



Avista Corp.

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August 14, 2020

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (18)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for April, May and June 2020, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 2nd quarter of 2020.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(i)	(j)	(k)	(o)	(p)	(s)
Residential Group								
1	Rate Year Allowed Customers	Page 3	91,863	91,641	91,631	276,249	275,135	551,384
2	Total Actual Billed Customers	Revenue Reports	92,448	92,279	92,730	277,234	277,457	554,691
3	Total Actual Usage (Therms)	Revenue Reports	3,597,220	2,318,715	1,686,429	21,187,001	7,602,363	28,789,365
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 3,203,782	\$ 2,447,639	\$ 1,953,290	\$ 16,669,109	\$ 7,604,711	\$ 24,273,820
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 928,908	\$ 926,598	\$ 932,329	\$ 2,784,787	\$ 2,787,835	\$ 5,572,622
6	New Hook-up Customers Billed	Revenue Reports	439	546	634	2,428	1,619	4,047
7	New Hook-up Usage (Therms)	Revenue Reports	16,278	7,113	6,209	163,942	29,600	193,542
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 14,262	\$ 9,298	\$ 9,731	122,148	33,291	\$ 155,439
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,853	\$ 4,750	\$ 5,761	23,036	14,364	\$ 37,400
10	Actual Customers	Rate Year Adjusted	91,863	91,641	91,631	276,031	275,135	551,166
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$27.48	\$15.95	\$10.86	\$48.95	\$18.10	\$33.54
12	Decoupled Revenue	(10) x (11)	\$ 2,524,538	\$ 1,461,338	\$ 995,165	\$ 13,507,685	\$ 4,981,040	\$ 18,488,726
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 3,184,776	\$ 2,436,775	\$ 1,936,422	\$ 16,609,483	\$ 7,557,973	\$ 24,167,456
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 923,773	\$ 921,049	\$ 922,343	\$ 2,773,333	\$ 2,767,164	\$ 5,540,497
15	Customer Decoupled Payments	(13) - (14)	\$ 2,261,004	\$ 1,515,726	\$ 1,014,079	\$ 13,836,150	\$ 4,790,809	\$ 18,626,959
16	Residential Revenue Per Customer Received		\$24.61	\$16.54	\$11.07	\$50.14	\$17.41	\$33.80
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 263,535	\$ (54,388)	\$ (18,915)	\$ (328,465)	\$ 190,231	\$ (138,233)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (8,364)	\$ 1,722	\$ 599	\$ 10,445	\$ (6,043)	\$ 4,403
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%			
20	Interest on Deferral	Avg Balance Calc	\$ (417)	\$ (196)	\$ (274)	\$ 86	\$ (888)	\$ (802)
21	Monthly Residential Deferral Totals		\$ 254,754	\$ (52,863)	\$ (18,590)	\$ (317,934)	\$ 183,301	\$ (134,633)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (63,180)	\$ (116,042)	\$ (134,633)	\$ (317,934)	\$ (134,633)	\$ (134,633)
23	Weather Related Deferred Revenue		\$ 378,805	\$ 36,838	\$ (48,949)	\$ (183,125)	\$ 366,694	\$ 183,569
24	Revenue Related Expenses		\$ (12,022)	\$ (1,166)	\$ 1,550	\$ 5,812	\$ (11,639)	\$ (5,827)
25	Interest		\$ 16	\$ 457	\$ 445	\$ 1,306	\$ 919	\$ 2,225
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 366,799	\$ 36,129	\$ (46,954)	\$ (176,007)	\$ 355,974	\$ 179,968
27	Cumulative Weather Related Deferral Balance		\$ 190,793	\$ 226,921	\$ 179,968	\$ (176,007)	\$ 179,968	\$ 179,968
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (115,271)	\$ (91,226)	\$ 30,034	\$ (145,340)	\$ (176,463)	\$ (321,803)
29	Revenue Related Expenses		\$ 3,658	\$ 2,888	\$ (951)	\$ 4,634	\$ 5,596	\$ 10,229
30	Interest		\$ (433)	\$ (653)	\$ (720)	\$ (1,220)	\$ (1,807)	\$ (3,027)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (112,046)	\$ (88,991)	\$ 28,363	\$ (141,927)	\$ (172,674)	\$ (314,600)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (253,972)	\$ (342,964)	\$ (314,600)	\$ (141,927)	\$ (314,600)	\$ (1,482,424)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (63,180)	\$ (116,042)	\$ (134,633)	\$ (317,934)	\$ (134,633)	\$ (535,439)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

Development of OR Natural Gas Deferrals (Calendar Year 2020)

Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017

Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(i)	(j)	(k)	(o)	(p)	(s)
Non-Residential Group								
1	Rate Year Allowed Customers	Page 3	11,978	11,962	11,954	36,027	35,894	71,921
2	Total Actual Billed Customers	Revenue Reports	12,046	11,904	12,153	36,192	36,103	72,295
3	Total Actual Usage (Therms)	Revenue Reports	2,878,917	2,519,210	1,990,974	16,448,583	7,389,102	23,837,684
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,290,954	\$ 1,036,355	\$ 849,447	\$ 8,075,170	\$ 3,176,757	\$ 11,251,926
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 207,768	\$ 205,234	\$ 209,728	\$ 624,932	\$ 622,730	\$ 1,247,662
6	New Hook-up Customers Billed	Revenue Reports	49	58	68	315	175	490
7	New Hook-up Usage (Therms)	Revenue Reports	98,489	43,768	38,518	764,769	180,775	945,544
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 18,957	\$ 8,107	\$ 7,020	\$ 184,117	\$ 34,084	\$ 218,201
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 796	\$ 883	\$ 1,187	\$ 5,146	\$ 2,866	\$ 8,012
10	Actual Customers	Rate Year Adjusted	11,978	11,904	11,954	36,027	35,836	71,863
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$107.95	\$71.14	\$62.24	\$177.83	\$80.44	\$129.27
12	Decoupled Revenue	(10) x (11)	\$ 1,293,084	\$ 846,835	\$ 744,050	\$ 6,405,853	\$ 2,883,968	\$ 9,289,821
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,264,742	\$ 1,036,355	\$ 828,921	\$ 7,978,275	\$ 3,130,018	\$ 11,108,293
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 206,667	\$ 205,234	\$ 206,258	\$ 622,283	\$ 618,159	\$ 1,240,443
15	Customer Decoupled Payments	(13) - (14)	\$ 1,058,075	\$ 831,121	\$ 622,663	\$ 7,355,992	\$ 2,511,859	\$ 9,867,851
16	Non-Residential Revenue Per Customer Received		\$88.33	\$69.82	\$52.09	\$204.21	\$70.08	\$137.31
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 235,009	\$ 15,714	\$ 121,387	\$ (950,139)	\$ 372,109	\$ (578,029)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (7,458)	\$ (498)	\$ (3,843)	\$ 30,151	\$ (11,799)	\$ 18,351
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%			
20	Interest on Deferral	Avg Balance Calc	\$ (1,774)	\$ (1,512)	\$ (1,369)	\$ (3,081)	\$ (4,655)	\$ (7,736)
21	Monthly Non-Residential Deferral Totals		\$ 225,777	\$ 13,705	\$ 116,174	\$ (923,069)	\$ 355,655	\$ (567,414)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (697,292)	\$ (683,588)	\$ (567,414)	\$ (923,069)	\$ (567,414)	\$ (567,414)
23	Weather Related Deferred Revenue		\$ 169,716	\$ 15,652	\$ (25,012)	\$ (68,584)	\$ 160,356	\$ 91,772
24	Revenue Related Expenses		\$ (5,386)	\$ (496)	\$ 792	\$ 2,177	\$ (5,090)	\$ (2,913)
25	Interest		\$ 36	\$ 233	\$ 223	\$ 684	\$ 492	\$ 1,176
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 164,366	\$ 15,389	\$ (23,996)	\$ (65,724)	\$ 155,758	\$ 90,035
27	Cumulative Weather Related Deferral Balance		\$ 98,642	\$ 114,031	\$ 90,035	\$ (65,724)	\$ 90,035	\$ 90,035
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 65,293	\$ 62	\$ 146,398	\$ (881,555)	\$ 211,753	\$ (669,801)
29	Revenue Related Expenses		\$ (2,072)	\$ (2)	\$ (4,635)	\$ 27,974	\$ (6,710)	\$ 21,265
30	Interest		\$ (1,810)	\$ (1,744)	\$ (1,593)	\$ (3,765)	\$ (5,147)	\$ (8,912)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 61,411	\$ (1,684)	\$ 140,170	\$ (857,345)	\$ 199,897	\$ (657,448)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (795,935)	\$ (797,619)	\$ (657,448)	\$ (857,345)	\$ (657,448)	\$ (657,448)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (697,292)	\$ (683,588)	\$ (567,414)	\$ (923,069)	\$ (567,414)	\$ (567,414)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ (760,472)	\$ (799,630)	\$ (702,046)	\$ (1,241,003)	\$ (702,046)	\$ (702,046)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202004	-317,933.52	254,753.73	-63,179.79
	REG ASSET-DECOUPLING DEFERRED		202005	-63,179.79	-52,862.54	-116,042.33
	REG ASSET-DECOUPLING DEFERRED		202006	-116,042.33	-18,590.29	-134,632.62
	FERC Acct 186328			Sum:	183,300.90	
186338	REG ASSET NON-RES DECOUPLING D	GD	202004	-923,068.98	225,776.74	-697,292.24
	REG ASSET NON-RES DECOUPLING D		202005	-697,292.24	13,704.71	-683,587.53
	REG ASSET NON-RES DECOUPLING D		202006	-683,587.53	116,173.88	-567,413.65
	FERC Acct 186338			Sum:	355,655.33	
				Sum:	538,956.23	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202004	-375,764.11	-2,301.56	-378,065.67
	REG ASSET- DECOUPLING PRIOR YE		202005	-378,065.67	-2,315.65	-380,381.32
	REG ASSET- DECOUPLING PRIOR YE		202006	-380,381.32	-2,329.84	-382,711.16
	FERC Acct 182329			Sum:	-6,947.05	
182339	REG ASSET - NON RES DECOUPLING	GD	202004	-1,437,889.09	-8,807.07	-1,446,696.16
	REG ASSET - NON RES DECOUPLING		202005	-1,446,696.16	-8,861.01	-1,455,557.17
	REG ASSET - NON RES DECOUPLING		202006	-1,455,557.17	-8,915.29	-1,464,472.46
	FERC Acct 182339			Sum:	-26,583.37	
				Sum:	-33,530.42	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202004	483,787.61	-93,738.03	390,049.58
	REG ASSET- DECOUPLING SURCHARG		202005	390,049.58	-60,165.77	329,883.81
	REG ASSET- DECOUPLING SURCHARG		202006	329,883.81	-43,622.40	286,261.41
	FERC Acct 182328			Sum:	-197,526.20	
182338	REG ASSET - NON RES DECOUPLING	GD	202004	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202005	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202006	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-197,526.20	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202004	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202005	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202006	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202004	14,595.67	1,776.28	16,371.95
	REG LIABILITY NON RES DECOUPLI		202005	16,371.95	1,563.39	17,935.34
	REG LIABILITY NON RES DECOUPLI		202006	17,935.34	1,250.07	19,185.41
	FERC Acct 254338			Sum:	4,589.74	
				Sum:	4,589.74	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202004	536,817.21	-79,266.62	457,550.59
	ADFIT DECOUPLING DEFERRED REV		202005	457,550.59	22,876.74	480,427.33
	ADFIT DECOUPLING DEFERRED REV		202006	480,427.33	-9,232.89	471,194.44
	FERC Acct 283328			Sum:	-65,622.77	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202004	318,019.35	-255,170.91	62,848.44
	RESIDENTIAL DECOUPLING DEFERRE		202005	62,848.44	52,666.36	115,514.80
	RESIDENTIAL DECOUPLING DEFERRE		202006	115,514.80	18,315.89	133,830.69
FERC Acct 495328				Sum:	-184,188.66	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202004	919,988.11	-227,550.44	692,437.67
	NON-RES DECOUPLING DEFERRED RE		202005	692,437.67	-15,216.27	677,221.40
	NON-RES DECOUPLING DEFERRED RE		202006	677,221.40	-117,543.27	559,678.13
FERC Acct 495338				Sum:	-360,309.98	
				Sum:	-544,498.64	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202004	559,989.57	95,097.64	655,087.21
	AMORTIZATION RES DECOUPLING DE		202005	655,087.21	61,285.92	716,373.13
	AMORTIZATION RES DECOUPLING DE		202006	716,373.13	44,581.07	760,954.20
FERC Acct 495328				Sum:	200,964.63	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202004	-9,823.56	-1,728.10	-11,551.66
	AMORTIZATION NON-RES DECOUPLIN		202005	-11,551.66	-1,510.01	-13,061.67
	AMORTIZATION NON-RES DECOUPLIN		202006	-13,061.67	-1,192.31	-14,253.98
FERC Acct 495338				Sum:	-4,430.42	
				Sum:	196,534.21	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202004	-7,625.52	-1,407.79	-9,033.31
	INTEREST INCOME - DECOUPLING		202005	-9,033.31	-1,173.53	-10,206.84
	INTEREST INCOME - DECOUPLING		202006	-10,206.84	-1,016.43	-11,223.27
FERC Acct 419605				Sum:	-3,597.75	
431328	INTEREST EXPENSE - DECOUPLING	GD	202004	36,698.70	13,299.51	49,998.21
	INTEREST EXPENSE - DECOUPLING		202005	49,998.21	12,884.40	62,882.61
	INTEREST EXPENSE - DECOUPLING		202006	62,882.61	12,888.92	75,771.53
FERC Acct 419605				Sum:	39,072.83	
				Sum:	35,475.08	

Reconciliation of Accounts 419328 and 431328 for Q2 2020

Balance Sheet Account	April	May	June
186328 Decoupling Deferred Revenue (residential)	\$ (417.18)	\$ (196.18)	\$ (274.40)
186338 Decoupling Deferred Revenue (non-res)	\$ (1,773.70)	\$ (1,511.56)	\$ (1,369.39)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,301.56)	\$ (2,315.65)	\$ (2,329.84)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (8,807.07)	\$ (8,861.01)	\$ (8,915.29)
182328/254328 Res Decoupling Surcharge/Rebate	\$ 1,359.61	\$ 1,120.15	\$ 958.67
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ 48.18	\$ 53.38	\$ 57.76
Total 419328 and 431328	Total Decoupling \$ (11,891.72)	\$ (11,710.87)	\$ (11,872.49)
Monthly activity total	11,891.72	11,710.87	11,872.49
Difference	\$ (0)	\$ (0)	\$ 0

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

Quarterly Report for 2nd Quarter 2020

		Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	YTD Total
Medford	Actual DDH	290	195	80	1,985	565	2,550
Roseburg	Actual DDH	290	196	82	1,747	568	2,315
Klammath Falls	Actual DDH	594	390	224	2,749	1,208	3,957
La Grande	Actual DDH	576	346	195	2,599	1,117	3,716
Medford	Normal DDH	385	196	54	1,924	635	4,318
Roseburg	Normal DDH	383	218	80	1,752	681	4,008
Klammath Falls	Normal DDH	669	442	219	2,763	1,330	6,936
La Grande	Normal DDH	558	351	152	2,580	1,061	6,224
Medford	DDH from Norm	95	1	(26)	(61)	70	1,768
Roseburg	DDH from Norm	93	22	(2)	5	113	1,693
Klammath Falls	DDH from Norm	75	52	(5)	14	122	2,979
La Grande	DDH from Norm	(18)	5	(43)	(19)	(56)	2,508
					Q1 Average	Q2 Average	YTD Average
Medford	410 Cust	56,516	56,377	56,742	56,477	56,545	56,511
Roseburg	410 Cust	13,952	13,902	13,986	13,943	13,947	13,945
Klammath Falls	410 Cust	15,199	15,227	15,214	15,192	15,213	15,203
La Grande	410 Cust	6,781	6,773	6,788	6,799	6,781	6,790
Medford	420 Cust	7,024	6,911	7,129	7,050	7,021	7,036
Roseburg	420 Cust	2,172	2,149	2,172	2,168	2,164	2,166
Klammath Falls	420 Cust	1,781	1,777	1,781	1,780	1,780	1,780
La Grande	420 Cust	938	937	938	934	938	936
Medford	424 Cust	48	48	48	47	48	48
Roseburg	424 Cust	25	24	26	25	25	25
Klammath Falls	424 Cust	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2

Weather-Sensitive Coefficients		Apr-20	May-20	Jun-20
Medford	Schedule 410	0.08122	0.06630	0.04540
Roseburg	Schedule 410	0.07535	0.05220	0.03216
Klammath Falls	Schedule 410	0.05830	0.04592	0.02998
La Grande	Schedule 410	0.05277	0.04571	0.02192
Medford	Schedule 420	0.29937	0.23166	0.21386
Roseburg	Schedule 420	0.32942	0.25395	0.19063
Klammath Falls	Schedule 420	0.19900	0.13838	0.09614
La Grande	Schedule 420	0.18954	0.04460	0.02962
Medford	Schedule 424	0.68237	0.49327	0.91332
Roseburg	Schedule 424	1.08225	0.74334	1.52983
Klammath Falls	Schedule 424	0.84971	0.48154	0.63523
La Grande	Schedule 424	0.00000	0.00000	0.00000

		Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	Annual Total
Adjustment to Normal							
Medford	Schedule 410	434,210	3,738	(66,716)	(329,338)	371,232	41,894
Roseburg	Schedule 410	98,085	15,964	(1,034)	37,479	113,014	150,494
Klammath Falls	Schedule 410	66,682	36,361	(2,394)	25,509	100,648	126,157
La Grande	Schedule 410	(6,566)	1,548	(6,406)	1,616	(11,424)	(9,808)
Total Schedule 410		592,411	57,610	(76,551)	(264,733)	573,471	308,737
Medford	Schedule 420	198,924	1,601	(39,488)	(148,806)	161,037	12,232
Roseburg	Schedule 420	66,756	12,006	(952)	25,753	77,810	103,563
Klammath Falls	Schedule 420	26,671	12,786	(899)	12,312	38,558	50,870
La Grande	Schedule 420	(3,263)	209	(1,196)	4,138	(4,250)	(112)
Total Schedule 420		289,088	26,603	(42,535)	(106,603)	273,156	166,552
Medford	Schedule 424	3,099	24	(1,135)	(1,452)	1,987	535
Roseburg	Schedule 424	2,524	392	(91)	(2,455)	2,825	370
Klammath Falls	Schedule 424	1,151	451	(60)	228	1,542	1,769
La Grande	Schedule 424	-	-	-	-	-	-
Total Schedule 424		6,774	867	(1,287)	(3,680)	6,354	2,674
Total Oregon Usage Adjustment		888,273	85,080	(120,373)	(375,016)	852,980	477,964

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

Quarterly Report for 2nd Quarter 2020

	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	Annual Total
Schedule 410 Usage Adjustment	592,411	57,610	(76,551)	(264,733)	573,471	308,737
Schedule 420 Usage Adjustment	289,088	26,603	(42,535)	(106,603)	273,156	166,552
Schedule 424 Usage Adjustment	6,774	867	(1,287)	(3,680)	6,354	2,674
	888,273	85,080	(120,373)	(375,016)	852,980	477,964
Schedule 410 Base Rate	0.63943	0.63943	0.63943			
Schedule 420 Base Rate	0.58382	0.58382	0.58382			
Schedule 424 Base Rate	0.13887	0.13887	0.13887			
Schedule 410 Revenue Adjustment	\$ 378,805	\$ 36,838	\$ (48,949)	\$ (183,125)	\$ 366,694	\$ 183,569
Schedule 420 Revenue Adjustment	\$ 168,775	\$ 15,531	\$ (24,833)	\$ (68,073)	\$ 159,474	\$ 91,401
Schedule 424 Revenue Adjustment	\$ 941	\$ 120	\$ (179)	\$ (511)	\$ 882	\$ 371
Total Revenue Adjustment	\$ 548,521	\$ 52,489	\$ (73,960)	\$ (251,709)	\$ 527,050	\$ 275,341

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	Annual Total
Actual per Books						
Residential Customers	92,448	92,279	92,730	92,411	92,486	46,224
Residential Usage	3,597,220	2,318,715	1,686,429	21,187,001	7,602,363	28,789,365
Residential Use/Customer	38.9	25.1	18.2	229	82	623
2020 New Hookup Billed						
Residential Customers	439	546	634	206	540	186
Residential Usage	16,278	7,113	6,209	30,524	29,600	60,124
Residential Use/Customer	37.1	13.0	9.8	148	55	323
Rate Year Adjusted Actual						
Residential Customers	91,863	91,641	91,631	92,307	91,712	46,005
Residential Usage	3,575,527	2,310,404	1,675,667	21,172,707	7,561,598	28,734,305
Residential Use/Customer	38.9	25.2	18.3	229	82	625
Rate Year Adjusted Weather Normalized						
Residential Customers	91,863	91,641	91,631	92,307	91,712	46,005
Residential Usage	4,167,939	2,368,014	1,599,116	20,907,974	8,135,068	29,043,042
Residential Use/Customer	45.4	25.8	17.5	227	89	631
UG-366 Rate Year						
Residential Customers	91,863	91,641	91,631	92,402	91,712	92,395
Residential Usage	3,970,883	2,304,127	1,569,272	21,602,358	7,844,282	51,582,426
Residential Use/Customer	43.2	25.1	17.1	234	86	558
Actual per Books						
Non-Residential Customers	12,046	11,904	12,153	12,064	12,034	6,025
Non-Residential Usage	2,878,917	2,519,210	1,990,974	16,448,583	7,389,102	23,837,684
Non-Residential Use/Customer	239.0	211.6	163.8	1,363	614	3,957
2020 New Hookup Billed						
Non-Residential Customers	49	58	68	32	58	23
Non-Residential Usage	98,489	43,768	38,518	540,761	180,775	721,537
Non-Residential Use/Customer	2,010.0	754.6	566.4	16,899	3,099	31,950
Rate Year Adjusted Actual						
Non-Residential Customers	11,978	11,904	11,954	12,039	11,945	5,996
Non-Residential Usage	2,742,732	2,519,210	1,878,345	16,119,116	7,140,288	23,259,404
Non-Residential Use/Customer	229.0	211.6	157.1	1,339	598	3,879
Rate Year Adjusted Weather Normalized						
Non-Residential Customers	11,978	11,904	11,954	12,039	11,945	5,996
Non-Residential Usage	2,912,448	2,534,862	1,853,334	16,050,532	7,300,644	23,351,176
Non-Residential Use/Customer	243.1	212.9	155.0	1,333	611	3,894
UG-366 Rate Year						
Non-Residential Customers	11,978	11,962	11,954	12,039	11,965	12,030
Non-Residential Usage	2,960,057	1,950,619	1,706,669	14,945,742	6,617,345	41,293,619
Non-Residential Use/Customer	247.1	163.1	142.8	1,241	553	3,433

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(i)	(j)	(k)	(o)	(p)	(s)
Residential Group								
1	Rate Year Allowed Customers	Page 3	91,863	91,641	91,631	276,249	275,135	551,384
2	Total Actual Billed Customers	Revenue Reports	92,448	92,279	92,730	277,234	277,457	554,691
3	Total Actual Usage (Therms)	Revenue Reports	3,597,220	2,318,715	1,686,429	21,187,001	7,602,363	28,789,365
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 3,203,782	\$ 2,447,639	\$ 1,953,290	\$ 16,669,109	\$ 7,604,711	\$ 24,273,820
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 928,908	\$ 926,598	\$ 932,329	\$ 2,784,787	\$ 2,787,835	\$ 5,572,622
6	New Hook-up Customers Billed	Revenue Reports	439	546	634	2,428	1,619	4,047
7	New Hook-up Usage (Therms)	Revenue Reports	16,278	7,113	6,209	163,942	29,600	193,542
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 14,262	\$ 9,298	\$ 9,731	122,148	33,291	\$ 155,439
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,853	\$ 4,750	\$ 5,761	23,036	14,364	\$ 37,400
10	Actual Customers	Rate Year Adjusted	91,863	91,641	91,631	276,031	275,135	551,166
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$27.48	\$15.95	\$10.86	\$48.95	\$18.10	\$33.54
12	Decoupled Revenue	(10) x (11)	\$ 2,524,538	\$ 1,461,338	\$ 995,165	\$ 13,507,685	\$ 4,981,040	\$ 18,488,726
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 3,184,776	\$ 2,436,775	\$ 1,936,422	\$ 16,609,483	\$ 7,557,973	\$ 24,167,456
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 923,773	\$ 921,049	\$ 922,343	\$ 2,773,333	\$ 2,767,164	\$ 5,540,497
15	Customer Decoupled Payments	(13) - (14)	\$ 2,261,004	\$ 1,515,726	\$ 1,014,079	\$ 13,836,150	\$ 4,790,809	\$ 18,626,959
16	Residential Revenue Per Customer Received		\$24.61	\$16.54	\$11.07	\$50.14	\$17.41	\$33.80
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 263,535	\$ (54,388)	\$ (18,915)	\$ (328,465)	\$ 190,231	\$ (138,233)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (8,364)	\$ 1,722	\$ 599	\$ 10,445	\$ (6,043)	\$ 4,403
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%			
20	Interest on Deferral	Avg Balance Calc	\$ (417)	\$ (196)	\$ (274)	\$ 86	\$ (888)	\$ (802)
21	Monthly Residential Deferral Totals		\$ 254,754	\$ (52,863)	\$ (18,590)	\$ (317,934)	\$ 183,301	\$ (134,633)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (63,180)	\$ (116,042)	\$ (134,633)	\$ (317,934)	\$ (134,633)	\$ (134,633)
23	Weather Related Deferred Revenue		\$ 378,805	\$ 36,838	\$ (48,949)	\$ (183,125)	\$ 366,694	\$ 183,569
24	Revenue Related Expenses		\$ (12,022)	\$ (1,166)	\$ 1,550	\$ 5,812	\$ (11,639)	\$ (5,827)
25	Interest		\$ 16	\$ 457	\$ 445	\$ 1,306	\$ 919	\$ 2,225
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 366,799	\$ 36,129	\$ (46,954)	\$ (176,007)	\$ 355,974	\$ 179,968
27	Cumulative Weather Related Deferral Balance		\$ 190,793	\$ 226,921	\$ 179,968	\$ (176,007)	\$ 179,968	\$ 179,968
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (115,271)	\$ (91,226)	\$ 30,034	\$ (145,340)	\$ (176,463)	\$ (321,803)
29	Revenue Related Expenses		\$ 3,658	\$ 2,888	\$ (951)	\$ 4,634	\$ 5,596	\$ 10,229
30	Interest		\$ (433)	\$ (653)	\$ (720)	\$ (1,220)	\$ (1,807)	\$ (3,027)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (112,046)	\$ (88,991)	\$ 28,363	\$ (141,927)	\$ (172,674)	\$ (314,600)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (253,972)	\$ (342,964)	\$ (314,600)	\$ (141,927)	\$ (314,600)	\$ (1,482,424)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (63,180)	\$ (116,042)	\$ (134,633)	\$ (317,934)	\$ (134,633)	\$ (535,439)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

Development of OR Natural Gas Deferrals (Calendar Year 2020)

Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017

Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(i)	(j)	(k)	(o)	(p)	(s)
Non-Residential Group								
1	Rate Year Allowed Customers	Page 3	11,978	11,962	11,954	36,027	35,894	71,921
2	Total Actual Billed Customers	Revenue Reports	12,046	11,904	12,153	36,192	36,103	72,295
3	Total Actual Usage (Therms)	Revenue Reports	2,878,917	2,519,210	1,990,974	16,448,583	7,389,102	23,837,684
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,290,954	\$ 1,036,355	\$ 849,447	\$ 8,075,170	\$ 3,176,757	\$ 11,251,926
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 207,768	\$ 205,234	\$ 209,728	\$ 624,932	\$ 622,730	\$ 1,247,662
6	New Hook-up Customers Billed	Revenue Reports	49	58	68	315	175	490
7	New Hook-up Usage (Therms)	Revenue Reports	98,489	43,768	38,518	764,769	180,775	945,544
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 18,957	\$ 8,107	\$ 7,020	\$ 184,117	\$ 34,084	\$ 218,201
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 796	\$ 883	\$ 1,187	\$ 5,146	\$ 2,866	\$ 8,012
10	Actual Customers	Rate Year Adjusted	11,978	11,904	11,954	36,027	35,836	71,863
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$107.95	\$71.14	\$62.24	\$177.83	\$80.44	\$129.27
12	Decoupled Revenue	(10) x (11)	\$ 1,293,084	\$ 846,835	\$ 744,050	\$ 6,405,853	\$ 2,883,968	\$ 9,289,821
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,264,742	\$ 1,036,355	\$ 828,921	\$ 7,978,275	\$ 3,130,018	\$ 11,108,293
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 206,667	\$ 205,234	\$ 206,258	\$ 622,283	\$ 618,159	\$ 1,240,443
15	Customer Decoupled Payments	(13) - (14)	\$ 1,058,075	\$ 831,121	\$ 622,663	\$ 7,355,992	\$ 2,511,859	\$ 9,867,851
16	Non-Residential Revenue Per Customer Received		\$88.33	\$69.82	\$52.09	\$204.21	\$70.08	\$137.31
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 235,009	\$ 15,714	\$ 121,387	\$ (950,139)	\$ 372,109	\$ (578,029)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (7,458)	\$ (498)	\$ (3,843)	\$ 30,151	\$ (11,799)	\$ 18,351
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%			
20	Interest on Deferral	Avg Balance Calc	\$ (1,774)	\$ (1,512)	\$ (1,369)	\$ (3,081)	\$ (4,655)	\$ (7,736)
21	Monthly Non-Residential Deferral Totals		\$ 225,777	\$ 13,705	\$ 116,174	\$ (923,069)	\$ 355,655	\$ (567,414)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (697,292)	\$ (683,588)	\$ (567,414)	\$ (923,069)	\$ (567,414)	\$ (567,414)
23	Weather Related Deferred Revenue		\$ 169,716	\$ 15,652	\$ (25,012)	\$ (68,584)	\$ 160,356	\$ 91,772
24	Revenue Related Expenses		\$ (5,386)	\$ (496)	\$ 792	\$ 2,177	\$ (5,090)	\$ (2,913)
25	Interest		\$ 36	\$ 233	\$ 223	\$ 684	\$ 492	\$ 1,176
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 164,366	\$ 15,389	\$ (23,996)	\$ (65,724)	\$ 155,758	\$ 90,035
27	Cumulative Weather Related Deferral Balance		\$ 98,642	\$ 114,031	\$ 90,035	\$ (65,724)	\$ 90,035	\$ 90,035
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 65,293	\$ 62	\$ 146,398	\$ (881,555)	\$ 211,753	\$ (669,801)
29	Revenue Related Expenses		\$ (2,072)	\$ (2)	\$ (4,635)	\$ 27,974	\$ (6,710)	\$ 21,265
30	Interest		\$ (1,810)	\$ (1,744)	\$ (1,593)	\$ (3,765)	\$ (5,147)	\$ (8,912)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 61,411	\$ (1,684)	\$ 140,170	\$ (857,345)	\$ 199,897	\$ (657,448)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (795,935)	\$ (797,619)	\$ (657,448)	\$ (857,345)	\$ (657,448)	\$ (657,448)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (697,292)	\$ (683,588)	\$ (567,414)	\$ (923,069)	\$ (567,414)	\$ (567,414)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ (760,472)	\$ (799,630)	\$ (702,046)	\$ (1,241,003)	\$ (702,046)	\$ (702,046)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202004	-317,933.52	254,753.73	-63,179.79
	REG ASSET-DECOUPLING DEFERRED		202005	-63,179.79	-52,862.54	-116,042.33
	REG ASSET-DECOUPLING DEFERRED		202006	-116,042.33	-18,590.29	-134,632.62
	FERC Acct 186328			Sum:	183,300.90	
186338	REG ASSET NON-RES DECOUPLING D	GD	202004	-923,068.98	225,776.74	-697,292.24
	REG ASSET NON-RES DECOUPLING D		202005	-697,292.24	13,704.71	-683,587.53
	REG ASSET NON-RES DECOUPLING D		202006	-683,587.53	116,173.88	-567,413.65
	FERC Acct 186338			Sum:	355,655.33	
				Sum:	538,956.23	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202004	-375,764.11	-2,301.56	-378,065.67
	REG ASSET- DECOUPLING PRIOR YE		202005	-378,065.67	-2,315.65	-380,381.32
	REG ASSET- DECOUPLING PRIOR YE		202006	-380,381.32	-2,329.84	-382,711.16
	FERC Acct 182329			Sum:	-6,947.05	
182339	REG ASSET - NON RES DECOUPLING	GD	202004	-1,437,889.09	-8,807.07	-1,446,696.16
	REG ASSET - NON RES DECOUPLING		202005	-1,446,696.16	-8,861.01	-1,455,557.17
	REG ASSET - NON RES DECOUPLING		202006	-1,455,557.17	-8,915.29	-1,464,472.46
	FERC Acct 182339			Sum:	-26,583.37	
				Sum:	-33,530.42	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202004	483,787.61	-93,738.03	390,049.58
	REG ASSET- DECOUPLING SURCHARG		202005	390,049.58	-60,165.77	329,883.81
	REG ASSET- DECOUPLING SURCHARG		202006	329,883.81	-43,622.40	286,261.41
	FERC Acct 182328			Sum:	-197,526.20	
182338	REG ASSET - NON RES DECOUPLING	GD	202004	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202005	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202006	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-197,526.20	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202004	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202005	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202006	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202004	14,595.67	1,776.28	16,371.95
	REG LIABILITY NON RES DECOUPLI		202005	16,371.95	1,563.39	17,935.34
	REG LIABILITY NON RES DECOUPLI		202006	17,935.34	1,250.07	19,185.41
	FERC Acct 254338			Sum:	4,589.74	
				Sum:	4,589.74	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202004	536,817.21	-79,266.62	457,550.59
	ADFIT DECOUPLING DEFERRED REV		202005	457,550.59	22,876.74	480,427.33
	ADFIT DECOUPLING DEFERRED REV		202006	480,427.33	-9,232.89	471,194.44
	FERC Acct 283328			Sum:	-65,622.77	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2020

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202004	318,019.35	-255,170.91	62,848.44
	RESIDENTIAL DECOUPLING DEFERRE		202005	62,848.44	52,666.36	115,514.80
	RESIDENTIAL DECOUPLING DEFERRE		202006	115,514.80	18,315.89	133,830.69
	FERC Acct 495328			Sum:	-184,188.66	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202004	919,988.11	-227,550.44	692,437.67
	NON-RES DECOUPLING DEFERRED RE		202005	692,437.67	-15,216.27	677,221.40
	NON-RES DECOUPLING DEFERRED RE		202006	677,221.40	-117,543.27	559,678.13
	FERC Acct 495338			Sum:	-360,309.98	
				Sum:	-544,498.64	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202004	559,989.57	95,097.64	655,087.21
	AMORTIZATION RES DECOUPLING DE		202005	655,087.21	61,285.92	716,373.13
	AMORTIZATION RES DECOUPLING DE		202006	716,373.13	44,581.07	760,954.20
	FERC Acct 495328			Sum:	200,964.63	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202004	-9,823.56	-1,728.10	-11,551.66
	AMORTIZATION NON-RES DECOUPLIN		202005	-11,551.66	-1,510.01	-13,061.67
	AMORTIZATION NON-RES DECOUPLIN		202006	-13,061.67	-1,192.31	-14,253.98
	FERC Acct 495338			Sum:	-4,430.42	
				Sum:	196,534.21	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202004	-7,625.52	-1,407.79	-9,033.31
	INTEREST INCOME - DECOUPLING		202005	-9,033.31	-1,173.53	-10,206.84
	INTEREST INCOME - DECOUPLING		202006	-10,206.84	-1,016.43	-11,223.27
	FERC Acct 419605			Sum:	-3,597.75	
431328	INTEREST EXPENSE - DECOUPLING	GD	202004	36,698.70	13,299.51	49,998.21
	INTEREST EXPENSE - DECOUPLING		202005	49,998.21	12,884.40	62,882.61
	INTEREST EXPENSE - DECOUPLING		202006	62,882.61	12,888.92	75,771.53
	FERC Acct 419605			Sum:	39,072.83	
				Sum:	35,475.08	

Reconciliation of Accounts 419328 and 431328 for Q2 2020

Balance Sheet Account	April	May	June
186328 Decoupling Deferred Revenue (residential)	\$ (417.18)	\$ (196.18)	\$ (274.40)
186338 Decoupling Deferred Revenue (non-res)	\$ (1,773.70)	\$ (1,511.56)	\$ (1,369.39)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,301.56)	\$ (2,315.65)	\$ (2,329.84)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (8,807.07)	\$ (8,861.01)	\$ (8,915.29)
182328/254328 Res Decoupling Surcharge/Rebate	\$ 1,359.61	\$ 1,120.15	\$ 958.67
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ 48.18	\$ 53.38	\$ 57.76
Total 419328 and 431328	Total Decoupling \$ (11,891.72)	\$ (11,710.87)	\$ (11,872.49)
Monthly activity total	11,891.72	11,710.87	11,872.49
Difference	\$ (0)	\$ (0)	\$ 0

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

Quarterly Report for 2nd Quarter 2020

		Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	YTD Total
Medford	Actual DDH	290	195	80	1,985	565	2,550
Roseburg	Actual DDH	290	196	82	1,747	568	2,315
Klammath Falls	Actual DDH	594	390	224	2,749	1,208	3,957
La Grande	Actual DDH	576	346	195	2,599	1,117	3,716
Medford	Normal DDH	385	196	54	1,924	635	4,318
Roseburg	Normal DDH	383	218	80	1,752	681	4,008
Klammath Falls	Normal DDH	669	442	219	2,763	1,330	6,936
La Grande	Normal DDH	558	351	152	2,580	1,061	6,224
Medford	DDH from Norm	95	1	(26)	(61)	70	1,768
Roseburg	DDH from Norm	93	22	(2)	5	113	1,693
Klammath Falls	DDH from Norm	75	52	(5)	14	122	2,979
La Grande	DDH from Norm	(18)	5	(43)	(19)	(56)	2,508
					Q1 Average	Q2 Average	YTD Average
Medford	410 Cust	56,516	56,377	56,742	56,477	56,545	56,511
Roseburg	410 Cust	13,952	13,902	13,986	13,943	13,947	13,945
Klammath Falls	410 Cust	15,199	15,227	15,214	15,192	15,213	15,203
La Grande	410 Cust	6,781	6,773	6,788	6,799	6,781	6,790
Medford	420 Cust	7,024	6,911	7,129	7,050	7,021	7,036
Roseburg	420 Cust	2,172	2,149	2,172	2,168	2,164	2,166
Klammath Falls	420 Cust	1,781	1,777	1,781	1,780	1,780	1,780
La Grande	420 Cust	938	937	938	934	938	936
Medford	424 Cust	48	48	48	47	48	48
Roseburg	424 Cust	25	24	26	25	25	25
Klammath Falls	424 Cust	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2

Weather-Sensitive Coefficients		Apr-20	May-20	Jun-20
Medford	Schedule 410	0.08122	0.06630	0.04540
Roseburg	Schedule 410	0.07535	0.05220	0.03216
Klammath Falls	Schedule 410	0.05830	0.04592	0.02998
La Grande	Schedule 410	0.05277	0.04571	0.02192
Medford	Schedule 420	0.29937	0.23166	0.21386
Roseburg	Schedule 420	0.32942	0.25395	0.19063
Klammath Falls	Schedule 420	0.19900	0.13838	0.09614
La Grande	Schedule 420	0.18954	0.04460	0.02962
Medford	Schedule 424	0.68237	0.49327	0.91332
Roseburg	Schedule 424	1.08225	0.74334	1.52983
Klammath Falls	Schedule 424	0.84971	0.48154	0.63523
La Grande	Schedule 424	0.00000	0.00000	0.00000

		Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	Annual Total
Adjustment to Normal							
Medford	Schedule 410	434,210	3,738	(66,716)	(329,338)	371,232	41,894
Roseburg	Schedule 410	98,085	15,964	(1,034)	37,479	113,014	150,494
Klammath Falls	Schedule 410	66,682	36,361	(2,394)	25,509	100,648	126,157
La Grande	Schedule 410	(6,566)	1,548	(6,406)	1,616	(11,424)	(9,808)
Total Schedule 410		592,411	57,610	(76,551)	(264,733)	573,471	308,737
Medford	Schedule 420	198,924	1,601	(39,488)	(148,806)	161,037	12,232
Roseburg	Schedule 420	66,756	12,006	(952)	25,753	77,810	103,563
Klammath Falls	Schedule 420	26,671	12,786	(899)	12,312	38,558	50,870
La Grande	Schedule 420	(3,263)	209	(1,196)	4,138	(4,250)	(112)
Total Schedule 420		289,088	26,603	(42,535)	(106,603)	273,156	166,552
Medford	Schedule 424	3,099	24	(1,135)	(1,452)	1,987	535
Roseburg	Schedule 424	2,524	392	(91)	(2,455)	2,825	370
Klammath Falls	Schedule 424	1,151	451	(60)	228	1,542	1,769
La Grande	Schedule 424	-	-	-	-	-	-
Total Schedule 424		6,774	867	(1,287)	(3,680)	6,354	2,674
Total Oregon Usage Adjustment		888,273	85,080	(120,373)	(375,016)	852,980	477,964

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2020

Quarterly Report for 2nd Quarter 2020

	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	Annual Total
Schedule 410 Usage Adjustment	592,411	57,610	(76,551)	(264,733)	573,471	308,737
Schedule 420 Usage Adjustment	289,088	26,603	(42,535)	(106,603)	273,156	166,552
Schedule 424 Usage Adjustment	6,774	867	(1,287)	(3,680)	6,354	2,674
	888,273	85,080	(120,373)	(375,016)	852,980	477,964
Schedule 410 Base Rate	0.63943	0.63943	0.63943			
Schedule 420 Base Rate	0.58382	0.58382	0.58382			
Schedule 424 Base Rate	0.13887	0.13887	0.13887			
Schedule 410 Revenue Adjustment	\$ 378,805	\$ 36,838	\$ (48,949)	\$ (183,125)	\$ 366,694	\$ 183,569
Schedule 420 Revenue Adjustment	\$ 168,775	\$ 15,531	\$ (24,833)	\$ (68,073)	\$ 159,474	\$ 91,401
Schedule 424 Revenue Adjustment	\$ 941	\$ 120	\$ (179)	\$ (511)	\$ 882	\$ 371
Total Revenue Adjustment	\$ 548,521	\$ 52,489	\$ (73,960)	\$ (251,709)	\$ 527,050	\$ 275,341

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Apr-20	May-20	Jun-20	Q1 Total	Q2 Total	Annual Total
Actual per Books						
Residential Customers	92,448	92,279	92,730	92,411	92,486	46,224
Residential Usage	3,597,220	2,318,715	1,686,429	21,187,001	7,602,363	28,789,365
Residential Use/Customer	38.9	25.1	18.2	229	82	623
2020 New Hookup Billed						
Residential Customers	439	546	634	206	540	186
Residential Usage	16,278	7,113	6,209	30,524	29,600	60,124
Residential Use/Customer	37.1	13.0	9.8	148	55	323
Rate Year Adjusted Actual						
Residential Customers	91,863	91,641	91,631	92,307	91,712	46,005
Residential Usage	3,575,527	2,310,404	1,675,667	21,172,707	7,561,598	28,734,305
Residential Use/Customer	38.9	25.2	18.3	229	82	625
Rate Year Adjusted Weather Normalized						
Residential Customers	91,863	91,641	91,631	92,307	91,712	46,005
Residential Usage	4,167,939	2,368,014	1,599,116	20,907,974	8,135,068	29,043,042
Residential Use/Customer	45.4	25.8	17.5	227	89	631
UG-366 Rate Year						
Residential Customers	91,863	91,641	91,631	92,402	91,712	92,395
Residential Usage	3,970,883	2,304,127	1,569,272	21,602,358	7,844,282	51,582,426
Residential Use/Customer	43.2	25.1	17.1	234	86	558
Actual per Books						
Non-Residential Customers	12,046	11,904	12,153	12,064	12,034	6,025
Non-Residential Usage	2,878,917	2,519,210	1,990,974	16,448,583	7,389,102	23,837,684
Non-Residential Use/Customer	239.0	211.6	163.8	1,363	614	3,957
2020 New Hookup Billed						
Non-Residential Customers	49	58	68	32	58	23
Non-Residential Usage	98,489	43,768	38,518	540,761	180,775	721,537
Non-Residential Use/Customer	2,010.0	754.6	566.4	16,899	3,099	31,950
Rate Year Adjusted Actual						
Non-Residential Customers	11,978	11,904	11,954	12,039	11,945	5,996
Non-Residential Usage	2,742,732	2,519,210	1,878,345	16,119,116	7,140,288	23,259,404
Non-Residential Use/Customer	229.0	211.6	157.1	1,339	598	3,879
Rate Year Adjusted Weather Normalized						
Non-Residential Customers	11,978	11,904	11,954	12,039	11,945	5,996
Non-Residential Usage	2,912,448	2,534,862	1,853,334	16,050,532	7,300,644	23,351,176
Non-Residential Use/Customer	243.1	212.9	155.0	1,333	611	3,894
UG-366 Rate Year						
Non-Residential Customers	11,978	11,962	11,954	12,039	11,965	12,030
Non-Residential Usage	2,960,057	1,950,619	1,706,669	14,945,742	6,617,345	41,293,619
Non-Residential Use/Customer	247.1	163.1	142.8	1,241	553	3,433