



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

February 14, 2022

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (24)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is a CONFIDENTIAL electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for October, November and December 2021, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 4th quarter of 2021.

The Company has not released its earnings for 2021, therefore, we are asking that the financial information contained in these reports be treated as CONFIDENTIAL.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2021

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2021)
Docket No. UG-366 Baseline for Rates Effective January 15, 2020
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Line No.	Source	Revised			Q1 Total	Q2 Total	Q3 Total	Q4 Total	2021 Total	
		Oct-21	Nov-21	Dec-21						
(a)	(b)	(c)	(o)	(p)	(q)	(o)	(p)	(q)	(s)	
Residential Group										
1	Rate Year Allowed Customers	Baseline, Page 3	93,534	94,222	94,817	281,478	281,299	279,230	282,573	1,124,580
2	Total Actual Billed Customers	Revenue Reports				278,910	278,845	278,406		
3	Total Actual Usage (Therms)	Revenue Reports				22,139,370	6,900,185	3,339,759		
4	Total Actual Base Rate Revenue	Revenue Reports				\$ 17,516,882	\$ 7,616,207	\$ 5,352,781		
5	Total Actual Fixed Charge Revenue	Revenue Reports				\$ 2,892,302	\$ 2,942,338	\$ 2,940,577		
6	New Hook-up Customers Billed	Revenue Reports				1,218	1,470	2,234		
7	New Hook-up Usage (Therms)	Revenue Reports				74,771	26,936	14,327		
8	New Hook-up Base Rate Revenue	Revenue Reports				60,099	31,658	31,036		
9	New Hook-up Fixed Charge Revenue	Revenue Reports				11,076	13,437	21,343		
10	Actual Customers	Rate Year Adjusted				278,722	278,845	278,406		
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$21.67	\$44.13	\$63.85	\$52.74	\$20.79	\$9.94	\$43.22	\$31.70
12	Decoupled Revenue	(10) x (11)				\$ 14,698,080	\$ 5,797,115	\$ 2,766,952		
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted				\$ 17,506,780	\$ 7,616,207	\$ 5,352,781		
14	Actual Fixed Charge Revenue	Rate Year Adjusted				\$ 2,890,488	\$ 2,942,338	\$ 2,940,577		
15	Customer Decoupled Payments	(13) - (14)				\$ 14,616,292	\$ 4,673,869	\$ 2,412,204		
16	Residential Revenue Per Customer Received					\$52.44	\$16.76	\$8.67		
17	Deferral - Surcharge (Rebate)	(12) - (15)				\$ 81,788	\$ 1,123,246	\$ 354,748		
18	Deferral - Revenue Related Expenses	Rev Conv Factor				\$ (2,577)	\$ (35,648)	\$ (11,259)		
19		MBTR	1.24%	1.24%	1.24%					
20	Interest on Deferral	Avg Balance Calc				\$ 752	\$ 2,223	\$ 4,596		
21	Monthly Residential Deferral Totals					\$ 79,963	\$ 1,089,821	\$ 348,085		
22	Cumulative Deferral Balance	Σ((17) + (20))				\$ 79,963	\$ 1,169,783	\$ 1,517,869		
23	Weather Related Deferred Revenue					\$ (30,127)	\$ 585,428	\$ (10,144)		
24	Revenue Related Expenses					\$ 956	\$ (18,580)	\$ 322		
25	Interest					\$ 670	\$ 1,107	\$ 1,659		
26	Total Residential Weather Related Deferral Surcharge (Rebate)					\$ (28,501)	\$ 567,956	\$ (8,163)		
27	Cumulative Weather Related Deferral Balance					\$ (28,501)	\$ 539,454	\$ 531,292		
28	Conservation (Non-Weather) Related Deferred Revenue					\$ 111,915	\$ 537,818	\$ 364,892		
29	Revenue Related Expenses					\$ (3,533)	\$ (17,069)	\$ (11,581)		
30	Interest					\$ 82	\$ 1,116	\$ 2,937		
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)					\$ 108,464	\$ 521,865	\$ 356,248		
32	Cumulative Conservation (Non-Weather) Related Deferral Balance					\$ 108,464	\$ 630,329	\$ 986,577		
33	Residential Cumulative Deferral Surcharge (Rebate) Balance					\$ 79,963	\$ 1,169,783	\$ 1,517,869		

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2021

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2021)
Docket No. UG-366 Baseline for Rates Effective January 15, 2020
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Line No.	Source	Revised			Q1 Total	Q2 Total	Q3 Total	Q4 Total	2021 Total	
		Oct-21	Nov-21	Dec-21						
(a)	(b)	(c)	(o)	(p)	(q)	(o)	(p)	(q)	(s)	
Non-Residential Group										
1	Rate Year Allowed Customers	Baseline, Page 3	12,082	12,143	12,221	36,500	36,436	36,215	36,446	145,597
2	Total Actual Billed Customers	Revenue Reports				36,102	36,072	35,812		
3	Total Actual Usage (Therms)	Revenue Reports				16,928,342	9,066,674	6,614,094		
4	Total Actual Base Rate Revenue	Revenue Reports				\$ 8,486,564	\$ 3,874,308	\$ 2,722,737		
5	Total Actual Fixed Charge Revenue	Revenue Reports				\$ 629,982	\$ 634,109	\$ 629,363		
6	New Hook-up Customers Billed	Revenue Reports				173	241	272		
7	New Hook-up Usage (Therms)	Revenue Reports				113,495	21,266	17,356		
8	New Hook-up Base Rate Revenue	Revenue Reports				\$ 39,606	\$ 17,309	\$ 14,708		
9	New Hook-up Fixed Charge Revenue	Revenue Reports				\$ 2,628	\$ 3,887	\$ 4,623		
10	Actual Customers	Rate Year Adjusted				36,102	36,072	35,812		
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$132.46	\$188.05	\$225.94	\$194.69	\$99.53	\$84.29	\$ 182.15	\$140.30
12	Decoupled Revenue	(10) x (11)				\$ 7,028,596	\$ 3,592,283	\$ 3,018,412		
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted				\$ 8,486,564	\$ 3,874,308	\$ 2,722,737		
14	Actual Fixed Charge Revenue	Rate Year Adjusted				\$ 629,982	\$ 634,109	\$ 629,363		
15	Customer Decoupled Payments	(13) - (14)				\$ 7,856,582	\$ 3,240,199	\$ 2,093,374		
16	Non-Residential Revenue Per Customer Received					\$ 217.62	\$ 89.78	\$ 58.46		
17	Deferral - Surcharge (Rebate)	(12) - (15)				\$ (827,986)	\$ 352,084	\$ 925,037		
18	Deferral - Revenue Related Expenses	Rev Conv Factor				\$ 26,269	\$ (11,174)	\$ (29,358)		
19		MBTR	1.24%	1.24%	1.24%					
20	Interest on Deferral	Avg Balance Calc				\$ (1,324)	\$ (2,089)	\$ (49)		
21	Monthly Non-Residential Deferral Totals					\$ (803,041)	\$ 338,821	\$ 895,631		
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))				\$ (803,041)	\$ (464,221)	\$ 431,410		
23	Weather Related Deferred Revenue					\$ (14,156)	\$ 251,370	\$ (10,766)		
24	Revenue Related Expenses					\$ 449	\$ (7,978)	\$ 342		
25	Interest					\$ 312	\$ 480	\$ 698		
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)					\$ (13,395)	\$ 243,872	\$ (9,726)		
27	Cumulative Weather Related Deferral Balance					\$ (13,395)	\$ 230,477	\$ 220,751		
28	Conservation (Non-Weather) Related Deferred Revenue					\$ (813,830)	\$ 100,714	\$ 935,803		
29	Revenue Related Expenses					\$ 25,819	\$ (3,196)	\$ (29,700)		
30	Interest					\$ (1,635)	\$ (2,569)	\$ (747)		
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)					\$ (789,646)	\$ 94,948	\$ 905,357		
32	Cumulative Conservation (Non-Weather) Related Deferral Balance					\$ (789,646)	\$ (694,697)	\$ 210,660		
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance					\$ (803,041)	\$ (464,221)	\$ 431,410		
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)				\$ (723,079)	\$ 705,563	\$ 1,949,279		

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2021

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2021)
Docket No. UG-366 Baseline for Rates Effective January 15, 2020
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202110			
	REG ASSET-DECOUPLING DEFERRED		202111			
	REG ASSET-DECOUPLING DEFERRED		202112			
	FERC Acct 186328			Sum:		
186338	REG ASSET NON-RES DECOUPLING D	GD	202110			
	REG ASSET NON-RES DECOUPLING D		202111			
	REG ASSET NON-RES DECOUPLING D		202112			
	FERC Acct 186338			Sum:		
				Sum:		

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202110	-31,248.57	-32.29	-31,280.86
	REG ASSET- DECOUPLING PRIOR YE		202111	-31,280.86	31,280.86	0.00
	REG ASSET- DECOUPLING PRIOR YE		202112	0.00	0.00	0.00
	FERC Acct 182329			Sum:	31,248.57	
182339	REG ASSET - NON RES DECOUPLING	GD	202110	100,162.77	103.50	100,266.27
	REG ASSET - NON RES DECOUPLING		202111	100,266.27	-100,266.27	0.00
	REG ASSET - NON RES DECOUPLING		202112	0.00	0.00	0.00
	FERC Acct 182339			Sum:	-100,162.77	
				Sum:	-68,914.20	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202110	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		202111	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		202112	0.00	0.00	0.00
	FERC Acct 182328			Sum:	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	202110	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202111	0.00	177,765.87	177,765.87
	REG ASSET - NON RES DECOUPLING		202112	177,765.87	17,266.58	195,032.45
	FERC Acct 182338			Sum:	195,032.45	
				Sum:	195,032.45	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202110	-21,822.57	19,358.31	-2,464.26
	REG LIABILITY DECOUPLING REBAT		202111	-2,464.26	-25,460.18	-27,924.44
	REG LIABILITY DECOUPLING REBAT		202112	-27,924.44	5,474.60	-22,449.84
	FERC Acct 254328			Sum:	-627.27	
254338	REG LIABILITY NON RES DECOUPLI	GD	202110	-45,276.84	122,592.94	77,316.10
	REG LIABILITY NON RES DECOUPLI		202111	77,316.10	-65,281.89	12,034.21
	REG LIABILITY NON RES DECOUPLI		202112	12,034.21	-12,034.21	0.00
	FERC Acct 254338			Sum:	45,276.84	
				Sum:	44,649.57	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202110			
	CONTRA DECOUPLING DEFERRED REV		202111			
	CONTRA DECOUPLING DEFERRED REV		202112			
	FERC Acct 253311			Sum:		

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202110			
	ADFIT DECOUPLING DEFERRED REV		202111			
	ADFIT DECOUPLING DEFERRED REV		202112			
	FERC Acct 283328			Sum:		

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2021

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202110			
	RESIDENTIAL DECOUPLING DEFERRE		202111			
	RESIDENTIAL DECOUPLING DEFERRE		202112			
FERC Acct 495328				Sum:		
495338	NON-RES DECOUPLING DEFERRED RE	GD	202110			
	NON-RES DECOUPLING DEFERRED RE		202111			
	NON-RES DECOUPLING DEFERRED RE		202112			
FERC Acct 495338				Sum:		
				Sum:		

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202110	-179,649.10	-19,384.90	-199,034.00
	AMORTIZATION RES DECOUPLING DE		202111	-199,034.00	-5,852.53	-204,886.53
	AMORTIZATION RES DECOUPLING DE		202112	-204,886.53	-5,500.61	-210,387.14
FERC Acct 495328				Sum:	-30,738.04	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202110	-1,094,584.50	-122,557.87	-1,217,142.37
	AMORTIZATION NON-RES DECOUPLIN		202111	-1,217,142.37	-12,028.00	-1,229,170.37
	AMORTIZATION NON-RES DECOUPLIN		202112	-1,229,170.37	-5,033.65	-1,234,204.02
FERC Acct 495338				Sum:	-139,619.52	
				Sum:	-170,357.56	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202110			
	INTEREST INCOME - DECOUPLING		202111			
	INTEREST INCOME - DECOUPLING		202112			
FERC Acct 419605				Sum:		
431328	INTEREST EXPENSE - DECOUPLING	GD	202110			
	INTEREST EXPENSE - DECOUPLING		202111			
	INTEREST EXPENSE - DECOUPLING		202112			
FERC Acct 419605				Sum:		
				Sum:		

Reconciliation of Accounts 419328 and 431328 for Q3 2021

Balance Sheet Account	October	November	December
186328 Decoupling Deferred Revenue (residential)			
186338 Decoupling Deferred Revenue (non-res)			
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (32.29)	\$ 31,280.86	\$ -
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ 103.50	\$ (100,266.27)	\$ -
182328/254328 Res Decoupling Surcharge/Rebate	\$ (26.59)	\$ (31,312.71)	\$ (26.01)
182338/254338 Non-Res Decoupling Surcharge/Rebate	\$ 35.07	\$ 100,455.98	\$ 198.72
Total 419328 and 431328			
Total Decoupling			
Monthly activity total			
Difference			

November Activity and Balances reflect the original accounting entries that did not include unbilled customers. The oversight was corrected in December. December cumulative balances agree to revised deferral calculation.

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 4th Quarter 2021

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2021

		Oct-21	Nov-21	Dec-21	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Medford	Actual DDH	326	559	821	1,921	483	46	1,706	4,156
Roseburg	Actual DDH	330	465	702	1,771	594	49	1,497	3,911
Klammath Falls	Actual DDH	601	794	1082	2,734	1,129	322	2,477	6,662
La Grande	Actual DDH	501	712	1045	2,721	979	270	2,258	6,228
Medford	Normal DDH	295	601	812	1,924	635	52	1,708	4,318
Roseburg	Normal DDH	279	532	703	1,752	681	61	1,514	4,008
Klammath Falls	Normal DDH	557	862	1,096	2,763	1,330	328	2,515	6,936
La Grande	Normal DDH	512	775	1,050	2,580	1,061	247	2,337	6,224
Medford	DDH from Norm	(31)	42	(9)	3	152	6	2	162
Roseburg	DDH from Norm	(51)	67	1	(19)	87	12	17	97
Klammath Falls	DDH from Norm	(44)	68	14	29	201	6	38	274
La Grande	DDH from Norm	11	63	5	(141)	82	(23)	79	(4)

		Oct-21	Nov-21	Dec-21	Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average
Medford	410 Cust	56,661	56,824	57,046	58,177	56,503	56,502	56,844	57,007
Roseburg	410 Cust	14,129	12,558	15,910	15,437	14,150	14,093	14,199	14,470
Klammath Falls	410 Cust	15,439	15,475	15,514	15,416	15,434	15,384	15,476	15,428
La Grande	410 Cust	6,812	6,838	6,866	6,859	6,861	6,824	6,839	6,846
Medford	420 Cust	6,914	6,919	7,016	7,186	6,968	6,918	6,950	7,006
Roseburg	420 Cust	2,171	2,019	2,367	2,272	2,178	2,165	2,186	2,200
Klammath Falls	420 Cust	1,777	1,797	1,806	1,807	1,793	1,779	1,793	1,793
La Grande	420 Cust	929	952	944	946	943	934	942	941
Medford	424 Cust	51	51	50	52	51	50	51	51
Roseburg	424 Cust	27	24	29	27	27	27	27	27
Klammath Falls	424 Cust	18	18	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Oct-21	Nov-21	Dec-21
Medford	Schedule 410	0.07070	0.09485	0.10848
Roseburg	Schedule 410	0.07913	0.10520	0.12343
Klammath Falls	Schedule 410	0.04994	0.07559	0.08012
La Grande	Schedule 410	0.03748	0.08159	0.08895
Medford	Schedule 420	0.34150	0.37135	0.40772
Roseburg	Schedule 420	0.34450	0.38878	0.48356
Klammath Falls	Schedule 420	0.20117	0.27158	0.29743
La Grande	Schedule 420	0.12805	0.29008	0.37965
Medford	Schedule 424	2.35975	1.22903	0.50094
Roseburg	Schedule 424	1.61549	1.13511	0.63067
Klammath Falls	Schedule 424	1.43145	1.84839	0.98340
La Grande	Schedule 424	11.06136	0.24894	0.00000

		Oct-21	Nov-21	Dec-21	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Adjustment to Normal									
Medford	Schedule 410	(124,190)	226,374	(55,694)	28,307	643,280	5,284	46,490	723,360
Roseburg	Schedule 410	(57,022)	88,515	1,964	(35,067)	79,859	5,346	33,457	83,595
Klammath Falls	Schedule 410	(33,925)	79,541	17,402	46,716	128,747	5,775	63,018	244,256
La Grande	Schedule 410	2,809	35,147	3,053	(67,617)	13,594	(31,401)	41,010	(44,415)
Total Schedule 410		(212,329)	429,578	(33,275)	(27,662)	865,480	(14,996)	183,974	1,006,796
Medford	Schedule 420	(73,194)	107,912	(25,745)	17,518	288,881	4,098	8,973	319,470
Roseburg	Schedule 420	(38,143)	52,591	1,145	(12,966)	56,114	4,785	15,592	63,526
Klammath Falls	Schedule 420	(15,729)	33,186	7,520	23,017	48,173	(179)	24,977	95,988
La Grande	Schedule 420	1,309	17,398	1,792	(37,956)	3,003	(25,925)	20,498	(40,380)
Total Schedule 420		(125,758)	211,088	(15,288)	(10,387)	396,171	(17,221)	70,041	438,604
Medford	Schedule 424	(3,731)	2,633	(225)	(588)	4,819	254	(1,324)	3,161
Roseburg	Schedule 424	(2,225)	1,825	18	(1,201)	2,434	316	(381)	1,167
Klammath Falls	Schedule 424	(1,134)	2,262	248	454	2,337	(798)	1,377	3,370
La Grande	Schedule 424	243	31	-	-	-	975	275	1,250
Total Schedule 424		(6,846)	6,752	41	(1,335)	9,590	747	(53)	8,949
Total Oregon Usage Adjustment		(344,933)	647,417	(48,523)	(39,383)	1,271,241	(31,471)	253,962	1,454,349

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 4th Quarter 2021

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2021

	Oct-21	Nov-21	Dec-21	Q1 Total	Q2 Total	Q3 Total	Q4 Total	Annual Total
Schedule 410 Usage Adjustment				(27,662)	865,480	(14,996)		
Schedule 420 Usage Adjustment				(10,387)	396,171	(17,221)		
Schedule 424 Usage Adjustment				(1,335)	9,590	747		
				(39,383)	1,271,241	(31,471)		
Schedule 410 Base Rate	0.67642	0.67642	0.67642					
Schedule 420 Base Rate	0.63115	0.63115	0.63115					
Schedule 424 Base Rate	0.13832	0.13832	0.13832					
Schedule 410 Revenue Adjustment				\$ (30,127)	\$ 585,428	\$ (10,144)		
Schedule 420 Revenue Adjustment				\$ (13,972)	\$ 250,043	\$ (10,869)		
Schedule 424 Revenue Adjustment				\$ (184)	\$ 1,327	\$ 103		
Total Revenue Adjustment				\$ (44,284)	\$ 836,798	\$ (20,910)		

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Oct-21	Nov-21	Dec-21	Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average
Actual per Books								
Residential Customers				92,970	92,948	92,802		
Residential Usage				7,379,790	2,300,062	1,113,253		
Residential Use/Customer				79	25	12		
2021 New Hookup Billed								
Residential Customers				197	490	745		
Residential Usage				10,388	8,979	4,776		
Residential Use/Customer				53	18	6		
Rate Year Adjusted Actual								
Residential Customers				92,840	92,948	92,802		
Residential Usage				7,373,438	2,300,062	1,113,253		
Residential Use/Customer				79	25	12		
Rate Year Adjusted Weather Normalized								
Residential Customers				92,840	92,948	92,802		
Residential Usage				7,364,217	2,588,555	1,108,254		
Residential Use/Customer				79	28	12		
UG-389 Rate Year								
Residential Customers	93,534	94,222	94,817	93,572	93,766	93,077	94,191	93,652
Residential Usage	3,004,858	6,137,625	8,986,466	7,200,786	2,614,761	1,335,613	6,042,983	4,298,536
Residential Use/Customer	32.1	65.1	94.8	77	28	14	64	46
Actual per Books								
Non-Residential Customers				12,034	12,024	11,937		
Non-Residential Usage				5,642,781	3,022,225	2,204,698		
Non-Residential Use/Customer				469	251	185		
2021 New Hookup Billed								
Non-Residential Customers				36	80	91		
Non-Residential Usage				7,488	7,089	5,785		
Non-Residential Use/Customer				208	88	64		
Rate Year Adjusted Actual								
Non-Residential Customers				12,034	12,024	11,937		
Non-Residential Usage				5,642,781	3,022,225	2,204,698		
Non-Residential Use/Customer				469	251	185		
Rate Year Adjusted Weather Normalized								
Non-Residential Customers				12,034	12,024	11,937		
Non-Residential Usage				5,638,062	3,106,014	2,201,109		
Non-Residential Use/Customer				469	258	184		
UG-389 Rate Year								
Non-Residential Customers	12,082	12,143	12,221	12,147	12,145	12,072	12,149	12,128
Non-Residential Usage	3,189,425	4,718,095	6,089,992	4,981,914	2,205,782	1,911,007	4,665,837	3,441,135
Non-Residential Use/Customer	264.0	388.5	498.3	410	182	158	384	284