



GAS UTILITY NEW CONSTRUCTION BUDGET FOR 2023

GENERAL INSTRUCTIONS

1. Each energy utility operating within the State of Oregon and having gross operating revenues of \$50,000 or more per year is required to file a New Construction Budget annually on or before March 31st and report information on new construction, extensions, and new additions to property of the utility in accordance with Oregon Administrative Rule 860-027-0015.

The New Construction Budget report should be completed and filed with the Public Utility Commission of Oregon Filing Center. Complete the e-Filing Report Cover Sheet found at <https://www.oregon.gov/puc/forms/Pages/default.aspx?wp6900=se:%22Report+Cover+Sheet%22>. Email both the report and cover sheet to PUC.FilingCenter@puc.oregon.gov no later than March 31st.

For major projects (total project cost greater than \$1,000,000) a narrative supplying the following information is required:

PROJECT NARRATIVE

1. Project Description: Include a brief technical specification of the project, ownership, if jointly owned, operating date, stage of construction, and other relevant information.
2. Need for the Project: Attach all prepared information documenting the need for the project, including the specific need the project is intended to fill. Economic comparisons with alternatives are to be provided. All the underlying assumptions of the economic analyses are to be specified.
3. Contingencies: Provide a listing of existing or potential future problems which might impact the final cost or successful completion and operation of the project, such as licensing problems, labor difficulties, litigation, etc.
4. Reconciliation with Prior Budget: Each successive year's budget can be expected to reflect differing estimates of project costs as the project progresses. For each major project, prepare a reconciliation with the prior budget's estimates and provide specific reasons for the changes.

In addition, please attach copies of prepared documentation or plans describing transmission, distribution, and general plant projects located in Oregon exceeding \$100,000 in total cost and for which construction will commence in the budget year. Information submitted should contain a brief project description, location, and total budgeted cost.

FULL NAME OF GAS UTILITY

Avista Corporation

ADDRESS: PO BOX OR STREET NUMBER

PO Box 3727

CITY

Spokane

STATE

WA

ZIP CODE

99202-3727

CERTIFICATION: I CERTIFY THAT THE INFORMATION REPORTED IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

SIGNATURE

/s/Mark Thies

TITLE

Executive VP, CFO, and Treasurer

DATE

03/30/2023

- INSTRUCTIONS**
1. Report percent ownership, scheduled operating dates, and expenditures required to complete project for major production, transmission, and general plant projects.
 2. Major projects are defined as those projects having a total estimated cost to completion exceeding \$1,000,000.
 3. Under "Distribution," report specific line item expenditures for the budget year only. All expenditures for distribution following the budget year should be aggregated for the year and only total distribution expenditures reported for the period.
 4. Non-major project expenditures within each category should be aggregated and only the totals reported.
 5. Report all expenditures in thousands of dollars.

DESCRIPTION	PERCENT OWNERSHIP %	SCHEDULED OPERATING DATE (MO / YR)	EXPENDITURES (B.Y. = BUDGET YEAR; B.Y.+ 1 = THE FIRST YEAR AFTER THE BUDGET YEAR, ETC.)								
			PRIOR TO B.Y.	B.Y.	B.Y. + 1	B.Y. + 2	B.Y. + 3	B.Y. + 4	REQUIRED TO COMPLETE	TOTAL	
Major Production and Storage Projects:											
Non-Major Production and Storage Projects											
Total Production and Storage Projects				49,675	40,345	51,891	62,551	66,648			271,110
Major Transmission Projects:											
Non-Major Transmission Projects											
Total Transmission Projects				51,932	43,460	51,524	56,246	57,268			260,430
Distribution (See Instruction 3):											
Mains											
Measuring & Reg. Sta. Equipment											
Compressor Station Equipment											
Services											
Meters and Regulators											
Meter Installations											
Other (Land, Equipment, Structures)											
Total Distribution				264,089	278,747	284,712	268,013	249,904			1,345,465
Major General Plant Projects:											
Non-Major General Plant Projects											
Total General Plant Projects				109,304	112,448	86,873	88,190	101,180			497,995
Total New Construction Budget				475,000	475,000	475,000	475,000	475,000			2,375,000

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			PRIOR TO B.Y.	B.Y.	B.Y. + 1	B.Y. + 2	B.Y. + 3	B.Y. + 4			
Major Production and Storage Projects:											
Non-Major Production and Storage Projects											
Total Production and Storage Projects				229	234	233	233	233			1,162
Major Transmission Projects:											
Non-Major Transmission Projects											
Total Transmission Projects											
Distribution (See Instruction 3):											
Mains				19,296							
Measuring & Reg. Sta. Equipment				357							
Compressor Station Equipment											
Services				8,177							
Meters and Regulators				857							
Meter Installations											
Other (Land, Equipment, Structures)											
Total Distribution				28,687	30,028	29,356	28,478	28,763			145,312
Major General Plant Projects:											
Non-Major General Plant Projects											
Total General Plant Projects				6,503	5,542	5,863	6,311	7,619			31,838
Total New Construction Budget				35,419	35,804	35,452	35,022	36,615			178,312

Avista Utilities Oregon Large Project Summary – 2023 Capital Plan

*Please note that all of the below major projects are included in the 'Distribution' figures on page 3.

Glenwood to Coleman Cr Relocation

Project Description:

Approximately 3,330 ft of 6" IP steel gas main and 26 gas tie-overs (main & services) will be installed along S Pacific Hwy in Medford, OR between E Glenwood Rd and Coleman Creek Bridge. This project is owned by the Medford Gas Operations Office and funded by the Gas Engineering capital project road moves program ER 3003. Construction is tentatively scheduled to begin in April 2023 and will be fully completed by November 2023.

Need for the Project:

The Oregon Department of Transportation (ODOT) notified Avista Utilities in Spring of 2022 (See Attachment A) that a portion of Avista's existing 4" IP steel gas main was in conflict with a future road and sewer project along S Pacific Hwy. Avista reviewed ODOT provided design drawings and came to the same conclusion that approximately 3,330 ft of existing 4" gas main would need to be relocated between Glenwood Rd and Coleman Creek bridge. This existing 4" gas main is a primary supply main for 26 different branch pipelines (i.e. mains and services) within the conflict area, so simply retiring and eliminating the main from service is not an option. ODOT was also unable to eliminate the conflict through a revision to the road project design, so the only remaining option is to install a new main in a different area of the same right of way and then retire the old main which is in conflict. There are no other alternative route possibilities for the new gas main.

Contingencies:

- Project schedule could be impacted while waiting for approval and permitting from ODOT regarding the gas main relocation design. This is not expected to be a problem.
- Large buried rock formations/boulders along the new pipeline route could increase final project costs. This is not expected to be a problem.
- Other unknown buried objects/utilities along the new pipeline route could cause delays and/or require deeper than normal installation.

Reconciliation with Prior Budget:

Not applicable. Project is expected to start and end all within the 2023 budget year.



Oregon

Kate Brown, Governor

Department of Transportation
Region 3 Right-of-Way, Survey, & Utilities
100 Antelope Road
White City, OR 97503-1674
Phone: (541) 774-6299
Fax: (541) 774-6349

April 14, 2022

Avista
580 Business Park Drive
Medford, OR 97504

Subject: Conflict Letter with Non-Reimbursable Work
OR99: Glenwood – Coleman Creek Section
Rogue Valley Highway
Jackson County
Key Number: 22384

Attention: Eli Haberman / Customer Project Coordinator

Bids will be received for the above project on Thursday, November 23, 2023. Facilities owned by your company conflict with the construction of this project and should be relocated or adjusted before construction begins. Please refer to the enclosed preliminary plan sheet(s) that note and highlight the conflicting facilities.

Facilities noted as “potential conflict” are assumed to be in conflict and are required to be relocated within the schedule listed below until further investigation by your company can positively rule out the conflict. We ask your cooperation to further investigate any potential conflicts by having your company pothole the sites to determine the exact depth and horizontal location as soon as possible.

The conflicting facilities are located on state highway right of way and are assumed to be located by permission of ODOT under the provisions of OAR 734-055. It is further assumed your facilities are located by permission of a standard permit and therefore are not eligible for reimbursement under the provisions of OAR 734-055-0045.

If you believe the relocation of your facilities are compensable because of some prior right, you must provide evidence of the prior right, such as an easement, “x” permit, or information described under ORS 366.321, and receive written authorization before doing any design or relocation work.

You are hereby directed to provide your estimated time requirements to relocate your facilities within 30 days. This letter serves as the written notice in accordance with OAR 734-055-045(2), which requires your company to respond within the time frame contained in this notice.

All reimbursable relocations must comply with 23 CFR 635.410 Buy America. If your company has any questions or concerns, or is unable to acquire materials compliant with the Buy America Program, please contact the State Utility Liaison at 503-986-3658.

Conflict Letter with Non-Reimbursable Work

The enclosed plans represent the complete mapping of your facilities, both locatable and un-locatable underground facilities, as provided by your company in accordance with OAR 952-01-80. You must review the mapping of your facilities on the enclosed plans for completeness and accuracy, and contact me immediately for corrections to errors or omissions. If errors or omissions are discovered during construction, your company may be held responsible for delay claims that are caused by your company's failure to notify ODOT of said errors or omissions.

The conflicting facilities must be completely relocated or adjusted by Thursday, November 23, 2023, so as not to delay the construction of the project.

If your company cannot comply with the above completion date, you must contact me immediately to obtain written agreement on a revised relocation schedule. No changes can be made to the relocation schedule after Friday, July 15, 2022. The relocation schedule will be specified in the project contract documents and your company will be responsible to meet the schedule. Your company may be held responsible for any delay claims that are caused by your company's failure to meet the specified relocation schedule(s).

For questions regarding this notification and its requirements, please call me at (541) 774-6382.

Sincerely,



Apr 14 2022 12:13 PM

Kirk Bechtel, Utility Coordinator

Attachment: Plans Sheets Partial Set of DAP Plans
Colored Potential Conflict Sheets
Conflict List

CC: Nicole Frankl, ODOT State Utility & Rail Liaison (UtilityandRailProgra@odot.state.or.us)
Tim Fletcher, ODOT Project Manager
Todd Snyder, ODOT Project Coordinator
Justin Shoemaker, ODOT Transportation Project Manager
Jason Sheadel, ODOT Roadway Designer
Cathy Harshman, ODOT District Permit Specialist
Mickey Calvert, ODOT ROW & Utilities Manager
Brian Taylor, Avista Construction Manager



BUDGET OF EXPENDITURES REPORT FOR THE YEAR 2023

GENERAL INSTRUCTIONS

1. A Budget of Expenditures Report must be submitted by all utilities operating within the State of Oregon in accordance with Oregon Revised Statute 757.105.
2. The Budget of Expenditures Report should be completed and filed with the Public Utility Commission of Oregon Filing Center. Complete the e-Filing Report Cover Sheet found at: <https://www.oregon.gov/puc/forms/Forms%20and%20Reports/efiling-report-cover-sheet-FM050.pdf>. Email both the report and cover sheet to PUC.FilingCenter@puc.oregon.gov no later than March 31st.
3. Each section should be completed fully and accurately. Where the words "None" or "Not Applicable" truly and completely state the fact, they should be given as the answer.
4. Any additional statements or explanatory remarks should be included in the email as an attachment in Microsoft Word document format or text-searchable PDF.
5. Expenditures should be referenced by the applicable account number of the Uniform System of Accounts, adopted by the Commission, and to which the utility is subject.
6. All entries should be typewritten or made with permanent ink.
7. Report all amounts in whole dollars only, omit cents.

FULL NAME OF UTILITY Avista Corporation			
ADDRESS OF PRINCIPAL OFFICE 1411 E Mission Ave	CITY Spokane	STATE WA	ZIP CODE 99202
ADDRESS OF PRINCIPAL OFFICE IN OREGON (IF OTHER THAN ABOVE) 580 Business Park Drive	CITY Medford	STATE OR	ZIP CODE 97504
STATE OF INCORPORATION Washington	DATE OF INCORPORATION March 15, 1889	TYPE OF ORGANIZATION IF NOT INCORPORATED	DATE ORGANIZED

STATE THE CLASSES OF UTILITY AND OTHER SERVICES FURNISHED BY THE UTILITY IN EACH STATE IN WHICH THE UTILITY OPERATES

Washington: Electric, Natural Gas
 Idaho: Electric, Natural Gas
 Oregon: Natural Gas

DIRECTORS AT DATE OF BUDGET			
NAME OF DIRECTOR	CITY AND STATE OF RESIDENCE	LENGTH OF TERM	TERM EXPIRES
Julie A. Bentz	<u>Scio, OR</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Kristianne Blake	<u>Spokane, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Donald C. Burke	<u>Langhorne, PA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Rebecca A. Klein	<u>Austin, TX</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Sena M. Kwawu	<u>Bellevue, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Scott H. Maw	<u>Seattle, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Scott L. Morris	<u>Spokane, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Jeffry L. Philipps	<u>Spokane, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Heidi B. Stanley	<u>Spokane, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Dennis P. Vermillion	<u>Spokane, WA</u>	<u>1 Year</u>	<u>May 11, 2023</u>
Janet D. Widmann	<u>Lafayette, CA</u>	<u>1 Year</u>	<u>May 11, 2023</u>

INSTRUCTIONS: List all donations and membership expenditures proposed to be made by the utility during the coming year and the accounts to be charged. Give the name of each organization to whom a payment is to be made except that items less than \$1000 may be consolidated by category stating the number of organizations included. Group expenditures under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List by type and group the accounts charged. Report whole dollars only. Provide a total for each group.

NAME OF ORGANIZATION, CITY AND STATE	ACCOUNT NUMBER	TOTAL AMOUNT	AMOUNT ASSIGNED TO OREGON
<u>2023 Estimated Donations</u>			
<u>Charitable Organizations</u>			
ACCESS INC	426	1,500	1,500
CASA OF JACKSON COUNTY INC		1,000	1,000
EASTERN OREGON LIVESTOCK		1,500	1,500
FRIENDS OF THE CHILDREN		1,000	1,000
GRACE CASCADE CHRISTIAN SCHOOL		1,000	1,000
OREGON BUSINESS CHARITABLE INST		1,170	1,170
OREGON HUMAN DEVELOPMENT CORP		1,000	1,000
PROVIDENCE COMMUNITY HEALTH FOUNDATION		5,000	5,000
ROGUE COMMUNITY HEALTH		1,000	1,000
SOUTHERN OREGON UNIVERSITY		4,000	4,000
SUTHERLIN ROTARY CLUB		1,000	1,000
UNION COUNTY EXTENSION		1,301	1,301
UNITED COMMUNITY ACTION NETWORK		1,000	1,000
WALKING TALL SOUTHERN OREGON		1,000	1,000
Organizations (23) less than \$1000 ea	426	9,160	9,160
Subtotal		31,631	31,631
<u>Other Donations/Contributions</u>			
ASHLAND CHAMBER OF COMMERCE	426	4,000	4,000
BOARDMAN CHAMBER OF COMMERCE		1,050	1,050
BUILDERS ASSOCIATION SOUTHERN OREGON		4,660	4,660
CITY OF GRANTS PASS		1,500	1,500
CITY OF WINSTON		1,000	1,000
CRATERIAN PERFORMANCES		2,500	2,500
GRANTS PASS ACTIVE CLUB		1,500	1,500
GRANTS PASS CHAMBER OF COMMERCE		1,500	1,500
KCEDA		1,000	1,000
MEDFORD JACKSON COUNTY		2,250	2,250
MERC		1,550	1,550
NON COMMISSIONED OFFICERS ASSN		1,000	1,000
PEAR BLOSSOM ASSOCIATION		2,500	2,500
RIVERBEND LIVE		1,000	1,000
ROSEBURG ROTARY FOUNDATION		2,500	2,500
THE CHAMBER OF MEDFORD / JACKSON COUNTY		2,500	2,500
TIGER BOOSTERS		2,500	2,500
Organizations (12) less than \$1000 ea	426	4,974	4,974
Subtotal		39,484	39,484
TOTAL		71,115	71,115
<u>2023 Estimated Dues</u>			
<u>Utility Organizations:</u>			
Western Energy Institute	930	30,000	2,754
Subtotal		30,000	2,754
<u>Technical/Professional Organizations:</u>			
Northwest Gas Assn.	930	92,000	8,446
Northwest Gas Assn. Transportation Coalition		10,000	918
American Gas Assn		269,413	24,732
Subtotal		371,413	34,096
<u>Other Organizations:</u>			
KCEDA	426/930	5,000	5,000
SORED		2,750	2,750
UMPQUA ECONOMIC DEVELOPMENT PARTNERSHIP		5,000	5,000
Organizations (16) less than \$1000 each	426	3,980	3,980
Organizations (15) less than \$1000 each	930	3,495	1,679
Subtotal		20,225	18,409
TOTAL		421,638	55,258

EXPENDITURES FOR PENSIONS OR A TRUST TO PROVIDE PENSIONS

INSTRUCTIONS: List all proposed payments to persons or trusts to provide pensions for employees and officers. Show all administrative and actuarial costs for formal pension plan. Give a brief description of the plan and show charges for current service costs, past service costs, and future service costs. Report whole dollars only.

PENSION FUND PAYMENTS MADE TO	ACCOUNT NUMBER	TOTAL AMOUNT	AMOUNT ASSIGNED TO OREGON
<p>2023 Pension, Pension Administration and Actuarial Costs:</p> <p>An audited copy of the Trustee's Financial Statements for the Plan Year ended 12/31/21 is attached. Contributions to the plan for 2023 have not yet been determined. All administrative and actuarial costs will be paid directly from the pension fund. The details of administrative and actuarial costs for 2023 are not yet available.</p>			

POLITICAL ADVERTISING

INSTRUCTIONS: List all proposed payments for advertising the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district, or municipal legislation. Give the specific purpose of such advertising, when and where to be placed, and the account or accounts to be charged. Report who dollars only.

None

POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all proposed payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district, or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only.

2023 Budgeted Contract Lobbyist Fees/Expenses

- \$590,750 (Oregon's Portion \$72,000)

2023 Budgeted Political Contributions

- \$420,000 (Oregon's Portion \$20,000)

EXPENDITURES AND MAJOR CONTRACTS FOR THE PURCHASE OR SALE OF EQUIPMENT

INSTRUCTIONS: List all proposed expenditures and major contracts for the purchase or sale of equipment. Give the name and address of the person or organization with whom it is proposed to have such dealings and the account or accounts charged. Describe fully the equipment to be purchased or sold. Do not report estimates of routine construction projects. Limit the report to major contracts and expenditures. Report whole dollars only.

NAME AND ADDRESS OF PERSON OR ORGANIZATION, DESCRIPTION OF EQUIPMENT	ACCOUNT NUMBER	TOTAL AMOUNT	AMOUNT ASSIGNED TO OREGON
None			

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all proposed expenditures to any person or organization having an affiliated interest for service. Advice, auditing, association, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statutes 757.015 and 759.010 for definition of "Affiliated Interest." Give reference if such proposed expenditures have in the past been approved by the Commission. Describe the services to be received and the account or accounts to be charged. Report whole dollars only.

NAME AND ADDRESS OF PERSON OR ORGANIZATION. DESCRIPTION OF SERVICES	ACCOUNT NUMBER	TOTAL AMOUNT	AMOUNT ASSIGNED TO OREGON
None			

CERTIFICATION

The foregoing report must be certified by an Officer of the reporting company.

I certify that this Budget of Expenditures Report has been prepared under my direction, that I have carefully examined the report and declare it to be a complete and correct estimate of company expenditures for the coming year, to the best of my knowledge, information, and belief.

SIGNATURE OF OFFICER /s/Mark Thies	DATE 03/30/2023
NAME OF OFFICER Mark T. Thies	DATE