March 1, 2010

## VIA ELECTRONIC FILING

Public Utility Commission of Oregon
550 Capitol Street, N.E., Suite 215
P.O. Box 2148

Salem, Oregon 97308-2148
Attn: Vikie Bailey-Goggins
Re: Docket No. UM 1218
2009 Annual Report for B1 Service Quality Measure for Billing Accuracy (B1 SQM)

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), submits herewith the annual report of the B1 SQM results for the calendar year 2009.

## Reported Bill Errors during the Measure Year

There was one Bill Error ${ }^{1}$ during the Measure Year (Year) that affected 429 of 625,417 total bills issued in the November 2010 revenue month, and affected 56,628 of 606,256 total bills issued in the December 2010 revenue month, for a total of 57,057 customer bills issued in error due to the following Bill Error:

1. WARM Code Error - December 11, 2009. The Company submitted its initial report on December 11, 2009, and its final report of this Bill Error on January 6, 2010. The cause of this Bill Error was the code change completed in October 2008 to allow for the proration of bills during the WARM period. The October 2008 code change was made to accommodate a January 1, 2009 change to base rates arising from Commission Order 08-578 in Docket UM 1335. This was the first time that a change to billing rates occurred during the WARM Period. All other components of the WARM calculation performed accurately and in accordance with the Company's approved Tariff, Schedule 195. Of the 57,057 bills issued in error, 51,789 were over-billed.
[^0]The amount of the over- and under-billing associated with this Bill Error ranged between four (4) and one (1) cent per bill. There were no accounts over-billed by more than four (4) cents. No bill adjustments were made where an under-billing occurred. The amount associated with the 51,789 over-billed customers was $\$ 1,998.04$. The bill correction for the over-billed customers will be accomplished through the individual customer's WARM deferral balance during the 2009-2010 WARM Period.

This Bill Error affected bills in November and December 2009; the Monthly Billing Accuracy Ratio in the month of November was $99.93 \%$ and in the month of December was $90.66 \%$. For the Measure Year the bill accuracy ratio was $99.21 \%$.

## Non-Reportable Bill Corrections

The attached report shows the number and types of non-reportable bill corrections that occurred during the Year. These bill corrections are specifically excluded from the definition of a Bill Error. There were a total of 24,058 non-reportable bill corrections during the Year. As in previous years, the largest number of bill corrections occurred due to a change in service start or end date, which result primarily because of incorrect or untimely customer provided information. The next largest number of bill corrections resulted from correcting meter reading errors that are normally encountered in meter reading operations ${ }^{2}$.

The Company experienced an overall bill accuracy ratio for the Year, including the reportable and non-reportable Bill Errors, of 98.88\%.

## Conclusion

The Company's billing accuracy target is a monthly billing accuracy ratio of greater than or equal to $99.4 \%$. The ratio is determined as the aggregated monthly bills issued in error divided by the total number of bills issued during the bill month. This is not the first time that the monthly billing accuracy ratio fell below the monthly target ratio of 99.4\% (see NW Natural's 2008 Annual B1 SQM Report). However, it is the first time that the billing accuracy ratio for the Measure Year fell below 99.4\%, coming in at $99.21 \%$, a shortfall of only $0.19 \%$.

The Company requests the Commission consideration for a zero penalty determination under the mitigating circumstances provisions of Section V of the Company's B1 SQM. This request is based upon the following facts: (1) that the total amount associated with the single Bill Error was immaterial - less than a total of \$2,000 across 51,789 customers, or an average per bill over-billing of less than four cents; (2)

[^1]that the WARM Code Bill Error was the only Bill Error in the 2009 Measure Year; (3) that the Company could not have reasonably avoided making a change to billing rates during the WARM period given the nature of the rate change approved in Commission Order 08-578 in Docket UM 1335; and (4) that the Company performed extensive testing of the WARM Code changes prior to the January 1, 2009 rate change and could not have otherwise foreseen or guarded against the portion of the WARM code that failed and resulted in the Bill Error.

Please address correspondence on this matter to me with copies to the
following:
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Staff Assistant
Rates \& Regulatory Affairs
220 NW Second Avenue
Portland, Oregon 97209
Telecopier: (503) 721-2516
Telephone: (503) 226-4211, ext. 3589
E-mail: kelley.miller@nwnatural.com and
eFiling@nwnatural.com

Please do not hesitate to call if you have questions or desire further information.

Sincerely,
/s/ Onita R. King

Onita R. King
Rates \& Regulatory Affairs
Attachment:
cc: David Anderson
C. Alex Miller

Dave Williams
Inara Scott
Chuck Muehleck
OPUC Staff:
Lori Koho
Judy Johnson
Lisa Gorsuch

## Total Bills Issued - Oregon

BSQM Corrections - Oregon
WARM Error 200912
SubTotal BSQM
\% of Total Bills Issued
\% of Total Bills Issued Correctly

| Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\mathbf{6 0 4 , 1 4 6}$ | 606,293 | 604,547 | 604,120 | 602,323 | 602,018 | 598,979 | 598,574 | 599,366 | 587,417 | 625,733 | 606,256 |
| $70,239,772$ |  |  |  |  |  |  |  |  |  |  |  |


| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 429 | 56,628 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 47,057 |  |
| $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.07 \%$ | $9.34 \%$ |
| $100.00 \%$ | $100.00 \%$ | $100.00 \%$ | $100.00 \%$ | $100.00 \%$ | $100.00 \%$ | $100.00 \%$ | $\mathbf{1 0 0 . 0 0 \%}$ | $\mathbf{1 0 0 . 0 0 \%}$ | $\mathbf{1 0 0 . 0 0 \%}$ | $\mathbf{9 9 . 9 3 \%}$ | $\mathbf{9 0 . 6 6 \%}$ |

Other Bill Corrections - Oregon
Crossed Meter Correction
Bill Clerk Processing Error
Bill Undr/Ovr Registrd Mtr Use
Cancel of Correct (Good) Bill
Cancl/Bill Agn to Start PmtPIn
Change Customer Rate Schedule
Change Service Start/End Date
Corrects for Meter Pressure
Corrects CIS Progrm Code Error
Corrects ERT Install Pgm Error
Corrects Info from Field Tech
Corrects Meter Read Data
Corrects Meter Read Error
Corrects Order Info From CSR
Corrects Payment Plan
Corrects Prior Estimated Read
Corrects Prorated Meter Read
Customer Provided Incorr Read
Deposit Proc'd Incorrectly
Other
Prior High Est Read (Auto)
Reverse Deposit - Credit Estab
WARM Opt-Out;Not Proc'd Timely
WARM Tariff Apprvd Opt-Out Chg
SubTotal Other

| 53 | 66 | 55 | 18 | 18 | 17 | 19 | 8 | 23 | 38 | 6 | 1 | 322 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 34 | 12 | 22 | 21 | 9 | 15 | 12 | 10 | 5 | 7 | 21 | 19 | 187 |
| 210 | 202 | 228 | 218 | 158 | 128 | 115 | 102 | 82 | 44 | 28 | 13 | 1,528 |
| 72 | 124 | 68 | 40 | 15 | 10 | 6 | 6 | 26 | 18 | 11 | 14 | 410 |
| 17 | 8 | 3 | 2 | 2 | 3 | 0 | 0 | 0 | 1 | 3 | 14 | 53 |
| 2 | 6 | 6 | 3 | 4 | 2 | 3 | 2 | 1 | 2 | 0 | 0 | 31 |
| 758 | 843 | 810 | 733 | 1,082 | 1,027 | 764 | 844 | 742 | 717 | 711 | 633 | 9,664 |
| 9 | 6 | 6 | 4 | 4 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 33 |
| 22 | 8 | 25 | 120 | 28 | 41 | 62 | 57 | 60 | 39 | 38 | 35 | 535 |
| 26 | 18 | 15 | 7 | 14 | 14 | 14 | 8 | 12 | 9 | 7 | 2 | 146 |
| 19 | 18 | 14 | 32 | 27 | 13 | 13 | 4 | 3 | 3 | 10 | 10 | 166 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 16 | 17 |
| 1,072 | 2,349 | 630 | 678 | 663 | 680 | 440 | 451 | 383 | 276 | 21 | 12 | 7,655 |
| 48 | 41 | 38 | 52 | 29 | 32 | 33 | 24 | 27 | 23 | 33 | 25 | 405 |
| 3 | 5 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 |
| 158 | 95 | 64 | 85 | 89 | 304 | 96 | 96 | 85 | 101 | 29 | 24 | 1,226 |
| 2 | 2 | 5 | 1 | 3 | 3 | 3 | 1 | 1 | 5 | 0 | 4 | 30 |
| 19 | 7 | 8 | 9 | 5 | 6 | 8 | 5 | 3 | 1 | 2 | 1 | 74 |
| 36 | 34 | 32 | 38 | 29 | 33 | 48 | 58 | 57 | 49 | 68 | 56 | 538 |
| 43 | 32 | 33 | 36 | 18 | 21 | 20 | 13 | 13 | 13 | 14 | 26 | 282 |
| 53 | 34 | 47 | 61 | 89 | 127 | 60 | 19 | 15 | 20 | 29 | 41 | 595 |
| 14 | 4 | 16 | 12 | 3 | 9 | 14 | 7 | 12 | 20 | 16 | 13 | 140 |
| 4 | 0 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 11 |
| 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 2,674 | 3,914 | ,127 | ,172 | 2,291 | 2,486 | 1,731 | 717 | ,551 | ,386 | ,047 | 962 | 4,058 |

## BSQM \& Other Bill Corrections

Total Bill Corrections - Oregon
\% of Total Bills Issued
\% of Total Bills Isued Correctly

| 2,674 | 3,914 | 2,127 | 2,172 | 2,291 | 2,486 | 1,731 | 1,717 | 1,551 | 1,386 | 1,476 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $0.44 \%$ | $0.65 \%$ | $0.35 \%$ | $0.36 \%$ | $0.38 \%$ | $0.41 \%$ | $0.29 \%$ | $0.29 \%$ | $0.26 \%$ | $0.24 \%$ | $0.24 \%$ |


| $99.56 \%$ | $99.35 \%$ | $99.65 \%$ | $99.64 \%$ | $99.62 \%$ | $99.59 \%$ | $99.71 \%$ | $99.71 \%$ | $99.74 \%$ | $99.76 \%$ | $99.76 \%$ | $90.50 \%$ | $98.88 \%$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |

Program: CNNSQMSR Bill Accuracy Report Revenue Month Period: 01/2009 as of 2/15/2010 9:26 AM

Total Bills Issued - Oregon

BSQM Corrections - Oregon
WARM Error 200912
SubTotal BSQM
\% of Total Bills Issued
Other Bill Corrections - Oregon
Crossed Meter Correction
Bill Clerk Processing Error
Bill Undr/Ovr Registrd Mtr Use
Cancel of Correct (Good) Bill
Cancl/Bill Agn to Start PmtPIn
Change Customer Rate Schedule
Change Service Start/End Date
Corrects for Meter Pressure
Corrects CIS Progrm Code Error
Corrects ERT Install Pgm Error
Corrects Info from Field Tech
Corrects Meter Read Data
Corrects Meter Read Error
Corrects Order Info From CSR
Corrects Payment Plan
Corrects Prior Estimated Read
Corrects Prorated Meter Read
Customer Provided Incorr Read
Deposit Proc'd Incorrectly
Other
Prior High Est Read (Auto)
Reverse Deposit - Credit Estab
WARM Opt-Out;Not Proc'd Timely
WARM Tariff Apprvd Opt-Out Chg
SubTotal Other

Total Bill Corrections - Oregon \% of Total Bills Issued

Total Bills Issued - Washington

Jan
604,146
Feb

Mar
$\mathbf{6 0 4 , 5 4 7}$
Apr
604,120
604,120 602323
602,323
Jun
602,018

| 0 | 0 | 0 | 0 | 0 | 0 |
| ---: | ---: | ---: | ---: | ---: | ---: |
| 0 | 0 | 0 | 0 | 0 | 0 |
| $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ |


| 53 | 66 | 55 | 18 | 18 | 17 |
| ---: | ---: | ---: | ---: | ---: | ---: |
| 34 | 12 | 22 | 21 | 9 | 15 |
| 210 | 202 | 228 | 218 | 158 | 128 |
| 72 | 124 | 68 | 40 | 15 | 10 |
| 17 | 8 | 3 | 2 | 2 | 3 |
| 2 | 6 | 6 | 3 | 4 | 2 |
| 758 | 843 | 810 | 733 | 1,082 | 1,027 |
| 9 | 6 | 6 | 4 | 4 | 1 |
| 22 | 8 | 25 | 120 | 28 | 41 |
| 26 | 18 | 15 | 7 | 14 | 14 |
| 19 | 18 | 14 | 32 | 27 | 13 |
| 0 | 0 | 0 | 0 | 0 | 0 |
| 1,072 | 2,349 | 630 | 678 | 663 | 680 |
| 48 | 41 | 38 | 52 | 29 | 32 |
| 3 | 5 | 0 | 1 | 0 | 0 |
| 158 | 95 | 64 | 85 | 89 | 304 |
| 2 | 2 | 5 | 1 | 3 | 3 |
| 19 | 7 | 8 | 9 | 5 | 6 |
| 36 | 34 | 32 | 38 | 29 | 33 |
| 43 | 32 | 33 | 36 | 18 | 21 |
| 53 | 34 | 47 | 61 | 89 | 127 |
| 14 | 4 | 16 | 12 | 3 | 9 |
| 4 | 0 | 2 | 1 | 1 | 0 |
| 0 | 0 | 0 | 0 | 1 | 0 |
| 2,674 | 3,914 | 2,127 | 2,172 | 2,291 | 2,486 |

2,674
$0.44 \%$

68,672

68,759

69,016
68,888
68,770
68,537

## SubTotal BSQM

\% of Total Bills Issued

Other Bill Corrections - Washington

| Crossed Meter Correction | 4 |
| :--- | ---: |
| Bill Clerk Processing Error | 2 |
| Bill Undr/Ovr Registrd Mtr Use | 12 |
| Cancel of Correct (Good) Bill | 2 |
| Cancl/Bill Agn to Start PmtPIn | 1 |
| Change Service Start/End Date | 129 |
| Corrects for Meter Pressure | 0 |
| Corrects CIS Progrm Code Error | 2 |
| Corrects ERT Install Pgm Error | 0 |
| Corrects Info from Field Tech | 3 |
| Corrects Meter Read Error | 0 |
| Corrects Order Info From CSR | 3 |
| Corrects Payment Plan | 1 |
| Corrects Prior Estimated Read | 2 |
| Corrects Prorated Meter Read | 0 |
| Deposit Proc'd Incorrectly | 1 |
| Other | 9 |
| Prior High Est Read (Auto) | 2 |
| Reverse Deposit - Credit Estab | 1 |
| SubTotal Other | 174 |

Total Bill Corrections - Washington
\% of Total Bills Issued

Total Bills Issued - System

BSQM Corrections - System
WARM Error 200912
SubTotal BSQM
\% of Total Bills Issued

Other Bill Corrections - System
Crossed Meter Correction
Bill Clerk Processing Error
Bill Undr/Ovr Registrd Mtr Use
Cancel of Correct (Good) Bill Cancl/Bill Agn to Start PmtPln
Change Customer Rate Schedule
Change Service Start/End Date
Corrects for Meter Pressure
Corrects CIS Progrm Code Error
Corrects ERT Install Pgm Error
Corrects Info from Field Tech

$$
0
$$

0.00\%
174
$0.25 \%$

672,818

$$
\begin{array}{r}
0 \\
0 \\
0.00 \%
\end{array}
$$

0
$0.00 \%$
0
$0.00 \%$
0
$0.00 \%$
0
$0.00 \%$

$$
\begin{array}{r}
0 \\
0.00 \%
\end{array}
$$

3
0

- 174

| 57 | 69 |
| ---: | ---: |
| 36 | 12 |
| 222 | 219 |
| 74 | 126 |
| 18 | 8 |
| 2 | 6 |
| 887 | 995 |
| 9 | 6 |
| 24 | 8 |
| 26 | 18 |
| 22 | 21 |


| 0 | 0 | 0 | 0 |
| ---: | ---: | ---: | ---: |
| 0 | 0 | 0 | 0 |
| $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ |
|  |  |  |  |
|  |  |  |  |
| 58 | 20 | 20 | 18 |
| 23 | 25 | 12 | 18 |
| 248 | 244 | 182 | 138 |
| 70 | 43 | 15 | 10 |
| 5 | 2 | 3 | 3 |
| 6 | 3 | 4 | 2 |
| 923 | 850 | 1,241 | 1,136 |
| 6 | 4 | 6 | 2 |
| 31 | 126 | 31 | 45 |
| 15 | 7 | 14 | 14 |
| 17 | 37 | 28 | 13 |


| Corrects Meter Read Data | 0 | 0 | 0 | 0 | 0 | 0 |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
| Corrects Meter Read Error | 1,072 | 2,349 | 631 | 678 | 663 | 680 |
| Corrects Order Info From CSR | 51 | 50 | 44 | 56 | 35 | 34 |
| Corrects Payment Plan | 4 | 6 | 0 | 1 | 0 | 0 |
| Corrects Prior Estimated Read | 160 | 95 | 64 | 86 | 92 | 308 |
| Corrects Prorated Meter Read | 2 | 4 | 5 | 1 | 3 | 3 |
| Customer Provided Incorr Read | 19 | 7 | 8 | 9 | 5 | 6 |
| Deposit Proc'd Incorrectly | 37 | 38 | 36 | 41 | 31 | 52 |
| Other | 52 | 36 | 33 | 39 | 21 | 22 |
| Prior High Est Read (Auto) | 55 | 34 | 48 | 63 | 91 | 128 |
| Reverse Deposit - Credit Estab | 15 | 6 | 18 | 12 | 3 | 9 |
| WARM Opt-Out;Not Proc'd Timely | 4 | 0 | 2 | 1 | 1 | 0 |
| WARM Tariff Apprvd Opt-Out Chg | 0 | 0 | 0 | 0 | 1 | 0 |
| SubTotal Other | 2,848 | 4,113 | 2,291 | 2,348 | 2,502 | 2,641 |
|  |  |  |  |  |  |  |
|  | 2,848 | 4,113 | 2,291 | 2,348 | 2,502 | 2,641 |
| Total Bill Corrections - System | $0.42 \%$ | $0.61 \%$ | $0.34 \%$ | $0.35 \%$ | $0.37 \%$ | $0.39 \%$ |
| \% of Total Bills Issued |  |  |  |  |  |  |


| Jul | Aug | Sep | Oct | Nov | Dec | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 598,979 | 598,574 | 599,366 | 587,417 | 625,733 | 606,256 | $7,239,772$ |


| 0 | 0 | 0 | 0 | 429 | 56,628 | 57,057 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 0 | 0 | 0 | 0 | 429 | 56,628 | 57,057 |
| $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.07 \%$ | $9.34 \%$ | $0.79 \%$ |


| 19 | 8 | 23 | 38 | 6 | 1 | 322 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 12 | 10 | 5 | 7 | 21 | 19 | 187 |
| 115 | 102 | 82 | 44 | 28 | 13 | 1,528 |
| 6 | 6 | 26 | 18 | 11 | 14 | 410 |
| 0 | 0 | 0 | 1 | 3 | 14 | 53 |
| 3 | 2 | 1 | 2 | 0 | 0 | 31 |
| 764 | 844 | 742 | 717 | 711 | 633 | 9,664 |
| 1 | 1 | 1 | 0 | 0 | 0 | 33 |
| 62 | 57 | 60 | 39 | 38 | 35 | 535 |
| 14 | 8 | 12 | 9 | 7 | 2 | 146 |
| 13 | 4 | 3 | 3 | 10 | 10 | 166 |
| 0 | 1 | 0 | 0 | 0 | 16 | 17 |
| 440 | 451 | 383 | 276 | 21 | 12 | 7,655 |
| 33 | 24 | 27 | 23 | 33 | 25 | 405 |
| 0 | 0 | 0 | 0 | 0 | 0 | 9 |
| 96 | 96 | 85 | 101 | 29 | 24 | 1,226 |
| 3 | 1 | 1 | 5 | 0 | 4 | 30 |
| 8 | 5 | 3 | 1 | 2 | 1 | 74 |
| 48 | 58 | 57 | 49 | 68 | 56 | 538 |
| 20 | 13 | 13 | 13 | 14 | 26 | 282 |
| 60 | 19 | 15 | 20 | 29 | 41 | 595 |
| 14 | 7 | 12 | 20 | 16 | 13 | 140 |
| 0 | 0 | 0 | 0 | 0 | 3 | 11 |
| 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 1,731 | 1,717 | 1,551 | 1,386 | 1,047 | 962 | 24,058 |
|  |  |  |  |  |  |  |
| 1,731 | 1,717 | 1,551 | 1,386 | 1,476 | 57,590 | 81,115 |
| $0.29 \%$ | $0.29 \%$ | $0.26 \%$ | $0.24 \%$ | $0.24 \%$ | $9.50 \%$ | $1.12 \%$ |
|  |  |  |  |  |  |  |
| 68,642 | 68,412 | 68,531 | 68,652 | 68,865 | 69,181 | 824,925 |


| 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ |


| 2 | 1 | 3 | 15 | 0 | 0 | 36 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 3 | 2 | 1 | 1 | 1 | 3 | 24 |
| 6 | 6 | 3 | 1 | 3 | 1 | 129 |
| 0 | 0 | 0 | 1 | 1 | 0 | 11 |
| 0 | 0 | 0 | 0 | 0 | 1 | 5 |
| 112 | 111 | 107 | 100 | 100 | 109 | 1,418 |
| 1 | 1 | 1 | 0 | 0 | 0 | 6 |
| 4 | 4 | 11 | 5 | 7 | 3 | 55 |
| 0 | 0 | 1 | 0 | 0 | 0 | 1 |
| 1 | 0 | 1 | 1 | 0 | 0 | 18 |
| 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 4 | 3 | 4 | 12 | 5 | 4 | 62 |
| 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| 1 | 2 | 2 | 2 | 1 | 4 | 22 |
| 0 | 0 | 0 | 1 | 1 | 1 | 5 |
| 24 | 3 | 5 | 4 | 5 | 2 | 76 |
| 3 | 0 | 0 | 0 | 1 | 3 | 27 |
| 0 | 0 | 0 | 0 | 0 | 1 | 9 |
| 2 | 2 | 6 | 0 | 4 | 1 | 20 |
| 163 | 135 | 145 | 143 | 129 | 133 | 1,927 |
|  |  |  |  |  |  |  |
| 163 | 135 | 145 | 143 | 129 | 133 | 1,927 |
| $0.24 \%$ | $0.20 \%$ | $0.21 \%$ | $0.21 \%$ | $0.19 \%$ | $0.19 \%$ | $0.23 \%$ |
|  |  |  |  |  |  |  |
| 667,621 | 666,986 | 667,897 | 656,069 | 694,598 | 675,437 | $8,064,697$ |


| 0 | 0 | 0 | 0 | 429 | 56,628 | 57,057 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 0 | 0 | 0 | 0 | 429 | 56,628 | 57,057 |
| $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.00 \%$ | $0.06 \%$ | $8.38 \%$ | $0.71 \%$ |


| 21 | 9 | 26 | 53 | 6 | 1 | 358 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 15 | 12 | 6 | 8 | 22 | 22 | 211 |
| 121 | 108 | 85 | 45 | 31 | 14 | 1,657 |
| 6 | 6 | 26 | 19 | 12 | 14 | 421 |
| 0 | 0 | 0 | 1 | 3 | 15 | 58 |
| 3 | 2 | 1 | 2 | 0 | 0 | 31 |
| 876 | 955 | 849 | 817 | 811 | 742 | 11,082 |
| 2 | 2 | 2 | 0 | 0 | 0 | 39 |
| 66 | 61 | 71 | 44 | 45 | 38 | 590 |
| 14 | 8 | 13 | 9 | 7 | 2 | 147 |
| 14 | 4 | 4 | 4 | 10 | 10 | 184 |


| 0 | 1 | 0 | 0 | 0 | 16 | 17 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 440 | 451 | 383 | 276 | 21 | 12 | 7,656 |
| 37 | 27 | 31 | 35 | 38 | 29 | 467 |
| 0 | 0 | 0 | 0 | 0 | 0 | 11 |
| 97 | 98 | 87 | 103 | 30 | 28 | 1,248 |
| 3 | 1 | 1 | 6 | 1 | 5 | 35 |
| 8 | 5 | 3 | 1 | 2 | 1 | 74 |
| 72 | 61 | 62 | 53 | 73 | 58 | 614 |
| 23 | 13 | 13 | 13 | 15 | 29 | 309 |
| 60 | 19 | 15 | 20 | 29 | 42 | 604 |
| 16 | 9 | 18 | 20 | 20 | 14 | 160 |
| 0 | 0 | 0 | 0 | 0 | 3 | 11 |
| 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 1,894 | 1,852 | 1,696 | 1,529 | 1,176 | 1,095 | 25,985 |
|  |  |  |  |  |  |  |
| 1,894 | 1,852 | 1,696 | 1,529 | 1,605 | 57,723 | 83,042 |
| $0.28 \%$ | $0.28 \%$ | $0.25 \%$ | $0.23 \%$ | $0.23 \%$ | $8.55 \%$ | $1.03 \%$ |


[^0]:    ${ }^{1}$ A billing error by the Company due to the Same Cause that affects a total of five hundred (500) or more bills issued to Oregon customers.

[^1]:    ${ }^{2}$ By way of example, but not of limitation, meter reading errors "normally encountered" include an inability to access a meter due to a dog, a locked gate, a cover over a meter, an unlocatable meter, or a hazardous condition, including but not limited to a confined space.

