

LISA D. NORDSTROM Lead Counsel Inordstrom@idahopower.com

January 8, 2024

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Filing Center 201 High Street SE, Suite 100 Salem, Oregon 97301

> Re: Advice No. 23-14, Docket UE 426 In the Matter of Idaho Power Company's Request for a General Rate Revision

Attention Filing Center:

In compliance with OAR 860-022-0017, Idaho Power Company ("Idaho Power" or "Company") submits for electronic filing the attached declaration attesting that notice has been given in newspapers of general circulation for the above-referenced case. Advertisement tear sheets (Exhibit A) and Affidavits of Publication (Exhibit B) from the newspapers in the Company's service area are attached as well as the bill insert that Idaho Power will mail its Oregon customers (Exhibit C) on or about January 8, 2024, through February 5, 2024.

If you have any questions regarding this filing, please do not hesitate to contact me.

Very truly yours,

Lin D. Madotrom

Lisa D. Nordstrom

LDN:sg Enclosures

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2						
3	BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON					
4	UE	426				
5						
6	In the Matter of:					
7	IDAHO POWER COMPANY	DECLARATION OF CONNIE G. ASCHENBRENNER				
8	REQUEST FOR A GENERAL RATE REVISION	AUTENDICENTER				
9						
10	I, Connie G. Aschenbrenner, declare un	der penalty of perjury under the laws of the				
11	state of Oregon:					
12	1. My full name is Connie G	. Aschenbrenner. I am employed by Idaho				
13	Power Company as the Rate Design Senior M	lanager in the Regulatory Affairs				
14	Department.					
15	2. Idaho Power Company fil	ed with the Public Utility Commission of				
16	Oregon its Request for a general rate revision	on December 15, 2023.				
17	3. Pursuant to OAR 860-022	2-0017, Idaho Power Company published a				
18	display advertisement announcing the genera	l rate revision in the following newspapers of				
19	general circulation in the communities served	by Idaho Power Company: 1) Argus				
20	Observer – Ontario, Oregon; 2) Hells Canyon	Journal – Halfway, Oregon; 3) Baker City				
21	Herald – Baker City, Oregon; 4) Malheur Ente	rprise – Vale, Oregon. The Ad ran on				
22	Tuesday, December 19, 2023, in the Argus O	bserver, and on Wednesday, December 20,				
23	2023, the Ad ran in the Hells Canyon Journal,	the Baker City Herald, and the Malheur				
24	Enterprise. The Ad size in the publications wa	s 5 inches wide by 10 inches tall. A copy of				
25	the tear sheets for each newspaper are attach	ed to this Declaration as Exhibit A. The				
26	Affidavits of Publication from the aforemention	ed newspapers are attached as Exhibit B.				
Page 2	1 - DECLARATION OF CONNIE G. ASCHE	ENBRENNER				

1	4. Additionally, a bill insert will be included in each Oregon customer's
2	bills mailed from January 8, 2024, through February 5, 2024, informing them that Idaho
3	Power Company filed for a general rate revision. A copy of that bill insert is attached to this
4	Declaration as Exhibit C.
5	I hereby declare that the above statements are true to the best of my knowledge and
6	belief, and that I understand it is made for use as evidence before the Public Utility
7	Commission of Oregon and is subject to penalty for perjury.
8	SIGNED this 8 th day of January, 2024, at Boise, Idaho.
9	Conne Cychaeplenner
10	Connie G. Aschenbrenner
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Page 2	2 - DECLARATION OF CONNIE G. ASCHENBRENNER

1	CERTIFIC	ATE OF SERVICE				
2	I hereby certify that on 8th day of January, 2024, I served a true and correct					
3	copy of the foregoing document on all parties in Docket No. UE 426 by e-mail to said					
4	person(s) as indicated below.					
5	Matthew Muldoon Public Utility Commission of Oregon	Stephanie Andrus Department of Justice				
6	Matt.muldoon@puc.oregon.gov	stephanie.andrus@doj.state.or.us				
7 8	Jocelyn C Pease McDowell Rackner & Gibson, PC jocelyn@mrg-law.com	Adam Lowney McDowell Rackner & Gibson, PC <u>adam@mrg-law.com</u> <u>dockets@mrg-law.com</u>				
9 10	Citizens' Utility Board of Oregon dockets@oregoncub.org	Robert Jenks Citizens' Utility Board of Oregon bob@oregoncub.org				
11 12	John Garrett Citizens' Utility Board of Oregon john@oregoncub.org	Stephanie S. Andrus Department of Justice <u>stephanie.andrus@doj.state.or.us</u>				
13 14	Dru Nakaya Simplot <u>dru.nakaya@simplot.com</u>	Peter J. Richardson Simplot <u>peter@richardsonadams.com</u>				
15						
16						
17		Stacy Cust				
18		Stacy Gust, Regulatory Administrative Assistant				
19						
20						
21						
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23						
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26						

Page 1 - CERTIFICATE OF SERVICE

EXHIBIT A

OREGON 2023 GENERAL RATE CASE ADVERTISEMENTS

NEWS

THINGS TO DO

TODAY, Dec. 19

Ontario Public Works

meeting, 3 p.m., council chambers, Ontario City Hall, 444 S.W. Fourth St.., Ontario.

Treasure Valley Community College College Ave., Ontario, board meeting, 6 p.m., Laura Moore Cunningham Science Center, TVCC, Ontario, (541) 881-5577; Zoom: https://bit.ly/TVCC_ board Meeting ID: 970 9364 1120 with passcode: 823142; Telephone: (669) with passcode: 823142.

WEDNESDAY, Dec. 20

Malheur County Court meeting, 9 a.m., Room 106, Malheur County Courthouse, 251 B St. W., le. Join by one: (571) 317-3129; access code 299-

GoToMeeting: https://bit. ly/MalCo_Court. Info: (541) 473-5124.

Ontario Kiwanis Club meeting, noon to 1 pm, in Room 104 in the Weese Building, Treasure Valley Community College, 650 Kiwanis Club of Ontario Oregon is on Facebook.

Preschool story time with Building Healthy Families, noon to 1 p.m., Emma Humphrey Library, 150 A St. E. Vale.

Open House at Youth in 900-6833 or (253) 215-8782 **Action** (by Community in Action), 2 to 4 p.m., Ontario EAA clubhouse, Ontario Aquatic Center, 790 S.W. Third Ave., Ontario, (541) 889-9555 ext. 102, sandyk@ cina.team.

> **Ontario Recreation** board meeting, noon, 444 S.W. Fourth St., Ontario, (💶) 889-7684 Literacy night (reading com.

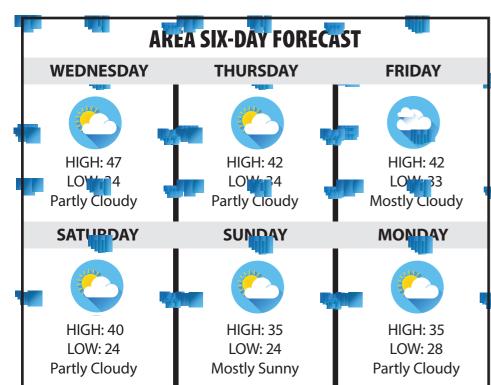
510-653; join online via of "The Little Red Sled by Trisha Hamilton), 6 to 7 p.m., Collins Room, Four Rivers Cultural Center, 676 S.W. Fifth Ave., Ontario, (541) 881-8191, www.4rcc. com

> Free yoga class, 6 p.m., Portia Club, 225 N. Ninth St., Payette.

> **Emergency Services** meeting, 6 p.m., Vale Fire and Ambulance Department, 252 B St. W., Vale. (541) 473-3796.

> **Experimental Aircraft** Association 837 meeting, 6 p.m., potluck dinner and meeting; program follows, Airport, 3165 Airport Way, Ontario, (541) 881-6887, (541) 881-6168.

hree Rite Crime Stoppers board meeting, 7 p.m., Weiser Classic ndies, 449 State St., ser, cstopp 5@yahoo.





To save spotted owls, a new plan paints a target on barred owls

FWS aims to remove 10K to 20K owls per year if plan is approved

BY KENDRA CHAMBERLAIN Columbia Insight via AP StoryShare

Northwest home over according to Joe Leibethe past 50 years.

Now, the U.S. Fish and Wildlife Service wants at Portland Audubon. to cull thousands of the large birds in the region sibility of the northern the barred owl expand in hopes of saving a spotted owl going excousin: the beleaguered tinct in vast portions northern spotted owl.

Announced in November, the managecorded "who cooks for owls in some critical you" owl calls, and that places for the short the birds that show up.

FWS hopes to remove available." between 10,00-20,000 owls per year if the plan is approved. FWS is currently accepting public comments on the proposal.

northern spotted owl was officially listed as threatened, experts believed logging to be the European settlers raptors' greatest threat and their habits of medto survival-spotted dling with the ecosysowls are considered old tems they explored growth forest obligates, are likely culprits. meaning their habitat and survival is tied trees in towns and to the preservation of neighborhoods in places old growth forests with like Kansas and Nebraslarge, mature trees.

sive overhaul of land was previously a natmanagement and log- ural prairie border to tently shown that reging practices aimed their habitat, according moving barred owls at protecting the birds, to David Weins, super- from spotted owl territonorthern spotted owl visory research wildlife ry is effective. populations have biologist at the USGS One study found steadily declined, and Forest and Rangeland spotted owls returned are now nearing a point Ecosystem Science Cen-

of no return.

In the United States, northern spotted owl populations have declined over 65% since the 1990s. In British Columbia, only a single female monly found in urbanremains in the wild.

Desperate times call for desperate mea-Barred owls have mi- sures, and the northgrated across the coun- ern spotted owl is in an try and made the Pacific emergency situation, zeit, assistant director of statewide conservation

"There is a real posof its range," Leibezeit told Columbia Insight. the brink. "Therefore we reluctantment plan proposes the ly support some level of more competitive and birds be lured with re- lethal removal of barred agency hunters shoot term until better management options are forests and then pro-

BIG BULLIES

Barred owls are native to the northeast but began expanding their In the 1990s, when the range over the last half century. No one is sure Weins said. exactly why.

The emergence of ka allowed the barred But even after a mas- owl to hop across what

ter in Corvallis. Weins has authored a number of studies on northern spotted owls.

"Unlike spotted owls, barred owls are comized settings. Downtown Portland and my backyard in the middle of Corvallis are examples," Weins told Columbia Insight in an email.

The extirpation of bison and beaver by settlers, and the legacy of fire suppression across the country, also helped its range.

Their arrival has pushed spotted owls to

Barred owls are larger, more territorial than spotted owls.

Bully barred owls will establish territory in tect that territory, often aggressively.

"There is evidence that barred owls physically exclude [chase] spotted owls from their old-forest territories,"

Researchers have re-Researchers believe corded anecdotes of barred owls attacking and killing spotted owls. Barred owls also reproduce faster than spotted owls; in addition, the two species are close enough to interbreed, creating owl hybrids that may or may not survive the FWS's culling program.

Studies have consis-

to their territory just one year after a group of barred owls were removed. While there's consensus that killing one owl to save another is an uncomfortable solution. lethal removal of barred owls is "the only population reduction method that is proven to work in reducing barred owl populations," according to FWS's management plan, unfortunate as that may be for the barred owls.

NATURE

Idaho Power Files General Rate Case

Idaho Power filed a general rate case with the Oregon Public Utility Commission (OPUC) requesting an overall rate increase of \$10.7 million, or 19.28%. The OPUC will evaluate this request over the next several months, and any resulting changes will not take effect until at least October 2024.

Idaho Power is sensitive to the challenges faced by our customers in these difficult economic times and does not take lightly any request to increase rates. Programs may be available to help qualifying residential customers in need of financial assistance. Visit idahopower.com/ oregon-assistance or call 1-800-388-6040 for more information.

A general rate case is a proceeding used by the OPUC to review the costs of operating and maintaining the utility system, and how those costs should be allocated among customers. Idaho Power's last general rate case was filed in 2011. Since then, we've made significant investments in the grid to serve our customers' growing energy needs safely and reliably. Other factors, such as rising operations and maintenance costs, also play a role. The incremental grid investments (referred to as rate base) necessary to serve our Oregon customers have grown by approximately 60% over what is reflected in current rates.

Establishing new general rates will help ensure Idaho Power collects the level of revenue from customers necessary to cover costs and allow for a reasonable rate of return as we continue to provide safe and reliable electric service. If this request is approved as filed, the average Oregon residential customer using 1,150 kilowatt-hours per month would see a monthly bill increase of about \$31.77. Proposed impacts for all Oregon customers are shown in the table below. Actual percentage impacts will depend on a customer's classification, usage, and the rate they pay.

General Rate Case Request	Residential	Small General Service	Large General Service ₁	Large Power	Irrigation
Percentage Change from Current Base Revenue	26.76%	18.94%	14.66%	7.81%	35.67%
1 Includes lighting schedules					

As part of this general rate case, Idaho Power is also proposing a new Bill Discount for Qualified Customers Program, which if approved, will consider customers' household incomes and estimated energy burdens so affordability of electric service may be enhanced for qualifying residential customers. Residential customers participating in Idaho Power's proposed Bill Discount for Qualified Customers Program would be eligible to receive a discount of up to 60% towards applicable charges.

Idaho Power's filings are subject to public review and OPUC approval. Copies of the filings are available on Idaho Power's website, idahopower.com; or on the OPUC website, oregon.gov/puc. Documents are also available at Idaho Power's offices in Payette, Nampa, and its corporate headquarters in Boise (please call 208-388-2460 to make arrangements) or OPUC offices (please call 503-378-6600 to set up an appointment). Written comments can also be submitted to:

Oregon Public Utility Commission, 201 High St. SE, Suite 100, Salem, OR 97301-3398.

This announcement provides Idaho Power customers with information about this proposal and its impact on customers — calculations and statements in this announcement are not binding on the OPUC.



The Argus Observer has a full-time reporter position available. This position covers the city of Ontario and area communities, lifestyle and human interest stories in the Western Treasure Valley, and other general assignment and special edition stories.

The successful candidate will have a journalism or related degree (we will consider candidates with equivalent experience), a minimum of two years professional reporting experience, and the ability to report a story (with photos) in a compelling and factual way with accuracy a priority. Social media and digital experience are key to being successful in our expanding communication avenues. InDesign and Photoshop skills are a plus!

Qualified applicants should submit a cover letter, resume, application and a digital portfolio or sample of at least three clips to editor@argusobserver.com.

The Argus Observer is part of the Wick Communications family and offers a competitive benefits package. We are an Equal Opportunity Employer.



Are you tired of working hard for the same flat salary? Are you dreaming of an exciting life where you are in charge and your earnings are uncapped?

Then, join the sales team at the Argus Observer. Here, you're not just selling a product, you're presenting solutions. You're developing creative ideas for customers and you're planning future sale

Whether it's a print advertisement or a multi-media campaign, you're building relationships and helping others succeed. Sales are about what's possible.

We offer a strong package of benefits with a base salary + monthly commissions including paid time off, medical, dental and 401(k).

E-mail your resume with a cover letter and references to jeffs@argusobserver.com







COMMUNITY CALENDAR

Wednesday, December 20

Community Connection Bus to Baker City, 8:30 a.m. Call 541-523-7433 by 4:00 p.m. Tuesday to be picked up. Crafters and Quilters, New Bridge Grange, 9:30 a.m.-2:00 p.m.

Pine Valley Recycling Center Open, Recycling Center on East Record Street adjacent to City of Halfway sewage lagoons, 1:30-2:30 p.m.

Hells Canyon Junior Rodeo, Halfway Lions Hall, 5:00 p.m. Pine Eagle Charter School Winter Concert, Pine Eagle Primary Building gymnasium, 6:00 p.m.

Thursday, December 21

Senior Meals-on-Wheels, delivered in Eagle Valley 12:00 p.m.
Senior Meals-on-Wheels, delivered in Pine Valley, 1:00 p.m.
Pine Eagle High School Basketball at Four Rivers, varsity starts at 2:30 p.m. (PST)

New Bridge Grange, 7:00 p.m.

Friday, December 22

Richland City Council, Richland City Hall, 10:00 a.m. **Bingo** at Halfway VFW Hall, 6:00 p.m.

Saturday, December 23

Alcoholics Anonymous, Pine Valley Presbyterian Church Fellowship Hall, 12:00 p.m.

Monday, December 25

Merry Christmas!

Tuesday, December 26

Al-Anon, Pine Valley Presbyterian Fellowship Hall, 255 West Church Street in Halfway, 3:00-4:00 p.m.
Community Dinner, Richland Christian Church, 6:30 p.m.
Pinochle, VFW Hall in Halfway, 7:00 p.m.

Wednesday, December 27

Community Connection Bus to Baker City, 8:30 a.m. Call 541-523-7433 by 4:00 p.m. Tuesday to be picked up.
Crafters and Quilters, New Bridge Grange, 9:30 a.m.-2:00 p.m.
Pine Valley Recycling Center Open, Recycling Center on East Record Street adjacent to City of Halfway sewage lagoons, 1:30-2:30 p.m.

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Dozens of Cookie Plates for Santa Painted at Richland Library Painting Party

by Sherrie Kvamme of the Hells Canyon Journal

There were 36 plates

available to paint, lots of colors of paint and brushes, platters filled with Christmas cookies, cups of hot chocolate with marshmallows and lots and lots of kids!

Everyone arrived at the Richland Library last Friday morning, ready to paint a cookie plate for Santa, and librarian Sydney Saunders was absolutely delighted with the turnout.

"All of the kids had so much fun, and the designs they painted on their plates were their own ideas. We served cookies and hot chocolate, which Sarah baked and dropped off earlier in the morning. Sierra and some of the parents helped the kids. The event was a success, and everyone went home with a special plate that they created themselves!"

When everyone was gone, there were a few cookies left, a little hot chocolate, some paintbrushes to wash but not a single plate. Sydney said she may or may not repeat



Photos by Sherrie Kvamme

PAINTERS AT WORK – The Paint a Cookie Plate for Santa Party at the Richland Library attacted a number of youthful artists last Friday, December 15. Each painter created a plate that was their own, unique design and all the young painters enjoyed cookies and hot chocolate while they worked.

the activity next Christmas for the kids.

"I like to think of different things for them to do," she said. "I do want to thank everyone who brought their kids to paint and for the support and encouragement I have from the community with these projects. I am so glad we had a full library. That's what it is for.

"Merry Christmas, everyone!"



WHEN ALL THE PLATES WERE PAINTED and most of the cookies and hot chocolate had been consumed, these 23 painters gathered in the hallway to show their creations.

Pine Valley Grange Plans "East Coast" New Year's Eve Gathering

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This announcement provides Idaho Power customers with information about this proposal and its impact on customers — calculations and statements in this announcement are not binding on the OPUC.



The Pine Valley Grange invites anyone looking for something to do on New Year's Eve to bring the entire family to the Grange Hall for an evening of food and fun on Sunday, December 31.

A potluck dinner begins the evening at 5:00 p.m., followed by card games. Bring your own favorite game from home or feel free to just sit around and visit. This is all free of charge. A New Year's Eve dance will begin at 7:00 p.m. and continue until 10:00 p.m. or possibly later if there are enough folks who want to stay. The cost of the dance is \$3.00 for singles, \$5.00 for couples and \$10.00 for a family of four or more.

Grange members and guests will ring in the New Year on East Coast time, or 9:00 p.m. Pacific Time. Everyone is welcome!



Call to schedule you childrens visit today!

Cheif Robinette 541-403-1168 Mitch Weir 208-871-4645





BY IAN CRAWFORD Baker City Herald

The Baker/Powder Valley girls wrestling team placed sixth out of 31 teams at the Wiley Dobbs Invitational in Twin Falls, Idaho, on Friday and Saturday, Dec. 15 and 16.

Neva Lynch, Kylie Martin and Madison Meyer all placed fourth in their divisions, while Marli Lind was fifth and Lilly Collins sixth.

Baker's defending state champion, Oakley Anderson, missed the tournament due to illness.

"A lot of kids sick," Baker coach Josh Anderson said. "We only took seven out of 12 girls."

Anderson said Lynch and Martin "had the most impressive tournament for us."

Lind, who placed second at state last year, had a tough bracket that included four state finalists from a year ago, Anderson said.

The Bulldogs gained valuable experience, he said.

"It was a good sized tournament," he said. "We went down to see some Idaho kids, get new competition, get good matches and we did, some strong competition over there."

Baker/Powder Valley will host the annual intersquad fundraising event with the Baker boys team on Tuesday, Dec. 19 at 6 p.m. in the BHS gym.

The girls will compete in the Best of the West tournament

BAKER SWIMMING

Thursday and Friday, Dec. 21 and 22, in Pasco, Washington.

Contributed Photo

Baker/Powder Valley's Kylie Martin, left, in action during the Wiley Dobbs Invitational wrestling tournament Dec. 15-16 at Twin Falls, Idaho. Martin placed fourth in her division.

WILEY DOBBS INVITATIONAL

Team results Canyon Ridge, 1st, 148; Jerome, 2nd, 140.5; Kuna, 3rd, 136; Vale, 4th, 118; Burley, 5th, 92; Baker, 6th, 88.

Individual results 107 pounds: Neva Lynch, 4th, 20 team points Champ. Round 2: won by fall over Natalia Hernan-

dez (Elko), 4:58 Quarterfinal: won by fall over Taylor Hirsbrunner

(Soda Springs) 3-11, 46 seconds -Semifinal: lost by fall to Daniele Holt (Canyon Ridge), 52 seconds Cons. Semi : won by fall over Alliyah Green (Rid-

gevue), 4:37 • 3rd Place Match: lost by fall to Vanessa Ortiz

(Glenns Ferry), 2:56 114: Kylie Martin, 4th, 16 team points

 Champ. Round 2: won by decision over Bahlie Morales (Vale), 7-2 · Quarterfinal: lost to Kyra Cobb (Timberline) by

maior decision, 8-0 Cons. Round 4: won by fall over Lauren Fleck

(Owyhee), 4:57 Cons. Round 5: won by decision over Alexis
Prescott (Jerome), 8-4

Cons. Semi: won by decision over Destiny eney (Ontario). 5-2 McSwe

3rd Place Match: lost to Aurora Rider (Kuna), by decision, 9-4

138: Lilly Collins, 6th, 13 team points • Champ. Round 2: lost to Juleanne Child (Burley),

by fall, 1:51 Cons. Round 3: won by fall over Chloe Hughes

(Timberline), 2:06 · Cons. Round 4: won by fall over Zuleyka Angulo (Boise), 3:41

Cons. Round 5: won by fall over Taylor Williams (Kimberly), 1:52

Cons. Semi: lost by decision to Juleanne Child (Burley), 12-6 • 5th Place Match: lost by fall to Penelope Ruiz (Elko), 1:00

152: Marli Lind, 5th, 17 team points

 Champ. Round 2: won by fall over Alexis Hall (Can-yon Ridge), 1:21 · Quarterfinal: won by fall over Jessica Jimenez (Wendell), 3:19

Semifinal: lost by fall to Hannah Hernandez (Ontario), 5:58

 Cons. Semi: lost by fall to Sophia Bradbury (Can yon Ridge), 2:29 5th Place Match: won by fall over Joanna Jimenez

(Wendell) 3.32

165: Marrissa Weston (2-7) place is unknown.
Champ. Round 2: lost to fall to Abbiegail Krupp (Soda Springs), 36 seconds • Cons. Round 3: won by fall over Emmalyn Allen

(Pocatello), 26 seconds Cons. Round 4: lost by fall to Sydney Scott (Pay-

165: Alsitie Elizondo, 4 team points

 Champ. Round 1: lost by fall to Sydney Scott (Pay-ette), 33 seconds Cons. Round 2: won by fall over Anais Viveros

(Burley), 4:33 • Cons. Round 3: lost by fall to Cheyanne O'Connell (Elko), 2:41

235: Madison Meyer, 4th, 18 team points • Quarterfinal: won by fall over Divine Molly (Can-

yon Ridge), 1:26 Semifinal: lost by fall to Margaret Hutchings (Filer), 42 seconds

· Cons. Semi: won by fall over Priscilla Arredondo (Kuna), 1:36 3rd Place Match: lost by fall to Amalia Garza

(Kuna), 51 seconds

Bulldogs take 4th at La Grande

BY IAN CRAWFORD

Baker City Herald

The Baker Bulldogs made waves at the La Grande Swimming Invitational Saturday, Dec. 16, with the boys and girls both placing fourth.

Pendleton and La Grande tied for first in the girls meet, while La Grande won the boys meet.

Baker coach Katelynne Raley said Baker swimmers, including many freshmen and sophomores, are improving.

"It was great to get all of our first year swimmers in the water and see their practice efforts pay off," she said. "The meet was incredibly fast pace compared to usual, which meant far less re-

Cadell Mills, a sophomore, competed in two team relays, each followed immediately by an individual race.

Despite the hectic schedule, she cut two seconds from her times, Raley said.

Baker will travel to Lewis & Clark College for a meet Jan. 6, then return to host the Baker Invitational Jan. 13 at Sam-O Swim Center.

"I'm very impressed with the passion and love these athletes have for the sport and their team, and I'm excited to see how they will continue to grow," Ralev said.

La Grande Invitational

Kegan Bott, 3rd, 1:21.36

Girls 100 freestyle, varsity

Addyson Macy, 11th, 1:24.98

Girls 200 freestyle relay, varsity

Baker, 5th, 2:18.91 (Taylor Johnson, Addyson Macy, Reese Roys, Cadell Mills)

Girls 100 backstroke, varsity

Cadell Mills, 5th, 1:24.05; Reese Roys, 7th, 1:35.48

Girls 100 breaststroke, varsity

Taylor Johnson, 4th, 1:30.32; Marly Macy, 9th, 1:46.74; Addyson Macy, 10th, 1:51.20

Girls 50 freestyle, JV

Alexandria Honsvick, 1st,

40.96; Melissa Reynolds, 2nd,

BAKER, PINE EAGLE BOYS WRESTLING Bulldogs 7th, Spartans 9th at Elgin

Consolation 1st: lost by fall to Kadin Allen (Elgin), 4:13

Champ. Round 1: won by fall over Brayden Pesiclos (Heppner), 1:56

prise), 1:06 • Cons. Round 2: lost by fall to Jean Paul Despain (Weis-

· Quarterfinal: lost by fall to Gunner Sinclair (Enter-

Quarterfinal: lost by decision to Jerett Waddel (Grant

Cons Round 2: lost by fall to Nash Froerer (Nyssa), 4:36

Construction 2 isolary for on an index in the second second

Quarterfinal: lost by fall to Gage Walker (Weiser), 3:52

Cons. Round 2: lost by fall to Maximus Eckstein (El

Champ. Round 1: lost by fall to Nash Froerer (Nyssa),

Consolation 1st: won by fall over Conner DelCurto

• Quarterfinal: lost by fall to Shane Wenke (Enterprise),

Cons. Round 2: lost by sudden victory to Caleb

Champ. Round 1: won by fall over Ian Esplin (Nys-

• Quarterfinal: won by fall over Anthony Pallis (Im-

Semifinal: lost by decision to Pearce Schnetzky (En

Cons. Round 3: won by fall over Addison Mendoza

3rd Place Match: lost by decision to Santigo Perez

157: Gaige Birmingham, 6th
 Quarterfinal: lost by fall to Riley Krantz (La Grande),

Cons. Round 2: won by fall over Angus Boyk (La

Cons. Round 3: lost by fall to Zachary Brown (Hep-

• 5th Place Match: lost by fall to Riley Krantz (La

Cons. Round 2: won by fall over Jaxon Middleton (La

Cons. Round 3: won by forfeit over Riley Krantz (La

3rd Place Match: lost by fall to Zachary Brown (Hep

· Champ. Round 1: lost by fall to Ashtyn Irwin (Enter-

Quarterfinal: lost by decision to Mason Benge (Grant

Cons. Round 2: lost by technical fall to Isaih Trujillo

Quarterfinal: lost by decision to Bryan Camacho

Cons. Round 2: won by fall over Carlo Apostoli (Weis

Cons. Round 3: won by fall over Bryce King (Weis-

prise), 1:15 • Consolation 1st: lost by fall to Carson Weimer (La

157: Riley Martin, 4th, 13 team points · Quarterfinal: lost by fall to Ashton Wilson (Nyssa)

Woodruff (Nyssa), 6-4 150: Daniel Maldonado, 4th 18 team points

132: Danny Duran

138: Nolan Briels

138: Samuel Nelson

(Pine Eagle), 2:23

er), 3:29

Union), 7-4

gin), 2:08

4:22

1:39

sa), 1:55

bler), 1:30

(Adrian), 2:07

(Weiser), 12-9

Grande), 3:27

Grande), 3:48

Grande), 2:23

Grande)

pner), 3:07

Grande), 2:35

Union), 6-4

165: Alex Wise

175: Ben Coburn

(Grant Union), 11-9

er) 48 seconds

er), 2:52

(Imbler), 21-6 175: Braiden Whitebread, 3rd

pner), 2:17

2:42

3:09

Joe Kline/The Bulletin, File

• 3rd Place Match: won by fall over Bryan Camacho

· Champ. Round 1: won by fall over Elijah Quilter

· Quarterfinal: won by fall over Dakota Hogan (Elgin),

· Semifinal: lost by fall to Gunnar McDowell (Enter

Cons. Round 3: lost by fall to Russel Walden (Baker),

5th Place Match: won by fall over Ramon Iniguez

Champ. Round 1: won by fall over Taylor Thomas (Grant Union), 1:09

Quarterfinal: lost by fall to Jaime Cavan (Heppner),

Cons. Round 2: won by fall over Harry Cook (Weis

Cons. Round 3: won by fall over Kade Rudi (Baker)

• 3rd Place Match: lost by fall to Jaime Cavan (Hep-

Champ. Round 1: lost by fall to Cade Cunningham

Quarterfinal: won by technical fall over Levi Prado

Semifinal: won by fall over James Royes (Enterprise)

• 1st Place Match: won by major decision over Kallen

120: Ezra Simpson, 3rd, 15 team points • Quarterfinal: lost by fall to Aldo Duran (Baker), 1:41

Cons. Round 3: won by fall over Luke Patterson (En-

3rd Place Match: won by fall over Adrian Verdugo

· Champ. Round 1: lost by decision to Alex Brown

Consolation 1st: lost by fall to Samuel Nelson (Bak

· Quarterfinal: won by fall over Hayden McMahon

Semifinal: lost by decision to Cade Mckinley (La

· Cons. Round 3: won by fall over Caleb Woodruff

3rd Place Match: lost by fall to Luke Baker (Nyssa)

Quarterfinal: won by fall over Caleb Woodruff (Nys-

· Semifinal: won by fall over Shane Wenke (Enter

1st Place Match: lost by decision to Cade McKinley

Champ. Round 1: won by fall over Everett Vardanega

• Quarterfinal: won by fall over Jobany Sotelo (Nyssa)

Semifinal: won by fall over Bryce King (Weiser), 1:04

1st Place Match: won by decision over Joaquin Cue-

144: James Denson, 2nd, 22 team point

144: Giovanni Lopez Cartwright, 4th

(Enterprise), 57 seconds • Consolation 1st: lost by fall to Gabe Harder (Imbler),

Pine Eagle 106: Hunter Buck, 1st, 26.5 team points

215: Russel Walden, 4th, 17 team points

Baker/Powder Valley's Aldo Duran, left, goes for position on La Grande's

Mason Wolcott during their 4A 120-pound third-place match in the

(Grant Union), 3:35

(Heppner), 1:12

37 seconds

prise), 1:06

(Nyssa), 1:21

40 second

er), 1:27

pner), 1:27

285: Andrew Sandberg

Individual results

Blakely (La Grande), 12-0

terprise), 32 seconds

(Heppner), 43 seconds

Grande), 13-12

(Nyssa), 2:26

4:55

sa), 2:55

prise),4:55

3:13

(La Grande), 11-5

(Grant Union), 4:41

vas (Nyssa), 13-11

175: Max Thomas, 1st

138: Conner DelCurto

(La Grande), 1:19

(Baker), 12-10

er), 2:23

1:59

2:58

(Nyssa), 16-1

3:49

1:58

215: Kade Rudi, 5th

OSAA state wrestling championships on Feb. 24, 2023, in Portland.

BY IAN CRAWFORD

Baker City Herald

SPORTS

The Baker boys wrestling team, led by Aldo Duran's championship at 120 pounds, placed seventh out of 18 teams at the Elgin tournament on Friday and Saturday, Dec. 15 and 16.

Pine Eagle placed ninth. Duran's teammate, Luis Rosales, placed second at 120 pounds, losing by major decision to Duran in the title match. Marcus Chamberlain was also second, at 126 pounds

Sage Darlington placed third at 132 pounds.

"The boys wrestled pretty well," Baker coach Jeris Stephens said. "We had some hiccups in the

first rounds, few guys lost some matches, mostly mental mistakes. All in all I really can't be mad at the performance this weekend, there are a lot of little things to fix and tighten up on the team as a whole."

Stephens said the Bulldogs have been battling illness the past couple weeks.

ELGIN TOURNAMENT

Team results

Enterprise, 1st, 207; La Grande, 2nd, 150; Weiser, 3rd, 149; Nyssa, 4th, 142; Elgin, 5th, 117; Grant Union, 6th, 101; Baker, 7th, 99; Heppner, 8th, 68; Pine Eagle, 9th, 63.5 Individual results

120: Aldo Duran, 1st, 27 team points

Quarterfinal: won by fall over Ezra Simpson (Pine Eagle), 1:41 Semifinal: won by fall over Kole Carlson (La Grande),

1:12 • 1st Place Match: won by major decision over Luis Rosales (Baker), 10-2

120: Luis Rosales, 2nd · Quarterfinal: won by fall over Adrian Verdugo (La

Grande), 1:47 · Semifinal: won by fall over Luke Patterson (Enter-

prise), 3:59 terprise), 16-10 • 1st Place Match: lost by major decision to Aldo Duran

(Baker), 10-2 • Quarterfinal: lost to by fall to Luke Patterson (Enter-

prise), 56 seconds • Cons. Round 2: lost by fall to Adrian Verdugo (La

- Grande), 3:40 126: Gerik Orszulak
- · Champ. Round 1: lost by fall to Pierce Lair (La Grande, 4:46
- Consolation 1st: won by fall over Ian Sandberg (Bak-
- er), 1:50 erf, I:SO **126: Ian Sandberg** • Champ. Round 1: lost by fall to Mannie Mulrony (Adrian), 5:07 • Consolation 1st: lost by fall to Gerik Orszulak (Baker),
- 1:50
- 126: Marcus Chamberlain, 2nd Quarterfinal: won by fall over Austyn Drydale (Weis-
- er), 2:22

2:33

Grande), 4-2

sa), 4:10

Union), 31 seconds 132: Axel Marvin

- Semifinal: won by fall over Riggin Roberts (Weiser), 1:25
- 1st Place Match: lost by fall to Weston Black (Weiser), 1:32 132: Sage Darlington, 2nd, 22 team points. Champ. Round 1: won by fall over Kolt Sarich (Weiser),
 57 seconds

• Quarterfinal: won by fall over Nathan Crago (Union),

Semifinal: won by decision over Michael Gisi (La

• 1st Place Match: lost by fall to Taylor Parsons (Grant

Champ. Round 1: lost by fall to Jean Paul Despain (Weiser), 4:33

• Cons. Round 3: won by fall over Samuel Montes (Nys-sa), 54 seconds

Cons. Round 1: won by fall over Alijah Oviedo (Nys-

covery time between races. But everyone still gave each race 100 percent and we got some new personal bests on the books."

Baker individual results

Boys 100 breaststroke, varsity 54.91

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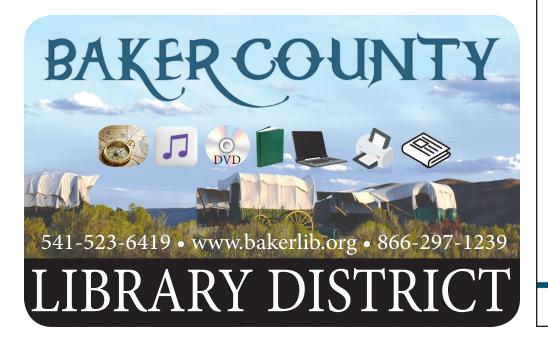
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Idaho Power Files General Rate Case

Idaho Power filed a general rate case with the Oregon Public Utility Commission (OPUC) requesting an overall rate increase of \$10.7 million, or 19.28%. The OPUC will evaluate this request over the next several months, and any resulting changes will not take effect until at least October 2024.

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Percentage Change from Current Base Revenue	26.76%	18.94%	14.66%	7.81%	35.67%
, Includes lighting schedules					

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Oregon Public Utility Commission, 201 High St. SE, Suite 100, Salem, OR 97301-3398.

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SIDAHO POWER

Nyssa council nixes fee hike to add police

By Pat Caldwell The Enterprise

NYSSA – The Nyssa City Council rejected a plan to boost the city's public safety fee during its regular meeting Tuesday, Dec. 12.

On a 5-2 vote, the council shot down the proposal to hike the public safety fee from the current \$5 charged to residents and business on their monthly city bill to \$15.

Mayor Betty Halcomb and Councilor Ron Edmondson voted in favor of the fee boost designed to provide more money for the Nyssa Police Department. Councilors Patricia Esplin,

Pat Oliver, Morganne DeLeon, Juan Ramos and Robert Escobedo voted no.

Yet the council isn't finished regarding a public safety fee hike.

The council was scheduled to meet Tuesday, Dec. 19, to discuss two new different public safety fee rate boosts, said Jim Maret, Nyssa city manager.

"They will discuss a \$5 and a \$3 one," said Maret.

Nyssa councilors began to consider a public safety fee hike last summer and

since then sponsored public meetings and sent out two surveys to residents.

The public safety fee is separate from the city's water and sewer charges. The 2022-2023 Nyssa budget lists income from the current public safety fee at \$76,000.

The city received 77 responses on the first survey and more than 130 on the second survey. The surveys were available to the council during its meeting.

Escobedo said he voted against the increase because he felt the council should have discussed the survey results more.

"The community took the time to write those comments and I think the city needs to take the time to read them. We didn't go over the comments so I didn't feel comfortable," he said.

Previously, Escobedo said he was "on the fence" about the proposal and leaned toward putting the issue before voters. The earliest such a measure could go onto a ballot would be next May.

News tip? Contact reporter Pat Caldwell at pat@malheurenterprise.com



Idaho Power Files

BUSINESS BEAT New business opens in Nyssa, offering retail plus Amazon shipping services

By Steven Mitchell The Enterprise

NYSSA – Nyssa got a new Main Street business a couple of weeks ago. Nyssa Limited, at 112 Main St., is a retail store in the front and an Ama-

in the front and an Amazon fulfillment center in the back.

A fulfillment center serves as a warehouse that stores, packs and ships orders to customers.

Nyssa Limited is open Monday to Friday, from 10 a.m. to 3 p.m. and is closed on the weekends.

David Voigtlaender, Nyssa Limited owner, started the shipping company, opening a warehouse in Portland while working remotely during the height of the pandemic. In 2021, he made it a full-time venture after he was laid off from his human resources job with Nike.

By that time, Voigtlaender was nearly a year into being in business and then moved his family to Nampa.

Voigtlaender said he had been looking to relocate his business to the Treasure Valley for the last couple of years and finally found the right location in downtown Nyssa.

Voigtlaender said ad-

vises shippers who need help sending their products over the Amazon platform. Sometimes, those shippers are stuck with merchandise. Either they have to store the items until they can sell them through other channels, or end up donating the products, or writing then off entirely, he said.

Voigtlaender said a retail outlet provides him an opportunity to sell those products shippers can't move on the Amazon platform while continuing the fulfillment center operations.

The products, Voigtlaender, said, are brands most people familiar with, including Nike, Spider Man and Marvel-themed Funko Pops, which are small figurines with large bobble heads and large eyes that are very popular with kids.

Voigtlaender, who has a background in retail, said the inventory would likely change every few months.

"We'll always have items," he said, "and there will always be a lot of stuff, but not a lot of the same items. So, if you see something, you need to grab it." Voigtlaender noted that

he is always "on the hunt" for good deals to pass along to customers.

With an extensive back-



ground in retail before he moved into human resources at Nike, Voigtlaender, said he has promotions and sales in mind based on consumer interests.

He said he managed retail stores for Nike, then worked as a district manager for the company, before making the jump to human resources, where he worked out of the conglomerate's corporate headquarters in Beaverton.

Voigtlaender said he anticipates hiring staff as the business gets going. It's unclear how many he will bring on, but he said he had six employees when the Portland operation peaked. However, he said his employees were running the warehouse at that time.

He said has strong connections to the military and operates a nonprofit that's done charity work for veterans.Voigtlaender's wife Karesa is an Army veteran and he has other family members who served as well. He said whether it's a food program or another local cause within the community, the business will give back to the community.

"We want to serve wherever we can," he said.

News tip? Contact reporter Steven Mitchell at steven@malheurenterprise.com.

Got an event coming up? Send the details to the Enterprise at info@ malheurenterprise. com.

General Rate Case

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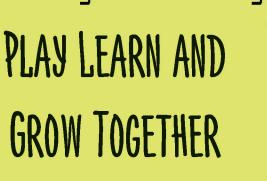
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EXHIBIT B

AFFIDAVITS OF PUBLICATION

AFFIDAVIT OF PUBLICATION

STATE OF OREGON)

COUNTY OF MALHEUR) being first duly sworn, deposes and says: that (he) (she) is the Agent to the Publisher of the ARGUS OBSERVER newspaper, a newspaper of general circulation as defined by ORS 193.010, printed and published at the City of Ontario in the aforesaid County and State and the hereto attached

Ad# 684211

was printed and published correctly in the regular and entire issue of said ARGUS OBSERVER for one issue, that the first was made on the 19th day of December 2023 and last publication thereof was made on the 19th day of December 2023 that said publication was made on each of the following dates, to wit:

12/19/2023

Request of Oregon-Idaho Utilities



Subscribed and sworn to before me this 19th day of December 2023_

ngela Mine Mi

Notary public in and for the County of Malheur, State of Oregon

My commission Expires: 07-05-2020

OFFICIAL STAMP ANGELEA MARIE MILLARD NOTARY PUBLIC - OREGON COMMISSION NO. 1025727 MY COMMISSION EXPIRES JULY 05, 2026

AFFIDAVIT OF PUBLICATION

I, Debra Lowe, being first duly sworn, affirm that I am the Secretary of the Hells Canvon Journal, a weekly newspaper of general circulation published in the City of Halfway, Baker County, State of Oregon; that such newspaper is made up of at least eight (8) pages of six (6) columns each, of at least twenty-one (21) inches in depth of type matter; that such newspaper was regularly and uninterruptedly published once each week for at least twelve (12) consecutive months immediately preceding the first publication of the attached notice, and has more than two-hundred (200) bona fide subscribers within said county; that the attached ate Charal DAN for -- ; **T** of which one hereto attached is a true and correct copy as printed, was published in the regular and entire issue of said newspaper and not in any supplement thereof, once each week for / successive and consecutive weeks, commencing with the issue dated the 20 day of Ducember 2023; ending with the issue dated the 20 day of December, 2023; and that the amount of charge made and to be collected by such newspaper for such publication is

Debra Lowe

State of OREGON County of Baker

Signed and sworn to before me on Necember 20 2023

guthia L Chaeper Notary Public – State of Oregon

My Commission expires 3/31/2026

OFFICIAL STAMP CYNTHIA LEE THAYER NOTARY PUBLIC OREGON COMMISSION NO. 1023386 MY COMMISSION EXPIRES MARCH 31, 2026

IN THE CIRCUIT COURT OF THE STATE OF OREGON FOR UNION/BAKER

AFFIDAVIT OF PUBLICATION STATE OF OREGON County of Union/Baker}ss

I, Devi Mathson being duly sworn, depose and say that I am the principal clerk of The publisher of the La Grande Observer, Baker City Herald; <u>lagrandeobserver.com</u> <u>bakercityherald.com</u>, newspapers of general circulation, as defined by ORS 193.010 and 193.020; that the

IDAHO POWER FILES GENERAL RATE CASE

A printed copy of which is hereto annexed; was published in the entire issue of said newspaper for 1 successive and consecutive issues in the following issues:

12/20/23

Subscribed and sworn to before me on this 20th day of December A.D. 2023

Notary Public of Oregon

Did: 410368 PO: Tagline: Oregon Rates



December 20, 2023

To MALHEUR ENTERPRISE, 293 Washington St West, Vale, OR 9'

To publish attached Advertisement in 1 issue \$291.00

STATE OF OREGON) County of Malheur

) ss.

I, Katelynn Millan, being first duly sworn, depose and say that I am Authorized Representative of the Malheur Enterprise, which is a weekly newspaper of general circulation, published in Vale in said county and state, that such newspaper is made up of at least four pages of six columns each and at least 21 inches in depth of matter, that such newspaper was regularly and uninterruptedly published each week of the last 12 consecutive months preceding the first publication of the attached legal notice and has more than 200 bona fide subscribers within said county; that the legal notice of which the one hereto attached is a true and correct copy as printed, was published in the regular and entire issue of said newspaper and not in any supplement thereof, once each week for 1 successive and consecutive week, being published 1 time commencing with the issue dated the

20 of December, 2023 and ending with the issue dated the 20 of December, 2023

The amount of charge actually made and to be collected for such publication is \$291.00

Katelynn Millan

Authorized Representativ

Subscribed and sworn to me the 20 of December, 2023

Notary Public of Oregon

OFFICIAL STAMP HOWARD C BENSON NOTARY PUBLIC - OREGON COMMISSION NO. 1018386 MY COMMISSION EXPIRES OCTOBER 25, 2025

EXHIBIT C

BILL INSERT

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CONTRACTOR OF CONTRACTOR OF C

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CIDAHO POWER.

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