



Avista Corp.

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May 14, 2020

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (16)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for January, February and March 2020, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 1st quarter of 2020.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, reading "Patrick Ehrbar". The signature is written in a cursive, flowing style.

Patrick Ehrbar
Director of Regulatory Affairs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	UG-325	UG-366	Pro-Rated			Q1 Total	YTD Total	
				Jan-20	Feb-20	Mar-20			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(o)	(s)
Residential Group									
1	Rate Year Allowed Customers	Page 3	90,463	92,581	91,624	92,446	92,179	276,249	276,249
2	Total Actual Billed Customers	Revenue Reports	92,437	92,437	92,437	92,306	92,491	277,234	277,234
3	Total Actual Usage (Therms)	Revenue Reports	8,100,327	8,100,327	8,100,327	7,072,309	6,014,365	21,187,001	21,187,001
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 6,224,745	\$ 6,224,745	\$ 6,224,745	\$ 5,660,093	\$ 4,784,270	\$ 16,669,109	\$ 16,669,109
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 929,071	\$ 929,071	\$ 929,071	\$ 926,459	\$ 929,257	\$ 2,784,787	\$ 2,784,787
6	New Hook-up Customers Billed	Revenue Reports	4,103	96	1,906	198	324	2,428	2,428
7	New Hook-up Usage (Therms)	Revenue Reports	300,264	4,838	138,256	10,842	14,844	163,942	163,942
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 220,207	\$ 3,637	\$ 101,443	\$ 8,472	\$ 12,233	122,148	\$ 122,148
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 40,558	\$ 736	\$ 18,720	\$ 1,573	\$ 2,743	23,036	\$ 23,036
10	Actual Customers	Rate Year Adjusted	90,463	92,437	91,546	92,306	92,179	276,031	276,031
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$62.87	\$60.22	\$46.73	\$39.91	\$48.95	\$48.94
12	Decoupled Revenue	(10) x (11)	\$ 5,157,065	\$ 5,811,792	\$ 5,516,109	\$ 4,313,024	\$ 3,678,553	\$ 13,507,685	\$ 13,507,685
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 6,118,801	\$ 6,224,745	\$ 6,176,899	\$ 5,660,093	\$ 4,772,491	\$ 16,609,483	\$ 16,609,483
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 909,558	\$ 929,071	\$ 920,259	\$ 926,459	\$ 926,615	\$ 2,773,333	\$ 2,773,333
15	Customer Decoupled Payments	(13) - (14)	\$ 5,209,243	\$ 5,295,674	\$ 5,256,641	\$ 4,733,634	\$ 3,845,876	\$ 13,836,150	\$ 13,836,150
16	Residential Revenue Per Customer Received		\$57.58	\$57.29	\$57.42	\$51.28	\$41.72	\$50.14	\$50.13
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (52,178)	\$ 516,117	\$ 259,468	\$ (420,610)	\$ (167,323)	\$ (328,465)	\$ (328,465)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 1,656	\$ (16,342)	\$ (8,214)	\$ 13,349	\$ 5,310	\$ 10,445	\$ 10,445
19		Authorized ROR/MBTR	7.35%	2.63%	4.76%	2.63%	2.63%		
20	Interest on Deferral	Avg Balance Calc	\$ (155)	\$ 548	\$ 498	\$ 105	\$ (518)	\$ 86	\$ 86
21	Monthly Residential Deferral Totals		\$ (50,677)	\$ 500,323	\$ 251,753	\$ (407,156)	\$ (162,530)	\$ (317,934)	\$ (317,934)
22	Cumulative Deferral Balance	Σ((17) + (20))			\$ 251,753	\$ (155,403)	\$ (317,934)	\$ (317,934)	\$ (317,934)
23	Weather Related Deferred Revenue				\$ 406,141	\$ (271,958)	\$ (317,307)	\$ (183,125)	\$ (183,125)
24	Revenue Related Expenses				\$ (12,890)	\$ 8,631	\$ 10,070	\$ 5,812	\$ 5,812
25	Interest				\$ 780	\$ 575	\$ (49)	\$ 1,306	\$ 1,306
26	Total Residential Weather Related Deferral Surcharge (Rebate)				\$ 394,031	\$ (262,752)	\$ (307,286)	\$ (176,007)	\$ (176,007)
27	Cumulative Weather Related Deferral Balance				\$ 394,031	\$ 131,279	\$ (176,007)	\$ (176,007)	\$ (176,007)
28	Conservation (Non-Weather) Related Deferred Revenue				\$ (146,673)	\$ (148,652)	\$ 149,985	\$ (145,340)	\$ (145,340)
29	Revenue Related Expenses				\$ 4,676	\$ 4,718	\$ (4,760)	\$ 4,634	\$ 4,634
30	Interest				\$ (282)	\$ (470)	\$ (469)	\$ (1,220)	\$ (1,220)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)				\$ (142,279)	\$ (144,404)	\$ 144,756	\$ (141,927)	\$ (141,927)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance				\$ (142,279)	\$ (286,682)	\$ (141,927)	\$ (141,927)	\$ (141,927)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance				\$ 251,753	\$ (155,403)	\$ (317,934)	\$ (317,934)	\$ (317,934)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Pro-Rated							YTD Total
		UG-325	UG-366	Jan-20	Feb-20	Mar-20	Q1 Total		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(o)	(s)
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,860	12,057	11,968	12,040	12,019	\$ 36,027	36,027
2	Total Actual Billed Customers	Revenue Reports	12,067	12,067	12,067	12,059	12,066	\$ 36,192	36,192
3	Total Actual Usage (Therms)	Revenue Reports	5,818,828	5,818,828	5,818,828	5,751,165	4,878,590	\$ 16,448,583	16,448,583
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 3,007,232	\$ 3,007,232	\$ 3,007,232	\$ 2,769,187	\$ 2,298,751	\$ 8,075,170	\$ 8,075,170
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 208,588	\$ 208,588	\$ 208,588	\$ 207,805	\$ 208,539	\$ 624,932	\$ 624,932
6	New Hook-up Customers Billed	Revenue Reports	498	12	231	38	46	\$ 315	315
7	New Hook-up Usage (Therms)	Revenue Reports	501,812	5,796	229,803	433,469	101,497	\$ 764,769	764,769
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 202,597	\$ 3,395	\$ 93,357	\$ 69,110	\$ 21,650	\$ 184,117	\$ 184,117
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 8,477	\$ 150	\$ 3,911	\$ 532	\$ 703	\$ 5,146	\$ 5,146
10	Actual Customers	Rate Year Adjusted	11,860	12,057	11,968	12,040	12,019	\$ 36,027	36,027
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$224.10	\$212.51	\$172.05	\$148.92	\$177.83	\$177.81
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 2,701,978	\$ 2,544,619	\$ 2,071,378	\$ 1,789,856	\$ 6,405,853	\$ 6,405,853
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,923,112	\$ 3,004,364	\$ 2,967,670	\$ 2,733,967	\$ 2,276,639	\$ 7,978,275	\$ 7,978,275
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 205,068	\$ 208,461	\$ 206,929	\$ 207,534	\$ 207,821	\$ 622,283	\$ 622,283
15	Customer Decoupled Payments	(13) - (14)	\$ 2,718,043	\$ 2,795,903	\$ 2,760,740	\$ 2,526,433	\$ 2,068,818	\$ 7,355,992	\$ 7,355,992
16	Non-Residential Revenue Per Customer Received		\$229.17	\$231.89	\$230.66	\$209.84	\$172.13	\$204.21	\$204.18
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (364,504)	\$ (93,925)	\$ (216,122)	\$ (455,055)	\$ (278,962)	\$ (950,139)	\$ (950,139)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 11,568	\$ 2,974	\$ 6,855	\$ 14,442	\$ 8,853	\$ 30,151	\$ 30,151
19		Authorized ROR/MBTR	7.35%	2.63%	4.76%	2.63%	2.63%		
20	Interest on Deferral	Avg Balance Calc	\$ (1,081)	\$ (100)	\$ (415)	\$ (942)	\$ (1,723)	\$ (3,081)	\$ (3,081)
21	Monthly Non-Residential Deferral Totals		\$ (354,017)	\$ (91,050)	\$ (209,682)	\$ (441,555)	\$ (271,832)	\$ (923,069)	\$ (923,069)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))			\$ (209,682)	\$ (651,237)	\$ (923,069)	\$ (923,069)	\$ (923,069)
23	Weather Related Deferred Revenue				\$ 200,758	\$ (127,430)	\$ (141,912)	\$ (68,584)	\$ (68,584)
24	Revenue Related Expenses				\$ (6,371)	\$ 4,044	\$ 4,504	\$ 2,177	\$ 2,177
25	Interest				\$ 386	\$ 292	\$ 7	\$ 684	\$ 684
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)				\$ 194,772	\$ (123,094)	\$ (137,401)	\$ (65,724)	\$ (65,724)
27	Cumulative Weather Related Deferral Balance				\$ 194,772	\$ 71,678	\$ (65,724)	\$ (65,724)	\$ (65,724)
28	Conservation (Non-Weather) Related Deferred Revenue				\$ (416,880)	\$ (327,625)	\$ (137,051)	\$ (881,555)	\$ (881,555)
29	Revenue Related Expenses				\$ 13,227	\$ 10,398	\$ 4,350	\$ 27,974	\$ 27,974
30	Interest				\$ (801)	\$ (1,234)	\$ (1,730)	\$ (3,765)	\$ (3,765)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)				\$ (404,454)	\$ (318,461)	\$ (134,431)	\$ (857,345)	\$ (857,345)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance				\$ (404,454)	\$ (722,915)	\$ (857,345)	\$ (857,345)	\$ (857,345)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance				\$ (209,682)	\$ (651,237)	\$ (923,069)	\$ (923,069)	\$ (923,069)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)			\$ 42,071	\$ (806,640)	\$ (1,241,003)	\$ (1,241,003)	\$ (1,241,003)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202001	-368,943.17	620,695.77	251,752.60
	REG ASSET-DECOUPLING DEFERRED		202002	251,752.60	-407,155.75	-155,403.15
	REG ASSET-DECOUPLING DEFERRED		202003	-155,403.15	-162,530.37	-317,933.52
	FERC Acct 186328			Sum:	51,009.65	
186338	REG ASSET NON-RES DECOUPLING D	GD	202001	-1,411,788.26	1,202,106.66	-209,681.60
	REG ASSET NON-RES DECOUPLING D		202002	-209,681.60	-441,555.29	-651,236.89
	REG ASSET NON-RES DECOUPLING D		202003	-651,236.89	-271,832.09	-923,068.98
	FERC Acct 186338			Sum:	488,719.28	
				Sum:	539,728.93	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202001	0.00	-371,202.95	-371,202.95
	REG ASSET- DECOUPLING PRIOR YE		202002	-371,202.95	-2,273.62	-373,476.57
	REG ASSET- DECOUPLING PRIOR YE		202003	-373,476.57	-2,287.54	-375,764.11
	FERC Acct 182329			Sum:	-375,764.11	
182339	REG ASSET - NON RES DECOUPLING	GD	202001	0.00	-1,420,435.46	-1,420,435.46
	REG ASSET - NON RES DECOUPLING		202002	-1,420,435.46	-8,700.17	-1,429,135.63
	REG ASSET - NON RES DECOUPLING		202003	-1,429,135.63	-8,753.46	-1,437,889.09
	FERC Acct 182339			Sum:	-1,437,889.09	
				Sum:	-1,813,653.20	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202001	1,036,847.13	-211,171.35	825,675.78
	REG ASSET- DECOUPLING SURCHARG		202002	825,675.78	-184,659.86	641,015.92
	REG ASSET- DECOUPLING SURCHARG		202003	641,015.92	-157,228.31	483,787.61
	FERC Acct 182328			Sum:	-553,059.52	
182338	REG ASSET - NON RES DECOUPLING	GD	202001	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202002	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202003	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-553,059.52	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202001	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202002	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202003	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202001	4,858.53	3,286.08	8,144.61
	REG LIABILITY NON RES DECOUPLI		202002	8,144.61	3,482.73	11,627.34
	REG LIABILITY NON RES DECOUPLI		202003	11,627.34	2,968.33	14,595.67
	FERC Acct 254338			Sum:	9,737.14	
				Sum:	9,737.14	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202001	155,195.41	37,111.47	192,306.88
	ADFIT DECOUPLING DEFERRED REV		202002	192,306.88	218,581.01	410,887.89
	ADFIT DECOUPLING DEFERRED REV		202003	410,887.89	125,929.32	536,817.21
	FERC Acct 283328			Sum:	381,621.80	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202001	0.00	-251,254.11	-251,254.11
	RESIDENTIAL DECOUPLING DEFERRE		202002	-251,254.11	407,261.22	156,007.11
	RESIDENTIAL DECOUPLING DEFERRE		202003	156,007.11	162,012.24	318,019.35
FERC Acct 495328				Sum:	318,019.35	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202001	0.00	209,266.41	209,266.41
	NON-RES DECOUPLING DEFERRED RE		202002	209,266.41	440,612.90	649,879.31
	NON-RES DECOUPLING DEFERRED RE		202003	649,879.31	270,108.80	919,988.11
FERC Acct 495338				Sum:	919,988.11	
				Sum:	1,238,007.46	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202001	0.00	214,069.27	214,069.27
	AMORTIZATION RES DECOUPLING DE		202002	214,069.27	186,941.90	401,011.17
	AMORTIZATION RES DECOUPLING DE		202003	401,011.17	158,978.40	559,989.57
FERC Acct 495328				Sum:	559,989.57	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202001	0.00	-3,444.06	-3,444.06
	AMORTIZATION NON-RES DECOUPLIN		202002	-3,444.06	-3,451.97	-6,896.03
	AMORTIZATION NON-RES DECOUPLIN		202003	-6,896.03	-2,927.53	-9,823.56
FERC Acct 495338				Sum:	-9,823.56	
				Sum:	550,166.01	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202001	0.00	-3,416.36	-3,416.36
	INTEREST INCOME - DECOUPLING		202002	-3,416.36	-2,418.27	-5,834.63
	INTEREST INCOME - DECOUPLING		202003	-5,834.63	-1,790.89	-7,625.52
FERC Acct 419605				Sum:	-7,625.52	
431328	INTEREST EXPENSE - DECOUPLING	GD	202001	0.00	11,500.10	11,500.10
	INTEREST EXPENSE - DECOUPLING		202002	11,500.10	11,916.18	23,416.28
	INTEREST EXPENSE - DECOUPLING		202003	23,416.28	13,282.42	36,698.70
FERC Acct 419605				Sum:	36,698.70	
				Sum:	29,073.18	

Reconciliation of Accounts 419328 and 431328 for Q1 2020

Balance Sheet Account	January	February	March
186328 Decoupling Deferred Revenue (residential)	\$ 498.49	\$ 105.47	\$ (518.13)
186338 Decoupling Deferred Revenue (non-res)	\$ (415.19)	\$ (942.39)	\$ (1,723.29)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,259.78)	\$ (2,273.62)	\$ (2,287.54)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (8,647.20)	\$ (8,700.17)	\$ (8,753.46)
182328/254328 Res Decoupling Surcharge/Rebate	\$ 2,897.92	\$ 2,282.04	\$ 1,750.09
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ (157.98)	\$ 30.76	\$ 40.80
Total 419328 and 431328	Total Decoupling \$ (8,083.74)	\$ (9,497.91)	\$ (11,491.53)
Monthly activity total	8,083.74	9,497.91	11,491.53
Difference	\$ 0	\$ (0)	\$ 0

A correction of -\$177.93 to adjust for November 254338 Non-Res Rebate Interest overstated \$177.38 (\$172.10 should have been -\$5.28) correction for November plus compounding effect on December interest (overstatement of \$0.55) was recorded January 2020.

Avista Corporation Decoupling Mechanism

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2020

Oregon Jurisdiction

Quarterly Report for 1st Quarter 2020

		Jan-20	Feb-20	Mar-20	Q1 Total	YTD Total
Medford	Actual DDH	728	667	590	1,985	1,985
Roseburg	Actual DDH	570	620	557	1,747	1,747
Klamath Falls	Actual DDH	1003	882	864	2,749	2,749
La Grande	Actual DDH	914	877	808	2,599	2,599
Medford	Normal DDH	781	610	533	1,924	4,318
Roseburg	Normal DDH	682	565	505	1,752	4,008
Klamath Falls	Normal DDH	1,066	888	809	2,763	6,936
La Grande	Normal DDH	1,022	837	721	2,580	6,224
Medford	DDH from Norm	53	(57)	(57)	(61)	2,333
Roseburg	DDH from Norm	112	(55)	(52)	5	2,261
Klamath Falls	DDH from Norm	63	6	(55)	14	4,187
La Grande	DDH from Norm	108	(40)	(87)	(19)	3,625
					Q1 Average	YTD Average
Medford	410 Cust	56,493	56,432	56,507	56,477	56,477
Roseburg	410 Cust	13,970	13,876	13,983	13,943	13,943
Klamath Falls	410 Cust	15,173	15,203	15,200	15,192	15,192
La Grande	410 Cust	6,801	6,795	6,801	6,799	6,799
Medford	420 Cust	7,060	7,046	7,045	7,050	7,050
Roseburg	420 Cust	2,171	2,163	2,171	2,168	2,168
Klamath Falls	420 Cust	1,773	1,783	1,785	1,780	1,780
La Grande	420 Cust	934	935	934	934	934
Medford	424 Cust	47	47	47	47	47
Roseburg	424 Cust	24	25	26	25	25
Klamath Falls	424 Cust	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2

Weather-Sensitive Coefficients		Jan-20	Feb-20	Mar-20
Medford	Schedule 410	0.11013	0.10491	0.09985
Roseburg	Schedule 410	0.11630	0.09587	0.09809
Klamath Falls	Schedule 410	0.08258	0.07906	0.07254
La Grande	Schedule 410	0.09009	0.08055	0.07211
Medford	Schedule 420	0.41792	0.39392	0.36600
Roseburg	Schedule 420	0.50141	0.41226	0.41740
Klamath Falls	Schedule 420	0.30364	0.29036	0.25170
La Grande	Schedule 420	0.40793	0.35518	0.29200
Medford	Schedule 424	0.16071	0.37925	0.31213
Roseburg	Schedule 424	0.33368	1.90335	0.54369
Klamath Falls	Schedule 424	0.73756	0.94094	0.71758
La Grande	Schedule 424	0.00000	0.00000	0.00000

Adjustment to Normal		Jan-20	Feb-20	Mar-20	Q1 Total	Annual Total
Medford	Schedule 410	329,738	(337,466)	(321,609)	(329,338)	(329,338)
Roseburg	Schedule 410	181,965	(73,166)	(71,319)	37,479	37,479
Klamath Falls	Schedule 410	78,940	7,212	(60,643)	25,509	25,509
La Grande	Schedule 410	66,172	(21,892)	(42,664)	1,616	1,616
Total Schedule 410		656,815	(425,314)	(496,235)	(264,733)	(264,733)
Medford	Schedule 420	156,376	(158,208)	(146,973)	(148,806)	(148,806)
Roseburg	Schedule 420	121,918	(49,044)	(47,121)	25,753	25,753
Klamath Falls	Schedule 420	33,916	3,106	(24,711)	12,312	12,312
La Grande	Schedule 420	41,149	(13,284)	(23,727)	4,138	4,138
Total Schedule 420		353,358	(217,430)	(242,532)	(106,603)	(106,603)
Medford	Schedule 424	400	(1,016)	(836)	(1,452)	(1,452)
Roseburg	Schedule 424	897	(2,617)	(735)	(2,455)	(2,455)
Klamath Falls	Schedule 424	836	102	(710)	228	228
La Grande	Schedule 424	-	-	-	-	-
Total Schedule 424		2,134	(3,531)	(2,282)	(3,680)	(3,680)
Total Oregon Usage Adjustment		1,012,307	(646,275)	(741,048)	(375,016)	(375,016)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Quarterly Report for 1st Quarter 2020
Twelve Months Ended December 2020

	Jan-20	Feb-20	Mar-20	Q1 Total	Annual Total
Schedule 410 Usage Adjustment	656,815	(425,314)	(496,235)	(264,733)	(264,733)
Schedule 420 Usage Adjustment	353,358	(217,430)	(242,532)	(106,603)	(106,603)
Schedule 424 Usage Adjustment	2,134	(3,531)	(2,282)	(3,680)	(3,680)
	1,012,307	(646,275)	(741,048)	(375,016)	(375,016)
Schedule 410 Base Rate	0.61835	0.63943	0.63943		
Schedule 420 Base Rate	0.56730	0.58382	0.58382		
Schedule 424 Base Rate	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ 406,141	\$ (271,958)	\$ (317,307)	\$ (183,125)	\$ (183,125)
Schedule 420 Revenue Adjustment	\$ 200,462	\$ (126,940)	\$ (141,595)	\$ (68,073)	\$ (68,073)
Schedule 424 Revenue Adjustment	\$ 296	\$ (490)	\$ (317)	\$ (511)	\$ (511)
Total Revenue Adjustment	\$ 606,899	\$ (399,389)	\$ (459,219)	\$ (251,709)	\$ (251,709)

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-20	Feb-20	Mar-20	Q1 Total	Annual Total
Actual per Books					
Residential Customers	92,437	92,306	92,491	92,411	23,103
Residential Usage	8,100,327	7,072,309	6,014,365	21,187,001	21,187,001
Residential Use/Customer	87.6	76.6	65.0	229	917
2020 New Hookup Billed					
Residential Customers	96	198	324	206	52
Residential Usage	4,838	10,842	14,844	30,524	30,524
Residential Use/Customer	50.4	54.8	45.8	148	593
Rate Year Adjusted Actual					
Residential Customers	92,437	92,306	92,179	92,307	23,077
Residential Usage	8,100,327	7,072,309	6,000,071	21,172,707	21,172,707
Residential Use/Customer	87.6	76.6	65.1	229	917
Rate Year Adjusted Weather Normalized					
Residential Customers	92,437	92,306	92,179	92,307	23,077
Residential Usage	8,757,142	6,646,996	5,503,836	20,907,974	20,907,974
Residential Use/Customer	94.7	72.0	59.7	227	906
UG-366 Rate Year					
Residential Customers	92,581	92,446	92,179	92,402	92,395
Residential Usage	9,084,686	6,751,459	5,766,214	21,602,358	51,582,426
Residential Use/Customer	98.1	73.0	62.6	234	558
Actual per Books					
Non-Residential Customers	12,067	12,059	12,066	12,064	3,016
Non-Residential Usage	5,818,828	5,751,165	4,878,590	16,448,583	16,448,583
Non-Residential Use/Customer	482.2	476.9	404.3	1,363	5,454
2020 New Hookup Billed					
Non-Residential Customers	12	38	46	32	8
Non-Residential Usage	5,796	433,469	101,497	540,761	540,761
Non-Residential Use/Customer	483.0	11,407.1	2,206.4	16,899	67,595
Rate Year Adjusted Actual					
Non-Residential Customers	12,057	12,040	12,019	12,039	3,010
Non-Residential Usage	5,813,932	5,530,259	4,774,925	16,119,116	16,119,116
Non-Residential Use/Customer	482.2	459.3	397.3	1,339	5,356
Rate Year Adjusted Weather Normalized					
Non-Residential Customers	12,057	12,040	12,019	12,039	3,010
Non-Residential Usage	6,014,690	5,402,829	4,633,013	16,050,532	16,050,532
Non-Residential Use/Customer	498.9	448.8	385.5	1,333	5,333
UG-366 Rate Year					
Non-Residential Customers	12,057	12,040	12,019	12,039	12,030
Non-Residential Usage	6,144,891	4,717,509	4,083,341	14,945,742	41,293,619
Non-Residential Use/Customer	509.7	391.8	339.7	1,241	3,433

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
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Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	UG-325	UG-366	Pro-Rated			Q1 Total	YTD Total	
				Jan-20	Feb-20	Mar-20			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(o)	(s)
Residential Group									
1	Rate Year Allowed Customers	Page 3	90,463	92,581	91,624	92,446	92,179	276,249	276,249
2	Total Actual Billed Customers	Revenue Reports	92,437	92,437	92,437	92,306	92,491	277,234	277,234
3	Total Actual Usage (Therms)	Revenue Reports	8,100,327	8,100,327	8,100,327	7,072,309	6,014,365	21,187,001	21,187,001
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 6,224,745	\$ 6,224,745	\$ 6,224,745	\$ 5,660,093	\$ 4,784,270	\$ 16,669,109	\$ 16,669,109
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 929,071	\$ 929,071	\$ 929,071	\$ 926,459	\$ 929,257	\$ 2,784,787	\$ 2,784,787
6	New Hook-up Customers Billed	Revenue Reports	4,103	96	1,906	198	324	2,428	2,428
7	New Hook-up Usage (Therms)	Revenue Reports	300,264	4,838	138,256	10,842	14,844	163,942	163,942
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 220,207	\$ 3,637	\$ 101,443	\$ 8,472	\$ 12,233	122,148	\$ 122,148
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 40,558	\$ 736	\$ 18,720	\$ 1,573	\$ 2,743	23,036	\$ 23,036
10	Actual Customers	Rate Year Adjusted	90,463	92,437	91,546	92,306	92,179	276,031	276,031
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$62.87	\$60.22	\$46.73	\$39.91	\$48.95	\$48.94
12	Decoupled Revenue	(10) x (11)	\$ 5,157,065	\$ 5,811,792	\$ 5,516,109	\$ 4,313,024	\$ 3,678,553	\$ 13,507,685	\$ 13,507,685
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 6,118,801	\$ 6,224,745	\$ 6,176,899	\$ 5,660,093	\$ 4,772,491	\$ 16,609,483	\$ 16,609,483
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 909,558	\$ 929,071	\$ 920,259	\$ 926,459	\$ 926,615	\$ 2,773,333	\$ 2,773,333
15	Customer Decoupled Payments	(13) - (14)	\$ 5,209,243	\$ 5,295,674	\$ 5,256,641	\$ 4,733,634	\$ 3,845,876	\$ 13,836,150	\$ 13,836,150
16	Residential Revenue Per Customer Received		\$57.58	\$57.29	\$57.42	\$51.28	\$41.72	\$50.14	\$50.13
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (52,178)	\$ 516,117	\$ 259,468	\$ (420,610)	\$ (167,323)	\$ (328,465)	\$ (328,465)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 1,656	\$ (16,342)	\$ (8,214)	\$ 13,349	\$ 5,310	\$ 10,445	\$ 10,445
19		Authorized ROR/MBTR	7.35%	2.63%	4.76%	2.63%	2.63%		
20	Interest on Deferral	Avg Balance Calc	\$ (155)	\$ 548	\$ 498	\$ 105	\$ (518)	\$ 86	\$ 86
21	Monthly Residential Deferral Totals		\$ (50,677)	\$ 500,323	\$ 251,753	\$ (407,156)	\$ (162,530)	\$ (317,934)	\$ (317,934)
22	Cumulative Deferral Balance	Σ((17) + (20))			\$ 251,753	\$ (155,403)	\$ (317,934)	\$ (317,934)	\$ (317,934)
23	Weather Related Deferred Revenue				\$ 406,141	\$ (271,958)	\$ (317,307)	\$ (183,125)	\$ (183,125)
24	Revenue Related Expenses				\$ (12,890)	\$ 8,631	\$ 10,070	\$ 5,812	\$ 5,812
25	Interest				\$ 780	\$ 575	\$ (49)	\$ 1,306	\$ 1,306
26	Total Residential Weather Related Deferral Surcharge (Rebate)				\$ 394,031	\$ (262,752)	\$ (307,286)	\$ (176,007)	\$ (176,007)
27	Cumulative Weather Related Deferral Balance				\$ 394,031	\$ 131,279	\$ (176,007)	\$ (176,007)	\$ (176,007)
28	Conservation (Non-Weather) Related Deferred Revenue				\$ (146,673)	\$ (148,652)	\$ 149,985	\$ (145,340)	\$ (145,340)
29	Revenue Related Expenses				\$ 4,676	\$ 4,718	\$ (4,760)	\$ 4,634	\$ 4,634
30	Interest				\$ (282)	\$ (470)	\$ (469)	\$ (1,220)	\$ (1,220)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)				\$ (142,279)	\$ (144,404)	\$ 144,756	\$ (141,927)	\$ (141,927)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance				\$ (142,279)	\$ (286,682)	\$ (141,927)	\$ (141,927)	\$ (141,927)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance				\$ 251,753	\$ (155,403)	\$ (317,934)	\$ (317,934)	\$ (317,934)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Pro-Rated							YTD Total
		UG-325	UG-366	Jan-20	Feb-20	Mar-20	Q1 Total		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(o)	(s)
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,860	12,057	11,968	12,040	12,019	\$ 36,027	36,027
2	Total Actual Billed Customers	Revenue Reports	12,067	12,067	12,067	12,059	12,066	\$ 36,192	36,192
3	Total Actual Usage (Therms)	Revenue Reports	5,818,828	5,818,828	5,818,828	5,751,165	4,878,590	\$ 16,448,583	16,448,583
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 3,007,232	\$ 3,007,232	\$ 3,007,232	\$ 2,769,187	\$ 2,298,751	\$ 8,075,170	\$ 8,075,170
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 208,588	\$ 208,588	\$ 208,588	\$ 207,805	\$ 208,539	\$ 624,932	\$ 624,932
6	New Hook-up Customers Billed	Revenue Reports	498	12	231	38	46	\$ 315	315
7	New Hook-up Usage (Therms)	Revenue Reports	501,812	5,796	229,803	433,469	101,497	\$ 764,769	764,769
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 202,597	\$ 3,395	\$ 93,357	\$ 69,110	\$ 21,650	\$ 184,117	\$ 184,117
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 8,477	\$ 150	\$ 3,911	\$ 532	\$ 703	\$ 5,146	\$ 5,146
10	Actual Customers	Rate Year Adjusted	11,860	12,057	11,968	12,040	12,019	\$ 36,027	36,027
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$224.10	\$212.51	\$172.05	\$148.92	\$177.83	\$177.81
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 2,701,978	\$ 2,544,619	\$ 2,071,378	\$ 1,789,856	\$ 6,405,853	\$ 6,405,853
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,923,112	\$ 3,004,364	\$ 2,967,670	\$ 2,733,967	\$ 2,276,639	\$ 7,978,275	\$ 7,978,275
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 205,068	\$ 208,461	\$ 206,929	\$ 207,534	\$ 207,821	\$ 622,283	\$ 622,283
15	Customer Decoupled Payments	(13) - (14)	\$ 2,718,043	\$ 2,795,903	\$ 2,760,740	\$ 2,526,433	\$ 2,068,818	\$ 7,355,992	\$ 7,355,992
16	Non-Residential Revenue Per Customer Received		\$229.17	\$231.89	\$230.66	\$209.84	\$172.13	\$204.21	\$204.18
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (364,504)	\$ (93,925)	\$ (216,122)	\$ (455,055)	\$ (278,962)	\$ (950,139)	\$ (950,139)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 11,568	\$ 2,974	\$ 6,855	\$ 14,442	\$ 8,853	\$ 30,151	\$ 30,151
19		Authorized ROR/MBTR	7.35%	2.63%	4.76%	2.63%	2.63%		
20	Interest on Deferral	Avg Balance Calc	\$ (1,081)	\$ (100)	\$ (415)	\$ (942)	\$ (1,723)	\$ (3,081)	\$ (3,081)
21	Monthly Non-Residential Deferral Totals		\$ (354,017)	\$ (91,050)	\$ (209,682)	\$ (441,555)	\$ (271,832)	\$ (923,069)	\$ (923,069)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))			\$ (209,682)	\$ (651,237)	\$ (923,069)	\$ (923,069)	\$ (923,069)
23	Weather Related Deferred Revenue				\$ 200,758	\$ (127,430)	\$ (141,912)	\$ (68,584)	\$ (68,584)
24	Revenue Related Expenses				\$ (6,371)	\$ 4,044	\$ 4,504	\$ 2,177	\$ 2,177
25	Interest				\$ 386	\$ 292	\$ 7	\$ 684	\$ 684
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)				\$ 194,772	\$ (123,094)	\$ (137,401)	\$ (65,724)	\$ (65,724)
27	Cumulative Weather Related Deferral Balance				\$ 194,772	\$ 71,678	\$ (65,724)	\$ (65,724)	\$ (65,724)
28	Conservation (Non-Weather) Related Deferred Revenue				\$ (416,880)	\$ (327,625)	\$ (137,051)	\$ (881,555)	\$ (881,555)
29	Revenue Related Expenses				\$ 13,227	\$ 10,398	\$ 4,350	\$ 27,974	\$ 27,974
30	Interest				\$ (801)	\$ (1,234)	\$ (1,730)	\$ (3,765)	\$ (3,765)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)				\$ (404,454)	\$ (318,461)	\$ (134,431)	\$ (857,345)	\$ (857,345)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance				\$ (404,454)	\$ (722,915)	\$ (857,345)	\$ (857,345)	\$ (857,345)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance				\$ (209,682)	\$ (651,237)	\$ (923,069)	\$ (923,069)	\$ (923,069)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)			\$ 42,071	\$ (806,640)	\$ (1,241,003)	\$ (1,241,003)	\$ (1,241,003)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2020)
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202001	-368,943.17	620,695.77	251,752.60
	REG ASSET-DECOUPLING DEFERRED		202002	251,752.60	-407,155.75	-155,403.15
	REG ASSET-DECOUPLING DEFERRED		202003	-155,403.15	-162,530.37	-317,933.52
	FERC Acct 186328			Sum:	51,009.65	
186338	REG ASSET NON-RES DECOUPLING D	GD	202001	-1,411,788.26	1,202,106.66	-209,681.60
	REG ASSET NON-RES DECOUPLING D		202002	-209,681.60	-441,555.29	-651,236.89
	REG ASSET NON-RES DECOUPLING D		202003	-651,236.89	-271,832.09	-923,068.98
	FERC Acct 186338			Sum:	488,719.28	
				Sum:	539,728.93	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202001	0.00	-371,202.95	-371,202.95
	REG ASSET- DECOUPLING PRIOR YE		202002	-371,202.95	-2,273.62	-373,476.57
	REG ASSET- DECOUPLING PRIOR YE		202003	-373,476.57	-2,287.54	-375,764.11
	FERC Acct 182329			Sum:	-375,764.11	
182339	REG ASSET - NON RES DECOUPLING	GD	202001	0.00	-1,420,435.46	-1,420,435.46
	REG ASSET - NON RES DECOUPLING		202002	-1,420,435.46	-8,700.17	-1,429,135.63
	REG ASSET - NON RES DECOUPLING		202003	-1,429,135.63	-8,753.46	-1,437,889.09
	FERC Acct 182339			Sum:	-1,437,889.09	
				Sum:	-1,813,653.20	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202001	1,036,847.13	-211,171.35	825,675.78
	REG ASSET- DECOUPLING SURCHARG		202002	825,675.78	-184,659.86	641,015.92
	REG ASSET- DECOUPLING SURCHARG		202003	641,015.92	-157,228.31	483,787.61
	FERC Acct 182328			Sum:	-553,059.52	
182338	REG ASSET - NON RES DECOUPLING	GD	202001	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202002	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202003	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-553,059.52	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202001	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202002	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202003	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202001	4,858.53	3,286.08	8,144.61
	REG LIABILITY NON RES DECOUPLI		202002	8,144.61	3,482.73	11,627.34
	REG LIABILITY NON RES DECOUPLI		202003	11,627.34	2,968.33	14,595.67
	FERC Acct 254338			Sum:	9,737.14	
				Sum:	9,737.14	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202001	155,195.41	37,111.47	192,306.88
	ADFIT DECOUPLING DEFERRED REV		202002	192,306.88	218,581.01	410,887.89
	ADFIT DECOUPLING DEFERRED REV		202003	410,887.89	125,929.32	536,817.21
	FERC Acct 283328			Sum:	381,621.80	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2020

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202001	0.00	-251,254.11	-251,254.11
	RESIDENTIAL DECOUPLING DEFERRE		202002	-251,254.11	407,261.22	156,007.11
	RESIDENTIAL DECOUPLING DEFERRE		202003	156,007.11	162,012.24	318,019.35
FERC Acct 495328				Sum:	318,019.35	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202001	0.00	209,266.41	209,266.41
	NON-RES DECOUPLING DEFERRED RE		202002	209,266.41	440,612.90	649,879.31
	NON-RES DECOUPLING DEFERRED RE		202003	649,879.31	270,108.80	919,988.11
FERC Acct 495338				Sum:	919,988.11	
				Sum:	1,238,007.46	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202001	0.00	214,069.27	214,069.27
	AMORTIZATION RES DECOUPLING DE		202002	214,069.27	186,941.90	401,011.17
	AMORTIZATION RES DECOUPLING DE		202003	401,011.17	158,978.40	559,989.57
FERC Acct 495328				Sum:	559,989.57	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202001	0.00	-3,444.06	-3,444.06
	AMORTIZATION NON-RES DECOUPLIN		202002	-3,444.06	-3,451.97	-6,896.03
	AMORTIZATION NON-RES DECOUPLIN		202003	-6,896.03	-2,927.53	-9,823.56
FERC Acct 495338				Sum:	-9,823.56	
				Sum:	550,166.01	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202001	0.00	-3,416.36	-3,416.36
	INTEREST INCOME - DECOUPLING		202002	-3,416.36	-2,418.27	-5,834.63
	INTEREST INCOME - DECOUPLING		202003	-5,834.63	-1,790.89	-7,625.52
FERC Acct 419605				Sum:	-7,625.52	
431328	INTEREST EXPENSE - DECOUPLING	GD	202001	0.00	11,500.10	11,500.10
	INTEREST EXPENSE - DECOUPLING		202002	11,500.10	11,916.18	23,416.28
	INTEREST EXPENSE - DECOUPLING		202003	23,416.28	13,282.42	36,698.70
FERC Acct 419605				Sum:	36,698.70	
				Sum:	29,073.18	

Reconciliation of Accounts 419328 and 431328 for Q1 2020

Balance Sheet Account	January	February	March
186328 Decoupling Deferred Revenue (residential)	\$ 498.49	\$ 105.47	\$ (518.13)
186338 Decoupling Deferred Revenue (non-res)	\$ (415.19)	\$ (942.39)	\$ (1,723.29)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,259.78)	\$ (2,273.62)	\$ (2,287.54)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (8,647.20)	\$ (8,700.17)	\$ (8,753.46)
182328/254328 Res Decoupling Surcharge/Rebate	\$ 2,897.92	\$ 2,282.04	\$ 1,750.09
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ (157.98)	\$ 30.76	\$ 40.80
Total 419328 and 431328	Total Decoupling \$ (8,083.74)	\$ (9,497.91)	\$ (11,491.53)
Monthly activity total	8,083.74	9,497.91	11,491.53
Difference	\$ 0	\$ (0)	\$ 0

A correction of -\$177.93 to adjust for November 254338 Non-Res Rebate Interest overstated \$177.38 (\$172.10 should have been -\$5.28) correction for November plus compounding effect on December interest (overstatement of \$0.55) was recorded January 2020.

Avista Corporation Decoupling Mechanism

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2020

Oregon Jurisdiction

Quarterly Report for 1st Quarter 2020

		Jan-20	Feb-20	Mar-20	Q1 Total	YTD Total
Medford	Actual DDH	728	667	590	1,985	1,985
Roseburg	Actual DDH	570	620	557	1,747	1,747
Klamath Falls	Actual DDH	1003	882	864	2,749	2,749
La Grande	Actual DDH	914	877	808	2,599	2,599
Medford	Normal DDH	781	610	533	1,924	4,318
Roseburg	Normal DDH	682	565	505	1,752	4,008
Klamath Falls	Normal DDH	1,066	888	809	2,763	6,936
La Grande	Normal DDH	1,022	837	721	2,580	6,224
Medford	DDH from Norm	53	(57)	(57)	(61)	2,333
Roseburg	DDH from Norm	112	(55)	(52)	5	2,261
Klamath Falls	DDH from Norm	63	6	(55)	14	4,187
La Grande	DDH from Norm	108	(40)	(87)	(19)	3,625
					Q1 Average	YTD Average
Medford	410 Cust	56,493	56,432	56,507	56,477	56,477
Roseburg	410 Cust	13,970	13,876	13,983	13,943	13,943
Klamath Falls	410 Cust	15,173	15,203	15,200	15,192	15,192
La Grande	410 Cust	6,801	6,795	6,801	6,799	6,799
Medford	420 Cust	7,060	7,046	7,045	7,050	7,050
Roseburg	420 Cust	2,171	2,163	2,171	2,168	2,168
Klamath Falls	420 Cust	1,773	1,783	1,785	1,780	1,780
La Grande	420 Cust	934	935	934	934	934
Medford	424 Cust	47	47	47	47	47
Roseburg	424 Cust	24	25	26	25	25
Klamath Falls	424 Cust	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2

Weather-Sensitive Coefficients		Jan-20	Feb-20	Mar-20
Medford	Schedule 410	0.11013	0.10491	0.09985
Roseburg	Schedule 410	0.11630	0.09587	0.09809
Klamath Falls	Schedule 410	0.08258	0.07906	0.07254
La Grande	Schedule 410	0.09009	0.08055	0.07211
Medford	Schedule 420	0.41792	0.39392	0.36600
Roseburg	Schedule 420	0.50141	0.41226	0.41740
Klamath Falls	Schedule 420	0.30364	0.29036	0.25170
La Grande	Schedule 420	0.40793	0.35518	0.29200
Medford	Schedule 424	0.16071	0.37925	0.31213
Roseburg	Schedule 424	0.33368	1.90335	0.54369
Klamath Falls	Schedule 424	0.73756	0.94094	0.71758
La Grande	Schedule 424	0.00000	0.00000	0.00000

Adjustment to Normal		Jan-20	Feb-20	Mar-20	Q1 Total	Annual Total
Medford	Schedule 410	329,738	(337,466)	(321,609)	(329,338)	(329,338)
Roseburg	Schedule 410	181,965	(73,166)	(71,319)	37,479	37,479
Klamath Falls	Schedule 410	78,940	7,212	(60,643)	25,509	25,509
La Grande	Schedule 410	66,172	(21,892)	(42,664)	1,616	1,616
Total Schedule 410		656,815	(425,314)	(496,235)	(264,733)	(264,733)
Medford	Schedule 420	156,376	(158,208)	(146,973)	(148,806)	(148,806)
Roseburg	Schedule 420	121,918	(49,044)	(47,121)	25,753	25,753
Klamath Falls	Schedule 420	33,916	3,106	(24,711)	12,312	12,312
La Grande	Schedule 420	41,149	(13,284)	(23,727)	4,138	4,138
Total Schedule 420		353,358	(217,430)	(242,532)	(106,603)	(106,603)
Medford	Schedule 424	400	(1,016)	(836)	(1,452)	(1,452)
Roseburg	Schedule 424	897	(2,617)	(735)	(2,455)	(2,455)
Klamath Falls	Schedule 424	836	102	(710)	228	228
La Grande	Schedule 424	-	-	-	-	-
Total Schedule 424		2,134	(3,531)	(2,282)	(3,680)	(3,680)
Total Oregon Usage Adjustment		1,012,307	(646,275)	(741,048)	(375,016)	(375,016)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Quarterly Report for 1st Quarter 2020
Twelve Months Ended December 2020

	Jan-20	Feb-20	Mar-20	Q1 Total	Annual Total
Schedule 410 Usage Adjustment	656,815	(425,314)	(496,235)	(264,733)	(264,733)
Schedule 420 Usage Adjustment	353,358	(217,430)	(242,532)	(106,603)	(106,603)
Schedule 424 Usage Adjustment	2,134	(3,531)	(2,282)	(3,680)	(3,680)
	1,012,307	(646,275)	(741,048)	(375,016)	(375,016)
Schedule 410 Base Rate	0.61835	0.63943	0.63943		
Schedule 420 Base Rate	0.56730	0.58382	0.58382		
Schedule 424 Base Rate	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ 406,141	\$ (271,958)	\$ (317,307)	\$ (183,125)	\$ (183,125)
Schedule 420 Revenue Adjustment	\$ 200,462	\$ (126,940)	\$ (141,595)	\$ (68,073)	\$ (68,073)
Schedule 424 Revenue Adjustment	\$ 296	\$ (490)	\$ (317)	\$ (511)	\$ (511)
Total Revenue Adjustment	\$ 606,899	\$ (399,389)	\$ (459,219)	\$ (251,709)	\$ (251,709)

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-20	Feb-20	Mar-20	Q1 Total	Annual Total
Actual per Books					
Residential Customers	92,437	92,306	92,491	92,411	23,103
Residential Usage	8,100,327	7,072,309	6,014,365	21,187,001	21,187,001
Residential Use/Customer	87.6	76.6	65.0	229	917
2020 New Hookup Billed					
Residential Customers	96	198	324	206	52
Residential Usage	4,838	10,842	14,844	30,524	30,524
Residential Use/Customer	50.4	54.8	45.8	148	593
Rate Year Adjusted Actual					
Residential Customers	92,437	92,306	92,179	92,307	23,077
Residential Usage	8,100,327	7,072,309	6,000,071	21,172,707	21,172,707
Residential Use/Customer	87.6	76.6	65.1	229	917
Rate Year Adjusted Weather Normalized					
Residential Customers	92,437	92,306	92,179	92,307	23,077
Residential Usage	8,757,142	6,646,996	5,503,836	20,907,974	20,907,974
Residential Use/Customer	94.7	72.0	59.7	227	906
UG-366 Rate Year					
Residential Customers	92,581	92,446	92,179	92,402	92,395
Residential Usage	9,084,686	6,751,459	5,766,214	21,602,358	51,582,426
Residential Use/Customer	98.1	73.0	62.6	234	558
Actual per Books					
Non-Residential Customers	12,067	12,059	12,066	12,064	3,016
Non-Residential Usage	5,818,828	5,751,165	4,878,590	16,448,583	16,448,583
Non-Residential Use/Customer	482.2	476.9	404.3	1,363	5,454
2020 New Hookup Billed					
Non-Residential Customers	12	38	46	32	8
Non-Residential Usage	5,796	433,469	101,497	540,761	540,761
Non-Residential Use/Customer	483.0	11,407.1	2,206.4	16,899	67,595
Rate Year Adjusted Actual					
Non-Residential Customers	12,057	12,040	12,019	12,039	3,010
Non-Residential Usage	5,813,932	5,530,259	4,774,925	16,119,116	16,119,116
Non-Residential Use/Customer	482.2	459.3	397.3	1,339	5,356
Rate Year Adjusted Weather Normalized					
Non-Residential Customers	12,057	12,040	12,019	12,039	3,010
Non-Residential Usage	6,014,690	5,402,829	4,633,013	16,050,532	16,050,532
Non-Residential Use/Customer	498.9	448.8	385.5	1,333	5,333
UG-366 Rate Year					
Non-Residential Customers	12,057	12,040	12,019	12,039	12,030
Non-Residential Usage	6,144,891	4,717,509	4,083,341	14,945,742	41,293,619
Non-Residential Use/Customer	509.7	391.8	339.7	1,241	3,433