

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

UM 2059

In the Matter of

PACIFICORP, dba PACIFIC POWER,  
Application for Approval of 2020 All-  
Source Request for Proposal.

**NOTICE OF SPECIAL PUBLIC  
MEETING AND AGENDA**

On August 11, 2020, Commission Staff filed a partial schedule in this proceeding that includes a Commission Special Public Meeting on Tuesday, September 22, 2020, to consider informational updates on: off-system sales sensitivity design, bids received and bid scoring status, and discussion of interconnection queue issues. This notice contains the Zoom meeting information and an agenda for our discussion.

**DATE:** September 22, 2020

**TIME:** 1:30 p.m. – 4:30 p.m.

**MEETING TYPE:** Public Hearing and Commission Work Session

**PARTICIPATION:** Zoom Meeting

<https://zoom.us/j/99807488783?pwd=VVZOSlIDbGtCTmpTRDQ2bjRQWXVlZz09>

Dial In +1 253 215 8782 US

Meeting ID: 998 0748 8783

Passcode: 5768923520

Find your local number: <https://zoom.us/u/adeZwc8EGi>

**AGENDA:**

1. Update on off-system sales sensitivity design:
  - a. **Docket LC 70, Order No. 20-186 Compliance** — Staff and the Independent Evaluator (IE) are asked to present a summary of the terms of the sensitivities they developed this summer. The discussion should explain how the sensitivities are designed to highlight the risks identified in the IRP order—namely of poor outcomes in futures having significant reductions in off-system sales revenues due to lower market prices, lower loads, higher WECC wide renewable additions, lower market liquidity, or other factors.

- b. **Next Steps for Continued Order No. 20-186 Compliance** — Staff and the IE are asked to present a recommendation for the scope and timeline of “indicative analysis” that the IRP order requires by the end of 2020. Staff and the IE are asked to address the possibility of examining the highest scoring bids in the initial screen with some scenario analysis on market prices and market depth, or to make a different proposal for some sensitivity analysis by the end of the year.
  - c. **Public Comment** — Stakeholders may offer feedback on the sensitivities and scope and timeline of analysis.
  - d. **PacifiCorp Response** — PacifiCorp may offer remarks on the sensitivities and scope and timeline of analysis.
- 2. Update on bids received and bid scoring status:
  - a. **Bids received** — The IE’s Status Update (posted in this docket on September 15) summarizes the technology, size, location, and ownership structures of bids received. PacifiCorp may briefly add any additional explanation to the IE’s summary.
  - b. **Bid scoring** — PacifiCorp is asked to summarize its scoring methodology, including a description of how it produced system-value curves. PacifiCorp should explain how bid costs are netted against the system value to assign a price score, and how that price score will be expressed.
- 3. Discussion of interconnection queue issues:
  - a. **Signed Large Generator Interconnection Agreements (LGIAs)** — The IE’s Status Update at 16 states “PAC has informed the IEs that a substantial portion of transmission capacity within each transmission bubble has been committed to bids with signed LGIAs.” PacifiCorp and the IE are asked to address whether the RFP may be less competitive because of newly signed LGIAs. It would be helpful for PacifiCorp to provide updated information about the number and size of executed LGIAs and Late Stage Transition Requests at the different transmission topology locations.
  - b. **Follow-up on Order No. 20-228 and the January 31 Cutoff Date** — PacifiCorp is asked to address in a non-confidential, aggregate manner the bids that were non-conforming because they did not meet the January 31, 2020 cutoff date. Our RFP approval order stated that we may ask PacifiCorp for more visibility into what projects are missing from the RFP that could have bid with a later cutoff date, and based on that information we may consider directing future stages of this process, such as another RFP or a Request for Information (RFI). PacifiCorp, the IE, and Staff should be prepared to discuss whether and, if so, how the Commission should continue to pursue this visibility.

4. Other stakeholder comment: Time permitting, the PUC may allow for general stakeholder comments.

If you have questions, please contact the Administrative Hearings Division by telephone (503-378-6678) or by e-mail ([puc.hearings@state.or.us](mailto:puc.hearings@state.or.us)).

Dated this 17<sup>th</sup> day of September, 2020, at Salem, Oregon.

**Megan W. Decker**

**Letha Tawney**

**Mark R. Thompson**

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**Chair**

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**Commissioner**

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**Commissioner**

<p><b>IF YOU HAVE A DISABILITY AND NEED ACCOMMODATION TO PARTICIPATE IN THIS CONFERENCE, PLEASE LET US KNOW (503) 378-6678, Oregon Relay Service: 7-1-1, or e-mail <a href="mailto:puc.hearings@state.or.us">puc.hearings@state.or.us</a></b></p>
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