## PUBLIC UTILITY COMMISSION OF OREGON STAFF REPORT PUBLIC MEETING DATE: June 13, 2023

 REGULAR
 \_\_\_\_\_\_CONSENT\_X\_EFFECTIVE DATE
 N/A

- **DATE:** May 30, 2023
- **TO:** Public Utility Commission
- **FROM:** Kathy Zarate

THROUGH: Bryan Conway, Marc Hellman, and Matt Muldoon SIGNED

SUBJECT: <u>PACIFIC POWER</u>: (Dockets No. UM 2223(1)) PacifiCorp's Application for Deferral of Costs and Revenues Associated with the Energy Affordability Act, House Bill 2475.

## STAFF RECOMMENDATION:

Staff recommends the Commission approve Pacific Power's (PacifiCorp, PAC, or Company) application to defer costs and revenues to implement rate mitigation measures authorized under House Bill (HB) 2475(7)(1) for the 12 months beginning January 6, 2023. PacifiCorp will track and defer incremental administrative costs associated with rate mitigation measures authorized under HB 2475(7)(1) under docket UM 2238.

### **DISCUSSION:**

### lssue

Whether the Commission should approve PacifiCorp's application to defer costs and revenues associated with rate mitigation measures authorized under HB 2475(7)(1) to support PacifiCorp's recovery of these costs through an automatic adjustment clause (AAC) and balancing account.

Whether the Commission should require PacifiCorp to establish a separate account to track and defer all other costs contained in this deferral.

## Applicable Law

PacifiCorp makes this filing in accordance with ORS 757.259, OAR 860-027-0300, and HB 2475. ORS 757.259 authorizes the Commission to allow a utility to defer, for later recovery in rates, expenses, or revenues in order to minimize frequency of rate changes or to match appropriately the costs borne by and benefits received by customers. OAR 860-027-0300 sets forth several requirements for application to defer.

HB 2475(7)(1) provides that Commission may address the mitigation of energy burdens through bill reduction measures or programs that may include, but need not be limited to, demand response or weatherization.

HB 2475(7)(2) provides that the costs of tariff schedules, rates, bill credits, or program discounts allowed pursuant to HB 2475(7)(1) must be collected in the rates of an electric company through charges paid by all retail electricity consumers, such that retail electricity consumers that purchase electricity from electricity service suppliers pay the same amount to address the mitigation of energy burdens as retail electricity consumers that are not served by electricity service suppliers

## <u>Analysis</u>

### Background

In May 2021, the Governor of Oregon signed into law HB 2475, the Energy Affordability Act. This bill amends ORS 757.230 (1) to provide that utilities may take into account the "differential energy burdens on low-income customers and other economic, social equity or environmental justice factors that affect affordability for certain classes of utility customers" when designing rates and provides utilities with the opportunity to offer a bill discount to income-qualified eligible residential customers.

On January 6, 2022, PacifiCorp filed an application for authorization to defer the incremental costs and revenues associated with implementation and administration of HB 2475. The Commission approved the deferral application on March 24, 2022, in Order No. 22-094, to defer costs and revenues to implement rate mitigation measures authorized under HB 2475(7)(1). However, in Order 22-094, PacifiCorp was directed to establish a separate deferral account to track the incremental administrative costs associated with the rate mitigation measures<sup>1</sup>.

<sup>&</sup>lt;sup>1</sup> On March 29, 2022, in accordance with Order No. 22-094, PacifiCorp filed an application under docket UM 2238 to defer the incremental administrative costs associated with HB 2475. The Commission approved the deferral application on June 2, 2022, in Order No. 22-198, for the 12 months beginning on March 29, 2022.

On June 16, 2022, PacifiCorp filed Advice No. 22-008/Docket No. UE 409 to implement Schedule 7, Low-Income Discount, its interim low-income bill discount for residential customers. The filing also included implementation of Schedule 92, Low-Income Discount Cost Recovery Adjustment. The Commissioned approved the Company's filing on September 1, 2022, in Order No. 22-317.

Thus, PacifiCorp requests reauthorization to continue deferral of the costs and revenues to implement rate mitigation measures authorized under HB 2475(7)(1) for the 12-month period beginning January 6, 2023.

#### Reason for Deferral

Granting this deferral will minimize the frequency of rate changes and match appropriately the costs borne by, and benefits received by, customers, in accordance with ORS 757.259(2)(e).

In addition, Commission approval of PacifiCorp's application will support the continued use of an automatic adjustment clause and associated balancing account to track the costs and revenues from the program separate from PacifiCorp's other costs and revenues.

### **Proposed Accounting**

PacifiCorp proposes to record deferred amounts to FERC Account 182.3, Other Regulatory Assets.

### Estimate of Amounts

PacifiCorp estimates annual cost for Schedule 7 will be Approximately \$4.84 million.

Last Deferral approved information regarding HB 2475 Schedule 7-Low-Income Discount.

Deferral Docket UM 2223 Deferral Order 22-094 Interest 1.82%

			OR Low Income Balancing Account									
	Period	Beginning Balance		Sch. 7	Sch. 92		Customer Payment Returns		Accrued Interest		Ending Balance	
	Oct-22	\$-	\$	122,630.94	\$	(153,133.56)			\$	(23.13)	\$	(30,525.75)
	Nov-22	\$ (30,525.75)	\$	453,979.90	\$	(383,485.72)	\$	(35.44)	\$	7.13	\$	39,940.12
		YTD TOTAL	\$	576,610.84	\$	(536,619.28)	\$	(35.44)	\$	(16.00)		

## Information Related to Future Amortization

- Earnings review –Staff is not proposing an earnings review be applied for nonadministrative costs due to the type and purpose of the costs being deferred in this instance.
- Prudence Review A prudence review will be performed when updating the amounts for amortization as part of the AAC.
- Sharing All prudently incurred costs are recoverable by PacifiCorp with no sharing mechanism.
- Rate Spread/Design Costs will be allocated when updating the AAC.
- Three Percent Test (ORS 757.259(6)) The three percent would not apply because of the AAC.

## **Conclusion**

Based on discussions with PacifiCorp and PGE regarding the appropriate recovery mechanism for costs incurred under HB 2475(7), Staff recommends the Commission authorize PacifiCorp to defer of all costs and revenues incurred to implement rate mitigation measures implemented under HB 2475(7), subject to the following conditions:

- Incremental administrative costs will be separately deferred and tracked under docket UM 2238 for later rate making.
- Consistent with the initial deferral all costs would accrue interest at the modified blended treasury (MBT) rate.

The Company has reviewed this memo and has no concerns.

# **PROPOSED COMMISSION MOTION:**

Approve PacifiCorp's application for reauthorization to defer costs and revenues for rate mitigation measures implemented under HB 2475(7) for the 12 months beginning

January 6, 2023. PacifiCorp will separately track and defer incremental administrative costs associated with implementation of rate mitigation measures authorized by

HB 2475(7) under the docket UM 2238.

PAC UM 2223 (1) HB 2475 Deferral