



e-FILING REPORT COVER SHEET

COMPANY NAME: Cascade Natural Gas Corporation

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number:

Report is required by: OAR 860-027-0100

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number:

List Key Words for this report. We use these to improve search results.

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 3930 Fairview Industrial Drive SE, Salem, OR 97302.



8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166
TELEPHONE 509-734-4500 FACSIMILE 509-737-7166
www.cngc.com

May 28, 2015

Oregon Public Utility Commission
P.O. Box 1088
Salem, OR 97308-1088

Attn: Filing Center

Re: 2014 Affiliated Interest Report

Pursuant to OAR 860-027-0100, submitted herewith is Cascade Natural Gas Corporation's Affiliated Interest Report for 2014.

If there are any questions regarding this report, please contact me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long, sweeping underline.

Michael Parvinen
Director, Regulatory Affairs

Enclosures

CASCADE NATURAL GAS CORPORATION
Affiliated Interest Report to the
Public Utility Commission of Oregon

Calendar Year 2014

1. A. CHANGES IN THE LIST OF DIRECTORS AND/OR OFFICERS COMMON TO THE REGULATED UTILITY AND TO THE AFFILIATED INTERESTED

See the attached lists. (Common directors and officers among Cascade Natural Gas Corporation, CGC Resources, Inc., Knife River Corporation, Loy Clark Pipeline and WBI Energy Transmission Inc., former name Williston Basin Interstate Pipeline Company, are placed in bold.) Please note that CGC Resources, Inc. had no transactions with the Company in 2014.

B. CHANGES IN SUCCESSIVE OWNERSHIP BETWEEN THE REGULATED UTILITY AND AFFILIATED INTEREST.

See the attached organizational chart for the affiliates & subsidiaries of Cascade Natural Gas.

C. A NARRATIVE DESCRIPTION OF THE AFFILIATED ENTITY WITH WHICH THE REGULATED UTILITY DOES BUSINESS.

- MDU Resources Group Inc. - Parent Company to Cascade Natural Gas Corporation. Provides management/consulting/legal services to Cascade Natural Gas Corporation.
- Knife River Corporation - A subsidiary of MDU Resources which provides asphalt services for Cascade Natural Gas Corporation. In addition, Cascade Natural Gas provided distribution system transportation (Tariff Schedule 163) for a Knife River subsidiary company in Central Oregon.
- Loy Clark Pipeline Company, Inc. – Part of MDU Construction Services Group, Inc. and an indirect, wholly-owned subsidiary of MDU Resources Group, Inc. Loy Clark specializes in construction services to the gas pipeline transmission and distribution industry.
- WBI –Part of WBI Holdings, Inc. and an indirect, wholly-owned subsidiary of MDU Resources Group, Inc. Provided 24/7 gas control monitoring of Cascade’s distribution system and provided notification to the appropriate personnel up until March 31, 2014 when this service reverted back to Cascade. WBI currently does all monitoring of the SCADA system for Montana-Dakota Utilities. WBI owns and operates 3,800 miles of transmission, gathering and storage lines and owns or leases and operates thirty compressor stations located in the states of Montana, North Dakota, South Dakota, and Wyoming. Additionally, the company entered into a software licensing

arrangement whereby Cascade can utilize WBI's FLOWCAL measurement accounting software. WBI owns the FLOWCAL software designed to manage electronic flow measurement data in the natural gas industry and to validate volumes and energy for pipeline operations.

D. A BALANCE SHEET AND INCOME STATEMENT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2014.

- I. As noted above, CGC Resources, Inc. had no transactions with the Company in 2014.

WBI Energy Transmission Inc. is part of MDU Resources Pipeline and Energy Services. Below is the Income Statement and Balance Sheet for Pipeline and Energy Services.

Pipeline and Energy Services	
Year ended December 31,	2014
Income statement data (000's)	
Operating revenues	\$215,868
Operating expenses:	
Purchased natural gas sold	58,835
Operation and maintenance	75,406
Depreciation, depletion and amortization	30,645
Taxes, other than income	13,366
Total operating expenses	178,252
Operating income	37,616
Other income	864
Interest expense	10,048
Income (loss) before taxes	28,432
Income taxes	9,699
Net loss attributable to non-controlling interest	(3,895)
Earnings (loss) on common stock	\$22,628

Pipeline and Energy Services	
Year ended December 31,	2014
Balance sheet data (000's)	
Property, plant and equipment	\$1,220,233
Less accumulated depreciation, depletion and amortization	295,836
Net property, plant and equipment	924,397
Other assets	157,505
Total identifiable assets	\$1,081,902

Knife River Corporation and Loy Clark Pipeline Co. are part of MDU Resources Construction Materials and Contracting. Below is the Income Statement and Balance Sheet for Construction Materials and Contracting.

Construction Materials and Contracting	
Year ended December 31,	2014
Income statement data (000's)	
Operating revenues	\$1,765,330
Operating expenses:	
Operation and maintenance	1,571,507
Depreciation, depletion and amortization	68,557
Taxes, other than income	38,804
Total operating expenses	1,678,868
Operating income	86,462
Earnings from equity method investments	(41)
Other income	43
Interest expense	16,368
Income (loss) before taxes	70,096
Income taxes	18,586
Earnings (loss) on common stock	\$51,510

Construction Materials and Contracting	
Year ended December 31,	2014
Balance sheet data (000's)	
Property, plant and equipment	\$1,529,942
Less accumulated depreciation, depletion and amortization	826,351
Net property, plant and equipment	703,591
Other assets	568,640
Total identifiable assets	\$1,272,231

II. SERVICE PAYMENTS BY THE UTILITY TO THE AFFILIATE

MDU Resources Group Inc:

<u>Account</u>	<u>Description</u>	<u>Total Company</u>	<u>Total Oregon</u>
107	Consulting-Cap Exp	\$ 3,249,124.41	\$ 789,537.23
426.4	Political Activities	\$ 17.69	\$ 4.30
426.5	Other	\$ 0.00	\$ 00.00
920	Administrative Salaries	\$ 4,017,677.24	\$ 976,295.58
921	Office Supplies & Expenses	\$ 3,449,587.76	\$ 838,249.85
923	Outside Services	\$ 275,495.56	\$ 66,945.45
925	Injuries and Damages	\$ 2,843.99	\$ 691.09
926	Benefits	\$ 162,200.61	\$ 39,414.72
930.1	Advertising	\$ 19,830.38	\$ 4,818.79
930.2	Cost of Service	\$ 142,250.23	\$ 34,566.78
931	Rents	\$ 1,222,466.78	\$ 297,059.42
		\$ 12,541,494.65	\$ 3,047,583.21

Knife River Corporation:

<u>Account</u>	<u>Description</u>	<u>Total Company</u>	<u>Total Oregon</u>
Various	Tariffed Distribution Services (R/S 163)	\$ 65,949.81	\$ 65,949.81

Williston Basin Interstate Pipeline Company (WBI):

<u>Account</u>	<u>Description</u>	<u>Total Company</u>	<u>Total Oregon</u>
Various	Distribution Load Dispatch	\$ 66,905.56	\$ 16,258.05

Loy Clark Pipeline Company:

<u>Account</u>	<u>Description</u>	<u>Total Company</u>	<u>Total Oregon</u>
200	Subcontract Labor	\$ 1,848.00	\$ 1,848.00

SERVICE PAYMENTS BY THE AFFILIATE TO THE UTILITY

Knife River Corporation:

<u>Account</u>	<u>Description</u>	<u>Total Company</u>	<u>Total Oregon</u>
Various	Tariffed Distribution Services (R/S 163)	\$ 46,503.48	\$ 46,503.48

DESCRIPTION OF BASIS OF PRICING

See the attached Intercompany Administrative Services Agreement for costing method procedures regarding MDU Resources Group, Inc.

III. FOR INTER-COMPANY LOANS TO AFFILIATES:

A. Month-end amounts outstanding;

There were no loans made to any of the Affiliates during 2014.

B. The highest amount during the year.

N/A

C. A description of the terms and conditions for loans including interest rate.

N/A.

D. The total amount of interest charged and the weighted average rate of interest.

N/A.

E. Commission Order approving the transactions.

N/A.

IV. PARENT GUARANTEED DEBT OF AFFILIATE

None

V. TRANSACTIONS OTHER THAN SERVICES

None

Attachments

Cascade Natural Gas Corporation

Directors

David L. Goodin

Nicole A. Kivisto

Paul K. Sandness

Doran N. Schwartz

Officers

David L. Goodin	Chairman of the Board
Michael J. Gardner	Executive Vice President - Utility Operations Support
Mark A. Chiles	Vice President, Controller, Assistant Treasurer and Assistant Secretary
Julie A. Krenz	Assistant Secretary
Daniel S. Kuntz	Assistant Secretary
Scott W. Madison	Executive Vice President and General Manager
Jason L. Vollmer	Treasurer
Eric P. Martuscelli	Vice President - Operations
Nicole A. Kivisto	President and Chief Executive Officer
Paul K. Sandness	General Counsel and Secretary

CGC Resources, Inc.

Directors

David L. Goodin

Nicole A. Kivisto

Paul K. Sandness

Officers

Jason L. Vollmer

Treasurer

Scott W. Madison

Vice President

Nicole A. Kivisto

Chairman of the Board, President and Chief Executive Officer

Paul K. Sandness

General Counsel and Secretary

WBI Energy Transmission, Inc.

Directors

Steven L. Bietz

David L. Goodin

Paul K. Sandness

Officers

Steven L. Bietz	President and Chief Executive Officer
Stephanie A. Barth	Vice President, Treasurer and Chief Accounting Officer
Scott A. Fradenburgh	Vice President
David L. Goodin	Chairman of the Board
Rob L. Johnson	Vice President – Market Services
Julie A. Krenz	Assistant Secretary
Timothy W. Michelsen	Vice President - Administration
Jeffrey J. Rust	Vice President - Operations
Paul K. Sandness	General Counsel and Secretary
Adrienne L. Riehl	Assistant Secretary
John P. Stumpf	Senior Vice President of Business Development and Midstream

Loy Clark Pipeline Company

Directors

Paul K. Sandness

Doran N. Schwartz

Jeffrey S. Thiede

Officers

Michael A. Bass

President

Bradley R. Hulquist

Controller and Assistant Secretary

Stephan E. Klepak

Senior Vice President

Thomas D. Nosbusch

Vice President - Business Development and Operations Support

Kirsti B. Hourigan

Assistant Secretary

Paul K. Sandness

General Counsel and Secretary

Jeffrey S. Thiede

Chairman of the Board and Chief Executive Officer

Jon B. Hunke

Treasurer

Knife River Corporation

Directors

Paul K. Sandness

Doran N. Schwartz

David C. Barney

David L. Goodin

Officers

David C. Barney

President and Chief Executive Officer

Nancy K. Christenson

Vice President – Administration and Treasurer

Christopher B. Ford

Chief Accounting Officer

David L. Goodin

Chairman of the Board

Trevor J. Hastings

Vice President – Business Development and Operations Support

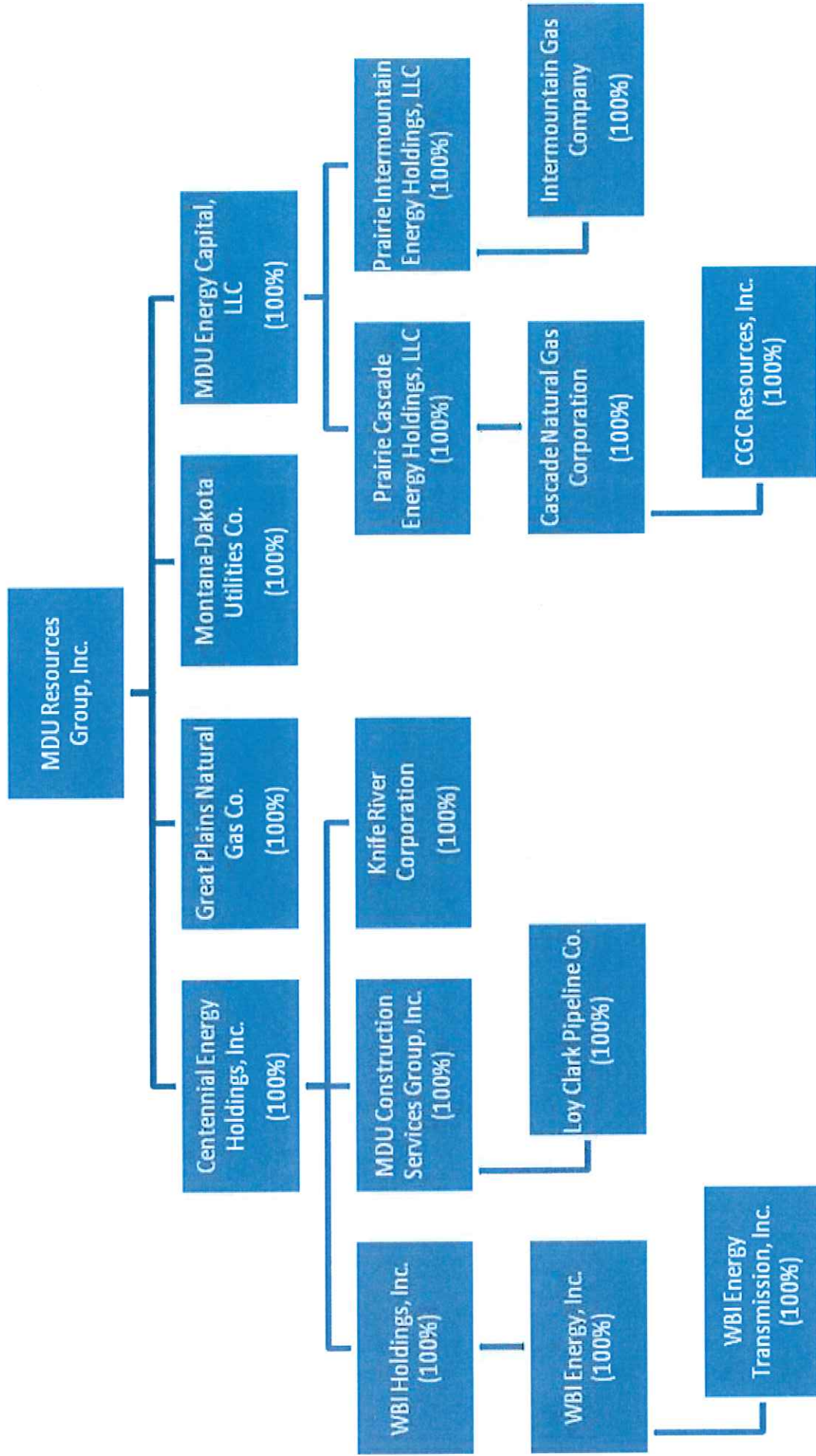
Karl A. Liepitz

Assistant Secretary

Paul K. Sandness

General Counsel and Secretary

Subsidiaries of MDU Resources Group, Inc.
Effective Date: 5/15/2015
Created Date: 5/15/2015



**AMENDMENT TO INTERCOMPANY
ADMINISTRATIVE SERVICES AGREEMENT**

This Amendment To Intercompany Administrative Services Agreement (hereinafter the "Amendment") is made and entered into effective as of March 18, 2009, by and between MDU Resources Group, Inc., and its utility divisions and subsidiaries that are a party to this Agreement.

RECITALS

A. WHEREAS, MDU Resources Group, Inc., Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc., Great Plains Natural Gas Co., a division of MDU Resources Group, Inc., and Cascade Natural Gas Corporation entered into that certain Intercompany Administrative Services Agreement dated July 2, 2007 (the "Agreement").

B. WHEREAS, subsequent to the parties executing the Agreement, MDU Resources Group, Inc. acquired the issued and outstanding stock of Intermountain Gas Company.

C. WHEREAS, the parties wish to amend the Agreement to include Intermountain Gas Company as a party to the Agreement.

NOW, THEREFORE, in consideration of the foregoing, and for other good and valuable consideration receipt of which is hereby acknowledged, the parties agree as follows:

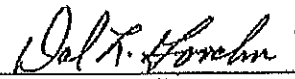
1. **Amendment to the Agreement.** The defined terms "Utility" and "Utilities" shall be amended to include Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc., Great Plains Natural Gas Co., a division of MDU Resources Group, Inc., Cascade Natural Gas Corporation, and Intermountain Gas Company.
2. **Effective Date.** This Amendment shall be effective as of the date set forth above; provided, however, that in those jurisdictions in which regulatory approval is required before the Amendment becomes effective, the effective date shall be as of the date of such approval.
3. **Other Terms Unchanged.** Except as expressly modified or amended by this Amendment, all of the terms and conditions of the Agreement remain in full force and effect.
4. **Execution in Counterparts.** This Amendment may be executed in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties hereto have executed this Amendment as of the date and year first above written.

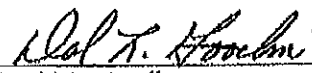
MDU RESOURCES GROUP, INC.

By:  ^{DK}
Terry D. Hildestad
President and Chief Executive Officer

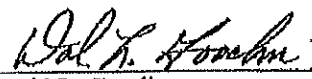
MONTANA-DAKOTA UTILITIES CO.,
a division of MDU Resources Group, Inc.

By:  ^{DK}
David L. Goodin
President and Chief Executive Officer

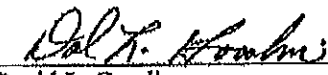
GREAT PLAINS NATURAL GAS CO.,
a division of MDU Resources Group, Inc.

By:  ^{DK}
David L. Goodin
President and Chief Executive Officer

CASCADE NATURAL GAS CORPORATION,
a subsidiary of MDU Resources Group, Inc.

By:  ^{DK}
David L. Goodin
President and Chief Executive Officer

INTERMOUNTAIN GAS COMPANY,
a subsidiary of MDU Resources Group, Inc.

By:  ^{DK}
David L. Goodin
President and Chief Executive Officer

INTERCOMPANY ADMINISTRATIVE SERVICES AGREEMENT

BY and AMONG

MDU Resources Group, Inc.

AND

Its Utility Business Units

This Intercompany Administrative Services Agreement ("Agreement") is entered into effective as of July 2, 2007 by and among MDU Resources Group, Inc. (hereinafter the "Company") and its utility divisions and subsidiaries party to this Agreement (hereinafter a "Utility" or the "Utilities") (each a "Party" and together the "Parties").

WHEREAS, the Company provides senior management, executive oversight and other administrative services that provide value to and benefit the Utilities;

WHEREAS, the Utilities have access to professional, technical and other specialized resources that the Company may wish to utilize from time to time in the provision of administrative services; and

WHEREAS, the Company and the Utilities may desire to utilize the professional, technical and other specialized resources of the others.

NOW, THEREFORE, in consideration of the premises and mutual agreements set forth herein, the Company and the Utilities agree as follows:

ARTICLE 1. PROVISION OF ADMINISTRATIVE SERVICES

Upon and subject to the terms of this Agreement, services will be provided between and among the Company and the Utilities that are not directly applicable to the production, distribution or sale of a product or service available to customers of the Utilities ("Administrative Services"). For purposes of this Agreement, Administrative Services shall include, but not be limited to the following:

- a) services by the Board of Directors, and executive, management, professional, technical and clerical employees;
- b) financial and accounting services, corporate governance and compliance services, legal services, audit services, information and technology services, treasury services, investor relations services, governmental and regulatory services, human resources services, communications services, payroll processing services, employee benefits participation, procurement and fleet management, tax and related services, contract negotiation and administration services, insurance and risk management services, environmental services and engineering and technical services;
- c) the use of office facilities, including but not limited to office space, furniture, equipment, machinery, supplies, computers and computer software, communications equipment, insurance policies and other personal property;
- d) the use of automobiles, airplanes, other vehicles and equipment;

To obtain specialized expertise or to achieve efficiencies, the following situations may arise under this Agreement whereby Administrative Services may be provided between and among the Company and its Utilities,

- a) The Company may directly assign or allocate Administrative Services costs, common costs, or costs incurred for the benefit of the Utility or Utilities, to a Utility or the Utilities,
- b) The Company may procure Administrative Services from a Utility or the Utilities for the Company's benefit,
- c) The Company may procure Administrative Services from a Utility or the Utilities for subsequent allocation to some or all the Utilities commonly benefiting, or
- d) The Utilities may procure Administrative Services from each other or agree to directly assign or allocate common costs to each other.

ARTICLE 2. DEFINITIONS

For purposes of this Agreement these terms shall be defined as follows:

- (a) "Laws" shall mean any law, statute, rule, regulation or ordinance.
- (b) "State Commissions" shall mean any state public utility commission or state public service commission with jurisdiction over a Utility.
- (c) "Utilities" shall mean current and future direct and indirect major-owned electric and natural gas utilities of the Company including its utility divisions.

ARTICLE 3. EFFECTIVE DATE

This Agreement shall be effective as of the date set forth above; provided, however, that in those jurisdictions in which regulatory approval is required before the Agreement becomes effective, the effective date shall be as of the date of such approval.

ARTICLE 4. CHARGES AND PAYMENT

(a) CHARGES.

Parties shall charge for Administrative Services on the following basis:

- (i) Direct Assignment: The cost of an Administrative Service incurred specifically for a Party ("Recipient Party") will be directly assigned to that Party by the Party providing the Administrative Services ("Providing Party"), including, but not limited to, allocable salary and wages, incentives, paid absences, payroll taxes, payroll additives (insurance premiums, health care and retirement benefits and the like), direct non-labor costs, if any, and similar expenses, and reimbursement of out-of-pocket third party costs and expenses.
- (ii) Service Charges: Service Charges will be assessed for costs that are impractical to assign directly but for which a cost/benefit relationship can be reasonably identified between the Administrative Service and the Recipient Party. A practical allocation method will be established by Providing Party that allocates the cost of this service equitably and consistently to the Recipient Party.
- (iii) Allocations: Costs incurred for the general benefit of the entire utilities group for which direct charging and service charges are not practical will be allocated to the Parties. An allocation methodology will be established and used consistently from year to year.

The charges constitute full compensation to the Providing Party for all charges, costs and expenses incurred by the Providing Party on behalf of the Recipient Party in providing the Administrative Services, unless otherwise specifically agreed to in writing between the Parties.

If events or circumstances arise which, in the opinion of the Parties, render the costs of providing any Administrative

Services materially different from those charged under a specific rate or formula then in effect, the specific rate or formulas shall be equitably adjusted to take into account such events or changed circumstances.

Providing Parties will bill each and all Recipient Parties, as appropriate, for Administrative Services rendered under this Agreement in as specific a manner as practicable. To the extent that direct charging for services rendered is not practicable, the Providing Party may utilize allocation methodologies to assign charges for services rendered to the Recipient Party, reflective of the drivers of such costs. Such allocation methodologies may utilize allocation bases that include, but are not limited to: capitalization, employee labor, employee counts, assets, and multi-factor allocation formulae.

Any cost allocation methodology for the assignment of corporate and affiliate costs will comply with the following principles:

- i) For Administrative Services rendered to a Utility or each cost category subject to allocation to a Utility, the Providing Party must be able to demonstrate that such service or cost category is reasonable for the Utility for the performance of its regulated operations, is not duplicative of Administrative Services already being performed within the Utility, and is reasonable and prudent.
- ii) Parties must maintain records sufficient to specifically identify costs subject to allocation, particularly with respect to their origin. In addition, the records must be adequately supported in a manner sufficient to justify recovery of the costs in rates of the Utility.
- iii) It is the responsibility of the Utility Parties to this Agreement to ensure that costs which would have been denied recovery in rates had such costs been directly incurred by the regulated operation are appropriately identified and segregated in the books of the regulated operation.

(b) PAYMENT.

(i) Each Providing Party shall bill the Recipient Party monthly for all charges pursuant to this Agreement via billings directly to the Recipient Party or through the Company. Full payment for all Administrative Services shall be made by the end of the calendar month following the intercompany charge. Charges shall be supported by reasonable documentation, which may be maintained in electronic form.

(ii) The Parties shall make adjustments to charges as required to reflect the discovery of errors or omissions or changes in the charges. The Parties shall conduct a true-up process as appropriate to adjust charges based on reconciliation of amounts charged and costs incurred.

ARTICLE 5. GENERAL OBLIGATIONS: STANDARD OF CARE

Utility Parties will comply with all applicable State and Federal laws regarding affiliated interest transactions, including timely filing of applications and reports. The Parties agree not to cross-subsidize between the rate-regulated and non-rate-regulated businesses or between any rate-regulated businesses, and shall comply with any applicable State Commission Laws and orders. Subject to the terms of this Agreement, the Parties shall perform their obligations hereunder in a commercially reasonable manner.

ARTICLE 6. TAXES

Each Party shall bear all taxes, duties and other similar charges except taxes based upon its gross income (and any related interest and penalties), imposed as a result of its receipt of Administrative Services under this Agreement, including without limitation sales, use, and value-added taxes.

ARTICLE 7. ACCOUNTING AND AUDITING

Parties shall maintain such books and records as are necessary to support the charges for Administrative Services, in sufficient detail as may be necessary to enable the Utilities to satisfy applicable regulatory requirements ("Records"). All Parties:

(a) shall provide access to the Records at all reasonable times;

(b) shall maintain the Records in accordance with good record management practices and with at least the same degree of completeness, accuracy and care as it maintains for its own records; and

Subject to the provisions of this Agreement, Records supporting intercompany billings shall be available for inspection and copying by any qualified representative or agent of a Party, at the expense of the inquiring Party. In addition, State Commission staff or agents may audit the accounting records of Providing Parties that form the basis for charges to Utilities, to determine the reasonableness of allocation factors used by the Providing Party to assign costs to the Receiving Party and amounts subject to allocation or direct charges. All Parties agree to cooperate fully with such audits.

ARTICLE 8. BUDGETING

In advance of each budget year, Providing Parties shall prepare and deliver to the Receiving Parties, for their review and approval, a proposed budget for Administrative Services to be performed during that year. The approved schedule of budgeted Administrative Services shall evidence the base level of Administrative Services. The schedule shall be updated at least annually. Each Party shall promptly notify the other Party in writing of any requested material change to the budget costs for any service being provided.

ARTICLE 9. COOPERATION WITH OTHERS

The Parties will use good faith efforts to cooperate with each other in all matters relating to the provision and receipt of Administrative Services. Such good faith cooperation will include providing electronic access in the same manner as provided other vendors and contractors to systems used in connection with Administrative Services and using commercially reasonable efforts to obtain all consents, licenses, sublicenses or approvals necessary to permit each Party to perform its obligations. Each Party shall make available to the other Party any information required or reasonably requested by the other Party regarding the performance of any Administrative Service and shall be responsible for timely providing that information and for the accuracy and completeness of that information; provided, however, that a Party shall not be liable for not providing any information that is subject to a confidentiality obligation owed by it to a person or regulatory body other than an affiliate of it or the other Party. Either Party shall not be liable for any impairment of any Administrative Service caused by it not receiving information, either timely or at all, or by it receiving inaccurate or incomplete information from the other Party that is required or reasonably requested regarding that Administrative Service. The Parties will cooperate with each other in making such information available as needed in the event of any and all internal or external audits, utility regulatory proceedings, legal actions or dispute resolution. Each Party shall fully cooperate and coordinate with each other's employees and contractors who may be awarded other work. The Parties shall not commit or permit any act, which will interfere with the performance of or receipt of Administrative Services by either Party's employees or contractors.

ARTICLE 10. COMPLIANCE WITH ALL LAWS

Each Party shall be responsible for (i) its compliance with all laws and governmental regulations affecting its business, including but not limited to, laws and governmental regulations governing federal and state affiliate transactions, workers' compensation, health, safety and security, and (ii) any use it may make of the Administrative Services to assist it in complying with such laws and governmental regulations.

ARTICLE 11. LIMITATION OF LIABILITY

Notwithstanding any other provision of this Agreement and except for (a) rights provided under Article 12 in connection with Third-Party Claims, (b) direct or actual damages as a result of a breach of this Agreement, and (c) liability caused by

a Party's negligence or willful misconduct, no Party nor their respective directors, officers, employees and agents, will have any liability to any other Party, or their respective directors, officers, employees and agents, whether based on contract, warranty, tort, strict liability, or any other theory, for any indirect, incidental, consequential, special damages, and no Party, as a result of providing a Service pursuant to this Agreement, shall be liable to any other Party for more than the cost of the Administrative Service(s) related to the claim or damages.

ARTICLE 12. INDEMNIFICATION

Each of the Parties will indemnify, defend, and hold harmless each other Party, members of its Board of Directors, officers, employees and agents against and from any third-party claims resulting from any negligence or willful misconduct of a Party's employees, agents, representatives or subcontractors of any tier, their employees, agents or representatives in the performance or nonperformance of its obligations under this Agreement or in any way related to this Agreement, if a Third-Party claim arising out of or in connection with this Agreement results from negligence of multiple Parties (including their employees, agents, suppliers and subcontractors), each Party will bear liability with respect to the Third-Party Claim in proportion to its own negligence.

ARTICLE 13. DISPUTE RESOLUTION

The Parties shall promptly resolve any conflicts arising under this Agreement and such resolution shall be final. If applicable, adjustments to the charges will be made as required to reflect the discovery of errors or omissions in the charges. If the Parties are unable to resolve any service, performance or budget issues or if there is a material breach of this Agreement that has not been corrected within ninety (90) days, representatives of the affected Parties will meet promptly to review and resolve these issues in good faith.

ARTICLE 14. TERMINATION FOR CONVENIENCE

A Party may terminate its participation in this Agreement either with respect to all, or with respect to any one or more, of the Administrative Services provided hereunder at any time and from time to time, for any reason or no reason, by giving notice of termination at least sixty (60) days in advance of the effective date of the termination to enable the other Party to adjust its available staffing and facilities. In the event of any termination with respect to one or more, but less than all, Administrative Services, this Agreement shall continue in full force and effect with respect to any Administrative Services not terminated hereby. If this Agreement is terminated in whole or in part, the Parties will cooperate in good faith with each other in all reasonable respects in order to effect an efficient transition and to minimize the disruption to the business of all Parties, including the assignment or transfer of the rights and obligations under any contracts. Transitional assistance service shall include organizing and delivering records and documents necessary to allow continuation of the Administrative Services, including delivering such materials in electronic forms and versions as reasonably requested by the Party.

ARTICLE 15. CONFIDENTIAL INFORMATION NONDISCLOSURE

To the fullest extent allowed by law, the provision of any Administrative Service or reimbursement for any Administrative Service provided pursuant to this Agreement shall not operate to impair or waive any privilege available to either Party in connection with the Administrative Service, its provision or reimbursement for the Administrative Service.

All Parties will maintain in confidence Confidential Information provided to each other in connection with this Agreement and will use the Confidential Information solely for the purpose of carrying out its obligations under this Agreement. The term Confidential Information means any oral or written information, (including without limitation, computer programs, code, macros or instructions) which is made available to the Company, its Utilities or one of its representatives, regardless of the manner in which such information is furnished. Confidential Information also includes the following:

- a. All information regarding the Administrative Services, including, but not limited to, price, costs, methods of operation and software, shall be maintained in confidence.

b. Systems used to perform the Administrative Services provided hereunder are confidential and proprietary to the Company, its Utilities or third party vendors. Parties shall treat these systems and all related procedures and documentation as confidential and proprietary to the Company, the Utilities or its third party vendors.

c. All systems, procedures and related materials provided to either Party are for its internal use only and only as related to the Administrative Services or any of the underlying systems used to provide the Administrative Services.

Notwithstanding anything in this Article 15 to the contrary, the term "Confidential Information" does not include any information which (i) at the time of disclosure is generally available to and known by the public (other than as a result of an unpermitted disclosure made directly or indirectly by a Party), (ii) was available to a Party on a nonconfidential basis from another source (provided that such source is not or was not bound by a confidentiality agreement with a Party or had any other duty of confidentiality to a Party), or (iii) has been independently acquired or developed without violating any of the obligations under this Agreement.

The Parties shall use good faith efforts at the termination or expiration of this Agreement to ensure that all user access and passwords are cancelled.

All Confidential Information supplied or developed by a Party shall be and remain the sole and exclusive property of the Party who supplied or developed it.

ARTICLE 16. PERMITTED DISCLOSURE

Notwithstanding provisions of this Agreement to the contrary, each Party may disclose Confidential Information (i) to the extent required by a State Commission, a court of competent jurisdiction or other governmental authority or otherwise as required by law, including without limitation disclosure obligations imposed under the federal securities laws, provided that such Party has given the other Party prior notice of such requirement when legally permissible to permit the other Party to take such legal action to prevent the disclosure as it deems reasonable, appropriate or necessary, or (ii) on a "need-to-know" basis under an obligation of confidentiality to its consultants, legal counsel, affiliates, accountants, banks and other financing sources and their advisors.

ARTICLE 17. SUBCONTRACTORS

To the extent provided herein, the Parties shall be fully responsible for the acts or omissions of any subcontractors of any tier and of all persons employed by such subcontractors and shall maintain complete control over all such subcontractors. It being understood and agreed that nothing contained herein shall be deemed to create any contractual relation between the subcontractor of any tier and the Parties.

ARTICLE 18. NONWAIVER

The failure of a Party to insist upon or enforce strict performance of any of the terms of this Agreement or to exercise any rights herein shall not be construed as a waiver or relinquishment to any extent of its right to enforce such terms or rights on any future occasion.

ARTICLE 19. SEVERABILITY

Any provision of this Agreement prohibited or rendered unenforceable by operation of law shall be ineffective only to the extent of such prohibition or unenforceability without invalidating the remaining provisions of this Agreement.

ARTICLE 20. ENTIRE AGREEMENT/DOCUMENTS INCORPORATED BY REFERENCE

All understandings, representations, warranties, agreements and any referenced attachments, if any, existing between the Parties regarding the subject matter hereof are merged into this Agreement, which fully and completely express the agreement of the Parties with respect to the subject matter hereof.

ARTICLE 21. OTHER AGREEMENTS

This Agreement does not address or govern the Parties' relationship involving: (a) the tax allocation agreement nor (b) any other relationships not specifically identified herein. All such relationships not addressed or governed by this Agreement will be governed and controlled by a separate agreement or tariff specifically addressing and governing those relationships or by applicable Laws or orders.

This agreement has been duly executed on behalf of the Parties as follows:

MDU RESOURCES GROUP, INC.

By: 
Tony D. Hildstad
Title: President and Chief Executive Officer

MONTANA-DAKOTA UTILITIES CO.
a division of MDU Resources Group, Inc.

By: 
Bruce T. Inadahl
Title: President and Chief Executive Officer

GREAT PLAINS NATURAL GAS CO.
a division of MDU Resources Group, Inc.

By: 
Bruce T. Inadahl
Title: President and Chief Executive Officer

CASCADE NATURAL GAS CORPORATION
a subsidiary of MDU Resources Group, Inc.

By: 
David L. Goodin
Title: President