

January 17, 2023

**VIA ETARIFF**

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: ***PacifiCorp*, Docket No. ER23-\_\_\_\_\_-000  
Network Integration Transmission Service**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”)<sup>1</sup>, Part 35 of the Federal Energy Regulatory Commission’s (“Commission”) regulations,<sup>2</sup> and Order No. 714<sup>3</sup> regarding electronic filing of tariff submittals, PacifiCorp hereby tenders for filing the following jurisdictional agreement:

Service Agreement for Network Integration Transmission Service between Constellation Energy Generation, LLC (fka Exelon Generation Company, LLC), (“Constellation”) and PacifiCorp, dated December 29, 2022, to be designated as PacifiCorp Fourth Revised Service Agreement No. 943 (“Fourth Revised NITSA”) PacifiCorp’s Volume No. 11 Open Access Transmission Tariff (“OATT”).

As discussed more fully below, PacifiCorp respectfully requests the Commission accept this agreement with an effective date of January 1, 2023.

**1. Background and Reason for Filing**

On January 12, 2022, in Docket No. ER22-811, PacifiCorp filed with the Commission Third Revised Service Agreement No. 943. The Commission accepted the filing, via letter order dated March 8, 2022, with an effective date of January 1, 2022.<sup>4</sup>

On December 29, 2022, PacifiCorp and Constellation executed the Fourth Revised Service Agreement No. 943 which describes the services provided to Constellation pursuant to Attachment

---

1 16 U.S.C. § 824d (2018).

2 18 C.F.R. Part 35 (2022).

3 *Electronic Tariff Filings*, Order No. 714, 124 FERC ¶ 61,270 (2008), *order on reh’g*, Order No. 714-A, 147 FERC ¶ 61,115 (2014).

4 *PacifiCorp*, Letter Order, Docket No. ER22-811-000 (March 8, 2022).

M of PacifiCorp's OATT related to the Oregon Direct Access Program. PacifiCorp followed its OATT procedures to evaluate and accommodate the modifications to Constellation's network service. These changes are reflected in the enclosed Fourth Revised NITSA and include the following changes: (i) revises Exhibit B, network resource supply dates; and (ii) amends Exhibit D, list of network loads. Accordingly, PacifiCorp submits the Fourth Revised NITSA for filing.

**2. Effective Date and Request for Waiver**

The Fourth Revised NITSA is being filed within 30 days of service commencement date (i.e., January 1, 2023). Therefore, in accordance with 18 C.F.R. § 35.3(a)(2), PacifiCorp respectfully requests an effective date of January 1, 2023 for the Fourth Revised NITSA.

To the extent that any filing requirement in Part 35 of the Commission's regulations is not satisfied by this filing and the materials enclosed herewith, PacifiCorp respectfully requests waiver of such requirements.

**3. Designation**

PacifiCorp requests that the Fourth Revised NITSA be designated as PacifiCorp Fourth Revised Service Agreement No. 943.

**4. Enclosures**

The following enclosures are attached hereto:

Enclosure 1 Service Agreement for Network Integration Transmission Service between PacifiCorp and Constellation, to be designated as PacifiCorp Fourth Revised Service Agreement No. 943

Enclosure 2 Redline of Fourth Revised Service Agreement No. 943 as compared to the Third Revised Service Agreement No. 943

**5. Communications**

All communications and correspondence regarding this filing should be forwarded to the following persons:

Robert Eckenrod  
Assistant General Counsel  
PacifiCorp  
825 N.E. Multnomah, Suite 2000  
Portland, OR 97232  
(503) 367-7259  
[Robert.Eckenrod@PacifiCorp.com](mailto:Robert.Eckenrod@PacifiCorp.com)

Rick Vail  
Vice President, Transmission  
PacifiCorp  
825 N.E. Multnomah, Suite 1600  
Portland, OR 97232  
(503) 813-6938  
[Richard.Vail@PacifiCorp.com](mailto:Richard.Vail@PacifiCorp.com)

**6. Notice**

Pursuant to 18 C.F.R. § 35.2(e), a copy of this filing is being served by e-mail on the following:

Jesse Adamski  
Constellation Energy Generation, LLC  
1310 Point Street, 8<sup>th</sup> Floor  
Baltimore, MD 21231  
[Jesse.Adamski@constellation.com](mailto:Jesse.Adamski@constellation.com)

Public Utility Commission of Oregon  
550 Capitol St NE Suite 215  
PO Box 2148  
Salem OR 97308-2148  
[PUC.FilingCenter@state.or.us](mailto:PUC.FilingCenter@state.or.us)

**7. Conclusion**

Wherefore, for the reasons discussed herein, PacifiCorp respectfully requests that the Commission accept Fourth Revised NITSA for filing under PacifiCorp's OATT with an effective date of January 1, 2023.

Respectfully Submitted,

*/s/ Robert Eckenrod*

Robert Eckenrod  
Attorney for PacifiCorp

**Enclosure 1**

**Service Agreement for Network Integration Transmission Service between PacifiCorp  
and Constellation, to be designated as  
PacifiCorp Fourth Revised Service Agreement No. 943**

**Service Agreement For  
Network Integration Transmission Service  
Under PacifiCorp's Open Access Transmission Tariff,  
Volume No. 11**

- 1.0 This Service Agreement, dated as of, December 29, 2022 , is entered into, by and between PacifiCorp, on behalf of its transmission function ("Transmission Provider"), and Constellation Energy Generation, LLC (fka Exelon Generation Company, LLC) ("Transmission Customer") for the provision of Network Integration Transmission Service. This agreement is for service provided pursuant to Attachment M of Transmission Provider's Tariff as related to Oregon Direct Access where Retail Access shall be provided in the State of Oregon pursuant to the rules and regulations of the Oregon Public Utility ("OPUC") in accordance with Order AR 380. Transmission Customer is a registered Scheduling Electricity Service Supplier ("SESS") per OPUC Order No. 02-133. This Service Agreement supersedes and replaces Third Revised Service Agreement No. 943, dated December 28, 2021. This agreement will be filed with the Commission as Fourth Revised Service Agreement No. 943.
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Section 29.2 of the Tariff.
- 4.0 Service under this Service Agreement shall commence on the later of (1) January 1, 2023, or (2) such other date as it is permitted to become effective by the Commission. Service shall continue unless terminated in accordance with the rules and regulations pertaining to Oregon Direct Access and the Tariff.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Part III of the Tariff. Network Integration Transmission Service under this Service Agreement shall be provided for the designated loads described in Exhibit A to this Service Agreement using the designated Network

Resources described in Exhibit B to this Service Agreement.

- 6.0 The Transmission Customer shall pay for Network Integration Transmission Service pursuant to Section 7.1 of Exhibit A to this Service Agreement.
- 7.0 The Transmission Customer shall receive a credit pursuant to Section 30.9 of the Tariff for transmission facilities which it has provided and which are integrated with the Transmission Provider's Transmission System as described in Exhibit C to this Service Agreement. Any such payment obligation to the Transmission Customer by the Transmission Provider shall be credited against the Transmission Customer's bill for the applicable month.
- 8.0 The Transmission Customer shall pay for Redispatch Service pursuant to Section 7.2 of Exhibit A to this Service Agreement.
- 9.0 Any payment obligation to the Transmission Customer by the Transmission Provider associated with the provision of least cost redispatch pursuant to Section 34.4 of the Tariff shall be credited against the Transmission Customer's bill for the applicable month.
- 10.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

PacifiCorp  
Attn: PacifiCorp Transmission Services  
825 NE Multnomah Street, Suite 1600  
Portland, OR 97232

Pre-scheduling Desk: 503-262-4920  
Real-time Desk: 503-251-5210

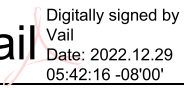
Transmission Customer:

Constellation Energy Generation, LLC  
1310 Point Street, 8<sup>th</sup> Floor  
Baltimore, MD 21231  
Phone: 410-468-3530


11.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By:	 <small>Digitally signed by Rick Vail Date: 2022.12.29 05:42:16 -08'00'</small>	<b>Rick Vail</b> VP, Transmission	12/29/2022
	Name	Title	Date

Transmission Customer: Constellation Energy Generation, LLC

By: <i>PW</i>		Assistant Secretary	12/28/2022
	Name	Title	Date

## **Exhibit A**

### **Designated Loads For Network Integration Transmission Service**

1.0 Transmission Customer's Load Designated as Network Service:

Those loads listed on Exhibit D for selected direct access meters in the state of Oregon. The total peak and average load for these parties is approximately 1 MW.

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates:

Generation from Network Resources identified in Exhibit B to this Service Agreement required to meet the load obligations of the Transmission Customer's designated loads described in Section 1.0 above.

Transaction originates in the control area of the Bonneville Power Administration and terminates within the control area of Transmission Provider's Oregon transmission system designated as "PACW".

3.0 Point(s) of Receipt:

Transmission Provider's various interconnections with the Bonneville Power Administration as referenced by the BPAT.PACW-PACW path on the Transmission Provider's OASIS.

Delivering Party: Bonneville Power Administration

4.0 Point(s) of Delivery: See Exhibit D

Receiving Party: Retail End-user loads listed in Exhibit D.

5.0 Designation of party(ies) subject to reciprocal service obligation: none

6.0 Name(s) of any Intervening Systems: The Bonneville Power Administration for those Points of Delivery in Exhibit D. Transmission Customer shall share in third party wheeling



costs, if any, in accordance with Attachment M, section 9 - Oregon Transmission Integration.

7.0 Service under this Service Agreement shall be subject to the combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff. The following charges reflect the rates which are effective upon the Start Date of this Service Agreement.

7.1 Transmission Charge:

Each month the Transmission Customer shall pay the product of the total Oregon Retail Access Monthly Network Load (as defined in Section 34.2 of the Tariff) and Transmission Provider's monthly transmission rate as established in Attachment H-1 of the Tariff, as described in Attachment M, section 7 of the Tariff.

Note: Distribution Service provided directly to the Retail End-User loads listed on Exhibit D shall be provided for and billed separately from this Service Agreement under PacifiCorp's OPUC tariff for Direct Access Delivery Service per Schedule 728, 730, or 748.

7.2 Redispatch Charges for Network Integration Transmission Service:

The Transmission Provider reserves the right to charge for Transmission Customer's portion of any redispatch costs, which shall be equal to the ratio of the Transmission Customer's hourly load (including its designated Network Load not physically interconnected with Transmission Provider under Section 31.3 of the Tariff) coincident with the Transmission Provider's Monthly Transmission System Peak, in accordance with Section 33.3 of the Tariff.

7.3 Direct Assignment Facilities Charge: None

7.4 Ancillary Services Charges:

a) Scheduling, System Control and Dispatch Service:

Only to the extent required pursuant to Schedule 1 of the Tariff.

b) Reactive Supply and Voltage Control from Generation Sources Service:

Only to the extent required pursuant to Schedule 2 of the Tariff.

c) Regulation and Frequency Response Service:

Only to the extent required pursuant to Schedule 3 of the Tariff

d) Energy Imbalance Service:

As required pursuant to Schedule 4 of the Tariff.

Transmission Customer shall use its best efforts to minimize energy imbalance through scheduling a sufficient amount of energy to be delivered each hour to Transmission Provider's transmission system to cover the sum of its Retail End User forecasted loads, plus the transmission and distribution loss percentage listed in Exhibit D.

e) Operating Reserve - Spinning Reserve Service:

Only to the extent required pursuant to Schedule 5 of the Tariff.

f) Operating Reserve - Supplemental Reserve Service:

Only to the extent required pursuant to Schedule 6 of the Tariff.

8.0 Optional Waiver of Jury Trial:

\_\_\_\_Transmission Customer to check only if applicable).  
TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE  
PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY  
JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY  
ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS  
AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO  
CONSOLIDATE, OR TO REQUEST THE CONSOLIDATION OF, ANY  
ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY  
OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT  
BEEN WAIVED.

9.0 Successors and Assigns

Transmission Provider may at any time assign its rights and delegate its obligations under this Agreement, in whole or in part, including, without limitation, transferring its rights and obligations under this Agreement to any: (i) affiliate; (ii) successor in interest, or (iii) corporation or any other business entity in conjunction with a merger, consolidation or other business reorganization to which Transmission Provider is a party. Affiliate includes any entity in which Berkshire Hathaway Inc. owns more than a 5% interest, over which Berkshire Hathaway Energy exercises management control, or which is listed on an exhibit to this Agreement. Transmission Customer shall not assign its rights, nor delegate its obligations, under this Agreement without the prior written consent of Transmission Provider, and any attempted transfer in violation of this restriction shall be void.

Exhibit B

Network Resources Available to Transmission Customer

The available Network Resource is a firm contract with The Energy Authority providing for the supply of power at BPAT.PACW from January 1, 2023, through December 31, 2023.

Exhibit C

Network Facility Transmission Credit

The Transmission Customer currently receives no credit and has provided no transmission facilities which are integrated with the Transmission Provider's Transmission System.

Exhibit D

	City	Delivery Voltage	Customer Name	PacifiCorp System	Nearest BPA Sub	Peak Demand (MW)	Transm . & Distrib. Losses	Customer Account #
	Hermiston	SEC	Shearers Foods LLC			1.24	8.44 %	38733077 002009
	Portland	SEC	GS INDIGO LLC dba Indigo @ Twelve West			0.03	8.44 %	99480990 011276
	Portland	SEC	GS INDIGO LLC dba Indigo @ Twelve West			0.20	8.44 %	99480990 011277
	Portland	SEC	GS INDIGO LLC dba Indigo @ Twelve West			0.15	8.44 %	99480990 011284

**Enclosure 2**

**Redline of Fourth Revised Service Agreement No. 943 as compared to the Third Revised Service Agreement No. 943**

**Service Agreement For  
Network Integration Transmission Service  
Under PacifiCorp's Open Access Transmission Tariff,  
Volume No. 11**

- 1.0 This Service Agreement, dated as of, December ~~28~~29, ~~2021~~2022, is entered into, by and between PacifiCorp, on behalf of its transmission function ("Transmission Provider"), and Constellation Energy Generation, LLC (fka Exelon Generation Company, LLC) ("Transmission Customer") for the provision of Network Integration Transmission Service. This agreement is for service provided pursuant to Attachment M of Transmission Provider's Tariff as related to Oregon Direct Access where Retail Access shall be provided in the State of Oregon pursuant to the rules and regulations of the Oregon Public Utility ("OPUC") in accordance with Order AR 380. Transmission Customer is a registered Scheduling Electricity Service Supplier ("SESS") per OPUC Order No. 02-133. This Service Agreement supersedes and replaces ~~Second~~Third Revised Service Agreement No. 943, dated December ~~23~~28, ~~2020~~2021. This agreement will be filed with the Commission as ~~Third~~Fourth Revised Service Agreement No. 943.
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Section 29.2 of the Tariff.
- 4.0 Service under this Service Agreement shall commence on the later of (1) January 1, ~~2022~~2023, or (2) such other date as it is permitted to become effective by the Commission. Service shall continue unless terminated in accordance with the rules and regulations pertaining to Oregon Direct Access and the Tariff.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Part III of the Tariff. Network Integration Transmission Service under this Service Agreement shall be provided for the designated loads described in Exhibit A to this Service Agreement using the designated Network Resources described in Exhibit B to this Service Agreement.



- 6.0 The Transmission Customer shall pay for Network Integration Transmission Service pursuant to Section 7.1 of Exhibit A to this Service Agreement.
- 7.0 The Transmission Customer shall receive a credit pursuant to Section 30.9 of the Tariff for transmission facilities which it has provided and which are integrated with the Transmission Provider's Transmission System as described in Exhibit C to this Service Agreement. Any such payment obligation to the Transmission Customer by the Transmission Provider shall be credited against the Transmission Customer's bill for the applicable month.
- 8.0 The Transmission Customer shall pay for Redispatch Service pursuant to Section 7.2 of Exhibit A to this Service Agreement.
- 9.0 Any payment obligation to the Transmission Customer by the Transmission Provider associated with the provision of least cost redispatch pursuant to Section 34.4 of the Tariff shall be credited against the Transmission Customer's bill for the applicable month.
- 10.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

PacifiCorp  
Attn: PacifiCorp Transmission Services  
825 NE Multnomah Street, Suite 1600  
Portland, OR 97232

Pre-scheduling Desk: 503-262-4920  
Real-time Desk: 503-251-5210

Transmission Customer:

~~Exelon~~ Constellation Energy Generation-Company, LLC  
1310 Point Street, 8<sup>th</sup> Floor  
Baltimore, MD 21231  
Phone: 410-468-3530

- 11.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By: /s/ Rick Vail VP, Transmission  
~~12/28/2021~~ 12/29/2022  
Name Title Date

Transmission Customer:

By: ~~/s/ Ravi Ganti, SVP Portfolio Strategy and Management~~  
~~12/28/2021~~ Brian Buck Assistant Secretary  
12/28/2022  
Name Title Date

## **Exhibit A**

### **Designated Loads For Network Integration Transmission Service**

1.0 Transmission Customer's Load Designated as Network Service:

Those loads listed on Exhibit D for selected direct access meters in the state of Oregon. The total peak and average load for these parties is approximately 1 MW.

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates:

Generation from Network Resources identified in Exhibit B to this Service Agreement required to meet the load obligations of the Transmission Customer's designated loads described in Section 1.0 above.

Transaction originates in the control area of the Bonneville Power Administration and terminates within the control area of Transmission Provider's Oregon transmission system designated as "PACW".

3.0 Point(s) of Receipt:

Transmission Provider's various interconnections with the Bonneville Power Administration as referenced by the BPAT.PACW-PACW path on the Transmission Provider's OASIS.

Delivering Party: Bonneville Power Administration

4.0 Point(s) of Delivery: See Exhibit D

Receiving Party: Retail End-user loads listed in Exhibit D.

5.0 Designation of party(ies) subject to reciprocal service obligation: none

6.0 Name(s) of any Intervening Systems: The Bonneville Power Administration for those Points of Delivery in Exhibit D. Transmission Customer shall share in third party wheeling costs, if any, in accordance with Attachment M, section 9 - Oregon Transmission Integration.

7.0 Service under this Service Agreement shall be subject to the combination of the charges detailed below. The appropriate

charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff. The following charges reflect the rates which are effective upon the Start Date of this Service Agreement.

7.1 Transmission Charge:

Each month the Transmission Customer shall pay the product of the total Oregon Retail Access Monthly Network Load (as defined in Section 34.2 of the Tariff) and Transmission Provider's monthly transmission rate as established in Attachment H-1 of the Tariff, as described in Attachment M, section 7 of the Tariff.

Note: Distribution Service provided directly to the Retail End-User loads listed on Exhibit D shall be provided for and billed separately from this Service Agreement under PacifiCorp's OPUC tariff for Direct Access Delivery Service per Schedule 728, 730, or 748.

7.2 Redispatch Charges for Network Integration Transmission Service:

The Transmission Provider reserves the right to charge for Transmission Customer's portion of any redispatch costs, which shall be equal to the ratio of the Transmission Customer's hourly load (including its designated Network Load not physically interconnected with Transmission Provider under Section 31.3 of the Tariff) coincident with the Transmission Provider's Monthly Transmission System Peak, in accordance with Section 33.3 of the Tariff.

7.3 Direct Assignment Facilities Charge: None

7.4 Ancillary Services Charges:

a) Scheduling, System Control and Dispatch Service:

Only to the extent required pursuant to Schedule 1 of the Tariff.

b) Reactive Supply and Voltage Control from Generation Sources Service:

Only to the extent required pursuant to Schedule 2 of the Tariff.

c) Regulation and Frequency Response Service:

Only to the extent required pursuant to Schedule 3 of the Tariff

d) Energy Imbalance Service:

As required pursuant to Schedule 4 of the Tariff.

Transmission Customer shall use its best efforts to minimize energy imbalance through scheduling a sufficient amount of energy to be delivered each hour to Transmission Provider's transmission system to cover the sum of its Retail End User forecasted loads, plus the transmission and distribution loss percentage listed in Exhibit D.

e) Operating Reserve - Spinning Reserve Service:

Only to the extent required pursuant to Schedule 5 of the Tariff.

f) Operating Reserve - Supplemental Reserve Service:

Only to the extent required pursuant to Schedule 6 of the Tariff.

8.0 Optional Waiver of Jury Trial:

\_\_\_\_\_(Transmission Customer to check only if applicable).  
TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE, OR TO REQUEST THE CONSOLIDATION OF, ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

9.0 Successors and Assigns

Transmission Provider may at any time assign its rights and

delegate its obligations under this Agreement, in whole or in part, including, without limitation, transferring its rights and obligations under this Agreement to any: (i) affiliate; (ii) successor in interest, or (iii) corporation or any other business entity in conjunction with a merger, consolidation or other business reorganization to which Transmission Provider is a party. Affiliate includes any entity in which Berkshire Hathaway Inc. owns more than a 5% interest, over which Berkshire Hathaway Energy exercises management control, or which is listed on an exhibit to this Agreement. Transmission Customer shall not assign its rights, nor delegate its obligations, under this Agreement without the prior written consent of Transmission Provider, and any attempted transfer in violation of this restriction shall be void.

Exhibit B

Network Resources Available to Transmission Customer

The available Network Resource is a firm contract with The Energy Authority providing for the supply of power at BPAT.PACW from January 1, ~~2022~~2023, through December 31, ~~2022~~2023.

Exhibit C

Network Facility Transmission Credit

The Transmission Customer currently receives no credit and has provided no transmission facilities which are integrated with the Transmission Provider's Transmission System.



Exhibit D

	City	Delivery Voltage	Customer Name	PacifiCorp System	Nearest BPA Sub	Peak Demand (MW)	Trans m. & Distrib. Losses	Customer Account #	Meter #	Site ID
	Hermiston	SEC	Shearers Foods LLC			1.24	7.89% <u>8.44</u> %	38733077 002009	82711669	41820648 7-001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001002	78437145	98238228 3001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001023	78438077	18723360 6001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001103	78438892	21271989 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001104	78437470	35621945 001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001105	78438891	33858805 001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001106	78438893	64609359 6001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001107	78437471	20359906 001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001108	78437472	43874350 01
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001109	78437475	25372665 001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001110	78437474	18975473 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001111	78437476	86919380 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001112	78437961	10235833 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001113	78437457	29889384 6001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001116	78437454	26646833 1001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001157	78437455	93551863 3001
	Corvallis	SEC	The Energy			0.01	7.89%	92283239	78437456	63169737

	City	Delivery Voltage	Customer Name	PacifiCorp System	Nearest BPA Sub	Peak Demand (MW)	Trans m. & Distrib. Losses	Customer Account #	Meter #	Site ID
			Link LLC					001458		001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001460	78438076	77087690 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001237	78439343	30255321 3001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001239	78163935	63538500 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001240	78439342	98544013 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001241	78438278	86012872 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001242	78438280	40897565 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001243	78438281	70902542 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001319	78439046	18578699 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001320	78439048	12758544 4001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001321	78439049	68784094 001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001322	78438277	66871585 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001323	78438272	83270818 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001324	78438276	62696354 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001337	78438274	21993541 9001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001338	78439503	47416658 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001339	78438273	17923664 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001340	78438270	82218999 5001
	Corvallis	SEC	The Energy			0.000	7.89%	92283239	78439502	39232204

	City	Delivery Voltage	Customer Name	PacifiCorp System	Nearest BPA Sub	Peak Demand (MW)	Trans m. & Distrib. Losses	Customer Account #	Meter #	Site ID
			Link LLC					001341		5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001342	78439504	51219689 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001343	78439494	86882100 5001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001344	78439047	53931891 3001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001345	78438275	93352163 3001
	Corvallis	SEC	The Energy Link LLC			0.000	7.89%	92283239 001346	78438271	16175851 3001
	Corvallis	SEC	The Energy Link LLC			0.01	7.89%	92283239 001348	78438279	26407478 4001
	Corvallis	SEC	The Energy Link LLC			0.07	7.89%	92283239 001353	75456121	78181727 1001
	Portland	SEC	<a href="#">The Energy Link LLC</a> <a href="#">GS INDIGO LLC</a> <a href="#">dba Indigo @ Twelve West</a>			0.03	7.89% <u>8.44</u> %	99480990 011276	81147011	94842726 3001
	Portland	SEC	<a href="#">The Energy Link LLC</a> <a href="#">GS INDIGO LLC</a> <a href="#">dba Indigo @ Twelve West</a>			0.19 <u>0.20</u>	7.89% <u>8.44</u> %	99480990 011277	77438064	18626739 3001
	Portland	SEC	<a href="#">The Energy Link LLC</a> <a href="#">GS INDIGO LLC</a> <a href="#">dba Indigo @ Twelve West</a>			0.15	7.89% <u>8.44</u> %	99480990 011284		