250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

### **VIA ELECTRONIC FILING**

October 14, 2021

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 PO Box 1088 Salem, Oregon 97308-1088

Re: UM 2123 – NW Natural's Application for Reauthorization to Defer Net Curtailment and Entitlement Revenues

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), files herewith an Application for Reauthorization ("Application") to use deferred accounting for amounts associated with net curtailment and entitlement revenues.

A notice concerning this Application will be sent to all parties who participated in the Company's last general rate case, UG 388. A copy of the notice and the certificate of service are attached to the application.

Please address correspondence on this matter to me with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Phone: (503) 610-7330
Fax: (503) 220-2579
eFiling@nwnatural.com

Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Manager

Attachments

# BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

#### **UM 2123**

In the Matter of

NORTHWEST NATURAL GAS COMPANY, dba, NW NATURAL

**APPLICATION** 

For Reauthorization to Defer Certain Expenses or Revenues Pursuant to ORS 757.259

- 1 Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the
- 2 "Company"), hereby files with the Public Utility Commission of Oregon (the
- 3 "Commission") this application ("Application") seeking reauthorization to use
- 4 deferred accounting pursuant to ORS 757.259 and OAR 860-027-0300 for amounts
- 5 associated with net curtailment and entitlement revenues, in furtherance of
- 6 Commission Order No. 20-364 in the Company's last general rate case, UG 388.
- 7 This request is for the 12-month period beginning November 1, 2021 through
- 8 October 31, 2022.
- 9 In support of this Application, NW Natural states:
- 10 A. NW Natural.
- 11 NW Natural is a public utility in the State of Oregon and is subject to the
- 12 jurisdiction of the Commission regarding rates, service, and accounting practices.
- 13 NW Natural also provides retail natural gas service in the States of Oregon and
- 14 Washington.

1	B.	Statutory Authority.
2		This application is filed pursuant to ORS 757.259, which empowers the
3	Com	mission to authorize the deferral of expenses or revenues of a public utility for
4	later	inclusion in rates.
5	C.	Communications.
6		Communications regarding this Application should be addressed to:
7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 22 22 22 22 22 22 28 29		e-Filing NW Natural Rates & Regulatory Affairs 250 SW Taylor Street Portland, Oregon 97204 Phone: (503) 610-7330 Fax: (503) 220-2579 Email: eFiling@nwnatural.com;  Eric W. Nelsen (OSB# 192566) Senior Regulatory Attorney 250 SW Taylor Street Portland, Oregon 97204 Phone: (503) 610-7618 Email: eric.nelsen@nwnatural.com;  and  Kyle Walker, CPA Rates/Regulatory Manager 250 SW Taylor Street Portland, Oregon 97204 Phone: (503) 610-7051 Email: kyle.walker@nwnatural.com
30	D.	Description of the Expenses or Revenues for which Deferred
31		Accounting is Requested – OAR 860-027-0300(3)(a).
32		In this Application, the Company is requesting reauthorization to defer
33	amou	unts associated with net curtailment and entitlement revenues. Curtailment
34	rever	nue is revenue that NW Natural receives when an interruptible customer does

1	not follow the Company's order to curtail service. Entitlement revenue is revenue
2	that NW Natural receives when a transportation service customer does not follow the
3	Company's order to control gas usage to be within a specified threshold percentage
4	as detailed in its Tariff.
5	Specifically, NW Natural requests to defer amounts, net of incremental costs,
6	to the extent they are collected. For background, in the Company's last general rate
7	case UG 388, the Commission issued Order No. 20-364 approving a Stipulation by
8	which the parties agreed that NW Natural, beginning in 2021, will credit net
9	curtailment and entitlement revenues to firm sales customers through the Purchased

10 Gas Adjustment ("PGA") on an equal percent of margin basis.¹ To effectuate this

agreement, NW Natural filed a new tariff schedule, Schedule 168 Temporary Rate

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12 Adjustment – Net Curtailment and Entitlement, in compliance with Order No. 20-364.

E. Reasons for Application for Reauthorization of Deferred Accounting – OAR 860-027-0300(3)(b).

ORS 757.259 is a "statutorily authorized exception to the general prohibition against retroactive ratemaking" that allows a "means to address utility expenses or revenues outside of the utility's general rate case proceeding.<sup>2</sup> Under ORS 757.259(2)(e), the Commission has discretion to authorize a deferral of "[i]dentifiable utility expenses or revenues, the recovery or refund of which the commission finds should be deferred in order to minimize the frequency of rate changes . . . or to

<sup>2</sup> In re Matter Public Utility Commission of Oregon Staff Request to Open Investigation Related to Deferred Accounting, Docket UM 1147, Order No. 05-1070 at 2 (October 5, 2005).

<sup>&</sup>lt;sup>1</sup> UG 388, Order No. 20-364 (entered October 16, 2020), pages 17-18, approving Comprehensive Stipulation (dated July 31, 2020), Terms of Agreement, paragraph 4.

<sup>3 -</sup> UM 2123 - APPLICATION FOR REAUTHORIZATION TO DEFER NET CURTAILMENT AND ENTITLEMENT REVENUES

- 1 match appropriately the costs borne by and benefits received by rate payers." To
- 2 determine whether an expense or revenue should be deferred, the Commission
- 3 "utilizes a flexible, fact-specific approach that acknowledges the wide range of
- 4 reasons why deferred accounting might be beneficial to customers." Of those
- 5 reasons, the Commission has found that "encourag[ing] utility or customer behavior
- 6 consistent with regulatory policy" is appropriate for deferred accounting.<sup>4</sup>

# 7 F. Accounting – OAR 860-027-0300(3)(c).

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8 Beginning on November 1, 2021, and ending 12 months from this date, NW

9 Natural proposes to account for the amounts associated with curtailment and

10 entitlement revenues by recording the deferral in Account 186. NW Natural will

credit net curtailment and entitlement revenues to firm sales customers through the

12 PGA on an equal percent of margin basis; however, the amount of revenues to be

credited to firm sales customers will be offset by identifiable incremental costs that

arise from customer curtailment or entitlement orders. In the absence of approval of

deferred accounting, NW Natural would record the amounts in several accounts

affecting the Company's income statement and balance sheet.

# G. Estimated Amounts Subject to Deferral – OAR 860-027-0300(3)(d).

Curtailment and entitlement revenues are infrequent and therefore the

19 Company cannot estimate the amount to be recorded in the deferred account.

<sup>&</sup>lt;sup>3</sup> In re Matter Public Utility Commission of Oregon Staff Request to Open Investigation Related to Deferred Accounting, Docket UM 1147, Order No. 05-1070 at 5 (October 5, 2005).

<sup>4</sup> Id. at 2.

<sup>4 -</sup> UM 2123 - APPLICATION FOR REAUTHORIZATION TO DEFER NET CURTAILMENT AND ENTITLEMENT REVENUES

1	Н.	Description of Entries in Deferred Account Under UM 2123 - OAR 860-
2		027-0300(4)(a)
3		The entries being deferred would reflect the incremental difference in the net
4	curta	ilment and entitlement revenues embedded in rates and any new revenues net
5	of co	ests collected from interruptible and transportation service customers as result o
6	curta	ilment and entitlement event(s).
7	l.	Reason for Continuation of Deferral Account - OAR 860-027-0300(4)(b)
8		NW Natural seeks continuation of this deferral to credit firm sales customers
9	for th	ne Oregon share of curtailment and entitlement revenues received by NW
10	Natu	ral net of incremental costs related to curtailment and entitlement orders as
11	adop	ted by Commission Order No. 20-364 in Docket UG 388 entered on October
12	16, 2	2020.
13	J.	Requirement per Commission Order No. 09-263
14		Below is the information required per Commission Order No. 09-263, issued
15	in Do	ocket UM-1286, Staff's Investigation into Purchase Gas Adjustment
16	Mecl	nanisms:
17		1. A completed Summary Sheet, the location in the PGA filing, and an
18		account map that highlights the transfer of dollars from one account
19		to another.
20		Exhibit A includes the Summary Sheet which shows the amounts deferred
21		and demonstrates the transfer of dollars from one account to another.
22		Exhibit A was attached to our electronic 2021-22 PGA filing as a file

1		entitled, "Proposed_Temps_Oregon_2021-
2		2022_PGA_update_thru_6.30.2021-updated_9.13.21.xlsx."
3	2.	The effective date of the deferral
4		This application is for the 12-month period beginning November 1, 2021
5		and ending October 31, 2022.
6	3.	Prior year Order Number approving the deferral
7		Approval to use deferred accounting for amounts associated with net
8		curtailment and entitlement revenues was last granted on May 18, 2021,
9		in Commission Order No. 21-155.
10	4.	The amount deferred last year.
11		\$321,104 was deferred during the last deferral year of November 1, 2020
12		through October 31, 2021. This amount includes \$15,133 of interest
13		estimated through October 31, 2021.
14	5.	The interest rate that will apply to the accounts.
15		The interest rate for deferral accounts is 6.9565%
16	6.	An estimate of the upcoming PGA-period deferral and/or
17		amortization.
18		NW Natural is unable to estimate the amount to be deferred during the
19		next PGA cycle. The Company's intent is to amortize for collection all that
20		is deferred.

1	K. Notice - OAR 800-027-030	00(6).
2	A notice of this Application	has been served to all parties who participated in
3	the Company's last general rate ca	ase, UG 388, and is attached to this Application.
4	NW Natural respectfully req	uests that the Commission issue an order
5	reauthorizing the Company to use	deferred accounting for amounts associated with
6	net curtailment and entitlement rev	venues as described in this Application, beginning
7	on November 1, 2021.	
8	Dated this 14 <sup>th</sup> day o	f October 2021.
9	,	Respectfully Submitted,
10	1	NW NATURAL
11 12 13 14 15 16 17 18 19 20		Kyle Walker, CPA Kyle Walker, CPA Rates/Regulatory Manager  /s/ Eric W. Nelsen Eric W. Nelsen (OSB# 192566) Senior Regulatory Attorney 250 SW Taylor Street Portland, Oregon 97204 Phone: (503) 610-7618
21 22		Email: eric.nelsen@nwnatural.com

Company: Northwest Natural Gas Company

State: Oregon

Description: OR Curtailment & Entitlement Revenue Deferral

Account Number: 254312

Docket UG 388

Deferal authorized in Order No. 20-364

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
2	Nov-20		0.00		6.965%	-	0.00	0.00
3	Dec-20		0.00		6.965%	-	0.00	0.00
4	Jan-21		0.00		6.965%	-	0.00	0.00
5	Feb-21	1	(204,431.25)		6.965%	(593.28)	(205,024.53)	(205,024.53)
6	Mar-21		0.00		6.965%	(1,190.00)	(1,190.00)	(206,214.53)
7	Apr-21		0.00		6.965%	(1,196.90)	(1,196.90)	(207,411.43)
8	May-21		0.00		6.965%	(1,203.85)	(1,203.85)	(208,615.28)
9	Jun-21		0.00		6.965%	(1,210.84)	(1,210.84)	(209,826.12)
10	Jul-21		0.00		6.965%	(1,217.87)	(1,217.87)	(211,043.99)
11	Aug-21		0.00		6.965%	(1,224.93)	(1,224.93)	(212,268.92)
12	Sep-21	2	(101,539.93)	(3,892.91)	6.965%	(1,549.32)	(106,982.16)	(319,251.08)
13	Oct-21		0.00		6.965%	(1,852.99)	(1,852.99)	(321,104.07)
14			Aı	mount deferred	during Nov 20- Oct	21 with interest	<b>\$</b>	(321,104.07)

#### 15 **Notes:**

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16 1 - Due to a cold weather event in February, NWN curtailed all interruptible sales customers and placed entitlement limits for others. Total revenues deferred to utility customers' benefit was \$324,466. This was offset by \$120,035 of incremental wacog losses incurred (NWN's 10% share) for the gas that those curtailed and entitled customers took after restrictions were put into place.

20 **2** - Upon further analysis, NWN's 10% share of the WACOG losses incurred should have been less than originally calculated, resulting in an additional amount owed back to customers. The amount in the transfer column is the additional interest that would have accrued on the additional deferral.



### **UM 2123**

# NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER NET CURTAILMENT AND ENTITLEMENT REVENUES

October 14, 2021

## To All Parties Who Participated UG 388:

Please be advised that on October 14, 2021, Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), applied for reauthorization to continue using deferred accounting for amounts associated with net curtailment and entitlement revenues.

<u>This is not a rate case</u>. The purpose of this Notice is to inform parties who participated in the Company's last general rate case, UG 388, that a Reauthorization of Deferral Application has been filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

NW Natural Attn: Kyle Walker, CPA 250 Taylor Street Portland, Oregon 97204 Phone: (503) 610-7051 Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 PO Box 1088 Salem, Oregon 97308-1088 Phone: (503) 378-6678

Any person may submit to the Commission written comments on this matter within 25 days of this filing. The granting of this Reauthorization of Deferral Application will not authorize a change in rates but will permit the Company to defer amounts in rates to a subsequent proceeding.

\* \* \* \* \*



## **CERTIFICATE OF SERVICE UM 2123**

I hereby certify that on October 14, 2021, I have served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER NET CURTAILMENT AND ENTITLEMENT REVENUES upon all parties of record for the Company's last general rate case, UG 388.

#### **UG 388**

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DATED October 14, 2021, Troutdale, OR.

/s/Erica Lee-Pella

Erica Lee-Pella

Rates & Regulatory Affairs

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