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June 24, 2021

### VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High St. SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

# RE: UM 1101: Application for Reauthorization to Defer Certain Expenses or Revenues for Intervenor Funding Grants

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), hereby electronically files the above-referenced Application for Reauthorization to Defer Certain Expenses or Revenues pursuant to provisions of ORS 757.259 for Intervenor Funding Grants.

A notice concerning this Application will be sent to all parties who participated in the Company's last general rate case, UG 388. A copy of the notice and a certificate of service are attached to the application.

Please address correspondence on this matter to me with copies to the following:

eFiling Rates & Regulatory Affairs NW Natural 250 SW Taylor Street Portland, Oregon 97204 Phone: (503) 610-7330 Fax: (503) 220-2579 eFiling@nwnatural.com

If you have any questions, please call me at (503) 610-7051.

Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Manager

Attachments

### BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

### UM 1101

In the Matter of

NORTHWEST NATURAL GAS COMPANY, dba, NW NATURAL

Application

For Reauthorization to Defer Certain Expenses or Revenues Pursuant to ORS 757.259

1 In accordance with ORS 757.259 and OAR 860-027-0300, Northwest Natural Gas Company ("NW Natural" or the "Company") files this application with the Public 2 Utility Commission of Oregon (the "Commission") requesting an order reauthorizing the 3 4 Company to record and defer the cost of intervenor funding grants provided to qualifying 5 organizations pursuant to the provisions of ORS 757.259(3) for future amortization in 6 rates. This request is for the period July 1, 2021, through June 30, 2022. 7 In support of this Application, NW Natural states: NW Natural. 8 Α. 9 NW Natural is a public utility in the State of Oregon and is subject to the 10 jurisdiction of the Commission regarding rates, service, and accounting practices. NW Natural provides retail natural gas service in the States of Oregon and Washington. 11 12 Β. Statutory Authority. 13 ORS 757.072(2) authorizes the Commission to approve written agreements for intervenor funding grants between electric and natural gas utilities and gualifying 14 15 organizations representing broad customer interests. Such grants are used by these qualifying organizations when participating in regulatory proceedings before the 16 1 – UM 1101 NWN APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES

| 1                                  | Commission. ORS 757.072(3) authorizes the Commission to establish rules with  |  |  |  |  |
|------------------------------------|---|--|--|--|--|
| 2                                  | respect to funding agreements for determining which organizations are eligible for  |  |  |  |  |
| 3                                  | financial assistance, the amount of assistance that may be provided, the manner in  |  |  |  |  |
| 4                                  | which assistance will be distributed, and other necessary administrative matters.   |  |  |  |  |
| 5                                  | Moreover, ORS 757.072(4) provides:  |  |  |  |  |
| 6<br>7<br>8<br>9<br>10<br>11<br>12 | "The commission shall allow a public utility that provides<br>financial assistance under this section to recover the<br>amounts so provided in rates. The commission shall allow a<br>public utility to defer inclusion of those amounts in rates as<br>provided in ORS 757.259 if the public utility so elects."<br>ORS 757.259(3) provides: |  |  |  |  |
| 13<br>14<br>15<br>16               | "Upon request of the public utility, the commission by order<br>shall allow deferral of amounts provided as financial<br>assistance under an agreement entered into under ORS<br>757.072 for later incorporation in rates."   |  |  |  |  |
| 17<br>18                           | Additionally, the Company notes that deferred amounts under ORS 757.259(3) are not  |  |  |  |  |
| 19                                 | subject to the percentage of gross revenues limitation on amortization or other   |  |  |  |  |
| 20                                 | provisions of subsections (5), (6), (7), (8), or (10) of ORS 757.259.   |  |  |  |  |
| 21                                 | C. Background of Request for Reauthorization.   |  |  |  |  |
| 22                                 | On July, 2, 2003, pursuant to Section 2 of the Intervenor Funding Act, the  |  |  |  |  |
| 23                                 | Commission issued Order No. 03-388, which, among other things, approved the   |  |  |  |  |
| 24                                 | Intervenor Funding Agreement among NW Natural, Portland General Electric,   |  |  |  |  |
| 25                                 | PacifiCorp, Cascade Natural Gas Corporation, Avista Corporation, Industrial Customers   |  |  |  |  |
| 26                                 | of Northwest Utilities ("ICNU"), Citizens' Utility Board ("CUB"), Northwest Industrial Gas  |  |  |  |  |
| 27                                 | Users ("NWIGU") (collectively referred to hereafter as "Joint Parties"), dated February 5,  |  |  |  |  |
| 28                                 | 2003. The Intervenor Funding Agreement set forth the amount of funding to be  |  |  |  |  |
| 29                                 | contributed by each utility and the procedures for budget submittals by intervenors,  |  |  |  |  |
|                                    |   |  |  |  |  |

Commission approval of budgets, and the payment of grants by utilities. It also
 established the three funds from which "Intervenor Funding Grants" can be made: CUB
 Fund, Preauthorized Matching Fund (hereinafter also referred to as the "NWIGU Fund,"
 because it was for the exclusive use of NWIGU when applicable to NW Natural) and
 Issue Fund.

In its subsequent Order No. 03-405, the Commission directed the utilities to pay
CUB the amount made available for the CUB Fund Grants as defined and provided for
in the Intervenor Funding Agreement. Express Commission approval for payment was
necessitated by Section 7.1 of the Intervenor Funding Agreement, which provides that
"upon request by CUB, the Commission will direct the Participating Public Utilities to pay
the amounts made available for the CUB Fund."

12 On December 29, 2007, the Commission issued Order No. 07-564, which approved amendments to the Intervenor Funding Agreement previously approved in 13 14 Order No. 03-388. In 2012, Joint Parties executed a Second Amended and Restated Intervenor Funding Agreement which the Commission approved in Order No. 12-452. 15 This Second Amended and Restated Intervenor Funding Agreement, effective January 16 17 1, 2013, through December 31, 2017, increased the CUB Fund, the Preauthorized Matching Fund (NWIGU Fund), and the Issue Fund by 15 percent above the levels 18 19 allowed in prior years. The Commission approved the Third Amended and Restated 20 Intervenor Funding Agreement, effective August 1, 2015 through December 31, 2017, in 21 Order No. 15-335. The amended Intervenor Funding Agreement increased the Issue 22 Fund amount for NW Natural and for Avista Utilities. NW Natural's Issue Fund amount 23 was changed from \$66,125 to \$143,750.

| 1  | The Commission approved the Fourth Amended and Restated Intervenor                                    |   |  |  |  |  |
|--|---|---|--|--|--|--|
| 2  | Funding Agreement, effective January 1, 2018 through December 31, 2022, in Order                      |   |  |  |  |  |
| 3  | No. 1   | 8-017. The amended Intervenor Funding Agreement increased the total funds   |  |  |  |  |
| 4  | availa  | able annually in the CUB Fund by approximately 45 percent, and increased the  |  |  |  |  |
| 5  | total   | funds available annually in the Preauthorized Matching Funds (NWIGU Fund) by  |  |  |  |  |
| 6  | appro   | eximately 10 percent. In addition, for each Preauthorized Matching Fund (NWIGU  |  |  |  |  |
| 7  | Fund  | ), the annual amount for each calendar year after 2018 and during the term of the   |  |  |  |  |
| 8  | agree   | ement increases by 3 percent annually. The agreement now allows the Alliance of   |  |  |  |  |
| 9  | West  | ern Energy Consumers ("AWEC") <sup>1</sup> to request payment of Preauthorized Matching   |  |  |  |  |
| 10   | Fund Grants semi-annually, and lowers the matching amount of internal resources or                    |   |  |  |  |  |
| 11   | outsid  | de funding from 50 percent to 35 percent.   |  |  |  |  |
| 12   | D.  | Communications.   |  |  |  |  |
| 13   |   | Communications regarding this Application should be addressed to:   |  |  |  |  |
| 14<br>15<br>16<br>17<br>18<br>19<br>20<br>21 |   | NW Natural<br>eFiling for Rates & Regulatory Affairs<br>250 SW Taylor Street<br>Portland, Oregon 97204<br>Phone: (503) 610-7330<br>Fax: (503) 220-2579<br>Email: eFiling@nwnatural.com; |  |  |  |  |
| 22<br>23<br>24<br>25                         | Ryan Sigurdson (OSB #201722)<br>Regulatory Attorney<br>250 SW Taylor Street<br>Portland, Orogon 07204 |   |  |  |  |  |

- 25
- Portland, Oregon 97204 Phone: (503) 610-7570 26
- 27 Email: ryan.sigurdson@nwnatural.com;
- 28 29 and

<sup>&</sup>lt;sup>1</sup> ICNU and NWIGU have merged their organizations and are now AWEC, and the NWIGU Fund now is called the "AWEC Fund."

Kyle Walker, CPA
 Rates/Regulatory Manager
 250 SW Taylor Street
 Portland, Oregon 97204
 Phone: (503) 610-7051
 Email: kyle.walker@nwnatural.com

7 E. Description of the Expenses or Revenues for which Deferred Accounting is
 8 Requested – OAR 860-027-0300(3)(a).

9 In accordance with the statutory authority provided by ORS 757.259(3), and the 10 Commission's approval of the Fourth Amended and Restated Intervenor Funding 11 Agreement, NW Natural proposes to record and defer the amount of its payment to 12 CUB as directed by Commission Order No. 18-017. The request is pursuant to the 13 terms of the Fourth Amended and Restated Intervenor Funding Agreement, approved 14 by the Commission in Order No. 18-017. 15 Additionally, the Company proposes to record and defer, on an ongoing basis, 16 any and all Intervenor Funding Grants as defined and provided for in the Fourth 17 Amended and Reinstated Intervenor Funding Agreement, for later incorporation in rates.

18 The Company will record and defer these ongoing costs upon payment of the Intervenor

19 Funding Grants following the Commission's approval of the Intervenor Funding Grant

20 and issuance of an Order directing the Company to make payment, pursuant to the

21 Fourth Amended and Restated Intervenor Funding Agreement.

F. Reasons for Application for Reauthorization of Deferred Accounting – OAR
 860-027-0300(3)(b).

This request is made in accordance with ORS 757.259(3) that allows for the
 deferral of Intervenor funds, and Commission Order No. 18-017 in docket UM 1929,
 which directs NW Natural to pay CUB the amounts made available for the CUB Fund
 5 – UM 1101 NWN APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES

Grants as defined and provided for in the Fourth Amended and Restated Intervenor
Funding Agreement (\$101,125 for NW Natural).

3 G. Accounting – OAR 860-027-0300(3)(c).

NW Natural proposes to record payment of Intervenor Funding Grants in a
subaccount of Account 186. In the absence of the Commission's approval of this
Application, the Company would not incur the cost of Intervenor Funding Grants. Were
such costs incurred, however, they would be recorded in an appropriate sub-account of
FERC Account 401.

9 H. Estimated Accounts Subject to Deferral – OAR 860-027-0300(3)(d).

Under the current agreement, the estimated amounts for 2021 are displayed in
the table below. The estimated amounts of the Preauthorized Matching Fund (AWEC
Fund) will increase by three percent in 2021:

### <u>Fund</u>

| CUB Fund                                | \$ 101,125        |
|---|-------------------|
| Preauthorized Matching Fund (AWEC Fund) | \$ 79,483         |
| Issue Fund                              | <u>\$ 143,750</u> |
| Total                                   | <u>\$ 324,358</u> |

### 13 I. A description and explanation of the entries in the deferred account to date

- 14 of the application for reauthorization OAR 860-027-0300(4)(a).
- 15 Attached as Exhibit A to this application are work papers detailing the amounts
- 16 deferred to date under UM 1101.

| 1  | J.     | Reasons for Continued Deferral – OAR 860-027-0300(4)(b).                      |
|----|--------|---|
| 2  |        | The deferral is forecasted to continue as long as the Commission amends the   |
| 3  | Interv | enor Funding Agreement which expires December 31, 2022.                       |
| 4  | К.     | Requirement per Commission Order No. 09-263.                                  |
| 5  |        | Below is the information required per Commission Order No. 09-263, issued in  |
| 6  | dock   | et UM 1286, Staff's Investigation into Purchase Gas Adjustment Mechanisms:    |
| 7  |        | 1. A completed Summary Sheet, the location in the PGA filing, and an          |
| 8  |        | account map that highlights the transfer of dollars from one account to       |
| 9  |        | another.  |
| 10 |        | Exhibit A provides the Summary Sheets which show the amounts deferred.        |
| 11 |        | Exhibit A will be included in the 2021 PGA filing work papers and in the      |
| 12 |        | electronic file entitled "Proposed Temps Oregon 2021-22 PGA filing.xls."      |
| 13 |        | 2. The effective date of the deferral.  |
| 14 |        | This application is for the 12-month period beginning July 1, 2021 and ending |
| 15 |        | June 30, 2022.  |
| 16 |        | 3. Prior year Order Number approving the deferral.                            |
| 17 |        | Approval to defer costs associated with intervenor funding was last granted   |
| 18 |        | under Commission Order No. 20-258.  |
|    |        |   |

# 194. The amount deferred last year.

|                           | Issue Fund  | CUB Fund    | AWEC Fund   |
|---------------------------|-------------|-------------|-------------|
|                           | Acct 186284 | Acct 186276 | Acct 186278 |
| Deferred amounts July 1,  |             |             |             |
| 2020 through May 31, 2021 | 136,123     | \$101,125   | \$11,081    |

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### 5. The amount amortized last year.<sup>2</sup>

1

|                                    | CUB Fund    | AWEC Fund          |
|------------------------------------|-------------|--------------------|
|                                    | Acct 186286 | <u>Acct 186288</u> |
| Amortized amounts November 1, 2019 |             |                    |
| through May 31, 2020 with interest | \$81,177    | \$16,253           |

# 2 6. The interest rate that will apply to the accounts.

| 3  | While the Company does not currently accrue interest on balances deferred           |
|----|---|
| 4  | for intervenor funding, the Company is authorized to include carrying costs in      |
| 5  | accordance with Section 7.9 of the Second Amended and Restated                      |
| 6  | Agreement included as attachment A to Commission Order No. Order No. 12-            |
| 7  | 452.  |
| 8  | 7. An estimate of the upcoming PGA-period deferral and/or amortization.             |
| 9  | The Company estimates that it will defer, and ultimately seek to amortize, up       |
| 10 | to \$324,358.   |
| 11 | L. Notice – OAR 800-027-0300(6).  |
| 12 | A notice of this Application has been served on all parties who participated in the |
| 13 | Company's last general rate case, UG 388, and is attached to this Application.      |
| 14 | NW Natural respectfully requests that in accordance with ORS 757.259(3), as         |
| 15 | amended, the Commission authorize the Company to record and defer Intervenor        |
| 16 | Funding Grants incurred by the Company pursuant to the Intervenor Funding           |
|    |   |

17 Agreement, as described in this Application.

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<sup>&</sup>lt;sup>2</sup> For purposes of amortization, the amount of the Issue Fund deferred related to CUB is amortized in the CUB Fund and the amount of the Issue Fund deferred related to AWEC is amortized in the AWEC Fund.

| 1                                   | DATED this 24 <sup>th</sup> day of Jur | ne 2021.   |
|-------------------------------------|--|--|
| 2                                   |  | Respectfully Submitted,  |
| 3                                   |  | NW NATURAL   |
| 4<br>5<br>6                         |  | <u>/s/ Kyle Walker, CPA</u><br>Kyle Walker, CPA<br>Rates/Regulatory Manager  |
| 7<br>8<br>9<br>10<br>11<br>12<br>13 |  | <u>/s/ Ryan Sigurdson</u><br>Ryan Sigurdson (OSB #201722)<br>Regulatory Attorney<br>250 SW Taylor Street<br>Portland, Oregon 97204<br>Phone: (503) 610-7570<br>Email: ryan.sigurdson@nwnatural.com |
| 14                                  |  |  |

| Company:        | Northwest Natural Gas Company                                  |
|-----------------|--|
| State:          | Oregon   |
| Description:    | Deferral of Intervenor Funding - ISSUE FUND                    |
| Account Number: | 186284   |
|                 | Docket UM 1101   |
|                 | Last deferral reauthorization was approved in Order No. 20-258 |

1 Debit (Credit)

| 2 |  |
|---|--|
| 3 |  |

| 4   | Month/Year        | Note | Deferral-CUB | Deferral-AWEC | Transfers-CUB | Transfers-AWEC | Interest (1) | Activity  | Balance-CUB | Balance - AWEC | Balance Grand Total |
|-----|-------------------|------|--------------|---------------|---------------|----------------|--------------|-----------|-------------|----------------|---------------------|
| 5   | (a)               | (b)  | (c1)         | (c2)          | (d1)          | (d2)           | (e)          | (f)       | (g1)        | (g2)           | (gtotal)            |
| 6   |                   |      |              |               | to 186286     | to 186288      |              |           |             |                |                     |
| 7   | Beginning Balance |      |              |               | amort account | amort account  |              |           |             |                |                     |
| 170 | Jun-20            |      |              |               |               |                |              | -         | -           | 8,768.70       | 8,768.70            |
| 171 | Jul-20            | 2    | 50,695       |               |               |                |              | 50,695.00 | 50,695.00   | 8,768.70       | 59,463.70           |
| 172 | Aug-20            | 2    |              | 14,014        |               |                |              | 14,014.00 | 50,695.00   | 22,782.70      | 73,477.70           |
| 173 | Sep-20            |      |              |               |               |                |              | -         | 50,695.00   | 22,782.70      | 73,477.70           |
| 174 | Oct-20            |      |              |               |               |                |              | -         | 50,695.00   | 22,782.70      | 73,477.70           |
| 175 | Nov-20            | 2,3  |              | 54,100        |               | (8,768.70)     |              | 45,331.26 | 50,695.00   | 68,113.96      | 118,808.96          |
| 176 | Dec-20            | 2    | 17,315       |               |               |                |              | 17,315.00 | 68,010.00   | 68,113.96      | 136,123.96          |
| 177 | Jan-21            |      |              |               |               |                |              | -         | 68,010.00   | 68,113.96      | 136,123.96          |
| 178 | Feb-21            |      |              |               |               |                |              | -         | 68,010.00   | 68,113.96      | 136,123.96          |
| 179 | Mar-21            |      |              |               |               |                |              | -         | 68,010.00   | 68,113.96      | 136,123.96          |
| 180 | Apr-21            |      |              |               |               |                |              | -         | 68,010.00   | 68,113.96      | 136,123.96          |
| 181 | May-21            |      |              |               |               |                |              | -         | 68,010.00   | 68,113.96      | 136,123.96          |
| 182 |                   |      |              |               |               |                |              |           |             |                |                     |

### 183 History truncated for ease of viewing

### 184 185 **NOTES**

186  $\overline{\mathbf{1}}$  - No interest is applied to this activity.

187 **2** - Payments made in:

188 July 2020 - see Order 20-217

189 August 2020 - see Order 20-266

190 November 2020 - see Order 20-423

191 December 2020 - see Order 20-450 and 20-448

192 **3** - Transferred \$8,768.7 of AWEC June balance to 186288 amortization account.

| Company:        | Northwest Natural Gas Company                                  |
|-----------------|--|
| State:          | Oregon   |
| Description:    | Deferral of CUB Intervenor Funding                             |
| Account Number: | 186276   |
|                 | Docket UM 1101   |
|                 | Last deferral reauthorization was approved in Order No. 20-258 |

| 1   | Debit (Credit)    |      |            |              |                     |              |            |
|-----|-------------------|------|------------|--------------|---------------------|--------------|------------|
| 2   |                   |      |            |              |                     |              |            |
| 3   |                   |      |            |              |                     |              |            |
| 4   | Month/Year        | Note | Deferral   | Transfers    | Interest <b>(1)</b> | Activity     | Balance    |
| 5   | (a)               | (b)  | (C)        | (d)          | (e)                 | (f)          | (g)        |
| 6   |                   |      |            |              |                     |              |            |
| 7   | Beginning Balance |      |            |              |                     |              |            |
| 170 | Jun-20            |      |            |              |                     | 0.00         | 101,125.00 |
| 171 | Jul-20            |      |            |              |                     | 0.00         | 101,125.00 |
| 172 | Aug-20            |      |            |              |                     | 0.00         | 101,125.00 |
| 173 | Sep-20            |      |            |              |                     | 0.00         | 101,125.00 |
| 174 | Oct-20            |      |            |              |                     | 0.00         | 101,125.00 |
| 175 | Nov-20            | 2    | -          | (101,125.00) |                     | (101,125.00) | 0.00       |
| 176 | Dec-20            |      | -          |              |                     | 0.00         | 0.00       |
| 177 | Jan-21            |      | 101,125.00 |              |                     | 101,125.00   | 101,125.00 |
| 178 | Feb-21            |      | -          |              |                     | 0.00         | 101,125.00 |
| 179 | Mar-21            |      |            |              |                     | 0.00         | 101,125.00 |
| 180 | Apr-21            |      |            |              |                     | 0.00         | 101,125.00 |
| 181 | May-21            |      |            |              |                     | 0.00         | 101,125.00 |
| 182 | -                 |      |            |              |                     |              |            |

183 History truncated for ease of viewing

184

185 NOTES
186 1 - No interest is applied to this activity.
187 2 - June balance transferred to account 186286 for amortization.

| Company:        | Northwest Natural Gas Company                                  |
|-----------------|--|
| State:          | Oregon   |
| Description:    | Deferral of AWEC Intervenor Funding                            |
| Account Number: | 186278   |
|                 | Docket UM 1101   |
|                 | Last deferral reauthorization was approved in Order No. 20-258 |

| 1   | Debit (Credit)    |      |           |           |                     |             |           |
|-----|-------------------|------|-----------|-----------|---------------------|-------------|-----------|
| 2   |                   |      |           |           |                     |             |           |
| 3   |                   |      |           |           |                     |             |           |
| 4   | Month/Year        | Note | Deferral  | Transfers | Interest <b>(1)</b> | Activity    | Balance   |
| 5   | (a)               | (b)  | (C)       | (d)       | (e)                 | (f)         | (g)       |
| 6   |                   |      |           |           |                     |             |           |
| 7   | Beginning Balance |      |           |           |                     |             |           |
| 170 | Jun-20            |      |           |           |                     | 0.00        | 14,652.40 |
| 171 | Jul-20            |      |           |           |                     | 0.00        | 14,652.40 |
| 172 | Aug-20            |      |           |           |                     | 0.00        | 14,652.40 |
| 173 | Sep-20            |      |           |           |                     | 0.00        | 14,652.40 |
| 174 | Oct-20            |      |           |           |                     | 0.00        | 14,652.40 |
| 175 | Nov-20            | 3    | 0.00      | (14,652)  |                     | (14,652.40) | 0.00      |
| 176 | Dec-20            |      | 0.00      |           |                     | 0.00        | 0.00      |
| 177 | Jan-21            |      | 0.00      |           |                     | 0.00        | 0.00      |
| 178 | Feb-21            |      | 0.00      |           |                     | 0.00        | 0.00      |
| 179 | Mar-21            |      | 0.00      |           |                     | 0.00        | 0.00      |
| 180 | Apr-21            | 2    | 11,081.33 |           |                     | 11,081.33   | 11,081.33 |
| 181 | May-21            |      | 0.00      |           |                     | 0.00        | 11,081.33 |
| 182 |                   |      |           |           |                     |             |           |

### 183 History truncated for ease of viewing

184

### 185 <u>NOTES</u>

186 **1** - No interest is applied to this activity.

187 **2** - Payments made in:

188 April 2021 - see order 21-101

189 **3** - June balance transferred to account 186288 for amortization.

| Company:                   | Northwest Natural Gas Company                             |  |
|----------------------------|---|--|
| State:                     | Oregon  |  |
| Description:               | Amortization of CUB Intervenor Funding                    |  |
| Account Number:            | 186286  |  |
| Dockets UM 1101 and UG 402 |   |  |
|                            | Amortization of 2019-20 deferral approved in Order 20-342 |  |

1 Debit (Credit)

| 2 |  |
|---|--|
| 2 |  |

| 3   |                     |                      |            |          | Interest |             |            |
|-----|---------------------|----------------------|------------|----------|----------|-------------|------------|
| 4   | Month/Year Note     | Amortization         | Transfers  | Interest | rate     | Activity    | Balance    |
| 5   | (a) (b)             | (C)                  | (d)        | (e1)     | (e2)     | (f)         | (g)        |
| 6   |                     |                      |            |          |          |             |            |
| 7   | Beginning Balance   |                      |            |          |          |             |            |
| 184 | Jun-20              | (8,012.83)           |            | 99.33    | 3.74%    | (7,913.50)  | 27,963.01  |
| 185 | Jul-20              | (5,636.01)           |            | 78.37    | 3.74%    | (5,557.64)  | 22,405.37  |
| 186 | Aug-20              | (4,172.96)           |            | 63.33    | 3.74%    | (4,109.63)  | 18,295.74  |
| 187 | Sep-20              | (4,356.39)           |            | 50.23    | 3.74%    | (4,306.16)  | 13,989.58  |
| 188 | Oct-20              | (6,345.41)           |            | 33.71    | 3.74%    | (6,311.70)  | 7,677.88   |
| 189 | Nov-20 old rates    | (9,563.34)           |            | 9.03     | 3.74%    | (9,554.31)  | (1,876.43) |
| 190 | Nov-20 new rates (1 | <b>L)</b> (4,596.45) | 101,125.00 | 216.60   | 2.63%    | 96,745.15   | 94,868.72  |
| 191 | Dec-20              | (15,576.59)          |            | 190.85   | 2.63%    | (15,385.74) | 79,482.98  |
| 192 | Jan-21              | (16,033.92)          |            | 156.63   | 2.63%    | (15,877.29) | 63,605.69  |
| 193 | Feb-21              | (16,267.02)          |            | 121.58   | 2.63%    | (16,145.44) | 47,460.25  |
| 194 | Mar-21              | (14,131.64)          |            | 88.53    | 2.63%    | (14,043.11) | 33,417.14  |
| 195 | Apr-21              | (10,199.08)          |            | 62.06    | 2.63%    | (10,137.02) | 23,280.12  |
| 196 | May-21              | (5,253.96)           |            | 45.26    | 2.63%    | (5,208.70)  | 18,071.42  |
| 107 |                     |                      |            |          |          |             |            |

197

### 198 History truncated for ease of viewing

199

200 <u>NOTES</u>

201 **1** - Transferred in authorized balances from CUB Deferral account 186276 and Issue Fund Deferral account 186284.

| Company:        | Northwest Natural Gas Company                             |
|-----------------|---|
| State:          | Oregon  |
| Description:    | Amortization of AWEC Intervenor Funding                   |
| Account Number: | 186288  |
|                 | Dockets UM 1101 and UG 402                                |
|                 | Amortization of 2019-20 deferral approved in Order 20-342 |

1 Debit (Credit)

| 2 |  |
|---|--|
| - |  |

| 3   |                      |              |           |          | Interest |             |           |
|-----|----------------------|--------------|-----------|----------|----------|-------------|-----------|
| 4   | Month/Year Note      | Amortization | Transfers | Interest | rate     | Activity    | Balance   |
| 5   | (a) (b)              | (C)          | (d)       | (e1)     | (e2)     | (f)         | (g)       |
| 6   |                      |              |           |          |          |             |           |
| 7   | Beginning Balance    |              |           |          |          |             |           |
| 168 | Jun-20               | (11,057.64)  |           | 180.18   | 3.74%    | (10,877.46) | 52,462.23 |
| 169 | Jul-20               | (10,883.80)  |           | 146.55   | 3.74%    | (10,737.25) | 41,724.98 |
| 170 | Aug-20               | (11,278.51)  |           | 112.47   | 3.74%    | (11,166.04) | 30,558.94 |
| 171 | Sep-20               | (10,121.99)  |           | 79.47    | 3.74%    | (10,042.52) | 20,516.42 |
| 172 | Oct-20               | (12,979.77)  |           | 43.72    | 3.74%    | (12,936.05) | 7,580.37  |
| 173 | Nov-20 old rates     | (839.77)     |           | 22.32    | 3.74%    | (817.45)    | 6,762.92  |
| 174 | Nov-20 new rates (1) | (2,197.97)   | 23,421.10 | 48.92    | 2.63%    | 21,272.05   | 28,034.97 |
| 175 | Dec-20               | (2,497.00)   |           | 58.71    | 2.63%    | (2,438.29)  | 25,596.68 |
| 176 | Jan-21               | (2,511.84)   |           | 53.35    | 2.63%    | (2,458.49)  | 23,138.19 |
| 177 | Feb-21               | (2,380.29)   |           | 48.10    | 2.63%    | (2,332.19)  | 20,806.00 |
| 178 | Mar-21               | (2,555.72)   |           | 42.80    | 2.63%    | (2,512.92)  | 18,293.08 |
| 179 | Apr-21               | (2,274.51)   |           | 37.60    | 2.63%    | (2,236.91)  | 16,056.17 |
| 180 | May-21               | (2,158.30)   |           | 32.82    | 2.63%    | (2,125.48)  | 13,930.69 |
| 101 |                      |              |           |          |          |             |           |

181

### 182 History truncated for ease of viewing

183

184 <u>NOTES</u>

185 **1** - Transferred in authorized balances from NWIGU Deferral account 186278 and Issue Fund Deferral account 186284.



### UM 1101

### NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES

June 24, 2021

### To All Parties Who Participated in UG 388:

Please be advised that on June 24, 2021, Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), applied for reauthorization to defer costs associated with Intervenor Funding Grants.

<u>This is not a rate case</u>. The purpose of this Notice is to inform parties who participated in the Company's last general rate case, UG 388, that a Reauthorization of Deferral Application has been filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

NW Natural Attn: Kyle Walker, CPA 250 Taylor Street Portland, Oregon 97204 Telephone: (503) 610-7051 Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 PO Box 1088 Salem, Oregon 97308-1088 Telephone: (503) 378-6678

Any person may submit to the Commission written comments on this matter within 25 days of this filing. The granting of this Reauthorization of Deferral Application will not authorize a change in rates, but will permit the Company to defer amounts in rates to a subsequent proceeding.

\* \* \* \* \*



### CERTIFICATE OF SERVICE UM 1101

I hereby certify that on June 24, 2021, I have served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES FOR INTERVENOR FUNDING GRANTS upon all parties of record for the Company's last general rate case, UG 388.

### UG 388

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DATED June 24, 2021, Troutdale, OR.

<u>/s/ Erica Lee-Pella</u> Erica Lee-Pella Rates & Regulatory Affairs NW NATURAL 250 Taylor Street Portland, Oregon 97204 503-610-7330 erica.lee-pella@nwnatural.com