5 Year Check-In Short Form

Basic Information for the Operator

Operator Name: Silver Star Telecom

Person Completing Form: Clint Warta

Operator Contact Information: 877-782-7662

Utility Type: CLEC

Pole Owner (Y/N)? N

Operators in your area (companies with whom you coordinate related to joint use)					
Company Name	Utility Type(E/T)	Contact Name	Contact Phone	Contact Email	
PGE	Т				

Total System Facility Point Counts					
Total System Overhead (OH) Facility Point Count (i.e., 5,643)	Total System Underground/subsurface (UG) Facility Point Count (i.e., 1,658)	Total System Facility Point Count (Sum overhead and underground) (i.e., 7,301)	Total System Owned Pole Count (i.e., 5,600)		
6	0	6	0		

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Inspection Plan and Actual Results

Please complete as much of the table below as is appropriate for your assets; at minimum provide data back to 2018. Note that All Operator Inspections is to include both overhead and underground/subsurface facility points. Poles (OH) should be the overhead subset of All Operator Inspections.

	All Operator Inspections (OH + UG)		Poles (OH)		Poles Owned		Defects		
Year	Facility Points Planned (attachments subject to inspection)	Facility Points Inspected	Poles Planned	Poles Inspected	Poles Owned by Operator	Poles Tested and Treated	Defects Found: Your Responsibility	Defects Found: Attacher Responsibility	Defects You Corrected
5 Year Check In Total	6	6	0	6	0	0	0	0	0
2022	6	6	0	6	0	0	0	0	0
2021	6	6	0	6	0	0	0	0	0
2020	6	6	0	6	0	0	0	0	0
2019	6	6	0	6	0	0	0	0	0
2018	6	6	0	6	0	0	0	0	0
10 Year Cycle Total									
2017									
2016									
2015									
2014									
2013									
5 Year Check In Total									
2012									
2011									
2010									
2009									
2008									

Program Summary

1. Describe your Division 24 inspection program. (Feel free to use the chart below)

Click or tap here to enter text.

Inspection Type	Inspector (Internal or Contractor)	Frequency	Comments
Detailed facility Inspection	Internal	Annually	PGE owned poles
Routine Safety Patrol Inspection	Internal	Annually	PGE owned poles
Test and Treat (Owned Poles)	None	None	None
High Fire Risk Zones	None	None	None
Supply Stations (Electric Utility)	None	None	None
Vegetation (Electric Utility)	None	None	None

2. **Describe how you prioritize repairs.** (Feel free to use the chart below)

Click or tap here to enter text.

Repair Type	Correction timeline	Comments
Immediate hazards	ASAP	
Priority 1 Critical	1-3 days	
Priority 2 Major	3-5 days	
Priority 3 Moderate	5-7 days	
Priority 4 minor	7-15 days	
Test and Treat (failed)	None	
Test and Treat (marginal)	None	
Joint use	None	

3. Describe how you address immediate hazards for both your conditions and any attacher's conditions.

Notify PGE

4. Describe how you communicate non-immediate hazard conditions to attachers.

Notify PGE

5. Describe the state of electronic record keeping you have had over the last five years.

Electronic and Email

6. Outline your current plans for any automation of inspection, correction or asset information. (i.e. GIS plans or changes to your asset management process)

Click or tap here to enter text.

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For more information regarding the Five-Year Check In Report please refer to the follow: <u>Oregon Secretary of State Administrative Rules 860-024</u> and <u>Oregon Secretary of State Administrative Rules 860-028</u>.

If there are questions about the short form or its deadline, please reach out to.

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