Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Cascade Natural Gas Corporation
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.
Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)
Did you previously file a similar report? No See, report docket number: RG-36
Report is required by: Statute Order 98-543/04-203 Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket) Other (For example, federal regulations, or requested by Staff)
Is this report associated with a specific docket/case? No Yes, docket number:
List Key Words for this report. We use these to improve search results.
Spring Earnings Review - Statement of Operations
Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us
Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166 TELEPHONE 509-734-4500 FACSIMILE 509-737-9803 www.cngc.com

April 29, 2022

Oregon Public Utility Commission P.O. Box 1088 Salem, OR 97308-1088

Subject: RG-36 Spring Earnings Review and Statement of Operations and Rate of Return - Twelve Months Ended December 31, 2021

Enclosed for filing is Cascade Natural Gas Corporation's Spring Earnings Review and Statement of Operations and Rate of Return Report for the Twelve Months Ended December 31, 2021, for the State of Oregon.

The Spring Earnings Review has been prepared pursuant to the Earnings Sharing Stipulation approved in OPUC Order No. 98-543, as amended in Order No. 04-203 and in accordance with OAR 860-022-0070. A list of Type 1 adjustments that should be included in the earnings review were attached to Order No. 99-272 as appendix B. Based upon that list, this report contains normalizing adjustments (Type I Adjustments) to normalize Cascade's earnings. The resulting normalized earnings are compared to the Earnings Threshold for the reporting period. For Cascade, the normalized earnings result in an implied return on equity of 9.09%, which is below the current earnings threshold of 10.40%.

Additionally, the remaining portion of the report shows that Cascade's implied return on equity would be 10.31% after "Type II" or annualizing adjustments.

If there are any questions regarding this report, please contact me at (208) 377-6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
Lori.blattner@intgas.com

Attachments

In the Community to Serve*

CASCADE NATURAL GAS CORPORATION
Statement of Operations and Rate of Return
Twelve Months Ended
December 31, 2021
State of Oregon Operations

CASCADE NATURAL GAS CORPORATION

State of Oregon

Twelve Months Ending December 31, 2021 Description of Adjustments

Type I Adjustments

(a) Removal of Promotional Advertising Expense

Removes all promotional advertising for the test period

(b) Removal of of Membership Fees

Removes Membership Fees paid in the test period

(c) Normalize Uncollectible Expense

Restates uncollectible expense to the 3 year average of actual net write-offs

(d) Incentive Compensation Adjustment

Adjusts test period expense for Officers and Employees incentive compensation

(e) Interest Coordination Adjustment

Adjusts interest expense to the level associated with the current weighted average cost of debt

CASCADE NATURAL GAS CORPORATION

State of Oregon

Twelve Months Ending December 31, 2021 Description of Adjustments

Type II Adjustments

(a) Annualized Wage Rate

Adjusts the reporting period operating expenses to reflect the effects of the general wage increase as if it had been in effect for the entire period.

(b) PGA Commodity Sharing Adjustment

Adjusts test period revenue to add the revenues associated with the sharing of commodity costs through the PGA mechanism.

Earnings Deferral

State of Oregon

Twelve Months Ending December 31, 2021

Adjusted overall rate of return Less return required for:	6.85%
Long term debt	-2.20%
Preferred stock	 0.00%
Return available for common	4.65%
Capitalization ratio for common	48.71%
Implied ROE (common return / ratio)	9.55%
Threshold per OPUC order 21-228	 10.40%
Return on Equity in excess of threshold	-0.85%
Capitalization ratio for common	 48.71%
Overall Return in excess of threshold	-0.42%
Average rate base	\$ 131,783,458
Excess earnings	\$ (553,491)
Net to Gross Conversion Factor	0.70795
Pre-Tax over the threshold Earnings	\$ (781,824)
Earnings sharing percentage	 33.00%
Earnings Sharing for CY 2021	\$ (258,002)

ADJUSTED STATEMENT OF OPERATIONS AND RATE OF RETURN FOR THE TWELVE MONTHS ENDED 12/31/21

			٨.	orate of Oregon						
		Actual		Order 99-272		Total		Total		Total
		Statement of		Appendix B		Adjusted		Annualizing		Adjusted
Line		Operations per		Adjustments		Actuals at		Adjustments		Results at
No.	Description	Books 12/31/21		(Type I)		12/31/21		(Type II)		12/31/21
	(a)	(b)		(c)		(d)		(e)		(f)
	OPERATING REVENUES									
1	Natural Gas Sales	, , .	\$	0	\$	73,001,191	\$	0	\$	73,001,191
2	Gas Transportation Revenue	4,364,380		0		4,364,380		0		4,364,380
3	Other Operating Revenues	197,574		0		197,574		0		197,574
4	SUBTOTAL	1,, -	\$		\$	77,563,145	\$	0	-	77,563,145
5	LESS: Nat. Gas/Production Costs	35,558,950		0		35,558,950		(705,636)		34,853,315
6	Revenue Taxes	4,160,040		0		4,160,040		0		4,160,040
7	OPERATING MARGIN	\$ 37,844,155	\$	0	\$	37,844,155	\$	705,636	\$	38,549,791
1	ODED A STATE OF THE STATE OF TH									
	OPERATING EXPENSES	150.050		0	ф	150.060		0		150.000
8	Production	150,960		-	\$	150,960	Φ.	0	Φ.	150,960
9	Distribution	\$ 7,203,745		0		7,203,745	\$	0	\$	7,203,745
10	Customer Accounts	1,736,275		112,531		1,848,806		0		1,848,806
11	Customer Service	178,261		0		178,261		0		178,261
12	Sales	8,273		(104)		8,169		0		(
13	Administrative & General	7,181,620		(796,969)		6,384,651		29,924		6,414,576
14	Depreciation & Amortization	8,581,491		0		8,581,491		0		8,581,491
15	Regulatory Debits	0		0		0		0		0
16	Taxes Other Than Income	2,913,695		0		2,913,695		0		2,913,695
17	State & Federal Income Taxes	1,154,051		393,218		1,547,269		182,469		1,729,738
18	TOTAL OPERATING EXPENSES	\$ 29,108,372	\$	(291,324)	\$	28,817,048	\$	212,393	\$	29,029,441
19	NET OPERATING INCOME	\$ 8,735,783	\$	291,324	\$	9,027,108	\$	493,242	\$	9,520,350
	DATE DAGE									
20	RATE BASE	ф 275 245 015	ф	0	ф	275 245 015	ф	0	ф	075 045 015
20	Total Plant in Service	\$ 275,245,015	Þ		\$	275,245,015	\$	0	\$	275,245,015
21	Total Accumulated Depreciation	(117,444,901)		0		(117,444,901)		0		(117,444,901)
22	Contributions in Aid of Construct.	(287,149)		0		(287,149)		0		(287,149)
23	Customer Advances for Construction	0		0		0		0		0
24	Deferred Accumulated Income Taxes	(28,090,151)		0		(28,090,151)		0		(28,090,151)
25	Deferred Debits	0		0		0		0		0
26 27	Working Capital Allowance TOTAL RATE BASE	2,360,643 \$ 131,783,458	Φ	0	¢.	2,360,643	Φ	0	φ	2,360,643 131,783,458
21	TOTAL RATE BASE	\$ 131,783,458	ф	0	Э	131,783,458	Þ	0	\$	131,/83,438
28	RATE OF RETURN	6.63%				6.85%				7.22%
	IMPLIED RETURN ON EQUITY									
29	LESS: Return Required for Long									
2.	Term Debt	2.20%				2.20%				2.20%
30	LESS: Return Required for									
	Preferred Stock	0.00%				0.00%				0.00%
31	Adjusted Return Available for	4.420/				4.650/				5.000
	Common Stock	4.43%				4.65%				5.02%
1										
32	IMPLIED RETURN (Divide by Ratio of Common to Total: 48.71%	9.09%								10.31%

^{*} In December 2021, the company transferred two assets from Oregon to Washington to rectify an immaterial allocation error. The average of monthly averages for plant in service and accumulated depreciation have been feet as to include the assets for the entire year.

ORDER 99-272 APPENDIX B (TYPE I) ADJUSTMENTS FOR RATE OF RETURN FOR THE TWELVE MONTHS ENDED 12/31/21

			Promotional	Removal of	Normalize	Incentive	Interest	Total
Line			Advertising	50% Membership		Comp.	Coordination	Type I
No.	Description		Adjustment	Fees	Expense	Adjustment	Adjustment	Adjustments
	1		(a)	(b)	(c)	(d)	(e)	J
	OPERATING REVENUES		()	. ,		()	()	
1	Natural Gas Sales	\$	0	0	0		0	\$ 0
2	Gas Transportation Revenue		0	0	0		0	0
3	Other Operating Revenues		0	0	0		0	0
4	TOTAL OPERATING REVENUE	\$	0	0	0	0	0	\$ 0
	OPERATING EXPENSES							
5	Natural Gas Purchased	\$						\$ 0
6	Manufactured Gas Production	Ψ						0
7	Distribution							0
8	Customer Accounting				112,531		0	112,531
9	Customer Service				,			0
10	Sales		(104)					(104)
11	Administrative & General		(10,427)			(746,520)	0	(796,969)
12	Depreciation & Amortization		, , ,					0
13	Regulatory Debits							0
14	Taxes Other Than Income		0	0	0	0	0	0
15	State & Federal Income Tax		2,844	10,808	(30,388)	201,590	208,364	393,218
16	TOTAL OPERATING EXPENSE	\$	(7,687)	(29,214)	82,143	(544,930)	208,364	\$ (291,324)
17	NET OPERATING INCOME	\$	7,687	29,214	(82,143)	544,930	(208,364)	\$ 291,324
	RATE BASE							
18	Total Plant in Service	\$						\$ 0
19	Total Accumulated Depreciation	7						0
20	Customer Advances for Construc							0
21	Contributions in Aid of Construct							0
22	Deferred Income Taxes - ACRS							0
23	Deferred Income Taxes - Other							0
24	Deferred Debits-Oregon Water							0
25	Heater Program							0
26	Deferred Debits-Astoria Cleanup							0
27	Working Capital Allowance							0
	TOTAL RATE BASE	\$						\$ 0

TYPE II ADJUSTMENTS FOR RATE OF RETURN FOR THE TWELVE MONTHS ENDED 12/31/21

Line No.	Description		Annualizing Wage Rate Adjustment (a)	PGA Commodity Sharing Adjustment (b)		Total Type II Adjustments
	ODED ATING DEVENIUE					
1	OPERATING REVENUE Natural Gas Sales	\$	0	0	\$	0
2	Gas Transportation Revenue	φ	0	0	φ	0
3	Other Operating Revenue		0	0		0
4	Total Operating Revenue	\$	0		\$	0
	Total Operating Revenue	Ψ	0	0	Ψ	0
	OPERATING EXPENSES					
5	Natural Gas Purchased	\$	0	(705,636)	\$	(705,636)
6	Manufactured Gas Production	T T	0	(,05,050)	Ψ	0
7	Distribution					0
8	Customer Accounting		0	0		0
9	Customer Service		_			0
10	Sales					0
11	Administrative & General		29,924	0		29,924
12	Depreciation & Amortization		,			0
13	Regulatory Debits		0			0
14	Taxes Other Than Income			0		0
15	State & Federal Income Tax		(8,081)	190,550		182,469
16	Total Operating Expenses	\$	21,843	(515,086)	\$	(493,242)
17	NET OPERATING INCOME	\$	(21,843)	515,086	\$	493,242
	RATE BASE					
18	Total Plant in Service	\$			\$	0
19	Total Accumulated Depreciation					0
20	Customer Advances for Construct.					0
21	Contributions Aiding Construct.					0
22	Deferred Income Taxes - ACRS					0
23	Deferred Income Taxes - Other					0
24	Deferred Debits-Oregon Water					0
25	Heater Program					0
26	Deferred Debits-Astoria Cleanup					0
27	Working Capital Allowance					0
28	TOTAL RATE BASE	\$	0	0	\$	0

TYPE I ADJUSTMENTS

PROMOTIONAL ADVERTISING EXPENSE ADJUSTMENT

State of Oregon

CY 2021

FERC 913 Advertising Expense - Sales \$ (104) FERC 930 Advertising Expense - Administrative and General \$ (10,427) Removal \$ (10,531)

MEMBERSHIP & DUES EXPENSE ADJUSTMENT

CY 2021 Membership Fees	\$ 80,044
Removal of 50%	\$ 40,022
Total Removal	\$ (40.022.11)

NORMALIZE UNCOLLECTIBLE EXPENSE

State of Oregon

Net Write Offs	
Calendar Year 2019	220,101
Calendar Year 2020	151,931
Calendar Year 2021	220,682
	592,714
3 years of Net Write Offs: 2019 - 2021	592,714
Calendar Year 2019 Total Operating Revenue	62,668,726
Calendar Year 2020 Total Operating Revenue	66,485,099
Calendar Year 2021 Total Operating Revenue	73,001,191
	202,155,016
Uncollectible Expenses (Bad Debt Provision) for the 12 months ended 12/31/21	101,507
3 Year Average Net Write Off as a percentage of 2019-2021 Gross Revenues	0.293%
2021 Sales	73,001,191
Proforma Expense	214,038

112,531

Adjustment to normalize Uncollectible Expenses

CASCADE NATURAL GAS CORPORATION

INCENTIVE COMPENSATION ANNUALIZATION ADJUSTMENT

CY 2021 Officer Incentive Compensation	\$ 602,604		
Oregon Total	\$ 602,604		
Removal	\$ (602,604)		
Total 2021 Employee Incentive Accrual (OR)	\$ 287,832.95		
Incentive tied to Cyber Security (1/3)	\$ 95,944.32	50%	\$ 47,972.16
Incentive encouraging Reduced O&M Spending	\$ 95,944.32	50%	\$ 47,972.16
Incentive based on Customer Service Satisfaction	\$ 95,944.32	50%	\$ 47,972.16
Total			\$ 143,916.47
Removal			\$ (143,916.47)

Interest Coordination Adjustment

1-21 to 12-21

OREGON:

	Avg of Avgs	Ratio	Weighted Cost	Overall Cost of Capital
Long Term Debt	368,885,417	51.29%	4.28%	2.20%
Preferred Stock	0	0.00%		0.00%
Common Equity	350,360,912	48.71%	9.40%	4.58%
	719,246,328	100.00%		6.78%

Rate Base 12/31/2021	Avg Cost of Debt	Subtotal	Test period Interest Expense	Adjustment	State and F.I.T.	Total Adjust
131,783,458	2.20%	2,899,236	3,670,840	(771,604)	0.27004	208,364

208,530

TYPE I ADJUSTMENT WORKPAPERS

Source(s): State Allocation Report, Rate Base

				Overall Cost of
	Average of Averages	Ratio	Weighted Cost	Capital
Long-Term Debt	368,885,417	51.29%	4.28%	2.20%
Preferred Stock	-	0.00%		0.00%
Common Equity-excl Accum OCI	350,360,912	48.71%	9.40%	4.58%
	719,246,328	100.00%		6.78%
Rate base as of	December 31, 2021			131,783,458
Average cost of debt				2.20%
Subtotal				2,899,236
Period Int Exp: Interest on I	ong-term debt 427.0	3,619,5	47	
Period Int Exp: Amort. Of d	ebt discount & exp 428.0	37,5	49	
Period Int. Exp: Amort. Of le	oss on reacq debt 428.1	13,7	44	3,670,840
Adjustment				(771,604)
Total adjustment @ State & F.I.T of 27%				(208,364)

				5.21% MTN				4.09% Snr Nt	4.24% Snr Nt								3.34% Snr Nt				
	7.48% MTN Due	7.098% MTN	5.25% IQN Due	Due	5.79% Snr Nt	4.11% Snr Nt	4.36% Snr Nt	Due	Due	4.09% Snr Nt	4.24% Snr Nt	3.62% Snr Nt	3.82% Snr Nt	4.26% Snr Nt	3.58% Snr Nt	3.78% Snr Nt	DUE			COMMON	BALANCE
	9/15/2027	Due 3/16/2029	2/1/2035	9/1/2020	Due 3/8/2037	Due 8/23/2025	Due 8/23/2028	11/24/2044	11/24/2054	DUE 1/15/2045	DUE 1/15/2055	DUE 6/13/2029	DUE 6/13/2034	DUE 6/13/2049	DUE 6/15/2050	DUE 6/15/2060	10/30/2060	LOC	TOTAL DEBT	EQUITY	SHEET EQUITY
Jan-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	50,500,000	375,500,000	343,104,697	343,104,697
Feb-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	48,000,000	373,000,000	345,283,644	345,283,644
Mar-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	30,350,000	355,350,000	349,274,031	349,274,031
Apr-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	30,100,000	355,100,000	350,827,516	350,827,516
May-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	25,300,000	350,300,000	346,652,755	346,652,755
Jun-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	25,500,000	350,500,000	355,201,303	355,201,303
Jul-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	29,200,000	354,200,000	352,623,181	352,623,181
Aug-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	34,500,000	359,500,000	351,629,640	351,629,640
Sep-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	49,600,000	374,600,000	349,988,397	349,988,397
Oct-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	64,200,000	389,200,000	351,369,368	351,369,368
Nov-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	76,900,000	401,900,000	353,058,774	353,058,774
Dec-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	70,950,000	395,950,000	374,154,175	374,154,175
Dec-20	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	54,000,000	379,000,000	336,481,087	336,481,087
Ave of Avgs	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	43,885,417	368,885,417	350,360,912	350,360,912
Annual Rate	7.4800%	7.0980%	5.2500%	5.2100%	5.7900%	4.1100%	4.3600%	4.0900%	4.2400%	4.0900%	4.2400%	3.6200%	3.8200%	4.2600%	3.5800%	3.7800%	3.3400%	2.1600%	4.28%		
Annual Interst Cost	1,496,000	1,064,700	-	-	2,316,000	1,027,500	1,090,000	511,250	530,000	511,250	530,000	905,000	764,000	1,278,000	1,074,000	756,000	835,000	949,141			

TYPE II ADJUSTMENTS

CY 2021 WAGE ADJUSTMENT

Wage Annualization Adjustment	\$ 29,924
Adjustment to Annualize & Restate	\$ 29,924

PGA COMMODITY SHARING ADJUSTMENT

State of Oregon

CY 2021 PGA Commodity Sharing \$(705,636)

Adjustment \$ 705,636

Cascade Natural Gas Corporation Oregon Wage Adjustment

Adjustment to Restate CY 2021

2021	Sal	Gross aries/Wages	% Salary/Wage Increase	Α	alary/Wage djustment fore Taxes	S	Social ecurity Fax @	dicare Tax 0 1.45%	-	Total Taxes	Res	justment to state CY21 iries/Wages
January	\$	1,578,404										
February	\$	1,052,077										
March	\$	1,059,639										
CY 2021 Hourly	\$	3,690,120	3.00%	\$	110,704	\$	6,864	\$ 1,605	\$	8,469	\$	119,173
OR 3-Factor Allocation %												25.11%
											\$	29,924

Note: Salaried increase effective 1/1/21 Hourly increase effective 4/1/21

TYPE II ADJUSTMENT WORKPAPERS

CASCADE NATURAL GAS STATE OF OREGON CY 2021

PGA Commodity Sharing (I.e. () = loss)

Jan-21	\$ (71,990)
Feb-21	\$ (50,709)
Mar-21	\$ (41,003)
Apr-21	\$ (15,145)
May-21	\$ (23,787)
Jun-21	\$ (16,151)
Jul-21	\$ 1,983
Aug-21	\$ (32,190)
Sep-21	\$ (35,322)
Oct-21	\$(101,924)
Nov-21	\$(100,919)
Dec-21	\$(218,479)
Total	\$ (705,636)

Cascade Natural Gas Corporation Revenue Sensitive Cost Conversion Factor State of Oregon

FOR THE TWELVE MONTHS ENDED 12/31/21

Lin	e			
No.	Description		Amount	
1	Gross Revenue		1.00000	
2	Less Uncollectibles		(0.00293)	
3	Net Revenue		0.99707	
	Less Revenue Sensitive Costs			
4	Gross Revenue Fee	0.00350		
5	City Franchise Fees	0.02372	0.02722	
6	Net Before State &		0.0500#	2.020/
	Federal Income Taxes		0.96985	3.02%
7	Oregon Income Tax @7.6%		0.07371	
8	Net Before Federal Income Tax		0.89614	
9	Federal Income Tax @ 21%		0.18819	
10	Net to Gross Conversion Factor		0.70705	
10	net to Gross Conversion Factor		0.70795	

Combo-State & Federal Income Tax

State 0.07600 Federal 0.21000

Combo (calculate 0.27004

Revenue Sensitive

 Uncollectibles
 0.00293

 OPUC Fees
 0.00350

 City Franchise
 0.02372

 0.03015

0.96985

CASCADE NATURAL GAS CORPORATION	
Statement of Operations and Rate of Return	
Twelve Months Ended	
December 31, 2021	
State of Oregon Operations	

CASCADE NATURAL GAS CORPORATION

State of Oregon Twelve Months Ending December 31, 2021 Description of Adjustments

Type I Adjustments

(a) Removal of Promotional Advertising Expense

Removes all promotional advertising for the test period

(b) Removal of of Membership Fees

Removes Membership Fees paid in the test period

(c) Normalize Uncollectible Expense

Restates uncollectible expense to the 3 year average of actual net write-offs

(d) Incentive Compensation Adjustment

Adjusts test period expense for Officers and Employees incentive compensation

(e) Interest Coordination Adjustment

Adjusts interest expense to the level associated with the current weighted average cost of debt

CASCADE NATURAL GAS CORPORATION

State of Oregon
Twelve Months Ending December 31, 2021
Description of Adjustments

Type II Adjustments

(a) Annualized Wage Rate

Adjusts the reporting period operating expenses to reflect the effects of the general wage increase as if it had been in effect for the entire period.

(b) PGA Commodity Sharing Adjustment

Adjusts test period revenue to add the revenues associated with the sharing of commodity costs through the PGA mechanism.

Earnings Deferral

State of Oregon

Twelve Months Ending December 31, 2021

Adjusted overall rate of return Less return required for:	6.85%
Long term debt	-2.20%
Preferred stock	0.00%
Return available for common	4.65%
Capitalization ratio for common	 48.71%
Implied ROE (common return / ratio)	9.55%
Threshold per OPUC order 21-228	10.40%
Return on Equity in excess of threshold	-0.85%
Capitalization ratio for common	 48.71%
Overall Return in excess of threshold	-0.42%
Average rate base	\$ 131,783,458
Excess earnings	\$ (553,491)
Net to Gross Conversion Factor	0.70795
Pre-Tax over the threshold Earnings	\$ (781,824)
Earnings sharing percentage	33.00%
Earnings Sharing for CY 2021	\$ (258,002)

ADJUSTED STATEMENT OF OPERATIONS AND RATE OF RETURN FOR THE TWELVE MONTHS ENDED 12/31/21

-		Actual	T	Order 99-272	Т	Total	I	Total	T	Total
		Statement of		Appendix B		Adjusted		Annualizing		Adjusted
Line		Operations per				Adjusted Actuals at		Adjustments		Results at
No.		Books 12/31/21		Adjustments		12/31/21				12/31/21
NO.	Description			(Type I)				(Type II)		
	(a)	(b)		(c)	+	(d)		(e)	+	(f)
	OPERATING REVENUES									
1	Natural Gas Sales	\$ 73,001,191	\$	0	\$	73,001,191	\$	0	\$	73,001,191
2	Gas Transportation Revenue	4,364,380	Ψ	0	Ψ	4,364,380	Ψ	0	ľ	4,364,380
3	Other Operating Revenues	197,574		0		197,574		0		197,574
4	SUBTOTAL	\$ 77,563,145	\$	-	\$	·	\$		\$	
5	LESS: Nat. Gas/Production Costs	35,558,950	Ψ	0	Ť	35,558,950	Ψ	(705,636)		34,853,315
6	Revenue Taxes	4,160,040		0		4,160,040		(,05,050)		4,160,040
7	OPERATING MARGIN		\$		\$		\$	705,636		38,549,791
,	OI EIGITH (O IM III OII)	ψ 37,011,123	Ψ		Ψ	37,011,133	Ψ	703,030	Ť	30,515,751
	OPERATING EXPENSES									
8	Production	150,960		0	\$	150,960		0		150,960
9	Distribution	\$ 7,203,745		0		7,203,745	\$	0	\$	7,203,745
10	Customer Accounts	1,736,275		112,531		1,848,806	ľ	0	ľ	1,848,806
11	Customer Service	178,261		0		178,261		0		178,261
12	Sales	8,273		(104)		8,169		0		0
13	Administrative & General	7,181,620		(796,969)		6,384,651		29,924		6,414,576
14	Depreciation & Amortization	8,581,491		0		8,581,491		0		8,581,491
15	Regulatory Debits	0		0		0		0		0
16	Taxes Other Than Income	2,913,695		0		2,913,695		0		2,913,695
17	State & Federal Income Taxes	1,154,051		393,218		1,547,269		182,469		1,729,738
18	TOTAL OPERATING EXPENSES		\$	(291,324)	\$		\$	212,393	\$	
10			Ф							
19	NET OPERATING INCOME	\$ 8,735,783	\$	291,324	\$	9,027,108	\$	493,242	\$	9,520,350
	RATE BASE									
20	Total Plant in Service	\$ 275,245,015	¢.	0	\$	275,245,015	¢	0	\$	275,245,015
21	Total Accumulated Depreciation	(117,444,901)	Φ	_	Φ	(117,444,901)	Φ	0	Φ	(117,444,901)
22	Contributions in Aid of Construct.	(287,149)		0		(287,149)		0		(287,149)
23	Customer Advances for Construction	(287,149)		0		(267,149)		0		(287,149)
24	Deferred Accumulated Income Taxes	(28,090,151)		0		(28,090,151)		0		(28,090,151)
25	Deferred Debits	(28,090,131)		0		(28,090,131)		0		(28,090,131)
26	Working Capital Allowance	2,360,643		0		2,360,643		0		2,360,643
	TOTAL RATE BASE	\$ 131,783,458	Ŷ.	0	\$		Φ.		\$	
21	TOTAL RATE BASE	\$ 131,763,436	Φ	0	Φ	131,763,436	φ	0	Φ	131,763,436
28	RATE OF RETURN	6.63%				6.85%				7.22%
	IMPLIED RETURN ON EQUITY									
29	LESS: Return Required for Long									
2)	Term Debt	2.20%				2.20%				2.20%
30	LESS: Return Required for	2.20/0				2.20/0				2.2070
50	Preferred Stock	0.00%				0.00%				0.00%
31	Adjusted Return Available for	0.0070				0.0070				0.0076
<i>J</i> 1	Common Stock	4.43%				4.65%				5.02%
32	IMPLIED RETURN (Divide by Ratio of	•								
	Common to Total: 48.71%	9.09%				9.55%				10.31%
Щ.	In December 2021, the company transfer									

^{*} In December 2021, the company transferred two assets from Oregon **5** Wanington to rectify an immaterial allocation error. The average of monthly averages for plant in service and accumulated depreciation have been restated to include the assets for the entire year.

ORDER 99-272 APPENDIX B (TYPE I) ADJUSTMENTS FOR RATE OF RETURN FOR THE TWELVE MONTHS ENDED 12/31/21

			Promotional	Removal of	Normalize	Incentive	Interest	Total
Line	!			50% Membership			Coordination	
No.	Description		Adjustment	Fees	Expense	Adjustment	Adjustment	
			(a)	(b)	(c)	(d)	(e)	
	OPERATING REVENUES		()	(0)	(0)	(4)	(-)	
1	Natural Gas Sales	\$	0	0	0		0	\$ 0
2	Gas Transportation Revenue	-	0	0	0		0	0
3	Other Operating Revenues		0	0	0		0	0
4	TOTAL OPERATING REVENUE	\$	0	0	0	0	0	\$ 0
-		Ť				<u> </u>		*
	OPERATING EXPENSES							
	GI ERRITING EARLENGES							
5	Natural Gas Purchased	\$						\$
6	Manufactured Gas Production	4						0
7	Distribution							0
8	Customer Accounting				112,531		0	112,531
9	Customer Service				112,331		· ·	0
10	Sales		(104)					(104)
11	Administrative & General		(10,427)			(746,520)	0	(796,969)
12	Depreciation & Amortization		(10,427)	(40,022)		(740,320)		(170,707)
13	Regulatory Debits							
14	Taxes Other Than Income		0	0	0	0	0	0
15	State & Federal Income Tax		2,844	10,808	(30,388)	_	208,364	393,218
16	TOTAL OPERATING EXPENSE	\$	(7,687)	(29,214)	82,143	(544,930)	208,364	
17	NET OPERATING INCOME	\$	7,687	29,214	(82,143)	544,930	(208,364)	
1 /	THE OF ERRITH OF THE OWNER	Ψ	7,007	27,211	(02,113)	311,550	(200,301)	271,321
	RATE BASE							
	THE BILDE							
18	Total Plant in Service	\$						\$
19	Total Accumulated Depreciation	-						0
20	Customer Advances for Construc							0
21	Contributions in Aid of Construct							0
22	Deferred Income Taxes - ACRS	Ī						0
23	Deferred Income Taxes - Other							0
24	Deferred Debits-Oregon Water							0
25	Heater Program							0
26	Deferred Debits-Astoria Cleanup							0
27	Working Capital Allowance							0
28	TOTAL RATE BASE	\$						\$ 0
	1011E IGHE BAIDE	Ψ		l .]	<u>I</u>		<u> </u>

TYPE II ADJUSTMENTS FOR RATE OF RETURN FOR THE TWELVE MONTHS ENDED 12/31/21

Line No.	Description		Annualizing Wage Rate Adjustment (a)	PGA Commodity Sharing Adjustment (b)		Total Type II Adjustments
	OPERATING REVENUE					
1	Natural Gas Sales	\$	0	0	\$	0
2	Gas Transportation Revenue	Φ	0		Ψ	0
3	Other Operating Revenue		0	0		0
4	Total Operating Revenue	\$	0		\$	0
١.	Total operating revenue	Ψ		Ů	Ψ	
	OPERATING EXPENSES					
5	Natural Gas Purchased	\$	0	(705,636)	\$	(705,636)
6	Manufactured Gas Production	ľ		(**********	ľ	0
7	Distribution					0
8	Customer Accounting		0	0		0
9	Customer Service					0
10	Sales					0
11	Administrative & General		29,924	0		29,924
12	Depreciation & Amortization					0
13	Regulatory Debits		0			0
14	Taxes Other Than Income			0		0
15	State & Federal Income Tax		(8,081)	190,550		182,469
16	Total Operating Expenses	\$	21,843	(515,086)	\$	(493,242)
17	NET OPERATING INCOME	\$	(21,843)	515,086	\$	493,242
	RATE BASE					
18	Total Plant in Service	\$			\$	0
19	Total Accumulated Depreciation					0
20	Customer Advances for Construct.					0
21	Contributions Aiding Construct.					0
22	Deferred Income Taxes - ACRS					0
23	Deferred Income Taxes - Other					0
24	Deferred Debits-Oregon Water					0
25	Heater Program					0
26	Deferred Debits-Astoria Cleanup					0
27	Working Capital Allowance					0
28	TOTAL RATE BASE	\$	0	0	\$	0

TYPE I ADJUSTMENTS

PROMOTIONAL ADVERTISING EXPENSE ADJUSTMENT

State of Oregon

CY 2021

FERC 913 Advertising Expense - Sales \$ (104) FERC 930 Advertising Expense - Administrative and General \$ (10,427) Removal \$ (10,531)

MEMBERSHIP & DUES EXPENSE ADJUSTMENT

CY 2021 Membership Fees	\$ 80,044
Removal of 50%	\$ 40,022
Total Removal	\$ (40.022.11)

NORMALIZE UNCOLLECTIBLE EXPENSE

State of Oregon

Proforma Expense

214,038

112,531

Net Write Offs	
Calendar Year 2019	220,101
Calendar Year 2020	151,931
Calendar Year 2021	220,682
	592,714
3 years of Net Write Offs: 2019 - 2021	592,714
Calendar Year 2019 Total Operating Revenue Calendar Year 2020 Total Operating Revenue Calendar Year 2021 Total Operating Revenue	62,668,726 66,485,099 73,001,191
	202,155,016
Uncollectible Expenses (Bad Debt Provision) for the 12 months ended 12/31/21	101,507
3 Year Average Net Write Off as a percentage of 2019-2021 Gross Revenues 2021 Sales	0.293% 73,001,191

Adjustment to normalize Uncollectible Expenses

CASCADE NATURAL GAS CORPORATION

INCENTIVE COMPENSATION ANNUALIZATION ADJUSTMENT

CY 2021 Officer Incentive Compensation	\$	602,604		
Oregon Total	\$	602,604		
Removal	\$	(602,604)		
	Φ.			
Total 2021 Employee Incentive Accrual (OR)	\$	287,832.95		
Incentive tied to Cyber Security (1/3)	\$	95,944.32	50%	\$ 47,972.16
Incentive encouraging Reduced O&M Spending	\$	95,944.32	50%	\$ 47,972.16
Incentive based on Customer Service Satisfaction	\$	95,944.32	50%	\$ 47,972.16
Total				\$ 143,916.47
Removal				\$ (143,916.47)

Interest Coordination Adjustment

1-21 to 12-21

OREGON:

				Overall
	Avg of		Weighted	Cost of
	Avgs	Ratio	Cost	Capital
Long Term Debt	368,885,417	51.29%	4.28%	2.20%
Preferred Stock	0	0.00%		0.00%
Common Equity	350,360,912	48.71%	9.40%	4.58%
	719,246,328	100.00%		6.78%

Rate Base 12/31/2021	Avg Cost of Debt	Subtotal	Test period Interest Expense	Adjustment	State and F.I.T.	Total Adjust
131,783,458	2.20%	2,899,236	3,670,840	(771,604)	0.27004	208,364

208,530

TYPE I ADJUSTMENT WORKPAPERS

Source(s): State Allocation Report, Rate Base

Source(s). State Alloc	ution report, rate bas	=			Overall Cost of
		Average of Averages	Ratio	Weighted Cost	Capital
Long-Term Debt		368,885,417	51.29%	4.28%	2.20%
Preferred Stock		-	0.00%		0.00%
Common Equity-excl	Accum OCI	350,360,912	48.71%	9.40%	4.58%
		719,246,328	100.00%		6.78%
Rate base as of		December 31, 2021			131,783,458
Average cost of debt					2.20%
Subtotal					2,899,236
	Period Int Exp: Intere	est on long-term debt 427.0	3,619,547		
	Period Int Exp: Amor	37,549			
	Period Int. Exp: Amo	rt. Of loss on reacq debt 428.1	13,744		3,670,840
Adjustment					(771,604)
Total adjustment @	State & F.I.T of 27%				(208,364)

				5.21% MTN				4.09% Snr Nt	4.24% Snr Nt								3.34% Snr Nt				
	7.48% MTN Due	7.098% MTN	5.25% IQN Due	Due	5.79% Snr Nt	4.11% Snr Nt	4.36% Snr Nt	Due	Due	4.09% Snr Nt	4.24% Snr Nt	3.62% Snr Nt	3.82% Snr Nt	4.26% Snr Nt	3.58% Snr Nt	3.78% Snr Nt	DUE			COMMON	BALANCE
	9/15/2027	Due 3/16/2029	2/1/2035	9/1/2020	Due 3/8/2037	Due 8/23/2025	Due 8/23/2028	11/24/2044	11/24/2054	DUE 1/15/2045	DUE 1/15/2055	DUE 6/13/2029	DUE 6/13/2034	DUE 6/13/2049	DUE 6/15/2050	DUE 6/15/2060	10/30/2060	LOC	TOTAL DEBT	EQUITY	SHEET EQUITY
Jan-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	50,500,000	375,500,000	343,104,697	343,104,697
Feb-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	48,000,000	373,000,000	345,283,644	345,283,644
Mar-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	30,350,000	355,350,000	349,274,031	349,274,031
Apr-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	30,100,000	355,100,000	350,827,516	350,827,516
May-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	25,300,000	350,300,000	346,652,755	346,652,755
Jun-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	25,500,000	350,500,000	355,201,303	355,201,303
Jul-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	29,200,000	354,200,000	352,623,181	352,623,181
Aug-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	34,500,000	359,500,000	351,629,640	351,629,640
Sep-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	49,600,000	374,600,000	349,988,397	349,988,397
Oct-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	64,200,000	389,200,000	351,369,368	351,369,368
Nov-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	76,900,000	401,900,000	353,058,774	353,058,774
Dec-21	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	70,950,000	395,950,000	374,154,175	374,154,175
Dec-20	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	54,000,000	379,000,000	336,481,087	336,481,087
Ave of Avgs	20,000,000	15,000,000	-	-	40,000,000	25,000,000	25,000,000	12,500,000	12,500,000	12,500,000	12,500,000	25,000,000	20,000,000	30,000,000	30,000,000	20,000,000	25,000,000	43,885,417	368,885,417	350,360,912	350,360,912
Annual Rate	7.4800%	7.0980%	5.2500%	5.2100%	5.7900%	4.1100%	4.3600%	4.0900%	4.2400%	4.0900%	4.2400%	3.6200%	3.8200%	4.2600%	3.5800%	3.7800%	3.3400%	2.1600%	4.28%		
Annual Interst Cost	1.496.000	1.064.700	_	_	2.316.000	1.027.500	1.090.000	511.250	530,000	511.250	530,000	905,000	764.000	1.278.000	1.074.000	756,000	835,000	949.141			

TYPE II ADJUSTMENTS

CY 2021 WAGE ADJUSTMENT

Wage Annualization Adjustment	\$ 29,924
Adjustment to Annualize & Restate	\$ 29,924

PGA COMMODITY SHARING ADJUSTMENT

State of Oregon

CY 2021 PGA Commodity Sharing \$(705,636)

Adjustment \$ 705,636

Cascade Natural Gas Corporation Oregon Wage Adjustment

Adjustment to Restate CY 2021

2021	2021 Gross Salaries/Wages		% Salary/Wage Increase	Salary/Wage Adjustment Before Taxes			Social Security Tax @		dicare Tax ② 1.45%	7	Total Taxes	Adjustment to Restate CY21 Salaries/Wages		
January	¢	1,578,404												
•	٠	, ,												
February	\$	1,052,077												
March	\$	1,059,639												
CY 2021 Hourly	\$	3,690,120	3.00%	\$	110,704	\$	6,864	\$	1,605	\$	8,469	\$	119,173	
OR 3-Factor Allocation %				•	,								25.11%	
												\$	29,924	

Note: Salaried increase effective 1/1/21 Hourly increase effective 4/1/21

TYPE II ADJUSTMENT WORKPAPERS

CASCADE NATURAL GAS STATE OF OREGON CY 2021

PGA Commodity Sharing (I.e. () = loss)

Jan-21	\$ (71,990)
Feb-21	\$ (50,709)
Mar-21	\$ (41,003)
Apr-21	\$ (15,145)
May-21	\$ (23,787)
Jun-21	\$ (16,151)
Jul-21	\$ 1,983
Aug-21	\$ (32,190)
Sep-21	\$ (35,322)
Oct-21	\$(101,924)
Nov-21	\$(100,919)
Dec-21	\$(218,479)
Total	\$(705,636)

Cascade Natural Gas Corporation Revenue Sensitive Cost Conversion Factor State of Oregon

FOR THE TWELVE MONTHS ENDED 12/31/21

Lin	e			
No.	Description		Amount	
1	C D		1,00000	
1	Gross Revenue		1.00000	
2	Less Uncollectibles		(0.00293)	
3	Net Revenue		0.99707	
	Less Revenue Sensitive Costs			
4	Gross Revenue Fee	0.00350		
5	City Franchise Fees	0.02372	0.02722	
6	Net Before State &			
	Federal Income Taxes		0.96985	3.02%
7	Omagon Ingama Tay @7.69/		0.07271	
7	Oregon Income Tax @7.6%		0.07371	
8	Net Before Federal Income Tax		0.89614	
9	Federal Income Tax @ 21%		0.18819	
	😊			
10	Net to Gross Conversion Factor		0.70795	

(Com	bo-l	State	æ	rec	deral	Incom	е.	lax

State 0.07600 Federal 0.21000

Combo (calculate 0.27004

Revenue Sensitive

 Uncollectibles
 0.00293

 OPUC Fees
 0.00350

 City Franchise
 0.02372

 0.03015

0.96985