McDowell **Rackner &** Gibson pc

KATHERINE A. McDowell Direct (503) 595-3924 katherine@mcd-law.com

July 12, 2010

VIA ELECTRONIC AND U.S. MAIL

ALJ Lisa Hardie PUC Filing Center Public Utility Commission of Oregon PO Box 2148 Salem, OR 97308-2148

UE 217 - In the Matter of PACIFICORP, dba Pacific Power's Request for a General Re: **Rate Revision**

Dear ALJ Hardie:

Pursuant to your Ruling of June 14, 2010, and the parties' follow-up letter of July 9, 2010, enclosed for filing in this docket are the original and five copies of a Stipulation and Joint Testimony in Support of the Stipulation.

The parties to the Stipulation are PacifiCorp, Staff of the Public Utility Commission of Oregon, Industrial Customers of Northwest Utilities, the Citizens' Utility Board of Oregon, Wal-Mart Stores and Sam's West, Inc., Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Company and Sequoia Partners LLC.

Other parties to this case, Portland General Electric Company, the Klamath Water Users Association and the International Brotherhood of Electrical Workers, have reviewed the Stipulation and authorized us to represent that they have no objection to it.

Very truly yours

Katherine∕A. McDowell

cc: Service List

2 I hereby certify that I served a true and correct copy of the foregoing document in

3 UE 217 on the following named person(s) on the date indicated below by email and first-

4 class mail addressed to said person(s) at his or her last-known address(es) indicated below.

| | 1 () | |
|----|--|--|
| 5 | Richard Lorenz Cable Huston Benedict | Deborah Garcia PO Box 2148 |
| 6 | Haagensen & Lloyd LLP rlorenz@cablehuston.com | Salem, OR 97308-2148 Deborah.garcia@state.or.us |
| 7 | _ | |
| 8 | Kurt J. Boehm Boehm Kurtz & Lowry 36 E Seventh St. – Ste. 1510 | Michael T. Weirich Department of Justice 1162 Court St. NE |
| 9 | Cincinnati, OH 45202 kboehm@bkllawfirm.com | Salem, OR 97301-4096 Michael.weirich@doj.state.or.us |
| 10 | KDOCHINGDKIIAWIIIII.COIII | wild fael, well followed j. state.or. us |
| 11 | Melinda Davison Davison Van Cleve PC | Glen Nugent Cascade Line Builders LLC |
| 12 | 333 SW Taylor – Ste. 400 Portland, OR 97204 | 1330 Timberidge Rd. Grants Pass OR 97527 |
| 13 | mail@dvclaw.com | Glen.nugent@hotmail.com |
| 14 | G. Catriona McCracken | Robert Jenks |
| 15 | Citizen's Utility Board of Oregon catriona@oregoncub.org | Citizen's Utility Board of Oregon bob@oregoncub.org |
| 16 | Kevin Elliott Parks Citizen's Utility Board of Oregon | Raymond Myers |
| 17 | kevin@oregoncub.org | Citizen's Utility Board of Oregon ray@oregoncub.org |
| 18 | Gordon Feighner Citizen's Utility Board of Oregon | Steve W. Chriss Walmart |
| 19 | gordon@oregoncub.org | Stephen.chriss@wal-mart.com |
| 20 | Elizabeth C. Knight | Holly Rachel Smith Hitt Business Center |
| 21 | Dunn Carney Allen Higgins & Tongue Eknight@dunncarney.com | Holly@raysmithlaw.com |
| 22 | Daniel Charbonneau | Kevin Higgins |
| 23 | Sequoia Partners LLC 7000 Monument Dr. | Energy Strategies LLC 215 State St. Ste. 200 |
| 24 | Grants Pass, OR 97526 Carling@charter.net | Salt Lake City UT 84111-2322 Khiggins@energystrat.com |
| 25 | | |
| | | |

| 1 | | |
|----|--|---|
| 2 | Randall Dahlgren Portland General Electric | Douglas C. Tingey Portland General Electric |
| 3 | 121 SW Salmon St., 1WTC0702 Portland, OR 97204 | 121 SW Salmon St., 1WTC13 Portland, OR 97204 |
| 4 | Pge.opuc.filings@pgn.com | Doug.tingey@pgn.com |
| 5 | Randall J. Falkenberg RFI Consulting PMB 362 | Marcy Putman IBEW Local 125 Political Affairs & Communication |
| 6 | 8343 Roswell Road | Representatives |
| 7 | Sandy Springs, GA 30350 consultrfi@aol.com | marcy@lbew125.Com |
| 8 | Jess Kincaid Community Action Partnership Of OR | |
| 9 | Energy Partnership Coordinator Jess@Caporegon.Org | |
| 10 | DATED: July 12, 2010 | |
| 11 | · | Λ_{I} |
| 12 | , | Mely Stranger |
| 13 | Ac | iam Lowney |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |

| 1 | BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON | | | |
|----------|--|--|--|--|
| 2 | UE 217 | | | |
| 3 | | | | |
| 4 | In the Matter of: STIPULATION | | | |
| 5 | PacifiCorp d/b/a Pacific Power's Request for a General Rate Revision | | | |
| 6 | | | | |
| 7 | Partice to this case have entared into a Stinulation for the purpose of receiving all | | | |
| 8 | Parties to this case have entered into a Stipulation for the purpose of resolving all | | | |
| 9 | issues related to PacifiCorp's filing for a general rate revision. | | | |
| 0 | PARTIES DE L'ELLE DE L'ELL | | | |
| 11 | 1. The initial parties to this Stipulation are PacifiCorp, Staff of the Public Utility | | | |
| 12 | Commission of Oregon (Staff), Citizens' Utility Board of Oregon (CUB), the Industrial | | | |
| 13 | Customers of Northwest Utilities (ICNU), Wal-Mart Stores and Sam's West, Inc. (Walmart), | | | |
| 14 | Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Company (Kroger), and | | | |
| 5 | Sequoia Partners LLC (Sequoia) (together, the Parties). This Stipulation will be made | | | |
| 16 | available to the other parties to this docket, who may participate by signing and filing a copy of | | | |
| 17 | the Stipulation. | | | |
| 18 | BACKGROUND | | | |
| 19 | 2. On March 1, 2010, PacifiCorp filed revised tariff sheets to be effective March 31, | | | |
| 20 | 2010, seeking a rate increase of approximately \$130.9 million or 13.1 percent. In its filing, | | | |
| 21 | PacifiCorp used a historic base period of 12-months ended June 2009, with normalizing and | | | |
| 22 | pro forma adjustments to calculate a 2011 calendar year future test period. | | | |
| | 3. In Order No. 10-094, issued on March 12, 2010, the Public Utility Commission of | | | |
| 23 | Oregon (Commission) suspended the Company's application for a general rate revision for a | | | |
| 24 | period of nine months. Based on the suspension, the effective date of the revised tariff sheets | | | |
| 25 26 | is January 1, 2011. | | | |
| (1) | | | | |

- 4. Pursuant to Administrative Law Judge Hardie's Prehearing Conference
 Memorandum of March 18, 2010, the parties to this docket convened a settlement conference
 on June 7, 2010. All parties were invited to participate.
- 5. As a result of the settlement conference, the Parties have reached a settlement resolving all issues in this case. The Stipulation reduces PacifiCorp's proposed rate increase to \$84.6 million, effective January 1, 2011.

7 AGREEMENT

- 6. The Parties agree to submit this Stipulation to the Commission and request that
 the Commission approve the Stipulation as presented. The Parties agree that this Stipulation
 will result in rates that are fair, just, and reasonable.
 - 7. Revenue Requirement. The Parties agree to a total revenue requirement increase of \$84.6 million, which in conjunction with the other terms identified below represents a settlement of all revenue requirement issues in this case. Exhibit A includes an agreed-upon calculation of the \$84.6 million increase in rates based on resolution of adjustments proposed by the Parties. The Parties agree that the acceptance of these adjustments for purposes of settlement is not binding on Parties in future proceedings and does not imply agreement on the merits of such adjustments.
 - 8. <u>Effective Date</u>. The Parties agree that rates to recover the stipulated revenue requirement will go into effect on January 1, 2011. PacifiCorp agrees it will not file another general rate case prior to March 1, 2011.
- 9. Rate of Return. The Parties do not agree on values for the various components
 of capital costs and capital structure but do agree that, for Oregon regulatory purposes, the
 Company's overall rate of return (ROR) and notional values of individual cost of capital
 components used to derive this ROR should remain unchanged from the notional values used
 to derive the 8.08 percent ROR approved by the Commission in Docket UE 210, PacifiCorp's
 last general rate case. These values are as specified in the table in Exhibit A.

11

12

13

14

15

16

17

18

19

10. Populus to Terminal Transmission Line.

- The Populus to Terminal transmission line consists of two sections: the Terminal to Ben Lomond section, which is now in service, and the Populus to Ben Lomond section, which is now scheduled to be in service in November 2010. The Parties agree that the costs associated with the first section of the line should be included in the Company's Oregon rate base, along with the costs associated with the second section, if it is in service by January 1, 2011. If the second section is not in service by that date, the Parties agree that it will be included in the Company's Oregon rate base through Schedule 80, once the Company has certified that the section of the line is in service.
 - b. The stipulated revenue requirement in this case includes a \$500,000 revenue requirement reduction, on an Oregon-allocated basis, for anticipated reductions in the capital costs associated with the Populus to Terminal transmission line. If the final accounting after the in-service date for the line is completed prior to the Company's compliance filing in this case, any incremental revenue requirement reduction over the stipulated \$500,000 will be reflected in the compliance filing. If the final accounting is completed after the compliance filing, the Company will make a subsequent compliance filing of Schedule 80 to reflect any incremental revenue requirement reduction over the stipulated \$500,000.
 - 11. The Klamath Project. The Parties agree that the costs of the Klamath Project relicensing and settlement process will be included in the Company's Oregon-allocated rate base as filed in the Company's application for the purposes of this docket. This agreement does not impact or modify a position taken by any party in Docket UE 219.
 - The Parties agree that, pursuant to ORS 757.734(1), the revenue requirement agreed to in Docket UE 217 results in the same revenue requirement for the test period as that which would occur from the depreciation schedule Staff recommends be specified in Docket UE 219.

- 1 12. Prudence of Major Capital Additions. The Parties agree that the Populus to Terminal transmission line, McFadden Ridge I wind resource, Dunlap wind resource and the 2 scrubber at the Dave Johnston Unit 3 power plant are prudent capital additions. The Parties 3 agree that these investments should be included in the Company's Oregon rate base.
 - 13. Renewable Energy Certificates (RECs).

4

5

17

18

19

20

21

22

- The stipulated revenue requirement includes a revenue credit of \$2.5 6 a. million to resolve all issues associated with the sale of Oregon-allocated RECs prior to 7 8 January 1, 2010.
- Consistent with the Commission's approval of the Company's application 9 in Docket UP 260, the Company will commence sales of Oregon-allocated RECs that are 10 11 ineligible for compliance with Oregon's Renewable Portfolio Standard (RPS). The Company will record the net proceeds of these sales in the Company's property sales balancing 12 account. The Parties agree to support amortization of the net proceeds associated with sales 13 of 2010 Oregon-allocated, RPS-ineligible RECs through the Property Sales Balancing 14 Account Adjustment, Schedule 96, beginning on January 1, 2011, concurrent with the rate 15 change in this case. 16
 - Within 45 days of the execution of this Stipulation, the Company will initiate a docket seeking a policy determination from the Commission on the sale of Oregonallocated, RPS-eligible RECs generated in 2011, taking into account the risks and benefits of selling RECs instead of banking them for purposes of Oregon RPS compliance. The Parties agree that the net proceeds associated with any sale of Oregon-allocated, RPS eligible RECs generated in 2011 will be recorded in the Company's property sales balancing account for future amortization to customers.
- 14. Tax Treatment of Post-Retirement Medical Benefits. In Docket UM 1479, 24 25 PacifiCorp filed an application for an accounting order related to changes in the tax treatment of post-retirement benefits resulting from the Patient Protection and Affordable Care Act (the 26

- 1 Act), signed into law on March 23, 2010, and subsequently modified by the Health Care and
- 2 Education Reconciliation Act, signed into law on March 30, 2010. The application requests
- 3 authorization to record a regulatory asset for an adjustment to the Company's deferred
- 4 income tax asset related to post-retirement benefits in March 2010, for tax benefits previously
- 5 accrued that will no longer be realized as a result of the Act. The Parties agree that Docket
- 6 UM 1479 will be resolved separately from this Stipulation, and that PacifiCorp may seek to
- 7 amortize any regulatory asset arising from that docket in its next rate case.
- 8 15. <u>Self-insurance for Property Losses and Liability</u>. The Parties agree that
- 9 PacifiCorp should establish monthly accruals and associated reserve balances for self-
- insurance for transmission and distribution property losses, non-transmission and distribution
- property losses, and third-party liability insurance. PacifiCorp's self-insurance accruals will
- begin after March 31, 2011, as a replacement for the expiration of the Company's current
- captive insurance coverage with MidAmerican Energy Holdings Company. The Oregon-
- allocated monthly accrual amounts for property related losses will be based on a 10-year
- average of actual property losses with each year escalated by the Consumer Price Index
- 16 (CPI) to the calendar year 2011 test period. The Oregon-allocated monthly accrual for third-
- 17 party liability insurance is based on an annual average of historical insurance claim payments
- from April 2005 through December 2009. Exhibit B to the Stipulation outlines the monthly
- 19 accrual amounts agreed to by the Parties. The Parties agree that PacifiCorp may file deferrals
- 20 for property and liability costs in excess of the self-insured reserve balances, and that each
- 21 deferral request will be evaluated individually on its merits.
- 22 16. Rate Spread. The Parties agree to the spread of rates by rate schedule as
- presented on page 1 of Exhibit C. Under this spread, major rate classes will receive increases
- between 7.9 percent and 10.5 percent. Costs are first allocated to customers based on the
- 25 functionalized marginal cost of service study. The Rate Mitigation Adjustment (RMA) then
- 26 provides a credit to some customer classes to reduce the impact of the rate increase, with

- some other customer classes getting a surcharge to pay for the RMA. Overall, the total value
- 2 of the RMA increases with this Stipulation from \$15.3 million to \$16.0 million. Page 2 of
- 3 Exhibit C reflects the current RMA levels by customer class (column 13) and the RMA levels
- 4 stipulated to by the Parties in this case (column 14) on a total dollar basis. Page 3 of Exhibit
- 5 C reflects the current RMA levels by customer class (column 13) and the RMA levels
- stipulated to by the Parties in this case (column 14 through 16) on a cents per kilowatt hour
- 7 basis. The Parties disagree about whether PacifiCorp's filed rate spread and RMA includes
- 8 subsidies for rate classes, as well as the amount of the subsidies. Nevertheless, the Parties
- 9 support the rate spread as presented in Exhibit C, which balances the impacts on customers
- 10 as part of this overall settlement.

17. Rate Design.

- 12 a. The Parties agree that residential rates will be designed to change the
- current three-block rate to a two-block inverted rate with a 1000 kWh inversion point.
- Additionally, the BPA residential exchange credit will be applied to the first 1000 kWh's of
- monthly consumption. Finally, the Parties agree to an increase in the residential basic service
- 16 charge to \$9.00/month.

- b. The Parties agree that Schedule 200 demand charges applicable to
- 18 Schedule 30 customers shall be increased to \$1.25 / kW. Prior to its next general rate case
- 19 filing, PacifiCorp agrees to confer with interested Parties in order to discuss how best to
- 20 achieve the goal of eliminating intra-class subsidies in Schedule 200, including, but not limited
- 21 to, moving demand charges toward full cost-of-service in a timely manner.
- 22 c. The Parties agree to the rate design presented in Exhibit D.
- 23 18. Residential Line Extension Allowance. To address the issue raised in the
- 24 intervention of Sequoia, PacifiCorp agrees that, within thirty days following approval of the
- 25 Stipulation by the Commission, PacifiCorp will make a filing to revise its Oregon residential line
- 26 extension allowance tariff. PacifiCorp agrees to serve the tariff filing on Sequoia, provide

- 1 Sequoia with the data and analysis supporting PacifiCorp's proposed tariff revisions and support
- 2 a procedural schedule that allows Sequoia an opportunity to respond to PacifiCorp's proposed3 tariff revisions.
- 4 19. This Stipulation will be offered into the record as evidence pursuant to OAR 860-
- 5 014-0085. The Parties agree to support this Stipulation throughout this proceeding and any
- 6 appeal, provide witnesses to sponsor this Stipulation at hearing, and recommend that the
- 7 Commission issue an order adopting the Stipulation.
- 8 20. If this Stipulation is challenged by any other party to this proceeding, the Parties
- 9 agree that they will continue to support the Commission's adoption of the terms of this
- 10 Stipulation. The Parties agree to cooperate in cross-examination and put on such a case as
- they deem appropriate to respond fully to the issues presented, which may include raising
- issues that are incorporated in the settlements embodied in this Stipulation.
- 13 21. The Parties have negotiated this Stipulation as an integrated document. If the
- 14 Commission rejects all or any material portion of this Stipulation or imposes additional material
- 15 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
- rights provided in OAR 860-014-0085, including the right to withdraw from the Stipulation, and
- shall be entitled to seek reconsideration or appeal of the Commission's Order.
- 18 22. By entering into this Stipulation, no Party shall be deemed to have approved,
- admitted, or consented to the facts, principles, methods, or theories employed by any other
- 20 Party in arriving at the terms of this Stipulation, other than those specifically identified in the
- 21 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this
- 22 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically
- 23 identified in this Stipulation.
- 24 23. This Stipulation may be executed in counterparts and each signed counterpart
- 25 shall constitute an original document.

| 1 | This Stipulation is entered into by each part | y on the date entered below such Party's |
|----------|---|--|
| 2 | signature. | |
| 3 | | |
| 4 | STAFF, | CUB |
| 5 | Miller | , p.,. |
| 6 | By: 7/8/0 | By: |
| 7 | Date: 1 8 10 | Date: |
| 8 | KROGER | ICNU |
| 9 | By: | By: |
| 10 | Date: | Date: |
| 11 | | |
| 12 | WALMART | SEQUOIA |
| 13 14 | Ву: | Ву: |
| 15 | Date: | Date: |
| 16 | PACIFICORP | |
| 17 18 | Ву: | |
| 19 | Date: | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |

| 1 | This Stipulation is ente | red into by each pa | arty on the date entered below such | Party's |
|----|--------------------------|--|--|--|
| 2 | signature. | | · · · · · · · · · · · · · · · · · · · | • |
| 3 | | | | |
| 4 | STAFF | | CUB | ٠. |
| 5 | | | The state of the s | • |
| 6 | Ву: | | By: 7.70 | ************************************** |
| 7 | Date: | | Date: 7-8-10 | m tomor Michigala (see group of the second o |
| 8 | KROGER | • | ICNU | |
| 9 | By: | | Ву: | |
| 10 | | | | |
| 11 | Date: | | Date. | |
| 12 | WALMART | | SEQUOIA | • |
| 13 | | | | |
| 14 | By: | 4-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2 | Ву: | |
| 15 | Date: | and the second s | Date: | - |
| 16 | PACIFICORP | | | |
| 17 | | | | |
| 18 | Ву: | · | | |
| 19 | Date: | , , , , , , , , , , , , , , , , , , , | | |
| 20 | | • | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | • | | |
| 25 | | | | |
| 26 | | | | |
| - | | | | |

| 1 | This Stipulation is entered into by | each party on the date entered below such Party's |
|----------|-------------------------------------|---|
| 2 | signature. | |
| 3 | | |
| 4 | STAFF | CUB |
| 5 | | _ |
| 6 | By: | |
| 7 | Date: | Date: |
| 8 | KROGER | ICNU |
| 9 | By: Call | By: |
| 11 | 7-8-15 | Date: |
| 12 | WALMART | SEQUOIA |
| 13 14 | Ву: | By: |
| 15 | Date: | Date: |
| 16 | PACIFICORP | |
| 17 18 | Ву: | · |
| 19 | Date: | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |

| 1 | This Stipulation is entered into | by each party on the date entered below such Party's |
|----------|----------------------------------|--|
| 2 | signature. | |
| 3 | | |
| 4 | STAFF | CUB |
| 5 | D | Dv., |
| 6 | By: Date: | |
| 7 | Date | Date: |
| 8 | KROGER | ICNU |
| 9 | Ву: | By: Md M) |
| 10 | Date: | 7/10/100 |
| 11 12 | WALMART | SEQUOIA |
| 13 14 | Ву: | By: |
| 15 | Date: | Date: |
| 16 | PACIFICORP | |
| 17 18 | Ву: | |
| 19 | Date: | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |

Page 8 - UE 217—STIPULATION

| 1 | This Stipulation is entered into by each par | ty on the date entered below such Party's |
|----------------|--|---|
| 2 | signature. | |
| 3 | | |
| 4 | STAFF | CUB |
| 5 | | _ |
| 6 | By: | By: |
| 7 | Date: | Date: |
| 8 9 | KROGER | ICNU |
| 10 | Ву: | Ву: |
| 11 | Date: | Date: |
| 12 | WALMART | SEQUOIA |
| 13 14 15 | Date: July B, 2010 | By: |
| 16 | PACIFICORP | |
| 17 18 | Bÿ: | |
| 19 | Date: | |
| 20 | | |
| 21 | | • |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |

| 1 | This Stipulation is entered into by each | n party on the date entered below such Party's |
|----------|--|--|
| 2 | signature. | |
| 3 | | |
| 4 | STAFF | CUB |
| 5 | D.v. | Dr.a. |
| 6 | By: | |
| 7 | Date: | Date: |
| 8 | KROGER | ICNU |
| 9 | Ву: | By: |
| 10 | Date: | |
| 11 | Date, | Date |
| 12 | WALMART | SEQUOIA |
| 13 | By: | By A a Mary |
| 14 | Date: | |
| 15 | | |
| 16 | PACIFICORP | |
| 17 18 | Ву: | |
| 19 | Date: | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | * | |
| 26 | | |
| | | |

| 1 | This Stipulation is entered into by each party | on the date entered below such Party's |
|-----------|--|--|
| 2 | signature. | |
| 3 | | |
| 4 | STAFF | CUB |
| 5 | Dia | Dv. |
| 6 | By: | By: |
| 7 | Date: | Date: |
| 8 | KROGER | ICNU |
| 9 | By: | By: |
| 10 | Date: | Date: |
| 11 | | |
| 12 | WALMART | SEQUOIA |
| 13 14 | By: | Ву: |
| 15 | Date: | Date: |
| 16 | PACIFICORP | |
| 17 18 | By: Andrea Kelly | |
| 19 | Date: 8 July 2016 | |
| 20 | | |
| 21 | | |
| - · 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |

Exhibit A

PACIFICORP UE 217

Stipulated Adjustments to Oregon Allocated Results Year Ending December 31, 2011 (\$000)

Revenue Requirement Effect (\$000)

| | Original Filed Revenue Requirement | \$130,924 |
|----------------|--|------------|
| Item | <u>Adjustments</u> | |
| Settlement - 0 | Rate of Return - 8.08% ROR | (\$20,289) |
| Settlement - 1 | Property and Liability Insurance Expense | (\$1,992) |
| Settlement - 2 | Populus to Terminal Transmission Investment Update | (\$500) |
| Settlement - 3 | Miscellaneous Operations and Maintenance and Administrative and General Expenses | (\$20,906) |
| Settlement - 4 | Renewable Energy Credit (REC) Sales Resolution of RECs sold prior to approval of the application in Docket UP 260. | (\$2,636) |
| | Total Adjustments | (\$46,324) |

Settled Revenue Requirement \$84,600

Exhibit A

PACIFICORP UE 217 Results of Operations Year Ending December 31, 2011 (\$000)

| , | | UE 217 Oregon Results per Company Filing | Stipulated Adjustments | 2011 Adjusted | Stipulated Price Increase | Results at Reasonable Return |
|----------|---|--|---|---------------|------------------------------|---------------------------------|
| 1 | | (1) | (2) | (3) | (4) | (5) |
| 1 | Operating Revenues | | | | | |
| 2 | General Business Revenues | 720,604 | | 720,604 | 84,600 | 805,204 |
| 3 | Interdepartmental | | - | - | - | - |
| 4 | Special Sales | 988 | - | 988 | • | 988 |
| 5 | Other Operating Revenues | 41,490 | 2,500 | 43,990 | | 43,990 |
| 6 | Total Operating Revenues | \$763,082 | \$2,500 | \$765,582 | \$84,600 | \$850,182 |
| _ | 0 | | | | | |
| 8 | Operating Expenses Steam Production | 78,888 | | 78,888 | | 78,888 |
| l ° | Nuclear Production | 70,000 | | 70,000 | • | 70,000 |
| 10 | Hydro Production | 10,156 | | 10,156 | | 10,156 |
| 11 | Other Power Supply | 30,331 | - | 30,331 | _ | 30,331 |
| 12 | Embedded Cost Differential | (15,579) | 113 | (15,466) | - | (15,466) |
| 13 | Transmission | 14,915 | - | 14,915 | • | 14,915 |
| 14 | Distribution | 76,534 | (3,000) | 73,534 | - | 73,534 |
| 15 | Customer Accounting | 36,066 | - | 36,066 | 951 | 37,017 |
| 16 | Customer Service & Info | 3,661 | - | 3,661 | - | 3,661 |
| 17 18 | Sales Administrative & General | - 49,628 | - (18,687) | 30,941 | _ | 30,941 |
| 19 | Total Operation & Maintenance | \$284,600 | (\$21,573) | \$263,027 | \$951 | \$263,977 |
| 1 | , | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,,- | , | ,, |
| 20 | Depreciation | 160,374 | - | 160,374 | - | 160,374 |
| 21 | Amortization | 14,389 | - | 14,389 | - | 14,389 |
| 22 | Taxes Other Than Income | 54,123 | | 54,123 | 3,494 | 57,617 |
| 23 | Income Taxes - Federal | 10,028 | 6,225 | 16,253 | 26,781 | 43,034 |
| 24 25 | Income Taxes - State Income Taxes - Def Net | 4,155 | 182 | 4,337 | 3,639 | 7,977 36,337 |
| 26 | Investment Tax Credit Adj. | 36,337 | | 36,337 | _ | 30,337 |
| 27 | Misc Revenue & Expense | (1,167) | | (1,167) | | (1,167) |
| 28 | Total Operating Expenses | \$562,840 | (\$15,166) | \$547,673 | \$34,864 | \$582,537 |
| | | | | | | |
| 29 | Net Operating Revenues | \$200,243 | \$17,666 | \$217,909 | \$49,736 | \$267,645 |
| | | | | | | |
| 30 | Average Rate Base Electric Plant in Service | 6,041,538 | (4,332) | 6,037,206 | | 6,037,206 |
| 32 | Plant Held for Future Use | 6,041,556 | (4,002) | 0,037,200 | _ | 0,037,200 |
| 33 | Misc Deferred Debits | 17,415 | | 17,415 | <u> </u> | 17,415 |
| 34 | Elec Plant Acq Adj | 13,782 | _ | 13,782 | - ` | 13,782 |
| 35 | Nuclear Fuel | - | - | - | - | - |
| 36 | Prepayments | 12,458 | | 12,458 | - | 12,458 |
| 37 | Fuel Stock | 49,465 | • | 49,465 | - | 49,465 |
| 38 | Material & Supplies | 51,429 | | 51,429 | - | 51,429 |
| 39 | Working Capital Weatherization Loans | 18,193 | (215) | 17,978 | - | 17,978 |
| 40 | Misc Rate Base | (1) 19 | _ | (1) 19 | | (1) 19 |
| 42 | Total Electric Plant | \$6,204,298 | (\$4,547) | \$6,199,750 | \$O | \$6,199,750 |
| | Less: | ¥5,2+ 1,200 | (\$ 1,541) | ++,,++,.00 | Ų. | 12,723,700 |
| 44 | Accum Prov For Deprec | (2,066,156) | - | (2,066,156) | - | (2,066,156) |
| 45 | Accum Prov For Amort | (132,958) | - | (132,958) | - | (132,958) |
| 46 | Accum Def Income Tax | (666,349) | - | (666,349) | - | (666,349) |
| 47 | Unamortized ITC | (3,085) | - | (3,085) | • | (3,085) |
| 48 49 | Customer Adv For Const Customer Service Deposits | (2,857) | | (2,857) | • | (2,857) |
| 50 | Misc Rate Base Deductions | (16,936) | | (16,936) | - | (16,936) |
| 51 | Total Rate Base Deductions | (\$2,888,341) | \$0 | (\$2,888,341) | \$0 | (\$2,888,341) |
| 1 | | (,,-,-,) | | | | (4-11-1) |
| 52 | Total Average Rate Base | \$3,315,957 | (\$4,547) | \$3,311,409 | \$0 | \$3,311,409 |
| | - | | | | | |
| | Rate of Return | 6.039% | 0.542% | 6.581% | 1.502% | 8.083% |
| 54 | Implied Return on Equity | 6.207% | 0.973% | 7.180% | 2.945% | 10.125% |

PACIFICORP UE 217 Stipulated Adjustments to Oregon Results Year Ending December 31, 2011 (\$000)

| | | Rate of Return Adjustment Settlement - 0 | Property and Liability Insurance Expense Settlement - 1 | Populus to Terminal Transmission Investment Update Settlement - 2 | Miscellaneous O&M/A&G Adjustments Settlement - 3 | Renewable Energy Credit (REC) Sales Settlement - 4 | Total Stipulated Adjustments |
|----------|---|--|--|--|--|--|---------------------------------|
| | | Settlement - 0 | Semement - 1 | Settlement - 2 | Settlerhertt - S | Setternerit - 4 | |
| 1 (| Operating Revenues | | | | | | |
| 2 | Genaral Business Revanuas | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Interdapartmental | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | Special Sales | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 6 | Other Operating Revenues Total Operating Revenues | 0 \$0 | <u>0</u> \$0 | 0 \$0 | 0 \$0 | 2,500 \$2,500 | 2,500 \$2,500 |
| 0 | Total Operating Nevenues | 30 | 30 | φυ | × × | \$2,000 | 32,300 |
| 7 (| Operating Expenses | | | | | | |
| 8 | Steam Production | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | Nuclear Production | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | Hydro Production | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | Other Power Supply | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 13 | Embadded Cost Diffarential Transmission | 113 | 0 | 0 | 0 | 0 | 113 0 |
| 14 | Distribution | 0 | 0 | 0 | (3,000) | 0 | (3,000) |
| 15 | Customer Accounting | 0 | 0 | 0 | (0,000) | 0 | (0,000) |
| 16 | Customar Servica & Info | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Sales | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | Administrativa & General | 0 - | (1,890) | 0 | (16,797) | 0 | (18,687) |
| 19 | Total Operation & Maintenance | \$113 | (\$1,890) | \$0 | (\$19,797) | \$0 | (\$21,573) |
| | | | | | | | |
| 20 | Dapreciation | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | Amortization | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 23 | Taxes Other Than Income Income Taxes - Federal | 0 (2,097) | 0 646 | 42 | 6,778 | 856 | 6,225 |
| 24 | income Taxas - State | (360) | 45 | 7 | 435 | 55 | 182 |
| 25 | Income Taxes - Daf Net | (000) | 0 | | 0 | 0 | 0 |
| 26 | Investment Tax Credit Adj. | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | Misc Ravenua & Expense | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | Total Operating Expansas | (\$2,343) | (\$1,199) | \$49 | (\$12,583) | \$911 | (\$15,166) |
| | | | | | | | |
| 29 | Net Operating Revenues | \$2,343 | \$1,199 | (\$49) | \$12,563 | \$1,589 | \$17,666 |
| 30 / | Average Rate Base | | | | | | |
| 31 | Elactric Plant In Sarvice | (0) | 0 | (4,332) | 0 | 0 | (4,332) |
| 32 | Plant Hald for Future Use | 0 | 0 | 0 | 0 | 0 | 0 |
| 33 | Misc Daferrad Dabits | 0 | 0 | 0 | 0 | 0 | 0 |
| 34 | Elac Plant Acq Adj | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | Nuclear Fuel | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | Prepayments | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | Fuel Stock | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 39 | Material & Supplies Working Capital | 0 (35) | 0 (17) | 1 | (177) | 13 | (215) |
| 40 | Weatharization Loans | (35) | 0 | 0 | (177) | 0 | (213) |
| 41 | Misc Rate Base | 0 | 0 | 0 | 0 | 0 | 0 |
| 42 | Total Electric Plant | (\$35) | (\$17) | (\$4,332) | (\$177) | \$13 | (\$4,547) |
| 43 L | .ess: | . , | | | | | |
| 44 | Accum Prov For Daprec | 0 | 0 | 0 | 0 | 0 | 0 |
| 45 | Accum Prov For Amort | 0 | 0 | 0 | 0 | 0 | 0 |
| 46 | Accum Def Income Tax | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 | Unamortized ITC | 0 | 0 | 0 | 0 | 0 | 0 |
| 46 | Customer Adv For Const | . 0 | 0 | 0 | . 0 | 0 | 0 |
| 49 50 | Customer Servica Deposits Misc Rate Base Deductions | . 0 | 0 | 0 | 0 | 0 | 0 |
| 51 | Total Rate Base Deductions | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Ų į | Total Mate Dase Deductions | 30 | φυ | ΨΟ | 40 | 30 | ΨΟ |
| | | | | | | | |
| 52 | Total Rate Base | (\$35) | (\$17) | (\$4,332) | (\$177) | \$13 | (\$4,547) |

Exhibit A

PACIFICORP UE 217 Cost of Capital Year Ending December 31, 2011

Filed Cost of Capital (Refer to Page 2.1 of Exhibit PPL/1102)

| | Capital Structure | Cost | Weighted Cost |
|-------------|-------------------|---------|---------------|
| DEBT% | 46.40% | 5.850% | 2.71% |
| PREFERRED % | 0.30% | 5.410% | 0.02% |
| COMMON % | 53.30% | 10.600% | 5.65% |
| | 100.00% | - | 8.38% |

UE 217 Settlement Cost of Capital

| | Capital Structure | Cost | Weighted Cost |
|-------------|-------------------|---------|---------------|
| DEBT% | 48.70% | 5.960% | 2.90% |
| PREFERRED % | 0.30% | 5.410% | 0.02% |
| COMMON % | 51.00% | 10.125% | 5.16% |
| | 100.00% | _ | 8.08% |

Exhibit B

PACIFICORP UE 217

Property Self Insurance Accruals Year Ending December 31, 2011

Actual Losses

Actual Losses Escalated to CY 2011

Oregon

\$4,507,220

\$375,602

\$654,585

\$54,549

| | System | Oregon | |
|---------------------|--------------|--------------|----------------|
| | Transmission | Distribution | System Non-T&D |
| | Losses | Losses | Losses |
| Jan 2000 - Mar 2000 | 18,251 | 505,013 | 538,430 |
| Apr 2000 - Mar 2001 | 384,999 | 1,261 | 3,181,309 |
| Apr 2001 - Mar 2002 | 81,991 | 1,737,192 | 1,609,879 |
| Apr 2002 - Mar 2003 | 111,880 | 1,375,843 | 1,761,366 |
| Apr 2003 - Mar 2004 | 17,046 | 4,943,627 | 1,181,239 |
| Apr 2004 - Mar 2005 | 134,267 | 2,055,410 | 1,640,821 |
| Apr 2005 - Mar 2006 | 158,670 | 2,639,560 | 938,406 |
| Apr 2006 - Mar 2007 | 248,981 | 8,184,485 | 669,592 |
| Apr 2007 - Mar 2008 | 1,722,233 | 11,252,643 | 1,038,168 |
| Apr 2008 - Mar 2009 | 333,115 | 5,387,613 | 6,784,172 |
| Apr 2009 - Dec 2009 | 783,846 | 2,225,526 | 2,520,945 |
| Total | \$3,995,279 | \$40,308,173 | \$21,864,327 |

| | CPI | |
|------|--------|----------|
| 2000 | 3.40% | 133.965% |
| 2001 | 2.80% | 129.560% |
| 2002 | 1.60% | 126.031% |
| 2003 | 2.30% | 124.046% |
| 2004 | 2.70% | 121.257% |
| 2005 | 3.40% | 118.070% |
| 2006 | 3.20% | 114.187% |
| 2007 | 2.80% | 110.647% |
| 2008 | 3.80% | 107.633% |
| 2009 | -0.04% | 103.693% |
| 2010 | 1.70% | 103.734% |
| 2011 | 2.00% | |

| | Transmission | Distribution | System Non-T&D |
|--------------------------|-------------------|--------------|----------------|
| _ | Losses | Losses | Losses |
| Jan 2000 - Mar 2000 | 24,450 | 676,541 | 721,308 |
| Apr 2000 - Mar 2001 | 498,805 | 1,634 | 4,121,704 |
| Apr 2001 - Mar 2002 | 103,334 | 2,189,403 | 2,028,949 |
| Apr 2002 - Mar 2003 | 138,783 | 1,706,684 | 2,184,911 |
| Apr 2003 - Mar 2004 | 20,670 | 5,994,517 | 1,432,341 |
| Apr 2004 - Mar 2005 | 158,529 | 2,426,814 | 1,937,311 |
| Apr 2005 - Mar 2006 | 181,181 | 3,014,040 | 1,071,540 |
| Apr 2006 - Mar 2007 | 275,489 | 9,055,850 | 740,880 |
| Apr 2007 - Mar 2008 | 1,853,688 | 12,111,537 | 1,117,410 |
| Apr 2008 - Mar 2009 | 345,415 | 5,586,551 | 7,034,678 |
| Apr 2009 - Dec 2009 | 813,115 | 2,308,627 | 2,615,077 |
| Total in 2011 \$ | \$4,413,458 | \$45,072,198 | \$25,006,108 |
| | | | |
| 10-Year Average | \$44 1,346 | \$4,507,220 | \$2,500,611 |
| Oregon Allocation Factor | SG | Situs | SG |
| Oregon Allocation % | 26.177% | 100.000% | 26.177% |

\$115,531

\$9,628

System

Oregon Allocated 10-Year Average

*Oregon Allocated Monthly Accruals

^{*}Monthly accruals will begin in April 2011

Exhibit B

PACIFICORP UE 217

Third Party Liability Self Insurance Accruals Year Ending December 31, 2011

| Actual Liability Claim Payments to | PacifiCorp |
|---|--------------|
| April 2005 - September 2007 | 51,670 |
| October 2007 - September 2009 | 4,222,821 |
| October 2009 - December 2009 | - |
| Total | \$4,274,491 |
| Divided by Number of Years | 4.75 |
| Average Annual Liability Claim Payments | \$899,893 |
| Oregon SO Allocation % | 27.611% |
| Oregon Allocated Annual Average | \$248,469 |
| *Oregon Allocated Monthly Accruals | \$20,706 |

^{*}Monthly accruals will begin in April 2011

EXHIBIT C

PACIFIC POWER ESTIMATED EFFECT OF PROPOSED PRICE CHANGE ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS DISTRIBUTED BY RATE SCHEDULES IN OREGON FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

| | | Pre | Pro | | _ | Prese | nt Revenues (\$00 | 10) | Propos | sed Revenues (\$ | 000) | | Cha | nge | | |
|------|--------------------------------------|--------|------|---------|------------|-----------|---------------------|-----------|-------------|---------------------|-------------|-----------|----------------|----------|----------------|------|
| Line | | Sch | Sch | No. of | - | Base | | Net | Base | | Net | Base Ra | ites | Net Ra | tes | Line |
| No. | Description | No. | No. | Cust | MWh | Rates | Adders ¹ | Rates | Rates | Adders ¹ | Rates | (\$000) | % ² | (\$000) | % ² | No. |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | |
| | | | | | | | | (6) + (7) | | | (9) + (10) | (9) - (6) | (12)/(6) | (11)-(8) | (14)/(8) | |
| | Residential | | | | | | | | | | | | | | | |
| 1 | Residential | 4 | 4 | 484,011 | 5,306,840 | \$472,654 | \$19,369 | \$492,023 | \$512,198 | \$18,892 | \$531,090 | \$39,544 | 8.4% | \$39,067 | 7.9% | 1 |
| 2 | Total Residential | | | 484,011 | 5,306,840 | \$472,654 | \$19,369 | \$492,023 | \$512,198 | \$18,892 | \$531,090 | \$39,544 | 8.4% | \$39,067 | 7.9% | 2 |
| | Commercial & Industrial | | | | | | | | | | | | | | | |
| 3 | Gen. Svc. < 31 kW | 23 | 23 | 74,207 | 1,013,838 | \$94,181 | (\$628) | \$93,553 | \$103,501 | (\$152) | \$103,349 | \$9,320 | 9.9% | \$9,796 | 10.5% | 3 |
| 4 | Gen. Svc. 31 - 200 kW | 28 | 28 | 10,419 | 2,011,827 | \$133,835 | \$10,844 | \$144,679 | \$147,290 | \$10,442 | \$157,732 | \$13,455 | 10.1% | \$13,053 | 9.0% | 4 |
| 5 | Gen. Svc. 201 - 999 kW | 30 | 30 | 882 | 1,386,076 | \$85,559 | \$4,215 | \$89,774 | \$93,233 | \$4,132 | \$97,365 | \$7,674 | 9.0% | \$7,591 | 8.5% | 5 |
| 6 | Large General Service >= 1,000 kW | 48 | 48 | 212 | 2,349,055 | \$128,583 | (\$2,726) | \$125,857 | \$141,558 | (\$4,606) | \$136,952 | \$12,975 | 10.2% | \$11,095 | 8.8% | 6 |
| 7 | Partial Req. Svc. >= 1,000 kW | 47 | 47 | 7 | 381,991 | \$19,268 | (\$446) | \$18,822 | \$21,364 | (\$884) | \$20,480 | \$2,096 | 10.2% | \$1,658 | 8.8% | 7 |
| 8 | Agricultural Pumping Service | 41 | 41 | 6,211 | 149,120 | \$16,054 | (\$3,276) | \$12,778 | \$16,189 | (\$2,152) | \$14,037 | \$135 | 0.8% | \$1,259 | 9.9% | 8 |
| 9 | Agricultural Pumping - Other | 33 | 33 | 2,056 | 127,459 | \$5,327 | \$272 | \$5,599 | \$5,450 | \$272 | \$5,722 | \$123 | 2.3% | \$123 | 2.2% | 9 |
| 10 | Total Commercial & Industrial | | | 93,994 | 7,419,366 | \$482,807 | \$8,255 | \$491,062 | \$528,585 | \$7,052 | \$535,637 | \$45,778 | 9.5% | \$44,575 | 9.1% | 10 |
| | Lighting | | | | | | | | | | | | | | | |
| 11 | Outdoor Area Lighting Service | 15 | - 15 | 7,167 | 10,138 | \$1,332 | \$136 | \$1,468 | \$1,187 | \$281 | \$1,468 | (\$145) | -10.9% | \$0 | 0.0% | 11 |
| 12 | Street Lighting Service | 50 | 50 | 258 | 10,594 | \$1,198 | \$144 | \$1,342 | \$1,067 | \$275 | \$1,342 | (\$131) | -10.9% | \$0 | 0.0% | 12 |
| 13 | Street Lighting Service HPS | 51 | 51 | 710 | 16,563 | \$3,021 | \$338 | \$3,359 | \$2,693 | \$666 | \$3,359 | (\$328) | -10.9% | \$0 | 0.0% | 13 |
| 14 | Street Lighting Service | 52 | 52 | 65 | 1,061 | \$117 | \$15 | \$132 | \$104 | \$28 | \$132 | (\$13) | -11.1% | \$0 | 0.0% | 14 |
| 15 | Street Lighting Service | 53 | 53 | 266 | 9,250 | \$605 | \$83 | \$688 | \$539 | \$149 | \$688 | (\$66) | -10.9% | \$0 | 0.0% | 15 |
| 16 | Recreational Field Lighting | 54 | 54 | 103 | 847 | \$75 | \$7 | \$82 | \$66 | \$16 | \$82 | (\$9) | -12.0% | \$0_ | 0.0% | 16 |
| 17 | Total Public Street Lighting | | | 8,569 | 48,453 | \$6,348 | \$723 | \$7,071 | \$5,656 | \$1,415 | \$7,071 | (\$692) | -10.9% | \$0 | 0.0% | 17 |
| 18 | Total Sales to Ultimate Consumers | | | 586,574 | 12,774,659 | \$961,809 | \$28,347 | \$990,156 | \$1,046,439 | \$27,359 | \$1,073,798 | \$84,630 | 8.8% | \$83,642 | 8.5% | 18 |
| 19 | Employee Discount | | | | 18,045 | (\$397) | (\$17) | (\$414) | (\$429) | (\$16) | (\$445) | (\$32) | | (\$31) | | 19 |
| 20 | Total Sales with Employee Discount | | | 586,574 | 12,774,659 | \$961,412 | \$28,330 | \$989,742 | \$1,046,010 | \$27,343 | \$1,073,353 | \$84,598 | 8.8% | \$83,611 | 8.5% | 20 |
| 21 | AGA Revenue | | | | | \$2,800 | | \$2,800 | \$2,800 | | \$2,800 | \$0 | | \$0 | | 21 |
| 22 | Total Sales with Employee Discount a | nd AGA | | 586,574 | 12,774,659 | \$964,212 | \$28,330 | \$992,542 | \$1,048,810 | \$27,343 | \$1,076,153 | \$84,598 | 8.8% | \$83,611 | 8.4% | 22 |

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

EXHIBIT C

PACIFIC POWER ESTIMATED REVENUES OF ADJUSTMENT SCHEDULES FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

| Line | | Pre Sch | Pro Sch | Indep. Eval. 93 | Prop. Sales 96 | Interv. Fndg. 97 | Tax Adj 102 | OR Trns Plan 193 | MEHC Sev 194 | Grid West 195 | RAC Defer. 203 | Shop. Inctv. 296 | RMA 299 | RMA 299 | Total | Total |
|------|------------------------------------|------------|------------|-----------------------|----------------------|------------------------|-------------------|------------------------|--------------------|---------------------|----------------------|------------------------|---------------|------------|-----------|-----------|
| No. | Description | No. | No. | (000) | (000) | (000) | (000) | (000) | (000) | (000) | (000) | (000) | (000) | (000) | (000) | (000) |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) |
| | | | | | | | | | | | | | PRE | PRO | PRE | PRO |
| | Residential | | | | | | | | | | | | | | | |
| 1 | Residential | 4 | 4 | \$371 | (\$531) | \$0 | \$7,536 | \$796 | \$849 | \$159 | \$2,176 | \$0 | \$8,013 | \$7,536 | \$19,369 | \$18,892 |
| 2 | Total Residential | | | | | | | | | | | | | | | |
| | Commercial & Industrial | | | | | | | | | | | | | | | |
| 3 | Gen. Svc. < 31 kW | 23 | 23 | \$71 | (\$101) | \$0 | \$1,439 | \$152 | \$162 | \$31 | \$426 | \$0 | (\$2,808) | (\$2,332) | (\$628) | (\$152) |
| 4 | Gen. Svc. 31 - 200 kW | 28 | 28 | \$141 | (\$201) | \$0 | \$2,857 | \$302 | \$322 | \$60 | \$824 | \$81 | \$6,458 | \$6,056 | \$10,844 | \$10,442 |
| 5 | Gen. Svc. 201 - 999 kW | 30 | 30 | \$97 | (\$139) | \$0 | \$1,969 | \$208 | \$222 | \$42 | \$554 | \$56 | \$1,206 | \$1,123 | \$4,215 | \$4,132 |
| 6 | Large General Service >= 1,000 kW | 48 | 48 | \$164 | (\$235) | \$0 | \$3,335 | \$353 | \$376 | \$70 | \$869 | \$0 | (\$7,658) | (\$9,538) | (\$2,726) | (\$4,606) |
| 7 | Partial Req. Svc. >= 1,000 kW | 47 | 47 | \$26 | (\$39) | \$0 | \$542 | \$58 | \$61 | \$11 | \$141 | \$0 | (\$1,246) | (\$1,684) | (\$446) | (\$884) |
| 8 | Agricultural Pumping Service | 41 | 41 | \$10 | (\$15) | \$0 | \$212 | \$22 | \$24 | \$4 | \$61 | \$4 | (\$3,598) | (\$2,474) | (\$3,276) | (\$2,152) |
| 9 | Agricultural Pumping - Other | 33 | 33 | \$9 | (\$13) | \$0 | \$181 | \$19 | \$20 | \$4 | \$52 | \$0 | \$0 | \$0 | \$272 | \$272 |
| 10 | Total Commercial & Industrial | | | \$518 | (\$743) | \$0 | \$10,535 | \$1,114 | \$1,187 | \$222 | \$2,927 | \$141 | (\$7,646) | (\$8,849) | \$8,255 | \$7,052 |
| | Lighting | | | | | | | | | | | | | | | |
| 11 | Outdoor Area Lighting Service | 15 | 15 | \$1 | (\$1) | \$0 | \$15 | \$1 | \$1 | \$0 | \$3 | \$0 | \$116 | \$261 | \$136 | \$281 |
| 12 | Street Lighting Service | 50 | 50 | \$1 | (\$1) | \$0 | \$15 | \$2 | \$2 | \$0 | \$2 | \$0 | \$123 | \$254 | \$144 | \$275 |
| 13 | Street Lighting Service HPS | 51 | 51 | \$1 | (\$2) | \$0 | \$24 | \$2 | \$3 | \$0 | \$5 | \$0 | \$305 | \$633 | \$338 | \$666 |
| 14 | Street Lighting Service | 52 | 52 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13 | \$26 | \$15 | \$28 |
| 15 | Street Lighting Service | 53 | 53 | \$1 | (\$1) | \$0 | \$13 | \$1 | \$1 | \$0 | \$1 | \$0 | \$67 | \$133 | \$83 | \$149 |
| 16 | Recreational Field Lighting | 54 | 54 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | . \$0 | \$0 | \$6 | \$15 | \$7 | \$16 |
| 17 | Total Public Street Lighting | | | \$4 | (\$5) | \$0 | \$70 | \$6 | \$7 | \$0 | \$11 | \$0 | \$ 630 | \$1,322 | \$723 | \$1,415 |
| 18 | Total | | | \$893 | (\$1,279) | \$0 | \$18,141 | \$1,916 | \$2,043 | \$381 | \$5,114 | \$141 | \$997 | \$9 | \$28,347 | \$27,359 |
| 19 | Employee Discount | | | \$0 | \$0 | \$0 | (\$6) | (\$1) | (\$1) | \$0 | (\$2) | \$0 | (\$7) | (\$6) | (\$17) | (\$16) |
| 20 | Total Sales with Employee Discount | | _ | \$893 | (\$1,279) | \$0 | \$18,135 | \$1,915 | \$2,042 | \$381 | \$5,112 | \$141 | \$99 0 | \$3 | \$28,330 | \$27,343 |

EXHIBIT C

PACIFIC POWER PRESENT AND PROPOSED RATES OF ADJUSTMENT SCHEDULES FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

| Line | | Pre Sch | Pro Sch | Indep. Eval. 93 | Prop. Sales 96 | Interv. Fndg. 97 | Tax Adj 102 | OR Trns Plan 193 | MEHC Sev 194 | Grid West 195 | RAC Defer. 203 | Shop. Inctv. 296 | RMA 299 | RMA 299 | RMA 299 | RMA 299 |
|------|-----------------------------------|------------|------------|-----------------------|----------------------|------------------------|-------------------|------------------------|--------------------|---------------------|----------------------|------------------------|------------|------------|------------|------------|
| No. | Description | No. | No. | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) |
| | | | | | | | | | | | | | PRE | PRO | PRO | PRO |
| | | | | | | | | | | | | | | | Primary* | Trans.* |
| | Residential | | | | | | | | | | | | | | | |
| I | Residential | 4 | 4 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.041 | 0.000 | 0.151 | 0.142 | | |
| | Commercial & Industrial | | | | | | | | | | | | | | | |
| 2 | Gen. Svc. < 31 kW | 23 | 23 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.042 | 0.000 | (0.277) | (0.230) | | |
| 3 | Gen. Svc. 31 - 200 kW | 28 | 28 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.041 | 0.004 | 0.321 | 0.301 | | |
| 4 | Gen. Svc. 201 - 999 kW | 30 | 30 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.040 | 0.004 | 0.087 | 0.081 | | |
| 5 | Large General Service >= 1,000 kW | 48 | 48 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.037 | 0.000 | (0.326) | (0.329) | (0.411) | (0.509) |
| 6 | Partial Req. Svc. >= 1,000 kW | 47 | 47 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.037 | 0.000 | (0.326) | (0.329) | (0,411) | (0.509) |
| 7 | Agricultural Pumping Service | 41 | 41 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.041 | 0.004 | (2.413) | (1.659) | | |
| 8 | Agricultural Pumping - Other | 33 | 33 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.041 | 0.000 | 0.000 | 0.000 | | |
| | Lighting | | | | | | | | | | | | | | | |
| 9 | Outdoor Area Lighting Service | 15 | 15 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.022 | 0.000 | 1.150 | 2.575 | | |
| 10 | Street Lighting Service | 50 | 50 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.019 | 0.000 | 1.160 | 2.393 | | |
| 11 | Street Lighting Service HPS | 51 | 51 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.029 | 0.000 | 1.840 | 3.819 | | |
| 12 | Street Lighting Service | 52 | 52 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.023 | 0.000 | 1.200 | 2.450 | | |
| 13 | Street Lighting Service | 53 | 53 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.010 | 0,000 | 0.725 | 1.440 | | |
| 14 | Recreational Field Lighting | 54 | 54 | 0.007 | (0.010) | 0.000 | 0.142 | 0.015 | 0.016 | 0.003 | 0.017 | 0.000 | 0.760 | 1.800 | | |

^{*}RMA rates differ by voltage level for Schedules 47 and 48 only.

PACIFIC POWER

| | Actual 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | ient | Pro | oosed |
|--|---------------------|-------------------------|-----------------------------|------------------|--------------------------|-----------|----------------------|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars |
| Scheduic No. 4 Reshientiai Service | | | | | | | |
| Transmission & Ancillary Services Charge | | | | | | | |
| per kWh | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | 0.386 ¢ | \$20,484,401 | 0.414 ¢ | \$21,970,31 |
| Distribution Charge | | 5 / 5 / / 02 | 5 000 124 1 T | 00.82 | 416 166 070 | \$9.00 | \$52,273.2 |
| Basic Charge, per month | 5,656,602 17,355 | 5,656,602 17,355 | 5,808,134 bill 17,058 kW | \$8.00 \$2.20 | \$46,465,070 \$37,528 | \$2.20 | \$32,273,2 \$37,5 |
| Three Phase Demand Charge, per kW demand Three Phase Minimum Demand Charge, per month | 17,555 | 17,333 | 1,556 bill | \$3.80 | \$5,913 | \$3.80 | \$5,9 |
| Distribution Energy Charge, per kWh | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | 3,081 ¢ | \$163,503,732 | 3.266 ¢ | \$173,321,3 |
| Energy Charge - Schedule 200 | 5,020,702,107 | 3,377,110,707 | 3,300,037,724 KWII | 3.001 \$ | \$105,505,752 | 5.200 p | \$115,521,5 |
| First Block kWh | 2,521,149,499 | 2,419,176,499 | 2,377,829,142 kWh | 2.213 ¢ | \$52,621,359 | 2.754 € | \$65,485,4 |
| Second Block kWh | 1,563,259,696 | 1,500,030,696 | 1,474,392,920 kWh | 2.623 ¢ | \$38,673,326 | 2.754 € | \$40,604,7 |
| Third Block kWh | 1,542,292,912 | 1,479,911,572 | 1,454,617,662 kWh | 3.236 ₺ | \$47,071,428 | 3.761 ¢ | \$54,708,1 |
| Subtotal | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | | \$368,862,757 | | \$408,406,7 |
| Renewable Adjustment Clause, per kWh | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | 0.000 ₺ | \$0 | 0.000 € | 3400,400,7 |
| Clamath Rate Reconciliation Surcharge, per kWh | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | 0.000 ¢ | \$0 | 0.000 \$ | |
| Schedule 80, per kWh | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | 0.000 ¢ | \$0 | 0.000 € | |
| Subtotal | | 3,555,110,101 | | | \$368,862,757 | | \$408,406,7 |
| Schedule 201 | | | | | 4,000,002,757 | | \$ 100,100,1 |
| First Block kWh | 2,521,149,499 | 2,419,176,499 | 2,377,829,142 kWh | 1.660 ¢ | \$39,471,964 | 1.778 € | \$42,265,9 |
| Second Block kWh | 1,563,259,696 | 1,500,030,696 | 1,474,392,920 kWh | 1.967 ¢ | \$29,001,309 | 1.778 ¢ | \$26,207,3 |
| Third Block kWh | 1,542,292,912 | 1,479,911,572 | 1,454,617,662 kWh | 2,428 € | \$35,318,117 | 2.428 € | \$35,318,1 |
| Cotal | 5,626,702,107 | 5,399,118,767 | 5,306,839,724 kWh | 2.720 | \$472,654,147 | | \$512,198,1 |
| · · · · · · · · · · · · · · · · · · · | 3,020,102,10 | 5,277,170,177 | 5,50-,-57,72 | | 4 | Change | \$39,543,9 |
| Schedule No. 4 - Emplayee Discaunt | | | | | | | |
| Residential Service | | | | | | | |
| Fransmission & Ancillary Services Charge | | | | | | | |
| per kWh | 18,358,789 | 18,358,789 | 18,045,010 kWh | 0.386 ¢ | \$69,654 | 0.414 ¢ | \$74,7 |
| Distribution Charge | | | | | | | |
| Basic Charge, per month | 14,176 | 14,176 | 14,556 bill | \$8.00 | \$116,448 | \$9.00 | \$131,6 |
| Three Phase Demand Charge, per kW demand | 88 | 88 | 86 kW | \$2.20 | \$189 | \$2.20 | \$1 |
| Three Phase Minimum Demand Charge, per month | 12 | 12 | 12 bill | \$3.80 | \$46 | \$3.80 | 5 |
| Distribution Energy Charge, per kWh | 18,358,789 | 18,358,789 | 18,045,010 kWh | 3.081 ¢ | \$555,967 | 3.266 ¢ | \$589,3 |
| Encrgy Charge - Schedule 200 | | | | | | | |
| First Block kWh | 6,889,324 | 6,889,324 | 6,771,575 kWh | 2.213 ¢ | \$149,855 | 2.754 ¢ | \$186,4 |
| Second Block kWh | 5,252,493 | 5,252,493 | 5,162,720 kWh | 2.623 ¢ | \$135,418 | 2.754 ≰ | \$142,1 |
| Third Block kWh | 6,216,972 | 6,216,972 | 6,110,715 kWh | 3.236 ¢ | \$197,743 | 3.761 ∉ | \$229,8 |
| Subtotal | 18,358,789 | 18,358,789 | 18,045,010 kWh | | \$1,225,320 | | \$1,353,7 |
| Renewable Adjustment Clause, per kWh | 18,358,789 | 18,358,789 | 18,045,010 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | |
| Klamath Rate Reconciliation Surcharge, per kWh | 18,358,789 | 18,358,789 | 18,045,010 kWh | 0.000 ¢ | \$0 | 0.000 € | |
| Schedule 80, per kWh | 18,358,789 | 18,358,789 | 18,045,010 kWh | 0.000 ∉ | \$0 | غ 0.000 ¢ | |
| Subtotal | | | | | \$1,225,320 | | \$1,353,7 |
| Schedule 201 | | | | | | | |
| First Block kWh | 6,889,324 | 6,889,324 | 6,771,575 kWh | 1.660 ¢ | \$112,408 | 1.778 ¢ | \$120,3 |
| Second Block kWh | 5,252,493 | 5,252,493 | 5,162,720 kWh | 1.967 ₺ | \$101,551 | 1.778 ¢ | \$91,7 |
| Third Block kWh | 6,216,972 | 6,216,972 | 6,110,715 kWh | 2.428 ∉ | \$148,368 | 2.428 ¢ | \$148,3 |
| Fotal | 18,358,789 | 18,358,789 | 18,045,010 kWh | | \$1,587,647 | | \$1,714,2 |
| Schedule 201 Employee Discount | | | | | (\$90,582) | | (\$90,1 |
| Total Employee Discount | | | | | (\$396,912) | | (\$428,5 |

PACIFIC POWER

| | 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | enf | Prop | osed |
|--|---|---|--|---|--|--|--|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars |
| chedule Nu. 23/723 - Composite General Service (Secondary) | | | | | | | |
| Fransmission & Ancillary Services Charge | | | | | | | |
| per kWh Distribution Charge | 1,128,047,757 | 1,098,300,597 | 1,013,023,494 kWh | 0.373 ¢ | \$3,778,578 | 0.409 ₺ | \$4,143,26 |
| Basic Charge | | | | | | | |
| Single Phase, per month | 709,544 | 709,544 | 694,173 bill | \$17.55 | \$12,182,736 | \$18.70 | \$12,981,0 |
| Three Phase, per month | 200,315 | 200,315 | 195,868 hill | \$26.20 | \$5,131,742 | \$27.90 | \$5,464,7 |
| Load Size Charge | | | | | | | |
| ≤ 15 kW | 975 017 | 875,917 | kW 808,003 kW | No Charge \$1,20 | \$969,604 | No Charge \$1.30 | ** 050 1 |
| per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand | 875,917 | 8/3,917 | 808,003 kW | No Charge | 3969,604 | No Charge | \$1,050,4 |
| Demand Chargo, per kW for all kW in excess of 15 kW | 464,644 | 464,644 | 428,608 kW | \$4.08 | \$1,748,721 | \$4.34 | \$1,860,1 |
| Reactive Power Charge, per kvar | 66,197 | 66,197 | 61,110 kvar | 65,00 ¢ | \$39,722 | 65,00 ∉ | \$39,7 |
| Distribution Energy Charge, per kWh | 1,128,047,757 | 1,098,300,597 | 1,013,023,494 kWh | 2.417 ₺ | \$24,484,778 | 2.730 ¢ | \$27,655,5 |
| Energy Charge - Schedule 200 | | | | | | | |
| 1st 3,000 kWh, per kWh | 872,713,216 | 849,698,216 | 783,723,212 kWh | 2.741 ¢ | \$21,481,853 | 3,208 ¢ | \$25,141,8 |
| All additional kWh, per kWh | 255,334,541 | 248,602,381 | 229,300,282 kWh | 2.035 ¢ | \$4,666,261 | 2.381 ¢ | \$5,459,6 |
| Subtotol | 1,128,047,757 | 1,098,300,597 | 1,013,023,494 kWh | 0.000 | \$74,483,995 | 0.000 | \$83,796,3 |
| Renewable Adjustment Clause, per kWh | 1,128,047,757 | 1,098,300,597 | 1,013,023,494 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | |
| Clamath Rate Reconciliation Surcharge, per kWh Schedule 80, per kWh | 1,128,047,757 1,128,047,757 | 1,098,300,597 1,098,300,597 | 1,013,023,494 kWh 1,013,023,494 kWh | 0.000 ¢ 0.000 ¢ | \$0 \$0 | 0,000 ¢ | |
| Subtotal | 1,128,047,737 | 1,098,300,397 | 1,015,025,494 KWII | 0.000 g | \$74,483,995 | 0,000 € | \$83,796.3 |
| Schedulo 201 | | | | | \$74,403,393 | | 363,790,3 |
| 1st 3,000 kWh, per kWh | 872,713,216 | 849,698,216 | 783,723,212 kWh | 2,057 ₺ | \$16,121,186 | 2.057 ₺ | \$16,121,1 |
| All additional kWh, per kWh | 255,334,541 | 248,602,381 | 229,300,282 kWh | 1,527 é | \$3,501,415 | 1.527 € | \$3,501,4 |
| l'otal . | 1,128,047,757 | 1,098,300,597 | 1,013,023,494 kWh | 0,000 0 | \$94,106,596 | | \$103,418,93 |
| | | | | | | | |
| Schedule No. 23/723 - Composite General Service (Primary) | | | | | | | |
| General Service (Primary) | | | | | | | |
| General Service (Primary) | 881,448 | 881,448 | 814,563 kWh | 0.361 ¢ | \$2,941 | ۇ 0.396 | \$3,2 |
| General Service (Primary) Fransmission & Ancillary Services Charge per kWh Distribution Charge | 881,448 | 881,448 | 814,563 kWh | 0.361 ¢ | \$2,941 | و 0.396 | \$3,2 |
| General Service (Primary) Transmission & Ancillary Services Charge per kWh Mistribution Charge Basio Charge | | • | · | , | | | · |
| General Service (Primary) Transmission & Ancillary Services Charge per kWh <u>Mistribution Charge</u> Basic Charge Single Phase, per month | 235 | 235 | 230 hill | \$17.55 | \$4,037 | \$18.70 | \$4,3 |
| General Service (Primary) Transmission & Ancillary Services Charge per kWh Sistribution Charge Basic Charge Single Phase, per month Three Phase, per month | | • | · | , | | | \$4,3 |
| General Service (Primary) Transmission & Ancillary Services Charge per kWh Distribution Charge Basio Charge Single Phase, per month Load Size Charge | 235 | 235 | 230 hill 207 hill | \$17.55 \$26.20 | \$4,037 | \$18.70 \$27.90 | \$4,3 |
| General Service (Primary) Fransmission & Ancillary Services Charge per kWh <u>18tribution Charge</u> Basic Charge Basic Charge Single Phase, per month Tiree Phase, per month Load Size Charge \$15 kW | 235 200 | 235 200 | 230 hill 207 hill kW | \$17.55 \$26.20 No Charge | \$4,037 \$5,423 | \$18.70 \$27.90 No Charge | \$4,3 \$5,7 |
| General Service (Primary) Fransmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW | 235 | 235 | 230 hill 207 hill kW 2,666 kW | \$17.55 \$26.20 No Charge \$1.20 | \$4,037 | \$18.70 \$27.90 No Charge \$1.30 | \$4,3 \$5,7 |
| General Service (Primary) Transmission & Ancillary Services Charge per kWh Distribution Charge Basio Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand | 235 200 | 235 200 | 230 hill 207 hill kW | \$17.55 \$26.20 No Charge | \$4,037 \$5,423 | \$18.70 \$27.90 No Charge | \$4,3 \$5,7 \$3,4 |
| Cremit Service (Primary) Transmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW | 235 200 2,871 | 235 200 2,871 | 230 hill 207 hill kW 2,666 kW | \$17.55 \$26.20 No Charge \$1.20 No Charge | \$4,037 \$5,423 \$3,199 | \$18.70 \$27.90 No Charge \$1.30 No Charge | \$4,3 \$5,7 \$3,4 \$3,9 |
| Cremit Service (Primary) Transmission & Ancillary Services Charge per kWh Istribution Charge Basio Charge Single Phase, per month Three Phase, per month Load Size Charge \$\frac{1}{2}\$ 15 kW per kW for all kW in excess of 15 kW Demand Charge, per KW for all kW in excess of 15 kW | 235 200 2,871 1,001 | 235 200 2,871 1,001 | 230 hill 207 hill kW 2,666 kW kW 926 kW | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 | \$4,037 \$5,423 \$3,199 \$3,676 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 |
| Cransmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Basic Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWar Distribution Energy Charge, per kWh Reactive Power Charge, per kWh | 235 200 2,871 1,001 2,568 881,448 | 235 200 2,871 1,001 2,568 881,448 | 230 hill 207 hill kW 2,666 kW k 926 kW 2,379 kvar 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 \$\(\pmu \) | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 \$\notin{c} 2.644 \$\notin{c} 4.644 \$\not | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 |
| Cransmission & Ancillary Services Charge per kWh Mistribution Charge Basio Charge Basio Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kwr Distribution Energy Charge, per kWh Increw Charge = Schedule 200 1st 3,000 kWh, per kWh | 235 200 2,871 1,001 2,568 881,448 626,231 | 235 200 2,871 1,001 2,568 881,448 626,231 | 230 hill 207 hill kW 2,666 kW 926 kW 2,379 kvar 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 ¢ 2.342 ¢ | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 \$\delta\$ 2.644 \$\delta\$ | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 |
| Cransmission & Ancillary Services Charge per kWh Sistribution Charge Basio Charge Single Phase, per month Three Phase, per month Load Size Charge \$15 kW per kW for all kW in excess of 15 kW Demand Charge, per kW for all kW in excess of 15 kW Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWn Distribution Energy Charge, per kWn Distribution Energy Charge, per kWn Charge - Schedule 200 1st 3000 kWh, per kWh All additional kWh, per kWh | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 \$\(\pmu \) | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 \$\notin{c} 2.644 \$\notin{c} 4.644 \$\not | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 |
| Cransmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Single Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, per kirst 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWn Reactive Power Charge, per kWn Anterwy Charge - Schedule 200 1st 3,000 kWh, per kWh All additional kWh, per kWh bubtotal | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 \$\pmu\$ 2.342 \$\pmu\$ 2.655 \$\pmu\$ | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 | \$18.70 \$27.90 No Charge \$1,30 No Charge \$4,22 60,00 \$\delta\$ 2.644 \$\delta\$ | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 \$5,4 \$67,0 |
| Cremit Service (Primary) Transmission & Ancillary Services Charge per kWh Mistribution Charge Basio Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWn Distribution Energy Charge, per kWh Incresy Charge. Schedule 200 1st 3,000 kWh, per kWh All additional kWh, per kWh institutal Interval to the schedule Adjustneot Clause, per kWh Interval to the schedule Adjustneot Clause, per kWh | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 136,272 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 ¢ 2.342 ¢ 2.655 ¢ 1.971 ¢ | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 \$2.64 \$4.22 3.107 \$2.306 \$2.200 \$4 | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 \$5,4 |
| Cransmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Single Phase, per month Three Phase, per month Load Size Charge \$15 kW per kW for all kW in excess of 15 kW Demand Charge, phe first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWar all kW in excess of 15 kW Reactive Power Charge, per kWar Distribution Energy Charge, per kWh Interpry Charge Schedule 200 Ist 3,000 kWh, per kWh All additional kWh, per kWh intotal Lemewh Bate Reconcilistica Sturcharge, per kWh | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 \$2.342 \$2.655 \$1.971 \$2.000 | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 \$0 | \$18.70 \$27.90 No Charge \$1,30 No Charge \$4.22 60.00 ¢ 2.644 ¢ 3.107 ¢ 2.306 ¢ | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 \$5,4 \$67,0 |
| Cransmission & Ancillary Services Charge per kWh Mistribution Charge Basio Charge Single Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, per kirst 15 kW of demand Demand Charge, per kWr for all kW in excess of 15 kW Reactive Power Charge, per kwr Distribution Energy Charge, per kWh Charge Charge Charge, per kWh All additional kWh, per kWh All additional kWh, per kWh Loansth Rate Reconcillistion Surcharge, per kWh | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 136,272 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 ¢ 2.342 ¢ 2.655 ¢ 1.971 ¢ | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 \$0 \$0 \$5 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 \$2.64 \$4.22 3.107 \$2.306 \$2.200 \$4 | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 \$5,4 \$67,0 |
| General Service (Primary) Transmission & Ancillary Services Charge per kWh Istribution Charge Basic Charge Single Phase, per month Three Phase, per month Load Size Charge \$\frac{1}{2}\$ is kW in excess of 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWn Distribution Energy Charge, per kWn Distribution Energy Charge, per kWn All additional kWh, per kWh All additional kWh, per kWh Lamath, Rate Reconcilistion Surcharge, per kWh lehedule 80, per kWh biototal | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 \$2.342 \$2.655 \$1.971 \$2.000 | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 \$0 | \$18.70 \$27.90 No Charge \$1,30 No Charge \$4.22 60.00 ¢ 2.644 ¢ 3.107 ¢ 2.306 ¢ | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 \$5,4 \$67,0 |
| General Service (Primary) Fransmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Single Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWar all kW in excess of 15 kW Reactive Power Charge, per kVar Distribution Energy Charge, per kWh Charge Charge, per kWh All additional kWh, per kWh Subtotal tenewhibe Adjustaneot Clause, per kWh Chardth Rate Reconcilistion Surcharge, per kWh Subtotal Limith Rate Reconcilistion Surcharge, per kWh Subtotal Schototal Schototal Schototal | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh 814,563 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 ¢ 2.342 ¢ 2.655 ¢ 1.971 ¢ 0.000 ¢ 0.000 ¢ | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 \$0 \$0 \$59,791 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 ¢ 2.644 ¢ 3.107 ¢ 2.306 ¢ 0.000 ¢ 0.000 ¢ | \$4,3 \$5,7 \$3,4 \$3,9 \$1,4 \$21,5 \$17,9 \$5,4,6 \$67,0 |
| General Service (Primary) Fransmission & Ancillary Services Charge per kWh Mistribution Charge Basio Charge Single Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, per kWn for all kW in excess of 15 kW Reactive Power Charge, per kWn Distribution Energy Charge, per kWn Distribution Energy Charge, per kWh All additional kWh, per kWh Sabtotal Renewable Adjustneot Clause, per kWh Sabchedule 80, per kWh | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh 814,563 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 ¢ 2.342 ¢ 2.655 ¢ 1.971 ¢ 0.000 ¢ 0.000 ¢ | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 \$0 \$0 \$59,791 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 \$\psi\$ 2.644 \$\psi\$ 3.107 \$\psi\$ 2.306 \$\psi\$ 0.000 \$\psi\$ 0.000 \$\psi\$ | \$4,34,55,7 \$3,41 \$3,96 \$1,4; \$1,5; \$17,96 \$5,4- \$67,0; |
| General Service (Primary) Fransmission & Ancillary Services Charge per kWh Mistribution Charge Basic Charge Single Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kWar all kW in excess of 15 kW Reactive Power Charge, per kVar Distribution Energy Charge, per kWh Charge Charge, per kWh All additional kWh, per kWh Subtotal tenewhibe Adjustaneot Clause, per kWh Chardth Rate Reconcilistion Surcharge, per kWh Subtotal Limith Rate Reconcilistion Surcharge, per kWh Subtotal Schototal Schototal Schototal | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 881,448 | 235 200 2,871 1,001 2,568 881,448 626,231 255,217 881,448 881,448 881,448 | 230 hill 207 hill kW 2,666 kW kW 926 kW 2,379 kvar 814,563 kWh 578,291 kWh 236,272 kWh 814,563 kWh 814,563 kWh 814,563 kWh | \$17.55 \$26.20 No Charge \$1.20 No Charge \$3.97 60.00 \$2.342 \$2.42 \$2.655 \$2.971 \$2.0000 | \$4,037 \$5,423 \$3,199 \$3,676 \$1,427 \$19,077 \$15,354 \$4,657 \$59,791 \$0 \$0 \$59,791 | \$18.70 \$27.90 No Charge \$1.30 No Charge \$4.22 60.00 ¢ 2.644 ¢ 3.107 ¢ 2.306 ¢ 0.000 ¢ 0.000 ¢ | \$3,2: \$4,3i \$5,7 \$3,4i \$1,4,4; \$1,4,5; \$21,5; \$67,0; \$11,5; \$3,4; \$32,4; \$32,5; |

PACIFIC POWER

| | Actual 7/08-6/09 | Normalized 7/08-6/09 | Fnrecast 1/11 - 12/11 | Pres | | Pro | |
|--|----------------------------|----------------------------|-----------------------------------|--------------------|--------------------------|--------------------|----------------------|
| Sehedule | Units | Units | Units | Priee | Dollars | Price | Dollars |
| chedule No. 28/728 - Composite | | | | | | | |
| arge General Scrvice - (Secondary) | | | | | | | |
| ransmission & Ancillary Services Charge | | | | | | | |
| per kW | 6,831,949 | 6,831,949 | 6,724,252 kW | \$1.23 | \$8,270,830 | \$1.20 | \$8,069,102 |
| Distribution Charge | | | | | | | |
| Basic Charge Load Size ≤ 50 kW, per month | 55,899 | 55,899 | 57,482 bill | \$14,00 | \$804,748 | \$15.00 | \$862,23 |
| Load Size 51-100 kW, per month | 41,817 | 41,817 | 42,926 bill | \$26.00 | \$1,116,076 | \$28.00 | \$1,201,92 |
| Load Size 101-300 kW, per month | 22,933 | 22,933 | 23,480 bill | \$62.00 | \$1,455,760 | \$67.00 | \$1,573,16 |
| Load Size > 300 kW, per month | 485 | 485 | 495 bill | \$89.00 | \$44,055 | \$96.00 | \$47,52 |
| Lond Size Charge | | | | | ***** | | * , |
| ≤ 50 kW | 2,145,983 | 2,145,983 | 2,113,664 kW | \$0.90 | \$1,902,298 | \$0.95 | \$2,007,98 |
| 51-100 kW, per kW | 2,911,099 | 2,911,099 | 2,865,684 kW | \$0.70 | \$2,005,979 | \$0.75 | \$2,149,26 |
| 101-300 kW, per kW | 3,434,095 | 3,434,095 | 3,377,900 kW | \$0.40 | \$1,351,160 | \$0.45 | \$1,520,05 |
| >300 kW, per kW | 194,754 | 194,754 | 191,361 kW | \$0.30 | \$57,408 | \$0.30 | \$57,40 |
| Demand Charge, per kW | 6,831,949 | 6,831,949 | 6,724,252 kW | \$2.63 | \$17,684,783 | \$3.31 | \$22,257,27 |
| Reactive Power Charge, per kvar | 571,866 | 571,866 | 560,381 kvar | 65.00 ¢ | \$364,248 | 65.00 ¢ | \$364,24 |
| Distribution Energy Charge, per kWh | 2,048,191,681 | 2,048,191,681 | 2,016,754,744 kWh | 0.300 ¢ | \$6,050,264 | 0.326 ¢ | \$6,574,62 |
| nergy Charge - Schedule 200 | | | | | | | |
| 1st 20,000 kWh, per kWh | 1,455,364,810 | 1,439,049,810 | 1,416,918,832 kWh | 2.644 ¢ | \$37,463,334 | 3.040 ¢ | \$43,074,33 |
| All additional kWh, per kWh | 592,826,871 | 586,168,561 | 577,181,460 kWh | 2.573 ¢ | \$14,850,879 | 2.959 ¢ | \$17,078,79 |
| ubtotal | 2,048,191,681 | 2,025,218,371 | 1,994,100,292 kWh | 0.000 4 | \$93,421,822 | 0.000 4 | \$106,837,92 |
| enewable Adjustment Clause, per kWh | 2,048,191,681 | 2,025,218,371 | 1,994,100,292 kWh | 0.000 ¢ 0.000 ¢ | \$0 \$0 | 0.000 ¢ 0.000 ¢ | \$ |
| Hamath Rate Reconciliation Surcharge, per kWh chedule 80, per kW | 2,048,191,681 6,831,949 | 2,025,218,371 6,831,949 | 1,994,100,292 kWh 6,724,252 kW | \$0.00 g | \$0° | \$0.00 | \$ |
| ubtotal | 0,031,749 | 0,031,949 | 0,724,232 KW | \$0.00 | \$93,421,822 | \$0.00 | \$106,837,92 |
| ubiorai chedule 201 | | | | | \$93,421,822 | | \$100,837,92 |
| 1st 20,000 kWh, per kWh | 1,455,364,810 | 1,439,049,810 | 1,416,918,832 kWh | 1.984 ¢ | \$28,111,670 | 1.984 ¢ | \$28,111,67 |
| All additional kWh, per kWh | 592,826,871 | 586,168,561 | 577,181,460 kWh | 1.930 é | \$11,139,602 | 1.930 € | \$11,139,60 |
| ofal | 2,048,191,681 | 2,025,218,371 | 1,994,100,292 kWh | | \$132,673,094 | 3000 | \$146,089,19 |
| | -,,, | _,,, | .,, | | ,, | Change | \$13,416,098 |
| ichedule No. 28/728 - Composite .argo General Servico - (Primary) | | | | | | | |
| - | | | | | | | |
| Transmission & Ancillary Services Charge per kW | 64,381 | 64,381 | 63,011 kW | \$1.18 | \$74,353 | \$0.87 | \$54,820 |
| Distribution Charge | 04,501 | 04,361 | 05,011 KW | \$1.10 | 214,555 | 20.07 | \$37,02 |
| Basic Charge | | | | | | | |
| Load Size ≤ 50 kW, per month | 50 | 50 | 52 bill . | \$17.00 | \$884 | \$17.00 | \$88 |
| Load Size 51-100 kW, per month | 174 | 174 | 173 bill | \$30,00 | \$5,190 | \$29,00 | \$5,01 |
| Load Size 101-300 kW, per month | 378 | 378 | 379 bill | \$71,00 | \$26,909 | \$69.00 | \$26,15 |
| Load Size > 300 kW, per month | 40 | 40 | 41 bill | \$102.00 | \$4,182 | \$99.00 | \$4,05 |
| Load Size Charge | | | | | | | |
| ≤ 50 kW | 1,905 | 1,905 | 1,875 kW | \$1.00 | \$1,875 | \$0.95 | \$1,78 |
| 51-100 kW, per kW | 12,283 | 12,283 | 11,970 kW | \$0.80 | \$9,576 | \$0.80 | \$9,57 |
| 101-300 kW, per kW | 64,201 | 64,201 | 62,843 kW | \$0.45 | \$28,279 | \$0.45 | \$28,27 |
| >300 kW, per kW | 15,318 | 15,318 | 15,105 kW | \$0.25 | \$3,776 | \$0.25 | \$3,77 |
| Demand Charge, per kW | 64,381 | 64,381 | 63,011 kW | \$3.10 | \$195,334 | \$3.37 | \$212,34 |
| Reactive Power Charge, per kvar | 29,663 | 29,663 | 29,064 kvar | 60.00 ¢ | \$17,438 | 60.00 ¢ | \$17,43 |
| Distribution Energy Charge, per kWh | 18,108,755 | 18,108,755 | 17,726,857 kWh | 0.039 ¢ | \$6,913 | 0.032 ¢ | \$5,67 |
| nergy Charge - Schedule 200 | 10.40.400 | 40.404.655 | | 0.000 | **** | 4015 | |
| 1st 20,000 kWh, per kWh | 10,124,577 | 10,124,577 7,984,178 | 9,894,023 kWh | 2.568 ¢ 2.499 ¢ | \$254,079 \$195,743 | 2.817 ¢ 2.741 ¢ | \$278,71 \$214,69 |
| All additional kWh, per kWh | 7,984,178 | | 7,832,834 kWh | 2.499 | | 2.741 ¢ | |
| ibtofal | 18,108,755 18,108,755 | 18,108,755 18,108,755 | 17,726,857 kWh 17,726,857 kWh | 0.000 ¢ | \$824,531 \$0 | 0.000 ∉ | \$863,21 \$ |
| enewable Adjustment Clause, per kWh Ianuth Rete Reconciliation Surcharge, per kWh | 18,108,755 | 18,108,755 | 17,726,857 kWh | 0.000 g 0.000 g | \$0 \$0 | 0.000 g 0.000 g | \$ |
| lanuth Rete Reconciliation Surcharge, per RWh chedule 80, per RW | 64,381 | 18,108,755 64,381 | 63,011 kW | \$0.00 g | \$0 | \$0.00 g | 3 |
| ubtotal | 07,301 | 196,50 | 03/011 4/4 | 40.00 | \$824,531 | 30,00 | \$863,21 |
| ubtotal chedule 201 | | | | | J024,331 | | 3003,21 |
| 1st 20,000 kWh, per kWh | 10,124,577 | 10,124,577 | 9,894,023 kWh | 1.927 ¢ | \$190,658 | 1.927 ₺ | \$190,65 |
| | | | | 1.875 € | | 1.875 ¢ | \$146,86 |
| All additional kWh, per kWh | 7,984,178 | 7,984,178 | 7,832,834 kWh | | \$140,000 | | |
| All additional kWh, per kWh | 18,108,755 | 18,108,755 | 17,726,857 kWh | 1.8/3 € | \$146,866 \$1,162,055 | 1.8/3 € | \$1,200,73 |

PACIFIC POWER

| | 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | en! | Prop | osed |
|--|--|--|---|--|---|--|---|
| Schodule | Units | Units | Units | Price | Dollars | Price | Dollars |
| | | | | | | | |
| Schedule No. 30/730 - Composite | | | | | | | |
| Large General Service - (Secondary) | | | | | | | |
| Fransmission & Ancillary Services Charge | | | | | | | |
| per kW | 3,563,245 | 3,563,245 | 3,607,345 kW | \$1.42 | \$5,122,430 | \$1.34 | \$4,833,84 |
| Distribution Charge | | | | | | | |
| Basic Charge | 400 | | 106 171 | 6272.00 | \$72.948 | 6205.00 | \$75,29 |
| Load Size ≤ 200 kW, per month | 197 | 197 | 196 bill | \$373.00 | | \$385.00 | |
| Load Size 201-300 kW, per month | 2,874 | 2,874 | 2,845 bill | \$113.00 | \$321,444 | \$115.00 | \$3 27,13 |
| Load Size > 300 kW, per month | 6,979 | 6,979 | 6,890 bill | \$295.00 | \$2,032,456 | \$301,00 | \$2,073,79 |
| Load Size Charge | | | 11011 1111 | N 01 | | N. Charac | |
| ≤ 200 kW | 14,041 | 14,041 | 14,344 kW | No Charge | 602£ 050 | No Charge | 61.012.2 |
| 201-300 kW, per kW | 739,011 | 739,011 | 750,660 kW | \$1.30 | \$975,858 | \$1.35 | \$1,013,3 |
| >300 kW, per kW | 3,436,369 | 3,436,369 | 3,478,481 kW | \$0.65 | \$2,261,013 | \$0.65 | \$2,261,0 |
| Demand Charge, per kW | 3,563,245 | 3,563,245 | 3,607,345 kW | \$2.84 | \$10,244,860 | \$3.43 | \$12,373,11 \$449,21 |
| Reactive Power Charge, per kvar | 698,169 | 691,809 | 691,204 kvar | 65.00 ¢ | \$449,283 | 65.00 ¢ | 3449,2 |
| Energy Charge - Schedule 200 | 2 662 246 | 2 562 245 | 2 (07 245 1.117 | 61.00 | 42 (07 216 | 61.26 | #4 EDO 1 |
| Demand Charge, per kW | 3,563,245 | 3,563,245 | 3,607,345 kW | \$1.00 | \$3,607,345 | \$1.25 | \$4,509,11 |
| 1st 20,000 kWh, per kWh | 193,703,431 | 193,703,431 | 196,457,339 kWh | 2.502 ¢ | \$4,915,363 | 2.950 ¢ 2.558 ¢ | \$5,795,49 |
| All additional kWh, per kWh | 1,068,564,658 | 1,068,564,658 | 1,087,336,008 kWh | 2.260 ≰ | \$24,573,794 | 2,338 g | \$27,814,0 |
| Subtotal | 1,262,268,089 | 1,262,268,089 | 1,283,793,347 kWh | | \$54,576,794 | 2 2 2 2 | \$61,525,6 |
| Renewable Adjustment Clause, per kWh | 1,262,268,089 | 1,262,268,089 | 1,283,793,347 kWh | 0.000 ¢ | \$0 | 0.000 € | |
| Clamath Rate Reconciliation Surcharge, per kWh | 1,262,268,089 | 1,262,268,089 | 1,283,793,347 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | |
| Schedule 80, per kW | 3,563,245 | 3,563,245 | 3,607,345 kW | \$0.00 | \$0 | \$0.00 | |
| Subtotal | | | | | \$54,576,794 | | \$61,525,6 |
| chedule 201 | | | | | | | |
| 1st 20,000 kWh, per kWh | 193,703,431 | 193,703,431 | 196,457,339 kWh | 2.188 ¢ | \$4,298,487 | 2.188 ¢ | \$4,298,4 |
| All additional kWh, per kWh | 1,068,564,658 | 1,068,564,658 | 1,087,336,008 kWh | 1.897 ∉ | \$20,626,764 | 1.897 ¢ | \$20,626,7 |
| Total . | 1,262,268,089 | 1,262,268,089 | 1,283,793,347 kWh | | \$79,502,045 | Change | \$86,450,92 \$6,948,87 |
| Schedule Na. 30/730 - Composite Large General Service - (Primary) | | | | | | | |
| , | | | | | | | |
| Fransmission & Ancillary Services Charge | | | | | | | |
| Fransmission & Ancillary Services Charge | 297.645 | 297 645 | 301 758 kW | \$1.27 | \$383.233 | \$1.32 | \$398.3 |
| per kW | 297,645 | 297,645 | 301,758 kW | \$1.27 | \$383,233 | \$1.32 | \$398,3 |
| per kW Distribution Charge | 297,645 | 297,645 | 301,758 kW | \$1.27 | \$383,233 | \$1.32 | \$398,3 |
| per kW <u>Nstribution Charge</u> Basic Charge | | | | | | | |
| per kW <u>!stribution Charge</u> Basic Charge Load Size ≤ 200 kW, per month | 9 | 9 | 9 hill | \$337.00 | \$3,041 | \$367.00 | \$3,312. |
| per kW <u>Nistribution Charge</u> Basic Charge Load Size ≤ 200 kW, per month Load Size 201-300 kW, per month | 9 106 | 9 106 | 9 hill 106 bill | \$337.00 \$107.00 | \$3,041 \$11,316 | \$367.00 \$117.00 | \$3,312. \$12,373. |
| per kW <u>Natribution Charge</u> Basio Charge Load Size ≤ 200 kW, per month Load Size ≥ 1.300 kW, per month Load Size > 300 kW, per month | 9 | 9 | 9 hill | \$337.00 | \$3,041 | \$367.00 | \$3,312. \$12,373. |
| per kW Natribution Charge Basic Charge Load Size ≤ 200 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month Load Size > 100 kW, per month | 9 106 544 | 9 106 544 | 9 hill 106 bill 538 bill | \$337.00 \$107.00 \$277.00 | \$3,041 \$11,316 | \$367.00 \$117.00 \$303.00 | \$3,312. \$12,373. |
| per kW <u>Nitribution Charge</u> Basio Charge Load Size ≤ 200 kW, per month Load Size ≥ 300 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month ≤ 200 kW ■ | 9 106 544 | 9 106 544 106 | 9 hill 106 bill 538 bill | \$337.00 \$107.00 \$277.00 No Charge | \$3,041 \$11,316 \$148,989 | \$367.00 \$117.00 \$303.00 No Charge | \$3,312. \$12,373. \$162,974. |
| per kW Distribution Charge Basic Charge Load Size ≤ 200 kW, per month Load Size ≥ 1.300 kW, per month Load Size > 300 kW, per month Load Size > 400 kW, per month 200 kW 21.300 kW, per kW | 9 106 544 106 27,146 | 9 106 544 106 27,146 | 9 hill 106 bill 538 bill 109 kW 27,800 kW | \$337.00 \$107.00 \$277.00 No Charge \$1.15 | \$3,041 \$11,316 \$148,989 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 | \$3,312. \$12,373. \$162,974. |
| per kW Istribution Charge Basic Charge Load Size ≤ 200 kW, per mouth Load Size ≥ 300 kW, per mouth Load Size > 300 kW, per mouth Load Size ≥ 300 kW, per mouth Load Size ≥ 200 kW ≥ 201-300 kW, per kW > 300 kW, per kW | 9 106 544 106 27,146 333,625 | 9 106 544 106 27,146 333,625 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 |
| per kW Mitthution Charge Basio Charge Load Size ≤ 200 kW, per month Load Size ≥ 300 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month Load Size Charge ≤ 200 kW 201-300 kW, per kW >300 kW, per kW Demand Charge, per kW | 9 106 544 106 27,146 333,625 297,645 | 9 106 544 106 27,146 333,625 297,645 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$6.65 \$3.39 | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 |
| per kW <u>Nistribution Charge</u> Basic Charge Load Size ≤ 200 kW, per month Load Size > 300 kW, per month Load Size Charge ≤ 200 kW 201-300 kW, per kW >300 kW, per kW >dought Charge, per kW Reaetive Power Charge, per kwar | 9 106 544 106 27,146 333,625 | 9 106 544 106 27,146 333,625 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 |
| per kW Mistributino Charge Basio Charge Load Size ≤ 200 kW, per month Load Size ≥ 300 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month Load Size Charge ≤ ≥ 200 kW 201-300 kW, per kW ≥ 300 kW, per kW Demand Charge, per kW Reaetive Power Charge, per kwar herrery Charge. Schedule 200 | 9 106 544 106 27,146 333,625 297,645 36,061 | 9 106 544 106 27,146 333,625 297,645 36,061 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 \$ | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 \$21,4 |
| per kW Nistribution Charge Basio Charge Load Size 2 200 kW, per month Load Size 201-300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW 201-300 kW, per kW 201-300 kW, per kW >300 kW, per kW Pennand Charge, per kW Reaetive Power Charge, per kwar Cherry Charge - Schedule 200 Demand Charge, per kW | 9 106 544 106 27,146 333,625 297,645 | 9 106 544 106 27,146 333,625 297,645 36,061 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 \$ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 \$301,758 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 \$ | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 \$21,4 |
| per kW Institution Charse Basio Charge Load Size 5200 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size 5300 kW, per month Load Size 520 kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reaetive Power Charge, per twar Interpr Charge - Schedule 200 Demand Charge, per kW 1st 20,000 kWh, per kW | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,666 \$21,470 \$301,758 \$307,073 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 ¢ | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 \$21,4 \$377,1 \$372,6 |
| per kW Istribution Charge Basic Charge Load Size ≤ 20 kW, per month Load Size ≥ 300 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per month ≤ 200 kW 201-300 kW, per kW ≥ 300 kW, per kW Dermand Charge, per kW Reactive Power Charge, per kwar nerry Charge - Schedule 200 Demand Charge, per kW Ist 20,000 kWh, per kWh All additional kWh, per kWh | 9 106 544 106 27,146 33,625 297,645 36,061 297,645 12,671,077 87,696,722 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,396,932 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 \$ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,666 \$21,470 \$301,758 \$307,073 \$1,933,656 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 \$ | \$3,312. \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 \$21,4 \$377,1 \$372,6 \$2,234,9 |
| per kW Nistribution Charse Basic Charge Load Size 200 kW, per month Load Size 201300 kW, per month Load Size 200 kW, per month Load Size 200 kW, per month Load Size Charge \$ 200 kW 201-300 kW, per kW >300 kW, per kW >mand Charge, per kW Reaetive Power Charge, per kvar herrer Charge - Schedule 200 Demnand Charge, per kW Ist 20,000 kWh, per kWh All additional kWh, per kWh ubtotal | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,7122 100,367,799 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,396,932 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ \$1.00 2.383 ¢ 2.163 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,600 \$21,470 \$301,758 \$307,073 \$1,933,656 \$4,135,871 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 ¢ \$1.25 2.892 ¢ 2.500 ¢ | \$3,312 \$12,373. \$162,974. \$34,7 \$219,6 \$1,022,9 \$21,4 \$377,1 \$372,6 \$2,234,9 \$4,860,6 |
| per kW tistribution Charge Basic Charge Load Size ≤ 200 kW, per mouth Load Size ≥ 300 kW, per mouth Load Size ≥ 300 kW, per mouth Load Size > 300 kW, per mouth Load Size > 300 kW, per mouth Load Size > 300 kW, per kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reactive Power Charge, per kwn nergy Charge = Schedule 200 Demand Charge, per kW 1st 20,000 kW, per kW All additional kWh, per kWh ubtotal | 9 106 544 106 27,146 33,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 31,758 kW 12,885,979 kWh 89,396,932 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ \$1.00 2.383 ¢ 2.163 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 \$301,758 \$307,073 \$1,933,656 \$4,135,871 \$0 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 ¢ \$1.25 2.892 ¢ 2.500 ¢ | \$3,312 \$12,373 \$162,974 \$34,7 \$219,6 \$1,022,5 \$21,4 \$377,1 \$372,6 \$2,234,5 |
| per kW Mitrhulun Charse Basio Charge Load Size ≤ 200 kW, per month Load Size > 300 kW, per kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kWr Reaetive Power Charge, per kwar Interex Charge - Schedule 200 Demand Charge, per kWh All additional kWh, per kWh ubtotal cenevable Adjustment Clause, per kWh Lamath Rate Reconneliation Surcharge, per kWh | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,395,932 kWh 102,282,911 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 \$60.00 ¢ \$1.00 2.383 \$2.163 \$2 0.000 \$2.0 | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 \$301,758 \$307,073 \$1,293,656 \$4,135,871 \$0 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 \$\delta\$ 2.500 \$\delta\$ | \$3,312 \$12,373 \$162,974 \$34,7 \$219,6 \$1,022,5 \$21,4 \$377,1 \$372,6 \$2,234,5 |
| per kW Nistribution Charse Basic Charge Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size 200 kW, per month Load Size Charge 200 kW 201-300 kW, per kW 201-300 kW, per kW >300 kW, per kW Pemand Charge, per kW Reaetive Power Charge, per kvar nerer Charge - Schedule 200 Demand Charge, per kW Ist 20,000 kWh, per kWh All additional kWh, per kWh ubtotal tenewable Adjustment Clause, per kWh clamath Rate Reconciliation Surcharge, per kWh chedule 80, per kW | 9 106 544 106 27,146 33,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 31,758 kW 12,885,979 kWh 89,396,932 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ \$1.00 2.383 ¢ 2.163 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 \$307,073 \$1,933,656 \$4,135,871 \$0 \$0 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 ¢ \$1.25 2.892 ¢ 2.500 ¢ | \$3,312 \$12,373 \$162,974 \$34,7 \$21,96 \$1,022,5 \$21,4 \$377,1 \$372,6 \$2,234,5 \$4,866,6 |
| per kW Mistribution Charge Basic Charge Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size 200 kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reaetive Power Charge, per kvar Therry Charge, Schedule 200 Demand Charge, per kW All additional kWh, per kWh All additional kWh, per kWh Lamath Rate Recanciliation Surcharge, per kWh Lehenwhile Adjustment Clause, per kWh Lehendule 80, per kW | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,395,932 kWh 102,282,911 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 \$60.00 ¢ \$1.00 2.383 \$2.163 \$2 0.000 \$2.0 | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 \$301,758 \$307,073 \$1,293,656 \$4,135,871 \$0 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 \$\delta\$ 2.500 \$\delta\$ | \$3,312 \$12,373 \$162,974 \$34,7 \$21,96 \$1,022,5 \$21,4 \$377,1 \$372,6 \$2,234,5 \$4,866,6 |
| per kW Distribution Charge Basio Charge Load Size S 200 kW, per month Load Size 201-300 kW, per month Load Size 201-300 kW, per month Load Size Charge \$200 kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reaetive Power Charge, per kwar Zhereyr Charge - Schedule 200 Demand Charge, per kW 1st 20,000 kWh, per kWh All additional kWh, per kWh Sibitotal Lemewhile Adjustment Clause, per kWh Charath Rate Reconciliation Surcharge, per kWh Sichotal Sichotal Sichotal Sichotal | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 297,645 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 297,645 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,396,932 kWh 102,282,911 kWh 102,282,911 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ \$1.00 2.383 ¢ 2.163 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,696 \$21,470 \$301,758 \$307,073 \$1,933,656 \$4,135,871 \$0 \$0 \$4,135,871 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 ¢ \$1.25 2.892 ¢ 2.500 ¢ 0.000 ¢ \$0.000 ¢ | \$3,312. \$12,373. \$162,974. \$34,7 \$219.6 \$1,022.9 \$21,4 \$377,1 \$372.6 \$2,234.9 \$4,860.6 |
| per kW Mitthutino Charge Basio Charge Load Size \$200 kW, per month Load Size \$201-300 kW, per month Load Size \$201-300 kW, per month Load Size \$201-300 kW, per month Load Size \$300 kW, per month Load Size \$300 kW, per month Load Size Charge \$200 kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reaetive Power Charge, per kwar Cherger Charge. Schedule 200 Demand Charge, per kW Ist 20,000 kWh, per kWh Subtotal Renewable Adjustment Clause, per kWh Charadth Rate Reconciliation Surcharge, per kWh Subtotal Schedule 80, per kW Subtotal Schedule 80, per kW Subtotal Schedule 80, per kWh Subtotal | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 297,645 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 297,645 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 331,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,396,932 kWh 102,282,911 kWh 102,282,911 kWh 301,758 kW | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ \$1.00 2.383 ¢ 2.163 ¢ 0.000 ¢ 0.000 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,606 \$21,470 \$307,073 \$1,933,656 \$4,135,871 \$0 \$0 \$4,135,871 | \$367.00 \$117.00 \$303.00 \$0 Charge \$1.25 \$0.65 \$3.39 60.00 \$ \$1.25 2.892 \$ 2.500 \$ 0.000 \$ \$0.000 \$ \$0.000 \$ | \$3,312, \$12,373, \$162,974, \$34,7 \$219,6 \$1,022,9 \$21,4, \$377,1 \$372,6 \$2,234,9 \$4,860,6 \$274,6 |
| per kW Distribution Charge Basio Charge Load Size \$200 kW, per month Load Size \$201,300 kW, per month Load Size \$201,300 kW, per month Load Size \$201,300 kW, per month Load Size Charge \$200 kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reactive Power Charge, per kvar Enerary Charge - Schedule 200 Demand Charge, per kW 1st 20,000 kWh, per kWh All additional kWh, per kWh Subtotal Renewable Adjustment Clause, per kWh Subtotal Schedule 201 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 297,645 | 9 106 544 106 27,146 333,625 297,645 36,061 297,645 12,671,077 87,696,722 100,367,799 100,367,799 297,645 | 9 hill 106 bill 538 bill 109 kW 27,800 kW 337,932 kW 301,758 kW 35,783 kvar 301,758 kW 12,885,979 kWh 89,396,932 kWh 102,282,911 kWh 102,282,911 kWh 102,282,911 kWh | \$337.00 \$107.00 \$277.00 No Charge \$1.15 \$0.60 \$2.62 60.00 ¢ \$1.00 2.383 ¢ 2.163 ¢ | \$3,041 \$11,316 \$148,989 \$31,970 \$202,759 \$790,696 \$21,470 \$301,758 \$307,073 \$1,933,656 \$4,135,871 \$0 \$0 \$4,135,871 | \$367.00 \$117.00 \$303.00 No Charge \$1.25 \$0.65 \$3.39 60.00 ¢ \$1.25 2.892 ¢ 2.500 ¢ 0.000 ¢ \$0.000 ¢ | \$398,31 \$3,312, \$12,373, \$162,974,4 \$34,77,5 \$1,022,94 \$3,77,1,1 \$3,77,1,1 \$3,77,2,6 \$2,234,9 \$4,860,6,6 \$2,74,64,6 \$1,646,6 |

PACIFIC POWER

| | Actual 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | ent | Prop | oscd |
|--|---------------------|-------------------------|--------------------------|-----------------------|-------------|---------------------------|-------------|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars |
| Schedule No. 33 | | | | | | | |
| Klamath Irrigation and Drainage Pumping | | | | | | | |
| Total Customers | 2,185 | 2,185 | 2,056 | | | | |
| Monthly Bills | 9,691 | 9,691 | 9,117 | | | | |
| Charges | | | | | | | |
| On-Project (Rate Coda 40) | 55,791,668 | 55,791,668 | 68,041,966 kWh | 3.902 ¢ | \$2,654,998 | 3.998 ₺ | \$2,720,318 |
| Off-Project (Rata Code 35) | 45,760,549 | 45,760,549 | 55,808,292 kWh | 4.152 ¢ | \$2,317,160 | 4.254 ¢ | \$2,374,085 |
| U.S. Government (Rate Code 33TX) | 2,959,045 | 2,959,045 | 3,608,769 kWh | | | | |
| U.S. Gov - On Peak | 1,178,893 | 1,178,893 | 1,437,745 kWh | 3.708 ¢ | \$53,312 | 3.799 ₺ | \$54,620 |
| U.S. Gov - Off Peak | 1,780,152 | 1,780,152 | 2,171,024 kWh | 3.055 ¢ | \$66,325 | 3,055 ¢ | \$66,325 |
| Minimum Charges On-Project | | | | | \$220,617 | | \$220,617 |
| Minimum Charges Off-Project | | | | | \$14,346 | | \$14,346 |
| Subtotal | 104,511,262 | 104,511,262 | 127,459,027 kWh | and the second second | \$5,326,757 | The Artistan Arts, Albert | \$5,450,310 |
| Renewable Adjustment Clause, per kWh | 104,511,262 | 104,511,262 | 127,459,027 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | \$0 |
| Total | 104,511,262 | 104,511,262 | 127,459,027 kWh | | \$5,326,757 | | \$5,450,310 |
| Nate: Rates reflect estimated rate changes through 2010. | | | , , | | | Change | \$123,553 |

| | 7/08-6/09 | 7/08-6/09 | 1/11 - 12/11 | Pres | ent | Prop | nsed |
|--|------------------|------------------|---------------------------|---------------------|---------------------|---------------------|-----------------|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars |
| | | | | | | | |
| Schedule No. 41/741 Agricultural Pumping Service (Secondary) | | | | | | | |
| Transmission & Ancillary Services Charge | | | | | | | |
| per kWh | 133,922,580 | 133,922,580 | 148,416,639 kWh | 0.436 ≴ | \$647,097 | 0.324 ¢ | \$480,8 |
| Distribution Charge Basic Charge | | | | | | | |
| Load Size ≤ 50 kW, or Single Phase Any Size | 5,684 | 5,684 | 5,723 bill | Nn Charge | | Nn Charge | |
| Three Phase Load Size 51 - 300 kW, per month | 467 | 467 | 470 bill | \$370.00 | \$173,900 | \$360.00 | \$169,2 |
| Three Phase Load Size > 300 kW, per month | 14 | 14 | 14 bill | \$1,460.00 | \$20,440 | \$1,400.00 | \$19,6 |
| Total Customers | 6,165 | 6,165 | 6,207 bill | , | , | , | |
| Manthly Bills | 32,412 | 32,412 | 32,633 | | | | |
| Load Size Charge | | | | | | | |
| Single Phase Any Size, Three Phase ≤ 50 kW | 73,254 | 73,254 | 81,182 kW | \$18.00 | \$1,461,276 | \$17.00 | \$1,380,0 |
| Three Phase 51-300 kW, per kW | 39,442 | 39,442 | 43,711 kW | \$11.00 | \$480,821 | \$11.00 | \$480, |
| Three Phase > 300 kW, kW | 6,969 | 6,969 | 7,723 kW | \$7.00 | \$54,061 | \$7.00 | \$54, |
| Single Phase, Minimum Charge | 843 | 843 | 849 bill | \$60.00 | \$50,940 | \$60.00 | \$50, |
| Three Phase, Minimum Charge | 1,133 | 1,133 | 1,141 bill | \$110.00 | \$125,510 | \$105.00 | \$119, |
| Distribution Energy Charge, per kWh | 133,922,580 | 133,922,580 | 148,416,639 kWh | 4.196 ¢ | \$6,227,562 | 4.168 ¢ | \$6,186, |
| Reactive Power Charge, per kvar acrgy Charge - Schedule 200 | 27,782 | 27,782 | 30,789 kvar | 65.00 ¢ | \$20,013 | 65.00 ¢ | \$20, |
| Winter, 1st 100 kWh/kW, per kWh | 1,368,030 | 1,368,030 | 1,516,088 kWh | 3,780 € | \$57,308 | 4.206 € | \$63, |
| Winter, All additional kWh, per kWh | 1,142,726 | 1,142,726 | 1,266,400 kWh | 2.576 ≰ | \$32,622 | 2.867 € | \$36,3 |
| Summer, All kWh, per kWh | 131,411,824 | 131,411,824 | 145,634,151 kWh | 2.576 ¢ | \$3,751,536 | 2.867 € | \$4,175, |
| ubtotal | 133,922,580 | 133,922,580 | 148,416,639 kWh | 2.010 9 | \$13,103,086 | 2.507 | \$13,236, |
| tenewable Adjustment Clause, per kWh | 133,922,580 | 133,922,580 | 148,416,639 kWh | 0.000 ∉ | \$10,100,000 | 0.000 ≰ | 415,250, |
| Clamath Rate Reconciliation Surchargo, per kWh | 133,922,580 | 133,922,580 | 148,416,639 kWh | 0.000 ¢ | \$0 | 0.000 € | |
| chedule 80, per kWh | 133,922,580 | 133,922,580 | 148,416,639 kWh | 0.000 € | \$0 | 0.000 € | |
| ubtotal | | | | | \$13,103,086 | | \$13,236, |
| chedule 201 | | | | | | | |
| Winter, 1st 100 kWh/kW, per kWh | 1,368,030 | 1,368,030 | 1,516,088 kWh | 2.836 ∉ | \$42,996 | 2.836 ¢ | \$42,9 |
| Winter, All additional kWh, per kWh | 1,142,726 | 1,142,726 | 1,266,400 kWh | 1.932 ¢ | \$24,467 | 1.932 ¢ | \$24,4 |
| Summer, All kWh, per kWh | 131,411,824 | 131,411,824 | 145,634,151 kWh | 1.932 ¢ | \$2,813,652 | 1.932 ¢ | \$2,813,6 |
| Cotal Cotal | 133,922,580 | 133,922,580 | 148,416,639 kWh | | \$15,984,201 | | \$16,117,9 |
| ichedule No. 41/74! Agricultural Pumping Service (Primary) | | | | | | | |
| ransmission & Ancillary Services Charge | | | | | | | |
| per kWh | 634,842 | 634,842 | 703,549 kWh | 0,422 ∉ | \$2,969 | 0.314 € | \$2,7 |
| Distribution Charge | | | | | | | |
| Basic Charge | | | | | | | |
| Load Size ≤ 50 kW, or Single Phase Any Size | 3 | 3 | 3 bill | No Charge | | Nn Charge | |
| Three Phase Load Size 51 - 300 kW, per month | 0 | 0 | 0 bill | \$360,00 | \$0 | \$350.00 | |
| Three Phase Load Size > 300 kW, per manth | 1 | 1 | 1 bill | \$1,420.00 | \$1,420 | \$1,360.00 | \$1,3 |
| Total Customers | 4 | 4 | 4 bill | | | | |
| Manthly Bills | 33 | 33 | 33 | | | | |
| Load Size Charge | | | | | | | |
| Single Phase Any Size, Three Phase ≤ 50 kW | 16 | 16 | 18 kW | \$17.00 | \$306 | \$17.00 | S: |
| Three Phase 51-300 kW, per kW | 0 | 0 | 0 kW | \$11.00 | \$0 | \$11.00 | |
| Three Phase > 300 kW, kW | 613 | 613 | 679 kW | \$7.00 | \$4,753 | \$7.00 | \$4, |
| Single Phase, Minimum Charge | 0 | 0 | 0 bill | \$60.00 | \$0 | \$60.00 | |
| Three Phase, Minimum Charge | (210) | (210/2 | 1 bill | \$105,00 4,065 ¢ | \$105 | \$100.00 4.037 ¢ | \$ |
| Distribution Energy Charge, per kWh Reactive Power Cherge, per kvar | 634,842 1,561 | 634,842 1,561 | 703,549 kWh 1,730 kvar | 4.063 g 60,00 d | \$28,599 \$1,038 | 4.037 ¢ | \$28, \$1, |
| nergy Charge - Schedule 200 | 1,361 | 1,301 | 1,750 KV81 | 00.00 p | \$1,036 | 60.00 g | ÷1, |
| Winter, 1st 100 kWh/kW, per kWh | 9,186 | 9,186 | 10,180 kWh | 3.662 ≰ | \$373 | 4.073 ¢ | \$- |
| Winter, All additional kWh, per kWh | 52,816 | 52,816 | 58,532 kWh | 2.496 ¢ | \$1,461 | 2.777 ¢ | \$1,6 |
| Summer, All kWh, per kWh | 572,840 | 572,840 | 634,837 kWh | 2.496 ₺ | \$15,846 | 2.777 ¢ | \$17, |
| ubintal | 634,842 | 634,842 | 703,549 kWh | | \$56,870 | | \$57, |
| enewable Adjustment Clause, per kWh | 634,842 | 634,842 | 703,549 kWh | 0,000 € | \$0 | 0,000 ∉ | -J1; |
| lamath Rate Reconciliation Surchargo, per kWh | 634,842 | 634,842 | 703,549 kWh | 0,000 ¢ | \$0 | 0,000 ¢ | |
| chedule 80, per kWh | 634,842 | 634,842 | 703,549 kWh | 0.000 € | \$0 | 0.000 ¢ | |
| ubtotal | | | | | \$56,870 | | . \$57, |
| chedule 201 | | | | | , ,- | | . 5511 |
| Winter, 1st 100 kWh/kW, per kWh | 9,186 | 9,186 | 10,180 kWh | 2.747 ¢ | \$280 | 2.747 ¢ | \$3 |
| Winter, All additional kWh, per kWh | 52,816 | 52,816 | 58,532 kWh | 1.872 ¢ | \$1,096 | 1.872 ¢ | \$1,0 |
| Summer, All kWh, per kWh | 572,840 | 572,840 | 634,837 kWh | 1.872 ¢ | \$11,884 | 1.872 ¢ | \$11,8 |
| | | | | | | | |
| l'otal | 634,842 | 634,842 | 703,549 kWh | | \$70,130 | Change | \$71,0 -{\$9 |

PACIFIC POWER

| | Actual 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Prese | nt | Prope | sed |
|--|---|---|--|--|---|--|---|
| Schedule | Units | Units | Units | Price | Dollars | Propos Price St. 43 St. 45 St. 60 St | Dollars |
| chedule No. 47/147 - Industrial | | | | | | | |
| arge General Service - Partial Requirement (Primary) | | | | | | | |
| ransmission & Ancillary Services Charge | 592,038 | 592,038 | 454,631 kW | \$1.06 | \$481,909 | \$0.07 | \$440,99 |
| per kW of on-peak demand credit per kW of on-peak demand | 0 0 | 0 0 | 0 kW | (\$1.06) | \$0 | | \$440,55 |
| Distribution Charge | v | v | O KW | (\$1.00) | 30 | (\$0.77) | • |
| Basic Charge | | | | | | | |
| Load Size ≤ 4,000 kW, per month | 0 | 0 | 0 bill | \$330,00 | \$0 | \$360,00 | : |
| Load Size > 4,000 kW, per month | 37 | 37 | 32 bill | \$590,00 | \$18,880 | \$640.00 | \$20,4 |
| Load Size/Facility Charge | | | | | | ** -* | |
| Load Size ≤ 4,000 kW, per kW | 0 | 0 | 0 kW | \$0.70 \$0.65 | \$0 \$339,074 | | \$365,1 |
| Load Size > 4,000 kW, per kW | 679,317 592,038 | 679,317 592,038 | 521,653 kW 454,631 kW | \$0.65 \$2.05 | \$339,074 \$931,994 | | \$1,277,5 |
| Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar | 22,693 | 22,693 | 17,426 kvar | 60,00 ¢ | \$10,456 | | \$10,4 |
| Reactive Hours, per kvarh | 3,810,080 | 3,810,080 | 2,925,790 kvarh | 0.080 ¢ | \$2,341 | | \$2,3 |
| Reserves Charges | 5,510,000 | 5,010,000 | -,, | | 4-, | ****** | |
| Spinning Reserves, per kW of Facility | 679,317 | 679,317 | 521,653 kW | \$0.27 | \$140,846 | \$0.27 | \$140,8 |
| Supplemental Reserves, per kW of Facility | 679,317 | 679,317 | 521,653 kW | \$0.27 | \$140,846 | | \$140,8 |
| Spinning Reserves Credit, per kW of Facility | 586,575 | 586,575 | 0 kW | (\$0.27) | \$0 | | |
| Supplemental Reserves Credit, per kW of Facility | 586,575 | 586,575 | 0 kW | (\$0.27) | \$0 | (\$0.27) | |
| nergy Charge - Schedule 200 | 500.000 | F04 025 | 154 607 137 | ** ** | 6161 631 | #1.16 | #500 O |
| Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh | 592,038 190,360,582 | 592,038 190,360,582 | 454,631 kW 146,179,349 kWh | \$1.00 2.268 ¢ | \$454,631 \$3,315,348 | | \$522,8 \$3,807,9 |
| Off-Peak, per off-peak kWh | 148,447,232 | 148,447,232 | 113,993,767 kWh | 2.218 ≰ | \$2,528,382 | | \$2,912,5 |
| Unscheduled Energy, per kWh | 6,949,386 | 6,949,386 | 5,336,487 kWh | 1.518 ¢ | \$81,033 | | \$81,0 |
| Subtotal | 345,757,200 | 345,757,200 | 265,509,603 kWh | | \$8,445,740 | | \$9,723,0 |
| tenewable Adjustment Clause, per kWh | 345,757,200 | 345,757,200 | 265,509,603 kWh | 0.000 ₺ | \$0 | 0.000 ¢ | |
| lamath Rate Reconciliation Surcharge, per kWh | 345,757,200 | 345,757,200 | 265,509,603 kWh | 0.000 ¢ | \$0 | | |
| chedule 80, per on-peak kW | 592,038 | 592,038 | 454,631 kW | \$0.00 | \$0 | \$0.00 | |
| Subtotal | | | | | \$8,445,740 | | \$9,723,0 |
| chedule 201 | | | | | | | |
| On-Peak, per on-peak kWh | 190,360,582 | 190,360,582 | 146,179,349 kWh | 1.869 ∉ 1.819 ∉ | \$2,732,092 \$2,073,547 | | \$2,732,0 \$2,073,5 |
| Off-Peak, per off-peak kWh | 148,447,232 | 148,447,232 | 113,993,767 kWh | 1.819 € | | 1.819 € | |
| | 345,757,200 | 345,757,200 | 265,509,603 kWh | | \$13,251,379 | Change | \$14,528,6 \$1,277,2 |
| otal Schedule No. 47/147 - Composite Arres General Scrytce - Partial Reguirement (Transoussto) | | 345,757,200 | 265,509,603 kWh | | \$13,251,379 | Change | |
| chedule No. 47/147 - Composile arre General Service - Partial Requirement (Transodssto) | | 345,757,200 | 265,509,603 kWh | | \$13,251,379 | Change | |
| ichedule No. 47/747 - Composite | | 345,757,200 303,931 | 257,607 kW | \$1.43 | \$368,378 | \$1.43 | \$1,277,2 \$368,3 |
| schedule No. 47/747 - Composile arge General Service - Partial Requirement (Pransodsston Fransunission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand | a) | | | \$1.43 (\$1.43) | | \$1.43 | |
| schedule No. 47/147 - Composite arre General Service - Partial Requirement (Transonissto) fransmission & Angillary Services Charge per kW of on-peak demand credit per kW of on-peak demand bistribution Charge | n) 303,931 | 303,931 | 257,607 kW | | \$368,378 | \$1.43 | \$1,277,2 \$368,3 |
| chedule No. 477/47 - Composite arge General Service - Partial Requirement (Transotissto) ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand Distribution Charge Basic Charge | a) 303,931 0 | 303,931 | 257,607 kW 0 kW | (\$1.43) | \$368,378 \$0 | \$1.43 (\$1.43) | \$1,277,2 \$368,5 |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Fransonissto) ransinission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand listribution Charge Basic Charge Load Size ≤ 4,000 kW, per month | 303,931 0 | 303,931 0 | 257,607 kW 0 kW 27 bill | (\$1.43) \$440.00 | \$368,378 \$0 \$11,880 | \$1.43 (\$1.43) \$580.00 | \$1,277,2 \$368,2 \$15,6 |
| chedule No. 47/747 - Composite carge General Service - Partial Requirement (Transousstor ransintssion & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand instribution Charge Basic Charge Load Size \$ 4,000 kW, per month Load Size > 4,000 kW, per month | a) 303,931 0 | 303,931 | 257,607 kW 0 kW | (\$1.43) | \$368,378 \$0 | \$1.43 (\$1.43) \$580.00 | \$1,277,2 \$368,2 \$15,6 |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Transonissto) ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand listribution Charge Basic Charge Load Size 54,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month | 303,931 0 24 24 | 303,931 0 24 24 | 257,607 kW 0 kW 27 bill 24 bill | (\$1.43) \$440.00 \$810.00 | \$368,378 \$0 \$11,880 \$19,440 | \$1.43 (\$1.43) \$580.00 \$1,070.00 | \$1,277,2 \$368, \$15, \$25,6 |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Transmission ransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand obstribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size/Facility Charge Load Size > 4,000 kW, per kW | 303,931 0 | 303,931 0 | 257,607 kW 0 kW 27 bill | (\$1.43) \$440.00 | \$368,378 \$0 \$11,880 | \$1.43 (\$1.43) \$580.00 \$1,070.00 | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,- |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Transonissto) ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand listribution Charge Basic Charge Load Size 54,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month | 303,931 0 24 24 24 33,190 | 303,931 0 24 24 33,190 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW | \$440.00 \$810.00 \$0.60 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,4 \$233,3 |
| chedule No. 47/747 - Composite carge General Service - Partial Requirement (Transotission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand instribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size > 4,000 kW, per month Load Size Services Charge Load Size > 4,000 kW, per kW Load Size ≤ 2,000 kW, per kW Load Size > 4,000 kW, per kW | 303,931 0 24 24 24 33,190 333,600 303,931 20,524 | 303,931 0 24 24 33,190 333,600 303,931 20,524 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar | \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 £ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$ | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,6 \$233,3 \$654,3 \$10,3 |
| chedule No. 477/47 - Composile arree General Service - Partial Requirement (Pransodsstot ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand bistribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Load Size ≤ 4,000 kW, per kW Load Size > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reactive Hours, per kwar | 303,931 0 24 24 33,190 333,600 303,931 | 303,931 0 24 24 33,190 333,600 303,931 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW | \$440.00 \$810.00 \$0.60 \$1.35 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$ | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,4 \$233,3 \$654,3 \$10,3 |
| Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transonissto) Fransinission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand Distribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per month Load Size Service Serv | 303,931 0 24 24 24 33,190 333,600 303,931 20,524 976,000 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh | \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$\notin 0.080 \$\no | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$ 0.08 \$ | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,4 \$233,3 \$654,3 \$10,3 \$8 |
| Schedule No. 477/47 - Composite Large General Service - Partial Requirement (Transotissto) Fransmission & Angillary Services Charge per kW of on-peak demand credit per kW of on-peak demand bistribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per month Load Size ≥ 4,000 kW, per month Load Size ≥ 4,000 kW, per kW Reactive Power Charge, per kwar Reactive Power Charge, per kwar Reserves Charges Spinning Reserves, per kW of Facility | 303,931 0 24 24 24 33,190 333,690 303,931 20,524 976,000 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh | \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 ¢ 0.080 ¢ \$0.27 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$\note{2}\$ | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,4 \$233,3 \$654,3 \$10,3 \$8 |
| chedule No. 47/747 - Composite arree General Service - Partial Requirement (Transonissto) ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand bistribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Load Size > 4,000 kW, per kW Load Size > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Resortive Hours, per kWar Reserves Charges Spinning Reserves, per kW of Facility Supplemental Reserves, per kW of Facility Supplemental Reserves, per kW of Facility | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 297,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW | (\$1.43) \$440.00 \$810.00 \$0.60 \$1.35 \$55.00 \$0.080 \$1.35 \$55.00 \$1.35 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$89,015 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$ 0.08 \$ \$0.27 | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,0 \$33,5 \$54,2 \$10,2 \$89,6 |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Transmission ransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand otstribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Semand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reactive Hours, per kwarh Reserves Charges Spinning Reserves, per kW of Facility Spinning Reserves Credit, per kW of Facility Spinning Reserves Credit, per kW of Facility | 303,931 0 24 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 329,686 kW | \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$9,015 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \(\xi \) 0.08 \(\xi \) | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,0 \$33,5 \$54,2 \$10,2 \$89,6 |
| chedule No. 47/747 - Composite arree General Service - Partial Requirement (Pransotisstot ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand bistribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size ≥ 4,000 kW, per month Load Size ≥ 4,000 kW, per kW Load Size ≤ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reserves Charges Spinning Reserves (Predictive Spinning Reserves Cedit, per kW of Facility Supplemental Reserves (Per kW) per kW of Facility Supplemental Reserves (Per kW) of Facility Supplemental Reserves (Per kW) of Facility | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 297,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW | (\$1.43) \$440.00 \$810.00 \$0.60 \$1.35 \$55.00 \$0.080 \$1.35 \$55.00 \$1.35 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$89,015 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \(\xi \) 0.08 \(\xi \) | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,0 \$33,5 \$54,2 \$10,2 \$89,6 |
| chedule No. 471747 - Composite arge General Service - Partial Requirement (Pransotisstot ransmission & Aneillary Services Charge per kW of on-peak demand credit per kW of on-peak demand lstribution Charge Basic Charge Load Size≤4,000 kW, per month Load Size≥4,000 kW, per month Load Size≥4,000 kW, per month Load Size≤4,000 kW, per kW Load Size≥4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reserves Charges Spinning Reserves (Fedit, per kW of Facility Supplemental Reserves (Fedit, per kW of Facility | 303,931 0 24 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 329,686 kW | \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$9,015 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \(\xi \) 0.08 \(\xi \) | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30, \$233,2 \$654,2 \$10,2 \$89,6 |
| chedule No. 477/47 - Composite arree General Service - Partial Renutrement (Fransonissto) ransinission & Aneillary Services Charge per kW of on-peak demand credit per kW of on-peak demand distribution Charge Basic Charge Load Size \(\leq 4.000 \) kW, per month Load Size \(\leq 4.000 \) kW, per month Load Size \(\leq 4.000 \) kW, per muth Load Size \(\leq 4.000 \) kW, per kW Load Size \(\leq 4.000 \) kW, per kW Load Size \(\leq 4.000 \) kW, per kW Load Size \(\leq 4.000 \) kW, per kW Load Size \(\leq 4.000 \) kW, per kW Renative Fower Charge, per kwar Reactive Hours, per kwarh Reserves Charges Spinning Reserves, per kW of Facility Supplemental Reserves, per kW of Facility Spinning Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility onercy Charge - Schedule 200 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 291,628 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 257,607 kW 67,655,805 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 \$5500 \$ 0.88 \$ \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$89,015 \$0 \$0 \$0 \$257,607 \$1,501,559 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$\(\psi \) 0.08 \$\(\psi \) 55.00 \$\(\psi \) 0.08 \$\(\ | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,2 \$31,2 \$654,2 \$10,2 \$89,6 \$89,6 \$1,738,6 |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Transonissto) ransunission & Aneillary Services Charge per kW of on-peak demand credit per kW of on-peak demand eletribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Semand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reactive Hours, per kwarh Reserves Charges Spinning Reserves, per kW of Facility Spinning Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility On-Peak, per on-peak kWh On-Peak, per on-peak kWh | 303,931 0 24 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 \$8,109,390 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,109,390 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 257,607 kW 67,655,805 kW | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 \$55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ 2.170 \$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$89,015 \$89,015 \$0 \$0 \$257,607 \$1,501,959 \$385,461 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \notin 0.08 \notin 0. | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,- \$233,2 \$544,2 \$10,2 \$89,6 \$1,238,6 \$1,738,6 \$1,143,2 |
| chedule No. 477/47 - Composile arree General Service - Partial Requirement (Pransotisstot ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand listribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size ≥ 4,000 kW, per month Load Size ≥ 4,000 kW, per month Load Size ≥ 4,000 kW, per kW Load Size ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reserves Charges Spinning Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh Off-Peak, per on-peak kWh Jackeddeld Energy, per kW of On-Reak demand | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 37,130,098 58,109,390 4,265,987 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 0 37,130,098 58,109,390 4,265,987 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,339 ksarh 1,119,163 kvarh 329,686 kW 0 kW 0 kW 257,607 kW 67,655,805 kWh 45,412,227 kWh 3,412,243 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 \$5500 \$ 0.88 \$ \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$89,015 \$89,015 \$0 \$0 \$257,607 \$1,501,959 \$985,461 \$142,012 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$\(\psi \) 0.08 \$\(\psi \) 55.00 \$\(\psi \) 0.08 \$\(\ | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,2 \$23,3 \$654,3 \$10,2 \$89,6 \$89,6 \$1,738,6 \$1,143,1 |
| chedule No. 47/747 - Composite arree General Service - Partial Requirement (Pransonissto) ransmission & Aneillary Services Charge per kW of on-peak demand credit per kW of on-peak demand listribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Reservice Charge Load Size > 6,000 kW, per kW Load Size > 6,000 kW, per month Load Size > 6,000 kW, per | 303,931 0 24 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 0 303,931 87,130,98 58,109,390 4,265,987 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 0 0 0 306,790 0 0 303,931 87,130,098 58,109,390 149,505,475 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 257,607 kW 67,655,805 kWh 45,412,927 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 \$5500 \$\nline \text{30.27} \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$\nline \text{2.170} \nline \text{4.162} \$\nline \text | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$80,015 | \$1.43 (\$1.43) \$580.00 \$1.070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$\epsilon\$ 0.08 \$\epsilon\$ \$0.27 \$0.27 \$0.27 \$0.27 \$0.27 \$1.16 \$2.569 \$\epsilon\$ \$2.519 \$\epsilon\$ | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30,0 \$33,2 \$654,2 \$10,2 \$89,6 \$1,738,6 \$1,143,2 \$1,443,2 \$4,439,2 |
| chedule No. 47/747 - Composite arge General Service - Partial Requirement (Transonissto) ransinission & Aneillary Services Charge per kW of on-peak demand credit per kW of on-peak demand eletribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Semand Charga, per kW of on-peak demand Reactive Power Charge, per kwar Reactive Hours, per kwarh Reserves Charges Spinning Reserves, per kW of Facility Spinning Reserves Credit, per kW of Facility Spinning Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Chergey Charge - Schedule 200 Demand Chargo, per kW of On-Peak demand On-Peak, per on-peak kWh On-Peak, per on-peak kWh On-Peak deron-peak who Jascheduled Energy, per kWh | 303,931 0 24 24 23 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,109,390 4,265,987 149,505,475 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,109,390 4,265,987 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 329,686 kW 0 kW 0 kW 0 kW 257,607 kW 67,655,805 kW 45,412,927 kWh 3,412,243 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 \$55.00 \$\psi\$ 0.080 \$\psi\$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 \$2.220 \$\psi\$ 2.170 \$\psi\$ 4.162 \$\psi\$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$89,015 \$0 \$0 \$257,607 \$1,501,959 \$985,461 \$142,012 \$4,021,604 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$ 0.08 \$ \$0.27 \$0.27 (\$0.27) \$1.16 2.569 \$ 4.162 \$ | \$1,277, \$368, \$15,(\$25,1 \$30, \$23,3 \$654, \$10, \$89,(\$89,(\$1,738,(\$1,143,) |
| chedule No. 47/747 - Composite arree General Service - Partial Requirement (Transotissto) ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand bistribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Load Size > 4,000 kW, per kW Load Size > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Renctive Hours, per kwar Reserves Charges Spinning Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility On-Peak, per on-peak kWh On-Peak, per on-peak kWh On-Peak, per on-peak kWh Justedel Energy, per kWh ultotal enewable Adjustment Clause, per kWh | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 0 333,931 87,130,098 58,109,390 4,265,987 149,505,475 149,505,475 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,190,390 4,265,987 149,505,475 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 45,412,927 kWh 3,412,2243 kWh 116,480,975 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ 2.170 \$ 4.162 \$ 0.000 \$ 0.000 \$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$0 \$0 \$257,607 \$1,501,959 \$985,461 \$142,012 \$4,021,604 | \$1.43 \$580.00 \$1.070.00 \$0.80 \$0.80 \$5.50 \$\psi\$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.16 \$2.569 \$\psi\$ \$2.519 \$\psi\$ \$4.162 \$\psi\$ \$0.00 \$\psi\$ | \$1,277, \$368, \$15,(\$25,1 \$30, \$23,3 \$654, \$10, \$89,(\$89,(\$1,738,(\$1,143,) |
| Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transonissto) Fransinission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand Distribution Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Semand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Resortive Hours, per kwarf Resortive Charges Spinning Reserves, per kW of Facility Supplemental Reserves, per kW of Facility Supplemental Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Supplemental Reserves Credit, per kW of Facility Dermand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh On-Peak, per on-peak kWh Discheduled Energy, per kWh thottofal Renewable Adjustment Clause, per kWh chedule 80, per on-peak kWh | 303,931 0 24 24 23 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,109,390 4,265,987 149,505,475 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,109,390 4,265,987 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 329,686 kW 0 kW 0 kW 0 kW 257,607 kW 67,655,805 kW 45,412,927 kWh 3,412,243 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 \$55.00 \$\psi\$ 0.080 \$\psi\$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 \$2.220 \$\psi\$ 2.170 \$\psi\$ 4.162 \$\psi\$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$89,015 \$89,015 \$89,015 \$89,015 \$1,201,509 \$985,461 \$142,012 \$4,021,604 \$0 \$0 | \$1.43 (\$1.43) \$580.00 \$1,070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$ 0.08 \$ \$0.27 \$0.27 (\$0.27) \$1.16 2.569 \$ 4.162 \$ | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30, \$233,2 \$10,2 \$1,738,5 \$1,1738,5 \$1,1738,5 \$1,43,5 \$142,6 |
| Schedule No. 477/47 - Composile arree General Service - Partial Requirement (Pransotisstot ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand obstribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per kW Load Size ≤ 4,000 kW, per kW Load Size ≤ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reactive Hours, per kwar Resetive Hours, per kwar Demand Chargo, per kw of On-Peak demand On-Peak, per on-peak kWh On-Peak, per on-peak kWh Distribution of the per kwh Lamath Rate Reconciliation Sturcharge, per kWh chedule 80, per on-peak kW | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 0 333,931 87,130,098 58,109,390 4,265,987 149,505,475 149,505,475 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,190,390 4,265,987 149,505,475 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 45,412,927 kWh 3,412,2243 kWh 116,480,975 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ 2.170 \$ 4.162 \$ 0.000 \$ 0.000 \$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$0 \$0 \$257,607 \$1,501,959 \$985,461 \$142,012 \$4,021,604 | \$1.43 \$580.00 \$1.070.00 \$0.80 \$0.80 \$5.50 \$\psi\$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.16 \$2.569 \$\psi\$ \$2.519 \$\psi\$ \$4.162 \$\psi\$ \$0.00 \$\psi\$ | \$1,277,2 \$368,2 \$15,6 \$25,6 \$30, \$233,2 \$10,2 \$1,738,5 \$1,1738,5 \$1,1738,5 \$1,43,5 \$142,6 |
| Schedule No. 477/47 - Composile Arrec General Service - Partial Requirement (Transonissto) Fransmission & Aneillary Services Charge per kW of on-peak demand credit per kW of on-peak demand Distribution Charge Basic Charge Basic Charge Load Size > 4,000 kW, per month Load Size > 4,000 kW, per month Load Size > 4,000 kW, per kW Load Size > 4,000 kW, per kW Demand Charga, per kW of on-peak demand Reactive Power Charge, per kvar Resentive Hours, per kwarh Resentive Hours, per kwarh Reserves Charges Spinning Reserves, per kW of Facility Supplemental Reserves Credit, per kW of Facility Onerpeak, per on-peak kWh One-Peak, per on-peak kWh Jonscheduled Energy, per kWh Lonardth Rate Reconcillation Survharge, per kWh chedule 80, per on-peak kWh Lonardth Rate Reconcillation Survharge, per kWh chedule 80, per on-peak kWh Lonardth Rate Reconcillation Survharge, per kWh chedule 80, per on-peak kWh | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 366,790 0 0 333,931 87,130,098 58,109,390 4,265,987 149,505,475 149,505,475 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 303,931 87,130,098 58,190,390 4,265,987 149,505,475 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 291,628 kW 257,607 kW 18,839 kvar 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 45,412,927 kWh 3,412,2243 kWh 116,480,975 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ 2.170 \$ 4.162 \$ 0.000 \$ 0.000 \$ | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$89,015 \$89,015 \$89,015 \$89,015 \$1,201,509 \$985,461 \$142,012 \$4,021,604 \$0 \$0 | \$1.43 \$580.00 \$1.070.00 \$0.80 \$0.80 \$5.50 \$\psi\$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.16 \$2.569 \$\psi\$ \$2.519 \$\psi\$ \$4.162 \$\psi\$ \$0.00 \$\psi\$ | \$1,277,2 \$368,3 |
| chedule No. 477/47 - Composile arree General Service - Partial Requirement (Pransotisston ransmission & Anelliary Services Charge per kW of on-peak demand credit per kW of on-peak demand listribution Charge Basic Charge Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per month Load Size ≤ 4,000 kW, per kW Load Size ≤ 4,000 kW, per kW Demand Charge, per kW Demand Charge, per kW Demand Charge, per kwar Resotive Hours, per kwar Demand Chargo, per kwar Market Resouchilation Sturcharge, per kWh Charath Rate Reconciliation Sturcharge, per kWh | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 366,790 0 0 333,931 87,130,098 58,109,390 4,265,987 149,505,475 149,505,475 149,505,475 | 303,931 0 24 24 33,190 333,600 303,931 20,524 976,000 0 0 0 366,790 0 0 0 303,931 87,130,098 58,109,390 4,265,987 149,505,475 149,505,475 149,505,475 | 257,607 kW 0 kW 27 bill 24 bill 38,058 kW 291,628 kW 291,628 kW 291,628 kW 1,119,163 kvarh 329,686 kW 0 kW 0 kW 0 kW 0 kW 257,607 kW 67,655,805 kWh 45,412,927 kWh 3,412,243 kWh 116,480,975 kWh 116,480,975 kWh 116,480,975 kWh | (\$1.43) \$440.00 \$810.00 \$0.60 \$0.60 \$1.35 55.00 \$ 0.080 \$ \$0.27 \$0.27 \$0.27 \$0.27 \$1.00 2.220 \$ 2.170 \$ 4.162 \$ 0.000 \$ \$0.000 \$ \$0.00 | \$368,378 \$0 \$11,880 \$19,440 \$22,835 \$174,977 \$347,769 \$10,361 \$895 \$89,015 \$0 \$0 \$0 \$1,501,959 \$985,461 \$14,021,604 | \$1.43 (\$1.43) \$580.00 \$1.070.00 \$0.80 \$0.80 \$2.54 \$55.00 \$\rmsymbol{\psi}\$ 0.08 \$\rmsymbol{\psi}\$ \$0.27 \$0.27 \$0.27 \$0.27 \$0.27 \$1.16 \$2.569 \$\rmsymbol{\psi}\$ \$2.519 \$\rmsymbol{\psi}\$ \$4.162 \$\rmsymbol{\psi}\$ \$0.00 \$\rmsymbol{\psi}\$ | \$1,277,2 \$368,3 \$15,6 \$25,6 \$30,4 \$10,3 \$654,3 \$10,3 \$89,6 \$89,6 \$1,738,5 \$1,143,5 \$14,839,5 |

PACIFIC POWER

| | Actual 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | ent | Prop | nosed |
|---|--------------------------|--------------------------|---------------------------------|--------------------|----------------------------|--------------------|--------------------------|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars |
| Schedule No. 76R/776R | | | | | | | |
| arge General Service/Partial Requirements Service - Economi | c Renlacement Pov | ver Rider | | | | | |
| Fransmission & Ancillary Services Charge, per kW of Daily ERP O | | | | | | | |
| Secondary | 0 | 0 | 0 kW | \$0.038 | \$0 | \$0.032 | \$1 |
| Primary | 0 | 0 | 0 kW | \$0.041 | \$0 | \$0.038 | \$1 |
| Transmission | . 0 | 0 | 0 kW | \$0.056 | \$0 | \$0.056 | \$ |
| Daily ERP Demand Charge, per kW of Daily ERP On-Peak Demand | 0 | | | 40.004 | *** | ** *** | |
| Secondary Primary | 0 | 0 | 0 kW 0 kW | \$0.073 \$0.080 | \$0 \$0 | \$0.101 \$0.109 | \$ |
| Transmission | 0 | 0 | 0 kW | \$0.053 | \$0 | \$0.099 | \$ |
| Schedule No. 48/748 - Composite Large General Service (Secondary) | | | | | | | |
| Fransmission & Ancillary Services Charge | | | | | | | |
| per kW of on-peak demand | 1,772,418 | 1,772,418 | 1,590,198 kW | \$1.51 | \$2,401,199 | \$1.37 | \$2,178,57 |
| Distribution Charge | -,,0 | *,,0 | *,, | ***** | | * | ,,-, |
| Basic Charge | | | | | | | |
| Load Size ≤ 4,000 kW, per month | 1,451 | 1,451 | 1,434 bill | \$320.00 | \$458,880 | \$340.00 | \$487,56 |
| Load Size > 4,000 kW, per month | 23 | 23 | 24 bill | \$600.00 | \$14,400 | \$630.00 | \$15,12 |
| Load Size/Facility Charge | | | | | | | |
| Load Size ≤ 4,000 kW, per kW | 1,975,162 | 1,975,162 | 1,764,643 kW | \$1.30 | \$2,294,036 | \$1.35 | \$2,382,26 |
| Load Size > 4,000 kW, per kW | 186,053 | 186,053 | 178,020 kW | \$1.20 | \$213,624 | \$1.25 | \$222,52 |
| Demand Charge, per kW of on-peak demand | 1,772,418 | 1,772,418 | 1,590,198 kW | \$1.88 | \$2,989,572 | \$2.58 | \$4,102,71 |
| Reactive Power Charge, per kvar | 506,192 | 506,192 | 440,375 kvar | 65,00 ¢ | \$286,244 | 65.00 ¢ | \$286,24 |
| Energy Charge - Schedule 200 | | | | | | | |
| Demand Charge, per kW of On-Peak demand | 1,772,418 | 1,772,418 | 1,590,198 kW | \$1.00 | \$1,590,198 | \$1.14 | \$1,812,82 |
| On-Peak, per on-peak kWh | 412,955,864 | 412,955,864 | 372,517,681 kWh | 2.337 ¢ | \$8,705,738 | 2.667 ¢ | \$9,935,04 |
| Off-Peak, per off-peak kWh | 228,366,764 | 228,366,764 | 206,694,746 kWh | 2.287 ¢ | \$4,727,109 | 2.617 ¢ | \$5,409,20 |
| Subtotal | 641,322,628 | 641,322,628 | 579,212,427 kWh | 0.000 | \$23,681,000 | | \$26,832,07 |
| Renewable Adjustment Clause, per kWh | 641,322,628 | 641,322,628 | 579,212,427 kWh | 0.000 ¢ | , \$0 | 0.000 ¢ | \$1 |
| Klomath Rate Reconciliation Surcharge, per kWh Schedule 80, per on-peak kW | 641,322,628 1,772,418 | 641,322,628 1,772,418 | 579,212,427 kWh 1,590,198 kW | 0.000 ¢ \$0.00 | \$0 \$0 | 0.000 ¢ \$0.00 | \$4 Si |
| Subtotal | 1,772,410 | 1,772,410 | 1,320,176 KW | 30.00 | | 30.00 | |
| Schedule 201 | | | | | \$23,681,000 | | \$26,832,07 |
| | 412,955,864 | 412,955,864 | 372,517,681 kWh | 1.956 ¢ | 67 006 446 | 1.956 ¢ | 62.20 C M |
| On-Peak, per on-peak kWh Off-Peak, per off-peak kWh | 228,366,764 | 228,366,764 | 206,694,746 kWh | 1.906 € | \$7,286,446 \$3,939,602 | 1.906 ¢ | \$7,286,44 \$3,939,60 |
| Total | 641,322,628 | 641,322,628 | 579,212,427 kWh | 0.000 | \$34,907,048 | | \$38,058,12 |
| Schedule No. 48/748 - Composite | | | | | | Chango | \$3,151,07 |
| Large General Service (Primary) | | | | | | | |
| Fransmission & Ancillary Services Charge per kW of on-peak demand | 3,797,512 | 3,797,512 | 3,297,589 kW | \$1.60 | \$5,276,142 | \$1.51 | \$4,979,35 |
| Distribution Charge | 3,/9/,312 | 3,797,312 | 3,297,389 KW | \$ 1,00 | \$3,270,142 | \$1.51 | \$4,979,55 |
| Basic Charge | | | | | | | |
| Load Size ≤ 4,000 kW, per month | 685 | 685 | 687 bill | \$330,00 | \$226,710 | \$360.00 | \$247,32 |
| Load Size > 4,000 kW, per month | 404 | 404 | 385 bill | \$590.00 | \$227,150 | \$640.00 | \$246,40 |
| Load Size/Facility Charge | 1.210.650 | 1 212 660 | 1 100 150 1111 | \$0.70 | 6026 105 | 40.75 | 6005.11 |
| Load Size ≤ 4,000 kW, per kW | 1,318,659 | 1,318,659 | 1,180,150 kW | \$0.70 \$0.65 | \$826,105 | \$0.75 \$0.70 | \$885,11 |
| Load Size > 4,000 kW, per kW | 3,165,574 | 3,165,574 | 2,724,071 kW | \$0.65 | \$1,770,646 | \$0.76 \$2.81 | \$1,906,850 |
| Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar | 3,797,512 856,290 | 3,797,512 856,290 | 3,297,589 kW 732,645 kvar | \$2.03 60.00 ¢ | \$6,760,057 \$439,587 | \$2.81 60.00 ¢ | \$9,266,22 \$439,58 |
| Energy Charge - Schedule 200 | 0.50,250 | 630,270 | 132,043 KVal | 00.00 p | 100,000 | 50.00 p | 3437,38 |
| Demand Chargo, per kW of On-Peak demand | 3,797,512 | 3,797,512 | 3,297,589 kW | \$1.00 | \$3,297,589 | \$1.15 | \$3,792,22 |
| On-Peak, per on-peak kWh | 990,769,250 | 990,769,250 | 861,217,531 kWh | 2.268 ∉ | \$19,532,414 | 2.605 ¢ | \$22,434,71 |
| Off-Peak, per off-peak kWh | 624,226,602 | 624,226,602 | 542,546,863 kWh | 2.218 € | \$12,033,689 | 2.555 ¢ | \$13,862,07 |
| Subtofal | 1,614,995,852 | 1,614,995,852 | 1,403,764,394 kWh | | \$50,390,089 | | \$58,059,87 |
| Renewable Adjustment Clause, per kWh | 1,614,995,852 | 1,614,995,852 | 1,403,764,394 kWh | 0.000 ¢ | \$0 | 0.000 € | \$1 |
| Clamath Rate Reconciliation Surcharge, per kWh | 1,614,995,852 | 1,614,995,852 | 1,403,764,394 kWh | 0.000 € | \$0 | 0.000 ¢ | \$4 |
| Schedule 80, per on-peak kW | 3,797,512 | 3,797,512 | 3,297,589 kW | \$0.00 | \$0 | \$0.00 | \$ |
| Subtotal | | | | | \$50,390,089 | | \$58,059,87 |
| Schedule 201 | | | | | | | |
| On-Peak, per on-peak kWh | 990,769,250 | 990,769,250 | 861,217,531 kWh | 1.869 ¢ | \$16,096,156 | 1.869 ¢ | \$16,096,150 |
| Off-Peak, per off-peak kWh | 624,226,602 | 624,226,602 | 542,546,863 kWh | 1.819 ¢ | \$9,868,927 | 1.819 ≰ | \$9,868,92 |
| | | | 1.400.764.004.1.07 | | Anc acc 100 | | \$94.034.05° |
| Potal . | 1,614,995,852 | 1,614,995,852 | 1,403,764,394 kWh | | \$76,355,172 | Change | \$84,024,95 |

| | Actual Normalized Forecast 7/08-6/09 7/08-6/09 1/11 - 12/11 | | 1/11 - 12/11 | Pre | | Proposed | | |
|--|--|-------------|-----------------|----------|--------------|------------|--------------|--|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars | |
| Schedule No. 48/748 - Industrial | | | | | | | | |
| Lurge General Service (Transmission) | | | | | | | | |
| Transmission & Ancillary Services Charge | | | | | | | | |
| per kW of on-peak demand | 665,286 | 665,286 | 555,435 kW | \$1.97 | \$1,094,207 | \$1.97 | \$1,094,207 | |
| Distribution Charge | | | | | | | | |
| Basic Charge | | | | | | | | |
| Load Size ≤ 4,000 kW, per month | 0 | 0 | 0 bill | \$440.00 | \$0 | \$580.00 | \$0 | |
| Load Size > 4,000 kW, per month | 24 | 24 | 22 bill | \$810.00 | \$17,820 | \$1,070.00 | \$23,540 | |
| Load Size/Facility Charge | | | | | | | | |
| Load Size ≤ 4,000 kW, per kW | 0 | 0 | 0 kW | \$0.60 | \$0 | \$0.80 | S | |
| Load Size > 4,000 kW, per kW | 728,546 | 728,546 | 608,249 kW | \$0.60 | \$364,949 | \$0.80 | \$486,599 | |
| Demand Charge, per kW of on-peak demand | 665,286 | 665,286 | 555,435 kW | \$1.35 | \$749,837 | \$2.54 | \$1,410,80 | |
| Reective Power Charge, per kvar | 86,129 | 86,129 | 71,907 kvar | 55.00 ¢ | \$39,549 | 55.00 ¢ | \$39,549 | |
| Energy Charge - Schedule 200 | | | | | | | | |
| Demand Charge, per kW of On-Peak demand | 665,286 | 665,286 | 555,435 kW | \$1.00 | \$555,435 | \$1.16 | \$644,305 | |
| On-Peak, per on-peak kWh | 243,750,000 | 243,750,000 | 203,502,316 kWh | 2.220 ¢ | \$4,517,751 | 2.569 € | \$5,227,97 | |
| Off-Peak, per off-peak kWh | 194,730,000 | 194,730,000 | 162,576,434 kWh | 2.170 ¢ | \$3,527,909 | 2.519 ¢ | \$4,095,300 | |
| Subtotal | 438,480,000 | 438,480,000 | 366,078,750 kWh | | \$10,867,457 | | \$13,022,279 | |
| Renowable Adjustment Clause, per kWh | 438,480,000 | 438,480,000 | 366,078,750 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | \$0 | |
| Klamath Rata Reconciliation Surcharge, per kWh | 438,480,000 | 438,480,000 | 366,078,750 kWh | 0.000 ¢ | \$0 | 0.000 € | \$0 | |
| Schedule 80, per on-peak kW | 665,286 | 665,286 | 555,435 kW | \$0.00 | \$0 | \$0.00 | \$(| |
| Subtotal | | | | | \$10,867,457 | | \$13,022,279 | |
| Schedule 201 | | | | | | | | |
| On-Peak, per on-peak kWh | 243,750,000 | 243,750,000 | 203,502,316 kWh | 1.785 ¢ | \$3,632,516 | 1.785 ¢ | \$3,632,516 | |
| Off-Peak, per off-peak kWh | 194,730,000 | 194,730,000 | 162,576,434 kWh | 1.735 ¢ | \$2,820,701 | 1.735 ¢ | \$2,820,701 | |
| Total | 438,480,000 | 438,480,000 | 366,078,750 kWh | | \$17,320,674 | | \$19,475,496 | |
| | | | | | | Change | \$2,154,822 | |

| | Actual 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | ent | Prop | osed |
|--|--------------------------|--------------------------|----------------------------------|--------------------|-----------------------|----------|-----------------------|
| Schedule | Units | Units | Units | Price | Dollars | Price | Dollars |
| | | | | | | | |
| Schedule No. 15 - Composite | | | | | | | |
| Outdoor Area Lighting Service No. of Customers | 7,481 | 7,481 | 7,166 | | | | |
| Fransmission & Ancillary Services Charge | 7,481 | 7,481 | 7,100 | | | | |
| per kWh | 10,907,652 | 10,907,652 | 10,138,210 kWh | 0.016 ¢ | \$1,622 | 0.069 ¢ | \$6,81 |
| Distribution Charge | | | | | | | |
| Distribution Charge, per kWh | 10,907,652 | 10,907,652 | 10,13 s ,210 kWh | 11.795 ¢ | \$1,087,623 | 7.936 ¢ | \$804,52 |
| Energy Charge - Schedule 200 per kWh | 10,907,652 | 10,907,652 | 10,138,210 kWh | 1.307 ¢ | \$132,506 | 2.620 ¢ | \$265,55 |
| Subtotal | 10,907,652 | 10,907,652 | 10,138,210 kWh | 1.557 | \$1,221,751 | 2.020 | \$1,076,89 |
| Renewable Adjustment Clause, per kWh | 10,907,652 | 10,907,652 | 10,138,210 kWh | 0.000 \$ | \$0 | 0.000 ¢ | 3 |
| Ilamath Rate Reconciliation Surcharge, per kWh | 10,907,652 | 10,907,652 | 10,138,210 kWh | 0,000 ¢ | \$0 | 0.000 ₺ | ; |
| chedule 80, per kWh | 10,907,652 | 10,907,652 | 10,138,210 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | |
| Subtotal Schedule 201 | | | | | \$1,221,751 | | \$1,076,8 |
| per kWh | 10,907,652 | 10,907,652 | 10,138,210 kWh | 1.077 ₺ | \$109,189 | 1.077 ¢ | \$109,2 |
| otal | 10,907,652 | 10,907,652 | 10,138,210 kWh | | \$1,330,940 | | \$1,186,1 |
| | | | | | | Change | (\$144,8 |
| chedule No. 50 | | | | | | | |
| lereury Vapor Street Lighting Service | | | | | | | |
| o. of Customers | 266 | 266 | 258 | | | | |
| ransmission & Ancillary Services Charge | | | | | | | |
| per kWh | 10,606,332 | 10,606,332 | 10,594,088 kWh | 0.013 ¢ | \$1,377 | 0.069 ¢ | \$7,0 |
| <u>Distribution Charge</u> Distribution Charge, per kWh | 10,606,332 | 10,606,332 | 10,594,088 kWh | 10.112 g | \$977,476 | 6.760 ¢ | \$716,1 |
| Energy Charge - Schedule 200 | 10,000,332 | 10,000,332 | 10,324,088 KWII | 10.112 \$ | \$777,470 | 0.760 p | 3710,2 |
| per kWh | 10,606,332 | 10,606,332 | 10,594,088 kWh | 1.179 ¢ | \$124,904 | 2.363 ¢ | \$250,6 |
| ubtotal | 10,606,332 | 10,606,332 | 10,594,088 kWh | | \$1,103,757 | | \$973,9 |
| enewable Adjustment Clause, per kWh | 10,606,332 | 10,606,332 | 10,594,088 kWh | 0.000 ∉ | \$0 | 0.000 ¢ | |
| damath Rate Reconciliation Surcharge, per kWh chedule 80, per kWh | 10,606,332 10,606,332 | 10,606,332 10,606,332 | 10,594,088 kWh 10,594,088 kWh | 0.000 ¢ 0.000 ¢ | \$0 \$0 | 0.000 ¢ | |
| ubtotal | 10,000,032 | 10,000,332 | 10,554,008 KWII | 0.000 F | \$1,103,757 | 0.000 ¢ | \$973,9 |
| chedule 201 | | | | | ,, | | • • • • • • |
| per kWh | 10,606,332 | 10,606,332 | 10,594,088 kWh | 0.885 ¢ | \$93,758 | 0.885 ¢ | \$93,4 |
| Cotal | 10,606,332 | 10,606,332 | 10,594,088 kWh | | \$1,197,515 | _ | \$1,067,37 |
| | | | | | | Change | (\$130,13 |
| chedule No. 51/751 | | | | | | | * |
| treet Lighting Service, Company-Owned System | | | | | | | |
| lo, of Customers | 677 | 677 | 710 | | | | |
| 'ransmission & Ancillary Services Charge per kWh | 17,472,448 | 17,472,448 | 16,562,760 kWh | 0.020 ¢ | e2 212 | 0.069 ∉ | 2112 |
| istribution Charge | 17,472,446 | 17,472,448 | 10,302,760 KWII | 0.020 £ | \$3,313 | 0.069 g | \$11,3 |
| Distribution Charge, per kWh | 17,472,448 | 17,472,448 | 16,562,760 kWh | 16.360 ¢ | \$2,478,288 | 11.068 ¢ | \$1,833,1 |
| nergy Charge - Schedule 200 | | | | | | | |
| per kWh | 17,472,448 | 17,472,448 | 16,562,760 kWh | 1.862 ¢ | \$308,399 | 3.732 € | \$617,8 |
| ubtotni enewabie Adjustment Clause, per kWh | 17,472,448 17,472,448 | 17,472,448 17,472,448 | 16,562,760 kWh | 0.000 ¢ | \$2,790,000 \$0 | 0.000 | \$2,462,3 |
| Iamath Rate Reconciliation Surcharge, per kWh | 17,472,448 | 17,472,448 | 16,562,760 kWh 16,562,760 kWh | 0,000 ¢ | \$0 | 0.000 ¢ | |
| chedule 80, per kWh | 17,472,448 | 17,472,448 | 16,562,760 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | |
| ubtotal | | | | | \$2,790,000 | | \$2,462,3 |
| chedule 201 | | | | | | | |
| per kWh Votal | 17,472,448 17,472,448 | 17,472,448 | 16,562,760 kWh | 1.397 ∉ | \$231,382 | 1.397 ∉ | \$230,70 |
| OTAL | 11,412,448 | 17,472,448 | 16,562,760 kWh | | \$3,021,382 | Change | \$2,693,0 (\$328,3 |
| | | | | | | Cimigo | ادرەعدى |
| chedule No. 52/752 | | | | | | | |
| treet Lighting Service, Company-Owned System | | | | | | | |
| o. of Customers ransmission & Ancillary Services Charge | 65 | 65 | 65 | | | | |
| per kWh | 1,073,836 | 1,073,836 | 1,061,343 kWh | 0.016 ¢ | \$170 | 0.069 g | \$7 |
| Istribution Charge | | | | , | | | |
| Distributian Charge, per kWh | 1,073,836 | 1,073,836 | 1,061,343 kWh | 9.595 ₺ | \$90,488 | 8.701 ¢ | \$92,3 |
| nergy Charge - Schedule 200 | 1.073.836 | 1,022,024 | 1061242 137 | 1 (27) | ***** | 0.000 | |
| per kWh ibtotal | 1,073,836 | 1,073,836 1,073,836 | 1,061,343 kWh 1,061,343 kWh | 1.427 ¢ | \$15,145 \$105,803 | غ 0.000 | \$93,0 |
| notoral enewable Adjustment Clause, per kWh | 1,073,836 | 1,073,836 | 1,061,343 kWh | 0.000 ∉ | \$105,803 | 0.000 ¢ | \$93,0 |
| amath Rate Reconciliation Surcharge, per kWh | 1,073,836 | 1,073,836 | 1,061,343 kWh | 0.000 ¢ | \$0 | 0.000 ¢ | |
| hedula 80, per kWh | 1,073,836 | 1,073,836 | 1,061,343 kWh | 0,000 ¢ | \$0 | 0.000 ¢ | |
| ibtofni | | | | | \$105,803 | | \$93,0 |
| phedule 201 per kWh | 1.073 836 | 1 073 836 | 1.061.242.2318. | 1.020 | \$11.0EC | 1.070 | **** |
| DCI K WIII | 1,073,836 | 1,073,836 | 1,061,343 kWh | 1.070 ¢ | \$11,356 | 1.070 ¢ | \$11,3 |
| otal | 1,073,836 | 1,073,836 | 1,061,343 kWh | | \$117,159 | | \$104,4 |

| | Actuni 7/08-6/09 | Normalized 7/08-6/09 | Forecast 1/11 - 12/11 | Pres | ent | Proj | osed |
|--|---|-------------------------|--|------------------|---------------|--|-----------------|
| Scheduje | Units | Units | Units | Price | Dollars | Price | Dollnrs |
| Schedule No. 53/753 | | | | | | | |
| Street Lighting Service, Consumer-Owned System | | | | | | | |
| No. of Customers | 255 | 255 | 266 | | | | |
| Fransmission & Ancillary Services Charge | 200 | 200 | 200 | | | | |
| per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 0.005 ₺ | \$463 | 0.069 ¢ | \$6,383 |
| Distribution Charge | | | .,, | | | | |
| Distribution Charge, per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 5.927 € | \$506,001 | 4.083 ∉ | \$377,703 |
| Increy Charge - Schedule 200 | | | , , | | • | , | |
| per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 0.609 ¢ | \$56,333 | 1.221 € | \$112,944 |
| Subtnial | 9,090,929 | 9,090,929 | 9,250,113 kWh | | \$562,797 | HOUSE BLOCK HOUSE HE SHOULD NOT SHOULD SHOUL | \$497,029 |
| Renewable Adjustment Clause, per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 0,000 ∉ | \$0 | 0.000 ∉ | \$0 |
| Clamath Rate Reconciliation Surcharge, per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 0,000 € | \$0 | 0.000 € | \$0 |
| Schedule 80, per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 0.000 € | \$0 | 0.000 ₺ | \$0 |
| Subioial | to the state of the state of the state of | | enterior de la compansión | | \$562,797 | | \$497,029 |
| Schedule 201 | | | | | ******* | | ***** |
| per kWh | 9,090,929 | 9,090,929 | 9,250,113 kWh | 0.457 ¢ | \$42,273 | 0.457 ¢ | \$42,273 |
| Total | 9,090,929 | 9,090,929 | 9,250,113 kWh | | \$605,070 | | \$539,302 |
| | 2,020,222 | 2,030,223 | 7,230,113 RVIII | | Ģ005,0 ; 0 | Change | (\$65,768 |
| | | | | | | | ** ** |
| chedule No. 54/754 | | | | | | | |
| Recreational Field Lighting | | | | | | | |
| Transmission & Ancillary Services Charge | | | | | | | |
| per kWh | 992,606 | 992,606 | 846,933 kWh | 0.011 ¢ | \$93 | 0.069 ¢ | \$584 |
| Distribution Charge | | | | | | | |
| Basic Charge, Single Phase, per month | 828 | 828 | 826 bill | \$6.00 | \$4,956 | \$6.00 | \$4,956 |
| Basic Charge, Three Phase, per month | 407 | 407 | 406 bill | \$9.00 | \$3,654 | \$9.00 | \$3,654 |
| Distribution Energy Charge, per kWh | 992,606 | 992,606 | 846,933 kWh | 5.937 ¢ | \$50,282 | 3.871 ¢ | \$32,785 |
| Energy Charge - Schedule 200 | | | | | | | |
| per kWh | 992,606 | 992,606 | 846,933 kWh | 1,048 ¢ | \$8,876 | غ 2.100 | \$17,786 |
| ubtotal | 992,606 | 992,606 | 846,933 kWh | | \$67,861 | | \$59,765 |
| Renewable Adjustment Clause, per kWh | 992,606 | 992,606 | 846,933 kWh | 0.000 € | \$0 | 0.000 ¢ | \$0 |
| Clamath Rate Reconciliation Surcharge, per kWh | 992,606 | 992,606 | 846,933 kWh | 0.000 ≠ | \$0 | 0.000 € | \$0 |
| Schedule 80, per kWh | 992,606 | 992,606 | 846,933 kWh | 0.000 ¢ | \$0 | غ 0.000 | \$0 |
| ubtofnl | | | | | \$67,861 | | \$59,765 |
| Schedule 201 | | | | | | | |
| per kWh | 992,606 | 992,606 | 846,933 kWh | 0. 7 87 ¢ | \$6,665 | 0.787 ¢ | \$6,665 |
| 'oinl | 992,606 | 992,606 | 846,933 kWh | | \$74,526 | | \$66,430 |
| | | | | | | Change | (\$8,096 |
| OTAL OREGON | 13,663,841,278 | 13,383,537,468 | 12,774,659,998 | _ | \$961,809,037 | _ | \$1,046,440,609 |
| Employee Discount | | | | - | (\$396,912) | = | (\$428,572 |
| • • | | | | | | | |
| OTAL OREGON | | | | _ | \$961,412,125 | | \$1,046,012,037 |
| WITH EMPLOYEE DISCOUNT) | | | | - | | • | |