



Avista Corp.

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November 12, 2021

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (22)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for July, August, and September 2021, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 3rd quarter of 2021.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2021

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2021)
Docket No. UG-366 Baseline for Rates Effective January 15, 2020
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Line No.	Source	Jul-21	Aug-21	Sep-21	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(s)
Residential Group									
1	Rate Year Allowed Customers	Baseline, Page 3	93,213	93,012	93,005	281,478	281,299	279,230	281,478
2	Total Actual Billed Customers	Revenue Reports	92,907	92,817	92,682	278,910	278,845	278,406	836,161
3	Total Actual Usage (Therms)	Revenue Reports	918,805	1,125,793	1,295,161	22,139,370	6,900,185	3,339,759	32,379,313
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,557,540	\$ 1,831,751	\$ 1,963,491	\$ 17,516,882	\$ 7,616,207	\$ 5,352,781	\$ 30,485,870
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 980,092	\$ 981,032	\$ 979,453	\$ 2,892,302	\$ 2,942,338	\$ 2,940,577	\$ 8,775,217
6	New Hook-up Customers Billed	Revenue Reports	660	733	841	1,218	1,470	2,234	4,922
7	New Hook-up Usage (Therms)	Revenue Reports	4,063	4,210	6,054	74,771	26,936	14,327	116,034
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 9,068	\$ 9,849	\$ 12,120	60,099	31,658	31,036	\$ 122,793
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 6,318	\$ 7,000	\$ 8,024	11,076	13,437	21,343	\$ 45,855
10	Actual Customers	Rate Year Adjusted	92,907	92,817	92,682	278,722	278,845	278,406	835,973
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$10.13	\$9.81	\$9.88	\$52.74	\$20.79	\$9.94	\$27.83
12	Decoupled Revenue	(10) x (11)	\$ 941,218	\$ 910,154	\$ 915,580	\$ 14,698,080	\$ 5,797,115	\$ 2,766,952	\$ 23,262,148
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,557,540	\$ 1,831,751	\$ 1,963,491	\$ 17,506,780	\$ 7,616,207	\$ 5,352,781	\$ 30,475,768
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 980,092	\$ 981,032	\$ 979,453	\$ 2,890,488	\$ 2,942,338	\$ 2,940,577	\$ 8,773,403
15	Customer Decoupled Payments	(13) - (14)	\$ 577,448	\$ 850,718	\$ 984,038	\$ 14,616,292	\$ 4,673,869	\$ 2,412,204	\$ 21,702,365
16	Residential Revenue Per Customer Received		\$6.22	\$9.17	\$10.62	\$52.44	\$16.76	\$8.67	\$25.96
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 363,770	\$ 59,436	\$ (68,458)	\$ 81,788	\$ 1,123,246	\$ 354,748	\$ 1,559,782
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (11,545)	\$ (1,886)	\$ 2,173	\$ (2,577)	\$ (35,648)	\$ (11,259)	\$ (49,484)
19		MBTR	1.24%	1.24%	1.24%				
20	Interest on Deferral	Avg Balance Calc	\$ 1,391	\$ 1,604	\$ 1,601	\$ 752	\$ 2,223	\$ 4,596	\$ 7,570
21	Monthly Residential Deferral Totals		\$ 353,616	\$ 59,154	\$ (64,684)	\$ 79,963	\$ 1,089,821	\$ 348,085	\$ 1,517,869
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,523,399	\$ 1,582,553	\$ 1,517,869	\$ 79,963	\$ 1,169,783	\$ 1,517,869	\$ 1,517,869
23	Weather Related Deferred Revenue		\$ 6,470	\$ (22,726)	\$ 6,113	\$ (30,127)	\$ 585,428	\$ (10,144)	\$ 545,157
24	Revenue Related Expenses		\$ (205)	\$ 721	\$ (194)	\$ 956	\$ (18,580)	\$ 322	\$ (17,302)
25	Interest		\$ 561	\$ 553	\$ 545	\$ 670	\$ 1,107	\$ 1,659	\$ 3,436
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 6,825	\$ (21,452)	\$ 6,464	\$ (28,501)	\$ 567,956	\$ (8,163)	\$ 531,292
27	Cumulative Weather Related Deferral Balance		\$ 546,279	\$ 524,827	\$ 531,292	\$ (28,501)	\$ 539,454	\$ 531,292	\$ 531,292
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 357,301	\$ 82,162	\$ (74,571)	\$ 111,915	\$ 537,818	\$ 364,892	\$ 1,014,625
29	Revenue Related Expenses		\$ (11,340)	\$ (2,608)	\$ 2,367	\$ (3,533)	\$ (17,069)	\$ (11,581)	\$ (32,182)
30	Interest		\$ 830	\$ 1,051	\$ 1,056	\$ 82	\$ 1,116	\$ 2,937	\$ 4,134
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 346,791	\$ 80,605	\$ (71,148)	\$ 108,464	\$ 521,865	\$ 356,248	\$ 986,577
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 977,120	\$ 1,057,725	\$ 986,577	\$ 108,464	\$ 630,329	\$ 986,577	\$ 986,577
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,523,399	\$ 1,582,553	\$ 1,517,869	\$ 79,963	\$ 1,169,783	\$ 1,517,869	\$ 1,517,869

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2021

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2021)
Docket No. UG-366 Baseline for Rates Effective January 15, 2020
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Line No.	Source	Jul-21	Aug-21	Sep-21	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(s)
Non-Residential Group									
1	Rate Year Allowed Customers	Baseline, Page 3	12,087	12,069	12,059	36,500	36,436	36,215	36,500
2	Total Actual Billed Customers	Revenue Reports	11,965	11,916	11,931	36,102	36,072	35,812	107,986
3	Total Actual Usage (Therms)	Revenue Reports	2,183,994	2,193,778	2,236,322	16,928,342	9,066,674	6,614,094	32,609,111
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 846,136	\$ 933,451	\$ 943,151	\$ 8,486,564	\$ 3,874,308	\$ 2,722,737	\$ 15,083,610
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 210,183	\$ 209,584	\$ 209,596	\$ 629,982	\$ 634,109	\$ 629,363	\$ 1,893,454
6	New Hook-up Customers Billed	Revenue Reports	88	89	95	173	241	272	686
7	New Hook-up Usage (Therms)	Revenue Reports	4,070	5,907	7,380	113,495	21,266	17,356	152,117
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 4,031	\$ 5,247	\$ 5,430	\$ 39,606	\$ 17,309	\$ 14,708	\$ 71,623
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 1,463	\$ 1,519	\$ 1,642	\$ 2,628	\$ 3,887	\$ 4,623	\$ 11,138
10	Actual Customers	Rate Year Adjusted	11,965	11,916	11,931	36,102	36,072	35,812	107,986
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$80.82	\$83.04	\$89.00	\$194.69	\$99.53	\$84.29	\$126.31
12	Decoupled Revenue	(10) x (11)	\$ 966,990	\$ 989,549	\$ 1,061,873	\$ 7,028,596	\$ 3,592,283	\$ 3,018,412	\$ 13,639,291
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 846,136	\$ 933,451	\$ 943,151	\$ 8,486,564	\$ 3,874,308	\$ 2,722,737	\$ 15,083,610
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 210,183	\$ 209,584	\$ 209,596	\$ 629,982	\$ 634,109	\$ 629,363	\$ 1,893,454
15	Customer Decoupled Payments	(13) - (14)	\$ 635,953	\$ 723,866	\$ 733,555	\$ 7,856,582	\$ 3,240,199	\$ 2,093,374	\$ 13,190,156
16	Non-Residential Revenue Per Customer Received		\$53.15	\$60.75	\$61.48	\$ 217.62	\$ 89.78	\$58.46	\$122.15
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 331,038	\$ 265,682	\$ 328,317	\$ (827,986)	\$ 352,084	\$ 925,037	\$ 449,135
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (10,506)	\$ (8,432)	\$ (10,420)	\$ 26,269	\$ (11,174)	\$ (29,358)	\$ (14,263)
19		MBTR	1.24%	1.24%	1.24%				
20	Interest on Deferral	Avg Balance Calc	\$ (314)	\$ (16)	\$ 281	\$ (1,324)	\$ (2,089)	\$ (49)	\$ (3,461)
21	Monthly Non-Residential Deferral Totals		\$ 320,218	\$ 257,234	\$ 318,179	\$ (803,041)	\$ 338,821	\$ 895,631	\$ 431,410
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (144,003)	\$ 113,231	\$ 431,410	\$ (803,041)	\$ (464,221)	\$ 431,410	\$ 431,410
23	Weather Related Deferred Revenue		\$ 3,692	\$ (19,286)	\$ 4,829	\$ (14,156)	\$ 251,370	\$ (10,766)	\$ 226,447
24	Revenue Related Expenses		\$ (117)	\$ 612	\$ (153)	\$ 449	\$ (7,978)	\$ 342	\$ (7,187)
25	Interest		\$ 240	\$ 232	\$ 225	\$ 312	\$ 480	\$ 698	\$ 1,490
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 3,815	\$ (18,442)	\$ 4,901	\$ (13,395)	\$ 243,872	\$ (9,726)	\$ 220,751
27	Cumulative Weather Related Deferral Balance		\$ 234,292	\$ 215,850	\$ 220,751	\$ (13,395)	\$ 230,477	\$ 220,751	\$ 220,751
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 327,346	\$ 284,969	\$ 323,489	\$ (813,830)	\$ 100,714	\$ 935,803	\$ 222,688
29	Revenue Related Expenses		\$ (10,389)	\$ (9,044)	\$ (10,267)	\$ 25,819	\$ (3,196)	\$ (29,700)	\$ (7,077)
30	Interest		\$ (554)	\$ (248)	\$ 56	\$ (1,635)	\$ (2,569)	\$ (747)	\$ (4,951)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 316,403	\$ 275,676	\$ 313,278	\$ (789,646)	\$ 94,948	\$ 905,357	\$ 210,660
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (378,295)	\$ (102,618)	\$ 210,660	\$ (789,646)	\$ (694,697)	\$ 210,660	\$ 210,660
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (144,003)	\$ 113,231	\$ 431,410	\$ (803,041)	\$ (464,221)	\$ 431,410	\$ 431,410
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ 1,379,396	\$ 1,695,784	\$ 1,949,279	\$ (723,079)	\$ 705,563	\$ 1,949,279	\$ 1,949,279

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2021

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

OR Natural Gas Journal Entries (Calendar Year 2021)

Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202107	1,169,783.31	353,616.06	1,523,399.37
	REG ASSET-DECOUPLING DEFERRED		202108	1,523,399.37	59,153.53	1,582,552.90
	REG ASSET-DECOUPLING DEFERRED		202109	1,582,552.90	-64,684.18	1,517,868.72
	FERC Acct 186328			Sum:	348,085.41	
186338	REG ASSET NON-RES DECOUPLING D	GD	202107	-464,220.58	320,217.58	-144,003.00
	REG ASSET NON-RES DECOUPLING D		202108	-144,003.00	257,234.38	113,231.38
	REG ASSET NON-RES DECOUPLING D		202109	113,231.38	318,178.85	431,410.23
	FERC Acct 186338			Sum:	895,630.81	
				Sum:	1,243,716.22	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202107	-31,151.90	-32.19	-31,184.09
	REG ASSET- DECOUPLING PRIOR YE		202108	-31,184.09	-32.22	-31,216.31
	REG ASSET- DECOUPLING PRIOR YE		202109	-31,216.31	-32.26	-31,248.57
	FERC Acct 182329			Sum:	-96.67	
182339	REG ASSET - NON RES DECOUPLING	GD	202107	99,852.91	103.18	99,956.09
	REG ASSET - NON RES DECOUPLING		202108	99,956.09	103.29	100,059.38
	REG ASSET - NON RES DECOUPLING		202109	100,059.38	103.39	100,162.77
	FERC Acct 182339			Sum:	309.86	
				Sum:	213.19	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202107	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		202108	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		202109	0.00	0.00	0.00
	FERC Acct 182328			Sum:	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	202107	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202108	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202109	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	0.00	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202107	-40,202.22	5,037.49	-35,164.73
	REG LIABILITY DECOUPLING REBAT		202108	-35,164.73	6,192.68	-28,972.05
	REG LIABILITY DECOUPLING REBAT		202109	-28,972.05	7,149.48	-21,822.57
	FERC Acct 254328			Sum:	18,379.65	
254338	REG LIABILITY NON RES DECOUPLI	GD	202107	-266,248.83	72,801.55	-193,447.28
	REG LIABILITY NON RES DECOUPLI		202108	-193,447.28	73,290.02	-120,157.26
	REG LIABILITY NON RES DECOUPLI		202109	-120,157.26	74,880.42	-45,276.84
	FERC Acct 254338			Sum:	220,971.99	
				Sum:	239,351.64	

Contra Decoupling Defered Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202107	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202108	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202109	0.00	0.00	0.00
	FERC Acct 253311			Sum:	0.00	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202107	-98,240.65	-157,866.17	-256,106.82
	ADFIT DECOUPLING DEFERRED REV		202108	-256,106.82	-83,147.76	-339,254.58
	ADFIT DECOUPLING DEFERRED REV		202109	-339,254.58	-70,475.10	-409,729.68
	FERC Acct 283328			Sum:	-311,489.03	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2021

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202107	-1,166,808.73	-352,225.30	-1,519,034.03
	RESIDENTIAL DECOUPLING DEFERRE		202108	-1,519,034.03	-57,549.62	-1,576,583.65
	RESIDENTIAL DECOUPLING DEFERRE		202109	-1,576,583.65	66,285.24	-1,510,298.41
	FERC Acct 495328			Sum:	-343,489.68	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202107	460,808.04	-320,531.67	140,276.37
	NON-RES DECOUPLING DEFERRED RE		202108	140,276.37	-257,250.27	-116,973.90
	NON-RES DECOUPLING DEFERRED RE		202109	-116,973.90	-317,897.60	-434,871.50
	FERC Acct 495338			Sum:	-895,679.54	
				Sum:	-1,239,169.22	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202107	-161,061.14	-5,119.99	-166,181.13
	AMORTIZATION RES DECOUPLING DE		202108	-166,181.13	-6,262.89	-172,444.02
	AMORTIZATION RES DECOUPLING DE		202109	-172,444.02	-7,205.08	-179,649.10
	FERC Acct 495328			Sum:	-18,587.96	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202107	-872,584.94	-73,304.75	-945,889.69
	AMORTIZATION NON-RES DECOUPLIN		202108	-945,889.69	-73,633.30	-1,019,522.99
	AMORTIZATION NON-RES DECOUPLIN		202109	-1,019,522.99	-75,061.51	-1,094,584.50
	FERC Acct 495338			Sum:	-221,999.56	
				Sum:	-240,587.52	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202107	-3,591.43	-1,493.94	-5,085.37
	INTEREST INCOME - DECOUPLING		202108	-5,085.37	-1,707.20	-6,792.57
	INTEREST INCOME - DECOUPLING		202109	-6,792.57	-1,985.70	-8,778.27
	FERC Acct 419605			Sum:	-5,186.84	
431328	INTEREST EXPENSE - DECOUPLING	GD	202107	13,015.22	931.98	13,947.20
	INTEREST EXPENSE - DECOUPLING		202108	13,947.20	461.60	14,408.80
	INTEREST EXPENSE - DECOUPLING		202109	14,408.80	268.95	14,677.75
	FERC Acct 419605			Sum:	1,662.53	
				Sum:	-3,524.31	

Reconciliation of Accounts 419328 and 431328 for Q3 2021

Balance Sheet Account	July	August	September
186328 Decoupling Deferred Revenue (residential)	\$ 1,390.76	\$ 1,603.91	\$ 1,601.06
186338 Decoupling Deferred Revenue (non-res)	\$ (314.09)	\$ (15.89)	\$ 281.25
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (32.19)	\$ (32.22)	\$ (32.26)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ 103.18	\$ 103.29	\$ 103.39
182328/254328 Res Decoupling Surcharge/Rebate	\$ (82.50)	\$ (70.21)	\$ (55.60)
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ (503.20)	\$ (343.28)	\$ (181.09)
Total 419328 and 431328	Total Decoupling \$ 561.96	\$ 1,245.60	\$ 1,716.75
Monthly activity total		-561.96	-1,245.60
Difference	\$ 0.00	\$ 0.00	\$ 0.00

Note: Due to an added Company holiday in January 2021, not all meters scheduled to be read in January and February were completed resulting in an under statement of actual customers in those months. In March, meter reading had caught up with scheduled reads resulting in an overstatement of actual customers for the month. This issue was identified by the Company during the January close and after internal discussions, the Company used actual customers for December 2020 to calculate the January - March deferral entries due to historically low changes in customer counts during Q1. The difference between actual customers used in the Q1 deferral calculations recorded was compared to the actual at the end of March. The difference was spread evenly to the three months in the quarter and the deferral calculations were re-performed with the revised customer counts. The difference between the deferral amounts recorded and the deferral amounts with the revised actual customers for the quarter was booked with the April 2021 close. The net impact of the correcting entry, including interest, is summarized below:

Natural Gas Residential: Surcharge increased by \$27,475
Natural Gas Non-Residential: Rebate increased by \$23,547

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2021

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2021

		Jul-21	Aug-21	Sep-21	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Medford	Actual DDH	0	1	45	1,921	483	46	2,450
Roseburg	Actual DDH	0	2	47	1,771	594	49	2,414
Klammath Falls	Actual DDH	9	89	224	2,734	1,129	322	4,185
La Grande	Actual DDH	1	70	199	2,721	979	270	3,970
Medford	Normal DDH	2	2	48	1,924	635	52	2,610
Roseburg	Normal DDH	3	3	55	1,752	681	61	2,494
Klammath Falls	Normal DDH	45	61	222	2,763	1,330	328	4,421
La Grande	Normal DDH	24	33	190	2,580	1,061	247	3,887
Medford	DDH from Norm	2	1	3	3	152	6	160
Roseburg	DDH from Norm	3	1	8	(19)	87	12	80
Klammath Falls	DDH from Norm	36	(28)	(2)	29	201	6	236
La Grande	DDH from Norm	23	(37)	(9)	(141)	82	(23)	(83)

					Q1 Average	Q2 Average	Q3 Average	Q3 YTD Average
Medford	410 Cust	56,551	56,490	56,464	58,177	56,503	56,502	57,061
Roseburg	410 Cust	14,096	14,115	14,067	15,437	14,150	14,093	14,560
Klammath Falls	410 Cust	15,425	15,374	15,353	15,416	15,434	15,384	15,411
La Grande	410 Cust	6,835	6,838	6,798	6,859	6,861	6,824	6,848
Medford	420 Cust	6,932	6,909	6,913	7,186	6,968	6,918	7,024
Roseburg	420 Cust	2,170	2,159	2,165	2,272	2,178	2,165	2,205
Klammath Falls	420 Cust	1,784	1,777	1,775	1,807	1,793	1,779	1,793
La Grande	420 Cust	937	930	936	946	943	934	941
Medford	424 Cust	51	50	50	52	51	50	51
Roseburg	424 Cust	27	27	27	27	27	27	27
Klammath Falls	424 Cust	18	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Jul-21	Aug-21	Sep-21
Medford	Schedule 410	0.00188	0.00000	0.03389
Roseburg	Schedule 410	0.01616	0.00000	0.04154
Klammath Falls	Schedule 410	0.01448	0.00377	0.02152
La Grande	Schedule 410	0.00389	0.12638	0.00063
Medford	Schedule 420	0.00000	0.00000	0.22369
Roseburg	Schedule 420	0.09553	0.00000	0.24100
Klammath Falls	Schedule 420	0.05768	0.06738	0.15708
La Grande	Schedule 420	0.01004	0.75772	0.00797
Medford	Schedule 424	0.00000	0.00000	1.91349
Roseburg	Schedule 424	0.99573	0.00000	1.07618
Klammath Falls	Schedule 424	0.84896	2.52837	2.14762
La Grande	Schedule 424	112.62884	52.57084	18.06537

		Jul-21	Aug-21	Sep-21	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Adjustment to Normal								
Medford	Schedule 410	212	-	5,072	28,307	643,280	5,284	676,870
Roseburg	Schedule 410	729	-	4,617	(35,067)	79,859	5,346	50,139
Klammath Falls	Schedule 410	8,009	(1,623)	(611)	46,716	128,747	5,775	181,238
La Grande	Schedule 410	614	(31,975)	(40)	(67,617)	13,594	(31,401)	(85,425)
Total Schedule 410		9,564	(33,598)	9,037	(27,662)	865,480	(14,996)	(24,560)
Medford	Schedule 420	-	-	4,098	17,518	288,881	4,098	310,497
Roseburg	Schedule 420	663	-	4,122	(12,966)	56,114	4,785	47,934
Klammath Falls	Schedule 420	3,689	(3,353)	(516)	23,017	48,173	(179)	71,011
La Grande	Schedule 420	217	(26,073)	(70)	(37,956)	3,003	(25,925)	(60,879)
Total Schedule 420		4,570	(29,426)	7,634	(10,387)	396,171	(17,221)	(21,791)
Medford	Schedule 424	-	-	254	(588)	4,819	254	4,485
Roseburg	Schedule 424	86	-	230	(1,201)	2,434	316	1,548
Klammath Falls	Schedule 424	548	(1,274)	(72)	454	2,337	(798)	1,994
La Grande	Schedule 424	5,203	(3,890)	(338)	-	-	975	975
Total Schedule 424		5,837	(5,165)	74	(1,335)	9,590	747	(5,091)
Total Oregon Usage Adjustment		19,972	(68,188)	16,745	(39,383)	1,271,241	(31,471)	(51,443)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2021

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2021

	Jul-21	Aug-21	Sep-21	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Schedule 410 Usage Adjustment	9,564	(33,598)	9,037	(27,662)	865,480	(14,996)	822,822
Schedule 420 Usage Adjustment	4,570	(29,426)	7,634	(10,387)	396,171	(17,221)	368,562
Schedule 424 Usage Adjustment	5,837	(5,165)	74	(1,335)	9,590	747	9,002
	19,972	(68,188)	16,745	(39,383)	1,271,241	(31,471)	1,200,387
Schedule 410 Base Rate	0.67642	0.67642	0.67642				
Schedule 420 Base Rate	0.63115	0.63115	0.63115				
Schedule 424 Base Rate	0.13832	0.13832	0.13832				
Schedule 410 Revenue Adjustment	\$ 6,470	\$ (22,726)	\$ 6,113	\$ (30,127)	\$ 585,428	\$ (10,144)	\$ 545,157
Schedule 420 Revenue Adjustment	\$ 2,884	\$ (18,572)	\$ 4,818	\$ (13,972)	\$ 250,043	\$ (10,869)	\$ 225,202
Schedule 424 Revenue Adjustment	\$ 807	\$ (714)	\$ 10	\$ (184)	\$ 1,327	\$ 103	\$ 1,246
Total Revenue Adjustment	\$ 10,161	\$ (42,013)	\$ 10,942	\$ (44,284)	\$ 836,798	\$ (20,910)	\$ 771,604

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jul-21	Aug-21	Sep-21	Q1 Average	Q2 Average	Q3 Average	Q3 YTD Average
Actual per Books							
Residential Customers	92,907	92,817	92,682	92,970	92,948	92,802	92,907
Residential Usage	918,805	1,125,793	1,295,161	7,379,790	2,300,062	1,113,253	3,597,701
Residential Use/Customer	9.9	12.1	14.0	79	25	12	39
2021 New Hookup Billed							
Residential Customers	660	733	841	197	490	745	477
Residential Usage	4,063	4,210	6,054	10,388	8,979	4,776	8,048
Residential Use/Customer	6.2	5.7	7.2	53	18	6	17
Rate Year Adjusted Actual							
Residential Customers	92,907	92,817	92,682	92,840	92,948	92,802	92,864
Residential Usage	918,805	1,125,793	1,295,161	7,373,438	2,300,062	1,113,253	3,595,584
Residential Use/Customer	9.9	12.1	14.0	79	25	12	39
Rate Year Adjusted Weather Normalized							
Residential Customers	92,907	92,817	92,682	92,840	92,948	92,802	92,864
Residential Usage	928,369	1,092,196	1,304,198	7,364,217	2,588,555	1,108,254	3,687,009
Residential Use/Customer	10.0	11.8	14.1	79	28	12	40
UG-389 Rate Year							
Residential Customers	93,213	93,012	93,005	93,572	93,766	93,077	93,472
Residential Usage	1,337,218	1,281,878	1,387,741	7,200,786	2,614,761	1,335,613	3,717,053
Residential Use/Customer	14.3	13.8	14.9	77	28	14	40
Actual per Books							
Non-Residential Customers	11,965	11,916	11,931	12,034	12,024	11,937	11,998
Non-Residential Usage	2,183,994	2,193,778	2,236,322	5,642,781	3,022,225	2,204,698	3,623,235
Non-Residential Use/Customer	182.5	184.1	187.4	469	251	185	302
2021 New Hookup Billed							
Non-Residential Customers	88	89	95	36	80	91	69
Non-Residential Usage	4,070	5,907	7,380	7,488	7,089	5,785	6,787
Non-Residential Use/Customer	46.2	66.4	77.7	208	88	64	98
Rate Year Adjusted Actual							
Non-Residential Customers	11,965	11,916	11,931	12,034	12,024	11,937	11,998
Non-Residential Usage	2,183,994	2,193,778	2,236,322	5,642,781	3,022,225	2,204,698	3,623,235
Non-Residential Use/Customer	182.5	184.1	187.4	469	251	185	302
Rate Year Adjusted Weather Normalized							
Non-Residential Customers	11,965	11,916	11,931	12,034	12,024	11,937	11,998
Non-Residential Usage	2,187,686	2,174,491	2,241,151	5,638,062	3,106,014	2,201,109	3,648,395
Non-Residential Use/Customer	182.8	182.5	187.8	469	258	184	304
UG-389 Rate Year							
Non-Residential Customers	12,087	12,069	12,059	12,147	12,145	12,072	12,121
Non-Residential Usage	1,789,534	1,863,502	2,079,984	4,981,914	2,205,782	1,911,007	3,032,901
Non-Residential Use/Customer	148.1	154.4	172.5	410	182	158	250