BEFORE THE PUBLIC UTILITY COMMISSION OF THE STATE OF OREGON

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In the Matter of

PORTLAND GENERAL ELECTRIC COMPANY Docket No. UE 394

Request for a General Rate Revision.

REBUTTAL TESTIMONY OF

JUSTIN BIEBER

ON BEHALF OF

FRED MEYER STORES

JANUARY 13, 2022

1		REBUTTAL TESTIMONY OF JUSTIN BIEBER
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3	Intro	oduction
4	Q.	Please state your name and business address.
5	A.	My name is Justin Bieber. My business address is 111 E Broadway, Suite
6		1200, Salt Lake City, Utah 84111.
7	Q.	Are you the same Justin Bieber who pre-filed opening testimony in this docket
8		on behalf of Fred Meyer Stores and Quality Food Centers ("Fred Meyer"),
9		divisions of The Kroger Co?
10	A.	Yes, I am.
11		
12	<u>Over</u>	view and Conclusions
13	Q.	What is the purpose of your opening testimony in this proceeding?
14	A.	My testimony addresses Portland General Electric's ("PGE" or the
15		"Company") proposal to update the rate spread to reflect the Third Partial
16		Stipulation in this proceeding and the approved depreciation rates from Docket No.
17		UM 2152.
18	Q.	What are your primary conclusions and recommendations?
19	A.	In response to the Alliance of Western Energy Consumers Data Request
20		307, PGE provides an updated rate spread that reflects the Third Partial Stipulation
21		in this proceeding and approved depreciation rates from Docket No. UM 2152. ¹
22		The proposed rate spread includes a Customer Impact Offset ("CIO") that is

¹ Portland General Electric Response to Alliance of Western Energy Consumers Data Request 307.

designed to mitigate the rate impact of a cost-based rate increase for certain
 customer classes.

3 For most customer classes, PGE's proposed rate spread would result in a 4 reasonable balance between two key objectives: aligning class cost allocation with 5 the underlying cost causation while also mitigating the potential rate shock that 6 might otherwise occur if certain under-performing customer classes received a cost-7 based increase. However, PGE's proposed allocation of CIO revenues would result 8 in a 4.7% rate *increase* for Schedule 485 direct access customers even though 9 PGE's cost of service indicates that these customers deserve a 1.6% decrease. 10 Utilizing the CIO to allocate a rate *increase* to Schedule 485 customers that is 6.4% 11 greater than their cost service is not a reasonable result.

PGE's proposed rate spread includes a \$3.0 million allocation of CIO revenues to be recovered from all bundled and direct access customers on Schedules 85/485. This proposed CIO would target an equal percentage rate impact between Schedule 85 *bundled* customers and Schedule 89 *bundled* customers but would not result in comparable impacts to their *direct access* equivalents on Schedules 485 and 489/689, respectively.

I recommend that PGE's proposed CIO allocation to Schedules 85/485 should be shared with Schedules 89/489/689 in a proportion that would result in an equal percentage rate impact for the *combined* Schedule 85/485 and the *combined* Schedule 89/489/689, which includes the rate impacts for *both* bundled and direct access customers.

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1 <u>Customer Impact Offset (CIO)</u>

Q. Please explain the rate spread and CIO that PGE has proposed to reflect the
Third Partial Stipulation in this proceeding and approved depreciation rates
from Docket No. UM 2152?

5 A. PGE proposes to allocate \$3.0 million of CIO revenues to Schedules 85/485 6 and \$1.2 million of CIO revenues to Schedule 90. PGE's proposed CIO would 7 utilize \$3.9 million of the CIO revenues generated by Schedules 85/485 and 90 as 8 a subsidy to mitigate the rate increase for Schedule 32. The remainder of the CIO 9 revenues generated by Schedules 85/485 and 90 would be utilized to mitigate the 10 rate increase for Schedule 49. Schedule 15 also contributes \$0.2 million in CIO 11 revenues to mitigate rate impacts for the Street and Highway Lighting Schedules 91 and 95. 12

The proposed CIO revenue allocation to Schedule 85 and Schedule 90 would reduce the magnitude of the rate *decrease* that *bundled* customers on Schedules 85 and 90 would otherwise receive if the rate spread was aligned with PGE's cost of service. Specifically, PGE's proposed CIO is designed to achieve the same 2.1% decrease for *bundled* customers on Schedule 85 that *bundled* customers on Schedule 89 would receive at cost-based rates. Schedule 90 customers would receive a 2.2% decrease.

20 Q. Can you please summarize the rate impacts resulting from PGE's proposed
21 rate spread and CIO?

A. The detailed rate impacts by class, excluding the Public Purpose Charge
("PPA"), Low Income Assistance ("LIA"), and Schedule 129 and 139 transition

1	period adjustment revenues ² are presented in Exhibit FM/201 and summarized in
2	Table JB-1R below.
3 4 5 6	Table JB-1R Rate Impacts by Class (Excluding LIA, PPC, and Sch 109, 129/139) At PGE Proposed Rate Spread and CIO At Third Stipulation Revenue Requirement

Rate	<u>Schedule</u>	At PGE CIO <u>% Change</u>
Residential	7	4.8%
General Service	32/38	6.9%
Irrig. & Drain. Pump.	47/49	5.8%
General Service 31-200 kW	83	3.5%
General Service 201-4,000 kW	85	-2.1%
Direct Access Service 201-4,000 kW	485	4.7%
	SUBTOTAL	-1.7%
Schedule 89 > 4 MW	89	-2.1%
Direct Access Service > 4 MW	489	-20.8%
New Load Direct Access Service	689	-18.5%
	SUBTOTAL	-4.8%
Schedule 90	90	-2.2%
Lighting	15/91/92/95	5.6%
	TOTAL	3.1%

Q. How does PGE's proposed rate spread compare to the cost-of-service results?

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9 A. As explained by PGE witnesses Rob Macfarlane and Teresa Tang, the CIO
10 is a mechanism that represents departures from strict cost-of-service allocations.³

11 As such, removing the proposed CIO from the rate spread yields PGE's cost of

² In my Opening Testimony I explain why it is appropriate to exclude transition cost adjustment charges from the calculation of proposed rate impacts. See FM/101, Bieber, pp. 5-6. ³ PGE/2200, Macfarlane – Tang, p. 11.

4	Table JB-2R Deta Lucreate her Class (Freeholing LLA, DBC, and Selt 100, 120/120)
3	revenue requirement are summarized in Table JB-2R below.
2	and CIO compared to PGE's cost of service results at the Third Partial Stipulation
1	service results. The detailed impacts by rate class at PGE's proposed rate spread

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Rate Impacts by Class (Excluding LIA, PPC, and Sch 109, 129/139) PGE Proposed Rate Spread and CIO Compared to Cost of Service At Third Stipulation Revenue Requirement

Rate	<u>Schedule</u>	At PGE CIO <u>% Change</u>	Cost-Based <u>% Change</u>	Difference % Change
Residential	7	4.8%	4.8%	0.0%
General Service	32/38	6.9%	8.8%	-1.9%
Irrig. & Drain. Pump.	47/49	5.8%	7.6%	-1.7%
General Service 31-200 kW	83	3.5%	3.5%	0.0%
General Service 201-4,000 kW	85	-2.1%	-3.1%	1.0%
Direct Access Service 201-4,000 kW	485	4.7%	-1.6%	6.4%
	SUBTOTAL	-1.7%	-3.0%	1.3%
Schedule 89 > 4 MW	89	-2.1%	-2.1%	0.0%
Direct Access Service > 4 MW	489	-20.8%	-20.8%	0.0%
New Load Direct Access Service	689	-18.5%	-18.5%	0.0%
	SUBTOTAL	-4.8%	-4.8%	0.0%
Schedule 90	90	-2.2%	-2.9%	0.6%
Lighting	15/91/92/95	5.6%	5.6%	0.0%
	TOTAL	3.1%	3.1%	0.0%

9 Specifically, general service Schedules 32/38 would receive a rate increase 10 that is 1.9% *less* than what would be required to align with the cost of service and 11 Schedules 47/49 would receive a rate increase that is 1.7% *less* than what would be 12 required to align with the cost of service. Schedule 85 would receive a rate *decrease* 13 that is 1.0% *less* than what would be required to align with the cost of service and 14 Schedule 485 would receive a rate *increase* that is 6.4% *greater* than what would be required to align with the cost of service. And Schedule 90 would receive a rate
 decrease that is 0.6% *less* than what would be required to align with the cost of
 service.

Q. You explain above that PGE's proposed CIO is designed to achieve the same
2.1% decrease for *bundled* customers on Schedule 85 that *bundled* customers
on Schedule 89 would receive at cost-based rates. Does PGE's proposed CIO
also result in similar rate impacts for their direct access equivalents on
Schedules 485 and 489/689?

9 A. No, it does not. As can be seen in the tables above, the rate impacts for 10 direct access customers on Schedules 485 and 489/689 differ substantially relative 11 to the rate impacts for their bundled customer counterparts on Schedules 85 and 89. While Schedule 85 customers would receive 2.1% decrease, their direct access 12 13 counterparts on Schedule 485 would receive a 4.7% increase. Schedule 89 14 customers would receive a 2.1% decrease while their direct access counterparts on 15 Schedules 489 and 689 would receive a 20.8% decrease and 18.5% decrease. 16 respectively.

It can also be seen that PGE's proposed CIO would result in a 1.7% decrease
for combined rate Schedules 85/485, while the combined rate impact for Schedules
89/489/689 would be a 4.8% decrease.

20 Q. What is your assessment of PGE's proposed rate spread?

A. For most customer classes, PGE's proposal would result in a reasonable
balance between aligning class cost allocation with the underlying cost causation
while also mitigating the potential rate shock that might otherwise occur if certain

1		under-performing customer classes received a cost-based increase. However, it is
2		particularly concerning that Schedule 485 would receive a rate increase of 4.7%,
3		which is 6.4% greater than the 1.6% rate <i>decrease</i> that Schedule 485 would receive
4		based on the cost of service.
5		Further, it appears that PGE's proposed CIO is intended to result in an equal
6		percentage increase for bundled customers on Schedule 85 and bundled customer
7		on Schedule 89. However, as I explain above, this results in very different impacts
8		for direct access customers.
9	Q.	What do you recommend?
10	A.	I recommend that a portion of PGE's proposed CIO allocation to Schedules
11		85/485 should instead be allocated to Schedules 89/489/689 so that the combined
12		rate impact for Schedules 85/485 is equal to the combined rate impact for Schedules
12 13		rate impact for Schedules 85/485 is equal to the combined rate impact for Schedules 89/489/689. In order to treat bundled and direct access customers on the <i>same rate</i>
13		89/489/689. In order to treat bundled and direct access customers on the <i>same rate</i>
13 14		89/489/689. In order to treat bundled and direct access customers on the <i>same rate schedule</i> on a consistent basis, the rate impacts for the combined rate schedules,
13 14 15		89/489/689. In order to treat bundled and direct access customers on the <i>same rate schedule</i> on a consistent basis, the rate impacts for the combined rate schedules, which include both bundled and direct access customers, should be used to inform
13 14 15 16		89/489/689. In order to treat bundled and direct access customers on the <i>same rate schedule</i> on a consistent basis, the rate impacts for the combined rate schedules, which include both bundled and direct access customers, should be used to inform the appropriate allocation of CIO revenues.
13 14 15 16 17		89/489/689. In order to treat bundled and direct access customers on the <i>same rate schedule</i> on a consistent basis, the rate impacts for the combined rate schedules, which include both bundled and direct access customers, should be used to inform the appropriate allocation of CIO revenues. This result can be achieved by sharing the \$3.0 million CIO that PGE

22 89/489/689. My proposed modification to the CIO does not impact any other rate

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allocated to Schedules 85/485 and 51.1% should be allocated to Schedules

1	classes. The detailed rate impacts by class resulting from my recommendation are
2	presented in Exhibit FM/202 and summarized in Table JB-3R below.
3 4 5 6	Table JB-3R Rate Impacts by Class (Excluding LIA, PPC, and Sch 109, 129/139) Fred Meyer Proposed Rate Spread and CIO Compared to Cost of Service At Third Stipulation Revenue Requirement

		At Kroger CIO	Cost-Based	Difference
Rate	<u>Schedule</u>	% Change	% Change	<u>% Change</u>
Residential	7	4.8%	4.8%	0.0%
General Service	32/38	6.9%	8.8%	-1.9%
Irrig. & Drain. Pump.	47/49	5.8%	7.6%	-1.7%
General Service 31-200 kW	83	3.5%	3.5%	0.0%
General Service 201-4,000 kW	85	-2.6%	-3.1%	0.5%
Direct Access Service 201-4,000 kW	485	1.5%	-1.6%	3.1%
	SUBTOTAL	-2.4%	-3.0%	0.6%
Schedule 89 > 4 MW	89	-1.0%	-2.1%	1.1%
Direct Access Service > 4 MW	489	-10.2%	-20.8%	10.6%
New Load Direct Access Service	689	-10.1%	-18.5%	8.3%
	SUBTOTAL	-2.4%	-4.8%	2.4%
Schedule 90	90	-2.2%	-2.9%	0.6%
Lighting	15/91/92/95	5.6%	5.6%	0.0%
	TOTAL	3.1%	3.1%	0.0%

8 Q. Why would it be appropriate in this proceeding for some customer classes to

9 receive a rate decrease while other classes receive a rate increase?

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10 A. While it can sometimes be appropriate to mitigate the rate impacts from a

11 cost-based rate increase for an under-performing customer class, it is also

12 important to make meaningful movement towards aligning with the cost of

13 service. Aligning rates with the underlying costs improves efficiency because it

14 sends proper price signals. At the same time, aligning rate design with cost

causation is important for ensuring equity among customers because it minimizes
 cross-subsidies between customer classes.

PGE's proposed rate spread, including my recommended modification to
the allocation of the CIO, would result in a reasonable balance between aligning
rates with cost causation and mitigating the impacts of a cost-based rate increase
for Schedules 32 and 49. Notably, this rate spread would still require all of the
rate schedules that would receive a rate decrease (Schedules 85/485, 89/489/689,
and 90) to fund a substantial subsidy through the CIO in order to mitigate the rate
impacts for Schedules 32 and 49.

10 Q. In your opening testimony you recommended modifications to the CIO rate
11 design for Schedules 85/485. Are you continuing to recommend changes to the
12 CIO rate design?

13 A. In my opening testimony, I recommended modifications to the CIO and 14 system usage charge rate design for Schedules 85/485 that were designed to 15 mitigate the disproportionate impacts between bundled and direct access 16 customers on Schedules 85/485 resulting from the CIO. While I continue to 17 believe that my recommended changes to the CIO rate design have merit, given 18 the current circumstances resulting from the Third Partial Stipulation and PGE's 19 precedent for the CIO rate design, I believe that re-allocating the CIO between 20 Schedules 85/485 and 89/489/689 provides a more effective means to address the 21 disparate rate impacts between bundled and direct access customers caused by the 22 CIO.

1		Therefore, my primary recommendation is to modify the CIO included in
2		PGE's proposed rate spread as I have described in this rebuttal testimony.
3		However, to the extent that the Commission does not approve my
4		recommendation to re-allocate the CIO between Schedules 85/485 and
5		89/489/689 as I have described, then I continue to recommend that the CIO and
6		system usage charge rate design for Schedules 85/485 be modified as I described
7		in my opening testimony.
8	Q.	Does this conclude your rebuttal testimony?
9	A.	Yes, it does.

BEFORE THE PUBLIC UTILITY COMMISSION OF THE STATE OF OREGON

UE 394

In the Matter of PORTLAND GENERAL ELECTRIC COMPANY Request for a General Rate Revision.

AFFIDAVIT OF JUSTIN BIEBER

STATE OF UTAH

COUNTY OF SALT LAKE

Justin Bieber, being first duly sworn, deposes and states that:

1. He is a Senior Consultant with Energy Strategies. L.L.C., in Salt Lake City, Utah;

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- 2. He is the witness who sponsors the accompanying testimony entitled "Reply Testimony of Justin Bieber;"
- 3. Said testimony was prepared by him and under his direction and supervision;
- 4. If inquiries were made as to the facts and schedules in said testimony he would respond as therein set forth; and
- 5. The aforesaid testimony and schedules are true and correct to the best of his knowledge, information and belief.

Justin Bieber

Subscribed and sworn to or affirmed before me this 13th day of January, 2022, by Justin Bieber.

Notary Public **Notary Public** Kimberlie A. Igniatovic

State of Utah

Commission #705871

ssion Expires April 18, 2023

+BEFORE THE PUBLIC UTILITY COMMISSION OF THE STATE OF OREGON

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In the Matter of

PORTLAND GENERAL ELECTRIC COMPANY Docket No. UE 394

Request for a General Rate Revision.

EXHIBITS OF

JUSTIN BIEBER

JANUARY 13, 2022

RATE MVH CURRENT PROPOSE ACTEGORY SCHEDULFCUSTOMERS SALES angueronatas except LLA, PPC & Sch100 & 129/139 AMOUNT PCT. Residential 7 808.245 7,569.338 S989,799,621 \$1,037,507,051 S47,707,431 4.8% Outdoor Area Lighting 15 0 13,922 S3,117,688 S3,284,165 S16,6477 5.3% General Service <30 kW 32 94,547 1,588,419 S198,672,623 S212,406.502 S13,733,879 6.9% Opt. Time-oF.Day G.S. >30 kW 38 376 27,371 S3,823,161 S3,997,652 S17,491 4.6% Irrig, & Drain. Pump. > 30 kW 47 2,644 19,423 S3,921,188 S4,147,603 S195,415 4.9% Irrig, & Drain. Pump. > 30 kW 49 1,449 62.083 S9,714,867 S9,742,289 S567,422 6.2% General Service 21-400 kW S5.5 1,00 2,074,642 S180,149,914 S17,63,6821 (S17,811,72) 2.1% Scendary S5.5					TOTAL ELE	CTRIC BILLS		
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Irrig. & Drain. Pump. < 30 kW	General Service <30 kW	32	94,547	1,588,439	\$198,672,623	\$212,406,502	\$13,733,879	6.9%
Irrig. & Drain. Pump. < 30 kW								
Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 31-200 kW 83 11,463 2,870,308 \$287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW \$5.5 1,190 2,074,462 \$180,149,934 \$176,368,221 (\$3,781,712) -2.1% Primary \$5.5 1,190 2,074,462 \$180,149,934 \$176,368,221 (\$3,781,712) -2.1% Direct Access Service 201-4,000 kW \$5.5 171 \$70,537 \$\$45,903,546 \$\$40,94,593 \$(\$854,743) -1.9% Direct Access Service 201-4,000 kW \$5.5 224 493,315 \$7,413,923 \$7,809,679 \$395,756 \$.3% Combined COS/DA Rate Schedule \$85/485 5 341,815 \$237,361,441 \$2233,261,299 \$(\$41,00,142) -1.7% Secondary \$9-5 3 95,807 \$5,817,660 \$6,646,791 \$(\$170,869) -2.5% Subtransmission \$9-7 3 26,5569 \$1,	Opt. Time-of-Day G.S. >30 kW	38	376	27,371	\$3,823,161	\$3,997,652	\$174,491	4.6%
General Service 31-200 kW 83 11,463 2,870,308 S287,568,509 S297,532,853 S9,964,343 3,5% General Service 201-4,000 kW Secondary 85-5 1,190 2,074,462 S180,149,934 S176,368,221 (\$3,781,712) -2.1% Direct Access Service 201-4,000 kW Secondary 485-5 224 493,315 \$7,413,923 \$7,809,679 \$339,756 5.3% Combined COS/DA Rate Schedule 85/485 5 341,815 \$237,361,441 \$2233,261,299 (\$4,100,142) -1.7% Schedule 89 > 4 MW Secondary 89-5 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.2% Subtransmission 89-77 5 51,499 \$4322,637 \$4,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW Secondary 489-5 0 0 \$0 \$16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -2.7% Subtransmission 489-7 3 266,569 \$1,634,041 \$1,282,633 (\$351,408)	Irrig. & Drain. Pump. < 30 kW	47	2,644	19,423	\$3,952,188	\$4,147,603	\$195,415	4.9%
General Service 201-4,000 kW Secondary 85-S 1,190 2,074,462 \$180,149,934 \$176,368,221 (\$3,781,712) -2.1% Primary 85-P 171 570,537 \$45,903,546 \$45,048,803 (\$854,743) -1.9% Direct Access Service 201-4,000 kW Secondary 485-S 224 493,315 \$7,810,223 \$7,809,679 \$395,756 5.3% Primary 485-P 55 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Combined COS/DA Rate Schedule 85/485 \$5,807 \$6,817,660 \$6,646,791 (\$170,869) -2.5% Primary 89-P 15 639,544 \$44,267,613 \$43,311,103 (\$956,510) -2.2% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,304,933 (\$1,7704) -0.4% Direct Access Service > 4 MW Secondary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% New Load Direct Access Service > 10MW 199 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedul	Irrig. & Drain. Pump. > 30 kW	49	1,449	62,083	\$9,174,867	\$9,742,289	\$567,422	6.2%
Secondary Primary 85-S 85-P 1,190 2,074,462 \$180,149,934 \$176,368,221 (\$3,781,712) -2.1% Direct Access Service 201-4,000 kW 85-S 171 570,537 \$45,903,546 \$45,048,803 (\$854,743) -1.9% Direct Access Service 201-4,000 kW 485-S 224 493,315 \$7,413,923 \$7,809,679 \$395,756 5.3% Primary 485-P 55 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Combined COS/DA Rate Schedule 85/485 5 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.2% Schedule 89 > 4 MW \$2237,361,441 \$223,261,299 (\$4,100,142) -1.7% Schedule 89 > 4 MW \$25,807 \$6,817,660 \$6,646,791 (\$170,869) -2.2% Subtransmission 89-F 15 639,544 \$44,267,613 \$43,311,103 (\$17,704) -0.4% Secondary 489-F 0 0 \$5 \$1,634,041 \$1,282,633 (\$351,408) >21.5%	General Service 31-200 kW	83	11,463	2,870,308	\$287,568,509	\$297,532,853	\$9,964,343	3.5%
Secondary Primary 85-S 85-P 1,190 2,074,462 \$180,149,934 \$176,368,221 (\$3,781,712) -2.1% Direct Access Service 201-4,000 kW 85-S 171 570,537 \$45,903,546 \$45,048,803 (\$854,743) -1.9% Direct Access Service 201-4,000 kW 485-S 224 493,315 \$7,413,923 \$7,809,679 \$395,756 5.3% Primary 485-P 55 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Combined COS/DA Rate Schedule 85/485 5 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.2% Schedule 89 > 4 MW \$2237,361,441 \$223,261,299 (\$4,100,142) -1.7% Schedule 89 > 4 MW \$25,807 \$6,817,660 \$6,646,791 (\$170,869) -2.2% Subtransmission 89-F 15 639,544 \$44,267,613 \$43,311,103 (\$17,704) -0.4% Secondary 489-F 0 0 \$5 \$1,634,041 \$1,282,633 (\$351,408) >21.5%								
Primary 85-P 171 570,537 \$45,903,546 \$45,048,803 (\$854,743) -1.9% Direct Access Service 201-4,000 kW Secondary 485-S 224 493,315 \$7,413,923 \$7,809,679 \$3395,756 5.3% Primary 485-P 55 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Combined COS/DA Rate Schedule 85/485 - - \$6,817,660 \$6,646,791 \$(\$170,869) -2.5% Schedule 89 > 4 MW - - 55 51,499 \$44,267,613 \$43,311,103 \$(\$956,510) -2.2% Subtransmission 89-T7/5-T 5 51,499 \$44,322,637 \$43,04,933 \$(\$1,7,704) -0.4% Direct Access Service > 4 MW Secondary 489-F 0 0 \$0 Primary 489-F 3266,569 \$1,634,041 \$1,282,633 \$(\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 \$(\$61,506) 1.85% </th <th>,</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	,							
Direct Access Service 201-4,000 kW Secondary 485-5 224 493,315 S7,413,923 \$7,809,679 \$395,756 5.3% Primary 485-P 55 341,815 S7,413,923 \$7,809,679 \$395,756 5.3% Combined COS/DA Rate Schedule 85/485 State \$233,361,441 \$233,261,299 \$(\$4,100,142) -1.7% Schedule 89 > 4 MW Secondary 89-S 3 95,807 \$6,817,660 \$6,664,791 \$(\$17,0869) -2.5% Primary 89-P 15 639,544 \$44,267,613 \$43,311,103 \$(\$956,510) -2.2% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,304,933 \$(\$1,70,4) -0.4% Direct Access Service > 4 MW Secondary 489-F 0 0 \$0 \$0 \$0 Primary 489-T 3 266,569 \$1,634,041 \$1,282,633 \$(\$3,129,10) 21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 <th< th=""><th>•</th><th></th><th>-</th><th></th><th></th><th></th><th>· · · /</th><th></th></th<>	•		-				· · · /	
Secondary Primary 485-S 485-P 224 55 493,315 341,815 \$7,413,923 \$3,894,038 \$7,809,679 \$395,756 5.3% 5140,557 Combined COS/DA Rate Schedule 85/485 55 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Schedule 89 > 4 MW \$233,261,299 \$(\$4,100,142) -1.7% Schedule 89 > 4 MW \$233,261,299 \$(\$4,100,142) -1.7% Schedule 89 > 4 MW \$80-17 5 51,499 \$44,267,613 \$43,311,103 \$95,607 \$43,04,933 \$(\$17,0869) -2.5% Dirrect Access Service > 4 MW \$9-17 5 51,499 \$44,267,613 \$43,311,103 \$95,607 \$2,07% Subtransmission 489-T 0 0 \$0 \$0 \$0 Primary 489-S 0 0 \$0 \$0 \$0 \$1,057,666 \$7,606,314 \$6,035,098 \$(\$1,571,215) >20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 \$(\$31,408) >21.5% Combined COS/D		85-P	171	570,537	\$45,903,546	\$45,048,803	(\$854,743)	-1.9%
Primary 485-P 55 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Combined COS/DA Rate Schedule 85/485 5 341,815 \$3,894,038 \$4,034,595 \$140,557 3.6% Schedule 89 > 4 MW Secondary 89-P 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.5% Primary 89-P 15 639,544 \$44,267,613 \$443,311,103 (\$956,510) -2.2% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW Secondary 489-F 0 0 So Primary 489-F 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Frimary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 \$61,803,203 \$61,803,203 <		495 C	224	402 215	¢7 412 022	¢7 000 (70	\$205 75C	5 20/
Combined COS/DA Rate Schedule 85/485 \$237,361,441 \$233,261,299 (\$4,100,142) -1.7% Schedule 89 > 4 MW Secondary 89-5 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.5% Primary 89-P 15 639,544 \$44,267,613 \$43,311,103 (\$956,510) -2.2% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 Primary 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1%	•			,				
Schedule 89 > 4 MW 89-5 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.5% Primary 89-P 15 639,544 \$44,267,613 \$43,311,103 (\$956,510) -2.2% Subtransmission 89-T7/75-T 5 51,499 \$4,322,637 \$4,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule \$89/489/689 1 37,473 \$333,006 \$271,500 (\$61,506) -2.8% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 <td< th=""><th>•</th><th></th><th>55</th><th>341,815</th><th></th><th></th><th><i>.</i></th><th></th></td<>	•		55	341,815			<i>.</i>	
Secondary 89-S 3 95,807 \$6,817,660 \$6,646,791 (\$170,869) -2.5% Primary 89-P 15 639,544 \$44,267,613 \$43,311,103 (\$956,510) -2.2% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$44,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% C	Combined COS/DA Rate Schedule	03/403			\$237,301,441	\$255,201,299	(\$4,100,142)	-1.7%
Primary 89-P 15 639,544 \$44,267,613 \$43,311,103 (\$956,510) -2.2% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW Secondary 489-S 0 0 So - Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$64,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% COS TOTALS 92 0 2,576 \$229,824 \$193,123 (\$3,63,011) -16.0%	Schedule 89 > 4 MW							
Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,304,933 (\$17,704) -0.4% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$4,031,291) -2.2% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323	Secondary	89-S	3	95,807	\$6,817,660	\$6,646,791	(\$170,869)	-2.5%
Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% Subtransmission 489-T 3 266,559 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	Primary	89-P	15	639,544	\$44,267,613	\$43,311,103	(\$956,510)	-2.2%
Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 \$(\$1,571,215) -20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 \$(\$351,408) -21.5% New Load Direct Access Service > 10MW \$333,006 \$271,500 \$(\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 \$7,473 \$333,006 \$271,500 \$(\$64,031,291) -2.2% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 \$(\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 \$(\$36,701) -16.0% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440	Subtransmission	89-T/75-T	5	51,499	\$4,322,637	\$4,304,933	(\$17,704)	-0.4%
Primary 489-P 16 1,057,666 \$7,606,314 \$6,035,098 (\$1,571,215) -20.7% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$4,031,291) -2.2% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% COS TOTALS 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	Direct Access Service > 4 MW							
Subtransmission 489-T 3 266,569 \$1,634,041 \$1,282,633 (\$351,408) -21.5% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$64,081,292,13) -4.8% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% DIRECT ACCESS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2%	Secondary	489-S	0	0	\$0			
New Load Direct Access Service > 10MW 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Combined COS/DA Rate Schedule 89/489/689 1 37,473 \$333,006 \$271,500 (\$61,506) -18.5% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	Primary	489-P	16	1,057,666	\$7,606,314	\$6,035,098	(\$1,571,215)	-20.7%
Primary Combined COS/DA Rate Schedule689-P 89/489/689137,473\$333,006\$271,500(\$61,506)-18.5% (\$3,129,213)Schedule 9090-P62,827,139\$180,212,670\$176,181,379(\$4,031,291)-2.2%Street & Highway Lighting91/9518543,876\$9,927,744\$10,537,007\$609,2636.1%Traffic Signals9202,576\$229,824\$193,123(\$36,701)-16.0%COS TOTALS920,59820,653,161\$1,966,830,044\$2,030,063,617\$63,233,5723.2%DIRECT ACCESS TOTALS921,11126,510,440\$20,881,323\$19,433,506(\$1,447,816)-6.9%	Subtransmission	489-T	3	266,569	\$1,634,041	\$1,282,633	(\$351,408)	-21.5%
Combined COS/DA Rate Schedule 89/489/689 \$64,981,271 \$61,852,058 (\$3,129,213) -4.8% Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	New Load Direct Access Service > 1							
Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2% Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%			1	37,473				
Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1% Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	Combined COS/DA Rate Schedule	89/489/689			\$64,981,271	\$61,852,058	(\$3,129,213)	-4.8%
Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0% COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,030,063,617 \$63,233,572 3.2% DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	Schedule 90	90-P	6	2,827,139	\$180,212,670	\$176,181,379	(\$4,031,291)	-2.2%
COS TOTALS920,59820,653,161\$1,966,830,044\$2,030,063,617\$63,233,5723.2%DIRECT ACCESS TOTALS921,11126,510,440\$20,881,323\$19,433,506(\$1,447,816)-6.9%	Street & Highway Lighting	91/95	185	43,876	\$9,927,744	\$10,537,007	\$609,263	6.1%
DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$19,433,506 (\$1,447,816) -6.9%	Traffic Signals	92	0	2,576	\$229,824	\$193,123	(\$36,701)	-16.0%
	COS TOTALS		920,598	20,653,161	\$1,966,830,044	\$2,030,063,617	\$63,233,572	3.2%
COS AND DA CYCLE TOTALS 1,841,708 47,163,601 \$1,987,711,367 \$2,049,497,123 \$61,785,756 3.1%	DIRECT ACCESS TOTALS		921,111	26,510,440	\$20,881,323	\$19,433,506	(\$1,447,816)	-6.9%
	COS AND DA CYCLE TOTALS		1,841,708	47,163,601	\$1,987,711,367	\$2,049,497,123	\$61,785,756	3.1%

Rate Impacts by Class (Excluding LIA, PPC, and Schedule 109, 129/139) At Portland General Electric Proposed Rate Spread and Customer Impact Offset At Third Partial Stipulation Revenue Requirement

Fred Meyer Exhibit FM/202 Docket No. UE 394 Witness: Justin Bieber Page 1 of 1

Rate Impacts by Class (Excluding LIA, PPC, and Schedule 109, 129/139) At Fred Meyer Proposed Rate Spread and Customer Impact Offset At Third Partial Stipulation Revenue Requirement

TOTAL ELECTIC BILLS CATE CORP IN PROPERTIGN PROPERTING PROPE
RATE SCHEDULE CUSTOMERS MWH SALES except LIA, PPC & sch 109 & 129/139 Change Sch 109 & 129/139 AMOUNT PCT. Residential Subtotal 7 808,245 7,569,338 \$989,799,621 \$1,037,507,051 \$47,707,431 4.8% (\$35,5617) Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$3,284,165 \$166,477 5.3% General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% Irrig, & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 201-4,000 kW \$52-5 1,190 2,074,462 \$180,149,934 \$17,545,458 \$(54,694,476) -2.6% Primary
CATEGORY SCHEDULE CUSTOMERS SALES Sch 109 & 129/139 AMOUNT PCT. Residential Employee Discount Subtotal 7 808,245 7,569,338 \$989,799,621 \$1,037,507,051 \$47,707,431 4.8% Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$32,84,165 \$166,477 5.3% General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 201-4,000 kW 85 11,90 2,074,462 \$180,149,934 \$175,455,458 \$(\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 \$(\$1,
Residential Employee Discount Subtotal 7 808,245 7,569,338 \$989,799,621 \$1,037,507,051 \$47,707,431 4.8% Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$3,284,165 \$166,477 5.3% General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 201-4,000 kW 85 11,90 2,074,462 \$180,149,934 \$175,455,458 \$(\$4,694,476) -2.6% Primary 85-P 171 \$70,537 \$45,903,546 \$44,797,767 \$(\$1,105,779) -2.4% Secondary 89-S 3 95,807 \$6,817,660 <
Employee Discount Subtotal (S1.145.856) (S3.5617) Subtotal S988.689.382 \$1,036,361,195 \$47,671,814 4.8% Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$3,284,165 \$166,477 5.3% General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% General Service 31-200 kW 83 11,463 2,870,308 \$2287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW 85-P 1,190 2,074,462 \$180,149,934 \$175,455,458 \$(\$4,694,4767 -2.6% Direct Access Service 201-4,000 kW 85-P 171 \$70,537 \$45,903,546 \$44,797,767 \$(\$1,105,779) -2.4% Schedule 89 > 4 MW \$2527,361,441
Employee Discount Subtotal (S1.145.856) (S3.5617) Subtotal S988.689.382 \$1,036,361,195 \$47,671,814 4.8% Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$3,284,165 \$166,477 5.3% General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% General Service 31-200 kW 83 11,463 2,870,308 \$2287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW 85-P 1,190 2,074,462 \$180,149,934 \$175,455,458 \$(\$4,694,4767 -2.6% Direct Access Service 201-4,000 kW 85-P 171 \$70,537 \$45,903,546 \$44,797,767 \$(\$1,105,779) -2.4% Schedule 89 > 4 MW \$2527,361,441
Subtotal \$988,689,382 \$1,036,361,195 \$47,671,814 4.8% Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$3,284,165 \$166,477 5.3% General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 21-4,000 kW 83 11,463 2,870,308 \$287,568,509 \$297,532,853 \$9,964,343 3.5% Direct Access Service 201-4,000 kW 85-P 171 \$70,537 \$45,903,546 \$44,797,767 \$(\$1,105,779) -2.4% Direct Access Service 201-4,000 kW \$528,940,38 \$3,384,196 \$(\$99,972) -1.5% Scondary
Outdoor Area Lighting 15 0 13,922 \$3,117,688 \$3,284,165 \$166,477 5,3% General Service <30 kW
General Service <30 kW 32 94,547 1,588,439 \$198,672,623 \$212,406,502 \$13,733,879 6.9% Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 31-200 kW 83 11,463 2,870,308 \$287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW \$5297,512,857 \$1,190 2,074,462 \$180,149,934 \$175,455,458 \$(\$4,694,476) - 2.6% Primary 85-P 171 \$70,537 \$45,903,546 \$44,797,767 \$(\$1,105,779) - 2.4% Secondary 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-S 224 493,315 \$3,884,196 \$(\$9,972) - 1.5% \$231,730,042 \$(\$5,631,399) - 2.4% Schedule 89 > 4 MW \$20,775-T
Opt. Time-of-Day G.S. >30 kW 38 376 27,371 \$3,823,161 \$3,997,652 \$174,491 4.6% Irrig. & Drain. Pump. < 30 kW 47 2,644 19,423 \$3,952,188 \$4,147,603 \$195,415 4.9% Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 31-200 kW 83 11,463 2,870,308 \$287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW 83 11,463 2,074,462 \$180,149,934 \$175,455,458 (\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW \$55 341,815 \$3,384,038 \$3,384,042 \$20,005 \$178,697 2.4% Primary 485-P 55 341,815 \$3,384,038 \$3,384,0042 \$(\$5,631,399) -2.4% Schedule 89 > 4 MW \$50 \$51,499 \$4,322,637 \$4,343,042
Irrig. & Drain. Pump. < 30 kW
Irrig. & Drain. Pump. > 30 kW 49 1,449 62,083 \$9,174,867 \$9,742,289 \$567,422 6.2% General Service 31-200 kW 83 11,463 2,870,308 \$287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW secondary 85-S 1,190 2,074,462 \$180,149,934 \$175,455,458 (\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW secondary 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-S 224 493,315 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Stottransmission 89-P 15 639,544 \$44,267,613 \$43,343,042 \$20,0405 0.5% Direct Access Service > 4 MW Secondary 489-P
General Service 31-200 kW 83 11,463 2,870,308 \$287,568,509 \$297,532,853 \$9,964,343 3.5% General Service 201-4,000 kW Secondary 85-S 1,190 2,074,462 \$180,149,934 \$175,455,458 (\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW Secondary 485-P 55 341,815 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-P 55 341,815 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 \$2237,361,441 \$\$231,730,042 (\$85,631,399) -2.4% Schedule 89 > 4 MW \$89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-F1/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,045 0.5% Direct Access Service > 4 MW \$6 50 51,499 \$4,322,637
General Service 201-4,000 kW Secondary 85-S 1,190 2,074,462 \$180,149,934 \$175,455,458 (\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW Secondary 485-P 55 341,815 \$7,413,923 \$7,592,620 \$178,697 2.4% Combined COS/DA Rate Schedule 85/485 224 493,315 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Schedule 89 > 4 MW \$237,361,441 \$231,730,042 (\$5,631,399) -2.4% Schedule 89 > 4 MW \$25,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$43,22,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-F 16
Secondary 85-S 1,190 2,074,462 \$180,149,934 \$175,455,458 (\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW Secondary 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-P 55 341,815 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 \$237,361,441 \$2231,730,042 (\$\$5,631,399) -2.4% Schedule 89 > 4 MW \$89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-P 16 1,057,666 \$7,606,314 \$6,817,771
Secondary 85-S 1,190 2,074,462 \$180,149,934 \$175,455,458 (\$4,694,476) -2.6% Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW Secondary 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-P 55 341,815 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 \$237,361,441 \$2231,730,042 (\$\$5,631,399) -2.4% Schedule 89 > 4 MW \$89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-P 16 1,057,666 \$7,606,314 \$6,817,771
Primary 85-P 171 570,537 \$45,903,546 \$44,797,767 (\$1,105,779) -2.4% Direct Access Service 201-4,000 kW Secondary 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-P 55 341,815 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 2 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Schedule 89 > 4 MW Secondary 89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-S 0 0 \$0 \$0 \$0 \$0 \$0
Direct Access Service 201-4,000 kW 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-P 55 341,815 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 \$237,361,441 \$231,730,042 (\$5,631,399) -2.4% Schedule 89 > 4 MW \$200,042 \$5,631,399) -2.4% \$237,361,441 \$231,730,042 \$5,631,399) -2.4% Schedule 89 > 4 MW \$200,042 \$5,631,399) -2.4% \$231,730,042 \$5,631,399) -2.4% Schedule 89 > 4 MW \$200,042 \$2,0405 \$5,631,399) -2.4% Schedule 89 > 4 MW \$200,042 \$5,631,399 -2.4% Schedule 89 > 4 MW \$231,730,042 \$20,405 0.5% Primary \$89-P 15 639,544 \$44,267,613 \$43,784,366 \$483,247) -1.1% Subtransmission \$89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW \$20,505 \$1,634,041 \$1,479,894 \$154,147 -9.4%
Secondary 485-S 224 493,315 \$7,413,923 \$7,592,620 \$178,697 2.4% Primary 485-P 55 341,815 \$3,894,038 \$3,884,196 (\$9,841) -0.3% Combined COS/DA Rate Schedule 85/485 2 485-P 55 341,815 \$237,361,441 \$2231,730,042 (\$5,631,399) -2.4% Schedule 89 > 4 MW \$2 \$237,361,441 \$231,730,042 (\$5,631,399) -2.4% Schedule 89 > 4 MW \$2 \$3,95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$443,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-F 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -
Combined COS/DA Rate Schedule 85/485 \$237,361,441 \$231,730,042 (\$5,631,399) -2.4% Schedule 89 > 4 MW Secondary 89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Schedule 89 > 4 MW Secondary 89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW
Secondary 89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW E E E E E Primary 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Secondary 89-S 3 95,807 \$6,817,660 \$6,717,688 (\$99,972) -1.5% Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW E E E E E Primary 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Primary 89-P 15 639,544 \$44,267,613 \$43,784,366 (\$483,247) -1.1% Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW Yerimary 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Subtransmission 89-T/75-T 5 51,499 \$4,322,637 \$4,343,042 \$20,405 0.5% Direct Access Service > 4 MW Secondary 489-S 0 0 \$0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW Frimary 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Direct Access Service > 4 MW 489-S 0 0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW 7 7 \$333,006 \$299,230 (\$33,776) -10.1%
Secondary 489-S 0 0 \$0 Primary 489-P 16 1,057,666 \$7,606,314 \$6,817,771 (\$788,542) -10.4% Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW 7 \$333,006 \$299,230 (\$33,776) -10.1%
Subtransmission 489-T 3 266,569 \$1,634,041 \$1,479,894 (\$154,147) -9.4% New Load Direct Access Service > 10MW Primary 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
New Load Direct Access Service > 10MW 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Primary 689-P 1 37,473 \$333,006 \$299,230 (\$33,776) -10.1%
Combined COS/DA Rate Schedule 89/489/689 \$64,981,271 \$63,441,990 (\$1,539,281) -2.4%
Schedule 90 90-P 6 2,827,139 \$180,212,670 \$176,181,379 (\$4,031,291) -2.2%
Street & Highway Lighting 91/95 185 43,876 \$9,927,744 \$10,537,007 \$609,263 6.1%
Traffic Signals 92 0 2,576 \$229,824 \$193,123 (\$36,701) -16.0%
COS TOTALS 920,598 20,653,161 \$1,966,830,044 \$2,029,482,086 \$62,652,042 3.2%
DIRECT ACCESS TOTALS 921,111 26,510,440 \$20,881,323 \$20,073,712 (\$807,610) -3.9%
COS AND DA CYCLE TOTALS 1,841,708 47,163,601 \$1,987,711,367 \$2,049,555,799 \$61,844,432 3.1%

CERTIFICATE OF SERVICE

I hereby certify that true copy of the foregoing was served via electronic mail, unless otherwise noted, this 13th day of January, 2022.

<u>Kurt J. Boehm,</u> Kurt J. Boehm, Esq. Jody Kyler Cohn, Esq.

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