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December 27, 2017

VIA EMAIL AND FEDEX

PUC Filing Center Public Utility Commission of Oregon PO Box 2148 Salem, OR 97308-2148

Docket UM 1464 (8) Re:

Attention Filing Center:

Attached for filing is an electronic copy of Idaho Power Company's Application for Deferred Accounting of Net Variable Power Cost Variances. Attachment B is confidential and is being provided confidentially pursuant to OAR 860-001-0070 and Protective Order No. 12-499 previously issued in this docket.

A copy of this filing has been served on the parties to the UE 233 and UM 1464 service list as indicated on the attached Certificate of Service.

Please contact me if you have any questions.

Very truly yours,

Wendy McIndoo
Wendy McIndoo Office Manager

Enclosures

BEFORE THE PUBLIC UTILITY COMMISSION

1		BEFORE THE PUBLIC OF	TETT COMMISSION
2	OF OREGON		
	UM 1464(8)		
3		1	
4	In the Matter of Idaho Power Company's Application for Deferred Accounting of Net		APPLICATION
5		wer Cost Variances	
6			
7	I. <u>INTRODUCTION</u>		
8	Pursuant to ORS 757.210, ORS 757.259, and OAR 860-027-0300, Idaho Power		
9	Company ("Idaho Power") hereby requests an accounting order reauthorizing Idaho Power		
10	to defer for later ratemaking treatment annual net variable power cost variances pursuant to		
11	Order No. 0	8-238 and Idaho Power Tariff Sc	nedule 56. Schedule 56 is an "automatic
12	adjustment o	clause" as defined in ORS 757.210	. Idaho Power seeks authorization for this
13	deferral effective as of January 1, 2018. In support of this Application, Idaho Power states:		
14	1.	Idaho Power is a public utility in the	e state of Oregon and its rates, services, and
15		accounting practices are subject	t to the regulation of the Public Utility
16		Commission of Oregon ("Commiss	sion").
17	2.	This Application is filed pursua	ant to ORS 757.259, which allows the
18		Commission, upon application, to	authorize the deferral of certain items for
19		later inclusion in rates.	
20	3.	Communications regarding this Ap	oplication should be addressed to:
21		Adam Lowney	Lisa Nordstrom
22		McDowell Rackner Gibson PC 419 SW 11 th Ave, Suite 400	Idaho Power Company P.O. Box 70
23		Portland, OR 97205 dockets@mcd-law.com	Boise, ID 83707 Inordstrom@idahopower.com
24			dockets@idahopower.com
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II. OAR 860-027-0300(3) REQUIREMENTS

Α. Description

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3 With this deferral application, Idaho Power seeks authorization from the Commission 4 to accrue, for future amortization, the difference between actual annual net variable power 5 costs and the annual net variable power costs recovered pursuant to Tariff Schedule 55, in 6 accordance with Order No. 08-238. This annual power cost accrual may also include any 7 variances in the revenues received, and incremental costs incurred, associated with the 8 Company's participation in the Energy Imbalance Market ("EIM"); these costs include the return on net rate base from capital investments, depreciation expense and ongoing 10 operations and maintenance expenses. Idaho Power has requested to recover these expenses in Docket No. UE 3331, the Company's 2018 Annual Power Cost Update. Because 11 12 these EIM costs contain capital investments, their deferral may be impacted by an upcoming policy decision regarding the Commission's authority to defer capital costs in Docket No. UM 1909².

In the event the Commission authorizes the Company's request to recover incremental costs of the Company's EIM participation in Docket No. UE 333 and any variances between associated revenues and incremental EIM costs are consistent with the outcome of Docket No. UM 1909, Idaho Power requests authority to defer them as part of this deferral authorization. The costs will be tracked similar to the annual net variable power costs with the annual variance determined pursuant to the terms of Schedule 56, which includes a Power Supply Expense Deadband and an Earnings Test.

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²⁴ ¹ Re Idaho Power Company's 2018 Annual Power Cost Update – October Update, Docket No. UE 333. 25

² Re Investigation of the Scope of the Commission's Authority to Defer Capital Costs, Docket No. UM 1909. 26

B. Reasons for Deferral

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2 In Order No. 08-238, the Commission ordered the adoption of a power cost adjustment 3 mechanism for Idaho Power that contains both an Annual Power Cost Update ("APCU") and 4 Power Cost Adjustment Mechanism ("PCAM"). Idaho Power Schedule 55 contains the terms of the APCU while Schedule 56 contains the terms of the PCAM. The PCAM provides for 6 recognition in rates of the difference, for a given year, between the actual annual net variable 7 power costs incurred by Idaho Power and the net annual variable power costs recovered 8 pursuant to Idaho Power Schedule 55. This deferral is intended to capture the net annual 9 variable power cost difference that will be amortized in rates and is filed pursuant to Order 10 No. 08-238 and ORS 757.259(2)(e). In addition, this deferral will minimize the frequency of 11 rate changes or the fluctuation of rate levels and match appropriately the costs borne by and 12 benefits received by customers.

C. Proposed Accounting

14 Idaho Power records revenues and expenses that would be subject to the deferral 15 order in accordance with the Code of Federal Regulations to the Federal Energy Regulatory 16 Commission ("FERC") Account 501 (Fuel), FERC Account 547 (Fuel), FERC Account 447 17 (Sales for Resale), and FERC 555 (Purchased Power). Upon receiving approval of a 18 deferral, Idaho Power proposes to record the deferred amount by debiting FERC Account 19 182.3 (Regulatory Assets) and crediting FERC Account 557 (Other Expenses) if there is an 20 amount to collect from customers. If there is a refund to customers, Idaho Power would 21 record the accrued amount in FERC Account 254 (Regulatory Liabilities) and debiting FERC 22 Account 557 (Other Expenses).

D. Estimate of Amounts

The deferred amount is a function of several unknown and unpredictable factors including customer usage, the wholesale market price for electricity, and the wholesale market price for natural gas. Because the deferred amount is dependent on factors that

- 1 cannot be precisely forecast, Idaho Power cannot provide a precise estimate of the deferred
- 2 amount. Idaho Power requests that, in accordance with Order No. 05-1070, it be allowed to
- 3 accrue interest on the unamortized balance at a rate equal to its authorized weighted average
- 4 cost of capital most recently approved by the Commission.

E. Notice

- A copy of the Notice of Application for Deferred Accounting of Excess Power Costs
- 7 and a list of persons served with the Notice are attached to the Application as Attachment A.

8 III. OAR 860-027-0300(4) REQUIREMENTS

A. Entries in the Deferred Account to Date

- 10 Attached to the Application as Attachment B is a description and explanation of the
- 11 entries in this deferred account as of the date of the Application. As can be seen in the
- 12 attachment, amortization of all PCAM amounts concluded in 2017 and the balance remains
- 13 zero.

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14 B. Reason for Continuation of Deferred Accounting

- As discussed in detail above, this deferral is intended to capture the net annual
- 16 variable power cost difference that will be amortized in rates and is authorized pursuant to
- 17 Order No. 08-238.

18 IV. CONCLUSION

- 19 Deferred accounting treatment is an appropriate, just, and reasonable means of
- 20 implementing Order No. 08-238 and Idaho Power Schedule 56.
- 21 ////
- 22 ////
- 23 /////
- 24 ////
- 25 ////
- 26 /////

1	For the reasons stated above, Idaho Power requests permission to defer annual net		
2	variable power cost variances beginning January 1, 2018, pursuant to Order No. 08-238 and		
3	Idaho Power Schedule 56.		
4			
5	DATED: December 27, 2017	McDowell Rackner Gibson PC	
6		Al for	
7		Adam Lowney	
8		IDAHO POWER COMPANY	
9		Lisa Nordstrom	
10		Idaho Power Company P.O. Box 70	
11		1221 W. Idaho Street Boise, Idaho 83707-0070	
12		E-mail: Inordstrom@idahopower.com	
13		Attorneys for Idaho Power Company	
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1	BEFORE THE PUBLIC UTILITY COMMISSION		
2	OF OREGON		
3	UM 1464(8)		
4			
5	In the Matter of Idaho Power Company's Application for Deferred Accounting of Net NOTICE OF APPLICATION FOR		
6	Variable Power Cost Variances DEFERRED ACCOUNTING OF NET VARIABLE POWER COST VARIANCES		
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8	On December 27, 2017, Idaho Power Company ("Idaho Power") filed an application		
9	with the Public Utility Commission of Oregon ("Commission") for an Order authorizing deferra		
10	of the annual net variable power cost variance pursuant to Order No. 08-238 and Idah		
11	Power Tariff Schedule 56.		
12	Approval of Idaho Power's Application will not authorize a change in Idaho Power'		
13	rates, but will permit the Commission to consider allowing such deferred amounts in rates i		
14	a subsequent proceeding.		
15	Idaho Power's Application will be posted on the Commission website for persons wh		
16	wish to obtain a copy or they may contact the following:		
17	Adam Lowney		
18	McDowell Rackner Gibson PC		
19	419 SW 11 th Ave, Suite 400 Portland, OR 97205		
20	dockets@mcd-law.com		
21	IIIII		
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24	IIIII		
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Page 1 Page NOTICE OF APPLICATION

1	Any person who wishes to submit written comments to the Commission on Idaho	
2	Power's Application must do so by no later than January 27, 2018.	
3	D. TED D 07 0047	M.D.A Brown Choose DC
4	DATED: December 27, 2017	McDowell Rackner Gibson PC
5		alla-brung
6		Adam Lowney
7		IDAHO POWER COMPANY
8		Lisa Nordstrom Idaho Power Company
9		P.O. Box 70 1221 W. Idaho Street
10		Boise, Idaho 83707-0070 E-mail: Inordstrom@idahopower.com
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12		Attorneys for Idaho Power Company
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Page 2 Page		

Attachment B CONFIDENTIAL PURSUANT TO OAR 860-001-0070 AND PROTECTIVE ORDER NO. 12-499

CERTIFICATE OF SERVICE

2	I hereby certify that I served a true and correct copy of Idaho Power's Application		
3	to the Parties of record in Docket UE 233 and UM 1464 on the following named person(s		
4	on the date indicated below by email addressed to said person(s) at his or her last-known		
5	address(es) indicated below.		
6			
7	Citizens' Utility Board of Oregon	Robert Jenks	
8	OPUC Dockets dockets@oregoncub.org	Citizens' Utility Board of Oregon bob@oregoncub.org	
9	Mitch Moore Public Utility Commission of Oregon mitch.moore@state.or.us	Stephanie Andrus Assistant Attorney General stephanie.andrus@state.or.us	
11	Don Reading	Judy Johnson Public Utility Commission of Oregon judy.johnson@state.or.us	
12	dreading@mindspring.com		
13	Erik Colville	Courtney Waites	
14	Public Utility Commission of Oregon Erik.colville@state.or.us	Idaho Power Company cwaites@idahopower.com	
15	Peter J. Richardson	Gregory M. Adams	
16	Richardson & O'Leary peter@richardsonandoleary.com	Richardson & O'Leary greg@richardsonandoleary.com	
17	Eric L. Olsen	Joshua D. Johnson	
18	Attorney at Law elo@racinelaw.com	Attorney at Law jdj@racinelaw.net	
19	Randy Dahlgren	Anthony J. Yankel	
20	Portland General Electric pge.opuc.filings@pgn.com	Utility Net.Inc. tony@yankel.net	
21	Irion Sanger	Douglas C. Tingey	
22	Sanger Law PC irion@sanger-law.com	Portland General Electric doug.tingey@pgn.com	
23	Etta Lockey	Sarah Link	
24	Pacific Power Etta.lockey@pacificorp.com	Pacific Power sarah.link@pacificorp.com	
25			
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1	Oregon Dockets	Donald Schoenbeck
2	PacifiCorp oregondockets@pacificorp.com	Regulatory & Cogeneration Services dws@r-c-s-inc.com
3	Wendy Gerlitz	Renewable Northwest Project
4	NW Energy Coalition wendy@nwenergy.org	dockets@rnp.org
5		John W. Stephens
6		Esler Stephens & Buckley Stephens @eslerstephens.com
7	×	mec@eslerstephens.com
8	DATED: December 27, 2017	
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10		Wendy McIndoo
11		Wendy McIndoo Office Manager
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