



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

August 14, 2017

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for April, May and June 2017, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 2nd quarter of 2017.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in blue ink, appearing to read "Patrick Ehrbar", is written over the word "Sincerely,". The signature is fluid and cursive, with a large initial "P" and a long horizontal stroke at the end.

Patrick Ehrbar
Senior Manager, Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Apr-17	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)			
Residential Group									
1	Rate Year Allowed Customers	Page 3	87,799	87,774	87,708	87,603	263,281	262,002	1,047,325
2	Total Actual Billed Customers	Revenue Reports	88,976	88,964	89,025	88,868	266,965	266,348	533,313
3	Total Actual Usage (Therms)	Revenue Reports	9,942,733	6,521,325	5,716,265	4,353,263	22,180,323	8,235,327	30,415,650
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 6,555,305	\$ 4,570,518	\$ 4,116,176	\$ 3,354,118	15,241,999	7,175,613	\$ 22,417,612
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 805,305	\$ 804,881	\$ 806,667	\$ 804,909	2,416,853	2,416,674	\$ 4,833,527
6	New Hook-up Customers Billed	Revenue Reports	1,592	1,715	1,831	1,967	5,138	6,212	11,350
7	New Hook-up Usage (Therms)	Revenue Reports	143,468	118,733	105,806	76,608	368,007	164,893	532,900
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 97,088	\$ 83,688	\$ 77,307	\$ 61,553	258,083	149,630	\$ 407,714
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 13,787	\$ 14,749	\$ 15,872	\$ 17,074	44,409	53,894	\$ 98,303
10	Actual Customers	Rate Year Adjusted	87,799	87,774	87,708	87,603	263,281	262,002	525,283
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$54.14	\$41.73	\$36.50	\$26.55	\$44.12	\$17.76	\$30.98
12	Decoupled Revenue	(10) x (11)	\$ 4,753,368	\$ 3,662,745	\$ 3,201,606	\$ 2,325,732	\$ 11,617,720	\$ 4,657,584	\$ 16,275,304
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 6,483,535	\$ 4,512,447	\$ 4,060,585	\$ 3,314,534	\$ 15,056,567	\$ 7,072,436	\$ 22,129,002
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 795,113	\$ 794,647	\$ 795,253	\$ 793,929	\$ 2,385,013	\$ 2,378,968	\$ 4,763,981
15	Customer Decoupled Payments	(13) - (14)	\$ 5,688,422	\$ 3,717,800	\$ 3,265,332	\$ 2,520,605	\$ 12,671,554	\$ 4,693,468	\$ 17,365,021
16	Residential Revenue Per Customer Received		\$64.79	\$42.36	\$37.23	\$28.77	\$48.12	\$17.89	\$33.06
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (935,054)	\$ (55,054)	\$ (63,726)	\$ (194,872)	\$ (1,053,834)	\$ (35,884)	\$ (1,089,717)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 28,899	\$ 1,702	\$ 1,970	\$ 6,023	\$ 32,570	\$ 1,109	\$ 33,679
19		Authorized ROR	7.46%	7.46%	7.46%	7.46%			
20	Interest on Deferral	Avg Balance Calc	\$ (2,816)	\$ (5,815)	\$ (6,209)	\$ (7,026)	\$ (14,840)	\$ (21,249)	\$ (36,089)
21	Monthly Residential Deferral Totals		\$ (908,971)	\$ (59,168)	\$ (67,965)	\$ (195,876)	\$ (1,036,104)	\$ (56,023)	\$ (1,092,127)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (908,971)	\$ (968,139)	\$ (1,036,104)	\$ (1,231,980)			
23	Weather Related Deferred Revenue		\$ (513,338)	\$ 210,587	\$ 273,910	\$ (24,037)			
24	Revenue Related Expenses		\$ 15,865	\$ (6,508)	\$ (8,465)	\$ 743			
25	Interest		\$ (1,546)	\$ (2,467)	\$ (1,024)	\$ (3,174)			
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (499,019)	\$ 201,612	\$ 264,421	\$ (26,468)			
27	Cumulative Weather Related Deferral Balance		\$ (499,019)	\$ (297,408)	\$ (32,987)	\$ (59,455)			
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (421,715)	\$ (265,641)	\$ (337,635)	\$ (170,835)			
29	Revenue Related Expenses		\$ 13,034	\$ 8,210	\$ 10,435	\$ 5,280			
30	Interest		\$ (1,270)	\$ (3,348)	\$ (5,185)	\$ (3,852)			
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (409,952)	\$ (260,779)	\$ (332,386)	\$ (169,408)			
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (409,952)	\$ (670,731)	\$ (1,003,117)	\$ (1,172,525)			
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (908,971)	\$ (968,139)	\$ (1,036,104)	\$ (1,231,980)			

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Apr-17	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)			
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,550	11,575	11,573	11,522	\$ 34,698	\$ 34,518	138,034
2	Total Actual Billed Customers	Revenue Reports	11,882	11,857	11,871	11,851	\$ 35,610	\$ 35,523	71,133
3	Total Actual Usage (Therms)	Revenue Reports	6,343,201	4,645,339	3,740,293	3,089,763	\$ 14,728,833	\$ 6,657,985	21,386,818
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,916,602	\$ 2,128,277	\$ 1,735,620	\$ 1,451,281	\$ 6,780,499	\$ 3,082,161	\$ 9,862,660
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 204,506	\$ 222,353	\$ 205,047	\$ 204,558	\$ 631,906	\$ 613,350	\$ 1,245,256
6	New Hook-up Customers Billed	Revenue Reports	228	233	238	253	\$ 699	\$ 789	1,488
7	New Hook-up Usage (Therms)	Revenue Reports	138,733	120,094	88,803	76,856	\$ 347,630	\$ 341,798	689,428
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 62,253	\$ 54,941	\$ 41,593	\$ 34,863	\$ 158,787	\$ 95,071	\$ 253,858
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,770	\$ 3,908	\$ 4,065	\$ 4,201	\$ 11,742	\$ 13,069	\$ 24,812
10	Actual Customers	Rate Year Adjusted	11,550	11,575	11,573	11,522	\$ 34,698	\$ 34,518	69,217
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$174.42	\$138.45	\$120.36	\$89.67	\$ 144.41	\$ 65.90	\$105.26
12	Decoupled Revenue	(10) x (11)	\$ 2,014,626	\$ 1,602,570	\$ 1,392,951	\$ 1,033,175	\$ 5,010,146	\$ 2,275,581	\$ 7,285,727
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,826,078	\$ 2,061,760	\$ 1,683,562	\$ 1,405,909	\$ 6,571,400	\$ 2,961,926	\$ 9,533,326
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 199,024	\$ 217,622	\$ 199,960	\$ 199,091	\$ 616,606	\$ 596,704	\$ 1,213,310
15	Customer Decoupled Payments	(13) - (14)	\$ 2,627,054	\$ 1,844,138	\$ 1,483,603	\$ 1,206,819	\$ 5,954,795	\$ 2,365,222	\$ 8,320,017
16	Non-Residential Revenue Per Customer Received		\$227.44	\$159.32	\$128.19	\$104.74	\$ 171.65	\$ 68.50	\$120.20
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (612,428)	\$ (241,568)	\$ (90,652)	\$ (173,644)	\$ (944,648)	\$ (89,641)	\$ (1,034,289)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 18,928	\$ 7,466	\$ 2,802	\$ 5,367	\$ 29,195	\$ 2,770	\$ 31,966
19		Authorized ROR	7.46%	7.46%	7.46%	7.46%			
20	Interest on Deferral	Avg Balance Calc	\$ (1,844)	\$ (4,428)	\$ (5,456)	\$ (6,285)	\$ (11,727)	\$ (19,077)	\$ (30,804)
21	Monthly Non-Residential Deferral Totals		\$ (595,345)	\$ (238,529)	\$ (93,306)	\$ (174,563)	\$ (927,180)	\$ (105,947)	\$ (1,033,128)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (595,345)	\$ (833,874)	\$ (927,180)	\$ (1,101,743)			
23	Weather Related Deferred Revenue		\$ (231,969)	\$ 87,609	\$ 114,215	\$ (10,492)			
24	Revenue Related Expenses		\$ 7,169	\$ (2,708)	\$ (3,530)	\$ 324			
25	Interest		\$ (699)	\$ (1,138)	\$ (537)	\$ (228)			
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (225,498)	\$ 83,764	\$ 110,148	\$ (10,396)			
27	Cumulative Weather Related Deferral Balance		\$ (225,498)	\$ (141,734)	\$ (31,586)	\$ (41,982)			
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (380,460)	\$ (329,177)	\$ (204,867)	\$ (163,152)			
29	Revenue Related Expenses		\$ 11,758	\$ 10,174	\$ 6,332	\$ 5,042			
30	Interest		\$ (1,146)	\$ (3,290)	\$ (4,919)	\$ (6,057)			
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (369,847)	\$ (322,293)	\$ (203,454)	\$ (164,167)			
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (369,847)	\$ (692,140)	\$ (895,594)	\$ (1,059,761)			
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (595,345)	\$ (833,874)	\$ (927,180)	\$ (1,101,743)			
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ (1,504,316)	\$ (1,802,013)	\$ (1,963,284)	\$ (2,333,723)			

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

GL Account Balance Accounting Period : '201704, 201705, 201706'
Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201704	-1,036,103.87	-195,875.72	-1,231,979.59
	REG ASSET-DECOUPLING DEFERRED		201705	-1,231,979.59	98,472.36	-1,133,507.23
	REG ASSET-DECOUPLING DEFERRED		201706	-1,133,507.23	41,379.93	-1,092,127.30
	FERC Acct 186328			Sum:	-56,023.43	
186338	REG ASSET NON-RES DECOUPLING D	GD	201704	-927,180.38	-174,562.67	-1,101,743.05
	REG ASSET NON-RES DECOUPLING D		201705	-1,101,743.05	104,603.65	-997,139.40
	REG ASSET NON-RES DECOUPLING D		201706	-997,139.40	-35,988.44	-1,033,127.84
	FERC Acct 186338			Sum:	-105,947.46	
				Sum:	-161,970.89	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201704	1,142,479.61	7,102.41	1,149,582.02
	REG ASSET- DECOUPLING PRIOR YE		201705	1,149,582.02	7,146.57	1,156,728.59
	REG ASSET- DECOUPLING PRIOR YE		201706	1,156,728.59	7,191.00	1,163,919.59
	FERC Acct 182329			Sum:	21,439.98	
182339	REG ASSET - NON RES DECOUPLING	GD	201704	924,653.93	5,748.27	930,402.20
	REG ASSET - NON RES DECOUPLING		201705	930,402.20	5,784.00	936,186.20
	REG ASSET - NON RES DECOUPLING		201706	936,186.20	5,819.96	942,006.16
	FERC Acct 182339			Sum:	17,352.23	
				Sum:	38,792.21	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201704	-36,347.23	125,155.70	88,808.47
	ADFIT DECOUPLING DEFERRED REV		201705	88,808.47	-75,602.30	13,206.17
	ADFIT DECOUPLING DEFERRED REV		201706	13,206.17	-6,440.86	6,765.31
	FERC Acct 283328			Sum:	43,112.54	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201704	1,021,264.05	188,849.48	1,210,113.53
	RESIDENTIAL DECOUPLING DEFERRE		201705	1,210,113.53	-105,800.34	1,104,313.19
	RESIDENTIAL DECOUPLING DEFERRE		201706	1,104,313.19	-48,274.66	1,056,038.53
	FERC Acct 495328			Sum:	34,774.48	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201704	915,453.02	168,277.32	1,083,730.34
	NON-RES DECOUPLING DEFERRED RE		201705	1,083,730.34	-111,105.72	972,624.62
	NON-RES DECOUPLING DEFERRED RE		201706	972,624.62	29,698.93	1,002,323.55
	FERC Acct 495338			Sum:	86,870.53	
				Sum:	121,645.01	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201704	-39,559.19	-13,302.10	-52,861.29
	INT INC ON OTH DEFERRALS-IV FU		201705	-52,861.29	-13,613.26	-66,474.55
	INT INC ON OTH DEFERRALS-IV FU		201706	-66,474.55	-13,683.38	-80,157.93
	FERC Acct 419605			Sum:	-40,598.74	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201704	26,567.18	13,311.59	39,878.77
	INT EXP ON OTH DEFERRALS-IV FU		201705	39,878.77	13,830.05	53,708.82
	INT EXP ON OTH DEFERRALS-IV FU		201706	53,708.82	13,184.24	66,893.06
	FERC Acct 431605			Sum:	40,325.88	
				Sum:	-272.86	

Reconciliation of Account 419605 for Q2 2017

Balance Sheet Account	April	May	June
191723 Res Intervenor funding Amort	34.50	22.92	16.27
191724 Ind/Trans Intervenor funding Amort	29.45	21.23	13.64
191720 Intervenor Citizen Utility Board	224.26	225.66	227.06
191721 Matching Grant Intervenor Funding	63.70	73.70	74.16
191722 Other Issues Funding	99.51	339.18	341.29
186328 Decoupling Deferred Revenue (residential)	(7,026.24)	(7,327.98)	(6,894.73)
186338 Decoupling Deferred Revenue (non-res)	(6,285.35)	(6,502.07)	(6,289.51)
182329 Prior Year Decoupling Res Def Rev Pending Approval	7,102.41	7,146.57	7,191.00
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	5,748.27	5,784.00	5,819.96
Total	(9.49)	(216.79)	499.14

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Q1 Total	Q2 Total
Medford	Actual DDH	884	551	481	394	140	51	1,916	585
Roseburg	Actual DDH	793	539	467	396	169	74	1,799	639
Klammath Falls	Actual DDH	995	802	719	687	372	169	2,516	1,228
La Grande	Actual DDH	1235	795	632	569	317	133	2,662	1,019
Medford	Normal DDH	781	597	536	393	202	52	1,914	647
Roseburg	Normal DDH	678	554	504	379	214	75	1,736	668
Klammath Falls	Normal DDH	1,047	862	807	669	442	217	2,716	1,328
La Grande	Normal DDH	1,006	829	725	563	351	157	2,560	1,071
Medford	DDH from Norm	(103)	46	55	(1)	62	1	(2)	62
Roseburg	DDH from Norm	(115)	15	37	(17)	45	1	(63)	29
Klammath Falls	DDH from Norm	52	60	88	(18)	70	48	200	100
La Grande	DDH from Norm	(229)	34	93	(6)	34	24	(102)	52
Q1 Average Q2 Average									
Medford	410 Cust	54,144	54,179	54,193	54,185	54,177	54,047	54,172	54,136
Roseburg	410 Cust	13,509	13,483	13,521	13,420	13,455	13,410	13,504	13,428
Klammath Falls	410 Cust	14,628	14,597	14,635	14,601	14,563	14,554	14,620	14,573
La Grande	410 Cust	6,679	6,686	6,676	6,662	6,655	6,619	6,680	6,645
Medford	420 Cust	6,899	6,885	6,911	6,892	6,884	6,886	6,898	6,887
Roseburg	420 Cust	2,167	2,159	2,152	2,152	2,148	2,145	2,159	2,148
Klammath Falls	420 Cust	1,766	1,760	1,767	1,763	1,764	1,765	1,764	1,764
La Grande	420 Cust	929	930	923	927	916	919	927	921
Medford	424 Cust	40	40	42	42	42	42	41	42
Roseburg	424 Cust	23	24	24	23	23	23	24	23
Klammath Falls	424 Cust	16	16	16	16	16	16	16	16
La Grande	424 Cust	2	2	2	2	2	2	2	2
Weather-Sensitive Coefficients		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		
Medford	Schedule 410	0.11448	0.10223	0.09796	0.08492	0.06612	0.05004		
Roseburg	Schedule 410	0.10663	0.09336	0.08809	0.06690	0.03927	0.00703		
Klammath Falls	Schedule 410	0.08391	0.07862	0.06821	0.05745	0.04117	0.02582		
La Grande	Schedule 410	0.09405	0.08877	0.07709	0.06127	0.04591	0.03618		
Medford	Schedule 420	0.44430	0.40690	0.38511	0.33825	0.27971	0.28062		
Roseburg	Schedule 420	0.42371	0.35529	0.33628	0.25536	0.15176	0.01901		
Klammath Falls	Schedule 420	0.30291	0.27621	0.22675	0.18647	0.10962	0.05555		
La Grande	Schedule 420	0.41932	0.39479	0.33702	0.25866	0.18115	0.15520		
Medford	Schedule 424	0.35155	0.53651	0.46986	1.04066	1.36213	2.35645		
Roseburg	Schedule 424	0.07415	0.20643	0.26977	0.45050	0.45651	0.00000		
Klammath Falls	Schedule 424	0.37059	0.46324	0.35493	0.38137	0.43085	0.27726		
La Grande	Schedule 424	0.26474	0.00000	0.00000	56.91441	32.08045	12.85492		
Adjustment to Normal		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Q1 Total	Q2 Total
Medford	Schedule 410	(638,454)	254,778	291,980	(4,601)	222,089	2,704	(91,696)	220,192
Roseburg	Schedule 410	(165,647)	18,882	44,068	(15,262)	23,775	94	(102,697)	8,608
Klammath Falls	Schedule 410	63,825	68,854	87,841	(15,098)	41,966	18,038	220,520	44,907
La Grande	Schedule 410	(143,846)	20,179	47,865	(2,449)	10,388	5,748	(75,801)	13,687
Total Schedule 410		(884,121)	362,694	471,754	(37,410)	298,219	26,585	(49,674)	287,394
Medford	Schedule 420	(315,715)	128,869	146,382	(2,331)	119,382	1,932	(40,464)	118,983
Roseburg	Schedule 420	(105,591)	11,506	26,776	(9,342)	14,669	41	(67,309)	5,368
Klammath Falls	Schedule 420	27,817	29,168	35,259	(5,918)	13,536	4,706	92,243	12,325
La Grande	Schedule 420	(89,207)	12,483	28,929	(1,439)	5,642	3,423	(47,794)	7,626
Total Schedule 420		(482,696)	182,026	237,346	(19,030)	153,230	10,103	(63,324)	144,302
Medford	Schedule 424	(1,448)	987	1,085	(44)	3,547	99	624	3,602
Roseburg	Schedule 424	(196)	74	240	(176)	472	-	118	296
Klammath Falls	Schedule 424	308	445	500	(110)	483	213	1,253	586
La Grande	Schedule 424	(121)	-	-	(683)	2,181	617	(121)	2,116
Total Schedule 424		(1,457)	1,506	1,825	(1,013)	6,683	929	1,873	6,600
Total Oregon Usage Adjustment		(1,368,274)	546,226	710,925	(57,453)	458,132	37,617	(111,124)	438,296

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Q1 Total	Q2 Total
Schedule 410 Usage Adjustment	(884,121)	362,694	471,754	(37,410)	298,219	26,585	(49,674)	287,394
Schedule 420 Usage Adjustment	(482,696)	182,026	237,346	(19,030)	153,230	10,103	(63,324)	144,302
Schedule 424 Usage Adjustment	(1,457)	1,506	1,825	(1,013)	6,683	929	1,873	6,600
	(1,368,274)	546,226	710,925	(57,453)	458,132	37,617	(111,124)	438,296
Schedule 410 Base Rate	0.58062	0.58062	0.58062	0.58062	0.58062	0.58062		
Schedule 420 Base Rate	0.48015	0.48015	0.48015	0.48015	0.48015	0.48015		
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ (513,338)	\$ 210,587	\$ 273,910	\$ (21,721)	\$ 173,152	\$ 15,436	\$ (28,842)	\$ 166,867
Schedule 420 Revenue Adjustment	\$ (231,766)	\$ 87,400	\$ 113,962	\$ (9,137)	\$ 73,573	\$ 4,851	\$ (30,405)	\$ 69,287
Schedule 424 Revenue Adjustment	\$ (202)	\$ 209	\$ 253	\$ (141)	\$ 928	\$ 129	\$ 260	\$ 917
Total Revenue Adjustment	\$ (745,307)	\$ 298,196	\$ 388,125	\$ (30,999)	\$ 247,653	\$ 20,416	\$ (58,986)	\$ 237,070

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Actual per Books						
Residential Customers	88,976	88,964	89,025	88,868	88,850	88,630
Residential Usage	9,942,733	6,521,325	5,716,265	4,353,263	2,405,716	1,476,348
Residential Use/Customer	111.7	73.3	64.2	49.0	27.1	16.7
2016 New Hookup Billed						
Residential Customers	1,592	1,715	1,831	1,967	2,092	2,153
Residential Usage	143,468	118,733	105,806	76,608	59,028	29,257
Residential Use/Customer	90.1	69.2	57.8	38.9	28.2	13.6
Rate Year Adjusted Actual						
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028
Residential Usage	9,836,678	6,438,937	5,640,180	4,303,997	2,363,987	1,454,576
Residential Use/Customer	112.0	73.4	64.3	49.1	27.1	16.7
Rate Year Adjusted Weather Normalized						
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028
Residential Usage	8,952,557	6,801,630	6,111,934	4,266,587	2,662,206	1,481,161
Residential Use/Customer	102.0	77.5	69.7	48.7	30.5	17.0
UG-288 Rate Year						
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279
Residential Use/Customer	92.7	71.5	62.6	45.6	28.2	17.9
Actual per Books						
Non-Residential Customers	11,882	11,857	11,871	11,851	11,837	11,835
Non-Residential Usage	6,343,201	4,645,339	3,740,293	3,089,763	1,918,606	1,649,616
Non-Residential Use/Customer	533.8	391.8	315.1	260.7	162.1	139.4
2016 New Hookup Billed						
Non-Residential Customers	228	233	238	253	266	270
Non-Residential Usage	138,733	120,094	88,803	76,856	200,581	64,361
Non-Residential Use/Customer	608.5	515.4	373.1	303.8	754.1	238.4
Rate Year Adjusted Actual						
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482
Non-Residential Usage	6,141,466	4,499,941	3,629,147	2,989,740	1,675,322	1,565,527
Non-Residential Use/Customer	531.7	388.8	313.6	259.5	145.5	136.3
Rate Year Adjusted Weather Normalized						
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482
Non-Residential Usage	5,909,497	4,587,549	3,743,362	2,980,463	1,749,823	1,570,507
Non-Residential Use/Customer	511.6	396.3	323.5	258.7	152.0	136.8
UG-288 Rate Year						
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257
Non-Residential Use/Customer	440.3	348.8	303.3	227.0	155.6	118.3

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Apr-17	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)			
Residential Group									
1	Rate Year Allowed Customers	Page 3	87,799	87,774	87,708	87,603	263,281	262,002	1,047,325
2	Total Actual Billed Customers	Revenue Reports	88,976	88,964	89,025	88,868	266,965	266,348	533,313
3	Total Actual Usage (Therms)	Revenue Reports	9,942,733	6,521,325	5,716,265	4,353,263	22,180,323	8,235,327	30,415,650
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 6,555,305	\$ 4,570,518	\$ 4,116,176	\$ 3,354,118	15,241,999	7,175,613	\$ 22,417,612
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 805,305	\$ 804,881	\$ 806,667	\$ 804,909	2,416,853	2,416,674	\$ 4,833,527
6	New Hook-up Customers Billed	Revenue Reports	1,592	1,715	1,831	1,967	5,138	6,212	11,350
7	New Hook-up Usage (Therms)	Revenue Reports	143,468	118,733	105,806	76,608	368,007	164,893	532,900
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 97,088	\$ 83,688	\$ 77,307	\$ 61,553	258,083	149,630	\$ 407,714
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 13,787	\$ 14,749	\$ 15,872	\$ 17,074	44,409	53,894	\$ 98,303
10	Actual Customers	Rate Year Adjusted	87,799	87,774	87,708	87,603	263,281	262,002	525,283
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$54.14	\$41.73	\$36.50	\$26.55	\$44.12	\$17.76	\$30.98
12	Decoupled Revenue	(10) x (11)	\$ 4,753,368	\$ 3,662,745	\$ 3,201,606	\$ 2,325,732	\$ 11,617,720	\$ 4,657,584	\$ 16,275,304
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 6,483,535	\$ 4,512,447	\$ 4,060,585	\$ 3,314,534	\$ 15,056,567	\$ 7,072,436	\$ 22,129,002
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 795,113	\$ 794,647	\$ 795,253	\$ 793,929	\$ 2,385,013	\$ 2,378,968	\$ 4,763,981
15	Customer Decoupled Payments	(13) - (14)	\$ 5,688,422	\$ 3,717,800	\$ 3,265,332	\$ 2,520,605	\$ 12,671,554	\$ 4,693,468	\$ 17,365,021
16	Residential Revenue Per Customer Received		\$64.79	\$42.36	\$37.23	\$28.77	\$48.12	\$17.89	\$33.06
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (935,054)	\$ (55,054)	\$ (63,726)	\$ (194,872)	\$ (1,053,834)	\$ (35,884)	\$ (1,089,717)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 28,899	\$ 1,702	\$ 1,970	\$ 6,023	\$ 32,570	\$ 1,109	\$ 33,679
19		Authorized ROR	7.46%	7.46%	7.46%	7.46%			
20	Interest on Deferral	Avg Balance Calc	\$ (2,816)	\$ (5,815)	\$ (6,209)	\$ (7,026)	\$ (14,840)	\$ (21,249)	\$ (36,089)
21	Monthly Residential Deferral Totals		\$ (908,971)	\$ (59,168)	\$ (67,965)	\$ (195,876)	\$ (1,036,104)	\$ (56,023)	\$ (1,092,127)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (908,971)	\$ (968,139)	\$ (1,036,104)	\$ (1,231,980)			
23	Weather Related Deferred Revenue		\$ (513,338)	\$ 210,587	\$ 273,910	\$ (24,037)			
24	Revenue Related Expenses		\$ 15,865	\$ (6,508)	\$ (8,465)	\$ 743			
25	Interest		\$ (1,546)	\$ (2,467)	\$ (1,024)	\$ (3,174)			
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (499,019)	\$ 201,612	\$ 264,421	\$ (26,468)			
27	Cumulative Weather Related Deferral Balance		\$ (499,019)	\$ (297,408)	\$ (32,987)	\$ (59,455)			
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (421,715)	\$ (265,641)	\$ (337,635)	\$ (170,835)			
29	Revenue Related Expenses		\$ 13,034	\$ 8,210	\$ 10,435	\$ 5,280			
30	Interest		\$ (1,270)	\$ (3,348)	\$ (5,185)	\$ (3,852)			
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (409,952)	\$ (260,779)	\$ (332,386)	\$ (169,408)			
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (409,952)	\$ (670,731)	\$ (1,003,117)	\$ (1,172,525)			
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (908,971)	\$ (968,139)	\$ (1,036,104)	\$ (1,231,980)			

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Apr-17	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)			
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,550	11,575	11,573	11,522	\$ 34,698	\$ 34,518	138,034
2	Total Actual Billed Customers	Revenue Reports	11,882	11,857	11,871	11,851	\$ 35,610	\$ 35,523	71,133
3	Total Actual Usage (Therms)	Revenue Reports	6,343,201	4,645,339	3,740,293	3,089,763	\$ 14,728,833	\$ 6,657,985	21,386,818
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,916,602	\$ 2,128,277	\$ 1,735,620	\$ 1,451,281	\$ 6,780,499	\$ 3,082,161	\$ 9,862,660
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 204,506	\$ 222,353	\$ 205,047	\$ 204,558	\$ 631,906	\$ 613,350	\$ 1,245,256
6	New Hook-up Customers Billed	Revenue Reports	228	233	238	253	\$ 699	\$ 789	1,488
7	New Hook-up Usage (Therms)	Revenue Reports	138,733	120,094	88,803	76,856	\$ 347,630	\$ 341,798	689,428
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 62,253	\$ 54,941	\$ 41,593	\$ 34,863	\$ 158,787	\$ 95,071	\$ 253,858
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,770	\$ 3,908	\$ 4,065	\$ 4,201	\$ 11,742	\$ 13,069	\$ 24,812
10	Actual Customers	Rate Year Adjusted	11,550	11,575	11,573	11,522	\$ 34,698	\$ 34,518	69,217
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$174.42	\$138.45	\$120.36	\$89.67	\$ 144.41	\$ 65.90	\$105.26
12	Decoupled Revenue	(10) x (11)	\$ 2,014,626	\$ 1,602,570	\$ 1,392,951	\$ 1,033,175	\$ 5,010,146	\$ 2,275,581	\$ 7,285,727
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,826,078	\$ 2,061,760	\$ 1,683,562	\$ 1,405,909	\$ 6,571,400	\$ 2,961,926	\$ 9,533,326
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 199,024	\$ 217,622	\$ 199,960	\$ 199,091	\$ 616,606	\$ 596,704	\$ 1,213,310
15	Customer Decoupled Payments	(13) - (14)	\$ 2,627,054	\$ 1,844,138	\$ 1,483,603	\$ 1,206,819	\$ 5,954,795	\$ 2,365,222	\$ 8,320,017
16	Non-Residential Revenue Per Customer Received		\$227.44	\$159.32	\$128.19	\$104.74	\$ 171.65	\$ 68.50	\$120.20
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (612,428)	\$ (241,568)	\$ (90,652)	\$ (173,644)	\$ (944,648)	\$ (89,641)	\$ (1,034,289)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 18,928	\$ 7,466	\$ 2,802	\$ 5,367	\$ 29,195	\$ 2,770	\$ 31,966
19		Authorized ROR	7.46%	7.46%	7.46%	7.46%			
20	Interest on Deferral	Avg Balance Calc	\$ (1,844)	\$ (4,428)	\$ (5,456)	\$ (6,285)	\$ (11,727)	\$ (19,077)	\$ (30,804)
21	Monthly Non-Residential Deferral Totals		\$ (595,345)	\$ (238,529)	\$ (93,306)	\$ (174,563)	\$ (927,180)	\$ (105,947)	\$ (1,033,128)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (595,345)	\$ (833,874)	\$ (927,180)	\$ (1,101,743)			
23	Weather Related Deferred Revenue		\$ (231,969)	\$ 87,609	\$ 114,215	\$ (10,492)			
24	Revenue Related Expenses		\$ 7,169	\$ (2,708)	\$ (3,530)	\$ 324			
25	Interest		\$ (699)	\$ (1,138)	\$ (537)	\$ (228)			
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (225,498)	\$ 83,764	\$ 110,148	\$ (10,396)			
27	Cumulative Weather Related Deferral Balance		\$ (225,498)	\$ (141,734)	\$ (31,586)	\$ (41,982)			
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (380,460)	\$ (329,177)	\$ (204,867)	\$ (163,152)			
29	Revenue Related Expenses		\$ 11,758	\$ 10,174	\$ 6,332	\$ 5,042			
30	Interest		\$ (1,146)	\$ (3,290)	\$ (4,919)	\$ (6,057)			
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (369,847)	\$ (322,293)	\$ (203,454)	\$ (164,167)			
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (369,847)	\$ (692,140)	\$ (895,594)	\$ (1,059,761)			
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (595,345)	\$ (833,874)	\$ (927,180)	\$ (1,101,743)			
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ (1,504,316)	\$ (1,802,013)	\$ (1,963,284)	\$ (2,333,723)			

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

GL Account Balance Accounting Period : '201704, 201705, 201706'
Jurisdiction:OR

Deferred Revenue - Balance Sheet						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201704	-1,036,103.87	-195,875.72	-1,231,979.59
	REG ASSET-DECOUPLING DEFERRED		201705	-1,231,979.59	98,472.36	-1,133,507.23
	REG ASSET-DECOUPLING DEFERRED		201706	-1,133,507.23	41,379.93	-1,092,127.30
	FERC Acct 186328			Sum:	-56,023.43	
186338	REG ASSET NON-RES DECOUPLING D	GD	201704	-927,180.38	-174,562.67	-1,101,743.05
	REG ASSET NON-RES DECOUPLING D		201705	-1,101,743.05	104,603.65	-997,139.40
	REG ASSET NON-RES DECOUPLING D		201706	-997,139.40	-35,988.44	-1,033,127.84
	FERC Acct 186338			Sum:	-105,947.46	
				Sum:	-161,970.89	

Prior Period Deferred Revenue Pending Approval - Balance Sheet						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201704	1,142,479.61	7,102.41	1,149,582.02
	REG ASSET- DECOUPLING PRIOR YE		201705	1,149,582.02	7,146.57	1,156,728.59
	REG ASSET- DECOUPLING PRIOR YE		201706	1,156,728.59	7,191.00	1,163,919.59
	FERC Acct 182329			Sum:	21,439.98	
182339	REG ASSET - NON RES DECOUPLING	GD	201704	924,653.93	5,748.27	930,402.20
	REG ASSET - NON RES DECOUPLING		201705	930,402.20	5,784.00	936,186.20
	REG ASSET - NON RES DECOUPLING		201706	936,186.20	5,819.96	942,006.16
	FERC Acct 182339			Sum:	17,352.23	
				Sum:	38,792.21	

Accumulated Deferred Taxes - Balance Sheet						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201704	-36,347.23	125,155.70	88,808.47
	ADFIT DECOUPLING DEFERRED REV		201705	88,808.47	-75,602.30	13,206.17
	ADFIT DECOUPLING DEFERRED REV		201706	13,206.17	-6,440.86	6,765.31
	FERC Acct 283328			Sum:	43,112.54	

Deferred Revenue - Income Statement						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201704	1,021,264.05	188,849.48	1,210,113.53
	RESIDENTIAL DECOUPLING DEFERRE		201705	1,210,113.53	-105,800.34	1,104,313.19
	RESIDENTIAL DECOUPLING DEFERRE		201706	1,104,313.19	-48,274.66	1,056,038.53
	FERC Acct 495328			Sum:	34,774.48	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201704	915,453.02	168,277.32	1,083,730.34
	NON-RES DECOUPLING DEFERRED RE		201705	1,083,730.34	-111,105.72	972,624.62
	NON-RES DECOUPLING DEFERRED RE		201706	972,624.62	29,698.93	1,002,323.55
	FERC Acct 495338			Sum:	86,870.53	
				Sum:	121,645.01	

Interest Income or Expense - Income Statement						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201704	-39,559.19	-13,302.10	-52,861.29
	INT INC ON OTH DEFERRALS-IV FU		201705	-52,861.29	-13,613.26	-66,474.55
	INT INC ON OTH DEFERRALS-IV FU		201706	-66,474.55	-13,683.38	-80,157.93
	FERC Acct 419605			Sum:	-40,598.74	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201704	26,567.18	13,311.59	39,878.77
	INT EXP ON OTH DEFERRALS-IV FU		201705	39,878.77	13,830.05	53,708.82
	INT EXP ON OTH DEFERRALS-IV FU		201706	53,708.82	13,184.24	66,893.06
	FERC Acct 431605			Sum:	40,325.88	
				Sum:	-272.86	

Reconciliation of Account 419605 for Q2 2017

Balance Sheet Account	April	May	June
191723 Res Intervenor funding Amort	34.50	22.92	16.27
191724 Ind/Trans Intervenor funding Amort	29.45	21.23	13.64
191720 Intervenor Citizen Utility Board	224.26	225.66	227.06
191721 Matching Grant Intervenor Funding	63.70	73.70	74.16
191722 Other Issues Funding	99.51	339.18	341.29
186328 Decoupling Deferred Revenue (residential)	(7,026.24)	(7,327.98)	(6,894.73)
186338 Decoupling Deferred Revenue (non-res)	(6,285.35)	(6,502.07)	(6,289.51)
182329 Prior Year Decoupling Res Def Rev Pending Approval	7,102.41	7,146.57	7,191.00
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	5,748.27	5,784.00	5,819.96
Total	(9.49)	(216.79)	499.14

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Q1 Total	Q2 Total
Medford	Actual DDH	884	551	481	394	140	51	1,916	585
Roseburg	Actual DDH	793	539	467	396	169	74	1,799	639
Klammath Falls	Actual DDH	995	802	719	687	372	169	2,516	1,228
La Grande	Actual DDH	1235	795	632	569	317	133	2,662	1,019
Medford	Normal DDH	781	597	536	393	202	52	1,914	647
Roseburg	Normal DDH	678	554	504	379	214	75	1,736	668
Klammath Falls	Normal DDH	1,047	862	807	669	442	217	2,716	1,328
La Grande	Normal DDH	1,006	829	725	563	351	157	2,560	1,071
Medford	DDH from Norm	(103)	46	55	(1)	62	1	(2)	62
Roseburg	DDH from Norm	(115)	15	37	(17)	45	1	(63)	29
Klammath Falls	DDH from Norm	52	60	88	(18)	70	48	200	100
La Grande	DDH from Norm	(229)	34	93	(6)	34	24	(102)	52
		Q1 Average						Q2 Average	
Medford	410 Cust	54,144	54,179	54,193	54,185	54,177	54,047	54,172	54,136
Roseburg	410 Cust	13,509	13,483	13,521	13,420	13,455	13,410	13,504	13,428
Klammath Falls	410 Cust	14,628	14,597	14,635	14,601	14,563	14,554	14,620	14,573
La Grande	410 Cust	6,679	6,686	6,676	6,662	6,655	6,619	6,680	6,645
Medford	420 Cust	6,899	6,885	6,911	6,892	6,884	6,886	6,898	6,887
Roseburg	420 Cust	2,167	2,159	2,152	2,152	2,148	2,145	2,159	2,148
Klammath Falls	420 Cust	1,766	1,760	1,767	1,763	1,764	1,765	1,764	1,764
La Grande	420 Cust	929	930	923	927	916	919	927	921
Medford	424 Cust	40	40	42	42	42	42	41	42
Roseburg	424 Cust	23	24	24	23	23	23	24	23
Klammath Falls	424 Cust	16	16	16	16	16	16	16	16
La Grande	424 Cust	2	2	2	2	2	2	2	2
Weather-Sensitive Coefficients		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		
Medford	Schedule 410	0.11448	0.10223	0.09796	0.08492	0.06612	0.05004		
Roseburg	Schedule 410	0.10663	0.09336	0.08809	0.06690	0.03927	0.00703		
Klammath Falls	Schedule 410	0.08391	0.07862	0.06821	0.05745	0.04117	0.02582		
La Grande	Schedule 410	0.09405	0.08877	0.07709	0.06127	0.04591	0.03618		
Medford	Schedule 420	0.44430	0.40690	0.38511	0.33825	0.27971	0.28062		
Roseburg	Schedule 420	0.42371	0.35529	0.33628	0.25536	0.15176	0.01901		
Klammath Falls	Schedule 420	0.30291	0.27621	0.22675	0.18647	0.10962	0.05555		
La Grande	Schedule 420	0.41932	0.39479	0.33702	0.25866	0.18115	0.15520		
Medford	Schedule 424	0.35155	0.53651	0.46986	1.04066	1.36213	2.35645		
Roseburg	Schedule 424	0.07415	0.20643	0.26977	0.45050	0.45651	0.00000		
Klammath Falls	Schedule 424	0.37059	0.46324	0.35493	0.38137	0.43085	0.27726		
La Grande	Schedule 424	0.26474	0.00000	0.00000	56.91441	32.08045	12.85492		
Adjustment to Normal		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Q1 Total	Q2 Total
Medford	Schedule 410	(638,454)	254,778	291,980	(4,601)	222,089	2,704	(91,696)	220,192
Roseburg	Schedule 410	(165,647)	18,882	44,068	(15,262)	23,775	94	(102,697)	8,608
Klammath Falls	Schedule 410	63,825	68,854	87,841	(15,098)	41,966	18,038	220,520	44,907
La Grande	Schedule 410	(143,846)	20,179	47,865	(2,449)	10,388	5,748	(75,801)	13,687
Total Schedule 410		(884,121)	362,694	471,754	(37,410)	298,219	26,585	(49,674)	287,394
Medford	Schedule 420	(315,715)	128,869	146,382	(2,331)	119,382	1,932	(40,464)	118,983
Roseburg	Schedule 420	(105,591)	11,506	26,776	(9,342)	14,669	41	(67,309)	5,368
Klammath Falls	Schedule 420	27,817	29,168	35,259	(5,918)	13,536	4,706	92,243	12,325
La Grande	Schedule 420	(89,207)	12,483	28,929	(1,439)	5,642	3,423	(47,794)	7,626
Total Schedule 420		(482,696)	182,026	237,346	(19,030)	153,230	10,103	(63,324)	144,302
Medford	Schedule 424	(1,448)	987	1,085	(44)	3,547	99	624	3,602
Roseburg	Schedule 424	(196)	74	240	(176)	472	-	118	296
Klammath Falls	Schedule 424	308	445	500	(110)	483	213	1,253	586
La Grande	Schedule 424	(121)	-	-	(683)	2,181	617	(121)	2,116
Total Schedule 424		(1,457)	1,506	1,825	(1,013)	6,683	929	1,873	6,600
Total Oregon Usage Adjustment		(1,368,274)	546,226	710,925	(57,453)	458,132	37,617	(111,124)	438,296

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Q1 Total	Q2 Total
Schedule 410 Usage Adjustment	(884,121)	362,694	471,754	(37,410)	298,219	26,585	(49,674)	287,394
Schedule 420 Usage Adjustment	(482,696)	182,026	237,346	(19,030)	153,230	10,103	(63,324)	144,302
Schedule 424 Usage Adjustment	(1,457)	1,506	1,825	(1,013)	6,683	929	1,873	6,600
	(1,368,274)	546,226	710,925	(57,453)	458,132	37,617	(111,124)	438,296
Schedule 410 Base Rate	0.58062	0.58062	0.58062	0.58062	0.58062	0.58062		
Schedule 420 Base Rate	0.48015	0.48015	0.48015	0.48015	0.48015	0.48015		
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ (513,338)	\$ 210,587	\$ 273,910	\$ (21,721)	\$ 173,152	\$ 15,436	\$ (28,842)	\$ 166,867
Schedule 420 Revenue Adjustment	\$ (231,766)	\$ 87,400	\$ 113,962	\$ (9,137)	\$ 73,573	\$ 4,851	\$ (30,405)	\$ 69,287
Schedule 424 Revenue Adjustment	\$ (202)	\$ 209	\$ 253	\$ (141)	\$ 928	\$ 129	\$ 260	\$ 917
Total Revenue Adjustment	\$ (745,307)	\$ 298,196	\$ 388,125	\$ (30,999)	\$ 247,653	\$ 20,416	\$ (58,986)	\$ 237,070

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Actual per Books						
Residential Customers	88,976	88,964	89,025	88,868	88,850	88,630
Residential Usage	9,942,733	6,521,325	5,716,265	4,353,263	2,405,716	1,476,348
Residential Use/Customer	111.7	73.3	64.2	49.0	27.1	16.7
2016 New Hookup Billed						
Residential Customers	1,592	1,715	1,831	1,967	2,092	2,153
Residential Usage	143,468	118,733	105,806	76,608	59,028	29,257
Residential Use/Customer	90.1	69.2	57.8	38.9	28.2	13.6
Rate Year Adjusted Actual						
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028
Residential Usage	9,836,678	6,438,937	5,640,180	4,303,997	2,363,987	1,454,576
Residential Use/Customer	112.0	73.4	64.3	49.1	27.1	16.7
Rate Year Adjusted Weather Normalized						
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028
Residential Usage	8,952,557	6,801,630	6,111,934	4,266,587	2,662,206	1,481,161
Residential Use/Customer	102.0	77.5	69.7	48.7	30.5	17.0
UG-288 Rate Year						
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279
Residential Use/Customer	92.7	71.5	62.6	45.6	28.2	17.9
Actual per Books						
Non-Residential Customers	11,882	11,857	11,871	11,851	11,837	11,835
Non-Residential Usage	6,343,201	4,645,339	3,740,293	3,089,763	1,918,606	1,649,616
Non-Residential Use/Customer	533.8	391.8	315.1	260.7	162.1	139.4
2016 New Hookup Billed						
Non-Residential Customers	228	233	238	253	266	270
Non-Residential Usage	138,733	120,094	88,803	76,856	200,581	64,361
Non-Residential Use/Customer	608.5	515.4	373.1	303.8	754.1	238.4
Rate Year Adjusted Actual						
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482
Non-Residential Usage	6,141,466	4,499,941	3,629,147	2,989,740	1,675,322	1,565,527
Non-Residential Use/Customer	531.7	388.8	313.6	259.5	145.5	136.3
Rate Year Adjusted Weather Normalized						
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482
Non-Residential Usage	5,909,497	4,587,549	3,743,362	2,980,463	1,749,823	1,570,507
Non-Residential Use/Customer	511.6	396.3	323.5	258.7	152.0	136.8
UG-288 Rate Year						
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257
Non-Residential Use/Customer	440.3	348.8	303.3	227.0	155.6	118.3