



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

June 29, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

RE: UM 1101: Application for Reauthorization to Defer Costs Associated with Intervenor Funding Grants

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), herewith files an Application for Reauthorization ("Application") to defer costs pursuant to provisions of ORS 757.259 for Intervenor Funding Grants.

A notice concerning this Application will be sent to all parties that participated in the Company's last previous consolidated general rate case, UG 435/UG 411. A copy of the notice and a certificate of service are attached to the Application.

Please address correspondence on this matter to me with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Phone: (503) 610-7330
Fax: (503) 220-2579
eFiling@nwnatural.com

If you have any questions, please call me at (503) 610-7051.

Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Manager

Enclosures

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1101

In the Matter of

NORTHWEST NATURAL GAS
COMPANY, dba, NW NATURAL

For Reauthorization to Defer Certain
Expenses or Revenues Pursuant to
ORS 757.259

**APPLICATION FOR
REAUTHORIZATION TO DEFER
COSTS ASSOCIATED WITH
INTERVENOR FUNDING GRANTS**

1 In accordance with ORS 757.259 and OAR 860-027-0300, Northwest Natural
2 Gas Company (“NW Natural” or the “Company”) files this application with the Public
3 Utility Commission of Oregon (the “Commission”) requesting an order reauthorizing
4 the Company to record and defer the cost of intervenor funding grants provided to
5 qualifying organizations pursuant to the provisions of ORS 757.259(3) for future
6 amortization in rates. This request is for the period July 1, 2023, through June 30,
7 2024.

8 In support of this Application, NW Natural states:

9 **A. NW Natural.**

10 NW Natural is a public utility in the State of Oregon and is subject to the
11 jurisdiction of the Commission regarding rates, service, and accounting practices.
12 NW Natural provides retail natural gas service in the States of Oregon and
13 Washington.

1 **B. Statutory Authority.**

2 ORS 757.072(2) authorizes the Commission to approve written agreements
3 for intervenor funding grants between electric and natural gas utilities and qualifying
4 organizations representing broad customer interests. Such grants are used by these
5 qualifying organizations when participating in regulatory proceedings before the
6 Commission. ORS 757.072(3) authorizes the Commission to establish rules with
7 respect to funding agreements for determining which organizations are eligible for
8 financial assistance, the amount of assistance that may be provided, the manner in
9 which assistance will be distributed, and other necessary administrative matters.

10 Moreover, ORS 757.072(4) provides:

11 “The commission shall allow a public utility that provides
12 financial assistance under this section to recover the
13 amounts so provided in rates. The commission shall
14 allow a public utility to defer inclusion of those amounts in
15 rates as provided in ORS 757.259 if the public utility so
16 elects.”

17

18 ORS 757.259(3) provides:

19 “Upon request of the public utility, the commission by
20 order shall allow deferral of amounts provided as
21 financial assistance under an agreement entered into
22 under ORS 757.072 for later incorporation in rates.”

23

24 Additionally, the Company notes that deferred amounts under ORS 757.259(3) are
25 not subject to the percentage of gross revenues limitation on amortization or other
26 provisions of subsections (5), (6), (7), (8), or (10) of ORS 757.259.

27 **C. Background of Request for Reauthorization.**

28 On July 2, 2003, pursuant to Section 2 of the Intervenor Funding Act, the
29 Commission issued Order No. 03-388, which, among other things, approved the

1 Intervenor Funding Agreement among NW Natural, Portland General Electric,
2 PacifiCorp, Cascade Natural Gas Corporation, Avista Corporation, Industrial
3 Customers of Northwest Utilities (“ICNU”), Citizens’ Utility Board (“CUB”), Northwest
4 Industrial Gas Users (“NWIGU”) (collectively referred to hereafter as “Joint Parties”),
5 dated February 5, 2003. The Intervenor Funding Agreement set forth the amount of
6 funding to be contributed by each utility and the procedures for budget submittals by
7 intervenors, Commission approval of budgets, and the payment of grants by utilities.
8 It also established the three funds from which “Intervenor Funding Grants” can be
9 made: CUB Fund, Preauthorized Matching Fund (hereinafter also referred to as the
10 “NWIGU Fund,” because it was for the exclusive use of NWIGU when applicable to
11 NW Natural) and Issue Fund.

12 In its subsequent Order No. 03-405, the Commission directed the utilities to
13 pay CUB the amount made available for the CUB Fund Grants as defined and
14 provided for in the Intervenor Funding Agreement. Express Commission approval
15 for payment was necessitated by Section 7.1 of the Intervenor Funding Agreement,
16 which provides that “upon request by CUB, the Commission will direct the
17 Participating Public Utilities to pay the amounts made available for the CUB Fund.”

18 On December 29, 2007, the Commission issued Order No. 07-564, which
19 approved amendments to the Intervenor Funding Agreement previously approved in
20 Order No. 03-388. In 2012, Joint Parties executed a Second Amended and
21 Restated Intervenor Funding Agreement which the Commission approved in Order
22 No. 12-452. This Second Amended and Restated Intervenor Funding Agreement,
23 effective January 1, 2013, through December 31, 2017, increased the CUB Fund,

1 the Preauthorized Matching Fund (NWIGU Fund), and the Issue Fund by 15 percent
2 above the levels allowed in prior years. The Commission approved the Third
3 Amended and Restated Intervenor Funding Agreement, effective August 1, 2015
4 through December 31, 2017, in Order No. 15-335. The amended Intervenor
5 Funding Agreement increased the Issue Fund amount for NW Natural and for Avista
6 Utilities. NW Natural’s Issue Fund amount was changed from \$66,125 to \$143,750.

7 The Commission approved the Fourth Amended and Restated Intervenor
8 Funding Agreement, effective January 1, 2018 through December 31, 2022, in Order
9 No. 18-017. The amended Intervenor Funding Agreement increased the total funds
10 available annually in the CUB Fund by approximately 45 percent and increased the
11 total funds available annually in the Preauthorized Matching Funds (NWIGU Fund)
12 by approximately 10 percent. In addition, for each Preauthorized Matching Fund
13 (NWIGU Fund), the annual amount for each calendar year after 2018 and during the
14 term of the agreement increases by 3 percent annually. The agreement allowed the
15 Alliance of Western Energy Consumers (“AWEC”)¹ to request payment of
16 Preauthorized Matching Fund Grants semi-annually and lowers the matching
17 amount of internal resources or outside funding from 50 percent to 35 percent. The
18 Fourth Amended and Restated Intervenor Funding Agreement expired on December
19 31, 2022.

20 Finally, the Fifth Amended and Restated Intervenor Funding Agreement was
21 approved by the Commission in Order No. 22-506 at its public meeting on December

¹ ICNU and NWIGU have merged their organizations and are now AWEC, and the NWIGU Fund now is called the “AWEC Fund.”

1 27, 2022. This agreement extends intervenor funding to December 31, 2027. It
2 increased the total funds available annually in the CUB Fund by 15 percent, the total
3 funds in the Preauthorized Matching Funds by 12 percent, and the Issue Fund
4 amount by 15 percent. Additionally, the agreement establishes a separate Case-
5 Certified Account under the Issue Fund. This fund is available to organizations, other
6 than CUB and AWEC, which meet the criteria set in Article 5.3 of the agreement.
7 After 2023, the annual amount for the CUB Fund and Issue Fund General Account
8 will increase by 3 percent each year.

9 **D. Communications.**

10 Communications regarding this Application should be addressed to:

11 NW Natural
12 eFiling for Rates & Regulatory Affairs
13 250 SW Taylor Street
14 Portland, Oregon 97204
15 Phone: (503) 610-7330
16 Fax: (503) 220-2579
17 Email: eFiling@nwnatural.com;
18
19 Ryan Sigurdson (OSB #201722)
20 Regulatory Attorney
21 250 SW Taylor Street
22 Portland, Oregon 97204
23 Phone: (503) 610-7570
24 Email: ryan.sigurdson@nwnatural.com;
25
26 and
27 Kyle Walker, CPA
28 Rates/Regulatory Senior Manager
29 250 SW Taylor Street
30 Portland, Oregon 97204
31 Phone: (503) 610-7051
32 Email: kyle.walker@nwnatural.com

33 **E. Description of the Expenses or Revenues for which Deferred**

34 **Accounting is Requested – OAR 860-027-0300(3)(a).**

1 In accordance with the statutory authority provided by ORS 757.259(3) and
2 the Commission’s approval of the Fifth Amended and Restated Intervenor Funding
3 Agreement, NW Natural proposes to record and defer the amount of its payment to
4 CUB as directed by Commission Order No. 22-506. This includes any payments
5 made to CUB under any prior or subsequent Commission-approved intervenor
6 funding agreement.² The request is pursuant to the terms of the Fifth Amended and
7 Restated Intervenor Funding Agreement, approved by the Commission in Order No.
8 22-506.

9 Additionally, the Company proposes to record and defer, on an ongoing
10 basis, any and all Intervenor Funding Grants as defined and provided for in the Fifth
11 Amended and Reinstated Intervenor Funding Agreement and any prior or
12 subsequent Commission-approved intervenor funding agreements, for later
13 incorporation in rates. The Company will record and defer these ongoing costs upon
14 payment of the Intervenor Funding Grants following the Commission’s approval of
15 the Intervenor Funding Grant and issuance of an Order directing the Company to
16 make payment, pursuant to the Fifth Amended and Restated Intervenor Funding
17 Agreement or a subsequent or prior Commission-approved intervenor funding
18 agreement.

19 **F. Reasons Reauthorization of Deferred Accounting is Being Requested –**
20 **OAR 860-027-0300(3)(b).**

² As stated above, the Fourth Amended and Reinstated Intervenor Funding Agreement expired on December 31, 2022, and was replaced by the Fifth Amended and Reinstated Intervenor Funding Agreement .

1 This request is made in accordance with ORS 757.259(3) that allows for the
2 deferral of Intervenor funds, and Commission Order No. 22-506 in docket UM 2264,
3 which directs NW Natural to pay CUB the amounts made available for the CUB Fund
4 Grants as defined and provided for in the Fifth Amended and Restated Intervenor
5 Funding Agreement (\$116,294 for NW Natural in 2023).

6 **G. Accounting – OAR 860-027-0300(3)(c).**

7 NW Natural proposes to record payment of Intervenor Funding Grants in a
8 subaccount of FERC Account 186. In the absence of the Commission’s approval of
9 this Application, the Company would not incur the cost of Intervenor Funding Grants.
10 Were such costs incurred, however, they would be recorded in an appropriate sub-
11 account of FERC Account 401.

12 **H. Estimate of Amounts Subject to Deferral – OAR 860-027-0300(3)(d).**

13 Under the current agreement, the estimated amounts for 2023 are displayed
14 in the table below. The estimated amounts of the CUB Fund and Issue Fund –
15 General Account will increase by three percent each year starting in 2024:

<u>Fund</u>	
CUB Fund	\$ 116,294
Preauthorized Matching Fund (AWEC Fund)	\$ 81,868
Issue Fund- General Account	<u>\$ 165,313</u>
Issue Fund- Case Certified Account	<u>\$ 10,000</u>
Total	<u>\$ 373,475</u>

16 **I. Entries into Deferred Account During Past 12 months - OAR 860-027-**
17 **0300(4)(a).**

1 Attached as Exhibit A to this application are work papers detailing the
2 amounts deferred to date under UM 1101.

3 **J. Reasons for Continued Deferral – OAR 860-027-0300(4)(b).**

4 The Company expects to incur intervenor funding costs for the time period
5 covered by this deferral (July 1, 2023 to June 30, 2024) and ORS 757.072(4)
6 permits the Company to defer such costs.

7 **K. Requirement per Commission Order No. 09-263.**

8 Below is the information required per Commission Order No. 09-263, issued
9 in docket UM 1286, Staff's Investigation into Purchase Gas Adjustment
10 Mechanisms:

- 11 1. **A completed Summary Sheet, the location in the PGA filing, and an**
12 **account map that highlights the transfer of dollars from one account**
13 **to another.**

14 Exhibit A provides the Summary Sheets which show the amounts
15 deferred. Exhibit A will be included in the 2023 PGA filing work papers
16 and in the electronic file entitled "Proposed Temps Oregon 2023-24 PGA
17 filing.xls."

- 18 2. **The effective date of the deferral.**

19 This application is for the 12-month period beginning July 1, 2023 and
20 ending June 30, 2024.

- 21 3. **Prior year Order Number approving the deferral.**

22 Approval to defer costs associated with intervenor funding was last
23 granted under Commission Order No. 22-398.

1 **4. The amount deferred last year.**

	Issue Fund	CUB Fund	AWEC Fund
	<u>Acct 151878</u>	<u>Acct 151866</u>	<u>Acct 151870</u>
Deferred amounts July 1, 2022 through May 31, 2023	\$278,810	\$116,294	\$47,172

2 **5. The amount amortized last year.³**

	CUB Fund	AWEC Fund
	<u>Acct 151880</u>	<u>Acct 151882</u>
Amortized amounts November 1, 2022 through May 31, 2023 with interest	\$93,813	\$37,173

3 **6. The interest rate that will apply to the accounts.**

4 While the Company does not currently accrue interest on balances
5 deferred for intervenor funding, the Company is authorized to include
6 carrying costs in accordance with Section 7.9 of the Second Amended and
7 Restated Agreement included as attachment A to Commission Order No.
8 Order No. 12-452.

9 **7. An estimate of the upcoming PGA-period deferral and/or**
10 **amortization.**

11 The Company estimates that it will defer, and ultimately seek to amortize,
12 \$373,475

13 **L. Notice – OAR 800-027-0300(6).**

³ For purposes of amortization, the amount of the Issue Fund deferred related to CUB is amortized in the CUB Fund and the amount of the Issue Fund deferred related to AWEC is amortized in the AWEC Fund.

1 A notice of this Application will be served to parties who participated in the
2 Company's last previous consolidated general rate case, UG 435/UG 411, and is
3 attached to this Application.

4 NW Natural respectfully requests that in accordance with ORS 757.259(3), as
5 amended, the Commission authorize the Company to record and defer Intervenor
6 Funding Grants incurred by the Company pursuant to the Intervenor Funding
7 Agreement, as described in this Application.

8 DATED this 29th day of June 2023.

9 Respectfully Submitted,

10 NW NATURAL

11 /s/ Kyle Walker, CPA
12 Kyle Walker, CPA
13 Rates/Regulatory Senior Manager
14 250 SW Taylor Street
15 Portland, Oregon 97204
16 Phone: (503) 610-7051
17 Email: kyle.walker@nwnatural.com

18 /s/ Ryan Sigurdson
19 Ryan Sigurdson (OSB #201722)
20 Regulatory Attorney
21 250 SW Taylor Street
22 Portland, Oregon 97204
23 Phone: (503) 610-7570
24 Email: ryan.sigurdson@nwnatural.com
25

b

	Issue Fund <u>Acct 151878</u>	CUB Fund <u>Acct 151866</u>	AWEC Fund <u>Acct 151870</u>
Deferred amounts July 1, 2022 through May 31, 2023	278,810.00	116,294.00	47,172.65

d

	CUB Fund <u>Acct 151880</u>	AWEC Fund <u>Acct 151882</u>
Amortized amounts November 1, 2022 through May 31, 2023 with interest	\$93,813	\$37,173

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Deferral of Intervenor Funding - ISSUE FUND
 Account Number: 151878
 Docket UM 1101
 Last deferral reauthorization was approved in Order No. 22-398

1 Debit (Credit)

2
3

4	Month/Year	Note	Deferral-CUB	Deferral-AWEC	Transfers-CUB	Transfers-AWEC	Interest (1)	Activity	Balance-CUB	Balance - AWEC	Balance Grand Total
5	(a)	(b)	(c1)	(c2)	(d1)	(d2)	(e)	(f)	(g1)	(g2)	(gtotal)
6					to 151880	to 151882					
7	Beginning Balance				amort account	amort account					
195	Jul-22							-	5,000.00	-	5,000.00
196	Aug-22							-	5,000.00	-	5,000.00
197	Sep-22							-	5,000.00	-	5,000.00
198	Oct-22							-	5,000.00	-	5,000.00
199	Nov-22	2,4		96,000.00	(5,000.00)			91,000.00	-	96,000.00	96,000.00
200	Dec-22	2	17,142.00					17,142.00	17,142.00	96,000.00	113,142.00
201	Jan-23							-	17,142.00	96,000.00	113,142.00
202	Feb-23							-	17,142.00	96,000.00	113,142.00
203	Mar-23	2	113,500					113,500.00	130,642.00	96,000.00	226,642.00
204	Apr-23							-	130,642.00	96,000.00	226,642.00
205	May-23	2	52,168.00					52,168.00	182,810.00	96,000.00	278,810.00

206
207 **NOTES**

208 **2** - Payments made in:

209 November 2022 - see order 22-357

210 December 2022 - see order 22-449

211 March 2023 - see Order 23-096

212 May 2023 - See Order 23-180

213 **4** - Transferred \$5,000 of CUB June balance to amortization account

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Deferral of CUB Intervenor Funding
 Account Number: 151866
 Docket UM 1101
 Last deferral reauthorization was approved in Order No. 22-398

1 Debit (Credit)

2

3

4	Month/Year	Note	Deferral	Transfers	Interest (1)	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
195	Jul-22		-			-	101,125.00
196	Aug-22		-			-	101,125.00
197	Sep-22		-			-	101,125.00
198	Oct-22		-			-	101,125.00
199	Nov-22	3	-	(101,125.00)		(101,125.00)	-
200	Dec-22		-			-	-
201	Jan-23		-			-	-
202	Feb-23		-			-	-
203	Mar-23		116,294.00			116,294.00	116,294.00
204	Apr-23		-			-	116,294.00
205	May-23		-			-	116,294.00

206

207 **History truncated for ease of viewing**

208

209 **NOTES**

210 **3** - June balance transferred to account 186286 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Deferral of AWEC Intervenor Funding
 Account Number: 151870
 Docket UM 1101
 Last deferral reauthorization was approved in Order No. 22-398

1 Debit (Credit)

2

3

4	Month/Year	Note	Deferral	Transfers	Interest (1)	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
195	Jul-22		-			-	63,567.08
196	Aug-22		-			-	63,567.08
197	Sep-22		-			-	63,567.08
198	Oct-22		-			-	63,567.08
199	Nov-22	3		(63,567.08)		(63,567.08)	0.00
200	Dec-22	2	31,030.55			31,030.55	31,030.55
201	Jan-23		-			-	31,030.55
202	Feb-23		-			-	31,030.55
203	Mar-23	2	-			-	31,030.55
204	Apr-23	2	16,142.10			16,142.10	47,172.65
205	May-23		-			-	47,172.65

206

207 **History truncated for ease of viewing**

208

209 **NOTES**

210 **2** - Payments made in:

211 Dec 2022 - see order 22-417

212 Mar 2023 - see order 22-506

213 Apr 2023 - see order 22-123

214 **3** - June balance transferred to account for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amortization of CUB Intervenor Funding
 Account Number: 151880
 Dockets UM 1101 and UG 422
 Amortization of 2021-22 deferral approved in Order 22-410

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Amortization	Transfers	Interest	Interest rate	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
210	Jun-22		(7,790.03)		27.52	1.24%	(7,762.51)	22,763.62
211	Jul-22		(4,333.15)		21.28	1.24%	(4,311.87)	18,451.75
212	Aug-22		(3,092.38)		17.47	1.24%	(3,074.91)	15,376.84
213	Sep-22		(3,305.99)		14.18	1.24%	(3,291.81)	12,085.03
214	Oct-22		(4,183.97)		10.33	1.24%	(4,173.64)	7,911.39
215	Nov-22 Old rates		(6,223.77)		4.96	1.24%	(6,218.81)	1,692.58
216	Nov-22 New rates (1)		(5,892.38)	106,125.00	156.49	1.82%	100,389.11	102,081.69
217	Dec-22		(18,849.50)		140.53	1.82%	(18,708.97)	83,372.72
218	Jan-23		(18,008.36)		112.79	1.82%	(17,895.57)	65,477.15
219	Feb-23		(16,861.48)		86.52	1.82%	(16,774.96)	48,702.19
220	Mar-23		(16,262.34)		61.53	1.82%	(16,200.81)	32,501.38
221	Apr-23		(12,418.47)		39.88	1.82%	(12,378.59)	20,122.79
222	May-23		(6,143.99)		25.86	1.82%	(6,118.13)	14,004.66

224 **History truncated for ease of viewing**

226 **NOTES**

227 **1** - Transferred in authorized balances from CUB Deferral and Issue Fund Deferral account.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amortization of AWEC Intervenor Funding
 Account Number: 151882
 Dockets UM 1101 and UG 422
 Amortization of 2021-22 deferral approved in Order 22-410

1	Debit	(Credit)						
2								
3						Interest		
4	Month/Year	Note	Amortization	Transfers	Interest	rate	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
194	Jun-22		(6,465.49)		29.35	1.24%	(6,436.14)	25,199.35
195	Jul-22		(6,203.92)		22.83	1.24%	(6,181.09)	19,018.26
196	Aug-22		(6,241.69)		16.43	1.24%	(6,225.26)	12,793.00
197	Sep-22		(5,900.69)		10.17	1.24%	(5,890.52)	6,902.48
198	Oct-22		(6,792.07)		3.62	1.24%	(6,788.45)	114.03
199	Nov-22	Old rates	(376.63)		(0.08)	1.24%	(376.71)	(262.68)
200	Nov-22	New rates (1)	(5,087.42)	63,567.08	92.55	1.82%	58,572.21	58,309.53
201	Dec-22		(5,691.62)		84.12	1.82%	(5,607.50)	52,702.03
202	Jan-23		(5,687.16)		75.62	1.82%	(5,611.54)	47,090.49
203	Feb-23		(5,303.69)		67.40	1.82%	(5,236.29)	41,854.20
204	Mar-23		(5,781.30)		59.09	1.82%	(5,722.21)	36,131.99
205	Apr-23		(5,072.82)		50.95	1.82%	(5,021.87)	31,110.12
206	May-23		(5,021.81)		43.38	1.82%	(4,978.43)	26,131.69

207
 208 **History truncated for ease of viewing**

209
 210 **NOTES**

211 **1** - Transferred in authorized balances from Nwigu Deferral account and Issue Fund Deferral account



UM 1101

**NOTICE OF APPLICATION FOR REAUTHORIZATION TO
DEFER COSTS ASSOCIATED WITH INTERVENOR FUNDING GRANTS**

June 29, 2023

To Parties Participating in Consolidated Dockets UG 435/UG 411:

Please be advised that on June 29, 2023, Northwest Natural Gas Company, dba NW Natural (“NW Natural” or “Company”), applied for REAUTHORIZATION TO DEFER COSTS ASSOCIATED WITH INTERVENOR FUNDING GRANTS.

This is not a rate case. The purpose of this Notice is to inform parties that participated in the Company’s last previous consolidated rate case, UG 435/UG 411, that a deferral reauthorization has been filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

**NW Natural
Attn: Kyle Walker, CPA
250 Taylor Street
Portland, Oregon 97204
Telephone: (503) 610-7051**

**Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
PO Box 1088
Salem, Oregon 97308-1088
Telephone: (503) 378-6678**

Any person may submit to the Commission written comments on this matter within 25 days of the service of this notice. The granting of this deferral reauthorization application will not authorize a change in rates but will permit the Company to defer amounts in rates to a subsequent proceeding.



CERTIFICATE OF SERVICE
UM 1101

I hereby certify that on June 29, 2023, I have served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER COSTS ASSOCIATED WITH INTERVENOR FUNDING GRANTS upon parties of record for NW Natural's current consolidated general rate case, UG 435/UG 411.

UG 435

OREGON CITIZENS' UTILITY
BOARD
dockets@oregoncub.org

WILLIAM GEHRKE
OREGON CITIZENS' UTILITY
BOARD
will@oregoncub.org

MICHAEL GOETZ
OREGON CITIZENS' UTILITY
BOARD
mike@oregoncub.org

TOMMY A BROOKS
CABLE HUSTON LLP
tbrooks@cablehuston.com

CHAD M. STOKES
CABLE HUSTON LLP
cstokes@cablehuston.com

EDWARD FINKLEA
ALLIANCE OF WESTERN
ENERGY CONSUMERS
efinklea@awec.solutions

STEPHANIE ANDRUS
PUBLIC UTILITY COMMISSION
stephanie.andrus@state.or.us

MATTHEW MULDOON
PUBLIC UTILITY COMMISSION
matt.muldoon@puc.oregon.gov

JAMES BIRKELUND
SMALL BUSINESS UTILITY
ADVOCATES
james@utilityadvocates.org

DIANE HENKELS
SMALL BUSINESS UTILITY
ADVOCATES
diane@utilityadvocates.org

DANNY KERMODE
SMALL BUSINESS UTILITY
ADVOCATES
5553dkcpa@gmx.us

JOCELYN PEASE
MCDOWELL RACKNER &
GIBSON PC
jocelyn@mrg-law.com

MCDOWELL RACKNER &
GIBSON PC
dockets@mrg-law.com

ERIC NELSEN
NW NATURAL
eric.nelsen@nwnatural.com

NW NATURAL
efiling@nwnatural.com

JAIMINI PAREKH
EARTHJUSTICE
jparekh@earthjustice.org

KRISTEN BOYLES
EARTHJUSTICE
kboyles@earthjustice.org

ADAM HINZ
EARTHJUSTICE
ahinz@earthjustice.org

CARRA SAHLER
LEWIS & CLARK LAW SCHOOL
sahler@lclark.edu

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/s/ Radiah Gaines
Radiah Gaines
Staff Assistant, Rates & Regulatory Affairs
NW Natural