

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 2059

In the Matter of

PACIFICORP, dba PACIFIC POWER,
Application for Approval of 2020 All-
Source Request for Proposal.

**NOTICE OF SPECIAL PUBLIC
MEETING AND AGENDA**

As outlined in an ALJ scheduling memorandum of October 23, 2020, the Commission will hold a special public meeting to review PacifiCorp, dba Pacific Power's Request for Proposal (RFP). This notice contains the Zoom meeting information and an agenda for our discussion.

DATE: December 17, 2020

TIME: 9:30 a.m. – 12:00 p.m.

MEETING TYPE: Public Hearing and Commission Work Session

PARTICIPATION: Zoom Meeting

<https://opuc-state-or-us.zoom.us/j/89396513855?pwd=UTNuL0UwNHlYYU8vbkhkNW5zbjZMdz09>

Dial-In: 971-247-1195

Meeting ID: 893 9651 3855

Passcode: 2980402481

AGENDA:

1. IE Report and Comments on Report:
 - a. **Price score review** — The IE should summarize its findings on net benefits of different technologies and location, shown on pages 19-20, and 31 of its report. The IE is asked to summarize how the net benefits shaped the initial shortlist, and whether other factors had significant impacts on the initial shortlist.
 - b. **Staff, Stakeholders, and PacifiCorp Response** — Staff, PacifiCorp, and stakeholders may offer brief feedback on the IE Report, scoring and the initial shortlist.
2. Review of Sensitivity Design and Indicative Analysis:
 - a. **Sensitivity Design** — Staff is asked to summarize sensitivity design (*see* Staff's 12/8/2020 filing) and to comment on how the sensitivities will meet the Commission's goal from

Order No. 20-186 to “highlight customer impacts from futures having significantly fewer off-system sales than assumed in the IRP, or significant reductions in off-system sales revenues, due to lower market prices, lower loads, higher WECC-wide renewable additions, or other factors.”

- b. **Indicative Results** — PacifiCorp is asked to provide an overview of its indicative sensitivity analysis results (*see* PacifiCorp 12/10/2020 filing).
- c. **Comments on Indicative Results** — Staff and the IE may provide reactions to the indicative analysis. Staff and the IE are asked to comment on the customer impacts/revenue requirement analysis required by Order No. 20-186, specifically whether the PaR runs are producing PVRR(d) information on the size of customer risk, and whether the SO runs are showing where or how the portfolio could be adapted to reduce risk. Staff and the IE are asked to address whether any changes are needed to the sensitivity reporting to make the information more useful for evaluating the risks from the final shortlist.

3. More Detailed Modeling Issues:

Time permitting, we will proceed roundtable style with PacifiCorp, the IE, Staff, and stakeholders on the below issues and other Commissioner questions.

- a. With the modified initial shortlist methodology that included certain projects to compete with the projects that have signed Large Generator Interconnection Agreements (LGIAs), are the most competitive bids now included in this RFP? (Renewable NW and Avangrid 12/4/2020 comments) Please specifically address the top-ranked Wyoming East wind bids that were excluded due to the signed LGIAs. (IE Report page 40).
- b. Are the Integrated Resource Plan (IRP) models being asked to select bids to meet a planning reserve margin in 2030 specifically? (Staff’s 12/4/2020 comments)
- c. Why is the terminal value assigned to a PacifiCorp-owned project immaterial? (IE Report pages 9-10)
- d. What are PacifiCorp’s proposed next steps for meaningful evaluation of pumped storage projects? (IE Report page 28, Swan Lake North Hydro 12/4/2020 comments)

4. Risk Allocation Discussion:

Commissioners may ask questions or have a discussion regarding risk allocation related to the final resource selections under the RFP. Topics for discussion among the Commissioners and interested stakeholders may include whether and how such considerations relate to the RFP processes and future ratemaking processes, and how the sensitivity analyses discussed in the work session inform this question.

5. Next Steps (*time permitting*):

Order No. 20-186 contains requirements for PacifiCorp’s final shortlist sensitivity analysis. The order describes final sensitivity analysis that includes year by year revenue requirement and customer impacts, and a showing that identifies how a proposed acquisition would be modified in the sensitivity case, indicating how variability affects PacifiCorp’s underlying analysis.

- a. PacifiCorp is asked to present a timeline for this work.
- b. Staff and the IE are asked to comment on whether any intermediary steps or Commission input would be useful before the final shortlist is filed.

If you have questions, please contact the Administrative Hearings Division by telephone (503-378-6678) or by e-mail (puc.hearings@state.or.us).

Dated this 10th day of December, 2020, at Salem, Oregon.

Megan W. Decker

Letha Tawney

Mark R. Thompson

Chair

Commissioner

Commissioner

<p>IF YOU HAVE A DISABILITY AND NEED ACCOMMODATION TO PARTICIPATE IN THIS CONFERENCE, PLEASE LET US KNOW (503) 378-6678, Oregon Relay Service: 7-1-1, or e-mail puc.hearings@state.or.us</p>
