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### FOR THE YEAR ENDING DECEMBER 31, 2012

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## ANNUAL RESULTS OF OPERATIONS REPORT

FOR WATER UTILITIES REPORTING GROSS REVENUES OF \$200,000 to 999,999

ANNUAL REPORT FORM B

## Salmon Valley Water Company

PO Box 205 24525 E. Welches Road 503-968-9534

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

#### **WATER UTILITY ANNUAL REPORT B**

#### PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS
PO BOX 2148
SALEM OR 97308-2148

LOCATION ADDRESS 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

#### **GENERAL INSTRUCTIONS**

The Annual Report, required by the Public Utility Commission (PUC) under the authority of the Oregon Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- · You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ( ).
- · Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- If the utility has filed, or intends to file, a separate rate schedule in its tariff for non-contiguous portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.
- Please use the checklist to verify the completeness of the report before submitting your final annual report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-378-4362.

#### SALMON VALLEY WATER COMPANY

1. Provide the following information for the contact person regarding this report.

Name: Michael Bowman

Address: 8257 SW Kingfisher Way, Durham, OR 97224-7073

Telephone: 503-968-9534

Email Address: bowman.michael@frontier.com

Fax Number: 503-639-5615

2. List below the address where the utility's books and records are located:

Name: Same as above

Address: Telephone: Email Address: Fax Number:

3. List below any audit group reviewing records and operations:

Name: None

Address: Telephone: Email Address:

Fax Number:

4. Date of original organization of the utility (month, day, year):

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Michael E Bowman	President	8257 SW Kingfisher Way, Durham, OR 97067	503-968-9534	bowman.michael@frontier.c om
William E Bowman	Vice President	13633 SW Tracy Place Tigard, OR 97223	503-590-3622	
Joyce Sewell	Secretary	PO Box 1187 Terrabonne, OR 97760		
JoAnn Bowman	Treasurer	2545 Roanoke Street Woodburn, OR 97071		
Bruce Bowman	Director	2545 Roanoke Street Woodburn, OR 97071		

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Timothy J. Nelson - Delap	СРА	5885 Meadows Rd No. 200, Lake Oswego, OR 97035	503-697-4118	tnelson@delapcpa.com
Laura Shroeder - Schroeder Law	Attorney	1915 NE 39th Avenue Portland, OR 97212	503-281-4100	

#### **COMPANY PROFILE**

Provide a	brief	narrative	that	covers	the	following	areas
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- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations
- A. The corporation was formed in Oregon on January 3, 1968. It has operated since that date as a water utility organization. Three of the original eight stockholders have died and a fourth has sold his shares back to the company.
- B. SVWC supplies the major portion of fire-fighting water for the area.
- C. Serve the water needs of the community as they are determined
- D. The major function is to collect, store and transmit water to the rate payers and maintain their health and safety as it relates to water.
- E. For the 12 months ended December 31, 2012 water use decreased 5-7%. Due to the recent market conditions, and the fact that water demand has dropped, management expects 10-15 new hook-ups in the system for 2013. Management projects growth to be 2-3% for 2013 and 2014. In addition, SVWC has applied for a rate increase from the Oregon PUC, which would amount to a net cash increase of \$103,500. SVWC is also working on developing new water sources, which could involve additional expenses as a result of feasibility studies, engineering studies, permits, plant and telemetry expansion and deferred maintenance and capital improvement planning.
- F. There were no material transactions.

#### SALMON VALLEY WATER COMPANY FOR THE YEAR ENDED DECEMBER 31, 2012

ACCOU	ACCOUNTING METHOD: ACCRUAL CASH (please circle or bold one accounting method)									
350	CONTRACTOR OF THE PROPERTY OF		ODCAK	UZATION						
NAME OF CO	OMPANY: SALMON	VALLEY WATER CO		IZATION	STREET A	DDRES	S: PO I	3OX 205		
0171/14/51/0					STATE:	ZIP COE	SE. 1	TELEPHONE	NUMBER	. 500
CITY: WELC	HES				OR	97067	)E.·	622-4083	NUMBER.	. 503-
TYPE OF OF	RGANIZATION									
CIRC	CLE (OR BOLD	O) ONE: SOLE PR	OPRIETORSHIP	· PA	RTNERSHIP	C	ORPOR	ATION		
CIRC	CLE (OR BOLD	O) ONE: PRIVATE	/INVESTOR OW	NED ASS	OCIATION	MC	OBILE H	OME PARK		
ADDRESSES COMPANY IS	OF ALL PERSONS A CORPORATION, O	NY IS A SOLE PROF HAVING ANY INTERI COMPLETE PART B A ORS. STATE THE NU	EST OR EQUI	TY IN THE BU NAMES AND A	ISINESS AN	ND THE A	NOUN	IT OF SUCH E	QUITY. IF	F THE
		ART A: SOLE F				TNERS	SHIP			
4	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE						
1	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	FEMPLOYED BY	COMPANY					
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	Y, STATE, ZIP CODE						
2	PERCENT INTEREST OR EQUITY PRINCIPAL DUT			TY IF EMPLOYED BY COMPANY						
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	Y, STATE, ZIP CODE						
3	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	/ IF EMPLOYED BY	COMPANY					
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE						
4	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	/ IF EMPLOYED BY	COMPANY					
	Company of the compan	100 mm au 1	ART B: CO	PORAT						
	NAME OF STOCKHOLDE JOANN BOWMAN	R, DIRECTOR, OFFICER		ADDRESS, CITY, 2545 ROANOAKE			DR 97071	l		
1	NUMBER OF SHARES OWNED: 1,017	TITLE TREASURER								
	NAME OF STOCKHOLDE JOYCE SEWELL	<u></u>		ADDRESS, CITY, PO BOX 1187, TE					<u></u>	
2	NUMBER OF SHARES OWNED: 625	TITLE SECRETARY					•			
NAME OF STOCKHOLDER, DIRECTOR, OFFICER				ADDRESS, CITY, STATE, ZIP CODE						
3	NUMBER OF SHARES OWNED:	TITLE								
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP C	ODE				-
4	NUMBER OF SHARES OWNED:	TITLE		:						
NUMBER OF		DING AT THE END OF	YEAR	COMN	MON STOC	≤		PREFERRED	STOCK	
PAR OR STA	TED VALUE PER SHA			\$		10.00	\$			-
DIVIDENDS PER SHARE DECLARED DURING THE YEAR			\$		_	\$			_	

	PLANT ACCOUNTS 101 - 105					
ACCT. NO.	ACCOUNT NAME		AMOUNT			
	Utility Plant	+	999,584			
	Deduct: Contributions in Aid of Construction (CIAC)	-				
	Deduct: Nonused & Nonuseful Plant	-				
101	Equals: Utility plant in Service	=	\$999,584			
102	Add: Utility Plant Leased to Others	+				
103	Add: Property Held for Future Use	+				
104	Add: Utility Plant Purchased or sold (net) Use () to indicate a negative number	+				
105	Add: Construction Work in Progress (cwip approved by commission)	+				
	Total Utility Plant	=	\$999,584			

	ACCUMULATED DEPRECIATION - ACCOUNT	T 108
ACCT.NO.	CREDITS	Total
	BALANCE FIRST OF YEAR	518,343
	Credit during year:	
	Accruals charged other accounts (specify)	
108.1	Accumulated depreciation of utility plant in service	18,80
108.2	Accumulated depreciation of utility plant leased to others	
108.3	Accumulated depreciation of property held for future use	
	Salvage	
· · · · · · · · · · · · · · · · · · ·		
	Other credits (specify)	
	Total Credits	\$537,148
	DEBITS	
	Debits during year:	
	Book cost of plant retired	
	Cost of removal Other debits (specify)	
	Total Debits	\$0
	BALANCE END OF YEAR	(\$537,148)
	(Total Debits minus Total Credits)	(ψοο), 140

(Total Debits minus Total Credits)

	ACCUMULATED AMORTIZATION -	ACCOUNT 110
	ACCUMULATED AMORTIZATION - ACCOUNT 110	Total
	BALANCE FIRST OF YEAR	
	Credit during year:	
	Accruals charged to Account 110	
110.1	Accumulated amortization of utility plant in service	
110.2	Accumulated amortization of utility plant leased to others	
	Other	
	Total Credits	. \$0
	Debits during year:	AAPAR SESIALA DE LA KORA TALIA, SESIA DIA SESIA DI AREA SESIA DI AREA DE LA CALIFERNA DE LA CA
	Book cost of plant retired	
	Other debits (specify)	
	Total Debits	\$0
	BALANCE END OF YEAR	

# Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number. ACCT. NO. ACCOUNT NAME AMOUNT ORDER NO. 114 Acquisition adjustments Net Acquisition Adjustments Net Acquisition Adjustments

## **NONUTILITY PROPERTY & INVESTMENT ACCOUNTS 121, 123, 124, & 125**

Report separately each item o	of property with a book co classes of		re. Other items ma	y be grouped by
DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	RETIREMENT	YEAR END BALANCE
	ACCOUNT 121 - N	onutility Property		
		<u>.</u>	TOTAL	<u>\$0</u>
· A	CCOUNT 123 - Investment	t in Associated Com	panies	
			TOTAL	\$0
ACCOUNT 124 - Nonass	ociated Company Investm	ent used in Provisio	on of Water, i.e., Wa	ter Supply
			TOTAL	\$0
A	CCOUNT 125 - Nonassoci	ated Company Inves	stment	
•			TOTAL	<u>\$</u>
			IOIAL	30

SPECIAL DEPOSITS - ACCOUNT 132				
Do Not Include Customer Deposits	BOOK YEAR END			
Description of Special Deposits				
	`			
Total Account 132	\$0			

# ACCOUNTS & NOTES RECEIVABLE & UNCOLLECTIBLES ACCOUNTS 141 - 144

ACCT.		
NO.	DESCRIPTION	TOTAL
141	Customer Accounts Receivable	2,345
	TOTAL CUSTOMER ACCOUNTS RECEIVABLE - ACCOUNT 141	\$2,345
142	Other Accounts Receivable	
143	TOTAL OTHER ACCOUNTS RECEIVABLE - ACCOUNT 142 Accumulated Provision for Uncollectible Accounts	\$0
	TOTAL ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - ACCOUNT 143	\$0
144	Notes Receivable	95,712
	TOTAL NOTES RECEIVABLE - ACCOUNT 144	\$95,712
	TOTAL ACCOUNTS 141 - 144	\$98,057

Report each no	te and account receival	ole from associated companies se	eparately.
•	% INTEREST	ACCOUNTS RECEIVABLE	NOTES RECEIVABL
DESCRIPTION	RATE	ACCOUNT 145	ACCOUNT 146

\$0

\$0

Total Accounts 145 - 146

\$0

\$0

	PREPAYMENTS - ACCOUNT 162				
ACCT. NO.	DESCRIPTION	TOTAL			
162	Prepaid insurance	548			
162	Prepaid rents				
162	Prepaid interest	"			
162	Prepaid taxes				
162	Other prepayments (specify)				
162	Prepayments on Account Fund USPS	121			
	Total Account 162	\$669			

	UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  ACCOUNTS 181 & 251						
	Report the net discount & expense or premium	separately for each security	issue.				
ACCT. NO.	DESCRIPTION	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE				
181	Unamortized debt discount & expense						
181							
181							
181							
181							
	Total Account 181	\$0	\$0				
251	Unamortized premium on debt						
251							
251							
251							
251		, , , , , , , , , , , , , , , , , , ,					
251							

OTHER DEFERRED EXPENSES & DEBITS - ACCOUNT 186						
	DESCRIPTION	TOTAL				
186.1	Deferred rate case expense					
186.2	Other deferred debits					
	Total Accou	ınt 186	\$0			

**Total Account 251** 

	ACCUMULATED DEFERRED INCOME TAXES - ACCOUNT 190					
	DESCRIPTION		TOTAL			
190.1	Deferred accumulated federal income taxes					
190.2	Deferred accumulated state income taxes					
	Total Account 190 \$1					

CAPITAL STOCK - ACCOUNTS 201 & 204					
DESCRIPTION	COMMON STOCK	PREFERRED STOCK			
Par or stated value per share	10				
Shares authorized	2,267				
Shares issued and outstanding	2,267				
Total par value of stock issued	22,670				
Dividends declared per share for year					

LONG TERM DEBT - ACCOUNT 224							
DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT	
SBA Loan	12/1/1997	6/1/2026					
JoAnne Bowman	8/1/2000	12/31/2012	0.22%	On Demand	263,719	263,719	
Total Account 224						\$435,216	

ACCOUNTS PAYABLE - ACCOUNT 231							
DESCRIPTION  Report each item separately	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	ì	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT	
Trade Accounts Payable	N/A	N/A	N/A	N/A	2,240	2,240	
Total Account 231						\$2,240	

NOTES PAYABLE - ACCOUNT 232								
					PRINCIPAL			
	NOMINAL		%	FREQUENCY	AMOUNT PER			
	DATE OF	DATE OF	INTEREST	OF	BALANCE	PRINCIPAL		
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT		
Michael Bowman	12/31/2011	On Demand	0.22%	On Demand	7,396	7,396		
					,			
Total Account 232					\$7,396	\$7,396		

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 233		
DESCRIPTION	TOTAL	
Total Account 23	3 \$0	

NOTES PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 234							
	NOMINAL	DATE OF	% .N.TEDEOT	FREQUENCY		DDINCIDAL	
DESCRIPTION	DATE OF ISSUE	DATE OF MATURITY	INTEREST RATE	OF PAYMENTS	BALANCE SHEET	PRINCIPAL AMOUNT	
				(1-71)			
				·			
Total Account 234	- 14 W - 2 W				\$0	\$0	

ACCRUED TAXES	& AUUNUE	n iu i eue9 i	i - Auguur	119 ZJU - Z	J/
		FIRST OF YEAR			END OF YEAR
DESCRIPTION OF TAXE	S	BALANCE	ACCRUED	TAXES PAID	BALANCE
Accrued Property Taxes	Accrued Property Taxes		12,067	0	38,18
TOTAL ACCOU	NTS 236 - 237	\$26,120	\$12,067	\$0	\$38,187
		INTEREST	ACCRIED	1	
ACCOUNT 237.1 ACCRUED INTEREST		% INTEREST	ACCROED		
ON LONG TERM DEBT - List each	FIRST OF YEAR	1		INTEREST PAID	END OF YEAR
separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
· ·					
				:	
TOTAL ACCOUNT 237.1	\$0		\$0	\$0	\$(
	<b>!</b>	INTEDEST	ACCRUED	1	
ACCOUNT 237.2 ACCRUED INTEREST		% INTEREST	ACCROED		
ON OTHER LIABILITIES	FIRST OF YEAR	ACCRUED		INTEREST PAID	END OF YEAR
List each separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
· · · · · · · · · · · · · · · · · · ·					
44.00					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	
	<b></b>	(/////////////////////////////////////			\$(

MISCELLANEOUS CURRENT & ACCRUED LIABILITIES - ACCOUNT 241		
DESCRIPTION	BALANCE END OF YEAR	
TOTAL ACCOUNT 241	\$0	

ADVANCES FOR CONSTRUCTION - ACCOUNT 252						
NAME OF PERSON MAKING ADVANCE	AMOUNT OF ADVANCE	DEBIT ACCOUNT NO.	INTEREST ACCRUED			
BALANCE FIRST OF YEAR						
Add advances during year:						
TOTAL ACCOUNT 252	\$0		\$0			

CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC - ACCOUNT 271				
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL	
BALANCE FIRST OF YEAR	363,710		\$363,710	
Add CIAC during year:			\$0	
Deduct charges during the year			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0 \$0	
DALANOE END OF VEAD ACCOUNT 074	<b>626274</b> 0	1500 E 22 E 22 E 25 E 25 E 25 E 25 E 25 E		
BALANCE END OF YEAR - ACCOUNT 271	\$363,710	\$0	\$363,710	

DETAIL - CIAC RECEIVED DURING THE YEAR							
DESCRIPTION OF CHARGE   NUMBER OF UNITS CHARGE PER UNIT   TOTAL A							
Capacity Charge							
Main Line Extension Charges							
Customer Connection Charges							
Other							
Developer's property							
		·					
TOTAL CREDITS	\$0		\$0				

ACCUMULATED AMORTIZATION OF CIAC - ACCOUNT 272				
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL	
BALANCE FIRST OF YEAR	\$153,141		\$153,141	
Add TOTAL AMOUNT of Amortization of CIAC during year:	\$9,571		\$9,571	
BALANCE END OF YEAR ACCOUNT 272	\$162,712	\$0	\$162,712	

-	ACCUMULATED DEFERRED INCOME TAX ACCOUNTS 281 - 283		
281	Accumulated Deferred Income Tax - Accelerated Amortization		
282	Accumulated Deferred Income Tax - Liberalized Depreciation		
283	Accumulated Deferred Income Taxes - Other		
	TOTAL ACCOUNTS 281 - 283	\$0	

	AMORTIZATION EXPENSE - ACCOUNTS 406 - 407			
	DO NOT INCLUDE AMORTIZATION OF CIAC			
ACCT. NO.	DESCRIPTION	AMOUNT		
406	Amortization of Utility Plant Acquisition Adjustments			
407.1	Amortization of Limited Term Plant			
407.2	Amortization of Property Losses			
407.3	Amortization of Other Utility Plant			
407.4	Amortization of Regulatory Assets			
407.5	Amortization of Regulatory Liabilities			
	Other			
	TOTAL ACCOUNTS 406 - 407	\$0		

TAX EXPENSE - ACCOUNTS 408 - 409		
NO.	TAXES OTHER THAN INCOME TAX	Amount
408.11	Property Tax	12,067
408.12	Payroll Tax	14,264
408.13	Other Tax Other Than Income Tax	783
408.2	Nonutility Taxes Other Than Income Tax	
	TOTAL TAX OTHER THAN INCOME TAXES ACCOUNT 408	\$27,114
	INCOME TAXES	
409.1	Federal Income Tax	
409.11	State Income Tax	150
409.13	Other Income Tax	
409.2	Nonutility Income Tax	
	TOTAL INCOME TAX ACCOUNT 409	\$150

PROVISION FOR DEFERRED INCOME TAXES - ACCOUNTS 410 - 411			
	Description	Amount	
410.1	Deferred Federal Income Taxes - Utility Operations		
410.11	Deferred State Income Taxes – Utility Operations		
411.1	Provision for Deferred Income Taxes – Credit – Utility Operations		
	TOTAL DEFERRED TAXES UTILITY OPERATIONS	\$0	
410.2	Provision for Deferred Income Taxes – Other Income and Deductions		
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions		
	TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS -		
	ACCOUNTS 410 - 411	\$0	

GAINS/LOSSES FROM UTILITY PROPERTY SALE - ACCOUNT 414		
GAINS	Description	Amount
	TOTAL GAINS	\$0
LOSSES		
	TOTAL LOSSES	\$0
	TOTAL ACCOUNT 414 (NET- subtract losses from gains)	

UTILITY EXTRAORDINARY INCOME - ACCOUNT 433		
Description	Amount	
,		
TOTAL ACCOUNT 433	\$0	

UTILITY EXTRAORDINARY DEDUCTIONS – ACCOUNT 434		
Description	Amount	
TOTAL ACCOUNT 434	<u> </u>	
NET UTILITY EXTRAORDINARY INCOME & DEDUCTIONS	\$0	

PUBLIC RELATIONS/ADVERTISING EXPENSE - ACCOUNT 660		
	Report Each Item Separately	**************************************
ltem	Amoun	
	71.942mo	
<del></del>		
	TOTAL ACCOUNT 660	

AMORTIZATION OF RATE CASE EXPENSE - ACCOUNT 666				
	EXPENSE INCURRED DURING	AMOUNT TRANSFERRED TO	CHARGED	OFF DURING YEAR
DESCRIPTION OF CASE & DOCKET #	YEAR	ACCOUNT # 186.1	ACCT.#	AMOUNT
· · · · · · · · · · · · · · · · · · ·				
		***************************************		
· · · · · · · · · · · · · · · · · · ·				
Total Account 666	\$0	\$0		\$0

MISCELLANEOUS EXP	PENSE - ACCOUNT 675
ITEM	AMOUNT
Backflow Inspections	1,359
Bank Charges	1002
Donations	137
Dues & Subscriptions	133
Meals & Entertainment	28
Miscellaneous	142
Payroll Leasing Fees	2,409
Water Quality Report	497
Water Treatment	910
	Total Account 675 \$6,617

# OPERATING REVENUE WATER SALES REVENUE

LINE NO.	ACCT. NO.	ACCOUNT NAME	BEGINNING OF YEAR # OF CUSTOMERS	YEAR END # OF CUSTOMERS	AMOUNT OF WATER SOLD	CF OR GALS	OPERATING REVENUES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	460	Unmetered water sales	2				
2	461.1	Metered sales to RESIDENTIAL customers	544	814	7,522,275	CF	194,943
3		Metered sales to COMMERCIAL customers Metered sales to INDUSTRIAL customers	529	57	1,769,510	CF	53,629
5	461.4	Other metered sales to public authorities					
6	461.5	Metered sales to multiple family dwellings					
7	462.1	Public fire protection revenue					
8	462.2	Private fire protection revenue					
9	464	Other Sales to public authorities	7	1	39,130	CF	6,589
10	465	Sales to irrigation customers					
11	466	Sales for resale					
12	467	Water Sales to golf course/recreation revenue					
13	468	Special contract/agreement revenue					
14	-	TOTALS	1,082	872	9,330,915		\$255,161

	MISCELLANEOUS & OTHER REVENUE ACCOUNTS							
LINE NO.	ACCT. NO.	MISCELLANEOUS REVENUE	# OF OCCURRENCES	TOTAL YEAR REVENUE				
1	471	Connection Charge for New Service Revenues	5	2,250				
2	471	Meter Testing Revenues						
3	471	Pressure Testing Revenues						
4	471	Late Payment Charge Revenues						
5	471	Return Check Charge Revenues						
6	<b>471</b> .	Trouble Call Charge Revenues						
7	471	Disconnection Charge Revenues						
8	471	Reconnection Charge Revenues	- Charles and Marie and Ma					
9	471	Unauthorized Restoration of Service Charge Revenues						
10	471	Damage/Tampering Charge Revenues						
11	471	Disconnect Visit Charge Revenues						
12								
13								
14	471							
15	471	MISCELLANEOUS CHARGES REVENUE	Total Lines 1-12	\$2,250				

	OTHER REVENUE					
16	472	Rents from Water Property				
17		Including Income from Leased Plant	•	11.		
18	474	Other Water Revenue				
19	475	Cross Connection Control Revenue				
20						
21		·				
22						
23		TOTAL OTHER REVENUE	Total Lines 16-22	\$0		
24	400	TOTAL MISCELLANEOUS AND OTHER REVENUE	Add Lines 15 + 23	\$2,250		

		WATER UTILITY EXPENS	1 1	
LINE NO.	ACCT. NO.	ITEM	REPORTING YEAR	PRECEDING YEAR
(a)	(b)	(c)	(d)	(e)
1	601	Salaries and Wages - employees	52,500	51,146
2	603	Salaries and Wages – officers, directors, and majority stockholders	70,000	70.000
3	-		72,000	72,000
	604	Employee Pensions & Benefits	25,456	19,869
4	610	Purchased Water	44.404	
5	611	Telephone/Communications	11,164	10,717
6	615	Purchased Power	17,137	17,495
7	616	Fuel for Power Production		
8	617	Utilities - Other		
9	618	Chemicals		
		Office Supplies	1,323	2,326
10	619	(619.1 Postage)	2,660	2,137
11	620	Materials & Supplies (O&M)	1,825	612
12	621	Repairs to Water Plant	5,766	7,510
13	631	Contractual Services - engineering		
14	632	Contractual Services - accounting	8,454	7,065
15	633	Contractual Services - legal		
16	634	Contractual Services - management		
17	635	Contractual Services – testing / sampling	5,138	795
18	636	Contractual Services – labor		
19	637	Contractual Services - billing/collections		
20	638	Contractual Services - meter reading	3,000	
21	639	Contractual Services - other		
22	641	Rental of Building / Real Property	8,845	7,260
23	642	Rental of Equipment	1,030	480
24	643	Small Tools		
25	648	Computer Expenses	1,133	39
26	650	Transportation Expenses	2,757	5,232
27	656	Insurance - Vehicle	4	
28	657	Insurance – General Liability	12,121	11,290
29	658	Insurance – Workman's Compensation		
30	659	Insurance – Other		
31	660	Public Relation / Advertising Expense		
32	666	Amortization of Rate Case Expense	†	
33	667	Regulatory Commission Fee (Gross Rev Fee)		
34	668	Water Resource Conservation Expense		
35	670	Bad Debt Expense	1,225	1,173
36	671.1	Cross Connection Control Program Expense	1,225	1,173
37	671.2	Cross Connection Testing & Maint Services		
38	672	System Capacity Development Program Exp		
39	673	Training & Certification Expense	524	235
40 41	674 675	Consumer Confidence Report	004-	40.100
41	010	Miscellaneous Expense	6,617	13,429

YEAR ENDING DECEMBER 31, 2012

SALMON VALLEY WATER COMPANY Page 17

		UTILITY	<b>UTILITY PLANT ACCOUNTS</b>	INTS		
ACCT.		BALANCE @ FIRST				BALANCE @ END OF
<u>8</u>	ACCOUNT NAME	OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR
(a)	(q)	(c)	(p)	(e)	(f)	(b)
301	Organization					0
302	Franchises					0
303	Land & land rights	3,000				3,000
304	Structures & improvements	41,687				41,687
305	Collecting & impounding reservoirs					0
306	Lake, river & other intakes					0
307	Wells & springs	244,506				244,506
308	Infiltration galleries & tunnels					0
309	Supply mains	13,311				13,311
310	Power generation equipment					0
311	Pumping equipment	114,963				114,963
320	Water treatment equipment					0
330	Distribution reservoirs & standpipes	297,629				297,629
331	Transmission & distribution mains	231,063				231,063
333	Services					0
334	Meters & meter installations	19,728				19,728
335	Hydrants	6,026				6,026
336	Backflow prevention devices (utility owned)					0
339	Other plant & miscellaneous equipment (SPECIFY)					0
340	Office furniture & equipment	9,105				9,105
341	Transportation equipment	18,566				18,566
343	Tools, shop & garage equipment					0
344	Laboratory equipment					0
345	Power operated equipment					0
346	Communication equip					0
347	Electronic & computer Equipment					0
348	Miscellaneous Equipment					0
	TOTAL PLANT	\$339,584	0\$	0\$	0\$	\$999,584

# ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE (ACCUMULATED DEPRECIATION)

		•	ACCUMULATED	ACCRUALS	PLANT RETIRED	ACCUMULATED
			DEPRECIATION	BOOKED TO	CHARGED TO	DEPRECIATION
LINE	ACCT.		BEGINNING OF	ACCUMULATED	ACCUMULATED	BALANCE END
NO.	NO.	ACCOUNT NAME	YEAR	DEPRECIATION	DEPRECIATION	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304	Structures & improvements	16,326	1,191		17,517
2	305	Collecting & impounding reservoirs				0
3	306	Lake, river, & other intakes				0
4	307	Wells and & springs	153,921	4,890		158,811
5	308	Infiltration galleries & tunnels				0
6	309	Supply mains	6,220	369		6,589
7	310	Power generation equipment			,	0
8	311	Pumping equipment	105,087	1,271		106,358
9	320	Water treatment equipment				0
10	330	Distribution reservoirs & standpipes	96,517	6,765		103,282
11	331	Transmission & distribution mains	106,950	3,611		110,561
12	333	Services				0
13	334	Meters & meter installations	5,271	318		5,589
14	335	Hydrants	2,397	134		2,531
		Cross connection prevention devices				
15	336	(utility-owned)				0
16	339	Other				0
17	340	Office furniture & equipment	7,088			7,344
18	341	Transportation equipment	18,566			18,566
19	343	Tools, shop & garage equipment				0
20	344	Laboratory equipment				0
21		Power operated equipment				0
22		Communication equipment				0
23		Electronic/computer equipment				0
24	348	Miscellaneous Equipment*				0
25	Total A	Accumulated Depreciation	\$518,343	\$18,805	\$0	\$537,148

Use ( ) to denote reversal entries.

\*Specify nature of transaction.

26	Miscellaneous Equipment DETAIL				0
27					0
28					0
29					0
30					0
31					0
32					0
33					0
34	·				0
35					0
36					0
37					0
38	TOTAL MISCELLANEOUS EQUIPMENT	\$0	\$0	\$0	\$0

	÷	BASIS FOR WA	TER DEPREC	IATION CHA	IRGES	
LINE NO.	ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE PERCENTAGE	DEPRECIATION RATE APPLIED	ANNUAL DEPRECIATION EXPENSE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304	Structures & Improvements	35	0%	2.9%	1,191
2	305	Collecting & Impounding Reservoirs	50	0%	2.0%	
3	306	Lake, River & Other Intakes	35	0%	2.9%	
4	307	Wells & Springs	25	0%	4.0%	4,890
5	308	Infiltration Galleries & Tunnels	25	0%	4.0%	
6	309	Supply Mains	50	0%	2.0%	369
7	310	Power Generation Equipment	30	0%	3.3%	
8	311	Pumping Equipment	20	0%	5.0%	1,271
9	320	Water Treatment Equipment	20	0%	5.0%	
10	330	Distribution Reservoirs & Standpipes	30	0%	3.3%	6,765
11	331	Transmission & Distribution Mains	50	0%	2.0%	3,611
12	333	Services	30	0%	3.3%	
13	334	Meters & Meter Installations	20	0%	5.0%	318
14	335	Hydrants	40	0%	2.5%	134
15	336	Backflow Prevention Devices (utility-owned)	15	0%	6.7%	
16	339	Other Plant	15	0%	6.7%	
17	340	Office Furniture & Equipment	20	0%	5.0%	256
18	341	Transportation Equipment	7	0%	14.3%	
19	343	Tools, Shop & Garage Equipment	15	0%	5.0%	
20	344	Laboratory Equipment	15	0%	5.0%	
21	345	Power Operated Equipment	10	0%	10.0%	
22	346	Communication Equipment	10	0%	10.0%	
23	347	Electronic/Computer Equipment	5	0%	20.0%	
24	348	Miscellaneous Equipment	10	0%	10.0%	
25				·		
26						
27		*Water Plant Composite Depreciation Rate				·
28	403	TOTAL PLANT D	EPRECIATION			\$18,805

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

## **OFFICERS COMPENSATION**

For each officer, list the time spent as an officer compared to time spent on total business activities and the compensation received as an officer from the company for the reporting year.

received as an emeet from the company for the reperting years						
NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICER'S ANNUAL SALARY	OFFICER'S BONUSES		
Michael E Bowman	President	100%	72,000	0		
William Bowman	Vice-President	0%	0	0		
Joyce Sewell	Secretary	0%	0	0		
JoAnn Bowman	Treasurer	0%	O			
	TOTAL OFFICERS' (	 COMPENSATION	\$72,000	\$0		

## **DIRECTORS COMPENSATION**

For each director, list the number of director meetings attended by each director and the compensation received as a director from the company for the reporting year.

any control of the co						
NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED ANNUALLY	DIRECTOR'S YEARLY SALARY	DIRECTOR'S YEARLY BONUS		
Michael E Bowman	President	0				
William Bowman	Vice-President	0	0	0		
Joyce Sewell	Secretary	0	0	0		
JoAnn Bowman	Treasurer	0	0	0		
Bruce Bowman	Director	0	0	0		
	TOTAL DIRECTORS' (	COMPENSATION	\$0	\$0		

	INCOME SUMMARY						
	ACCT.			AMOUNT FOR			
LINE NO.	NO.	ACCOUNT NAME		REPORTING YEAR			
(a)	· (b)	(c)		(e)			
1	400	Total Gross Operating Revenue		257,411			
2	401	Total Operating Expense		240,675			
	403	Depreciation Expense		18,805			
	406	Amortization of plant acquisition adjustments					
3	407	Amortization expenses					
4	408	Taxes Other Than Income (property tax, payroll tax, other)		27,114			
	409.1	Tax Expense (federal income tax)					
	409.11	Tax Expense (state income tax)		150			
5	409.2	Other income taxes and deductions					
	410	Provision for Deferred Income Taxes					
6	411	Provision for Deferred Income Taxes - credit					
	413	Income from Utility Plant Leased To Others					
7	414	Gains & Losses from Property Disposition					
	433	Extraordinary Income					
8	434	Extraordinary Deductions					
9		Net Income		(\$29,333)			

		UTILITY PLANT SUMMARY	
10	101	Utility Plant in Service	999,584
11	108	Deduct: Accumulated Depreciation	537,148
12	110	Deduct: Accumulated Amortization	0
13	271	Deduct: Contributions In Aid of Construction (CIAC)	363,710
14	252	Deduct: Advances for Construction	
15		Subtotal	\$98,726
16	105	Add: Construction Work In Progress (CWIP) Commission Approved	0
17	103	Add: Plant Held for Future Use	0
18	272	Add: Accumulated Amortization of CIAC	162,712
19	151	Add: Materials and Supplies in Inventory	
21	114	Add: Utility Plant Acquisition Adjustments (2)	0
22	115	Deduct: Accumulated Amortization of Acquisition Adjustments (2)	0
23	190	Add: Accumulated Deferred Income Taxes (asset)	
24	281- 283	Deduct: Accumulated Deferred Income Taxes (liability)	
25	<u> </u>	Net Utility Plant	\$261,438
26		Add: Working Capital Allowance (1/12 of total operating expense)	 20,056

Note:

(1) Estimate if not known. Indicate if estimated.

(2) Include only those acquisition adjustments that have been approved by the Commission.

# PARENT/AFFILIATE ORGANIZATION DESCRIPTION BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

Part 1. Specific instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Some types of transactions to include are: management, legal and accounting services; computer services; engineering and construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

. :		CONTRACT OR		
NAME OF COMPANY OR	DESCRIPTION OF SERVICE AND		(P) Purchase	
RELATED PARTY	NAME OF PRODUCT	EFFECTIVE DATE	(S) Sold	ANNUAL CHARGE
None				
			TOTAL	\$0

## STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account 439.

LINE	ACCT.		
NO.	NO.	ACCOUNT NAME	AMOUNTS
(a)	(b)	(c)	(d)
1	215	Unappropriated retained earnings (balance @ beginning of year)	(203,818)
2		Credits:	9,571
3		Debits	
4	435	Balance transferred from income (line 12, page 7)	(36,048)
5	436	Appropriations of retained earnings	
6 ,		SUBTOTAL (add lines 1-5)	(\$230,295)
7		Dividends declared:	
8	437	Preferred stock dividends declared	
9	438	Common stock dividends declared	
10	439	Changes to account: Adjustments to retained earnings	
11		TOTAL DIVIDENDS DECLARED (add lines 7, 8, 9, & 10)	\$0
12		BALANCE @ END OF YEAR (line 6 minus line 12)	(\$230,295)

## APPROPRIATED RETAINED EARNINGS (state balance & purpose of each appropriated amount at year end)

13	214		
14	214		
15	214		
16	214		
17	214		
18	214		
19	214		
20	214		
21		TOTAL APPROPRIATED RETAINED EARNINGS	\$0
22		TOTAL RETAINED EARNINGS (total lines 12 & 22)	(\$230,295)

## BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT RESULTING FROM PROVIDING WATER SERVICE

Complete the following for any business that is conducted as a byproduct, coproduct, or joint product as a result of providing water service.

This would include any business that requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Nonutility Property-Account 121 (page 14), along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENSE	S
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUE GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None						
· · · · · · · · · · · · · · · · · · ·						
			,			
		J	I			1

		COMPARATIVE OPERATING S	TATEMENT	
		ACCOUNTING METHOD:	ACCRUAL BASIS  Check Box 1	CASH BASIS  Check Box 2
		UTILITY OPERATING INCOME &	DEDUCTIONS	•
LINE	ACCT.			
NO.	NO.	ACCOUNT NAME	REPORTING YEAR	PREVIOUS YEAR
(a)	(b) 400	(c) TOTAL OPERATING UTILITY REVENUE	(e)	(f)
1				245,930
2	401	Total Operating Expenses	240,675	230,810
<u>3</u> 4	403 406	Annual Depreciation Expense	18,805	20,888
5	407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense	0	
6	407	Taxes Other Than Income Taxes (total)	0	40.007
7	409	Income Taxes	27,114	43,937
8	410.1	Provision for Deferred Income Taxes (utility operations)	150	150
9	411.1	Provision for Deferred Income Taxes (utility credit)	0	
10		TOTAL OPERATING EXPENSES		\$295,785
11	413	Income From Utility Plant Leased to Others	¥200,744	\$235,765
12	419	Interest & Dividend Income		
	413			
13		TOTAL OTHER INCOME	\$0	\$0
14	427	Interest Expense	7,916	7,118
15	414 433 &	Gains/Losses From Utility Property Disposition (net)	0	
16	433 &	Extraordinary Income/deductions (net)	0	
17		TOTAL OTHER DEDUCTIONS		\$7,118
18		TOTAL NET UTILITY OPERATING INCOME		(\$56,973)
	[	TOTAL NET OTHER TOTAL NOTICE OF THE OTHER	(900)2-20)	(490,970)
		NONUTILITY INCOME, TAXES &	DEDUCTIONS	
19	421	Nonutility Income	1,224	680
20	415	Revenue From Merchandising, Jobbing, & Contracts		•
21		Noutility Extraordinary Income		
22		TOTAL NONUTILTY INCOME	\$1,224	\$680
23	426	Nonutility Expense		
24	408.2	Nonutility Taxes Other Than Income Tax	23	
25	409.2	Nonutility Income Taxes	0	
26	410.2	Nonutility Deferred Income Taxes (nonutility)	0	· · · · · · · · · · · · · · · · · · ·
		Nonutility Provision for Deferred Income Taxes (nonutility)		****
27	411.2	Credit	0	
28	446	Nonutility Interest Expense		
29	416	Cost & Expense of Merchandising, Jobbing, Contracts		
30		Nonutility Extraordinary Deductions		
31		TOTAL NONUTILITY DEDUCTIONS	\$23	\$0
			And the second s	

	COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS							
LINE NO.	ACCT.	ACCOUNT NAME	BEGINNING OF	ENDING YEAR				
(a)	(b)	(c)	YEAR BALANCE	BALANCE				
1	(5)	NET UTILITY PLANT	(e) \$270,672	(f) \$261,438				
		NONUTILITY PROPERTY & IN	VESTMENT					
	121		VESTMENT					
2	121	Nonutility Property Less: Accumulated Depreciation & Amortization of	VESTMENT					
2	121	Nonutility Property	VESTMENT					
		Nonutility Property Less: Accumulated Depreciation & Amortization of	VESTMENT \$0	\$0				
3		Nonutility Property Less: Accumulated Depreciation & Amortization of Nonutility Plant						
3 4	122	Nonutility Property Less: Accumulated Depreciation & Amortization of Nonutility Plant  Net Nonutility Property		<b>\$0</b>				
3 4	122	Nonutility Property  Less: Accumulated Depreciation & Amortization of Nonutility Plant  Net Nonutility Property  Investment in Associated Companies		<b>\$0</b>				

		CURRENT & ACCRUED ASSE	TS	
9	131	Cash	9,801	15,580
10	132	Special Deposits		
11	141	Customer Account Receivables	894	2,345
12	142	Other Accounts Receivable		0
13	143	Accumulated Provisions for Uncollectible Accounts		0
14	144	Notes Receivable	93,472	95,712
15	145 & 146	Accounts & Notes Receivable From Associated Companies		0
16	151	Inventory: Plant Material & Supplies		
17	162	Prepayments	669	669
18	171	Accrued Interest & Dividends Receivable		
19	172	Rents Receivable & Accrued		
20	174	Miscellaneous Current & Accrued Assets		1
21		TOTAL CURRENT AND ACCRUED ASSETS	\$104,836	\$114,306
	10.5	DEFERRED DEBITS		
	181	Unamortized Debt Discount & Expense		0
22	100	Extraordinary Property Losses		
22 23	182	imminute and in the point of th		
	182 186	Miscellaneous Deferred Debits		0
23				0
23 24	186	Miscellaneous Deferred Debits	\$0	0 0 <b>\$0</b>

Note: (1) Estimate if not known. Indicate if estimated.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES** LINE ACCT. **BEGINNING YEAR ENDING YEAR** NO. NO. **ACCOUNT NAME BALANCE** BALANCE (a) (b) (c) (e) (f) **EQUITY CAPITAL** 1 201 Common stock issued 22,670 22,670 2 204 Preferred stock issued 3 207 Premium on capital stock Other paid-in capital 100.330 100,330 4 211 5 212 Discount on capital stock Capital stock expense 6 213 7 214 Appropriated retained earnings (203,818)(230, 295)8 215 Unappropriated retained earnings 9 216 Reacquired capital stock 10 218 Proprietary capital (proprietorship & partnership only) 11 Total equity capital (\$80,818) (\$107,295)CURRENT AND ACCRUED LIABILITIES 12 224 Long-term debt 427,530 435,216 13 231 Accounts payable 461 2,240 14 232 Notes payable 2,215 7,396 233 15 Accounts payable to associated companies 16 234 Notes payable to associated companies 17 235 Customer deposits 18 236 Accrued taxes 26,120 38,187 19 237 Accrued interest 20 238 Accrued dividends Miscellaneous current and accrued liabilities 21 241 22 Total current and accrued liabilities 5456,326 \$483.039 **DEFERRED CREDITS** 23 251 Premium on unamortized debt 24 252 Advances for construction 0 25 253 Other deferred credit 26 **S**0 Total deferred credits **\$0** CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC 27 Contributions in aid of construction (ciac) 363,710 271 363,710 Deduct accumulated amortization of CIAC 153,141 28 272 162,712 29 \$210,569 \$200,998 Total net CIAC ACCUMULATED DEFERRED INCOME TAXES Accumulated deferred income taxes-accelerated 30 281 amortization 31 282 Accumulated deferred income taxes-Liberalized Depreciation 0 32 283 Accumulated deferred income taxes-other 0 \$0 33 \$0 Total accumulated deferred income taxes 34 **TOTAL EQUITY CAPITAL AND LIABILITIES** \$586,077 \$576,742

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT
Net income for the year:		(36,048)
Reconciling items for the year		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		14
Interest expense - tax effect		547
Difference in book/tax depreciation		(2,659)
Difference in book/tax loss on disposal		
Current year tax accruals		
Income recorded on books not included in return:		
CIAC write off kper UW 79		
Deferred tax adjustment		
Charitable contributions - dissallowed	4.17	137
Deduction on return not charged against book income:		
Federal t	ax net income	(\$38,009)
VERIFICATION: / DECLARE UNDER PENALTIES OF FALSE SW		
ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEST OF MY MOVIEDGE AND BELIEF, IT IS A TRUE, CORRE	BEEN EXAMIN	IED BY ME AND, TO THE
SIGNATURE:	OT AND COMME	TITLE
PRINT NAME: HAUP OWMAN		DATE /2/13