



Avista Corp.

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May 15, 2018

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for January, February and March 2018, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 1st quarter of 2018.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over a horizontal line. The signature is stylized and cursive.

Patrick Ehrbar
Director, Regulatory Affairs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-18	Feb-18	Mar-18	Q1 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Residential Group							
1	Rate Year Allowed Customers	Page 3	90,463	90,463	90,455	271,381	1,078,451
2	Total Actual Billed Customers	Revenue Reports	90,112	90,142	90,337	270,591	270,591
3	Total Actual Usage (Therms)	Revenue Reports	7,075,606	7,049,650	6,274,853	20,400,109	20,400,109
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 5,054,766	\$ 5,076,233	\$ 4,621,000	\$ 14,751,998	\$ 14,751,998
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 906,476	\$ 905,311	\$ 908,238	\$ 2,720,025	\$ 2,720,025
6	New Hook-up Customers Billed	Revenue Reports	1,657	1,731	1,854	5,242	5,242
7	New Hook-up Usage (Therms)	Revenue Reports	114,336	95,666	113,214	323,216	323,216
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 83,660	\$ 73,390	\$ 84,837	\$ 241,887	\$ 241,887
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 15,886	\$ 16,684	\$ 17,729	\$ 50,299	\$ 50,299
10	Actual Customers	Rate Year Adjusted	90,112	90,142	90,337	270,591	270,591
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$42.35	\$38.50	\$45.95	\$45.95
12	Decoupled Revenue	(10) x (11)	\$ 5,137,056	\$ 3,817,312	\$ 3,478,160	\$ 12,432,528	\$ 12,432,528
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 5,054,766	\$ 5,076,233	\$ 4,621,000	\$ 14,751,998	\$ 14,751,998
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 906,476	\$ 905,311	\$ 908,238	\$ 2,720,025	\$ 2,720,025
15	Customer Decoupled Payments	(13) - (14)	\$ 4,148,289	\$ 4,170,922	\$ 3,712,762	\$ 12,031,973	\$ 12,031,973
16	Residential Revenue Per Customer Received		\$46.03	\$46.27	\$41.10	\$44.47	\$44.47
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 988,766	\$ (353,610)	\$ (234,601)	\$ 400,555	\$ 400,555
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (31,380)	\$ 11,223	\$ 7,446	\$ (12,712)	\$ (12,712)
19		Authorized ROR	7.35%	7.35%	7.35%		
20	Interest on Deferral	Avg Balance Calc	\$ 2,932	\$ 4,833	\$ 3,119	\$ 10,884	\$ 10,884
21	Monthly Residential Deferral Totals		\$ 960,318	\$ (337,554)	\$ (224,037)	\$ 398,727	\$ 398,727
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 960,318	\$ 622,764	\$ 398,727	\$ 398,727	\$ 398,727
23	Weather Related Deferred Revenue		\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 21,603	\$ 21,603
24	Revenue Related Expenses		\$ (17,797)	\$ 11,000	\$ 6,130	\$ (668)	\$ (668)
25	Interest		\$ 1,709	\$ 2,372	\$ 742	\$ 4,823	\$ 4,823
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 559,769	\$ (342,531)	\$ (191,480)	\$ 25,758	\$ 25,758
27	Cumulative Weather Related Deferral Balance		\$ 559,769	\$ 217,238	\$ 25,758	\$ 802,765	\$ 1,034,589
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 412,909	\$ 2,293	\$ (36,250)	\$ 378,952	\$ 378,952
29	Revenue Related Expenses		\$ (13,583)	\$ 223	\$ 1,315	\$ (12,045)	\$ (12,045)
30	Interest		\$ 1,223	\$ 2,461	\$ 2,377	\$ 6,061	\$ 6,061
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 400,549	\$ 4,977	\$ (32,557)	\$ 372,968	\$ 372,968
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 400,549	\$ 405,526	\$ 372,968	\$ 372,968	\$ 372,968
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 960,318	\$ 622,764	\$ 398,727	\$ 398,727	\$ 398,727

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-18	Feb-18	Mar-18	Q1 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Non-Residential Group							
1	Rate Year Allowed Customers	Page 3	11,860	11,900	11,904	\$ 35,664	141,739
2	Total Actual Billed Customers	Revenue Reports	11,945	11,877	11,905	\$ 35,727	35,727
3	Total Actual Usage (Therms)	Revenue Reports	4,834,145	4,607,237	4,039,470	\$ 13,480,852	13,480,852
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,470,125	\$ 2,358,231	\$ 2,103,405	\$ 6,931,760	\$ 6,931,760
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 224,100	\$ 205,456	\$ 205,342	\$ 634,897	\$ 634,897
6	New Hook-up Customers Billed	Revenue Reports	197	209	224	\$ 630	630
7	New Hook-up Usage (Therms)	Revenue Reports	82,990	65,885	72,823	\$ 221,698	221,698
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 45,478	\$ 36,364	\$ 40,635	\$ 122,476	\$ 122,476
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,219	\$ 3,453	\$ 3,879	\$ 10,551	\$ 10,551
10	Actual Customers	Rate Year Adjusted	11,860	11,877	11,904	\$ 35,641	35,641
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$150.89	\$140.42	\$ 163.25	\$163.22
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 1,792,177	\$ 1,671,497	\$ 5,817,214	\$ 5,817,214
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,450,555	\$ 2,358,231	\$ 2,103,187	\$ 6,911,972	\$ 6,911,972
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 222,714	\$ 205,456	\$ 205,321	\$ 633,491	\$ 633,491
15	Customer Decoupled Payments	(13) - (14)	\$ 2,227,840	\$ 2,152,775	\$ 1,897,866	\$ 6,278,481	\$ 6,278,481
16	Non-Residential Revenue Per Customer Received		\$187.84	\$181.26	\$159.43	\$ 176.18	\$176.16
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 125,699	\$ (360,598)	\$ (226,369)	\$ (461,268)	\$ (461,268)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (3,989)	\$ 11,444	\$ 7,184	\$ 14,639	\$ 14,639
19		Authorized ROR	7.35%	7.35%	7.35%		
20	Interest on Deferral	Avg Balance Calc	\$ 373	\$ (322)	\$ (2,064)	\$ (2,013)	\$ (2,013)
21	Monthly Non-Residential Deferral Totals		\$ 122,082	\$ (349,475)	\$ (221,248)	\$ (448,641)	\$ (448,641)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ 122,082	\$ (227,393)	\$ (448,641)	\$ (448,641)	\$ (448,641)
23	Weather Related Deferred Revenue		\$ 277,190	\$ (161,039)	\$ (90,215)	\$ 25,936	\$ 25,936
24	Revenue Related Expenses		\$ (8,567)	\$ 4,977	\$ 2,788	\$ (802)	\$ (802)
25	Interest		\$ 823	\$ 1,172	\$ 434	\$ 2,429	\$ 2,429
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 269,446	\$ (154,890)	\$ (86,993)	\$ 27,563	\$ 27,563
27	Cumulative Weather Related Deferral Balance		\$ 269,446	\$ 114,556	\$ 27,563	\$ 411,565	\$ 659,633
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (151,491)	\$ (199,558)	\$ (136,154)	\$ (487,203)	\$ (487,203)
29	Revenue Related Expenses		\$ 4,578	\$ 6,467	\$ 4,396	\$ 15,441	\$ 15,441
30	Interest		\$ (450)	\$ (1,494)	\$ (2,498)	\$ (4,442)	\$ (4,442)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (147,363)	\$ (194,585)	\$ (134,256)	\$ (476,204)	\$ (476,204)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (147,363)	\$ (341,949)	\$ (476,204)	\$ (476,204)	\$ (476,204)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 122,082	\$ (227,393)	\$ (448,641)	\$ (448,641)	\$ (448,641)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ 1,082,400	\$ 395,371	\$ (49,915)	\$ (49,915)	\$ (49,915)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201801	-1,920,447.10	2,880,765.03	960,317.93
	REG ASSET-DECOUPLING DEFERRED		201802	960,317.93	-337,057.19	623,260.74
	REG ASSET-DECOUPLING DEFERRED		201803	623,260.74	-224,534.14	398,726.60
FERC Acct 186328				Sum:	2,319,173.70	
186338	REG ASSET NON-RES DECOUPLING D	GD	201801	-851,275.39	973,357.61	122,082.22
	REG ASSET NON-RES DECOUPLING D		201802	122,082.22	-349,155.47	-227,073.25
	REG ASSET NON-RES DECOUPLING D		201803	-227,073.25	-221,567.96	-448,641.21
FERC Acct 186338				Sum:	402,634.18	
				Sum:	2,721,807.88	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201801	0.00	-1,937,423.90	-1,937,423.90
	REG ASSET- DECOUPLING PRIOR YE		201802	-1,937,423.90	-6,620.73	-1,944,044.63
	REG ASSET- DECOUPLING PRIOR YE		201803	-1,944,044.63	-11,907.27	-1,955,951.90
FERC Acct 182329				Sum:	-1,955,951.90	
182339	REG ASSET - NON RES DECOUPLING	GD	201801	0.00	-851,275.39	-851,275.39
	REG ASSET - NON RES DECOUPLING		201802	-851,275.39	-10,460.06	-861,735.45
	REG ASSET - NON RES DECOUPLING		201803	-861,735.45	-5,278.13	-867,013.58
FERC Acct 182339				Sum:	-867,013.58	
				Sum:	-2,822,965.48	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201801	847,523.67	-166,731.47	680,792.20
	REG ASSET- DECOUPLING SURCHARG		201802	680,792.20	-166,466.98	514,325.22
	REG ASSET- DECOUPLING SURCHARG		201803	514,325.22	-148,334.47	365,990.75
FERC Acct 495328				Sum:	-481,532.92	
182338	REG ASSET - NON RES DECOUPLING	GD	201801	755,993.60	-112,708.61	643,284.99
	REG ASSET - NON RES DECOUPLING		201802	643,284.99	-107,636.00	535,648.99
	REG ASSET - NON RES DECOUPLING		201803	535,648.99	-94,430.27	441,218.72
FERC Acct 495338				Sum:	-314,774.88	
				Sum:	-796,307.80	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201801	245,323.11	-165,056.49	80,266.62
	ADFIT DECOUPLING DEFERRED REV		201802	80,266.62	205,253.25	285,519.87
	ADFIT DECOUPLING DEFERRED REV		201803	285,519.87	148,270.97	433,790.84
FERC Acct 283328				Sum:	188,467.73	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2018

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201801	0.00	-957,385.94	-957,385.94
	RESIDENTIAL DECOUPLING DEFERRE		201802	-957,385.94	342,387.60	-614,998.34
	RESIDENTIAL DECOUPLING DEFERRE		201803	-614,998.34	227,155.88	-387,842.46
FERC Acct 495328				Sum:	-387,842.46	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201801	0.00	-121,709.48	-121,709.48
	NON-RES DECOUPLING DEFERRED RE		201802	-121,709.48	349,153.41	227,443.93
	NON-RES DECOUPLING DEFERRED RE		201803	227,443.93	219,184.46	446,628.39
FERC Acct 495338				Sum:	446,628.39	
				Sum:	58,785.93	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201801	0.00	168,245.55	168,245.55
	AMORTIZATION RES DECOUPLING DE		201802	168,245.55	167,650.96	335,896.51
	AMORTIZATION RES DECOUPLING DE		201803	335,896.51	149,206.59	485,103.10
FERC Acct 495328				Sum:	485,103.10	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201801	0.00	114,094.85	114,094.85
	AMORTIZATION NON-RES DECOUPLIN		201802	114,094.85	108,803.95	222,898.80
	AMORTIZATION NON-RES DECOUPLIN		201803	222,898.80	95,398.04	318,296.84
FERC Acct 495338				Sum:	318,296.84	
				Sum:	803,399.94	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201801	0.00	-6,836.76	-6,836.76
	INT INC ON OTH DEFERRALS-IV FU		201802	-6,836.76	-8,293.45	-15,130.21
	INT INC ON OTH DEFERRALS-IV FU		201803	-15,130.21	-5,099.13	-20,229.34
FERC Acct 419605				Sum:	-20,229.34	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201801	0.00	16,976.80	16,976.80
	INT EXP ON OTH DEFERRALS-IV FU		201802	16,976.80	17,082.85	34,059.65
	INT EXP ON OTH DEFERRALS-IV FU		201803	34,059.65	19,568.90	53,628.55
FERC Acct 431605				Sum:	53,628.55	
				Sum:	33,399.21	

Reconciliation of Account 419605 for Q1 2018

<u>Balance Sheet Account</u>	January	February	March
191723 Res Intervenor funding Amort	\$ 99.43	\$ 77.36	\$ 56.50
191724 Ind/Trans Intervenor funding Amort	\$ 13.94	\$ 12.24	\$ 10.55
191720 Intervenor Citizen Utility Board	\$ 278.26	\$ 279.96	\$ 281.68
191721 Matching Grant Intervenor Funding	\$ 17.60	\$ 17.70	\$ 17.81
191722 Other Issues Funding	\$ 222.48	\$ 223.85	\$ 270.96
186328 Decoupling Deferred Revenue (residential)	\$ 2,931.99	\$ 4,833.39	\$ 3,118.76
186338 Decoupling Deferred Revenue (non-res)	\$ 372.74	\$ (321.53)	\$ (2,064.03)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (16,976.80)	\$ (6,620.73)	\$ (11,907.27)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ -	\$ (10,460.06)	\$ (5,278.13)
182328 Res Decoupling Surcharge/Rebate	\$ 1,514.08	\$ 1,183.98	\$ 872.12
182338 Non-Res Decoupling Surcharge/Rebate	\$ 1,386.24	\$ 1,167.95	\$ 967.77
Total	\$ (10,140.04)	\$ (9,605.89)	\$ (13,653.28)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 1st Quarter 2018

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2018

		Jan-18	Feb-18	Mar-18	Q1 Total	YTD Total	Source	
Medford	Actual DDH	695	674	570	1,939	1,939		Gas Supply
Roseburg	Actual DDH	579	586	548	1,713	1,713		Gas Supply
Klammath Falls	Actual DDH	870	923	873	2,666	2,666		Gas Supply
La Grande	Actual DDH	854	895	763	2,512	2,512		Gas Supply
Medford	Normal DDH	781	597	536	1,914	2,561	IRP	Gas Supply
Roseburg	Normal DDH	678	554	504	1,736	2,404	IRP	Gas Supply
Klammath Falls	Normal DDH	1,047	862	807	2,716	4,044	IRP	Gas Supply
La Grande	Normal DDH	1,006	829	725	2,560	3,631	IRP	Gas Supply
Medford	DDH from Norm:	86	(77)	(34)	(25)	622		
Roseburg	DDH from Norm:	99	(32)	(44)	23	691		
Klammath Falls	DDH from Norm:	177	(61)	(66)	50	1,378		
La Grande	DDH from Norm:	152	(66)	(38)	48	1,119		
Q1 Average YTD Average								
Medford	410 Cust	54,993	54,950	55,110	55,018	55,018	Rate Year Adj	Revenue Rep.
Roseburg	410 Cust	13,602	13,653	13,677	13,644	13,644	Actuals	Revenue Rep.
Klammath Falls	410 Cust	14,783	14,794	14,818	14,798	14,798	Actuals	Revenue Rep.
La Grande	410 Cust	6,734	6,745	6,732	6,737	6,737	Actuals	Revenue Rep.
Medford	420 Cust	6,971	6,909	6,943	6,941	6,941	Rate Year Adj	Revenue Rep.
Roseburg	420 Cust	2,169	2,162	2,152	2,161	2,161	Actuals	Revenue Rep.
Klammath Falls	420 Cust	1,764	1,761	1,762	1,762	1,762	Actuals	Revenue Rep.
La Grande	420 Cust	920	925	930	925	925	Actuals	Revenue Rep.
Medford	424 Cust	41	42	38	40	40	Actuals	Revenue Rep.
Roseburg	424 Cust	24	23	24	24	24	Actuals	Revenue Rep.
Klammath Falls	424 Cust	16	17	17	17	17	Actuals	Revenue Rep.
La Grande	424 Cust	2	2	2	2	2	Actuals	Revenue Rep.
Weather-Sensitive Coefficients								
Medford	Schedule 410	0.11011	0.10571	0.09769			IRP	Appendix 2.3
Roseburg	Schedule 410	0.10687	0.10367	0.09721			IRP	Appendix 2.3
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361			IRP	Appendix 2.3
La Grande	Schedule 410	0.09396	0.08731	0.08246			IRP	Appendix 2.3
Medford	Schedule 420	0.43468	0.39906	0.36884			IRP	Appendix 2.3
Roseburg	Schedule 420	0.42045	0.39664	0.35551			IRP	Appendix 2.3
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199			IRP	Appendix 2.3
La Grande	Schedule 420	0.39780	0.36526	0.33212			IRP	Appendix 2.3
Medford	Schedule 424	0.48846	0.22250	0.39482			IRP	Appendix 2.3
Roseburg	Schedule 424	1.34944	1.28278	1.93123			IRP	Appendix 2.3
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901			IRP	Appendix 2.3
La Grande	Schedule 424	0.00000	0.00000	0.14191			IRP	Appendix 2.3

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2018

		Jan-18	Feb-18	Mar-18	Q1 Total
Adjustment to Normal					
Medford	Schedule 410	520,754	(447,275)	(183,046)	(109,567)
Roseburg	Schedule 410	143,911	(45,293)	(58,500)	40,118
Klammath Falls	Schedule 410	210,662	(68,991)	(71,990)	69,681
La Grande	Schedule 410	96,174	(38,868)	(21,095)	36,212
Total Schedule 410		971,501	(600,427)	(334,630)	36,445
Medford	Schedule 420	260,593	(212,297)	(87,069)	(38,773)
Roseburg	Schedule 420	90,284	(27,441)	(33,663)	29,180
Klammath Falls	Schedule 420	98,517	(31,733)	(31,630)	35,154
La Grande	Schedule 420	55,628	(22,299)	(11,737)	21,592
Total Schedule 420		505,023	(293,771)	(164,099)	47,153
Medford	Schedule 424	1,722	(720)	(510)	493
Roseburg	Schedule 424	3,206	(944)	(2,039)	223
Klammath Falls	Schedule 424	949	(305)	(403)	241
La Grande	Schedule 424	-	-	(11)	(11)
Total Schedule 424		5,877	(1,969)	(2,963)	946
Total Oregon Usage Adjustment		1,482,401	(896,166)	(501,692)	84,543

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

	Jan-18	Feb-18	Mar-18	Q1 Total
Schedule 410 Usage Adjustment	971,501	(600,427)	(334,630)	36,445
Schedule 420 Usage Adjustment	505,023	(293,771)	(164,099)	47,153
Schedule 424 Usage Adjustment	5,877	(1,969)	(2,963)	946
	1,482,401	(896,166)	(501,692)	84,543

Schedule 410 Base Rate	0.59275	0.59275	0.59275	Tariff Schedule 410 + 495
Schedule 420 Base Rate	0.54725	0.54725	0.54725	Tariff Schedule 420 + 495
Schedule 424 Base Rate	0.13887	0.13887	0.13887	Tariff Schedule 424

Schedule 410 Revenue Adjustment	\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 21,603
Schedule 420 Revenue Adjustment	\$ 276,374	\$ (160,766)	\$ (89,803)	\$ 25,804
Schedule 424 Revenue Adjustment	\$ 816	\$ (273)	\$ (411)	\$ 131
Total Revenue Adjustment	\$ 853,047	\$ (516,942)	\$ (288,566)	\$ 47,538

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction

Quarterly Report for 1st Quarter 2018

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-18	Feb-18	Mar-18	Q1 Total
Actual per Books				
Residential Customers	90,112	90,142	90,337	90,197
Residential Usage	7,075,606	7,049,650	6,274,853	6,800,036
Residential Use/Customer	78.5	78.2	69.5	75
2017/18 New Hookup Billed				
Residential Customers	1,657	1,731	1,854	1,747
Residential Usage	114,336	95,666	113,214	107,739
Residential Use/Customer	69.0	55.3	61.1	62
Rate Year Adjusted Actual				
Residential Customers	90,112	90,142	90,337	90,197
Residential Usage	7,075,606	7,049,650	6,274,853	6,800,036
Residential Use/Customer	78.5	78.2	69.5	75
Rate Year Adjusted Weather Normalized				
Residential Customers	90,112	90,142	90,337	90,197
Residential Usage	8,047,107	6,449,223	5,940,224	6,812,185
Residential Use/Customer	89.3	71.5	65.8	76
UG-325 Rate Year				
Residential Customers	90,463	90,463	90,455	90,460
Residential Usage	8,138,166	6,272,728	5,487,095	6,632,663
Residential Use/Customer	90.0	69.3	60.7	73
Actual per Books				
Non-Residential Customers	11,945	11,877	11,905	11,909
Non-Residential Usage	4,834,145	4,607,237	4,039,470	4,493,617
Non-Residential Use/Customer	404.7	387.9	339.3	377
2017/18 New Hookup Billed				
Non-Residential Customers	197	209	224	210
Non-Residential Usage	82,990	65,885	72,823	73,899
Non-Residential Use/Customer	421.3	315.2	325.1	354
Rate Year Adjusted Actual				
Non-Residential Customers	11,860	11,877	11,904	11,880
Non-Residential Usage	4,798,432	4,607,237	4,039,080	4,481,583
Non-Residential Use/Customer	404.6	387.9	339.3	377
Rate Year Adjusted Weather Normalized				
Non-Residential Customers	11,860	11,877	11,904	11,880
Non-Residential Usage	5,075,622	4,446,198	3,948,866	4,490,228
Non-Residential Use/Customer	428.0	374.4	331.7	378
UG-325 Rate Year				
Non-Residential Customers	11,860	11,900	11,904	11,888
Non-Residential Usage	5,086,227	4,037,385	3,509,828	4,211,147
Non-Residential Use/Customer	428.8	339.3	294.8	354