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May 3, 2011

## VIA ELECTRONIC AND U.S. MAIL

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: UE 226 - Idaho Power Company's 2010 Annual Power Supply Expense True-Up

Attention Filing Center:

Enclosed in the above-referenced docket are an original and five copies of Idaho Power Company's Supplemental Testimony and Exhibits of Courtney Waites.

A copy of this filing has been served on all parties to this proceeding as indicated on the attached certificate of service. Please contact me with any questions.

Very truly yours,

cc: Service List

Idaho Power/200 Witness: Courtney Waites

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

**UE 226** 

In the Matter of the Application of IDAHO )
POWER COMPANY for Authority to )
Implement a Power Cost Adjustment )
Mechanism for Electric Service Customers )
in the State of Oregon )

IDAHO POWER COMPANY

SUPPLEMENTAL DIRECT TESTIMONY

OF

COURTNEY WAITES

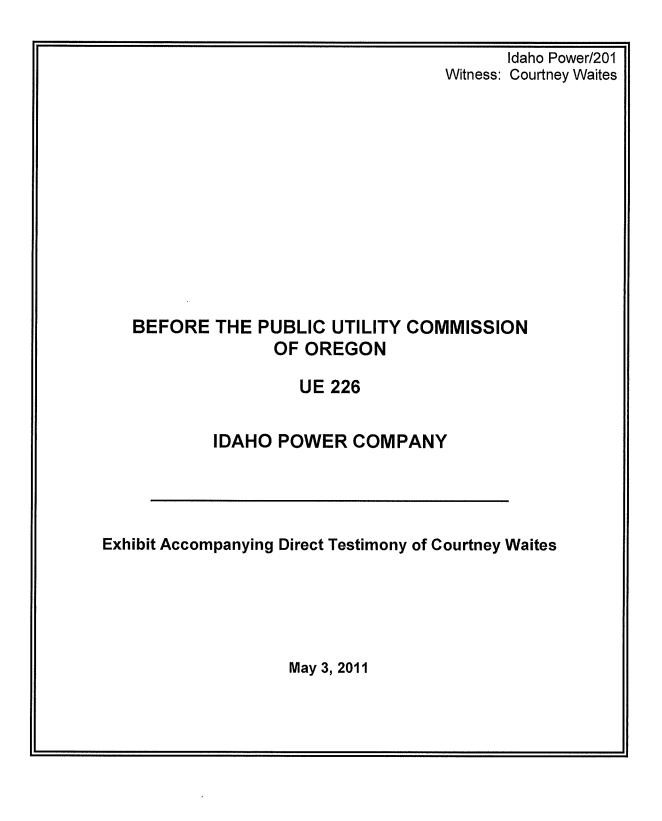
May 3, 2011

1	Q.	Please state your name and business address.
2	A.	My name is Courtney Waites. My business address is 1221 West Idaho
3	Street, Boise,	Idaho 83702.
4	Q.	Are you the same Courtney Waites that previously filed direct
5	testimony in	this matter?
6	A.	Yes.
7	Q.	What is the scope and purpose of your supplemental direct
8	testimony?	
9	A.	My supplemental direct testimony will revise the calculation of the Annual
10	Power Supply	Expense True-up with use of the 2010 Oregon Results of Operations
11	("ROO") repo	rt to determine the deferral deadbands and the Earnings Test components.
12	However, as	I will show later in my testimony, this revision will not change the deferral
13	amount propo	osed to be added to the Annual Power Supply Expense True-Up Balancing
14	Account ("Tru	e-Up Balancing Account"). With this testimony I am also filing revised
15	Exhibit Nos. 2	201, 202, 203 and 204.
16	Q.	Please explain the revision you are making.
17	A.	Order No. 09-373 clarifies which year's ROO report should be relied upon
18	in calculating	the deferral deadbands and the Earnings Test components of the Power
19	Cost Adjustm	ent Mechanism. As directed in Order 09-373, the Company's initial
20	February filing	g included the quantification of the dollar balance proposed to be added to
21	the True-Up I	Balancing Account based on the 2009 ROO report. The results
22	represented a	a preliminary estimate at the time, with this final determination being filed
23	now that the	2010 ROO report has been completed.
24	Q.	What are the power supply expense deadbands based on the 2010
25	ROO report?	

1	A.	Using the Company's authorized ROE from its last general rate case and
2	the Company	r's 2010 Oregon rate base of \$114,274,727, the Upper Deadband of 250
3	basis points	equals \$2,357,800 and the Lower Band of 125 Basis Points equals a
4	negative \$94	8,425 (see Exhibit No. 202).
5	Q.	Does this include the one-time modification to the Deadband
6	approved in	Order No. 10-191 and described in you direct testimony?
7	A.	Yes. The Power Supply Expense Deadband calculation includes an
8	increase to tl	ne Upper Deadband of \$153,650 and a reduction of \$153,650 to the Lower
9	Deadband.	
10	Q.	Does the use of the 2010 ROO report impact any other areas of the
11	initial filing?	
12	Α.	Yes. In addition to changing the deadbands, the 2010 ROO report
13	changes the	Oregon allocation percentage used to calculate Oregon's share of the
14	excess net p	ower supply expenses. Exhibit No. 201, the Oregon PCAM Quantification
15	for 2010, refl	ects the revised deadbands and the revised Oregon allocation percentage.
16	The Oregon	allocation percentage is also used to calculate Oregon customers' emission
17	sales benefit	s. Using the Oregon allocation percentage from the 2010 ROO report
18	slightly decre	eases the total customer benefit of SO <sub>2</sub> Allowance sales to \$23,073 (see
19	Exhibit No. 2	03).
20	Q.	Do the corrections you describe above change the amount you
21	proposed be	e added to the True-up Balancing Account?
22	A.	No. Adding the customer benefit of \$23,073 from the SO <sub>2</sub> Allowance
23	sales to the	Oregon Allocated Power Cost Deviation of negative \$459,419 still leaves an
24	amount abov	re the Lower Deadband of negative \$948,425; therefore the dollar amount to
25	be considere	ed to add to the True-Up Balancing Account is zero.

1	Q.	In your initial filing you proposed using the same methodology
2	approved to	calculate the proceeds from the sale of SO <sub>2</sub> Allowances for the
3	calculation	of the proceeds from the sale of RECs in 2010. Does the use of the
4	2010 ROO r	eport impact the calculation of the REC proceeds?
5	A.	Yes. The Oregon allocation percentage is also used to calculate Oregon
6	customers' F	REC sale benefits. Using the Oregon allocation percentage from the 2010
7	ROO report	slightly decreases the total customer benefit of REC sales to \$187,912 (see
8	Exhibit No. 2	204). However, since the time of our initial filing, the Commission issued
9	Order No. 1	-086, which changed the way the Company treats the REC proceeds.
10	Q.	Please describe how REC proceeds are to be treated?
11	A.	Rather than offsetting the Oregon Allocated Power Cost Deviation by the
12	amount of th	e REC proceeds as originally proposed by the Company, the Commission's
13	Order No. 1	I-086 directs the Company to apply net REC proceeds "as a credit to the
14	Annual Pow	er Cost Supply Expense True-up Balancing Account as part of the Power
15	Cost Adjustr	nent Mechanism (PCAM)" after all variances including deadbands and
16	earnings rev	iew. While the Commission's order references the PCAM, the Company
17	believes tha	it is the Commission's intent that the Company apply net REC proceeds to
18	the power co	est deferral currently in amortization, which is related to 2007 excess power
19	costs. Furthe	er, Idaho Power representatives confirmed via telephonic conversation that
20	the Commis	sion Staff is in agreement with the Company's interpretation of Order No. 11
21	086 with reg	ard to treatment of REC proceeds.
22	Q.	Does the previously described treatment of REC proceeds change
23	the amount	you propose to be added to the True-Up Balancing Account?
24	A.	No. In accordance with the Commission's intent, the Company
25	recommend:	s that the 2010 proceeds from the sale of RECs be applied as credit to the

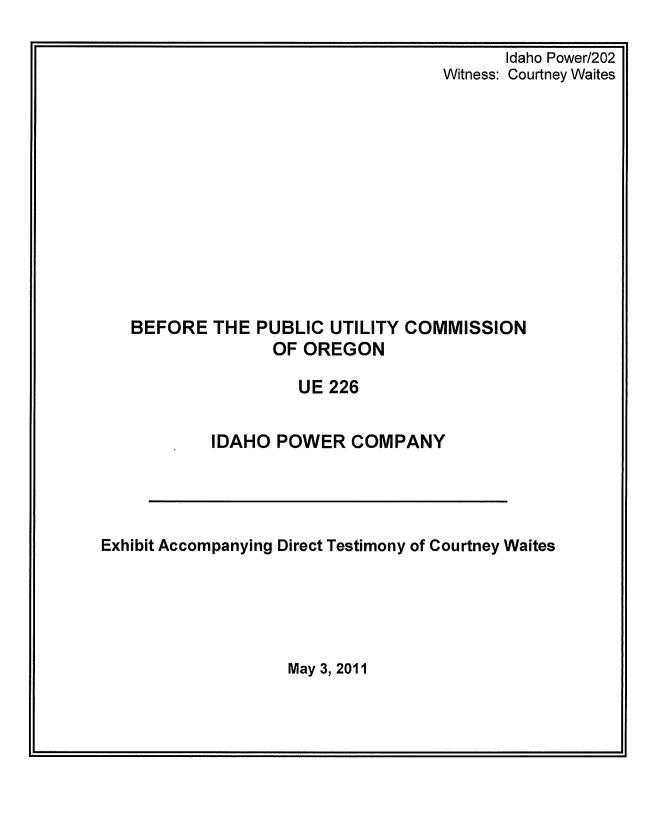
- 1 power cost deferral currently in amortization. As a result, there will be no impact to the
- 2 amount proposed to be added to the True-Up Balancing Account. By offsetting the 2007
- 3 excess power cost deferral currently in amortization, customers will receive the benefits
- 4 of 2010 REC sales immediately in the form of a reduced amortization period.
- 5 Q. In your initial filing, an Earnings Test was not performed because
- 6 the Company was not proposing any deferral amounts be added to the True-Up
- 7 Balancing Account. Does the use of the 2010 ROO report change the need for an
- 8 Earnings Test?
- 9 A. No. Using the 2010 ROO report still results in a zero deferral amount to
- 10 be added to the True-Up Balancing Account and therefore does not require an Earnings
- 11 Test to be performed.
- 12 Q. Does this conclude your testimony?
- 13 A. Yes it does.



2010 PCAM Twelve Months Ended December 31, 2010

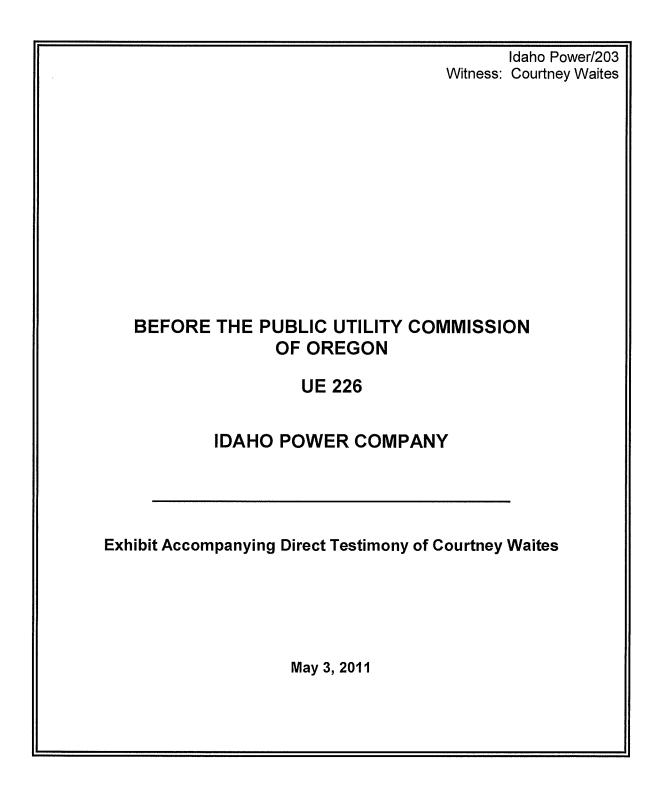
OREGON PCAM (Schedule 56)		danuary	January YTD	S February & S 4	February YTD	March & A	March YTD	April Walley	April YTD	A PART IS A	May YTD	Si th June 15 to 41	June YTD
ACTUAL POWER COSTS	Programme Company		· 特别的 美国 经基本 医				<b>建筑。1971年</b>	432271 SEP 97 5 10	医中心性 用机制作协议		計畫 ##278日至代表記		遊過世紀四個國際
Actual NPSE Costs Actual Sales - includes Unbilled	MWh	1,137,078	1,137,078	967,633	2,104,711	1,004,497	3,109,208	958 553	4,087,781	1,026,641	5,094,402	1,141,540	6,235,942
Fuel Purchased Power	\$ \$	12,535,411.24 4,543,513.12	12,535,411,24 4,543,513,12	12,195,707,22 4,106,134,58	24,731,116.46 6,649,647.70	12,285,885,55 3,157,904,35	37,018,004.01 11,807,552,05	9,959,866,64 3,331,252,68	46,977,872,65 15,138,804.73	9,592,223,47 2,503,615,32	56,570,096.12 17,642,420,05	7,873,723,03 8,847,474,15	64,443,819.15 26,289,894.20
Avolded Energy-Oregon Solar Pilot Surpius Sales	s	(11,004,934.80)	(11,004,934.60)	(12,553,413,52)	(23,558,346.32)	(9.327.440.29)	(32,885,788.61)	(4:478,009,62)	(37,363,798,23)	(8.214,378,35)	(45,578,178.58)	(4,500,060,30)	(50,078,238.88)
Total Non-QF	\$	6,073,989.58	6,073,989.58	3,748,428.28	8,822,417.84	6,117,349.61	16,939,787.45	9,813,111.70	24,752,879.15	3,881,480,44	26,634,339.59	12,021,138.88	40,855,478,47
QF - Includes Nat Metering	\$	3,882,431.12	3,692,431.12	2,757,714.31	6,450,145.43	2,888,768,92	9,438,912.35	4,344,018,38	13,782,930,73	7,631,894.09	21,414,824.62	8,184,418.48	29,599,241.30
Total Actual Power Costs Incurred	\$	9,788,420.68	9,768,420.66	6,506,142.59	16,272,583.27	9,106,116.53	25,378,679,80	13,157,130.08	38,535,809,88	11,513,354,53	50,049,164.41	20,206,553.38	70,254,717.77
Actual Power Cost per Unit	\$/MWh	\$8.59	\$8.59	\$6,72	\$7.73	\$9.07	\$8.16	\$13.73	\$8.47	\$11(21)	\$9,92	1 4 <b>317.7</b> 0	\$11.27
POWER COSTS COLLECTED IN RATES	当時の特別を含	的資本等。在分類的影響	and the fact of the same	公司(2年10g) Back (東京日本)		na ting the state of the state of the state of		。	學所能測數章	建多型 名為 医多种	可多 经工作的	the many and all the many	
Actual Sales	MWh	1,137,078	1,137,078	967,633	2,104,711	1,004,497	3,109,206	958,553	4,067,761	1,028,64f	5,094,402	1,141,540	8,235,942
Combined Rate (Recoverd in Rates) Total Power Costs Collected in Rates	\$/MWh	\$16,04 18,238,731,12	\$16.04 16,238,731.12	\$16.04 15.520,833,32	\$16.04 33,759,584,44	\$16.04 16.112.131.88	\$16,04 49,871,696,32	\$16,04 15,375,190,12	\$16.04 85.246.888.44	\$18.04 18.487,321,64	\$16.04 61,714,209,08	\$ 18,58 22,351,353,20	\$16.69 104,065,581,28
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Actual Power Cost per Unit	\$/MWh	\$8.59	\$8.59	\$8.72	\$7.73	\$9,07	\$6,18	\$13.73	\$9,47	\$11.21	\$9,82	\$17.70	\$11,27
Combined Rate (Recoverd in Rates) Actual increase (Decrease) Over Forecast Rate	\$/MWh \$/MWh	\$18(04 (\$7,45)	\$16.04 (\$7.45)	\$16.04 (\$9.32)	\$16.04 (\$8.31)	\$16,04 (\$6,97)	\$16.04 (\$7.88)	\$18,04	\$15.04	\$16.04	\$16.04	\$19.58	\$16.69
Davietion from Forecast		(8.472.310.44)	(8,472,310.44)	(9.014.690.73)	(17,467,001,17)	(\$8,97) (7,008.015.35)	(24,493,016.52)	(\$2.31)	(\$6,57) (28,711,076,56)	(\$4.83) (4,953,987.11)	(\$6,22) (31,665,043,67)	(\$1.88) (2.145,799,84)	(\$5,42) (33,810,843,51)
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Oregon Allocation	%		4.80%		4,60%		4.60%		4.60%	T & S TEST S II	4.60%		4.60%
Oregon Allocated Power Cost Deviation (before DB)	\$		(389,726,28)	TREPERSO	(804,402,05)	74 7 8 9 9 1 1	(1,126,678,76)		(1,228,709.52)	2 - 2 1 7 2 2	(1,466,592,01)		(1,555,298,60)
Deadband - Over 250 Basis Points			2,357,799,62	19918588	2,357,796,62	如2 製商 製品 医心	2,357,798.62	<b>(世界)</b> (1987年)	2.357.796.62		2,357,799,62	968 7504 AT \$16 65	2,357,799.62
Deadband - Under 125 8asis Points	Š		(948,424,81)	4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	(948,424,81)	大人 在籍者情如明	(948,424,61)	<b>"看"的中国的原则</b>	(948,424,81)	<b>新加州 新新市</b>	(948,424.81)	A SA MILES A STREET,	(948,424.81)
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True-Up (+)	\$		0.00	<b>使用手机的</b> 类。	0.00	14 1 2 1 1 1	0.00		0.00	<b>经营业股票</b>	00,00	4 医复数医毒性异	0.00
True-Up (-)	\$		0,00	1. 表示 经 化多定	0.00	<b>公共国委员会</b>	(178,253.95)		(280,284.71)	<b>我看到更多是不</b>	(508, 167.20)	<b>经验证 医克克斯氏</b>	(606,873.98)
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Portion of True-up Change Allowed	%		80%		90%		90%		90%		90%	化多种基本作用	90%
	1	<b>建设有电影器等等</b>		<b>新班州州市 新州</b>		6 B 16 B 16 B 18 B 18 B 1		<b>医腺素 新工作 医 1000</b>		<b>数。在一种企业的基本的</b>		· · · · · · · · · · · · · · · · · · ·	
OREGON DEFERRAL W/ SHARING (90/10)	<b>\$</b>	transportation of the same	0,00		0.00		(160,428.56)	garanta de aviola policia	(252,256,24)		(457,350,48)	all all the second of the	(546,186.59)
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Interest Rate	%	6.647.251	7,830%	1 10 11 7 11 15 15 15	7.830%	1 和 本 中 本 本 本	8,061%	直角 新計算 基本基	8.061%	5.44 数 型分 ( 数 4 7 %	8.081%		8.061%
Interest Accrued to date	\$	Bud bid bi	0.00	a de de stande de de	0.00	I N HARRIE IN	(1,616.52)	and the department	(3,389,06)	PARTE BUT DO NOT IN	(7,680.63)	And the second of	(11,007.03)
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Total Deferred Balance	ायुद्धात्तु <b>् \$</b> ंस	news references and the second second	Andrews (2000)	the Male of September of September 1	0.00	AN ASSESSMENT OF THE PROPERTY	(162,045.07)	र्वा विद्योग स्वकृत्व विकास व्यक्ति विद्यालय है।	(255,645.30)	THE PROBLEM SERVICE OF THE SEC	(465,031.11)	along algaries resultablishes and surely	(557,193.62)

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14 (1509,021 77,44,983 11,427,485 9,771,446 11,427,541 10,313,977 198,444 11,312,131 10,45,233 12,357,654 11,154,4513 13,512,007 13,512,007 13,512,007 13,132,301 13,	Ong Cold Cast Cast Cast Cast Cast Cast Cast Cast	Control Control Strain Control	Apply the bottom and the control of	Promision of the Promis	Standard Carles (Standard Carles (Standa	Control of the Control	Recipion de la company de la c	Contracted to a M. Laboure	William Carte Control of the Control	- Control of the cont	AC 10 (2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2		Company of the second
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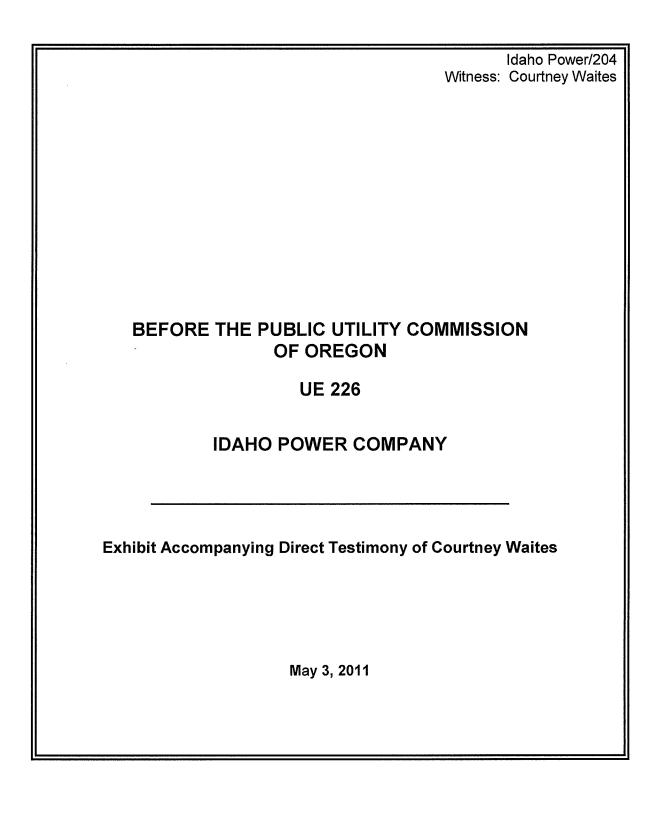


## Determination of Oregon PCAM Deadbands Based on Idaho Power 2010 Results of Operations

		(A)	(B)
(1) (2) (3) (4) (5) (6) (7)	Rate Base % Equity in cap structure Equity in rate base 100 basis points Resulting return (NOI Effect) Net-to Gross Factor Revenue requirement	Total System \$2,403,751,574 46.987% \$1,129,450,752 1.000% \$11,294,508 1.64200 \$18,545,581	Oregon \$114,274,727 46.987% \$53,694,266 1.000% \$536,943 1.64200 \$881,660
(8)	Upper Band of Basis Points	250	\$2,204,149.62
(9)	Lower Band of Basis Points	125	(\$1,102,074.81)
(10)	Upper Band w/one-time adjustment	\$153,650	\$2,357,799.62
(11)	Lower Band w/one-time adjustment	\$153,650	(\$948,424.81)



Oregon Emission Sales: January 2010 thru December 2010	1						2010					Idah	o Power/203 Waites/1	
Prior Month Sale(s) Brokerage Fee's Paid in Prior Month	, \$ *	January 2.00	February 0.00	March 0,00 0.00	April 231,000.00 (750.00)	Мау 119,000.00 п.000.001	June 44,500.00 (500.00)	July 64,000.00 f1,250.00	August 17,250,00 (250,00)	September 42,000.00 (500.00)	October 30,250.00 (750.00)	November 0.00 0.00	December 0.00 0.00	Totals 548,000.00 (5,000.00)
Net Proceeds	š	0.00	0.00	0.00	230,250,00	118,000.00	44,000.00	62,750,00	17,000.00	41,500.00	29,500.00	0.00	0.00	543,000.00
Oregon Allocation Sharing Percentage		4.60% 90.0%	4.60% 90.0%	4.60% 90,0%	4.60% 90.0%	4.60% 90.0%	4.60% 90.0%	4.60% 90.0%	4.60% 90.0%	4.60% 90.0%	4.60% 90.0%	4.50% 90.0%	4.60% 90.0%	4.60% 90.0%
Total Customer Benefit Less Taxes @ Customer Benefit Net of Tax - Oregon	\$ 39.095%	0.00 0.00	0.00	0.00 0.00	9,532,35 (3,726,67) 5,805,68	4,885,20 [1,909,87] 2,975,33	1,821.60 [712.15] 1,109.45	2,597.85 (1,015.63) 1,582.22	703.80 [275.15] 428.65	1,718.10 [671.69] 1,046.41	1,221.30 (477.47) 743.83	0.00 0.00	0.00	22,480.20 [8,788.63] 13,691.57
Customer Beneat Net of 1 ax - Uragon	\$	0.00	0.00	0.00	3,503.56	2,375,33	1,105.45	1,36222	420.63	1,046.41	745.65	0.00	4.00	13,631.37
Principle Beginning Balance	\$	-	-			5,805.68	8.781.01	9,890.45	11,472.67	11,901.32	12,947.73	13,691.57	13,691.57	-
Amount Deferred		-	•	•	5,805,68	2,975,33	1,109.45	1,582.22	428.65	1,046.41	743.83	-	•	13,691.57
Ending Balance	\$	•	•	•	5,805.68	8,781.01	3,890.45	11,472.67	11,901.32	12,947.73	13,691.57	13,691.57	13,691,57	13,691.57
Interest Beginning Belance	\$	0.00	0,00	0.00	0.00	0.00	39.00	97,99	164.43	241.50	321.45	408.43	500.40	\$0.00
Monthly Interest Rate		7.830%	7,830%	8,061%	8.061%	8.061%	8.061%	8.061%	8.081%	8.061%	8.061%	8.061%	8.061%	8.061%
Monthly Interest	\$	0.00	0.00	0.00	0.00	39.00	58,99	66.44	77.07	79.95	86.98	91.97	91.97	592.37
Interest Accrued to Date	\$	0.00	0.00	0.00	0.00	39.00	97.99	164.43	241.50	321.45	408,43	500,40	592.37	\$592.37
Deferral Balance Including Interest	\$	•	-	_	5,805.68	8,820.01	9,988.44	11,637.10	12,142.82	13,269.18	14,100.00	14,191.97	14,283,94	14,283.94
Tax Benefit from Above														8,788.63
Total Customer 8 enefit													-	23,072.57



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		<u> </u>	U			<u> </u>						м	N	0
2 Oregon Renewable Energy Credit Seles														
3 January 2010 thru December 2010		ļ					201	L	1					
3 January 2010 Bird December 2010	<del></del>	January	February	March	April	May	June	July	August	September	October	Novembar	Dacambar	Totals
5 Prior Month Sele(s)		January	rectuary	673,380.25		way	485,000,00	July	559,597,50	387,395,00	449,942.50	478.157.50	442,172,50	4,485,724.35
6 Brokarage Fea's Paid in Prior Month				(7,592,09)	(5,369,74)		(4,843,86)		(4,375.00)	367,383.00	448,342.30	470,157.5u	(8,324,00)	(28,504,49)
7 Western Electric Coordinating Council Faes		<u> </u>		0.00	0.00		(3,402.81)	(505.67)	(212.72)	(534.34)	(380.30)	(1,877,18)	(383.99)	(7,296,81)
8 Net Proceeds				665,788,18	1,026,709,36		476,753,73	(505,67)	555,009,78	388,860,66	449,582,20	474.280.32	435,484,51	4,449,923,05
9		<u> </u>		000,700.10	1,020,700.00		470,730.10	1903.617	555,005,76	300,000,00	4410,302,ZU	474,200.32	400,404.01	4,440,020,00
10 Oregon Allocation		4,60%	4,60%	4.60%	4,60%	4.60%	4.60%	4.60%	4.60%	4,60%	4.60%	4.80%	4.80%	4.60%
11 Sharing Recentage	<del></del>	90.0%	90.0%	80.0%	80.0%	80.0%	90.0%	90.0%	90.0%	80.0%	90.0%	90.0%	90.0%	90.0%
12	<del></del>					00.070		90.07	50.0%	50.070	00.070		20,070	30.070
13 Total Customer Benafit	Ś		-	27,583,63	42,505,77	-	19,737,60	(20,83)	22.977.40	15.188.03	18,811,88	19,635,21	18,028,23	184,226.81
14 Less Taxes @	38,095%			(10,778.00)	(16,617,83)		(7,718,42)	8.18	(8,983,02)	(5.937.78)	(7.276.31)	(7.676.38)	(7,048,14)	(72.023.47)
15 Customer Benefit Nat of Tax - Oregon	S	-		16,787,63	25,888.14		12.021.19	(12.75)	13,994,38	9.250.27	11,335,58	11,958,82	10,980,09	112,203.34
18						1	11111111111	(1311.17)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,11=00:1-12	10,0-0.00	1.1514-0.01
17	1													
18		· · · · · · · · · · · · · · · · · · ·	,											
19 Principle		1											***************************************	
20 Beginning Balance	\$	-	-		18,787,83	42.875.77	42.875.77	54,696,85	54,684,20	68.878.59	77.928.86	88.264.43	101,223,25	
21														~
22 Amount Deferred		-	-	18,787,83	25,888,14	-	12,021,19	(12.75)	13,994,39	9,250,27	11,335,58	11,958.82	10,980,08	112,203.34
23														
24 Ending Belance	s			18,787.83	42,675.77	42,675,77	54,696.95	54,684,20	68,678,59	77,928,88	89,284,43	101.223.25	112,203,34	112.203.34
25														
26	7													
27 Interest								,						
28 Seginning Balanca	S	0.00	0.00	0,00	0.00	112,77	399.44	686,11	1,053.54	1,420.88	1,882,23	2,405,72	3,005.35	\$0,00
29						·								
30 Menthly Interest Rata		7.83%	7.83%	8,081%	8,061%	8.081%	8.061%	8.081%	8,081%	8.081%	8,081%	8.061%	8.081%	7,83%/8.061%
31														
32 Monthly Interest	\$	0.00	0.00	00,0	112,77	286.67	266.87	387,43	357,34	461.35	523.49	589.83	679.97	3,685,32
33		<u> </u>												
34 Interest Accrued to Data	\$	0.00	0.00	0.00	112.77	399.44	686,11	1,053,54	1,420.88	1,882.23	2,405.72	3,005.35	3,685.32	\$3,685.32
35														
36 Deferral Balance including interest	S	_	-	16,787,63	42,788.54	43,075.21	55,383.06	55,737.74	70,088.47	78,811.08	81,670.15	104,228.60	115,688,68	115,868.68
37														
36 Tax Benefit from Above														72,023,47
39														
40 Total Custemer Benafit														187,812.13

## CERTIFICATE OF SERVICE 1 I hereby certify that I served a true and correct copy of the foregoing document in 2 3 UE 226 on the following named person(s) on the date indicated below by email and first-4 class mail addressed to said person(s) at his or her last-known address(es) indicated below. 5 6 7 Gordon Feighner Robert Jenks Citizens' Utility Board of Oregon Citizens' Utility Board of Oregon 8 610 SW Broadway, Ste 400 610 SW Broadway, Ste 400 Portland, OR 97205 Portland, OR 97205 9 bob@oregoncub.org gordon@oregoncub.org 10 Catriona McCracken Ed Durrenberger Citizens' Utility Board of Oregon Oregon Public Utility Commission 11 610 SW Broadway, Ste 400 ed.durrenberger@state.or.us Portland, OR 97205 12 catriona@oregoncub.org 13 Stephanie S. Andrus Department of Justice 14 Stephanie.andrus@state.or.us 15 16 **DATED:** May 3, 2011 17 18 Ben Poland, Legal Assistant 19 20 21 22 23 24 25 26