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REPORT NAME: Quarterly Deferred Gas Cost Accounting

COMPANY NAME: Cascade Natural Gas Corporation

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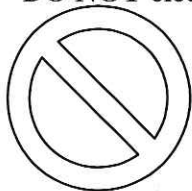
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May 13, 2014

Oregon Public Utility Commission
Filing Center
P.O. Box 1088
Salem, OR 97308-1088

Attn Filing Center:

Enclosed is Cascade Natural Gas Corporation's documentation associated with its existing deferred gas cost accounting activity for the quarter ending March 31, 2014. This information is being supplied in compliance with the OPUC direction embodied in its January 7, 1991 letter addressing Gas Cost Tracking and Technical Adjustment Filing Requirements. The information consists of individual deferral account summaries typically supplied to the Commission, as well as information specifically addressing account accrual development and account amortization terms.

If there are any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen
Director, Regulatory Affairs

Attachments

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**Accounts
Accruing Interest
And Deferrals
Effective 11/1/2013**

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.2530.01272
Class of Customers:	Core
Deferral Period:	7/1/2012 to 10/31/2014
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
				TRANSFER BALANCE TO 01277		(1,240,766.35)	(206,343.27)
Nov-11			(716,805.42)		(1,477.02)		(924,625.71)
Dec-11			(613,822.28)		(6,839.17)		(1,545,287.16)
Jan-12			(654,813.50)		(11,430.07)		(2,211,530.73)
Feb-12			(942,486.53)		(15,302.64)		(3,169,319.90)
Mar-12			(1,204,400.93)		(23,442.46)		(4,397,163.29)
Apr-12			(423,188.17)		(31,475.26)		(4,851,826.72)
May-12			(481,772.46)		(35,887.43)		(5,369,486.61)
Jun-12			(388,076.89)		(38,435.23)		(5,795,998.73)
Jul-12			(145,202.95)		(42,871.18)		(5,984,072.86)
Aug-12			(351,729.81)		(44,262.30)		(6,380,064.97)
Sep-12			(347,476.41)		(45,669.03)		(6,773,210.41)
Oct-12			(320,179.02)		(50,099.30)		(7,143,488.73)
				TRANSFER BALANCE TO 01279		6,823,309.71	(320,179.02)
Nov-12			(151,984.85)		(2,291.87)	(0.07)	(474,455.81)
Dec-12			689,870.44		(3,509.40)		211,905.23
Jan-13			473,450.77		1,567.40		686,923.40
Feb-13			408,208.83		4,589.25		1,099,721.48
Mar-13			47,738.65		8,134.29		1,155,594.42
Apr-13			244,334.01		8,271.84		1,408,200.27
May-13			43,285.76		10,416.01		1,461,902.04
Jun-13			92,419.41		10,464.41		1,564,785.86
Jul-13			(449.03)		11,574.23		1,575,911.06
Aug-13			(65,743.29)		11,656.52		1,521,824.29
Sep-13			(97,859.76)		10,893.34		1,434,857.87
Oct-13			(120,459.34)		10,613.19		1,325,011.72
				TRANSFER BALANCE TO 01281		(1,445,471.06)	(120,459.34)
Nov-13			(723,427.95)		(862.26)		(844,749.55)
Dec-13			1,297,424.90		(6,248.35)		446,427.00
Jan-14			370,626.55	WP 1	3,302.08		820,355.63
Feb-14			643,277.41	WP 2	5,480.69		1,469,113.73
Mar-14			420,821.36	WP 3	10,866.57		1,900,801.66

State: Oregon
 Description: Core Market Demand & Gas Storage Mitigation Costs
 Account number: 47OR.2530.01273
 Class of Customers: Core
 Deferral Period: 7/1/2012 to 6/30/2013
 Deferral Account Order: N/A
 Amortization Period: N/A
 Narrative: This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
							0.00
						TRANSFER BALANCE TO 01277 (639,725.43)	59,585.50
Nov-11			(269,241.95)		426.52		(209,229.93)
Dec-11			(440,871.93)		(1,547.61)		(651,649.47)
Jan-12			(394,236.27)		(4,820.05)		(1,050,705.79)
Feb-12			(105,192.60)		(7,270.34)		(1,163,168.73)
Mar-12			(119,168.46)		(8,603.59)		(1,290,940.78)
Apr-12			173,949.95		(9,240.66)		(1,126,231.49)
May-12			120,195.61		(8,330.38)		(1,014,366.26)
Jun-12			135,916.23		(7,260.92)		(885,710.95)
Jul-12			294,480.54		(6,551.32)		(597,781.73)
Aug-12			214,943.44		(4,421.60)		(387,259.89)
Sep-12			248,597.22		(2,772.04)		(141,434.71)
Oct-12			56,380.14		(1,046.15)		(86,100.72)
						TRANSFER BALANCE TO 01279 142,480.86	56,380.14
Nov-12			(216,756.87)		403.57		(159,973.16)
Dec-12			(731,357.13)		(1,183.27)		(892,513.56)
Jan-13			(1,281,511.38)		(6,601.64)		(2,180,626.58)
Feb-13			(351,743.67)		(14,568.50)		(2,546,938.75)
Mar-13			(157,913.82)		(18,838.90)		(2,723,691.47)
Apr-13			51,204.36		(19,496.41)		(2,691,983.52)
May-13			109,636.35		(19,911.75)		(2,602,258.92)
Jun-13			257,223.17		(18,627.18)		(2,363,662.93)
Jul-13			331,777.92		(17,483.27)		(2,049,368.28)
Aug-13			73,599.75		(15,158.53)		(1,990,927.06)
Sep-13			223,716.00		(14,251.22)		(1,781,462.28)
Oct-13			(286,818.99)		(13,176.92)		(2,081,458.19)
						TRANSFER BALANCE TO 01281 1,794,639.19	(286,819.00)
Nov-13			(518,434.20)		(2,053.07)		(807,306.27)
Dec-13			(1,102,191.79)		(5,971.39)		(1,915,469.45)
Jan-14			(783,098.76)	WP 6	(14,168.12)		(2,712,736.33)
Feb-14			(812,202.93)	WP 10	(18,123.46)		(3,543,062.72)
Mar-14			(157,812.66)	WP 13	(26,206.92)		(3,727,082.30)

State:	Oregon
Description:	OR CAP Weather Variance Deferral
Account number:	47OR.1862.20462
Class of Customers:	Core: rate schedules 101 & 104
Deferral Period:	7/1/2012 - 3/31/2013
Deferral Account Order:	
Amortization Period:	
Narrative:	OR Conservation Alliance Plan (CAP) weather variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
				TRANSFER BALANCE TO 20468		508,648.03	(86,884.41)
Nov-11			(120,458.45)		(621.93)		(207,964.79)
Dec-11			(6,956.98)		(1,538.25)		(216,460.02)
Jan-12			156,186.31		(1,601.09)		(61,874.80)
Feb-12			(192,985.03)		(428.14)		(255,287.97)
Mar-12			(6,272.63)		(1,888.28)		(263,448.88)
Apr-12			105,814.66		(1,885.79)		(159,520.01)
May-12			(48,463.46)		(1,179.92)		(209,163.39)
Jun-12			(207,910.65)		(1,497.21)		(418,571.25)
Jul-12			74,854.67		(3,096.04)		(346,812.62)
Aug-12			116,411.45		(2,565.26)		(232,966.43)
Sep-12			217,976.75		(1,667.59)		(16,657.27)
Oct-12			(46,569.85)		(123.21)		(63,350.33)
				TRANSFER BALANCE TO 20469		16,780.48	(46,569.85)
Nov-12			182,123.21		(333.35)		135,220.01
Dec-12			105,577.66		1,000.18		241,797.85
Jan-13			(220,408.97)		1,788.50		23,177.38
Feb-13			(61,177.64)		154.85		(37,845.41)
Mar-13			71,656.14		(279.93)		33,530.80
Apr-13			(18,692.05)		240.02		15,078.77
May-13			42,272.26		111.53		57,462.56
Jun-13			3,327.18		411.32		61,201.06
Jul-13			54,844.19		452.68		116,497.93
Aug-13			181,314.81		861.70		298,674.44
Sep-13			47,215.06		2,137.94		348,027.44
Oct-13			(268,866.18)		2,574.25		81,735.51
				TRANSFER BALANCE TO 20469		(350,601.69)	(268,866.18)
Nov-13			(157,148.86)		(1,924.57)		(427,939.61)
Dec-13			(321,124.36)		(3,165.33)		(752,229.30)
Jan-14			294,384.15	WP 24	(5,564.00)		(463,409.15)
Feb-14			(378,891.90)	WP 24	(3,095.98)		(845,397.03)
Mar-14			146,080.18	WP 24	(6,253.14)		(705,569.99)

State: Oregon
 Description: OR CAP Conservation Variance Deferral
 Account number: 47OR.1862.20463
 Class of Customers: Core: rate schedules 101 & 104
 Deferral Period: 7/1/2012 - 3/31/2013
 Deferral Account Order:
 Amortization Period:
 Narrative: OR Conservation Alliance Plan (CAP) conservation variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
							<i>Debit (Credit)</i>
						TRANSFER BALANCE TO 20468	(165,191.69)
Nov-11			132,903.80		(4,324.28)		(604,112.02)
Dec-11			(87,710.98)		(3,517.36)		(475,532.50)
Jan-12			(111,850.76)		(4,192.15)		(566,760.84)
Feb-12			347,839.91		(4,724.65)		(682,803.75)
Mar-12			(357,818.08)		(2,512.57)		(339,688.49)
Apr-12			116,144.34		(5,010.79)		(700,019.14)
May-12			(88,396.64)		(4,355.80)		(588,885.59)
Jun-12			52,991.67		(4,879.22)		(681,638.03)
Jul-12			95,353.86		(4,685.99)		(633,525.58)
Aug-12			(183,307.80)		(4,015.35)		(542,857.71)
Sep-12			(13,256.83)		(5,226.69)		(730,180.86)
Oct-12			(15,307.38)		(5,537.63)		(748,664.38)
						TRANSFER BALANCE TO 20469	754,202.02
Nov-12			219,208.78		(109.57)		(15,307.37)
Dec-12			(210,714.98)		1,507.38		203,791.84
Jan-13			(509,190.32)		(40.06)		(5,415.76)
Feb-13			(135,155.96)		(3,438.29)		(514,646.14)
Mar-13			302,817.26		(4,831.81)		(653,240.39)
Apr-13			(27,170.91)		(2,542.94)		(355,254.94)
May-13			(87,763.07)		(2,847.49)		(384,968.79)
Jun-13			141,474.50		(3,404.24)		(475,579.35)
Jul-13			(52,171.77)		(2,496.45)		(337,509.09)
Aug-13			(217,469.50)		(2,900.81)		(392,177.31)
Sep-13			(89,411.60)		(4,384.67)		(612,547.62)
Oct-13			(393,108.62)		(5,224.60)		(706,343.89)
						TRANSFER BALANCE TO 20469	711,568.49
Nov-13			(427,941.70)		(2,813.90)		(1,104,677.11)
Dec-13			(175,558.12)		(6,093.86)		(393,108.62)
Jan-14			759,469.72	WP 24	(7,437.49)		(823,864.22)
Feb-14			(470,637.17)	WP 24	(1,693.50)		(1,005,516.20)
Mar-14			(155,422.37)	WP 24	(5,368.62)		(253,483.97)
							(725,814.64)
							(886,605.63)

**Accounts
Accruing Interest
And Being Amortized
Effective 11/1/2013**

State: Oregon
 Description: OR CUB Intervenor Funding
 Account number: 47OR.1860.20443
 Class of customers: Core: Rate schedule 101
 Deferral period: Annual
 Amortization period: 11/1/2008 through 10/31/2014
 Narrative: Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$30K deferral per calendar year.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jan-12	(0.00078)	6,315,890	30,000.00	(4,926.39)	41.30		49,307.24
Feb-12	(0.00078)	5,355,572		(4,177.35)	78.74		45,208.63
Mar-12	(0.00078)	5,543,228		(4,323.72)	77.18		40,962.09
Apr-12	(0.00078)	3,985,740		(3,108.88)	67.67		37,920.88
May-12	(0.00078)	2,353,570		(1,835.78)	64.74		36,149.84
Jun-12	(0.00078)	1,669,741		(1,302.40)	59.72		34,907.16
Jul-12	(0.00078)	1,059,335		(826.28)	59.59		34,140.47
Aug-12	(0.00078)	885,920		(691.02)	58.28		33,507.73
Sep-12	(0.00078)	797,268	5,094.00	(621.87)	55.36		38,035.22
Oct-12	(0.00078)	1,474,392		(1,150.03)	64.93		36,950.12
Nov-12	Prorated	2,857,384		(2,389.67)	44.64	(0.01)	34,605.09
Dec-12	(0.00093)	4,828,162	3,695.00	(4,490.19)	43.20		33,853.10
Jan-13	(0.00093)	6,873,484	34,466.00	(6,392.34)	42.27		61,969.03
Feb-13	(0.00093)	6,194,579		(5,760.96)	69.88		56,277.95
Mar-13	(0.00093)	5,257,590		(4,889.56)	70.26		51,458.65
Apr-13	(0.00093)	3,672,365		(3,415.30)	62.17		48,105.52
May-13	(0.00093)	2,423,513		(2,253.87)	60.06		45,911.71
Jun-13	(0.00093)	1,477,703		(1,374.26)	55.47		44,592.92
Jul-13	(0.00093)	1,091,785		(1,015.36)	55.67		43,633.23
Aug-13	(0.00093)	815,270		(758.20)	54.48		42,929.51
Sep-13	(0.00093)	796,184		(740.45)	51.87		42,240.93
Oct-13	(0.00093)	2,203,381		(2,049.14)	52.74		40,244.53
Nov-13	Prorated	3,246,546		(3,101.70)	45.65		37,188.48
Dec-13	(0.00101)	6,368,598		(6,432.28)	43.59		30,799.79
Jan-14	(0.00101)	6,959,343	42,833.00	(7,028.94)	36.10		66,639.95
Feb-14	(0.00101)	6,314,828		(6,377.98)	70.55		60,332.52
Mar-14	(0.00101)	5,352,642		(5,406.17)	70.71		54,997.06

State:	Oregon
Description:	OR 11/01/12 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336 Industrial Intervenor Funding
Account number:	47OR.1860.20448
Class of customers:	105, 111, 170, 163, 164
Deferral period:	Annual
Amortization period:	November 1, 2012 through October 31, 2013
Narrative:	This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 that are incorporated in the customers' per therm gas rates.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jan-12	(0.00002)	3,723,139		(74.46)	0.73		349.68
Feb-12	(0.00002)	3,430,004		(68.60)	0.56		281.64
Mar-12	(0.00002)	3,378,043		(67.56)	0.48		214.56
Apr-12	(0.00002)	3,287,595	851.25	(65.75)	0.35		1,000.41
May-12	(0.00002)	3,260,615		(65.21)	1.71		936.91
Jun-12	(0.00002)	3,056,429		(61.13)	1.55		877.33
Jul-12	(0.00002)	2,971,915		(59.44)	1.50		819.39
Aug-12	(0.00002)	3,018,721		(60.37)	1.40		760.42
Sep-12	(0.00002)	3,140,446		(62.81)	1.26		698.87
Oct-12	(0.00002)	3,380,221		(67.60)	1.19		632.46
Nov-12	Prorated	3,222,168		(64.44)	0.76	0.01	568.79
Dec-12	(0.00002)	3,191,518	1,426.33	(63.83)	0.71		1,932.00
Jan-13	(0.00002)	3,784,610		(75.69)	2.41		1,858.72
Feb-13	(0.00002)	3,241,143		(64.82)	2.10		1,796.00
Mar-13	(0.00002)	3,113,131	1,294.39	(62.26)	2.24		3,030.37
Apr-13	(0.00002)	2,961,296		(59.23)	3.66		2,974.80
May-13	(0.00002)	2,843,785	2,854.24	(56.88)	3.71		5,775.87
Jun-13	(0.00002)	2,961,254		(59.23)	6.98		5,723.62
Jul-13	(0.00002)	2,727,645		(54.55)	7.15		5,676.22
Aug-13	(0.00002)	2,764,235		(55.28)	7.09		5,628.03
Sep-13	(0.00002)	2,891,722		(57.83)	6.80		5,577.00
Oct-13	(0.00002)	3,440,451		(68.81)	6.96		5,515.15
Nov-13	Prorated	3,232,464		(416.25)	6.26		5,105.16
Dec-13	(0.00014)	3,793,645		(531.11)	5.98		4,580.03
Jan-14	(0.00014)	3,972,421		(556.14)	5.37		4,029.26
Feb-14	(0.00014)	3,817,932		(534.51)	4.27		3,499.02
Mar-14	(0.00014)	3,671,524		(514.01)	4.10		2,989.11

State: Oregon
 Description: OR 11/01/13 Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
 Account number: 47OR.2530.01281
 Class of Customers: Core
 Deferral Period: N/A
 Deferral Account Order: N/A
 Amortization Period: 11/1/2013 through 10/31/2014
 Narrative: This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/2013 that are incorporated into the customers' per therm gas rates through schedule 191.

							<i>Debit (Credit)</i>	
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance	
Balance Transferred from 2013 Consolidated Technical Adjustments 01279						1,445,471.06		
Balance Transferred from 2013 Core Market Commodity Costs 01272						(1,794,639.19)		
Balance Transferred from 2013 Core Market Demand & Gas Storage Mitigation Costs 01273						(507,539.72)		
							(856,707.85)	
Nov-13	Prorated	6,109,157		404,864.31	(971.72)		(452,815.26)	
Dec-13	0.01073	11,676,380		125,287.57	(530.72)		(328,058.41)	
Jan-14	0.01073	12,886,326		138,270.27	(384.50)		(190,172.64)	
Feb-14	0.01073	11,604,863	WP 25	124,520.17	(201.32)		(65,853.79)	
Mar-14	0.01073	9,837,593		105,557.37	(77.18)		39,626.40	

State:	Oregon
Description:	OR Residual Technical Adjustments - Conservation
Account number:	47OR.1862.20471
Class of Customers:	Core: rate schedules 101 and 104
Deferral Period:	n/a
Deferral Account Order:	n/a
Amortization Period:	11/1/2012 - 10/31/2013
Narrative:	Residual OR Conservation technical adjustments related to Conservation Alliance Program.

<i>Debit (Credit)</i>							
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
						Transfer balance from 20462	350,601.69
						Transfer balance from 20463	(711,568.49)
						Transfer balance from 20469	(74,562.17)
						TOTAL	(435,528.97)
Nov-13	Prorated	5,361,837		36,197.38	(494.00)		(399,825.59)
Dec-13	0.00673	10,610,044		71,405.58	(468.62)		(328,888.63)
Jan-14	0.00673	11,838,403		79,672.44	(385.48)		(249,601.67)
Feb-14	0.00673	10,650,750		71,679.57	(264.24)		(178,186.34)
Mar-14	0.00673	9,038,421		60,828.57	(208.84)		(117,566.61)

State: Oregon
 Description: OR 11/01/12 Consolidated Tech Adjustments
 Account number: 47OR.2540.20473
 Class of customers: All
 Deferral period: N/A
 Amortization period: November 1, 2012 through October 31, 2013
 Narrative: This account consolidates all the deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 for residual earnings sharing, Oregon Regulatory Fee and unrefunded temporary rate credits that are incorporated into all customers' per therm rates through rate schedule 194.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
					Transferred from 2540.20469	(2,041.77)
					Transferred from 03007	1,262.93
						(778.84)
Nov-12	0.0000000000	7,961,608		7.20	(0.94)	(772.58)
Dec-12	0.00000151911	11,149,527		16.94	(0.96)	(756.60)
Jan-13	0.00000151911	15,279,143		23.21	(0.94)	(734.33)
Feb-13	0.00000151911	13,796,190		20.96	(0.83)	(714.20)
Mar-13	0.00000151911	11,909,616		18.09	(0.89)	(697.00)
Apr-13	0.00000151911	9,123,557		13.86	(0.84)	(683.98)
May-13	0.00000151911	7,031,121		10.68	(0.85)	(674.15)
Jun-13	0.00000151911	5,602,899		8.51	(0.81)	(666.45)
Jul-13	0.00000151911	4,781,825		7.26	(0.83)	(660.02)
Aug-13	0.00000151911	4,421,356		6.72	(0.82)	(654.12)
Sep-13	0.00000151911	4,487,078		6.82	(0.79)	(648.09)
Oct-13	0.00000151911	7,243,508		11.00	(0.81)	(637.90)
Nov-13	Prorated	8,594,301		51.65	(0.72)	(586.97)
Dec-13	0.00001	14,403,689		144.04	(0.69)	(443.62)
Jan-14	0.00001	15,810,824		158.11	(0.52)	(286.03)
Feb-14	0.00001	14,468,682		144.69	(0.30)	(141.64)
Mar-14	0.00001	12,709,945		127.10	(0.17)	(14.71)

State:	Oregon
Description:	OR 2011 Earnings Sharing
Account number:	47OR.2530.03015
Class of Customers:	All
Deferral Period:	1/1/2011-12/31/2011
Deferral Account Order:	
Amortization Period:	11/1/2012-10/31/2013
Narrative:	OR Earnings Sharing for FY 2011

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
Mar-12			(350,135.00)		0.00	(350,135.00)
Apr-12					(2,506.30)	(352,641.30)
May-12					(2,608.38)	(355,249.68)
Jun-12			(18,624.00)		(2,542.91)	(376,416.59)
Jul-12					(2,784.23)	(379,200.82)
Aug-12					(2,804.83)	(382,005.65)
Sep-12					(2,734.43)	(393,579.87)
Oct-12					(2,911.19)	(396,491.06)
Nov-12	PRORATED	7,961,608		17,678.54	(479.05)	(379,291.57)
Dec-12	0.00373	11,149,527		41,587.74	(473.54)	(338,177.37)
Jan-13	0.00373	15,279,143		56,991.20	(422.21)	(281,608.38)
Feb-13	0.00373	13,796,190		51,459.79	(317.56)	(230,466.15)
Mar-13	0.00373	11,909,616		44,422.87	(287.74)	(186,331.02)
Apr-13	0.00373	9,123,557		34,030.87	(225.13)	(152,525.28)
May-13	0.00373	7,031,121		26,226.08	(190.43)	(126,489.63)
Jun-13	0.00373	5,602,899		20,898.81	(152.83)	(105,743.65)
Jul-13	0.00373	4,781,825		17,836.21	(132.02)	(88,039.46)
Aug-13	0.00373	4,421,356		16,491.66	(109.92)	(71,657.72)
Sep-13	0.00373	4,487,078		16,736.80	(86.58)	(55,007.50)
Oct-13	0.00373	7,243,508		27,018.28	(68.68)	(28,057.90)
Nov-13	Prorated	8,594,301		16,172.04	(31.82)	(11,917.68)
Dec-13	0.00024	14,403,689		3,456.89	(13.97)	(8,474.76)
Jan-14	0.00024	15,810,824		3,794.60	(9.93)	(4,690.09)
Feb-14	0.00024	14,468,682		3,472.48	(4.97)	(1,222.58)
Mar-14	0.00024	12,709,945		3,050.39	(1.43)	1,826.38

State:	Oregon
Description:	OR 11/01/11 Consolidated Tech Adjustments
Account number:	47OR.1860.20471
Class of customers:	All
Deferral period:	November 1, 2011 through October 31, 2012
Amortization period:	N/A
Narrative:	Over-refunded Um 1283 Temporary Revenue Credit 11/12 PGA period.

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
Transferred from 11/12 UM1283 Tracking Worksheet							3,019.46
							3,019.46
Nov-11					4.99		3,024.45
Dec-11					5.16		3,029.61
Jan-12					22.41	33.95	3,085.97
Feb-12					21.35		3,107.32
Mar-12					22.98		3,130.30
Apr-12					22.41		3,152.71
May-12					23.32		3,176.03
Jun-12					22.73		3,198.76
Jul-12					23.66		3,222.42
Aug-12					23.84		3,246.26
Sep-12					23.24		3,269.50
Oct-12					24.18		3,293.68
Nov-12					23.58		3,317.26
Dec-12					24.54		3,341.80
Jan-13					24.72		3,366.52
Feb-13					22.49		3,389.01
Mar-13					25.07		3,414.08
Apr-13					24.44		3,438.52
May-13					25.43		3,463.95
Jun-13					24.80		3,488.75
Jul-13					25.81		3,514.56
Aug-13					26.00		3,540.56
Sep-13					25.34		3,565.90
Oct-13					26.38		3,592.28
Nov-13	(0.00003)	4,551,491		(136.54)	25.71		3,481.45
Dec-13	(0.00003)	14,403,689		(432.11)	25.75		3,075.09
Jan-14	(0.00003)	15,810,824		(474.32)	22.75		2,623.52
Feb-14	(0.00003)	14,468,682		(434.06)	17.53		2,206.99
Mar-14	(0.00003)	12,709,945		(381.30)	16.32		1,842.01

**CASCADE NATURAL GAS CORPORATION
STATE OF OREGON
INTEREST RATES**

Month/ Year	Interest Rate	# of Days in Month	
Nov-11	8.709%	30	
Dec-11	8.709%	31	
Jan-12	8.709%	31	DEFINT12
Feb-12	8.709%	29	
Mar-12	8.709%	31	
Apr-12	8.709%	30	
May-12	8.709%	31	
Jun-12	8.709%	30	
Jul-12	8.709%	31	
Aug-12	8.709%	31	
Sep-12	8.709%	30	
Oct-12	8.709%	31	
Nov-12	8.709%	30	
Dec-12	8.709%	31	
Jan-13	8.709%	31	DEFINT13
Feb-13	8.709%	28	
Mar-13	8.709%	31	
Apr-13	8.709%	30	
May-13	8.709%	31	
Jun-13	8.709%	30	
Jul-13	8.709%	31	
Aug-13	8.709%	31	
Sep-13	8.709%	30	
Oct-13	8.709%	31	
Nov-13	8.709%	30	
Dec-13	8.709%	31	
Jan-14	8.709%	31	DEFINT14
Feb-14	8.709%	28	
Mar-14	8.709%	31	
Apr-14	8.709%	30	
May-14	8.709%	31	
Jun-14	8.709%	30	
Jul-14	8.709%	31	
Aug-14	8.709%	31	
Sep-14	8.709%	30	
Oct-14	8.709%	31	
Nov-14	8.709%	30	
Dec-14	8.709%	31	

**CASCADE NATURAL GAS CORPORATION
STATE OF OREGON
INTEREST RATES FOR AMORTIZATION**

Interest rate is set annually by the Oregon Public Utilities Commission (OPUC) and published in the tariff

Month/ Year	Interest Rate	# of Days in Month	
Nov-11	2.0100%	30	
Dec-11	2.0100%	31	
Jan-12	2.0100%	31	AMORTINT12
Feb-12	2.0100%	29	
Mar-12	2.0100%	31	
Apr-12	2.0100%	30	
May-12	2.0100%	31	
Jun-12	2.0100%	30	
Jul-12	2.0100%	31	
Aug-12	2.0100%	31	
Sep-12	2.0100%	30	
Oct-12	2.0100%	31	
Nov-12	1.4700%	30	
Dec-12	1.4700%	31	
Jan-13	1.4700%	31	AMORTINT13
Feb-13	1.4700%	28	
Mar-13	1.4700%	31	
Apr-13	1.4700%	30	
May-13	1.4700%	31	
Jun-13	1.4700%	30	
Jul-13	1.4700%	31	
Aug-13	1.4700%	31	
Sep-13	1.4700%	30	
Oct-13	1.4700%	31	
Nov-13	1.3800%	30	
Dec-13	1.3800%	31	
Jan-14	1.3800%	31	AMORTINT13
Feb-14	1.3800%	28	
Mar-14	1.3800%	31	
Apr-14	1.3800%	30	
May-14	1.3800%	31	
Jun-14	1.3800%	30	
Jul-14	1.3800%	31	
Aug-14	1.3800%	31	
Sep-14	1.3800%	30	
Oct-14	1.3800%	31	
Nov-14	1.7700%	30	
Dec-14	1.7700%	31	

2014-01 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	January 2014								
4		OREGON Deferrals for							
5			Dec-13	FINAL		Jan-14		Total	
6		Dec-13	booked in	Dec-13		Curr Month		Booked in	
7		Estimate	Jan-14	Deferral		Estimate		Jan-14	
8		(a)	(b)	(c)		(d)			
9	Commodity Cost Incurred	\$ 6,723,834.75	\$ 31,143.76	\$ 6,754,978.51		\$ 4,567,204.42		\$ 4,598,348.18	WP 4
10	Terms Sold	13,564,873		13,564,873		10,736,372	WP 5		
11									
12	Incurring WACOG	\$ 0.49568		\$ 0.49798		\$ 0.42540			
13	Current Month WACOG (Tariff RS 177-B)	\$ 0.38994		\$ 0.38994		\$ 0.38994			
14	WACOG Difference	\$ (0.10574)		\$ (0.10804)		\$ (0.03546)			
15									
16	Over (Under) Recovery	\$ (1,434,348.17)	\$ (31,143.76)	\$ (1,465,491.93)		\$ (380,663.52)		\$ (411,807.28)	
17	Times 90%	90%	90%	90%		90%			
18	PGA Deferral (Ratespayers' share)	\$ (1,290,913.36)	\$ (28,029.38)	\$ (1,318,942.74)		\$ (342,597.17)		\$ (370,626.55)	
19	() = credit gas cost							\$ 470R.2530.01272	
20	470R.6011.28051								
21	470R.2530.01272								
22	Incentive Cost Sharing - Gain (Loss)	\$ (143,434.82)	\$ (3,114.38)	\$ (146,549.19)		\$ (38,066.35)		\$ (41,180.73)	
23	() = credit gas cost								
24	S060 000 8051 09990 692010								
25	S060 000 8051 00000 692010								
26									
27	Commodity Gas Cost Recovered								
28	Recovered under the rates eff 11/01/11	\$ 5,289,486.95	-	\$ 5,289,486.95		\$ 4,186,540.91			
29	Recovered under the rates eff 11/01/12	-	-	-		-			
30	Total Commodity Cost Recovered -	\$ 5,289,486.95	-	\$ 5,289,486.95		\$ 4,186,540.91		\$ 4,186,540.91	
31	Commodity Gas Cost Booked -								
32	Incurring	\$ 6,723,834.75	\$ 31,143.76	\$ 6,754,978.51		\$ 4,567,204.42		\$ 4,598,348.18	
33	Deferral	\$ (1,290,913.36)	\$ (28,029.38)	\$ (1,318,942.74)		\$ (342,597.17)		\$ (370,626.55)	
34	Total -	\$ 5,432,921.39	\$ 3,114.38	\$ 5,436,035.77		\$ 4,224,607.25		\$ 4,227,721.63	
35									
36	Profit (Loss) on Gas Commodity	\$ (143,434.44)	\$ (3,114.38)	\$ (146,548.82)		\$ (38,066.34)		\$ (41,180.72)	
37									
38	Incentive Cost Sharing	\$ (143,434.82)	\$ (3,114.38)	\$ (146,549.19)		\$ (38,066.35)		\$ (41,180.73)	
39									
40	Explained Profit (Loss)	\$ (143,434.82)	\$ (3,114.38)	\$ (146,549.19)		\$ (38,066.35)		\$ (41,180.73)	
41	Unexplained	\$ 0.37	\$ (0.00)	\$ 0.37		\$ 0.01		\$ 0.01	

2014-02 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1 Cascade Natural Gas Corporation									
2 OREGON PGA DEFERRALS									
3 February 2014									
4		OREGON Deferrals for							
5			Jan-14	FINAL		Feb-14		Total	
6		Jan-14	booked in	Jan-14		Curr Month		Booked in	
7		Estimate	Feb-14	Deferral		Estimate		Feb-14	
8		(a)	(b)	(c)		(d)			
9									
10 Commodity Cost Incurred	\$	4,567,204.42	(2,939.36)	4,564,265.06	\$	4,983,449.64	\$	4,980,510.28	WP 8
11 Therms Sold		10,736,372		10,736,372		10,939,523		WP 9	
12									
13 Incurred WACOG	\$	0.42540		0.42512		0.45555			
14 Current Month WACOG (Tariff RS 177-B)	\$	0.38994		0.38994		0.38994			
15 WACOG Difference	\$	(0.03546)		(0.03518)		(0.06561)			
16									
17 Over (Under) Recovery	\$	(380,663.52)	2,939.36	(377,724.16)	\$	(717,692.04)	\$	(714,752.68)	
18 Times 90%		90%	90%	90%		90%		90%	
19 PGA Deferral (Ratespayers' share)	\$	(342,597.17)	2,645.42	(339,951.75)	\$	(645,922.84)	\$	(643,277.41)	
20 () = credit gas cost								47OR.2530.01272	
21 47OR.6011.28051									
22 47OR.2530.01272									
23 Incentive Cost Sharing - Gain (Loss)	\$	(38,066.35)	293.94	(37,772.42)	\$	(71,769.20)	\$	(71,475.27)	
24 () = credit gas cost									
25 S060 000 8051 09990 692010									
26 S060 000 8051 00000 692010									
27									
28 Commodity Gas Cost Recovered									
29 Recovered under the rates eff 11/01/11	\$	4,186,540.91	-	4,186,540.91	\$	4,265,757.60	\$	4,265,757.60	
30 Recovered under the rates eff 11/01/12	\$	-	-	-	\$	-	\$	-	
31 Total Commodity Cost Recovered -	\$	4,186,540.91	-	4,186,540.91	\$	4,265,757.60	\$	4,265,757.60	
32 Commodity Gas Cost Booked -									
33 Incurred	\$	4,567,204.42	(2,939.36)	4,564,265.06	\$	4,983,449.64	\$	4,980,510.28	
34 Deferral	\$	(342,597.17)	2,645.42	(339,951.75)	\$	(645,922.84)	\$	(643,277.41)	
35 Total -	\$	4,224,607.25	(293.94)	4,224,313.31	\$	4,337,526.80	\$	4,337,232.87	
36									
37 Profit (Loss) on Gas Commodity	\$	(38,066.34)	293.94	(37,772.40)	\$	(71,769.20)	\$	(71,475.27)	
38									
39 Incentive Cost Sharing	\$	(38,066.35)	293.94	(37,772.42)	\$	(71,769.20)	\$	(71,475.27)	
40									
41 Explained Profit (Loss)	\$	(38,066.35)	293.94	(37,772.42)	\$	(71,769.20)	\$	(71,475.27)	
42 Unexplained	\$	0.01	0.00	0.01	\$	0.00	\$	0.00	

2014-03 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1 Cascade Natural Gas Corporation									
2 OREGON PGA DEFERRALS									
3 March 2014									
4		OREGON Deferrals for							
5		Feb-14	Feb-14	FINAL	Mar-14	Total			
6		Estimate	booked in	Feb-14	Curr Month	Booked in			
7		(a)	Mar-14	Deferral	Estimate	Mar-14			
8			(b)	(c)					
9 Commodity Cost Incurred	\$	4,983,449.64	-	\$ 4,983,449.64	\$	3,286,923.09	\$	3,286,923.09	WP 11
10 Terms Sold		10,939,523		10,939,523		7,230,199		WP 12	
11									
12 Incurred WACOG	\$	0.45555		\$ 0.45555	\$	0.45461			
13 Current Month WACOG (Tariff RS 177-B)	\$	0.38994		\$ 0.38994	\$	0.38994			
14 WACOG Difference	\$	(0.06561)		\$ (0.06561)	\$	(0.06467)			
15									
16 Over (Under) Recovery	\$	(717,692.04)	-	\$ (717,692.04)	\$	(467,579.29)	\$	(467,579.29)	
17 Times 90%		90%	90%	90%		90%			
18 PGA Deferral (Ratespayers' share)	\$	(645,922.84)	-	\$ (645,922.84)	\$	(420,821.36)	\$	(420,821.36)	
19 () = credit gas cost								47OR.2530.01272	
20 47OR.6011.28051									
21 47OR.2530.01272									
22 Incentive Cost Sharing - Gain (Loss)	\$	(71,769.20)	-	\$ (71,769.20)	\$	(46,757.93)	\$	(46,757.93)	
23 () = credit gas cost									
24 S060 000 8051 09990 692010									
25 S060 000 8051 00000 692010									
26									
27 Commodity Gas Cost Recovered									
28 Recovered under the rates eff 11/01/11	\$	4,265,757.60	-	\$ 4,265,757.60	\$	2,819,343.79			
29 Recovered under the rates eff 11/01/12	\$	-	-	\$ -	\$	-			
30 Total Commodity Cost Recovered -	\$	4,265,757.60	-	\$ 4,265,757.60	\$	2,819,343.79	\$	2,819,343.79	
31 Commodity Gas Cost Booked -									
32 Incurred	\$	4,983,449.64	-	\$ 4,983,449.64	\$	3,286,923.09	\$	3,286,923.09	
33 Deferral	\$	(645,922.84)	-	\$ (645,922.84)	\$	(420,821.36)	\$	(420,821.36)	
34 Total -	\$	4,337,526.80	-	\$ 4,337,526.80	\$	2,866,101.73	\$	2,866,101.73	
35									
36 Profit (Loss) on Gas Commodity	\$	(71,769.20)	-	\$ (71,769.20)	\$	(46,757.94)	\$	(46,757.94)	
37									
38 Incentive Cost Sharing	\$	(71,769.20)	-	\$ (71,769.20)	\$	(46,757.93)	\$	(46,757.93)	
39									
40 Explained Profit (Loss)	\$	(71,769.20)	-	\$ (71,769.20)	\$	(46,757.93)	\$	(46,757.93)	
41 Unexplained	\$	0.00	-	\$ 0.00	\$	(0.01)	\$	(0.01)	
42									

2014-01 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
ASSIGNMENT OF CORE GAS COST TO												
CLASS & RATE SCHEDULE												
CORE GAS COST												
OREGON												
January 2014												
CL	RS	Nov Sales billed in Nov13 THERMS	COMMODITY WACOG at Nov 1, 2013	DEMAND WACOG at Nov 1, 2013	Gas Cost Amortization Nov 1, 2013	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED			
10	101	CNGOR101	6,959,343 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 2,713,726.21	\$ 1,064,779.48	\$ (74,673.75)	\$ 3,703,831.94			
11	101	Firm Residential PM unbilled	(5,376,616) \$ 0.38994	\$ 0.15300		\$ (2,096,557.64)	\$ (822,622.25)		\$ (2,919,179.89)			
12	101	CM unbilled	4,012,189 \$ 0.38994	\$ 0.15300		\$ 1,564,512.98	\$ 613,864.92		\$ 2,178,377.90			
13												
14												
15	104	CNGOR104	4,879,060 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 1,902,540.66	\$ 746,496.18	\$ (52,352.31)	\$ 2,596,684.53			
16	104	Firm Commercial PM unbilled	(3,646,319) \$ 0.38994	\$ 0.15300		\$ (1,421,845.63)	\$ (557,886.81)		\$ (1,979,732.44)			
17	104	CM unbilled	2,860,792 \$ 0.38994	\$ 0.15300		\$ 1,115,537.23	\$ 437,701.18		\$ 1,553,238.41			
18	111	CNGOR111	105,291 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 41,057.17	\$ 16,109.52	\$ (1,129.77)	\$ 56,036.92			
19												
20												
21	105	CNGOR105	446,502 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 174,108.99	\$ 68,314.81	\$ (4,790.97)	\$ 237,632.83			
22	111	CNGOR111	83,398 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 32,520.22	\$ 12,759.89	\$ (894.86)	\$ 44,385.25			
23												
24												
25	170	CNGOR170	457,610 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 178,440.44	\$ 70,014.33	\$ (4,910.16)	\$ 243,544.61			
26	170	Interr Industrial - Lg Vol PM Unbilled	(457,610) \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ (178,440.44)	\$ (70,014.33)	\$ 4,910.16	\$ (243,544.61)			
27	170	CM Unbilled	412,732 \$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 160,940.72	\$ 63,148.00	\$ (4,428.61)	\$ 219,660.11			
28												
29		TOTAL OR	10,736,372 WP 1			\$ 4,186,540.91	\$ 1,642,664.92	\$ (138,270.27)	\$ 5,690,935.56			
30							WP 6					
31												

2014-01 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	January 2014								
4		OREGON Deferrals for							
5			Dec-13	FINAL		Jan-14		Total	
6		Dec-13	booked in	Dec-13		Curr Month		Booked in	
7		Estimate	Jan-14	Deferral		Estimate		Jan-14	
8		(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ 2,075,425.72	\$ -	\$ 2,075,425.72		\$ 1,642,664.92			
12	Recovered under the rates eff 11/01/12	\$ -	\$ -	\$ -		\$ -			
13	Total Demand Recovered -	\$ 2,075,425.72	\$ -	\$ 2,075,425.72		\$ 1,642,664.92		\$ 1,642,664.92	WP 5
14	Incurred Demand Cost	\$ 1,110,608.07	\$ (94,909.77)	\$ 1,015,698.30		\$ 1,035,352.60		\$ 940,442.83	WP 4
15									
16	Deferral Amount	\$ 964,817.65	\$ 94,909.77	\$ 1,059,727.42		\$ 607,312.32		\$ 702,222.09	
17	Storage Mitigation							\$ 80,876.67	
18	Total Demand Deferral							\$ 783,098.76	
19	() = credit gas cost							\$ 470R.2530.01273	
20	470R.6011.28051								
21	470R.2530.01273								
22	GAS COST AMORTIZATION								
23	Recovered under the rates eff 11/01/11	\$ (125,287.57)	\$ -	\$ (125,287.57)		\$ (138,270.27)			
24	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -		\$ -			
25	Total GC Amortization -	\$ (125,287.57)	\$ -	\$ (125,287.57)		\$ (138,270.27)		\$ (138,270.27)	
26	() = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 7,834,442.82	\$ (63,766.01)	\$ 7,770,676.81		\$ 5,602,557.02			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ (1,290,913.36)	\$ (28,029.38)	\$ (1,318,942.74)		\$ (342,597.17)			
31	Cost Sharing deferrals	\$ (143,434.82)	\$ (3,114.38)	\$ (146,549.19)		\$ (38,066.35)			
32	Demand deferrals	\$ 964,817.65	\$ 94,909.77	\$ 1,059,727.42		\$ 607,312.32			
33	Amortizations	\$ (125,287.57)	\$ -	\$ (125,287.57)		\$ (138,270.27)			
34	TOTAL GAS COST -	\$ 7,239,624.73	\$ 0.00	\$ 7,239,624.73		\$ 5,690,935.55			
35									
36	GC Recognized (see tab "rev & cost by rs (OR)")								
37	Recognized under the rates eff 11/1/08	\$ 7,239,625.10	\$ -	\$ 7,239,625.10		\$ 5,690,935.56			
38	Recognized under the rates eff 11/1/09	\$ -	\$ -	\$ -		\$ -			
39	Total GC Recognized -	\$ 7,239,625.10	\$ -	\$ 7,239,625.10		\$ 5,690,935.56			
40		\$ 0.37	\$ (0.00)	\$ 0.37		\$ 0.01			
41									

2014-02 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
1	ASSIGNMENT OF CORE GAS COST TO											
2	CLASS & RATE SCHEDULE											
3	CORE GAS COST											
4												
5	OREGON											
6												
7	February 2014	CL	RS									
8												
10	47OR-4002.4800 Firm Residential	1	101	CNGOR101	Nov Sales billed in Nov13 THERMS	COMMODITY WACOG at Nov 1, 2013	DEMAND WACOG at Nov 1, 2013	Gas Cost Amortization Nov 1, 2013	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
11	47OR-4009.4800 PM unbilled	1	101		6,314,828 \$	0.38994 \$	0.15300 \$	(0.01073) \$	2,462,404.03 \$	966,168.68 \$	(67,758.10) \$	3,360,814.61 \$
12	47OR-4009.4800 CM unbilled	1	101		(4,012,189) \$	0.38994 \$	0.15300 \$		(1,564,512.96) \$	(613,864.92) \$		(2,178,377.90) \$
13					3,651,871 \$	0.38994 \$	0.15300 \$		1,424,010.58 \$	558,736.26 \$		1,982,746.84 \$
14												
15	47OR-4002.4810 Firm Commercial	2	104	CNGOR104								
16	47OR-4009.4810 PM unbilled	2	104		4,335,922 \$	0.38994 \$	0.15300 \$	(0.01073) \$	1,690,749.42 \$	663,396.07 \$	(46,524.44) \$	2,307,621.05 \$
17	47OR-4009.4810 CM unbilled	2	104		(2,860,792) \$	0.38994 \$	0.15300 \$		(1,115,537.23) \$	(437,701.18) \$		(1,553,238.41) \$
18	47OR-4002.4810 Firm Commercial - Lg Vol	2	111	CNGOR111								
19					2,555,770 \$	0.38994 \$	0.15300 \$	(0.01073) \$	996,596.95 \$	391,032.81 \$	(1,101.92) \$	1,387,629.76 \$
20					102,695 \$	0.38994 \$	0.15300 \$		40,044.89 \$	15,712.34 \$		54,655.31 \$
21	47OR-4002.4809 Firm Industrial	3	105	CNGOR105								
22	47OR-4002.4809 Firm Industrial - Lg Vol	3	111		394,068 \$	0.38994 \$	0.15300 \$	(0.01073) \$	153,662.88 \$	60,292.40 \$	(4,228.35) \$	209,726.93 \$
23					115,399 \$	0.38994 \$	0.15300 \$		44,998.69 \$	17,656.05 \$	(1,238.23) \$	61,416.51 \$
24												
25	47OR-4002.4813 Inter Industrial - Lg Vol	5	170	CNGOR170								
26	47OR-4009.4813 PM Unbilled	5	170		412,732 \$	0.38994 \$	0.15300 \$	(0.01073) \$	160,940.72 \$	63,148.00 \$	(4,428.61) \$	219,660.11 \$
27	47OR-4009.4813 CM Unbilled	5	170		(412,732) \$	0.38994 \$	0.15300 \$		(160,940.72) \$	(63,148.00) \$		(219,660.11) \$
28					341,951 \$	0.38994 \$	0.15300 \$		133,340.37 \$	52,318.50 \$	(3,669.13) \$	181,989.74 \$
29	TOTAL OR				10,939,523				4,265,757.60 \$	1,673,747.01 \$	(124,520.17) \$	5,814,984.44 \$
30												
31												
32												
33	CHECKED:											
34	Therms sold in November											
35	Therms sold in October											
36	Total Therms Sold				10,939,523	WP 2			4,265,757.60 \$	1,673,747.01 \$	(124,520.17) \$	5,814,984.44 \$
37					10,939,523	WP 2			4,265,757.60 \$	1,673,747.01 \$	(124,520.17) \$	5,814,984.44 \$
38										WP 10		

2014-02 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	February 2014								
4			OREGON Deferrals for						
5			Jan-14	FINAL		Feb-14		Total	
6		Jan-14	booked in	Jan-14		Curr Month		Booked in	
7		Estimate	Feb-14	Deferral		Estimate		Feb-14	
8		(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ 1,642,664.92	-	\$ 1,642,664.92		\$ 1,673,747.01			
12	Recovered under the rates eff 11/01/12	\$ -	-	-		-			
13	Total Demand Recovered -	\$ 1,642,664.92	-	\$ 1,642,664.92		\$ 1,673,747.01		\$ 1,673,747.01	WP 9
14	Incurred Demand Cost	\$ 1,035,352.60	\$ (3,406.66)	\$ 1,031,945.94		\$ 945,827.41		\$ 942,420.75	WP 8
15									
16	Deferral Amount	\$ 607,312.32	\$ 3,406.66	\$ 610,718.98		\$ 727,919.60		\$ 731,326.26	
17	Storage Mitigation							\$ 80,876.67	
18	Total Demand Deferral							\$ 812,202.93	
19	() = credit gas cost							47OR.2530.01273	
20	47OR.6011.28051								
21	47OR.2530.01273								
22	GAS COST AMORTIZATION								
23	Recovered under the rates eff 11/01/11	\$ (138,270.27)	-	\$ (138,270.27)		\$ (124,520.17)			
24	Recovered under the rates eff 11/01/10	\$ -	-	-		-			
25	Total GC Amortization -	\$ (138,270.27)	-	\$ (138,270.27)		\$ (124,520.17)		\$ (124,520.17)	
26	() = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 5,602,557.02	\$ (6,346.02)	\$ 5,596,211.00		\$ 5,929,277.05			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ (342,597.17)	\$ 2,645.42	\$ (339,951.75)		\$ (645,922.84)			
31	Cost Sharing deferrals	\$ (38,066.35)	\$ 293.94	\$ (37,772.42)		\$ (71,769.20)			
32	Demand deferrals	\$ 607,312.32	\$ 3,406.66	\$ 610,718.98		\$ 727,919.60			
33	Amortizations	\$ (138,270.27)	-	\$ (138,270.27)		\$ (124,520.17)			
34	TOTAL GAS COST -	\$ 5,690,935.55	\$ 0.00	\$ 5,690,935.55		\$ 5,814,984.44			
35	GC Recognized (see tab "rev & cost by rs (OR)")								
36	Recognized under the rates eff 11/1/08	\$ 5,690,935.56	-	\$ 5,690,935.56		\$ 5,814,984.44			
37	Recognized under the rates eff 11/1/09	\$ -	-	-		-			
38	Total GC Recognized -	\$ 5,690,935.56	-	\$ 5,690,935.56		\$ 5,814,984.44			
39		\$ 0.01	\$ (0.00)	\$ 0.01		\$ 0.00			
40									

2014-03 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
ASSIGNMENT OF CORE GAS COST TO												
CLASS & RATE SCHEDULE												
CORE GAS COST												
OREGON					Nov Sales billed in Mar 14 THERMS	COMMODITY WACOG at Nov 1, 2013	DEMAND WACOG at Nov 1, 2013	Gas Cost at Amortization Nov 1, 2013	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
9	47OR.4002.4800	1	101	CNGOR101	5,352,642	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 2,087,209.22	\$ 818,954.23	\$ (57,433.85)	\$ 2,848,729.60
10	47OR.4009.4800	1	101	PM unbilled	(3,651,871)	\$ 0.38994	\$ 0.15300		\$ (1,424,010.58)	\$ (558,736.26)		\$ (1,982,746.84)
11	47OR.4009.4800	1	101	CM unbilled	2,119,266	\$ 0.38994	\$ 0.15300		\$ 826,386.58	\$ 324,247.70		\$ 1,150,634.28
12												
13												
14	47OR.4002.4810	2	104	CNGOR104	3,685,779	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 1,437,232.66	\$ 563,924.19	\$ (39,548.41)	\$ 1,961,608.44
15	47OR.4009.4810	2	104	PM unbilled	(2,585,770)	\$ 0.38994	\$ 0.15300		\$ (996,596.95)	\$ (391,032.81)		\$ (1,387,629.76)
16	47OR.4009.4810	2	104	CM unbilled	1,480,981	\$ 0.38994	\$ 0.15300		\$ 577,493.73	\$ 226,590.09		\$ 804,083.82
17	47OR.4002.4810	2	111	CNGOR111	59,304	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 27,024.40	\$ 10,603.51	\$ (743.63)	\$ 36,884.28
18												
19												
20	47OR.4002.4809	3	105	CNGOR105	349,512	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 136,288.71	\$ 53,475.34	\$ (3,750.26)	\$ 186,013.79
21	47OR.4002.4809	3	111	CNGOR111	108,667	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 42,373.61	\$ 16,626.05	\$ (1,166.00)	\$ 57,833.66
22												
23												
24	47OR.4002.4813	5	170	CNGOR170	341,951	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 133,340.37	\$ 52,318.50	\$ (3,669.13)	\$ 181,989.74
25	47OR.4009.4813	5	170	CNGOR170	(341,951)	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ (133,340.37)	\$ (52,318.50)	\$ 3,669.13	\$ (181,989.74)
26	47OR.4009.4813	5	170	CNGOR170	271,689	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 105,942.41	\$ 41,568.42	\$ (2,915.22)	\$ 144,595.61
27												
28	TOTAL OR				7,230,199				\$ 2,819,343.79	\$ 1,106,220.46	\$ (105,557.37)	\$ 3,820,006.88
29												
30												
31	CHECKED:											
32	Therms sold in November				-				\$ -	\$ -	\$ -	\$ -
33	Therms sold in October				7,230,199				\$ 2,819,343.79	\$ 1,106,220.46	\$ (105,557.37)	\$ 3,820,006.88
34	Total Therms Sold				7,230,199				\$ 2,819,343.79	\$ 1,106,220.46	\$ (105,557.37)	\$ 3,820,006.88
35												
36												

2014-03 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	March 2014								
4		OREGON Deferrals for							
5			Feb-14	FINAL		Mar-14		Total	
6		Feb-14	booked in	Feb-14		Curr Month		Booked in	
7		Estimate	Mar-14	Deferral		Estimate		Mar-14	
8		(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered	\$ 1,673,747.01	\$ -	\$ 1,673,747.01		\$ 1,106,220.46			
11	Recovered under the rates eff 11/01/11								
12	Recovered under the rates eff 11/01/12	\$ -	\$ -	\$ -		\$ -			
13	Total Demand Recovered -	\$ 1,673,747.01	\$ -	\$ 1,673,747.01		\$ 1,106,220.46		\$ 1,106,220.46	WP 12
14	Incurred Demand Cost	\$ 945,827.41	\$ -	\$ 945,827.41		\$ 1,029,284.47		\$ 1,029,284.47	WP 11
15									
16	Deferral Amount	\$ 727,919.60	\$ -	\$ 727,919.60		\$ 76,935.99		\$ 76,935.99	
17	Storage Mitigation							\$ 80,876.67	
18	Total Demand Deferral							\$ 157,812.66	
19	() = credit gas cost							47OR.2530.01273	
20	47OR.6011.28051								
21	47OR.2530.01273								
22									
23									
24	GAS COST AMORTIZATION								
25	Recovered under the rates eff 11/01/11	\$ (124,520.17)	\$ -	\$ (124,520.17)		\$ (105,557.37)			
26	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -		\$ -			
27	Total GC Amortization -	\$ (124,520.17)	\$ -	\$ (124,520.17)		\$ (105,557.37)		\$ (105,557.37)	
28	() = credit gas cost								
29	Checked:								
30	Total Oregon Gas Cost Incurred -	\$ 5,929,277.05	\$ -	\$ 5,929,277.05		\$ 4,316,207.56			
31	Add: Deferrals & Amortization								
32	Commodity deferrals	\$ (645,922.84)	\$ -	\$ (645,922.84)		\$ (420,821.36)			
33	Cost Sharing deferrals	\$ (71,769.20)	\$ -	\$ (71,769.20)		\$ (46,757.93)			
34	Demand deferrals	\$ 727,919.60	\$ -	\$ 727,919.60		\$ 76,935.99			
35	Amortizations	\$ (124,520.17)	\$ -	\$ (124,520.17)		\$ (105,557.37)			
36	TOTAL GAS COST -	\$ 5,814,984.44	\$ -	\$ 5,814,984.44		\$ 3,820,006.88			
37	GC Recognized (see tab "rev & cost by rs (OR)")								
38	Recognized under the rates eff 11/1/08	\$ 5,814,984.44	\$ -	\$ 5,814,984.44		\$ 3,820,006.88			
39	Recognized under the rates eff 11/1/09	\$ -	\$ -	\$ -		\$ -			
40	Total GC Recognized -	\$ 5,814,984.44	\$ -	\$ 5,814,984.44		\$ 3,820,006.88			
41		\$ 0.00	\$ -	\$ 0.00		\$ (0.01)			

2014-02 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
ACTUALS			VOLUME (In Therms)			Cost Per Therm		WASHINGTON		ALLOCATIONS		OREGON	
Annual Contracts			Gross	Fuel	Net	Commodity Costs (US \$)	Invoice #	Gross	Net	Net Therms	Amount	Net Therms	Amount
1	Cascade Natural Gas Corporation	837,980	(13,440)	824,540	\$ 392,593.63	2	\$ 0.46850	\$ 0.47614					
2	CORE SUPPLY COST ANALYSIS	1,400,000	(22,400)	1,377,600	\$ 685,100.00	2	\$ 0.49650	\$ 0.50457					
3	February 28, 2014	630,000	(10,080)	619,920	\$ 297,990.00	3	\$ 0.47300	\$ 0.48069					
4		700,000	(11,200)	688,800	\$ 401,450.00	4	\$ 0.57350	\$ 0.58283					
5		700,000	(12,600)	687,400	\$ 282,541.00	3	\$ 0.40363	\$ 0.41108					
6		280,000	(4,480)	275,520	\$ 120,120.00	4	\$ 0.42900	\$ 0.43588					
7		2,240,000	(12,880)	2,227,120	\$ 1,055,040.00	3	\$ 0.47100	\$ 0.47372					
8		700,000	(4,480)	695,520	\$ 312,900.00	3	\$ 0.44700	\$ 0.44988					
9		100,000	(2,750)	97,250	\$ 321,475.00	6	\$ 0.45925	\$ 0.47468					
10		100,000	(1,600)	98,400	\$ 62,650.00	7	\$ 0.55000	\$ 0.55894					
11		1,120,000	(26,460)	1,093,540	\$ 399,280.00	10	\$ 0.35650	\$ 0.36513					
12		1,400,000	(22,400)	1,377,600	\$ 721,000.00	10	\$ 0.51500	\$ 0.52337					
13		1,400,000	(17,510)	1,379,490	\$ 1,038,959.80	9	\$ 0.74186	\$ 0.75673					
14		400,000	(6,520)	393,480	\$ 208,800.00	9	\$ 0.52200	\$ 0.53065					
15		100,000	(1,610)	98,390	\$ 51,700.00	9	\$ 0.51700	\$ 0.52546					
16		100,000	(1,610)	98,390	\$ 54,900.00	10	\$ 0.54900	\$ 0.55798					
17		1,120,000	(17,920)	1,102,080	\$ 556,640.00	12	\$ 0.49700	\$ 0.50508					
18		1,680,000	(26,880)	1,653,120	\$ 834,960.00	12	\$ 0.49700	\$ 0.50508					
19		1,050,000	(16,800)	1,033,200	\$ 545,475.00	14	\$ 0.51850	\$ 0.52785					
20		560,000	(8,960)	551,040	\$ 284,600.00	16	\$ 0.47250	\$ 0.48018					
21		2,800,000	(1,900)	2,798,100	\$ 1,167,600.00	16	\$ 0.41700	\$ 0.41728					
22		2,240,000	(37,200)	2,202,800	\$ 842,240.00	16	\$ 0.37600	\$ 0.38235					
23		100,000	(1,610)	98,390	\$ 52,400.00	16	\$ 0.52400	\$ 0.53257					
24		140,000	(4,480)	135,520	\$ 56,578.20	17	\$ 0.40413	\$ 0.41749					
25		280,000	(3,960)	276,040	\$ 107,976.40	17	\$ 0.38563	\$ 0.38992					
26		560,000	(17,920)	542,080	\$ 226,312.80	17	\$ 0.40413	\$ 0.41749					
27		1,400,000	(22,400)	1,377,600	\$ 602,796.00	17	\$ 0.43054	\$ 0.43754					
28		1,400,000	(42,280)	1,357,720	\$ 506,800.00	17	\$ 0.36200	\$ 0.37327					
29		2,232,440	(65,270)	2,167,170	\$ 881,813.80	17	\$ 0.39500	\$ 0.40690					
30		25,000	(400)	24,600	\$ 17,237.50	17	\$ 0.68950	\$ 0.70071					
31		60,000	-	60,000	\$ 47,100.00	17	\$ 0.78500	\$ 0.78500					
32		35,000	-	35,000	\$ 19,775.00	17	\$ 0.56500	\$ 0.56500					
33		50,000	-	50,000	\$ 28,300.00	18	\$ 0.56800	\$ 0.56800					
34		50,000	-	50,000	\$ 34,075.00	18	\$ 0.68150	\$ 0.68150					
35		805,000	(12,880)	792,120	\$ 552,153.77	20	\$ 0.68991	\$ 0.69706					
36		100,000	(1,610)	98,390	\$ 50,500.00	20	\$ 0.50900	\$ 0.51326					
37		100,000	(1,600)	98,400	\$ 52,800.00	21	\$ 0.52800	\$ 0.53659					
38		100,000	(1,600)	98,400	\$ 54,500.00	21	\$ 0.54500	\$ 0.55386					
39		2,800,000	(44,800)	2,755,200	\$ 1,078,000.00	22	\$ 0.38500	\$ 0.39128					
40		1,400,000	(22,400)	1,377,600	\$ 699,300.00	23	\$ 0.49950	\$ 0.50762					
65	TOTAL CORE SUPPLY PURCHASED FOR THE MONTH -	\$ 35,495,425.00	(\$ 579,690.00)	\$ 34,915,735.00	\$ 16,321,796.71		\$ 0.465	\$ 0.47		25,271,206	\$ 12,223,158.09	9,644,524	\$ 4,096,638.62
66	Other Core Supply Cost Transactions												
77	Subtotal Core Supply, Swap Settlements & Net Interest	35,495,420	(579,690)	34,915,730	\$ 16,321,796.71		0.45983	0.46746		25,271,206	\$ 12,223,158.09	9,644,524	\$ 4,096,638.62
78	Other Core Supply (including true-up of prior mts purchased)												
79	Prior month true-up of purchases	170	-	170	\$ 75.53					127	\$ 57.91	43	\$ 17.62
80	Total Other Core Supply -	170	-	170	\$ 75.53					127	\$ 57.91	43	\$ 17.62
81	Core Supply Withdrawn from Storage												
82	Prior month true-up of gas withdrawn	-	-	-	\$ -								
83	Current Month Withdrawals	5,268,730	(174,724)	5,094,006	\$ 2,700,574.87		0.51256571	0.53015		4,618,736	\$ 2,448,611.24	475,270	\$ 251,963.63
84	Total Gas Withdrawn -	5,268,730	(174,724)	5,094,006	\$ 2,700,574.87		\$ 0.51257	\$ 0.53015		4,618,736	\$ 2,448,611.24	475,270	\$ 251,963.63
85	Core Supply Injected into Storage												
86	Prior month true-up	-	-	-	\$ -								
87	Plymouth storage (LS) - CR	(188,892)	3,202	(195,680)	\$ (92,062.37)					(195,680)	\$ (92,062.37)	not allocated	
88	Total Gas Injected into Storage -	(188,892)	3,202	(195,680)	\$ (92,062.37)					(195,680)	\$ (92,062.37)	not allocated	

2014-02 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation												
2	CORE SUPPLY COST ANALYSIS												
3	February 28, 2014												
4													
5													
6													
80	Core Supply Remarketed (OSS Mitigations)												
81	Prior month true-up												
82	Enserco Energy												
83	Total Core Supply Mitigations -												
84	PURCHASED NOM @ CITY GATE												
85	Washington district												
86	Central Oregon												
87	Eastern Oregon												
88	Pipeline Core Supply Imbalances												
89	Current month imbalances												
90	Prior month imbalances												
91	Net Impact of Imbalances -												
92	NET AVAILABLE CORE SUPPLY FOR THE PERIOD												
93													
94													
95													
96													
97													
98													
99													
100													
101													
102													
103													
104													
105	NOTE: To allocate the supply purchased above, start by using the information on the Jurisdictional alloc of unbilled therms (see TAB 'Unbilled') Row 01 CoIs B through F												
106	Step 1 Determine how much supply is needed to satisfy Central Oregon												
107	Supply per Unbilled allocations calc												
108	Carve out pre-determined allo supply, Net storage, remarketed, company used and imbalance												
109	Total Current Supply Purchased												
110	Determine the ave price of all AECO supply purchases (except Nexen St62 and AECO St62) and use this to value Central Or purchases												
111	Determine remaining supply after satisfying Central Oregon												
112	Journal Entries												
113	CNGC Account Code												
114	WA	Core commodity supply	DR (CR)	Unit	JDE Account Code	Unit							
115	OR	Core commodity supply											
116		Purchased Gas Liability											
117		Total -											
118													
119													
120	Aeco	P-IGI0038											
121	Aeco	P-JARON-0002											
122	Aeco	P-POWEREX COPR-0049											
123	Aeco	P-SHELLENERGY-0014											
124	Aeco	P-TD SECURITYITE-0019											
125	Aeco	P-TD SECURITYITE-0039											
126	Aeco	P-TD SECURITYITE-0052											
127	Aeco	P-TD SECURITYITE-0058											
128	Aeco												
129													
130													
131													
132													

2014-02 Northwest Pipeline Allocations

Commodity Transport													
Contract No.	RS	Units (Therms)	Rates effective 01/01/09	Number of Days	Capacity Reservation	Units (in Therms)	amount (.0030+-000170)	Capacity & Volumetric Releases	Others	INVOICE #	Total Accruals for the Month	M	N
1 Cascade Natural Gas Corporation													
2 Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3 For the Month of February, 2014													
4 NWP Invoice No. Dated:													
6	100002	TF-1	2,051,230	\$ 0.041000	28	\$ 2,354,812.04	-	\$ (608,518.27)		29	\$ 1,746,293.77		
8	132329	TF-1	50,000	\$ 0.041000	28	\$ 57,400.00		\$ (14,000)		38	\$ 57,386.00		
9	135558	TF-1	254,000	\$ 0.041000	28	\$ 291,592.00		\$ (71,12)		41	\$ 291,520.88		
10	139383	TF-1	10,500	\$ 0.041000	28	\$ 12,054.00		\$ (2,94)		44	\$ 12,051.06		
11	139382	TF-1	61,910	\$ 0.041000	28	\$ 71,072.68		\$ (17,33)		43	\$ 71,055.35		
12	139384	TF-1	32,590	\$ 0.041000	28	\$ 37,413.32		\$ (9,13)		45	\$ 37,404.19		
13	Bellingham Upgrade												
14	Bellingham Upgrade												
15	Sub-Total -		154,470	\$ 0.041000	28	\$ 177,331.56		\$ (43,25)		52	\$ 177,288.31		
16	140149	TF-1	154,470	\$ 0.041000	28	\$ 177,331.56		\$ (43,25)		53	\$ 177,288.31		
17	140150	TF-1	72,410	\$ 0.041000	28	\$ 85,128.68		\$ (20,27)		51	\$ 83,106.41		
18	139637	TF-1	304,200	\$ 0.024800	28	\$ 437,789.80		\$ (106,77)		40	\$ 437,683.03		
19	Sub-Total -		300,000	\$ 0.027730	28	\$ 1,918.80				40	\$ 1,918.80		
20	135384	TF-1	304,200	\$ 0.024800	28	\$ 12,971.00				40	\$ 12,971.00		
21	135384	TF-1	304,200	\$ 0.024800	28	\$ 209,532.96				40	\$ 209,532.96		
22	Sub-Total -		10,780	\$ 0.041000	28	\$ 224,422.76		\$			\$ 224,422.76		
23	100064	TF-1	10,780	\$ 0.041000	28	\$ 12,375.44		\$ (3,02)		30	\$ 12,372.42		
24	100134	TF-1	3,300	\$ 0.041000	28	\$ 3,768.40		\$ (0,92)		31	\$ 3,767.48		
25	100149	TF-1	750	\$ 0.041000	28	\$ 861.00		\$ (0,21)		32	\$ 860.79		
26	100149	TF-1	1,600	\$ 0.041000	28	\$ 1,836.80		\$ (0,45)		33	\$ 1,836.35		
27	100150	TF-1	270,630	\$ 0.041000	28	\$ 310,663.24		\$ (75,76)		42	\$ 310,607.48		
28	139090	TF-1	14,040	\$ -	28	\$ -		\$ (80,38)		42	\$ -		
29	135675	PARK	14,040	\$ -	28	\$ -		\$ (80,38)		42	\$ -		
30	Sub-Total -		304,200	\$ -	28	\$ 3,906,101.48		\$ (608,819.94)			\$ 3,297,281.54		
31	TOTALS												
32	Journal Entries:												
33	DR	S003 000 8040 09990 672010				1,659,874	91.04%			A	\$ 1,905,535.35		Core firm capacity
34	DR	S060 000 8040 09990 672010				163,406	8.96%			B	\$ 187,590.09		Core firm capacity
35	DR	S003 000 8040 76850 672010				25,000				C	\$ -		Capacity charged to Wa NC
36	DR	S060 000 8040 71850 672010				0				D	\$ -		Capacity charged to Or NC
37	DR	S003 000 8040 09990 672040				0	91.04%			E	\$ 238,233.72		Other core capacity
38	DR	S060 000 8040 09990 672040				0	8.96%			F	\$ 23,452.88		Other core capacity
39	DR	S003 000 8040 76850 672020				0				G	\$ -		NC firm transp - Wa
40	DR	S060 000 8040 71850 672020				0				H	\$ -		NC firm transp - Or
41	DR	S003 000 8040 76850 672030				0				I	\$ -		NC Int/overnun trans - Wa
42	DR	S060 000 8040 71850 672030				0				J	\$ -		NC Int/overnun trans - Or
43	CR	S003 000 8040 09999 672030					0.00%	used current month NPC sales ratios from unbilled (start in Jul-08)			\$ -		Core Int/overnun trans - Wa
44	CR	S060 000 8040 09999 672030					0.00%	used current month NPC sales ratios from unbilled (start in Jul-08)			\$ -		Core Int/overnun trans - Or
45	CR	S003 000 8040 09990 672050					91.04%				\$ (563,981.65)		
46	CR	S060 000 8040 09990 672050					8.96%				\$ (64,536.62)		
47	Total Contract 100002										\$ 1,746,293.77		WP 22
48	DR	S003 000 8040 09990 672010								A	\$ 177,940.00		Direct assigned to Wa
49	DR	S003 000 8040 09990 672020								B	\$ -		Direct assigned to Wa
50	DR	S003 000 8040 09990 672040								D	\$ 381,592.00		Direct assigned to Wa
51	CR	S003 000 8040 09990 672050								I	\$ (114,52)		Direct assigned to Wa
52	Total Contract 132329, & 135384										\$ 559,417.48		WP 22
53	DR	S003 000 8040 09990 672010					62.00%			A	\$ 161,484.11		
54	DR	S003 000 8040 09990 672010					38.00%			B	\$ 98,974.13		
55	DR	S003 000 8040 09990 672010					90.00%			A	\$ 159,598.40		
56	DR	S003 000 8040 09990 672010					10.00%			B	\$ 17,733.16		
57	CR	S003 000 8040 09990 672050					62.00%			I	\$ (39,38)		
58	CR	S060 000 8040 09990 672050					38.00%			J	\$ (24,14)		
59	CR	S003 000 8040 09990 672050					90.00%			I	\$ (38,93)		

2014-02 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	Cascade Natural Gas Corporation														
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services														
3	For the Month of February, 2014														
4	NWP Invoice No. Dated:														
60	CR	S060 000 8040 09990 672050					10.00%					J	(4.33)		
61	DR	Contract #139645 & #139646											\$ 437,683.03	WP 22	
62	DR	S003 000 8040 09990 672010					91.04%					A	\$ 11,908.51		
63	DR	S003 000 8040 09990 672010					8.96%					B	\$ 1,162.49		
64	DR	S003 000 8040 09990 672040					91.04%					D	\$ 192,501.03		
65	DR	S060 000 8040 09990 672040					8.96%					E	\$ 18,950.73		
66	DR	S003 000 8040 09990 672020					0.00%						\$ -		
67	DR	S060 000 8040 09990 672020					0.00%						\$ -		
68	CR	S003 000 8040 09990 672050					91.04%					I	\$ -		
69	CR	S060 000 8040 09990 672050					8.96%					J	\$ -		
70	DR	Contract #135384											\$ 224,422.76	WP 22	
71	DR	S003 000 8040 09990 672040					91.04%					D	\$ 300,010.41		
72	DR	S060 000 8040 09990 672040					8.96%					E	\$ 29,534.47		
73	DR	S003 000 8040 09990 672020					0.00%	used current month NPC sales ratios from unbilled (start in Jul-08)					\$ -		
74	DR	S060 000 8040 09990 672020					0.00%	used current month NPC sales ratios from unbilled (start in Jul-08)					\$ -		
75	CR	S003 000 8040 09990 672050					91.04%					I	\$ (73.18)		
76	CR	S060 000 8040 09990 672050					8.96%					J	\$ (7.20)		
77	Peaking Services Total Contract 100064 through 135558														
78						\$ 3,906,101.48			\$ (608,819.94)	\$ -	\$ -		\$ 329,464.50	WP 22	
79													\$ 3,297,281.54		
80	TF-2	16,580	\$ 0.041000	28	\$ 19,010.88					n/a			\$ 19,006.24	34	673180
81	TF-2	-	\$ 0.003000	28	\$ -					n/a			\$ -	35	673190
82	TF-2	15,400	\$ 0.041000	28	\$ 17,679.20					n/a			\$ 17,679.20	36	673080
83	TF-2	-	\$ 0.003000	28	\$ -					n/a			\$ -	37	673090
84	SGS-1	167,890	\$ 0.001562	28	\$ 7,342.84					n/a			\$ 7,342.84	38	673120
85	SGS-1	6,043,510	\$ 0.000057	28	\$ -					n/a			\$ 9,645.44	39	673130
86	SGS Demand Releases			28	\$ -					n/a			\$ (9,645.44)	40	673120
87	SGS Capacity Releases			28	\$ -					n/a			\$ (47.01)	41	673130
88	LS-2F	600,000	\$ 0.002587	28	\$ 43,461.60					n/a			\$ 43,461.60	42	673030
89	LS-2F	5,622,000	\$ 0.000331	28	\$ -					n/a			\$ 52,104.70	43	673020
90	LS-2F	324,580	\$ 0.039860	28	\$ -					n/a			\$ 10,990.28	44	673050
91	LS-2F	-	\$ 0.004184	28	\$ -					n/a			\$ -	45	673070
92	SGS-2F	30,000	\$ 0.040560	28	\$ 34,070.40					n/a			\$ 33,986.40	46	673120
93	SGS-2F	3,392,980	\$ 0.000232	28	\$ -					n/a			\$ -	47	673130
94	SGS-2F	35,000	\$ 0.001562	28	\$ 1,530.76					n/a			\$ 1,520.96	48	673120
95	SGS-2F	1,027,820	\$ 0.000057	28	\$ -					n/a			\$ -	49	673130
96	SGS-2F	2,820	\$ 0.041000	28	\$ 3,237.36					n/a			\$ 3,236.57	50	673120
97	SGS-2F	60,770	\$ 0.001562	28	\$ 2,657.84					n/a			\$ 2,640.82	51	673120
98	SGS-2F	1,784,600	\$ 0.000057	28	\$ -					n/a			\$ -	52	673130
99	SGS-2F	4,890	\$ 0.041000	28	\$ 5,613.72					n/a			\$ 5,612.35	53	673120
100	SGS-2F	74,500	\$ 0.041000	28	\$ 85,526.00					n/a			\$ 85,505.14	54	673120
101	Sub-Total -			28	\$ 121,564.92	\$ 95,854.14			\$ (43,865.09)	\$ 10,990.28	\$ -		\$ 283,040.09	Peaking	
102	TOTAL NPC INVOICED AMOUNT -				\$ 4,027,666.40	\$ 95,854.14			\$ (652,705.03)	\$ 10,990.28	\$ -		\$ 3,580,321.63		
103	Journal Entries:														
105	DR	S003 000 8040 09990 673180			15,033		90.78%					K	\$ 17,253.67	TF2 Cap transport from SGS	
106	DR	S060 000 8040 09990 673180			1,527		9.22%					L	\$ 1,752.57	TF2 Cap transport from SGS	
107	DR	S003 000 8040 09990 673190			-		90.78%						\$ -	TF2 Com Transp from SGS	
108	DR	S060 000 8040 09990 673190			-		9.22%						\$ -	TF2 Com Transp from SGS	
109	Total Contract 100302				16,560								\$ 19,006.24		
110	DR	S003 000 8040 09990 673080			13,980		90.78%					M	\$ 16,049.04	TF2 Cap transport from LS	
111	DR	S060 000 8040 09990 673080			1,420		9.22%					N	\$ 1,630.16	TF2 Cap transport from LS	

2014-02 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of February, 2014													
4	NWP Invoice No. Dated:													
114	DR	S003 000 8040 09990 673090					90.78%							TF2 Com Transp from LS
115	DR	S060 000 8040 09990 673090					9.22%							TF2 Com Transp from LS
116		Total Contract 100304			15,400									\$ 17,679.20
117														
118	DR	S003 000 8040 09990 673120			151,413		90.19%							\$ 6,622.20
119	DR	S060 000 8040 09990 673120			16,477		9.81%							\$ 720.64
120	DR	S003 000 8040 09990 673130			5,450,642		90.19%							\$ 8,699.22
121	DR	S060 000 8040 09990 673130			592,868		9.81%							\$ 946.22
122														
123	DR	S003 000 8040 09990 673120					90.19%							\$ (8,698.82)
124	DR	S060 000 8040 09990 673120					9.81%							\$ (946.62)
125	DR	S003 000 8040 09990 673130					90.19%							\$ (42.40)
126	DR	S060 000 8040 09990 673130					9.81%							\$ (4.61)
127		Total Contract 100401												\$ 7,295.83
128														
129	DR	S003 000 8040 09990 673020			541,116		90.19%							\$ 39,196.28
130	DR	S060 000 8040 09990 673020			58,864		9.81%							\$ 4,265.32
131	DR	S003 000 8040 09990 673030			5,070,482		90.19%							\$ 46,993.23
132	DR	S060 000 8040 09990 673030			551,518		9.81%							\$ 5,111.47
133	DR	S003 000 8040 09990 673050			5,070,482									\$ 10,990.28
134	DR	S060 000 8040 09990 673050			551,518									\$ -
135	DR	S003 000 8040 09990 673070			5,070,482		90.19%							\$ -
136	DR	S060 000 8040 09990 673070			551,518		9.81%							\$ -
137		Total Contract 100601												\$ 106,556.58
138														
139	DR	S003 000 8040 09990 673120					90.19%							\$ 115,744.92
140	DR	S060 000 8040 09990 673120					9.81%							\$ 12,595.54
141	DR	S003 000 8040 09990 673130					90.19%							\$ -
142	DR	S060 000 8040 09990 673130					9.81%							\$ -
143		Total Contract 135365-139630												\$ 128,340.46
144														
145	DR	S003 000 8040 09990 673120			95,770		100.00%							\$ 4,161.76
146	DR	S060 000 8040 09990 673120			-		0.00%							\$ -
147	DR	S003 000 8040 09990 673130			2,812,420		100.00%							\$ -
148	DR	S060 000 8040 09990 673130			-		0.00%							\$ -
149		Total Contract 139622 & 139626												\$ 4,161.76
150														
151														
152														
153	CR	47,2322.101												\$ 283,040.09
154														\$ 3,580,321.63
155	Less:	Clay Basin Refund												\$ -
156		Tumwater facility refund 2009												\$ -
157		Interest on Tumwater												\$ -
158														\$ -
159														\$ 3,580,321.63

2014-02 GTN Allocations

A	B	C	D	E	F	G	H	I	J	K	L
								Debit	Credit	Unit	
4	PG&E Transportation Invoice										
5	Contract No. F00179										
6	Reservation - Core WA	10	S003	000	8040	09990	672010	\$ 57,009.78		102,773	
7	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 116,810.34		210,577	313,350
8	Capacity Release - WA	10	S003	000	8040	09990	672050		\$ 28.78		32.80%
9	Capacity Release - OR	10	S060	000	8040	09990	672050		\$ 58.98		67.20%
10						47.2322.101			\$ 173,732.37		
11	Contract No. F-00152										
12	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 55,108.45		74,460	Oct-Mar only
13	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -		-	
14	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050		\$ 20.82		
15						47.2322.101			\$ 55,087.63		
16	Contract No. F-02812 (T1- Malin)										
17	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 34,697.48		36,000	Nov-Apr only
18	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -		-	
19	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050		\$ -		
20	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050		\$ 10.08		
21						47.2322.101			\$ 34,687.40		
22	Contract No. GTN 2003 (F-08488)										
23	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 196,426.32		203,800	Nov-Apr only
24	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -		-	
25	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050		\$ -		
26	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050		\$ 57.06		
27						47.2322.101			\$ 196,369.26		
28											
29	Contract No. GTN 2003 (F-08488)										
30	Reservation - Core WA	10	S060	000	8040	09990	672010	\$ -		100,000	Nov-Apr only
31	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 45,867.61		-	
32	cap release - Core WA (enserco)	10	S060	000	8040	09990	672050		\$ -		
33	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050		\$ 28.00		
34						47.2322.101			\$ 45,839.61		
35											
36	Contract No. F-12137 (ITS-1)										
37	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		12,000	Interruptible
38	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -		-	
39	cap release - Core OR	10	S060	000	8040	09990	672050		\$ -		
40						47.2322.101			\$ -		
41											
42	Total -								\$ 505,716.27	WP 22	
43										INVOICE #55	

2014-02 Tenaska Allocations

Tenaska Marketing Ventures
 Transportation Reimbursement
 Accruals -vs- Actual
 February, 2014

	ACCRUALS			ACTUAL			TRUE-UP		
	TOTAL	WA	OR	TOTAL	WA	OR	TOTAL	WA	OR
a) NWPL Transportation Pass-Thru									
NPC Sales volumes		32,360,843	3,546,714	35,907,557		3,546,714	35,907,557		
NPC sales ratios		90.12%	9.88%	100.00%		9.88%	100.00%		
NWPL Transport Demand -	\$ 55,000.00			\$ 49,193.81					
NWPL Transport Commodity -	\$ 105,000.00			\$ 93,700.25					
	\$ 160,000.00	\$ 144,196.24	\$ 15,803.76	\$ 142,894.06	\$ 128,779.92	\$ 14,114.14	\$ (17,105.94)	\$ (15,416.33)	\$ (1,689.61)
b) GTN Transportation Pass-Thru									
GTN Volume Delivered ratios		-	2,061,900	2,061,900		2,061,900	2,061,900		
Ruby		0.00%	100.00%	100.00%		100.00%	100.00%		
GTN Transport Demand -	\$ 250.00			\$ 203.73					
GTN Transport Commodity -	\$ 6,500.00			\$ 5,138.83					
	\$ 6,750.00	\$ -	\$ 6,750.00	\$ 5,342.56	\$ -	\$ 5,342.56	\$ (1,407.44)	\$ -	\$ (1,407.44)
TOTAL -	\$ 166,750.00	\$ 144,196.24	\$ 22,553.76	\$ 148,236.62	\$ 128,779.92	\$ 19,456.70	\$ (18,513.38)	\$ (15,416.33)	\$ (3,097.05)

WP 22
 INVOICE # 56

2014-02 Pipeline Charge Summary

Summary Sheet
Core Pipeline Capacity & Transportation
February-14

Natural Acct. Contract Number	672010 Capacity Reservation			672020 Firm Commodity			672040 Other Firm Pipeline Cap.			672050 Capacity Releases			Invoice Total	WP Number
	OR	WA	Total	OR	WA	Total	OR	WA	Total	OR	WA	Total		
F-00179	116,810.34	57,009.78	173,820.12										173,732.36	
F-00152	55,106.45		55,106.45										55,087.63	
F-02812	34,697.48		34,697.48										34,687.40	
F-08488	195,426.32		195,426.32										196,369.26	
F-08488	45,867.61		45,867.61										45,839.61	
													505,716.26	WP 20
100002	187,590.09	1,905,535.35	2,093,125.44				23,452.88	238,233.72	261,686.60				1,746,293.77	WP 17
132329 & 135384		177,940.00	177,940.00					381,592.00	381,592.00				559,417.46	WP 17
135384	1,162.49	11,806.51	12,971.00				18,950.73	192,501.03	211,451.76				224,422.76	WP 18
100064 thru 135558								300,010.41	329,544.88				329,464.50	WP 18
139645 & 139646	116,707.29	321,082.51	437,789.80										437,663.03	WP 18
Other NWP Cap & Trans														
CGC Capacity														
Ruby														
Tenaska														
													148,236.62	WP 21
Non-Core Credit														
Storage Transport														
Total	754,370.07	2,473,376.15	3,227,746.22	19,456.70	128,148.46	147,605.16	71,938.08	1,112,337.16	1,184,275.24	54,747.22	554,276.44	609,023.66		WP 7

A	B	I	J	K	L	M	N
1	Commercial Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typically, unless a rate change occurred out of cycle)						
2	Residential Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typically, unless a rate change occurred out of cycle)						
3	Commercial Commodity Margin (from tariff sheet - see "Delivery Charge") July through October (typically, unless a rate change occurred out of cycle)						
4	Residential Commodity Margin (from tariff sheet - see "Delivery Charge") July through October (typically, unless a rate change occurred out of cycle)						
7	CASCADE NATURAL GAS CORPORATION						
8	UG 167 CONSERVATION ALLIANCE PLAN						
9	DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2014						
10	DESCRIPTION	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
11	RATE SCHEDULE CNGOR101:						
12	Bend (District 41):						
13	Customers	39,589	39,675	39,712			
14	Actual DD	935	963	721			
15	Normal DD	1,042	812	791	627	434	193
16	Difference	107	(151)	70	627	434	193
17	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	0.12074557	0.09484996	0.09381310	0.07533745	0.06722508	0.07794561
18	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	511,481	(568,239)	260,785	-	-	-
19	Weather normalization adjustment						
20	Customers * difference * coefficient						
21	Baker - Ont (District 43):						
22	Customers	7,020	7,022	6,983			
23	Actual DD	1,216	980	802			
24	Normal DD	1,228	927	822	600	381	159
25	Difference	12	(53)	20	600	381	159
26	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	0.08616888	0.08455088	0.07711633	0.05942149	0.04323620	0.03993995
27	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	7,259	(31,467)	10,770	-	-	-
28	Weather normalization adjustment						
29	Customers * difference * coefficient						
30	Pendleton (District 42):						
31	Customers	10,729	10,728	10,667			
32	Actual DD	924	882	601			
33	Normal DD	977	722	626	441	226	71
34	Difference	53	(160)	25	441	226	71
35	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	0.09976422	0.08118249	0.07686288	0.05516884	0.04445257	0.03792334
36	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	56,730	(139,350)	20,497	-	-	-
37	Weather normalization adjustment						
38	Customers * difference * coefficient						
39	Total Oregon:						
40	Customers	57,838	57,425	57,362			
41	Actual DD	46,177	26,394	24,265	15,40	10,43	6,32
42	Normal DD	2,761,971.46	1,512,574.50	1,391,602.12			
43	Difference	5,594,916	5,954,510	3,820,037			
44	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	2,002,420.44	2,131,119.13	1,367,191.24			
45	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	575,470	(739,056)	292,053			
46	Weather normalization adjustment	6,170,386	5,215,454	4,112,090			
47	Weather normalized terms	2,208,380.98	1,866,611.06	1,471,716.96			
48	Weather normalized commodity margin						
49	Weather normalized commodity margin (A4)						
50	Margin change due to weather normalization	\$ 205,960.54	\$ (264,508.06)	\$ 104,525.72	\$ -	\$ -	\$ -
51	Conservation difference-residential	\$ 553,590.48	\$ (354,036.56)	\$ (80,114.84)	\$ -	\$ -	\$ -
52	Weather & conservation	\$ 759,551.02	\$ (618,544.62)	\$ 24,410.88	\$ -	\$ -	\$ -

A	B	I	J	K	L	M	N
52							
53							
54							
55	DESCRIPTION	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
56	RATE SCHEDULE CNGOR104:						
58	Bend (District 41)						
59	Customers	6,399	6,413	6,386			
60	Actual DD	935	963	721			
61	Normal DD	1,042	812	791	627	434	193
62	Difference	107	(151)	70	627	434	193
63	Coefficient for terms per DD	0.418329263	0.307298424	0.303793070	0.231323889	0.207579567	0.237084345
64	Weather normalization adjustment	286,427	(297,576)	135,802			
65							
66	Baker - Ont (District 42)						
67	Customers	1,410	1,411	1,405			
68	Actual DD	1,216	980	802			
69	Normal DD	1,228	927	822	600	381	159
70	Difference	12	(53)	20	600	381	159
71	Coefficient for terms per DD	0.39485644	0.38974341	0.32706006	0.23016099	0.16310957	0.15701809
72	Weather normalization adjustment	6,881	(25,148)	9,190			
73							
74	Pendleton (District 42)						
75	Customers	1,849	1,847	1,834			
76	Actual DD	924	882	601			
77	Normal DD	977	722	626	441	226	71
78	Difference	53	(160)	25	441	226	71
79	Coefficient for terms per DD	0.49323311	0.38902611	0.35737292	0.21604548	0.13871325	0.10735644
80	Weather normalization adjustment	48,335	(114,985)	15,469			
81							
89	Total Oregon	9,658	9,671	9,625			
90	Customers	\$ 141,02	\$ 84,09	\$ 67,60	\$ 46,39	\$ 34,54	\$ 23,04
91	Baseline commodity margin/customer	\$ 1,861,971.16	\$ 813,234.39	\$ 650,650.00	\$ -	\$ -	\$ -
92	Expected commodity margin						
93							
94	Actual terms	4,122,749	4,032,200	2,642,789			
95	Actual commodity margin	\$ 1,067,668.31	\$ 1,044,218.83	\$ 684,403.07	\$ -	\$ -	\$ -
96	Weather normalization adjustment	341,443	(441,688)	160,461			
97	Weather normalized terms	4,464,192	3,590,512	2,803,250			
98	Weather normalized commodity margin	\$ 1,156,091.92	\$ 929,835.00	\$ 725,957.53	\$ -	\$ -	\$ -
99							
100	Margin change due to weather normalization	\$ 88,423.61	\$ (114,383.84)	\$ 41,554.46	\$ -	\$ -	\$ -
101							
102	Conservation difference-commercial	\$ 205,879.24	\$ (116,600.61)	\$ (75,307.53)	\$ -	\$ -	\$ -
103	Weather & conservation	\$ 294,302.85	\$ (230,984.45)	\$ (33,753.07)	\$ -	\$ -	\$ -
104	Monthly Deferral:						
105	Weather variance deferral balance	\$ 294,384.15	\$ (378,891.90)	\$ 146,080.18	\$ -	\$ -	\$ -
106	Conservation Variance Deferral Balance	\$ 759,469.72	\$ (470,637.17)	\$ (155,422.37)	\$ -	\$ -	\$ -
107							
108	Deferred Balance:						
109	Weather variance deferral balance	\$ (169,381.19)	\$ (548,273.09)	\$ (402,192.91)	\$ (402,192.91)	\$ (402,192.91)	\$ (402,192.91)
110	Conservation Variance Deferral Balance	\$ (596,191.59)	\$ (1,066,828.76)	\$ (1,222,251.13)	\$ (1,222,251.13)	\$ (1,222,251.13)	\$ (1,222,251.13)
111	Combined	\$ (765,572.78)	\$ (1,615,101.85)	\$ (1,624,444.04)	\$ (1,624,444.04)	\$ (1,624,444.04)	\$ (1,624,444.04)
112	Journal Entry:						
113	DR: 47OR.2862.20462	\$ 294,384.15	\$ (378,891.90)	\$ 146,080.18	\$ -	\$ -	\$ -
114	DR: 47OR.2862.20463	\$ 759,469.72	\$ (470,637.17)	\$ (155,422.37)	\$ -	\$ -	\$ -
115	CR: 47OR.4002.4800CP	\$ (759,551.02)	\$ 618,544.62	\$ (24,410.88)	\$ -	\$ -	\$ -
116	CR: 47OR.4002.4810CP	\$ (294,302.85)	\$ 230,984.45	\$ 33,753.07	\$ -	\$ -	\$ -
117	DR: 47OR.4002.4800						
118	DR: 47OR.4002.4810						

CASCADE NATURAL GAS CORPORATION - STATE OF OREGON - AMORTIZATIONS BY REVENUE CLASS AND RATE SCHEDULE

FEB/14 NO Rates Effective: November 1, 2013 through October 31, 2014

Did amortization rates change this month?

		CORE				NONCORE				GRAND TOTAL
		RESIDENTIAL [4800]	INDUSTRIAL [4809]	COMMERCIAL [4810]	INTER-INDUSTRIAL [4813]	TOTAL	INDUSTRIAL [4861]	EGEN [4863]	TOTAL	
		101	105	104	170		16X	16X		
Billed terms:		6,314,828	394,068	4,335,922	412,732	11,675,644	2,924,498	2,924,498	2,924,498	14,600,142
+CA1501 billed terms			115,399	102,695						
+Manual Adjustments (1)					341,951	341,951	2,863,819	2,863,819	2,863,819	3,205,770
+CM CA1501A CA04 LV unbilled terms					(412,732)	(412,732)	(2,924,498)	(2,924,498)	(2,924,498)	(8,337,230)
-PM CA1501A CA04 LV unbilled terms					341,951	341,951	2,863,819	2,863,819	2,863,819	14,468,682
TOTAL RATE SCHEDULE		6,314,828	394,068	4,335,922	341,951	11,604,863	2,863,819	2,863,819	2,863,819	14,468,682
TOTAL REVENUE CLASS		6,314,828	509,467	4,438,617	341,951	11,604,863	2,863,819	2,863,819	2,863,819	14,468,682
Deferred Gas Cost Amortization:										
Accounts Consolidated:	Applicable Rev. Class:	AMORT. RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE		AMORT. RATE	AMORT. RATE		
Core Market Comm Chgs [01272]	47OR. 2530.	(0.01073)	(0.01073)	(0.01073)	(0.01073)					
Core Market Demand Charges [01273]	01281									
Consolidated gas costs [01279]										
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL GAS COST AMORTIZATION BY RATE SCHEDULE		(67,758.10)	(4,228.35)	(46,524.44)	(3,669.13)		-	-	-	
TOTAL GAS COST AMORTIZATION BY REVENUE CLASS		(67,758.10)	(5,466.58)	(47,626.36)	(3,669.13)	(124,520.18)	-	-	-	(124,520.18)
Revenue Adjustments Amortization:										
Accounts Consolidated:	Applicable Rev. Class:	AMORT. RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE		AMORT. RATE	AMORT. RATE		
CAP Weather Variance [20462]	47OR.1862.2	(0.00673)		(0.00673)						
CAP Conserv Variance [20463]	101, 104									
OR PPC Add'l Funding [20468]	0469									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		(42,498.79)	-	(29,180.76)	(3,42)	(71,679.55)	-	-	-	(71,679.55)
TOTAL AMORTIZATION BY REVENUE CLASS		(42,498.79)	-	(29,180.76)	(3,42)	(71,679.55)	-	-	-	(71,679.55)
11/1/12 Consolidated Tech Adj [20473]	47OR.2540.2	(0.00001)	(0.00001)	(0.00001)	(0.00001)		(0.00001)	(0.00001)		
	0473									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		(63.15)	(3.94)	(43.36)	(3.42)	(116.05)	(28.64)	(28.64)	(28.64)	(144.69)
TOTAL AMORTIZATION BY REVENUE CLASS		(63.15)	(5.09)	(44.39)	(3.42)	(116.05)	(28.64)	(28.64)	(28.64)	(144.69)
UM903 OR 2011 Earnings Sharing [09015]	47OR.2530.0	(0.00024)	(0.00024)	(0.00024)	(0.00024)		(0.00024)	(0.00024)		
	3015									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		(1,515.56)	(94.58)	(1,040.62)	(82.07)	(2,785.17)	(687.32)	(687.32)	(687.32)	(3,472.49)
TOTAL AMORTIZATION BY REVENUE CLASS		(1,515.56)	(122.27)	(1,065.27)	(82.07)	(2,785.17)	(687.32)	(687.32)	(687.32)	(3,472.49)
PPC Additional Funding [20461]	47OR.1860.2	0.00016		0.00016						
	0461									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		1,010.37	693.75	693.75	-	1,704.12	-	-	-	1,704.12
TOTAL AMORTIZATION BY REVENUE CLASS		1,010.37	693.75	693.75	-	1,704.12	-	-	-	1,704.12
UM1283 Overfunded Rev Credit [20471]	47OR.1860.2	0.00003	0.00003	0.00003	0.00003		0.00003	0.00003		
	0471									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		189.44	11.82	130.08	10.26	348.15	85.91	85.91	85.91	434.06
TOTAL AMORTIZATION BY REVENUE CLASS		189.44	15.28	133.16	10.26	348.15	85.91	85.91	85.91	434.06
CUB Intervenor Funding [20443]	47OR.1860.2	0.00101								
	0443									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		6,377.98	-	-	-	6,377.98	-	-	-	6,377.98
TOTAL AMORTIZATION BY REVENUE CLASS		6,377.98	-	-	-	6,377.98	-	-	-	6,377.98
NWIGU Interv. Funding [20448]	47OR.1860.2	0.00014	0.00014	0.00014	0.00014		0.00014	0.00014		
	0448									
TOTAL THERMS		6,314,828	394,068	4,335,922	341,951		2,863,819	-	-	
TOTAL AMORTIZATION BY RATE SCHEDULE		-	55.17	-	47.87	-	400.93	400.93	-	534.52
TOTAL AMORTIZATION BY REVENUE CLASS		-	71.33	(29,440.31)	(27.36)	133.58	400.93	400.93	-	534.52
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-RATE SCHED:		(36,499.71)	(31.53)	(29,440.31)	(27.36)	(66,045.95)	(229.11)	(229.11)	(229.11)	(66,275.06)
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-REV CLASS:		(36,499.71)	(40.76)	(29,449.13)	(27.36)	(66,045.95)	(229.11)	(229.11)	(229.11)	(66,275.06)



IBERDROLA

Revised
Invoice
received 3/18/2014
2:40 PM

INVOICE

Bill Date: March 18, 2014
Due Date: March 25, 2014

Cascade Natural Gas
Natural Gas Accounting
222 Fairview Ave. North
Seattle, WA
98109

Phone: 509-734-4587
Fax: 529-737-9834

Counterparty ID: 617728
Customer: CASCADE
Invoice # 0KQCN
Delivery Month: February 2014

Description	Amount
GAS PHYSICAL	
BUY 0 MMBTU	\$0.00
SELL 223,798 MMBTU	\$1,087,693.63

Terms: Due on day 25 of the month by wire to:

JPMORGAN CHASE BANK, N.A.

ABA 021000021
Acct. No. 964258412

Tax ID

Total amount due to IBERDROLA ENERGY SERVICES, LLC : \$1,087,693.63

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Jennifer Peters.

Contact: Jennifer Peters

Phone: (281) 379-7408

Email: jennifer.peters@iberdrolaren.com

Fax: (281) 378-1796

1125 NW COUCH STREET, PORTLAND, OR 97209 . . www.iberdrolaens.com

CASCADE NATURAL GAS CORPORATION
 Gas Management Section
 INTERNAL REPORT---CONFIDENTIAL
 AUGM-T070

GAS SUPPLY CHARGES REPORT
 PRODYEAR: 2014
 PRODMONTH: 2
IBERDROLA RENEWABLES, INC.

3/10/2014 11:45:31 AM
 Page 2 of 29
 IBERDRO

STMNT ID	P - 022014 - 0174
TITLE ID	P-IBERDROLA-T-0001
DEAL ID	P-IBERDROLA-0027
PIPELINE	NWP
Purchase	\$392,593.63
TITLE ID CHARGES	\$392,593.63

STMNT ID	P - 022014 - 0175
TITLE ID	P-IBERDROLA-T-0001
DEAL ID	P-IBERDROLA-0033
PIPELINE	NWP
Purchase	\$695,100.00
TITLE ID CHARGES	\$695,100.00

STMNT ID	P - 022014 - 0176
TITLE ID	P-IBERDROLA-T-0001
DEAL ID	P-IBERDROLA-0038
PIPELINE	RUBY
Purchase	\$0.00
TITLE ID CHARGES	\$0.00

NOV 2011 THRU OCT 2014. NOV2011-
 OCT2012 2,000, NOV2012-MAR2013
 3,000, APR2013-OCT2013 ZERO,
 NOV2013-MAR2014 3,000, APR2014-
 SEP2014 ZERO, OCT2014 3,000 FROM
 IBERDROLA AT RM POOL (S.O.G.) @
 \$4.685 FOR THE CORE.

CNG PURCHASED FROM IBERDROLA
 5,000 DTHS FROM NOV13-AP14, 5,000
 FROM NOV14-AP15, 5,000 FROM NOV15-
 MAR16 AT WYOMING POOL @ IF RM
 PLUS \$.005 FOR THE CORE

Purchase from Iberdrola at Ruby Gemstone
 5000 Dth for GD Dec 11th at \$4.88.

1	3,000	\$4.6850
2	3,000	\$4.6850
3	3,000	\$4.6850
4	3,000	\$4.6850
5	3,000	\$4.6850
6	3,000	\$4.6850
7	3,000	\$4.6850
8	3,000	\$4.6850
9	3,000	\$4.6850
10	3,000	\$4.6850
11	3,000	\$4.6850
12	3,000	\$4.6850
13	3,000	\$4.6850
14	2,798	\$4.6850
15	3,000	\$4.6850
16	3,000	\$4.6850
17	3,000	\$4.6850
18	3,000	\$4.6850
19	3,000	\$4.6850
20	3,000	\$4.6850
21	3,000	\$4.6850
22	3,000	\$4.6850
23	3,000	\$4.6850
24	3,000	\$4.6850
25	3,000	\$4.6850
26	3,000	\$4.6850
27	3,000	\$4.6850
28	3,000	\$4.6850
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
83,798		

*Total less
 Cut:
 946.37*

1	5,000	\$4.9650
2	5,000	\$4.9650
3	5,000	\$4.9650
4	5,000	\$4.9650
5	5,000	\$4.9650
6	5,000	\$4.9650
7	5,000	\$4.9650
8	5,000	\$4.9650
9	5,000	\$4.9650
10	5,000	\$4.9650
11	5,000	\$4.9650
12	5,000	\$4.9650
13	5,000	\$4.9650
14	5,000	\$4.9650
15	5,000	\$4.9650
16	5,000	\$4.9650
17	5,000	\$4.9650
18	5,000	\$4.9650
19	5,000	\$4.9650
20	5,000	\$4.9650
21	5,000	\$4.9650
22	5,000	\$4.9650
23	5,000	\$4.9650
24	5,000	\$4.9650
25	5,000	\$4.9650
26	5,000	\$4.9650
27	5,000	\$4.9650
28	5,000	\$4.9650
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
140,000		

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
0		

NOTE: GIG/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES

Invoice #2



Gas Sales Invoice

Final

Cascade Natural Gas Corporation
9113 W Grandridge Blvd
Kennewick WA 99336-7166

Contact: Cascade Natural Accts Payable
Tel: (509) 734-4587
Fax: (509) 737-9834
Tax ID#: 91-0599090

Invoice #: 2152924
Invoice Date: 03/14/2014
Delivery Month: Feb 2014
Contract #: 600437
Customer ID: 90058359
Payment Due Date: 03/25/2014

IGI Resources, Inc.
Contact: Cora Simpson
Email: cora.simpson@bp.com
Tel: (208) 395-0559
Fax: (208) 395-0536
Tax ID#: 82-0401137

LOC/RESP 47-2322-101

Remit To: IGI Resources, Inc.
JP Morgan Chase Bank
One Chase Manhattan Plaza
New York NY 10081-6000
Transit #021000021
Account #323363075

Payment Method: WIRE
Payment Currency: US \$
Total Amount Due To (From) IGI: 2,488,629.64

Calculations are based on actual quantities

OBJECT _____
FERC 2 _____

Description	WO _____	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
SALES Contract: 600437							
APPROVED FOR PAYMENT DATE <u>3/14/2014</u> BY: <u>CS</u>							
<u>Gas Transmission Northwest Corporation</u>							
<u>KING-GTNW (KING-GTNW)</u>							
Base Commodity 02/01-02/28		4506688		131	70,000	4.0363	282,541.00
Transportation Costs-ANG					70,000	0.0890	6,228.04
Transportation Costs-Nova					70,000	0.1766	12,360.60
Sub total							301,129.64
Total KING-GTNW (KING-GTNW)					70,000		301,129.64
<u>STAN GTNW (STAN GTNW)</u>							
Base Commodity 02/01-02/28		4441200		146	63,000	4.7300	297,990.00
Base Commodity 02/01-02/28		4441314		146	224,000	4.7100	1,055,040.00
Base Commodity 02/01-02/28		4441532		146	70,000	4.4700	312,900.00
Total STAN GTNW (STAN GTNW)					357,000		1,665,930.00

r = Revised from previous invoice/statement
If you have questions regarding this Invoice, please call your IGI representative: Cora Simpson at (208) 395-0559
0

IGI Resources, Inc.
P.O. Box 6488
Boise ID 83707-6488

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Northwest Pipeline LLC						
ROCKY MOUNTAIN POOL (RM POOL)						
Base Commodity 02/01-02/28	6174802		Fixed	28,000 ✓	4.2900 ✓	120,120.00 ✓
Total ROCKY MOUNTAIN POOL (RM POOL)				28,000		120,120.00
WYOMING POOL (89)						
Base Commodity 02/01-02/28	4467190		Fixed	70,000 ✓	5.7350 ✓	401,450.00 ✓
Total WYOMING POOL (89)				70,000		401,450.00
Total Sales				525,000		2,488,629.64
Total Amount Due To (From) BP						0.00
Summary of Activity						
Total Sales				525,000		2,488,629.64
Total Amount Due To (From) BP						0.00

^

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your
 IGI representative: Cora Simpson at (208) 395-0559
 0

IGI Resources, Inc.
 Invoice #: 2152924
 Delivery Month: Feb 2014



TO: CASCADE NATURAL GAS CORP
 ADDRESS: 222 FAIRVIEW AVE N
 SEATTLE, WA
 98109
 United States
 Luke Hansen

ATTN:
 FAX:
 FROM: J. ARON & COMPANY
 INVOICE NUMBER: 102430442-0
 DATE: 11 MAR 2014

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 MAR 2014

Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
Canadian Nat Gas/Physical Settlement							
Our Trade ID : 1682077761-51-1-1	Your Ref ID : N/A	Trade Date : 17 JUN 2011					
NOVA CA Pipe	NIT	70,000.00	MMBTU	4.5925	0.00	FIRM	321,475.00
Total Sales							321,475.00

02/545

THEREFORE, WE RECEIVE FROM YOU USD 321,475.00.
 Payment Date 25 MAR 2014

OUR PAYMENT INSTRUCTION:

BANK: CITIBANK, N.A.
 CITY: NEW YORK
 ROUTE CODE: 021000089
 ACCOUNT NAME: J. ARON & COMPANY
 ACCOUNT NUMBER: 09292521

We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/11/2014

BY: Cps

✓ = GMS
 X = Commodity Report



Cascade Natural Gas Corporation

Attn: Accounts Payable
Gas Accounting

Tel: 509 734 4587
Fax: 509 737 9834
Email: gassupply@cngc.com

Noble Americas Gas & Power Corp.
107 Elm Street
Stamford, CT 06902

GST/HST Registration #: 83065 2467 RT0001
QST Registration #: 1216039412 TQ0001

Attn: US Energy Settlements
Tel: 203-326-8126
Fax: 203-326-8343
Email: US_Energy_Settlements@thisisnoble.com

Due Date: 03/25/2014
Invoice Date: 02/03/2014
Invoice Num: 04AEC
Invoice Amt: \$62,650.00

Bank Name: J.P. Morgan Chase Bank, N. A.
Beneficiary Acct #: 528286953
ABA Routing #/Swift: 021000021

Invoice Details 04AEC

DealID	Trade Date	Trade Type	BUS	Start Date	End Date	Location	Price Description	UOM	Price	Volume	Amount	
SELLS												
4498803	02/03/2014	PHYSICAL	SELL	02/04/2014	02/04/2014	OPAL/OPAL	GDD/OPAL + \$0.02	MMBTU	\$6.2650	(10,000)	\$ 62,650.00	
										(10,000)		
										SELL SUBTOTAL	(10,000)	\$ 62,650.00

17545

INVOICE TOTAL \$62,650.00 USD

LOC/RESP 47.2322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 3/11/2014
 BY: GPS

DS

0074/SYS

Occidental Energy Marketing, Inc.
Invoice To:
Cascade Natural Gas Corporation



Payment Method: NETOUT
NETOUT**Payment due the later of 10 days after receipt
of invoice or 25th day of month following month delivered

INVOICE

This Invoice was Faxed To: (206) 654-4039

Delivery Period: Feb-2014 Invoice Date: March 11, 2014 Invoice Number: SAL-63443 - WFS

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>										
1	S-CascadeNGC-101	OPALKERN	Gas Sales	OPALKERN	28	28	1	10,000 MMBtu	\$5.5000 US\$/MMBtu	\$55,000.00 US\$
									10,000	\$55,000.00
<u>Gas Sales</u>										\$55,000.00

Total For Invoice #: SAL-63443

For questions on this invoice, contact Inran Moosa @ 713-366-5189 or Email at Inran_Moosa@oxy.com

Remit To in US\$:
By Wire: Occidental Energy Marketing, Inc.
JPMorgan Chase Bank, New York NY
ABA #021000021
Acct #323-010709

Direct Correspondence To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
5 E. Greenway Plaza, Suite 110
Houston, TX 77046-0504

Bill To:
Cascade Natural Gas Corporation
222 Fairview Avenue North
Attn: Chau La
Seattle, WA 98109

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

03/17/14 01:44 PM

LOC/RESP 47.2322:101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/17/2014

BY: Jw Gps

DS



Supply. Flexibility. Commitment.

Suite 1300 - 666 Burrard Street
Vancouver BC Canada V6C 2X8

Invoice Number: 50525818

Billing inquiries:
powerex.finance@powerex.com
Settlement inquiries:
energy.settlements@powerex.com

CASCADE NATURAL GAS CORPORATION
222 FAIRVIEW AVE. NORTH
SEATTLE WA 98109
USA
Counterparty ID: CASCg

Invoice Date:	Mar 4, 2014
Master Agreement:	NAESB
Payment Terms:	25th Day
Due Date:	Mar 25, 2014

Attn: Joan Wilmotte
joan.wilmotte@cngc.com
Tel: 509-734-4542
Fax: 509-737-9803

Transactions for the Period of February 2014

Commodity	Unit	Volume	Amount
PHYSICAL GAS SALES	MMB	452,000	\$2,474,279.80
		Subtotal	\$2,474,279.80

Total Amount Receivable by Powerex USD \$2,474,279.80

Payment accepted by wire transfer only.

Please use the following wire transfer instructions to remit payment:

United States Dollars		Canadian Dollars	
Intermediary Bank	Wells Fargo Bank	Beneficiary Bank	Bank of Montreal
Intermediary ABA #	026005092	Beneficiary Bank Code	001
Intermediary SWIFT Code	PNBPUS3NNYC	Beneficiary Transit #	0004
		Beneficiary Account #	00041610788
		Beneficiary SWIFT Code	BOFMCAM2
		Beneficiary	Powerex Corp.

For further credit to:

Beneficiary Bank	Bank of Montreal
Beneficiary Bank Code	001
Beneficiary Transit #	0004
Beneficiary Account #	00044625335
Beneficiary SWIFT Code	BOFMCAM2
Beneficiary	Powerex Corp.

LOC/RESP 47,232,101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/7/14

BY: JW JW

DS

CASCADE NATURAL GAS CORPORATION
 Gas Management Section
 INTERNAL REPORT---CONFIDENTIAL
 AUGM-T070

GAS SUPPLY CHARGES REPORT
 PRODYEAR: 2014
 PRODMONTH: 2

3/7/2014 12:36:48 PM
 Page 6 of 17
 POWERE

POWEREX CORP.

STMNT ID P - 022014 - 0165
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0074
 PIPELINE PGT

STMNT ID P - 022014 - 0166
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0075
 PIPELINE PGT

STMNT ID P - 022014 - 0167
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0076
 PIPELINE PGT

Purchase \$1,038,600.00

Purchase \$208,800.00

Purchase \$51,700.00

TITLE ID CHARGES \$1,038,600.00

TITLE ID CHARGES \$208,800.00

TITLE ID CHARGES \$51,700.00

PURCHASE FROM POWEREX 20,000
 DTH/DAY FEB 1 THRU FEB 7, 2014 AT
 KINGSGATE

PURCHASE 10,000 DTH FROM
 POWEREX AT GTN KINGSGATE FOR
 FEB 15 THRU FEB 18, 2014 AT \$5.22
 US/MMBTU

PURCHASE FROM POWEREX, 10,000
 DTH AT KG FOR GD FEB 19 AT 5.17
 US/MMBTU

1	20,000	\$4.9250
2	20,000	\$4.9250
3	20,000	\$4.9250
4	20,000	\$6.1650
5	20,000	\$7.9500
6	20,000	\$15.2150
7	20,000	\$7.8250
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

140,000

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	10,000	\$5.2200
16	10,000	\$5.2200
17	10,000	\$5.2200
18	10,000	\$5.2200
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

40,000

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	10,000	\$5.1700
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

10,000

Invoice #9

NOTE: GIC/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES

CASCADE NATURAL GAS CORPORATION
 Gas Management Section
 INTERNAL REPORT---CONFIDENTIAL
 AUGM-T070

GAS SUPPLY CHARGES REPORT
 PRODYEAR: 2014
 PRODMONTH: 2

3/7/2014 12:36:48 PM
 Page 7 of 17
 POWERE

POWEREX CORP.

STMNT ID P - 022014 - 0168
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0077
 PIPELINE PGT

STMNT ID P - 022014 - 0169
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0049
 PIPELINE TCPL NOVA

STMNT ID P - 022014 - 0170
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0057
 PIPELINE DET

Purchase \$54,900.00
 TITLE ID CHARGES \$54,900.00 ✓

Purchase \$399,280.00
 TITLE ID CHARGES \$399,280.00 ✓

Purchase \$721,000.00
 TITLE ID CHARGES \$721,000.00 ✓

PURCHASE FROM POWEREX 10,000 DTH AT KINGSGATE FOR GD FEB 20 AT KINGSGATE GDD FLAT.

CNG PURCHASED 4,000 DTH PER DAY FROM POWEREX FOR NOV13-APR14 AT NOVA AT VARIABLE PRICES FOR THE CORE.

CNG PURCHASED 5,000 DTHS FROM NOV13-OCT15 AT HUNT FROM POWEREX AT IF SUMAS PLUS \$.03 FOR THE CORE

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	10,000	\$5.4900
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

10,000 ✓

1	4,000	\$3.5650
2	4,000	\$3.5650
3	4,000	\$3.5650
4	4,000	\$3.5650
5	4,000	\$3.5650
6	4,000	\$3.5650
7	4,000	\$3.5650
8	4,000	\$3.5650
9	4,000	\$3.5650
10	4,000	\$3.5650
11	4,000	\$3.5650
12	4,000	\$3.5650
13	4,000	\$3.5650
14	4,000	\$3.5650
15	4,000	\$3.5650
16	4,000	\$3.5650
17	4,000	\$3.5650
18	4,000	\$3.5650
19	4,000	\$3.5650
20	4,000	\$3.5650
21	4,000	\$3.5650
22	4,000	\$3.5650
23	4,000	\$3.5650
24	4,000	\$3.5650
25	4,000	\$3.5650
26	4,000	\$3.5650
27	4,000	\$3.5650
28	4,000	\$3.5650
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

112,000 ✓

1	5,000	\$5.1500
2	5,000	\$5.1500
3	5,000	\$5.1500
4	5,000	\$5.1500
5	5,000	\$5.1500
6	5,000	\$5.1500
7	5,000	\$5.1500
8	5,000	\$5.1500
9	5,000	\$5.1500
10	5,000	\$5.1500
11	5,000	\$5.1500
12	5,000	\$5.1500
13	5,000	\$5.1500
14	5,000	\$5.1500
15	5,000	\$5.1500
16	5,000	\$5.1500
17	5,000	\$5.1500
18	5,000	\$5.1500
19	5,000	\$5.1500
20	5,000	\$5.1500
21	5,000	\$5.1500
22	5,000	\$5.1500
23	5,000	\$5.1500
24	5,000	\$5.1500
25	5,000	\$5.1500
26	5,000	\$5.1500
27	5,000	\$5.1500
28	5,000	\$5.1500
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

140,000 ✓

Invoice #10

NOTE: GIC/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES

Sales Invoice



From: QEP MARKETING COMPANY 170 SOUTH MAIN STREET SUITE 300 PO BOX 48601 SALT LAKE CITY, UT 84145-0601 Contact: RISK MGMT - CONTRACT ADMIN Email: Phone: 801-321-1421 Fax: 801-596-2882	To: CASCADE NATURAL GAS CORPORATION 8113 W GRANDRIDGE BLVD KENNEWICK, WASHINGTON 99336-7166 Contact: GAS SUPPLY Email: Phone: 206-624-3990 Fax: 206-624-7215	Remit To: QEP MARKETING COMPANY Bank: WELLS FARGO Routing #: 121000248 Account #: 0690015598	Statement Type: Preliminary Statement Number: S032014-256-47 Statement Date: 03/13/2014 Due Date: 03/26/2014 Statement Total: \$1,391,600.00
--	--	---	--

Pipeline: Northwest Pipeline

Contract: SLSB0131

Deal	Contract	Prod Month	Fee Description	Trade Date	Trader	Meter No	Meter Name	Start Date	End Date	MCF	Pres Base	Mmbtu	Price Mmbtu	Total Amount
12202012060006-0004-00	SLSB0131	02/2014	Base (IFNPCR)	01/02/2013	Mark Pino	89	WYOMING POOL	01	28	112,000	4.850	112,000	\$4.9700	\$556,840.00
12202012060007-0004-00	SLSB0131	02/2014	Base (IFNPCR)	01/02/2013	Mark Pino	89	WYOMING POOL	01	28	168,000	4.650	168,000	\$4.9700	\$834,960.00
Current Month Activity:										280,000		280,000		\$1,391,800.00
Northwest Pipeline/SLSB0131 Total:										280,000		280,000		\$1,391,600.00
Statement S032014-256-47 Total: \$1,391,600.00														

LOC/RESP 47,2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/14/2014

BY: CPS

QUESTAR ENERGY TRADING COMPANY

STMNT ID	P - 022014 - 0202
TITLE ID	P-QETC-T-0001
DEAL ID	P-QETC-0024
PIPELINE	NWP
Purchase	\$0.00
TITLE ID CHARGES	\$0.00

STMNT ID	P - 022014 - 0203
TITLE ID	P-QETC-T-0001
DEAL ID	P-QETC-0025
PIPELINE	NWP
Purchase	\$556,640.00
TITLE ID CHARGES	\$556,640.00

STMNT ID	P - 022014 - 0204
TITLE ID	P-QETC-T-0001
DEAL ID	P-QETC-0027
PIPELINE	NWP
Purchase	\$834,960.00
TITLE ID CHARGES	\$834,960.00

CNG purchased 5,000dth/day from
 12/01/2013-01/31/2014 @ IF RM Less
 \$.08/dth. This Gas for Core from 2009 RFP

CNG PURCHASED 4000 DTH/DAY ON
 FEB12-MAR14 @ WYO POOL @ IF RM
 PLUS \$.01/DTH.

CNG PURCHASED 4000 DTH/DAY
 NOV13, 6000 DTH/DAY DEC13-FEB14,
 4000 DTH/DAY MAR14 @ WYO POOL @
 IF RM PLUS \$.01/DTH

THIS PURCHASE IS FOR MONTHS
 FEBRUARY 2012 - MARCH 2012
 NOVEMBER 2012 - MARCH 2013

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
	0	

1	4,000	\$4.9700
2	4,000	\$4.9700
3	4,000	\$4.9700
4	4,000	\$4.9700
5	4,000	\$4.9700
6	4,000	\$4.9700
7	4,000	\$4.9700
8	4,000	\$4.9700
9	4,000	\$4.9700
10	4,000	\$4.9700
11	4,000	\$4.9700
12	4,000	\$4.9700
13	4,000	\$4.9700
14	4,000	\$4.9700
15	4,000	\$4.9700
16	4,000	\$4.9700
17	4,000	\$4.9700
18	4,000	\$4.9700
19	4,000	\$4.9700
20	4,000	\$4.9700
21	4,000	\$4.9700
22	4,000	\$4.9700
23	4,000	\$4.9700
24	4,000	\$4.9700
25	4,000	\$4.9700
26	4,000	\$4.9700
27	4,000	\$4.9700
28	4,000	\$4.9700
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

1	6,000	\$4.9700
2	6,000	\$4.9700
3	6,000	\$4.9700
4	6,000	\$4.9700
5	6,000	\$4.9700
6	6,000	\$4.9700
7	6,000	\$4.9700
8	6,000	\$4.9700
9	6,000	\$4.9700
10	6,000	\$4.9700
11	6,000	\$4.9700
12	6,000	\$4.9700
13	6,000	\$4.9700
14	6,000	\$4.9700
15	6,000	\$4.9700
16	6,000	\$4.9700
17	6,000	\$4.9700
18	6,000	\$4.9700
19	6,000	\$4.9700
20	6,000	\$4.9700
21	6,000	\$4.9700
22	6,000	\$4.9700
23	6,000	\$4.9700
24	6,000	\$4.9700
25	6,000	\$4.9700
26	6,000	\$4.9700
27	6,000	\$4.9700
28	6,000	\$4.9700
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

112,000
 14,000
 23,000

168,000
 STATEMENT TOTAL \$1,391,600.00

Invoice #12

NOTE: GIC/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES



Bill To:
CASCADE NATURAL GAS CORPORATION

Vendor:
SHELL ENERGY NORTH AMERICA (CANADA) INC.

Statement Information:
Invoice Number: 2446884
Contract Number: 015-NG-B3-10692
Invoice Date: 03/13/2014
Due Date: 3/26/2014

DATE RANGE	QTY	UNIT	STATUS	PRODUCT	DESCRIPTION	PRICE	QUANTITY (MMBTU)	UNIT PRICE	AMOUNT (\$USD)	TAX	
Current Month											
SALE											
02/01 - 02/28	2064625	S	bsulfon	Customer Mgmt Fee - Volumetric fee 20,000 MMBTU		095		0.0306	\$16,800.00		
02/01 - 02/28	3956940	S	cfackney	IF_NWPCR_SUMAS	HUNTINGDON	095	105,000	6.1950	\$645,475.00		
							Total HUNTINGDON:		105,000	\$662,275.00	
							Total WESTCOAST ENERGY Sales:		105,000	\$662,275.00	
							NET SALES:		\$662,275.00		
							Current- Total Sales		\$662,275.00		
							Current- Total Purchases				
							Current Total		\$662,275.00		
							Total - Net Invoice		\$662,275.00		

CASCADE NATURAL GAS CORPORATION
 Gas Management Section
 INTERNAL REPORT---CONFIDENTIAL
 AUGM-T070

GAS SUPPLY CHARGES REPORT
 PRODYEAR: 2014
 PRODMONTH: 2

3/10/2014 11:45:32 AM
 Page 16 of 29
 SHELL

SHELL ENERGY NORTH AMERICA (CANADA) INC

STMNT ID P - 022014 - 0001
 TITLE ID P-SHELLENERG C-T-0002
 DEAL ID NONE
 PIPELINE

GIC	\$0.03	\$16,800.00
TITLE ID CHARGES		\$16,800.00

STMNT ID P - 022014 - 0205
 TITLE ID P-SHELLENERG C-T-0001
 DEAL ID P-SHELLENERG C-0004
 PIPELINE DET

Purchase	\$545,475.00
TITLE ID CHARGES	\$545,475.00

CNG PURCHASED 1500 DTH/DAY
 DEC12, 4000 DTH/DAY JAN12, 250
 DTH/DAY MAR12, 1250 DTH/DAY NOV12,
 3750 DTH/DAY DEC12-JAN13, 8750
 DTH/DAY FEB13, 1250DTH/DAY MAR13,
 750 DTH/DAY NOV13, 3750 DHT/DAY
 DEC13-FEB14, 750 DTH/DAY MAR14 @

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
	0	

1	3,750	\$5.1950
2	3,750	\$5.1950
3	3,750	\$5.1950
4	3,750	\$5.1950
5	3,750	\$5.1950
6	3,750	\$5.1950
7	3,750	\$5.1950
8	3,750	\$5.1950
9	3,750	\$5.1950
10	3,750	\$5.1950
11	3,750	\$5.1950
12	3,750	\$5.1950
13	3,750	\$5.1950
14	3,750	\$5.1950
15	3,750	\$5.1950
16	3,750	\$5.1950
17	3,750	\$5.1950
18	3,750	\$5.1950
19	3,750	\$5.1950
20	3,750	\$5.1950
21	3,750	\$5.1950
22	3,750	\$5.1950
23	3,750	\$5.1950
24	3,750	\$5.1950
25	3,750	\$5.1950
26	3,750	\$5.1950
27	3,750	\$5.1950
28	3,750	\$5.1950
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
	105,000	✓

STATEMENT TOTAL \$562,275.00 ✓

Invoice #14

NOTE: GIC/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
Houston, TX 77002

Invoice

Company Info: CASCADE NATURAL GAS CORPORATION Address: 8113 W. Grandridge Kennewick, WA 99336 Attention to: Joan Wilmetto Phone: 1 509 734 4587 Email: joan.wilmetto@cenac.com Fax: 1-509-737-9803	Remit Wire Details: Bank Name: Citibank, N.A. Account Number: 30603902 ABA: 021000089	Fax Payment Details to: Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com SENA General Information Cust ID: CASCADE NG Customer Account #: 0002201391 Fed# 700480845 / GST# 838320259	Invoice Number: 2446855 Contract Number: 010-NG-B6-07034 Delivery Period: Feb-14 Invoice Date: 03/13/2014 Due Date: 03/29/2014 Shell Contact: Scotty Jones Tel Free: Email: SENA.Scotty.Jones@shell.com Fax:
--	--	---	---

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$2,897,540.00 USD	720,000
Purchases	USD	
Net Total	\$2,897,540.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.		\$2,897,540.00

LOC/RESP 47,2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/14/2014

BY: CPJ



Bill To:
CASCADE NATURAL GAS CORPORATION

Vendor:
SHELL ENERGY NORTH AMERICA (US), L.P.

Statement Information:
Invoice Number: 2446665
Contract Number: 010-NG-BS-07034
Invoice Date: 03/13/2014
Due Date: 3/25/2014

DATE RANGE	DATE	TRF/ST/TS	TRDST	PRDPT/TYPE	DESCRIPTION	UNIT	QUANTITY (MMBtu)	PRICE	AMOUNT DUE (USD)	DR
Current Month										
SALES										
02/01 - 02/28	0205072	S	thoward	Fixed	KINGSGATE POOL	KING-GTN	224,000	3.7600	\$842,240.00	✓
02/13 - 02/13	7781406	S	gfdkerson	Fixed	KINGSGATE POOL	KING-GTN	10,000	5.2400	\$52,400.00	✓
							Total KINGSGATE POOL:		\$894,640.00	
							Total GAS TRANS NW Sales:		\$894,640.00	
02/01 - 02/28	8638850	S	wvandusen	Fixed	SUMAS RECEIPT	207	50,000	4.7250	\$284,600.00	✓
							Total SUMAS RECEIPT:		\$284,600.00	
							Total NORTHWEST PIPELINE Sales:		\$284,600.00	
02/01 - 02/28	8205067	S	thoward	Fixed	HUNTINGDON	895	280,000	4.1700	\$1,167,600.00	✓
							Total HUNTINGDON:		\$1,167,600.00	
							Total WESTCOAST ENERGY Sales:		\$1,167,600.00	
02/01 - 02/28	0358070	S	wvandusen	Fixed	WFS OPAL POOL	OPALPOOL	140,000	3.7000	\$518,000.00	✓
02/27 - 02/27	7823314	S	kvangenschel	Fixed	WFS OPAL POOL	OPALPOOL	10,000	5.2700	\$52,700.00	✓
							Total WFS OPAL POOL:		\$570,700.00	
							Total WILLIAMS FIELD SER Sales:		\$570,700.00	
									NET SALES:	\$2,897,540.00

Current- Total Sales **\$2,897,540.00**
 Current- Total Purchases _____
 Current Total **\$2,897,540.00**

Total - Net Invoice **\$2,897,540.00**



Gas Physical Sales Invoice

TD Energy Trading Inc.

Cascade Natural Gas Corporation
 8113 W Grandridge Boulevard
 Kennewick, Washington
 99336-7166
 U.S.A.

Attention: Gas Supply
 Accounting
 Telephone: (509) 734-4587
 Fax: (509) 737-9834

LOC/RESP 47.23.22.101

OBJECT _____

FERC2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/13/2014

Invoice Number: 13172

Period: Delivery Month Feb 2014

Invoice Date: Mar 11, 2014

Due Date: Mar 25, 2014

Trans. ID / Detail	Trade Date / Flow Period / Pricing Information	Volume	Price	Amount
195354/224632	10/9/2009 / 2/1/2014 ~ 2/28/2014 Sell @TCPL Alberta System / NIT Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU + \$0.015000 US/MMBTU	56,000 MMBTU ✓	4.0413 ✓	\$226,312.80 ✓
195355/224638	10/9/2009 / 2/1/2014 ~ 2/28/2014 Sell @TCPL Alberta System / NIT Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU + \$0.015000 US/MMBTU	14,000 MMBTU ✓	4.0413 ✓	\$56,578.20 ✓
280347/323798	5/12/2011 / 2/1/2014 ~ 2/28/2014 Sell @DEGT - BC / Station 2 Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU - \$0.170000 US/MMBTU	28,000 MMBTU ✓	3.8563 ✓	\$107,976.40 ✓
341100/396433	9/19/2012 / 2/1/2014 ~ 2/28/2014 Sell @DEGT - BC / Huntingdon Pricing: \$4.305400 US/MMBTU	140,000 MMBTU ✓	4.3054 ✓	\$602,756.00 ✓
378623/440877	6/20/2013 / 2/1/2014 ~ 2/28/2014 Sell @TCPL Alberta System / NIT Pricing: \$3.620000 US/MMBTU	140,000 MMBTU ✓	3.6200 ✓	\$506,800.00 ✓
404963/472666	1/23/2014 / 2/1/2014 ~ 2/28/2014 Sell @TCPL Alberta System / NIT Pricing: \$3.950000 US/MMBTU	223,244 MMBTU ✓	3.9500 ✓	\$881,813.80 ✓
406520/474457	2/3/2014 / 2/4/2014 ~ 2/4/2014 Sell @DEGT - BC / Huntingdon Pricing: Gas Daily - Daily Northwest, Canadian Border (Sumas Gas Daily) Midpoint + \$0.030000 US/MMBTU	2,500 MMBTU ✓	6.8950 ✓	\$17,237.50 ✓
409469/478023	2/21/2014 / 2/22/2014 ~ 2/24/2014 Sell @DEGT - BC / Huntingdon Pricing: \$7.850000 US/MMBTU	6,000 MMBTU ✓	7.8500 ✓	\$47,100.00 ✓
409917/478551	2/25/2014 / 2/26/2014 ~ 2/26/2014 Sell @DEGT - BC / Huntingdon Pricing: \$5.650000 US/MMBTU	3,500 MMBTU ✓	5.6500 ✓	\$19,775.00 ✓

Total : 613,244 MMBTU \$2,466,349.70

GST (5.0000%) G.S.T. # 86036-0627-RT001 \$0.00

Total Due To TD Energy Trading Inc. in US \$2,466,349.70

^

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or linking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.



TENASKA MARKETING CANADA

TO: CASCADE NATURAL GAS CORPORATION Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4542 Fax: (206) 654-4039 Email: joan.wilmotte@cngc.com	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6266 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	FEB/2014 INVOICE Invoice Date: 03/07/2014 Due Date: 03/25/2014 Invoice No.: 201402-0042 Total Due: \$62,375.00 *Invoice shown in \$US and DTH
--	---	--

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	--------	------------

CURRENT SALE TRANSACTIONS

Pipe: WESTCOST

1541406	CT-002225	995	HUNTINGDON POOL	02/27/2014	02/27/2014	5,000 ✓	\$5.6600 ✓	\$28,300.00 ✓
1542108	CT-002225	995	HUNTINGDON POOL	02/28/2014	02/28/2014	5,000 ✓	\$6.8150 ✓	\$34,075.00 ✓

TOTAL AMOUNT DUE \$US:						10,000		\$62,375.00
-------------------------------	--	--	--	--	--	--------	--	--------------------

Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.
 BNP PARIBAS (CANADA)
 SWIFT: BNPACAMM
 1981 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88592-6758RT
 Transit # 0250 00032 (Toronto Office)
 A/C# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com
 Wire Only - BNP cannot accept EFT's at this time

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47, 2322, 101

OBJECT _____

FERC2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/10/14

BY: [Signature]

** See page #2 for John Whiting approval.*

*DS
LH*



TENASKA GAS STORAGE, LLC

TO: CASCADE NATURAL GAS CORPORATION Attention: Chau La Address: 8113 W Grandridge Blvd. Kennewick, WA 993387166 Phone: (206) 381-6879 Fax: (206) 654-4039 Email: cla@chgc.com	From: TENASKA GAS STORAGE, LLC Attention: Thomas J Craig Address: 11718 Nicholas Street Omaha, NE 68154 Phone: (402) 758-6231 Fax: (402) 758-6253 Email: tcraig@tenaska.com	FEB/2014 INVOICE Invoice Date: 03/07/2014 Due Date: 03/25/2014 Invoice No.: 201402-0074 Total Due: \$602,653.77 *Invoice shown in \$US and DTH
--	--	---

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
CURRENT SALE TRANSACTIONS								
Pipe: GTNW								
1533007	CT-018316	KING-ANG	KINGSGATE / AECO	02/14/2014	02/14/2014	10,000 ✓	\$5.0500 ✓	\$50,500.00 ✓
Pipe: NWPL								
1493642	CT-018316	297	WESTCOAST/NWPL - SU	02/01/2014	02/28/2014	78,000	\$6.8605	\$535,116.27
1542190	CT-018316	297	WESTCOAST/NWPL - SU	02/28/2014	02/28/2014	2,500	\$6.8150	\$17,037.50
			NWPL Subtotal:			80,500 ✓		\$552,153.77 ✓
TOTAL AMOUNT DUE \$US:						90,500		\$602,653.77

Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%..

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME - TENASKA GAS STORAGE, LLC
 ABA ROUTING NO - 042000013
 ACCOUNT NO - 130111671280

If you would like your invoice emailed please contact Tom Craig, tcraig@tenaska.com

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47,2322,101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/10/14

BY: gw

See pg 2 for Tom Whiting approval

DS
4

STMNT ID	P - 022014 - 0227
TITLE ID	P-TENASKA STOR-T-0001
DEAL ID	P-TENASKA STOR-0003
PIPELINE	NWP
Purchase	\$0.00
TITLE ID CHARGES	\$0.00

PURCHASED FROM TENASKA GAS STORAGE 20,000 DTH AT SUMAS FOR GD DEC 3RD AT SUMAS GDD + .03.

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
	0	

STMNT ID	P - 022014 - 0228
TITLE ID	P-TENASKA STOR-T-0001
DEAL ID	P-TENASKA STOR-0004
PIPELINE	NWP
Purchase	\$552,153.75
TITLE ID CHARGES	\$552,153.75

PURCHASE FROM TENASKA GAS STORAGE UP TO 17,500/DAY AT NWPL SUMAS OR JACKSON PRAIRIE RECEIPT (TGS OPTION) AT SUMAS GDD + 0.01 12/4/13 - 31/31/14

1	3,750	\$5.2450
2	3,750	\$5.2450
3	3,750	\$5.2450
4	17,500	\$6.8750
5	3,750	\$8.4550
6	1,750	\$27.1350
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	1,750	\$5.2900
14	1,750	\$5.1800
15	1,750	\$5.2650
16	1,750	\$5.2650
17	1,750	\$5.2650
18	1,750	\$5.2650
19	1,750	\$5.1650
20	1,750	\$5.7000
21	1,750	\$6.4250
22	1,750	\$7.6850
23	1,750	\$7.6850
24	1,750	\$7.6850
25	1,750	\$6.9250
26	1,750	\$5.4500
27	1,750	\$5.6600
28	20,000	\$6.8150
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
	80,500	

STMNT ID	P - 022014 - 0229
TITLE ID	P-TENASKA STOR-T-0001
DEAL ID	P-TENASKA STOR-0008
PIPELINE	PJT
Purchase	\$50,500.00
TITLE ID CHARGES	\$50,500.00

PURCHASE FROM TENASKA GAS STORAGE 10,000 DTH AT GTN KINGSGATE FOR GD FEBRUARY 14, 2014 AT \$5.05 US/MMBTU.

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	10,000	\$5.0500
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
	10,000	

STATEMENT TOTAL \$602,653.75
 + 1.02 Randy
 \$ 602,653.77

Invoice #20

NOTE: GIC/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES

TENASKA MARKETING VENTURES

TO: CASCADE NATURAL GAS CORPORATION Attention: Chau La Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (206) 381-6879 Fax: (206) 654-4039 Email: cla@cngc.com	From: TENASKA MARKETING VENTURES Attention: Mary L Lickert Address: 11718 Nicholas Street Omaha, NE 68154 Phone: (402) 758-6113 Fax: (402) 758-6253 Email: MLickert@tenaska.com	FEB/2014 INVOICE Invoice Date: 03/07/2014 Due Date: 03/25/2014 Invoice No.: 201402-0210 Total Due: \$107,300.00 ✓ *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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CURRENT SALE TRANSACTIONS

Pipe: NWPL

1541374	CT-003014	543	OPAL PLANT	02/27/2014	02/27/2014	10,000 ✓	\$5.2800 ✓	\$52,800.00 ✓
1542187	CT-003014	543	OPAL PLANT	02/28/2014	02/28/2014	10,000 ✓	\$5.4500 ✓	\$54,500.00 ✓
TOTAL AMOUNT DUE \$US:						20,000 ✓		\$107,300.00 ✓

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME - TENASKA MARKETING VENTURES
 ABA ROUTING NO - 042000013
 ACCOUNT NUMBER - 130111671272

If you would like your invoice emailed please contact Mary Lickert, mlickert@tenaska.com

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47.2322.101

OBJECT _____

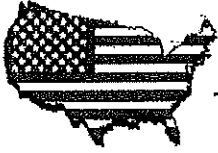
FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/14/2014

BY: CPS [Signature]



UNITED ENERGY TRADING, LLC

United Energy Trading, LLC.
P.O. Box 837
919 South 7th Street, Suite 405
Bismarck, ND 58502-0837

INVOICE

Production Month: Feb 2014 ✓

Cascade Natural Gas Corporation
222 Fairview Avenue North
Seattle, WA 98109

Invoice No: 50401
Invoice Date: 03/14/14
Payment Terms:
Due Date: 3/25/2014
Contract: CASCADE

Attn: Chau La
Phone: 206-381-6879
Fax: 206-654-4039

Type	Txn ID	Pipeline	Meter/Description	Flow Dates		Volume	Unit	Price	Amount \$
				Start	End				
NG	310992	NWPL	NWPL WYOMING POOL	2/01	2/28	280,000.0	MMBTU	3.8500	1,078,000.00
						280,000.0			1,078,000.00 USD
						280,000.0			1,078,000.00

Amount Due to United Energy Trading	1,078,000.00 USD
-------------------------------------	------------------

Remit US Dollar (USD) Payments by WIRE to:

Bank Name: BNC National Bank
Bank ABA Number: 091310754
Beneficiary Account: 1637025
Beneficiary Name: United Energy Trading

Please direct all inquiries to:

Joslyn Braun
Tel: 701-250-9367
Fax: 701-255-7952
Email: ngsettlements@uefllic.com

Net Amount Due to United Energy Trading	1,078,000.00 USD
---	------------------

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/19/2014

BY: CPS

ULTRA RESOURCES

INVOICE FOR NATURAL GAS

Sales to:
 Cascade Natural Gas Corporation
 8113 W. Grandridge Blvd.

Kennewick, WA 99338
 ATTN: Joan Wilmotte
 Phone: 509-734-4542
 Fax:
 Email: gassupply@cngc.com

Invoice, Rev No.: 022014-19391
 Invoice Date: March 13, 2014
 Due Date: March 25, 2014
 Prod. Month: February, 2014

Facility	Meter	Description	Start	End	Stat	Volume	Price (Avg.)	Invoice Amount
WFS/Opal		Jonah Pool	2/1	2/28	Act	140,000.00 ✓	\$4.995000 ✓	\$699,300.00 ✓
Invoice Totals:						140,000.00		\$699,300.00
Not Due:								\$699,300.00 ✓

WIRE PAYMENT INSTRUCTIONS:
J.P. Morgan Chase
ABA: 021000021
For the account of Ultra Resources, Inc.
ACCT # 192 648 101
ACH PAYMENT INSTRUCTIONS:
J.P. Morgan Chase, Denver, Colorado
ABA: 102001017
For the account of Ultra Resources, Inc.
ACCT # 192 648 101

Please direct any invoice settlement questions to Cynthia Journee at 281-582-6612, fax 281-876-2831, email ultra_settlements@ultrapetroleum.com

LOC/RESP 47.232.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 3/14/2014
 BY: [Signature]

TENASKA MARKETING CANADA

TENASKA MARKETING CANADA TMY CORP.

TO: CASCADE NATURAL GAS CORPORATION Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4542 Fax: (206) 654-4039 Email: joan.wilmotte@cngc.com	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	FEB/2014 INVOICE Invoice Date: 03/06/2014 Due Date: 03/25/2014 Invoice No.: 201402-0010 Total Due: \$177,719.46 *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
CURRENT TRANSPORT TRANSACTIONS								
Pipe: NOVA								
	SR-016994		DEMAND CHARGE	02/01/2014	02/28/2014			\$97,537.72 ✓
Pipe: TCPL-BC								
	SR-016994		DEMAND CHARGE	02/01/2014	02/28/2014			\$53,558.77
	SR-016994		DEMAND CHARGE	02/01/2014	02/28/2014			\$7,767.09
	SR-016994		DEMAND CHARGE	02/01/2014	02/28/2014			\$18,865.88
			TCPL-BC Subtotal:					\$80,181.74 ✓
TOTAL AMOUNT DUE \$US:								\$177,719.46

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

BNP PARIBAS (CANADA)
 SWIFT: BNPACAMM
 1981 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88592-6758RT
 Transit # 0250 00032 (Toronto Office)
 A/C# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com
 Wire Only - BNP cannot accept EFT's at this time

^
 If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/7/14

BY JW

DS ✓



RUBY PIPELINE LLC

Contract Holder Name:
CASCADe NATURAL GAS CORP
8113 W. GRANDRIDGE BLVD
KENNEWICK, WA 99936
734-4587

Wire Transfer Funds To:
Ruby Pipeline, L.L.C.
ABA # 121000248
ACCOUNT NUMBER #4122292287
WELLS FARGO BANK NA
1000 LOUISIANA
HOUSTON, TX 77002

Remittance Address:
Ruby Pipeline, L.L.C.
ATTN: TREASURY
P.O. BOX 2511
HOUSTON, TX 77252

Ruby Pipeline, L.L.C.
Customer Invoice Summary

Service Requester Contract Invoice Identifier Flow Period

Current Month: 61036000 20140200025 February, 2014

Total Current Month Billing For Services

228,095.00

Total Due by 3/24/2014

228,095.00

Total Due From Customer

228,095.00

*****Please note the above remittance and wire payment addresses for Colorado Interstate Gas *****

Direct Quantity, Rate, & other inquiries to Customer Service (866) 523-4243

Fax remittance document to Joey Koski at (719) 667-7837 and for all payment related information contact Joey Koski at (719) 520-4664.

In addition, if the "Total Due From Customer" is negative and you wish a check to be issued, fax your request to Joey Koski at (719) 667-7837.

View and print voluntary gas research institute election form under Reports, GRI Form.

CONFIDENTIALITY NOTICE: THIS REPORT IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY DESIGNATED ABOVE. IS CONFIDENTIAL AND MAY CONTAIN INFORMATION THAT IS LEGALLY PRIVILEGED OR EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION, COPYING OR USE OF OR RELIANCE UPON THE INFORMATION CONTAINED IN AND TRANSMITTED WITH THIS REPORT BY OR TO ANYONE OTHER THAN THE RECIPIENT DESIGNATED ABOVE BY THE SENDER IS NOT AUTHORIZED AND STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS REPORT IN ERROR, PLEASE IMMEDIATELY NOTIFY THE SENDER BY TELEPHONE AND RETURN IT TO THE SENDER BY U.S. MAIL, OR DESTROY IT IF AUTHORIZATION IS GRANTED BY THE SENDER. THANK YOU.

LOC/RISP 47.2322.101

OBJECT -----

ERRC2 -----

W/O -----

APPROVED FOR PAYMENT

DATE 2/19/2014

BY: qr



Ruby Pipeline, L.L.C.

Invoice Date: 3/13/2014

Invoice Due Date: 3/24/2014

Invoice Identifier: 20140200025

Svc Req: 157850

Svc Req Contact: CASCADE NATURAL GAS CORP

Rate Schedule: FT-1

Contact Name: Account Director or call

Svc Req K: 61036000

Flow Period: February / 2014

Business Period: February / 2014

Accounting Period: March / 2014

Contact Phone: 866-523-4243

Wire Transfer Funds To:

Ruby Pipeline, L.L.C.

ABA # 121000248

ACCOUNT NUMBER #4122292287

WELLS FARGO BANK NA

1000 LOUISIANA HOUSTON, TX 77002

Remittance Address:

Ruby Pipeline, L.L.C.

ATTN: TREASURY

P.O. BOX 2511

HOUSTON, TX 77252

Invoice Summary

Category	Pipeline System	Zone Identifier	Quantity	Invoice Amount
Monthly Reservation Rate	RUBY	ML	10,000	228,125.00
Capacity Release Credit	RUBY	ML	-10,000	-90.00
Invoice Total Amount				228,095.00

TENASKA MARKETING CANADA

TO: CASCADE NATURAL GAS CORPORATION Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4542 Fax: (206) 654-4039 Email: joan.wilmotte@cngc.com	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	FEB/2014 INVOICE Invoice Date: 03/20/2014 Due Date: 03/27/2014 Invoice No.: 201402-0493 Total Due: \$299,340.81 *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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CURRENT TRANSPORT TRANSACTIONS

Pipe: WESTCOST

1177394	SR-016994	1010	HUNTINGDON - NW PIPE	02/01/2014	02/28/2014			\$299,340.81
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TOTAL AMOUNT DUE \$US:	\$299,340.81
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Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

BNP PARIBAS (CANADA)
 SWIFT: BNPACAMM
 1981 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88692-6768RT
 Transit # 0250 00032 (Toronto Office)
 A/C# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com
 Wire Only - BNP cannot accept EFT's at this time

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47,232,101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 3/20/2014
 BY: CPS JW

DS

Northwest Pipeline LLC

INVOICE

TSP Name: Northwest Pipeline
 TSP/Payee: 67977322

Svc Req Name:	Invoice Information:
Cascade Natural Gas Corporation	Inv ID: 5298770
JOAN WILMOTTE	Inv Group #: 1
8113 W. GRANDRIDGE BLVD	Inv Date: 03/05/14
	Net Due Date: 03/25/14
KENNEWICK WA 99336-7166	Del Month/Year: Feb-14
	Beg Tran Date/Time: 02/01/2014 8:00 A.M.
	End Tran Date/Time: 03/01/2014 7:59 A.M.
	Chrg Ind: D

SUMMARY CHARGES BY CONTRACT

Line No	Svc Req K	Svc CD Desc	Rate Sch	Amt Due
1	100002		TF-1	\$1,746,293.77
2	100064		TF-1	\$12,372.42
3	100134		TF-1	\$3,787.48
4	100149		TF-1	\$860.79
5	100150		TF-1	\$1,836.35
6	100302		TF-2	\$19,006.24
7	100304		TF-2	\$17,679.20
8	100401	LOC/RESP 47.2328-1.01	SGS-2F	\$7,295.83
9	100601		LS-2F	\$106,556.58
10	129152	OBJECT	PARK	\$0.00
11	131179	FERC2	PARK	\$0.00
12	132329		TF-1	\$57,986.00
13	135365	WD	SGS-2F	\$33,986.40
14	135384	APPROVED FOR PAYMENT	TF-1	\$224,422.76
15	135558	DATE 3/7/14	TF-1	\$291,520.88
16	135675		PARK	\$0.00
17	139090	BY: <i>[Signature]</i>	TF-1	\$310,607.46
18	139382		TF-1	\$71,055.35
19	139383		TF-1	\$12,051.06
20	139384		TF-1	\$37,404.19
21	139622		SGS-2F	\$1,520.96
22	139624		TF-2	\$3,236.57
23	139626		SGS-2F	\$2,640.82
24	139627		TF-2	\$5,612.35
25	139630		TF-1	\$85,505.14
26	139637		TF-1	\$83,106.41
27	140149		TF-1	\$177,288.31
28	140150		TF-1	\$177,288.31

Inv Tot Amt: **\$3,490,321.63**

DS

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100002

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
1.001	RES - FIRM TRNG	129						02/01/14 - 02/28/14	28	205,128	0.41000		0.41000	2,354,812.04
Total Charges:													\$2,354,812.04	

1.002	RES-CAP REL CR	129				132427		02/01/14 - 02/28/14	28	-14,460	0.41000		0.41000	-188,000.80
1.003	RES-CAP REL CR	129				137895		02/01/14 - 02/28/14	28	-1,500	0.41000		0.41000	-17,220.00
1.004	RES-CAP REL CR	129				130584		02/01/14 - 02/28/14	28	-241	0.41000		0.41000	-2,766.68
1.005	RES-CAP REL CR	129				139189		02/01/14 - 02/28/14	28	-121	0.41000		0.41000	-1,389.68
1.006	RES-CAP REL CR	129				139174		02/01/14 - 02/28/14	28	-1,009	0.41000		0.41000	-41,480.60
1.007	RES-CAP REL CR	129				139625		02/01/14 - 02/28/14	28	-2,000	0.41000		0.41000	-22,960.00
1.008	RES-CAP REL CR	129				140027		02/01/14 - 02/28/14	28	-2,750	0.41000		0.41000	-31,570.00
1.009	RES-CAP REL CR	129				140149		02/01/14 - 02/28/14	28	-15,447	0.41000		0.41000	-177,331.68
1.010	RES-CAP REL CR	129				140150		02/01/14 - 02/28/14	28	-15,447	0.41000		0.41000	-177,331.68
1.011	RES-CAP REL CR	129				140197		02/01/14 - 02/28/14	28	-167,354	0.00010		0.00010	-486.59

Total Credits: -\$608,518.27

Total K Charges: \$2,354,812.04

Total K Credits: -\$608,518.27

Inv Tot Amt Due Payee for

100082

\$1,746,293.77

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100064

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
2.001	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	1,978	0.41000		0.41000	12,376.44

Total Charges: \$12,376.44

2.002	RES-CAP REL CR	129				140188		02/01/14 - 02/28/14	28	-1,978	0.00010		0.00010	-3.02
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Total Credits: -\$3.02

Total K Charges: \$12,375.44

Total K Credits: -\$3.02

Inv Tot Amt Due Payee for 100064

\$12,372.42

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100134

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
3.001	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	330	0.41000		0.41000	3,788.40

Total Charges: \$3,788.40

3.002	RES-CAP REL CR	129				140199		02/01/14 - 02/28/14	28	-330	0.00010		0.00010	-0.92
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Total Credits: -\$0.92

Total K Charges: \$3,788.40

Total K Credits: -\$0.92

Inv Tot Amt Due Payee for 100134

\$3,787.48

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100149

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
4.001	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	75	0.41000		0.41000	861.00

Total Charges: \$861.00

4.002	RES-CAP REL CR	129				140200		02/01/14 - 02/28/14	28	-75	0.00010		0.00010	-0.21
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Total Credits: -\$0.21

Total K Charges: \$861.00

Total K Credits: -\$0.21

Inv Tot Amt Due Payee for 100149

\$860.79

Bill Pfy: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100150

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
5.001	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	160	0.41000		0.41000	1,836.80

Total Charges: \$1,836.80

5.002	RES-CAP REL CR	129				140194		02/01/14 - 02/28/14	28	-160	0.00010		0.00010	-0.45
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Total Credits: -\$0.45

Total K Charges: \$1,836.80

Total K Credits: -\$0.45

Inv Tot Amt Due Payee for

100150

\$1,836.35

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100302

Rate Sch:

TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
6.001	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	1,656	0.41000		0.41000	19,010.88

Total Charges: \$19,010.88

6.002	RES-CAP REL CR	129				140107		02/01/14 - 02/28/14	28	-1,656	0.00010		0.00010	-4.64
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Total Credits: -\$4.64

Total K Charges: \$19,010.88

Total K Credits: -\$4.64

Inv Tot Amt Due Payee for 100302

\$19,006.24

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100304

Rate Sch:

TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
7.001	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	1,540	0.41000		0.41000	17,679.20
Total Charges:													\$17,679.20	

Total K Charges: \$17,679.20

Total K Credits: \$0.00

Inv Tot Amt Due Payee for

100304

\$17,679.20

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100401

Rate Sch:

SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
8.001	CAP DEM - STO RES	131						02/01/14 - 02/28/14	28	604,351	0.00057		0.00057	9,645.44
													Total Charges:	\$9,645.44
8.002	RES - STO RES	129						02/01/14 - 02/28/14	28	16,789	0.01562		0.01562	7,342.84
													Total Charges:	\$7,342.84
8.003	CAP DEM - STO RES	131				140183		02/01/14 - 02/28/14	28	-604,351	0.00057		0.00057	-9,645.44
													Total Credits:	-\$9,645.44
8.004	RES - STO RES	129				140183		02/01/14 - 02/28/14	28	-16,789	0.00010		0.00010	-47.01
													Total Credits:	-\$47.01
													Total K Charges:	\$16,988.28
													Total K Credits:	-\$9,692.46
													Inv Tot Amt Due Payee for	100401
														\$7,295.83

Sup Doc Ind: This is a payable Invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Ply: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 100601

Rate Sch:

LS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
9.001	CAP DEM - STO RES	131						02/01/14 - 02/28/14	28	562,200	0.00331		0.00331	52,104.70
													Total Charges:	\$52,104.70
9.002	RES - STO RES	116						02/01/14 - 02/28/14	28	60,000	0.02587		0.02587	49,481.60
													Total Charges:	\$49,481.60
9.003	VAP - WITHDRW	7	PLYMOUTH LNG STORAGE	PLYMOUTH LNG				02/04/14 - 02/26/14	23	324,580	0.03386		0.03386	10,990.28
										Total Charge Dtl:	324,580		Total Charges:	\$10,990.28
													Total K Charges:	\$100,556.58
													Total K Credits:	\$0.00
Inv Tot Amt Due Payee for 100601														\$106,556.58

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 132329

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
12.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	6,000	0.41000		0.41000	57,400.00

Total Charges: \$57,400.00

12.00	RES-CAP REL CR	129				140193		02/01/14 - 02/28/14	28	-5,000	0.00010		0.00010	-14.00
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Total Credits: -\$14.00

Total K Charges: \$57,400.00

Total K Credits: -\$14.00

Inv Tot Amt Due Payee for 132329

\$57,386.00

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 135365 Rate Sch: SGS-2F
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Rep/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
13.00	CAP DEM EXP - STO	131						02/01/14 - 02/28/14	28	350,000	0.00348		0.00348	34,104.00
													Total Charges:	\$34,104.00
13.00	DEM CHG - STO RES	129						02/01/14 - 02/28/14	28	30,000	0.04058		0.04058	34,070.40
													Total Charges:	\$34,070.40
13.00	CAP DEM EXP - STO	131				140186		02/01/14 - 02/28/14	28	-350,000	0.00348		0.00348	-34,104.00
													Total Credits:	-\$34,104.00
13.00	DEM CHG - STO RES	129				140186		02/01/14 - 02/28/14	28	-30,000	0.00010		0.00010	-84.00
													Total Credits:	-\$84.00
													Total K Charges:	\$68,174.40
													Total K Credits:	-\$34,188.00
Inv Tot Amt Due Payee for 135365														\$33,986.40

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Ply: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 135384

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
14.00	TUMWATER							02/01/14 - 02/28/14			0.00000		0.00000	12,971.00

Tumwater Reslage

Total Charges: \$12,971.00

14.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	30,420	0.24600		0.24600	209,532.06
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Total Charges: \$209,532.06

14.00	VOL - COMM	89	JACKSON PRAIRIE RECEIPT	BREMERTON				02/05/14 - 02/07/14	3	63,960	0.03000		0.03000	1,918.80
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Total Charge Dth: 63,960

Total Charges: \$1,918.80

Total K Charges: \$224,422.76

Total K Credits: \$0.00

Inv Tot Amt Due Payee for 135384

\$224,422.76

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 135558

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
15.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	25,400	0.41000		0.41000	291,592.00
													Total Charges:	\$291,592.00

16.00	RES-CAP REL CR	128				140192		02/01/14 - 02/28/14	28	-25,400	0.00010		0.00010	-71.12
													Total Credits:	-\$71.12

Total K Charges: \$291,592.00

Total K Credits: -\$71.12

Inv Tot Amt Due Payee for

135558

\$291,520.88

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139090

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
17.00	RES - FIRM TRANS	128						02/01/14 - 02/28/14	28	27,083	0.41000		0.41000	310,683.24

Total Charges: \$310,683.24

17.00	RES-CAP REL CR	129				140191		02/01/14 - 02/28/14	28	-27,083	0.00010		0.00010	-75.78
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Total Credits: -\$75.78

Total K Charges: \$310,683.24

Total K Credits: -\$75.78

Inv Tot Amt Due Payee for 139090

\$310,607.46

Bill Ply: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139382

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
18.00	RES - FIRM TRANS	120						02/01/14 - 02/28/14	28	6,191	0.41000		0.41000	71,072.68
Total Charges:													\$71,072.68	

18.00	RES-CAP REL CR	120				140177		02/01/14 - 02/28/14	28	-6,191	0.00010		0.00010	-17.33
Total Credits:													-\$17.33	

Total K Charges: \$71,072.68

Total K Credits: -\$17.33

Inv Tot Amt Due Payee for 139382

\$71,055.36

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139383

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
18.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	1,050	0.41000		0.41000	12,054.00

Total Charges: \$12,054.00

18.00	RES-CAP REL CR	129				140176		02/01/14 - 02/28/14	28	-1,050	0.00010		0.00010	-2.94
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Total Credits: -\$2.94

Total K Charges: \$12,054.00

Total K Credits: -\$2.94

Inv Tot Amt Due Payee for 139383

\$12,051.06

Bill Pfy: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139384

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
20.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	3,259	0.41000		0.41000	37,413.32

Total Charges: \$37,413.32

20.00	RES-CAP REL CR	129				140173		02/01/14 - 02/28/14	28	-3,259	0.00010		0.00010	-9.13
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Total Credits: -\$9.13

Total K Charges: \$37,413.32

Total K Credits: -\$9.13

Inv Tot Amt Due Payee for

139384

\$37,404.19

Bill To: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139622

Rate Sch: SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
21.00	CAP DEM - STO RES	131						02/01/14 - 02/28/14	28	102,782	0.00057		0.00057	1,640.40
													Total Charges:	\$1,640.40
21.00	RES - STO RES	129						02/01/14 - 02/28/14	28	3,600	0.01662		0.01662	1,530.78
													Total Charges:	\$1,530.78
21.00	CAP DEM - STO RES	131				140185		02/01/14 - 02/28/14	28	-102,782	0.00057		0.00057	-1,640.40
													Total Credits:	-\$1,640.40
21.00	RES - STO RES	129				140185		02/01/14 - 02/28/14	28	-3,600	0.00010		0.00010	-9.80
													Total Credits:	-\$9.80
													Total K Charges:	\$3,171.16
													Total K Credits:	-\$1,650.20
Inv Tot Amt Due Payee for 139622														\$1,520.96

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139624

Rate Sch:

TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
22.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	282	0.41000		0.41000	3,237.36
Total Charges:													\$3,237.36	

22.00	RES-CAP REL CR	129				140202		02/01/14 - 02/28/14	28	-282	0.00010		0.00010	-0.79
Total Credits:													-\$0.79	

Total K Charges: \$3,237.36

Total K Credits: -\$0.79

Inv Tot Amt Due Payee for

139624

\$3,236.57

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139626 Rate Sch: SGS-2F
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due	
23.00	CAP DEM - STO RES	131				137606		02/01/14 - 02/28/14	28	178,460	0.00057		0.00057	2,948.22	
													Total Charges:	\$2,848.22	
23.00	RES - STO RES	129				137606		02/01/14 - 02/28/14	28	6,077	0.01562		0.01562	2,657.84	
													Total Charges:	\$2,657.84	
23.00	CAP DEM - STO RES	131				140184		02/01/14 - 02/28/14	28	-178,460	0.00057		0.00057	-2,948.22	
													Total Credits:	-\$2,948.22	
23.00	RES - STO RES	129				140184		02/01/14 - 02/28/14	28	-6,077	0.00010		0.00010	-17.02	
													Total Credits:	-\$17.02	
													Total K Charges:	\$5,500.06	
													Total K Credits:	-\$2,865.24	
Inv Tot Amt Due Payee for			139626												\$2,646.82

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139827

Rate Sch:

TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
24.00	RES - FIRM TRANS	129				100313		02/01/14 - 02/28/14	28	489	0.41000		0.41000	5,613.72

Total Charges: \$5,613.72

24.00	RES-CAP REL CR	129				140201		02/01/14 - 02/28/14	28	-489	0.00010		0.00010	-1.37
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Total Credits: -\$1.37

Total K Charges: \$5,613.72

Total K Credits: -\$1.37

Inv Tot Amt Due Payee for 139827

\$5,612.35

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 139630

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amf Duo
25.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	7,450	0.41000		0.41000	85,528.00

Total Charges: \$85,528.00

25.00	RES-CAP REL CR	129				140175		02/01/14 - 02/28/14	28	-7,450	0.00010		0.00010	-20.86
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Total Credits: -\$20.86

Total K Charges: \$85,528.00

Total K Credits: -\$20.86

Inv Tot Amt Due Payee for 139630

\$85,507.14

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pfy: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/06/14

Svc Req K: 139637

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
26.00	RES - FIRM TRANS	129						02/01/14 - 02/28/14	28	7,241	0.41000		0.41000	83,126.68

Total Charges: \$83,126.68

26.00	RES-CAP REL CR	129				140174		02/01/14 - 02/28/14	28	-7,241	0.00010		0.00010	-20.27
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Total Credits: -\$20.27

Total K Charges: \$83,126.68

Total K Credits: -\$20.27

Inv Tot Amt Due Payee for

139637

\$83,106.41

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 140149
 Loc Ind: PRPDXXXX

Rate Sch: TF-1

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg JD	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
27.00	RES - FIRM TRANS	129				100002		02/01/14 - 02/28/14	28	15,447	0.41000		0.41000	177,331.56
													Total Charges:	\$177,331.56

27.00	RES-CAP REL CR	129				140195		02/01/14 - 02/28/14	28	-15,447	0.00010		0.00010	-43.25
													Total Credits:	-\$43.25

Total K Charges: \$177,331.56

Total K Credits: -\$43.25

Inv Tot Amt Due Payee for 140149

\$177,288.31

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5298770

Del Month/Year: February 2014
 Inv Date: 03/05/14

Svc Req K: 140150
 Loc Ind: PRPDXXX

Rate Sch: TF-1

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
28.00	RES - FIRM TRANS	129				100002		02/01/14 - 02/28/14	28	15,447	0.41000		0.41000	177,331.50
													Total Charges:	\$177,331.50

28.00	RES-CAP REL CR	129				140186		02/01/14 - 02/28/14	28	-16,447	0.00010		0.00010	-43.25
													Total Credits:	-\$43.25

Total K Charges: \$177,331.50

Total K Credits: -\$43.25

Inv Tot Amt Due Payee for 140150

\$177,288.31

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

INVOICE STATEMENT



Billing Period: 2/1/2014 - 2/28/2014

<u>Service Requester Name</u>	<u>Invoice Identifier</u>	<u>Invoice Date</u>	<u>Net Due Date</u>	<u>Svc Req</u>	<u>Account Number</u>
Cascade Natural Gas Corporation	INV00002748	3/4/2014	3/14/2014	007942584	B065757

Statement of Account

Billable Party (Payer): 007942584
 Cascade Natural Gas Corporation
 Chau La
 222 Fairview Ave N
 Seattle, WA 98026

Service Requester: 007942584
 Cascade Natural Gas Corporation
 222 Fairview Avenue North
 Seattle, WA 98109

Remit to Party: 006912885

Wire Transfer / ACH Instructions:

Gas Transmission Northwest LLC
 Citibank NA
 399 Park Avenue
 New York, NY 10043
 ABA No: 021 000 089
 Account No: 30597397

Please reference the Inv ID on your remittance to:

Gas Transmission Northwest LLC
 Attn: Accounts Receivable
 717 Texas Street
 Houston, TX 77002

Invoice Identifier	Invoice Date	Due Date	Curr	Invoiced Amount	Paid Amount	Amount Due
INV00002683	2/1/2014	2/14/2014	USD	\$559,900.16	\$559,900.16	\$0.00
INV00002748	3/4/2014	3/14/2014	USD	\$505,716.27	\$0.00	\$505,716.27
Balance as of	3/4/2014					\$505,716.27

For questions regarding this statement, please contact: Daisy Chiang [GTN_Billing@transcanada.com] at (832)320-5828. ***Good news! After receiving your "final" invoices each month for the previous month, "preliminary" invoices will be available for viewing. These invoices will contain up-to-date current month activity through the previous day's allocations. To view the Invoices, log onto www.gastransmissionnw.com, using your usual User ID and password. Under the "Invoicing" category on the left, click on the sub-category "Preliminary Invoice". Click on the link that appears.***

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/5/14

BY: [Signature]

Contact Name: Daisy Chiang

Contact Phone: (832)320-5828

Stmt D/T: 03/04/14 15:49

05

INVOICE STATEMENT
Billing Period: 2/1/2014 - 2/28/2014



<u>Service Requester Name</u>	<u>Invoice Identifier</u>	<u>Invoice Date</u>	<u>Net Due Date</u>	<u>Svc Req</u>	<u>Account Number</u>
Cascade Natural Gas Corporation	INV00002748	3/4/2014	3/14/2014	007942584	B065757

Invoice Summary

Svc Req K	Service Code	Reservation Charges		Delivery Charges		Hub Service Charges	Other Charges	Invoice Total Amount
		Non-Mileage	Mileage	Non-Mileage	Mileage			
00152	FTS-1	\$8,172.98	\$46,914.65					\$55,087.63
00179	FTS-1	\$34,385.28	\$139,347.09					\$173,732.37
02812	FTS-1	\$3,951.82	\$30,735.58					\$34,687.40
08488	FTS-1	\$22,371.72	\$173,997.54					\$196,369.26
12094	FTS-1	\$8,779.02	\$37,060.59					\$45,839.61
Subtotal for Firm		\$77,660.82	\$428,055.45					\$505,716.27
Total All Svc Req Ks		\$77,660.82	\$428,055.45					\$505,716.27
Total Adjustments								\$0.00
Total Current Charges		\$77,660.82	\$428,055.45	\$0.00	\$0.00	\$0.00	\$0.00	\$505,716.27
Total Amount Due on current invoice (U.S. Dollars):								\$505,716.27

For questions regarding this statement, please contact: Daisy Chiang [GTN_Billing@transcanada.com] at (832)320-5828. ***Good news! After receiving your "final" invoices each month for the previous month, "preliminary" invoices will be available for viewing. These invoices will contain up-to-date current month activity through the previous day's allocations. To view the invoices, log onto www.gastransmissionnw.com, using your usual User ID and password. Under the "Invoicing" category on the left, click on the sub-category "Preliminary Invoice". Click on the link that appears.***

TENASKA[®] MARKETING VENTURES

TO: Cascade Natural Gas Corp	From: TENASKA MARKETING VENTURES	FEBRUARY 2014 INVOICE
Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd Kennewick, WA 99336-7166 Phone: Fax: Email: Joan.wilmotte@cngc.com Jon.whiting@cngc.com	Attention: Deb Ingwersen Address: 111718 Nicholas Street Omaha, Ne 68154 Phone: 402-758-6151 Fax: 402-758-6200 Email: dingwersen@tenaska.com	Invoice Date: 3/10/2014 Due Date: 3/25/2014 Invoice No.: 201402-2056 Total Due: \$148,266.62 *Invoice shown in \$US and DTH

Contract	Meter #	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
Current Transportation Charges:							
		GTN Demand Reimb	2/1/2014	2/28/2014			\$203.73 ✓
		GTN Commodity Reimb	2/1/2014	2/28/2014			\$5,138.83 ✓
		NWPL Demand Reimb	2/1/2014	2/28/2014			\$49,193.81 ✓
		NWPL Commodity Reimb	2/1/2014	2/28/2014			\$93,700.25 ✓
		Ruby Demand Reimb	2/1/2014	2/28/2014			\$30.00 ✓
		Ruby Commodity Reimb	2/1/2014	2/28/2014			\$0.00 ✓
TOTAL AMOUNT DUE \$US:							\$148,266.62 ✓

Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME: TENASKA MARKETING VENTURES
 ABA ROUTING NO - 042000013
 ACCOUNT NUMBER - 1301 1167 1272

If you do not agree with this invoice, let's reconcile now.

Thank you for your Business

LOC/RESP 47.2322/01
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 3/11/2014
 BY: [Signature]