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June 1, 2012

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attn: Filing Center

**RE: Docket UE 246 – PacifiCorp’s 2012 General Rate Case
Errata to Exhibit PAC/1205**

PacifiCorp d.b.a. Pacific Power (“Company”) encloses for filing an original and five copies of errata pages to Exhibit PAC/1205. This exhibit is being re-filed to correct lines 27 through 36 to reflect the correct functionalized class target revenue requirement. Please note that the electronic version provided on CD with the initial filing is correct.

The total difference reflected on line 36 in this exhibit is approximately \$1,294,000.

Please contact Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389 for questions on this matter.

Sincerely,

William R. Griffith
Vice President, Regulation

Enclosure

cc: Service List – UE 246

CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document, in Docket UE 246, on the date indicated below by email, addressed to said parties at his or her last-known address(es) indicated below.

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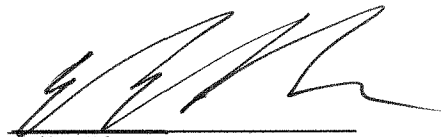
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DATED: June 1, 2012


Erika Platano
Coordinator, Regulatory Operations

ERRATA
Docket No. UE-246
Exhibit PAC/1205
Witness: C. Craig Paice

**BEFORE THE PUBLIC UTILITY COMMISSION
OF THE STATE OF OREGON**

PACIFICORP

**Exhibit Accompanying Direct Testimony of C. Craig Paice
Unbundled Revenue Requirement Allocation by Rate Schedule**

ERRATA

May 2012

PACIFICORP
STATE OF OREGON
Combined GRC and TAM
December 31, 2013 Unbundled Revenue Requirement Allocation by Rate Schedule

Line	Description	Total	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	Street Lighting		
			Residential	General Service		General Service		General Service		Large Power Service			Irrigation	Street Lgt.			
			(sec)	Sch 23 (sec)	(pri)	Sch 28 (sec)	(pri)	Sch 30 (sec)	(pri)	(sec)	Sch 48T (pri)	(tn)	Sch 41	Sch 51, 53, 54 (sec)	Sch 51 (sec)	Sch 53 (sec)	Sch 54 (sec)
1	Total Operating Revenues	\$1,172,659	\$564,491	\$119,925	\$144	\$159,882	\$1,384	\$91,384	\$6,735	\$45,205	\$107,902	\$47,976	\$24,939,978	\$2,690	\$1,965	\$621	\$104
2	MWh	13,020,247	5,400,866	1,092,595	1,331	1,967,805	18,795	1,214,303	89,386	618,043	1,589,947	795,520	210,342	\$21,313	10,626	9,548	1,139
3																	
4	Functionalized 20 Year Full Marginal Costs - Class 5																
5	Generation	\$1,041,918	\$440,000	\$88,146	\$101	\$160,270	\$1,474	\$97,231	\$7,020	\$49,537	\$122,438	\$57,966	\$16,304	\$1,432	\$714	\$639	\$79
6	Transmission	\$305,971	\$134,761	\$26,026	\$27	\$49,037	\$436	\$27,874	\$2,087	\$14,256	\$33,635	\$13,691	\$4,059	\$82	\$41	\$37	\$5
7	Distribution	\$485,839	\$309,172	\$62,623	\$37	\$51,166	\$294	\$20,147	\$1,334	\$8,985	\$12,349	\$0	\$16,538	\$3,195	\$3,058	\$91	\$46
8	Customer - Billing	\$19,571	\$16,564	\$2,471	\$2	\$347	\$2	\$27	\$2	\$14	\$12	\$1	\$103	\$25	\$14	\$8	\$3
9	Customer - Metering	\$22,200	\$16,375	\$3,289	\$80	\$1,093	\$88	\$223	\$88	\$51	\$170	\$312	\$431	\$2	\$0	\$0	\$2
10	Customer - Other	\$6,058	\$5,073	\$785	\$1	\$123	\$1	\$16	\$1	\$7	\$6	\$0	\$38	\$7	\$4	\$2	\$1
11	Total	\$1,881,557	\$921,945	\$183,340	\$248	\$262,037	\$2,294	\$145,517	\$10,531	\$72,850	\$168,609	\$71,969	\$37,474	\$4,744	\$3,830	777	137
12																	
13	Functional Revenue Requirement Allocation Factors																
14	Functionalized 20 Year Full Marginal Costs - Class % of Total																
15	Generation	100.00%	42.23%	8.46%	0.01%	15.38%	0.14%	9.33%	0.67%	4.75%	11.75%	5.56%	1.56%	0.14%	0.07%	0.06%	0.01%
16	Transmission	100.00%	44.04%	8.51%	0.01%	16.03%	0.14%	9.11%	0.68%	4.66%	10.99%	4.47%	1.33%	0.03%	0.01%	0.01%	0.00%
17	Distribution	100.00%	63.64%	12.89%	0.01%	10.53%	0.06%	4.15%	0.27%	1.85%	2.54%	0.00%	3.40%	0.66%	0.63%	0.02%	0.01%
18	Ancillary Service	100.00%	42.23%	8.46%	0.01%	15.38%	0.14%	9.33%	0.67%	4.75%	11.75%	5.56%	1.56%	0.14%	0.07%	0.06%	0.01%
19	Customer - Billing	100.00%	84.64%	12.63%	0.01%	1.78%	0.01%	0.14%	0.01%	0.07%	0.06%	0.00%	0.53%	0.13%	0.07%	0.04%	0.02%
20	Customer - Metering	100.00%	73.76%	14.81%	0.36%	4.92%	0.40%	1.00%	0.39%	0.23%	0.76%	1.40%	1.94%	0.01%	0.00%	0.00%	0.01%
21	Customer - Other	100.00%	83.74%	12.96%	0.01%	2.03%	0.01%	0.26%	0.02%	0.11%	0.09%	0.01%	0.63%	0.12%	0.07%	0.04%	0.02%
22	Embedded DSM - (MWh)	100.00%	41.48%	8.39%	0.01%	15.11%	0.14%	9.33%	0.69%	4.75%	12.21%	6.11%	1.62%	0.16%	0.08%	0.07%	0.01%
23	Regulatory & Franchise	100.00%	48.14%	10.23%	0.01%	13.63%	0.12%	7.79%	0.57%	3.85%	9.20%	4.09%	2.13%	0.23%	0.17%	0.05%	0.01%
24																	
25																	
26	Functionalized Class Revenue Requirement - (Target)																
27	Generation	\$732,202	\$309,208	\$61,944	\$71	\$112,629	\$1,036	\$68,328	\$4,933	\$34,812	\$86,043	\$40,735	\$11,457	\$1,006	\$501	\$449	\$56
28	Transmission	\$158,120	\$69,642	\$13,450	\$14	\$25,342	\$225	\$14,405	\$1,078	\$7,367	\$17,382	\$7,075	\$2,098	\$42	\$21	\$19	\$2
29	Distribution	\$233,848	\$148,813	\$30,142	\$18	\$24,628	\$141	\$9,697	\$642	\$4,325	\$5,944	\$0	\$7,960	\$1,538	\$1,472	\$44	\$22
30	Ancillary Services	\$10,581	\$4,468	\$895	\$1	\$1,628	\$15	\$987	\$71	\$503	\$1,243	\$589	\$166	\$15	\$7	\$6	\$1
31	Customer - Billing	\$12,200	\$10,325	\$1,540	\$1	\$217	\$1	\$17	\$1	\$9	\$8	\$0	\$65	\$16	\$9	\$5	\$2
32	Customer - Metering	\$25,982	\$19,164	\$3,849	\$94	\$1,279	\$103	\$261	\$103	\$59	\$199	\$365	\$504	\$3	\$0	\$0	\$3
33	Customer - Other	\$18,671	\$15,636	\$2,420	\$2	\$379	\$2	\$49	\$3	\$21	\$18	\$1	\$118	\$23	\$12	\$7	\$3
34	Embedded DSM - (MWh)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Regulatory & Franchise T	\$29,019	\$13,969	\$2,968	\$4	\$3,256	\$34	\$2,261	\$167	\$1,119	\$2,670	\$1,187	\$617	\$67	\$49	\$13	\$3
36	Total	\$1,220,621	\$591,224	\$117,208	\$204	\$170,057	\$1,558	\$96,005	\$6,999	\$48,214	\$113,506	\$49,953	\$22,985	\$2,708	\$2,071	\$546	\$91
37																	
38	Ratio of Operating Revnu to Revenue Requirement-(Target)	96.07%	95.48%	102.32%	70.52%	94.02%	88.87%	95.19%	96.23%	93.76%	95.06%	96.04%	108.51%	99.32%	94.87%	113.81%	113.53%
39	(Line 1 / Line 36)																
40																	
41	Increase or (Decrease)	\$47,962	\$26,733	(\$2,717)	\$60	\$10,175	\$173	\$4,622	\$264	\$3,009	\$5,603	\$1,976	(\$1,955)	\$18	\$106	(\$75)	(\$12)
42	(Line 36 - Line 1)																
43																	
44																	
45	Percent Increase (Decrease)	4.09%	4.74%	-2.27%	41.81%	6.36%	12.52%	5.06%	3.92%	6.66%	5.19%	4.12%	-7.84%	0.69%	5.40%	-12.13%	-11.92%
46	(Line 41 / Line 1)																