



Avista Corp.

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May 15, 2019

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for January, February and March 2019, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 1st quarter of 2019.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over the word "Sincerely,". The signature is fluid and cursive, extending to the right with a long horizontal stroke.

Patrick Ehrbar
Director of Regulatory Affairs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-19	Feb-19	Mar-19	Q1 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(o)	(s)	
Residential Group							
1	Rate Year Allowed Customers	Page 3	90,463	90,463	90,455	271,381	1,078,451
2	Total Actual Billed Customers	Revenue Reports (1)	91,460	91,460	89,617	272,537	272,537
3	Total Actual Usage (Therms)	Revenue Reports	7,148,270	8,997,688	6,611,891	22,757,849	22,757,849
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 5,043,230	\$ 6,173,549	\$ 4,642,253	\$ 15,859,032	\$ 15,859,032
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 919,080	\$ 871,751	\$ 947,053	\$ 2,737,885	\$ 2,737,885
6	New Hook-up Customers Billed	Revenue Reports	2,897	2,875	3,240	9,012	9,012
7	New Hook-up Usage (Therms)	Revenue Reports	214,643	194,079	218,245	626,967	626,967
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 155,587	\$ 142,948	\$ 160,920	459,455	459,455
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 28,357	\$ 27,906	\$ 31,555	87,819	87,819
10	Actual Customers	Rate Year Adjusted	90,463	90,463	89,617	270,543	270,543
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$42.35	\$38.50	\$45.95	\$45.98
12	Decoupled Revenue	(10) x (11)	\$ 5,157,065	\$ 3,830,905	\$ 3,450,439	\$ 12,438,409	\$ 12,438,409
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 4,989,685	\$ 6,123,977	\$ 4,642,253	\$ 15,755,915	\$ 15,755,915
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 909,321	\$ 862,074	\$ 947,053	\$ 2,718,448	\$ 2,718,448
15	Customer Decoupled Payments	(13) - (14)	\$ 4,080,364	\$ 5,261,903	\$ 3,695,200	\$ 13,037,467	\$ 13,037,467
16	Residential Revenue Per Customer Received		\$45.11	\$58.17	\$41.23	\$48.17	\$48.19
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 1,076,701	\$ (1,430,998)	\$ (244,761)	\$ (599,058)	\$ (599,058)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (34,171)	\$ 45,416	\$ 7,768	\$ 19,012	\$ 19,012
19		Authorized ROR	7.35%	7.35%	7.35%		
20	Interest on Deferral	Avg Balance Calc	\$ 3,193	\$ 2,162	\$ (2,794)	\$ 2,560	\$ 2,560
21	Monthly Residential Deferral Totals		\$ 1,045,723	\$ (1,383,420)	\$ (239,787)	\$ (577,485)	\$ (577,485)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,045,723	\$ (337,698)	\$ (577,485)	\$ (577,485)	\$ (577,485)
23	Weather Related Deferred Revenue		\$ 304,392	\$ (853,744)	\$ (271,245)	\$ (820,597)	\$ (820,597)
24	Revenue Related Expenses		\$ (9,408)	\$ 26,386	\$ 8,383	\$ 25,361	\$ 25,361
25	Interest		\$ 903	\$ (721)	\$ (4,065)	\$ (3,883)	\$ (3,883)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 295,888	\$ (828,079)	\$ (266,927)	\$ (799,119)	\$ (799,119)
27	Cumulative Weather Related Deferral Balance		\$ 295,888	\$ (532,192)	\$ (799,119)	\$ (799,119)	\$ (799,119)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 772,309	\$ (577,254)	\$ 26,484	\$ 221,540	\$ 221,540
29	Revenue Related Expenses		\$ (24,764)	\$ 19,030	\$ (615)	\$ (6,349)	\$ (6,349)
30	Interest		\$ 2,289	\$ 2,883	\$ 1,270	\$ 6,443	\$ 6,443
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 749,835	\$ (555,341)	\$ 27,140	\$ 221,634	\$ 221,634
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 749,835	\$ 194,494	\$ 221,634	\$ 221,634	\$ 221,634
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,045,723	\$ (337,698)	\$ (577,485)	\$ (577,485)	\$ (577,485)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-19	Feb-19	Mar-19	Q1 Total	YTD Total
(a)	(b)	(c)	(d)	(e)	(o)	(s)
Non-Residential Group						
1	Rate Year Allowed Customers	Page 3	11,860	11,900	11,904	\$ 35,664 141,739
2	Total Actual Billed Customers	Revenue Reports	12,021	12,021	11,691	\$ 35,733 35,733
3	Total Actual Usage (Therms)	Revenue Reports	4,761,087	6,146,511	4,977,205	\$ 15,884,802 15,884,802
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,344,733	\$ 3,052,346	\$ 2,228,332	\$ 7,625,412 \$ 7,625,412
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 207,104	\$ 196,297	\$ 212,472	\$ 615,873 \$ 615,873
6	New Hook-up Customers Billed	Revenue Reports	338	340	382	\$ 1,060 1,060
7	New Hook-up Usage (Therms)	Revenue Reports	196,410	224,946	606,190	\$ 1,027,545 1,027,545
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 87,159	\$ 94,457	\$ 137,375	\$ 318,991 \$ 318,991
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 5,725	\$ 5,996	\$ 6,483	\$ 18,204 \$ 18,204
10	Actual Customers	Rate Year Adjusted	11,860	11,900	11,691	\$ 35,451 35,451
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$150.89	\$140.42	\$163.25 \$163.35
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 1,795,682	\$ 1,641,616	\$ 5,790,837 \$ 5,790,837
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,303,275	\$ 3,018,793	\$ 2,228,332	\$ 7,550,400 \$ 7,550,400
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 204,381	\$ 194,168	\$ 212,472	\$ 611,020 \$ 611,020
15	Customer Decoupled Payments	(13) - (14)	\$ 2,098,894	\$ 2,824,625	\$ 2,015,861	\$ 6,939,380 \$ 6,939,380
16	Non-Residential Revenue Per Customer Received		\$176.97	\$237.36	\$172.43	\$ 195.59 \$195.74
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 254,645	\$ (1,028,944)	\$ (374,244)	\$ (1,148,543) \$ (1,148,543)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (8,082)	\$ 32,656	\$ 11,877	\$ 36,451 \$ 36,451
19		Authorized ROR	7.35%	7.35%	7.35%	
20	Interest on Deferral	Avg Balance Calc	\$ 755	\$ (1,536)	\$ (5,707)	\$ (6,488) \$ (6,488)
21	Monthly Non-Residential Deferral Totals		\$ 247,319	\$ (997,825)	\$ (368,073)	\$ (1,118,579) \$ (1,118,579)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ 247,319	\$ (750,506)	\$ (1,118,579)	\$ (1,118,579) \$ (1,118,579)
23	Weather Related Deferred Revenue		\$ 277,190	\$ (161,039)	\$ (90,215)	\$ 25,936 \$ 329,748
24	Revenue Related Expenses		\$ (8,567)	\$ 4,977	\$ 2,788	\$ (802) \$ (10,260)
25	Interest		\$ 823	\$ 1,172	\$ 434	\$ 2,429 \$ 2,429
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 269,446	\$ (154,890)	\$ (86,993)	\$ 27,563 \$ 321,916
27	Cumulative Weather Related Deferral Balance		\$ 269,446	\$ 114,556	\$ 27,563	\$ 27,563 \$ 321,916
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (22,544)	\$ (867,905)	\$ (284,030)	\$ (1,174,479) \$ (1,478,290)
29	Revenue Related Expenses		\$ 485	\$ 27,679	\$ 9,089	\$ 37,253 \$ 46,712
30	Interest		\$ (68)	\$ (2,709)	\$ (6,141)	\$ (8,917) \$ (8,917)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (22,127)	\$ (842,935)	\$ (281,081)	\$ (1,146,142) \$ (1,440,496)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (22,127)	\$ (865,062)	\$ (1,146,142)	\$ (1,146,142) \$ (1,440,496)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 247,319	\$ (750,506)	\$ (1,118,579)	\$ (1,118,579) \$ (1,118,579)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ 1,293,042	\$ (1,088,203)	\$ (1,696,064)	\$ (1,696,064) \$ (1,696,064)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 1st Quarter 2019

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

OR Natural Gas Journal Entries (Calendar Year 2019)

Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201901	1,269,242.16	-223,519.45	1,045,722.71
	REG ASSET-DECOUPLING DEFERRED		201902	1,045,722.71	-1,383,420.37	-337,697.66
	REG ASSET-DECOUPLING DEFERRED		201903	-337,697.66	-239,787.35	-577,485.01
	FERC Acct 186328			Sum:	-1,846,727.17	
186338	REG ASSET NON-RES DECOUPLING D	GD	201901	-107,087.04	354,405.87	247,318.83
	REG ASSET NON-RES DECOUPLING D		201902	247,318.83	-997,824.61	-750,505.78
	REG ASSET NON-RES DECOUPLING D		201903	-750,505.78	-368,073.48	-1,118,579.26
	FERC Acct 186338			Sum:	-1,011,492.22	
				Sum:	-2,858,219.39	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201901	0.00	1,277,016.27	1,277,016.27
	REG ASSET- DECOUPLING PRIOR YE		201902	1,277,016.27	7,821.72	1,284,837.99
	REG ASSET- DECOUPLING PRIOR YE		201903	1,284,837.99	7,869.63	1,292,707.62
	FERC Acct 182329			Sum:	1,292,707.62	
182339	REG ASSET - NON RES DECOUPLING	GD	201901	0.00	-107,742.95	-107,742.95
	REG ASSET - NON RES DECOUPLING		201902	-107,742.95	-659.93	-108,402.88
	REG ASSET - NON RES DECOUPLING		201903	-108,402.88	-663.97	-109,066.85
	FERC Acct 182339			Sum:	-109,066.85	
				Sum:	1,183,640.77	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201901	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201902	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201903	0.00	0.00	0.00
	FERC Acct 182328			Sum:	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	201901	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201902	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201903	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	0.00	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	201901	-1,467,397.13	280,389.55	-1,187,007.58
	REG LIABILITY DECOUPLING REBAT		201902	-1,187,007.58	354,565.37	-832,442.21
	REG LIABILITY DECOUPLING REBAT		201903	-832,442.21	260,695.34	-571,746.87
	FERC Acct 254328			Sum:	895,650.26	
254338	REG ASSET - NON RES DECOUPLING	GD	201901	-593,278.24	101,709.41	-491,568.83
	REG ASSET - NON RES DECOUPLING		201902	-491,568.83	131,086.50	-360,482.33
	REG ASSET - NON RES DECOUPLING		201903	-360,482.33	106,239.78	-254,242.55
	FERC Acct 254338			Sum:	339,035.69	
				Sum:	1,234,685.95	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201901	188,689.26	-353,274.33	-164,585.07
	ADFIT DECOUPLING DEFERRED REV		201902	-164,585.07	396,570.57	231,985.50
	ADFIT DECOUPLING DEFERRED REV		201903	231,985.50	49,081.21	281,066.71
	FERC Acct 283328			Sum:	92,377.45	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201901	0.00	-1,042,529.96	-1,042,529.96
	RESIDENTIAL DECOUPLING DEFERRE		201902	-1,042,529.96	1,385,582.08	343,052.12
	RESIDENTIAL DECOUPLING DEFERRE		201903	343,052.12	236,993.16	580,045.28
	FERC Acct 495328			Sum:	580,045.28	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201901	0.00	-246,563.73	-246,563.73
	NON-RES DECOUPLING DEFERRED RE		201902	-246,563.73	996,288.30	749,724.57
	NON-RES DECOUPLING DEFERRED RE		201903	749,724.57	362,366.88	1,112,091.45
	FERC Acct 495338			Sum:	1,112,091.45	
				Sum:	1,692,136.73	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201901	0.00	-283,615.15	-283,615.15
	AMORTIZATION RES DECOUPLING DE		201902	-283,615.15	-357,019.38	-640,634.53
	AMORTIZATION RES DECOUPLING DE		201903	-640,634.53	-262,401.69	-903,036.22
	FERC Acct 495328			Sum:	-903,036.22	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201901	0.00	-103,027.70	-103,027.70
	AMORTIZATION NON-RES DECOUPLIN		201902	-103,027.70	-132,121.90	-235,149.60
	AMORTIZATION NON-RES DECOUPLIN		201903	-235,149.60	-106,986.79	-342,136.39
	FERC Acct 495338			Sum:	-342,136.39	
				Sum:	-1,245,172.61	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	201901	0.00	-3,947.85	-3,947.85
	INTEREST INCOME - DECOUPLING		201902	-3,947.85	-17,757.54	-21,705.39
	INTEREST INCOME - DECOUPLING		201903	-21,705.39	-7,869.63	-29,575.02
	FERC Acct 419605			Sum:	-29,575.02	
431328	INTEREST EXPENSE - DECOUPLING	GD	201901	0.00	4,543.89	4,543.89
	INTEREST EXPENSE - DECOUPLING		201902	4,543.89	6,341.56	10,885.45
	INTEREST EXPENSE - DECOUPLING		201903	10,885.45	11,618.12	22,503.57
	FERC Acct 419605			Sum:	22,503.57	

Reconciliation of Accounts 419328 and 431328 for Q1 2019

Beginning June 2018 the Decoupling-related interest income and expense is recorded in a separate dedicated sub-account and no longer comingled with the interest recorded in Accounts 419605 and 431605.

Balance Sheet Account	January	February	March
186328 Decoupling Deferred Revenue (residential)	\$ 3,192.75	\$ 2,161.71	\$ (2,794.19)
186338 Decoupling Deferred Revenue (non-res)	\$ 755.10	\$ (1,536.31)	\$ (5,706.60)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 7,774.11	\$ 7,821.72	\$ 7,869.63
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (655.91)	\$ (659.93)	\$ (663.97)
182328 Res Decoupling Surcharge/Rebate	\$ (3,225.60)	\$ (2,454.01)	\$ (1,706.35)
182338 Non-Res Decoupling Surcharge/Rebate	\$ (1,318.29)	\$ (1,035.40)	\$ (747.01)
Total 419328 and 431328	Total Decoupling \$ 6,522.16	\$ 4,297.78	\$ (3,748.49)

Avista Corporation Decoupling Mechanism

AVISTA UTILITIES Oregon Jurisdiction
 OREGON JURISDICTION Quarterly Report for 1st Quarter 2019
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2019

		Jan-19	Feb-19	Mar-19	Q1 Total	YTD Total
Medford	Actual DDH	719	774	573	2,066	2,066
Roseburg	Actual DDH	704	710	558	1,972	1,972
Klammath Falls	Actual DDH	953	1034	868	2,855	2,855
La Grande	Actual DDH	977	1047	942	2,966	2,966
Medford	Normal DDH	781	610	533	1,924	2,559
Roseburg	Normal DDH	682	565	505	1,752	2,433
Klammath Falls	Normal DDH	1,066	888	809	2,763	4,093
La Grande	Normal DDH	1,022	837	721	2,580	3,641
Medford	DDH from Norm.	62	(164)	(40)	(142)	493
Roseburg	DDH from Norm.	(22)	(145)	(53)	(220)	461
Klammath Falls	DDH from Norm.	113	(146)	(59)	(92)	1,238
La Grande	DDH from Norm.	45	(210)	(221)	(386)	675
					Q1 Average	YTD Average
Medford	410 Cust	55,805	55,641	55,955	55,800	55,800
Roseburg	410 Cust	13,835	14,003	11,839	13,226	13,226
Klammath Falls	410 Cust	15,050	15,023	15,030	15,034	15,034
La Grande	410 Cust	6,770	6,793	6,793	6,785	6,785
Medford	420 Cust	7,027	6,960	6,995	6,994	6,994
Roseburg	420 Cust	2,154	2,234	1,872	2,087	2,087
Klammath Falls	420 Cust	1,786	1,775	1,777	1,779	1,779
La Grande	420 Cust	927	925	927	926	926
Medford	424 Cust	44	43	45	44	44
Roseburg	424 Cust	24	25	20	23	23
Klammath Falls	424 Cust	17	17	17	17	17
La Grande	424 Cust	2	2	2	2	2
	Weather-Sensitive Coefficients	Jan-19	Feb-19	Mar-19		
Medford	Schedule 410	0.11013	0.10491	0.09985		
Roseburg	Schedule 410	0.11630	0.09587	0.09809		
Klammath Falls	Schedule 410	0.08258	0.07906	0.07254		
La Grande	Schedule 410	0.09009	0.08055	0.07211		
Medford	Schedule 420	0.41792	0.39392	0.36600		
Roseburg	Schedule 420	0.50141	0.41226	0.41740		
Klammath Falls	Schedule 420	0.30364	0.29036	0.25170		
La Grande	Schedule 420	0.40793	0.35518	0.29200		
Medford	Schedule 424	0.16071	0.37925	0.31213		
Roseburg	Schedule 424	0.33368	1.90335	0.54369		
Klammath Falls	Schedule 424	0.73756	0.94094	0.71758		
La Grande	Schedule 424	0.00000	0.00000	0.00000		

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Adjustment to Normal		Jan-19	Feb-19	Mar-19	Q1 Total	Annual Total
Medford	Schedule 410	381,033	(957,346)	(223,486)	(799,799)	(799,799)
Roseburg	Schedule 410	(35,398)	(194,659)	(61,545)	(291,602)	(291,602)
Klammath Falls	Schedule 410	140,444	(173,404)	(64,326)	(97,286)	(97,286)
La Grande	Schedule 410	27,446	(114,901)	(108,248)	(195,703)	(195,703)
Total Schedule 410		513,525	(1,440,310)	(457,605)	(1,384,390)	(1,384,390)
Medford	Schedule 420	182,075	(449,640)	(102,407)	(369,972)	(369,972)
Roseburg	Schedule 420	(23,761)	(133,542)	(41,413)	(198,715)	(198,715)
Klammath Falls	Schedule 420	61,280	(75,246)	(26,389)	(40,355)	(40,355)
La Grande	Schedule 420	17,017	(68,993)	(59,821)	(111,797)	(111,797)
Total Schedule 420		236,611	(727,421)	(230,029)	(720,840)	(720,840)
Medford	Schedule 424	438	(2,674)	(562)	(2,798)	(2,798)
Roseburg	Schedule 424	(176)	(6,900)	(576)	(7,652)	(7,652)
Klammath Falls	Schedule 424	1,417	(2,335)	(720)	(1,638)	(1,638)
La Grande	Schedule 424	-	-	-	-	-
Total Schedule 424		1,679	(11,910)	(1,858)	(12,088)	(12,088)
Total Oregon Usage Adjustment		751,815	(2,179,641)	(689,492)	(2,117,318)	(2,117,318)

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2019

	Jan-19	Feb-19	Mar-19	Q1 Total	Annual Total
Schedule 410 Usage Adjustment	513,525	(1,440,310)	(457,605)	(1,384,390)	(1,384,390)
Schedule 420 Usage Adjustment	236,611	(727,421)	(230,029)	(720,840)	(720,840)
Schedule 424 Usage Adjustment	1,679	(11,910)	(1,858)	(12,088)	(12,088)
	751,815	(2,179,641)	(689,492)	(2,117,318)	(2,117,318)
Schedule 410 Base Rate	0.59275	0.59275	0.59275		
Schedule 420 Base Rate	0.54725	0.54725	0.54725		
Schedule 424 Base Rate	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ 304,392	\$ (853,744)	\$ (271,245)	\$ (820,597)	\$ (820,597)
Schedule 420 Revenue Adjustment	\$ 129,485	\$ (398,081)	\$ (125,884)	\$ (394,480)	\$ (394,480)
Schedule 424 Revenue Adjustment	\$ 233	\$ (1,654)	\$ (258)	\$ (1,679)	\$ (1,679)
Total Revenue Adjustment	\$ 434,110	\$ (1,253,479)	\$ (397,387)	\$ (1,216,755)	\$ (1,216,755)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

DECOUPLING USAGE PER CUSTOMER STATISTICS					
	Jan-19	Feb-19	Mar-19	Q1 Total	Annual Average
Actual per Books					
Residential Customers	91,460	91,460	89,617	90,846	22,711
Residential Usage	7,148,270	8,997,688	6,611,891	7,585,950	1,896,487
Residential Use/Customer	78.2	98.4	73.8	83	#DIV/0!
2017/18 New Hookup Billed					
Residential Customers	2,897	2,875	3,240	3,004	751
Residential Usage	214,643	194,079	218,245	208,989	52,247
Residential Use/Customer	74.1	67.5	67.4	70	#DIV/0!
Rate Year Adjusted Actual					
Residential Customers	90,463	90,463	89,617	90,181	22,545
Residential Usage	7,074,401	8,930,385	6,611,891	7,538,892	1,884,723
Residential Use/Customer	78.2	98.7	73.8	84	#DIV/0!
Rate Year Adjusted Weather Normalized					
Residential Customers	90,463	90,463	89,617	90,181	22,545
Residential Usage	7,587,926	7,490,075	6,154,286	7,077,429	1,769,357
Residential Use/Customer	83.9	82.8	68.7	78	#DIV/0!
UG-325 Rate Year					
Residential Customers	90,463	90,463	90,455	90,460	89,871
Residential Usage	8,643,384	6,420,703	5,837,624	6,967,237	4,220,300
Residential Use/Customer	95.5	71.0	64.5	77	47
Actual per Books					
Non-Residential Customers	12,021	12,021	11,691	11,911	2,978
Non-Residential Usage	4,761,087	6,146,511	4,977,205	5,294,934	1,323,734
Non-Residential Use/Customer	396.1	511.3	425.7	444	#DIV/0!
2017/18 New Hookup Billed					
Non-Residential Customers	338	340	382	353	88
Non-Residential Usage	196,410	224,946	606,190	342,515	85,629
Non-Residential Use/Customer	581.1	661.6	1,586.9	943	#DIV/0!
Rate Year Adjusted Actual					
Non-Residential Customers	11,860	11,900	11,691	11,817	2,954
Non-Residential Usage	4,667,662	6,066,605	4,977,205	5,237,157	1,309,289
Non-Residential Use/Customer	393.6	509.8	425.7	443	#DIV/0!
Rate Year Adjusted Weather Normalized					
Non-Residential Customers	11,860	11,900	11,691	11,817	2,954
Non-Residential Usage	4,797,380	5,666,870	4,851,063	5,105,104	1,276,276
Non-Residential Use/Customer	404.5	476.2	414.9	432	#DIV/0!
UG-325 Rate Year					
Non-Residential Customers	11,860	11,900	11,904	11,888	11,812
Non-Residential Usage	5,279,786	4,014,782	3,736,008	4,343,525	2,980,150
Non-Residential Use/Customer	445.2	337.4	313.9	365	252

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-19	Feb-19	Mar-19	Q1 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(o)	(s)	
Residential Group							
1	Rate Year Allowed Customers	Page 3	90,463	90,463	90,455	271,381	1,078,451
2	Total Actual Billed Customers	Revenue Reports (1)	91,460	91,460	89,617	272,537	272,537
3	Total Actual Usage (Therms)	Revenue Reports	7,148,270	8,997,688	6,611,891	22,757,849	22,757,849
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 5,043,230	\$ 6,173,549	\$ 4,642,253	\$ 15,859,032	\$ 15,859,032
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 919,080	\$ 871,751	\$ 947,053	\$ 2,737,885	\$ 2,737,885
6	New Hook-up Customers Billed	Revenue Reports	2,897	2,875	3,240	9,012	9,012
7	New Hook-up Usage (Therms)	Revenue Reports	214,643	194,079	218,245	626,967	626,967
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 155,587	\$ 142,948	\$ 160,920	459,455	459,455
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 28,357	\$ 27,906	\$ 31,555	87,819	87,819
10	Actual Customers	Rate Year Adjusted	90,463	90,463	89,617	270,543	270,543
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$42.35	\$38.50	\$45.95	\$45.98
12	Decoupled Revenue	(10) x (11)	\$ 5,157,065	\$ 3,830,905	\$ 3,450,439	\$ 12,438,409	\$ 12,438,409
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 4,989,685	\$ 6,123,977	\$ 4,642,253	\$ 15,755,915	\$ 15,755,915
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 909,321	\$ 862,074	\$ 947,053	\$ 2,718,448	\$ 2,718,448
15	Customer Decoupled Payments	(13) - (14)	\$ 4,080,364	\$ 5,261,903	\$ 3,695,200	\$ 13,037,467	\$ 13,037,467
16	Residential Revenue Per Customer Received		\$45.11	\$58.17	\$41.23	\$48.17	\$48.19
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 1,076,701	\$ (1,430,998)	\$ (244,761)	\$ (599,058)	\$ (599,058)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (34,171)	\$ 45,416	\$ 7,768	\$ 19,012	\$ 19,012
19		Authorized ROR	7.35%	7.35%	7.35%		
20	Interest on Deferral	Avg Balance Calc	\$ 3,193	\$ 2,162	\$ (2,794)	\$ 2,560	\$ 2,560
21	Monthly Residential Deferral Totals		\$ 1,045,723	\$ (1,383,420)	\$ (239,787)	\$ (577,485)	\$ (577,485)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,045,723	\$ (337,698)	\$ (577,485)	\$ (577,485)	\$ (577,485)
23	Weather Related Deferred Revenue		\$ 304,392	\$ (853,744)	\$ (271,245)	\$ (820,597)	\$ (820,597)
24	Revenue Related Expenses		\$ (9,408)	\$ 26,386	\$ 8,383	\$ 25,361	\$ 25,361
25	Interest		\$ 903	\$ (721)	\$ (4,065)	\$ (3,883)	\$ (3,883)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 295,888	\$ (828,079)	\$ (266,927)	\$ (799,119)	\$ (799,119)
27	Cumulative Weather Related Deferral Balance		\$ 295,888	\$ (532,192)	\$ (799,119)	\$ (799,119)	\$ (799,119)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 772,309	\$ (577,254)	\$ 26,484	\$ 221,540	\$ 221,540
29	Revenue Related Expenses		\$ (24,764)	\$ 19,030	\$ (615)	\$ (6,349)	\$ (6,349)
30	Interest		\$ 2,289	\$ 2,883	\$ 1,270	\$ 6,443	\$ 6,443
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 749,835	\$ (555,341)	\$ 27,140	\$ 221,634	\$ 221,634
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 749,835	\$ 194,494	\$ 221,634	\$ 221,634	\$ 221,634
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,045,723	\$ (337,698)	\$ (577,485)	\$ (577,485)	\$ (577,485)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-19	Feb-19	Mar-19	Q1 Total	YTD Total
(a)	(b)	(c)	(d)	(e)	(o)	(s)
Non-Residential Group						
1	Rate Year Allowed Customers	Page 3	11,860	11,900	11,904	\$ 35,664 141,739
2	Total Actual Billed Customers	Revenue Reports	12,021	12,021	11,691	\$ 35,733 35,733
3	Total Actual Usage (Therms)	Revenue Reports	4,761,087	6,146,511	4,977,205	\$ 15,884,802 15,884,802
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,344,733	\$ 3,052,346	\$ 2,228,332	\$ 7,625,412 \$ 7,625,412
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 207,104	\$ 196,297	\$ 212,472	\$ 615,873 \$ 615,873
6	New Hook-up Customers Billed	Revenue Reports	338	340	382	\$ 1,060 1,060
7	New Hook-up Usage (Therms)	Revenue Reports	196,410	224,946	606,190	\$ 1,027,545 1,027,545
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 87,159	\$ 94,457	\$ 137,375	\$ 318,991 \$ 318,991
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 5,725	\$ 5,996	\$ 6,483	\$ 18,204 \$ 18,204
10	Actual Customers	Rate Year Adjusted	11,860	11,900	11,691	\$ 35,451 35,451
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$150.89	\$140.42	\$163.25 \$163.35
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 1,795,682	\$ 1,641,616	\$ 5,790,837 \$ 5,790,837
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,303,275	\$ 3,018,793	\$ 2,228,332	\$ 7,550,400 \$ 7,550,400
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 204,381	\$ 194,168	\$ 212,472	\$ 611,020 \$ 611,020
15	Customer Decoupled Payments	(13) - (14)	\$ 2,098,894	\$ 2,824,625	\$ 2,015,861	\$ 6,939,380 \$ 6,939,380
16	Non-Residential Revenue Per Customer Received		\$176.97	\$237.36	\$172.43	\$ 195.59 \$195.74
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 254,645	\$ (1,028,944)	\$ (374,244)	\$ (1,148,543) \$ (1,148,543)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (8,082)	\$ 32,656	\$ 11,877	\$ 36,451 \$ 36,451
19		Authorized ROR	7.35%	7.35%	7.35%	
20	Interest on Deferral	Avg Balance Calc	\$ 755	\$ (1,536)	\$ (5,707)	\$ (6,488) \$ (6,488)
21	Monthly Non-Residential Deferral Totals		\$ 247,319	\$ (997,825)	\$ (368,073)	\$ (1,118,579) \$ (1,118,579)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ 247,319	\$ (750,506)	\$ (1,118,579)	\$ (1,118,579) \$ (1,118,579)
23	Weather Related Deferred Revenue		\$ 277,190	\$ (161,039)	\$ (90,215)	\$ 25,936 \$ 329,748
24	Revenue Related Expenses		\$ (8,567)	\$ 4,977	\$ 2,788	\$ (802) \$ (10,260)
25	Interest		\$ 823	\$ 1,172	\$ 434	\$ 2,429 \$ 2,429
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 269,446	\$ (154,890)	\$ (86,993)	\$ 27,563 \$ 321,916
27	Cumulative Weather Related Deferral Balance		\$ 269,446	\$ 114,556	\$ 27,563	\$ 27,563 \$ 321,916
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (22,544)	\$ (867,905)	\$ (284,030)	\$ (1,174,479) \$ (1,478,290)
29	Revenue Related Expenses		\$ 485	\$ 27,679	\$ 9,089	\$ 37,253 \$ 46,712
30	Interest		\$ (68)	\$ (2,709)	\$ (6,141)	\$ (8,917) \$ (8,917)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (22,127)	\$ (842,935)	\$ (281,081)	\$ (1,146,142) \$ (1,440,496)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (22,127)	\$ (865,062)	\$ (1,146,142)	\$ (1,146,142) \$ (1,440,496)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 247,319	\$ (750,506)	\$ (1,118,579)	\$ (1,118,579) \$ (1,118,579)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ 1,293,042	\$ (1,088,203)	\$ (1,696,064)	\$ (1,696,064) \$ (1,696,064)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 1st Quarter 2019

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

OR Natural Gas Journal Entries (Calendar Year 2019)

Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201901	1,269,242.16	-223,519.45	1,045,722.71
	REG ASSET-DECOUPLING DEFERRED		201902	1,045,722.71	-1,383,420.37	-337,697.66
	REG ASSET-DECOUPLING DEFERRED		201903	-337,697.66	-239,787.35	-577,485.01
	FERC Acct 186328			Sum:	-1,846,727.17	
186338	REG ASSET NON-RES DECOUPLING D	GD	201901	-107,087.04	354,405.87	247,318.83
	REG ASSET NON-RES DECOUPLING D		201902	247,318.83	-997,824.61	-750,505.78
	REG ASSET NON-RES DECOUPLING D		201903	-750,505.78	-368,073.48	-1,118,579.26
	FERC Acct 186338			Sum:	-1,011,492.22	
				Sum:	-2,858,219.39	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201901	0.00	1,277,016.27	1,277,016.27
	REG ASSET- DECOUPLING PRIOR YE		201902	1,277,016.27	7,821.72	1,284,837.99
	REG ASSET- DECOUPLING PRIOR YE		201903	1,284,837.99	7,869.63	1,292,707.62
	FERC Acct 182329			Sum:	1,292,707.62	
182339	REG ASSET - NON RES DECOUPLING	GD	201901	0.00	-107,742.95	-107,742.95
	REG ASSET - NON RES DECOUPLING		201902	-107,742.95	-659.93	-108,402.88
	REG ASSET - NON RES DECOUPLING		201903	-108,402.88	-663.97	-109,066.85
	FERC Acct 182339			Sum:	-109,066.85	
				Sum:	1,183,640.77	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201901	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201902	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201903	0.00	0.00	0.00
	FERC Acct 182328			Sum:	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	201901	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201902	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201903	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	0.00	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	201901	-1,467,397.13	280,389.55	-1,187,007.58
	REG LIABILITY DECOUPLING REBAT		201902	-1,187,007.58	354,565.37	-832,442.21
	REG LIABILITY DECOUPLING REBAT		201903	-832,442.21	260,695.34	-571,746.87
	FERC Acct 254328			Sum:	895,650.26	
254338	REG ASSET - NON RES DECOUPLING	GD	201901	-593,278.24	101,709.41	-491,568.83
	REG ASSET - NON RES DECOUPLING		201902	-491,568.83	131,086.50	-360,482.33
	REG ASSET - NON RES DECOUPLING		201903	-360,482.33	106,239.78	-254,242.55
	FERC Acct 254338			Sum:	339,035.69	
				Sum:	1,234,685.95	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201901	188,689.26	-353,274.33	-164,585.07
	ADFIT DECOUPLING DEFERRED REV		201902	-164,585.07	396,570.57	231,985.50
	ADFIT DECOUPLING DEFERRED REV		201903	231,985.50	49,081.21	281,066.71
	FERC Acct 283328			Sum:	92,377.45	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201901	0.00	-1,042,529.96	-1,042,529.96
	RESIDENTIAL DECOUPLING DEFERRE		201902	-1,042,529.96	1,385,582.08	343,052.12
	RESIDENTIAL DECOUPLING DEFERRE		201903	343,052.12	236,993.16	580,045.28
	FERC Acct 495328			Sum:	580,045.28	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201901	0.00	-246,563.73	-246,563.73
	NON-RES DECOUPLING DEFERRED RE		201902	-246,563.73	996,288.30	749,724.57
	NON-RES DECOUPLING DEFERRED RE		201903	749,724.57	362,366.88	1,112,091.45
	FERC Acct 495338			Sum:	1,112,091.45	
				Sum:	1,692,136.73	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201901	0.00	-283,615.15	-283,615.15
	AMORTIZATION RES DECOUPLING DE		201902	-283,615.15	-357,019.38	-640,634.53
	AMORTIZATION RES DECOUPLING DE		201903	-640,634.53	-262,401.69	-903,036.22
	FERC Acct 495328			Sum:	-903,036.22	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201901	0.00	-103,027.70	-103,027.70
	AMORTIZATION NON-RES DECOUPLIN		201902	-103,027.70	-132,121.90	-235,149.60
	AMORTIZATION NON-RES DECOUPLIN		201903	-235,149.60	-106,986.79	-342,136.39
	FERC Acct 495338			Sum:	-342,136.39	
				Sum:	-1,245,172.61	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	201901	0.00	-3,947.85	-3,947.85
	INTEREST INCOME - DECOUPLING		201902	-3,947.85	-17,757.54	-21,705.39
	INTEREST INCOME - DECOUPLING		201903	-21,705.39	-7,869.63	-29,575.02
	FERC Acct 419605			Sum:	-29,575.02	
431328	INTEREST EXPENSE - DECOUPLING	GD	201901	0.00	4,543.89	4,543.89
	INTEREST EXPENSE - DECOUPLING		201902	4,543.89	6,341.56	10,885.45
	INTEREST EXPENSE - DECOUPLING		201903	10,885.45	11,618.12	22,503.57
	FERC Acct 419605			Sum:	22,503.57	

Reconciliation of Accounts 419328 and 431328 for Q1 2019

Beginning June 2018 the Decoupling-related interest income and expense is recorded in a separate dedicated sub-account and no longer comingled with the interest recorded in Accounts 419605 and 431605.

Balance Sheet Account	January	February	March
186328 Decoupling Deferred Revenue (residential)	\$ 3,192.75	\$ 2,161.71	\$ (2,794.19)
186338 Decoupling Deferred Revenue (non-res)	\$ 755.10	\$ (1,536.31)	\$ (5,706.60)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 7,774.11	\$ 7,821.72	\$ 7,869.63
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (655.91)	\$ (659.93)	\$ (663.97)
182328 Res Decoupling Surcharge/Rebate	\$ (3,225.60)	\$ (2,454.01)	\$ (1,706.35)
182338 Non-Res Decoupling Surcharge/Rebate	\$ (1,318.29)	\$ (1,035.40)	\$ (747.01)
Total 419328 and 431328	Total Decoupling \$ 6,522.16	\$ 4,297.78	\$ (3,748.49)

Avista Corporation Decoupling Mechanism

AVISTA UTILITIES Oregon Jurisdiction
 OREGON JURISDICTION Quarterly Report for 1st Quarter 2019
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2019

		Jan-19	Feb-19	Mar-19	Q1 Total	YTD Total
Medford	Actual DDH	719	774	573	2,066	2,066
Roseburg	Actual DDH	704	710	558	1,972	1,972
Klammath Falls	Actual DDH	953	1034	868	2,855	2,855
La Grande	Actual DDH	977	1047	942	2,966	2,966
Medford	Normal DDH	781	610	533	1,924	2,559
Roseburg	Normal DDH	682	565	505	1,752	2,433
Klammath Falls	Normal DDH	1,066	888	809	2,763	4,093
La Grande	Normal DDH	1,022	837	721	2,580	3,641
Medford	DDH from Norm.	62	(164)	(40)	(142)	493
Roseburg	DDH from Norm.	(22)	(145)	(53)	(220)	461
Klammath Falls	DDH from Norm.	113	(146)	(59)	(92)	1,238
La Grande	DDH from Norm.	45	(210)	(221)	(386)	675
					Q1 Average	YTD Average
Medford	410 Cust	55,805	55,641	55,955	55,800	55,800
Roseburg	410 Cust	13,835	14,003	11,839	13,226	13,226
Klammath Falls	410 Cust	15,050	15,023	15,030	15,034	15,034
La Grande	410 Cust	6,770	6,793	6,793	6,785	6,785
Medford	420 Cust	7,027	6,960	6,995	6,994	6,994
Roseburg	420 Cust	2,154	2,234	1,872	2,087	2,087
Klammath Falls	420 Cust	1,786	1,775	1,777	1,779	1,779
La Grande	420 Cust	927	925	927	926	926
Medford	424 Cust	44	43	45	44	44
Roseburg	424 Cust	24	25	20	23	23
Klammath Falls	424 Cust	17	17	17	17	17
La Grande	424 Cust	2	2	2	2	2
	Weather-Sensitive Coefficients	Jan-19	Feb-19	Mar-19		
Medford	Schedule 410	0.11013	0.10491	0.09985		
Roseburg	Schedule 410	0.11630	0.09587	0.09809		
Klammath Falls	Schedule 410	0.08258	0.07906	0.07254		
La Grande	Schedule 410	0.09009	0.08055	0.07211		
Medford	Schedule 420	0.41792	0.39392	0.36600		
Roseburg	Schedule 420	0.50141	0.41226	0.41740		
Klammath Falls	Schedule 420	0.30364	0.29036	0.25170		
La Grande	Schedule 420	0.40793	0.35518	0.29200		
Medford	Schedule 424	0.16071	0.37925	0.31213		
Roseburg	Schedule 424	0.33368	1.90335	0.54369		
Klammath Falls	Schedule 424	0.73756	0.94094	0.71758		
La Grande	Schedule 424	0.00000	0.00000	0.00000		

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2019

Adjustment to Normal		Jan-19	Feb-19	Mar-19	Q1 Total	Annual Total
Medford	Schedule 410	381,033	(957,346)	(223,486)	(799,799)	(799,799)
Roseburg	Schedule 410	(35,398)	(194,659)	(61,545)	(291,602)	(291,602)
Klammath Falls	Schedule 410	140,444	(173,404)	(64,326)	(97,286)	(97,286)
La Grande	Schedule 410	27,446	(114,901)	(108,248)	(195,703)	(195,703)
Total Schedule 410		513,525	(1,440,310)	(457,605)	(1,384,390)	(1,384,390)
Medford	Schedule 420	182,075	(449,640)	(102,407)	(369,972)	(369,972)
Roseburg	Schedule 420	(23,761)	(133,542)	(41,413)	(198,715)	(198,715)
Klammath Falls	Schedule 420	61,280	(75,246)	(26,389)	(40,355)	(40,355)
La Grande	Schedule 420	17,017	(68,993)	(59,821)	(111,797)	(111,797)
Total Schedule 420		236,611	(727,421)	(230,029)	(720,840)	(720,840)
Medford	Schedule 424	438	(2,674)	(562)	(2,798)	(2,798)
Roseburg	Schedule 424	(176)	(6,900)	(576)	(7,652)	(7,652)
Klammath Falls	Schedule 424	1,417	(2,335)	(720)	(1,638)	(1,638)
La Grande	Schedule 424	-	-	-	-	-
Total Schedule 424		1,679	(11,910)	(1,858)	(12,088)	(12,088)
Total Oregon Usage Adjustment		751,815	(2,179,641)	(689,492)	(2,117,318)	(2,117,318)

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2019

	Jan-19	Feb-19	Mar-19	Q1 Total	Annual Total
Schedule 410 Usage Adjustment	513,525	(1,440,310)	(457,605)	(1,384,390)	(1,384,390)
Schedule 420 Usage Adjustment	236,611	(727,421)	(230,029)	(720,840)	(720,840)
Schedule 424 Usage Adjustment	1,679	(11,910)	(1,858)	(12,088)	(12,088)
	751,815	(2,179,641)	(689,492)	(2,117,318)	(2,117,318)
Schedule 410 Base Rate	0.59275	0.59275	0.59275		
Schedule 420 Base Rate	0.54725	0.54725	0.54725		
Schedule 424 Base Rate	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ 304,392	\$ (853,744)	\$ (271,245)	\$ (820,597)	\$ (820,597)
Schedule 420 Revenue Adjustment	\$ 129,485	\$ (398,081)	\$ (125,884)	\$ (394,480)	\$ (394,480)
Schedule 424 Revenue Adjustment	\$ 233	\$ (1,654)	\$ (258)	\$ (1,679)	\$ (1,679)
Total Revenue Adjustment	\$ 434,110	\$ (1,253,479)	\$ (397,387)	\$ (1,216,755)	\$ (1,216,755)

Avista Corporation Decoupling Mechanism
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DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-19	Feb-19	Mar-19	Q1 Total	Annual Average
Actual per Books					
Residential Customers	91,460	91,460	89,617	90,846	22,711
Residential Usage	7,148,270	8,997,688	6,611,891	7,585,950	1,896,487
Residential Use/Customer	78.2	98.4	73.8	83	#DIV/0!
2017/18 New Hookup Billed					
Residential Customers	2,897	2,875	3,240	3,004	751
Residential Usage	214,643	194,079	218,245	208,989	52,247
Residential Use/Customer	74.1	67.5	67.4	70	#DIV/0!
Rate Year Adjusted Actual					
Residential Customers	90,463	90,463	89,617	90,181	22,545
Residential Usage	7,074,401	8,930,385	6,611,891	7,538,892	1,884,723
Residential Use/Customer	78.2	98.7	73.8	84	#DIV/0!
Rate Year Adjusted Weather Normalized					
Residential Customers	90,463	90,463	89,617	90,181	22,545
Residential Usage	7,587,926	7,490,075	6,154,286	7,077,429	1,769,357
Residential Use/Customer	83.9	82.8	68.7	78	#DIV/0!
UG-325 Rate Year					
Residential Customers	90,463	90,463	90,455	90,460	89,871
Residential Usage	8,643,384	6,420,703	5,837,624	6,967,237	4,220,300
Residential Use/Customer	95.5	71.0	64.5	77	47
Actual per Books					
Non-Residential Customers	12,021	12,021	11,691	11,911	2,978
Non-Residential Usage	4,761,087	6,146,511	4,977,205	5,294,934	1,323,734
Non-Residential Use/Customer	396.1	511.3	425.7	444	#DIV/0!
2017/18 New Hookup Billed					
Non-Residential Customers	338	340	382	353	88
Non-Residential Usage	196,410	224,946	606,190	342,515	85,629
Non-Residential Use/Customer	581.1	661.6	1,586.9	943	#DIV/0!
Rate Year Adjusted Actual					
Non-Residential Customers	11,860	11,900	11,691	11,817	2,954
Non-Residential Usage	4,667,662	6,066,605	4,977,205	5,237,157	1,309,289
Non-Residential Use/Customer	393.6	509.8	425.7	443	#DIV/0!
Rate Year Adjusted Weather Normalized					
Non-Residential Customers	11,860	11,900	11,691	11,817	2,954
Non-Residential Usage	4,797,380	5,666,870	4,851,063	5,105,104	1,276,276
Non-Residential Use/Customer	404.5	476.2	414.9	432	#DIV/0!
UG-325 Rate Year					
Non-Residential Customers	11,860	11,900	11,904	11,888	11,812
Non-Residential Usage	5,279,786	4,014,782	3,736,008	4,343,525	2,980,150
Non-Residential Use/Customer	445.2	337.4	313.9	365	252