

Avista Corp.

1411 East Mission P.O. Box 3727 Spokane. Washington 99220-0500 Telephone 509-489-0500 Toll Free 800-727-9170

April 28, 2023

Attention: Filing Center Public Utility Commission of Oregon 201 High St SE Suite 100 Salem, OR 97301

RE: Avista Corp. Oregon Division Results of Operations

The enclosed filing is Avista's combined earnings report meant to satisfy the reporting requirements associated with UM-903 (associated Order 99-272), AR-357 Rulemaking (associated Order 99-284) as well as the standard Oregon annual reporting requirements. For UM-903 purposes, Avista makes no adjustment to normalize weather, per the stipulation approved by Order No. 98-543.

Please see the attached report for the twelve-months ended December 31, 2022, along with accompanying workpapers, for the Oregon Division of Avista Corp. The results of the report are as follows:

	Per UM-903	Annual Report	Annual Report
		After All Type I	After Type II
Rate of Return	6.36%	6.36%	6.46%
Implied Return on Equity	7.94%	7.94%	8.14%

Per the requirements of UM 1286, Order No. 14-238, the Company is to file concurrently with the annual Results of Operations a notice of an "intent to request amortization effective November 1" for any non-gas deferral it intends to amortize with the PGA, that requires a separate earnings test. Please allow this letter to serve as notice the Company, at this time, intends to propose an amortization for the deferral associated with the Oregon Climate Protection Program (CPP) effective November 1, 2023.

Please direct any questions on this matter to me at (509) 495-2482.

Sincerely,

/s/ Kaylene Schultz

Kaylene Schultz Manager of Regulatory Affairs kaylene.schultz@avistacorp.com



AVISTA UTILITIES

Oregon

Twelve Months Ending December 31, 2022

		Per Results Reports	Earnings Test Adjustments	Earnings Test Results UM-903	Weather Normalization Sales/Purch	Total Type I Results	Total Type II Adjustments	Earnings Test Incl. Type II Adj.
	· ·	Reports	(fr/ Table II)	CM 905	Suics/1 di cii	resurts	(fr/ Table III)	Type II ridj.
		A	В	C	D	E	F	G
О	PERATING REVENUES							
1	Total General Business	\$128,462,651	0	\$128,462,651	(\$3,723,817)	\$124,738,834	0	\$124,738,834
2	Transportation	2,869,730	0	2,869,730	0	2,869,730	0	2,869,730
3	Other	46,574,842	0	46,574,842	2,028,453	48,603,295	(4,686,597)	43,916,698
4	Total Operating Revenues	177,907,223	0	177,907,223	(1,695,364)	176,211,859	(4,686,597)	171,525,262
О	PERATING EXPENSES							
5	Gas Purchased	95,118,357	0	95,118,357	(1,643,836)	93,474,521	(5,073,824)	88,400,697
6	Operations & Maintenance	17,610,735	(61,227)	17,549,508	(7,625)	17,541,883	0	17,541,883
7	Administrative & General	15,046,632	(464,800)	14,581,832	(8,996)	14,572,836	0	14,572,836
8	Taxes Other Than Income	11,681,611	0	11,681,611	(36,694)	11,644,917	0	11,644,917
9	Depreciation & Amortization	17,121,783	0	17,121,783	0	17,121,783	0	17,121,783
10	Total Operating Expenses	156,579,118	(526,027)	156,053,091	(1,697,151)	154,355,940	(5,073,824)	149,282,116
	PERATING INCOME BEFORE INCOME TAX	21,328,105	526,027 0	21,854,132	1,787	21,855,919	387,227	22,243,146
	ICOME TAXES							
12	Current Federal Income Taxes	(258,874)	149,005	(109,869)	375	(109,494)	81,318	(28,176)
13	Deferred Federal Income Taxes	1,461,467	0	1,461,467	0	1,461,467	0	1,461,467
14	State Income Taxes	70,043	0	70,043	0	70,043	0	70,043
15	Total Income Taxes	1,272,636	149,005	1,421,641	375	1,422,016	81,318	1,503,334
16 N	ET OPERATING INCOME	\$20,055,469	\$377,022	\$20,432,491	\$1,412	\$20,433,903	\$305,909	\$20,739,812
A	VERAGE RATE BASE							
17	Utility Plant in Service	\$559,927,013	(141,488)	\$559,785,525	\$0	\$559,785,525	0	\$559,785,525
18	Less: Accumulated Depreciation & Amortization	(165,933,222)	0	(165,933,222)	0	(165,933,222)	0	(165,933,222)
19	Net Utility Plant	393,993,791	(141,488)	393,852,303	0	393,852,303	0	393,852,303
20	Accumulated Deferred Income Taxes	(68,079,937)	0	(68,079,937)	0	(68,079,937)	0	(68,079,937)
21	Inventory and Other	(4,507,232)	0	(4,507,232)	0	(4,507,232)	0	(4,507,232)
22 T	OTAL AVERAGE RATE BASE	\$321,406,622	(\$141,488)	\$321,265,134	\$0	\$321,265,134	\$0	\$321,265,134
23 R	ATE OF RETURN	6.24%		6.36%		6.36%		6.46%
(4) IN	MPLIED RETURN ON EQUITY	7.69%		7.94%		7.94%		8.14%
25 E. 26 E. 27 E. 28 10 29 10	M-903 Earnings Test Calculation ARNINGS THRESHOLD - Return on Equity QUITY EARNINGS AT THRESHOLD RATE QUITY EARNINGS ACTUAL 100% OF NOI EXCEEDING THRESHOLD 100% OF REVENUE EXCEEDING THRESHOLD 108% REVENUE ADJ DUE TO SPRING REVIEW () = Un Conversion factor	nder Threshold		10.40% \$16,244,707 \$12,402,209 (\$3,842,498) (\$5,016,696) (\$1,655,510) 0.765942	(1)	1.740		6.17%
	•	AVIS Capital	TA COST OF CAPI	Weighted	1			
		•	Cost (2)					
	Long Tarm Daht and Preferred Securities	Structure (2)	Cost (3)	Cost 2 50%	1			

4.87%

9.40%

2.50%

4.57%

7.07%

Type I: Adjustments for uncollectible estimate, debt synchronization, salaries, incentives, dues, prior period true-ups

Common Equity

Total

Type II: Adjustment for Gas Cost Incentive

 $(1) \ \ Gas\ Earnings\ Threshold\ (GET)\ based\ on\ Oregon\ Staff\ Memo\ from\ Ishraq\ Ahmed\ \&\ Rose\ Pileggi\ dated\ January\ 12,\ 2023\ with\ Avista's\ amount\ 10.40\%.$

51.38%

48.62%

100.00%

(2) Five-quarter Average Actual Capital Structure.

Long-Term Debt and Preferred Securities

(3) Five-quarter Actual Average Cost.

AVISTA UTILITIES

Oregon

Type I Adjustments Twelve Months Ending December 31, 2022

		Uncollectible Expense Adj.	Salaries & Wages Adj.	Incentive Pay Adj. (1c)	Memberships & Dues Adj.	Miscellaneous True Ups Adj.	Restate Debt Interest	Total Type I Adjustments
		(14)	(10)	(10)	(14)	(10)	(11)	
	OPERATING REVENUES							
1	Total General Business	-	-	-	-	-	-	-
2	Transportation	-	-	-	-	-	-	-
3	Other		-	-	-	-	-	-
4	Total Operating Revenues		-	-	-	-	-	-
	OPERATING EXPENSES							
5	Gas Purchased	-	-	-	-	-	-	-
6	Operations & Maintenance	128,256	(189,864)	-	-	381	-	(61,227)
7	Administrative & General	-	-	(411,089)	(54,285)	574	-	(464,800)
8	Taxes Other Than Income	-	-	-	-	-	-	-
9	Depreciation & Amortization	-	-	-	-	-	-	-
10	Total Operating Expenses	128,256	(189,864)	(411,089)	(54,285)	955	-	(526,027)
11	OPERATING INCOME BEFORE INCOME TAX	(128,256)	189,864	411,089	54,285	(955)	-	526,027
]	INCOME TAXES							
12	Current Federal Income Taxes	(26,934)	39,871	86,329	11,400	(201)	38,540	149,005
13	Deferred Federal Income Taxes			· -	· -	- '	-	· -
14	State Income Taxes	-	_	-	_	_	-	_
15	Total Income Taxes	(26,934)	39,871	86,329	11,400	(201)	38,540	149,005
16	NET OPERATING INCOME	(101,322)	149,993	324,760	42,885	(754)	(38,540)	377,022
	AVERAGE RATE BASE							
17	Utility Plant in Service	_	(141,488)	_	_	_	_	(141,488)
18	Less: Accumulated Depreciation & Amortization	_	(111,100)	-	_	_	_	(111,100)
19	Net Utility Plant		(141,488)	-	-	-	-	(141,488)
20	Accumulated Deferred Income Taxes	-		_	_		_	_
21	Inventory and Other		-			<u> </u>		<u> </u>
22 '	TOTAL AVERAGE RATE BASE	-	(141,488)	_	-	-	_	(141,488)

TABLE III

AVISTA UTILITIES

Oregon Type II Adjustments

Twelve Months Ending December 31, 2022

	Gas	Total
	Cost	Type II
	Adjustment	Adjustments
	(2a)	<u> </u>
OPERATING REVENUES		
1 Total General Business	-	_
2 Transportation	-	-
3 Other	(4,686,597)	(4,686,597)
4 Total Operating Revenues	(4,686,597)	(4,686,597)
OPERATING EXPENSES		
5 Gas Purchased	(5,073,824)	(5,073,824)
6 Operations & Maintenance	-	-
7 Administrative & General	-	-
8 Taxes Other Than Income	-	-
9 Depreciation & Amortization	-	-
Total Operating Expenses	(5,073,824)	(5,073,824)
11 OPERATING INCOME BEFORE INCOME TAX	387,227	387,227
INCOME TAXES		
12 Current Federal Income Taxes	81,318	81,318
13 Deferred Federal Income Taxes	-	-
14 State Income Taxes	-	-
15 Total Income Taxes	81,318	81,318
16 NET OPERATING INCOME	305,909	305,909
AVERAGE RATE BASE		
17 Utility Plant in Service	_	-
18 Less: Accumulated Depreciation & Amortization	_	-
19 Net Utility Plant	-	-
20 Accumulated Deferred Income Taxes	-	-
21 Inventory and Other		
22 TOTAL AVERAGE RATE BASE		

AVISTA UTILITIES

Oregon

Twelve Months Ending December 31, 2022

Results of Operations

	Γ	Rate	A	djustments
(OPERATING REVENUES			•
1	Total General Business		\$	128,462,651
2	Transportation			2,869,730
3	Other			46,574,842
4	Total Operating Revenues			177,907,223
(OPERATING EXPENSES			
5	Gas Purchased			95,118,357
6	Operations & Maintenance			17,610,735
	Uncollectible expense adjustment			-
7	Administrative & General			15,046,632
	Commission fees adjustment			_
	Energy Resource Supplier Assessment adj			-
8	Taxes Other Than Income			11,681,611
	Franchise Fee			-
9	Depreciation & Amortization			17,121,783
10	Total Operating Expenses			156,579,118
11 (OPERATING INCOME BEFORE INCOME TAX			21,328,105
I	NCOME TAXES			-
12	Current Federal Income Taxes			(258,874)
13	Deferred Federal Income Taxes			1,461,467
14	State Income Taxes			70,043
15	Total Income Taxes			1,272,636
16 N	NET OPERATING INCOME		\$	20,055,469
A	AVERAGE RATE BASE			
17	Utility Plant in Service		\$	559,927,013
18	Less: Accumulated Depreciation & Amortization		·	(165,933,222)
19	Net Utility Plant			393,993,791
20	A			(60.070.027)
20	Accumulated Deferred Income Taxes			(68,079,937)
21	Inventory and Other			(4,507,232)
22 7	TOTAL AVERAGE RATE BASE		\$	321,406,622