



NORTHWEST PIPELINE LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713-215-2000

October 15, 2021

Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Northwest Pipeline LLC
2021 Housekeeping Filing
Docket No. RP22-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Northwest Pipeline LLC (“Northwest”) hereby submits for filing with the Commission the following revised tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”) and its Original Non-Conforming Service and Negotiated Rate Agreements (“Original Tariff”):

Original Tariff:

Version	Description	Title
3.0.0	Third Revised	Title Page

Tariff:

6.0.0	Sixth Revised	Title Page
3.0.0	Third Revised Sheet No. 204	GT&C - Quality
3.0.0	Third Revised Sheet No. 204-B	GT&C - Quality
3.0.0	Third Revised Sheet No. 204-C	GT&C - Quality
6.0.0	Sixth Revised Sheet No. 232-B	GT&C - Operational Flow Order
3.0.0	Third Revised Sheet No. 243	GT&C - Complaint Procedures
3.0.0	Third Revised Sheet No. 273-A	GT&C - Storage Revenue Crediting

The tariff records are proposed to be effective on November 15, 2021.

Statement of Nature, Reasons and Basis for the Filing

Northwest proposes the following miscellaneous and housekeeping changes to various sections of the General Terms & Conditions (“GT&C”) of its Tariff:

1. Section 3.1, Gas Quality – Sheet Nos. 204 and 204-B

Northwest proposes to remove references to Section 20 of the GT&C. By letter order dated June 13, 2019, the Commission accepted Northwest's May 30, 2019 tariff filing in Docket No. RP19-1254, that among other things, removed Section 20, Liquids Revenue Crediting, of the GT&C from its Tariff.

2. Section 3.1, Gas Quality – Sheet No. 204-C

Article VI, Gas Quality Specifications, of the Ownership and Operating Agreement for the La Plata facilities between Transwestern Pipeline Company and Northwest states that "All gas which passes through the La Plata Facilities will conform to the most restrictive FERC approved Gas Tariff of the Owners, as amended from time-to-time, unless mutually agreed." Section 3.1(b) of the GT&C details the gas quality specification required for gas delivered to the La Plata Facilities. Specifically, Northwest proposes to revise the maximum total heating value requirements in Section 3.1(b)(6) to align with the Transwestern Pipeline Company's FERC Gas Tariff, which contains the most restrictive gas quality specification for heating value.

3. Section 14.15, Operational Flow Order – Sheet No. 232-B

To clarify language in Section 14.15(d)(iii) and remove discrepancies, Northwest proposes to revise language in Section 14.15(c) to provide further alignment within this section of the GT&C.

4. Section 18.2, Complaint Procedure – Sheet No. 243

Northwest proposes to update Northwest's address to its current location in Houston, Texas.

5. Section 24.2, Storage Revenue Crediting Capacity Release – Sheet No. 273-A

To make the handling of the disbursement of revenue credits received from Questar for Clay Basin storage service more efficient, Northwest proposes to revise language in Section 24.2 so that revenue credits will not be issued until the total amount of the revenue credit is \$5,000 or more.

Additionally, Northwest is proposing to update the title pages of both Northwest's FERC Gas Tariff Fifth Revised Volume No. 1 and Original Non-Conforming Service and Negotiated Rate Agreements Tariffs to reflect an updated fax number.

Filings Pending Before the Commission

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest hereby moves that the proposed tariff records be made effective November 15, 2021, or at the end of any suspension period which may be imposed by the Commission. Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff .xml filing package, filed as a zip (compressed) file, containing:

- The tariff records in RTF format with metadata attached;
- A transmittal letter in PDF format;
- A clean version of the tariff records in PDF format for publishing in eLibrary;
- A marked version of the tariff records in accordance with Section 154.201(a) of the regulations; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in compliance with Section 154.7(b) of the Commission's regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

Bela Patel
Manager, Rates & Regulatory
(713) 215-2659
Northwest Pipeline LLC
P.O. Box 1396
Houston, Texas 77251-1396
bela.patel@williams.com

Bruce Reemsnyder
Senior Counsel
(801) 584-6742
Northwest Pipeline LLC
P.O. Box 58900
Salt Lake City, Utah 84158-0900
bruce.reemsnyder@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of her

Ms. Kimberly D. Bose
October 15, 2021
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knowledge and belief; that the paper and electronic versions of the submitted tariff records contain the same information; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC

Bela Patel

Manager, Rates & Regulatory

Enclosures

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FIFTH REVISED VOLUME NO. 1
(Superseding Fourth Revised Volume No. 1)
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Regulatory
Northwest Pipeline LLC
2800 Post Oak Boulevard
Houston, Texas 77056
P.O. Box 1396
Houston, Texas 77251

Telephone: (713)215-2659
Facsimile: (918)594-1003
bela.patel@williams.com

GENERAL TERMS AND CONDITIONS
(Continued)

3. QUALITY

3.1 Gas Quality at Receipt Points. All Gas delivered by Shipper to Transporter shall conform to the applicable specifications in either Section 3.1(a) or Section 3.1(b). As used in this section, the La Plata Facilities are defined as those facilities commencing at a measurement facility downstream of the discharge side of Northwest's La Plata B compressor station southward to the Blanco Hub, including the La Plata A compressor station and certain plant interconnects, all located in southern Colorado and northern New Mexico.

(a) All Gas delivered by Shipper to Transporter at Receipt Points not connected to the La Plata Facilities shall conform to the following specifications:

(1) Hydrocarbon Liquids and Liquefiabiles: The hydrocarbon dew point of the gas delivered shall not exceed fifteen degrees Fahrenheit at any pressure between 100 psia and 1,000 psia as calculated from the gas composition and shall be free from hydrocarbons in the liquid state. At all times, any and all liquid or liquefiable hydrocarbons, or any other constituent or by-product, recovered from the gas by Transporter, after delivery of gas to Transporter shall be and remain the exclusive property of Transporter.

(2) Hydrogen Sulfide and Total Sulfur: The gas shall contain not more than one quarter grain of hydrogen sulfide per one hundred cubic feet and not more than five grains total sulfur per one hundred cubic feet.

(3) Carbon Dioxide: The gas shall contain not more than two percent by volume of carbon dioxide, except as otherwise provided in Section 3.5.

(4) Inerts: The gas shall contain not more than a combined total of three percent by volume of inerts including, but not limited to, carbon dioxide, nitrogen and oxygen, except as otherwise provided in Section 3.1(c) and Section 3.5.

GENERAL TERMS AND CONDITIONS
(Continued)

3. QUALITY (Continued)

(12) Bacteria: The gas, including any associated liquids, shall not contain any microbiological organism, active bacteria or bacterial agent capable of causing or contributing to: (i) injury to Transporter's pipelines, meters, regulators, or other facilities and appliances through which such gas flows or (ii) interference with the proper operation of the Transporter's facilities. Microbiological organisms, include, but are not limited to, sulfate reducing bacteria (SRB) and acid producing bacteria (ACB). When bacteria or microbiological organisms are considered a possibility, Shipper(s) desiring to Nominate such gas, upon Transporter's request, shall cause such gas to be tested for bacteria or bacterial agents utilizing the American Petroleum Institute test method API-RP38 or other acceptable test method as determined by both parties.

(b) All Gas delivered by Shipper to Transporter at Receipt Points connected to the La Plata Facilities shall conform to the following specifications:

(1) Hydrocarbon Liquids and Liquefiabiles: The hydrocarbon dew point of the gas delivered shall not exceed fifteen degrees Fahrenheit at any pressure between 100 psia and 1,000 psia as calculated from the gas composition and shall be free from hydrocarbons in the liquid state. At all times, any and all liquid or liquefiable hydrocarbons, or any other constituent or by-product, recovered from the gas by Transporter, after delivery of gas to Transporter shall be and remain the exclusive property of Transporter.

(2) Hydrogen Sulfide and Total Sulfur: The gas shall contain not more than one quarter grain of hydrogen sulfide per one hundred cubic feet of gas. The gas shall contain not more than 0.3 grains of mercaptan sulfur per one hundred cubic feet of gas. The gas shall contain not more than 0.75 grains of total sulfur per one hundred cubic feet of gas.

GENERAL TERMS AND CONDITIONS
(Continued)

3. QUALITY (Continued)

(3) Carbon Dioxide: The gas shall contain not more than two percent by volume of carbon dioxide, except as otherwise provided in Section 3.5.

(4) Inerts: The gas shall contain not more than a combined total of three percent by volume of inerts including, but not limited to, carbon dioxide, nitrogen and oxygen, except as otherwise provided in Section 3.5.

(5) Dust, Gums, etc.: The gas shall be commercially free from objectionable odors (excluding odorant added to natural gas for safety reasons or to comply with federal and/or state regulations), solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose of merchantability of the gas, or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.

(6) Heating Value: The total gross heating value of the gas deliverable hereunder shall not be less than 985 Btu and not more than a maximum of 1,110 Btu.

(7) Oxygen: The gas shall not contain in excess of one-tenth of one percent by volume of oxygen, and the parties agree to exercise every reasonable effort to keep the gas completely free of oxygen.

(8) Temperature: The temperature of the gas at the point of delivery shall not be less than forty (40) degrees Fahrenheit, and not exceed one hundred twenty degrees (120) Fahrenheit.

(9) Water: The gas delivered shall be free from liquid water and shall not contain more than seven pounds of water in vapor phase per million cubic feet.

(10) Mercury: The gas shall be free from any detectable mercury.

GENERAL TERMS AND CONDITIONS
(Continued)

14. OPERATING CONDITIONS (Continued)

side of such constraint point. In no event will a Shipper be required to bring on supplies on the downstream side of a constraint point that exceed the scheduled quantity that was scheduled through the constraint point or its unutilized MDQ on the downstream side of the constraint point.

Nominating Shippers may elect to voluntarily decrease their nominations through a constrained area by the volume which is subject to the OFO, in lieu of realigning to supplies on the opposite side of the constraint point. If Shipper is unable to comply with the terms of an OFO due to failure of gas supply, penalties shall not be assessed to Shipper, and reservation charge adjustments will not be paid to such Shipper by Transporter; however, such Shipper's nominations will be decreased by a volume equivalent to that quantity of gas that does not comply with such OFO. In addition, Transporter will decrease Shipper's nomination by a volume equivalent to that quantity of gas that does not comply with such OFO if Northwest has invoked a Supply Shortage OFO pursuant to Section 14.15(v).

Shippers subject to a Realignment OFO will be required to, at a minimum, maintain their scheduled quantities from the Timely Nomination Cycle from receipt points on the downstream side of an OFO constraint point through the end of the Gas Day on which the OFO was declared. Realignment OFO Shippers that reduce such receipts on the downstream side of an OFO constraint point, and who do not restore such reduced receipts in the next available Nomination cycle, or who offset their storage withdrawal with a storage injection nomination after the Timely Nomination Cycle must also reduce their Scheduled Quantities through the OFO constraint point; and

(iv) Must-flow OFO - Service Agreements that are subject to a Must-flow OFO, requiring Shippers to nominate their pro rata share (based on primary firm corridor rights) of the displacement requirement necessary to provide displacement nominations through a given constraint point in order for Transporter to obtain a net Scheduled Quantity that does not exceed the greater of the physical design capacity or the posted operationally available capacity for a given Gas Day are those Service Agreements that have capacity capable of providing displacement gas through a given constraint point utilizing their primary corridor rights.

Transporter will issue a Must-flow OFO to such Shippers for the Gas Day(s) the Must-flow OFO is to be in effect, requiring such Shippers to nominate their pro rata share (based on corridor rights) of the displacement requirement necessary to alleviate the operating condition (but not to exceed Contract Demand), regardless of amounts such Shippers may have nominated.

GENERAL TERMS AND CONDITIONS (Continued)

18. COMPLAINT PROCEDURES

18.1 Shippers are first encouraged to work with Transporter to resolve problems on an informal basis, prior to filing a formal complaint.

18.2 In the event of an unresolved problem, Shipper should submit a complaint in writing to Transporter at the following address:

Attention: Director, Commercial Services
Northwest Pipeline LLC
2800 Post Oak Boulevard
Houston, TX 77056
P.O. Box 1396
Houston, TX 77251

18.3 Transporter will respond initially within 48 hours and in writing within 30 days to such complaints.

18.4 If Shipper has exhausted all options in Sections 18.1 through 18.3, further discussion may be pursued with the Vice President, Customer Services and Rates.

18.5 A Shipper may also file a complaint with the Commission pursuant to 18 CFR Section 385.206 of the Commission's regulations.

GENERAL TERMS AND CONDITIONS (Continued)

23. REVENUE CREDITING FOR CAPACITY RELEASES (FIRM) (Continued)

Transporter shall apply partial payments received from Replacement Shippers or Prearranged Replacement Shippers, in interpreting the provisions of this section, first to reservation, demand and capacity charges, then to volumetric charges, then to volumetric surcharges, then to reservation surcharges, then to penalty charges and finally to late charges.

24. CLAY BASIN STORAGE SERVICE REVENUE CREDITING

24.1 Applicability. Clay Basin revenue credits received by Transporter from Questar Pipeline Company (Questar) pursuant to Questar's Clay Basin Interruptible Revenue Sharing tariff provisions will be distributed to Transporter's Rate Schedules TF-1 (Large Customers), TF-1 (Small Customers) for the period they paid a reservation charge due to conversion to Rate Schedule TF-1 (Large Customer) service and TF-2 Shippers (applicable firm Shippers), excluding any Shipper receiving service under a discounted firm transportation service agreement or a capacity release service agreement.

24.2 Timing of Credits. Within 30 days of receipt from Questar of the Clay Basin revenue credits totaling \$5,000 or more, Transporter will determine the distribution, as described below, of such revenue credits due to applicable firm Shippers. Such revenue credits will be reflected as a credit billing adjustment to the next invoices rendered to the applicable firm Shippers. In the event that such credit billing adjustment would result in a credit total invoice to any Shipper, Transporter will refund the excess credit billing adjustment to the Shipper by check within 15 days after determination of the amount of the credit due to the Shipper.

For administrative efficiency no credit billing adjustment or check will be issued until the amount of Clay Basin revenue credits held by Transporter total \$5,000 or more. Credits awaiting distribution until this threshold is reached will accrue interest pursuant to Section 24.4 herein until distributed to the applicable firm Shippers. Interest will be distributed in the same proportion as revenue credits.

FERC GAS TARIFF
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3. QUALITY (Continued)

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P.O. Box 589001396
~~295 Chipeta Way~~
~~Salt Lake City, UT 84158-0900~~Houston, TX 77251

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GENERAL TERMS AND CONDITIONS (Continued)

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