

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

LC 77

In the Matter of

PACIFICORP, dba PACIFIC POWER,
2021 Integrated Resource Plan.

NOTICE OF SPECIAL PUBLIC
MEETING AND AGENDA

The Commission will hold a workshop to discuss the issues raised in PacifiCorp, dba Pacific Power's 2021 Integrated Resource Plan (IRP) proceeding. This notice contains the Zoom meeting information and an agenda for our discussion.

DATE: January 13, 2022

TIME: 9:30 a.m.

MEETING TYPE: Public Hearing and Commission Work Session

PARTICIPATION: Zoom Meeting
[LINK TO MEETING](#)

Call-In: 971-247-1195
Meeting ID: 881 1950 7904
Passcode: 6233246934

AGENDA:

During this workshop we will invite the company and stakeholders to discuss the below issues that were raised in comments or in Commissioner questions during the last public meeting. Stakeholders and PacifiCorp may raise issues not listed below, time permitting.

Jim Bridger Gas Conversion	<ul style="list-style-type: none">• “With and without” modeling: Explanation from PacifiCorp and/or stakeholders about why the 2019 preferred portfolio retired Jim Bridger 1 in 2023 and the 2021 preferred portfolio contains the gas conversion. Discussion of the value of renewable resources and the freed-up transmission from the 2019 IRP compared to the value of the gas conversion in the 2021 IRP.• Inputs used in modeling: Explanation from stakeholders about their concerns with PacifiCorp's natural gas price forecast, fuel term and fuel cost assumptions, and emissions controls assumptions. PacifiCorp may respond.
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<p>Natrium Demonstration Project</p>	<ul style="list-style-type: none"> • Impact of the forced modeling: Explanation from PacifiCorp and/or stakeholders about the impact of inserting Natrium into the preferred portfolio in 2028. Discussion of the no-Natrium variant portfolio and how IRP action items or portfolio resources would change without the Natrium plant in 2028. • Risks that have not been included in modeling: Explanation from stakeholders of concerns with the uncertainty of the fuel source, capital cost assumptions, timing, and regulatory hurdles.
<p>Transmission Modeling</p>	<ul style="list-style-type: none"> • Impact of forced modeling of Gateway South, D1, and B2H: Explanation from PacifiCorp and/or stakeholders as to whether the sensitivity “with and without” Gateway South added \$1.4 billion in cost to the “without” scenario to reflect the cost to construct a 230-kV alternative for the 500 MW point-to-point transmission service agreement. Discussion of what the “with and without” modeling would look like without the 230-kV cost. Discussion of whether any comparable adjustments were made in the modeling of B2H. • Need for forced modeling: Explanation of why the model is not allowed to endogenously select the major transmission projects.
<p>Emissions</p>	<ul style="list-style-type: none"> • Potential improvements: Discussion from stakeholders and/or PacifiCorp about how the preferred portfolio or action plan could be changed to further reduce emissions. Discussion from PacifiCorp as to the next steps it could take in the 2023 IRP to further reduce emissions.
<p>Designation of Confidential Information</p>	<ul style="list-style-type: none"> • Level of redacted information: Discussion from stakeholders and PacifiCorp about the amount of information designated as confidential in an IRP, and whether and how it impacts stakeholder participation.
<p>Minimum Take (Take or Pay) Assumptions (May require executive session)</p>	<ul style="list-style-type: none"> • Take or Pay and unit retirements: Discussion from PacifiCorp about take or pay assumptions at coal plants and any impacts on opportunities for retirement. What are the impacts on the preferred portfolio?

Dated this 10th day of January, 2022, at Salem, Oregon.

If you have questions, please contact Rose Anderson at rose.anderson@puc.oregon.gov or Candie Menza candice.menza@puc.oregon.gov.

Megan W. Decker

Letha Tawney

Mark R. Thompson

Chair

Commissioner

Commissioner

IF YOU HAVE A DISABILITY AND NEED ACCOMMODATION TO PARTICIPATE IN THIS CONFERENCE, PLEASE LET US KNOW (503) 378-6678, Oregon Relay Service: 7-1-1, or e-mail puc.hearings@puc.oregon.gov