

**BEFORE THE PUBLIC UTILITY COMMISSION
OF THE STATE OF OREGON**

**UE 394
General Rate Revision**

**PORTLAND GENERAL ELECTRIC
COMPANY**

Joint Testimony in Support of a Partial Stipulation

Direct Testimony of:

Matthew Muldoon, OPUC Staff

Will Gehrke, CUB

Bradley G. Mullins, AWEC

Justin Bieber, Kroger

Steve Chriss, Walmart

Jaki Ferchland, PGE

December 2, 2021

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I. Introduction

1 **Q. Please state your names and positions with your respective organizations.**

2 A. My name is Matthew Muldoon. I am a Manager in the Energy, Rates, Finance, and Audit
3 Division of the Public Utility Commission of Oregon (OPUC). My qualifications appear in
4 Stipulating Parties/102.

5 My name is Will Gehrke. I am an Economist for the Oregon Citizens' Utility Board
6 (CUB). My qualifications appear in Stipulating Parties/100.

7 My name is Bradley G. Mullins. I am an independent consultant testifying on behalf of
8 the Alliance of Western Energy Consumers (AWEC). My qualifications appear in Stipulating
9 Parties/100.

10 My name is Justin Bieber. I am a regulatory consultant for Fred Meyer Stores and
11 Quality Food Centers, Division of The Kroger Co. (Kroger). My qualifications appear in
12 Stipulating Parties/100.

13 My name is Steve W. Chriss. I am Director, Energy Services for Walmart Inc.
14 (Walmart). My qualifications appear in Stipulating Parties/100.

15 My name is Jaki Ferchland. I am a Manager in Regulatory Affairs for Portland General
16 Electric Company (PGE). My qualifications appear in PGE Exhibit 900.

17 **Q. What is the purpose of your testimony?**

18 A. The purpose of our testimony is to describe the Second Partial Stipulation (Stipulation)
19 reached on November 5, 2021, between parties to this proceeding, OPUC Staff (Staff), CUB,
20 AWEC, Walmart, Kroger, and PGE (Stipulating Parties), regarding various topics in this
21 general rate case (Docket UE 394). A copy of the Stipulation is provided as Stipulating Parties

Exhibit 201. While there are other parties to this case, those parties have not taken any position on the issues resolved in this Stipulation and do not oppose this Stipulation.

Q. What is the basis for the Stipulation?

A. PGE filed this general rate case (GRC) on July 9, 2021. Over the following four months, PGE responded to over 1,200 data requests from Staff, AWEC, CUB, and Kroger relating to PGE's filed case. On August 23, 2021, parties held a workshop to discuss various topics and issues related to the filing. On September 10, 2021, the Stipulating Parties participated in a Settlement Conference and were able to resolve and settle all the components related to Cost of Capital. This First Stipulation was filed on September 29, 2021.

On October 25, 2021 parties filed opening testimony, which was followed by a Settlement Conference on November 5, 2021. At the November 5 Settlement Conference, the Stipulating Parties agreed to a settlement of certain items in this GRC.

Q. Please summarize the agreement for the items contained in the revenue requirement portion of the Stipulation.

A. The Stipulating represents the settlement of several revenue requirement issues. A copy of the Stipulation is provided as Exhibit 201. Table 1 summarizes the settled issues with a short description. Exhibit 202 provides an updated revenues requirement incorporating the results of this Stipulation.

Table 1
Settled Revenue Requirement Items

Issue No.	Category	Brief Description
S-23	Integrated Operations Center (IOC)	Total capital for the IOC will be reduced by \$9 million, for a total of \$206.7 million
S-12	Level III Outage Accrual	PGE will reduce its 2022 forecast of Distribution operation and maintenance expenses (O&M) by \$6,920,000

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S-18	Working Capital	Parties agree to a working capital factor of 3.891%
A-07 and C-05	Miscellaneous Directors Expenses	PGE will reduce administrative and general expenses (A&G) by \$150,000
S-08, S-09 and S-10	First Bundled Settlement	PGE will reduce A&G by \$700,000 for Membership Costs, CAISO Membership, and Meals & Entertainment
C-04	Campground Revenue	PGE will increase Other Revenue by \$165,000 for campground revenue
A-11	Research and Development (R&D)	No adjustment will be made
A-26	Trojan Decommissioning Costs – Schedule 136 Surcharge	No adjustment will be made
A-18	Accumulated Deferred Income Taxes (ADIT) Incentives	PGE will reduce its incentive related ADIT by \$5,761,000
S-03, S-04 and A-12	Second Bundled Settlement	PGE will reduce capital by \$10,522,085 for the Beaver Modernization Project (P36836) and the Excitation System Project (P36444)
S-22, A-20 and A-23	Third Bundled Settlement	PGE will reduce rate base by \$10,500,000 million for Fuel Stock, ADIT Boardman Removal, Colstrip Smart Burn
A-05	Directors' Deferred Compensation Plan	PGE will reduce A&G by \$203,000
A-06	Directors' and Officers' (D&O) Liability Insurance	PGE will reduce A&G by \$100,000
S-06	Oregon Corporate Activities Tax (OCAT)	PGE will move OCAT into base rates in an amount of \$8,375,000
N/A	Colstrip Schedule 146	PGE will update Schedule 146 Parts A, B, and C annually

1 **Q. Does this Stipulation indicate that all parties agree on the calculations or bases employed**
2 **by other parties to determine each adjustment?**

3 A. No. Although the Stipulating Parties may not necessarily agree on the calculations,
4 assumptions, or bases used to determine each adjustment, we believe the amounts represent a
5 reasonable financial settlement of the respective issues in this docket. The adjustments are in
6 the public interest and are consistent with rates that are fair, just, and reasonable.

- 1 **Q. Does the Stipulation resolve all revenue requirement issues in this proceeding?**
- 2 A. No. The Stipulation resolves only the issues related to Revenue Requirement, as listed above.

II. Resolved Revenue Requirement Issues

1 **Q. Please describe the Stipulation resolving the IOC.**

2 A. In its opening testimony PGE's revenue requirement included \$215.7 million of capital
3 associated with the IOC. Staff proposed a \$10.4 million reduction splitting the difference
4 between PGE's included amount and information received in data requests showing a total
5 capital budget for the IOC of \$194.0 million.

6 At the November 5 Settlement Conference PGE shared with the Stipulating Parties that
7 it has board resolutions supporting the total budget of \$215.7 million. PGE also shared that
8 the IOC was completed as of October 31, employees are moving into the building, and the
9 project was completed underbudget. PGE agreed to settle the IOC for \$206.7 million, a
10 reduction of \$9.0 million, because it aligns with the underspend on the project.

11 **Q. Please describe the Stipulation regarding the Level III Outage Accrual.**

12 A. In testimony, Staff, AWEC and CUB all proposed to reduce the annual Level III Outage
13 Accrual by removing the costs associated with the February 2021 storm emergency from the
14 Accrual's 10-year average because PGE is seeking cost recovery of those expenses through a
15 separate deferral. The Stipulating Parties agree to remove the February 2021 storm, thus
16 reducing the annual Level III Outage Accrual by \$6,920,000.

17 Additionally, Parties understand and agree to the re-establishment of approximately \$8
18 million to the outage reserve, which had previously been used to reduce the cost of the
19 February 2021 ice storm expenses.

20 Lastly, Parties agree to either support or not oppose the approval of PGE's deferral filed
21 under Docket UM 2156 for the February 2021 ice storm, with the understanding that this does
22 not signify an agreement as to the prudence of the expenditures, the timing of amortization,

1 or whether amortization of some or all of the costs would result in fair, just, and reasonable
2 rates.

3 **Q. Please describe the Stipulation regarding Working Capital.**

4 A. Consistent with settlements achieved in prior GRCs, Stipulating Parties agree to average the
5 results of the lead-lag studies from the prior three GRCs to determine a working capital factor.
6 This results in a working capital factor of 3.891 percent.

7 **Q. Please describe the Stipulation regarding Miscellaneous Directors' Expenses.**

8 A. In testimony, AWEC raised issues regarding board of directors' (BoD) expenses and
9 recommended a reduction to BoD expenses of \$296,004. CUB raised issues regarding the
10 cost of the BoD's strategic offsite meeting and recommend a reduction to BoD expenses of
11 \$78,000. The Stipulating Parties agree to settle both issues with a reduction to PGE's A&G
12 expense of \$150,000.

13 **Q. Please describe the Stipulation regarding the First Bundled Settlement for membership**
14 **costs, etc.**

15 A. In testimony, Staff proposed reductions the A&G expense of \$137,037 of membership costs,
16 \$600,000 for CAISO membership costs and \$273,479 for meals and entertainment. The
17 Stipulating Parties agree to settle all three issues with a reduction to A&G expense of
18 \$700,000.

19 **Q. Please describe the Stipulation regarding Campground Revenues.**

20 A. In testimony, CUB proposed to increase PGE's Campground Revenues back to 2019 levels.
21 In CUB's Opening Testimony, CUB made an error on this adjustment, which should have
22 been stated as an increase to Other Revenues of \$165,000. The Stipulating Parties agree to

1 settle this issue by increasing Other Revenues by \$165,000. This agreement does not resolve
2 OPUC Staff issue S-11 regarding Other Revenues.

3 **Q. Please describe the Stipulation regarding R&D Expenses.**

4 A. In testimony AWEC proposed to adjust the R&D expense included in PGE's rate case. At the
5 November 5 Settlement Conference, PGE reminded the Stipulating Parties that a stipulation
6 regarding R&D Expenses had been reached in PGE's last GRC, UE 335 and was adopted by
7 Commission Order No. 18-464. The stipulation directed PGE to include R&D Expenses at a
8 rate of 0.825 percent of its forecasted transmission, distribution, and generation fixed O&M
9 costs in its next three GRCs or 10 years, whichever comes first. The Stipulating Parties agree
10 to no adjustment for R&D Expenses.

11 **Q. Please describe the Stipulation regarding the Trojan Decommissioning Costs – Schedule**
12 **136 Surcharge.**

13 A. In testimony, AWEC proposed a reduction of \$1,964,590 to Production O&M for double
14 collection of the Trojan Nuclear Decommissioning Trust. At the November 5 Settlement
15 Conference, PGE noted that no Trojan Decommission Costs are being or have been amortized
16 to customers through a separate schedule. The Stipulating Parties agree to no adjustment for
17 this issue in this rate case.

18 **Q. Please describe the Stipulation regarding ADIT Incentives.**

19 A. In testimony, AWEC proposed to adjust PGE's ADIT Incentives by \$5,761,000 to align the
20 amount with the 50 percent of incentives included in the GRC. The Stipulating Parties agree
21 to adjust ADIT Incentives by \$5,761,000.

Q. Please describe the Stipulation regarding the Second Bundled Settlement.

A. Information provided in data requests showed that two capital projects, the Beaver Modernization project (P36836) and the Excitation System Project (P3644) will have delayed in-service dates past the rate-effective date of this GRC. The Stipulating Parties agree to reduce capital by \$10,522,085 to resolve both issues.

Additionally, the Stipulating Parties agree that this does not constitute any agreement to arguments posed by AWEC in testimony regarding the prudence of the Beaver Modernization project. The Stipulating Parties agree that the prudence of the project should be reviewed in a future rate recovery proceeding.

Q. Please describe the Stipulation regarding Third Bundled Settlement.

A. In testimony, Staff raised issues regarding the number of CO2 allowances and quantity of coal in PGE's fuel stock, and AWEC raised issues regarding ADIT associated with the Boardman removal and the prudence of the Colstrip Smart Burn investment. Both Staff and AWEC proposed adjustments related to the items. The Stipulating Parties agree to a reduction of PGE's rate base in this GRC of \$10,500,000 to resolve all issues associated with all three items.

Q. Please describe the Stipulation regarding Director's Deferred Compensation Plan.

A. In testimony, AWEC proposed an adjustment of (\$4,838,378) to capital for the financing benefits associated with the deferred compensation plan given that PGE included a cost for the interest on the plan in this GRC. In the November 5 Settlement Conference, PGE shared that deferred compensation is kept in a separate trust and therefore is not accessible to the company as funds available for use. Stipulating Parties agree to remove the interest associated with the plan resulting in a reduction to A&G expense of \$203,000.

1 **Q. Please describe the Stipulation regarding D&O Insurance.**

2 A. In testimony, AWEC proposed a decrease of \$197,098 to D&O Insurance related to increases
3 assumed to be the result of PGE’s 2020 trading losses. The Stipulating Parties agree to reduce
4 D&O Insurance by \$100,000 to resolve the issue.

5 **Q. Please describe the Stipulation regarding the Oregon Corporate Activities Tax.**

6 A. In testimony, Staff proposed to move OCAT out of a deferral with a separate schedule and
7 into base rates for an amount of \$7,784,480. The Stipulating Parties agree to move OCAT to
8 base rates in an amount of \$8,375,000, which is supported by the calculation provided in
9 Exhibit 203.

10 In addition, the Stipulating Parties agree that the current OCAT deferral filed under
11 Docket UM 2037 will terminate as of the rate effective date of this general rate revision. The
12 parties agree that PGE will be able to update its 2022 forecast only if the calculation
13 methodology changes as described in the Second Partial Stipulation.

14 **Q. Please describe the Stipulation regarding Schedule 146 Updates.**

15 A. In testimony, Staff, AWEC, and CUB all proposed versions of an annual update to the Colstrip
16 Schedule 146 to allow customers to benefit from the declining plant balance associated with
17 increased depreciation. The Stipulating Parties agree to annual updates each January 1 of
18 Parts A, B and C of the Colstrip Units 3 and 4 revenue requirement under Schedule 146.

19 The Stipulating Parties also agree to all the listed requirements in the Second Partial
20 Stipulation related to this item. This includes: 1) the conditions under which PGE will vote
21 ‘no’ on capital investments in the Colstrip plant meant to extend its useful life beyond 2025;
22 2) changes in the language of the Schedule 146 tariff; and 3) the timing of providing

Colstrip O&M and Capital budgets. Finally, the Stipulating Parties' agree to support or not oppose PGE's request for deferred accounting of decommissioning costs.

Q. Do the stipulating parties agree that the settlement would result in rates that are fair, just, and reasonable?

A. Yes, the stipulating parties agree the rates consistent with this stipulation would be fair, just, and reasonable and recommend the Commission approve this stipulation.

Q. Do you have any other items to discuss?

A. No.

Q. Does this conclude your testimony?

A. Yes.

IV. List of Exhibits

<u>Stipulating Parties Exhibit</u>	<u>Description</u>
201	Partial Stipulation
202	Updated Revenue Requirement
203	OCAAT Forecast Calculation

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 394

In the Matter of

PORTLAND GENERAL ELECTRIC
COMPANY

Request for 2022 General Rate Revision

PARTIAL STIPULATION

This Second Partial Stipulation (“Stipulation”) is between Portland General Electric Company ("PGE"), Staff of the Public Utility Commission of Oregon ("Staff"), the Oregon Citizens' Utility Board ("CUB"), the Alliance of Western Energy Consumers ("AWEC"), Fred Meyer Stores and Quality Food Centers, Division of The Kroger Co. (“Kroger”), and Walmart, Inc. (“Walmart”), (collectively, the "Stipulating Parties"). Calpine Solutions did not take a position on the issues resolved by this Stipulation, therefore is not a party to this Stipulation but does not oppose it.

PGE previously filed a First Partial Stipulation in this docket resolving all issues related to Cost of Capital in this general rate case. After reaching that agreement the parties continued settlement discussions on November 5, 2021. The Stipulating Parties participated in these settlement discussions, and no other parties participated in the discussion. As a result of the discussions, the Stipulating Parties have reached a compromise settlement resolving several additional issues in this docket, as set forth below.

TERMS OF SECOND PARTIAL STIPULATION

1. This Stipulation resolves only the general rate case issues described below.
2. Integrated Operations Center (IOC), S-23
 - a. Stipulating Parties agree to include \$206.7 million of capital related to the IOC in this general rate revision. This is a \$9.0 million reduction to PGE's original proposal and resolves all issues related to the IOC's costs.
3. Level III Outage Accrual, S-12
 - a. Stipulating Parties agree to remove the February 2021 ice storm costs from the calculation of the Level III Outage Accrual. Stipulating Parties acknowledge that PGE is seeking recovery of this expense through a separate deferral. Consequently, PGE will reduce its 2022 forecast of Distribution operation and maintenance expenses (O&M) by \$6,920,000.
 - b. Stipulating Parties also agree to either support or not oppose the approval of PGE's deferral filed under Docket UM 2156 for the February 2021 ice storm emergency, but do not necessarily agree to the level of costs identified in PGE's deferral, whether recovery of all costs is appropriate, the appropriate interest rate, or the timing for amortization.
 - c. Lastly, Stipulating Parties agree to the re-establishment of approximately \$8 million to the Level III Reserve, which had previously been reduced by that portion of the 2021 February ice storm expenses and not included in PGE's initial filing in Docket UM 2156.

4. Working Capital, S-18

- a. Stipulating Parties agree to use an average of the prior three lead-lag study values from the last three general rate cases as the working capital percentage in this case, resulting in a working capital factor of 3.891 percent.

5. Miscellaneous Directors' Expenses, A-07 & C-05

- a. Stipulating Parties agree to resolve all issues regarding PGE's Board of Directors' expenses and offsite meeting costs with a reduction to administrative and general expenses (A&G) of \$150,000.

6. Membership Costs, CAISO Membership, Meals & Entertainment, S-08, S-09, S-10

- a. Stipulating Parties agree to resolve all issues related to PGE's membership costs, CAISO membership and meals & entertainment with a reduction to A&G of \$700,000.

7. Campground Revenue, C-04

- a. Stipulating Parties agree to an increase of Other Revenues associated with campground revenue of \$165,000. Settlement of this item does not resolve OPUC Staff's issue S-11 regarding Other Revenues.

8. Research and Development (R&D), A-11

- a. Stipulating Parties agree there will be no adjustment to PGE's test year expense for this issue.

9. Trojan Decommissioning Costs – Schedule 136 Surcharge, A-26

- a. Stipulating Parties agree to no adjustment to PGE's filed case for this issue. Any issues associated with refunds and collections from the Department of Energy and 2019 customer collections not submitted to the Trojan decommissioning trust are not resolved by this Stipulation.

10. Accumulated Deferred Income Taxes (ADIT) Incentives, A-18
 - a. Stipulating Parties agree to reduce PGE’s incentive-related ADIT by \$5,761,000.
11. Two Capital Projects, S-03, S-04, A-12
 - a. Stipulating Parties agree that the investments associated with the Beaver Modernization Project (P36836) and the Excitation System Project (P36444) will be removed from this rate case because both projects have in-service dates that have been delayed past April 30, 2022. This will result in a reduction to capital of \$10,522,085.
 - b. Stipulating Parties agree that this stipulation does not constitute any admission or agreement with AWEC’s arguments regarding the prudence of the Beaver Modernization Project. Stipulating Parties agree that prudence of this project should be reviewed in a future proceeding when PGE seeks recovery of the investment.
12. Three Rate Base Items, S-22, A-20, A-23
 - a. Stipulating Parties agree to resolve the issues related to Fuel stock, ADIT – Boardman Removal, and Colstrip Smart Burn for a reduction to PGE’s rate base of \$10,500,000
13. Directors’ Deferred Compensation Plan, A-05
 - a. Stipulating Parties agree to a reduction to PGE’s A&G of \$203,000 for the interest charge associated with the Directors’ Deferred Compensation Plan.
14. Directors’ and Officers’ (D&O) Liability Insurance, A-06
 - a. Stipulating Parties agree to reduce PGE’s test year expense for D&O Liability Insurance by \$100,000 as an offset to potential premium increases that may be deemed associated with PGE’s 2020 trading losses.
15. Oregon Corporate Activities Tax (OCAT), S-06

Stipulating Parties agree

- a. to move OCAT to base rates in an amount of \$8,375,000, and PGE agrees to provide a detailed calculation showing how the amount was derived.
- b. that PGE's OCAT deferral (Docket UM 2037) will terminate as of the rate effective date of this general rate case.
- c. that PGE will be able to update its 2022 forecast if the calculation methodology changes as a result of a prospective change in the underlying OCAT legislation, OCAT rulemaking by the Oregon Department of Revenue (ODOR), a judicial proceeding, or an ODOR policy decision. Further, if a change described above occurs after the rate effective date for this rate case, PGE will be required to defer a surcharge or credit to reflect the difference in calculation methodology and amortize the surcharge or credit in full until the rate effective date of PGE's next rate case. Stipulating Parties will support, or not oppose, PGE's deferral and amortization filings pending their review of the calculation details.
- d. that PGE will not propose any updates to the 2022 forecast based solely on changes to input amounts of that forecast.

16. Schedule 146 Updates

- a. Stipulating Parties agree to annual updates of Schedule 146 for Colstrip beginning on January 1st of each year, the rate effective date, to reflect the subsequent year's change in the Colstrip Power Plant Units 3 and 4 revenue requirement (Parts A, B, and C).
 - i. Consistent with Montana laws and all applicable law, PGE agrees to vote 'no' on any capital investments intended to extend the life of the Colstrip plant past 2025. Notwithstanding the foregoing, Stipulating Parties agree that PGE is not obligated to so vote if in PGE's sole discretion such vote may result in any fines,

penalties, adverse orders or rulings, undesirable outcomes or other punitive measures imposed on PGE.

- ii. Stipulating Parties agree that this Stipulation will not prejudice AWEC's position in the current depreciation study docket (UM 2152) or other issues related to the Colstrip revenue requirement included in Schedule 146 discussed in AWEC's testimony.
- iii. Stipulating Parties agree to the following language change to PGE's filed Schedule 146 Tariff:

DETERMINATION OF ADJUSTMENT AMOUNTS

The Adjustment Rates will be updated annually to reflect the subsequent year's change in the Colstrip Power Plant Units 3 and 4 ~~decommissioning revenue requirement and depreciation~~ revenue requirement (Parts A ~~and~~, B, and C). ~~Any additional updates (Part C) to this schedule can only be made pursuant to 1) the removal of Colstrip from regulated service, or 2) rate change requests effectuated through a separate docketed proceeding as allowable through Oregon Revised Statutes and Oregon Administrative Rules (e.g., through a general rate case).~~

- iv. PGE agrees to make available the approved Colstrip O&M and capital budgets, as well as the associated revenue requirement calculation, for the next year for Parties' review by November 1 of each year or within seven (7) business days of the approval of the budget, consistent with the timing of PGE's Owners and Operators' agreement with the Colstrip co-owners.
 - v. Stipulating Parties agree to support or not oppose PGE's request for deferred accounting in support of decommissioning costs included in Part A and associated with the balancing account balance.
17. Stipulating Parties recommend and request that the Commission approve the adjustments and provisions described herein as appropriate and reasonable resolutions of all issues addressed in this Stipulation.

18. Stipulating Parties agree that this Stipulation is in the public interest, and will result in rates that are fair, just, and reasonable, consistent with the standard in ORS 756.040.
19. Stipulating Parties agree that this Stipulation represents a compromise in the positions of the Stipulating Parties. Without the written consent of all the Stipulating Parties, evidence of conduct or statements, including but not limited to term sheets or other documents created solely for use in settlement conferences in this docket, are confidential and not admissible in this instance or any subsequent proceeding, unless independently discoverable or offered for other purposes allowed under ORS 40.190.
20. Stipulating Parties have negotiated this Stipulation as an integrated document. The Stipulating Parties seek to obtain Commission approval of this Stipulation after initial briefs were filed but prior to evidentiary hearings. If the Commission rejects all or any material part of this Stipulation, or adds any material condition to any final order that is not consistent with this Stipulation, each Stipulating Party reserves its right: (i) pursuant to OAR 860-001-0350(9), to present evidence and argument on the record in support of the Stipulation, including the right to cross-examine witnesses, introduce evidence as deemed appropriate to respond fully to issues presented, and raise issues that are incorporated in the settlements embodied in this Stipulation; and (ii) pursuant to ORS 756.561 and OAR 860-001-0720, to seek rehearing or reconsideration, or pursuant to ORS 756.610 to appeal the Commission's final order. Stipulating Parties agree that in the event the Commission rejects all or any material part of this Stipulation or adds any material condition to any final order that is not consistent with this Stipulation, Stipulating Parties will meet in good faith within ten days and discuss next steps. A Stipulating Party may withdraw from the

Stipulation after this meeting by providing written notice to the Commission and other Stipulating Parties.

21. This Stipulation will be offered into the record in this proceeding as evidence pursuant to OAR 860-001-0350(7). Stipulating Parties agree to support this Stipulation throughout this proceeding and in any appeal and provide witnesses to support this Stipulation (if required by the Commission), and recommend that the Commission issue an order adopting the settlement contained herein. By entering into this Stipulation, no Stipulating Party shall be deemed to have approved, admitted or consented to the facts, principles, methods or theories employed by any other Stipulating Party in arriving at the terms of this Stipulation. Except as provided in this Stipulation, no Stipulating Party shall be deemed to have agreed that any provision of this Stipulation is appropriate for resolving issues in any other proceeding.
22. This Stipulation may be signed in any number of counterparts, each of which will be an original for all purposes, but all of which taken together will constitute one and the same agreement.

DATED this 2nd day of December, 2021.



PORTLAND GENERAL ELECTRIC
COMPANY

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON



OREGON CITIZENS' UTILITY BOARD

ALLIANCE OF WESTERN
ENERGY CONSUMERS

THE KROGER CO.

WALMART

PORTLAND GENERAL ELECTRIC
COMPANY

Jill Goatcher

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

OREGON CITIZENS' UTILITY BOARD

Colleen Mulovich

ALLIANCE OF WESTERN
ENERGY CONSUMERS

THE KROGER CO.

WALMART

PORTLAND GENERAL ELECTRIC
COMPANY

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

OREGON CITIZENS' UTILITY BOARD

ALLIANCE OF WESTERN
ENERGY CONSUMERS

A handwritten signature in blue ink, appearing to read "K. Ball", is written over a horizontal line.

THE KROGER CO.

WALMART

PORTLAND GENERAL ELECTRIC
COMPANY

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

OREGON CITIZENS' UTILITY BOARD

ALLIANCE OF WESTERN
ENERGY CONSUMERS

THE KROGER CO.

WALMART

Portland General Electric Company
2022 Revenue Requirement Summary
(\$000)

	Revenue	Percent
Total Increase:	103,521	5.11%

	Base Business 2022	Blank	Total Results
	(1)	(2)	(3)
1 Sales to Consumers	2,127,491	-	2,127,491
2 Sales for Resale	-		-
3 Other Revenues	29,511		29,511
4 Total Operating Revenues	2,157,002	-	2,157,002
5 Net Variable Power Costs	543,993		543,993
6 Production O&M (excludes Trojan)	126,068		126,068
7 Trojan O&M	93		93
8 Transmission O&M	19,874		19,874
9 Distribution O&M	145,849		145,849
10 Customer & MBC O&M	83,085		83,085
11 Uncollectibles Expense	6,943	-	6,943
12 OPUC Fees	8,628	-	8,628
13 A&G, Ins/Bene., & Gen. Plant	177,078		177,078
14 Total Operating & Maintenance	1,111,610	-	1,111,610
15 Depreciation	338,741		338,741
16 Amortization	59,713		59,713
17 Property Tax	83,814		83,814
18 Payroll Tax	16,503		16,503
19 Other Taxes	11,310		11,310
20 Franchise Fees	54,375	-	54,375
21 Utility Income Tax	92,808	-	92,808
22 Total Operating Expenses & Taxes	1,768,873	-	1,768,873
23 Utility Operating Income	388,129	-	388,129
24 Rate Base			

Check			
2,127,491	2,127,491	TRUE	OK
	-	TRUE	OK
	29,511	TRUE	OK
	2,157,002	TRUE	OK
	543,993	TRUE	OK
	126,068	TRUE	OK
	93	TRUE	OK
	19,874	TRUE	OK
	145,849	TRUE	OK
	83,085	TRUE	OK
0.3264%	6,943	TRUE	OK
0.4055%	8,628	TRUE	OK
	177,078	TRUE	OK
	1,111,610	TRUE	OK
	338,741	TRUE	OK
	59,713	TRUE	OK
	83,814	TRUE	OK
	16,503	TRUE	OK
	11,310	TRUE	OK
2.5558%	54,375	TRUE	OK
	92,808	TRUE	OK
	1,768,873	TRUE	OK
388,129	388,129	TRUE	OK

	Base Business 2022	Blank	Total Results	Check		
	(1)	(2)	(3)			
25 Avg. Gross Plant	11,600,118		11,600,118	11,600,118	TRUE	OK
26 Avg. Accum. Deprec. / Amort	(5,284,044)		(5,284,044)	(5,284,044)	TRUE	OK
27 Avg. Accum. Def Tax	(687,715)		(687,715)	(687,715)	TRUE	OK
28 Avg. Accum. Def ITC	-		-	-	TRUE	OK
29 Net Utility Plant	5,628,359	-	5,628,359	5,628,359	TRUE	OK
30 Misc. Deferred Debits	6,294		6,294	6,294	TRUE	OK
31 Operating Materials & Fuel	67,724		67,724	67,724	TRUE	OK
32 Misc. Deferred Credits	(73,887)		(73,887)	(73,887)	TRUE	OK
33 Working Cash	68,818	-	68,818	68,818	TRUE	OK
34 Rate Base	5,697,308	-	5,697,308	5,697,308	TRUE	OK
35 Rate of Return	6.813%		6.813%	6.813%		
36 Implied Return on Equity	9.500%		9.500%	9.500%		

	Base Business 2022	Blank	Total Results	Check		
	(1)	(2)	(3)			
37 Effective Cost of Debt	4.125%	4.125%	4.125%	4.1250%	TRUE	
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.0000%	TRUE	
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.0000%	TRUE	
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.0000%	TRUE	
41 Weighted Cost of Debt	2.063%	2.063%	2.063%	2.0625%	TRUE	
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.0000%	TRUE	
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.0000%	TRUE	
44 State Tax Rate	7.594%	7.594%	7.594%	7.5943%	TRUE	
45 Federal Tax Rate	21.000%	21.000%	21.000%	21.0000%	TRUE	
46 Composite Tax Rate	27.000%	27.000%	27.000%	26.9995%	TRUE	
47 Bad Debt Rate	0.326%	0.326%	0.326%	0.3264%	TRUE	
48 Franchise Fee Rate	2.556%	2.556%	2.556%	2.5558%	TRUE	
49 Working Cash Factor	3.891%	3.891%	3.891%	3.8905%	TRUE	
50 Gross-Up Factor	1.370	1.370	1.370	136.9854%	TRUE	
51 ROE Target	9.500%	9.500%	9.500%	9.5000%	TRUE	
52 Grossed-Up COC	8.569%	8.569%	8.569%	8.5693%	TRUE	
53 OPUC Fee Rate	0.4055%	0.406%	0.406%	0.4055%	TRUE	
Utility Income Taxes						
54 Book Revenues	2,157,002	-	2,157,002	2,157,002	TRUE	OK
55 Book Expenses	1,676,065	-	1,676,065	1,676,065	TRUE	OK
56 Interest Deduction	117,507	-	117,507	117,507	TRUE	OK
57 Production Deduction	-	-	-	-	TRUE	OK
58 Permanent Ms	(14,248)	-	(14,248)	(14,248)	TRUE	OK
59 Deferred Ms	154,217	-	154,217	154,217	TRUE	OK
60 Taxable Income	223,461	-	223,461	223,461	TRUE	OK
61 Current State Tax	16,970	-	16,970	16,970	TRUE	OK
62 State Tax Credits	(10)	-	(10)	(10)	TRUE	OK
63 Net State Taxes	16,960	-	16,960	16,960	TRUE	OK
64 Federal Taxable Income	206,501	-	206,501	206,501	TRUE	OK
65 Current Federal Tax	43,365	-	43,365	43,365	TRUE	OK

66 Federal Tax Credits
67 Excess ADIT Reversal (ARAM)
68 Deferred Taxes
69 Total Income Tax Expense
70 Regulated Net Income
71 Check Regulated NI

Base Business 2022	Blank	Total Results
(1)	(2)	(3)
-		-
(9,156)		(9,156)
41,638	-	41,638
92,808	-	92,808
270,622		270,622
		270,622

Check			
-	TRUE	OK	
(9,156)	TRUE	OK	
41,638	TRUE	OK	
92,808	TRUE	OK	

Portland General Electric Company
2022 Revenue Requirement - Base Business
(\$000)

Total Increase:	Revenue	Percent
	103,521	5.11%

	At Current Rates (1)	Sept. Load Forecast Delta (2)	GRC Change for RROE (3)	Proposed 2022 (4)	Non-NVPC Adjustments (5)	NVPC Adjustments (6)	Total Results (7)
1 Sales to Consumers	2,006,036	17,935	81,032	2,105,003	(10,949)	33,437	2,127,491
2 Sales for Resale	-			-	-	-	-
3 Other Revenues	29,346			29,346	165	-	29,511
4 Total Operating Revenues	2,035,381		81,032	2,134,349	(10,784)	33,437	2,157,002
5 Net Variable Power Costs	511,766			511,766	-	32,227	543,993
6 Production O&M (excludes Trojan)	126,068			126,068	-	-	126,068
7 Trojan O&M	93			93	-	-	93
8 Transmission O&M	19,874			19,874	-	-	19,874
9 Distribution O&M	152,769			152,769	(6,920)	-	145,849
10 Customer & MBC O&M	83,085			83,085	-	-	83,085
11 Uncollectibles Expense	6,547		323	6,870	(36)	109	6,943
12 OPUC Fees	8,135		401	8,537	(44)	136	8,628
13 A&G, Ins/Bene., & Gen. Plant	178,231			178,231	(1,153)	-	177,078
14 Total Operating & Maintenance	1,086,568		724	1,087,292	(8,153)	32,471	1,111,610
15 Depreciation	338,741			338,741	-	-	338,741
16 Amortization	59,713			59,713	-	-	59,713
17 Property Tax	83,814			83,814	-	-	83,814
18 Payroll Tax	16,503			16,503	-	-	16,503
19 Other Taxes	2,935			2,935	8,375	-	11,310
20 Franchise Fees	51,271		2,529	53,800	(280)	855	54,375
21 Utility Income Tax	67,679		25,835	93,513	(2,696)	23	92,808
22 Total Operating Expenses & Taxes	1,707,222		29,089	1,736,311	(2,754)	33,349	1,768,873
23 Utility Operating Income	328,159		69,878	398,038	(8,030)	88	388,129
24 Average Rate Base				398,038			388,129
25 Avg. Gross Plant	11,630,140			11,630,140	(30,022)	-	11,600,118
26 Avg. Accum. Deprec. / Amort	(5,284,044)			(5,284,044)	-	-	(5,284,044)
27 Avg. Accum. Def Tax	(681,954)			(681,954)	(5,761)	-	(687,715)

28 Avg. Accum. Def ITC	-		-		-		-		-
29 Avg. Net Utility Plant	5,664,142	-	5,664,142	(35,783)	-		5,628,359		
30 Misc. Deferred Debits	6,294		6,294	-	-		6,294		
31 Operating Materials & Fuel	67,724		67,724	-	-		67,724		
32 Misc. Deferred Credits	(73,887)		(73,887)	-	-		(73,887)		
33 Working Cash	71,984	1,227	73,210	(107)	1,297		68,818		
34 Average Rate Base	5,736,257	1,227	5,737,484	(35,890)	1,297		5,697,308		
35 Rate of Return	5.721%		6.938%		6.813%		6.813%		
36 Implied Return on Equity	7.067%		9.500%		9.500%		9.500%		

Non-NVPC Adjustment Detail

Non-NVPC Adjustment Detail	9/30/21 Stipulation			12/2/21 Stipulation			12/2/21 Stipulation													
	S-1		Comp Tax Rate	S-18		Revenue Sensitives	Total Rev/Req Sensitives	S-3	S-4	S-6	S-12 / A-24 / C-3	A-5	A-6	A-7	A-11	A-18	Portion of S-23		A-26	C-4
	All Rev/Req Sensitives	ROE		Cost of Debt	Working Cash			Excitation System	Beaver Modernization	OCAT	Level III Accrual	Directors' Def Compensation	D&O Ins	Directors' Expenses	R&D	ADIT-Incentives	IOC	Trojan Sch. 136	Campground Revenue	
	(7,918)	-	(7,417)	-	(509)	-														
1 Sales to Consumers	2,097,085	2,105,003	2,097,586	2,105,003	2,104,494	2,105,003	(7,918)	(31)	(902)	8,690	(7,180)	(211)	(104)	(156)	-	(511)	(798)	-	(171)	
2 Sales for Resale	-	-	-	-	-	-														
3 Other Revenue	29,346	29,346	29,346	29,346	29,346	29,346													165	
4 Total Operating Revenues	2,126,430	2,134,349	2,126,932	2,134,349	2,133,839	2,134,349	(7,918)	(31)	(902)	8,690	(7,180)	(211)	(104)	(156)	-	(511)	(798)	-	(6)	
5 Net Variable Power Costs	511,766	511,766	511,766	511,766	511,766	511,766														
6 Production O&M (Excludes Trojan)	126,068	126,068	126,068	126,068	126,068	126,068														
7 Trojan O&M	93	93	93	93	93	93														
8 Transmission O&M	19,874	19,874	19,874	19,874	19,874	19,874														
9 Distribution O&M	152,769	152,769	152,769	152,769	152,769	152,769					(6,920)									
10 Customer & MBC O&M	83,085	83,085	83,085	83,085	83,085	83,085														
11 Uncollectibles Expense	6,844	6,870	6,845	6,870	6,868	6,870	(26)	(0)	(3)	28	(23)	(1)	(0)	(1)	-	(2)	(3)	-	(1)	
12 OPUC Fees	8,505	8,537	8,507	8,537	8,535	8,537	(32)	(0)	(4)	35	(29)	(1)	(0)	(1)	-	(2)	(3)	-	(1)	
13 A&G, Ins/Bene., & Gen. Plant	178,231	178,231	178,231	178,231	178,231	178,231					(203)	(100)	(150)	-	-	-	-	-		
14 Total Operating & Maintenance	1,087,234	1,087,292	1,087,238	1,087,292	1,087,288	1,087,292	(58)	(0)	(7)	64	(6,973)	(205)	(101)	(151)	-	(4)	(6)	-	(1)	
15 Depreciation	338,741	338,741	338,741	338,741	338,741	338,741														
16 Amortization	59,713	59,713	59,713	59,713	59,713	59,713														
17 Property Tax	83,814	83,814	83,814	83,814	83,814	83,814														
18 Payroll Tax	16,503	16,503	16,503	16,503	16,503	16,503														
19 Other Taxes	2,935	2,935	2,935	2,935	2,935	2,935				8,375										
20 Franchise Fees	53,598	53,800	53,610	53,800	53,787	53,800	(202)	(1)	(23)	222	(184)	(5)	(3)	(4)	-	(13)	(20)	-	(4)	
21 Utility Income Tax	93,414	93,513	93,513	93,513	93,414	93,513	(2,067)	(8)	(179)	6	(5)	(0)	(0)	(0)	-	(101)	(158)	-	(0)	
22 Total Operating Expenses & Taxes	1,735,951	1,736,311	1,736,067	1,736,311	1,736,194	1,736,311	(2,327)	(7)	(209)	8,667	(7,161)	(210)	(103)	(155)	-	(118)	(184)	-	(6)	
23 Utility Operating Income	390,480	398,038	390,865	398,038	397,645	398,038	(5,591)	(24)	(694)	23	(19)	(1)	(0)	(0)	-	(393)	(614)	-	(0)	
24 Average Rate Base																				
25 Avg. Gross Plant	11,630,140	11,630,140	11,630,140	11,630,140	11,630,140	11,630,140		(350)	(10,172)								(9,000)			
26 Avg. Accum. Deprec. / Amort	(5,284,044)	(5,284,044)	(5,284,044)	(5,284,044)	(5,284,044)	(5,284,044)														
27 Avg. Accum. Def Tax	(681,954)	(681,954)	(681,954)	(681,954)	(681,954)	(681,954)										(5,761)				
28 Avg. Accum. Def ITC																				
29 Avg. Net Utility Plant	5,664,142	5,664,142	5,664,142	5,664,142	5,664,142	5,664,142	-	(350)	(10,172)	-	-	-	-	-	-	(5,761)	(9,000)	-	-	
30 Misc. Deferred Debits	6,294	6,294	6,294	6,294	6,294	6,294														
31 Operating Materials & Fuel	67,724	67,724	67,724	67,724	67,724	67,724														
32 Misc. Deferred Credits	(73,887)	(73,887)	(73,887)	(73,887)	(73,887)	(73,887)														
33 Working Cash	67,537	73,210	73,200	73,210	67,547	73,210	(91)	(0)	(8)	337	(279)	(8)	(4)	(6)	-	(5)	(7)	-	(0)	
34 Average Rate Base	5,731,810	5,737,484	5,737,473	5,737,484	5,731,820	5,737,484	(91)	(350)	(10,180)	337	(279)	(8)	(4)	(6)	-	(5,766)	(9,007)	-	(0)	
35 Rate of Return	6.813%	6.938%	6.813%	6.938%	6.938%	6.938%		6.813%	6.813%	6.813%	6.812%	6.813%	6.813%	6.812%	#DIV/0!	6.813%	6.813%	#DIV/0!	6.812%	
36 Implied Return on Equity	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%		9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	#DIV/0!	9.500%	9.500%	#DIV/0!	9.500%	
37 Effective Cost of Debt	4.125%	4.375%	4.125%	4.375%	4.375%	4.375%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
41 Weighted Cost of Debt	2.063%	2.188%	2.063%	2.188%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	
44 State Tax Rate	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	
45 Federal Tax Rate	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	
46 Composite Tax Rate	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	
47 Bad Debt Rate	0.3264%	0.3264%	0.326%	0.3264%	0.3264%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	
48 Franchise Fee Rate	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	
49 Working Cash Factor	3.891%	4.216%	4.216%	4.216%	3.891%	4.216%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	
50 Gross-Up Factor	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	
51 ROE Target	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	
52 Grossed-Up COC	8.569%	8.694%	8.569%	8.694%	8.694%	8.694%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	
53 OPUC Fee Rate	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0												

Non-NVPC Adjustment Detail									
	S-8, S-9, S-10 Bundled				S-22, A-20, A-23 Bundled			Total Non-NVPC	Adjustments
	Memberships	CAISO Membership	Meals and Entertainment	Bundled Adjustment	Fuel Stock Adjustment	ADIT - Boardman Removal	Colstrip Smart Burn		
1 Sales to Consumers	-	-	-	(726)	-	-	-	(931)	(10,949)
2 Sales for Resale									-
3 Other Revenue									165
4 Total Operating Revenues	-	-	-	(726)	-	-	-	(931)	(10,784)
5 Net Variable Power Costs									-
6 Production O&M (Excludes Trojan)									-
7 Trojan O&M									-
8 Transmission O&M									-
9 Distribution O&M									(8,920)
10 Customer & MBC O&M									-
11 Uncollectibles Expense	-	-	-	(2)	-	-	-	(3)	(36)
12 OPUC Fees	-	-	-	(3)	-	-	-	(4)	(44)
13 A&G, Ins/Bene., & Gen. Plant	-	-	-	(700)	-	-	-		(1,153)
14 Total Operating & Maintenance	-	-	-	(705)	-	-	-	(7)	(8,153)
15 Depreciation	-								-
16 Amortization									-
17 Property Tax									-
18 Payroll Tax									-
19 Other Taxes									8,375
20 Franchise Fees	-	-	-	(19)	-	-	-	(24)	(280)
21 Utility Income Tax	-	-	-	(0)	-	-	-	(185)	(2,767)
22 Total Operating Expenses & Taxes	-	-	-	(724)	-	-	-	(215)	(2,825)
23 Utility Operating Income	-	-	-	(2)	-	-	-	(716)	(7,959)
24 Average Rate Base									
25 Avg. Gross Plant							-	(10,500)	(30,022)
26 Avg. Accum. Deprec. / Amort	-								-
27 Avg. Accum. Def Tax									(5,761)
28 Avg. Accum. Def ITC									-
29 Avg. Net Utility Plant	-	-	-	-	-	-	-	(10,500)	(35,783)
30 Misc. Deferred Debits									-
31 Operating Materials & Fuel					-				-
32 Misc. Deferred Credits									-
33 Working Cash	-	-	-	(28)	-	-	-	(8)	(110)
34 Average Rate Base	-	-	-	(28)	-	-	-	(10,508)	(35,893)
35 Rate of Return	#DIV/0!	#DIV/0!	#DIV/0!	6.812%	#DIV/0!	#DIV/0!	#DIV/0!	6.813%	22.174%
36 Implied Return on Equity	#DIV/0!	#DIV/0!	#DIV/0!	9.500%	#DIV/0!	#DIV/0!	#DIV/0!	9.500%	40.223%
37 Effective Cost of Debt	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
41 Weighted Cost of Debt	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
44 State Tax Rate	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%
45 Federal Tax Rate	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%
46 Composite Tax Rate	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%
47 Bad Debt Rate	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%
48 Franchise Fee Rate	2.566%	2.566%	2.566%	2.566%	2.566%	2.566%	2.566%	2.566%	2.566%
49 Working Cash Factor	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%
50 Gross-Up Factor	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370	1.370
51 ROE Target	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%
52 Grossed-Up COC	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%
53 OPUC Fee Rate	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%	0.4055%
Utility Income Taxes									
54 Book Revenues	-	-	-	(726)	-	-	-	(931)	(10,784)
55 Book Expenses	-	-	-	(724)	-	-	-	(31)	202
56 Interest Deduction	-	-	-	(1)	-	-	-	(217)	(738)
57 Production Deduction									-
58 Permanent Ms									-
59 Deferred Ms									-
60 Taxable Income	-	-	-	(2)	-	-	-	(684)	(10,248)
61 Current State Tax	-	-	-	(0)	-	-	-	(52)	(778)
62 State Tax Credits									-
63 Net State Taxes	-	-	-	(0)	-	-	-	(52)	(778)
64 Federal Taxable Income	-	-	-	(2)	-	-	-	(632)	(9,470)
65 Current Federal Tax	-	-	-	(0)	-	-	-	(133)	(1,989)
66 Federal Tax Credits									-
67 Excess ADIT Reversal (ARAM)									-
68 Deferred Taxes	-	-	-	-	-	-	-	-	-
69 Total Income Tax Expense	-	-	-	(0)	-	-	-	(185)	(2,767)
73 Regulated Net Income	-	-	-	(1)	-	-	-	(499)	(7,221)

NVPC Adjustment Detail

	7/15/2021 NVPC Update (1)	8/31/2021 Stipulation (2)	10/1/2021 NVPC Update (3)	11/5/2021 NVPC Update (4)	11/15/2021 NVPC Update (5)	Blank (6)	Total NVPC Adjustments
1 Sales to Consumers	1,628	(8,378)	13,903	26,075	209	-	33,437
2 Sales for Resale							-
3 Other Revenues							-
4 Total Operating Revenues	1,628	(8,378)	13,903	26,075	209	-	33,437
5 Net Variable Power Costs	1,569	(8,075)	13,400	25,131	201		32,227
6 Production O&M (Excludes Trojan)							-
7 Trojan O&M							-
8 Transmission O&M							-
9 Distribution O&M							-
10 Customer & MBC O&M							-
11 Uncollectibles Expense	5	(27)	45	85	1	-	109
12 OPUC Fees	7	(34)	56	106	1	-	136
13 A&G, Ins/Bene., & Gen. Plant							-
14 Total Operating & Maintenance	1,581	(8,136)	13,502	25,322	203	-	32,471
15 Depreciation							-
16 Amortization							-
17 Property Tax							-
18 Payroll Tax							-
19 Other Taxes							-
20 Franchise Fees	42	(214)	355	666	5	-	855
21 Utility Income Tax	1	(6)	9	18	0	-	23
22 Total Operating Expenses & Taxes	1,623	(8,356)	13,866	26,006	208	-	33,349
23 Utility Operating Income	4	(22)	37	69	1	-	88
24 Average Rate Base							
25 Avg. Gross Plant							-
26 Avg. Accum. Deprec. / Amort							-
27 Avg. Accum. Def Tax							-
28 Avg. Accum. Def ITC							-
29 Avg. Net Utility Plant	-	-	-	-	-	-	-
30 Misc. Deferred Debits							-
31 Operating Materials & Fuel							-
32 Misc. Deferred Credits							-
33 Working Cash	63	(325)	539	1,012	8	-	1,297
34 Average Rate Base	63	(325)	539	1,012	8	-	1,297
35 Rate of Return	6.813%						6.813%
36 Implied Return on Equity	9.500%						9.500%

UE 394 / Stipulating Parties / 202
Muldoon - Gehrke - Mullins - Bieber - Chriss - Ferchland / 10
UE 215 / PGE Exhibit / 1601
Tooman - Tinker

37 Effective Cost of Debt	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%	4.125%
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
41 Weighted Cost of Debt	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%	2.063%
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
44 State Tax Rate	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%	7.594%
45 Federal Tax Rate	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%
46 Composite Tax Rate	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%	27.000%
47 Bad Debt Rate	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%	0.326%
48 Franchise Fee Rate	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%	2.556%
49 Working Cash Factor	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%	3.891%
50 Gross-Up Factor	1.370	1.370	1.370	1.370	1.370	1.370	1.370
51 ROE Target	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%	9.500%
52 Grossed-Up COC	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%	8.569%
53 OPUC Fee Rate	0.406%	0.406%	0.406%	0.406%	0.406%	0.406%	0.406%
Utility Income Taxes							
54 Book Revenues	1,628	(8,378)	13,903	26,075	209	-	33,437
55 Book Expenses	1,622	(8,350)	13,857	25,989	208	-	33,326
56 Interest Deduction	1	(7)	11	21	0	-	27
57 Production Deduction							-
58 Permanent Ms							-
59 Deferred Ms							-
60 Taxable Income	4	(21)	35	66	1	-	84
61 Current State Tax	0	(2)	3	5	0	-	6
62 State Tax Credits							-
63 Net State Taxes	0	(2)	3	5	0	-	6
64 Federal Taxable Income	4	(20)	32	61	0	-	78
65 Current Federal Tax	1	(4)	7	13	0	-	16
66 Federal Tax Credits							-
67 ITC Amort							-
68 Deferred Taxes	-	-	-	-	-	-	-
69 Total Income Tax Expense	1	(6)	9	18	0	-	23
73 Regulated Net Income	3	(15)	26	48	0	-	62

Category A Advertising

Adjust Result to 1/8 of 1% per OAR

9090001	CustSvc-InformAdvertisingExp	2,035,889
Less: Legally Mandated Advertising		5,257
		2,030,632
2022 Total Revenue Requirement		2,127,491
Factor per OAR		0.125%
Presumed Reasonable Cat A Costs		2,659,364
Total Adjustment		-

Production Tax Credits (PTCs) in 2022 Net Variable Power Cost

Grossed Up for Taxes	(40,431)
Gross Up Factor	<u>1.3696</u>
PTCs	(29,519)

PGE
CAT - Analysis
2022 Budget Estimate

