



e-FILING REPORT COVER SHEET

COMPANY NAME: Oregon Trail Electric Cooperative

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number:

Report is required by: OAR OAR 860-024-0011

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RO 11

List Key Words for this report. We use these to improve search results.

O TEC, short form, electric, cooperative

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@puc.oregon.gov

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5 Year Check In Short Form

Basic Information for the Operator

Operator Name: Oregon Trail Electric Cooperative

Person Completing Form: Brenda Orszulak

Operator Contact Information: Jay Tanzey, jtanzey@otec.coop, (541) 524-2851

Utility Type: Distribution Electric Cooperative

Pole Owner? Yes

Operators in your area (companies with whom you coordinate related to joint use)				
Company Name	Utility Type(E/T)	Contact Name	Contact Phone	Contact Email
CenturyLink/Lumen	T	Eric Griffeth		eric.griffeth@lumen.com
Charter/Spectrum	T	Scott Haizel	(541) 605-0043	Scott.Haizel@charter.com
City of John Day	T	Allie Hartley	(585) 645-5565	allie.hartley@lsnetworks.net
Hunter Communications	T	Brian Kenyon	(541) 324-6268	bkenyon@hunterfiber.com
Inland Development/Windwave	T	Scott Jones	(541) 571-5629	sjones@windwave.tc
LS Networks	T	Brandon Hutchinson	(503) 414-0471	bhutchinson@lsnetworks.net
MiWave	T	Justin Chase	(503) 481-0012	jchase@miwaveinternet.com
Oregon Telephone Company	T	Marcus Bott	(541) 932-7413	marcusb@rallynet.us
PriorityONE	T	Jeff Crews	(541) 963-2625	jeff@eoni.com

Inspection Plan and Actual Results

Please complete as much of the table below as is appropriate for your assets; at minimum provide data back to 2018.

Year	All Operator Inspections		Pole Owners		Defects		Defects Found: Your Responsibility	Defects Found: Attacher Responsibility	Defects You Corrected
	Facility Points Planned (attachments subject to inspection)	Facility Points Inspected	Poles Planned	Poles Inspected	Poles Owned by Operator	Poles Tested and Treated			
5 Year Check In Total									
DSI Total			25651	26077			2436	1003	2291
DSI 2022			6084	6151			361	99	302
DSI 2021			6084	5976			381	115	344
DSI 2020			6084	6327			421	214	405
DSI 2019			6084	6308			948	475	933
DSI 2018			1315	1315			325	100	307
PSI Total			113981	113981			166	44	132
PSI 2022			23869	23869			132	4	103
PSI 2021			21745	21745			19	3	14
PSI 2020			23274	23274				20	
PSI 2019			21745	21745			1	16	1
PSI 2018			23348	23348			14	1	14
FMFR Total			2303	2303			1452		1368
FMFR 2022			973	973			216		137
FMFR 2021			1330	1330			1236		1231
FMFR 2020									
FMFR 2019									
FMFR 2018									
Pole Test Total						24560 tested / 21863 treated			
Pole Test 2022					44049	4334 tested, 3635 treated			
Pole Test 2021					44009	5047 tested, 4009 treated			

Pole Test 2020					43893	5499 tested, 5210 treated			
Pole Test 2019					43434	4863 tested, 4743 treated			
Pole Test 2018					43141	4817 tested, 4266 treated			

DSI = Detailed System Inspection
 PSI = Public Safety Inspection
 FMFR = Fire Mitigation / Feeder Reliability
 Pole Test = Pole Testing & Treatment

For counts in *Defects Found: Your Responsibility*, the sum is the count of defects marked 'Maintenance Action Item' and 'Both Maintenance NESC'. In *Defects Found: Attacher Responsibility*, the sum is the count of defects marked 'NESC Violation'. *Defects You Corrected* is the sum of inspections marked 'complete', 'corrected by crew', or 'corrected by inspector' that are not marked 'NESC Violation' only.

Program Summary

1. Describe your Division 24 inspection program

DSI Inspections: Thoroughly examine all overhead and underground facilities to include associated equipment, hardware, rights-of-way, and structures at least every 10 years. For older lines (25 years or more) and lines with special concerns, a more frequent inspection cycle may be required.

PSI Inspections: Inspect all overhead lines, accessible equipment and right-of-way encroachments that can be seen during a patrol or within everyday work activities. The maximum cycle length shall not exceed two years.

All Inspections needing further attention are assigned electronically based on the type of work that is needed. Field work is assigned to a General Forman, work requiring a work order goes to the local Staker(s), joint use is assigned to the Regulatory Compliance Technician.

2. Describe how you prioritize repairs

For repairs identified on PSI and DSI inspections, Inspectors assign: 'None', 'Repair within 90 days', 'Correct within 2 yrs', 'Correct in next activity', or 'unknown'. 'Repair within 90 days' is assigned to anything that poses a threat to life or property. 'Correct within 2 yrs' is assigned to anything that needs to be addressed and does not poses a threat to life or property. Generally, 'Correct in next activity' is not used.

For pole testing, priority is determined based on the remaining strength of the pole. Priority rejects are to be corrected within 90 days and routine rejects are to be corrected within 2 years.

3. Describe how you address immediate hazards for both your conditions and any attacher's conditions

If part of an outage response, OTEC will contact the emergency number each attacher provides and either disconnect the attachment or temporarily attach in a non-hazardous location, pending response from attachment company. If identified through an inspection, OTEC contact the company via the provided number and will create a VIO ticket in NJUNS assigning Oregon Priority Code 0.

4. Describe how you communicate non-immediate hazard conditions to attachers

Violations are reported to the appropriate attacher(s) in NJUNS as a VIO ticket using Oregon priority codes 2-9 as appropriate.

5. Describe the state of electronic record keeping you have had over the last five years

OTEC moved from Varasset to FieldPro for DSI electronic record keeping in 2018. PSI Inspections moved from paper maps to electronic records in 2021 and the archives have been imported into FieldPro. The electronic FMFR inspection was created in 2020 and deployed to field personnel in 2021.

6. Outline your current plans for any automation of inspection, correction or asset information (i.e. GIS plans or changes to your asset management process)

GIS corrections are made as they are reported from the field via DSI, PSI, & FMFR inspections. An additional inspection to FMFR will be completed in 2024 that is specifically for areas identified for potential Public Safety Power Shutoffs.

If there are questions about the short form or its deadline, please reach out.

Heide Caswell

Heide.caswell@puc.oregon.gov

503-400-0619

NOTES for using this Template:

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- You may use numbering formats to group information if preferred.
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