

December 28, 2023

#### Via Electronic Filing

Public Utility Commission of Oregon P. O. Box 1088 Salem, OR 97308-1088

RE: UM 1294 PGE's Application for Reauthorization to Defer Annual Net Variable Power Cost Variance

Filing Center;

Enclosed for filing is Portland General Electric Company's (PGE) Application for Reauthorization of the Deferral of Annual Net Variable Power Cost Variances.

A Notice regarding the filing has been provided electronically to the parties on the UE 416 and UM 1294 service lists.

Thank you for your assistance in this matter. If you have any questions or require further information, please contact me at 503-464-7488 or Stephen Leeb at stephen.leeb@pgn.com. Please direct all formal correspondence, questions, or requests to the following e-mail address: pge.opuc.filings@pgn.com.

Sincerely,

/s/ Jakí Ferchland

Jaki Ferchland Senior Manager, Revenue Requirement

JF/dm Enclosure

#### BEFORE THE PUBLIC UTILITY COMMISSION

#### OF OREGON

UM 1294

In the Matter of

PORTLAND GENERAL ELECTRIC COMPANY

PORTLAND GENERAL ELECTRIC COMPANY'S APPLICATION FOR DEFERRAL REAUTHORIZATION

Application for Deferral Reauthorization of Accounting of Annual Power Cost Variance

Pursuant to ORS 757.259, OAR 860-027-0300, and PGE tariff Schedule 126, Portland General Electric Company (PGE) requests to continue to defer for later ratemaking treatment certain annual net variable power cost variances (PCV Deferral). As of the time of filing this Application, a Commission order was yet to be issued for PGE's previous reauthorization filing. PGE requests that the reauthorization continue effective January 1, 2024 through December 31, 2024.

## I. <u>Deferral History</u>

In Commission Order No. 07-015, the OPUC authorized the adoption of an Annual Power Cost Adjustment Mechanism (PCAM) for PGE. On January 17, 2007, PGE filed an application for authorization from the Commission to accrue, for future amortization, the 2007 difference between annual actual net variable power costs and the baseline net variable power costs forecasted (i.e., PCV Deferral) in PGE's most recent general rate case or pursuant to tariff Schedule 125, in accordance with Order No. 07-015.

The PCV Deferral provides for recognition in rates of the difference, for a given year, between the actual net variable power costs incurred by PGE and the baseline net variable power costs forecasted in PGE's most recent general rate case or pursuant to PGE Schedule 125. The PCV Deferral is determined pursuant to the terms of Schedule 126, which includes a Positive Annual

Power Cost dead band for positive annual variances, a Negative Annual Power Cost dead band for negative annual variances, and an earnings review.

Pursuant to Commission Order No. 10-478 (Docket No. UE 215), the power cost variance dead bands in PGE's Annual PCAM tariff, Schedule 126, were reset to a negative annual power cost dead band of (\$15 million) and a positive annual power cost dead band of \$30 million.

Further, as established in the sixth partial stipulation of OPUC Docket No. UE 416, and adopted by Commission Order No. 23-386, 80% of actual Reliability Contingency Event (RCE) costs above the RCE forecast from PGE's Annual Update Tariff (AUT) will be recovered through rates in Schedule 126 and not be subject to an earnings test or deadbands for the annual power cost variance.

The Commission authorized the PCV Deferral through Commission Order No. 07-050 and PGE's last request for reauthorization was approved through Commission Order No. 22-033. The continuance of the deferral will minimize the frequency of rate changes or the fluctuation of rate levels, and match appropriately the costs borne, and benefits received by customers.

PGE has filed and received several reauthorizations for this deferral as shown in Table 1 below:

Table 1 (\$ Millions)

Filing Date	Renewal Period	Approval Date	Order No.	PCV	Deferral for Amortization
01-16-08	1-17-08 / 1-16-09 (2008 PCAM)	03/04/08	08-154	\$16.7 credit	\$16.7 refund
12-19-08	1-01-09 / 12-31-09 (2009 PCAM)	1/27/09	09-023	\$0	\$0
12-01-09	1-01-10 / 12-31-10 (2010 PCAM)	12/28/09	09-505	\$0	\$0
12-15-10	1-01-11 / 12-31-11 (2011 PCAM)	1/28/11	11-042	\$17.3 credit	\$5.5 refund
12-22-11	1-1-12 / 12-31/12 (2012 PCAM)	2/14/12	12-051	\$1.7 credit	\$0
12-11-12	1-1-13 / 12-31-13 (2013 PCAM)	2/26/13	13-063	\$0	\$0
12-18-13	1-1-14 / 12-31-14 (2014 PCAM)	2/18/14	14-050	\$0	\$0
12-30-14	1-1-15 / 12-31-15 (2015 PCAM)	2/24/15	15-058	\$0	\$0
12-11-15	1-1-16 / 12-31-16 (2016 PCAM)	1/12/16	16-007	\$0	\$0
12-8-16	1-1-17 / 12-31-17 (2017 PCAM)	3/21/17	17-107	\$0	\$0
12-13-17	1-1-18 / 12-31-18 (2018 PCAM)	3/27/18	18-091	\$0	\$0
12-11-18	1-1-19 / 12-31-19 (2019 PCAM)	2/15/19	19-043	\$0	\$0
11-20-19	1-1-20 / 12-31-20 (2020 PCAM)	12/20/19	19-439	\$0	\$0
12-29-20	1-1-21 / 12-31-21 (2021 PCAM)	1/28/2021	21-032	\$28.4 debit	\$26.6 collection
12-30-21	1-1-22 / 12-31-22 (2022 PCAM)	2/10/2022	22-033	\$0	\$0
12-30-22	1-1-23/12-31-23 (2023 PCAM)	TBD	TBD	TBD	TBD

# II. OAR 860-027-0300 Requirements

The following is provided pursuant to OAR 860-027-0300(3):

# a. <u>Description of Amounts</u>

See the Deferral History above. Amounts will be deferred pursuant to the terms of Schedule 126.

## b. Reasons for Deferral

PGE seeks reauthorization to defer annual net variable power cost variances from January 1, 2024 through December 31, 2024 (Deferral Period 2024). Without reauthorization, this

deferral will expire on December 31, 2023. The continuance of the deferral will minimize the frequency of rate changes or the fluctuation of rate levels, and match appropriately the costs borne, and benefits received by customers.

#### c. Proposed Accounting

PGE proposes to record the Deferred Amount in FERC Account 182.3 (Regulatory Assets); crediting FERC Account 555, Purchased Power, if there is an amount to collect from customers. PGE would record the Deferred Amount in FERC 229, Accumulated Provision for Rate Refunds; debiting FERC 449.1, [Provision for Rate Refunds], if there is a refund to customers. In the absence of deferral approval, PGE would not calculate a PCV and all associated revenue and expense would remain booked to the appropriate FERC accounts.

#### d. Estimate of Amounts

PGE cannot provide an estimate of the amount that will be deferred because it is dependent on actual 2024 information that is currently unknown, including the 2024 PCV and the earnings review required by Schedule 126. PGE requests that, in accordance with ORS 757.259(4), it be allowed to continue to accrue interest on the unamortized balance at a rate equal to its authorized weighted average cost of capital. Interest for subsequent amortizations will accrue interest at the rate set by the Commission.

#### e. Notice

A copy of the Notice of Application for Reauthorization to Defer Annual Net Variable Power Cost Variances and a list of persons served with the Notice are attached to this Application as Attachment A.

## III. The following is provided pursuant to OAR 860-027-0300(4):

a. <u>Description of deferred account entries</u>

Please see section (II)(a) and II(c) above.

b. The reason for continuing deferred accounting

PGE seeks approval to continue the PCV Deferral pursuant to Commission Order No. 07-015, PGE tariff Schedule 126, Order No. 07-050, and the latest reauthorizing Order No. 22-033, and as described in (II)(b) above.

## IV. PGE Contacts

The authorized addresses to receive notices and communications in respect of this Application are:

Kim Burton Assistant General Counsel Portland General Electric 121 SW Salmon Street Portland, OR 97204 (573) 356-9688 Kim.burton@pgn.com PGE-OPUC Filings Rates & Regulatory Affairs Portland General Electric 121 SW Salmon Street Portland, OR 97204 (503) 464-8172 pge.opuc.filings@pgn.com

In addition to the names and addresses above, the following are to receive notices and communications via the e-mail service list:

Stephen Leeb, Regulatory Analyst, Regulatory Affairs stephen.leeb@pgn.com

#### V. Summary of Filing Conditions

#### a. Earnings

The Earnings Review<sup>1</sup> is subject to the terms of Schedule 126.

<sup>&</sup>lt;sup>1</sup> Earnings Review v. Earnings Test: There is also a 90-10 percent sharing between customers and shareholders that is applied after the power cost dead bands and before the earnings test.

#### b. Prudence

A prudence review should: 1) be performed at the time of deferral amortization; and 2) include a verification of the accounting methodology used to determine the final amortization balance.

## c. Sharing

Sharing is subject to the terms of Schedule 126.

# d. Rate Spread / Rate Design

The PCV amortization amount will be spread on an equal cents per kWh basis, as specified in Schedule 126.

## e. Three Percent Test - (ORS 757.259(6))

ORS 757.259(8) allows the Commission to consider up to a six percent limit. Schedule 126 specifies the six percent limit. The three percent test measures the annual overall effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year. The limit of the deferrals, if any will be determined at the time of amortization.

# VI. Conclusion

For the reasons stated above, PGE requests permission to continue to defer annual net variable power cost variances from January 1, 2024 through December 31, 2024.

Dated December 28, 2023.

Respectfully Submitted,

/s/ Jaki Ferchland

Jaki Ferchland Senior Manager, Revenue Requirement Portland General Electric Company 121 SW Salmon Street, 1WTC0306 Portland, OR 97204

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# **UM 1294**

# **Attachment A**

Notice of Application for Reauthorization To Defer Annual Net Variable Power Cost Variance BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

**UM 1294** 

In the Matter of

PORTLAND GENERAL ELECTRIC

**COMPANY** 

Application for Deferral Reauthorization of Accounting of Annual Power Cost Variance PORTLAND GENERAL ELECTRIC COMPANY'S NOTICE OF APPLICATION FOR DEFERRAL REAUTHORIZATION

On December 28, 2023, Portland General Electric Company (PGE) filed an application with the Public Utility Commission of Oregon (Commission) for an Order reauthorizing deferral of the annual net variable power cost variances pursuant to Order No. 07-015, and PGE tariff Schedule 126. As of the time of filing this Application, a Commission order was yet to be issued

for PGE's previous reauthorization filing.

Approval of PGE's reauthorization application will not authorize a change in PGE's rates but will permit the Commission to consider allowing such deferred amounts in rates in a subsequent proceeding.

Persons who wish to obtain a copy of PGE's application will be able to access it on the Commission website.

Any person who wishes to submit written comments to the Commission on PGE's application must do so no later than January 22, 2024.

Dated: December 28, 2023.

/s/Jaki Ferchland

Jaki Ferchland Senior Manager, Revenue Requirement Portland General Electric Company 121 SW Salmon Street, 1WTC0306 Portland, OR 97204

Phone: 503.464.7488

#### **CERTIFICATE OF SERVICE**

I hereby certify that I have this day caused **Notice of Application for Reauthorization to Defer Annual Net Variable Power Cost Variance** to be served by electronic mail to those parties whose email addresses appear on the attached service list for OPUC Docket Nos. UE 416 and UM 1294.

Dated at Portland, Oregon, this 28th day of December 2023.

/s/ Jakí Ferchland

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