



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

April 3, 2008

Email/US Mail

Vikie Bailey-Goggins
Administrator
550 Capitol Street, N.E., Ste 215
Salem, OR 97301-2551

RE: UE 197 PGE Errata Filing

Ms. Bailey-Goggins:

Enclosed please find an original and twenty five copies of PGE's Errata filing in UE 197. PGE submits the following seven corrections to the revenue requirement contained in our original filing:

- 1) State Tax rate: Updates the composite state tax rate to reflect taxable income allocation percentages to Oregon and Montana as used in PGE's 2006B tax return.
- 2) Heat Pump expenses: Removes certain program expenses inadvertently included in PGE's initial filing.
- 3) Additional FERC positions: Updates the forecast of FTEs in support of FERC requirements.
- 4) Equity Issuance Fees: Updates the forecast of equity issuance costs to reflect certain third party fees.
- 5) Economic Stimulus Act: Updates the forecast of accumulated deferred taxes to reflect the impact of additional bonus depreciation from the Economic Stimulus Act.
- 6) Bull Run Decommissioning: Updates the forecast of depreciation expense, income taxes and rate base to reflect the results of an RFP for work at Bull Run.
- 7) Union Wage Escalation: Corrects an error in the development of union wages for 2009.

Attachment 1 summarizes PGE's revised revenue requirement in UE 197. PGE's original filing contained an increase in revenue requirement of \$145.9 million. As a result of the corrections identified in this filing, PGE's revised revenue requirement is slightly higher, at \$147.2 million. Attachment 2 provides a summary log of the proposed changes and work papers associated with each proposed adjustment. This filing also includes confidential work papers that are subject to

UE 197 Errata
April 3, 2008
Page 2

Protective Order No. 08-133, as Attachment 3 and will be sent under separate cover.

Regarding Bull Run decommissioning, an RFP for certain demolition and removal costs results in the overall estimate of decommissioning costs decreasing from \$23.9 million as originally filed, to \$21.5 million. However, the timing of expenditures has also changed significantly. The majority of the demolition and removal activities are now expected to occur one year earlier, in 2008. As a result, PGE expects a greater tax deduction for the activity in 2008 and a reduced tax deduction associated with the 2009 test year, which is reflected in this filing. Customers will benefit from the larger tax deductions in 2008 through the application of SB 408 to the 2008 tax year.

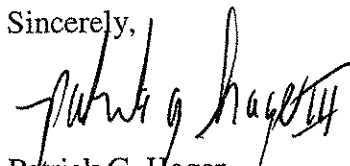
Referencing PGE Exhibit 1204, page 14, the Schedule 91 fixed revenue requirement of \$7,501,000 is understated. The correct amount is \$7,857,000 as reflected on page 157 of the Exhibit 1200 (Pricing) work papers. The proposed Schedule 91 prices reflect the correct \$7,857,000 figure. PGE will make the correction to PGE Exhibit 1204 in conjunction with future rate spread/design updates.

PGE Exhibit 1200, pages 30 and 31 reference an analysis contained in PGE Exhibit 1200 (Pricing) work papers. The analysis was inadvertently excluded from PGE's initial filing and is provided here as Attachment 4.

With regard to the builder's risk property insurance related to Biglow Canyon Phase 2, PGE incorrectly noted in PGE Exhibit 500, page 7, that we would reduce A&G costs to reflect these premiums being capitalized rather than expensed. In fact, these premiums were not included the 2009 A&G forecast, so no additional entry is necessary.

If you have any questions or require further information, please call me at (503) 464-7580 or Alex Tooman at (503) 464-7623.

Sincerely,



Patrick G. Hager
Manager, Regulatory Affairs

cc: UE 188 Service List
Encl.

Portland General Electric Company
2009 Revenue Requirement (Revised per Errata)
Dollars in \$000s

	At UE 180 / UE 188 / UE 19: Rates	Adjustments to Filed Case	Adjusted 2009 Results	GRC Change for RROE	2009 Results at Reasonable Return
	(1)	(2)	(3)	(4)	(5)
1 Sales to Consumers	1,586,821	-	1,586,821	147,233	1,734,054
2 Sales for Resale	-	-	-		-
3 Other Revenues	19,346	-	19,346		19,346
4 Total Operating Revenues	1,606,167	-	1,606,167	147,233	1,753,400
5 Net Variable Power Costs	806,699	-	806,699		806,699
6 Production O&M (excludes Trojan)	108,111	140	108,251		108,251
7 Trojan O&M	129	-	129		129
8 Transmission O&M	11,639	298	11,937		11,937
9 Distribution O&M	67,910	288	68,198		68,198
10 Customer & MBC O&M	65,412	(177)	65,235		65,235
11 Uncollectibles Expense	7,617	-	7,617	707	8,323
12 OPUC Fees	4,959	-	4,959	460	5,419
13 A&G, Ins/Bene., & Gen. Plant	115,107	58	115,165		115,165
14 Total Operating & Maintenance	1,187,584	607	1,188,191	1,167	1,189,357
15 Depreciation	176,327	(546)	175,781		175,781
16 Amortization	18,764	17	18,781		18,781
17 Property Tax	36,965	-	36,965		36,965
18 Payroll Tax	12,793	63	12,856		12,856
19 Other Taxes	1,411	-	1,411		1,411
20 Franchise Fees	39,893	-	39,893	3,701	43,594
21 Utility Income Tax	14,632	2,373	17,005	54,527	71,532
22 Total Operating Expenses & Taxes	1,488,367	2,514	1,490,881	59,395	1,550,276
23 Utility Operating Income	117,799	(2,514)	115,286	87,838	203,123
					203,123
24 Average Rate Base					
25 Avg. Gross Plant	5,173,287	250	5,173,537		5,173,537
26 Avg. Accum. Deprec. / Amort	(2,675,492)	554	(2,674,938)		(2,674,938)
27 Avg. Accum. Def Tax	(265,949)	(20,920)	(286,869)		(286,869)
28 Avg. Accum. Def ITC	(271)	-	(271)		(271)
29 Avg. Net Utility Plant	2,231,574	(20,116)	2,211,458	-	2,211,458
30 Misc. Deferred Debits	23,755	162	23,917		23,917
31 Operating Materials & Fuel	67,707	-	67,707		67,707
32 Misc. Deferred Credits	(37,755)	-	(37,755)		(37,755)
33 Working Cash	77,395	131	77,526	3,089	80,614
34 Average Rate Base	2,362,677	(19,824)	2,342,853	3,089	2,345,942
35 Rate of Return	4.986%		4.921%		8.658%
36 Implied Return on Equity	3.405%		3.274%		10.750%

Portland General Electric Company
2009 Revenue Requirement (Revised per Errata)
Dollars in \$000s

	At UE 180 / UE 188 / UE 19: Rates	Adjustments to Filed Case	Adjusted 2009 Results	GRC Change for RROE	2009 Results at Reasonable Return
	(1)	(2)	(3)	(4)	(5)
37 Effective Cost of Debt	6.567%	6.567%	6.567%	6.567%	6.567%
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.000%	0.000%
41 Weighted Cost of Debt	3.284%	3.284%	3.284%	3.284%	3.284%
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%
44 State Tax Rate	5.120%	5.120%	5.120%	5.120%	5.375%
45 Federal Tax Rate	35.000%	35.000%	35.000%	35.000%	35.000%
46 Composite Tax Rate	38.328%	38.328%	38.328%	38.328%	38.494%
47 Bad Debt Rate	0.480%	0.480%	0.480%	0.480%	0.480%
48 Franchise Fee Rate	2.514%	2.514%	2.514%	2.514%	2.514%
49 Working Cash Factor	5.200%	5.200%	5.200%	5.200%	5.200%
50 Gross-Up Factor	1.621	1.621	1.621	1.621	1.626
51 ROE Target	10.750%	10.750%	10.750%	10.750%	10.750%
52 Grossed-Up COC	11.999%	11.999%	11.999%	11.999%	12.022%
53 OPUC Fee Rate	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%
Utility Income Taxes					
54 Book Revenues	1,606,167	-	1,606,167	147,233	1,753,400
55 Book Expenses	1,473,735	141	1,473,876	4,868	1,478,745
56 Interest Deduction	77,578	(651)	76,928	101	77,029
57 Production Deduction	-	-	-	-	-
58 Permanent Ms	(13,234)	(4,751)	(17,985)	-	(17,985)
59 Deferred Ms	42,599	(183)	42,416	-	42,416
60 Taxable Income	25,488	5,444	30,932	142,263	173,195
61 Current State Tax	1,305	719	2,024	7,284	9,309
62 State Tax Credits	(2,084)	-	(2,084)	-	(2,084)
63 Net State Taxes	(779)	719	(60)	7,284	7,225
64 Federal Taxable Income	26,267	4,725	30,991	134,979	165,970
65 Current Federal Tax	9,193	1,654	10,847	47,243	58,090
66 Federal Tax Credits	(8,363)	-	(8,363)	-	(8,363)
67 ITC Amort	(1,456)	-	(1,456)	-	(1,456)
68 Deferred Taxes	16,036	-	16,036	-	16,036
69 Total Income Tax Expense	14,632	2,373	17,005	54,527	71,532
70 SB 408 Ratio - Net to Gross	8.35%		8.34%		15.84%
71 SB 408 Ratio - Effective Tax Rate	11.05%		12.85%		26.04%
72 Check SB 408 Calc	-		0.00		0.00
73 Regulated Net Income	40,221		38,358		126,094
74 Check Regulated NI					126,094

Portland General Electric
UE 197, 2009 Test Year
Change in Revenue Requirement from Initial Filing
Dollars in \$000s

Original Requested Increase 145,892

Errata Items:

PGE-1 (Update State Tax Rate)	603
PGE-2 (Remove Heat Pump Costs)	(307)
PGE-3 (Add'l FERC positions)	452
PGE-4 (Economic Stim Act)	(2,605)
PGE-5 (Update Equity Issuance Fees)	49
PGE-6 (Update Bull Run Decommissioning)	2,560
PGE-7 (Correct Union labor escalation)	584
Total Errata Items	<u>1,336</u>

Rounding	<u>6</u>
Revised Requested Increase	<u>147,233</u>

Check 147,233

Adjustments to Filed Case
Dollars in \$000s

	Update State Tax Rate PGE-1	Remove Heat Pump Costs PGE-2	Add'l FERC Positions PGE-3	Economic Stimulus Act PGE-4	Update Equity Issue Fees PGE-5	Update Bull Run Decomm PGE-6
1 Sales to Consumers						
2 Sales for Resale						
3 Other Revenues						
4 Total Operating Revenues	-	-	-	-	-	-
5 Net Variable Power Costs						
6 Production O&M (excludes Trojan)			(93)			
7 Trojan O&M						
8 Transmission O&M			288			
9 Distribution O&M						
10 Customer & MBC O&M		(210)				
11 Uncollectibles Expense	-	-	-	-	-	-
12 OPUC Fees	-	-	-	-	-	-
13 A&G, Ins/Bene., & Gen. Plant		(84)	238			
14 Total Operating & Maintenance	-	(294)	433	-	-	-
15 Depreciation						(546)
16 Amortization					17	
17 Property Tax						
18 Payroll Tax						
19 Other Taxes						
20 Franchise Fees	-	-	-	-	-	-
21 Utility Income Tax	356	113	(166)	263	(2)	2,016
22 Total Operating Expenses & Taxes	356	(181)	267	263	15	1,470
23 Utility Operating Income	(356)	181	(267)	(263)	(15)	(1,470)
24 Average Rate Base						
25 Avg. Gross Plant						
26 Avg. Accum. Deprec. / Amort						554
27 Avg. Accum. Def Tax				(20,897)		(23)
28 Avg. Accum. Def ITC						
29 Avg. Net Utility Plant	-	-	-	(20,897)	-	531
30 Misc. Deferred Debits					162	
31 Operating Materials & Fuel						
32 Misc. Deferred Credits						
33 Working Cash	19	(9)	14	14	1	76
34 Average Rate Base	19	(9)	14	(20,883)	162	607
35 Rate of Return						
36 Implied Return on Equity						

Adjustments to Filed Case
Dollars in \$000s

	Update State Tax Rate PGE-1	Remove Heat Pump Costs PGE-2	Add'l FERC Positions PGE-3	Economic Stimulus Act PGE-4	Update Equity Issue Fees PGE-5	Update Bull Run Decomm PGE-6
37 Effective Cost of Debt	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
41 Weighted Cost of Debt	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
44 State Tax Rate	5.120%	5.120%	5.120%	5.120%	5.120%	5.120%
45 Federal Tax Rate	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%
46 Composite Tax Rate	38.328%	38.328%	38.328%	38.328%	38.328%	38.328%
47 Bad Debt Rate	0.480%	0.480%	0.480%	0.480%	0.480%	0.480%
48 Franchise Fee Rate	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%
49 Working Cash Factor	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%
50 Gross-Up Factor	1.621	1.621	1.621	1.621	1.621	1.621
51 ROE Target	10.750%	10.750%	10.750%	10.750%	10.750%	10.750%
52 Grossed-Up COC	11.999%	11.999%	11.999%	11.999%	11.999%	11.999%
53 OPUC Fee Rate	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%
Utility Income Taxes						
54 Book Revenues	-	-	-	-	-	-
55 Book Expenses	-	(294)	433	-	17	(546)
56 Interest Deduction	1	(0)	0	(686)	5	20
57 Production Deduction						
58 Permanent Ms					(17)	(4,734)
59 Deferred Ms	(183)					
60 Taxable Income	182	294	(433)	686	(5)	5,260
61 Current State Tax	450	15	(22)	35	(0)	269
62 State Tax Credits						
63 Net State Taxes	450	15	(22)	35	(0)	269
64 Federal Taxable Income	(267)	279	(411)	651	(5)	4,991
65 Current Federal Tax	(94)	98	(144)	228	(2)	1,747
66 Federal Tax Credits						
67 ITC Amort						
68 Deferred Taxes		-	-	-	-	-
69 Total Income Tax Expense	356	113	(166)	263	(2)	2,016
70 Rev Req Effect	603	(307)	452	(2,605)	49	2,560

Adjustments to Filed Case
Dollars in \$000s

	Correct Union Labor Esc PGE-7	Total Adjustments
1 Sales to Consumers		-
2 Sales for Resale		-
3 Other Revenues		-
4 Total Operating Revenues	-	-
5 Net Variable Power Costs		-
6 Production O&M (excludes Trojan)	233	140
7 Trojan O&M		-
8 Transmission O&M	10	298
9 Distribution O&M	288	288
10 Customer & MBC O&M	33	(177)
11 Uncollectibles Expense	-	-
12 OPUC Fees	-	-
13 A&G, Ins/Bene., & Gen. Plant	(96)	58
14 Total Operating & Maintenance	468	607
15 Depreciation		(546)
16 Amortization		17
17 Property Tax		-
18 Payroll Tax	63	63
19 Other Taxes		-
20 Franchise Fees	-	-
21 Utility Income Tax	(207)	2,373
22 Total Operating Expenses & Taxes	324	2,514
23 Utility Operating Income	(324)	(2,514)
24 Average Rate Base		-
25 Avg. Gross Plant	250	250
26 Avg. Accum. Deprec. / Amort		554
27 Avg. Accum. Def Tax		(20,920)
28 Avg. Accum. Def ITC		-
29 Avg. Net Utility Plant	250	(20,116)
30 Misc. Deferred Debits		162
31 Operating Materials & Fuel		-
32 Misc. Deferred Credits		-
33 Working Cash	17	131
34 Average Rate Base	267	(19,824)
35 Rate of Return		
36 Implied Return on Equity		

Adjustments to Filed Case
Dollars in \$000s

	Correct Union Labor Esc PGE-7	Total Adjustments
37 Effective Cost of Debt	6.567%	6.567%
38 Effective Cost of Preferred	0.000%	0.000%
39 Debt Share of Cap Structure	50.000%	50.000%
40 Preferred Share of Cap Structure	0.000%	0.000%
41 Weighted Cost of Debt	3.284%	3.284%
42 Weighted Cost of Preferred	0.000%	0.000%
43 Equity Share of Cap Structure	50.000%	50.000%
44 State Tax Rate	5.120%	5.120%
45 Federal Tax Rate	35.000%	35.000%
46 Composite Tax Rate	38.328%	38.328%
47 Bad Debt Rate	0.480%	0.480%
48 Franchise Fee Rate	2.514%	2.514%
49 Working Cash Factor	5.200%	5.200%
50 Gross-Up Factor	1.621	1.621
51 ROE Target	10.750%	10.750%
52 Grossed-Up COC	11.999%	11.999%
53 OPUC Fee Rate	0.3125%	0.3125%
Utility Income Taxes		
54 Book Revenues	-	-
55 Book Expenses	531	141
56 Interest Deduction	9	(651)
57 Production Deduction		-
58 Permanent Ms		(4,751)
59 Deferred Ms		(183)
60 Taxable Income	(540)	5,444
61 Current State Tax	(28)	719
62 State Tax Credits		-
63 Net State Taxes	(28)	719
64 Federal Taxable Income	(512)	4,725
65 Current Federal Tax	(179)	1,654
66 Federal Tax Credits		-
67 ITC Amort		-
68 Deferred Taxes	-	-
69 Total Income Tax Expense	(207)	2,373
70 Rev Req Effect	584	1,336

General Rate Case - UE 2009 Test Year Capital Structure / Revenue Sensitive Costs (000s)

Capital Structure:	Amount	Share	Cost	Weighted
Common Equity	N/A	50.00%	10.750%	5.375%
Preferred	N/A	0.00%	0.00%	0.000%
Long-Term Debt	N/A	50.00%	6.567%	3.284%
Total	N/A	100.00%		8.659%

Revenue Sensitive Costs:		<u>Adjusted</u>
Revenues	1.00000	1.00000
OPUC Fees	0.00313	0.00313
Franchise Fees	0.02514	0.02514
O&M Uncollectibles	0.00480	0.00480
State Taxable Income	0.96694	0.96694
State Tax @ 5.12%	0.04951	0.05197
Federal Taxable Inc.	0.91742	0.91497
Federal Tax @ 35%	0.32110	0.32024
Total Income Taxes	0.37061	0.37221
Total Rev. Sensitive Costs	0.40367	0.40527
Utility Operating Income	0.59633	0.59473
Net To Gross Factor	1.67693	1.68144
RSC Gross-Up Factor	1.0342	1.0342
Working Cash Factor	0.0024	0.0024
NTG w/Working Cash	1.6809	1.6855
RSC Gross-Up w/Working Cash	1.0367	1.0367

State Income Tax:	Appor	Rate	Weighted	<u>Updated:</u>	Appor	Rate	Weighted
Montana	4.09%	6.75%	0.276%	4.56%	6.75%	0.308%	
Oregon	73.40%	6.60%	4.844%	76.77%	6.60%	5.067%	
State			5.120%			5.375%	
Composite Tax Rate:			38.328%			38.494%	

Check:	Fed Tax	35.00%	35.00%
	State Tax	5.120%	5.37%
	Tax Shield	-1.79%	-1.88%
	Composite	38.328%	38.494%

**UE 197 Errata Filing
Attachment 2**

Summary Log and Work Papers

Test Year 2009 Errata Update Log

Update #	Description	Entity	Ledger	CE	RC	Job	Original Amount	New Amount	Change
TY 2009-1	Updated state statutory rates. Support file provided by Tax Dept. Rev Req model updated for tax rate change.							-	-
TY 2009-2	Additional expenses that were moved above-the-line when the Heat Pump Program was moved. Job KA504 is for other HVEA programs. CEs 41 & 61 were not in the 2008 Budget; they were added to the 2009 TY Budget.	181	N42221	11	532	KA504	42,865	-	(42,865)
		181	X79142	11	532	KA504	-	42,865	42,865
		181	N42221	41	532	KA504	154,950	-	(154,950)
		181	N42221	61	532	KA504	5,100	-	(5,100)
		181	N42221	93	999	KA504	7,244	-	(7,244)
		181	X79142	93	999	KA504	-	7,244	7,244
	When the Heat Pump Program was moved below the line (BTL) we did not account for the fact that BTL labor costs are fully loaded. This adjustment moves the fully loaded labor costs related to \$151,928 (\$68,044 + \$41,019 + \$42,865) below the line. Labor loadings include Benefits 28.88%, Payroll Taxes 10.5%, Incentives 5.99%, Pension 6.9% and Support 3.13%. Since Benefits has the largest rate, used Benefits allocation ledger as offset.	181	N44458	99	999	00000	-	(84,168)	(84,168)
TY 2009-3	Incremental costs associated with 7 additional FTE's related to added FERC 890 compliance (these are not related to FERC Order 890A)								
	Reduction of 1 FTE (includes PTO)	181	N25603	11	891	00000	82,813	-	(82,813)
	Reduction of Temporary Labor	181	N25603	12	891	00000	44,850	-	(44,850)
	Reduction of Professional Services	181	N25603	41	891	00000	102,687	-	(102,687)
	Increase of 1 FTE (includes PTO) - this RC & ledger are allocated to Capital through DOSE Base Account.	181	N30201	11	595	00000	-	89,499	89,499
	Increase of 2 FTE (includes PTO) - reduced from 3FTE & changed ledger & RC.	181	N30298	11	593	00000	-	155,275	155,275
	Increase of 2 FTE (includes PTO)	181	N44253	11	883	00000	-	170,371	170,371
	Increase of 1 FTE (includes PTO)	181	N25517	11	015	00000	-	98,125	98,125
	Credit for FOM allocation to DOSE Base Account - this ledger is allocated to Capital through DOSE Base Account at 60.35%	181	N34291	99	999	00000	-	(54,013)	(54,013)
	Allocation of Labor Loadings	181	N30201	99	999	00000	-	35,583	35,583
	Allocation of Labor Loadings	181	N30298	99	999	00000	-	61,733	61,733
	Allocation of Labor Loadings	181	N44253	99	999	00000	-	67,735	67,735
	Allocation of Labor Loadings	181	N25517	99	999	00000	-	39,012	39,012
TY 2009-4	The 2009 General Rate Case included Common Stock Issuances fees of \$7.0 million which included only the 3.5% underwriter fees. In addition to the underwriter fees, PGE expects to incur expenses related to legal and auditor activities as well as printing expenses. PGE estimates the additional expenses will total approximately \$170,000. Here is a breakdown (provided by Kristin Stathis): \$100,000 Legal, \$25,000 Auditors, \$20,000 Printing, \$25,000 Miscellaneous. These items were included in RC 995's 2009 Test Year budget but they were overlooked.	181	E33011	49	955	00000	7,000,000	7,170,000	170,000
TY 2009-5	Lower than expected costs for Bull Run Decommissioning has reduced the depreciation expense for 2009. In addition, to the lower costs, the timing of the expenditures have shifted from 2009 to 2008. Not only was expense updated, but also updated Rate Base & Permanent Schedule M's associated with reduced Bull Run Decommissioning costs. See tab call "Rate Base Changes" & "Bull Run Sch M" for details.	181	N61011	74	999	00000			(546,096)
TY 2009-6	Impact of Economic Stimulus Act of 2008 related to 50% Bonus Depreciation including impact on deferred tax credits generated but not utilized. The impact for the Errata Filing is only to Average Rate Base - see tab called "Rate Base Changes" for update.								
TY 2009-7	There was an error in the calculation of the rate used for 2009 labor escalations. The correction impacts both O&M and Capital Accounts. See file 'Escalation corrections OM ratebase.xls'.								
			Financial Stmt Line						
			Production O&M						232,996
			Trojan O&M						6
			Transmission O&M						10,409
			Distribution O&M						288,219
			Customer Exp.						32,615
			A&G, Ins. & Benefit						(96,271)
			Payroll Taxes						63,417

\$ '000'

2008	2009												Avg. Rate Base
	December	January	February	March	April	May	June	July	August	September	October	November	
PP&E	5,019,708	5,029,946	5,041,918	5,134,341	5,150,258	5,161,738	5,188,050	5,215,766	5,228,043	5,239,740	5,250,204	5,261,712	5,364,434
Accum Depreciation	(2,030,325)	(2,039,320)	(2,048,314)	(2,057,309)	(2,066,303)	(2,075,298)	(2,084,293)	(2,093,287)	(2,102,282)	(2,111,276)	(2,120,271)	(2,129,265)	(2,138,260)
Accum Deferred Tax Liability (Utility only)	(256,895)	(258,311)	(259,746)	(261,548)	(262,993)	(264,439)	(266,254)	(267,683)	(269,121)	(270,953)	(272,399)	(273,839)	(273,222)
	2,732,488	2,732,315	2,733,856	2,815,484	2,820,962	2,822,000	2,837,504	2,854,795	2,856,641	2,857,511	2,857,534	2,858,608	2,952,953
Updated for Stimulus Act													
PP&E	5,019,708	5,029,946	5,041,918	5,134,341	5,150,258	5,161,738	5,188,050	5,215,766	5,228,043	5,239,740	5,250,204	5,261,712	5,364,434
Accum Depreciation	(2,030,325)	(2,039,320)	(2,048,314)	(2,057,309)	(2,066,303)	(2,075,298)	(2,084,293)	(2,093,287)	(2,102,282)	(2,111,276)	(2,120,271)	(2,129,265)	(2,138,260)
Accum Deferred Tax Liability (Utility only)	(278,046)	(279,404)	(280,779)	(282,522)	(283,907)	(285,294)	(287,050)	(288,420)	(289,798)	(291,571)	(292,957)	(294,337)	(296,090)
	2,711,336	2,711,223	2,712,824	2,794,510	2,800,048	2,801,145	2,816,708	2,834,059	2,835,964	2,836,893	2,836,976	2,838,109	2,930,084
Updated for Stimulus Act & Bull Run													
PP&E	5,019,708	5,029,946	5,041,918	5,134,342	5,150,259	5,161,738	5,188,050	5,215,765	5,228,042	5,239,739	5,250,202	5,261,710	5,364,434
Accum Depreciation	(2,027,396)	(2,036,786)	(2,046,177)	(2,055,567)	(2,064,957)	(2,074,347)	(2,083,737)	(2,093,126)	(2,102,516)	(2,111,908)	(2,121,298)	(2,130,688)	(2,140,079)
Accum Deferred Tax Liability (Utility only)	(278,170)	(279,510)	(280,869)	(282,595)	(283,964)	(285,334)	(287,073)	(288,426)	(289,787)	(291,544)	(292,913)	(294,277)	(296,013)
	2,714,142	2,713,650	2,714,872	2,796,180	2,801,338	2,802,056	2,817,239	2,834,211	2,835,737	2,836,287	2,835,991	2,836,745	2,928,343
Rate Base change due to Stimulus Act - Inc/(Dec)	(21,152)	(21,093)	(21,033)	(20,974)	(20,915)	(20,855)	(20,796)	(20,737)	(20,677)	(20,618)	(20,558)	(20,499)	(20,897)
Rate Base change due to Bull Run - Inc/(Dec)	2,808	2,427	2,048	1,670	1,290	911	532	152	(227)	(606)	(985)	(1,365)	(1,742)
Rate Base change for Errata Filing - Inc/(Dec)	(18,346)	(18,666)	(18,986)	(19,304)	(19,624)	(19,944)	(20,264)	(20,584)	(20,904)	(21,224)	(21,544)	(21,864)	(24,610)

2009 Depreciation Schedule M's

Total - All Vintages:		Tax	Book	Total	Depreciation	G/L	Depreciation	G/L	Total Change
		Depr	Depr	Depr SM	Temporary	Temporary	Permanent	Permanent	#259 tie
302					1,407,162	-	(641,190)	-	1,135,065
303					(9,043,652)	-	(337,766)	-	(8,457,827)
Production					2,096,645	609,000	(5,536,074)	4,981,000	(6,866,410)
Biglow (incl transm)					46,733,526	-	(4,762,848)	-	-
Transmission					2,320,305	-	(1,662,552)	-	(1,416,425)
Distribution					(2,202,644)	6,500,000	(6,812,972)	2,500,000	(2,074,613)
General					(607,679)	-	(55,386)	-	(10,341,872)
Total Used for 2009 GRC	228,811,463	207,916,589	20,894,875	40,703,662	7,109,000	(19,808,787)	7,481,000	(28,022,082)	
ETO & Transmission Adj.	(35,894)	4,534	(40,428)	(40,428)					
Stimulus Act	(4,910,938)		(4,910,938)	(4,910,938)					
Bull Run Decommissioning		(546,096)	58,869	546,096	(572,014)	487,227	(4,734,241)		
Updated with Adjustments	223,864,631	207,375,027	16,489,605	35,811,165	6,536,986	(19,321,560)	2,746,759	(28,022,082)	

() = Credit

Calculation of Labor loading moved below the line for TY 2009-2

181	X79142	11	532	KA504	\$	42,865	Errata
181	X79201	11	516	KA502	\$	68,044	GRC Feb 27
181	X79201	11	532	KA502	\$	41,019	GRC Feb 27
					\$	<u>151,928</u>	
Employee Benefits Rates	N44458					28.88%	
Pension Cost	N44458					6.90%	
Payroll Taxes	N82599					10.50%	
Incentives	N44392					5.99%	
Employee Support	N44395					3.13%	
						<u>55.40%</u>	
					\$	<u>84,168</u>	

Allocation of Labor Loading to ledgers for TY 2009 Errata #3

181	N25603	11	891	00000	(82,813)
181	N25603	12	891	00000	(44,850)
181	N25603	41	891	00000	(102,687)
181	N30201	11	595	00000	89,499
181	N30298	11	593	00000	155,275
181	N44253	11	883	00000	170,371
181	N25517	11	015	00000	98,125
					<u>282,919</u>
					Labor Loading 204,063
					<u>Total Amount of Increase 486,982</u>

Amount to be allocated

181	N30201	11	595	00000	89,499	17.4%	35,583
181	N30298	11	593	00000	155,275	30.3%	61,733
181	N44253	11	883	00000	170,371	33.2%	67,735
181	N25517	11	015	00000	98,125	19.1%	39,012
					<u>513,270</u>	<u>100.0%</u>	<u>204,063</u>

recovery calculation - reserve balances excluding settlements

	09/30/01 Estimate		10/31/01 Estimate		11/30/01 Estimate	
Decom estimate	16,593,000		16,593,000		16,593,000	
Reserve	1,637,866		1,759,452		1,881,039	
Net remaining decom	14,955,134		14,833,548		14,711,961	
	121,586.46	14,955,134.00	121,586.46	14,833,547.54	121,586.46	14,711,961.09
		16,593,000.00		16,593,000.00		16,593,000.00
Decom expended	2,999,184		2,999,184		2,999,184	
Net dec reserve in PP	(1,361,318)		(1,239,732)		(1,118,145)	

Original decommissioning Cost	16,593,000		
Net Reserve at 9/30/01	1,637,866		
Net Remaining Decommissioning	14,955,134		
Recovery per month (123 months)	121,586		
Recovered through 12/31/06	7,659,947		
Net reserve at 12/31/06 - excluding settlements	9,297,813		
New decommissioning Cost	17,040,226		
	9,297,813		
Net to recover	7,742,413		
monthly recovery 2007	129,036	1,548,432	annual
Reserve at YE 2007	10,846,245		
2008 (129,036 x 12)	1,548,432		
reserve at YE 2008	12,394,677		
New Decommissioning Estimate	23,722,495		
amt to recover	11,327,818		
48 month recovery 2009-2012	235,996	2,831,952	annual
difference	106,960.00	1,283,520	add to 2009 test year

recovery calculation - reserve balances excluding settlements

	09/30/01 Estimate		10/31/01 Estimate		11/30/01 Estimate	
Decom estimate	16,593,000		16,593,000		16,593,000	
Reserve	1,637,866		1,759,452		1,881,039	
Net remaining decom	14,955,134		14,833,548		14,711,961	
	121,586.46	14,955,134.00	121,586.46	14,833,547.54	121,586.46	14,711,961.09
		16,593,000.00		16,593,000.00		16,593,000.00
Decom expended	2,999,184		2,999,184		2,999,184	
Net dec reserve in PP	(1,361,318)		(1,239,732)		(1,118,145)	

Original decommissioning Cost 16,593,000
 Net Reserve at 9/30/01 1,637,866
 Net Remaining Decommissioning 14,955,134
 Recovery per month (123 months) 121,586

Recovered through 12/31/06 7,659,947
 Net reserve at 12/31/06 9,297,813
 - excluding settlements

New decommissioning Cost 17,040,226
 9,297,813
 Net to recover 7,742,413
 monthly recovery 2007 129,036
 Reserve at YE 2007 10,846,245
 2008 (129,036 x 12) 1,548,432
 reserve at YE 2008 12,394,677
 New Decommissioning Estimate 21,538,078
 amt to recover 9,143,401
 48 month recovery 2009-2012 190,488
 difference 61,452.00

1,548,432 annual amortization per UE-180

2,285,856 annual
 737,424 additional annual amortization 2009-2012

2009 Depreciation Schedule M's

	Tax Depr	Book Depr	Total Depr SM	Depreciation		G/L		Depreciation		G/L Permanent	Total Change #259 tie
				Temporary	Permanent	Temporary	Permanent				
302				1,407,162	(641,190)	-	-	(641,190)	-	-	1,135,065
303				(9,043,652)	(337,766)	-	-	(337,766)	-	-	(8,457,827)
Production				2,096,645	(5,536,074)	609,000	4,981,000	(5,536,074)	4,981,000		(6,866,410)
Biglow (incl transm)				46,733,526	(4,762,848)	-	-	(4,762,848)	-	-	-
Transmission				2,320,305	(1,662,552)	-	-	(1,662,552)	-	-	(1,416,425)
Distribution				(2,202,644)	(6,812,972)	6,500,000	2,500,000	(6,812,972)	2,500,000		(2,074,613)
General				(607,679)	(55,386)	-	-	(55,386)	-	-	(10,341,872)
Total Used for 2009 GRC	228,811,463	207,916,589	20,894,875	40,703,662	(19,808,787)	7,109,000	7,481,000	(19,808,787)	7,481,000		(28,022,082)
ETO & Transmission Adj.	(35,894)	4,534	(40,428)	(40,428)							
Stimulus Act	(4,910,938)		(4,910,938)	(4,910,938)							
Bull Run Decommissioning	-	(546,096)	546,096	58,869	487,227	(572,014)	(4,734,241)	487,227	(4,734,241)		
Updated with Adjustments	223,864,631	207,375,027	16,489,605	35,811,165	(19,321,560)	6,536,986	2,746,759	(19,321,560)	2,746,759		(28,022,082)

**Summary of impacts to Rev. Req. due to correction
to Escalation Rates.**

Production O&M	232,996
Trojan O&M	6
Transmission O&M	10,409
Distribution O&M	288,219
Customer Exp.	32,615
A&G, Ins/Benefits	<u>(96,271)</u>
	<u>467,974</u>
Payroll Taxes	<u>63,417</u>

Updates Related to Correction of Labor Escalation Rate for 2009

STATEMENT LINE	Change
Other Power Supply Expense	10,267
Steam Expense Other	119,366
Nuclear Expense Other	6
Hydro Expense	3,207
Transmission Expense	455
Distribution Expense	91,018
Customer Account Expense	32,239
Customer Svc & Info Exp	376
Admin & General Expense	(34,674)
Insurance/Benefits/Regulatory/Rent	(166,196)
Steam Maint Expense	329
Hydro Maint Expense	2,587
Other PROD Maint Expense	97,240
Transmission Maint Expense	9,954
Distribution Maint Expense	197,201
General Plant Maint Expense	4,164
Payroll Taxes	(58,458)
	309,081
Additional Payroll Taxes	121,875 (Labor increase = \$1,160,712 * 10.5%)

Did not adjust labor loadings rates for increase in labor base which would have reduced O&M allocation to capital, therefore, will only include 50% (estimate) of O&M credits for labor allocation.

Ledger Detail for Update			
STATEMENT LINE	Ledger	DESCRIPTION	Change
Other Power Supply Expense	N25113	DISPATCH ELECTRICITY	10,267
Steam Expense Other	N21112	PLANT OPERATIONS	84,640
Steam Expense Other	N21241	FUEL HANDLING	8,395
Steam Expense Other	N21991	GENERAL PLANT SUPPORT	26,122
Steam Expense Other	N21992	MAINTAIN SUPPLY ENERGY TECH SYSTEMS	209
Nuclear Expense Other	N22991	GENERAL SUPPORT - FUEL MGMT	6
Hydro Expense	N23321	FISH FACILITIES	1,607
Hydro Expense	N23341	PME FISH RESOURCES	319
Hydro Expense	N23351	PME TERRESTRIAL RESOURCES	45
Hydro Expense	N23913	RESPOND TO ENVIRONMENTAL ISSUES	1,236
Transmission Expense	N30101	PAD TRANSMISSION LINES	41
Transmission Expense	N31011	TRANSMISSION STATION OPS EXPENSE-GENERAL	414
Distribution Expense	N34202	PAD DISTRIBUTION LINES	524
Distribution Expense	N34206	PAD NEW CONNECTS	13,787
Distribution Expense	N34215	GENERAL SUPPORT - DELIVERY SYSTEM	95,502
Distribution Expense	N34218	INSTRUMENT TESTING & FAILURE ANALYSIS	4,612
Distribution Expense	N34291	GENERAL ENGINEERING	(73,589)
Distribution Expense	N35022	MANAGE T&D SWITCHING ACTIVITIES	4,095
Distribution Expense	N36321	LOCATE UNDERGROUND LINES	3,513
Distribution Expense	N37512	MAINTAIN STREETLIGHTS- PREVENTIVE	2,130
Distribution Expense	N37513	MAINTAIN STREETLIGHTS- CORRECTIVE	11,883
Distribution Expense	N37515	MAINTAIN AREAS LIGHTS- CORRECTIVE	1,175
Distribution Expense	N38211	INSTALL/REMOVE DISTRIBUTION METERS	4,210
Distribution Expense	N38261	TEST METERS	7,370
Distribution Expense	N38263	ADMINISTRATE METER SERVICES	1,795
Distribution Expense	N38511	INVESTIGATE DELIVERY QUALITY CONCERNS	9,688
Distribution Expense	N38512	PERFORM ENERGY RECOVERY FUNCTIONS	3,740
Distribution Expense	N39511	STUB LABOR ACCRUAL	583
Customer Account Expense	N41325	INVESTIGATE RESIDENTIAL BILL COMPLAINTS	738
Customer Account Expense	N41326	INVESTIGATE NON-RESIDENTIAL BILL COMPLAI	40
Customer Account Expense	N41331	GENERAL SUPPORT-SERVE AND RESPOND	1,999
Customer Account Expense	N41332	GENERAL SUPPORT-METER	4,173
Customer Account Expense	N41334	GENERAL SUPPORT-COLLECT	1,831
Customer Account Expense	N41371	PERFORM FIELD COLLECTS& CUT-INS/CUT-OUTS	18,233
Customer Account Expense	N41372	COORD PRE-FIELD COLLECTION ACTIVITY	4,096
Customer Account Expense	N41381	MAINTAIN CUSTOMER SERV TECHNOLOGY SYS	1,129
Customer Svc & Info Exp	N42223	MANAGE UTILITY PRODUCTS & SERVICES	44
Customer Svc & Info Exp	N42255	GENERAL SUPPORT - MANAGE EXTERNAL RELS	332
Admin & General Expense	N44217	SUPPORT EMPLOYEE/LABOR RELATIONS & EEO	1,010
Admin & General Expense	N44218	PROVIDE EMPLOYEE TRAINING AND DEVELOP	1,552
Admin & General Expense	N44253	GENERAL SUPPORT - MANAGE REGULATORY	485
Admin & General Expense	N44301	PROVIDE LEGAL SVCS - CONTINUING OPS	(276)
Admin & General Expense	N44302	PROVIDE LEGAL SVCS - DISCONTINUED OPS	(3)
Admin & General Expense	N44321	LOSS PREVENTION	1,989
Admin & General Expense	N44331	A&G NON-ALLOCABLE TO CS2	293
Admin & General Expense	N44392	CIP PAYROLL LOADING	(25,002)
Admin & General Expense	N44395	EMPLOYEE SUPPORT OFFSET	(14,801)
Admin & General Expense	N44399	MISCELLANEOUS A&G EXPENSE	79
Insurance/Benefits/Regulatory/Rent	N44421	PROVIDE SAFETY TRAINING	640
Insurance/Benefits/Regulatory/Rent	N44427	INJURY AND DAMAGES - PAYROLL LDG	(33,114)
Insurance/Benefits/Regulatory/Rent	N44431	PTO	156,858
Insurance/Benefits/Regulatory/Rent	N44439	VACATION/LEAVE LABOR LOADING	(149,838)
Insurance/Benefits/Regulatory/Rent	N44458	EMPLOYEE BENEFITS - PAYROLL LDG	(140,742)
Steam Maint Expense	N51612	PLANT AND OTHER	94
Steam Maint Expense	N51613	MAINTAIN OTHER FACILITIES & GROUNDS	235
Hydro Maint Expense	N53621	FISH FACILITIES	415
Hydro Maint Expense	N53641	MAINTAIN RECREATION SITES	1,035
Hydro Maint Expense	N53645	PME FISH LADDER	676
Hydro Maint Expense	N53665	PME RECREATION, AESTHETIC & CULTURAL	461
Other PROD Maint Expense	N54411	CORRECTIVE MAINTENANCE	55,757

STATEMENT LINE	Ledger	DESCRIPTION	Change
Other PROD Maint Expense	N54412	PREVENTIVE MAINTENANCE	39,051
Other PROD Maint Expense	N54512	MAINTAIN SITE VEHICLES	2,432
Transmission Maint Expense	N55152	MAINTAIN TRANSMISSION SUBS-PREVENTIVE	3,702
Transmission Maint Expense	N55153	MAINTAIN TRANSMISSION SUBS-CORRECTIVE	2,508
Transmission Maint Expense	N55155	MAINTAIN PNW INTERTIE STATIONS	1,428
Transmission Maint Expense	N55211	OH TRANSMISSION LINES - PREVENTIVE	2,303
Transmission Maint Expense	N55354	MAINTAIN PNW INTERTIE OVERHEAD LINES	13
Distribution Maint Expense	N56011	PAD MAINTENANCE OF SYSTEM	3,417
Distribution Maint Expense	N56101	STRUCTURAL	2,178
Distribution Maint Expense	N56154	PREVENTIVE MAINT - DIST SUBSTATIONS	22,460
Distribution Maint Expense	N56155	CORRECTIVE MAINT - DIST SUBSTATIONS	10,786
Distribution Maint Expense	N56212	OH DISTRIBUTION LINES - PREVENTIVE	5,527
Distribution Maint Expense	N56213	OH DISTRIBUTION LINES - CORRECTIVE	29,861
Distribution Maint Expense	N56262	TRIM TREES	1,902
Distribution Maint Expense	N56363	RESTORE SERVICE - LINES	89,280
Distribution Maint Expense	N56501	UG DISTRIBUTION LINES - PREVENTIVE	1,426
Distribution Maint Expense	N56502	UG DISTRIBUTION LINES - CORRECTIVE	23,571
Distribution Maint Expense	N56503	PREVENTIVE MAINT-UG NETWORK CORE	3,579
Distribution Maint Expense	N56612	RESPOND TO ENVIRONMENTAL ISSUES-DISTRIB	1,992
Distribution Maint Expense	N56851	REFURBISH METERS	1,222
General Plant Maint Expense	N57011	MAINTAIN GENERAL FACILITIES	4,164
Payroll Taxes	N82599	PAYROLL TAX EXP - O.H. DISTR OFFSET	(58,458)
			<u>309,081</u>

2009 Update	2009												Avg. Rate Base
	January	February	March	April	May	June	July	August	September	October	November	December	
(\$ '000')													
Updated for Escalation Correction PP&E - Distribution Plant	42	42	42	42	42	42	42	42	42	42	42	42	42
Annual increase in plant due to labor escalation correction													
Rate Base Change due to Escalation Correction	42	83	125	167	208	250	292	333	375	417	458	500	500

Alternative Large Customer Decoupling

Calculation of Nonresidential Lost T&D Revenues

Schedule	UE 180 T&D Cycle MWH	Applicable T&D Revenues	mills/kWh
Schedule 15	24,086	\$2,914,888	121.02
Schedule 38	65,998	\$2,454,464	37.19
Schedule 47	21,962	\$751,557	34.22
Schedule 49	66,713	\$1,232,587	18.48
Schedule 83-S	5,481,948	\$82,849,103	15.11
Schedule 83-P	275,761	\$3,378,744	12.25
Schedule 91	104,772	\$10,492,916	100.15
Schedules 92 & 94	5,241	\$111,109	21.20
Schedule 93	566	\$51,296	90.56
Totals	6,047,047	\$104,236,663	17.24

Calculation of Nonresidential Fixed Generation

Schedule	Fixed Gen. Cycle MWH	Fixed Gen. Revenues	mills/kWh
Schedule 15	24,086	\$434,030	18.02
Schedule 38	65,998	\$1,287,620	19.51
Schedule 47	21,962	\$411,132	18.72
Schedule 49	66,713	\$1,255,532	18.82
Schedule 83-S	5,442,588	\$105,695,063	19.42
Schedule 83-P	275,761	\$5,181,546	18.79
Schedule 91	104,772	\$1,887,991	18.02
Schedules 92 & 94	5,241	\$99,841	19.05
Schedule 93	566	\$10,977	19.38
Totals	6,007,687	\$116,263,732	19.35
Total of Fixed Generation & T&D			36.59

Load Growth is Below IRP Presumptions

Year	Fixed Gen.		T & D		Revenue Difference		T & D		Revenue Difference		Total Revenue Difference
	Actual MWH	IRP MWH	Actual MWH	IRP MWH	Actual MWH	IRP MWH	Actual MWH	IRP MWH	Actual MWH	IRP MWH	
2009	6,007,687	6,007,687	0	6,047,047	\$0	6,047,047	6,047,047	6,047,047	0	\$0	\$0
2010	6,121,833	6,139,856	(18,023)	6,161,941	(\$348,791)	6,180,082	6,180,082	6,180,082	(18,141)	(\$312,753)	(\$661,544)
2011	6,238,148	6,274,933	(36,785)	6,279,018	(\$711,883)	6,316,044	6,316,044	6,316,044	(37,026)	(\$638,329)	(\$1,350,212)
2012	6,356,673	6,412,982	(56,309)	6,398,319	(\$1,089,715)	6,454,997	6,454,997	6,454,997	(56,678)	(\$977,123)	(\$2,066,839)
2013	6,477,450	6,554,067	(76,618)	6,519,887	(\$1,482,742)	6,597,007	6,597,007	6,597,007	(77,120)	(\$1,329,541)	(\$2,812,283)
Totals	31,201,791	31,389,526	(187,735)	31,406,212	(\$3,633,131)	31,595,176	31,595,176	31,595,176	(188,964)	(\$3,257,747)	(\$6,890,878)

IRP Load Growth: 1.022
Actual Load Growth 1.019

Load Growth is Greater Than IRP Presumptions

Year	Fixed Gen.		T & D		Revenue Difference		T & D		Revenue Difference		Total Revenue Difference
	Actual MWH	IRP MWH	Actual MWH	IRP MWH	Actual MWH	IRP MWH	Actual MWH	IRP MWH	Actual MWH	IRP MWH	
2009	6,007,687	6,007,687	0	6,047,047	\$0	6,047,047	6,047,047	6,047,047	0	\$0	\$0
2010	6,157,879	6,139,856	18,023	6,198,223	\$348,791	6,180,082	6,180,082	6,180,082	18,141	\$312,753	\$661,544
2011	6,311,826	6,274,933	36,893	6,353,179	\$713,976	6,316,044	6,316,044	6,316,044	37,135	\$640,206	\$1,354,182
2012	6,469,622	6,412,982	56,640	6,512,008	\$1,089,132	6,454,997	6,454,997	6,454,997	57,011	\$982,877	\$2,079,009
2013	6,631,363	6,554,067	77,295	6,674,808	\$1,495,857	6,597,007	6,597,007	6,597,007	77,802	\$1,341,301	\$2,837,158
Totals	31,578,378	31,389,526	188,852	31,785,265	\$3,654,755	31,595,176	31,595,176	31,595,176	190,089	\$3,277,137	\$6,931,893

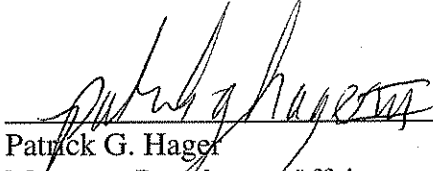
IRP Load Growth: 1.022
Actual Load Growth 1.025

CERTIFICATE OF SERVICE

On April 03, 2008 Portland General Electric inadvertently served the UE 188 service list instead of the UE 197 list with **PORTLAND GENERAL ELECTRIC COMPANY'S UE 197 ERRATA FILING**. To ensure that all parties receive this information, Portland General Electric is serving everyone on the UE 197 service list.

I hereby certify that I have on April 28, 2008 caused the following: **PORTLAND GENERAL ELECTRIC COMPANY'S UE 197 ERRATA FILING** to be served to the following parties or attorneys listed on the attached service list by electronic mail and by First Class US Mail, postage prepaid and properly addressed, to those parties on the attached service list who have not waived paper service.

Dated this 28th day of April, 2008.



Patrick G. Hager
Manager, Regulatory Affairs
On behalf of Portland General Electric Company

eDockets

Docket Summary

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Docket No: UE 197 **Docket Name:** PORTLAND GENERAL ELECTRIC

[Print Summary](#)

Subject Company: PORTLAND GENERAL ELECTRIC

See also: UE 198

In the Matter of PORTLAND GENERAL ELECTRIC COMPANY Request for a general rate revision. Filed by James J. Piro. Initial Utility Filing for electronic version.)

Filing Date: 2/27/2008

Advice No: 08-02

Effective: 1/1/2009

Expiration: 12/31/2008

Status: **SUSPENDED**

Case Manager: JUDY JOHNSON

Phone: (503) 378-6636

Email: judy.johnson@state.or.us

Law Judge: ALLAN ARLOW

Phone: (503) 378-3511

[Email Service List \(semi-colon delimited\)](#) [Email Service List \(comma de](#)
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please try one of these:

[Service List Popup \(semi-colon delimited\)](#) [Service List Popup \(comma de](#)

[General information about Tariff](#)

<u>ACTIONS</u>	<u>SERVICE LIST (Parties)</u>	<u>SCHEDULE</u>
W=Waive Paper service	C=Confidential HC=Highly Confidential	Sort by Last Name Sort by Company Name
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	MICHAEL L KURTZ (C)	36 E 7TH ST STE 1510 CINCINNATI OH 45202-4454 mkurtz@bkllawfirm.com
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	COMMUNITY ACTION DIRECTORS OF OREGON	
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