

# **DEPARTMENT OF JUSTICE**GENERAL COUNSEL DIVISION

March 9, 2017

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-1166 PUC.FilingCenter@state.or.us

Attn: Filing Center

Re: UG 325 – Second Errata Filing

Commission Staff hereby submits for filing the attached errata to the following Staff Opening Testimony:

- Staff/100, Gardner/3: correct table for Staff S-18 adjustment.
- Staff/100, Gardner/4: correct table for Staff S-19 adjustment.
- Staff/600, St. Brown/2: correct total load forecasting adjustment on line 2.
- Staff/600, St. Brown/21: correct components of load forecasting adjustment on lines 2, 6, and 10.
- Staff/606, St. Brown/1: correct formula on the last line of the page.
- Staff/607, St. Brown/1: correct table to reflect correct components of load forecasting adjustment.

Included with this filing are the updated redacted pages, as appropriate. Confidential materials will be mailed to those parties that have signed the protective order in this docket.

Sincerely,

Johanna M. Riemenschneider

Assistant Attorney General Business Activities Section

JLM:pjr/JUSTICE-#8098888 Attachments

## PART 1. REVENUE REQUIREMENT

- Q. Please provide a list of the rate case topics that Staff reviewed and introduce the responsible Staff.
- A. I have provided a listing of rate topics in Table A.

TABLE A			Company filed Incremental Revenue Requirement	\$8,539
Opening Testimony Exhibit No.	Staff Witness	Adj. No.	Proposed Staff Adjustments	Revenue Requirement Effect
100	Marianne Gardner	S-1	Uncollectible rate	(\$48)
100	Marianne Gardner	S-1	Uncollectible Expense	(263)
100	Marianne Gardner	S-1.2	OPUC & Franchise Fees	(143)
100	Marianne Gardner	S-2	Interest Synchronization	373
100	Marianne Gardner	anne S.3 Working Capital		
100	Marianne Gardner	S-4 Wages & Salaries		(970)
100	Marianne Gardner	S-5 Property Taxes (placeholder) S-6 Amortization (placeholder)		-
100	Marianne Gardner			-
100	Marianne Gardner	S-7 Income Taxes & ADIT (placeholder)		-
100	Marianne		(183)	
100	Marianne Gardner	S-9	Escalation	-
200	Matt Muldoon	S-10	Cost of Capital	(2,998)
200	Matt Muldoon	S-11	Pension/Retirement	(263)
200	Matt Muldoon	S-12	AFUDC	-
300	Lisa Gorsuch	S-13	Gas Storage in Rate Base	_
300	Lisa Gorsuch	S-14	Underground Storage	(21)
300	Lisa Gorsuch	S-15	Other Gas Supply Expense	(118)
400	Judy Johnson	S-16	Insurance, D&O Insurance	
500	Ming Peng	S-17	Depreciation expense & Reserves (placeholder)	-
600	Max St. Brown	S-18	Load Forecast	(394)

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100	Marianne Gardner	arianne S.4 Wagos & Salarios			
100	Marianne Gardner	S-5 Property Laxes (placeholder)		-	
100	Marianne Gardner S-6 Amortization (placeholder)		-		
100	100 Marianne S-7 Income Taxes & ADIT (placeholder)		-		
100	Marianna		(183)		
100	Marianne Gardner	S-9	Escalation	-	
200	Matt Muldoon	S-10	Cost of Capital	(2,998)	
200	Matt Muldoon	S-11	Pension/Retirement	(263)	
200	200 Matt Muldoon S-12 AFUDC		-		
300	Lisa Gorsuch	S-13	Gas Storage in Rate Base	-	
300	Lisa Gorsuch	S-14	Underground Storage	(21)	
300	Lisa Gorsuch	S-15	Other Gas Supply Expense	(118)	
400	Judy Johnson	S-16	Insurance, D&O Insurance		
500	Ming Peng	S-17	Depreciation expense & Reserves (placeholder)	-	
600	Max St. Brown	S-18	Load Forecast	(394369)	

Opening Testimony Exhibit No.	Staff Witness Adj. Proposed Staff Adjustments		Revenue Requirement Effect		
600	Max St. Brown	S-19	Sales & Transportation Revenues	39	
600	Max St. Brown	S-20	DSM-Lost Revenues	-	
700	700 Lance S-21 Information Technology & General Plant				
700	700 Lance S-22 Cost Allocations /Affiliated Interests				
800	Mitch Moore	S-23	Utility Plant in Service	(925)	
800	Mitch Moore	S-24	General Plant Maintenance	-	
900	Rose Anderson	S-25	Other Revenues - Misc. Revenue	(94)	
900	Rose Anderson	S-26	Atmospheric Testing	(66)	
900	900 Rose Anderson S-27 Customer Service & Informational Sales Expenses; Advertising; Promotional Activities			(20)	
1000	1000 Abdoulaye Barry  1000 Abdoulaye Barry  S-28 Distribution O&M  Customer Accounting  Abdoulaye Barry  S-30 Various A&G Prepaid Expenses  Abdoulaye Barry  Abdoulaye Barry  S-31 Memberships, Dues & Donations		(37)		
1000			(113)		
1000			(4)		
1000			(55)		
1000	Abdoulaye Barry	S-32	Meals & Entertainment, Gifts, Travel, Awards	(236)	
1100	1100 Scott Gibbens S-33 Medical Benefits  1100 Scott Gibbens S-34 Workforce Levels & FTE; Outside Services  1200 Geoff Ihle S-35 Hedging		(238)		
1100			-		
1200					
1300	Phil Boyle	S-36	Fee Free Bankcard	(45)	
1400			-		
1400	Kathy Zarate	S-38	Material and Supplies - Non-fuel	(12)	
			Total Staff-Proposed Adjustments (Base Rates): Staff-Calculated Revenue		
			Requirement Change (Base Rates):		

Opening Testimony Exhibit No.	Staff Witness	ness Adj. No. Proposed Staff Adjustments		Revenue Requirement Effect	
600	Max St. Brown	S-19	Sales & Transportation Revenues	25 38	
600	Max St. Brown	S-20	DSM-Lost Revenues	-	
700	Kaufman General Plant				
700 Lance S-22 Cost Allocations /Affiliated Interests				(972)	
800	Mitch Moore	S-23	Utility Plant in Service	(925)	
800	Mitch Moore	S-24	General Plant Maintenance	-	
900	Rose Anderson	S-25	Other Revenues - Misc. Revenue	(94)	
900	Rose Anderson	erson S-26 Atmospheric Testing			
900	900 Rose Anderson S-27 Customer Service & Informational Sales Expenses; Advertising; Promotional Activities			(20)	
1000	1000 Abdoulaye S-28 Distribution O&M		(37)		
1000	1000 Abdoulaye Barry  1000 Abdoulaye Barry  1000 Abdoulaye Barry  S-30 Various A&G Prepaid Expenses  1000 Abdoulaye Barry  S-31 Memberships, Dues & Donations		(113)		
1000			(4)		
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1100	1100 Scott Gibbens S-33 Medical Benefits		(238)		
1100	Scott Gibbens	cott Gibbens S-34 Workforce Levels & FTE; Outside Services		-	
1200	1200 Geoff Ihle S-35 Hedging		-		
1300			(45)		
1400	Kathy Zarate	S-37	Property Sales	-	
1400	Kathy Zarate	S-38	Material and Supplies - Non-fuel	(12)	
			Total Staff-Proposed Adjustments (Base Rates): Staff-Calculated Revenue Requirement Change (Base Rates):		

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Q. Did this review result in any adjustments	2.	Did	this	review	result	in any	/ adjus	tments	2
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A. Yes, I forecast that present rates will provide test-year revenues of \$355,642 in excess of the Company's forecast.

# Q. How is your testimony organized?

A. My testimony is organized as follows:

Issue 1, Long Run Incremental Cost (LRIC) Study	3
Issue 2,S-18, S-19, Sales and Transportation Revenue	
(Load Forecast)	8
Issue 3, Decoupling	22
Issue 4. S-20 DSM Lost Revenue	25

1	Q.	Did this review result in any adjustments?	
2	Α.	Yes, I forecast that present rates will provide test-year revenues of	
3		\$3 <u>55,642</u> 44,625 in excess of the Company's forecast.	
4	Q.	How is your testimony organized?	
5	A.	My testimony is organized as follows:	
6 7 8 9		Issue 3, Decoupling2	
10		Issue 4, S-20 DSM Lost Revenue2	25

by the per unit additional margin for the Company at base rates as provided in Avista/903, Ehrbar/4, resulting in a \$367,356 increase in test-year revenue. Additional sales from new large commercial customers are the product of new customers and the most recent PUC Statistics Book value for revenue per non-residential-customer, resulting in a \$26,343 revenue increase. Summing, Staff's total S-18 Sales revenue adjustment is an increase of \$393,699. Transportation Schedule 456 needed a weighted average margin, which Staff prepared using the ratios of actual transportation usage found in the "903.4 tab" of the Company workpaper "UG-325 Ehrbar Workpaper.xlsx." Staff's total S-19 Transportation revenue adjustment is a decrease of \$38,057.

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by the per unit additional margin for the Company at base rates as provided in Avista/903, Ehrbar/4, resulting in a \$367,35618,282 increase in test-year revenue. Additional sales from new large commercial customers are the product of new customers and the most recent PUC Statistics Book value for revenue per non-residential-customer, resulting in a \$26,343 revenue increase. Summing, Staff's total S-18 Sales revenue adjustment is an increase of \$393,69969,305.

Transportation Schedule 456 needed a weighted average margin, which Staff prepared using the ratios of actual transportation usage found in the "903.4 tab" of the Company workpaper "UG-325 Ehrbar Workpaper.xlsx." Staff's total S-19 Transportation revenue adjustment is a decrease of \$38,05724,679.

#### 1. Medford, OR Forecasting Models

The forecasting models for the Medford region (Jackson County) are given below for the residential, commercial, and industrial sectors:

#### Residential Sector, THM:

$$THM/C_{t,y,MED410.r} = \alpha_1 HDD_{t,y}^{AVA} + \alpha_2 (HDD_{t,y}^{AVA})^2 + \alpha_3 QHDD_{t,y}^{AVA} + \alpha_4 (QHDD_{t,y}^{AVA})^2 + \lambda RAP_{t,y-1,0R410} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (1,1,2)(0,0,0)_{12} \ for \ t,y \ January = 2005 \ \uparrow$$

#### Model notes:

- 1.  $\omega_{SD}D_{t,\nu}$  are 11 indicator variables for January through November to control for monthly variations in gas usage.
- 2. Model starts with January 2005 data.

## Commercial Sector, THM:

$$THM/C_{t,y,MED420,c} = \\ \alpha_{1}HDD_{t,y}^{AVA} + \alpha_{2}(HDD_{t,y}^{AVA})^{2} + \alpha_{3}QHDD_{t,y}^{AVA} + \alpha_{4}(QHDD_{t,y}^{AVA})^{2} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (1,1,1)(0,0,0)_{12} \\ THM/C_{t,y,MED424,c} = \\ \alpha_{1}HDD_{t,y}^{AVA} + \alpha_{2}(HDD_{t,y}^{AVA})^{2} + \alpha_{3}QHDD_{t,y}^{AVA} + \alpha_{4}(QHDD_{t,y}^{AVA})^{2} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (0,1,1)(0,0,0)_{12} \\ THM/C_{t,y,MED440,c} = \\ \alpha_{1}HDD_{t,y}^{AVA} + \alpha_{2}(HDD_{t,y}^{AVA})^{2} + \alpha_{3}QHDD_{t,y}^{AVA} + \alpha_{4}(QHDD_{t,y}^{AVA})^{2} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (1,0,0)(0,0,0)_{12} \text{ for } t, y = May \ 2007 \ \uparrow \\ THM/C_{t,y,MED456,c} = \\ \alpha_{0} + \alpha_{1}HDD_{t,y}^{AVA} + \alpha_{2}(HDD_{t,y}^{AVA})^{2} + +\alpha_{3}QHDD_{t,y}^{AVA} + \alpha_{4}(QHDD_{t,y}^{AVA})^{2} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (1,1,1)(0,0,0)_{12} \\ \end{cases}$$

#### Industrial Sector, THM:

$$THM/C_{t,y,MED420.i} = \alpha_{1}HDD_{t,y}^{AVA} + \alpha_{2}(HDD_{t,y}^{AVA})^{2} + \alpha_{3}QHDD_{t,y}^{AVA} + \alpha_{4}(QHDD_{t,y}^{AVA})^{2} + \delta_{1}IP_{t,y} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (1,1,1)(0,0,0)_{12} \ for \ y = April \ 2007 \ \uparrow$$

$$THM/C_{t,y,MED424.i} = \delta_{1}IP_{t,y} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (2,0,0)(0,0,0)_{12} \ for \ y = Mar \ 2009 \ \uparrow$$

$$THM/C_{t,y,MED456.i} = \delta_1 WHS_{t,y} + \omega_{SD}D_{t,y} + ARIMA\epsilon_{t,y} (1,1,2)(0,0,0)_{12}$$

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$$THM/C_{t,y,MED424.i} = \delta_{1}IP_{t,y} + \boldsymbol{\omega_{SD}D_{t,y}} + ARIMA\epsilon_{t,y} (2,0,0)(0,0,0)_{12} \ for \ y = Mar \ 2009 \ \uparrow$$

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UG 325 Load Forecasting Adjustment					
	change Staff minus Company	Price per unit	Adju	ıstment	
residential S410 therms -Company	632,438	0.5806	\$	367,206	
commercial S420 therms	(41,392)	0.4802	\$	(19,874)	
commercial S424 therms	111,446	0.1389	\$	15,477	
commercial S440 therms	75,079	0.1165	\$	8,748	
commercial S456 therms	(509,173)	0.0571	\$	(29,066)	
industrial S420 therms	(13,297)	0.4802	\$	(6,385)	
industrial S424 therms	(787)	0.1389	\$	(109)	
industrial S440 therms	19,680	0.1165	\$	2,293	
industrial S456 therms	(157,498)	0.0571	\$	(8,991)	\$329,299
other large commercial	3	9507.2752	\$	26,343	
Increase in Revenue			\$	355,642	

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