



Avista Corp.

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November 13, 2017

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for July, August and September 2017, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 3rd quarter of 2017.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over a large, light-colored circular mark. The signature is fluid and cursive, extending to the right with a long horizontal stroke.

Patrick Ehrbar
Director, Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(o)				
Residential Group															
1	Rate Year Allowed Customers	Page 3	87,799	87,774	87,708	87,603	87,371	87,028	86,666	86,389	86,337	263,281	262,002	259,391	1,047,325
2	Total Actual Billed Customers	Revenue Reports	88,976	88,964	89,025	88,868	88,850	88,630	88,310	88,128	88,065	266,965	266,348	264,503	797,816
3	Total Actual Usage (Therms)	Revenue Reports	9,942,733	6,521,325	5,716,265	4,353,263	2,405,716	1,476,348	1,049,536	1,104,726	1,337,630	22,180,323	8,235,327	3,491,893	33,907,542
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 6,555,305	\$ 4,570,518	\$ 4,116,176	\$ 3,354,118	\$ 2,153,239	\$ 1,668,256	\$ 1,415,979	\$ 1,532,244	\$ 1,578,261	\$ 15,241,999	\$ 7,175,613	\$ 4,526,484	\$ 26,944,096
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 805,305	\$ 804,881	\$ 806,667	\$ 804,909	\$ 806,188	\$ 805,577	\$ 801,111	\$ 800,113	\$ 799,474	\$ 2,416,853	\$ 2,416,674	\$ 2,400,698	\$ 7,234,225
6	New Hook-up Customers Billed	Revenue Reports	1,592	1,715	1,831	1,967	2,092	2,153	2,238	2,399	2,250	5,138	6,212	6,887	18,237
7	New Hook-up Usage (Therms)	Revenue Reports	143,468	118,733	105,806	76,608	59,028	29,257	20,317	17,074	20,820	368,007	164,893	58,211	591,111
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 97,088	\$ 83,688	\$ 77,307	\$ 61,553	\$ 52,363	\$ 35,715	\$ 31,178	\$ 30,711	\$ 31,796	258,083	149,630	93,685	\$ 501,399
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 13,787	\$ 14,749	\$ 15,872	\$ 17,074	\$ 18,091	\$ 18,729	\$ 19,380	\$ 20,795	\$ 19,708	44,409	53,894	59,884	\$ 158,186
10	Actual Customers	Rate Year Adjusted	87,799	87,774	87,708	87,603	87,371	87,028	86,666	86,389	86,337	263,281	262,002	259,391	784,675
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$54.14	\$41.73	\$36.50	\$26.55	\$16.39	\$10.34	\$8.81	\$8.07	\$8.20	\$44.12	\$17.76	\$8.36	\$23.51
12	Decoupled Revenue	(10) x (11)	\$ 4,753,368	\$ 3,662,745	\$ 3,201,606	\$ 2,325,732	\$ 1,431,998	\$ 899,854	\$ 763,780	\$ 697,387	\$ 707,918	\$ 11,617,720	\$ 4,657,584	\$ 2,169,084	\$ 18,444,389
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 6,483,535	\$ 4,512,447	\$ 4,060,585	\$ 3,314,534	\$ 2,116,222	\$ 1,641,680	\$ 1,393,072	\$ 1,509,979	\$ 1,553,838	\$ 15,056,567	\$ 7,072,436	\$ 4,456,888	\$ 26,585,891
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 795,113	\$ 794,647	\$ 795,253	\$ 793,929	\$ 793,399	\$ 791,640	\$ 786,872	\$ 785,036	\$ 784,336	\$ 2,385,013	\$ 2,378,968	\$ 2,356,244	\$ 7,120,225
15	Customer Decoupled Payments	(13) - (14)	\$ 5,688,422	\$ 3,717,800	\$ 3,265,332	\$ 2,520,605	\$ 1,322,824	\$ 850,040	\$ 606,200	\$ 724,942	\$ 769,502	\$ 12,671,554	\$ 4,693,468	\$ 2,100,644	\$ 19,465,666
16	Residential Revenue Per Customer Received		\$64.79	\$42.36	\$37.23	\$28.77	\$15.14	\$9.77	\$6.99	\$8.39	\$8.91	\$48.12	\$17.89	\$8.10	\$24.81
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (935,054)	\$ (55,054)	\$ (63,726)	\$ (194,872)	\$ 109,174	\$ 49,814	\$ 157,580	\$ (27,555)	\$ (61,585)	\$ (1,053,834)	\$ (35,884)	\$ 68,440	\$ (1,021,277)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 28,899	\$ 1,702	\$ 1,970	\$ 6,023	\$ (3,374)	\$ (1,540)	\$ (4,870)	\$ 852	\$ 1,903	\$ 32,570	\$ 1,109	\$ (2,115)	\$ 31,564
19		Authorized ROR	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%
20	Interest on Deferral	Avg Balance Calc	\$ (2,816)	\$ (5,815)	\$ (6,209)	\$ (7,026)	\$ (7,328)	\$ (6,895)	\$ (6,313)	\$ (5,961)	\$ (6,266)	\$ (14,840)	\$ (21,249)	\$ (18,540)	\$ (54,629)
21	Monthly Residential Deferral Totals		\$ (908,971)	\$ (59,168)	\$ (67,965)	\$ (195,876)	\$ 98,472	\$ 41,380	\$ 146,397	\$ (32,664)	\$ (65,948)	\$ (1,036,104)	\$ (56,023)	\$ 47,785	\$ (1,044,342)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (908,971)	\$ (968,139)	\$ (1,036,104)	\$ (1,231,980)	\$ (1,133,507)	\$ (1,092,127)	\$ (945,730)	\$ (978,395)	\$ (1,044,342)	\$ (1,036,104)	\$ (1,092,127)	\$ (1,044,342)	\$ (1,044,342)
23	Weather Related Deferred Revenue		\$ (500,821)	\$ 215,541	\$ 282,069	\$ (24,037)	\$ 169,568	\$ 14,017	\$ 2,027	\$ 5,191	\$ (38,287)	\$ (3,211)	\$ 159,548	\$ (31,069)	\$ 125,267
24	Revenue Related Expenses		\$ 15,478	\$ (6,661)	\$ (8,718)	\$ 743	\$ (5,241)	\$ (433)	\$ (63)	\$ (160)	\$ 1,183	\$ 99	\$ (4,931)	\$ 960	\$ (3,872)
25	Interest		\$ (1,508)	\$ (2,377)	\$ (893)	\$ (3,098)	\$ 298	\$ 852	\$ 906	\$ 933	\$ 839	\$ (4,778)	\$ (1,948)	\$ 2,679	\$ (4,048)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (486,850)	\$ 206,502	\$ 272,458	\$ (26,393)	\$ 164,625	\$ 14,436	\$ 2,871	\$ 5,963	\$ (36,265)	\$ (7,890)	\$ 152,669	\$ (27,431)	\$ 117,348
27	Cumulative Weather Related Deferral Balance		\$ (486,850)	\$ (280,348)	\$ (7,890)	\$ (34,283)	\$ 130,343	\$ 144,779	\$ 147,649	\$ 153,613	\$ 117,348	\$ (775,089)	\$ 240,839	\$ 418,610	\$ 236,405
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (434,233)	\$ (270,595)	\$ (345,794)	\$ (170,835)	\$ (60,394)	\$ 35,797	\$ 155,553	\$ (32,746)	\$ (23,297)	\$ (1,050,622)	\$ (195,432)	\$ 99,510	\$ (1,146,544)
29	Revenue Related Expenses		\$ 13,420	\$ 8,363	\$ 10,687	\$ 5,280	\$ 1,867	\$ (1,106)	\$ (4,808)	\$ 1,012	\$ 720	\$ 32,471	\$ 6,040	\$ (3,075)	\$ 35,435
30	Interest		\$ (1,308)	\$ (3,438)	\$ (5,316)	\$ (3,928)	\$ (7,626)	\$ (7,747)	\$ (7,219)	\$ (6,894)	\$ (7,106)	\$ (10,062)	\$ (19,301)	\$ (21,218)	\$ (50,581)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (422,121)	\$ (265,670)	\$ (340,423)	\$ (169,483)	\$ (66,153)	\$ 26,944	\$ 143,526	\$ (38,628)	\$ (29,683)	\$ (1,028,214)	\$ (208,692)	\$ 75,216	\$ (1,161,690)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (422,121)	\$ (687,791)	\$ (1,028,214)	\$ (1,197,697)	\$ (1,263,850)	\$ (1,236,906)	\$ (1,093,380)	\$ (1,132,008)	\$ (1,161,690)	\$ (1,028,214)	\$ (1,236,906)	\$ (1,161,690)	\$ (1,161,690)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (908,971)	\$ (968,139)	\$ (1,036,104)	\$ (1,231,980)	\$ (1,133,507)	\$ (1,092,127)	\$ (945,730)	\$ (978,395)	\$ (1,044,342)	\$ (1,036,104)	\$ (1,092,127)	\$ (1,044,342)	\$ (1,044,342)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(o)				
Non-Residential Group															
1	Rate Year Allowed Customers	Page 3	11,550	11,575	11,573	11,522	11,514	11,482	11,453	11,420	11,413	\$ 34,698	\$ 34,518	\$ 34,286	138,034
2	Total Actual Billed Customers	Revenue Reports	11,882	11,857	11,871	11,851	11,837	11,835	11,751	11,725	11,733	\$ 35,610	\$ 35,523	\$ 35,209	106,342
3	Total Actual Usage (Therms)	Revenue Reports	6,343,201	4,645,339	3,740,293	3,089,763	1,918,606	1,649,616	1,446,988	1,543,719	1,763,934	\$ 14,728,833	\$ 6,657,985	\$ 4,754,642	26,141,460
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,916,602	\$ 2,128,277	\$ 1,735,620	\$ 1,451,281	\$ 841,406	\$ 789,473	\$ 684,582	\$ 759,961	\$ 785,541	\$ 6,780,499	\$ 3,082,161	\$ 2,230,084	\$ 12,092,744
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 204,506	\$ 222,353	\$ 205,047	\$ 204,558	\$ 204,523	\$ 204,269	\$ 202,922	\$ 202,705	\$ 202,414	\$ 631,906	\$ 613,350	\$ 608,041	\$ 1,853,297
6	New Hook-up Customers Billed	Revenue Reports	228	233	238	253	266	270	271	318	262	\$ 699	\$ 789	\$ 851	2,339
7	New Hook-up Usage (Therms)	Revenue Reports	138,733	120,094	88,803	76,856	200,581	64,361	44,433	56,699	53,541	\$ 347,630	\$ 341,798	\$ 154,673	844,101
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 62,253	\$ 54,941	\$ 41,593	\$ 34,863	\$ 40,592	\$ 19,616	\$ 15,671	\$ 18,900	\$ 17,971	\$ 158,787	\$ 95,071	\$ 52,541	\$ 306,399
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,770	\$ 3,908	\$ 4,065	\$ 4,201	\$ 4,359	\$ 4,509	\$ 4,485	\$ 5,279	\$ 4,403	\$ 11,742	\$ 13,069	\$ 14,166	\$ 38,978
10	Actual Customers	Rate Year Adjusted	11,550	11,575	11,573	11,522	11,514	11,482	11,453	11,420	11,413	\$ 34,698	\$ 34,518	\$ 34,286	103,503
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$174.42	\$138.45	\$120.36	\$89.67	\$61.45	\$46.58	\$48.54	\$52.37	\$63.02	\$144.41	\$65.90	\$164	\$88.49
12	Decoupled Revenue	(10) x (11)	\$ 2,014,626	\$ 1,602,570	\$ 1,392,951	\$ 1,033,175	\$ 707,586	\$ 534,820	\$ 555,989	\$ 598,087	\$ 719,226	\$ 5,010,146	\$ 2,275,518	\$ 1,873,302	\$ 9,159,029
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,826,078	\$ 2,061,760	\$ 1,683,562	\$ 1,405,909	\$ 792,172	\$ 763,844	\$ 667,375	\$ 741,821	\$ 763,590	\$ 6,571,400	\$ 2,961,926	\$ 2,172,786	\$ 11,706,113
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 199,024	\$ 217,622	\$ 199,960	\$ 199,091	\$ 199,236	\$ 198,378	\$ 197,998	\$ 197,638	\$ 197,036	\$ 616,606	\$ 596,704	\$ 592,672	\$ 1,805,982
15	Customer Decoupled Payments	(13) - (14)	\$ 2,627,054	\$ 1,844,138	\$ 1,483,603	\$ 1,206,819	\$ 592,937	\$ 565,466	\$ 469,377	\$ 544,183	\$ 566,554	\$ 5,954,795	\$ 2,365,222	\$ 1,580,114	\$ 9,900,131
16	Non-Residential Revenue Per Customer Received		\$227.44	\$159.32	\$128.19	\$104.74	\$51.50	\$49.25	\$40.98	\$47.65	\$49.64	\$171.65	\$68.50	\$46.09	\$95.65
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (612,428)	\$ (241,568)	\$ (90,652)	\$ (173,644)	\$ 114,649	\$ (30,646)	\$ 86,612	\$ 53,904	\$ 152,672	\$ (944,648)	\$ (89,641)	\$ 293,188	\$ (741,102)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 18,928	\$ 7,466	\$ 2,802	\$ 5,367	\$ (3,543)	\$ 947	\$ (2,677)	\$ (1,666)	\$ (4,718)	\$ 29,195	\$ 2,770	\$ (9,061)	\$ 22,904
19		Authorized ROR	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	7.46%	
20	Interest on Deferral	Avg Balance Calc	\$ (1,844)	\$ (4,428)	\$ (5,456)	\$ (6,285)	\$ (6,502)	\$ (6,290)	\$ (6,160)	\$ (5,775)	\$ (5,189)	\$ (11,727)	\$ (19,077)	\$ (17,124)	\$ (47,929)
21	Monthly Non-Residential Deferral Totals		\$ (595,345)	\$ (238,529)	\$ (93,306)	\$ (174,563)	\$ 104,604	\$ (35,988)	\$ 77,775	\$ 46,463	\$ 142,764	\$ (927,180)	\$ (105,947)	\$ 267,002	\$ (766,126)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (595,345)	\$ (833,874)	\$ (927,180)	\$ (1,101,743)	\$ (997,139)	\$ (1,033,128)	\$ (955,353)	\$ (908,890)	\$ (766,126)	\$ (927,180)	\$ (1,033,128)	\$ (766,126)	\$ (766,126)
23	Weather Related Deferred Revenue		\$ (226,077)	\$ 87,536	\$ 115,342	\$ (10,492)	\$ 70,445	\$ 7,503	\$ 2,581	\$ 10,978	\$ (28,020)	\$ (23,199)	\$ 67,456	\$ (14,462)	\$ 29,795
24	Revenue Related Expenses		\$ 6,987	\$ (2,705)	\$ (3,565)	\$ 324	\$ (2,177)	\$ (232)	\$ (80)	\$ (339)	\$ 866	\$ 717	\$ (2,085)	\$ 447	\$ (921)
25	Interest		\$ (681)	\$ (1,102)	\$ (498)	\$ (186)	\$ (6)	\$ 229	\$ 260	\$ 303	\$ 253	\$ (2,281)	\$ 37	\$ 817	\$ (1,428)
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (219,771)	\$ 83,728	\$ 111,279	\$ (10,353)	\$ 68,262	\$ 7,499	\$ 2,761	\$ 10,942	\$ (26,901)	\$ (24,763)	\$ 65,408	\$ (13,198)	\$ 27,447
27	Cumulative Weather Related Deferral Balance		\$ (219,771)	\$ (136,042)	\$ (24,763)	\$ (35,117)	\$ 33,145	\$ 40,645	\$ 43,406	\$ 54,348	\$ 27,447	\$ (380,576)	\$ 38,674	\$ 125,200	\$ (134,363)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (386,351)	\$ (329,104)	\$ (205,994)	\$ (163,152)	\$ 44,204	\$ (38,149)	\$ 84,032	\$ 42,926	\$ 180,692	\$ (921,449)	\$ (157,097)	\$ 307,650	\$ (770,897)
29	Revenue Related Expenses		\$ 11,941	\$ 10,171	\$ 6,366	\$ 5,042	\$ (1,366)	\$ 1,179	\$ (2,597)	\$ (1,327)	\$ (5,584)	\$ 28,478	\$ 4,855	\$ (9,508)	\$ 23,825
30	Interest		\$ (1,163)	\$ (3,325)	\$ (4,957)	\$ (6,100)	\$ (6,496)	\$ (6,518)	\$ (6,420)	\$ (6,078)	\$ (5,442)	\$ (9,446)	\$ (19,114)	\$ (17,941)	\$ (46,501)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (375,574)	\$ (322,258)	\$ (204,585)	\$ (164,209)	\$ 36,342	\$ (43,488)	\$ 75,014	\$ 35,521	\$ 169,665	\$ (902,417)	\$ (171,355)	\$ 280,201	\$ (793,572)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (375,574)	\$ (697,832)	\$ (902,417)	\$ (1,066,626)	\$ (1,030,285)	\$ (1,073,773)	\$ (998,759)	\$ (963,237)	\$ (793,572)	\$ (902,417)	\$ (1,073,773)	\$ (793,572)	\$ (793,572)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (595,345)	\$ (833,874)	\$ (927,180)	\$ (1,101,743)	\$ (997,139)	\$ (1,033,128)	\$ (955,353)	\$ (908,890)	\$ (766,126)	\$ (927,180)	\$ (1,033,128)	\$ (766,126)	\$ (766,126)
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ (1,504,316)	\$ (1,802,013)	\$ (1,963,284)	\$ (2,333,723)	\$ (2,130,647)	\$ (2,125,255)	\$ (1,901,083)	\$ (1,887,285)	\$ (1,810,468)	\$ (1,963,284)	\$ (2,125,255)	\$ (1,810,468)	\$ (1,810,468)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

GL Account Balance Accounting Period : '201707, 201708, 201709'
Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201707	-1,092,127.30	146,396.89	-945,730.41
	REG ASSET-DECOUPLING DEFERRED		201708	-945,730.41	-32,664.37	-978,394.78
	REG ASSET-DECOUPLING DEFERRED		201709	-978,394.78	-65,947.51	-1,044,342.29
	FERC Acct 186328			Sum:	47,785.01	
186338	REG ASSET NON-RES DECOUPLING D	GD	201707	-1,033,127.84	77,775.22	-955,352.62
	REG ASSET NON-RES DECOUPLING D		201708	-955,352.62	46,462.86	-908,889.76
	REG ASSET NON-RES DECOUPLING D		201709	-908,889.76	142,764.20	-766,125.56
	FERC Acct 186338			Sum:	267,002.28	
				Sum:	314,787.29	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201707	1,163,919.59	7,235.70	1,171,155.29
	REG ASSET- DECOUPLING PRIOR YE		201708	1,171,155.29	7,280.68	1,178,435.97
	REG ASSET- DECOUPLING PRIOR YE		201709	1,178,435.97	7,325.94	1,185,761.91
	FERC Acct 182329			Sum:	21,842.32	
182339	REG ASSET - NON RES DECOUPLING	GD	201707	942,006.16	5,856.14	947,862.30
	REG ASSET - NON RES DECOUPLING		201708	947,862.30	5,892.54	953,754.84
	REG ASSET - NON RES DECOUPLING		201709	953,754.84	5,929.18	959,684.02
	FERC Acct 182339			Sum:	17,677.86	
				Sum:	39,520.18	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201707	6,765.31	-83,042.39	-76,277.08
	ADFIT DECOUPLING DEFERRED REV		201708	-76,277.08	-9,440.10	-85,717.18
	ADFIT DECOUPLING DEFERRED REV		201709	-85,717.18	-31,525.13	-117,242.31
	FERC Acct 283328			Sum:	-124,007.62	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201707	1,056,038.53	-152,709.92	903,328.61
	RESIDENTIAL DECOUPLING DEFERRE		201708	903,328.61	26,703.67	930,032.28
	RESIDENTIAL DECOUPLING DEFERRE		201709	930,032.28	59,681.33	989,713.61
	FERC Acct 495328			Sum:	-66,324.92	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201707	1,002,323.55	-83,935.28	918,388.27
	NON-RES DECOUPLING DEFERRED RE		201708	918,388.27	-52,238.05	866,150.22
	NON-RES DECOUPLING DEFERRED RE		201709	866,150.22	-147,953.19	718,197.03
	FERC Acct 495338			Sum:	-284,126.52	
				Sum:	-350,451.44	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201707	-80,157.93	-13,714.85	-93,872.78
	INT INC ON OTH DEFERRALS-IV FU		201708	-93,872.78	-13,789.81	-107,662.59
	INT INC ON OTH DEFERRALS-IV FU		201709	-107,662.59	-13,864.69	-121,527.28
	FERC Acct 419605			Sum:	-41,369.35	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201707	66,893.06	12,473.09	79,366.15
	INT EXP ON OTH DEFERRALS-IV FU		201708	79,366.15	11,735.89	91,102.04
	INT EXP ON OTH DEFERRALS-IV FU		201709	91,102.04	11,455.17	102,557.21
	FERC Acct 431605			Sum:	35,664.15	
				Sum:	-5,705.20	

Reconciliation of Account 419605 for Q3 2017

Balance Sheet Account	July	August	September
191723 Res Intervenor funding Amort	11.95	8.26	4.06
191724 Ind/Trans Intervenor funding Amort	24.9	18.52	12.05
191720 Intervenor Citizen Utility Board	228.47	229.89	231.32
191721 Matching Grant Intervenor Funding	14.28	14.37	14.45
191722 Other Issues Funding	343.41	345.55	347.69
186328 Decoupling Deferred Revenue (residential)	(6,313.03)	(5,960.70)	(6,266.18)
186338 Decoupling Deferred Revenue (non-res)	(6,160.06)	(5,775.19)	(5,188.99)
182329 Prior Year Decoupling Res Def Rev Pending Approval	7,235.70	7,280.68	7,325.94
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	5,856.14	5,892.54	5,929.18
Total	1,241.76	2,053.93	2,409.52

**Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2017**

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Q1 Total	Q2 Total	Q3 Total
Schedule 410 Usage Adjustment	(862,562)	371,225	485,806	(41,399)	292,047	24,142	3,492	8,940	(65,942)	(5,531)	274,789	(53,511)
Schedule 420 Usage Adjustment	(469,313)	181,976	239,307	(21,517)	145,340	15,130	4,963	18,887	(54,598)	(48,030)	138,953	(30,748)
Schedule 424 Usage Adjustment	(5,303)	1,153	3,159	(1,155)	4,755	1,712	1,421	13,752	(12,998)	(991)	5,312	2,175
	(1,337,178)	554,355	728,272	(64,072)	442,142	40,984	9,876	41,579	(133,539)	(54,551)	419,054	(82,084)
Schedule 410 Base Rate	0.58062	0.58062	0.58062	0.58062	0.58062	0.58062	0.58062	0.58062	0.58062			
Schedule 420 Base Rate	0.48015	0.48015	0.48015	0.48015	0.48015	0.48015	0.48015	0.48015	0.48015			
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887			
Schedule 410 Revenue Adjustment	\$ (500,821)	\$ 215,541	\$ 282,069	\$ (24,037)	\$ 169,568	\$ 14,017	\$ 2,027	\$ 5,191	\$ (38,287)	\$ (3,211)	\$ 159,548	\$ (31,069)
Schedule 420 Revenue Adjustment	\$ (225,341)	\$ 87,376	\$ 114,903	\$ (10,332)	\$ 69,785	\$ 7,265	\$ 2,383	\$ 9,068	\$ (26,215)	\$ (23,061)	\$ 66,718	\$ (14,764)
Schedule 424 Revenue Adjustment	\$ (736)	\$ 160	\$ 439	\$ (160)	\$ 660	\$ 238	\$ 197	\$ 1,910	\$ (1,805)	\$ (138)	\$ 738	\$ 302
Total Revenue Adjustment	\$ (726,898)	\$ 303,077	\$ 397,411	\$ (34,529)	\$ 240,013	\$ 21,520	\$ 4,608	\$ 16,169	\$ (66,308)	\$ (26,410)	\$ 227,004	\$ (45,531)

Tariff Schedule 410
Tariff Schedule 420
Tariff Schedule 424

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17			
Actual per Books												
Residential Customers	88,976	88,964	89,025	88,868	88,850	88,630	88,310	88,128	88,065	88,988	88,783	88,168
Residential Usage	9,942,733	6,521,325	5,716,265	4,353,263	2,405,716	1,476,348	1,049,536	1,104,726	1,337,630	7,393,441	2,745,109	1,163,964
Residential Use/Customer	111.7	73.3	64.2	49.0	27.1	16.7	11.9	12.5	15.2	83	31	13
2016 New Hookup Billed												
Residential Customers	1,592	1,715	1,831	1,967	2,092	2,153	2,238	2,399	2,250	1,713	2,071	2,296
Residential Usage	143,468	118,733	105,806	76,608	59,028	29,257	20,317	17,074	20,820	122,669	54,964	19,404
Residential Use/Customer	90.1	69.2	57.8	38.9	28.2	13.6	9.1	7.1	9.3	72	27	8
Rate Year Adjusted Actual												
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028	86,666	86,389	86,337	87,760	87,334	86,464
Residential Usage	9,836,678	6,438,937	5,640,180	4,303,997	2,363,987	1,454,576	1,034,609	1,092,347	1,321,639	7,305,265	2,707,520	1,149,531
Residential Use/Customer	112.0	73.4	64.3	49.1	27.1	16.7	11.9	12.6	15.3	83	31	13
Rate Year Adjusted Weather Normalized												
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028	86,666	86,389	86,337	87,760	87,334	86,464
Residential Usage	8,974,116	6,810,162	6,125,986	4,262,598	2,656,034	1,478,718	1,038,100	1,101,287	1,255,696	7,303,421	2,799,117	1,131,695
Residential Use/Customer	102.2	77.6	69.8	48.7	30.4	17.0	12.0	12.7	14.5	83	32	13
UG-288 Rate Year												
Residential Customers	87,799	87,774	87,708	87,603	87,371	87,028	86,666	86,389	86,337	87,760	87,334	86,464
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279	1,324,758	1,213,479	1,232,544	6,632,663	2,669,585	1,256,927
Residential Use/Customer	92.7	71.5	62.6	45.6	28.2	17.9	15.3	14.0	14.3	76	31	15
Actual per Books												
Non-Residential Customers	11,882	11,857	11,871	11,851	11,837	11,835	11,751	11,725	11,733	11,870	11,841	11,736
Non-Residential Usage	6,343,201	4,645,339	3,740,293	3,089,763	1,918,606	1,649,616	1,446,988	1,543,719	1,763,934	4,909,611	2,219,328	1,584,881
Non-Residential Use/Customer	533.8	391.8	315.1	260.7	162.1	139.4	123.1	131.7	150.3	414	187	135
2016 New Hookup Billed												
Non-Residential Customers	228	233	238	253	266	270	271	318	262	233	263	284
Non-Residential Usage	138,733	120,094	88,803	76,856	200,581	64,361	44,433	56,699	53,541	115,877	113,933	51,558
Non-Residential Use/Customer	608.5	515.4	373.1	303.8	754.1	238.4	164.0	178.3	204.4	499	432	182
Rate Year Adjusted Actual												
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482	11,453	11,420	11,413	11,566	11,506	11,429
Non-Residential Usage	6,141,466	4,499,941	3,629,147	2,989,740	1,675,322	1,565,527	1,398,199	1,489,298	1,698,537	4,756,851	2,076,863	1,528,678
Non-Residential Use/Customer	531.7	388.8	313.6	259.5	145.5	136.3	122.1	130.4	148.8	411	180	134
Rate Year Adjusted Weather Normalized												
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482	11,453	11,420	11,413	11,566	11,506	11,429
Non-Residential Usage	5,915,389	4,587,477	3,744,489	2,979,248	1,745,767	1,573,030	1,400,780	1,500,276	1,670,516	4,749,118	2,099,348	1,523,857
Non-Residential Use/Customer	512.1	396.3	323.6	258.6	151.6	137.0	122.3	131.4	146.4	411	182	133
UG-288 Rate Year												
Non-Residential Customers	11,550	11,575	11,573	11,522	11,514	11,482	11,453	11,420	11,413	11,566	11,506	11,429
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257	1,415,569	1,527,240	1,837,667	4,211,147	1,921,724	1,593,492
Non-Residential Use/Customer	440.3	348.8	303.3	227.0	155.6	118.3	123.6	133.7	161.0	364	167	139