

July 12, 2012

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

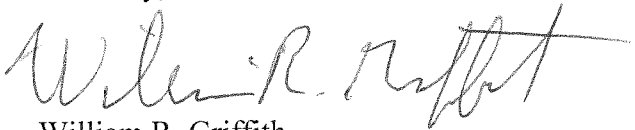
Attn: Filing Center

RE: Docket UE 246 – PacifiCorp’s 2012 General Rate Case
Partial Stipulation

PacifiCorp d.b.a. Pacific Power (“Company”) encloses for filing an original and five copies of a Partial Stipulation between the Company, Staff of the Public Utility Commission of Oregon, the Citizens’ Utility Board of Oregon, the Industrial Customers of Northwest Utilities, and The Kroger Co. The stipulating parties plan to file testimony in support of the Partial Stipulation by August 1.

Please contact Bryce Dalley, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6389 for questions on this matter.

Sincerely,



William R. Griffith
Vice President, Regulation

Enclosure

cc: Service List – UE 246

CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document, in Docket UE 246, on the date indicated below by email, addressed to said parties at his or her last-known address(es) indicated below.

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DATED: July 12, 2012

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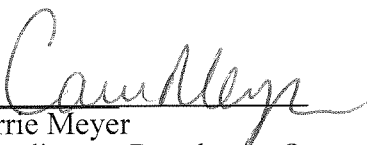
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Carrie Meyer

Coordinator, Regulatory Operations

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 246

In the Matter of

PACIFICORP D/B/A PACIFIC POWER'S

Request for a General Rate Revision.

PARTIAL STIPULATION

Parties to this case enter into this Partial Stipulation for the purpose of resolving certain issues related to PacifiCorp's, d/b/a Pacific Power's, filing for a general rate revision.

PARTIES

1. The initial parties to this Partial Stipulation are PacifiCorp (PacifiCorp or Company), Staff of the Public Utility Commission of Oregon (Staff), the Citizens' Utility Board of Oregon (CUB), the Industrial Customers of Northwest Utilities (ICNU), and Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Co. (Kroger) (collectively the Stipulating Parties). The only other party that filed testimony in this case and actively participated in the settlement conferences—the Sierra Club—does not object to this Partial Stipulation. This Partial Stipulation will be made available to the other parties to this docket, who may participate by signing and filing a copy of the Partial Stipulation.

BACKGROUND

2. On March 1, 2012, PacifiCorp filed revised tariff sheets to be effective March 31, 2012, seeking a base rate increase of approximately \$38.4 million or 3.2 percent. As a result of resetting Schedule 299, the Rate Mitigation Adjustment, to reflect forecast customer loads by rate schedule, the proposed increase to net rates was \$41.2 million, or 3.5 percent. In its filing, PacifiCorp used an historical base period of the 12 months ended June 2011, with normalizing and pro forma adjustments to calculate a 2013 calendar year

1 future test period. The Company also included the Mona to Oquirrh transmission line in its
2 filing. Because the transmission line is not projected to be in service until second quarter
3 2013, the Company proposes to delay implementation of the revenue requirement increase
4 related to the Mona to Oquirrh transmission line (\$13.1 million or 1.1 percent on an overall
5 basis) until the plant is in service, and to begin recovery of it through a separate tariff rider at
6 that time.

7 3. In Order No. 12-093, issued March 14, 2012, the Public Utility Commission
8 of Oregon (Commission) suspended the Company's application for a general rate revision for
9 an additional nine months from the original effective date of the revised tariff sheets. Due to
10 the suspension, the effective date of the revised tariff sheets is now January 1, 2013.

11 4. Consistent with Chief Administrative Law Judge Michael Grant's Prehearing
12 Conference Memorandum dated March 20, 2012, the parties to this docket convened
13 settlement conferences on May 30, 2012, and June 27-28, 2012. All parties were invited to
14 participate.

15 5. As a result of the settlement conferences, the Stipulating Parties reached a
16 partial settlement resolving most of the issues in this case. The Stipulating Parties did not
17 settle the following issues, which are discussed in more detail in paragraph 14 of this Partial
18 Stipulation: (1) the prudence of PacifiCorp's investments in environmental controls at its
19 thermal generation plants; (2) PacifiCorp's request for a power cost adjustment mechanism
20 (PCAM), and ICNU's related testimony on the Transition Adjustment Mechanism (TAM);
21 and (3) PacifiCorp's proposal to add the Mona to Oquirrh transmission line to its rate base
22 through a separate tariff rider when the line goes into service in 2013. Collectively, these
23 three specific issues are referred to in the Partial Stipulation as Reserved Issues.

6. Notwithstanding the Reserved Issues, the issues resolved in this Partial Stipulation result in an overall base price increase of \$20.7 million, effective January 1, 2013.

AGREEMENT

7. The Stipulating Parties agree to submit this Partial Stipulation to the Commission and request that the Commission approve the Partial Stipulation as presented. The Stipulating Parties agree that this Partial Stipulation will result in rates that meet the standard in ORS 756.040.

8. Revenue Requirement. The Parties agree to a revenue requirement increase of \$20.7 million, which in conjunction with the other terms identified below represents a settlement of the revenue requirement issues in this case except the Reserved Issues. The Parties agree to suspend discovery except as necessary for the continued litigation of the Reserved Issues. Exhibit A includes an agreed-upon calculation of the \$20.7 million increase in rates based on resolution of adjustments proposed by the Stipulating Parties. The Stipulating Parties agree that the acceptance of these adjustments for purposes of settlement is not binding on parties in future proceedings and does not imply agreement on the merits of the adjustments.

9. Effective Date. The Stipulating Parties agree that rates to recover the stipulated revenue requirement for the issues resolved in this Partial Stipulation will go into effect on January 1, 2013. The rates agreed to in this Partial Stipulation may be modified by the Commission's resolution of the prudence of the Company's environmental control investments at its thermal generating plants included in the Reserved Issues.

10. Rate of Return. The Stipulating Parties do not agree on values for the various components of capital costs and capital structure but do agree that, for Oregon regulatory

1 purposes, the Company's overall rate of return (ROR) and notional values of individual cost
2 of capital components used to derive this ROR are as reflected in the table below.

Component	Structure	Cost	Weighted Cost
Long-term Debt	47.60%	5.322%	2.533%
Preferred Stock	0.30%	5.427%	0.016%
Common	52.10%	9.800%	5.106%
	100.00%		7.655%

3 11. Carbon Accelerated Depreciation. The Stipulating Parties do not oppose
4 PacifiCorp's request to include in Oregon rates the accelerated depreciation and
5 decommissioning costs for the early retirement of the Company's Carbon thermal generation
6 plant in 2015 as reflected in Exhibit B.

7 12. Prudence of Black Cap Solar Resource. The Stipulating Parties agree that the
8 Company's investment in the Black Cap solar resource as presented in the Company's initial
9 filing in this case is prudent and should be included in the Company's revenue requirement.
10 Nothing in this paragraph limits a party's ability to challenge any new costs associated with
11 this resource in a future case.

12 13. Open Access Transmission Tariff (OATT) Revenues. Upon approval of this
13 Partial Stipulation, PacifiCorp agrees to file a request for deferred accounting to defer
14 Oregon's allocated share of the incremental OATT revenue associated with the Company's
15 pending rate case at the Federal Energy Regulatory Commission (Docket No. ER11-3643-
16 000) beginning January 1, 2013, and continuing until the revenues are included in rates. The
17 deferral will include incremental OATT revenues from all sources, and the intent of the
18 deferral is to credit OATT revenues to customers without offsets.

19 14. Reserved Issues. The Stipulating Parties agree that the Reserved Issues will
20 be further litigated in this case. The Stipulating Parties agree that the procedural schedule

1 adopted on May 30, 2012, and amended on June 14, 2012, remains in effect and governs
2 litigation of the Reserved Issues. Nothing in this Partial Stipulation expands or limits the
3 existing rights of the Stipulating Parties with respect to the continued litigation of these
4 issues.

5 a. Environmental Control Investments. The Company is seeking rate recovery
6 of its investments in environmental controls at the following thermal generation plants:
7 Naughton Units 1 and 2, Dave Johnston Unit 4, Hunter Units 1 and 2, Wyodak, and Jim
8 Bridger Unit 3. CUB proposes to disallow 25 percent of the Company's investment in all
9 environmental controls as imprudent or to disallow as not currently used and useful, and the
10 Sierra Club proposes disallowance of the investments in Naughton Units 1 and 2 and Hunter
11 Units 1 and 2 as imprudent. Staff supports the prudence of the Company's investments.
12 ICNU and Kroger did not raise issues related to these investments before settlement, but may
13 address these issues on rebuttal.

14 b. PCAM/TAM. The Company is proposing that the Commission adopt a
15 PCAM for the Company. Staff, CUB, and Kroger oppose the Company's proposal and
16 recommend alternative PCAM structures. ICNU recommends that no PCAM be adopted for
17 the Company and, if a PCAM is adopted, recommends an alternative structure. ICNU also
18 filed related testimony recommending that the TAM be eliminated or modified if retained.

19 c. Mona to Oquirrh Tariff Rider. The Mona to Oquirrh transmission line is
20 expected to go into service in second quarter 2013. The Company filed testimony on the
21 prudence of this investment and requested approval to file a separate tariff rider to begin
22 recovery of the investment when it goes into service. No party filed testimony contesting the
23 prudence of this transmission line, but Staff and ICNU filed testimony asserting that the costs

1 should not be included in this case and the use of a tariff rider is inappropriate. CUB and
2 Kroger did not raise issues related to the tariff rider.

3 (1) The Stipulating Parties agree that they will litigate PacifiCorp's
4 proposal to use a tariff rider to include the Mona to Oquirrh transmission line in rate base
5 after the January 1, 2013 rate effective date in this case.

6 (2) The Stipulating Parties agree not to contest the prudence of the
7 decision to build the Mona to Oquirrh transmission line in this case, absent material changes
8 in facts that raise new prudence issues. Parties may address the prudence of the total
9 expenditures on the Mona to Oquirrh transmission line.

10 (3) PacifiCorp agrees to apply the cost of capital included in this Partial
11 Stipulation to calculate the revenue requirement impact of the Mona to Oquirrh transmission
12 line investment, reducing the maximum amount to be included in rates in this case from
13 approximately \$13.1 million to approximately \$12.6 million as reflected in Exhibit C.

14 (4) If the Commission approves the tariff rider, the Stipulating Parties will
15 have the opportunity to review for prudence PacifiCorp's actual costs for the Mona to
16 Oquirrh transmission line and challenge costs that are not properly assigned to the project or
17 are imprudent, or costs exceeding the amount included in the initial filing in this case (\$380.6
18 million total company). PacifiCorp agrees to facilitate the Stipulating Parties' audit and
19 review and to provide an update on the costs of the investment as of the close of the third
20 quarter in 2012 and to provide additional updates as requested by any of the Stipulating
21 Parties.

22 (5) If the Commission approves the tariff rider, the Stipulating Parties
23 agree not to contest the implementation of a tariff rider consistent with the Commission's

1 order and this Partial Stipulation. The Stipulating Parties are not precluded from seeking
2 reconsideration or appealing the Commission order.

3 (6) PacifiCorp agrees that if the Mona to Oquirrh transmission line is not
4 in service by November 30, 2013, then PacifiCorp will withdraw its tariff rider.

5 (7) If the Commission rejects the tariff rider, PacifiCorp agrees not to file
6 a request for deferred accounting to address the delay in rate recovery for the Mona to
7 Oquirrh transmission line.

8 (8) If the Commission does not conclusively determine the prudence of
9 the investment in the Mona to Oquirrh transmission line in this case and/or rejects the tariff
10 rider, PacifiCorp may file a general rate case to recover its investment. This Partial
11 Stipulation does not prevent the Stipulating Parties from raising any issues in that new
12 proceeding.

13 15. Rebalance Rate Mitigation Adjustment (RMA). The Stipulating Parties agree
14 that an increase of \$2.8 million is required to rebalance the RMA to reflect forecast customer
15 loads by rate schedule. The amount is additive to the \$20.7 million revenue requirement
16 increase agreed to in this Partial Stipulation and is unaffected by the resolution of the
17 Reserved Issues.

18 16. Rate Spread. The Stipulating Parties do not agree on the cost of service
19 methodology used to determine rate spread in this case but do agree to the allocation of base
20 and net revenues by rate schedule as presented on page one of Exhibit D. The Stipulating
21 Parties further agree that the Company will use the base rate revenues or applicable
22 functionalized revenue requirement allocation factors presented on page four of Exhibit D as
23 the rate spread allocation factors for rate changes, including the pending transition

1 adjustment mechanism case, Docket No. UE 245, until the Commission approves new
2 functionalized revenue requirement allocation factors in a subsequent general rate case filing.
3 As shown on Exhibit D, most customer rate schedules, including residential, large general
4 service, and agricultural pumping service will see a 2.2 percent rate increase.

5 17. Rate Design. The Stipulating Parties agree to the rate design for each rate
6 schedule presented in Exhibit E.

7 18. This Partial Stipulation will be offered into the record as evidence under
8 OAR 860-001-0350(7). The Stipulating Parties agree to support this Partial Stipulation
9 throughout this proceeding and any appeal, provide witnesses to sponsor this Partial
10 Stipulation at hearing, if needed, and recommend that the Commission issue an order
11 adopting the Partial Stipulation.

12 19. If this Partial Stipulation is challenged by any other party to this proceeding,
13 the Stipulating Parties agree that they will continue to support the Commission's adoption of
14 the terms of this Partial Stipulation. The Stipulating Parties reserve the right to cross-
15 examine witnesses and introduce evidence as they deem appropriate to respond fully to the
16 issues presented.

17 20. The Stipulating Parties have negotiated this Partial Stipulation as an integrated
18 document. If the Commission rejects all or any material portion of this Partial Stipulation or
19 imposes additional material conditions in approving this Partial Stipulation, any of the
20 Stipulating Parties is entitled to withdraw from the Partial Stipulation or exercise any other
21 rights provided in OAR 860-001-0350(9), including the right to present evidence and
22 argument on the record in support of the Partial Stipulation.

1 21. By entering into this Partial Stipulation, no Stipulating Party approves, admits,
2 or consents to the facts, principles, methods, or theories employed by any other party in
3 arriving at the terms of this Partial Stipulation, other than as specifically identified in this
4 Partial Stipulation. Except as set forth in paragraphs 10, 11, 12, 13, 14(c)(3) through (8), and
5 16 of this Partial Stipulation, the Stipulating Parties agree that the provisions of this Partial
6 Stipulation may not be used to resolve issues in any other proceeding.

7 22. This Partial Stipulation is not enforceable by any party unless and until
8 adopted by the Commission in a final order. Each signatory to this Partial Stipulation avers
9 that they are signing this Partial Stipulation in good faith and that they intend to abide by the
10 terms of this Partial Stipulation unless and until the Stipulation is rejected or adopted only in
11 part by the Commission. The Stipulating Parties agree that the Commission has exclusive
12 jurisdiction to enforce or modify the Partial Stipulation. If the Commission rejects or
13 modifies this Partial Stipulation, the Stipulating Parties reserve the right to seek
14 reconsideration or rehearing of the Commission order under ORS 756.561 and OAR 860-
15 001-0720 or to appeal the Commission order under ORS 756.610.

16 23. This Partial Stipulation may be executed in counterparts and each signed
17 counterpart will constitute an original document.

18 This Partial Stipulation is entered into by each party on the date entered below that
19 party's signature.

PACIFICORP

STAFF

By: William R. Ruffolo
Date: July 12, 2012

By: _____
Date: _____

1 21. By entering into this Partial Stipulation, no Stipulating Party approves, admits,
2 or consents to the facts, principles, methods, or theories employed by any other party in
3 arriving at the terms of this Partial Stipulation, other than as specifically identified in this
4 Partial Stipulation. Except as set forth in paragraphs 10, 11, 12, 13, 14(c)(3) through (8), and
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14 reconsideration or rehearing of the Commission order under ORS 756.561 and OAR 860-
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19 party's signature.

PACIFICORP

STAFF

By: _____

By: *Thomas Riemenschneider*

Date: _____

Date: *July 12, 2012*

CUB

By: 

Date: 7-12-2012

ICNU

By: _____

Date: _____

KROGER

By: _____

Date: _____

CUB

By: _____

Date: _____

ICNU

By: Chior Sanga

Date: 7/12/2012

KROGER

By: _____

Date: _____

CUB

ICNU

By: _____

By: _____

Date: _____

Date: _____

KROGER

By: K. Behn

Date: 7-12-12

Exhibit A

PACIFICORP UE 246
Stipulated Adjustments to Oregon Allocated Results
Year Ending December 31, 2013
(\$000)

**Revenue
 Requirement Effect**
 (\$000)

Original Filed Revenue Requirement		\$38,356
Item	Adjustments	
Settlement - 0	<u>Rate of Return</u> - 7.655%	(\$14,657)
Settlement - 1	<u>Miscellaneous Operation and Maintenance Expense Adjustment</u> Reflects the combined revenue requirement impact of adjustments proposed by Staff and ICNU associated with uncollectible expenses, labor expenses, miscellaneous administrative and general expenses, legal expenses, and operation and maintenance expense escalation.	(\$2,999)
Total Adjustments		(\$17,656)
Settled Revenue Requirement		\$20,700

PACIFICORP UE 246
Results of Operations
Year Ending December 31, 2013
(\$000)

	UE 246 Oregon Results per Company Filing (1)	Stipulated Adjustments (2)	2013 Adjusted (3)	Stipulated Price Increase (4)	Results at Reasonable Return (5)
1 Operating Revenues					
2 General Business Revenues	837,943	-	837,943	20,700	858,643
3 Interdepartmental	-	-	-		-
4 Special Sales	1,019	-	1,019		1,019
5 Other Operating Revenues	39,568	-	39,568		39,568
6 Total Operating Revenues	<u>\$878,530</u>	<u>\$0</u>	<u>\$878,530</u>	<u>\$20,700</u>	<u>\$899,230</u>
7 Operating Expenses					
8 Steam Production	88,353	(527)	87,826		87,826
9 Nuclear Production	-	-	-		-
10 Hydro Production	12,991	(87)	12,905		12,905
11 Other Power Supply	33,429	(219)	33,210		33,210
12 Embedded Cost Differential	5,971	-	5,971		5,971
13 Transmission	17,513	(111)	17,402		17,402
14 Distribution	70,646	(380)	70,266		70,266
15 Customer Accounting	35,339	(423)	34,916	151	35,067
16 Customer Service & Info	4,062	(15)	4,047		4,047
17 Sales	-	-	-		-
18 Administrative & General	45,485	(1,146)	44,338		44,338
19 Total Operation & Maintenance	<u>\$313,790</u>	<u>(\$2,909)</u>	<u>\$310,881</u>	<u>\$151</u>	<u>\$311,032</u>
20 Depreciation	178,458	-	178,458		178,458
21 Amortization	13,807	-	13,807		13,807
22 Taxes Other Than Income	65,230	-	65,230	728	65,958
23 Income Taxes - Federal	(749)	822	73	6,622	6,696
24 Income Taxes - State	1,999	112	2,111	900	3,011
25 Income Taxes - Def Net	71,515	-	71,515		71,515
26 Investment Tax Credit Adj.	-	-	-		-
27 Misc Revenue & Expense	(346)	-	(346)		(346)
28 Total Operating Expenses	<u>\$643,704</u>	<u>(\$1,975)</u>	<u>\$641,729</u>	<u>\$8,401</u>	<u>\$650,131</u>
29 Net Operating Revenues	<u>\$234,825</u>	<u>\$1,975</u>	<u>\$236,800</u>	<u>\$12,299</u>	<u>\$249,099</u>
30 Average Rate Base					
31 Electric Plant In Service	6,407,405	(0)	6,407,405		6,407,405
32 Plant Held for Future Use	-	-	-		-
33 Misc Deferred Debits	22,573	-	22,573		22,573
34 Elec Plant Acq Adj	11,261	-	11,261		11,261
35 Nuclear Fuel	-	-	-		-
36 Prepayments	7,666	-	7,666		7,666
37 Fuel Stock	50,783	-	50,783		50,783
38 Material & Supplies	54,123	-	54,123		54,123
39 Working Capital	27,888	(40)	27,848		27,848
40 Weatherization Loans	(1)	-	(1)		(1)
41 Misc Rate Base	-	-	-		-
42 Total Electric Plant	<u>\$6,581,698</u>	<u>(\$40)</u>	<u>\$6,581,658</u>	<u>\$0</u>	<u>\$6,581,658</u>
43 Less:					
44 Accum Prov For Deprec	(2,198,381)	-	(2,198,381)		(2,198,381)
45 Accum Prov For Amort	(140,098)	-	(140,098)		(140,098)
46 Accum Def Income Tax	(960,764)	-	(960,764)		(960,764)
47 Unamortized ITC	(1,116)	-	(1,116)		(1,116)
48 Customer Adv For Const	(11,392)	-	(11,392)		(11,392)
49 Customer Service Deposits	-	-	-		-
50 Misc Rate Base Deductions	(15,987)	-	(15,987)		(15,987)
51 Total Rate Base Deductions	<u>(\$3,327,739)</u>	<u>\$0</u>	<u>(\$3,327,739)</u>	<u>\$0</u>	<u>(\$3,327,739)</u>
52 Total Average Rate Base	<u>\$3,253,959</u>	<u>(\$40)</u>	<u>\$3,253,919</u>	<u>\$0</u>	<u>\$3,253,919</u>
53 Rate of Return	7.217%	0.061%	7.277%	0.378%	7.655%
54 Implied Return on Equity	8.865%	0.209%	9.075%	0.725%	9.800%

PACIFICORP UE 246
Stipulated Adjustments to Oregon Results
Year Ending December 31, 2013
(\$000)

	Rate of Return Adjustment	Misc. O&M Adjustment	Total Stipulated Adjustments
	Settlement - 0	Settlement - 1	
1 Operating Revenues			
2 General Business Revenues	0	0	0
3 Interdepartmental	0	0	0
4 Special Sales	0	0	0
5 Other Operating Revenues	0	0	0
6 Total Operating Revenues	\$0	\$0	\$0
7 Operating Expenses			
8 Steam Production	0	(527)	(527)
9 Nuclear Production	0	0	0
10 Hydro Production	0	(87)	(87)
11 Other Power Supply	0	(219)	(219)
12 Embedded Cost Differential	0	0	0
13 Transmission	0	(111)	(111)
14 Distribution	0	(380)	(380)
15 Customer Accounting	0	(423)	(423)
16 Customer Service & Info	0	(15)	(15)
17 Sales	0	0	0
18 Administrative & General	0	(1,146)	(1,146)
19 Total Operation & Maintenance	\$0	(\$2,909)	(\$2,909)
20 Depreciation	0	0	0
21 Amortization	0	0	0
22 Taxes Other Than Income	0	0	0
23 Income Taxes - Federal	(150)	972	822
24 Income Taxes - State	(20)	132	112
25 Income Taxes - Def Net	0	0	0
26 Investment Tax Credit Adj.	0	0	0
27 Misc Revenue & Expense	0	0	0
28 Total Operating Expenses	(\$170)	(\$1,805)	(\$1,975)
29 Net Operating Revenues	\$170	\$1,805	\$1,975
30 Average Rate Base			
31 Electric Plant In Service	(0)	0	(0)
32 Plant Held for Future Use	0	0	0
33 Misc Deferred Debits	0	0	0
34 Elec Plant Acq Adj	0	0	0
35 Nuclear Fuel	0	0	0
36 Prepayments	0	0	0
37 Fuel Stock	0	0	0
38 Material & Supplies	0	0	0
39 Working Capital	(3)	(36)	(40)
40 Weatherization Loans	0	0	0
41 Misc Rate Base	0	0	0
42 Total Electric Plant	(\$3)	(\$36)	(\$40)
43 Less:			
44 Accum Prov For Deprec	0	0	0
45 Accum Prov For Amort	0	0	0
46 Accum Def Income Tax	0	0	0
47 Unamortized ITC	0	0	0
48 Customer Adv For Const	0	0	0
49 Customer Service Deposits	0	0	0
50 Misc Rate Base Deductions	0	0	0
51 Total Rate Base Deductions	\$0	\$0	\$0
52 Total Rate Base	(\$3)	(\$36)	(\$40)
53 Revenue Requirement Effect	(\$14,657)	(\$2,999)	(\$17,656)

PACIFICORP UE 246
Cost of Capital
Year Ending December 31, 2013

Filed Cost of Capital (Refer to Page 2.1 of Exhibit PAC/1102)

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	46.90%	5.372%	2.519%
PREFERRED %	0.30%	5.427%	0.016%
COMMON %	52.80%	10.200%	5.386%
	100.00%		7.921%

Settlement Cost of Capital

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.322%	2.533%
PREFERRED %	0.30%	5.427%	0.016%
COMMON %	52.10%	9.800%	5.106%
	100.00%		7.655%

Exhibit B

PACIFICORP UE 246
Results of Operations
Year Ending December 31, 2013
Partial Stipulation, Paragraph 11, Carbon Plant

	8.15 Carbon Plant Closure	Reference
1 Operating Revenues:		
2 General Business Revenues	-	
3 Interdepartmental	-	
4 Special Sales	-	
5 Other Operating Revenues	-	
6 Total Operating Revenues	<u>\$0</u>	
7		
8 Operating Expenses:		
9 Steam Production	-	
10 Nuclear Production	-	
11 Hydro Production	-	
12 Other Power Supply	-	
13 Embedded Cost Differential (ECD)	-	
13 Transmission	-	
14 Distribution	-	
15 Customer Accounting	-	
16 Customer Service & Info	-	
17 Sales	-	
18 Administrative & General	-	
19		
20 Total O&M Expenses	<u>\$0</u>	
21		
22 Depreciation	\$10,606,153	Exhibit PAC/1102, page 8.15
23 Amortization	-	
24 Taxes Other Than Income	-	
25 Income Taxes - Federal	\$75,202	
26 Income Taxes - State	\$10,219	
27 Income Taxes - Def Net	(\$4,025,141)	Exhibit PAC/1102, page 8.15
28 Investment Tax Credit Adj.	-	
29 Misc Revenue & Expense	-	
30		
31 Total Operating Expenses:	<u>\$6,666,433</u>	
32		
33 Operating Rev For Return:	<u>(\$6,666,433)</u>	
34		
35 Rate Base:		
36 Electric Plant In Service	\$388,186	Exhibit PAC/1102, page 8.15
37 Plant Held for Future Use	-	
38 Misc Deferred Debits	-	
39 Elec Plant Acq Adj	-	
40 Nuclear Fuel	-	
41 Prepayments	-	
42 Fuel Stock	-	
43 Material & Supplies	-	
44 Working Capital	\$1,719	
45 Weatherization Loans	-	
46 Misc Rate Base	-	
47		
48 Total Electric Plant:	<u>\$389,905</u>	
49		
50 Rate Base Deductions:		
51 Accum Prov For Deprec	(\$13,300,096)	Exhibit PAC/1102, page 8.15
52 Accum Prov For Amort	-	
53 Accum Def Income Tax	\$4,025,141	Exhibit PAC/1102, page 8.15
54 Unamortized ITC	-	
55 Customer Adv For Const	-	
56 Customer Service Deposits	-	
57 Misc Rate Base Deductions	-	
58		
59 Total Rate Base Deductions	<u>(\$9,274,955)</u>	
60		
61 Total Rate Base:	<u>(\$8,885,050)</u>	
62		
63		
64 TAX CALCULATION:		
65 Operating Revenue	(\$10,606,153)	
66 Other Deductions	-	
67 Interest (AFUDC)	-	
68 Interest	(\$225,082)	
69 Schedule "M" Additions	\$10,606,153	Exhibit PAC/1102, page 8.15
70 Schedule "M" Deductions	-	
71 Income Before Tax	<u>\$225,082</u>	
72		
73 State Income Taxes	<u>\$10,219</u>	
74 Taxable Income	<u>\$214,864</u>	
75		
76 Federal Income Taxes + Other	<u>\$75,202</u>	
77		
78 Revenue Requirement Impact	<u>\$9,933,005</u>	Note 1

Note:

(1) The revenue requirement impact is calculated using the stipulated rate of return.

Exhibit C

PacifiCorp
Oregon General Rate Case - December 2013
Mona to Oquirrh Project

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>ALLOCATED</u>	<u>REF#</u>
<u>May 2013 In Service</u>							
Adjustment to Plant in Service:							
Transmission Plant - Capital Addition	355	3	380,613,978	SG	25.7772%	98,111,455	Page 3
Adjustment to Depreciation Reserve:							
Transmission Plant - Capital Addition	108TP	3	(3,896,866)	SG	25.7772%	(1,004,501)	Page 3
Adjustment to Depreciation Expense:							
Transmission Plant - Capital Addition	403TP	3	7,194,213	SG	25.7772%	1,854,464	Page 3
Adjustment to O&M Expense:							
Mona to Oquirrh	571	3	150,000	SG	25.7772%	38,666	
Adjustments to Tax:							
Schedule M Adjustment	SCHMDT	3	15,809,183	SG	25.7772%	4,075,158	Page 4
Deferred Income Tax Expense	41010	3	5,999,743	SG	25.7772%	1,546,563	Page 4
ADIT Balance	282	3	(2,858,818)	SG	25.7772%	(736,922)	Page 4

Description of Exhibit:

This exhibit adds the Mona to Oquirrh transmission capital project to rate base, as discussed in detail in Exhibit PAC/700. The figures above represent the capital investment, depreciation expense, accumulated depreciation, O&M, and tax impacts associated with the segment of the line that will be placed into service in May 2013. The total Oregon-allocated annual revenue requirement associated with this segment of the transmission line is shown on page two.

PacifiCorp
Oregon General Rate Case
Revenue Requirement: Mona to Oquirrh Project

Mona - Oquirrh Addition (May 2013)				
	Total Company	Oregon Allocated	Price Change	Results with Price Change
Operating Revenues:				
General Business Revenues	-	-	12,646,187	12,646,187
Interdepartmental	-	-		
Special Sales	-	-		
Other Operating Revenues	-	-		
Total Operating Revenues	-	-	12,646,187	12,646,187
Operating Expenses:				
Steam Production	-	-		
Nuclear Production	-	-		
Hydro Production	-	-		
Other Power Supply	-	-		
Embedded Cost Differential	-	-		
Transmission	150,000	38,666		38,666
Distribution	-	-		
Customer Accounting	-	-	62,360	62,360
Customer Service & Info	-	-		
Sales	-	-		
Administrative & General	-	-		
Total O&M Expenses	150,000	38,666	62,360	101,025
Depreciation	7,194,213	1,854,464		1,854,464
Amortization	-	-		
Taxes Other Than Income	-	-	300,979	300,979
Income Taxes - Federal	(10,900,086)	(2,809,195)	4,103,822	1,294,627
Income Taxes - State	(1,481,141)	(381,723)	557,641	175,918
Income Taxes - Def Net	5,999,743	1,546,563		1,546,563
Investment Tax Credit Adj.	-	-		
Misc Revenue & Expense	-	-		
Total Operating Expenses:	962,730	248,774	5,024,803	5,273,577
Operating Rev For Return:	(962,730)	(248,774)	7,621,385	7,372,610
Rate Base:				
Electric Plant In Service	380,613,978	98,111,455		98,111,455
Plant Held for Future Use	-	-		
Misc Deferred Debits	-	-		
Elec Plant Acq Adj	-	-		
Nuclear Fuel	-	-		
Prepayments	-	-		
Fuel Stock	-	-		
Material & Supplies	-	-		
Working Capital	-	(63,429)		(63,429)
Weatherization Loans	-	-		
Misc Rate Base	-	-		
Total Electric Plant:	380,613,978	98,048,026		98,048,026
Rate Base Deductions:				
Accum Prov For Deprec	(3,896,866)	(1,004,501)		(1,004,501)
Accum Prov For Amort	-	-		
Accum Def Income Tax	(2,858,818)	(736,922)		(736,922)
Unamortized ITC	-	-		
Customer Adv For Const	-	-		
Customer Service Deposits	-	-		
Misc Rate Base Deductions	-	-		
Total Rate Base Deductions	(6,755,684)	(1,741,423)		(1,741,423)
Total Rate Base:	373,858,295	96,306,603		96,306,603
Return on Rate Base		-0.26%		7.66%
Return on Equity		-5.39%		9.80%
TAX CALCULATION:				
Operating Revenue	(7,344,213)	(1,893,129)	12,282,848	10,389,719
Other Deductions	-	-		-
Interest (AFUDC)	-	-		-
Interest	9,470,847	2,439,708		2,439,708
Schedule "M" Additions	-	-		-
Schedule "M" Deductions	15,809,183	4,075,158		4,075,158
Income Before Tax	(32,624,244)	(8,407,995)	12,282,848	3,874,853
State Income Taxes	(1,481,141)	(381,723)	557,641	175,918
Oregon/Utah State Tax Credits	-	-	-	-
Total State Income Taxes	(1,481,141)	(381,723)	557,641	175,918
Taxable Income	(31,143,103)	(8,026,272)	11,725,207	3,698,935
Federal Taxes Before Credits	(10,900,086)	(2,809,195)	4,103,822	1,294,627
Renewable Energy Tax Credit	-	-	-	-
Federal Income Taxes	(10,900,086)	(2,809,195)	4,103,822	1,294,627

PacifiCorp
Oregon General Rate Case - December 2013
Mona to Oquirrh Project

Depreciation Rate (Transmission SG)	1.890%
-------------------------------------	--------

Mona - Oquirrh Project
In Service: May 2013

Month	Capital Addition Pieces		Depreciation Pieces (Capital)	
	Addition Per Month	Capital Addition Balance	Depreciation Expense	Depreciation Reserve
May-13	380,613,978	380,613,978	299,759	(299,759)
Jun-13	-	380,613,978	599,518	(899,277)
Jul-13	-	380,613,978	599,518	(1,498,794)
Aug-13	-	380,613,978	599,518	(2,098,312)
Sep-13	-	380,613,978	599,518	(2,697,830)
Oct-13	-	380,613,978	599,518	(3,297,348)
Nov-13	-	380,613,978	599,518	(3,896,866)
Dec-13	-	380,613,978	599,518	(4,496,383)
Jan-14	-	380,613,978	599,518	(5,095,901)
Feb-14	-	380,613,978	599,518	(5,695,419)
Mar-14	-	380,613,978	599,518	(6,294,937)
Apr-14	-	380,613,978	599,518	(6,894,454)
May-14	-	380,613,978	599,518	(7,493,972)
Total	380,613,978	380,613,978	7,194,213	(3,896,866)
		13 Month Average	Annual Level	13 Month Average
		Ref. Page 1	Ref. Page 1	Ref. Page 1

Mona-Limber-Oquirrh Project - (May 2013 Portion)					
Month	Tax Depreciation		Book Depreciation		Accumulated
	Book-Tax Difference	Deferred Income Tax	Book-Tax Difference	Deferred Income Tax	Deferred Income Tax
01/31/2013	0	0	0	0	0
02/28/2013	0	0	0	0	0
03/31/2013	(4,694,571)	1,781,637	1,798,553	(682,569)	(1,099,068)
04/30/2013	0	0	0	0	(1,099,068)
05/31/2013	0	0	0	0	(1,099,068)
06/30/2013	(4,694,571)	1,781,637	1,798,553	(682,569)	(2,198,136)
07/31/2013	0	0	0	0	(2,198,136)
08/31/2013	0	0	0	0	(2,198,136)
09/30/2013	(4,694,571)	1,781,637	1,798,553	(682,569)	(3,297,204)
10/31/2013	0	0	0	0	(3,297,204)
11/30/2013	0	0	0	0	(3,297,204)
12/31/2013	(4,694,569)	1,781,636	1,798,553	(682,569)	(4,396,271)
01/31/2014	0	0	0	0	(4,396,271)
02/28/2014	0	0	0	0	(4,396,271)
03/31/2014	(8,919,684)	3,385,109	1,798,553	(682,569)	(7,098,811)
04/30/2014	0	0	0	0	(7,098,811)
05/31/2014	0	0	0	0	(7,098,811)
06/30/2014	(8,919,684)	3,385,109	1,798,553	(682,569)	(9,801,351)
07/31/2014	0	0	0	0	(9,801,351)
08/31/2014	0	0	0	0	(9,801,351)
09/30/2014	(8,919,684)	3,385,109	1,798,553	(682,569)	(12,503,891)
10/31/2014	0	0	0	0	(12,503,891)
11/30/2014	0	0	0	0	(12,503,891)
12/31/2014	(8,919,684)	3,385,109	1,798,553	(682,569)	(15,206,431)

Book-Tax Differences	(23,003,395)	8,730,019	7,194,212	(2,730,276)
	Ref. Page 1	Ref. Page 1	Ref. Page 1	Ref. Page 1

Monthly Rollforward of Accumulated Deferred Income Tax Liability: Internal Revenue Code Regulations				
Month Ended	Beg. Bal	Provision	Accum. Provision	Ending Balance
05/31/2013	(1,099,068)	0	0	(1,099,068)
06/30/2013	(1,099,068)	(1,011,745)	(1,011,745)	(2,110,813)
07/31/2013	(2,110,813)	0	(1,011,745)	(2,110,813)
08/31/2013	(2,110,813)	0	(1,011,745)	(2,110,813)
09/30/2013	(2,110,813)	(734,719)	(1,746,464)	(2,845,532)
10/31/2013	(2,845,532)	0	(1,746,464)	(2,845,532)
11/30/2013	(2,845,532)	0	(1,746,464)	(2,845,532)
12/31/2013	(2,845,532)	(457,693)	(2,204,157)	(3,303,225)
01/31/2014	(3,303,225)	0	(2,204,157)	(3,303,225)
02/28/2014	(3,303,225)	0	(2,204,157)	(3,303,225)
03/31/2014	(3,303,225)	(459,062)	(2,663,219)	(3,762,287)
04/30/2014	(3,762,287)	0	(2,663,219)	(3,762,287)
05/31/2014	(3,762,287)	0	(2,663,219)	(3,762,287)
13-Month Average				(2,858,818)

Ref. Page 1

Monthly Period Ended	06/30/2013 Accrual	09/30/2013 Accrual	12/31/2013 Accrual	03/31/2014 Accrual	Forecast Period
6/1 - 6/30/2013	1	0	0	0	30
07/31/2013	31	0	0	0	31
08/31/2013	31	0	0	0	31
09/30/2013	30	1	0	0	30
10/31/2013	31	31	0	0	31
11/30/2013	30	30	0	0	30
12/31/2013	31	31	1	0	31
01/31/2014	31	31	31	0	31
02/28/2014	28	28	28	0	28
03/31/2014	31	31	31	1	31
04/30/2014	30	30	30	30	30
05/31/2014	31	31	31	31	31
Days In Forecast Per.	336	244	152	62	365
% Days in Forecast Per.	92.0548%	66.8493%	41.6438%	16.9863%	100.0000%

BOOK BASIS				
Description	Cost	AFUDC		
		Debt	Equity	Total
Land	0	0	0	0
Land Rights	0	0	0	0
Non-Land	351,766,345	10,052,596	18,795,037	380,613,978
Total	351,766,345	10,052,596	18,795,037	380,613,978

TAX BASIS				
Description	Book Basis	Less: AFUDC		
		Debt	Equity	Total
Land	0	0	0	0
Land Rights	380,613,978	0	0	0
Non-Land	380,613,978	(10,052,596)	(18,795,037)	(28,847,633)
Total	380,613,978	(10,052,596)	(18,795,037)	(28,847,633)

TAX DEPRECIATION				
MACRS / 15-Years				
Month	Cost	Avoided Costs	Tax Basis	
01/31/2013	351,766,345	23,799,297	375,565,642	
02/28/2013	1,465,693	99,164	1,564,857	
03/31/2013	1,465,693	99,164	1,564,857	
04/30/2013	1,465,693	99,164	1,564,857	
05/31/2013	1,465,693	99,164	1,564,857	
06/30/2013	1,465,693	99,164	1,564,857	
07/31/2013	1,465,693	99,164	1,564,857	
08/31/2013	1,465,693	99,164	1,564,857	
09/30/2013	1,465,693	99,164	1,564,857	
10/31/2013	1,465,693	99,163	1,564,856	
11/30/2013	1,465,693	99,163	1,564,856	
12/31/2013	1,465,694	99,163	1,564,857	
Total 2013	17,588,317	1,189,965	18,778,282	
01/31/2014	2,784,817	188,411	2,973,228	
02/28/2014	2,784,817	188,411	2,973,228	
03/31/2014	2,784,817	188,411	2,973,228	
04/30/2014	2,784,817	188,411	2,973,228	
05/31/2014	2,784,817	188,411	2,973,228	
06/30/2014	2,784,817	188,411	2,973,228	
07/31/2014	2,784,817	188,411	2,973,228	
08/31/2014	2,784,817	188,411	2,973,228	
09/30/2014	2,784,817	188,411	2,973,228	
10/31/2014	2,784,817	188,411	2,973,228	
11/30/2014	2,784,816	188,412	2,973,228	
12/31/2014	2,784,816	188,412	2,973,228	
Total 2014	33,417,803	2,260,933	35,678,736	

Mona-Limber-Oquirrh Project - (May 2013 Portion)

MACRS Depreciation Table: Half-Year Convention		
Recovery Year	Recovery Period	15-Year
1	5.00%	
2	9.50%	
3	8.55%	
4	7.70%	
5	6.93%	
6	6.23%	
7	5.90%	
8	5.90%	
9	5.91%	
10	5.90%	
11	5.91%	
12	5.90%	
13	5.91%	
14	5.90%	
15	5.91%	
16	2.95%	
	100.00%	

PacifiCorp
Oregon General Rate Case - December 2013
Mona to Oquirrh Project

SG Allocation Factor 25.7772%

Federal Tax Rate 35.0000%

State Tax Rate 4.54%

Capital Structure and Cost			
	%	Cost	Weighted Cost
Debt	47.600%	5.322%	2.533%
Preferred	0.300%	5.427%	0.016%
Common	52.100%	9.800%	5.106%
			7.655%

Revenue Sensitive Items	
Operating Revenue	100%
Operating Deductions	
Uncollectable Accounts	0.493%
Taxes Other - Franchise Tax	2.300%
Taxes Other - Revenue Tax	0.00%
Taxes Other - Resource Supplier	0.080%
Taxes Other - Gross Receipts	0.00%
Sub-Total	97.127%
State Income Tax @ 4.54%	4.410%
Sub-Total	92.717%
Federal Income Tax @ 35.00%	32.451%
Net Operating Income	60.266%

Exhibit D

UE 246 Stipulated GRC Price Change - Updated Table 1303-1

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2013

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7) (5) + (6)	(8)	(9)	(10) (8) + (9)	(11) (8) - (5)	(12) (11)/(5)	(13) (10) - (7)	(14) (13)/(7)
Residential														
1	Residential	4	479,457	5,400,866	\$564,491	\$12,962	\$577,453	\$581,948	\$8,426	\$590,374	\$17,457	3.1%	\$12,921	2.2%
2	Total Residential		479,457	5,400,866	\$564,491	\$12,962	\$577,453	\$581,948	\$8,426	\$590,374	\$17,457	3.1%	\$12,921	2.2%
Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	75,333	1,093,926	\$120,069	(\$1,442)	\$118,627	\$114,206	\$5,625	\$119,831	(\$5,863)	-4.9%	\$1,204	1.0%
4	Gen. Svc. 31 - 200 kW	28	9,818	1,986,600	\$161,266	\$7,928	\$169,194	\$168,786	\$4,194	\$172,980	\$7,520	4.7%	\$3,786	2.2%
5	Gen. Svc. 201 - 999 kW	30	815	1,303,689	\$98,119	\$2,348	\$100,467	\$99,921	\$1,801	\$101,722	\$1,802	1.8%	\$1,255	1.3%
6	Large General Service >= 1,000 kW	48	208	3,003,510	\$201,084	(\$9,613)	\$191,471	\$202,883	(\$7,242)	\$195,641	\$1,799	0.9%	\$4,170	2.2%
7	Partial Req. Svc. >= 1,000 kW	47	5	50,204	\$3,585	(\$177)	\$3,408	\$3,716	(\$134)	\$3,582	\$131	0.9%	\$174	2.2%
8	Agricultural Pumping Service	41	8,090	210,342	\$24,940	(\$3,282)	\$21,658	\$23,188	(\$1,044)	\$22,144	(\$1,752)	-7.0%	\$486	2.2%
9	Total Commercial & Industrial		94,269	7,648,271	\$609,063	(\$4,238)	\$604,825	\$612,700	\$3,200	\$615,900	\$3,637	0.6%	\$11,075	1.8%
Lighting														
10	Outdoor Area Lighting Service	15	6,850	9,710	\$1,298	\$257	\$1,555	\$1,222	\$238	\$1,460	(\$76)	-5.9%	(\$95)	-6.1%
11	Street Lighting Service	50	250	8,845	\$1,022	\$221	\$1,243	\$963	\$202	\$1,165	(\$59)	-5.8%	(\$78)	-6.3%
12	Street Lighting Service HPS	51	733	18,680	\$3,433	\$732	\$4,165	\$3,234	\$693	\$3,927	(\$199)	-5.8%	(\$238)	-5.7%
13	Street Lighting Service	52	50	599	\$73	\$16	\$89	\$69	\$14	\$83	(\$4)	-5.5%	(\$6)	-6.7%
14	Street Lighting Service	53	260	9,579	\$621	\$147	\$768	\$585	\$127	\$712	(\$36)	-5.8%	(\$56)	-7.3%
15	Recreational Field Lighting	54	103	1,189	\$104	\$22	\$126	\$98	\$20	\$118	(\$6)	-5.8%	(\$8)	-6.4%
16	Total Public Street Lighting		8,246	48,602	\$6,551	\$1,395	\$7,946	\$6,171	\$1,294	\$7,465	(\$380)	-5.8%	(\$481)	-6.1%
17	Total Sales to Ultimate Consumers		581,972	13,097,739	\$1,180,105	\$10,119	\$1,190,224	\$1,200,819	\$12,920	\$1,213,739	\$20,714	1.8%	\$23,515	2.0%
18	Employee Discount			17,195	(\$445)	(\$10)	(\$455)	(\$459)	(\$6)	(\$465)	(\$14)		(\$10)	
19	Total Sales with Employee Discount		581,972	13,097,739	\$1,179,660	\$10,109	\$1,189,769	\$1,200,360	\$12,914	\$1,213,274	\$20,700	1.8%	\$23,505	2.0%
20	AGA Revenue				\$2,716		\$2,716	\$2,716		\$2,716	\$0		\$0	
21	Total Sales with Employee Discount and AGA		581,972	13,097,739	\$1,182,376	\$10,109	\$1,192,485	\$1,203,076	\$12,914	\$1,215,990	\$20,700	1.8%	\$23,505	2.0%

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

UE 246 Stipulated Updated Table 1303-2
PACIFIC POWER
ESTIMATED REVENUES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2013

Line No.	Description	Sch No.	Prop. Sales 96 (\$000)	Tax Adj 102 (\$000)	MEHC Sev 194 (\$000)	Grid West 195 (\$000)	Sol. Inctv. 204 (\$000)	2010 Prtel. 291 (\$000)	RMA 299 (\$000)	RMA 299 (\$000)	Total (\$000)	Total (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Residential											
1	Residential	4	(\$1,458)	\$6,373	\$864	\$162	\$378	(\$1,026)	\$7,669	\$3,133	\$12,962	\$8,426
2	Total Residential		(\$1,458)	\$6,373	\$864	\$162	\$378	(\$1,026)	\$7,669	\$3,133	\$12,962	\$8,426
	Commercial & Industrial											
3	Gen. Svc. < 31 kW	23	(\$295)	\$1,291	\$175	\$33	\$77	(\$207)	(\$2,516)	\$4,551	(\$1,442)	\$5,625
4	Gen. Svc. 31 - 200 kW	28	(\$536)	\$2,345	\$318	\$60	\$139	(\$377)	\$5,979	\$2,245	\$7,928	\$4,194
5	Gen. Svc. 201 - 999 kW	30	(\$352)	\$1,539	\$209	\$39	\$91	(\$234)	\$1,056	\$509	\$2,348	\$1,801
6	Large General Service >= 1,000 kW	48	(\$811)	\$3,544	\$481	\$90	\$211	(\$511)	(\$12,617)	(\$10,246)	(\$9,613)	(\$7,242)
7	Partial Req. Svc. >= 1,000 kW	47	(\$14)	\$59	\$9	\$2	\$4	(\$9)	(\$228)	(\$185)	(\$177)	(\$134)
8	Agricultural Pumping Service	41	(\$57)	\$248	\$34	\$6	\$15	(\$38)	(\$3,490)	(\$1,252)	(\$3,282)	(\$1,044)
9	Total Commercial & Industrial		(\$2,065)	\$9,026	\$1,226	\$230	\$537	(\$1,376)	(\$11,816)	(\$4,378)	(\$4,238)	\$3,200
	Lighting											
10	Outdoor Area Lighting Service	15	(\$3)	\$11	\$1	\$0	\$0	(\$1)	\$249	\$230	\$257	\$238
11	Street Lighting Service	50	(\$2)	\$10	\$1	\$0	\$1	(\$1)	\$212	\$193	\$221	\$202
12	Street Lighting Service HPS	51	(\$5)	\$22	\$3	\$1	\$2	(\$4)	\$713	\$674	\$732	\$693
13	Street Lighting Service	52	\$0	\$1	\$0	\$0	\$0	\$0	\$15	\$13	\$16	\$14
14	Street Lighting Service	53	(\$3)	\$11	\$2	\$0	\$0	(\$1)	\$138	\$118	\$147	\$127
15	Recreational Field Lighting	54	\$0	\$1	\$0	\$0	\$0	\$0	\$21	\$19	\$22	\$20
16	Total Public Street Lighting		(\$13)	\$56	\$7	\$1	\$3	(\$7)	\$1,348	\$1,247	\$1,395	\$1,294
17	Total		(\$3,536)	\$15,455	\$2,097	\$393	\$918	(\$2,409)	(\$2,799)	\$2	\$10,119	\$12,920
18	Employee Discount		\$1	(\$5)	(\$1)	\$0	\$0	\$1	(\$6)	(\$2)	(\$10)	(\$6)
19	Total Sales with Employee Discount		(\$3,535)	\$15,450	\$2,096	\$393	\$918	(\$2,408)	(\$2,805)	\$0	\$10,109	\$12,914

UE 246 Stipulated Updated Table 1303-3
PACIFIC POWER
PRESENT AND PROPOSED RATES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2013

Line No.	Description	Sch No.	Prop. Sales 96	Tax Adj 102	MEHC Sev 194	Grid West 195	Sol. Inctv. 204	2010 Prctd. 291	RMA Sec 299	RMA Pri 299	RMA Trn 299	RMA Sec 299	RMA Pri 299	RMA Trn 299
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh
									PRE	PRE	PRE	PRO	PRO	PRO
Residential														
1	Residential	4	(0.027)	0.118	0.016	0.003	0.007	(0.019)	0.142			0.058		
Commercial & Industrial														
2	Gen. Svc. < 31 kW	23	(0.027)	0.118	0.016	0.003	0.007	(0.019)	(0.230)	(0.230)		0.416	0.416	
3	Gen. Svc. 31 - 200 kW	28	(0.027)	0.118	0.016	0.003	0.007	(0.019)	0.301	0.301		0.113	0.113	
4	Gen. Svc. 201 - 999 kW	30	(0.027)	0.118	0.016	0.003	0.007	(0.018)	0.081	0.081		0.039	0.039	
5	Large General Service >= 1,000 kW	48	(0.027)	0.118	0.016	0.003	0.007	(0.017)	(0.329)	(0.411)	(0.509)	(0.267)	(0.334)	(0.413)
6	Partial Req. Svc. >= 1,000 kW	47	(0.027)	0.118	0.016	0.003	0.007	(0.017)	(0.329)	(0.411)	(0.509)	(0.267)	(0.334)	(0.413)
7	Agricultural Pumping Service	41	(0.027)	0.118	0.016	0.003	0.007	(0.018)	(1.659)	(1.659)		(0.595)	(0.595)	
Lighting														
8	Outdoor Area Lighting Service	15	(0.027)	0.118	0.016	0.003	0.006	(0.017)	2.575			2.365		
9	Street Lighting Service	50	(0.027)	0.118	0.016	0.003	0.006	(0.015)	2.393			2.183		
10	Street Lighting Service HPS	51	(0.027)	0.118	0.016	0.003	0.009	(0.023)	3.819			3.609		
11	Street Lighting Service	52	(0.027)	0.118	0.016	0.003	0.007	(0.018)	2.450			2.240		
12	Street Lighting Service	53	(0.027)	0.118	0.016	0.003	0.003	(0.008)	1.440			1.230		
13	Recreational Field Lighting	54	(0.027)	0.118	0.016	0.003	0.005	(0.013)	1.800			1.590		

**PACIFIC POWER
STATE OF OREGON
UE 246 Stipulated Functionalized Revenue Requirement Allocation Factors**

Line	Description	(A) Residential		(B) General Service		(C) General Service		(D) General Service		(E) General Service		(F) General Service		(G) General Service		(H) Large Power Service		(I) Sch 48T		(J) (tm)		(K) Irrigation		(L) Street Lgt.	
		(sec)		(sec)		(sec)		(pri)		(sec)		(pri)		(sec)		(sec)		(pri)		(tm)		Sch 41		Sch 51, 53, 54	
Total																									
	Generation	100.00%	42.83%			8.37%	0.01%		15.64%	0.14%		9.24%	0.67%		4.64%	11.41%		5.30%				1.61%		0.12%	
	Transmission	100.00%	44.45%			8.41%	0.01%		16.22%	0.14%		9.04%	0.68%		4.56%	10.74%		4.34%				1.39%		0.02%	
	Distribution	100.00%	63.81%			12.68%	0.01%		10.59%	0.06%		4.10%	0.27%		1.80%	2.48%		0.00%				3.57%		0.64%	
	Ancillary Service	100.00%	42.83%			8.37%	0.01%		15.64%	0.14%		9.24%	0.67%		4.64%	11.41%		5.30%				1.61%		0.12%	
	Customer - Billing	100.00%	84.82%			12.41%	0.01%		1.78%	0.01%		0.14%	0.01%		0.07%	0.06%		0.00%				0.55%		0.12%	
	Customer - Metering	100.00%	73.97%			14.59%	0.35%		4.94%	0.40%		0.99%	0.39%		0.22%	0.74%		1.36%				2.03%		0.12%	
	Customer - Other	100.00%	83.93%			12.75%	0.01%		2.04%	0.01%		0.26%	0.02%		0.11%	0.09%		0.01%				0.66%		0.12%	
	Embedded DSM - (MWh)	100.00%	41.83%			8.30%	0.01%		15.28%	0.15%		9.27%	0.68%		4.65%	11.97%		5.99%				1.70%		0.16%	
	Regulatory & Franchise	100.00%	48.47%			10.10%	0.01%		13.76%	0.12%		7.73%	0.57%		3.77%	9.00%		4.00%				2.24%		0.22%	

Exhibit E

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 4							
Residential Service							
Transmission & Ancillary Services Charge							
per kWh	5,607,431,415	5,544,795,299	5,400,866,473 kWh	0.414 ¢	\$22,359,587	0.378 ¢	\$20,415,275
Distribution Charge							
Basic Charge, per month	5,716,077	5,716,077	5,753,484 bill	\$9.00	\$51,781,356	\$9.00	\$51,781,356
Three Phase Demand Charge, per kW demand	18,062	18,062	17,593 kW	\$2.20	\$38,705	\$2.20	\$38,705
Three Phase Minimum Demand Charge, per month	1,529	1,529	1,539 bill	\$3.80	\$5,848	\$3.80	\$5,848
Distribution Energy Charge, per kWh	5,607,431,415	5,544,795,299	5,400,866,473 kWh	3.266 ¢	\$176,392,299	3.826 ¢	\$206,637,151
Energy Charge - Schedule 200							
First Block kWh (0-1,000)	4,099,028,935	4,053,241,935	3,948,030,052 kWh	2.754 ¢	\$108,728,748	2.559 ¢	\$101,030,089
Second Block kWh (> 1,000)	1,508,402,480	1,491,553,364	1,452,836,421 kWh	3.761 ¢	\$54,641,178	3.494 ¢	\$50,762,105
Subtotal	5,607,431,415	5,544,795,299	5,400,866,473 kWh		\$413,947,721		\$430,670,529
Populus to Terminal Adjustment (80), per kWh	5,607,431,415	5,544,795,299	5,400,866,473 kWh	-0.040 ¢	(\$2,160,347)	0.000 ¢	\$0
TAM Adj for Other Revs (205)							
First Block kWh (0-1,000)	4,099,028,935	4,053,241,935	3,948,030,052 kWh	0.024 ¢	\$947,527	0.000 ¢	\$0
Second Block kWh (> 1,000)	1,508,402,480	1,491,553,364	1,452,836,421 kWh	0.033 ¢	\$479,436	0.000 ¢	\$0
Subtotal					\$413,214,337		\$430,670,529
Schedule 201							
First Block kWh (0-1,000)	4,099,028,935	4,053,241,935	3,948,030,052 kWh	2.550 ¢	\$100,674,766	2.550 ¢	\$100,674,766
Second Block kWh (> 1,000)	1,508,402,480	1,491,553,364	1,452,836,421 kWh	3.483 ¢	\$50,602,293	3.483 ¢	\$50,602,293
Total	5,607,431,415	5,544,795,299	5,400,866,473 kWh		\$564,491,396		\$581,947,588
						Change	\$17,456,192
Schedule No. 4 - Employee Discount							
Residential Service							
Transmission & Ancillary Services Charge							
per kWh	17,653,331	17,653,331	17,195,095 kWh	0.414 ¢	\$71,188	0.378 ¢	\$64,997
Distribution Charge							
Basic Charge, per month	13,922	13,922	14,013 bill	\$9.00	\$126,117	\$9.00	\$126,117
Three Phase Demand Charge, per kW demand	86	86	84 kW	\$2.20	\$185	\$2.20	\$185
Three Phase Minimum Demand Charge, per month	12	12	12 bill	\$3.80	\$46	\$3.80	\$46
Distribution Energy Charge, per kWh	17,653,331	17,653,331	17,195,095 kWh	3.266 ¢	\$561,592	3.826 ¢	\$657,884
Energy Charge - Schedule 200							
First Block kWh (0-1,000)	11,790,524	11,790,524	11,484,472 kWh	2.754 ¢	\$316,282	2.559 ¢	\$293,888
Second Block kWh (> 1,000)	5,862,807	5,862,807	5,710,623 kWh	3.761 ¢	\$214,777	3.494 ¢	\$199,529
Subtotal	17,653,331	17,653,331	17,195,095 kWh		\$1,290,187		\$1,342,646
Populus to Terminal Adjustment (80), per kWh	17,653,331	17,653,331	17,195,095 kWh	-0.040 ¢	(\$6,878)	0.000 ¢	\$0
TAM Adj for Other Revs (205)							
First Block kWh (0-1,000)	11,790,524	11,790,524	11,484,472 kWh	0.024 ¢	\$2,756	0.000 ¢	\$0
Second Block kWh (> 1,000)	5,862,807	5,862,807	5,710,623 kWh	0.033 ¢	\$1,885	0.000 ¢	\$0
Subtotal					\$1,287,950		\$1,342,646
Schedule 201							
First Block kWh (0-1,000)	11,790,524	11,790,524	11,484,472 kWh	2.550 ¢	\$292,854	2.550 ¢	\$292,854
Second Block kWh (> 1,000)	5,862,807	5,862,807	5,710,623 kWh	3.483 ¢	\$198,901	3.483 ¢	\$198,901
Total	17,653,331	17,653,331	17,195,095 kWh		\$1,779,705		\$1,834,401
Schedule 201 Employee Discount					(\$122,939)		(\$122,939)
Total Employee Discount					(\$444,926)		(\$458,600)

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 23/723 - Composite General Service (Secondary)							
Transmission & Ancillary Services Charge							
per kWh	1,125,411,853	1,128,427,446	1,092,594,951 kWh	0.409 ¢	\$4,468,713	0.361 ¢	\$3,944,268
Distribution Charge							
Basic Charge							
Single Phase, per month	711,057	711,057	697,562 bill	\$18.70	\$13,044,409	\$17.95	\$12,521,238
Three Phase, per month	209,808	209,808	205,865 bill	\$27.90	\$5,743,634	\$26.80	\$5,517,182
Load Size Charge							
≤ 15 kW			kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	925,557	925,557	897,096 kW	\$1.30	\$1,166,225	\$1.25	\$1,121,370
Demand Charge, the first 15 kW of demand			kW	No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	478,010	478,010	463,326 kW	\$4.34	\$2,010,835	\$4.17	\$1,932,069
Reactive Power Charge, per kvar	80,694	80,694	78,843 kvar	65.00 ¢	\$51,248	65.00 ¢	\$51,248
Distribution Energy Charge, per kWh	1,125,411,853	1,128,427,446	1,092,594,951 kWh	2.730 ¢	\$29,827,842	2.622 ¢	\$28,647,840
Energy Charge - Schedule 200							
1st 3,000 kWh, per kWh	882,298,260	884,661,260	856,570,502 kWh	3.208 ¢	\$27,478,782	2.877 ¢	\$24,643,533
All additional kWh, per kWh	243,113,593	243,766,186	236,024,449 kWh	2.381 ¢	\$5,619,742	2.135 ¢	\$5,039,122
Subtotal	1,125,411,853	1,128,427,446	1,092,594,951 kWh		\$89,411,430		\$83,417,870
Populus to Terminal Adjustment (80), per kWh	1,125,411,853	1,128,427,446	1,092,594,951 kWh	-0.039 ¢	(\$426,112)	0.000 ¢	\$0
TAM Adj for Other Revs (205)							
1st 3,000 kWh, per kWh	882,298,260	884,661,260	856,570,502 kWh	0.028 ¢	\$239,840	0.000 ¢	\$0
All additional kWh, per kWh	243,113,593	243,766,186	236,024,449 kWh	0.021 ¢	\$49,565	0.000 ¢	\$0
Subtotal					\$89,274,723		\$83,417,870
Schedule 201							
1st 3,000 kWh, per kWh	882,298,260	884,661,260	856,570,502 kWh	2.971 ¢	\$25,448,710	2.971 ¢	\$25,448,710
All additional kWh, per kWh	243,113,593	243,766,186	236,024,449 kWh	2.204 ¢	\$5,201,979	2.204 ¢	\$5,201,979
Total	1,125,411,853	1,128,427,446	1,092,594,951 kWh	0.000 0	\$119,925,412		\$114,068,559
						Change	(\$5,856,853)
Schedule No. 23/723 - Composite General Service (Primary)							
Transmission & Ancillary Services Charge							
per kWh	1,348,277	1,348,277	1,330,980 kWh	0.396 ¢	\$5,271	0.351 ¢	\$4,672
Distribution Charge							
Basic Charge							
Single Phase, per month	321	321	315 bill	\$18.70	\$5,891	\$17.95	\$5,654
Three Phase, per month	251	251	258 bill	\$27.90	\$7,198	\$26.80	\$6,914
Load Size Charge							
≤ 15 kW			kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	5,508	5,508	5,611 kW	\$1.30	\$7,294	\$1.25	\$7,014
Demand Charge, the first 15 kW of demand			kW	No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	2,234	2,234	2,237 kW	\$4.22	\$9,440	\$4.05	\$9,060
Reactive Power Charge, per kvar	2,812	2,812	2,920 kvar	60.00 ¢	\$1,752	60.00 ¢	\$1,752
Distribution Energy Charge, per kWh	1,348,277	1,348,277	1,330,980 kWh	2.644 ¢	\$35,191	2.548 ¢	\$33,913
Energy Charge - Schedule 200							
1st 3,000 kWh, per kWh	853,168	853,168	836,443 kWh	3.107 ¢	\$25,988	2.796 ¢	\$23,387
All additional kWh, per kWh	495,109	495,109	494,537 kWh	2.306 ¢	\$11,404	2.075 ¢	\$10,262
Subtotal	1,348,277	1,348,277	1,330,980 kWh		\$109,429		\$102,628
Populus to Terminal Adjustment (80), per kWh	1,348,277	1,348,277	1,330,980 kWh	-0.038 ¢	(\$506)	0.000 ¢	\$0
TAM Adj for Other Revs (205)							
1st 3,000 kWh, per kWh	853,168	853,168	836,443 kWh	0.028 ¢	\$234	0.000 ¢	\$0
All additional kWh, per kWh	495,109	495,109	494,537 kWh	0.020 ¢	\$99	0.000 ¢	\$0
Subtotal					\$109,256		\$102,628
Schedule 201							
1st 3,000 kWh, per kWh	853,168	853,168	836,443 kWh	2.878 ¢	\$24,073	2.878 ¢	\$24,073
All additional kWh, per kWh	495,109	495,109	494,537 kWh	2.136 ¢	\$10,563	2.136 ¢	\$10,563
Total	1,348,277	1,348,277	1,330,980 kWh	0.000 0	\$143,892		\$137,264
						Change	(\$6,628)

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 28/728 - Composite							
Large General Service - (Secondary)							
Transmission & Ancillary Services Charge							
per kW	6,768,502	6,768,502	6,629,746 kW	\$1.20	\$7,955,695	\$1.12	\$7,425,316
Distribution Charge							
Basic Charge							
Load Size ≤ 50 kW, per month	54,876	54,876	53,753 bill	\$15.00	\$806,295	\$20.00	\$1,075,060
Load Size 51-100 kW, per month	41,602	41,602	40,722 bill	\$28.00	\$1,140,216	\$37.00	\$1,506,714
Load Size 101-300 kW, per month	22,797	22,797	22,283 bill	\$67.00	\$1,492,961	\$88.00	\$1,960,904
Load Size > 300 kW, per month	438	438	428 bill	\$96.00	\$41,088	\$125.00	\$53,500
Load Size Charge							
≤ 50 kW, per kW	2,104,760	2,104,760	2,057,029 kW	\$0.95	\$1,954,178	\$1.25	\$2,571,286
51-100 kW, per kW	2,889,797	2,889,797	2,828,186 kW	\$0.75	\$2,121,140	\$1.00	\$2,828,186
101-300 kW, per kW	3,425,109	3,425,109	3,360,475 kW	\$0.45	\$1,512,214	\$0.60	\$2,016,285
>300 kW, per kW	183,478	183,478	180,103 kW	\$0.30	\$54,031	\$0.40	\$72,041
Demand Charge, per kW	6,768,502	6,768,502	6,629,746 kW	\$3.31	\$21,944,459	\$4.32	\$28,640,503
Reactive Power Charge, per kvar	599,342	599,342	595,353 kvar	65.00 ¢	\$386,979	65.00 ¢	\$386,979
Distribution Energy Charge, per kWh	2,004,166,036	2,004,166,036	1,960,069,773 kWh	0.326 ¢	\$6,389,827	0.425 ¢	\$8,330,297
Energy Charge - Schedule 200							
1st 20,000 kWh, per kWh	1,435,479,865	1,441,165,865	1,409,538,253 kWh	3.040 ¢	\$42,849,963	2.838 ¢	\$40,002,696
All additional kWh, per kWh	568,686,171	570,944,867	558,266,695 kWh	2.959 ¢	\$16,519,112	2.763 ¢	\$15,424,909
Subtotal	2,004,166,036	2,012,110,732	1,967,804,948 kWh		\$105,168,158		\$112,294,676
Populus to Terminal Adjustment (80), per kW	6,768,502	6,768,502	6,629,746 kW	(\$0.12)	(\$795,570)	\$0.00	\$0
TAM Adj for Other Revs (205)							
1st 20,000 kWh, per kWh	1,435,479,865	1,441,165,865	1,409,538,253 kWh	0.027 ¢	\$380,575	0.000 ¢	\$0
All additional kWh, per kWh	568,686,171	570,944,867	558,266,695 kWh	0.026 ¢	\$145,149	0.000 ¢	\$0
Subtotal					\$104,898,312		\$112,294,676
Schedule 201							
1st 20,000 kWh, per kWh	1,435,479,865	1,441,165,865	1,409,538,253 kWh	2.816 ¢	\$39,692,597	2.816 ¢	\$39,692,597
All additional kWh, per kWh	568,686,171	570,944,867	558,266,695 kWh	2.739 ¢	\$15,290,925	2.739 ¢	\$15,290,925
Total	2,004,166,036	2,012,110,732	1,967,804,948 kWh		\$159,881,834		\$167,278,198
						Change	\$7,396,364
Schedule No. 28/728 - Composite							
Large General Service - (Primary)							
Transmission & Ancillary Services Charge							
per kW	65,682	65,682	65,892 kW	\$0.87	\$57,326	\$1.00	\$65,892
Distribution Charge							
Basic Charge							
Load Size ≤ 50 kW, per month	99	99	96 bill	\$17.00	\$1,632	\$24.00	\$2,304
Load Size 51-100 kW, per month	163	163	158 bill	\$29.00	\$4,582	\$41.00	\$6,478
Load Size 101-300 kW, per month	355	355	341 bill	\$69.00	\$23,529	\$97.00	\$33,077
Load Size > 300 kW, per month	35	35	34 bill	\$99.00	\$3,366	\$139.00	\$4,726
Load Size Charge							
≤ 50 kW, per kW	3,294	3,294	3,251 kW	\$0.95	\$3,088	\$1.35	\$4,389
51-100 kW, per kW	12,248	12,248	12,246 kW	\$0.80	\$9,797	\$1.10	\$13,471
101-300 kW, per kW	61,575	61,575	61,812 kW	\$0.45	\$27,815	\$0.65	\$40,178
>300 kW, per kW	14,953	14,953	14,881 kW	\$0.25	\$3,720	\$0.35	\$5,208
Demand Charge, per kW	65,682	65,682	65,892 kW	\$3.37	\$222,056	\$4.72	\$311,010
Reactive Power Charge, per kvar	25,905	25,905	25,889 kvar	60.00 ¢	\$15,533	60.00 ¢	\$15,533
Distribution Energy Charge, per kWh	18,807,080	18,807,080	18,795,139 kWh	0.032 ¢	\$6,014	0.074 ¢	\$13,908
Energy Charge - Schedule 200							
1st 20,000 kWh, per kWh	9,645,695	9,645,695	9,685,033 kWh	2.817 ¢	\$272,827	2.737 ¢	\$265,079
All additional kWh, per kWh	9,161,385	9,161,385	9,110,106 kWh	2.741 ¢	\$249,708	2.663 ¢	\$242,602
Subtotal	18,807,080	18,807,080	18,795,139 kWh		\$900,993		\$1,023,855
Populus to Terminal Adjustment (80), per kW	65,682	65,682	65,892 kW	(\$0.08)	(\$5,271)	\$0.00	\$0
TAM Adj for Other Revs (205)							
1st 20,000 kWh, per kWh	9,645,695	9,645,695	9,685,033 kWh	0.025 ¢	\$2,421	0.000 ¢	\$0
All additional kWh, per kWh	9,161,385	9,161,385	9,110,106 kWh	0.024 ¢	\$2,186	0.000 ¢	\$0
Subtotal					\$900,329		\$1,023,855
Schedule 201							
1st 20,000 kWh, per kWh	9,645,695	9,645,695	9,685,033 kWh	2.609 ¢	\$252,683	2.609 ¢	\$252,683
All additional kWh, per kWh	9,161,385	9,161,385	9,110,106 kWh	2.539 ¢	\$231,306	2.539 ¢	\$231,306
Total	18,807,080	18,807,080	18,795,139 kWh		\$1,384,318		\$1,507,844
						Change	\$123,526

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 30/730 - Composite							
Large General Service - (Secondary)							
Transmission & Ancillary Services Charge							
per kW	3,449,320	3,449,320	3,412,157 kW	\$1.34	\$4,572,290	\$1.24	\$4,231,075
Distribution Charge							
Basic Charge							
Load Size ≤ 200 kW, per month	261	261	250 bill	\$385.00	\$96,208	\$499.00	\$124,696
Load Size 201-300 kW, per month	2,516	2,516	2,413 bill	\$115.00	\$277,493	\$149.00	\$359,534
Load Size > 300 kW, per month	6,780	6,780	6,496 bill	\$301.00	\$1,955,389	\$391.00	\$2,540,057
Load Size Charge							
≤ 200 Kw, per kW	1,381	1,381	1,359 kW	No Charge		No Charge	
201-300 kW, per kW	652,734	652,734	643,173 kW	\$1.35	\$868,284	\$1.75	\$1,125,553
>300 kW, per kW	3,359,038	3,359,038	3,320,260 kW	\$0.65	\$2,158,169	\$0.85	\$2,822,221
Demand Charge, per kW	3,449,320	3,449,320	3,412,157 kW	\$3.43	\$11,703,699	\$4.46	\$15,218,220
Reactive Power Charge, per kvar	660,592	660,592	667,305 kvar	65.00 ¢	\$433,748	65.00 ¢	\$433,748
Energy Charge - Schedule 200							
Demand Charge, per kW	3,449,320	3,449,320	3,412,157 kW	\$1.25	\$4,265,196	\$1.28	\$4,367,561
1st 20,000 kWh, per kWh	184,180,535	190,454,535	187,732,515 kWh	2.950 ¢	\$5,538,109	2.645 ¢	\$4,965,525
All additional kWh, per kWh	1,043,739,698	1,046,231,467	1,026,570,446 kWh	2.558 ¢	\$26,259,672	2.294 ¢	\$23,549,526
Subtotal	1,227,920,233	1,236,686,002	1,214,302,961 kWh		\$58,128,257		\$59,737,716
Populus to Terminal Adjustment (80), per kW	3,449,320	3,449,320	3,412,157 kW	(\$0.13)	(\$443,580)	\$0.00	\$0
TAM Adj for Other Revs (205)							
1st 20,000 kWh, per kWh	184,180,535	190,454,535	187,732,515 kWh	0.030 ¢	\$56,320	0.000 ¢	\$0
All additional kWh, per kWh	1,043,739,698	1,046,231,467	1,026,570,446 kWh	0.026 ¢	\$266,908	0.000 ¢	\$0
Subtotal					\$58,007,905		\$59,737,716
Schedule 201							
1st 20,000 kWh, per kWh	184,180,535	190,454,535	187,732,515 kWh	3.096 ¢	\$5,812,199	3.096 ¢	\$5,812,199
All additional kWh, per kWh	1,043,739,698	1,046,231,467	1,026,570,446 kWh	2.685 ¢	\$27,563,416	2.685 ¢	\$27,563,416
Total	1,227,920,233	1,236,686,002	1,214,302,961 kWh		\$91,383,520		\$93,113,331
						Change	\$1,729,811
Schedule No. 30/730 - Composite							
Large General Service - (Primary)							
Transmission & Ancillary Services Charge							
per kW	276,534	276,534	273,642 kW	\$1.32	\$361,207	\$1.16	\$317,425
Distribution Charge							
Basic Charge							
Load Size ≤ 200 kW, per month	4	4	4 bill	\$367.00	\$1,426	\$468.00	\$1,819.00
Load Size 201-300 kW, per month	100	100	97 bill	\$117.00	\$11,309	\$148.00	\$14,306.00
Load Size > 300 kW, per month	540	540	517 bill	\$303.00	\$156,734	\$383.00	\$198,116.00
Load Size Charge							
≤ 200 Kw, per kW	0	0	0 kW	No Charge		No Charge	
201-300 kW, per kW	27,421	27,421	26,699 kW	\$1.25	\$33,374	\$1.60	\$42,718
>300 kW, per kW	302,291	302,291	299,138 kW	\$0.65	\$194,440	\$0.80	\$239,310
Demand Charge, per kW	276,534	276,534	273,642 kW	\$3.39	\$927,646	\$4.28	\$1,171,188
Reactive Power Charge, per kvar	28,785	28,785	29,465 kvar	60.00 ¢	\$17,679	60.00 ¢	\$17,679
Energy Charge - Schedule 200							
Demand Charge, per kW	276,534	276,534	273,642 kW	\$1.25	\$342,053	\$1.28	\$350,262
1st 20,000 kWh, per kWh	12,726,135	12,726,135	12,534,699 kWh	2.892 ¢	\$362,503	2.580 ¢	\$323,395
All additional kWh, per kWh	78,261,768	78,261,768	76,851,297 kWh	2.500 ¢	\$1,921,282	2.230 ¢	\$1,713,784
Subtotal	90,987,903	90,987,903	89,385,996 kWh		\$4,329,653		\$4,390,002
Populus to Terminal Adjustment (80), per kW	276,534	276,534	273,642 kW	(\$0.13)	(\$35,573)	\$0.00	\$0
TAM Adj for Other Revs (205)							
1st 20,000 kWh, per kWh	12,726,135	12,726,135	12,534,699 kWh	0.029 ¢	\$3,635	0.000 ¢	\$0
All additional kWh, per kWh	78,261,768	78,261,768	76,851,297 kWh	0.025 ¢	\$19,213	0.000 ¢	\$0
Subtotal					\$4,316,928		\$4,390,002
Schedule 201							
1st 20,000 kWh, per kWh	12,726,135	12,726,135	12,534,699 kWh	3.061 ¢	\$383,687	3.061 ¢	\$383,687
All additional kWh, per kWh	78,261,768	78,261,768	76,851,297 kWh	2.647 ¢	\$2,034,254	2.647 ¢	\$2,034,254
Total	90,987,903	90,987,903	89,385,996 kWh		\$6,734,869		\$6,807,943
						Change	\$73,074

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 41/741 - Composite							
Agricultural Pumping Service (Secondary)							
Transmission & Ancillary Services Charge							
per kWh	199,445,302	199,445,302	209,714,409 kWh	0.324 ¢	\$679,475	0.293 ¢	\$614,463
Distribution Charge							
Basic Charge (billed in November)							
Load Size ≤ 50 kW, or Single Phase Any Size	6,321	6,321	6,157 bill	No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per customer	1,925	1,925	1,867 bill	\$360.00	\$672,120	\$320.00	\$597,440
Three Phase Load Size > 300 kW, per customer	64	64	63 bill	\$1,400.00	\$88,200	\$1,250.00	\$78,750
Total Customers	8,310	8,310	8,087 bill				
Monthly Bills	38,775	38,775	37,822				
Load Size Charge (billed in November)							
Single Phase Any Size, Three Phases 50 kW	71,521	71,521	75,256 kW	\$17.00	\$1,279,352	\$15.00	\$1,128,840
Three Phase Load Size 51-300 kW, per kW	118,789	118,789	124,944 kW	\$11.00	\$1,374,384	\$10.00	\$1,249,440
Three Phase Load Size > 300 kW, per kW	17,983	17,983	18,805 kW	\$7.00	\$131,635	\$6.00	\$112,830
Single Phase, Minimum Charge	569	569	564 bill	\$60.00	\$33,840	\$55.00	\$31,020
Three Phase, Minimum Charge	1,603	1,603	1,576 bill	\$105.00	\$165,480	\$95.00	\$149,720
Distribution Energy Charge, per kWh	199,445,302	199,445,302	209,714,409 kWh	4.168 ¢	\$8,740,897	3.708 ¢	\$7,776,210
Reactive Power Charge, per kvar	132,215	132,215	140,166 kvar	65.00 ¢	\$91,108	65.00 ¢	\$91,108
Energy Charge - Schedule 200							
Winter, 1st 100 kWh/kW, per kWh	1,759,731	1,759,731	1,842,166 kWh	4.206 ¢	\$77,482	3.975 ¢	\$73,226
Winter, All additional kWh, per kWh	1,717,135	1,717,135	1,796,594 kWh	2.867 ¢	\$51,508	2.709 ¢	\$48,670
Summer, All kWh, per kWh	195,968,436	195,968,436	206,075,649 kWh	2.867 ¢	\$5,908,189	2.709 ¢	\$5,582,589
Subtotal	199,445,302	199,445,302	209,714,409 kWh		\$19,293,670		\$17,534,306
Populus to Terminal Adjustment (80), per kWh	199,445,302	199,445,302	209,714,409 kWh	-0.031 ¢	(\$65,011)	0.000 ¢	\$0
TAM Adj for Other Revs (205)							
Winter, 1st 100 kWh/kW, per kWh	1,759,731	1,759,731	1,842,166 kWh	0.037 ¢	\$682	0.000 ¢	\$0
Winter, All additional kWh, per kWh	1,717,135	1,717,135	1,796,594 kWh	0.025 ¢	\$449	0.000 ¢	\$0
Summer, All kWh, per kWh	195,968,436	195,968,436	206,075,649 kWh	0.025 ¢	\$51,519	0.000 ¢	\$0
Subtotal					\$19,281,309		\$17,534,306
Schedule 201							
Winter, 1st 100 kWh/kW, per kWh	1,759,731	1,759,731	1,842,166 kWh	3.897 ¢	\$71,789	3.897 ¢	\$71,789
Winter, All additional kWh, per kWh	1,717,135	1,717,135	1,796,594 kWh	2.655 ¢	\$47,700	2.655 ¢	\$47,700
Summer, All kWh, per kWh	195,968,436	195,968,436	206,075,649 kWh	2.655 ¢	\$5,471,308	2.655 ¢	\$5,471,308
Total	199,445,302	199,445,302	209,714,409 kWh		\$24,872,106		\$23,125,103
						Change	(\$1,747,003)
Schedule No. 41/741							
Agricultural Pumping Service (Primary)							
Transmission & Ancillary Services Charge							
per kWh	604,026	604,026	627,888 kWh	0.314 ¢	\$1,972	0.285 ¢	\$1,789
Distribution Charge							
Basic Charge (billed in November)							
Load Size ≤ 50 kW, or Single Phase Any Size	2	2	2 bill	No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per customer	0	0	0 bill	\$350.00	\$0	\$310.00	\$0
Three Phase Load Size > 300 kW, per customer	1	1	1 bill	\$1,360.00	\$1,360	\$1,210.00	\$1,210
Total Customers	3	3	3 bill				
Monthly Bills	20	20	20				
Load Size Charge (billed in November)							
Single Phase Any Size, Three Phases 50 kW	10	10	10 kW	\$17.00	\$170	\$15.00	\$150
Three Phase Load Size 51-300 kW, per kW	0	0	0 kW	\$11.00	\$0	\$10.00	\$0
Three Phase Load Size > 300 kW, per kW	618	618	642 kW	\$7.00	\$4,494	\$6.00	\$3,852
Single Phase, Minimum Charge	1	1	1 bill	\$60.00	\$60	\$55.00	\$55
Three Phase, Minimum Charge	0	0	0 bill	\$100.00	\$0	\$90.00	\$0
Distribution Energy Charge, per kWh	604,026	604,026	627,888 kWh	4.037 ¢	\$25,348	3.603 ¢	\$22,623
Reactive Power Charge, per kvar	1,141	1,141	1,186 kvar	60.00 ¢	\$712	60.00 ¢	\$712
Energy Charge - Schedule 200							
Winter, 1st 100 kWh/kW, per kWh	7,949	7,949	8,263 kWh	4.073 ¢	\$337	3.863 ¢	\$319
Winter, All additional kWh, per kWh	42,997	42,997	44,696 kWh	2.777 ¢	\$1,241	2.633 ¢	\$1,177
Summer, All kWh, per kWh	553,080	553,080	574,929 kWh	2.777 ¢	\$15,966	2.633 ¢	\$15,138
Subtotal	604,026	604,026	627,888 kWh		\$51,660		\$47,025
Populus to Terminal Adjustment (80), per kWh	604,026	604,026	627,888 kWh	-0.030 ¢	(\$188)	0.000 ¢	\$0
TAM Adj for Other Revs (205)							
Winter, 1st 100 kWh/kW, per kWh	7,949	7,949	8,263 kWh	0.036 ¢	\$3	0.000 ¢	\$0
Winter, All additional kWh, per kWh	42,997	42,997	44,696 kWh	0.025 ¢	\$11	0.000 ¢	\$0
Summer, All kWh, per kWh	553,080	553,080	574,929 kWh	0.025 ¢	\$144	0.000 ¢	\$0
Subtotal					\$51,630		\$47,025
Schedule 201							
Winter, 1st 100 kWh/kW, per kWh	7,949	7,949	8,263 kWh	3.774 ¢	\$312	3.774 ¢	\$312
Winter, All additional kWh, per kWh	42,997	42,997	44,696 kWh	2.571 ¢	\$1,149	2.571 ¢	\$1,149
Summer, All kWh, per kWh	553,080	553,080	574,929 kWh	2.571 ¢	\$14,781	2.571 ¢	\$14,781
Total	604,026	604,026	627,888 kWh		\$67,872		\$63,267
						Change	(\$4,605)

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 47/747 - Composite							
Large General Service - Partial Requirement (Primary)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	191,967	191,967	110,285 kW	\$0.97	\$106,976	\$0.82	\$90,434
credit per kW of on-peak demand (OATT)	0	0	0 kW	(\$0.97)	\$0	(\$0.82)	\$0
Distribution Charge							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	0	0	0 bill	\$360.00	\$0	\$510.00	\$0
Facility Capacity > 4,000 kW, per month	30	30	35 bill	\$640.00	\$22,400	\$910.00	\$31,850
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	0	0	0 kW	\$0.75	\$0	\$0.75	\$0
Facility Capacity > 4,000 kW, per kW	212,521	212,521	123,882 kW	\$0.70	\$86,717	\$0.70	\$86,717
Demand Charge, per kW of on-peak demand	191,967	191,967	110,285 kW	\$2.81	\$309,901	\$4.43	\$488,563
Reactive Power Charge, per kvar	34,139	34,139	11,379 kvar	60.00 ¢	\$6,827	60.00 ¢	\$6,827
Reactive Hours, per kvarh	15,759,610	15,759,610	12,168,738 kvarh	0.080 ¢	\$9,735	0.080 ¢	\$9,735
Reserves Charges							
Spinning Reserves, per kW of Facility Cap.	212,521	212,521	123,882 kW	\$0.27	\$33,448	\$0.27	\$33,448
Supplemental Reserves, per kW of Facility Cap.	212,521	212,521	123,882 kW	\$0.27	\$33,448	\$0.27	\$33,448
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Supplemental Reserves Credit, per kW Facil. Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	191,967	191,967	110,285 kW	\$1.15	\$126,828	\$1.18	\$130,136
On-Peak, per on-peak kWh	39,678,341	39,678,341	18,845,893 kWh	2.605 ¢	\$490,936	2.289 ¢	\$431,382
Off-Peak, per off-peak kWh	20,194,321	20,194,321	8,192,094 kWh	2.555 ¢	\$209,308	2.239 ¢	\$183,421
Unscheduled Energy, per kWh	1,250,186	1,250,186	1,245,206 kWh		\$42,844		\$42,844
Subtotal	61,122,848	61,122,848	28,283,193 kWh		\$1,479,368		\$1,568,805
Populus to Terminal Adjustment (80), per kW	191,967	191,967	110,285 kW	(\$0.15)	(\$16,543)	\$0.00	\$0
TAM Adj for Other Revs (205)							
On-Peak, per on-peak kWh	39,678,341	39,678,341	18,845,893 kWh	0.025 ¢	\$4,711	0.000 ¢	\$0
Off-Peak, per off-peak kWh	20,194,321	20,194,321	8,192,094 kWh	0.025 ¢	\$2,048	0.000 ¢	\$0
Subtotal					\$1,469,584		\$1,568,805
Schedule 201							
On-Peak, per on-peak kWh	39,678,341	39,678,341	18,845,893 kWh	2.663 ¢	\$501,866	2.663 ¢	\$501,866
Off-Peak, per off-peak kWh	20,194,321	20,194,321	8,192,094 kWh	2.613 ¢	\$214,059	2.613 ¢	\$214,059
Total	61,122,848	61,122,848	28,283,193 kWh		\$2,185,509		\$2,284,730
						Change	\$99,221
Schedule No. 47/747 - Composite							
Large General Service - Partial Requirement (Transmission)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	288,240	288,240	42,610 kW	\$1.43	\$60,932	\$1.23	\$52,410
credit per kW of on-peak demand (OATT)	0	0	0 kW	(\$1.43)	\$0	(\$1.23)	\$0
Distribution Charge							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	12	12	8 bill	\$580.00	\$4,640	\$960.00	\$7,680
Facility Capacity > 4,000 kW, per month	24	24	17 bill	\$1,070.00	\$18,190	\$1,780.00	\$30,260
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	18,320	18,320	1,013 kW	\$0.80	\$810	\$1.15	\$1,165
Facility Capacity > 4,000 kW, per kW	326,400	326,400	44,721 kW	\$0.80	\$35,777	\$1.15	\$51,429
Demand Charge, per kW of on-peak demand	288,240	288,240	42,610 kW	\$2.54	\$108,229	\$4.47	\$190,467
Reactive Power Charge, per kvar	7,048	7,048	490 kvar	55.00 ¢	\$270	55.00 ¢	\$270
Reactive Hours, per kvarh	1,048,000	1,048,000	57,976 kvarh	0.080 ¢	\$46	0.08 ¢	\$46
Reserves Charges							
Spinning Reserves, per kW of Facility Cap.	344,720	344,720	45,734 kW	\$0.27	\$12,348	\$0.27	\$12,348
Supplemental Reserves, per kW of Facility Cap.	344,720	344,720	45,734 kW	\$0.27	\$12,348	\$0.27	\$12,348
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Supplemental Reserves Credit, per kW Facil. Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	288,240	288,240	42,610 kW	\$1.16	\$49,428	\$1.19	\$50,706
On-Peak, per on-peak kWh	80,894,447	80,894,447	13,246,613 kWh	2.569 ¢	\$340,305	2.207 ¢	\$292,353
Off-Peak, per off-peak kWh	51,385,488	51,385,488	8,216,785 kWh	2.519 ¢	\$206,981	2.157 ¢	\$177,236
Unscheduled Energy, per kWh	3,069,297	3,069,297	457,463 kWh		\$11,205		\$11,205
Subtotal	135,349,232	135,349,232	21,920,861 kWh		\$861,509		\$889,923
Populus to Terminal Adjustment (80), per kW	288,240	288,240	42,610 kW	(\$0.19)	(\$8,096)	\$0.00	\$0
TAM Adj for Other Revs (205)							
On-Peak, per on-peak kWh	80,894,447	80,894,447	13,246,613 kWh	0.024 ¢	\$3,179	0.000 ¢	\$0
Off-Peak, per off-peak kWh	51,385,488	51,385,488	8,216,785 kWh	0.024 ¢	\$1,972	0.000 ¢	\$0
Subtotal					\$858,564		\$889,923
Schedule 201							
On-Peak, per on-peak kWh	80,894,447	80,894,447	13,246,613 kWh	2.539 ¢	\$336,332	2.539 ¢	\$336,332
Off-Peak, per off-peak kWh	51,385,488	51,385,488	8,216,785 kWh	2.489 ¢	\$204,516	2.489 ¢	\$204,516
Total	135,349,232	135,349,232	21,920,861 kWh		\$1,399,412		\$1,430,771
						Change	\$31,359

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<u>Schedule No. 76R/776R</u>							
<u>Large General Service/Partial Requirements Service - Economic Replacement Power Rider</u>							
Transmission & Ancillary Services Charge, per kW of Daily ERP On-Peak Demand							
Secondary	0	0	0 kW	\$0.032	\$0	\$0.030	\$0
Primary	0	0	0 kW	\$0.038	\$0	\$0.032	\$0
Transmission	0	0	0 kW	\$0.056	\$0	\$0.048	\$0
Daily ERP Demand Charge, per kW of Daily ERP On-Peak Demand							
Secondary	0	0	0 kW	\$0.101	\$0	\$0.166	\$0
Primary	0	0	0 kW	\$0.109	\$0	\$0.173	\$0
Transmission	0	0	0 kW	\$0.099	\$0	\$0.174	\$0
Schedule No. 48/748 - Composite							
Large General Service (Secondary)							
<u>Transmission & Ancillary Services Charge</u>							
per kW of on-peak demand	1,630,687	1,630,687	1,663,005 kW	\$1.37	\$2,278,317	\$1.30	\$2,161,907
<u>Distribution Charge</u>							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	1,338	1,338	1,287 bill	\$340.00	\$437,580	\$470.00	\$604,890
Facility Capacity > 4,000 kW, per month	24	24	24 bill	\$630.00	\$15,120	\$880.00	\$21,120
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	1,774,246	1,774,246	1,813,453 kW	\$1.35	\$2,448,162	\$1.35	\$2,448,162
Facility Capacity > 4,000 kW, per kW	192,839	192,839	186,796 kW	\$1.25	\$233,495	\$1.25	\$233,495
Demand Charge, per kW of on-peak demand	1,630,687	1,630,687	1,663,005 kW	\$2.58	\$4,290,553	\$4.26	\$7,084,401
Reactive Power Charge, per kvar	444,823	444,823	465,249 kvar	65.00 ¢	\$302,412	65.00 ¢	\$302,412
<u>Energy Charge - Schedule 200</u>							
Demand Charge, per kW of On-Peak demand	1,630,687	1,630,687	1,663,005 kW	\$1.14	\$1,895,826	\$1.17	\$1,945,716
On-Peak, per on-peak kWh	387,025,545	393,198,545	399,171,764 kWh	2.667 ¢	\$10,645,911	2.374 ¢	\$9,476,338
Off-Peak, per off-peak kWh	213,669,561	216,123,195	218,871,139 kWh	2.617 ¢	\$5,727,858	2.324 ¢	\$5,086,565
Subtotal	600,695,106	609,321,740	618,042,903 kWh		\$28,275,234		\$29,365,006
Populus to Terminal Adjustment (80), per kW	1,630,687	1,630,687	1,663,005 kW	(\$0.13)	(\$216,191)	\$0.00	\$0
TAM Adj for Other Revs (205)							
On-Peak, per on-peak kWh	387,025,545	393,198,545	399,171,764 kWh	0.026 ¢	\$103,785	0.000 ¢	\$0
Off-Peak, per off-peak kWh	213,669,561	216,123,195	218,871,139 kWh	0.026 ¢	\$56,906	0.000 ¢	\$0
Subtotal					\$28,219,734		\$29,365,006
Schedule 201							
On-Peak, per on-peak kWh	387,025,545	393,198,545	399,171,764 kWh	2.766 ¢	\$11,041,091	2.766 ¢	\$11,041,091
Off-Peak, per off-peak kWh	213,669,561	216,123,195	218,871,139 kWh	2.716 ¢	\$5,944,540	2.716 ¢	\$5,944,540
Total	600,695,106	609,321,740	618,042,903 kWh	0.000	\$45,205,365		\$46,350,637
						Change	\$1,145,272
Schedule No. 48/748 - Composite							
Large General Service (Primary)							
<u>Transmission & Ancillary Services Charge</u>							
per kW of on-peak demand	3,585,123	3,585,123	3,756,978 kW	\$1.51	\$5,673,037	\$1.36	\$5,109,490
<u>Distribution Charge</u>							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	783	783	758 bill	\$360.00	\$272,880	\$510.00	\$386,580
Facility Capacity > 4,000 kW, per month	372	372	352 bill	\$640.00	\$225,280	\$910.00	\$320,320
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	1,454,948	1,454,948	1,484,689 kW	\$0.75	\$1,113,517	\$0.75	\$1,113,517
Facility Capacity > 4,000 kW, per kW	2,997,862	2,997,862	3,170,630 kW	\$0.70	\$2,219,441	\$0.70	\$2,219,441
Demand Charge, per kW of on-peak demand	3,585,123	3,585,123	3,756,978 kW	\$2.81	\$10,557,108	\$4.43	\$16,643,413
Reactive Power Charge, per kvar	842,451	842,451	892,857 kvar	60.00 ¢	\$535,714	60.00 ¢	\$535,714
<u>Energy Charge - Schedule 200</u>							
Demand Charge, per kW of On-Peak demand	3,585,123	3,585,123	3,756,978 kW	\$1.15	\$4,320,525	\$1.18	\$4,433,234
On-Peak, per on-peak kWh	937,707,001	937,707,001	982,307,452 kWh	2.605 ¢	\$25,589,109	2.289 ¢	\$22,485,018
Off-Peak, per off-peak kWh	580,241,052	580,241,052	607,639,708 kWh	2.555 ¢	\$15,525,195	2.239 ¢	\$13,605,053
Subtotal	1,517,948,053	1,517,948,053	1,589,947,160 kWh		\$66,031,806		\$66,851,780
Populus to Terminal Adjustment (80), per kW	3,585,123	3,585,123	3,756,978 kW	(\$0.15)	(\$563,547)	\$0.00	\$0
TAM Adj for Other Revs (205)							
On-Peak, per on-peak kWh	937,707,001	937,707,001	982,307,452 kWh	0.025 ¢	\$245,577	0.000 ¢	\$0
Off-Peak, per off-peak kWh	580,241,052	580,241,052	607,639,708 kWh	0.025 ¢	\$151,910	0.000 ¢	\$0
Subtotal					\$65,865,746		\$66,851,780
Schedule 201							
On-Peak, per on-peak kWh	937,707,001	937,707,001	982,307,452 kWh	2.663 ¢	\$26,158,847	2.663 ¢	\$26,158,847
Off-Peak, per off-peak kWh	580,241,052	580,241,052	607,639,708 kWh	2.613 ¢	\$15,877,626	2.613 ¢	\$15,877,626
Total	1,517,948,053	1,517,948,053	1,589,947,160 kWh		\$107,902,219		\$108,888,253
						Change	\$986,034

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 48/748 - Composite							
Large General Service (Transmission)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	699,014	699,014	1,172,561 kW	\$1.97	\$2,309,945	\$1.77	\$2,075,433
Distribution Charge							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	30	30	30 bill	\$580.00	\$17,400	\$960.00	\$28,800
Facility Capacity > 4,000 kW, per month	27	27	38 bill	\$1,070.00	\$40,660	\$1,780.00	\$67,640
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	40,406	40,406	39,523 kW	\$0.80	\$31,618	\$1.15	\$45,451
Facility Capacity > 4,000 kW, per kW	692,502	692,502	1,139,311 kW	\$0.80	\$911,449	\$1.15	\$1,310,208
Demand Charge, per kW of on-peak demand	699,014	699,014	1,172,561 kW	\$2.54	\$2,978,305	\$4.47	\$5,241,348
Reactive Power Charge, per kvar	115,299	115,299	128,402 kvar	\$5.00 ¢	\$70,621	\$5.00 ¢	\$70,621
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	699,014	699,014	1,172,561 kW	\$1.16	\$1,360,171	\$1.19	\$1,395,348
On-Peak, per on-peak kWh	251,374,000	251,374,000	448,520,508 kWh	2.569 ¢	\$11,522,492	2.207 ¢	\$9,898,848
Off-Peak, per off-peak kWh	199,510,000	199,510,000	346,999,262 kWh	2.519 ¢	\$8,740,911	2.157 ¢	\$7,484,774
Subtotal	450,884,000	450,884,000	795,519,770 kWh		\$27,983,572		\$27,618,471
Populus to Terminal Adjustment (80), per kW	699,014	699,014	1,172,561 kW	(\$0.19)	(\$222,787)	\$0.00	\$0
TAM Adj for Other Revs (205)							
On-Peak, per on-peak kWh	251,374,000	251,374,000	448,520,508 kWh	0.024 ¢	\$107,645	0.000 ¢	\$0
Off-Peak, per off-peak kWh	199,510,000	199,510,000	346,999,262 kWh	0.024 ¢	\$83,280	0.000 ¢	\$0
Subtotal					\$27,951,710		\$27,618,471
Schedule 201							
On-Peak, per on-peak kWh	251,374,000	251,374,000	448,520,508 kWh	2.539 ¢	\$11,387,936	2.539 ¢	\$11,387,936
Off-Peak, per off-peak kWh	199,510,000	199,510,000	346,999,262 kWh	2.489 ¢	\$8,636,812	2.489 ¢	\$8,636,812
Total	450,884,000	450,884,000	795,519,770 kWh		\$47,976,458		\$47,643,219
						Change	(\$333,239)

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 15 - Composite							
Outdoor Area Lighting Service							
No. of Customers	7,208	7,208	6,850				
Transmission & Ancillary Services Charge							
per kWh	10,398,287	10,398,287	9,709,823 kWh	0.069 ¢	\$6,528	0.060 ¢	\$6,105
Distribution Charge							
Distribution Charge, per kWh	10,398,287	10,398,287	9,709,823 kWh	7.995 ¢	\$776,284	7.821 ¢	\$759,427
Energy Charge - Schedule 200							
per kWh	10,398,287	10,398,287	9,709,823 kWh	2.620 ¢	\$254,343	2.046 ¢	\$198,295
Subtotal	10,398,287	10,398,287	9,709,823 kWh		\$1,037,155		\$963,827
Populus to Terminal Adjustment (80), per kWh	10,398,287	10,398,287	9,709,823 kWh	-0.007 ¢	(\$680)	0.000 ¢	\$0
TAM Adj for Other Revs (205), per kWh	10,398,287	10,398,287	9,709,823 kWh	0.025 ¢	\$2,427	0.000 ¢	\$0
Subtotal					\$1,038,902		\$963,827
Schedule 201							
per kWh	10,398,287	10,398,287	9,709,823 kWh	2.664 ¢	\$258,367	2.664 ¢	\$258,367
Total	10,398,287	10,398,287	9,709,823 kWh		\$1,297,269		\$1,222,194
						Change	(\$75,075)
Schedule No. 50							
Mercury Vapor Street Lighting Service							
No. of Customers	251	251	250				
Transmission & Ancillary Services Charge							
per kWh	9,273,884	9,273,884	8,845,474 kWh	0.069 ¢	\$5,908	0.060 ¢	\$5,648
Distribution Charge							
Distribution Charge, per kWh	9,273,884	9,273,884	8,845,474 kWh	6.916 ¢	\$611,713	6.791 ¢	\$600,680
Energy Charge - Schedule 200							
per kWh	9,273,884	9,273,884	8,845,474 kWh	2.363 ¢	\$209,325	1.845 ¢	\$162,969
Subtotal	9,273,884	9,273,884	8,845,474 kWh		\$826,947		\$769,297
Populus to Terminal Adjustment (80), per kWh	9,273,884	9,273,884	8,845,474 kWh	-0.007 ¢	(\$619)	0.000 ¢	\$0
TAM Adj for Other Revs (205), per kWh	9,273,884	9,273,884	8,845,474 kWh	0.021 ¢	\$1,858	0.000 ¢	\$0
Subtotal					\$828,186		\$769,297
Schedule 201							
per kWh	9,273,884	9,273,884	8,845,474 kWh	2.190 ¢	\$193,380	2.190 ¢	\$193,380
Total	9,273,884	9,273,884	8,845,474 kWh		\$1,021,566		\$962,677
						Change	(\$58,889)
Schedule No. 51/751, 55							
Street Lighting Service, Company-Owned System							
No. of Customers	701	701	733				
Transmission & Ancillary Services Charge							
per kWh	18,551,166	18,551,166	18,679,735 kWh	0.069 ¢	\$12,811	0.060 ¢	\$11,905
Distribution Charge							
Distribution Charge, per kWh	18,551,166	18,551,166	18,679,735 kWh	11.096 ¢	\$2,072,713	10.883 ¢	\$2,032,840
Energy Charge - Schedule 200							
per kWh	18,551,166	18,551,166	18,679,735 kWh	3.732 ¢	\$696,812	2.914 ¢	\$543,989
Subtotal	18,551,166	18,551,166	18,679,735 kWh		\$2,782,335		\$2,588,735
Populus to Terminal Adjustment (80), per kWh	18,551,166	18,551,166	18,679,735 kWh	-0.007 ¢	(\$1,308)	0.000 ¢	\$0
TAM Adj for Other Revs (205), per kWh	18,551,166	18,551,166	18,679,735 kWh	0.033 ¢	\$6,164	0.000 ¢	\$0
Subtotal					\$2,787,191		\$2,588,735
Schedule 201							
per kWh	18,551,166	18,551,166	18,679,735 kWh	3.456 ¢	\$645,497	3.456 ¢	\$645,497
Total	18,551,166	18,551,166	18,679,735 kWh		\$3,432,688		\$3,234,231
						Change	(\$198,456)
Schedule No. 52/752							
Street Lighting Service, Company-Owned System							
No. of Customers	55	55	50				
Transmission & Ancillary Services Charge							
per kWh	788,080	788,080	599,203 kWh	0.069 ¢	\$413	0.060 ¢	\$360
Distribution Charge							
Distribution Charge, per kWh	788,080	788,080	599,203 kWh	6.606 ¢	\$39,585	6.557 ¢	\$39,292
Energy Charge - Schedule 200							
per kWh	788,080	788,080	599,203 kWh	2.860 ¢	\$17,137	2.233 ¢	\$13,380
Subtotal	788,080	788,080	599,203 kWh		\$57,136		\$53,032
Populus to Terminal Adjustment (80), per kWh	788,080	788,080	599,203 kWh	-0.007 ¢	(\$42)	0.000 ¢	\$0
TAM Adj for Other Revs (205), per kWh	788,080	788,080	599,203 kWh	0.025 ¢	\$150	0.000 ¢	\$0
Subtotal					\$57,244		\$53,032
Schedule 201							
per kWh	788,080	788,080	599,203 kWh	2.647 ¢	\$15,861	2.647 ¢	\$15,861
Total	788,080	788,080	599,203 kWh		\$73,105		\$68,892
						Change	(\$4,213)

PACIFIC POWER
State of Oregon

UE 246 Stipulated Base Rates

Billing Determinants

Actual 12 Months Ended June 30, 2011

Forecast 12 Months Ended December 31, 2013

Schedule	Actual 7/10-6/11 Units	Normalized 7/10-6/11 Units	Forecast 1/13 - 12/13 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 53/753							
Street Lighting Service, Consumer-Owned System							
No. of Customers	255	255	260				
Transmission & Ancillary Services Charge							
per kWh	9,548,236	9,548,236	9,578,780 kWh	0.069 ¢	\$6,609	0.060 ¢	\$5,747
Distribution Charge							
Distribution Charge, per kWh	9,548,236	9,548,236	9,578,780 kWh	4.062 ¢	\$389,107	3.969 ¢	\$380,199
Energy Charge - Schedule 200							
per kWh	9,548,236	9,548,236	9,578,780 kWh	1.221 ¢	\$116,957	0.953 ¢	\$91,286
Subtotal	9,548,236	9,548,236	9,578,780 kWh		\$512,673		\$477,232
Populus to Terminal Adjustment (80), per kWh	9,548,236	9,548,236	9,578,780 kWh	-0.007 ¢	(\$671)	0.000 ¢	\$0
TAM Adj for Other Revs (205), per kWh	9,548,236	9,548,236	9,578,780 kWh	0.011 ¢	\$1,054	0.000 ¢	\$0
Subtotal					\$513,056		\$477,232
Schedule 201							
per kWh	9,548,236	9,548,236	9,578,780 kWh	1.130 ¢	\$108,240	1.130 ¢	\$108,240
Total	9,548,236	9,548,236	9,578,780 kWh		\$621,297		\$585,472
						Change	(\$35,825)
Schedule No. 54/754							
Recreational Field Lighting							
Transmission & Ancillary Services Charge							
per kWh	1,138,574	1,138,574	1,189,338 kWh	0.069 ¢	\$821	0.060 ¢	\$714
Distribution Charge							
Basic Charge, Single Phase, per month	822	822	813 bill	\$6.00	\$4,878	\$6.00	\$4,878
Basic Charge, Three Phase, per month	427	427	423 bill	\$9.00	\$3,807	\$9.00	\$3,807
Distribution Energy Charge, per kWh	1,138,574	1,138,574	1,189,338 kWh	3.871 ¢	\$46,039	3.849 ¢	\$45,778
Energy Charge - Schedule 200							
per kWh	1,138,574	1,138,574	1,189,338 kWh	2.100 ¢	\$24,976	1.640 ¢	\$19,505
Subtotal	1,138,574	1,138,574	1,189,338 kWh		\$80,521		\$74,682
Populus to Terminal Adjustment (80), per kWh	1,138,574	1,138,574	1,189,338 kWh	-0.007 ¢	(\$83)	0.000 ¢	\$0
TAM Adj for Other Revs (205), per kWh	1,138,574	1,138,574	1,189,338 kWh	0.019 ¢	\$226	0.000 ¢	\$0
Subtotal					\$80,664		\$74,682
Schedule 201							
per kWh	1,138,574	1,138,574	1,189,338 kWh	1.947 ¢	\$23,156	1.947 ¢	\$23,156
Total	1,138,574	1,138,574	1,189,338 kWh		\$103,820		\$97,838
						Change	(\$5,982)
TOTAL OREGON	13,091,819,591	13,057,536,168	13,097,739,985		<u>\$1,180,103,926</u>		<u>\$1,200,818,012</u>
Employee Discount					(\$444,926)		(\$458,600)
TOTAL OREGON					<u>\$1,179,659,000</u>		<u>\$1,200,359,412</u>
(WITH EMPLOYEE DISCOUNT)							