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June 18, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High St. SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

RE: UM 1101: Application for Reauthorization to Defer Certain Expenses or Revenues Pursuant to ORS 757.259 - Intervenor Funding Grants

Northwest Natural Gas Company, dba NW Natural (“NW Natural” or “Company”), hereby electronically files the above-referenced Application for Reauthorization to Defer Expenses for Intervenor Funding Grants.

A Notice concerning this Application will be sent to all parties participating in the Company’s most recent general rate case, UG 344. A Certificate of Service and a copy of the Notice are part of the enclosed Application.

If you have any questions, please call me at (503) 226.4211, ext. 5858.

Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Manager

Attachments

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1101

In the Matter of

NORTHWEST NATURAL GAS
COMPANY, dba, NW NATURAL

For Reauthorization to Defer Certain
Expenses or Revenues Pursuant to
ORS 757.259

Application

1 In accordance with ORS 757.259 and OAR 860-027-0300, Northwest Natural
2 Gas Company (“NW Natural” or the “Company”) files this application with the Public
3 Utility Commission of Oregon (the “Commission”) requesting an order re-authorizing the
4 Company to record and defer the cost of intervenor funding grants provided to qualifying
5 organizations pursuant to the provisions of ORS 757.259(3) for future amortization in
6 rates. This request is for the period July 1, 2019, through June 30, 2020.

7 In support of this Application, NW Natural states:

8 **A. NW Natural.**

9 NW Natural is a public utility in the State of Oregon and is subject to the
10 jurisdiction of the Commission regarding rates, service, and accounting practices. NW
11 Natural also provides retail natural gas service in the States of Oregon and Washington.

12 **B. Statutory Authority.**

13 ORS 757.072(2) authorizes the Commission to approve written agreements for
14 intervenor funding grants between electric and natural gas utilities and qualifying
15 organizations representing broad customer interests. Such grants are used by these

1 qualifying organizations when participating in regulatory proceedings before the
2 Commission. ORS 757.072(3) authorizes the Commission to establish rules with
3 respect to funding agreements for determining which organizations are eligible for
4 financial assistance, the amount of assistance that may be provided, the manner in
5 which assistance will be distributed, and other necessary administrative matters.

6 Moreover, ORS 757.072(4) provides:

7 "The commission shall allow a public utility that provides
8 financial assistance under this section to recover the
9 amounts so provided in rates. The commission shall allow a
10 public utility to defer inclusion of those amounts in rates as
11 provided in ORS 757.259 if the public utility so elects."

12 ORS 757.259(3), provides:

13 "Upon request of the public utility, the commission by order
14 shall allow deferral of amounts provided as financial
15 assistance under an agreement entered into under ORS
16 757.072 for later incorporation in rates."

17 Additionally, the Company notes that deferred amounts under ORS 757.259(3) are not
18 subject to the percentage of gross revenues limitation on amortization or other
19 provisions of subsections (5), (6), (7), (8), or (10) of ORS 757.259.

20 **C. Background of Request for Reauthorization.**

21 On July, 2, 2003, pursuant to Section 2 of the Intervenor Funding Act, the
22 Commission issued Order No. 03-388, which, among other things, approved the
23 Intervenor Funding Agreement among NW Natural, Portland General Electric,
24 PacifiCorp, Cascade Natural Gas Corporation, Avista Corporation, Industrial Customers
25 of Northwest Utilities ("ICNU"), Citizens' Utility Board ("CUB"), Northwest Industrial Gas
26 Users ("NWIGU") (collectively referred to hereafter as "Joint Parties"), dated February 5,
27 2003. The Intervenor Funding Agreement set forth the amount of funding to be

1 contributed by each utility and the procedures for budget submittals by intervenors,
2 Commission approval of budgets, and the payment of grants by utilities. It also
3 established the three funds from which “Intervenor Funding Grants” can be made: CUB
4 Fund, Preauthorized Matching Fund (hereinafter also referred to as the “NWIGU Fund,”
5 because it was for the exclusive use of NWIGU when applicable to NW Natural) and
6 Issue Fund.

7 In its subsequent Order No. 03-405, the Commission directed the utilities to pay
8 CUB the amount made available for the CUB Fund Grants as defined and provided for
9 in the Intervenor Funding Agreement. Express Commission approval for payment was
10 necessitated by Section 7.1 of the Intervenor Funding Agreement, which provides that
11 “upon request by CUB, the Commission will direct the Participating Public Utilities to pay
12 the amounts made available for the CUB Fund.”

13 On December 29, 2007, the Commission issued Order No. 07-564, which
14 approved amendments to the Intervenor Funding Agreement previously approved in
15 Order No. 03-388. In 2012, Joint Parties executed a Second Amended and Restated
16 Intervenor Funding Agreement which the Commission approved in Order No. 12-452.
17 This Second Amended and Restated Intervenor Funding Agreement, effective January
18 1, 2013, through December 31, 2017, increased the CUB Fund, the Preauthorized
19 Matching Fund (NWIGU Fund), and the Issue Fund by 15% above the levels allowed in
20 prior years. The Commission approved the Third Amended and Restated Intervenor
21 Funding Agreement, effective August 1, 2015 through December 31, 2017, in Order No.
22 15-335. The amended Intervenor Funding Agreement increased the Issue Fund

1 amount for NW Natural and for Avista Utilities. NW Natural’s Issue Fund amount was
2 changed from \$66,125 to \$143,750.

3 The Commission approved the Fourth Amended and Restated Intervenor
4 Funding Agreement, effective January 1, 2018 through December 31, 2022 in Order No.
5 18-017. The amended Intervenor Funding Agreement increased approximately 45
6 percent in total funds available annually in the CUB Fund, and approximately increased
7 10 percent in total funds available annually in the Preauthorized Matching Funds
8 (NWIGU Fund). In addition, for each Preauthorized Matching Fund (NWIGU Fund), the
9 annual amount for each calendar year after 2018 and during the term of the agreement
10 increase by 3 percent each year. The agreement now allows the Alliance of Western
11 Energy Consumers (“AWEC”)¹ to request payment of Preauthorized Matching Grants
12 semi-annually, and lowers the matching amount of internal resources or outside funding
13 from 50 percent to 35 percent.

14 **D. Communications.**

15 Communications regarding this Application should be addressed to:

16 NW NATURAL
17 e-Filing for Regulatory Affairs
18 220 NW Second Avenue
19 Portland, Oregon 97209-3991
20 Telephone: (503) 226-4211, ext. 3589
21 Facsimile: (503) 220-2579
22 Email: eFiling@nwnatural.com;

23 ///

24 ///

25 ///

¹ ICNU and NWIGU have merged their organizations and are now AWEC, and the NWIGU Fund now is called the “AWEC Fund.”

1 Zachary D. Kravitz (OSB# 152870)
2 Rates/Regulatory Director
3 220 NW Second Avenue
4 Portland, Oregon 97209-3991
5 Phone: (503) 220-2379
6 Email: zdk@nwnatural.com;

7 and

8 Kyle Walker, CPA
9 Rates/Regulatory Manager
10 220 NW Second Avenue
11 Portland, Oregon 97209-3991
12 Phone: (503) 226-4211 Ext. 5858
13 Email: Kyle.Walker@nwnatural.com

14 **E. Description of the Expenses or Revenues for which Deferred Accounting is**
15 **Requested – OAR 860-027-0300(3)(a).**

16 In accordance with the statutory authority provided by ORS 757.259(3), and the
17 Commission’s approval of the Fourth Amended and Restated Intervenor Funding
18 Agreement, NW Natural proposes to record and defer the amount of its payment to
19 CUB as directed by Commission Order No. 18-017. The request is pursuant to the
20 terms of the Fourth Amended and Restated Intervenor Funding Agreement, approved
21 by the Commission in Order No. 18-017.

22 Additionally, the Company proposes to record and defer, on an ongoing basis,
23 any and all Intervenor Funding Grants as defined and provided for in the Fourth
24 Amended and Reinstated Intervenor Funding Agreement, for later incorporation in rates.
25 The Company will record and defer these ongoing costs upon payment of the Intervenor
26 Funding Grants following the Commission’s approval of the Intervenor Funding Grant
27 and issuance of an Order directing the Company to make payment, pursuant to the
28 Fourth Amended and Restated Intervenor Funding Agreement.

1 **F. Reasons for Application for Reauthorization of Deferred Accounting – OAR**
2 **860-027-0300(3)(b).**

3 This request is made in accordance with ORS 757.259(3) that allows for the
4 deferral of Intervenor funds, and Commission Order No. 18-017 in Docket No. UM 1929,
5 which directs NW Natural to pay CUB the amounts made available for the CUB Fund
6 Grants as defined and provided for in the Fourth Amended and Restated Intervenor
7 Funding Agreement (\$101,125 for NW Natural).

8 **G. Accounting – OAR 860-027-0300(3)(c).**

9 NW Natural proposes to record payment of Intervenor Funding Grants in a
10 subaccount of Account 186. In the absence of the Commission’s approval of this
11 Application, the Company would not incur the cost of Intervenor Funding Grants. Were
12 such costs incurred, however, they would be recorded in an appropriate sub-account of
13 FERC Account 401.

14 **H. Estimated Accounts Subject to Deferral – OAR 860-027-0300(3)(d).**

15 Under the current agreement, the estimated amounts for 2019 are displayed in
16 the table below. The estimated amounts of the Preauthorized Matching Fund (AWEC
17 Fund) will increase by three percent in 2019:

<u>Fund</u>	
CUB Fund	\$ 101,125
Preauthorized Matching Fund (AWEC Fund)	\$ 74,920
Issue Fund	<u>\$ 143,750</u>
Total	<u>\$ 319,795</u>

18
19 ///

1 **I. A description and explanation of the entries in the deferred account to date**
2 **of the application for reauthorization - OAR 860-027-0300(4)(a).**

3 Attached as Exhibit A to this application are work papers detailing the amounts
4 deferred to-date under UM 1101.

5 **J. Reasons for Continued Deferral – OAR 860-027-0300(4)(b).**

6 The deferral is forecasted to continue as long as the Commission amends the
7 Intervenor Funding Agreement which expires December 31, 2022.

8 **K. Requirement per Commission Order No. 09-263.**

9 Below is the information required per Commission Order No. 09-263, issued in
10 Docket UM-1286, Staff’s Investigation into Purchase Gas Adjustment Mechanisms:

- 11 **1. A completed Summary Sheet, the location in the PGA filing, and an**
12 **account map that highlights the transfer of dollars from one account to**
13 **another.**

14 Exhibit A provides the Summary Sheets which show the amounts deferred.
15 Exhibit A will be included in the 2018 PGA filing work papers and in the
16 electronic file entitled "Proposed Temps Oregon 2019-20 PGA filing.xls."

- 17 **2. The effective date of the deferral.**

18 This application is for the 12-month period beginning July 1, 2019 and ending
19 June 30, 2020.

- 20 **3. Prior year Order Number approving the deferral.**

21 Approval to defer costs associated with intervenor funding was last granted
22 under Commission Order No. 18-412.

23

1 **4. The amount deferred last year.**

	Issue Fund	CUB Fund	AWEC Fund
	<u>Acct 186284</u>	<u>Acct 186276</u>	<u>Acct 186278</u>
Deferred amounts July 1, 2018 through May 31, 2019	\$204,519	\$101,125	\$30,176

2 **5. The amount amortized last year.²**

	CUB Fund	AWEC Fund
	<u>Acct 186286</u>	<u>Acct 186288</u>
Amortized amounts November 1, 2017 through May 31, 2018 with interest	\$109,303	\$39,796

3 **6. The interest rate that will apply to the accounts.**

4 While the Company does not currently accrue interest on balances deferred
5 for intervenor funding, the Company is authorized to include carrying costs in
6 accordance with Section 7.9 of the Second Amended and Restated
7 Agreement included as Attachment A to Commission Order No. 12-452.

8 **7. An estimate of the upcoming PGA-period deferral and/or amortization.**

9 The Company estimates that it will defer, and ultimately seek to amortize up
10 to \$319,795.

11 **L. Notice – OAR 800-027-0300(6).**

12 A notice of this Application has been served on the all parties who are
13 participating in the Company's current general rate case, UG 344, and is attached to
14 this Application.

15 NW Natural respectfully requests that in accordance with ORS 757.259(3), as
16 amended, the Commission authorize the Company to record and defer Intervenor

² For purposes of amortization, the amount of the Issue Fund deferred related to CUB is amortized in the CUB Fund and the amount of the Issue Fund deferred related to AWEC is amortized in the AWEC fund.
8 – UM 1101 NW NATURAL'S APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES

1 Funding Grants incurred by the Company pursuant to the Intervenor Funding
2 Agreement, as described in this Application.

3

4 DATED this 18th day of June 2019.

5 Respectfully Submitted,

6 NW NATURAL

7 /s/ Kyle Walker, CPA

8 Kyle Walker, CPA

9 Rates/Regulatory Manager

10 ///

11 /s/ Zachary D. Kravitz

12 Zachary D. Kravitz (OSB# 152870)

13 Rates/Regulatory Director

14 220 NW Second Avenue

15 Portland, Oregon 97209-3991

16 Phone: (503) 220-2379

17 Email: zdk@nwnatural.com

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Deferral of Intervenor Funding - ISSUE FUND
 Account Number: 186284
 Docket UM 1101
 Last deferral reauthorization was approved in Order No. 18-412

1	Debit	(Credit)									
2											
3											
4	Month/Year	Note	Deferral-CUB	Deferral- NWIGU/AWEC	Transfers-CUB	Transfers- NWIGU/AWEC	Interest (1)	Activity	Balance-CUB	Balance- NWIGU/AWEC	Balance Grand Total
5	(a)	(b)	(c1)	(c2)	(d1)	(d2)	(e)	(f)	(g1)	(g2)	(gtotal)
6					to 186286	to 186288					
7	Beginning Balance				amort account	amort account					
139	Nov-17	3						(34,411.61)	23,148.00	47,686.00	70,834.00
140	Dec-17	2	9,985.00		(27,977.00)	(6,434.61)		9,985.00	33,133.00	47,686.00	80,819.00
141	Jan-18	2		15,021.00				15,021.00	33,133.00	62,707.00	95,840.00
142	Feb-18							0.00	33,133.00	62,707.00	95,840.00
143	Mar-18	2	2,870.00					2,870.00	36,003.00	62,707.00	98,710.00
144	Apr-18							0.00	36,003.00	62,707.00	98,710.00
145	May-18							0.00	36,003.00	62,707.00	98,710.00
146	Jun-18							0.00	36,003.00	62,707.00	98,710.00
147	Jul-18							0.00	36,003.00	62,707.00	98,710.00
148	Aug-18	2	2,000.00					2,000.00	38,003.00	62,707.00	100,710.00
149	Sep-18	2	57,218.47					57,218.47	95,221.47	62,707.00	157,928.47
150	Oct-18	2		78,100.00				78,100.00	95,221.47	140,807.00	236,028.47
151	Nov-18	2,3	10,385		(36,003.00)	(62,707.00)		(88,325.00)	69,603.47	78,100.00	147,703.47
152	Dec-18							0.00	69,603.47	78,100.00	147,703.47
153	Jan-19							0.00	69,603.47	78,100.00	147,703.47
154	Feb-19							0.00	69,603.47	78,100.00	147,703.47
155	Mar-19	2		35,800				35,800.00	69,603.47	113,900.00	183,503.47
156	Apr-19	2	5,648					5,648.00	75,251.47	113,900.00	189,151.47
157	May-19	2	15,368					15,368.00	90,619.47	113,900.00	204,519.47

History truncated for ease of viewing

NOTES

1 - No interest is applied to this activity.

2 - Payments made in:

- December 2017 - see Order 17-434 and 17-500
- January 2018 - see Order 18-028
- March 2018 - see Order 18-099
- August 2018 - see Order 18-287
- September 2018 - see Order 18-325
- October 2018 - see Order 18-370
- November 2018 - see Order 18-437
- March 2019 - see Order 19-110
- April 2019 - see Order 19-145
- May 2019 - see Order 19-144

3 - Transferred \$27,977 of CUB June 2017 balance to 186286 amortization account.

Transferred \$6,434.61 of NWIGU June 2017 balance to 186288 amortization account.

Transferred \$36,003 of CUB June 2018 balance to 186286 amortization account.

Transferred \$62,707 of NWIGU and AWEC June 2018 balance to 186288 amortization account.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Deferral of CUB Intervenor Funding
 Account Number: 186276
 Docket UM 1101
 Last deferral reauthorization was approved in Order No. 18-412

	Month/Year	Note	Deferral	Transfers	Interest (1)	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Debit (Credit)						
2							
3							
4							
5							
6							
7	Beginning Balance						
139	Nov-17	3	0.00	(66,125.00)		(66,125.00)	0.00
140	Dec-17		0.00			-	0.00
141	Jan-18	2	101,125.00			101,125.00	101,125.00
142	Feb-18		0.00			-	101,125.00
143	Mar-18		0.00			-	101,125.00
144	Apr-18		0.00			-	101,125.00
145	May-18		0.00			-	101,125.00
146	Jun-18		0.00			-	101,125.00
147	Jul-18		0.00			-	101,125.00
148	Aug-18		0.00			-	101,125.00
149	Sep-18		0.00			-	101,125.00
150	Oct-18		0.00			-	101,125.00
151	Nov-18	3	0.00	(101,125.00)		(101,125.00)	0.00
152	Dec-18		0.00			-	0.00
153	Jan-19	2	101,125.00			101,125.00	101,125.00
154	Feb-19		0.00			-	101,125.00
155	Mar-19		0.00			-	101,125.00
156	Apr-19		0.00			-	101,125.00
157	May-19		0.00			-	101,125.00

158
 159 **History truncated for ease of viewing**

160
 161 **NOTES**

- 162 **1** - No interest is applied to this activity.
 163 **2** - Payments made in:
 164 Jan 2018 - see Order 18-017
 165 Jan 2019 - see Order 19-004
 166 **3** - June balance transferred to account 186286 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Deferral of Preauthorized Matching Fund
 Account Number: 186278
 Docket UM 1101
 Last deferral reauthorization was approved in Order No. 18-412

1	Debit (Credit)						
2							
3							
4	Month/Year	Note	Deferral	Transfers	Interest (1)	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
103	Nov-14	3	0	(8,014)		(8,014)	0
104	Dec-14		0			0	0
105	Jan-15	2	18,633			18,633	18,633
106	Feb-15		0			0	18,633
107	Mar-15		0			0	18,633
108	Apr-15		0			0	18,633
109	May-15		0			0	18,633
110	Jun-15		0.00			0.00	18,632.98
111	Jul-15		0.00			0.00	18,632.98
112	Aug-15		0.00			0.00	18,632.98
113	Sep-15		0.00			0.00	18,632.98
114	Oct-15		0.00			0.00	18,632.98
115	Nov-15	3	0.00	(18,632.98)		(18,632.98)	0.00
116	Dec-15		0.00			0.00	0.00
117	Jan-16		0.00			0.00	0.00
118	Feb-16		0.00			0.00	0.00
119	Mar-16	2	7,204.30			7,204.30	7,204.30
120	Apr-16		0.00			0.00	7,204.30
121	May-16		0.00			0.00	7,204.30
122	Jun-16		0.00			0.00	7,204.30
123	Jul-16		0.00			0.00	7,204.30
124	Aug-16		0.00			0.00	7,204.30
125	Sep-16		0.00			0.00	7,204.30
126	Oct-16		0.00			0.00	7,204.30
127	Nov-16	3	0.00	(7,204.30)		(7,204.30)	0.00
128	Dec-16		0.00			0.00	0.00
129	Jan-17		0.00			0.00	0.00
130	Feb-17		0.00			0.00	0.00
131	Mar-17		0.00			0.00	0.00
132	Apr-17	2	6,013.14			6,013.14	6,013.14
133	May-17		0.00			0.00	6,013.14
134	Jun-17		0.00			0.00	6,013.14
135	Jul-17		0.00			0.00	6,013.14
136	Aug-17		0.00			0.00	6,013.14
137	Sep-17		0.00			0.00	6,013.14
138	Oct-17		0.00			0.00	6,013.14
139	Nov-17	3	0.00	(6,013.14)		(6,013.14)	0.00
140	Dec-17		0.00			0.00	0.00
141	Jan-18	2	10,141.55			10,141.55	10,141.55
142	Feb-18		0.00			0.00	10,141.55
143	Mar-18		0.00			0.00	10,141.55
144	Apr-18		0.00			0.00	10,141.55
145	May-18		0.00			0.00	10,141.55
146	Jun-18		0.00			0.00	10,141.55
147	Jul-18		0.00			0.00	10,141.55
148	Aug-18		0.00			0.00	10,141.55
149	Sep-18		0.00			0.00	10,141.55
150	Oct-18	2	6,600.30			6,600.30	16,741.85
151	Nov-18	3	0.00	(10,142)		(10,141.55)	6,600.30
152	Dec-18		0.00			0.00	6,600.30
153	Jan-19		0.00			0.00	6,600.30
154	Feb-19		0.00			0.00	6,600.30
155	Mar-19		0.00			0.00	6,600.30
156	Apr-19	2	23,575.62			23,575.62	30,175.92
157	May-19		0.00			0.00	30,175.92

History truncated for ease of viewing

NOTES

1 - No interest is applied to this activity.

2 - Payments made in:

January 2018 - see order 18-005

October 2018 - see order 18-379

April 2019 - see order 19-127

3 - June balance transferred to account 186288 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amortization of CUB Intervenor Funding
 Account Number: 186286
 Dockets UM 1101 and UG 348
 Amortization of 2017-18 deferral approved in Order 18-401

1	Debit	(Credit)						
2								
3						Interest		
4	Month/Year	Note	Amortization	Transfers	Interest	rate	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
150	Nov-17	old rates	(6,843.81)		(41.16)	2.20%	(6,884.97)	(25,913.29)
151	Nov-17	new rates (1)	(3,023.05)	94,102.00	183.64	2.38%	91,262.59	65,349.30
152	Dec-17		(11,289.12)		118.41	2.38%	(11,170.71)	54,178.59
153	Jan-18		(13,763.00)		93.81	2.38%	(13,669.19)	40,509.40
154	Feb-18		(10,127.64)		70.30	2.38%	(10,057.34)	30,452.06
155	Mar-18		(10,919.37)		49.57	2.38%	(10,869.80)	19,582.26
156	Apr-18		(7,958.43)		30.95	2.38%	(7,927.48)	11,654.78
157	May-18		(4,126.10)		19.02	2.38%	(4,107.08)	7,547.70
158	Jun-18		(2,457.12)		12.53	2.38%	(2,444.59)	5,103.11
159	Jul-18		(1,852.12)		8.28	2.38%	(1,843.84)	3,259.27
160	Aug-18		(1,466.15)		5.01	2.38%	(1,461.14)	1,798.13
161	Sep-18		(1,745.91)		1.83	2.38%	(1,744.08)	54.05
162	Oct-18		(2,812.12)		(2.68)	2.38%	(2,814.80)	(2,760.75)
163	Nov-18	old rates	(2,942.60)		(8.39)	2.38%	(2,950.99)	(5,711.74)
164	Nov-18	new rates (1)	(4,758.05)	137,128.00	327.89	2.92%	132,697.84	126,986.10
165	Dec-18		(19,284.95)		285.54	2.92%	(18,999.41)	107,986.69
166	Jan-19		(22,426.93)		235.48	2.92%	(22,191.45)	85,795.24
167	Feb-19		(22,197.39)		181.76	2.92%	(22,015.63)	63,779.61
168	Mar-19		(22,780.64)		127.48	2.92%	(22,653.16)	41,126.45
169	Apr-19		(12,052.19)		85.41	2.92%	(11,966.78)	29,159.67
170	May-19		(7,108.50)		62.31	2.92%	(7,046.19)	22,113.48

History truncated for ease of viewing

NOTES

1 - Transferred in authorized balances from CUB Deferral account 186276 and Issue Fund Deferral account 186284.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amortization of NWIGU Intervenor Funding
 Account Number: 186288
 Dockets UM 1101 and UG 348
 Amortization of 2017-18 deferral approved in Order 18-401

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Amortization	Transfers	Interest	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
134	Nov-17	old rates	(243.39)		3.76	2.20%	(239.63)	1,932.76
135	Nov-17	new rates (1)	(1,063.83)	12,447.75	23.63	2.38%	11,407.55	13,340.31
136	Dec-17		(1,209.92)		25.26	2.38%	(1,184.66)	12,155.65
137	Jan-18		(1,218.88)		22.90	2.38%	(1,195.98)	10,959.67
138	Feb-18		(1,101.88)		20.64	2.38%	(1,081.24)	9,878.43
139	Mar-18		(1,235.70)		18.37	2.38%	(1,217.33)	8,661.10
140	Apr-18		(1,114.89)		16.07	2.38%	(1,098.82)	7,562.28
141	May-18		(1,095.93)		13.91	2.38%	(1,082.02)	6,480.26
142	Jun-18	2	(1,027.66)	0.03	11.83	2.38%	(1,015.80)	5,464.46
143	Jul-18		(999.08)		9.85	2.38%	(989.23)	4,475.23
144	Aug-18		(994.50)		7.89	2.38%	(986.61)	3,488.62
145	Sep-18		(987.81)		5.94	2.38%	(981.87)	2,506.75
146	Oct-18		(1,093.84)		3.89	2.38%	(1,089.95)	1,416.80
147	Nov-18	old rates	(67.71)		2.74	2.38%	(64.97)	1,351.83
148	Nov-18	new rates (1)	(5,298.03)	72,849	170.82	2.92%	67,721.34	69,073.17
149	Dec-18		(5,708.74)		161.13	2.92%	(5,547.61)	63,525.56
150	Jan-19	2	(6,224.74)		147.01	2.92%	(6,077.73)	57,447.83
151	Feb-19		(6,006.01)		132.48	2.92%	(5,873.53)	51,574.30
152	Mar-19		(6,189.91)		117.97	2.92%	(6,071.94)	45,502.36
153	Apr-19		(5,828.42)		103.63	2.92%	(5,724.79)	39,777.57
154	May-19		(5,463.74)		90.14	2.92%	(5,373.60)	34,403.97

156 **History truncated for ease of viewing**

157 **NOTES**

159 **1** - Transferred in authorized balances from NWIGU Deferral account 186278 and Issue Fund Deferral account 186284.

160 **2** - Transfer represents true-up to the general ledger.



**CERTIFICATE OF SERVICE
UM 1101**

I hereby certify that on June 18, 2019, I have served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES PURSUANT TO ORS 757.259 upon all parties of record in docket UG 344, which is the Company's most recent general rate case.

UG 344

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DATED June 18, 2019, Portland, OR.

/s/ Celeste M. Thomas

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