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Subject: UM 2059 SPM Issue Matrix
Date: Wednesday, July 1, 2020 4:55:00 PM
Attachments: [UM 2059 Issue List 7-1-20.docx](#)

Please see the email below from ALJ Rowe.

**Thank you,
Candice Menza**

Parties to UM 2059:

Attached is a matrix that lists the issues that the Commission will work through during the July 2 Special Public Meeting.

The Agenda posted on June 26 asked the IE to summarize the remaining disputed terms with the RFP. Due to the recently filed comments, several issues have been resolved. The Commission plans to group together the potentially resolved issues. The Commission will invite parties to comment on whether these resolved issues require any more discussion.

The IE will then be asked to begin discussion of the second group of issues – grouped as “Issues Requiring General Commission Guidance or Discussion.” The Commission will proceed issue by issue, inviting Staff and parties to comment on each.

Thank you,
-ALJ Sarah Rowe, Administrative Hearings Division

Issues for Discussion during the July 2, 2020 Special Public Meeting on UM 2059

Issues that are Potentially Resolved through Final Comments

Description	Referenced As	General Status (pending parties' discussions)	Commission Action
Update Price Curves	Staff Condition 1 IRP Order No. 20-186 at 18	Resolved because PacifiCorp agreed to update by July 22.	
O&M for BTA Bids	Staff Condition 2 NIPPC Final Comments at 2	Resolved because PacifiCorp agrees to apply these costs.	
Pro Forma PPA, Jury Trial	Staff Condition 6 NIPPC Final Comments at 2	Potentially resolved because it's a negotiable term in the pro forma PPA.	
Pro Forma PPA, Cure Period for COD Delay	NIPPC Final Comments at 2	Potentially resolved because PacifiCorp states there is cure period language that would apply to a delay.	

Others?

RNW Comment on Site Control: Resolved by PacifiCorp's reference to the OATT language.

Swan Lake and RNW Request for PPA Terms for Pumped Hydro: Resolved by PacifiCorp's option for a greater than 30 year PPA for pumped hydro, also PacifiCorp clarified that the COD by end of 2024 does not apply to pumped hydro (end of 2026 applies).

NIPPC Request for Off-System BTAs: This request is opposed by PacifiCorp and the IE but can be discussed more.

Issues Requiring General Commission Guidance or Discussion

Description	Referenced As	General Status (pending parties' discussions)	Commission Action
Terminal Value Methodology and Application to PPAs	Staff Condition 3 NIPPC Final Comments at 3	Partially resolved because PacifiCorp explained its calculation. Remaining question about whether PPA bidders will have an option to use a renewal option.	
Scoring and Ranking Models	Staff Condition 4 Agenda Bullet #3	Unresolved concern over PacifiCorp using resources that are geographically distant to shape generation profiles for bids.	

		Agenda also seeks explanation of the values or metrics that will be produced during the initial screening/ranking.	
Pro Forma PPA, Compensated Curtailment	Staff Condition 5 NIPPC Final Comments at 2	PacifiCorp states that compensated curtailment is not a consideration in price or non-price scoring and that generators are paid for compensated curtailment as if they are generating. Unknown whether this resolves NIPPC's concern over this term.	
Path for IRP Sensitivities	Staff Condition 10 Agenda Bullet #2 IRP Order No. 20-186 at 18	Discussion of next steps with the initial screening/ranking, whether that can occur in September with Commission review of the terms of the sensitivities, and whether it is feasible to add in the IE's concept of examining the highest scoring bids in the initial screen with some scenario analysis on market depth.	
<u>Others?</u> RNW Request for Access to Colstrip Transmission Rights, see also Agenda bullet #4: RNW states there may not be alignment between freed-up transmission from Colstrip in this RFP but asks about future options, the agenda also seeks information on how PacifiCorp may use freed-up transmission in the near future.			
Outstanding Issues Requiring Commission Directives:			
Description	Referenced As	General Status (pending parties' discussions)	Commission Action
Bidder Eligibility for Bidders in Current Material Litigation	Staff Condition 8 NIPPC Final Comments at 4	PacifiCorp modified this term to exclude tariff clarifications. NIPPC states an eligibility requirement banning bidders with legal disputes with PacifiCorp is unreasonable and should be stricken.	

<p>January 31, 2020 Cutoff Date for Transition Cluster Study</p>	<p>Staff Condition 9 RNW Comments at 2 Agenda Bullet #1</p>	<p>Staff's condition requests that the Commission require PacifiCorp to revise the cutoff date should FERC issue a decision before the bid submittal deadline of August 10, 2020.</p> <p>PacifiCorp asks that date be changed to the July 20, 2020 intent to bid deadline.</p> <p>The IE supports Staff's proposal to extend the FERC decision date to August 10.</p> <p>RNW suggests an additional process or option for bids that don't meet the deadline.</p> <p>The agenda also seeks discussion on how PacifiCorp may consider bids from these projects in time for the final shortlist.</p>	
<p><u>Others?</u></p>			