



NORTHWEST PIPELINE LLC
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November 28, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northwest Pipeline LLC
Docket No. RP17-346-____
Compliance Filing to Place Settlement Rates Into Effect

Dear Ms. Bose:

Northwest Pipeline LLC (“Northwest”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission”) pursuant to section 4 of the Natural Gas Act (“NGA”),¹ and Part 154 of the Commission’s Regulations,² the following revised tariff records as part of Northwest’s FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”):

Eighth Revised Sheet No. 5

Sixth Revised Sheet No. 5-C

Eleventh Revised Sheet No. 5-B

Statement of Nature, Reasons and Basis for the Filing

On January 23, 2017, in the above referenced docket, Northwest filed a petition for approval of a Stipulation and Settlement Agreement (“Settlement”) for rates to become effective January 1, 2018. The Settlement eliminated the need to file a general rate case under Section 4 of the Natural Gas Act, by July 1, 2017, as required by Northwest’s last general rate case settlement in Docket No. RP12-490.³ The Settlement was supported by 92 percent of parties holding long-term firm transportation and storage capacity, and 8 percent did not oppose.

In an order dated August 18, 2017 (“Settlement Order”), the Commission approved the Settlement and directed Northwest to file tariff records consistent with the *pro forma* tariff records included in the Settlement, to be effective January 1, 2018.⁴

¹ 15 U.S.C. § 717c (2012).

² 18 C.F.R. Part 154 (2016).

³ *Northwest Pipeline GP*, 139 F.E.R.C. ¶ 61,071 (2012).

⁴ *Northwest Pipeline LLC*, 160 F.E.R.C. ¶ 61,008 (2017).

In compliance with the Settlement Order, Northwest hereby files for acceptance the above referenced tariff records that are consistent with the *pro forma* tariff records included in Appendix F of the Settlement.

Waiver Requests and Effective Date

Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing. Northwest requests an effective date of January 1, 2018, for the proposed tariff records included in this filing.

Procedural Matters

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff.xml filing package that contains the following items:

- proposed tariff records;
- marked tariff records; and
- transmittal letter.

Service and Communications

In compliance with 18 C.F.R. § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions, as well as all persons on the service lists compiled by the Secretary for Docket Nos. RP17-346-000, *et al.* All communications regarding this filing should be served by e-mail to:

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The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief; that the electronic versions of the submitted tariff records contain the same information; and that he possesses full power and authority to sign this filing.

Respectfully submitted,

Northwest Pipeline LLC

Laren Gertsch
Director, Rates & Tariffs

Enclosures

STATEMENT OF RATES
 Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate(1),(3)	
	Minimum	Maximum
Rate Schedule TF-1 (4)(5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.39294 .41000
15 Year Evergreen Exp.	.00000	.35077 .36263
25 Year Evergreen Exp.	.00000	.32093 .34234
Volumetric (2)		
(Large Customer)		
System-Wide	.00832 .00813	.00832 .03000
15 Year Evergreen Exp.	.00832 .00813	.00832 .00813
25 Year Evergreen Exp.	.00832 .00813	.00832 .00813
(Small Customer) (6)	.00832 .00813	.69427 .72155
Scheduled Overrun (2)	.00832 .00813	.40126 .44000
Rate Schedule TF-2 (4)(5)		
Reservation	.00000	.39294 .41000
Volumetric	.00832 .00813	.00832 .03000
Scheduled Daily Overrun	.00832 .00813	.40126 .44000
Annual Overrun	.00832 .00813	.40126 .44000
Rate Schedule TI-1 (2)		
Volumetric (7)	.00832 .00813	.40126 .44000
Rate Schedule TFL-1 (4)(5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement No. 140053 is subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions for the South Seattle Delivery Lateral Expansion Project. The effective annual incremental facility charge is \$3,417,062 and is billed in equal monthly one-twelfth increments. The daily incremental facility charge is \$0.14651 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

Year	Rate	Year	Rate	Year	Rate
2018	\$0.09855	2021	\$0.08194	2023	\$0.07199
2019	\$0.09189	2022	\$0.07696	2024	\$0.06680
2020	\$0.08667				
2013	\$0.09549	2017	\$0.07471	2021	\$0.05409
2014	\$0.09255	2018	\$0.06876	2022	\$0.05273
2015	\$0.08661	2019	\$0.06282	2023	\$0.05137
2016	\$0.08044	2020	\$0.05671	2024	\$0.05023

January 1, 2025 - March 31, 2025 ~~\$0.065520~~ ~~0.02442~~

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion maximum base tariff reservation rates are comprised of ~~\$0.346410-35843~~ and ~~\$0.316570-33814~~ for transmission costs and ~~\$0.004360-00420~~ and ~~\$0.004360-00420~~ for storage costs, respectively. The System-Wide maximum base tariff reservation rates for Rate Schedule TF-1 and the maximum base tariff reservation rates for Rate Schedule TF-2 are comprised of ~~\$0.388580-40580~~ for transmission costs and ~~\$0.004360-00420~~ for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of ~~\$0.008060-00775~~ for transmission costs and ~~\$0.000260-00038~~ for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of ~~\$0.008060-02962~~ for transmission costs and ~~\$0.000260-00038~~ for storage costs.

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 (Dollars per Dth)

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	Minimum	Maximum
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Reservation		
(Large Customer)		
System-Wide	.00000	.39294
15 Year Evergreen Exp.	.00000	.35077
25 Year Evergreen Exp.	.00000	.32093
Volumetric (2)		
(Large Customer)		
System-Wide	.00832	.00832
15 Year Evergreen Exp.	.00832	.00832
25 Year Evergreen Exp.	.00832	.00832
(Small Customer) (6)	.00832	.69427
Scheduled Overrun (2)	.00832	.40126
Rate Schedule TF-2 (4)(5)		
Reservation	.00000	.39294
Volumetric	.00832	.00832
Scheduled Daily Overrun	.00832	.40126
Annual Overrun	.00832	.40126
Rate Schedule TI-1 (2)		
Volumetric (7)	.00832	.40126
Rate Schedule TFL-1 (4)(5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement No. 140053 is subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions for the South Seattle Delivery Lateral Expansion Project. The effective annual incremental facility charge is \$3,417,062 and is billed in equal monthly one-twelfth increments. The daily incremental facility charge is \$0.14651 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

Year	Rate	Year	Rate	Year	Rate
2018	\$0.09855	2021	\$0.08194	2023	\$0.07199
2019	\$0.09189	2022	\$0.07696	2024	\$0.06680
2020	\$0.08667				

January 1, 2025 - March 31, 2025 \$0.06552

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion maximum base tariff reservation rates are comprised of \$0.34641 and \$0.31657 for transmission costs and \$0.00436 and \$0.00436 for storage costs, respectively. The System-Wide maximum base tariff reservation rates for Rate Schedule TF-1 and the maximum base tariff reservation rates for Rate Schedule TF-2 are comprised of \$0.38858 for transmission costs and \$0.00436 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs.