



NORTHWEST PIPELINE LLC
P.O. Box 58900
Salt Lake City, UT 84158-0900
Phone: (801) 584-6864
FAX: (801) 584-7764

August 30, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northwest Pipeline LLC
Docket No. RP19-

Dear Ms. Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Northwest Pipeline LLC (“Northwest”) tenders for filing and acceptance the following tariff sheet as part of its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”):

Twenty-Fifth Revised Sheet No. 14

By this filing, Northwest proposes to decrease its fuel reimbursement factor (“Factor”) for Northwest's transportation services under Rate Schedules TF-1¹, TF-2, TI-1 and DEX-1 from 1.64% to 1.16%. The Factor provides in-kind reimbursement to Northwest for fuel gas used and gas lost and unaccounted-for (“L&U”) in its transmission system operations.

Statement of Nature, Reasons and Basis for the Filing

Northwest is submitting this filing to comply with Section 14.12 of the General Terms and Conditions (“GT&C”) contained in Northwest’s Tariff, which requires the Factor for the transportation rate schedules to be determined semi-annually to become effective on April 1 and October 1 of each year.²

Northwest typically bases its projected transportation quantities, fuel usage and L&U on historical averages. Northwest has continued to use that methodology in making the current projections for its Factor.

¹ In addition to the Rate Schedule TF-1 Factor, a fixed 0.50% Evergreen Expansion Incremental Surcharge applies to the quantity of gas nominated for receipt at the Sumas, SIPI, or Pacific Pool receipt points under Evergreen Expansion service agreements.

² Factors for Northwest’s storage rate schedules SGS-2F, SGS-2I, LS-2F, LS-3F, LS-2I and LD-4I are determined annually to become effective April 1 of each year.

The proposed 1.16% Factor is designed to recover the anticipated fuel usage and L&U, and to true-up the variance between fuel reimbursed and fuel used (including L&U) for prior periods. This Factor is proposed to be used during the upcoming October 2019 through March 2020 period for transportation services under Rate Schedules TF-1, TF-2, TI-1 and DEX-1. The attached Exhibit A and Appendix included herein show the data and formulas used to derive the proposed Factors.

Filings Pending Before the Commission

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest hereby moves that the proposed Tariff sheet be made effective October 1, 2019, or at the end of any suspension period which may be imposed by the Commission. Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Procedural Matters

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff .xml filing package, containing the following items:

- Proposed tariff sheet,
- Marked tariff sheet, and
- Transmittal letter & Combined Work Papers.

Service and Communications

In compliance with 18 CFR § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

Ms. Kimberly D. Bose
August 30, 2019
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All communications regarding this filing should be served by e-mail to:

David J. Madsen
Director, Business Development &
Regulatory Affairs
(801) 584-6864
Northwest Pipeline LLC
P.O. Box 58900
Salt Lake City, Utah 84158-0900
dave.Madsen@williams.com

Stewart J. Merrick
Managing Attorney
(801) 584-6326
Northwest Pipeline LLC
P.O. Box 58900
Salt Lake City, Utah 84158-0900
stewart.merrick@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief and he possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC

David Madsen

Director, Business Development &
Regulatory Affairs

Enclosures

STATEMENT OF FUEL USE REQUIREMENTS FACTORS
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	1.1664%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.24%
Rate Schedules LS-2F, LS-3F and LS-2I	
Liquefaction	0.98%
Vaporization	0.53%
Rate Schedule LD-4I	
Liquefaction	0.98%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

STATEMENT OF FUEL USE REQUIREMENTS FACTORS
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under
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Rate Schedules TF-1, TF-2, TI-1, and DEX-1	1.16%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.24%
Rate Schedules LS-2F, LS-3F and LS-2I	
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(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective October 1, 2019

(Section No. refers to the General Terms and Conditions of Northwest's Tariff)

Calculation for Rate Schedules TF-1, TF-2, TI-1, DEX-1

Line No.	Section No.	Description	Dth	Note No.
1	14.12(a)	Average Oct. - Mar. fuel usage during last three seasons	5,114,257	(i)
2	14.12(h)	Elimination of Projected Evergreen Expansion incremental surcharge reimbursement	(31,147)	(vi)
3	14.12(g)	Cumulative under / (over)-recovery of fuel as of Jun. 30, 2019	25,336	(ii)
4		Total projected fuel usage	5,108,446	
5	14.12(b)	Average projected lost and unaccounted-for gas (gain)	(152,502)	(iii)
6	14.12(g)	Cumulative under / (over)-recovery of L&U as of Jun. 30, 2019	142,876	(iv)
7		Total projected lost and unaccounted-for gas	(9,626)	
8	14.12(c)	Quantities to be credited by Northwest	-	
9	14.12(e)	Total projected fuel and lost and unaccounted-for gas	5,098,819	
10	14.12(d)	Projected transportation receipts	439,003,642	(v)
11	14.12(e)	Factor (line 9 divided by line 10)	1.16%	

Notes to Page 1 of Exhibit A

	Dth	
(i) Fuel usage projected as follows:		
Actual Oct. 2018 - Mar. 2019 fuel usage	5,892,613	
Actual Oct. 2017 - Mar. 2018 fuel usage	4,462,338	
Actual Oct. 2016 - Mar. 2017 fuel usage	4,987,819	
Average Oct. - Mar. fuel usage during last three seasons	5,114,257	
(ii) Fuel usage true-up adjustment calculated as follows:		
Cumulative under / (over)-recovery of fuel as of Dec. 31, 2018 per true-up adj. in Apr. 1, 2019 filing	48,259	
Actual Jan. - Jun. 2019 fuel usage	5,765,976	
Fuel Adjustment		
Total before fuel reimbursements	5,814,235	
Actual Jan. - Jun. 2019 fuel reimbursements		
General system reimbursements	5,763,109	
Evergreen Expansion incremental surcharge reimbursements	25,790	
Transactions Pursuant to GT&C Section 32	-	(1)
Total Fuel Reimbursements	5,788,899	
Cumulative under / (over)-recovery of fuel as of Jun. 30, 2019	25,336	

(1) Northwest does not have any transactions pursuant to GT&C Section 32 that need to be recovered in this filing.

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective October 1, 2019

Calculation for Rate Schedules TF-1, TF-2, TI-1, DEX-1

Notes to Page 1 of Exhibit A (continued)

	<u>Dth</u>	
(iii) Lost and unaccounted-for gas projected as follows:		
Twelve months ended Jun. 2019 actual lost and unaccounted-for gas (gain)	5,829	
Twelve months ended Jun. 2018 actual lost and unaccounted-for gas (gain)	(16,814)	
Twelve months ended Jun. 2017 actual lost and unaccounted-for gas (gain)	(904,029)	
Average twelve months lost and unaccounted-for gas during last three years	<u>(305,005)</u>	
Six month lost and unaccounted-for gas (gain) (twelve month average divided by 2)	(152,502)	
Out of period adjustments or other forecast adjustments	-	
Average projected lost and unaccounted-for gas (gain)	<u>(152,502)</u>	
(iv) Lost and unaccounted-for gas true-up adjustment determined as follows:		
Cumulative under / (over)-recovery of L&U as of Dec. 31, 2018 per true-up adj. in Apr. 1, 2019 filing	662,461	
Actual Jan. - Jun. 2019 lost and unaccounted-for gas	(5,228)	
Oct. 2015 True-up	64,015	(2)
Total under / (over)-recovery	<u>721,248</u>	
Less: allocations of reimbursements between Jan - Jun. 2019 for lost and unaccounted-for gas	578,372	
Cumulative under / (over)-recovery of L&U as of Jun. 30, 2019	<u>142,876</u>	
(v) Transportation receipt quantities projected as follows:		
Actual Oct. 2018 - Mar. 2019 delivered transportation	455,838,471	
Actual Oct. 2017 - Mar. 2018 delivered transportation	435,150,251	
Actual Oct. 2016 - Mar. 2017 delivered transportation	410,632,304	
Average Oct. - Mar. delivered transportation during last three seasons	<u>433,873,675</u>	
Projected Oct. 2019 - Mar. 2020 delivered transportation	433,873,675	
Projected Oct. 2019 - Mar. 2020 fuel and lost and unaccounted-for gas receipts	5,098,819	
Projected Evergreen Expansion incremental surcharge reimbursement	31,147	
Projected transportation receipts	<u>439,003,642</u>	
(vi) Evergreen Expansion incremental surcharge reimbursement projected as follows:		
Actual Oct. 2018 - Mar. 2019 delivered transportation	4,974,577	
Actual Oct. 2017 - Mar. 2018 delivered transportation	7,667,692	
Actual Oct. 2016 - Mar. 2017 delivered transportation	5,735,836	
Average Oct. - Mar. delivered transportation during last three seasons	<u>6,126,035</u>	
Projected Oct. 2019 - Mar. 2020 delivered transportation.	6,126,035	
Projected Oct. 2019 - Mar. 2020 fuel and lost and unaccounted-for gas receipts using a factor of 1.16% plus 0.50% incremental surcharge	<u>103,409</u>	
Projected Oct. 2019 - Mar. 2020 receipts for Evergreen Expansion shippers	6,229,444	
Evergreen Expansion incremental surcharge	0.50%	
Projected Evergreen Expansion incremental surcharge reimbursement	<u>31,147</u>	
(2) This adjustment is to reverse an L&U entry that was inadvertently recorded a second time in Northwest's Oct. 2015 Fuel Filing.		