

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 356

In the Matter of

PACIFICORP, dba PACIFIC POWER,

2020 Transition Adjustment Mechanism.

BENCH REQUEST

The below questions are directed to PacifiCorp, dba Pacific Power. PacifiCorp is directed to file responses to the questions by close of business on Friday, October 18, 2019. If any parties have a response, it is due by close of business on Tuesday, October 22, 2019.

Exhibit 4 (Confidential) to the stipulation lists the stipulated capacity factors for each PacifiCorp-owned wind facility. The non-confidential title to the table is “New Wind Capacity Factor in February 2018 Analysis.” PacifiCorp’s testimony states that the February 2018 economic analysis was included in the 2017 IRP Update. PAC/400, Wilding/9.

1. Please list the docket and date of PacifiCorp’s 2018 filing that contained these capacity factors for the four new wind projects.
2. Please explain if and why the stipulated capacity factors differ from the publicly available estimate in the IRP Update: “in aggregate the winning bids are expected to operate at a capacity-weighted average annual capacity factor of 39.4 percent.” PacifiCorp 2017 Integrated Resource Plan Update, Docket No. LC 67 at 101 (May 1, 2018).

Dated this 15th day of October, 2019 at Salem, Oregon.



Sarah Rowe
Administrative Law Judge