



Avista Corp.

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March 18, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High St. SE, Suite 100
Salem, OR 97301

RE: UG 433 – Second Settlement Stipulation

Attached for electronic filing, in lieu of physical copies as permitted in Order No. 20-088, is the Second Settlement Stipulation in Docket UG-433.

Please direct any questions regarding this filing to Patrick D. Ehrbar at (509) 495-8620.

Sincerely,

/s/ David J. Meyer

David J. Meyer
Vice President and Chief Counsel for Regulatory
and Governmental Affairs

Enclosure

1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 UG 433

4 In the Matter of)
5)
6 AVISTA CORPORATION, dba AVISTA) SECOND SETTLEMENT STIPULATION
7 UTILITIES) RESOLVING ALL REMAINING ISSUES
8)
9 Request for a General Rate Revision.)

10
11 This Second Settlement Stipulation Resolving all Remaining Issues is entered into for the
12 purpose of resolving all remaining issues in this Docket.

13
14 **PARTIES**

15 The Parties to this Second Settlement Stipulation are Avista Corporation (“Avista” or the
16 “Company”), the Staff of the Public Utility Commission of Oregon (“Staff”), the Oregon Citizens’
17 Utility Board (“CUB”), and the Alliance of Western Energy Consumers (“AWEC”) (collectively,
18 “Parties”). These Parties represent all who intervened and appeared in this proceeding.¹

19
20 **BACKGROUND**

21 1. On October 22, 2021, Avista filed revised tariff schedules to effect a general rate
22 increase for Oregon retail customers of \$3,774,000, which on a percentage basis is 3.1% of its
23 annual revenues or 5.0% on a margin revenue basis. The filing was suspended by the Commission
24 on November 9, 2021, per its Order No. 21-410.

¹ The Parties previously entered into a Partial Settlement on Cost of Capital, which was filed on January 19, 2022.

1 2. On November 29, 2021, a virtual settlement conference was held to discuss Cost of
2 Capital issues only with the above-named Parties. No other Parties subsequently intervened.

3 3. As a result of that first settlement discussion, the Parties agreed to settle all issues in
4 this Docket concerning the Cost of Capital, including Capital Structure, Long-Term Debt Cost and
5 Return on Equity, subject to the approval of the Commission, which Settlement Stipulation was
6 filed on January 19, 2022 (First Settlement Stipulation). The adjustments reached in the First
7 Settlement Stipulation resulted in a total reduction in Avista’s revenue requirement increase
8 request from \$3.774 million to a base revenue increase request of \$2.583 million. This reduced
9 Avista’s requested cost of capital to an overall cost of capital equal to 7.050 percent based on the
10 following components: a capital structure consisting of 50 percent common stock equity and 50
11 percent long-term debt, return on equity of 9.400 percent, and a long-term debt cost of 4.700
12 percent.

13 4. Staff, CUB, and AWEC filed Opening Testimony on March 3, 2022 on other issues,
14 in response to the Company’s original filing on October 22, 2021. On March 10, 2022, an
15 electronic settlement conference was held, and was attended by all Parties.

16 5. As a result of the settlement discussions, the Parties have agreed to settle all
17 remaining issues in this Docket, as memorialized in this Second Settlement Stipulation. This
18 includes adjustments to the revenue requirement, deferred federal customer tax credit, deferred
19 state income tax credit, business energy tax credit (BETC), and rate spread and rate design issues
20 based on the following terms, subject to the approval of the Commission.

21
22 **TERMS OF THE SECOND SETTLEMENT STIPULATION**

23 6. **Adjustments to Revenue Requirement:**

1 The Parties support a further reduction to Avista’s requested revenue requirement. The
2 overall natural gas revenue requirement is part of a “black box” settlement, reflecting give-and-
3 take on multiple issues. This “black box” settlement resolves all remaining issues and amounts to
4 a further reduction in Avista’s revenue requirement increase request from \$2.583 million (resulting
5 from a cost of capital settlement) to a base revenue increase request of \$1.600 million.
6 Notwithstanding the “black box” settlement, all capital projects in Avista’s filed case are included
7 in the \$1.600 million base revenue increase.

8 7. **Proposed Effective Date:** The proposed rate effective date is August 22, 2022. Upon
9 approval of the First and Second Settlement Stipulations, Avista will file revised rate schedules
10 reflecting rates as agreed-upon in the Settlement Stipulations as a compliance filing, effective
11 August 22, 2022.

12 8. **Deferred Federal Customer Tax Credit:** The Parties agree to return the deferred
13 federal tax credit balance owed customers, totaling \$22.3 million (grossed up amount) as of
14 December 31, 2021 over 10 years, or approximately \$2.2 million annually, through Tariff Schedule
15 486 “Tax Customer Credit.” Any party may propose a different amortization period of the
16 remaining balance, including additional net deferrals, available at the time of the Company’s next
17 general rate case. The Company will continue to defer annually the on-going deferred federal
18 customer tax credits, beyond the December 31, 2021 amount deferred, for consideration in a future
19 general rate case or other proceeding.

20 9. **Deferred State Income Tax Credit:** The Parties agree to return \$1.5 million of
21 deferred state income tax credits, net of deferred tax reform residual balances, over two (2) years
22 through Schedule 487 “Deferred Tax Credit”, or \$755,000 annually.

1 10. **Business Energy Tax Credits (“BETC”)**: The Parties agree that there will be no
2 shareholder impact related to expiring BETC credits.

3 11. **Regulatory Deferral Amortizations**: The Parties agree to the regulatory deferral
4 amortizations for the Meter Data Management (“MDM”) depreciation and Corporate Activity Tax
5 (“CAT”) deferred asset/liability (Adjustment 2.11), as filed by the Company and updated in
6 response to Staff DR 191. Commission authorization will allow Avista to amortize these balances
7 on its books of record.

8 12. **Rate Spread**: The Parties support the spread of the August 22, 2022, overall base
9 revenue increase of \$1.600 million, which on a percentage basis is 1.3% of its annual revenues or
10 2.1% on a margin revenue basis, to the Company’s service schedules 410, 420, 424/425 as
11 described in Table 1 below. For purposes of the Tax Customer Credit Schedule 486 rate spread,
12 the Parties agree to spread the rate credit based on a weighted allocation of 35 percent number of
13 customers and 65 percent distribution margin. For purposes of the Deferred Tax Credit Schedule
14 487 rate spread, the Parties agree to spread the rate credit based on a uniform percent of distribution
15 margin. Table No. 1 below (and as shown in Attachment A to this Second Settlement Stipulation)
16 details the rate spread changes as described above:

17 13. **Table No. 1: Agreed-Upon Rate Spread**

Type of Service	Schedule Number	Distribution Revenue Increase	Distribution	Schedule 486 Tax Customer Credit	Schedule 487 Deferred Tax Credit	Total	Total
			Revenue Percentage Increase			Billed Revenue Decrease	Billed Revenue Percentage Decrease *
Residential	410	\$1,034	2.1%	(\$1,631)	(\$489)	-\$1,086	-1.4%
General Service	420	\$551	2.7%	(\$489)	(\$209)	-\$147	-0.4%
Large General Service	424/425	\$15	2.1%	(\$14)	(\$7)	-\$6	-0.2%
Interruptible Service	439/440	\$0	0.0%	(\$35)	(\$18)	-\$52	-0.9%
Seasonal Service	444	\$0	0.0%	(\$1)	(\$0)	-\$1	-0.8%
Transportation Service	456	\$0	0.0%	(\$61)	(\$32)	-\$93	-2.9%
Total		\$1,600	2.1%	(\$2,230)	(\$755)	-\$1,385	-1.1%

23 * Billed Revenue includes base rate revenue plus revenues associated with natural gas supply, energy efficiency, intervenor funding, and other items.

1 14. **Rate Design:** The Parties support the following rate design: the base revenue
2 increase, Tax Customer Credit Schedule 486, and Deferred Tax Credit Schedule 487 will be
3 applied solely to the volumetric charges of the individual rate schedules. The monthly customer
4 basic charge for all rate schedules will remain at current levels. All other rate design components
5 are as proposed by the Company in its original filing. Attachment A to this Second Settlement
6 Stipulation provides the agreed-upon base rates.²

7 15. **Residential Bill Change:** For the revenue requirement included in this Stipulation,
8 based on an average usage level of 48 therms per month, the average bill for a Schedule 410
9 residential customer, which includes both base and adder schedules³, would decrease \$0.96 per
10 month, or 1.4 percent, from \$68.17 to \$67.21.

11 16. **Decoupling:** Attachment B to this Second Settlement Stipulation reflects the new
12 decoupling base effective August 22, 2022, that is supported by the Parties. The new decoupling
13 base provides the “Monthly Allowed Customers” and “Monthly Decoupled Revenue per
14 Customer” which incorporate the effects of the settlement revenue requirement and billing
15 determinants discussed above.

16 17. **Multifamily Study:** The Parties agree that the Company, in its next general rate case
17 filing, will include a study to determine if it is less costly to serve multi-family residential
18 customers than single-family residential customers as proposed by Staff witness St. Brown in his
19 Opening Testimony (Exhibit Staff/1400).

20 18. **UM 2069 COVID-19 Filing:** The Parties agree the Company will make a tariff filing
21 no later than April 30, 2022, with an effective date of November 1, 2022, related to the COVID-

² The agreed-upon billing determinants are those in the Company’s filed case.

³ “Adder” schedules recover costs associated with natural gas supply (Schedules 461 and 462), energy efficiency (Schedules 469 and 478), intervenor funding (Schedule 476), and other items.

1 19 deferral balances (UM 2069), and the proposed recovery of net deferred costs of \$778,000
2 reflected as of December 31, 2021.

3 19. The Parties agree that this Second Settlement Stipulation is in the public interest and
4 results in an overall fair, just and reasonable outcome, and will serve to resolve all contested issues
5 in this case.

6 20. The Parties agree that this Second Settlement Stipulation represents a compromise in
7 the positions of the Parties. Without the written consent of all Parties, evidence of conduct or
8 statements, including but not limited to term sheets or other documents created solely for use in
9 settlement conferences in this Docket, are not admissible in the instant or any subsequent
10 proceeding unless independently discoverable or offered for other purposes allowed under ORS
11 40.190. Nothing in this paragraph precludes a party from stating as a factual matter what the
12 Parties agreed to in this Second Settlement Stipulation or in the Parties' testimony supporting the
13 Stipulation.

14 21. Further, this Second Settlement Stipulation sets forth the entire agreement between
15 the Parties and supersedes any and all prior communications, understandings, or agreements, oral
16 or written, between the Parties pertaining to the subject matter of this Stipulation.

17 22. This Second Settlement Stipulation will be offered into the record in this proceeding
18 as evidence pursuant to OAR 860-001-0350(7). The Parties agree to support this Second
19 Settlement Stipulation throughout this proceeding and any appeal. The Parties further agree to
20 provide witnesses to sponsor the Second Settlement Stipulation at any hearing held, or, in a Party's
21 discretion, to provide a representative at the hearing authorized to respond to the Commission's
22 questions on the Party's position as may be appropriate.

1 23. If this Second Settlement Stipulation is challenged by any other party to this
2 proceeding, the Parties to this Second Settlement Stipulation reserve the right to cross-examine
3 witnesses and put on such case as they deem appropriate to respond fully to the issues presented,
4 including the right to raise issues that are incorporated in the settlement embodied in this Second
5 Settlement Stipulation. Notwithstanding this reservation of rights, the Parties agree that they will
6 continue to support the Commission's adoption of the terms of this Second Settlement Stipulation.

7 24. The Parties have negotiated this Second Settlement Stipulation as an integrated
8 document. If the Commission rejects all or any portion of this Second Settlement Stipulation, or
9 imposes additional conditions in approving this Second Settlement Stipulation, any Party
10 disadvantaged by such action shall have the rights provided in OAR 860-001-0350(9) and shall be
11 entitled to seek reconsideration or appeal of the Commission's Order.

12 25. By entering into this Second Settlement Stipulation, no Party shall be deemed to have
13 approved, admitted, or consented to the facts, principles, methods, or theories employed by any
14 other Party in arriving at the terms of this Second Settlement Stipulation. No Party shall be deemed
15 to have agreed that any provision of this Second Settlement Stipulation is appropriate for resolving
16 the issues in any other proceeding.

17 26. This Second Settlement Stipulation may be executed in counterparts and each signed
18 counterpart shall constitute an original document. The Parties further agree that any electronically-
19 generated signature of a Party is valid and binding to the same extent as an original signature.

20 27. This Second Settlement Stipulation may not be modified or amended except by
21 written agreement among all Parties who have executed it.

22 28. This Second Settlement Stipulation is entered into by each Party on the date entered
23 below such Party's signature.

1 AVISTA CORPORATION
2
3
4 By: /s/ David J. Meyer
5 David J. Meyer
6
7 Date: March 18, 2022
8
9

10 ALLIANCE OF WESTERN ENERGY
11 CONSUMERS
12
13 By:
14 Chad M. Stokes
15
16 Date:

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

By:
Johanna Riemenschneider

Date:

OREGON CITIZENS’ UTILITY BOARD

By:
Michael P. Goetz

Date:

1 AVISTA CORPORATION

2

3

4 By: _____

5 David J. Meyer

6

7 Date: _____

8

9

10 ALLIANCE OF WESTERN ENERGY

11 CONSUMERS

12

13 By: _____

14 Chad M. Stokes

15

16 Date: _____

STAFF OF THE PUBLIC UTILITY

COMMISSION OF OREGON

By: /s/ Johanna Riemenschneider

Johanna Riemenschneider

Date: _____

OREGON CITIZENS' UTILITY BOARD

By: _____

Michael P. Goetz

Date: _____

1 AVISTA CORPORATION

2

3

4 By: _____

5 David J. Meyer

6

7 Date: _____

8

9

10 ALLIANCE OF WESTERN ENERGY

11 CONSUMERS

12

13 By:  _____

14 Chad M. Stokes

15

16 Date: March 17, 2022

STAFF OF THE PUBLIC UTILITY

COMMISSION OF OREGON

By: _____

Johanna Riemenschneider

Date: _____

OREGON CITIZENS' UTILITY BOARD

By: _____

Michael P. Goetz

Date: _____

1 AVISTA CORPORATION

2

3

4 By: _____

5 David J. Meyer

6

7 Date: _____

8

9

10 ALLIANCE OF WESTERN ENERGY

11 CONSUMERS

12

13 By: _____

14 Chad M. Stokes

15

16 Date: _____

STAFF OF THE PUBLIC UTILITY

COMMISSION OF OREGON

By: _____

Johanna Riemenschneider

Date: _____

OREGON CITIZENS' UTILITY BOARD

By:  _____

Michael P. Goetz

Date: ___3/17/2022_____

Avista Utilities
Proposed Revenue Increase by Schedule
Oregon - Gas
Pro Forma 12 Months Ended August 31, 2023
(000s of Dollars)

Line No.	Type of Service	Schedule Number	Distribution Revenue Under Present Rates	Distribution Revenue Increase	Distribution Revenue Under Proposed Rates	Distribution Revenue Percentage Increase	Billed Revenue Under Present Rates	Settlement GRC Increase	Schedule 486 Tax Customer Credit	Schedule 487 Deferred Tax Credit	Billed Revenue Under Proposed Rates	Billed Revenue Percentage Increase
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Residential	410	\$48,603	\$1,034	\$49,636	2.1%	\$77,071	\$1,034	(\$1,631)	(\$489)	\$75,985	-1.4%
2	General Service	420	\$20,769	\$551	\$21,320	2.7%	\$35,579	\$551	(\$489)	(\$209)	\$35,432	-0.4%
3	Large General Service	424/425	\$690	\$15	\$704	2.1%	\$2,878	\$15	(\$14)	(\$7)	\$2,872	-0.2%
4	Interruptible Service	439/440	\$1,772	\$0	\$1,772	0.0%	\$6,104	\$0	(\$35)	(\$18)	\$6,051	-0.9%
5	Seasonal Service	444	\$37	\$0	\$37	0.0%	\$142	\$0	(\$1)	(\$0)	\$141	-0.8%
6	Transportation Service	456	\$3,142	\$0	\$3,142	0.0%	\$3,155	\$0	(\$61)	(\$32)	\$3,063	-2.9%
7	Special Contract	447	\$175	\$0	\$175	0.0%	\$175	\$0	\$0	\$0	\$175	0.0%
8	Total		\$75,188	\$1,600	\$76,788	2.1%	\$125,104	\$1,600	(\$2,230)	(\$755)	\$123,719	-1.1%

Avista Utilities
Comparison of Present & Proposed Base Rates
Oregon - Natural Gas

<u>Present Base Rates</u>	<u>Base Tariff Change</u>	<u>Proposed Base Rates</u>
Residential Service Schedule 410		
\$10.50 Customer Charge	\$0.00/month	\$10.50 Customer Charge
All Therms - \$0.67642/Therm	\$0.01907/therm	All Therms - \$0.69549/Therm
General Service Schedule 420		
\$17.00 Customer Charge	\$0.00/month	\$17.00 Customer Charge
All Therms - \$0.63115/Therm	\$0.01899/therm	All Therms - \$0.65014/Therm
Large General Service Schedule 424 & 425		
\$55.00 Customer Charge	\$0.00/month	\$55.00 Customer Charge
All Therms - \$0.13832/Therm	\$0.00326/therm	All Therms - \$0.14158/Therm
Interruptible Service Schedule 439 & 440		
\$75.00 Customer Charge	\$0.00/month	\$75.00 Customer Charge
All Therms - \$0.11468/Therm	\$0.00000/therm	All Therms - \$0.11468/Therm
Seasonal Service Schedule 444		
All Therms - \$0.17241/Therm	\$0.00000/therm	All Therms - \$0.17241/Therm
Seasonal Minimum Charge:		Seasonal Minimum Charge:
\$ 5,840.04		\$ 5,840.04
Transportation Service Schedule 456		
\$300.00 Customer Charge	\$0.00/month	\$300.00 Customer Charge
1st 10,000 Therms - \$0.15890/Therm	\$0.00000/therm	1st 10,000 Therms - \$0.15890/Therm
Next 20,000 Therms - \$0.09563/Therm	\$0.00000/therm	Next 20,000 Therms - \$0.09563/Therm
Next 20,000 Therms - \$0.07860/Therm	\$0.00000/therm	Next 20,000 Therms - \$0.07860/Therm
Next 200,000 Therms - \$0.06152/Therm	\$0.00000/therm	Next 200,000 Therms - \$0.06152/Therm
Over 250,000 Therms - \$0.03121/Therm	\$0.00000/therm	Over 250,000 Therms - \$0.03121/Therm
<u>Schedule 456 Monthly Minimum Charge</u>		<u>Schedule 456 Monthly Minimum Charge</u>
\$ 2,725.78		\$ 2,725.76

**Avista Utilities
Tax Customer Credit
Schedule 486**

Line No.	Type of Service	Schedule Number	Distribution Revenue Under Present Rates	Annual Customers	Meters	IDD#5	Sch. 486		Billing Determinants	Per Therm Rate
					Customer Allocation	Percentage of Base Revenue	Tax Customer Credit Allocation			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
					35%	65%				
1	Residential	410	\$48,603	94,663	88.6%	64.8%	\$ 1,631	54,219,249	\$ 0.03007	
2	General Service	420	\$20,769	12,020	11.2%	27.7%	\$ 489	29,021,461	\$ 0.01685	
3	Large General Service	424/425	\$690	93	0.1%	0.9%	\$ 14	4,539,621	\$ 0.00309	
4	Interruptible Service	439/440	\$1,772	38	0.0%	2.4%	\$ 35	15,153,934	\$ 0.00228	
5	Seasonal Service	444	\$37	6	0.0%	0.0%	\$ 1	216,390	\$ 0.00353	
6	Transportation Service	456	\$3,142	31	0.0%	4.2%	\$ 61	37,340,974		
7	1st 10,000 Therms								\$ 0.00320	
8	Next 20,000 Therms								\$ 0.00192	
9	Next 20,000 Therms								\$ 0.00158	
10	Next 200,000 Therms								\$ 0.00124	
11	Over 250,000 Therms								\$ 0.00063	
12	Total		\$75,013	106,851			\$ 2,230			

**Avista Utilities
Deferred Tax Credit
Schedule 487**

Line No.	Type of Service	Schedule Number	Distribution Revenue Under Present Rates (1)	Percentage of Base Revenue	Sch. 487 Deferred Tax Credit Allocation		Billing Determinants	Per Therm Rate
					(d)	(e)		
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	
1	Residential	410	\$48,603	64.8%	\$ 489	54,219,249	\$ 0.00902	
2	General Service	420	\$20,769	27.7%	\$ 209	29,021,461	\$ 0.00720	
3	Large General Service	424/425	\$690	0.9%	\$ 7	4,539,621	\$ 0.00153	
4	Interruptible Service	439/440	\$1,772	2.4%	\$ 18	15,153,934	\$ 0.00118	
5	Seasonal Service	444	\$37	0.0%	\$ 0	216,390	\$ 0.00174	
6	Transportation Service	456	\$3,142	4.2%	\$ 32	37,340,974		
7	1st 10,000 Therms						\$ 0.00166	
8	Next 20,000 Therms						\$ 0.00100	
9	Next 20,000 Therms						\$ 0.00082	
10	Next 200,000 Therms						\$ 0.00064	
11	Over 250,000 Therms						\$ 0.00033	
7	Total		\$75,013		\$ 755			

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Decoupled Revenue by Rate Schedule - Natural Gas
Docket No. UG-433 Rates Effective August 22, 2022

	TOTAL	RESIDENTIAL SCHEDULE 410	SM COMMERCIAL & INDUSTRIAL SCH. 420	LG COMMERCIAL & INDUSTRIAL SCH. 424/425	INTERRUPTIBLE SCH 439/440	SEASONAL SCH 444	TRANSPORTATION SCH 456/447
1 Total Normalized 12ME 08.2023 Margin Revenue	\$ 75,188,000	\$ 48,603,000	\$ 20,769,000	\$ 689,000	\$ 1,772,000	\$ 37,000	\$ 3,318,000
2 Settlement Margin Revenue Increase	\$ 1,600,000	\$ 1,034,000	\$ 551,000	\$ 15,000	\$ -	\$ -	\$ -
3 Total Delivery Revenue (12ME 08.2023 Test Year) (Ln 1 + Ln 2)	\$ 76,788,000	\$ 49,637,000	\$ 21,320,000	\$ 704,000	\$ 1,772,000	\$ 37,000	\$ 3,318,000
4 Customer Bills (12ME 08.2023 Test Year)	1,282,196	1,135,956	144,236	1,121	454	33	396
5 Proposed Basic Charges		\$10.50	\$17.00	\$55.00	\$75.00	\$0.00	\$300.00
6 Basic Charge Revenue (Ln 4 * Ln 5)	\$ 14,586,832	\$ 11,927,538	\$ 2,452,019	\$ 61,654	\$ 34,021	\$ -	\$ 111,600
7 Decoupled Revenue (Ln 6 - Ln 3)	\$ 62,201,168	\$ 37,709,462	\$ 18,867,981	\$ 642,346	\$ 1,737,979	\$ 37,000	\$ 3,206,400
8 Normalized Therms (12ME 08.2023 Test Year)	147,155,320	54,219,249	29,021,461	4,539,621	15,153,934	216,390	44,004,664
9 Average Number of Customers (Line 8 / 12 mos.)		Residential 94,663	Non-Residential Group 12,154				Exempt from Decoupling Mechanism
10 Annual Therms		54,219,249	48,931,406				
11 Basic Charge Revenues		\$ 11,927,538	\$ 2,547,694				
12 Customer Bills		1,135,956	145,844				
13 Average Basic Charge		\$10.50	\$17.47				

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Decoupled Revenue Per Customer - Natural Gas
Docket No. UG-433 Rates Effective August 22, 2023

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1 Decoupled Revenue	Page 1	\$ 37,709,462	\$ 21,285,306
2 Test Year Number of Customers (12ME 08.2023)	Revenue Data	94,663	12,154
3 Decoupled Revenue Per Customer	(1) / (2)	\$ 398.35	\$ 1,751.35

*Schedules 420, 424, 425, 439, 440, and 444

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Monthly Decoupled Revenue Per Customer - Natural Gas
Docket No. UG-433 Rates Effective August 22, 2022

Line No.	Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1															
2	Natural Gas Delivery Volume														
3	<u>Residential</u>														
4	- Weather-Normalized Therm Delivery Volume	Monthly Rate Year	9,067,724	7,299,776	6,186,661	4,298,743	2,614,148	1,684,638	1,235,527	1,310,134	1,353,929	3,310,971	6,622,933	9,234,065	54,219,249
5	- % of Annual Total	% of Total	16.72%	13.46%	11.41%	7.93%	4.82%	3.11%	2.28%	2.42%	2.50%	6.11%	12.22%	17.03%	100.00%
6															
7	<u>Non-Residential Sales*</u>														
8	- Weather-Normalized Therm Delivery Volume	Monthly Rate Year	6,474,635	5,495,597	4,854,234	3,663,574	2,609,097	2,175,279	2,049,840	2,391,254	2,482,502	4,082,668	5,798,164	6,854,563	48,931,406
9	- % of Annual Total	% of Total	13.23%	11.23%	9.92%	7.49%	5.33%	4.45%	4.19%	4.89%	5.07%	8.34%	11.85%	14.01%	100.00%
10															
11	Monthly Decoupled Revenue Per Customer ("RPC")														
12	<u>Residential</u>														
13	- Decoupled Revenue per Customer	Page 2 - Decoupled RPC													\$ 398.35
14	- Monthly Decoupled Revenue per Customer	(5) x (13)	\$ 66.62	\$ 53.63	\$ 45.45	\$ 31.58	\$ 19.21	\$ 12.38	\$ 9.08	\$ 9.63	\$ 9.95	\$ 24.33	\$ 48.66	\$ 67.84	\$ 398.35
15	- Monthly Allowed Customers		95,202	95,211	95,250	95,179	95,043	94,802	94,527	94,325	93,319	93,806	94,369	94,923	
16	<u>Non-Residential Sales*</u>														
17	- Decoupled Revenue per Customer	Page 2 - Decoupled RPC													\$ 1,751.35
18	- Monthly Decoupled Revenue per Customer	(9) x (17)	\$ 231.74	\$ 196.70	\$ 173.74	\$ 131.13	\$ 93.38	\$ 77.86	\$ 73.37	\$ 85.59	\$ 88.85	\$ 146.13	\$ 207.53	\$ 245.34	\$ 1,751.35
19	- Monthly Allowed Customers		12,220	12,231	12,233	12,208	12,191	12,175	12,136	12,120	12,019	12,044	12,093	12,173	
20	*Schedules 420, 424, 425, 439, 440, and 444.														