



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

November 13, 2020

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (19)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for July, August and September 2020, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 3rd quarter of 2020.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Joe Miller", is positioned below the "Sincerely," text.

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(s)
Residential Group									
1	Rate Year Allowed Customers	Page 3	92,152	92,846	93,449	276,249	275,135	278,447	829,831
2	Total Actual Billed Customers	Revenue Reports	92,591	92,640	90,984	277,234	277,457	276,215	830,906
3	Total Actual Usage (Therms)	Revenue Reports	1,183,516	1,080,016	1,198,684	21,187,001	7,602,363	3,462,216	32,251,580
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,644,835	\$ 1,676,788	\$ 1,699,849	\$ 16,669,109	\$ 7,604,711	\$ 5,021,473	\$ 29,295,293
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 931,038	\$ 931,380	\$ 923,129	\$ 2,784,787	\$ 2,787,835	\$ 2,785,546	\$ 8,358,167
6	New Hook-up Customers Billed	Revenue Reports	742	833	918	2,428	1,619	2,493	6,540
7	New Hook-up Usage (Therms)	Revenue Reports	5,138	4,556	6,310	163,942	29,600	16,004	209,546
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 10,033	\$ 10,260	\$ 12,381	122,148	33,291	32,674	\$ 188,113
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 6,747	\$ 7,439	\$ 8,388	23,036	14,364	22,574	\$ 59,974
10	Actual Customers	Rate Year Adjusted	92,152	92,640	90,984	276,031	275,135	275,776	826,942
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$9.25	\$8.87	\$9.60	\$48.95	\$18.10	\$9.24	\$25.44
12	Decoupled Revenue	(10) x (11)	\$ 852,828	\$ 821,863	\$ 873,832	\$ 13,507,685	\$ 4,981,040	\$ 2,548,523	\$ 21,037,249
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,638,899	\$ 1,676,788	\$ 1,699,849	\$ 16,609,483	\$ 7,557,973	\$ 5,015,537	\$ 29,182,993
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 927,046	\$ 931,380	\$ 923,129	\$ 2,773,333	\$ 2,767,164	\$ 2,781,554	\$ 8,322,051
15	Customer Decoupled Payments	(13) - (14)	\$ 711,853	\$ 745,409	\$ 776,721	\$ 13,836,150	\$ 4,790,809	\$ 2,233,983	\$ 20,860,942
16	Residential Revenue Per Customer Received		\$7.72	\$8.05	\$8.54	\$50.14	\$17.41	\$8.10	\$25.23
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 140,974	\$ 76,455	\$ 97,111	\$ (328,465)	\$ 190,231	\$ 314,540	\$ 176,307
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (4,464)	\$ (2,421)	\$ (3,075)	\$ 10,445	\$ (6,043)	\$ (9,959)	\$ (5,557)
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%				
20	Interest on Deferral	Avg Balance Calc	\$ (145)	\$ 85	\$ 269	\$ 86	\$ (888)	\$ 209	\$ (593)
21	Monthly Residential Deferral Totals		\$ 136,365	\$ 74,119	\$ 94,306	\$ (317,934)	\$ 183,301	\$ 304,790	\$ 170,157
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,732	\$ 75,851	\$ 170,157	\$ (317,934)	\$ (134,633)	\$ 170,157	\$ 170,157
23	Weather Related Deferred Revenue		\$ (1,444)	\$ (2,734)	\$ 48,394	\$ (183,125)	\$ 366,694	\$ 44,216	\$ 227,785
24	Revenue Related Expenses		\$ 46	\$ 87	\$ (1,536)	\$ 5,812	\$ (11,639)	\$ (1,403)	\$ (7,230)
25	Interest		\$ 393	\$ 389	\$ 439	\$ 1,306	\$ 919	\$ 1,221	\$ 3,446
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (1,006)	\$ (2,258)	\$ 47,297	\$ (176,007)	\$ 355,974	\$ 44,034	\$ 224,001
27	Cumulative Weather Related Deferral Balance		\$ 178,962	\$ 176,704	\$ 224,001	\$ (176,007)	\$ 179,968	\$ 224,001	\$ 224,001
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 142,419	\$ 79,188	\$ 48,717	\$ (145,340)	\$ (176,463)	\$ 270,324	\$ (51,479)
29	Revenue Related Expenses		\$ (4,510)	\$ (2,508)	\$ (1,539)	\$ 4,634	\$ 5,596	\$ (8,556)	\$ 1,673
30	Interest		\$ (538)	\$ (304)	\$ (169)	\$ (1,220)	\$ (1,807)	\$ (1,012)	\$ (4,039)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 137,371	\$ 76,377	\$ 47,009	\$ (141,927)	\$ (172,674)	\$ 260,756	\$ (53,844)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (177,230)	\$ (100,853)	\$ (53,844)	\$ (141,927)	\$ (314,600)	\$ (53,844)	\$ (1,814,351)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,732	\$ 75,851	\$ 170,157	\$ (317,934)	\$ (134,633)	\$ 170,157	\$ (287,698)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(s)
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,971	12,035	12,111	36,027	35,894	36,116	108,037
2	Total Actual Billed Customers	Revenue Reports	12,054	12,002	11,820	36,192	36,103	35,876	108,171
3	Total Actual Usage (Therms)	Revenue Reports	2,120,787	2,249,815	2,276,329	16,448,583	7,389,102	6,646,932	30,484,616
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 813,195	\$ 863,120	\$ 848,227	\$ 8,075,170	\$ 3,176,757	\$ 2,524,542	\$ 13,776,468
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 207,922	\$ 206,980	\$ 205,672	\$ 624,932	\$ 622,730	\$ 620,574	\$ 1,868,237
6	New Hook-up Customers Billed	Revenue Reports	72	83	87	315	175	242	732
7	New Hook-up Usage (Therms)	Revenue Reports	61,737	98,265	103,850	764,769	180,775	263,852	1,209,396
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 9,304	\$ 13,416	\$ 14,975	\$ 184,117	\$ 34,084	\$ 37,695	\$ 255,896
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 1,147	\$ 1,298	\$ 1,421	\$ 5,146	\$ 2,866	\$ 3,867	\$ 11,879
10	Actual Customers	Rate Year Adjusted	11,971	12,002	11,820	36,027	35,836	35,793	107,656
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$65.26	\$67.96	\$75.86	\$177.83	\$80.44	\$69.69	\$109.45
12	Decoupled Revenue	(10) x (11)	\$ 781,244	\$ 815,674	\$ 896,625	\$ 6,405,853	\$ 2,883,968	\$ 2,493,543	\$ 11,783,364
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 802,407	\$ 863,120	\$ 848,227	\$ 7,978,275	\$ 3,130,018	\$ 2,513,754	\$ 13,622,048
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 206,592	\$ 206,980	\$ 205,672	\$ 622,283	\$ 618,159	\$ 619,244	\$ 1,859,687
15	Customer Decoupled Payments	(13) - (14)	\$ 595,815	\$ 656,140	\$ 642,555	\$ 7,355,992	\$ 2,511,859	\$ 1,894,510	\$ 11,762,361
16	Non-Residential Revenue Per Customer Received		\$49.77	\$54.67	\$54.36	\$204.21	\$70.08	\$52.93	\$109.26
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 185,429	\$ 159,535	\$ 254,070	\$ (950,139)	\$ 372,109	\$ 599,033	\$ 21,004
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (5,871)	\$ (5,051)	\$ (8,045)	\$ 30,151	\$ (11,799)	\$ (18,967)	\$ (616)
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%				
20	Interest on Deferral	Avg Balance Calc	\$ (1,047)	\$ (683)	\$ (246)	\$ (3,081)	\$ (4,655)	\$ (1,976)	\$ (9,711)
21	Monthly Non-Residential Deferral Totals		\$ 178,511	\$ 153,800	\$ 245,780	\$ (923,069)	\$ 355,655	\$ 578,090	\$ 10,677
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (388,903)	\$ (235,103)	\$ 10,677	\$ (923,069)	\$ (567,414)	\$ 10,677	\$ 10,677
23	Weather Related Deferred Revenue		\$ (1,300)	\$ (40)	\$ 37,998	\$ (68,584)	\$ 160,356	\$ 36,658	\$ 128,430
24	Revenue Related Expenses		\$ 41	\$ 1	\$ (1,203)	\$ 2,177	\$ (5,090)	\$ (1,161)	\$ (4,074)
25	Interest		\$ 196	\$ 195	\$ 236	\$ 684	\$ 492	\$ 627	\$ 1,803
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (1,063)	\$ 156	\$ 37,030	\$ (65,724)	\$ 155,758	\$ 36,124	\$ 126,158
27	Cumulative Weather Related Deferral Balance		\$ 88,972	\$ 89,128	\$ 126,158	\$ (65,724)	\$ 90,035	\$ 126,158	\$ 126,158
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 186,729	\$ 159,574	\$ 216,072	\$ (881,555)	\$ 211,753	\$ 562,375	\$ (107,426)
29	Revenue Related Expenses		\$ (5,912)	\$ (5,053)	\$ (6,841)	\$ 27,974	\$ (6,710)	\$ (17,806)	\$ 3,458
30	Interest		\$ (1,243)	\$ (878)	\$ (481)	\$ (3,765)	\$ (5,147)	\$ (2,602)	\$ (11,514)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 179,574	\$ 153,644	\$ 208,749	\$ (857,345)	\$ 199,897	\$ 541,967	\$ (115,482)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (477,875)	\$ (324,231)	\$ (115,482)	\$ (857,345)	\$ (657,448)	\$ (115,482)	\$ (115,482)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (388,903)	\$ (235,103)	\$ 10,677	\$ (923,069)	\$ (567,414)	\$ 10,677	\$ 10,677
34	Total Oregon Cumulative Deferral Balance Residential (33) + Non-Residential (33) Surcharge (Rebate)		\$ (387,171)	\$ (159,252)	\$ 180,834	\$ (1,241,003)	\$ (702,046)	\$ 180,834	\$ 180,834

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202007	-134,632.62	136,365.00	1,732.38
	REG ASSET-DECOUPLING DEFERRED		202008	1,732.38	74,118.77	75,851.15
	REG ASSET-DECOUPLING DEFERRED		202009	75,851.15	94,305.76	170,156.91
	FERC Acct 186328			Sum:	304,789.53	
186338	REG ASSET NON-RES DECOUPLING D	GD	202007	-567,413.65	178,510.70	-388,902.95
	REG ASSET NON-RES DECOUPLING D		202008	-388,902.95	153,800.12	-235,102.83
	REG ASSET NON-RES DECOUPLING D		202009	-235,102.83	245,779.54	10,676.71
	FERC Acct 186338			Sum:	578,090.36	
				Sum:	882,879.89	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202007	-382,711.16	-2,344.11	-385,055.27
	REG ASSET- DECOUPLING PRIOR YE		202008	-385,055.27	-2,358.46	-387,413.73
	REG ASSET- DECOUPLING PRIOR YE		202009	-387,413.73	-2,372.91	-389,786.64
	FERC Acct 182329			Sum:	-7,075.48	
182339	REG ASSET - NON RES DECOUPLING	GD	202007	-1,464,472.46	-8,969.89	-1,473,442.35
	REG ASSET - NON RES DECOUPLING		202008	-1,473,442.35	-9,024.83	-1,482,467.18
	REG ASSET - NON RES DECOUPLING		202009	-1,482,467.18	-9,080.11	-1,491,547.29
	FERC Acct 182339			Sum:	-27,074.83	
				Sum:	-34,150.31	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202007	286,261.41	-30,674.74	255,586.67
	REG ASSET- DECOUPLING SURCHARG		202008	255,586.67	-27,801.06	227,785.61
	REG ASSET- DECOUPLING SURCHARG		202009	227,785.61	-31,023.71	196,761.90
	FERC Acct 182328			Sum:	-89,499.51	
182338	REG ASSET - NON RES DECOUPLING	GD	202007	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202008	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202009	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-89,499.51	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202007	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202008	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202009	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202007	19,185.41	1,406.24	20,591.65
	REG LIABILITY NON RES DECOUPLI		202008	20,591.65	1,414.04	22,005.69
	REG LIABILITY NON RES DECOUPLI		202009	22,005.69	1,434.40	23,440.09
	FERC Acct 254338			Sum:	4,254.68	
				Sum:	4,254.68	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202007	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202008	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202009	0.00	-113,948.35	-113,948.35
	FERC Acct 253311			Sum:	-113,948.35	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202007	471,194.44	-57,601.57	413,592.87
	ADFIT DECOUPLING DEFERRED REV		202008	413,592.87	-39,931.20	373,661.67
	ADFIT DECOUPLING DEFERRED REV		202009	373,661.67	-38,869.87	334,791.80
FERC Acct 283328				Sum:	-136,402.64	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202007	133,830.69	-136,510.48	-2,679.79
	RESIDENTIAL DECOUPLING DEFERRE		202008	-2,679.79	-74,033.84	-76,713.63
	RESIDENTIAL DECOUPLING DEFERRE		202009	-76,713.63	-94,036.47	-170,750.10
FERC Acct 495328				Sum:	-304,580.79	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202007	559,678.13	-179,557.52	380,120.61
	NON-RES DECOUPLING DEFERRED RE		202008	380,120.61	-154,483.18	225,637.43
	NON-RES DECOUPLING DEFERRED RE		202009	225,637.43	-246,025.20	-20,387.77
FERC Acct 495338				Sum:	-580,065.90	
				Sum:	-884,646.69	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202007	760,954.20	31,517.81	792,472.01
	AMORTIZATION RES DECOUPLING DE		202008	792,472.01	28,553.14	821,025.15
	AMORTIZATION RES DECOUPLING DE		202009	821,025.15	31,684.27	852,709.42
FERC Acct 495328				Sum:	91,755.22	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202007	-14,253.98	-1,344.35	-15,598.33
	AMORTIZATION NON-RES DECOUPLIN		202008	-15,598.33	-1,347.76	-16,946.09
	AMORTIZATION NON-RES DECOUPLIN		202009	-16,946.09	-1,363.69	-18,309.78
FERC Acct 495338				Sum:	-4,055.80	
				Sum:	87,699.42	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202007	-11,223.27	-904.96	-12,128.23
	INTEREST INCOME - DECOUPLING		202008	-12,128.23	-903.29	-13,031.52
	INTEREST INCOME - DECOUPLING		202009	-13,031.52	-1,000.56	-14,032.08
FERC Acct 419605				Sum:	-2,808.81	
431328	INTEREST EXPENSE - DECOUPLING	GD	202007	75,771.53	12,506.30	88,277.83
	INTEREST EXPENSE - DECOUPLING		202008	88,277.83	12,066.35	100,344.18
	INTEREST EXPENSE - DECOUPLING		202009	100,344.18	11,698.68	112,042.86
FERC Acct 419605				Sum:	36,271.33	
				Sum:	33,462.52	

Reconciliation of Accounts 419328 and 431328 for Q3 2020

Balance Sheet Account	July	August	September
186328 Decoupling Deferred Revenue (residential)	\$ (145.48)	\$ 84.93	\$ 269.29
186338 Decoupling Deferred Revenue (non-res)	\$ (1,046.82)	\$ (683.06)	\$ (245.66)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,344.11)	\$ (2,358.46)	\$ (2,372.91)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (8,969.89)	\$ (9,024.83)	\$ (9,080.11)
182328/254328 Res Decoupling Surcharge/Rebate	\$ 843.07	\$ 752.08	\$ 660.56
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ 61.89	\$ 66.28	\$ 70.71
Total 419328 and 431328	Total Decoupling \$ (11,601.33)	\$ (11,163.06)	\$ (10,698.13)
Monthly activity total	11,601.34	11,163.06	10,698.12
Difference	\$ 0	\$ (0)	\$ (0)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2020

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

		Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Medford	Actual DDH	2	1	27	1,985	565	30	2,580
Roseburg	Actual DDH	5	2	30	1,747	568	37	2,352
Klamath Falls	Actual DDH	51	16	153	2,749	1,208	220	4,177
La Grande	Actual DDH	43	41	180	2,599	1,117	264	3,980
Medford	Normal DDH	2	2	48	1,924	635	52	2,610
Roseburg	Normal DDH	3	3	55	1,752	681	61	2,494
Klamath Falls	Normal DDH	45	61	222	2,763	1,330	328	4,421
La Grande	Normal DDH	24	33	190	2,580	1,061	247	3,887
Medford	DDH from Norm	-	1	21	(61)	70	22	30
Roseburg	DDH from Norm	(2)	1	25	5	113	24	142
Klamath Falls	DDH from Norm	(6)	45	69	14	122	108	244
La Grande	DDH from Norm	(19)	(8)	10	(19)	(56)	(17)	(93)

					Q1 Average	Q2 Average	Q3 Average	Q3 YTD Average
Medford	410 Cust	56,636	56,681	54,975	56,477	56,545	56,097	56,373
Roseburg	410 Cust	13,971	13,975	13,980	13,943	13,947	13,975	13,955
Klamath Falls	410 Cust	15,209	15,204	15,257	15,192	15,213	15,223	15,210
La Grande	410 Cust	6,775	6,780	6,772	6,799	6,781	6,776	6,785
Medford	420 Cust	7,042	7,000	6,803	7,050	7,021	6,948	7,007
Roseburg	420 Cust	2,167	2,164	2,159	2,168	2,164	2,163	2,165
Klamath Falls	420 Cust	1,778	1,764	1,775	1,780	1,780	1,772	1,777
La Grande	420 Cust	936	941	942	934	938	940	937
Medford	424 Cust	48	48	49	47	48	48	48
Roseburg	424 Cust	25	25	27	25	25	26	25
Klamath Falls	424 Cust	18	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Jul-20	Aug-20	Sep-20
Medford	Schedule 410	0.00188	0.00000	0.03389
Roseburg	Schedule 410	0.01616	0.00000	0.04154
Klamath Falls	Schedule 410	0.01448	0.00377	0.02152
La Grande	Schedule 410	0.00389	0.12638	0.00063
Medford	Schedule 420	0.00000	0.00000	0.22369
Roseburg	Schedule 420	0.09553	0.00000	0.24100
Klamath Falls	Schedule 420	0.05768	0.06738	0.15708
La Grande	Schedule 420	0.01004	0.75772	0.00797
Medford	Schedule 424	0.00000	0.00000	1.91349
Roseburg	Schedule 424	0.99573	0.00000	1.07618
Klamath Falls	Schedule 424	0.84896	2.52837	2.14762
La Grande	Schedule 424	112.62884	52.57084	18.06537

		Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Adjustment to Normal								
Medford	Schedule 410	-	-	38,479	(329,338)	371,232	38,479	80,373
Roseburg	Schedule 410	(406)	-	14,461	37,479	113,014	14,055	164,549
Klamath Falls	Schedule 410	(1,355)	2,579	22,702	25,509	100,648	23,927	150,084
La Grande	Schedule 410	(498)	(6,855)	41	1,616	(11,424)	(7,311)	(17,119)
Total Schedule 410		(2,259)	(4,275)	75,683	(264,733)	573,471	69,149	71,408
Medford	Schedule 420	-	-	31,425	(148,806)	161,037	31,425	43,657
Roseburg	Schedule 420	(373)	-	12,956	25,753	77,810	12,584	116,146
Klamath Falls	Schedule 420	(631)	5,349	19,280	12,312	38,558	23,998	74,867
La Grande	Schedule 420	(178)	(5,704)	72	4,138	(4,250)	(5,809)	(5,921)
Total Schedule 420		(1,181)	(355)	63,733	(106,603)	273,156	62,197	63,378
Medford	Schedule 424	-	-	1,936	(1,452)	1,987	1,936	2,471
Roseburg	Schedule 424	(45)	-	724	(2,455)	2,825	679	1,049
Klamath Falls	Schedule 424	(94)	2,048	2,673	228	1,542	4,627	6,396
La Grande	Schedule 424	(4,257)	(841)	349	-	-	(4,750)	(4,750)
Total Schedule 424		(4,396)	1,207	5,681	(3,680)	6,354	2,492	6,888
Total Oregon Usage Adjustment		(7,836)	(3,424)	145,098	(375,016)	852,980	133,838	141,674

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2020

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

	Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Schedule 410 Usage Adjustment	(2,259)	(4,275)	75,683	(264,733)	573,471	69,149	377,886
Schedule 420 Usage Adjustment	(1,181)	(355)	63,733	(106,603)	273,156	62,197	228,749
Schedule 424 Usage Adjustment	(4,396)	1,207	5,681	(3,680)	6,354	2,492	5,166
	(7,836)	(3,424)	145,098	(375,016)	852,980	133,838	611,802
Schedule 410 Base Rate	0.63943	0.63943	0.63943				
Schedule 420 Base Rate	0.58382	0.58382	0.58382				
Schedule 424 Base Rate	0.13887	0.13887	0.13887				
Schedule 410 Revenue Adjustment	\$ (1,444)	\$ (2,734)	\$ 48,394	\$ (183,125)	\$ 366,694	\$ 44,216	\$ 227,785
Schedule 420 Revenue Adjustment	\$ (690)	\$ (207)	\$ 37,209	\$ (68,073)	\$ 159,474	\$ 36,312	\$ 127,712
Schedule 424 Revenue Adjustment	\$ (610)	\$ 168	\$ 789	\$ (511)	\$ 882	\$ 346	\$ 717
Total Revenue Adjustment	\$ (2,744)	\$ (2,774)	\$ 86,392	\$ (251,709)	\$ 527,050	\$ 80,874	\$ 356,215

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jul-20	Aug-20	Sep-20	Q1 Average	Q2 Average	Q3 Average	Q3 YTD Average
Actual per Books							
Residential Customers	92,591	92,640	90,984	92,411	92,486	92,072	92,323
Residential Usage	1,183,516	1,080,016	1,198,684	7,062,334	2,534,121	1,154,072	3,583,509
Residential Use/Customer	12.8	11.7	13.2	76	27	13	39
2020 New Hookup Billed							
Residential Customers	742	833	918	206	540	831	526
Residential Usage	5,138	4,556	6,310	10,175	9,867	5,335	8,459
Residential Use/Customer	6.9	5.5	6.9	49	18	6	16
Rate Year Adjusted Actual							
Residential Customers	92,152	92,640	90,984	92,307	91,712	91,925	91,981
Residential Usage	1,180,476	1,080,016	1,198,684	7,057,569	2,520,533	1,153,059	3,577,053
Residential Use/Customer	12.8	11.7	13.2	76	27	13	39
Rate Year Adjusted Weather Normalized							
Residential Customers	92,152	92,640	90,984	92,307	91,712	91,925	91,981
Residential Usage	1,178,217	1,075,740	1,274,367	6,969,325	2,711,689	1,176,108	3,619,041
Residential Use/Customer	12.8	11.6	14.0	76	30	13	39
UG-366 Rate Year							
Residential Customers	92,152	92,846	93,449	92,402	91,712	92,816	92,310
Residential Usage	1,337,218	1,281,878	1,387,741	7,200,786	2,614,761	1,335,613	3,717,053
Residential Use/Customer	14.5	13.8	14.9	78	29	14	40
Actual per Books							
Non-Residential Customers	12,054	12,002	11,820	12,064	12,034	11,959	12,019
Non-Residential Usage	2,120,787	2,249,815	2,276,329	5,482,861	2,463,034	2,215,644	3,387,180
Non-Residential Use/Customer	175.9	187.5	192.6	454	205	185	282
2020 New Hookup Billed							
Non-Residential Customers	72	83	87	32	58	81	57
Non-Residential Usage	61,737	98,265	103,850	180,254	60,258	87,951	109,488
Non-Residential Use/Customer	857.5	1,183.9	1,193.7	5,633	1,033	1,090	1,921
Rate Year Adjusted Actual							
Non-Residential Customers	11,971	12,002	11,820	12,039	11,945	11,931	11,972
Non-Residential Usage	2,049,208	2,249,815	2,276,329	5,373,039	2,380,096	2,191,784	3,314,973
Non-Residential Use/Customer	171.2	187.5	192.6	446	199	184	277
Rate Year Adjusted Weather Normalized							
Non-Residential Customers	11,971	12,002	11,820	12,039	11,945	11,931	11,972
Non-Residential Usage	2,047,908	2,249,776	2,314,327	5,350,177	2,433,548	2,204,003	3,329,243
Non-Residential Use/Customer	171.1	187.5	195.8	444	204	185	278
UG-366 Rate Year							
Non-Residential Customers	11,971	12,035	12,111	12,039	11,965	12,039	12,014
Non-Residential Usage	1,789,534	1,863,502	2,079,984	4,981,914	2,205,782	1,911,007	3,032,901
Non-Residential Use/Customer	149.5	154.8	171.7	414	184	159	252

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(s)
Residential Group									
1	Rate Year Allowed Customers	Page 3	92,152	92,846	93,449	276,249	275,135	278,447	829,831
2	Total Actual Billed Customers	Revenue Reports	92,591	92,640	90,984	277,234	277,457	276,215	830,906
3	Total Actual Usage (Therms)	Revenue Reports	1,183,516	1,080,016	1,198,684	21,187,001	7,602,363	3,462,216	32,251,580
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,644,835	\$ 1,676,788	\$ 1,699,849	\$ 16,669,109	\$ 7,604,711	\$ 5,021,473	\$ 29,295,293
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 931,038	\$ 931,380	\$ 923,129	\$ 2,784,787	\$ 2,787,835	\$ 2,785,546	\$ 8,358,167
6	New Hook-up Customers Billed	Revenue Reports	742	833	918	2,428	1,619	2,493	6,540
7	New Hook-up Usage (Therms)	Revenue Reports	5,138	4,556	6,310	163,942	29,600	16,004	209,546
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 10,033	\$ 10,260	\$ 12,381	122,148	33,291	32,674	\$ 188,113
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 6,747	\$ 7,439	\$ 8,388	23,036	14,364	22,574	\$ 59,974
10	Actual Customers	Rate Year Adjusted	92,152	92,640	90,984	276,031	275,135	275,776	826,942
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$9.25	\$8.87	\$9.60	\$48.95	\$18.10	\$9.24	\$25.44
12	Decoupled Revenue	(10) x (11)	\$ 852,828	\$ 821,863	\$ 873,832	\$ 13,507,685	\$ 4,981,040	\$ 2,548,523	\$ 21,037,249
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,638,899	\$ 1,676,788	\$ 1,699,849	\$ 16,609,483	\$ 7,557,973	\$ 5,015,537	\$ 29,182,993
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 927,046	\$ 931,380	\$ 923,129	\$ 2,773,333	\$ 2,767,164	\$ 2,781,554	\$ 8,322,051
15	Customer Decoupled Payments	(13) - (14)	\$ 711,853	\$ 745,409	\$ 776,721	\$ 13,836,150	\$ 4,790,809	\$ 2,233,983	\$ 20,860,942
16	Residential Revenue Per Customer Received		\$7.72	\$8.05	\$8.54	\$50.14	\$17.41	\$8.10	\$25.23
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 140,974	\$ 76,455	\$ 97,111	\$ (328,465)	\$ 190,231	\$ 314,540	\$ 176,307
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (4,464)	\$ (2,421)	\$ (3,075)	\$ 10,445	\$ (6,043)	\$ (9,959)	\$ (5,557)
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%				
20	Interest on Deferral	Avg Balance Calc	\$ (145)	\$ 85	\$ 269	\$ 86	\$ (888)	\$ 209	\$ (593)
21	Monthly Residential Deferral Totals		\$ 136,365	\$ 74,119	\$ 94,306	\$ (317,934)	\$ 183,301	\$ 304,790	\$ 170,157
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,732	\$ 75,851	\$ 170,157	\$ (317,934)	\$ (134,633)	\$ 170,157	\$ 170,157
23	Weather Related Deferred Revenue		\$ (1,444)	\$ (2,734)	\$ 48,394	\$ (183,125)	\$ 366,694	\$ 44,216	\$ 227,785
24	Revenue Related Expenses		\$ 46	\$ 87	\$ (1,536)	\$ 5,812	\$ (11,639)	\$ (1,403)	\$ (7,230)
25	Interest		\$ 393	\$ 389	\$ 439	\$ 1,306	\$ 919	\$ 1,221	\$ 3,446
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (1,006)	\$ (2,258)	\$ 47,297	\$ (176,007)	\$ 355,974	\$ 44,034	\$ 224,001
27	Cumulative Weather Related Deferral Balance		\$ 178,962	\$ 176,704	\$ 224,001	\$ (176,007)	\$ 179,968	\$ 224,001	\$ 224,001
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 142,419	\$ 79,188	\$ 48,717	\$ (145,340)	\$ (176,463)	\$ 270,324	\$ (51,479)
29	Revenue Related Expenses		\$ (4,510)	\$ (2,508)	\$ (1,539)	\$ 4,634	\$ 5,596	\$ (8,556)	\$ 1,673
30	Interest		\$ (538)	\$ (304)	\$ (169)	\$ (1,220)	\$ (1,807)	\$ (1,012)	\$ (4,039)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 137,371	\$ 76,377	\$ 47,009	\$ (141,927)	\$ (172,674)	\$ 260,756	\$ (53,844)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (177,230)	\$ (100,853)	\$ (53,844)	\$ (141,927)	\$ (314,600)	\$ (53,844)	\$ (1,814,351)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,732	\$ 75,851	\$ 170,157	\$ (317,934)	\$ (134,633)	\$ 170,157	\$ (287,698)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(s)
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,971	12,035	12,111	36,027	35,894	36,116	108,037
2	Total Actual Billed Customers	Revenue Reports	12,054	12,002	11,820	36,192	36,103	35,876	108,171
3	Total Actual Usage (Therms)	Revenue Reports	2,120,787	2,249,815	2,276,329	16,448,583	7,389,102	6,646,932	30,484,616
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 813,195	\$ 863,120	\$ 848,227	\$ 8,075,170	\$ 3,176,757	\$ 2,524,542	\$ 13,776,468
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 207,922	\$ 206,980	\$ 205,672	\$ 624,932	\$ 622,730	\$ 620,574	\$ 1,868,237
6	New Hook-up Customers Billed	Revenue Reports	72	83	87	315	175	242	732
7	New Hook-up Usage (Therms)	Revenue Reports	61,737	98,265	103,850	764,769	180,775	263,852	1,209,396
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 9,304	\$ 13,416	\$ 14,975	\$ 184,117	\$ 34,084	\$ 37,695	\$ 255,896
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 1,147	\$ 1,298	\$ 1,421	\$ 5,146	\$ 2,866	\$ 3,867	\$ 11,879
10	Actual Customers	Rate Year Adjusted	11,971	12,002	11,820	36,027	35,836	35,793	107,656
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$65.26	\$67.96	\$75.86	\$177.83	\$80.44	\$69.69	\$109.45
12	Decoupled Revenue	(10) x (11)	\$ 781,244	\$ 815,674	\$ 896,625	\$ 6,405,853	\$ 2,883,968	\$ 2,493,543	\$ 11,783,364
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 802,407	\$ 863,120	\$ 848,227	\$ 7,978,275	\$ 3,130,018	\$ 2,513,754	\$ 13,622,048
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 206,592	\$ 206,980	\$ 205,672	\$ 622,283	\$ 618,159	\$ 619,244	\$ 1,859,687
15	Customer Decoupled Payments	(13) - (14)	\$ 595,815	\$ 656,140	\$ 642,555	\$ 7,355,992	\$ 2,511,859	\$ 1,894,510	\$ 11,762,361
16	Non-Residential Revenue Per Customer Received		\$49.77	\$54.67	\$54.36	\$204.21	\$70.08	\$52.93	\$109.26
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 185,429	\$ 159,535	\$ 254,070	\$ (950,139)	\$ 372,109	\$ 599,033	\$ 21,004
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (5,871)	\$ (5,051)	\$ (8,045)	\$ 30,151	\$ (11,799)	\$ (18,967)	\$ (616)
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%				
20	Interest on Deferral	Avg Balance Calc	\$ (1,047)	\$ (683)	\$ (246)	\$ (3,081)	\$ (4,655)	\$ (1,976)	\$ (9,711)
21	Monthly Non-Residential Deferral Totals		\$ 178,511	\$ 153,800	\$ 245,780	\$ (923,069)	\$ 355,655	\$ 578,090	\$ 10,677
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (388,903)	\$ (235,103)	\$ 10,677	\$ (923,069)	\$ (567,414)	\$ 10,677	\$ 10,677
23	Weather Related Deferred Revenue		\$ (1,300)	\$ (40)	\$ 37,998	\$ (68,584)	\$ 160,356	\$ 36,658	\$ 128,430
24	Revenue Related Expenses		\$ 41	\$ 1	\$ (1,203)	\$ 2,177	\$ (5,090)	\$ (1,161)	\$ (4,074)
25	Interest		\$ 196	\$ 195	\$ 236	\$ 684	\$ 492	\$ 627	\$ 1,803
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (1,063)	\$ 156	\$ 37,030	\$ (65,724)	\$ 155,758	\$ 36,124	\$ 126,158
27	Cumulative Weather Related Deferral Balance		\$ 88,972	\$ 89,128	\$ 126,158	\$ (65,724)	\$ 90,035	\$ 126,158	\$ 126,158
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 186,729	\$ 159,574	\$ 216,072	\$ (881,555)	\$ 211,753	\$ 562,375	\$ (107,426)
29	Revenue Related Expenses		\$ (5,912)	\$ (5,053)	\$ (6,841)	\$ 27,974	\$ (6,710)	\$ (17,806)	\$ 3,458
30	Interest		\$ (1,243)	\$ (878)	\$ (481)	\$ (3,765)	\$ (5,147)	\$ (2,602)	\$ (11,514)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 179,574	\$ 153,644	\$ 208,749	\$ (857,345)	\$ 199,897	\$ 541,967	\$ (115,482)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (477,875)	\$ (324,231)	\$ (115,482)	\$ (857,345)	\$ (657,448)	\$ (115,482)	\$ (115,482)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (388,903)	\$ (235,103)	\$ 10,677	\$ (923,069)	\$ (567,414)	\$ 10,677	\$ 10,677
34	Total Oregon Cumulative Deferral Balance Residential (33) + Non-Residential (33)		\$ (387,171)	\$ (159,252)	\$ 180,834	\$ (1,241,003)	\$ (702,046)	\$ 180,834	\$ 180,834

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202007	-134,632.62	136,365.00	1,732.38
	REG ASSET-DECOUPLING DEFERRED		202008	1,732.38	74,118.77	75,851.15
	REG ASSET-DECOUPLING DEFERRED		202009	75,851.15	94,305.76	170,156.91
	FERC Acct 186328			Sum:	304,789.53	
186338	REG ASSET NON-RES DECOUPLING D	GD	202007	-567,413.65	178,510.70	-388,902.95
	REG ASSET NON-RES DECOUPLING D		202008	-388,902.95	153,800.12	-235,102.83
	REG ASSET NON-RES DECOUPLING D		202009	-235,102.83	245,779.54	10,676.71
	FERC Acct 186338			Sum:	578,090.36	
				Sum:	882,879.89	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202007	-382,711.16	-2,344.11	-385,055.27
	REG ASSET- DECOUPLING PRIOR YE		202008	-385,055.27	-2,358.46	-387,413.73
	REG ASSET- DECOUPLING PRIOR YE		202009	-387,413.73	-2,372.91	-389,786.64
	FERC Acct 182329			Sum:	-7,075.48	
182339	REG ASSET - NON RES DECOUPLING	GD	202007	-1,464,472.46	-8,969.89	-1,473,442.35
	REG ASSET - NON RES DECOUPLING		202008	-1,473,442.35	-9,024.83	-1,482,467.18
	REG ASSET - NON RES DECOUPLING		202009	-1,482,467.18	-9,080.11	-1,491,547.29
	FERC Acct 182339			Sum:	-27,074.83	
				Sum:	-34,150.31	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202007	286,261.41	-30,674.74	255,586.67
	REG ASSET- DECOUPLING SURCHARG		202008	255,586.67	-27,801.06	227,785.61
	REG ASSET- DECOUPLING SURCHARG		202009	227,785.61	-31,023.71	196,761.90
	FERC Acct 182328			Sum:	-89,499.51	
182338	REG ASSET - NON RES DECOUPLING	GD	202007	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202008	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202009	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-89,499.51	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202007	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202008	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202009	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202007	19,185.41	1,406.24	20,591.65
	REG LIABILITY NON RES DECOUPLI		202008	20,591.65	1,414.04	22,005.69
	REG LIABILITY NON RES DECOUPLI		202009	22,005.69	1,434.40	23,440.09
	FERC Acct 254338			Sum:	4,254.68	
				Sum:	4,254.68	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202007	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202008	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202009	0.00	-113,948.35	-113,948.35
	FERC Acct 253311			Sum:	-113,948.35	

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Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202007	471,194.44	-57,601.57	413,592.87
	ADFIT DECOUPLING DEFERRED REV		202008	413,592.87	-39,931.20	373,661.67
	ADFIT DECOUPLING DEFERRED REV		202009	373,661.67	-38,869.87	334,791.80
FERC Acct 283328				Sum:	-136,402.64	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202007	133,830.69	-136,510.48	-2,679.79
	RESIDENTIAL DECOUPLING DEFERRE		202008	-2,679.79	-74,033.84	-76,713.63
	RESIDENTIAL DECOUPLING DEFERRE		202009	-76,713.63	-94,036.47	-170,750.10
FERC Acct 495328				Sum:	-304,580.79	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202007	559,678.13	-179,557.52	380,120.61
	NON-RES DECOUPLING DEFERRED RE		202008	380,120.61	-154,483.18	225,637.43
	NON-RES DECOUPLING DEFERRED RE		202009	225,637.43	-246,025.20	-20,387.77
FERC Acct 495338				Sum:	-580,065.90	
				Sum:	-884,646.69	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202007	760,954.20	31,517.81	792,472.01
	AMORTIZATION RES DECOUPLING DE		202008	792,472.01	28,553.14	821,025.15
	AMORTIZATION RES DECOUPLING DE		202009	821,025.15	31,684.27	852,709.42
FERC Acct 495328				Sum:	91,755.22	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202007	-14,253.98	-1,344.35	-15,598.33
	AMORTIZATION NON-RES DECOUPLIN		202008	-15,598.33	-1,347.76	-16,946.09
	AMORTIZATION NON-RES DECOUPLIN		202009	-16,946.09	-1,363.69	-18,309.78
FERC Acct 495338				Sum:	-4,055.80	
				Sum:	87,699.42	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202007	-11,223.27	-904.96	-12,128.23
	INTEREST INCOME - DECOUPLING		202008	-12,128.23	-903.29	-13,031.52
	INTEREST INCOME - DECOUPLING		202009	-13,031.52	-1,000.56	-14,032.08
FERC Acct 419605				Sum:	-2,808.81	
431328	INTEREST EXPENSE - DECOUPLING	GD	202007	75,771.53	12,506.30	88,277.83
	INTEREST EXPENSE - DECOUPLING		202008	88,277.83	12,066.35	100,344.18
	INTEREST EXPENSE - DECOUPLING		202009	100,344.18	11,698.68	112,042.86
FERC Acct 419605				Sum:	36,271.33	
				Sum:	33,462.52	

Reconciliation of Accounts 419328 and 431328 for Q3 2020

<u>Balance Sheet Account</u>	July	August	September
186328 Decoupling Deferred Revenue (residential)	\$ (145.48)	\$ 84.93	\$ 269.29
186338 Decoupling Deferred Revenue (non-res)	\$ (1,046.82)	\$ (683.06)	\$ (245.66)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,344.11)	\$ (2,358.46)	\$ (2,372.91)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (8,969.89)	\$ (9,024.83)	\$ (9,080.11)
182328/254328 Res Decoupling Surcharge/Rebate	\$ 843.07	\$ 752.08	\$ 660.56
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ 61.89	\$ 66.28	\$ 70.71
Total 419328 and 431328	Total Decoupling \$ (11,601.33)	\$ (11,163.06)	\$ (10,698.13)
Monthly activity total	11,601.34	11,163.06	10,698.12
Difference	\$ 0	\$ (0)	\$ (0)

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AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

		Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Medford	Actual DDH	2	1	27	1,985	565	30	2,580
Roseburg	Actual DDH	5	2	30	1,747	568	37	2,352
Klamath Falls	Actual DDH	51	16	153	2,749	1,208	220	4,177
La Grande	Actual DDH	43	41	180	2,599	1,117	264	3,980
Medford	Normal DDH	2	2	48	1,924	635	52	2,610
Roseburg	Normal DDH	3	3	55	1,752	681	61	2,494
Klamath Falls	Normal DDH	45	61	222	2,763	1,330	328	4,421
La Grande	Normal DDH	24	33	190	2,580	1,061	247	3,887
Medford	DDH from Norm	-	1	21	(61)	70	22	30
Roseburg	DDH from Norm	(2)	1	25	5	113	24	142
Klamath Falls	DDH from Norm	(6)	45	69	14	122	108	244
La Grande	DDH from Norm	(19)	(8)	10	(19)	(56)	(17)	(93)

					Q1 Average	Q2 Average	Q3 Average	Q3 YTD Average
Medford	410 Cust	56,636	56,681	54,975	56,477	56,545	56,097	56,373
Roseburg	410 Cust	13,971	13,975	13,980	13,943	13,947	13,975	13,955
Klamath Falls	410 Cust	15,209	15,204	15,257	15,192	15,213	15,223	15,210
La Grande	410 Cust	6,775	6,780	6,772	6,799	6,781	6,776	6,785
Medford	420 Cust	7,042	7,000	6,803	7,050	7,021	6,948	7,007
Roseburg	420 Cust	2,167	2,164	2,159	2,168	2,164	2,163	2,165
Klamath Falls	420 Cust	1,778	1,764	1,775	1,780	1,780	1,772	1,777
La Grande	420 Cust	936	941	942	934	938	940	937
Medford	424 Cust	48	48	49	47	48	48	48
Roseburg	424 Cust	25	25	27	25	25	26	25
Klamath Falls	424 Cust	18	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Jul-20	Aug-20	Sep-20
Medford	Schedule 410	0.00188	0.00000	0.03389
Roseburg	Schedule 410	0.01616	0.00000	0.04154
Klamath Falls	Schedule 410	0.01448	0.00377	0.02152
La Grande	Schedule 410	0.00389	0.12638	0.00063
Medford	Schedule 420	0.00000	0.00000	0.22369
Roseburg	Schedule 420	0.09553	0.00000	0.24100
Klamath Falls	Schedule 420	0.05768	0.06738	0.15708
La Grande	Schedule 420	0.01004	0.75772	0.00797
Medford	Schedule 424	0.00000	0.00000	1.91349
Roseburg	Schedule 424	0.99573	0.00000	1.07618
Klamath Falls	Schedule 424	0.84896	2.52837	2.14762
La Grande	Schedule 424	112.62884	52.57084	18.06537

		Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Adjustment to Normal								
Medford	Schedule 410	-	-	38,479	(329,338)	371,232	38,479	80,373
Roseburg	Schedule 410	(406)	-	14,461	37,479	113,014	14,055	164,549
Klamath Falls	Schedule 410	(1,355)	2,579	22,702	25,509	100,648	23,927	150,084
La Grande	Schedule 410	(498)	(6,855)	41	1,616	(11,424)	(7,311)	(17,119)
Total Schedule 410		(2,259)	(4,275)	75,683	(264,733)	573,471	69,149	71,408
Medford	Schedule 420	-	-	31,425	(148,806)	161,037	31,425	43,657
Roseburg	Schedule 420	(373)	-	12,956	25,753	77,810	12,584	116,146
Klamath Falls	Schedule 420	(631)	5,349	19,280	12,312	38,558	23,998	74,867
La Grande	Schedule 420	(178)	(5,704)	72	4,138	(4,250)	(5,809)	(5,921)
Total Schedule 420		(1,181)	(355)	63,733	(106,603)	273,156	62,197	63,378
Medford	Schedule 424	-	-	1,936	(1,452)	1,987	1,936	2,471
Roseburg	Schedule 424	(45)	-	724	(2,455)	2,825	679	1,049
Klamath Falls	Schedule 424	(94)	2,048	2,673	228	1,542	4,627	6,396
La Grande	Schedule 424	(4,257)	(841)	349	-	-	(4,750)	(4,750)
Total Schedule 424		(4,396)	1,207	5,681	(3,680)	6,354	2,492	6,888
Total Oregon Usage Adjustment		(7,836)	(3,424)	145,098	(375,016)	852,980	133,838	141,674

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2020

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

	Jul-20	Aug-20	Sep-20	Q1 Total	Q2 Total	Q3 Total	Q3 YTD Total
Schedule 410 Usage Adjustment	(2,259)	(4,275)	75,683	(264,733)	573,471	69,149	377,886
Schedule 420 Usage Adjustment	(1,181)	(355)	63,733	(106,603)	273,156	62,197	228,749
Schedule 424 Usage Adjustment	(4,396)	1,207	5,681	(3,680)	6,354	2,492	5,166
	(7,836)	(3,424)	145,098	(375,016)	852,980	133,838	611,802
Schedule 410 Base Rate	0.63943	0.63943	0.63943				
Schedule 420 Base Rate	0.58382	0.58382	0.58382				
Schedule 424 Base Rate	0.13887	0.13887	0.13887				
Schedule 410 Revenue Adjustment	\$ (1,444)	\$ (2,734)	\$ 48,394	\$ (183,125)	\$ 366,694	\$ 44,216	\$ 227,785
Schedule 420 Revenue Adjustment	\$ (690)	\$ (207)	\$ 37,209	\$ (68,073)	\$ 159,474	\$ 36,312	\$ 127,712
Schedule 424 Revenue Adjustment	\$ (610)	\$ 168	\$ 789	\$ (511)	\$ 882	\$ 346	\$ 717
Total Revenue Adjustment	\$ (2,744)	\$ (2,774)	\$ 86,392	\$ (251,709)	\$ 527,050	\$ 80,874	\$ 356,215

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jul-20	Aug-20	Sep-20	Q1 Average	Q2 Average	Q3 Average	Q3 YTD Average
Actual per Books							
Residential Customers	92,591	92,640	90,984	92,411	92,486	92,072	92,323
Residential Usage	1,183,516	1,080,016	1,198,684	7,062,334	2,534,121	1,154,072	3,583,509
Residential Use/Customer	12.8	11.7	13.2	76	27	13	39
2020 New Hookup Billed							
Residential Customers	742	833	918	206	540	831	526
Residential Usage	5,138	4,556	6,310	10,175	9,867	5,335	8,459
Residential Use/Customer	6.9	5.5	6.9	49	18	6	16
Rate Year Adjusted Actual							
Residential Customers	92,152	92,640	90,984	92,307	91,712	91,925	91,981
Residential Usage	1,180,476	1,080,016	1,198,684	7,057,569	2,520,533	1,153,059	3,577,053
Residential Use/Customer	12.8	11.7	13.2	76	27	13	39
Rate Year Adjusted Weather Normalized							
Residential Customers	92,152	92,640	90,984	92,307	91,712	91,925	91,981
Residential Usage	1,178,217	1,075,740	1,274,367	6,969,325	2,711,689	1,176,108	3,619,041
Residential Use/Customer	12.8	11.6	14.0	76	30	13	39
UG-366 Rate Year							
Residential Customers	92,152	92,846	93,449	92,402	91,712	92,816	92,310
Residential Usage	1,337,218	1,281,878	1,387,741	7,200,786	2,614,761	1,335,613	3,717,053
Residential Use/Customer	14.5	13.8	14.9	78	29	14	40
Actual per Books							
Non-Residential Customers	12,054	12,002	11,820	12,064	12,034	11,959	12,019
Non-Residential Usage	2,120,787	2,249,815	2,276,329	5,482,861	2,463,034	2,215,644	3,387,180
Non-Residential Use/Customer	175.9	187.5	192.6	454	205	185	282
2020 New Hookup Billed							
Non-Residential Customers	72	83	87	32	58	81	57
Non-Residential Usage	61,737	98,265	103,850	180,254	60,258	87,951	109,488
Non-Residential Use/Customer	857.5	1,183.9	1,193.7	5,633	1,033	1,090	1,921
Rate Year Adjusted Actual							
Non-Residential Customers	11,971	12,002	11,820	12,039	11,945	11,931	11,972
Non-Residential Usage	2,049,208	2,249,815	2,276,329	5,373,039	2,380,096	2,191,784	3,314,973
Non-Residential Use/Customer	171.2	187.5	192.6	446	199	184	277
Rate Year Adjusted Weather Normalized							
Non-Residential Customers	11,971	12,002	11,820	12,039	11,945	11,931	11,972
Non-Residential Usage	2,047,908	2,249,776	2,314,327	5,350,177	2,433,548	2,204,003	3,329,243
Non-Residential Use/Customer	171.1	187.5	195.8	444	204	185	278
UG-366 Rate Year							
Non-Residential Customers	11,971	12,035	12,111	12,039	11,965	12,039	12,014
Non-Residential Usage	1,789,534	1,863,502	2,079,984	4,981,914	2,205,782	1,911,007	3,032,901
Non-Residential Use/Customer	149.5	154.8	171.7	414	184	159	252