October 19, 2022
Oregon Public Utility Commission
P.O. Box 1088

201 High St SE, Suite 100
Salem, OR 97308-1088

## Regarding: RG 91 - Cascade COVID-19 Deferred Accounting Quarterly Report

Cascade Natural Gas Corporation (Cascade or the Company) hereby submits an updated COVID-19 deferred accounting quarterly report for the period of July 1, 2022, to September 30, 2022. This quarterly report complies with those conditions in the Stipulation in Docket UM 2114. As of June 30, 2022, Cascade has identified the following direct costs and benefits associated with the COVID-19 pandemic. ${ }^{1}$ The details summarized in table below are included in the file "RG 91 CNGC Oregon Attachment A WP 10-19-2022.xlsx."

| Oregon COVID-19 Deferral Summary as of 9/30/2022 |  |
| :--- | ---: |
|  | OR |
| Bad Debt Expense | $(126,970)$ |
| Past Due Interest | 61,067 |
| Other Direct Costs | 299,256 |
| Assistance Program | $1,040,017$ |
| Reconnect Fees/Late Payment Fees | 709,164 |
| Total 186 | $1,982,534$ |
| Other Direct Benefits | $(477,580)$ |
| Cares Act Benefit | $(53,138)$ |
| Total 253 | $(530,718)$ |
| Total Ending Balance $\mathbf{9 . 3 0 . 2 0 2 2}$ |  |

If there are any questions regarding this report, please contact me at (509) 734-4549.
/s/ Christopher Mickelson
Christopher Mickelson
Manager, Regulatory Affairs

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Attachments

Oregon - COVID-19 Costs \& Savings

| CoVID-19 Deferral | $\begin{aligned} & \text { Mar-20 } \\ & \text { Nov-20 } \end{aligned}$ | Dec.20 | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul2 21 | Aug-21 | Sep-21 | Oct21 | Nov-21 | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul22 | Aug-22 | Sep-22 | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Bad Debts | 68,365.42 | 61,138.46 | (15,790.74) | (11,480.55) | (18,680.08) | (23,711.94) | 15,605.93 | (2,322.53) | 21,318.82 | (31,900.61) | (42,258.60) | (13,009.27) | (30,572.35) | (5,107.07) | 27,782.32 | (26,853.73) | (56,886.16) | (23,810.74) | 336.20 | (10,717.68) | (11,417.23) | (1,098.44) | 2,971.82 | (128,098.75) |
| Bad Debts - True-up Feb-21 |  |  |  |  |  | (1,624.21) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | (1,624.21) |
| Bad Debis - True-up Jan-21 |  |  |  |  | 1,402.03 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $1,402.03$ <br> $1,351.05$ <br> 1.4 |
| Interest- - Past Due Balances |  |  |  |  |  |  |  | 1.478 .33 | 1.458 .80 | 1.033.79 | 738.87 | 1.20228 | 764.51 | 86.14 | 1.282 .45 | 1.865 .72 | 1.396 .67 | 2.391 .83 | 2.288 .34 | 1.870.33 | 2.060 .75 | 1.601 .43 | 1.378 .74 | 23,681.98 |
| Interest- Past Due Bal corrects Oct-21 |  |  |  |  |  |  |  |  |  |  |  |  |  | (442.37) |  |  |  |  |  |  |  |  |  | (442.37) |
| Interest- Past Due Bal Apr-20-May-21 |  |  |  |  |  |  |  | 26,188.67 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 26,188.67 |
| Interest on Costs - JDE |  | 1,35.29 | 496.33 | 391.34 | 395.33 | 327.94 | 274.30 | 314.57 | 821.94 | 4.19 | 848 | 783.62 | 430 | 445 | 460.47 | 406.75 | 585.06 | 402.97 | 386.93 | 396 | 401 | 405 | 4.32 | 11,639.12 |
| Osm Work Order Costs | 21,30 | 1,005.30 | 375.68 | 535.46 | 633.67 | 265.97 | 244.56 | 6,95.33 | 80.41 | 5,316.29 | 781.31 | 1,555.34 | 354.78 | 255.81 | 5,123.48 | 151.35 | 350.58 | (19.95 | 85.11 | 179.9 | 184 | 179 | 8.21 | 46,835.71 |
| 4767000 - Creedit \& Collections 4767000 - Other Direct Costs May-20-May-21 |  |  |  |  |  |  |  | ${ }^{8,3988.95}$ | 9,841.39 | 8,457.75 | 8,519.40 | 8,717.49 | 8,362.20 | 8,660.40 | 8,521.00 | 7,712.86 | 8,927.34 | 7,451.37 | 7,427.74 | 6,928.14 | 7,567.50 | 7,533.77 | 8,031.47 | 131,.058.77 121,361.32 |
|  | 89,667.46 | 63,479.05 | (14,918.73) | (10,553.75) | (16,249.05) | (23,391.19) | 16,125.79 | ${ }_{\text {121,3671.,64 }}$ | 33,981.36 | (16,168.59) | (31,370.50) | (750.54) | (20,660.77) | 4,684.61 | 43,169.72 | (16,717.05) | (45,626.51) | (13,384.62) | 10,624.32 | ${ }^{(1,342.77)}$ | (1,203.27) | 8,622.15 | 12,964 | 233,553,32 |
| BHG Assistance Program |  |  |  |  |  |  |  |  |  |  | 539,600.96 |  |  | 39,481.23 |  |  | 167,750.64 |  |  | 198,232.46 |  |  | 94,951.64 | 1,040,016.92 |
| Waived Recomnection Fees not booked | 16,224.00 | 736.00 | 704.00 | ${ }^{1,120.00}$ | 1,504.00 | 1,152.00 | ${ }^{1,120.00}$ | ${ }^{1.568 .00}$ | ${ }^{1,120.00}$ | ${ }^{1.504 .00}$ | 4,096.00 | 1,824.00 | ${ }^{1,922000}$ | 896.00 | ${ }^{1,760.00}$ | 1,600.00 | 1,344.00 | 488.00 | 768.00 | ${ }^{992.00}$ | 832.00 | ${ }^{988.00}$ | ${ }^{1,952.00}$ | $46,112.00$ <br> 6.1 |
| Waived LPC not booked | 123,363.20 | 30,456.66 | 29,153.56 | 38,050.62 | 48,249.84 | 54,043.21 | 51,179.01 | 51,471.59 | 49,009.29 | 45,316.25 | 23,496.50 | 9,771.37 | 7,178.49 | 5,712.84 | 7,263.74 | 11,196.47 | 13,102.38 | 12,338.44 | 14,523.15 | 13,174.58 | 10,799.75 | 8,957.26 | 5,243.69 | 663,051.89 |
| Total Costs 1823 | 229,254.66 | 94,671.71 | 14,938.83 | 28,616.87 | 33,504.79 | 31,84.02 | 68,424.80 | 215,411.23 | 84,10.65 | 30,651.66 | 535,822.96 | 10,844.83 | (11,562.28) | 50,774.68 | 52,193.46 | ${ }^{(3,920.58)}$ | 136,570.51 | (598.18) | 25,915.47 | 211,056.27 | 10,428.48 | 18,507.41 | 15,111.89 | 1,982,534.13 |
| Savings OR | (170,360.45) | (13,279.24) | (15,370.19) | (15,252.71) | (33,105.34) | (18,022.20) | (24,314.17) | (18,23.54) | (30,769.47) | (2,48.06) | (43,852.15) | (24,415.16) | (13,70.78) | (7,759.59) | 5,927.49 | $(1,838.88)$ | (16,920.88) | 12,316.50 | (3,904.01) | (518.91) | (10,74.73) | (5,824.21) | (24,325.9 | (476,761.59) |
| Saxings Tue-up De-20 Saving |  |  |  |  | 39 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | [9,803.01) |
| Savings True-up Feb-21 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 3,560.73 |
| Interest on Savins -JDE |  | (2,003.20) | (579.61) | (563.56) | ${ }^{(678.43)}$ | (757.91) | (837.81) | (893.21) | ${ }_{\text {(1209573) }}^{(9657)}$ | (1,096.01) | (1,081.47) | (1,232.43) | ${ }_{\text {(16036653) }}^{(76.41)}$ | ${ }^{884.01)}$ | (873.33) | 85.37 | ${ }_{\text {(851.57) }}^{(37764)}$ | ${ }^{\text {875.04) }}$ | (914.11) | (889.94) | ${ }^{(931.25)}$ | (944.45) | ${ }^{(929.62)}$ | (21,234.71) |
| Savigs - Care Acticreat | (170,360.45) | (16,182.44) | (15,949.80) | (15,816.27) | (53,994.28) | 1,517.53 | (25,151.98) | (19,123.75) | (43,831.17) | ${ }^{(3,565.07)}$ | (44,933.62) | (25,647.59) | (31,408.72) | (8,643.60) | 5,054.16 | (2,624.25) | (21,548.88) | 11,441.46 | (4,881.12) | (1,408.85) | (11,677.98) | (6,788.66) | (25,255.53) | (530,717.86) |
| Total Ending Balance |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | Total En | ing Balance | 1,451,86,.27 |


[^0]:    ${ }^{1}$ Order No. 20-379 in Docket UM 2072 was entered on October 27, 2020, approving the Company's application for deferred accounting of COVID-19 related costs. On November 5, 2020, the Commission adopted Order 20-401 approving the Stipulated Agreement on the Effects of COVID-19 Pandemic on Energy Utility Customers.

