e-FILING REPORT COVER SHEET

REPORT NAME:	2018 Solar Photovoltaic Pilot Program Rate Impact Report
COMPANY NAME:	Idaho Power Company
If yes, please s	NTAIN CONFIDENTIAL INFORMATION? No Yes submit only the cover letter electronically. Submit confidential information 001-0070 or the terms of an applicable protective order.
If known, please selec	et designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	OAR Statute Order Other
-	ed with a specific docket/case? No Yes ocket number: RE 94
Key words:	
If known, please selec	et the PUC Section to which the report should be directed:
Corporate	Analysis and Water Regulation
☐ Economic	and Policy Analysis
Electric an	d Natural Gas Revenue Requirements
Electric Ra	ites and Planning
☐ Natural Ga	s Rates and Planning
Utility Safe	ety, Reliability & Security
Administra	ative Hearings Division
Consumer	Services Section

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.



LISA D. NORDSTROM Lead Counsel Inordstrom@idahopower.com

October 9, 2018

Public Utility Commission of Oregon Filing Center 201 High Street SE, Suite 100 P.O. Box 1088 Salem, Oregon 97301

RE: November 1, 2018, Reporting for Solar Photovoltaic Pilot Program Estimate of Rate Impact of Solar Photovoltaic Pilot Program

Attention Filing Center:

Pursuant to Energy and Utility Analyst Lauren Slawsky's request, enclosed please find a copy of Idaho Power Company's ("Idaho Power" or "Company") estimate of the rate impact of the Solar Photovoltaic Pilot Program for each customer class. The estimate uses rates in effect as of June 1, 2018, and a forecasted test year of June 1, 2018, through May 31, 2019. This is the same test year used to develop Idaho Power's June 1, 2018, rate change, which reflected the combined impact of the Company's recent cases regarding the Annual Power Cost Update (UE 333), Deferral of Earnings Related to U.S. Tax Cuts and Jobs Act (UM 1928), Modifications to Valmy Incremental Revenue Requirement (UE 345), and Modifications to Schedule 92, Boardman Operating Life Adjustment (Advice No. 18-03).

If you have any questions regarding this report, please direct them to Senior Regulatory Analyst Mark Annis at (208) 388-5208.

Very truly yours,

Lisa D. Nordstrom

Lin D. Madotrom

LDN/MA/kkt

Enclosure

Idaho Power Company Calculation of Revenue Impact State of Oregon

Schedule 93: Solar Photovoltaic Pilot Program Rider June 1, 2018 - May 31, 2019

Summary of Revenue Impact Solar Photovoltaic Pilot Program (Schedule 93)

Line <u>No</u>	Tariff Description Uniform Tariff Rates:	Rate Sch. <u>No.</u>	Average Number of <u>Customers</u>	Normalized Energy <u>(kWh)</u>	Billed Revenue Excluding Schedule 93	Schedule 93 <u>Revenue</u>	Total Billed <u>Revenue</u>	Percent Change Billed to Billed <u>Revenue</u>
1	Residential Service	1	13,720	191,153,085	\$19,323,984	\$282,286	\$19,606,270	1.44%
2	Small General Service	7	2,540	18,933,523	\$2,098,989	\$30,742	\$2,129,730	1.44%
3	Large General Service	9	950	138,175,368	\$11,317,544	\$166,082	\$11,483,626	1.45%
4	Dusk to Dawn Lighting	15	0	434,123	\$111,793	\$1,632	\$113,425	1.44%
5	Large Power Service	19	7	280,382,831	\$18,143,062	\$266,685	\$18,409,747	1.45%
6	Agricultural Irrigation Service	24	1,988	65,829,824	\$6,811,705	\$99,804	\$6,911,510	1.44%
7	Unmetered General Service	40	2	5,388	\$404	\$6	\$410	1.45%
8	Street Lighting	41	10	902,945	\$149,570	\$2,186	\$151,756	1.44%
9	Traffic Control Lighting	42	8	22,688	\$2,255	\$33	\$2,288	1.44%
10	Total Uniform Tariffs	_	19,225	695,839,775	\$57,959,305	\$849,456	\$58,808,762	1.44%
12	Total Oregon Retail Sales		19,225	695,839,775	\$57,959,305	\$849,456	\$58,808,762	1.44%