#### e-FILING REPORT COVER SHEET

2013 FERC Fo	orm 1 Annual Report
Idaho Power C	Company
ubmit only the	DENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information e terms of an applicable protective order.
t designation:	RE (Electric) RG (Gas) RW (Water) RO (Other)
○ OAR     ○ Statute     ○ Order     ○ Other	860-027-0070
d with a specifocket number:	ic docket/case? No Yes
t the PUC Sect	tion to which the report should be directed:
Analysis and W	Vater Regulation
and Policy Ana	alysis
d Natural Gas I	Revenue Requirements
tes and Plannir	ng
s Rates and Pla	anning
ety, Reliability	& Security
tive Hearings I	Division
Services Section	on
	Idaho Power Control TAIN CONFI ubmit only the 2001-0070 or the control t designation:  OAR Statute Order Other d with a specific ocket number:  t the PUC Sected Analysis and Wand Policy Analysis and Wand Policy Analysis and Plannings Rates and Plantity, Reliability tive Hearings I

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.



LISA D. NORDSTROM Lead Counsel Inordstrom@idahopower.com

April 28, 2014

**Attention: Filing Center** 

Public Utility Commission of Oregon 550 Capitol Street NE, Suite 215 P. O. Box 2148 Salem, OR 97308-2148

Re: Idaho Power Company's Annual FERC Form 1 Report

Dear Sir or Madam:

As required by OAR 860-027-0070, Idaho Power Company herewith transmits for electronic filing its FERC Form 1 report for the year ending December 31, 2013. Also included is the IDACORP 2013 Annual Report.

If you have any questions, please contact Kelley Noe at 208-388-5736 or <a href="mailto:knoe@idahopower.com">knoe@idahopower.com</a>.

Very truly yours,

Lisa D. Nordstrom

Lisa D. Madotrom

LDN:kkt

**Enclosures** 

cc: RA Dept

Т	HIS FILING IS
Item 1: An Initial (Origina Submission	OR X Resubmission No

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Idaho Power Company

Year/Period of Report

End of 2013/Q4

### FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

01 Exact Legal Name of Respondent Idaho Power Company  03 Previous Name and Date of Change (if name changed during year)  04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1221 W Idaho St, P.O. Box 70 Boise, Id 83707-0070  05 Name of Contact Person Ken Petersen  06 Title of Contact Person VP, Controller and CAO  07 Address of Contact Person (Street, City, State, Zip Code) 1221 W Idaho St, P.O. Box 70 Boise, Id 83707-0070  08 Telephone of Contact Person, Including Area Code (208) 388-2761  09 This Report Is (1) An Original (2) A Resubmission  ANNUAL CORPORATE OFFICER CERTIFICATION  The undersigned officer certifies that:	IDENTIFICATION							
Idaho Power Company   End of 2013/Q4	01 Exact Legal Name of Respondent		02 Year/Perio	od of Report				
03 Previous Name and Date of Change (if name changed during year)  1221 W Idaho St, P.O. Box 70 Boise, Id 83707-0070  05 Name of Contact Person Ken Petersen  06 Title of Contact Person VP, Controller and CAO  70 Address of Contact Person (Street, City, State, Zip Code) 1221 W Idaho St, P.O. Box 70 Boise, Id 83707-0070  87 Table St, P.O. Box 70 Boise, Id 83707-0070  88 Telephone of Contact Person, Including Area Code (208) 388-2761  ANNUAL CORPORATE OFFICER CERTIFICATION  The undersigned officer certifies that:  1 have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.  10 Name Ken Petersen  11 D Date of Report (Mo, Da, Yr) 04/15/2014  21 Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any								
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1221 W Idaho St, P.O. Box 70 Boise, Id 83707-0070 05 Name of Contact Person Ken Petersen 07 Address of Contact Person (Street, City, State, Zip Code) 1221 W Idaho St, P.O. Box 70 Boise, Id 83707-0070 08 Telephone of Contact Person Including Area Code (208) 388-2761  ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that:  1 have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affirs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.  01 Name Ken Petersen VP, Controller and CoO VP	03 Previous Name and Date of Change (if	name changed during year)						
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Area Code (208) 388-2761  (1)								
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Ken Petersen(Mo, Da, Yr)02 Title Vice President, Controller & CAOKen Petersen04/15/2014Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any	of the business affairs of the respondent and the finan- respects to the Uniform System of Accounts.	cial statements, and other financial information of						
02 Title Vice President, Controller & CAO  Ken Petersen  04/15/2014  Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any		03 Signature		=				
Vice President, Controller & CAO  Ken Petersen  04/15/2014  Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any				(Mo, Da, Yr)				
	Vice President, Controller & CAO							
			cy or Department of the	United States any				

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	2012/04				
Idaho	o Power Company	(2) X A Resubmission	04/15/2014	End of				
		LIST OF SCHEDULES (Electric Ut	tility)					
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for							
certa	in pages. Omit pages where the respondent	s are "none," "not applicable," or "l	NA".					
Lina	Title of Sched	ulo	Deference	Domorko				
Line No.	Title of Sched	uie	Reference Page No.	Remarks				
	(a)		(b)	(c)				
1	General Information		101					
2	Control Over Respondent		102					
3	Corporations Controlled by Respondent		103					
4	Officers		104					
5	Directors		105					
6	Information on Formula Rates		106(a)(b)					
7	Important Changes During the Year		108-109					
8	Comparative Balance Sheet		110-113					
9	Statement of Income for the Year		114-117					
10	Statement of Retained Earnings for the Year		118-119					
11	Statement of Cash Flows		120-121					
12	Notes to Financial Statements		122-123					
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)					
14	Summary of Utility Plant & Accumulated Provision	200-201						
15	Nuclear Fuel Materials	202-203	N/A					
16	Electric Plant in Service	204-207						
17	Electric Plant Leased to Others		213					
18	Electric Plant Held for Future Use	214						
19	Construction Work in Progress-Electric		216					
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219					
21	Investment of Subsidiary Companies		224-225					
22	Materials and Supplies		227					
23	Allowances		228(ab)-229(ab)	N/A				
24	Extraordinary Property Losses		230	N/A				
25	Unrecovered Plant and Regulatory Study Costs		230	N/A				
26	Transmission Service and Generation Interconne	ection Study Costs	231					
27	Other Regulatory Assets		232					
28	Miscellaneous Deferred Debits		233					
29	Accumulated Deferred Income Taxes		234					
30	Capital Stock		250-251					
31	Other Paid-in Capital		253					
32	Capital Stock Expense		254					
33	Long-Term Debt	256-257						
34	Reconciliation of Reported Net Income with Taxa		261					
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263					
36	Accumulated Deferred Investment Tax Credits		266-267					
			•	•				

	e of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4						
Idaho	Power Company	(1) An Original (2) A Resubmission	04/15/2014	End of					
	LI	ST OF SCHEDULES (Electric Utility) (c	continued)						
	in column (c) the terms "none," "not applica			unts have been reported for					
certa	in pages. Omit pages where the respondent	s are "none," "not applicable," or "N	NA".						
Line No.	Title of Sched	uie	Reference Page No.	Remarks					
	(a)		(b)	(c)					
37	Other Deferred Credits		269						
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273	N/A					
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275						
40	Accumulated Deferred Income Taxes-Other		276-277						
41	Other Regulatory Liabilities		278						
42	Electric Operating Revenues		300-301						
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	N/A					
44	Sales of Electricity by Rate Schedules		304						
45	Sales for Resale		310-311						
46	Electric Operation and Maintenance Expenses		320-323						
47	Purchased Power		326-327						
48	Transmission of Electricity for Others		328-330						
49	Transmission of Electricity by ISO/RTOs		331	N/A					
50	Transmission of Electricity by Others	332							
51	Miscellaneous General Expenses-Electric		335						
52	Depreciation and Amortization of Electric Plant		336-337						
53	Regulatory Commission Expenses		350-351						
54	Research, Development and Demonstration Acti	vities	352-353						
55	Distribution of Salaries and Wages		354-355						
56	Common Utility Plant and Expenses		356	N/A					
57	Amounts included in ISO/RTO Settlement Stater	nents	397	N/A					
58	Purchase and Sale of Ancillary Services		398	N/A					
59	Monthly Transmission System Peak Load		400						
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	N/A					
61	Electric Energy Account		401						
62	Monthly Peaks and Output		401						
63	Steam Electric Generating Plant Statistics		402-403						
64	Hydroelectric Generating Plant Statistics		406-407						
65	Pumped Storage Generating Plant Statistics		408-409	N/A					
66	Generating Plant Statistics Pages		410-411						
			+	<u> </u>					

Name of Respondent   This Report Is:   Date of Report   Year/Fend of   Idaho Power Company   Idaho Power Compa	f 2013/Q4									
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".  Line No.  Title of Schedule No.  (a)  Transmission Line Statistics Pages  Transmission Lines Added During the Year  Substations  424-425  9 Substations  Transactions with Associated (Affiliated) Companies  Tootnote Data  Stockholders' Reports Check appropriate box:  Transcorrections will be submitted										
Certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".  Line No. Title of Schedule Page No. (a) (b)  67 Transmission Line Statistics Pages 422-423  68 Transmission Lines Added During the Year 424-425  69 Substations 426-427  70 Transactions with Associated (Affiliated) Companies 429  71 Footnote Data 450  Stockholders' Reports Check appropriate box:	LIST OF SCHEDULES (Electric Utility) (continued)									
No. (a) Page No. (b)  67 Transmission Line Statistics Pages 422-423  68 Transmission Lines Added During the Year 424-425  69 Substations 426-427  70 Transactions with Associated (Affiliated) Companies 429  71 Footnote Data 450  Stockholders' Reports Check appropriate box:  X Two copies will be submitted	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".									
(a) (b)  67 Transmission Line Statistics Pages 422-423  68 Transmission Lines Added During the Year 424-425  69 Substations 426-427  70 Transactions with Associated (Affiliated) Companies 429  71 Footnote Data 450  Stockholders' Reports Check appropriate box:  X Two copies will be submitted	Remarks									
68 Transmission Lines Added During the Year  69 Substations  70 Transactions with Associated (Affiliated) Companies  71 Footnote Data  Stockholders' Reports Check appropriate box:  X Two copies will be submitted	(c)									
69 Substations 426-427  70 Transactions with Associated (Affiliated) Companies 429  71 Footnote Data 450  Stockholders' Reports Check appropriate box:  X Two copies will be submitted										
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71 Footnote Data 450  Stockholders' Reports Check appropriate box:  X Two copies will be submitted										
Stockholders' Reports Check appropriate box:  X Two copies will be submitted										
X Two copies will be submitted										
No annual report to stockholders is prepared										

Name of Respondent daho Power Company	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2) X A Resubmission	04/15/2014	End of					
	GENERAL INFORMATION	N						
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.								
Ken Petersen Vice President, Controller and CAO, Idaho Power Company 1221 W. Idaho Street, P.O. Box 70, Boise, Idaho 83707-0070								
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  Idaho, June 30, 1989								
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not Applicable	or trustee took possession, (c) th	ne authority by which t	` '					
4 Oraca di a alcana a con Cilia a a la di accasa		I at a dia a a a a a a a	de Orace de Livie					
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in each	ch State in which					
Class of Utility Service State Electric Idaho Electric Oregon								
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?								
(1) YesEnter the date when such in (2) No								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Perio	d of Report				
Idaho Power Company	(1) ☐ An Original (2) 🗶 A Resubmission	04/15/2014	End of	2013/Q4				
	CONTROL OVER RESPOND	DENT	<u> </u>					
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.								
Idaho Power Company is a subsidiary of IDACO	RP, INC							
IDACORP owns 100% of Idaho Power Company	y's Common Stock.							
IDACORP is a public utility Holding Company inc	corporated effective 10-1-1998							

	Power Company		(Mo, Da, Yr)	End of 2013/Q4
		A Resubmission	04/15/2014	
		PORATIONS CONTROLLED BY R		
at an 2. If any ii 3. If	eport below the names of all corporations, busin y time during the year. If control ceased prior to control was by other means than a direct holding ntermediaries involved. control was held jointly with one or more other in	end of year, give particulars (og of voting rights, state in a foo	details) in a footnote. tnote the manner in whic	ch control was held, naming
1. Se 2. Di 3. In 4. Jo voting agree	itions ee the Uniform System of Accounts for a definition frect control is that which is exercised without interect control is that which is exercised by the interect control is that in which neither interest can elegate control is equally divided between two holders are ment or understanding between two or more pairm System of Accounts, regardless of the relative	erposition of an intermediary. terposition of an intermediary v fectively control or direct action , or each party holds a veto po- urties who together have contro	n without the consent of wer over the other. Join	the other, as where the t control may exist by mutual
Line No.	Name of Company Controlled	Kind of Business	Percent Votir Stock Owned	
INO.	(a)	(b)	(c)	(d)
1	Direct Control			
2	Idaho Energy Resources Company	Coal mining and mineral	100%	
3		development		
4				
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27				

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Pe End of	eriod of Report 2013/Q4
Idaho	Power Company	(2) X	A Resubmission	04/15/2014	End of	
		·— <del>—</del>	OFFICERS		· <del></del>	
respo (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat in as sales, administration or finance), and ar in a change was made during the year in the in inbent, and the date the change in incumber	asurer, and ny other po ncumbent	d vice president in cha erson who performs si of any position, show	rge of a principal business milar policy making function	unit, division ons.	n or function
Line	Title	107 1140 111		Name of Officer		Salary
No.	(a)			(b)		for Year (c)
1						
2	Chief Executive Officer			J. LaMont Keen (1)		715,00
3						
4	President & Chief Executive Officer			Darrel T. Anderson (2)		500,00
5	5 11 15 5 11 10 01 10 11 00					
6	Executive Vice President & Chief Operating Off	icer		Dan Minor		410,00
7	Senior Vice President & General Counsel			Day Blackburn		220.00
9	Senior vice President & General Couriser			Rex Blackburn		320,00
10	Senior Vice President, Power Supply			Lisa Grow		280,00
11	Genior vice i resident, i ower Suppry			Lisa Olow		200,00
12	Senior Vice President, CFO & Treasurer			Steven Keen (2)		280,00
13	Some reserved and a research					
14	Vice President, Human Resources & Corporate	Services		Luci McDonald		250,00
15						
16	Vice President & Chief Information Officer			Dennis Gribble (3)		230,00
17						
18	Vice President, Customer Operations			Warren Kline		240,00
19						
20	Vice President, & Chief Risk Officer			Lori Smith		225,00
21						
22	Vice President Delivery, Engineering & Constru	ıction		Vern Porter		220,00
23						
24	Vice President, Controller & Chief Accounting Of	ficer		Ken Petersen (2)		205,00
25	Visa Basida da Obiat latamatica Office			Landa Kanal (A)		
26 27	Vice President & Chief Information Officer			Lonnie Krawl (4)		200,00
28	Vice President, Regulatory Affairs			Gregory Said		195,00
29	Vice i resident, regulatory Alfalis			Gregory Gald		133,00
30	Corporate Secretary			Patrick Harrington		176,00
31	Soporate Constant			- amon rannigion		
32	(1) Retired from position 12/31/2013					
33	(2) Appointed to position 1/1/2014					
34	(3) Retired 9/30/2013					
35	(4) Appointed to position 10/1/2013					
36						
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Control Cont	Name of Respondent This Report Is: (1) An Original						Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated littles of the directors win ann officers of the respondent. 2. Designate members of the Executive Committee by a tiple asterisk and the Chairman of the Executive Committee by a double asterisk.  Name (and filtle) of Director  Principal Business Address	Idaho	Idano Power Company (2) X A Resubmission			A Resubmission		04/15/2014	End of		
Billis of the directors who are diffices of the respondent.	1.5									
2. Despotate members of the Executive Committee by a fiple assertisk and the Chairman of the Executive Committee by a double saterisk.    Name (and Trille) of Director   Principal Business Address (b)										
Name (and Trile) of Director		•	ple ast	terisk	and the Chairman o	of the Execu	utive Committee by a double	asterisk.		
1		Name (and Title) of I	•				Principal Bus	iness Address		
2   Judith A. Johansen		(a)					(1	0)		
3		Judith A. Johansen				1809 He	adlee Lane. Lake Oswego.	Oregon 97034		
Scottsdale, Azizona 85266										
6   P.O. Box 1718, Boise, Idaho 83701	4	Christine King***				8527 Ea	st old Field Rd			
7 Gary Michael *** (5) P.O. Box 1718, Boise, Idaho 83701 8 9 Stophen Allried 4642 W Dawson Dr., Meridian, Idaho 83646 10 900 W. Bogus View Drive, Eagle, Idaho 83646 11 Jan B. Packwood 900 W. Bogus View Drive, Eagle, Idaho 83616 12 13 Darrel T. Anderson President & Chief Executive Office(1) Idaho Power Company, 1221 W. Idaho Street, P.O. Box 70, Boise, Idaho 83707-0070 15 16 J. LaMont Keen, Chief Executive Officer* *** (2) Idaho Power Company, 1221 W. Idaho Street, P.O. Box 70, Boise, Idaho 83709-0070 18 19 Joan Smith 2309 S.W. First Avenue, No. 1141, Portland, Oregon 97201 20 20 21 Robert A. Tristman *** 4433 W. Quall Point Court, Boise, Idaho 83703 21 Thomas Wilford 1504 Warm Springs Avenue Boise, Idaho 83712 22 13 Thomas Wilford 1504 Warm Springs Avenue Boise, Idaho 83712 23 Thomas Wilford 1504 Warm Springs Avenue Boise, Idaho 83712 24						Scottsda	ale, Azizona 85266			
8   Stephen Allired										
9 Stephen Alfred 4642 W Dawson Dr., Meridian, Idaho 83646 10 900 W. Bogus View Drive, Eagle, Idaho 83646 11 Jan B. Packwood 900 W. Bogus View Drive, Eagle, Idaho 83616 12 P. Janel T. Anderson President & Chief Executive Office(1) Idaho Power Company. 1221 W. Idaho Street, 13 Darrel T. Anderson President & Chief Executive Office(1) Idaho Power Company. 1221 W. Idaho Street, 14 P.O. Box 70, Boise, Idaho 83707-0070 15 Idaho Power Company, 1221 W. Idaho Street, 17 P.O. Box 70, Boise, Idaho 83709-0070 18 P.O. Box 70, Boise, Idaho 83709-0070 19 Joan Smith 2309 S.W. First Avenue, No. 1141, Portland, Oregon 97201 20 Robert A. Tinstman *** 21 Robert A. Tinstman *** 22 Janel W. Justin Point Court, Boise, Idaho 83703 22 Land W. Jibson (4) Boise, Idaho 83712 23 Thomas Wilford 1504 Warm Springs Avenue 24 Boise, Idaho B3712 25 Boenris L. Johnson (3) United Heritage Life Insurance 26 Dennis L. Johnson (3) United Heritage Life Insurance 27 Kailua, Hawaili 96734 28 Dennis L. Johnson (4) Questar Corporation 28 Ronald W. Jibson (4) Questar Corporation 29 Ronald W. Jibson (4) Questar Corporation 30 33 South State Street, Salt Lake City, Utah 84146-0433 31 (1) Appointed to the board Sept 19, 2013; President and CEO as of 1/1/2014 32 (2) Retried 1223/1/3 from Idaho Power 39 (3) Appointed 3/21/2013 40 (4) Appointed 3/21/2013 41 (5) Retired May 16, 2013 42 44 44 44 44 44 44 44 44 44 44 44 44 4		Gary Michael *** (5)				P.O. Box	x 1718, Boise, Idaho 8370°	1		
10		Stephen Allred				4642 W	Dawson Dr. Meridian Idah	no 83646		
12 Darrel T. Anderson President & Chief Executive Office(1) Idaho Power Company, 1221 W. Idaho Street,  14 P.O. Box 70, Boise, Idaho 83707-0070  15 J. LaMont Keen, Chief Executive Officer* *** (2) Idaho Power Company, 1221 W. Idaho Street,  17 P.O. Box 70, Boise, Idaho 83709-0070  18 Darrel T. Anderson President & Chief Executive Officer *** (2) Idaho Power Company, 1221 W. Idaho Street,  19 Joan Smith 2309 S.W. First Avenue, No. 1141, Portland, Oregon 97201  20 Darrel A. Tinstman ***  4433 W. Quail Point Court, Boise, Idaho 83703  22 Darrel A. Tinstman ***  4433 W. Quail Point Court, Boise, Idaho 83703  23 Thomas Wilford 1504 Warm Springs Avenue  24 Boise, Idaho 83712  25 Richard Dahl ***  60 Laiki Pl.  27 Kailua, Hawaili 96734  28 Dennis L. Johnson (3) United Heritage Life Insurance  30 United Heritage Ct., Sie 130, Meridian, Idaho 83642  31 Ouestar Corporation  33 Guestar Corporation  34 Guestar Corporation  35 Gil ) Appointed to the board Sept 19, 2013; President and CEO  37 as of 1/1/2014  38 (2) Retired 1/2/31/13 from Idaho Power  39 (3) Appointed 3/21/2013  40 (4) Appointed 9/18/2013  41 (5) Retired May 16, 2013  42 German A. Street, Salt Lake City, Utah 84145-0434  44 German A. Street, Salt Lake City, Utah 84145-0434  45 German A. Street, Salt Lake City, Utah 84145-0434  46 German A. Street, Salt Lake City, Utah 84145-0433  47 German A. Street, Salt Lake City, Utah 84145-0433  48 German A. Street, Salt Lake City, Utah 84145-0433  49 German A. Street, Salt Lake City, Utah 84145-0433  40 German A. Street, Salt Lake City, Utah 84145-0433  41 German A. Street, Salt Calculated A. Stre		- Coprion 7 times				1012 11	Dawson Dr., Mendian, Idai	10 000 10		
13   Darrel T. Anderson President & Chief Executive Office(1)   Idaho Power Company, 1221 W. Idaho Street,   P.O. Box 70, Boise, Idaho 83707-0070		Jan B. Packwood				900 W. E	Bogus View Drive, Eagle, Id	daho 83616		
14	12									
15	13	Darrel T. Anderson President & Chief Executive	Offic	e(1)						
16   J. LaMont Keen, Chief Executive Officer** **** (2)   Idaho Power Company, 1221 W. Idaho Street,     17						P.O. Box	x 70, Boise, Idaho 83707-0	070		
17		L LaMant Kana Chiat Evantina Officar** *** (0	`			Idaha Da	C 4004 W Id	aha Cinasi		
18		J. Lawont Keen, Chief Executive Officer (2	)							
19   Joan Smith   2309 S.W. First Avenue, No. 1141, Portland, Oregon 97201						1 .0.00	70, Boise, Idano 00700 00	110		
21   Robert A. Tinstman ****		Joan Smith				2309 S.\	W. First Avenue, No. 1141,	Portland, Oregon 97201		
22   23   Thomas Wilford   1504 Warm Springs Avenue   24   Boise, Idaho 83712   25   26   Richard Dahl ***   60 Laiki Pl.   77   Kailua, Hawaill 96734   707 E. United Heritage Life Insurance   707 E. United Heritage Ct., Ste 130, Meridian, Idaho 83642   31   707 E. United Heritage Ct., Ste 130, Meridian, Idaho 83642   31   708   709 E. United Heritage Ct., Ste 130, Meridian, Idaho 83642   31   709 E. United Heritage Ct., Ste 130, Meridian, Idaho 83642   31   709 E. United Heritage Ct., Ste 130, Meridian, Idaho 83642   709 E. United Heritage Ct., Ste 130, Meridian, Idaho 836	20									
23   Thomas Wilford	21	Robert A. Tinstman ***				4433 W.	Quail Point Court, Boise, le	daho 83703		
Boise, Idaho 83712										
25   26 Richard Dahl ***		Thomas Wilford								
26       Richard Dahl ***       60 Laiki PI.         27       Kailua, Hawaill 96734         28       United Heritage Life Insurance         29       Dennis L. Johnson (3)       United Heritage Ct., Ste 130, Meridian, Idaho 83642         31       Ouestar Corporation         33       33 South State Street, Salt Lake City, Utah 84145-0433         34       33         35       36 (1) Appointed to the board Sept 19, 2013; President and CEO         37       as of 1/1/2014         38       (2) Retired 12/31/13 from Idaho Power         39       (3) Appointed 3/21/2013         40       (4) Appointed 9/18/2013         41       (5) Retired May 16, 2013         42       43         44       44         45       46         47       47						boise, ic	14110 637 12			
28   29   Dennis L. Johnson (3)   United Heritage Life Insurance   707 E. United Heritage Ct., Ste 130, Meridian, Idaho 83642   31     Questar Corporation   333   South State Street, Salt Lake City, Utah 84145-0433   34     35		Richard Dahl ***				60 Laiki	PI.			
29   Dennis L. Johnson (3)	27					Kailua, F	Hawaill 96734			
30	28									
31   32   Ronald W. Jibson (4)   Questar Corporation   333   South State Street, Salt Lake City, Utah 84145-0433   34     35     36   (1) Appointed to the board Sept 19, 2013; President and CEO   37   as of 1/1/2014     38   (2) Retired 12/31/13 from Idaho Power   39   (3) Appointed 3/21/2013   (4) Appointed 9/18/2013   40   (4) Appointed 9/18/2013   41   (5) Retired May 16, 2013   42   43   44   45   46   47   47   47   48   48   47   48   47   48   48		Dennis L. Johnson (3)				-				
32 Ronald W. Jibson (4)  33 33 South State Street, Salt Lake City, Utah 84145-0433  34 35 36 (1) Appointed to the board Sept 19, 2013; President and CEO  37 as of 1/1/2014  38 (2) Retired 12/31/13 from Idaho Power  39 (3) Appointed 3/21/2013  40 (4) Appointed 9/18/2013  41 (5) Retired May 16, 2013  42 43 44 45 46 47						707 E. U	Inited Heritage Ct., Ste 130	0, Meridian, Idaho 83642		
33 South State Street, Salt Lake City, Utah 84145-0433  34 35 36 (1) Appointed to the board Sept 19, 2013; President and CEO  37 as of 1/1/2014 38 (2) Retired 12/31/13 from Idaho Power 39 (3) Appointed 3/21/2013 40 (4) Appointed 9/18/2013 41 (5) Retired May 16, 2013 42 43 44 45 46 47		Ronald W. libson (4)				Ouestar	Corporation			
34 35 36 (1) Appointed to the board Sept 19, 2013; President and CEO 37 as of 1/1/2014 38 (2) Retired 12/31/13 from Idaho Power 39 (3) Appointed 3/21/2013 40 (4) Appointed 9/18/2013 41 (5) Retired May 16, 2013 42 43 44 45 46 47		Tronaid VV. dissoit (4)					<u> </u>	City, Utah 84145-0433		
36 (1) Appointed to the board Sept 19, 2013; President and CEO  37 as of 1/1/2014  38 (2) Retired 12/31/13 from Idaho Power  39 (3) Appointed 3/21/2013  40 (4) Appointed 9/18/2013  41 (5) Retired May 16, 2013  42  43  44  45  46  47							·	•		
37 as of 1/1/2014 38 (2) Retired 12/31/13 from Idaho Power 39 (3) Appointed 3/21/2013 40 (4) Appointed 9/18/2013 41 (5) Retired May 16, 2013 42 43 44 45 46 47	35									
38 (2) Retired 12/31/13 from Idaho Power  39 (3) Appointed 3/21/2013  40 (4) Appointed 9/18/2013  41 (5) Retired May 16, 2013  42   43   44   45   46   47			lent ar	nd C	EO					
39 (3) Appointed 3/21/2013 40 (4) Appointed 9/18/2013 41 (5) Retired May 16, 2013 42 43 44 45 46 47										
40 (4) Appointed 9/18/2013 41 (5) Retired May 16, 2013 42 43 44 45 46 47										
41 (5) Retired May 16, 2013  42   43   44   45   46   47										
42         43         44         45         46         47										
44       45       46       47	42									
45   46   47   47	43									
46 47	_									
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Name of Respondent  This Report  (1)			ерс	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Idaho Power Company (1) (2) (2)			X	A Resubmission	04/15/2014	End of 2013/Q4				
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
Does	the respondent have formula rates?				X Yes					
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding e.	FE	RC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)				
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding						
1	FERC Electric Tariff			<u> </u>						
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l	e of Respondent			This Report Is (1) An	: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Idah	o Power Compan	у		(2) X A F	Resubmission	04/15/2014		End of 2013/Q4
			FERG		ON ON FORMULA RA e/Tariff Number FERC			
Does	the respondent f s containing the in	file with the Co	ommission annual ( rmula rate(s)?	or more frequen	t)	X Yes		
2. If	yes, provide a list	ting of such fili	ngs as contained o	n the Commission	on's eLibrary website	<u> </u>		
Line		Document Date					Formul	a Rate FERC Rate ule Number or
No.	Accession No.	\ Filed Date			Description		Tariff N	lumber
1	20130829-5192	08/29/2013	ER09-1641-000		Idaho	Power Company's		lectric Tariff
3						2013 Annua informational filing		
4						ler ER09-1641-000		
5					unc	ICI ENGO 1041 000	,	
6								
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Name of Respondent				ort Is:		Date	e of Report	Year/Period of Report	
Idaho Power Company			(1) <u> </u>	An Original A Resubmis	sion		, Da, Yr) 4/15/2014	End of 2013/Q4	
				IATION ON Formula Rate V	ORMULA RA	TES			
am 2. The For 3. The	ounts reported in the footnote should prome 1.  e footnote should experience for the footnote should experience for the footnote should experience for the footnote should be should	not submit such filings then ind e Form 1. ovide a narrative description ex plain amounts excluded from t inputs differ from amounts rep n has provided guidance on for	xplaining ho	w the "rate" (	or billing) was	derive	ed if different from the	reported amount in the	
Line No.	Page No(s).	Schedule					Column	Line No	
1	None								
2									
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Idaho Power Company  (1) An Original (2) A Resubmission  IMPORTANT CHANGES DURING THE QUARTER/YEAR  Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and numb accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where application information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it application. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions rel reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System.
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and numb accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where application information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it application. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions rel
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and numb accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where application information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it application. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions related to the state of the companies of the transactions related to the property of the property.
submitted to the Commission.  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or steffective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing reference to such authorization.  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and divergan or ceased and give reference to Commission authorization, if any was required. State also the approximate nuradded or lost and approximate annual revenues of each class of service. Each natural gas company must also state in continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving lo approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.  6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorappropriate, and the amount of obligation or guarantee.  7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or 8. State the estimated annual effect and nature of any important wage scale changes during the year.  9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results proceedings culminated during the year.  10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in w director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated com associate of any of these persons was a party or in which any such person had a material interest.  11. (Reserved.)  12. If the important changes during the year relating to the respondent company appearing in the annual report to stocapplicable in

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
IMPOR*	ANT CHANGES DURING THE QUARTER/YEAR (C	Continued)	

- 1. None
- 2. None
- 3. None
- 4. None
- 5. Reroute line into Pine creek substation due to failing structures.
  - Line #447 Remove 1.51 miles of under-build to clean up feed to Notch Butte feed.

    Line #440 Added .71 miles as under-build on line 447 to facilitate the cleanup of

    Notch Butte feed.
  - Line #412 .9 miles were added to the length of this line due to reroute around Emmett Gun Club.
  - Line #202/404/465 Remove 1.13 miles of de-energized line 202, rebuild with new 138Kv line 465. 1.5 miles of line 404 was upgraded and the number changed to line 465. All work in and out of the nampa substation.
  - Line #248 De-energized 6.9 miles of 69KV line between Nampa substation, Chestnut substation down to Lake Shore Drive.
  - Line #205 Removed 2.8 miles of de-energized lien from Lansing substation down State street
- 6. On April 8, 2013, Idaho Power issued \$75 million in principal amount of 2.50% first mortgage bonds, Series I, maturing on April 1, 2023, and \$75 million in principal amount of 4.00% first mortgage bonds, Series I, maturing on April 1, 2043. On October 1, 2013, Idaho Power used a portion of the net proceeds of the April 2013 sale of first mortgage bonds to satisfy its obligations upon maturity of \$70 million in principal amount of 4.25% first mortgage bonds. Issuance of the Series I first mortgage bonds in April 2013, combined with the issuance of \$200 million in principal amount of Series I first mortgage bonds in August 2010 and \$150 million in principal amount of Series I first mortgage bonds in April 2012, utilized in full the available amount under a registration statement Idaho Power filed with the U.S. Securities and Exchange Commission (SEC) in May 2010 and under a selling agency agreement executed with ten banks in June 2010.
- 7. None
- 8. Effective 1/05/2013 a 3.0% general wage adjustment was implemented.
- 9. See pages 123.20 to 123.21
- 10. None
- 11. None
- 12. None
- 13. Idaho Power has added Ron Jibson as a director effective 9/18/2013. There were also a number of changes for officers. LaMont Keen President and Chief Executive Officer of Idaho Power retired effective 12/31/2013. Darrel Anderson will succeed LaMont as President and Chief Executive Officer. Other changes on November 21, 2013 Steve Keen was promoted to Senior Vice President, CFO and Treasurer, Ken Petersen was promoted to Vice President, Controller and Chief Accounting Officer and Naomi Shankel was named Assistant Treasurer. Dennis Gribble Vice president and Chief Information Officer retired 9/30/2013, his successor is Lonnie Krawl.
- 14. Idaho Power and its unregulated parent, IDACORP have seperate cash management programs, (seperate bank accounts, liquidity facilities, short-term debt and investment programs). No money has been loaned or advanced from Idaho Power to IDACORP through a cash

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
IMPORTANT CHANGES DU	JRING THE QUARTER/YEAR (C	ontinued)	

management program.

Nam	e of Respondent	This Report Is:	Date of F	•	Year/F	Period of Report
Idaho	Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, 04/15/20	,	End o	f <u>2013/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS	3)	
Line No.	Title of Accoun	t	Ref. Page No. (b)	Curren End of Qu Bala (c	arter/Year	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	ANT			- 400 000	
2	Utility Plant (101-106, 114)		200-201	1	37,492,230	4,922,872,974
3 4	Construction Work in Progress (107)  TOTAL Utility Plant (Enter Total of lines 2 and 3	2)	200-201	1	27,000,038 14,492,268	298,470,440
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10		200-201	1	10,654,182	5,221,343,414 1,871,810,171
6	Net Utility Plant (Enter Total of line 4 less 5)	0, 110, 111, 110)	200-201	<b>+</b>	73,838,086	3,349,533,243
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	5,	0	0,0.10,000,000
8	Nuclear Fuel Materials and Assemblies-Stock				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	(-2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	: 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			3,47	73,838,086	3,349,533,243
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				1,274,121	1,462,166
19	(Less) Accum. Prov. for Depr. and Amort. (122)	)			0	0
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)	. 004 (5 - 40)	224-225	9	1,384,572	84,680,243
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)	200 200			
23	Noncurrent Portion of Allowances		228-229		0 824	1 510
25	Other Investments (124) Sinking Funds (125)				024	1,518 0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			4	12,271,756	34,391,222
29	Special Funds (Non Major Only) (129)				0	01,001,222
30	Long-Term Portion of Derivative Assets (175)				288,132	284,782
31	Long-Term Portion of Derivative Assets – Hedg	ges (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		13	35,219,405	120,819,931
33	CURRENT AND ACCR	UED ASSETS				
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35	Cash (131)			6	66,420,846	17,112,143
36	Special Deposits (132-134)				3,106,514	0
37	Working Fund (135)				14,100	39,100
38	Temporary Cash Investments (136)				100,000	100,000
39	Notes Receivable (141)				50,208	72,492
40	Customer Accounts Receivable (142)			+	00,221,798	67,661,588
41	Other Accounts Receivable (143)	20 (4.4.4)			1,336,452	20,876,001
42	(Less) Accum. Prov. for Uncollectible AcctCre	` ,			2,501,686	1,872,855
43	Notes Receivable from Associated Companies Accounts Receivable from Assoc. Companies	,			0	1,008,249 63,847
45	Fuel Stock (151)	(146)	227	1	11,546,323	42,388,239
46	Fuel Stock (131) Fuel Stock Expenses Undistributed (152)		227	7	0	42,300,239
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	4	19,267,705	47,455,954
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
	0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0					

Name	e of Respondent	This Report Is:	Date of R		Year/	Period of Report
Idaho F	Power Company	(1) An Original	(Mo, Da,			. 2012/04
		(2) X A Resubmission	04/15/20	14	End o	of <u>2013/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	Continued	)
Line				Curren	t Year	Prior Year
No.			Ref.	End of Qua		End Balance
110.	Title of Account		Page No.	Bala		12/31
<b>50</b>	(a)		(b)	(c		(d)
	(Less) Noncurrent Portion of Allowances		227		4 275 590	2 591 219
55	Stores Expense Undistributed (163) Gas Stored Underground - Current (164.1)		221		4,375,589	3,581,218
	Liquefied Natural Gas Stored and Held for Proc	essing (164 2-164 3)			0	0
	Prepayments (165)	C33IIIg (104.2 104.3)		1	5,204,045	12,688,220
	Advances for Gas (166-167)				0,201,010	0
	Interest and Dividends Receivable (171)				0	0
	Rents Receivable (172)				0	0
	Accrued Utility Revenues (173)			6	3,506,686	51,448,038
	Miscellaneous Current and Accrued Assets (17-	4)			0	0
63	Derivative Instrument Assets (175)				1,672,362	3,874,959
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)			288,132	284,782
65	Derivative Instrument Assets - Hedges (176)				0	0
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 three	ough 66)		35	4,032,810	266,212,411
68	DEFERRED DE	BITS				
	Unamortized Debt Expenses (181)			1	7,183,115	17,143,425
	Extraordinary Property Losses (182.1)		230a		0	0
	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0	0
	Other Regulatory Assets (182.3)		232	1,03	86,375,119	1,141,110,726
	Prelim. Survey and Investigation Charges (Elec				883,871	819,409
	Preliminary Natural Gas Survey and Investigation	·			0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0 4 47 05 4	1 004 007
	Clearing Accounts (184)				2,147,654	1,364,037
	Temporary Facilities (185) Miscellaneous Deferred Debits (186)		233	1	5,208,766	53,913,850
	Def. Losses from Disposition of Utility Plt. (187)		233	7	0	33,913,030
	Research, Devel. and Demonstration Expend. (	188)	352-353		0	0
	Unamortized Loss on Reaquired Debt (189)	,		1	3,860,473	14,921,058
	Accumulated Deferred Income Taxes (190)		234		6,774,821	316,262,777
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			1,36	2,433,819	1,545,535,282
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			5,32	25,524,120	5,282,100,867

Name	e of Respondent	This Report is:	Date of R		Year/	Period of Report
Idaho	Power Company	(1) An Original	 (mo, da, <sub>.</sub> 04/15/20	-	end c	of 2013/Q4
	COMPARATIVE	(2) 🗵 A Resubmissi ALANCE SHEET (LIABII				
	COMI ANATIVE E	ALANGE SHEET (LIADII	AND OTTIL	Curren	<del></del>	Prior Year
Line			Ref.	End of Qua	l l	End Balance
No.	Title of Account		Page No.	Bala	ince	12/31
	(a)		(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	9	7,877,030	97,877,030
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)			71	12,257,435	712,257,435
7	Other Paid-In Capital (208-211)		253		0	0
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		2,096,925	2,096,925
11			118-119			
	Retained Earnings (215, 215.1, 216)	(046.4)		<del> </del>	13,625,028	752,514,607
12	Unappropriated Undistributed Subsidiary Earning	igs (216.1)	118-119		38,921,479	82,217,150
13	(Less) Reaquired Capital Stock (217)	(0.1.0)	250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	· · ·	100()(1)		0	0
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)	<del> </del>	16,553,375	-17,115,669
16	Total Proprietary Capital (lines 2 through 15)			1,72	24,030,672	1,625,653,628
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	1,59	95,460,000	1,515,460,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257	2	24,139,545	25,203,182
22	Unamortized Premium on Long-Term Debt (22)				0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			3,277,591	2,967,860
24	Total Long-Term Debt (lines 18 through 23)			1,61	16,321,954	1,537,695,322
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)			0	0
27	Accumulated Provision for Property Insurance	(228.1)			0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			1,670,695	5,479,272
29	Accumulated Provision for Pensions and Benef	its (228.3)		24	15,780,272	425,887,098
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			2,771,356	2,261,891
31	Accumulated Provision for Rate Refunds (229)			5	59,388,816	45,672,853
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)			2	25,765,364	22,982,049
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		33	35,376,503	502,283,163
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)				0	0
38	Accounts Payable (232)			10	5,671,106	108,223,362
39	Notes Payable to Associated Companies (233)			1	13,264,181	0
40	Accounts Payable to Associated Companies (2	34)			1,158,063	252,507
41	Customer Deposits (235)	•			1,428,221	1,966,205
42	Taxes Accrued (236)		262-263		15,104,410	8,109,787
43	Interest Accrued (237)				22,834,804	22,441,369
44	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
1						

Name	e of Respondent	This Report is:	Date of F		Year/	Period of Report
Idaho I	Power Company	(1) An Original (2) X A Resubmission	(mo, da, 04/15/20		end c	of 2013/Q4
	COMPARATIVE B	BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI		
Line				Curren	t Year	Prior Year
No.			Ref.	End of Qua	II	End Balance
110.	Title of Account		Page No.	Bala	l l	12/31
	(a)		(b)	(c	;)	(d)
	Matured Interest (240)				0	0
47	Tax Collections Payable (241)				1,444,649	1,905,279
	Miscellaneous Current and Accrued Liabilities (			3	35,788,243	30,534,183
49	Obligations Under Capital Leases-Current (243				0	0
50	Derivative Instrument Liabilities (244)				571,747	1,054,644
51	(Less) Long-Term Portion of Derivative Instrum				0	0
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum			10	0	474 407 000
54	Total Current and Accrued Liabilities (lines 37 t	nrougn 53)		18	97,265,424	174,487,336
	DEFERRED CREDITS				0.405.047	40.004.500
56	Customer Advances for Construction (252)	(055)	000 007		9,465,217	13,261,592
57	Accumulated Deferred Investment Tax Credits	` '	266-267	<u> </u>	79,121,290	79,896,604
58	Deferred Gains from Disposition of Utility Plant	(256)	200	1	0	0
59	Other Deferred Credits (253)		269		12,386,721	17,982,872
60	Other Regulatory Liabilities (254)		278	<del>                                     </del>	70,377,000	69,401,786
61	Unamortized Gain on Reaquired Debt (257)	204)	070.0==		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(:	·	272-277		0	0
63	Accum. Deferred Income Taxes-Other Property	<sup>7</sup> (282)			13,090,466	1,080,279,413
64	Accum. Deferred Income Taxes-Other (283)				38,088,873	181,159,151
65	Total Deferred Credits (lines 56 through 64)	NUITY (II) 40 04 05 54 105)			52,529,567	1,441,981,418
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)		5,32	25,524,120	5,282,100,867
				1		

Name of Respondent			Report Is: ─_An Original	Date	Date of Report Year/Period of Report (Mo, Da, Yr)			
Idah	Power Company	(1) (2)	An Onginal  A Resubmission	04/15/2014		End of _	2013/Q4	
		• /	STATEMENT OF IN			1		
ata i . En . Re ne qu . Re uarto . If a . nnu . Do	port in column (c) the current year to date balance. In column (k). Report in column (d) similar data for the reporting (e) the balance for the reporting quarter in column (g) the quarter to date amounts for exarter to date amounts for other utility function for the port in column (h) the quarter to date amounts for ear to date amounts for other utility function for the podditional columns are needed, place them in a foolular or Quarterly if applicable not report fourth quarter data in columns (e) and (in port amounts for accounts 412 and 413, Revenues	the pre- ter and electric ne curro- electric prior year note.	n (c) equals the total of vious year. This information column (f) the baland utility function; in colument year quarter. utility function; in columar quarter.	adding the data tion is reported it the for the same that the first the quarter that the first the distribution of the the distribution of the distribution of the the distribution of the distribution of the distribution of the the distribution of the distribution of	n the annual filing hree month period to date amounts for to date amounts for the date amounts for ers, in another uti	only. If for the prior year or gas utility, and or gas utility, and or gas utility, and	r. in column (k) in column (l) the	
	by department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operating					d (d) totals.		
ine No.	Title of Account	9 11001	(Ref.)	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter	
	(a)		(b)	(c)	(d)	(e)	(f)	
1	UTILITY OPERATING INCOME						<u> </u>	
	Operating Revenues (400)		300-301	1,242,150,868	1,075,085,871			
	Operating Expenses						ī	
	Operation Expenses (401)		320-323	710,931,086				
	Maintenance Expenses (402)		320-323	67,728,722	74,129,496			
6	Depreciation Expense (403)		336-337	121,486,191	116,113,891			
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	587,012	317,075			
	Amort. & Depl. of Utility Plant (404-405)		336-337	7,611,634	7,483,540			
	Amort. of Utility Plant Acq. Adj. (406)		336-337		-13,255			
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (	407)					
11	, , , , , , , , , , , , , , , , , , ,							
	Regulatory Debits (407.3)			56,176	39,784			
	(Less) Regulatory Credits (407.4)				788,738			
14			262-263	30,560,823	30,488,808			
	Income Taxes - Federal (409.1)		262-263	9,918,700				
16	- Other (409.1)		262-263	5,499,764	1,007,613			
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	138,292,290	+			
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	82,501,409				
	Investment Tax Credit Adj Net (411.4)		266	-775,313	9,056,202			
20	1 , ,			6,043				
21	Losses from Disp. of Utility Plant (411.7)			6,766				
22	(Less) Gains from Disposition of Allowances (411.8)			41,307	201,565			
23	1 ,			200.240	100 111			
	Accretion Expense (411.10)	. 24\		322,348				
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr			1,009,677,440				
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	e 27		232,473,428	216,272,099			

Name of Respondent	(1) An Original (Mo, Da, Yr) End of 2013/Q4					
Idaho Power Company		(2) X A Resubmiss		04/15/2014	End of	
	rtant notes regarding the state	-	account thereof.	·	aterial amount may need	to be
ross revenues or costs to stility to retain such reven	mers or which may result in mo o which the contingency relate ues or recover amounts paid	es and the tax effects tog with respect to power or	ether with an expl gas purchases.	anation of the major fact	ors which affect the rights	s of the
	ions concerning significant am nues received or costs incurre					
2. If any notes appearing	g in the report to stokholders a concise explanation of only the	• •		•		э,
_	cations and apportionments fr f the previous year's/quarter's				llar effect of such change	s.
	ufficient for reporting additiona	=			e information in a footnot	e to
ELECTR	RIC UTILITY	GAS U	ITILITY		OTHER UTILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to			Line No.
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	110.
(g)	(h)	(i)	(j)	(k)	(1)	1
1,242,150,868	1,075,085,871					2
1,242,130,000	1,070,000,071					3
710,931,086	596,383,061					4
67,728,722	74,129,496					5
121,486,191	116,113,891					6
587,012	317,075					7
7,611,634	7,483,540					8
.,0,00	-13,255					9
	. 0,200					10
						11
56,176	39,784					12
,	788,738					13
30,560,823	30,488,808					14
9,918,700	-14,482,226					15
5,499,764	1,007,613					16
138,292,290	239,208,729					17
82,501,409	200,111,787					18
-775,313	9,056,202					19
6,043						20
6,766						21
41,307	201,565					22
						23
322,348	183,144					24
1,009,677,440	858,813,772					25
232,473,428	216,272,099					26
1,009,677,440	858,813,772					

	e of Respondent		riginal		Date (Mo,	of Report Da, Yr)	Year/Period End of	d of Report 2013/Q4
idan	o Power Company		submission			5/2014	Lild of _	
	STAT	TEMENT OF IN	ICOME FOR T	HE YEAI			Current 3 Months	Prior 3 Months
Line No.	Title of Account		(Ref.) Page No.	Curren	t Voor		Ended Quarterly Only No 4th Quarter	Ended  Quarterly Only  No 4th Quarter
	(a)		(b)		c)	Previous Year (d)	(e)	(f)
	, ,		,	,	,	(*)	. ,	 
27	Net Utility Operating Income (Carried forward from page 114)	)		232	2,473,428	216,272,099		
28	Other Income and Deductions							
29	Other Income							
-	Nonutilty Operating Income  Revenues From Merchandising, Jobbing and Contract Work	(415)			946,897	1,639,354		
32	(Less) Costs and Exp. of Merchandising, Jobbing and Contract Work				1,079,771	1,634,620		
-	Revenues From Nonutility Operations (417)	11 (410)			41,993	46,890		<u> </u>
34	(Less) Expenses of Nonutility Operations (417.1)				60,482	276,349		 ]
35	Nonoperating Rental Income (418)				-2,844	-16,185		
36	Equity in Earnings of Subsidiary Companies (418.1)		119	(	5,704,329	6,150,725		
37	Interest and Dividend Income (419)			:	2,426,000	2,018,711		
38	Allowance for Other Funds Used During Construction (419.1)	<u> </u>		14	1,857,580	22,433,417		<u></u>
39	Miscellaneous Nonoperating Income (421)			14	1,488,869	1,990,234		<u> </u>
40	Gain on Disposition of Property (421.1)				-2,442			<u> </u>
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			38	3,320,129	32,352,177		
42	Other Income Deductions				1 017			
43	Loss on Disposition of Property (421.2)				1,917			
44	Miscellaneous Amortization (425)  Donations (426.1)				744,976	717,897		
46	Life Insurance (426.2)				-18,319	-14,029		
47	Penalties (426.3)				428,042	-560,608		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				1,282,131	1,256,347		
49	Other Deductions (426.5)				3,655,953	7,533,768		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			1	1,094,700	8,933,375		
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)		262-263		22,991	24,640		
53	Income Taxes-Federal (409.2)		262-263	-	1,540,870	-102,078		
	Income Taxes-Other (409.2)		262-263		417,095	-161,217		<u> </u>
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		2,496,132	652,958		<b> </b>
	, , , , , , , , , , , , , , , , , , , ,		234, 272-277	:	2,173,220	2,320,966		<del> </del>
	,,							
	(Less) Investment Tax Credits (420)  TOTAL Taxes on Other Income and Deductions (Total of line	c E2 E0)			202 040	-1,906,663		
	Net Other Income and Deductions (Total of lines 41, 50, 59)	5 52-50)			2,303,868 4,921,561	25,325,465		
				2.	1,721,301	25,525,405		
	3			8.	1,492,149	78,922,057		
	Amort. of Debt Disc. and Expense (428)				1,609,364	1,570,010		
	Amortization of Loss on Reaquired Debt (428.1)				1,060,585	1,008,756		
65	(Less) Amort. of Premium on Debt-Credit (429)							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)	)						
67	Interest on Debt to Assoc. Companies (430)				7,955			
	1			4	4,146,983	3,858,107		<u> </u>
	, ,	tion-Cr. (432)			7,663,190	11,929,405		<u> </u>
	Net Interest Charges (Total of lines 62 thru 69)				0,653,846	73,429,525		<u> </u>
+	Income Before Extraordinary Items (Total of lines 27, 60 and	70)		170	5,741,143	168,168,039		
	Extraordinary Items					ı		
	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)  Net Extraordinary Items (Total of line 73 less line 74)							<u> </u>
	Income Taxes-Federal and Other (409.3)		262-263					
	Extraordinary Items After Taxes (line 75 less line 76)		202-203					
	Net Income (Total of line 71 and 77)			170	5,741,143	168,168,039		<u> </u>
	,				. ,	,,		
								I
								I

Name	e of Respondent		Rep	ort Is:		Date of Re	eport	Year/F	Period of Report
Idaho	Power Company	(1) (2)		An Original A Resubmission				End of	2013/Q4
		` '		MENT OF RETAINED I			T		
			1 I E	WENT OF RETAINED	EARIN	IIINGS			
	o not report Lines 49-53 on the quarterly vers								
	eport all changes in appropriated retained ea	irnings	3, U	nappropriated retaine	ed ea	rnings, year	to date, and	d unappro	priated
	stributed subsidiary earnings for the year.								
	ach credit and debit during the year should b				earni	ngs account	in which re	corded (A	ccounts 433, 436 -
	nclusive). Show the contra primary account								
	tate the purpose and amount of each reserva								
	st first account 439, Adjustments to Retained	ı Earn	ıng	s, reflecting adjustme	ents t	o the opening	g balance o	f retained	earnings. Follow
	edit, then debit items in that order.								
	how dividends for each class and series of ca	•							
	how separately the State and Federal income								
	xplain in a footnote the basis for determining								
	rent, state the number and annual amounts								
9. If	any notes appearing in the report to stockho	lders a	are	applicable to this sta	teme	nt, include th	em on page	es 122-12	3.
							Curre	nt	Previous
							Quarter/		Quarter/Year
					Col	ntra Primary	Year to		Year to Date
Line	Item					unt Affected	Balan		Balance
No.	(a)					(b)	(c)		(d)
110.			246	١		(5)	(0)		(4)
	UNAPPROPRIATED RETAINED EARNINGS (AC	count	210	)			7.40	144 000	457 027 572
1	Balance-Beginning of Period						748	9,111,203	657,027,573
2	Changes							•	
3	Adjustments to Retained Earnings (Account 439)								
4									
5									
6									
7									
8									
9	TOTAL Credits to Retained Earnings (Acct. 439)								
10									
11									
12									
13									
14									
15	TOTAL Debits to Retained Earnings (Acct. 439)								
16	Balance Transferred from Income (Account 433 le	ess Ac	cou	nt 418.1)			170	0,036,814	162,017,314
17	Appropriations of Retained Earnings (Acct. 436)							<u>'</u>	
18	2					215.1	-3	3,256,123	( 1,193,716)
19									
20									
21									
	TOTAL Appropriations of Retained Earnings (Acc	t. 436)					-3	3,256,123	( 1,193,716)
	Dividends Declared-Preferred Stock (Account 43)							,, . = 0	, , , , , , , , , ,
24	2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	,							
25									
26					1				
27									
28									
	TOTAL Dividends Declared-Preferred Stock (Acc	t /127\							
	Dividends Declared-Preferred Stock (Account 438								
	Dividends Decialed-Common Stock (Account 438	<i>'</i> )					70	026 202	/ 60 720 040\
31							-/8	3,926,392	( 68,739,968)
32					-				
33									
34									
35					ļ				/ (0=====:
	TOTAL Dividends Declared-Common Stock (Acc						-78	3,926,392	( 68,739,968)
	Transfers from Acct 216.1, Unapprop. Undistrib.		ary	Earnings					
38	Balance - End of Period (Total 1,9,15,16,22,29,36						836	5,965,502	749,111,203
	APPROPRIATED RETAINED EARNINGS (Accou	ınt 215	<u>(</u>						
39									
40					1				

Name	e of Respondent	This Report Is: (1) An Original	Date of R (Mo, Da,	eport Yr)	Year/l End o	Period of Report 2013/Q4	
I Idaho Power Company		(2) X A Resubmission	,	04/15/2014		f	
		STATEMENT OF RETAINED I	ARNINGS				
1 Do	not report Lines 49-53 on the quarterly vers						
			ed earnings vear	to date, and	d unappro	poriated	
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.						
	ach credit and debit during the year should b	e identified as to the retained	earnings account	in which re	corded (A	ccounts 433, 436 -	
	nclusive). Show the contra primary account		J		,	,	
4. St	ate the purpose and amount of each reserva	ation or appropriation of retained	ed earnings.				
I	5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow						
	credit, then debit items in that order.						
	now dividends for each class and series of ca						
	now separately the State and Federal income						
	xplain in a footnote the basis for determining						
	rent, state the number and annual amounts						
9. If	any notes appearing in the report to stockho	iders are applicable to this sta	ement, include ti	nem on pag	es 122-12	23.	
				Curre	ent	Previous	
				Quarter/	Year (	Quarter/Year	
			Contra Primary	Year to		Year to Date	
Line	Item		Account Affected	Balan	ce	Balance	
No.	(a)		(b)	(c)		(d)	
41							
42							
43							
44							
45	TOTAL Appropriated Retained Earnings (Account	t 215)					
	APPROP. RETAINED EARNINGS - AMORT. Re	serve, Federal (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Federal (Acct. 215.1)		(	6,659,526	3,403,404	
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	15.1) (Total 45,46)		(	6,659,526	3,403,404	
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	i) (Total 38, 47) (216.1)		843	3,625,028	752,514,607	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY EARNINGS (Account					
	Report only on an Annual Basis, no Quarterly						
49	Balance-Beginning of Year (Debit or Credit)			82	2,217,150	76,066,425	
50	Equity in Earnings for Year (Credit) (Account 418	.1)		(	6,704,329	6,150,725	
51	(Less) Dividends Received (Debit)						
52							
53	Balance-End of Year (Total lines 49 thru 52)			88	8,921,479	82,217,150	
1				l			

	e of Respondent	This (1)	Re	eport Is:  An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4
Idaho	Power Company	(2)		A Resubmission		04/15/2014		End of2013/Q4
			S	TATEMENT OF CASH F	LOW	S	ļ	
investr (2) Info	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc.  ormation about noncash investing and financing activities	must l	oe p	provided in the Notes to the F				
	Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertai				and lo	esses pertaining to investing an	d fina	ncing activities should be
	reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes							
	Financial Statements. Do not include on this statement the							
the do	llar amount of leases capitalized with the plant cost.							
Line	Description (See Instruction No. 1 for Ex	(plana	atio	n of Codes)		Current Year to Date		Previous Year to Date
No.	(a)					Quarter/Year (b)		Quarter/Year (c)
1	Net Cash Flow from Operating Activities:					(*)		(-7
2	Net Income (Line 78(c) on page 117)				176,741,14	43	168,168,039	
3	Noncash Charges (Credits) to Income:							
4	Depreciation and Depletion					121,486,19	91	116,113,891
	Amortization of Note 1					11,648,54	14	12,211,778
6								
7								
	Deferred Income Taxes (Net)					55,836,15		40,671,950
	Investment Tax Credit Adjustment (Net)  Net (Increase) Decrease in Receivables					-497,67 -30,953,27		5,813,188 -1,457,986
	Net (Increase) Decrease in Inventory					-30,933,27		930,136
	Net (Increase) Decrease in Allowances Inventory					-1,210,10	JZ	930,130
	Net Increase (Decrease) in Payables and Accrued	l Expe	ens	es		7,503,33	31	12,717,237
					-40,694,55	_	-42,236,101	
	Net Increase (Decrease) in Other Regulatory Liab					15,112,87		-11,230,901
16	· · · · · · · · · · · · · · · · · · ·				14,857,58		22,433,417	
17	(Less) Undistributed Earnings from Subsidiary Co					6,704,32		6,150,724
18	Other (provide details in footnote): Note 2			-17,772,39	90	-31,590,882		
19								
20								
21								
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal	2 thru 21)		275,635,28	30	241,526,208
23								
	Cash Flows from Investment Activities:							
	Construction and Acquisition of Plant (including la	nd):						
_	Gross Additions to Utility Plant (less nuclear fuel)					-250,164,01	15	-227,831,534
	Gross Additions to Nuclear Fuel						_	
	Gross Additions to Common Utility Plant Gross Additions to Nonutility Plant							
30	(Less) Allowance for Other Funds Used During Co	netru	ctic	nn		-14,857,58	30	11,929,405
31	Other (provide details in footnote): Note 3	) 110ti d	Otic	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		498,47		2,738,701
32	u							2,. 30,. 01
33								
34	Cash Outflows for Plant (Total of lines 26 thru 33)					-234,807,96	62	-237,022,238
35								
36	Acquisition of Other Noncurrent Assets (d)							
37	Proceeds from Disposal of Noncurrent Assets (d)							
38								
	Investments in and Advances to Assoc. and Subs							
	Contributions and Advances from Assoc. and Sub	sidiar	y C	ompanies				
	Disposition of Investments in (and Advances to)							
42	Associated and Subsidiary Companies				_		-	
43	Durchase of Investment Securities (a)					20.660.00	20	7 000 000
	Purchase of Investment Securities (a) Proceeds from Sales of Investment Securities (a)					-32,660,82 25,660,82	_	-7,000,000
45	r roceeus nom Sales of investifient Securities (a)					∠5,000,82	20	
1					- 1		1	

	e of Respondent	This (1)	Rep	oort Is:  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Idah	o Power Company	(2)	X	A Resubmission	04/15/2014	End of2013/Q4
			ST	ATEMENT OF CASH FLO	ws	
investi (2) Info	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the	must b	e pr	ovided in the Notes to the Fina		
(3) Op reporte (4) Inv to the	erating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials resting Activities: Include at Other (line 31) net cash outflo Financial Statements. Do not include on this statement the	ning to the am w to ac	oper ount cquir	ating activities only. Gains and is of interest paid (net of amouse other companies. Provide a	nt capitalized) and income taxes reconciliation of assets acquired	paid. with liabilities assumed in the Notes
the do	llar amount of leases capitalized with the plant cost.				Current Year to Date	Previous Year to Date
Line No.	Description (See Instruction No. 1 for Ex	cplana	tion	of Codes)	Quarter/Year (b)	Quarter/Year (c)
46	Loans Made or Purchased					
47	Collections on Loans					
48	h				20.0	20 00 1
	Net (Increase) Decrease in Receivables				22,2	84 22,284
	Net (Increase ) Decrease in Inventory  Net (Increase) Decrease in Allowances Held for S	nocula	otion			
	Net Increase (Decrease) in Payables and Accrued					
	Other (provide details in footnote): Note 4	т Ехро	1130	3	17,722,8	55 16,672,022
54	(2.1.1.2.2.2.2.2.3				11,122,0	10,012,022
55						
56	Net Cash Provided by (Used in) Investing Activitie	s				
57	Total of lines 34 thru 55)				-224,062,8	23 -227,327,932
58						
59	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					
61	Long-Term Debt (b)				150,000,0	00 150,000,000
62	Preferred Stock					
	Common Stock					7,500,000
	Other (provide details in footnote):					
65	N					
	Net Increase in Short-Term Debt (c)					
67 68	Other (provide details in footnote):					
69						
	Cash Provided by Outside Sources (Total 61 thru	69)			150,000,0	00 157,500,000
71		,				,
72	Payments for Retirement of:					
73	Long-term Debt (b)				-71,063,6	36 -101,063,636
74	Preferred Stock					
	Common Stock					
76	Other (provide details in footnote):				-2,298,7	26 -3,959,067
77						
	Net Decrease in Short-Term Debt (c)					
79	D::: 1 D ( 10: 1					
	Dividends on Preferred Stock Dividends on Common Stock				70,000.0	00 700 000
	Net Cash Provided by (Used in) Financing Activitie	20			-78,926,3	92 -68,739,968
83	(Total of lines 70 thru 81)	50			-2,288,7	54 -16,262,671
84	(Total of lifes 70 till d of)				-2,200,1	-10,202,071
	Net Increase (Decrease) in Cash and Cash Equiva	alents				
86	(Total of lines 22,57 and 83)				49,283,7	03 -2,064,395
87					10,200,1	2,001,000
88	Cash and Cash Equivalents at Beginning of Period	d			17,251,2	43 19,315,638
89					, , , , , , , , , , , , , , , , , , , ,	
90	Cash and Cash Equivalents at End of period				66,534,9	46 17,251,243
1	i				I	i

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 120 Line No.: 5 Column: b		
Amortization	Twelve Months Ended 12/31/13	
Plant Unamortized debt expense Unamortized discount Water rights Other	7,611,634 2,708,720 258,770 1,042,009 27,411	
	11,648,544	
Schedule Page: 120 Line No.: 13 Column: b		
Cash paid during the period for:		
Income taxes Interest (net of amount capitalized)	9,031,086 77,582,508	
Schedule Page: 120 Line No.: 18 Column: b		
Cash Flow from Operating Activities (Other)	Twelve Months Ended 12/31/13	
Pension and postretirement benefit plan expense Contributions to pension and postretirement benefit plans Unbilled revenues Gain on sale of investments and assets Customer deposits Accrued Interest Other	45,860,740 (33,346,747) (12,058,648) (11,678,459) (3,658,360) 393,435 (3,284,351) (17,772,390)	
Schedule Page: 120 Line No.: 26 Column: b		
Non-cash investing activities: Additions to PP&E in accounts payable	24,246,216	
Schedule Page: 120 Line No.: 31 Column: b		
Other Cash Flows from Plant	Twelve Months Ended 12/31/13	
Sale of emission allowances and renewable energy certificates	498,473 498,473	
Schedule Page: 120 Line No.: 53 Column: b		
Other Investing Cash Flows	Twelve Months Ended 12/31/13	
Disbursements from rabbi trust Net change in notes receivable from subsidiary Miscellaneous other investing activities	3,514,193 14,272,430 (63,768) 17,722,855	
FERC FORM NO. 1 (ED. 12-87) Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	•
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) An Original	04/15/2014	End of
NOTE			
		of Income for the year S	statement of Retained
	ws, or any account thereof. Classifut where a note is applicable to more of the contingent assets or liabilities exice involving possible assessment of count initiated by the utility. Give also plain the origin of such amount, debut mission orders or other authorization of the respondent company appearing other or other authorization of the notes sufficient disclosure or other authorization of the other or othe	of Income for the year, Soy the notes according to eath an one statement. Sting at end of year, incluif additional income taxes of a brief explanation of arbits and credits during the ations respecting classificated Gain on Reacquired In 17 of the Uniform System ount of retained earnings in the annual report to the last so as to make the interior of the most recent FEROMETER of the preparation of the interior of the most recent in the preparation of the indiffications of existing finial contingencies exist, the surred.	ding a brief explanation of of material amount, or of a ny dividends in arrears on year, and plan of ation of amounts as plant.  Debt, are not used, give an of Accounts. affected by such estockholders are uded herein. Im information not C Annual Report may be recent year have occurred be the most recently the financial statements; and edisclosure of such matters
L			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

## IDAHO POWER COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Idaho Power Company (Idaho Power) is the principal operating subsidiary of IDACORP Inc. (IDACORP), a holding company formed in 1998. Idaho Power is an electric utility with a service area covering approximately 24,000 square miles in southern Idaho and eastern Oregon. Idaho Power is regulated primarily by the Federal Energy Regulatory Commission (FERC) and the state regulatory commissions of Idaho and Oregon. Idaho Power is the parent of Idaho Energy Resources Co. (IERCo), a joint venturer in Bridger Coal Company (BCC), which mines and supplies coal to the Jim Bridger generating plant owned in part by Idaho Power.

#### **Basis of Reporting**

The financial statements include the assets, liabilities, revenues and expenses of Idaho Power and have been prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). As required by the FERC, Idaho Power accounts for its investments in its majority-owned subsidiary on the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiary as required by U.S GAAP. The accompanying financial statements include Idaho Power's proportionate share of the utility plant and related operations resulting from its interest in jointly-owned plants. In addition, under the requirements of the FERC, there are differences from U.S. GAAP in the presentation of (1) current portion of long-term debt, (2) assets and liabilities for cost of removal of assets, (3) regulatory assets and liabilities (4) deferred income taxes, (5) income tax expense, (6) non-utility revenues and (7) accrued taxes.

#### **Management Estimates**

Management makes estimates and assumptions when preparing these financial statements. These estimates and assumptions include those related to rate regulation, retirement benefits, contingencies, litigation, asset impairment, income taxes, unbilled revenues, and bad debt. These estimates and assumptions affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. These estimates involve judgments with respect to, among other things, future economic factors that are difficult to predict and are beyond management's control. As a result, actual results could differ from those estimates.

#### **System of Accounts**

The accounting records of Idaho Power conform to the Uniform System of Accounts prescribed by the FERC and adopted by the public utility commissions of Idaho, Oregon, and Wyoming.

#### **Regulation of Utility Operations**

Idaho Power's financial statements reflect the effects of the different ratemaking principles followed by the jurisdictions regulating Idaho Power. The application of accounting principles related to regulated operations sometimes results in Idaho Power recording expenses and revenues in a different period than when an unregulated enterprise would record such expenses and revenues. In these instances, the amounts are deferred as regulatory assets or regulatory liabilities on the balance sheet and recorded on the income statement when recovered or returned in rates. Additionally, regulators can impose regulatory liabilities upon a regulated company for amounts previously collected from customers that are expected to be refunded. The effects of applying these regulatory accounting principles to Idaho Power's operations are discussed in more detail in Note 3.

#### **Cash and Cash Equivalents**

Cash and cash equivalents include cash on-hand and highly liquid temporary investments that mature within 90 days of the date of acquisition.

#### **Receivables and Allowance for Uncollectible Accounts**

FERC FORM NO. 1 (ED. 12-88)	Page 123.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Customer receivables are recorded at the invoiced amounts and do not bear interest. A late payment fee of one percent may be assessed on account balances after 30 days. An allowance is recorded for potential uncollectible accounts. The allowance is reviewed periodically and adjusted based upon a combination of historical write-off experience, aging of accounts receivable, and an analysis of specific customer accounts. Adjustments are charged to income. Customer accounts receivable balances that remain outstanding after reasonable collection efforts are written off through a charge to the allowance and a credit to accounts receivable.

Other receivables are also reviewed for impairment periodically, based upon transaction-specific facts. When it is probable that Idaho Power will be unable to collect all amounts due according to the contractual terms of the agreement, an allowance is established for the estimated uncollectible portion of the receivable and charged to income.

There were no impaired receivables without related allowances at December 31, 2013 and 2012. Once a receivable is determined to be impaired, any further interest income recognized is fully reserved.

#### **Derivative Financial Instruments**

Financial instruments such as commodity futures, forwards, options, and swaps are used to manage exposure to commodity price risk in the electricity and natural gas markets. All derivative instruments are recognized as either assets or liabilities at fair value on the balance sheet unless they are designated as normal purchases and normal sales. With the exception of forward contracts for the purchase of natural gas for use at Idaho Power's natural gas generation facilities and a nominal number of power transactions, Idaho Power's physical forward contracts are designated as normal purchases and normal sales. Because of Idaho Power's regulatory accounting mechanisms, Idaho Power records the changes in fair value of derivative instruments related to power supply as regulatory assets or liabilities.

#### Revenues

Operating revenues related to Idaho Power's sale of energy are recorded when service is rendered or energy is delivered to customers. Idaho Power accrues estimated unbilled revenues for electric services delivered to customers but not yet billed at year-end. Idaho Power collects franchise fees and similar taxes related to energy consumption. None of these collections are reported on the income statement. Beginning in February 2009, Idaho Power is collecting in base rates a portion of the allowance for funds used during construction (AFUDC) related to its Hells Canyon Complex relicensing project. Cash collected under this ratemaking mechanism is not recorded as revenue but is instead recorded as a regulatory liability.

#### Property, Plant and Equipment and Depreciation

The cost of utility plant in service represents the original cost of contracted services, direct labor and material, AFUDC, and indirect charges for engineering, supervision, and similar overhead items. Repair and maintenance costs associated with planned major maintenance are expensed as the costs are incurred, as are maintenance and repairs of property and replacements and renewals of items determined to be less than units of property. For utility property replaced or renewed, the original cost plus removal cost less salvage is charged to accumulated provision for depreciation, while the cost of related replacements and renewals is added to property, plant and equipment.

All utility plant in service is depreciated using the straight-line method at rates approved by regulatory authorities. Annual depreciation provisions as a percent of average depreciable utility plant in service approximated 2.69 percent in 2013 and 2.75 percent in 2012.

During the period of construction, costs expected to be included in the final value of the constructed asset, and depreciated once the asset is complete and placed in service, are classified as construction work in progress on the consolidated balance sheets. If the project becomes probable of being abandoned, such costs are expensed in the period such determination is made. If any costs are expensed, Idaho Power may seek recovery of such costs in customer rates, although there can be no guarantee such recovery would be granted.

Long-lived assets are periodically reviewed for impairment when events or changes in circumstances indicate that the carrying

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) _ An Original	(Mo, Da, Yr)			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset is less than the carrying value of the asset, impairment must be recognized in the financial statements. There were no material impairments of these assets in 2013 or 2012.

#### **Allowance for Funds Used During Construction**

AFUDC represents the cost of financing construction projects with borrowed funds and equity funds. With one exception, as discussed above for the Hells Canyon Complex relicensing project, cash is not realized currently from such allowance; it is realized under the ratemaking process over the service life of the related property through increased revenues resulting from a higher rate base and higher depreciation expense. The component of AFUDC attributable to borrowed funds is included as a reduction to total interest expense. Idaho Power's weighted-average monthly AFUDC rates for 2013 and 2012 were 7.7 percent for both years.

#### **Income Taxes**

Idaho Power accounts for income taxes under the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. Under this method (commonly referred to as normalized accounting), deferred tax assets and liabilities are determined based on the differences between the financial statements and tax basis of assets and liabilities using enacted tax rates in effect for the year in which the differences are expected to reverse. In general, deferred income tax expense or benefit for a reporting period is recognized as the change in deferred tax assets and liabilities from the beginning to the end of the period. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date unless Idaho Power's primary regulator, the Idaho Public Utilities Commission (IPUC), orders direct deferral of the effect of the change in tax rates over a longer period of time.

Consistent with orders and directives of the IPUC, unless contrary to applicable income tax guidance, Idaho Power does not provide deferred income taxes for certain income tax temporary differences and instead recognizes the tax impact currently (commonly referred to as flow-through accounting) for rate making and financial reporting. Therefore, Idaho Power's effective income tax rate is impacted as these differences arise and reverse. Regulated enterprises are required to recognize such adjustments as regulatory assets or liabilities if it is probable that such amounts will be recovered from or returned to customers in future rates.

In compliance with the federal income tax requirements for the use of accelerated tax depreciation, Idaho Power provides deferred income taxes related to its plant assets for the difference between income tax depreciation and book depreciation used for financial statement purposes. Deferred income taxes are provided for other temporary differences unless accounted for using flow-through.

The state of Idaho allows a three percent investment tax credit on qualifying plant additions. Investment tax credits earned on regulated assets are deferred and amortized to income over the estimated service lives of the related properties. Credits earned on non-regulated assets or investments are recognized in the year earned.

Income taxes are discussed in more detail in Note 2.

#### **Other Accounting Policies**

Debt discount, expense, and premium are deferred and are being amortized over the terms of the respective debt issues.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	•
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)		

#### 2. INCOME TAXES

A reconciliation between the statutory federal income tax rate and the effective tax rate is as follows:

	2013			2012	
	(1	dollars)			
Federal income tax expense at 35% statutory rate	\$	87,310	\$	70,320	
Change in taxes resulting from:					
Equity earnings of subsidiary companies	(2,347)			(2,153)	
AFUDC	(7,882)			(12,027)	
Capitalized interest		1,832		5,075	
Investment tax credits		(3,120)		(3,267)	
Removal costs		(3,527)		(2,697)	
Capitalized overhead costs		(8,750)		(8,750)	
Capitalized repair costs		(19,250)		(19,250)	
Tax method change - capitalized repairs	4,583			(7,845)	
State income taxes, net of federal benefit	6,970			7,646	
Depreciation		14,820		14,398	
Other, net		2,076		(8,703)	
Total income tax expense (benefit)	\$	72,715	\$	32,747	
Effective tax rate		29.1%		16.3%	

The items comprising income tax (benefit) expense are as follows:

	2	2013		2012	
	(the	(thousands of dollars)			
Income taxes current:					
Federal	\$	11,460	\$ (14,58	34)	
State		5,917	84	6	
Total		17,377	(13,73	38)	
Income taxes deferred:					
Federal		56,918	47,06	59	
State		(804)	(9,64	<del>1</del> 0)	
Total		56,114	37,42	29	
Uncertain tax positions:					
Federal		_	-	_	
State					
Total					
Investment tax credits:					
Deferred		2,344	12,32	23	
Restored		(3,120)	(3,26	57)	
Total		(776)	9,05	6	
Total income tax expense (benefit)	\$	72,715	\$ 32,74	17	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

The components of the net deferred tax liability are as follows:

	Idaho Power		
	 2013		2012
	 (thousands	of de	ollars)
Deferred tax assets:			
Regulatory liabilities	\$ 55,017	\$	55,085
Deferred compensation	23,647		23,463
Advanced payments	23,062		17,856
Tax credits	23,642		21,174
Net operating losses	29,628		47,351
Retirement benefits	69,033		146,546
Other	10,359		10,146
Total	234,388		321,621
Deferred tax liabilities:			
Property, plant and equipment	436,837		406,283
Regulatory assets	710,482		677,795
Power cost adjustments	35,763		16,832
Fixed cost adjustment	7,634		5,246
Retirement benefits	65,810		142,270
Other	 12,267		18,371
Total	1,268,793		1,266,797
Net deferred tax liabilities	\$ 1,034,405	\$	945,176

IDACORP's tax allocation agreement provides that each member of its consolidated group compute its income taxes on a separate company basis. Amounts payable or refundable are settled through IDACORP. See Note 1 for further discussion of accounting policies related to income taxes.

# **Uncertain Tax Positions**

A reconciliation of the beginning and ending amount of unrecognized tax benefits for Idaho Power is as follows (in thousands of dollars):

	2	2013	2012
Balance at January 1,	\$	<u> </u>	_
Additions for tax positions of the current year		_	_
Additions for tax positions of prior years		_	_
Reductions for tax positions of prior years		_	_
Settlements with taxing authorities	_		
Balance at December 31,	\$	\$	

Idaho Power recognizes interest accrued related to unrecognized tax benefits as interest expense and penalties as other expense. Idaho Power recognized no interest expense or penalties in 2013 or 2012, and there were no accrued interest or penalties as of December 31 for the same years.

Idaho Power is subject to examination by its major tax jurisdictions - U.S. federal and the State of Idaho. The open tax years for examination are 2013 for federal and 2010-2013 for Idaho. In May 2009, IDACORP formally entered the U.S. Internal Revenue Service (IRS) Compliance Assurance Process (CAP) program for its 2009 tax year and has remained in the CAP program for all subsequent years. The CAP program provides for IRS examination and issue resolution throughout the current year with the

FERC FORM NO. 1 (ED. 12-88)	Page 123.5

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

objective of return filings containing no contested items. In 2013, the IRS completed its examination of IDACORP's 2012 tax year with no unresolved income tax issues. IDACORP and Idaho Power believe that they have no material income tax uncertainties for 2013 and prior tax years.

# Tax Accounting Method Changes for Repair-Related Expenditures

In June 2010, Idaho Power completed its evaluation of a tax accounting method change for its 2009 tax year that allows a current income tax deduction for repair-related expenditures on its utility assets that are currently capitalized for financial reporting and tax purposes. In September 2010, Idaho Power adopted this method following the automatic consent procedures with the filing of IDACORP's 2009 consolidated federal income tax return. The method was subject to audit under IDACORP's 2009 CAP examination

In April 2011, IDACORP and the IRS reached an agreement on Idaho Power's tax accounting method change for capitalized repairs. Accordingly, the IRS finalized the 2009 CAP examination and submitted its report on the 2009 tax year to the U.S. Congress Joint Committee on Taxation (Joint Committee) for review. The capitalized repairs method is effectively settled and no material income tax uncertainties remain for the method. As such, Idaho Power recognized \$3.4 million of its previously unrecognized tax benefits for this method in 2011.

On September 13, 2013, the U.S. Treasury Department and U.S. Internal Revenue Service (IRS) issued final regulations addressing the deduction or capitalization of expenditures related to tangible property. The regulations are generally effective for taxable years beginning on or after January 1, 2014.

In connection with the issuance of the regulations, Idaho Power assessed and estimated the impact of a method change associated with the electric generation property portion of the capitalized repairs method it adopted in fiscal year 2010. The change will be made pursuant to Revenue Procedure 2013-24 to bring Idaho Power's existing method into alignment with the Revenue Procedure's safe harbor unit-of-property definitions for electric generation property. Given Idaho Power's intent to make this method change for generation property, in the third quarter of 2013 it recorded \$4.6 million of income tax expense related to the estimated taxable income for the cumulative method change adjustment for years prior to 2013. Following the automatic consent procedures provided for in the Revenue Procedure, Idaho Power will be permitted to adopt this method in either its 2013 or 2014 tax years with the filing of IDACORP's consolidated federal income tax return. The method change will be subject to IRS review as part of IDACORP's CAP examination.

In the third quarter of 2012, Idaho Power completed an income tax accounting method change for its 2011 tax year associated with the electric transmission and distribution property portion (as opposed to the generation property portion described above) of the capitalized repairs method it adopted in fiscal year 2010. As a result of the change, in 2012 Idaho Power recorded a \$7.8 million tax benefit related to the filed deduction for the cumulative method change adjustment for years prior to 2011. The change was made pursuant to Revenue Procedure 2011-43 to bring Idaho Power's existing method into alignment with the Revenue Procedure's safe harbor unit-of-property definitions for electric transmission and distribution property. Following the automatic consent procedures provided for in the Revenue Procedure, Idaho Power adopted this method with the filing of IDACORP's 2011 consolidated federal income tax return. The IRS approved the method change prior to the filing of the return as part of IDACORP's 2011 CAP examination. The final tangible property regulations discussed above are not expected to materially impact this tax accounting method.

Idaho Power's prescribed regulatory accounting treatment requires immediate income recognition for temporary tax differences of this type. A net regulatory asset is established to reflect Idaho Power's ability to recover the net increased income tax expense when such temporary differences reverse. Idaho Power's 2013 capitalized repairs deduction estimate incorporates the provisions of both method changes.

Tax Accounting Method Change for Uniform Capitalization

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

In September 2009, the IRS issued Industry Director Directive #5 (IDD), which discusses the IRS's compliance priorities and audit techniques related to the allocation of mixed service costs in the uniform capitalization methods of electric utilities. Within IDACORP's 2009 CAP examination, the IRS and Idaho Power worked through the impact the IDD guidance had on Idaho Power's uniform capitalization method and reached agreement during 2010. The agreement provided that Idaho Power change its uniform capitalization method to the agreed upon method under the IDD with the filing of IDACORP's 2009 consolidated federal income tax return. While Idaho Power had an agreement with the IRS for examination and return filing purposes, the agreement required Joint Committee approval to be final.

In September 2011, the IRS notified IDACORP that the Joint Committee had completed its review of IDACORP's 2009 tax year and approved the uniform capitalization method agreement. The uniform capitalization method is effectively settled and no material income tax uncertainties remain for the method. Accordingly, Idaho Power recognized \$59.7 million of its previously unrecognized tax benefits for tax years 2009 and prior in 2011.

# 3. REGULATORY MATTERS

As a regulated utility, many of Idaho Power's fundamental business decisions are subject to the approval of governmental agencies, including the prices that Idaho Power is authorized to charge for its electric service. These approvals are a critical factor in determining Idaho Power's results of operations and financial condition.

# **Regulatory Assets and Liabilities**

Regulatory assets represent incurred costs that have been deferred because it is probable they will be recovered from customers through future rates. Regulatory liabilities represent obligations to make refunds to customers for previous collections, except for the cost of removal (which represents the cost of removing future electric assets). The following table presents a summary of Idaho Power's regulatory assets and liabilities (in thousands of dollars):

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) An Original	(Mo, Da, Yr)		
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

# As of December 31, 2013

	Remaining Amortization	E	arning a	N	lot Earning		
Description	Period	Re	eturn (1)		a Return	Total as of Dec	ember 31,
						2013	2012
Regulatory Assets							
Income Taxes		\$	-	\$	710,482	\$ 710,482 \$	677,795
Unfunded postretirement benefits(2)			-		116,583	116,583	308,850
Pension expense deferrals(3)			45,521		29,587	75,108	64,995
Energy efficiency program costs(3)			3,694		-	3,694	17,085
Power supply costs(3)	Varies		91,477		-	91,477	60,680
Fixed cost adjustment(3)	2014-2015		19,526		-	19,526	13,418
Asset retirement obligations(4)			-		18,026	18,026	15,411
Mark-to-market liabilities(5)			-		1,629	1,629	1,055
Other	2014-2021		1,992		1,554	3,546	3,749
Total		\$	162,210	\$	877,861	\$ 1,040,071 \$	1,163,038
Regulatory Liabilities							_
Income taxes		\$	-	\$	55,017	\$ 55,017 \$	55,085
Investment tax credits			-		79,121	79,121	79,897
Deferred revenue-AFUDC(6)			38,508		20,483	58,991	45,673
Energy efficiency program costs(3)			6,686		-	6,686	4,130
Power supply costs(3)	Varies		24		-	24	17,778
Settlement agreement sharing mechanism(3)	2014-2015		7,602		-	7,602	7,151
Mark-to-market assets(5)			-		1,672	1,672	4,579
Other			2,493		977	3,470	2,695
Total		\$	55,313	\$	152,270	\$ 212,583 \$	216,988

<sup>(1)</sup> Earning a return includes either interest or a return on the investment as a component of rate base at the allowed rate of return.

Idaho Power's regulatory assets and liabilities are amortized over the period in which they are reflected in customer rates. In the event that recovery of Idaho Power's costs through rates becomes unlikely or uncertain, regulatory accounting would no longer apply to some or all of Idaho Power's operations and the items above may represent stranded investments. If not allowed full recovery of these items, Idaho Power would be required to write off the applicable portion, which could have a materially adverse financial impact.

# Power Cost Adjustment Mechanisms and Deferred Power Supply Costs

<sup>(2)</sup> Represents the unfunded obligation of Idaho Power's pension and postretirement benefit plans, which are discussed in Note 10.

<sup>(3)</sup> These items are discussed in more detail in this Note 3.

<sup>(4)</sup> Asset retirement obligations are discussed in Note 12.

<sup>(5)</sup> Mark-to-market assets and liabilities are discussed in Note 15.

<sup>(6)</sup> As part of its January 30, 2009 general rate case order, the IPUC allowed Idaho Power to recover AFUDC for the HCC relicensing asset even though the relicensing process is not yet complete and the relicensing asset has not been placed in service. Idaho Power has collected revenue in the Idaho jurisdiction for these relicensing costs, but is deferring revenue recognition of the amounts collected until the license is issued and the asset is placed in service under the new license.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) _ An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	)	

In both its Idaho and Oregon jurisdictions, Idaho Power's power cost adjustment (PCA) mechanisms address the volatility of power supply costs and provide for annual adjustments to the rates charged to its retail customers. The PCA mechanisms compare Idaho Power's actual and forecast net power supply costs (primarily fuel and purchased power less off-system sales) against net power supply costs currently being recovered in retail rates. Under the PCA mechanisms, certain differences between actual net power supply costs incurred by Idaho Power and the costs included in retail rates are recorded as a deferred charge or credit on the balance sheets for future recovery or refund through retail rates. The power supply costs deferred primarily result from changes in wholesale market prices and transaction volumes, fuel prices, changes in contracted power purchase prices and volumes (including PURPA power purchases), and the levels of Idaho Power's own hydroelectric and thermal generation.

*Idaho Jurisdiction Power Cost Adjustment Mechanism:* In the Idaho jurisdiction, the annual PCA adjustments consist of (a) a forecast component, based on a forecast of net power supply costs in the coming year as compared to net power supply costs included in base rates; and (b) a true-up component, based on the difference between the previous year's actual net power supply costs and the previous year's forecast. The latter component also includes a balancing mechanism so that, over time, the actual collection or refund of authorized true-up dollars matches the amounts authorized. The Idaho PCA mechanism also includes:

- a cost or benefit sharing ratio that allocates the deviations in net power supply expenses between customers (95 percent) and shareholders (5 percent), with the exceptions of expenses associated with PURPA power purchases and demand response incentive payments, which are allocated 100 percent to customers; and
- a load change adjustment rate, which is intended to ensure that power supply expense fluctuations resulting solely from load changes do not distort the results of the mechanism.

The table below summarizes the three most recent Idaho PCA rate adjustments.

Effective	\$ Change (millions)		Notes
June 1, 2013	\$	140.4	The 2013 Idaho PCA rates are offset by \$7.2 million of Idaho revenue-sharing related to 2012 financial results pursuant to an IPUC order issued in 2012 under regulatory settlement agreements approved in January 2010 and December 2011. The \$140.4 million increase in PCA rates includes the \$19.9 million reduction in the revenue sharing amount (described below) from \$27.1 million for the 2012-2013 PCA to \$7.2 million for the 2013-2014 PCA.
June 1, 2012	\$	43.0	The PCA rate increase was offset by \$27.1 million to be shared with customers pursuant to the revenue sharing order described below, resulting in a net rate increase of \$15.9 million for these orders.

Oregon Jurisdiction Power Cost Adjustment Mechanism: Idaho Power's power cost recovery mechanism in Oregon has two components: an annual power cost update (APCU) and a power cost adjustment mechanism (PCAM). The APCU allows Idaho Power to reestablish its Oregon base net power supply costs annually, separate from a general rate case, and to forecast net power supply costs for the upcoming water year. The PCAM is a true-up filed annually in February. The filing calculates the deviation between actual net power supply expenses incurred for the preceding calendar year and the net power supply expenses recovered through the APCU for the same period. Under the PCAM, Idaho Power is subject to a portion of the business risk or benefit associated with this deviation through application of an asymmetrical deadband (or range of deviations) within which Idaho Power absorbs cost increases or decreases. For deviations in actual power supply costs outside of the deadband, the PCAM provides for 90/10 sharing of costs and benefits between customers and Idaho Power. However, collection by Idaho Power will occur only to the extent that Idaho Power's actual return on equity (ROE) for the year is no greater than 100 basis points below Idaho Power's last authorized ROE. A refund to customers will occur only to the extent that Idaho Power's actual ROE for that year is no less than 100 basis points above Idaho Power's last authorized ROE. Oregon jurisdiction power supply cost changes under the APCU and PCAM during 2013 and 2012 are summarized in the table that follows.

y ear and	
Mechanism	APCU or PCAM Adjustment

2013 PCAM

Idaho Power estimates that actual net power supply costs were within the deadband, which would result in no deferral.

FERC FORM NO. 1 (ED. 12-88)	Page 123.9

Name of Respondent		This Report is:	Date of Report	Year/Period of Report	
·		(1) _ An Original	(Mo, Da, Yr)		
Idaho Power Company		(2) X A Resubmission	04/15/2014	2013/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)					
2013 APCU	A rate increase of \$2.9 million annua	ally took effect June 1, 2013.			
2012 PCAM	Actual net power supply costs were	within the deadband, resulting in no	deferral.		
2012 APCU	A rate increase of \$1.8 million annua	ally took effect June 1, 2012.			

# **Idaho Regulatory Matters**

2011 Idaho General Rate Case Settlement: On June 1, 2011, Idaho Power filed a general rate case with the IPUC requesting approximately \$82.6 million in additional Idaho jurisdiction annual revenues for collection through base rates. On September 23, 2011, Idaho Power, the IPUC Staff, and other interested parties filed a settlement stipulation with the IPUC resolving most of the key contested issues in the Idaho general rate case. The settlement stipulation, approved by the IPUC in December 2011, provided for a 7.86 percent authorized overall rate of return on an Idaho-jurisdiction rate base of approximately \$2.36 billion. The approved settlement stipulation resulted in a 4.07 percent, or \$34.0 million, overall increase in Idaho Power's annual Idaho-jurisdiction base rate revenues, effective January 1, 2012. Neither the settlement stipulation nor the associated IPUC order specified an authorized rate of return on equity or imposed a moratorium on Idaho Power's filing a general rate case at a future date.

Idaho Power's Idaho jurisdiction base rates were again reset effective in July 2012, following completion of the Langley Gulch power plant, as described below.

*January 2010 Idaho Settlement Agreement:* In January 2010, the IPUC approved a settlement agreement among Idaho Power, the IPUC Staff, several of Idaho Power's customers, and other interested parties. Significant elements of the settlement agreement included:

- a specified distribution of the reduction in the 2010 PCA that would reduce customer rates, provide up to a \$25 million general increase in annual base rates, and reset base power supply costs for the PCA, effective with the June 1, 2010 PCA rate change;
- a provision to share with Idaho customers 50 percent of any Idaho-jurisdiction earnings in excess of a 10.5 percent return on year-end equity in the Idaho jurisdiction (Idaho ROE) in any calendar year from 2009 through 2011; and
- a provision to allow the additional amortization of accumulated deferred investment tax credits (ADITC) if Idaho Power's Idaho-jurisdiction rate of return on year-end equity (Idaho ROE) is below 9.5 percent in any calendar year from 2009 through 2011.

Because Idaho Power's actual Idaho ROE was between 9.5 and 10.5 percent in 2009 and 2010, the sharing and amortization provisions of the January 2010 settlement agreement were not triggered. However, recognition of income tax benefits in 2011 had a significant impact on Idaho Power's actual Idaho ROE and contributed to the triggering of the sharing mechanism for 2011. In accordance with the terms of the settlement agreement, Idaho Power recorded a \$27.1 million reduction in revenue and recorded an associated regulatory liability in 2011, reflecting 50 percent of Idaho Power's 2011 Idaho-jurisdiction earnings above a 10.5 percent Idaho ROE to be shared with Idaho customers.

**December 2011 Idaho Settlement Agreement:** The sharing and ADITC amortization provisions of the January 2010 settlement agreement terminated on December 31, 2011. On December 27, 2011, the IPUC issued an order, separate from the general rate case proceeding, approving a settlement agreement extending, with modifications, some of the provisions of the January 2010 settlement agreement. The settlement agreement provided that:

- if Idaho Power's actual Idaho ROE for 2012, 2013, or 2014 is less than 9.5 percent, then Idaho Power may amortize up to a total of \$45 million of additional ADITC to help achieve a minimum 9.5 percent Idaho ROE in the applicable year;
- if Idaho Power's actual Idaho ROE for 2012, 2013, or 2014 exceeds 10.0 percent, the amount of Idaho Power's Idaho-jurisdiction earnings exceeding a 10.0 percent and up to and including a 10.5 percent Idaho ROE for the applicable

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)	-			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

year would be shared equally between Idaho Power and its Idaho customers in the form of a rate reduction to become effective at the time of the subsequent year's PCA adjustment; and

• if Idaho Power's actual Idaho ROE for 2012, 2013, or 2014 exceeds 10.5 percent, the amount of Idaho Power's Idaho jurisdictional earnings exceeding a 10.5 percent Idaho ROE for the applicable year would be allocated 75 percent to Idaho Power's Idaho customers as a reduction to the pension regulatory asset and 25 percent to Idaho Power.

The December 2011 settlement agreement provides that the return on year-end equity thresholds (9.5 percent, 10.0 percent, and 10.5 percent) will be adjusted prospectively in the event the IPUC approves a change to Idaho Power's authorized return on equity as part of a general rate case proceeding seeking a rate change effective prior to January 1, 2015. In consideration for the authority to amortize additional ADITC described above, the December 2011 settlement agreement provided that Idaho Power would allocate to customers as a reduction to the pension regulatory asset 75 percent of Idaho Power's own share of 2011 Idaho jurisdictional earnings over a 10.5 percent Idaho ROE.

**Revenue Sharing Under December 2011 Idaho Settlement Agreement**: The amounts Idaho Power recorded in 2012 and 2013 for revenue sharing under the December 2011 Idaho regulatory settlement described above were as follows (in millions):

	Recorded as Refunds	Recorded as a Pre-tax
Year	to Customers	Charge to Pension Expense
2013	\$7.6	\$16.5
2012	\$7.2	\$14.6

Cost Recovery for Langley Gulch Power Plant: On March 2, 2012, Idaho Power filed an application with the IPUC requesting an increase in annual Idaho-jurisdiction base rates of \$59.9 million for recovery of Idaho Power's investment and associated costs for the Langley Gulch natural gas-fired power plant, which became commercially available in June 2012. Idaho Power's application stated that its estimated investment in the plant through June 2012 was approximately \$398 million. After the impact of depreciation, deferred income taxes, amounts currently included in rates, and an Idaho-jurisdictional cost allocation, Idaho Power's application requested a \$336.7 million increase in Idaho-jurisdiction rate base. Idaho Power's requested base rate increase was based on an overall rate of return of 7.86 percent, as authorized by a prior IPUC order. On June 29, 2012, the IPUC issued an order approving a \$58.1 million increase in annual Idaho-jurisdiction base rates, effective July 1, 2012. The order also provided for a \$335.9 million increase in Idaho rate base.

Defined Benefit Pension Plan Contribution Recovery: Idaho Power has made substantial contributions to its defined benefit pension plan in recent years. Idaho Power defers its Idaho-jurisdiction pension expense as a regulatory asset until recovered from Idaho customers. As of December 31, 2013, Idaho Power's deferral balance associated with the Idaho jurisdiction was \$72.6 million. Deferred pension costs are expected to be amortized to expense to match the revenues received when contributions are recovered through rates. Idaho Power only records a carrying charge on the unrecovered balance of cash contributions. In light of the substantial prior and expected future contributions, in March 2011 Idaho Power filed an application with the IPUC requesting an increase in the amount included in base rates for recovery of the Idaho-jurisdiction portion of Idaho Power's cash contributions to its defined benefit pension plan from the then-current amount of \$5.4 million to approximately \$17.1 million annually. On May 19, 2011, the IPUC approved Idaho Power's application, with new rates effective on June 1, 2011.

**Fixed Cost Adjustment:** The Idaho jurisdiction fixed cost adjustment (FCA) is designed to remove Idaho Power's disincentive to invest in energy efficiency programs by separating (or decoupling) the recovery of fixed costs from the variable kilowatt-hour charge and linking it instead to a set amount per customer. The FCA is adjusted each year to collect, or refund, the difference between the allowed fixed-cost recovery amount and the actual fixed costs recovered by Idaho Power during the year. The amount of the FCA recovery is capped at no more than 3 percent of base revenue, with any excess deferred for collection in a subsequent year. The following table summarizes FCA amounts approved for collection in the prior three FCA years:

# **Annual Amount**

FCA Year	Period rates in effect	$(in millions)^{(1)}$
2012	June 1, 2013-May 31, 2014	\$8.9
FERC FORM N	IO. 1 (ED. 12-88)	Page 123 11

Name of Response	ondent	This Report is:		Year/Period of Report	
		(1) _ An Original	(Mo, Da, Yr)		
Idaho Power Con	npany	(2) X A Resubmission	04/15/2014	2013/Q4	
	NOTES TO F	INANCIAL STATEMENTS (Continued	d)		
2011	June 1, 2012-May 31, 2013	\$10.3			
2010	June 1, 2011-May 31, 2012	\$9.3			
	(1)				

(1) The amount shown represents the total FCA deferred amount. The amount of the change in the FCA amount for a year is calculated as the difference between the subject year's annual FCA amount and the prior year's FCA amount.

The deferral for the 2013 FCA was \$15.4 million which, pending approval by the IPUC, will be recovered between June 1, 2014 and May 31, 2015.

Energy Efficiency and Demand Response Programs: Idaho Power has implemented and/or manages a wide range of opportunities for its customers to participate in energy efficiency and demand response programs. Typically, a majority of energy efficiency activities are funded through a rider mechanism on customer bills. Program expenditures are reported as an operating expense with an equal amount of revenues recorded in other revenues, resulting in no impact on earnings. The cumulative variance between expenditures and amounts collected through the rider is recorded as a regulatory asset or liability pending future collection from or obligation to customers. In the 2012 PCA filing, \$14.7 million of certain demand response program costs were shifted from the rider mechanism to the PCA mechanism, as these costs are closely related to and directly impact the other power supply costs collected through the PCA. The December 2011 IPUC general rate case settlement order described above reset Idaho Power's energy efficiency rider rate at 4.0 percent of the sum of the monthly billed charges for the base rate components, a reduction from the 4.75 percent rider amount in effect prior to that date.

On April 3, 2013, Idaho Power filed an application with the IPUC requesting an order finding Idaho Power's 2012 expenditures of \$25.9 million in energy efficiency rider funds, \$6.0 million in custom efficiency program incentives in a regulatory asset account, and \$14.5 million of demand response program incentives included in the 2013 PCA, as prudently incurred demand-side management program expenses. On December 20, 2013, the IPUC issued an order finding all but \$0.3 million of such expenses as prudently incurred, though the IPUC's order does provide Idaho Power with an opportunity to re-present \$0.2 million of that amount for subsequent reconsideration. A previous order of the IPUC approved as prudently incurred \$42.5 million of 2011 expenditures. As of December 31, 2013, the Idaho energy efficiency rider balance was a regulatory liability of \$6.7 million. Separately, on June 12, 2013, the IPUC issued an order authorizing Idaho Power to recover custom efficiency program incentive payments, including the then-current regulatory account balance of \$14.3 million, as well as subsequent custom efficiency program incentive payments, through the Idaho energy efficiency rider mechanism. As a result of the order, Idaho Power recognized the balance as other revenue and energy efficiency program expenses in 2013.

Certificate of Public Convenience and Necessity for Jim Bridger Plant Upgrades: On June 28, 2013, Idaho Power filed an application with the IPUC requesting that the IPUC issue a Certificate of Public Convenience and Necessity (CPCN) related to selective catalytic reduction (SCR) investments planned for Jim Bridger coal-fired plant units 3 and 4. Idaho Power's CPCN application requested that the IPUC provide Idaho Power with authorization and a binding commitment to provide rate base treatment for Idaho Power's share of the SCR investment in the amount of approximately \$130 million (including AFUDC). Filing of the CPCN was intended to allow the IPUC to review the prudence of the investment in SCR prior to Idaho Power's incurring the bulk of the associated costs. On December 2, 2013, the IPUC issued an order granting Idaho Power's application for a CPCN. The IPUC, however, denied the company's additional request for early binding ratemaking treatment. The IPUC's order also requires that Idaho Power submit quarterly reports updating the IPUC on any changes to environmental policy or regulations until such time as the upgrades are in service, and that the company return to the IPUC if viable alternatives to the SCR upgrades become available.

Cost Recovery for Cessation of Boardman Coal-Fired Operations: In December 2010, the Oregon Environmental Quality Commission approved a plan to cease coal-fired operations at the Boardman power plant not later than December 31, 2020. The plan results in increased revenue requirements for Idaho Power related to accelerated depreciation expense, additional plant investments, and decommissioning costs. In response to an application filed by Idaho Power, on February 15, 2012 the IPUC issued an order accepting Idaho Power's regulatory accounting and cost recovery plan associated with the early plant shut-down and approving the establishment of a balancing account whereby incremental costs and benefits associated with the early shut-down will be tracked for recovery in a subsequent proceeding. On May 17, 2012, the IPUC issued an order approving a \$1.5 million annual increase in Idaho-jurisdiction base rates, with new rates effective June 1, 2012. As of December 31, 2013, Idaho Power's net book value in the Boardman plant was \$21.2 million.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)	·			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Idaho Depreciation Rate Filings: Idaho Power's advanced metering infrastructure (AMI) project provides the means to automatically retrieve and store energy consumption information, eliminating manual meter reading expense. Commencing June 1, 2009, the IPUC approved a rate increase, coincident with a related increase in depreciation expense, allowing Idaho Power to recover the three-year accelerated depreciation of the existing non-AMI metering equipment and to begin earning a return on its AMI investment. On April 27, 2012, the IPUC approved Idaho Power's February 15, 2012 application requesting approval of a \$10.6 million decrease in rates for specified customer classes, effective June 1, 2012, as a result of the removal of accelerated depreciation expense associated with non-AMI metering equipment.

In connection with a depreciation study authorized by Idaho Power and conducted by a third party, on February 15, 2012, Idaho Power filed an application with the IPUC seeking to institute revised depreciation rates for electric plant-in-service, based upon updated service life estimates and net salvage percentages for all plant assets, and adjust Idaho-jurisdiction base rates to reflect the revised depreciation rates. On May 31, 2012, the IPUC issued an order approving a settlement stipulation providing for a \$1.3 million annual decrease in Idaho-jurisdiction base rates, effective June 1, 2012.

# **Oregon Regulatory Matters**

2011 Oregon General Rate Case: On July 29, 2011, Idaho Power filed a general rate case and proposed rate schedules with the OPUC. The filing requested a \$5.8 million increase in annual Oregon jurisdictional revenues and an authorized rate of return on equity of 10.5 percent, with an Oregon retail rate base of approximately \$121.9 million. Idaho Power, the OPUC Staff, and other interested parties executed and filed a partial settlement stipulation with the OPUC on February 1, 2012, which the OPUC approved on February 23, 2012. The settlement stipulation provided for a \$1.8 million base rate increase, a return on equity of 9.9 percent, and an overall rate of return of 7.757 percent in the Oregon jurisdiction. New rates in conformity with the settlement stipulation were effective March 1, 2012.

Cost Recovery for Langley Gulch Power Plant: On September 20, 2012, the OPUC issued an order approving an approximately \$3.0 million increase in annual Oregon jurisdiction base rates, effective October 1, 2012, for inclusion of the Langley Gulch power plant in Idaho Power's Oregon rate base.

# Federal Regulatory Matters - Open Access Transmission Tariff Rates

In 2006, Idaho Power moved from a fixed rate to a formula rate for transmission service provided under its open access transmission tariff (OATT), which allows transmission rates to be updated annually based on financial and operational data Idaho Power files with the FERC. Idaho Power's OATT rates submitted to the FERC in Idaho Power's three most recent annual OATT Final Informational Filings were as follows:

Applicable Period	' Rate (per W-year)
October 1, 2013 to September 30, 2014	\$ 22.80
October 1, 2012 to September 30, 2013	\$ 21.32
October 1, 2011 to September 30, 2012	\$ 19.79

Idaho Power's current OATT rate is based on a net annual transmission revenue requirement of \$118.2 million, which represents Idaho Power's net cost of providing OATT-based transmission service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

# 4. LONG-TERM DEBT

The following table summarizes Idaho Power's long-term debt at December 31 (in thousands of dollars):

	2013	2012	
First mortgage bonds:			
4.25% Series due 2013	\$ — \$	70,000	
6.025% Series due 2018	120,000	120,000	
6.15% Series due 2019	100,000	100,000	
4.50% Series due 2020	130,000	130,000	
3.40% Series due 2020	100,000	100,000	
2.95% Series due 2022	75,000	75,000	
2.50% Series due 2023	75,000	_	
6% Series due 2032	100,000	100,000	
5.50% Series due 2033	70,000	70,000	
5.50% Series due 2034	50,000	50,000	
5.875% Series due 2034	55,000	55,000	
5.30% Series due 2035	60,000	60,000	
6.30% Series due 2037	140,000	140,000	
6.25% Series due 2037	100,000	100,000	
4.85% Series due 2040	100,000	100,000	
4.30% Series due 2042	75,000	75,000	
4.00% Series due 2043	75,000	_	
Total first mortgage bonds	1,425,000	1,345,000	
Pollution control revenue bonds:			
5.15% Series due 2024 <sup>(1)</sup>	49,800	49,800	
5.25% Series due 2026 <sup>(1)</sup>	116,300	116,300	
Variable Rate Series 2000 due 2027	4,360	4,360	
Total pollution control revenue bonds	170,460	170,460	
American Falls bond guarantee	19,885	19,885	
Milner Dam note guarantee	4,255	5,318	
Unamortized premium/discount - net	(3,278)	(2,967)	
Total Idaho Power outstanding debt <sup>(2)</sup>	1,616,322	1,537,696	
Current maturities of long-term debt	(1,064)	(71,064)	
Total long-term debt	\$ 1,615,258	1,466,632	

FERC FORM NO. 1 (ED. 12-8	<b>88)</b> Page 123.14	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)	-				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

<sup>(1)</sup> Humboldt County and Sweetwater County Pollution Control Revenue Bonds are secured by the first mortgage, bringing the total first mortgage bonds outstanding at December 31, 2013 to \$1,591 billion.

At December 31, 2013, the maturities for the aggregate amount of Idaho Power long-term debt outstanding were as follows (in thousands of dollars):

 2014	2015	2016	2017	 2018	 Thereafter
\$ 1,064	\$ 1,064	\$ 1,064 \$	1,064	\$ 120,000	\$ 1,495,344

# Long-Term Debt Issuances, Maturities, and Availability

On April 8, 2013, Idaho Power issued \$75 million in principal amount of 2.50% first mortgage bonds, Series I, maturing on April 1, 2023, and \$75 million in principal amount of 4.00% first mortgage bonds, Series I, maturing on April 1, 2043. On October 1, 2013, Idaho Power used a portion of the net proceeds of the April 2013 sale of first mortgage bonds to satisfy its obligations upon maturity of \$70 million in principal amount of 4.25% first mortgage bonds. Issuance of the Series I first mortgage bonds in April 2013, combined with the issuance of \$200 million in principal amount of Series I first mortgage bonds in April 2012, utilized in full the available amount under a registration statement Idaho Power filed with the U.S. Securities and Exchange Commission (SEC) in May 2010 and under a selling agency agreement executed with ten banks in June 2010. In May 2012, Idaho Power used a portion of the net proceeds of the April 2012 sale of first mortgage bonds to effect the early redemption in full of its \$100 million of 4.75% first mortgage bonds due November 2012.

In February 2013, Idaho Power filed applications with the IPUC, OPUC, and Wyoming Public Service Commission (WPSC) seeking authorization to issue and sell from time to time up to \$500 million in aggregate principal amount of debt securities and first mortgage bonds. In April 2013, Idaho Power received orders from the IPUC, OPUC, and WPSC authorizing such issuance and sales, subject to conditions specified in the orders. The order from the IPUC approved the issuance of the securities through April 9, 2015, subject to extension upon request to the IPUC. The OPUC's and WPSC's orders do not impose a time limitation for issuances, but the OPUC order does impose a number of other conditions, including a maximum interest rate limit of 7 percent.

In anticipation of the issuances of the notes described above and the expiration of the prior registration statement, on May 22, 2013, IDACORP and Idaho Power filed a joint shelf registration statement with the SEC, which became effective upon filing, for the offer and sale of, in the case of Idaho Power, an unspecified principal amount of its first mortgage bonds and debt securities. On July 12, 2013, Idaho Power entered into a Selling Agency Agreement with eight banks named in the agreement in connection with the potential issuance and sale from time to time of up to \$500 million aggregate principal amount of first mortgage bonds, secured medium term notes, Series J (Series J Notes), under Idaho Power's Indenture of Mortgage and Deed of Trust, dated as of October 1, 1937, as amended and supplemented (Indenture). Also on July 12, 2013, Idaho Power entered into the Forty-seventh Supplemental Indenture, dated as of July 1, 2013, to the Indenture. The Forty-seventh Supplemental Indenture provides for, among other items, the issuance of up to \$500 million in aggregate principal amount of Series J Notes pursuant to the Indenture. As of December 31, 2013, Idaho Power had not sold any first mortgage bonds, including Series J Notes, or debt securities under the Selling Agency Agreement.

*Mortgage*: As of December 31, 2013, Idaho Power could issue under its Indenture approximately \$1.4 billion of additional first mortgage bonds based on retired first mortgage bonds and total unfunded property additions. These amounts are further limited by the maximum amount of first mortgage bonds set forth in the Indenture.

The mortgage of the Indenture secures all bonds issued under the Indenture equally and ratably, without preference, priority, or distinction. First mortgage bonds issued in the future will also be secured by the mortgage of the Indenture. The lien constitutes a first mortgage on all the properties of Idaho Power, subject only to certain limited exceptions including liens for taxes and assessments that are not delinquent and minor excepted encumbrances. Certain of the properties of Idaho Power are subject to easements, leases, contracts, covenants, workmen's compensation awards, and similar encumbrances and minor defects and clouds common to properties. The mortgage of the Indenture does not create a lien on revenues or profits, or notes or accounts receivable,

<sup>(2)</sup> At December 31, 2013 and 2012, the overall effective cost of Idaho Power's outstanding debt was 5.19 percent and 5.44 percent, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) An Original	(Mo, Da, Yr)	·			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

contracts or choses in action, except as permitted by law during a completed default, securities, or cash, except when pledged, or merchandise or equipment manufactured or acquired for resale. The mortgage of the Indenture creates a lien on the interest of Idaho Power in property subsequently acquired, other than excepted property, subject to limitations in the case of consolidation, merger, or sale of all or substantially all of the assets of Idaho Power. The Indenture requires Idaho Power to spend or appropriate 15 percent of its annual gross operating revenues for maintenance, retirement, or amortization of its properties. Idaho Power may, however, anticipate or make up these expenditures or appropriations within the five years that immediately follow or precede a particular year.

On February 17, 2010, Idaho Power entered into the Forty-fifth Supplemental Indenture, dated as of February 1, 2010, to the Indenture for the purpose of increasing the maximum amount of first mortgage bonds issuable by Idaho Power from \$1.5 billion to \$2.0 billion. The amount issuable is also restricted by property, earnings, and other provisions of the Indenture and supplemental indentures to the Indenture. Idaho Power may amend the Indenture and increase this amount without consent of the holders of the first mortgage bonds. The Indenture requires that Idaho Power's net earnings be at least twice the annual interest requirements on all outstanding debt of equal or prior rank, including the bonds that Idaho Power may propose to issue. Under certain circumstances, the net earnings test does not apply, including the issuance of refunding bonds to retire outstanding bonds that mature in less than two years or that are of an equal or higher interest rate, or prior lien bonds.

#### 5. NOTES PAYABLE

#### **Credit Facilities**

Idaho Power has a credit facility that may be used for general corporate purposes and commercial paper backup. Idaho Power's credit facility consists of a revolving line of credit, through the issuance of loans and standby letters of credit, not to exceed the aggregate principal amount at any one time outstanding of \$300 million, including swingline loans in an aggregate principal amount at any time outstanding not to exceed \$30 million. Idaho Power has the right to request an increase in the aggregate principal amount of the facility to \$450 million, subject to certain conditions.

The interest rate for any borrowings under the facility is based on either (1) a floating rate that is equal to the highest of the prime rate, federal funds rate plus 0.5 percent, or LIBOR rate plus 1.0 percent, or (2) the LIBOR rate, plus, in each case, an applicable margin. The margin is based on Idaho Power's senior unsecured long-term indebtedness credit rating by Moody's Investors Service, Inc., Standard and Poor's Ratings Services, and Fitch Rating Services, Inc., as set forth on a schedule to the credit agreements. Under the credit facility, the company pays a facility fee on the commitment based on the Idaho Power's credit rating for senior unsecured long-term debt securities. While the credit facility provided for an original termination date of October 26, 2016, the credit agreement grants Idaho Power the right to request up to two one-year extensions, in each case subject to certain conditions. In October 2012, Idaho Power executed the First Extension Agreement with each of the lenders, extending the termination date under the credit facility to October 26, 2017. In October 2013, Idaho Power executed the Second Extension Agreement with each of the lenders, extending the termination date under the credit facility to October 26, 2018. No other terms of the credit facility, including the amount of permitted borrowings under the credit agreement, were affected by the extensions.

At December 31, 2013, no loans were outstanding under Idaho Power's facility. At December 31, 2013, Idaho Power had regulatory authority to incur up to \$450 million in principal amount of short-term indebtedness at any one time outstanding. Balances (in thousands of dollars) and interest rates of Idaho Power's short-term borrowings were as follows at December 31, 2013 and December 31, 2012:

	 2013		2012
Commercial paper balances:			
At the end of year	\$ 	\$	
Average during the year	\$ 2,209	\$	3,578
Weighted-average interest rate			
At the end of the year	9	ó	%

### 6. COMMON STOCK

FERC FORM NO. 1 (ED. 12-88	Page 123.16	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) An Original	(Mo, Da, Yr)	•				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

#### **Idaho Power Common Stock**

In 2012, IDACORP contributed \$7.5 million of additional equity to Idaho Power. No contributions were made to Idaho Power in 2013. No additional shares of Idaho Power common stock were issued in exchange for the contributions.

#### **Restrictions on Dividends**

Idaho Power's ability to pay dividends on its common stock held by IDACORP is limited to the extent payment of such dividends would violate the covenants in the credit facility or Idaho Power's Revised Code of Conduct. A covenant under Idaho Power's credit facility requires Idaho Power to maintain a leverage ratio of consolidated indebtedness to consolidated total capitalization, as defined therein, of no more than 65 percent at the end of each fiscal quarter. At December 31, 2013, the leverage ratio for Idaho Power was 49 percent. Based on these restrictions, Idaho Power's dividends were limited to \$848 million at December 31, 2013. There are additional facility covenants, subject to exceptions, that prohibit or restrict the sale or disposition of property without consent and any agreements restricting dividend payments to the company from any material subsidiary. At December 31, 2013, Idaho Power was in compliance with those covenants.

Idaho Power's Revised Policy and Code of Conduct relating to transactions between and among Idaho Power, IDACORP, and other affiliates, which was approved by the IPUC in April 2008, provides that Idaho Power will not pay any dividends to IDACORP that will reduce Idaho Power's common equity capital below 35 percent of its total adjusted capital without IPUC approval. At December 31, 2013, Idaho Power's common equity capital was 52 percent of its total adjusted capital. Further, Idaho Power must obtain approval from the OPUC before it can directly or indirectly loan funds or issue notes or give credit on its books to IDACORP.

Idaho Power's articles of incorporation contain restrictions on the payment of dividends on its common stock if preferred stock dividends are in arrears. As of the date of this report, Idaho Power has no preferred stock outstanding.

In addition to contractual restrictions on the amount and payment of dividends, the Federal Power Act prohibits the payment of dividends from "capital accounts." The term "capital account" is undefined in the Federal Power Act or its regulations, but Idaho Power does not believe the restriction would limit Idaho Power's ability to pay dividends out of current year earnings or retained earnings.

In accordance with Section 10(d) of the Federal Power Act, Idaho Power has \$6.8 million of amortization reserves established for certain of its licensed hydroelectric facilities.

# 7. STOCK-BASED COMPENSATION

Through its parent company IDACORP, Idaho Power has two share-based compensation plans -- the 2000 Long-Term Incentive and Compensation Plan (LTICP) and the 1994 Restricted Stock Plan (RSP). These plans are intended to align employee and shareholder objectives related to IDACORP's long-term growth.

The LTICP (for officers, key employees, and directors) permits the grant of nonqualified stock options, restricted stock, performance shares, and several other types of stock-based awards. The RSP permits only the grant of restricted stock or performance-based restricted stock. At December 31, 2013, the maximum number of shares available under the LTICP and RSP were 1,251,979 and 15,796, respectively.

**Stock Awards:** Restricted stock awards have three-year vesting periods and entitle the recipients to dividends and voting rights. Unvested shares are restricted as to disposition and subject to forfeiture under certain circumstances. The fair value of these awards is based on the closing market price of common stock on the grant date and is charged to compensation expense over the vesting period, based on the number of shares expected to vest.

Performance-based restricted stock awards have three-year vesting periods and entitle the recipients to voting rights. Unvested shares are restricted as to disposition, subject to forfeiture under certain circumstances, and subject to the attainment of specific performance

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

conditions over the three-year vesting period. The performance conditions are two equally-weighted metrics, cumulative earnings per share (CEPS) and total shareholder return (TSR) relative to a peer group. Based on the level of attainment of the performance conditions, the final number of shares awarded can range from zero to 150 percent of the target award. Dividends are accrued during the vesting period and paid out based on the final number of shares awarded.

The grant-date fair value of the CEPS portion is based on the closing market value at the date of grant, reduced by the loss in time-value of the estimated future dividend payments. The fair value of this portion of the awards is charged to compensation expense over the requisite service period, based on the number of shares expected to vest. The grant-date fair value of the TSR portion is estimated using the market value at the date of grant and a statistical model that incorporates the probability of meeting performance targets based on historical returns relative to the peer group. The fair value of this portion of the awards is charged to compensation expense over the requisite service period, provided the requisite service period is rendered, regardless of the level of TSR metric attained.

A summary of restricted stock and performance share activity is presented below. Share amounts represent shares of IDACORP common stock:

	Number of Shares	Weighted-Average Grant Date Fair Value			
Nonvested shares at January 1, 2013	316,711	\$ 32.32			
Shares granted	106,467	42.53			
Shares forfeited	(2,087)	38.05			
Shares vested	(115,107)	29.52			
Nonvested shares at December 31, 2013	305,984	\$ 36.85			

The total fair value of shares vested during the years ended December 31, 2013 and 2012 was \$5.0 million and \$4.9 million, respectively. At December 31, 2013, Idaho Power had \$4.8 million of total unrecognized compensation cost related to nonvested share-based compensation that was expected to vest. These costs are expected to be recognized over a weighted-average period of 1.64 years. IDACORP uses original issue and/or treasury shares for these awards.

In 2013, a total of 13,013 shares of IDACORP common stock were awarded to directors of IDACORP and Idaho Power at a grant date fair value of \$46.87 per share. Directors elected to defer receipt of 6,425 of these shares, which are being held as deferred stock units with dividend equivalents reinvested in additional stock units.

**Stock Options:** No stock options have been granted since 2006. The remaining unexercised stock option awards were granted with exercise prices equal to the market value of the stock on the date of grant, with a term of 10 years from the grant date and a five-year vesting period. The fair value of each option was amortized into compensation expense using graded vesting and, as of December 31, 2013, all compensation costs have been recognized. IDACORP uses original issue and/or treasury shares to satisfy exercised options.

Idaho Power's stock option transactions are summarized below. Share amounts represent shares of IDACORP common stock:

	Number of Shares		Weighted-	Weighted Average	Aggre	gate
			Average Exercise Price	Remaining Contractual Term (Years)	Intrin Val (000	lue
Outstanding at January 1, 2013	3,956	\$	29.75	2.05	\$	54
Exercised	(2,766)		29.75			

Name of Respondent		This	Report is: An Original	Date of Report (Mo, Da, Yr)	Ye	ear/Period of Report
Idaho Power Company		$(2)^{\frac{1}{2}}$	X A Resubmission	04/15/2014		2013/Q4
1	NOTES TO FINA	NCIAL	STATEMENTS (Continued	d)		
Outstanding at December 31, 2013	1,190	\$	29.75	1.05	\$	26
Vested and exercisable at December 31, 2013	1.190	\$	29.75	1.05	\$	<del></del> 26

The following table presents information about options exercised (in thousands of dollars):

	 2013	_	2012		
Intrinsic value of options exercised	\$ 47	\$	36		
Cash received from exercises	82		77		
Tax benefits realized from exercises	19		14		

**Compensation Expense:** The following table shows the compensation cost recognized in income and the tax benefits resulting from these plans, as well as the amounts allocated to Idaho Power for those costs associated with Idaho Power's employees (in thousands of dollars):

	2013	2012
Compensation cost	\$ 4,783	\$ 4,577
Income tax benefit	1.870	1.789

No equity compensation costs have been capitalized.

# 8. COMMITMENTS

# **Purchase Obligations**

At December 31, 2013, Idaho Power had the following long-term commitments relating to purchases of energy, capacity, transmission rights, and fuel (in thousands of dollars):

	2014	2015	2016	2017	2018	Thereafter
Cogeneration and power production	\$ 170,155	\$ 175,242	\$ 173,982	\$ 178,854	\$ 186,219	\$ 2,660,954
Power and transmission rights	4,801	4,815	4,790	4,214	1,179	4,739
Fuel	84,068	35,228	9,888	9,775	9,343	79,868

As of December 31, 2013, Idaho Power had 774 MW nameplate capacity of PURPA-related projects on-line, with an additional 68 MW nameplate capacity of projects projected to be on-line by the end of 2016. The power purchase contracts for these projects have terms ranging from one to 35 years. During 2013, Idaho Power purchased 2,126,644 megawatt-hours (MWh) from these projects at a cost of \$131 million, resulting in a blended price of \$61.75 per MWh. Idaho Power purchased 1,961,208 MWh at a cost of \$118 million in 2012.

In addition, Idaho Power has the following long-term commitments for lease guarantees, equipment, maintenance and services, and industry related fees (in thousands of dollars):

	 2014		2015	2016	 2017	 2018	Tł	nereafter
Operating leases	\$ 1,357	\$	2,024	\$ 1,155	\$ 868	\$ 892	\$	14,536
Equipment, maintenance, and service agreements	61,166		38,632	16,050	4,373	3,813		22,630
FERC and other industry-related fees	 12,665	_	12,646	6,802	 6,802	6,802		34,008

Idaho Power's expense for operating leases was approximately \$5.2 million in 2013 and \$6.0 million in 2012.

FERC FORM NO. 1 (ED. 12-88)	Page 123.19	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) _ An Original	(Mo, Da, Yr)	·				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

#### Guarantees

Through a self-bonding mechanism, Idaho Power guarantees its portion of reclamation activities and obligations at BCC, of which IERCo owns a one-third interest. This guarantee, which is renewed annually with the Wyoming Department of Environmental Quality, was \$74 million at December 31, 2013, representing IERCo's one-third share of BCC's total reclamation obligation. BCC has a reclamation trust fund set aside specifically for the purpose of paying these reclamation costs. At December 31, 2013, the value of the reclamation trust fund was \$67 million. During 2013 the reclamation trust fund distributed approximately \$28 million for reclamation activity costs associated with the BCC surface mine. BCC periodically assesses the adequacy of the reclamation trust fund and its estimate of future reclamation costs. To ensure that the reclamation trust fund maintains adequate reserves, BCC has the ability to add a per-ton surcharge to coal sales, all of which are made to the Jim Bridger plant. Starting in 2010, BCC began applying a nominal surcharge to coal sales in order to maintain adequate reserves in the reclamation trust fund. Because of the existence of the fund and the ability to apply a per-ton surcharge, the estimated fair value of this guarantee is minimal.

Idaho Power enters into financial agreements and power purchase and sale agreements that include indemnification provisions relating to various forms of claims or liabilities that may arise from the transactions contemplated by these agreements. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnification provisions cannot be reasonably estimated. Idaho Power periodically evaluates the likelihood of incurring costs under such indemnities based on historical experience and the evaluation of the specific indemnities. As of December 31, 2013, management believes the likelihood is remote that Idaho Power would be required to perform under such indemnification provisions or otherwise incur any significant losses with respect to such indemnification obligations. Idaho Power has not recorded any liability within the consolidated balance sheet with respect to these indemnification obligations.

#### 9. CONTINGENCIES

Idaho Power has in the past and expects in the future to become involved in various claims, controversies, disputes, and other contingent matters, including the items described in this Note 9. Some of these claims, controversies, disputes, and other contingent matters involve litigation and regulatory or other contested proceedings. The ultimate resolution and outcome of litigation and regulatory proceedings is inherently difficult to determine, particularly where (a) the remedies or penalties sought are indeterminate, (b) the proceedings are in the early stages or the substantive issues have not been well developed, or (c) the matters involve complex or novel legal theories or a large number of parties. In accordance with applicable accounting guidance, Idaho Power establishes an accrual for legal proceedings when those matters proceed to a stage where they present loss contingencies that are both probable and reasonably estimable. In such cases, there may be a possible exposure to loss in excess of any amounts accrued. Idaho Power monitors those matters for developments that could affect the likelihood of a loss and the accrued amount, if any, and adjust the amount as appropriate. If the loss contingency at issue is not both probable and reasonably estimable, Idaho Power does not establish an accrual and the matter will continue to be monitored for any developments that would make the loss contingency both probable and reasonably estimable. As of the date of this report, Idaho Power's accrual for loss contingencies is not material to the financial statements as a whole; however, future accruals could be material in a given period. Idaho Power's determination is based on currently available information, and estimates presented in financial statements and other financial disclosures involve significant judgment and may be subject to significant uncertainty. For matters that affect Idaho Power's operations, Idaho Power intends to seek, to the extent permissible and appropriate, recovery through the ratemaking process of costs incurred.

# **Western Energy Proceedings**

High prices for electricity, energy shortages, and blackouts in California and in western wholesale markets during 2000 and 2001 caused numerous purchasers of electricity in those markets to initiate proceedings seeking refunds or other forms of relief and the FERC to initiate its own investigations. Some of these proceedings remain pending before the FERC or are on appeal to the United States Court of Appeals for the Ninth Circuit. Idaho Power and IESCo (as successor to IDACORP Energy L.P.) believe that settlement releases they have obtained will restrict potential claims that might result from the disposition of pending proceedings and predict that these matters will not have a material adverse effect on Idaho Power's results of operations or financial condition. However, the settlements and associated FERC orders have not fully eliminated the potential for so-called "ripple claims," which involve potential claims for refunds from an upstream seller of power based on a finding that its downstream buyer was liable for refunds as a seller of power during the relevant period. The FERC has characterized these ripple claims as "speculative." However,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) An Original	(Mo, Da, Yr)	·				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

the FERC has refused to dismiss Idaho Power and IESCo from the proceedings in the Pacific Northwest and refused to approve a portion of a settlement that provided for waivers of all claims in those proceedings, despite only limited objections from two market participants. Idaho Power and IESCo petitioned the D.C. Circuit for review of the FERC's decision refusing to approve the waiver provision of the settlement, on the basis that the FERC failed to apply its established precedents and rules. The petition for review was transferred to the Ninth Circuit Court of Appeals in June 2013 and remains pending before that court.

Based on its evaluation of the merits of ripple claims and the inability to estimate the potential exposure should the claims ultimately have any merit, particularly in light of Idaho Power and IESCo being both purchasers and sellers in the energy market during the relevant period, Idaho Power and IESCo have no amount accrued relating to the proceedings. To the extent the availability of any ripple claims materializes, Idaho Power and IESCo will continue to vigorously defend their positions in the proceedings.

# Water Rights - Snake River Basin Adjudication

Idaho Power holds water rights, acquired under applicable state law, for its hydroelectric projects. In addition, Idaho Power holds water rights for domestic, irrigation, commercial, and other necessary purposes related to project lands and other holdings within the states of Idaho and Oregon. Idaho Power's water rights for power generation are, to varying degrees, subordinated to future upstream appropriations for irrigation and other authorized consumptive uses. Over time, increased irrigation development and other consumptive uses within the Snake River watershed led to a reduction in flows of the Snake River. In the late 1970s and early 1980s these reduced flows resulted in a conflict between the exercise of Idaho Power's water rights at certain hydroelectric projects on the Snake River and upstream consumptive diversions. The Swan Falls Agreement, signed by Idaho Power and the State of Idaho on October 25, 1984, resolved the conflict and provided a level of protection for Idaho Power's hydropower water rights at specified projects on the Snake River through the establishment of minimum stream flows and an administrative process governing future development of water rights that may affect those minimum stream flows. In 1987, Congress enacted legislation directing the FERC to issue an order approving the Swan Falls settlement together with a finding that the agreement was neither inconsistent with the terms and conditions of Idaho Power's project licenses nor the Federal Power Act. The FERC entered an order implementing the legislation in March 1988.

The Swan Falls Agreement provided that the resolution and recognition of Idaho Power's water rights together with the State Water Plan provided a sound comprehensive plan for management of the Snake River watershed. The Swan Falls Agreement also recognized, however, that in order to effectively manage the waters of the Snake River basin, a general adjudication to determine the nature, extent, and priority of the rights of all water uses in the basin was necessary. Consistent with that recognition, in 1987 the State of Idaho initiated the Snake River Basin Adjudication (SRBA), and pursuant to the commencement order issued by the SRBA court that same year, all claimants to water rights within the basin were required to file water rights claims in the SRBA. Idaho Power has filed claims to its water rights and has been actively participating in the SRBA since its commencement. Questions concerning the effect of the Swan Falls Agreement on Idaho Power's water rights claims, including the nature and extent of the subordination of Idaho Power's rights to upstream uses, resulted in the filing of litigation in the SRBA in 2007 between Idaho Power and the State of Idaho. This litigation was resolved by the Framework Reaffirming the Swan Falls Settlement (Framework) signed by Idaho Power and the State of Idaho on March 25, 2009. In that Framework, the parties acknowledged that the effective management of Idaho's water resources remains critical to the public interest of the State of Idaho by sustaining economic growth, maintaining reasonable electric rates, protecting and preserving existing water rights, and protecting water quality and environmental values. The Framework further provided that the State of Idaho and Idaho Power would cooperate in exploring approaches to resolve issues of mutual concern relating to the management of Idaho's water resources. Idaho Power continues to work with the State of Idaho and other interested parties on these issues.

One such issue involves the management of the Eastern Snake Plain Aquifer (ESPA), a large underground aquifer in southeastern Idaho that is hydrologically connected to the Snake River. House Concurrent Resolution No. 28, adopted by the Idaho Legislature in 2007, directed the Idaho Water Resource Board to pursue the development of a comprehensive management plan for the ESPA, to include measures that would enhance aquifer levels, springs, and river flows on the eastern Snake River plain to the benefit of both agricultural development and hydropower generation. In May of 2007, the Idaho Water Resource Board appointed an advisory committee, charged with the responsibility of developing a management plan for the ESPA. Idaho Power was a member of that committee. In January 2009, the Idaho Water Resource Board, based on the committee's recommendations, adopted a Comprehensive Aquifer Management Plan (CAMP) for the ESPA. The Idaho Legislature approved the CAMP that same year. Idaho Power is a member of the CAMP Implementation Committee and continues to work with the Idaho Water Resource Board, other stakeholders,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

and the Idaho Legislature in exploring opportunities for implementation of the CAMP management plan.

Idaho Power continues its participation in the SRBA in an effort to ensure that its water rights are protected and that the operation of its hydroelectric projects is not adversely impacted. While Idaho Power cannot predict the outcome, as of the date of this report Idaho Power does not anticipate any material modification of its water rights as a result of the SRBA process.

#### **Other Proceedings**

Idaho Power is party to legal claims and legal and regulatory actions and proceedings in the ordinary course of business that are in addition to those discussed above and, as noted above, records an accrual for associated loss contingencies when they are probable and reasonably estimable. As of the date of this report the company believes that resolution of those matters will not have a material adverse effect on the consolidated financial statements. Idaho Power is also actively monitoring various pending environmental regulations that may have a significant impact on its future operations. Given uncertainties regarding the outcome, timing, and compliance plans for these environmental matters, Idaho Power is unable to estimate the financial impact of these regulations but does believe that future capital investment for infrastructure and modifications to its electric generating facilities to comply with these regulations could be significant.

#### 10. BENEFIT PLANS

Idaho Power sponsors defined benefit and other postretirement benefit plans that cover the majority of its employees. Idaho Power also sponsors a defined contribution 401(k) employee savings plan and provides certain post-employment benefits.

#### **Pension Plans**

Idaho Power has two pension plans – a noncontributory defined benefit pension plan (pension plan) and a nonqualified defined benefit pension plan for certain senior management employees called the Security Plan for Senior Management Employees (SMSP). Idaho Power also has a nonqualified defined benefit pension plan for directors that was frozen in 2002. Remaining vested benefits from that plan are included with the SMSP in the disclosures below. The benefits under these plans are based on years of service and the employee's final average earnings.

Idaho Power's funding policy for the pension plan is to contribute at least the minimum required under the Employee Retirement Income Security Act of 1974 (ERISA) but not more than the maximum amount deductible for income tax purposes. In 2013 and 2012 Idaho Power elected to contribute more than the minimum required amounts in order to bring the pension plan to a more funded position, to reduce future required contributions, and to reduce Pension Benefit Guaranty Corporation premiums.

The following table summarizes the changes in benefit obligations and plan assets of these plans (in thousands of dollars):

		Pension Plan		SMSI	<u> </u>	
		2013	2012	2013	2012	
Change in projected benefit obligation:						
Benefit obligation at January 1	\$	767,692	655,439 \$	80,515 \$	65,043	
Service cost		31,357	25,571	2,178	2,151	
Interest cost		31,830	31,489	3,258	3,218	
Actuarial (gain) loss		(112,215)	77,328	(4,663)	13,335	
Benefits paid		(23,571)	(22,135)	(3,515)	(3,232)	
Projected benefit obligation at December 31		695,093	767,692	77,773	80,515	
Change in plan assets:						
Fair value at January 1		460,862	390,081	_		
Actual return on plan assets		77,801	48,616	_		
Employer contributions		30,000	44,300	_	_	
FERC FORM NO. 1 (ED. 12-88)	Page 123.22					

Name of Respondent This R					Date of Report Yea			ear/Period of Repor		
		submissio	า	04/15		,	2013/Q4			
NOTES TO FINANCIAL STA	λΤΕΝ	IENTS (Cont	inue	d)						
Benefits paid		(23,571)		(22,135)						
Fair value at December 31	_	545,092		460,862		_		<u> </u>		
Funded status at end of year	\$	(150,001)	\$	(306,830)	\$	(77,773)	\$	(80,515)		
Amounts recognized in the statement of financial position consist of:										
Other current liabilities	\$		\$	_	\$	(3,905)	\$	(3,651)		
Noncurrent liabilities		(150,001)		(306,830)		(73,868)		(76,864)		
Net amount recognized	\$	(150,001)	\$	(306,830)	\$	(77,773)	\$	(80,515)		
Amounts recognized in accumulated other comprehensive income consist of:										
Net loss	\$	120,587	\$	291,966	\$	26,102	\$	33,605		
Prior service cost		642		989		1,077		1,289		
Subtotal		121,229		292,955		27,179		34,894		
Less amount recorded as regulatory asset	_	(121,229)		(292,955)		_		<u> </u>		
Net amount recognized in accumulated other comprehensive income	\$		\$		\$	27,179	\$	34,894		
Accumulated benefit obligation	\$	591,649	\$	640,330	\$	70,530	\$	72,288		

As a non-qualified plan, the SMSP has no plan assets. However, Idaho Power has a Rabbi trust designated to provide funding for SMSP obligations. The Rabbi trust holds investments in marketable securities and corporate-owned life insurance. The fair value of these investments was approximately \$59.2 million and \$50.4 million at December 31, 2013 and 2012, respectively, and is reflected in Investments and in Company-owned life insurance on the consolidated balance sheets.

The following table shows the components of net periodic benefit cost for these plans (in thousands of dollars). For purposes of calculating the expected return on plan assets, the market-related value of assets is equal to the fair value of the assets.

	Pension Plan			SMS	SP .
		2013	2012	2013	2012
Service cost	\$	31,357 \$	25,571 \$	2,178 \$	2,151
Interest cost		31,830	31,489	3,258	3,218
Expected return on assets		(35,755)	(31,737)	_	_
Amortization of net loss		17,118	14,114	2,840	1,530
Amortization of prior service cost		347	347	212	212
Net periodic pension cost		44,897	39,784	8,488	7,111
Adjustments due to the effects of regulation(1)		(9,013)	(5,860)	_	_
Net periodic benefit cost recognized for financial reporting	\$	35,884 \$	33,924 \$	8,488 \$	7,111

<sup>(1)</sup> Net periodic benefit costs for the pension plan are recognized for financial reporting based upon the authorization of each regulatory jurisdiction in which Idaho Power operates. Under IPUC order, income statement recognition of pension plan costs is deferred until costs are recovered through rates. See Note 3 for information on Idaho Power's revenue sharing mechanism approved by the IPUC, which resulted in additional Idaho pension expense of \$16.5 million in 2013 and \$14.6 million in 2012.

The following table shows the components of other comprehensive income for the plans (in thousands of dollars):

	Pensio	on Plan	SN	<b>ISP</b>
	2013	2012	2013	2012
Actuarial gain (loss) during the year	\$ 154,261	\$ (60,448) \$	4,664	\$ (13,335)
Reclassification adjustments for:				
Amortization of net loss	17,118	14,114	2,840	1,530
Amortization of prior service cost	347	347	212	212
Adjustment for deferred tax effects	(67,136)	17,979	(3,017)	4,532
Adjustment due to the effects of regulation	(104,590)	28,008	_	

FERC FORM NO. 1 (ED. 12-88)	Page 123.23

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Other comprehensive income recognized related to				
pension benefit plans	\$ — \$	— \$	4,699 \$	(7,061)

In 2014, Idaho Power expects to recognize as components of net periodic benefit cost \$7.2 million from amortizing amounts recorded in accumulated other comprehensive income (or as a regulatory asset for the pension plan) as of December 31, 2013, relating to the pension plan and SMSP. This amount consists of \$4.0 million of amortization of net loss and \$0.4 million of amortization of prior service cost for the pension plan, and \$2.6 million of amortization of net loss and \$0.2 million of amortization of prior service cost for the SMSP.

The following table summarizes the expected future benefit payments of these plans (in thousands of dollars):

	_	2014	 2015	2016	2017	2018	2019-2023
Pension Plan	\$	25,473	\$ 27,371	\$ 29,664	\$ 32,133	\$ 34,722	\$ 212,683
SMSP		3,996	4,186	4,213	4,441	4,549	25,514

As of December 31, 2013, Idaho Power's minimum required contribution to the pension plan is estimated to be \$1.4 million in 2014, though Idaho Power plans to contribute at least \$20 million to the pension plan during 2014.

#### **Postretirement Benefits**

Idaho Power maintains a defined benefit postretirement benefit plan (consisting of health care and death benefits) that covers all employees who were enrolled in the active-employee group plan at the time of retirement as well as their spouses and qualifying dependents. Retirees hired on or after January 1, 1999 have access to the standard medical option at full cost, with no contribution by Idaho Power. Benefits for employees who retire after December 31, 2002 are limited to a fixed amount, which has limited the growth of Idaho Power's future obligations under this plan.

The following table summarizes the changes in benefit obligation and plan assets (in thousands of dollars):

		2013	2012
Change in accumulated benefit obligation:			_
Benefit obligation at January 1	\$	72,547 \$	66,669
Service cost		1,315	1,292
Interest cost		2,633	3,135
Actuarial (gain) loss		(16,788)	3,180
Benefits paid <sup>(1)</sup>		(2,366)	(1,729)
Benefit obligation at December 31		57,341	72,547
Change in plan assets:			
Fair value of plan assets at January 1		33,387	31,901
Actual return on plan assets		6,212	3,346
Employer contributions <sup>(1)</sup>		(122)	(131)
Benefits paid <sup>(1)</sup>		(2,366)	(1,729)
Fair value of plan assets at December 31	_	37,111	33,387
Funded status at end of year (included in noncurrent liabilities)	\$	(20,230) \$	(39,160)

<sup>(1)</sup> Contributions and benefits paid are each net of \$3,272 thousand and \$3,268 thousand of plan participant contributions, and \$372 thousand and \$430 thousand of Medicare Part D subsidy receipts for 2013 and 2012, respectively.

Amounts recognized in accumulated other comprehensive income consist of the following (in thousands of dollars):

		 2013	2012	
Net loss		\$ (4,974) \$	15,796	
FERC FORM NO. 1 (ED. 12-88)	Page 123.24			

Name of Respondent	This Report is: (1) An Original		f Report Da, Yr)	Year/P	eriod of Report
Idaho Power Company	(2) X A Resubmission		5/2014		2013/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continue	d)			
Prior service cost			328		99
Subtotal			(4,646)		15,895
Less amount recognized in regulatory assets			4,646		(15,895)
Net amount recognized in accumulated other con	nprehensive income	\$	_	\$	

The net periodic postretirement benefit cost was as follows (in thousands of dollars):

	2013	2012
Service cost	\$ 1,315 \$	1,292
Interest cost	2,633	3,135
Expected return on plan assets	(2,328)	(2,234)
Amortization of net loss	98	384
Amortization of prior service cost	(229)	(422)
Amortization of unrecognized transition obligation		2,040
Net periodic postretirement benefit cost	\$ 1,489 \$	4,195

The following table shows the components of other comprehensive income for the plan (in thousands of dollars):

	 2013	2012
Actuarial gain (loss) during the year	\$ 20,673 \$	(2,068)
Prior service cost arising during the year	_	_
Reclassification adjustments for:		
Amortization of net loss	98	384
Amortization of prior service cost	(229)	(422)
Amortization of unrecognized transition obligation	_	2,040
Adjustment for deferred tax effects	(8,031)	(153)
Adjustment due to the effects of regulation	(12,511)	219
Other comprehensive income related to postretirement benefit plans	\$ _ \$	_

In 2014, Idaho Power expects to recognize as a component of net periodic benefit cost \$0.2 million from amortizing amounts recorded in accumulated other comprehensive income as of December 31, 2013, relating to the postretirement benefit plan. The entire amount represents \$0.2 million of amortization of prior service cost.

*Medicare Act:* The Medicare Prescription Drug, Improvement and Modernization Act of 2003 was signed into law in December 2003 and established a prescription drug benefit under Medicare Part D, as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is at least actuarially equivalent to Medicare's prescription drug coverage.

The following table summarizes the expected future benefit payments of the postretirement benefit plan and expected Medicare Part D subsidy receipts (in thousands of dollars):

	2014	2	2015	2016	2017	2018	2019-2023
Expected benefit payments	\$ 3,890	\$	4,000	\$ 4,070	\$ 4,130	\$ 4,170	\$ 21,290
Expected Medicare Part D subsidy receipts	430		470	 510	 550	 600	 3,820

# **Plan Assumptions**

FERC FORM NO. 1 (ED. 12-88)	Page 123.25

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)		

The following table sets forth the weighted-average assumptions used at the end of each year to determine benefit obligations for all Idaho Power-sponsored pension and postretirement benefits plans:

	Pension	n Plan	SM	SP	Postretii Bene	
	2013	2012	2013	2012	2013	2012
Discount rate	5.20%	4.20%	5.10%	4.15%	5.15%	4.20%
Rate of compensation increase <sup>(1)</sup>	4.38%	4.35%	4.50%	4.50%	_	_
Medical trend rate	_	_		_	6.8%	6.5%
Dental trend rate	_	_	_		5.0%	5.0%
Measurement date	12/31/2013	12/31/2012	12/31/2013	12/31/2012	12/31/2013	12/31/2012

<sup>(1)</sup> The 2013 rate of compensation increase assumption for the pension plan includes an inflation component of 2.75% plus a 1.63% composite merit increase component that is based on employees' years of service. Merit salary increases are assumed to be 8.0% for employees in their first year of service and scale down to 0% for employees in their fortieth year of service and beyond.

The following table sets forth the weighted-average assumptions used to determine net periodic benefit cost for all Idaho Power-sponsored pension and postretirement benefit plans:

	Pension	n Plan	SM	SP	_ 0.000	irement efits
	2013	2012	2013	2012	2013	2012
Discount rate	4.20%	4.90%	4.15%	5.10%	4.20%	5.05%
Expected long-term rate of return on						
assets	7.75%	7.75%	_	_	7.25%	7.25%
Rate of compensation increase	4.38%	4.35%	4.50%	4.50%	_	_
Medical trend rate	_	_	_		6.8%	6.5%
Dental trend rate					5.0%	5.0%

The assumed health care cost trend rate used to measure the expected cost of health benefits covered by the postretirement plan was 6.8 percent in 2013 and is assumed to decrease gradually to 5.0 percent by 2097. The assumed dental cost trend rate used to measure the expected cost of dental benefits covered by the plan was 5.0 percent for all years. A one percentage point change in the assumed health care cost trend rate would have the following effects at December 31, 2013 (in thousands of dollars):

	One-Percentage-Point				
	Increase		Decrease		
Effect on total of cost components	\$ 374	\$	(273)		
Effect on accumulated postretirement benefit obligation	3,139		(2,415)		

### **Plan Assets**

**Pension Asset Allocation Policy:** The target allocation and actual allocations at December 31, 2013 for the pension asset portfolio by asset class is set forth below.

Asset Class	Target Allocation	Actual Allocation December 31, 2013	
Debt securities		24%	20%
Equity securities		54%	57%
FERC FORM NO. 1 (ED. 12-88)	Page 123.26		

Name of Respondent	This Report is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
NOTES TO FI	NANCIAL STATEMENTS (Continued	i)	
Real estate		6%	5%
Other plan assets		16%	18%
Total		100%	100%

Assets are rebalanced as necessary to keep the portfolio close to target allocations.

The plan's principal investment objective is to maximize total return (defined as the sum of realized interest and dividend income and realized and unrealized gain or loss in market price) consistent with prudent parameters of risk and the liability profile of the portfolio. Emphasis is placed on preservation and growth of capital along with adequacy of cash flow sufficient to fund current and future payments to pensioners.

The three major goals in Idaho Power's asset allocation process are to:

- determine if the investments have the potential to earn the rate of return assumed in the actuarial liability calculations;
- match the cash flow needs of the plan. Idaho Power sets bond allocations sufficient to cover at least five years of benefit payments and cash allocations sufficient to cover the current year benefit payments. Idaho Power then utilizes growth instruments (equities, real estate, venture capital) to fund the longer-term liabilities of the plan; and
- maintain a prudent risk profile consistent with ERISA fiduciary standards.

Allowable plan investments include stocks and stock funds, investment-grade bonds and bond funds, core real estate funds, private equity funds, and cash and cash equivalents. With the exception of real estate holdings and private equity, investments must be readily marketable so that an entire holding can be disposed of quickly with only a minor effect upon market price.

Rate-of-return projections for plan assets are based on historical risk/return relationships among asset classes. The primary measure is the historical risk premium each asset class has delivered versus the return on 10-year U.S. Treasury Notes. This historical risk premium is then added to the current yield on 10-year U.S. Treasury Notes. Additional analysis is performed to measure the expected range of returns, as well as worst-case and best-case scenarios. Based on the current low interest rate environment, current rate-of-return expectations are lower than the nominal returns generated over the past 20 years when interest rates were generally much higher.

Idaho Power's asset modeling process also utilizes historical market returns to measure the portfolio's exposure to a "worst-case" market scenario, to determine how much performance could vary from the expected "average" performance over various time periods. This "worst-case" modeling, in addition to cash flow matching and diversification by asset class and investment style, provides the basis for managing the risk associated with investing portfolio assets. There were no transfers between levels or material changes in valuation techniques or inputs during the years ended December 31, 2013 and 2012.

*Fair Value of Plan Assets:* Idaho Power classifies its pension plan and postretirement benefit plan investments using the three-level fair value hierarchy described in Note 15. The following table presents the fair value of the plans' investments by asset category (in thousands of dollars). If the inputs used to measure the securities fall within different levels of the hierarchy, the categorization is based on the lowest level input (Level 3 being the lowest) that is significant to the fair value measurement of the security.

		Level 1	]	Level 2	Level 3		Total
Assets at December 31, 2013							
Pension plan assets:							
Cash and cash equivalents	\$	33,030	\$	_	\$	\$	33,030
Short-term bonds		_		11,068			11,068
Long-term bonds		_		95,336		_	95,336
Equity Securities: Large-Cap		71,042		_		_	71,042
Equity Securities: Mid-Cap		23,346		23,112			46,458
Equity Securities: Small-Cap		48,998		_			48,998
Equity Securities: Micro-Cap		24,687		_			24,687
FERC FORM NO. 1 (ED. 12-88)	Page 123	1 27					

Name of Respondent		is Report is:  An Original  Date of Report (Mo, Da, Yr)			Year/Period of Report		Report			
Idaho Power Company			esubmission			04/15/2014			2013/Q4	
NOTES TO FINA	, , =						*			
Equity Securities: International		19,128		74,90	80		_		94,036	
Equity Securities: Emerging Markets		3,523		22,10	07		_		25,630	
Equity Securities: Market Neutral		3,870		-	_		_		3,870	
Real estate		_		-	_		28,019		28,019	
Private market investments				-	_		33,709		33,709	
Commodities funds				29,20	209 —		- 29,209			
Total pension assets	\$	227,624	\$	255,74	40	\$	61,728	\$	545,092	
Postretirement plan assets <sup>(1)</sup>	\$	75	\$	37,03	36	\$	_	\$	37,111	
Assets at December 31, 2012										
Pension plan assets:										
Cash and cash equivalents	\$	7,628	\$		_	\$	_	- \$	7,628	
Short-term bonds	Ψ	.,020		12,3		Ψ		_ ~	12,373	
Long-term bonds		_		96,6			_	_	96,671	
Equity Securities: Large-Cap		57,526		,.	_		_		57,526	
Equity Securities: Mid-Cap		19,944		16,7	780		_		36,724	
Equity Securities: Small-Cap		36,409		- , -	_		_		36,409	
Equity Securities: Micro-Cap		19,923			_			— 19,9		
Equity Securities: International		19,461		59,1	142		_	_	78,603	
Equity Securities: Emerging Markets		3,101		21,3	370		_	_	24,471	
Equity Securities: Market Neutral		7,675			_			_	7,675	
Real estate		_			_		27,874	4	27,874	
Private market investments		_				• • • • • •			30,507	
Commodities funds		1,420		23,0	)58			_	24,478	
Total pension assets	\$	173,087	\$	229,3	394	\$	58,38	1 \$	460,862	
Postretirement plan assets <sup>(1)</sup>	\$	325	\$	33,0	)62	\$		- \$	33,387	

<sup>(1)</sup> The postretirement benefits assets are primarily life insurance contracts.

The following table presents a reconciliation of the beginning and ending balances of the fair value measurements using significant unobservable inputs (Level 3):

	Private Equity	Real Estate	7	Γotal
Beginning balance - January 1, 2012	\$ 27,786	\$ 25,119	\$	52,905
Realized gains	95	742		837
Unrealized gains	1,387	1,271		2,658
Purchases	1,779	742		2,521
Sales	(540)			(540)
Ending balance - December 31, 2012	 30,507	27,874		58,381
Realized gains	_	739		739
Unrealized gains	2,941	1,579		4,520
Purchases	89	4,726		4,815
Sales	_	(6,899)		(6,899)
Settlements	172			172
Ending balance - December 31, 2013	\$ 33,709	\$ 28,019	\$	61,728

Fair Value Measurement of Level 2 and Level 3 Plan Asset Inputs:

FERC FORM NO. 1 (ED. 12-88)	Page 123.28

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) _ An Original	(Mo, Da, Yr)						
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)								

Level 2 Bonds, Equity Securities, and Level 2 Commodities: These investments represent U.S. government and agency bonds, corporate bonds, and commingled funds consisting of publicly traded equity securities or exchange-traded commodity contracts and other contractual claims to commodity holdings. The U.S. government and agency bonds, as well as the corporate bonds, are not traded on an exchange and are valued utilizing quoted prices for similar assets or liabilities in active markets. The commingled funds themselves are not publicly traded, and therefore no publicly quoted market price is readily available. The value of these investments is calculated by the custodian for the fund company on a monthly basis, and is based on market prices of the assets held by the commingled fund divided by the number of fund shares outstanding.

<u>Level 2 Postretirement Assets:</u> These assets represent an investment in a life insurance contract and are recorded at fair value, which is the cash surrender value, less any unpaid expenses. The cash surrender value of this insurance contract is contractually equal to the insurance contract's proportionate share of the market value of an associated investment account held by the insurer. The investments held by the insurer's investment account are all instruments traded on exchanges with readily determinable market prices.

<u>Level 3 Real Estate</u>: Real estate holdings represent investments in open-ended commingled real estate funds. As the property interests held in these real estate funds are not frequently traded, establishing the market value of the property interests held by the fund, and the resulting unit value of fund shareholders, is based on unobservable inputs including property appraisals by the fund company, property appraisals by independent appraisal firms, analysis of the replacement cost of the property, discounted cash flows generated by property rents and changes in property values, and comparisons with sale prices of similar properties in similar markets. These open-ended real estate funds also furnish annual audited financial statements that are also used to further validate the information provided.

Level 3 Private Market Investments: Private market investments represent two categories: fund of hedge funds and venture capital funds. These funds are valued by the fund company based on the estimated fair value of the underlying fund holdings divided by the fund shares outstanding. Some hedge fund strategies utilize securities with readily available market prices, while others utilize less liquid investment vehicles that are valued based on unobservable inputs including cost, operating results, recent funding activity, or comparisons with similar investment vehicles. Venture capital fund investments are valued by the fund company based on estimated fair value of the underlying fund holdings divided by the fund shares outstanding. Some venture capital investments have progressed to the point that they have readily available exchange-based market valuations. Early stage venture investments are valued based on unobservable inputs including cost, operating results, discounted cash flows, the price of recent funding events, or pending offers from other viable entities. These private market investments furnish annual audited financial statements that are also used to further validate the information provided.

The fair value of the Level 3 assets is determined based on pricing provided or reviewed by third-party vendors to our investment managers. While the input amounts used by the pricing vendors in determining fair value are not provided, and therefore unavailable for Idaho Power's review, the asset results are reviewed and monitored to ensure the fair values are reasonable and in line with market experience in similar assets classes. Additionally, the audited financial statements of the funds are reviewed at the time they are issued.

# **Employee Savings Plan**

Idaho Power has a defined contribution plan designed to comply with Section 401(k) of the Internal Revenue Code and that covers substantially all employees. Idaho Power matches specified percentages of employee contributions to the plan. Matching annual contributions were \$7 million in both 2013 and 2012.

# **Post-employment Benefits**

Idaho Power provides certain benefits to former or inactive employees, their beneficiaries, and covered dependents after employment but before retirement, in addition to the health care benefits required under the Consolidated Omnibus Budget Reconciliation Act. These benefits include salary continuation, health care and life insurance for those employees found to be disabled under Idaho Power's disability plans, and health care for surviving spouses and dependents. Idaho Power accrues a liability for such benefits. The post employment benefit amounts included in other deferred credits on Idaho Power's consolidated balance sheet at December 31, 2013 and 2012 are \$1.9 million and \$2.6 million, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) _ An Original	(Mo, Da, Yr)	-					
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)								

# 11. PROPERTY, PLANT AND EQUIPMENT AND JOINTLY-OWNED PROJECTS

The following table presents the major classifications of Idaho Power's utility plant in service, annual depreciation provisions as a percent of average depreciable balance, and accumulated provision for depreciation for the years 2013 and 2012 (in thousands of dollars):

	201	2012		
	Balance	Avg Rate	Balance	Avg Rate
Production	\$ 2,272,381	2.47%	\$ 2,217,334	2.36%
Transmission	974,697	2.01%	931,403	2.02%
Distribution	1,459,666	2.72%	1,411,740	2.89%
General and Other	373,658	5.91%	355,295	6.47%
Total in service	5,080,402	2.69%	4,915,772	2.75%
Accumulated provision for depreciation	(1,940,654)		(1,871,810)	
In service - net	\$ 3,139,748	9	\$ 3,043,962	

Idaho Power's ownership interest in three jointly-owned generating facilities is included in the table above. Under the joint operating agreements for these facilities, each participating utility is responsible for financing its share of construction, operating, and leasing costs. Idaho Power's proportionate share of operating expenses are included in the Consolidated Statements of Income. These jointly-owned facilities, including balance sheet amounts and the extent of Idaho Power's participation, were as follows at December 31, 2013 (in thousands of dollars):

		Utility Plant in	(	Construction Work in		ccumulated ovision for	Ownership	
Name of Plant	Location	Service		Progress	D	epreciation	%	$MW^{(1)}$
Jim Bridger Units 1-4	Rock Springs, WY	\$ 560,868	\$	12,151	\$	284,683	33	771
Boardman	Boardman, OR	79,963		2,846		58,806	10	64
Valmy Units 1 and 2	Winnemucca, NV	358,985		21,060		195,016	50	284

<sup>(1)</sup> Idaho Power's share of nameplate capacity.

IERCo, Idaho Power's wholly-owned subsidiary, is a joint venturer in BCC. Idaho Power's coal purchases from the joint venture were \$79 million and \$75 million in 2013 and 2012, respectively.

Idaho Power has contracts to purchase the energy from four PURPA qualified facilities that are 50 percent owned by Ida-West. Idaho Power's power purchases from these facilities were \$9 million each year from 2012 to 2013.

# 12. ASSET RETIREMENT OBLIGATIONS (ARO)

The guidance relating to accounting for AROs requires that legal obligations associated with the retirement of property, plant and equipment be recognized as a liability at fair value when incurred and when a reasonable estimate of the fair value of the liability can be made. Under the guidance, when a liability is initially recorded, the entity increases the carrying amount of the related long-lived asset to reflect the future retirement cost. Over time, the liability is accreted to its estimated settlement value and paid, and the capitalized cost is depreciated over the useful life of the related asset. If, at the end of the asset's life, the recorded liability differs from the actual obligations paid, a gain or loss would be recognized. As a rate-regulated entity, Idaho Power records regulatory assets or liabilities instead of accretion, depreciation, and gains or losses, as approved by the IPUC. The regulatory assets recorded under this order do not earn a return on investment. Beginning June 1, 2012, accretion, depreciation, and gains or losses related to the Boardman generating facility have been exempted from such regulatory treatment as Idaho Power is now collecting amounts related to the decommissioning of Boardman in rates.

FERC FORM NO. 1 (ED. 12-88) Page 123.30
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) An Original	(Mo, Da, Yr)						
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)								

Idaho Power's recorded AROs relate to the removal of polychlorinated biphenyl-contaminated equipment at its distribution facilities and the reclamation and removal costs at its jointly-owned coal-fired generation facilities. In 2013, changes in estimates at its distribution facilities and at the coal-fired generation facilities resulted in a net increase of \$2.7 million in the recorded AROs. The primary cause of the increase in the AROs in 2013 is an increased ARO for an evaporation pond at the Jim Bridger generating facility due to the identification of additional costs required to decommission the pond.

Idaho Power also has additional AROs associated with its transmission system, hydroelectric facilities, natural gas-fired generation facilities, and jointly owned coal-fired generation facilities; however, due to the indeterminate removal date, the fair value of the associated liabilities currently cannot be estimated and no amounts are recognized in the consolidated financial statements.

The regulated operations of Idaho Power also collect removal costs in rates for certain assets that do not have associated AROs. Idaho Power is required to redesignate these removal costs as regulatory liabilities. See Note 3 for the removal costs recorded as regulatory liabilities on Idaho Power's consolidated balance sheet as of December 31, 2013 and 2012.

# The following table presents the changes in the carrying amount of AROs (in thousands of dollars):

	 2013	2012
Balance at beginning of year	\$ 22,982 \$	21,367
Accretion expense	1,041	984
Revisions in estimated cash flows	2,722	1,416
Liability settled	 (980)	(785)
Balance at end of year	\$ 25,765 \$	22,982

### 13. INVESTMENTS

The table below summarizes Idaho Power's investments as of December 31 (in thousands of dollars).

	2013	2012
Idaho Power investments:	 	
Available-for-sale equity securities	\$ 41,119	\$ 31,913
Executive deferred compensation plan investments	1,153	2,478
Other investments	1_	2_
Total Idaho Power investments	\$ 42,273	\$ 34,393

# **Investments in Equity Securities**

Investments in securities classified as available-for-sale securities are reported at fair value, using either specific identification or average cost to determine the cost for computing gains or losses. Any unrealized gains or losses on available-for-sale securities are included in other comprehensive income.

The table below summarizes investments in equity securities as of December 31, 2013 and December 31, 2012 (in thousands of dollars).

		December 31, 2013			December 31, 201	2
	Gross	Gross Gross		Gross	Gross	
	Unrealized	Unrealized	Fair	Unrealized	Unrealized	Fair
	Gain	Loss	Value	Gain	Loss	Value
Available-for-sale securities	\$ —	\$ —	\$ 41,119	\$ 6,792	\$ —	\$ 31,913

The following table summarizes sales of available-for-sale securities (in thousands of dollars):

FERC FORM NO. 1 (ED. 12-88)	Page 123.31

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	•
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)		

	2013	2012
Proceeds from sales	\$ 25,661 \$	
Gross realized gains from sales	11,637	_
Gross realized losses from sales		<u> </u>

At the end of each reporting period, Idaho Power analyzes securities in loss positions to determine whether they have experienced a decline in market value that is considered other-than-temporary. At December 31, 2013 and December 31, 2012, no securities were in an unrealized loss position.

#### 14. DERIVATIVE FINANCIAL INSTRUMENTS

# **Commodity Price Risk**

Idaho Power is exposed to market risk relating to electricity, natural gas, and other fuel commodity prices, all of which are heavily influenced by supply and demand. Market risk may be influenced by market participants' nonperformance of their contractual obligations and commitments, which affects the supply of or demand for the commodity. Idaho Power uses derivative instruments, such as physical and financial forward contracts, for both electricity and fuel to manage the risks relating to these commodity price exposures. The primary objectives of Idaho Power's energy purchase and sale activity are to meet the demand of retail electric customers, maintain appropriate physical reserves to ensure reliability, and make economic use of temporary surpluses that may develop.

All of Idaho Power's derivative instruments have been entered into for the purpose of economically hedging forecasted purchases and sales, though none of these instruments have been designated as cash flow hedges under derivative accounting guidance. Idaho Power offsets fair value amounts recognized on its balance sheet and applies collateral related to derivative instruments executed with the same counterparty under the same master netting agreement. Idaho Power does not offset a counterparty's current derivative contracts with the counterparty's long-term derivative contracts, although Idaho Power's master netting arrangements would allow current and long-term positions to be offset in the event of default. Also, in the event of default, Idaho Power's master netting arrangements would allow for the offsetting of all transactions executed under the master netting arrangement. These types of transactions may include non-derivative instruments, derivatives qualifying for scope exceptions, receivables and payables arising from settled positions, and other forms of non-cash collateral (such as letters of credit). These types of transactions are excluded from the offsetting presented in the derivative fair value and offsetting table below.

The table below presents the gains and losses on derivatives not designated as hedging instruments for the years ended December 31, 2013 and 2012 (in thousands of dollars).

Gain/(Loss) on Derivatives Recognized in

	Location of Gain/(Loss) on Derivatives Recognized in Income		Income(1)		
<u> </u>			2013	2	012
Financial swaps	Off-system sales	\$	(2,637)	\$	15,104
Financial swaps	Purchased power		947		(6,280)
Financial swaps	Fuel expense		731		(6,359)
Financial swaps	Other operations and maintenance		35		(302)
Forward contracts	S Off-system sales		185		_
Forward contracts	Purchased power		(196)		
Forward contracts	Fuel expense		217		(1,755)

<sup>(1)</sup> Excludes unrealized gains or losses derivatives, which are recorded on the balance sheet as regulatory assets or regulatory liabilities.

Settlement gains and losses on electricity swap contracts are recorded on the income statement in off-system sales or purchased power depending on the forecasted position being economically hedged by the derivative contract. Settlement gains and losses on contracts for natural gas are reflected in fuel expense. Settlement gains and losses on diesel derivatives are recorded in other operations and maintenance expense. See Note 15 for additional information concerning the determination of fair value for Idaho Power's assets and liabilities from price risk management activities.

FERC FORM NO. 1 (ED. 12-88)	Page 123.32

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

# **Derivative Instruments Summary**

The tables below presents the fair values and locations of derivative instruments not designated as hedging instruments recorded on the balance sheets and reconciles the gross amounts of derivatives recognized as assets and as liabilities to the net amounts presented in the balance sheets at December 31, 2013 and 2012 (in thousands of dollars).

		Asse	et Derivatives	S		Lia	ability Deriva	tive	S
	Balance Sheet Location	Gross Fair Value	Amounts Offset	A	Net Assets	Gross Fair Value	Amounts Offset	L	Net iabilities
<b>December 31, 2013</b>									
Current:									
Financial swaps	Other current assets	\$ 1,451	\$ (175)	\$	1,276	\$ 175	\$ (175)	\$	-
Financial swaps	Other current liabilities	373	(373)		-	1,975	(1,429) (1)	)	546
Forward contracts	Other current assets	109	-		109	-	-		-
Forward contracts	Other current liabilities	-	-		-	26	-		26
Long-term:									
Financial swaps	Other assets	189	(28)		161	28	(28)		-
Forward contracts	Other assets	126	-		126	-	-		-
Total		\$ 2,248	\$ (576)	\$	1,672	\$ 2,204	\$ (1,632)	\$	572
<b>December 31, 2012</b>									
Current:									
Financial swaps	Other current assets	\$ 5,122	\$ (1,683) (1)	\$	3,439	\$ 978	\$ (978)	\$	-
Financial swaps	Other current liabilities	320	(320)		-	1,372	(319)		1,053
Forward contracts	Other current assets	155	(4)		151	4	(4)		-
Forward contracts	Other current liabilities	-	-		-	2	-		2
Long-term:									
Financial swaps	Other assets	96	-		96	-	-		-
Forward contracts	Other assets	189	-		189	-	-		-
Total	<u> </u>	\$ 5,882	\$ (2,007)	\$	3,875	\$ 2,356	\$ (1,301)	\$	1,055

<sup>(1)</sup> Current liability and current asset derivative amounts offset include \$1.1 million and \$0.7 million of collateral receivable and payable for the periods ending December 31, 2013 and 2012, respectively.

The table below presents the volumes of derivative commodity forward contracts and swaps outstanding at December 31, 2013 and 2012 (in thousands of units).

		December 31,			
Commodity	Units	2013	2012		
Electricity purchases	MWh	89	405		
Electricity sales	MWh	603	1,374		
Natural gas purchases	MMBtu	10,804	13,477		
Natural gas sales	MMBtu	555	3,933		
Diesel purchases	Gallons	906	834		

# Credit Risk

FERC FORM NO. 1 (ED. 12-88)	Page 123.33	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

At December 31, 2013, Idaho Power did not have material credit risk exposure from financial instruments, including derivatives. Idaho Power monitors credit risk exposure through reviews of counterparty credit quality, corporate-wide counterparty credit exposure, and corporate-wide counterparty concentration levels. Idaho Power manages these risks by establishing appropriate credit and concentration limits on transactions with counterparties and requiring contractual guarantees, cash deposits, or letters of credit from counterparties or their affiliates, as deemed necessary. Idaho Power's physical power contracts are commonly under Western Systems Power Pool agreements, physical gas contracts are usually under North American Energy Standards Board contracts, and financial transactions are usually under International Swaps and Derivatives Association, Inc. contracts. These contracts contain adequate assurance clauses requiring collateralization if a counterparty has debt that is downgraded below investment grade by at least one rating agency.

# **Credit-Contingent Features**

Certain of Idaho Power's derivative instruments contain provisions that require Idaho Power's unsecured debt to maintain an investment grade credit rating from Moody's Investors Service and Standard & Poor's Ratings Services. If Idaho Power's unsecured debt were to fall below investment grade, it would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. The aggregate fair value of all derivative instruments with credit-risk-related contingent features that were in a liability position at December 31, 2013, was \$2.1 million. Idaho Power posted \$4.1 million cash collateral related to this amount. If the credit-risk-related contingent features underlying these agreements were triggered on December 31, 2013, Idaho Power would have been required to post \$10.0 million of cash collateral to its counterparties.

#### 15. FAIR VALUE MEASUREMENTS

Idaho Power has categorized their financial instruments into a three-level fair value hierarchy, based on the priority of the inputs to the valuation technique. The fair value hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). If the inputs used to measure the financial instruments fall within different levels of the hierarchy, the categorization is based on the lowest level input that is significant to the fair value measurement of the instrument.

Financial assets and liabilities recorded on the consolidated balance sheets are categorized based on the inputs to the valuation techniques as follows:

- Level 1: Financial assets and liabilities whose values are based on unadjusted quoted prices for identical assets or liabilities in an active market that Idaho Power has the ability to access.
- Level 2: Financial assets and liabilities whose values are based on the following:
  - a) quoted prices for similar assets or liabilities in active markets;
  - b) quoted prices for identical or similar assets or liabilities in non-active markets;
  - c) pricing models whose inputs are observable for substantially the full term of the asset or liability; and
  - d) pricing models whose inputs are derived principally from or corroborated by observable market data through correlation or other means for substantially the full term of the asset or liability.

Idaho Power Level 2 inputs are based on quoted market prices adjusted for location using corroborated, observable market data.

• Level 3: Financial assets and liabilities whose values are based on prices or valuation techniques that require inputs that are both unobservable and significant to the overall fair value measurement. These inputs reflect management's own assumptions about the assumptions a market participant would use in pricing the asset or liability.

Idaho Power's assessment of the significance of a particular input to the fair value measurement requires judgment. The use of different market assumptions and/or estimation methodologies may have a material effect on the estimated fair value of assets and liabilities and their placement within the fair value hierarchy. An item recorded at fair value is reclassified between levels when changes in the nature of valuation inputs cause the item to no longer meet the criteria for the level in which it was previously

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)	·			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

categorized. There were no transfers between levels or material changes in valuation techniques or inputs during the years ended December 31, 2013 and 2012.

The table below presents information about Idaho Power's assets and liabilities measured at fair value on a recurring basis as of December 31, 2013 and 2012 (in thousands of dollars).

	<b>December 31, 2013</b>			<b>December 31, 2012</b>								
	I	evel 1	L	evel 2	L	evel 3	 Total	Level 1	I	Level 2	Level 3	Total
Assets:												
Derivatives	\$	1,437	\$	235	\$	_	\$ 1,672	\$ 2,201	\$	1,674	\$ —	\$ 3,875
Money market funds		100		_		_	100	100		_	_	100
Trading securities: Equity securities		1,153		_			1,153	2,478			_	2,478
Available-for-sale securities: Equity		41,119		_				31,913		_	_	
securities							41,119					31,913
Liabilities:												
Derivatives	\$	546	\$	26	\$		\$ 572	<u>\$</u>	\$	1,055	<u> </u>	\$ 1,055

Idaho Power's derivatives are contracts entered into as part of its management of loads and resources. Electricity derivatives are valued on the Intercontinental Exchange (ICE) with quoted prices in an active market. Natural gas and diesel derivative valuations are performed using New York Mercantile Exchange (NYMEX) and ICE pricing, adjusted for location basis, which are also quoted under NYMEX and ICE pricing. Trading securities consist of employee-directed investments held in a Rabbi Trust and are related to an executive deferred compensation plan. Available-for-sale securities are related to the SMSP and are held in a Rabbi Trust and are actively traded money market and equity funds with quoted prices in active markets.

The table below presents the carrying value and estimated fair value of financial instruments that are not reported at fair value, as of December 31, 2013 and 2012, using available market information and appropriate valuation methodologies.

	Decembe	er 31, 2013	<b>December 31, 2012</b>		
	Carrying Amount			Estimated Fair Value	
		(thousands	of dollars)		
Liabilities:					
Long-term debt(1)	\$ 1,616,322	\$ 1,600,248	\$ 1,537,696	\$ 1,819,213	

<sup>(1)</sup> Long-term debt is categorized as Level 2 of the fair value hierarchy, as defined earlier in this Note 15.

Long-term debt is not traded on an exchange and is valued using quoted rates for similar debt in active markets. Cash and cash equivalents, deposits, customer and other receivables, notes payable, accounts payable, interest accrued, and taxes accrued are reported at their carrying value as these are a reasonable estimate of their fair value. The estimated fair values for long-term debt are based upon quoted market prices of similar issues or the same issues in an inactive market.

#### 16. CHANGES IN ACCUMULATED OTHER COMPREHENSIVE INCOME

Comprehensive income includes net income, unrealized holding gains and losses on available-for-sale marketable securities, and amounts related to the SMSP. The table below presents changes in components of accumulated other comprehensive income (AOCI), net of tax, during the years ended December 31, 2013 and 2012 (in thousands of dollars). Items in parentheses indicate reductions to AOCI.

	Unrealiz Lo Availa Se	 ed Benefit sion Items	Total	
December 31, 2013				
Balance at beginning of period	\$	4,136	\$ (21,252) \$	(17,116)
FERC FORM NO. 1 (ED. 12-88)	Page 12	3.35		

Name of Respondent	This Re	port is:		Date of Report	Year/Period of Repor	
	(1) <u> </u>	n Original		(Mo, Da, Yr)		
Idaho Power Company	(2) <u>X</u> A	Resubmission		04/15/2014		2013/Q4
NOTES TO FI	NANCIAL STA	TEMENTS (Contin	ued)			
Other comprehensive income before reclassifications	<u>, .</u>	2,951		2,840		5,791
Amounts reclassified out of AOCI		(7,087)		1,859		(5,228)
Net current-period other comprehensive income		(4,136)		4,699		563
Balance at end of period	\$	_	\$	(16,553)	\$	(16,553)
December 31, 2012	-					
Balance at beginning of period	\$	2,569_	\$	(14,191)	\$	(11,622)
Other comprehensive income before reclassifications		1,567		(8,122)		(6,555)
Amounts reclassified out of AOCI				1,061		1,061
Net current-period other comprehensive income		1,567		(7,061)		(5,494)
Balance at end of period	\$	4,136	\$	(21,252)	\$	(17,116)

The table below presents amounts reclassified out of components of AOCI and the income statement location of those amounts reclassified during the years ended December 31, 2013 and 2012 (in thousands of dollars). Items in parentheses indicate increases to net income.

**Amount Reclassified from** 

	AOCI			
	Year Ended December 31,			
		2013	2012	
Unrealized gains on available-for-sale securities				
Realized gain on sale of securities <sup>(1)</sup>	\$	(11,637) \$	<u> </u>	
Total before tax		(11,637)	_	
Tax benefit $(2)$		4,550	_	
Net of tax		(7,087)		
Amortization of defined benefit pension items(3)				
Prior service cost		212	212	
Net loss		2,839	1,530	
Total before tax		3,051	1,742	
Tax benefit <sup>(2)</sup>		(1,192)	(681)	
Net of tax		1,859	1,061	
Total reclassification for the period	\$	(5,228) \$	1,061	

<sup>(1)</sup> The realized gain is included in Idaho Power's consolidated income statements in other income (expense), net.

# 17. RELATED PARTY TRANSACTIONS

*IDACORP:* Idaho Power performs corporate functions such as financial, legal, and management services for IDACORP and its subsidiaries. Idaho Power charges IDACORP for the costs of these services based on service agreements and other specifically identified costs. For these services Idaho Power billed IDACORP \$1.0 million in 2013 and \$0.8 million in 2012.

*Ida-West:* Idaho Power purchases all of the power generated by four of Ida-West's hydroelectric projects located in Idaho. Idaho Power paid \$9 million to Ida-West in 2013 and 2012.

<sup>(2)</sup> The tax benefit is included in income tax expense (benefit) in the consolidated income statements of Idaho Power.

<sup>(3)</sup> Amortization of these items is included in Idaho Power's consolidated income statements in other expense, net.

	e of Respondent o Power Company	This Report Is: (1) An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
		(2) X A Resubm		04/15/2014			
-	STATEMENTS OF ACCUMULAT						
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been accorport data on a year-to-date basis.	r categories of other cas	h flow hedges.				
Line No.	Item	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Per Liability adjust (net amour	tment Hedge			
	(a)	(b)	(c)	(d)	(e)		
1	Balance of Account 219 at Beginning of Preceding Year	2,569,291			( 14,191,343)		
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				1,060,888		
	Preceding Quarter/Year to Date Changes in Fair Value	1,567,262			( 8,121,767)		
4	Total (lines 2 and 3)	1,567,262			( 7,060,879)		
	Balance of Account 219 at End of Preceding Quarter/Year	4,136,553			( 21,252,222)		
6	Balance of Account 219 at Beginning of Current Year	4,136,553			( 21,252,222)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	( 7,087,026)			1,858,601		
8	Current Quarter/Year to Date Changes in	( 1,001,020)			1,000,001		
	Fair Value	2,950,473			2,840,246		
9	,	( 4,136,553)			4,698,847		
10	Balance of Account 219 at End of Current Quarter/Year				( 16,553,375)		
	Quarter/Tear				( 10,333,373)		
			1				

	of Respondent Power Company	$I(1) \square \Delta n \text{ Original} \qquad I(Mo Da Vr) \qquad I$			ar/Period of Report  I of 2013/Q4
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENS	VE INCOME, AND HEDG	ING ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges	Totals for each category of items recorded in	Net Income (Carried Forward from Page 117, Line 78)	Total Comprehensive Income
		[Specify]	Account 219		
	(f)	(g)	(h)	(i)	(j)
2			( 11,622,052)		
3			1,060,888 ( 6,554,505)		
4			( 5,493,617)	168,168,039	162,674,422
5			( 17,115,669)		
6			( 17,115,669)		
7			( 5,228,425)		
8			5,790,719	476 744 442	477 202 427
9			562,294 ( 16,553,375)	176,741,143	177,303,437
10			( 10,000,010)		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company		(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
	SUMMA	RY OF UTILITY PLANT AND ACCU		
	FOF	R DEPRECIATION. AMORTIZATIO	N AND DEPLETION	
-	rt in Column (c) the amount for electric function, in	n column (d) the amount for gas fun-	ction, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
Line	Classification	1	Total Company for the	Electric
No.	(a)		Current Year/Quarter Ended (b)	(c)
1			(8)	
2	In Service			
3	Plant in Service (Classified)		5,080,401,79	9 5,080,401,799
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		5,080,401,79	9 5,080,401,799
9	Leased to Others			1
10	Held for Future Use		7,090,43	7,090,431
11	Construction Work in Progress		327,000,03	8 327,000,038
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		5,414,492,26	5,414,492,268
14	Accum Prov for Depr, Amort, & Depl		1,940,654,18	1,940,654,182
15	Net Utility Plant (13 less 14)		3,473,838,08	3,473,838,086
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		1,919,582,91	0 1,919,582,910
	Amort & Depl of Producing Nat Gas Land/Land F	•		
	Amort of Underground Storage Land/Land Rights	3		
	Amort of Other Utility Plant		21,071,27	
	Total In Service (18 thru 21)		1,940,654,18	2 1,940,654,182
	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			<u> </u>
	Depreciation			
	Amortization			
30	,			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		4.040.054.40	0 4 0 4 0 0 5 4 4 0 0
33	Total Accum Prov (equals 14) (22,26,30,31,32)		1,940,654,18	1,940,654,182
1	<u> </u>		-	

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of 2013/Q4				
Idaho	o Power Company	(2) A Resubmission	04/15/2014	End of				
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
2. In 103, I 3. Ind 4. For reduc	1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.							
6. Cla	assify Account 106 according to prescribed account	nts, on an estimated basis if necessa	ary, and include the entries in o					
1	umn (c) are entries for reversals of tentative distrib			_				
	retirements which have not been classified to prim ments, on an estimated basis, with appropriate cor							
Line	Account		Balance	Additions				
No.	(a)		Beginning of Year (b)	(c)				
1	1. INTANGIBLE PLANT							
2	(301) Organization			,703				
3	(302) Franchises and Consents		28,932,	· · · · · · · · · · · · · · · · · · ·				
5	(303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	31,251, 60,189,	· · · · · · · · · · · · · · · · · · ·				
	2. PRODUCTION PLANT	and +)	00,103,	10,000,010				
7	A. Steam Production Plant							
8	(310) Land and Land Rights		1,707,					
9	(311) Structures and Improvements		147,710,					
10	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators		563,349,	,928 18,599,131				
12	(314) Turbogenerator Units		147,772,	,008 16,539,673				
13	(315) Accessory Electric Equipment		68,199,					
14	(316) Misc. Power Plant Equipment		15,717,					
_			10,213,					
-	TOTAL Steam Production Plant (Enter Total of lin B. Nuclear Production Plant	es 8 thru 15)	954,670,	,158 42,141,167				
18	(320) Land and Land Rights							
19	(321) Structures and Improvements							
20	(322) Reactor Plant Equipment							
21	(323) Turbogenerator Units							
22	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment							
	(326) Asset Retirement Costs for Nuclear Product	tion						
25	TOTAL Nuclear Production Plant (Enter Total of li	nes 18 thru 24)						
	C. Hydraulic Production Plant							
27	, ,		30,842,					
28 29	(331) Structures and Improvements (332) Reservoirs, Dams, and Waterways		157,517, 253,144,					
30	(333) Water Wheels, Turbines, and Generators		200,843,					
31	(334) Accessory Electric Equipment		46,647,					
32	(335) Misc. Power PLant Equipment		20,291,	·				
33	(336) Roads, Railroads, and Bridges	ention	8,117,	,613 103,589				
34 35	(337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of		717,404,	,486 22,770,892				
	D. Other Production Plant		,,					
37	(340) Land and Land Rights		2,690,					
38	(341) Structures and Improvements		133,026,					
39	(342) Fuel Holders, Products, and Accessories (343) Prime Movers		7,987,					
40	(344) Generators		226,810, 73,447,					
42	(345) Accessory Electric Equipment		95,558,	· · · · · · · · · · · · · · · · · · ·				
43	(346) Misc. Power Plant Equipment		5,738,	,614 100,855				
44	(347) Asset Retirement Costs for Other Productio		F.F.C-5	070				
	TOTAL Other Prod. Plant (Enter Total of lines 37 TOTAL Prod. Plant (Enter Total of lines 16, 25, 35	<u> </u>	545,259, 2,217,333,					
70	10.7.1.1.100.1 min (Enter Total Of lines 10, 23, 30	, unu TO)	2,217,300,	75,002,433				
	C FORM NO. 1 (REV. 12-05)	Page 204						

$I(1) \square \Delta n \text{ Original} \qquad I(Mo Da Vr) \qquad I$				Year/Period of Report
Idaho	Power Company	(2) X A Resubmission	04/15/2014	End of 2013/Q4
	ELECTRIC PL	ANT IN SERVICE (Account 101, 10	02, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights		35,576, 70.136.	
49 50	(352) Structures and Improvements (353) Station Equipment		70,136, 365,354,	
51	(354) Towers and Fixtures		155,095,	
52	(355) Poles and Fixtures		120,356,	<u> </u>
53	(356) Overhead Conductors and Devices		184,492,	014 3,912,965
54	(357) Underground Conduit			
55 56	(358) Underground Conductors and Devices (359) Roads and Trails		200	266
57	(359.1) Asset Retirement Costs for Transmission	n Plant	390,	200
			931,402,	602 45,516,955
	4. DISTRIBUTION PLANT	,	,	
60	(360) Land and Land Rights		4,775,	
61	(361) Structures and Improvements		31,354,	
62 63	(362) Station Equipment (363) Storage Battery Equipment		189,664,	902 7,531,450
64	(363) Storage Battery Equipment (364) Poles, Towers, and Fixtures		230,356,	006 6,383,564
65	(365) Overhead Conductors and Devices		124,012,	
66	(366) Underground Conduit		46,833,	
67	(367) Underground Conductors and Devices		197,732,	
68	(368) Line Transformers		451,211,	
69	(369) Services		56,853,	•
70 71	(370) Meters (371) Installations on Customer Premises		70,932, 2,865,	
72	(371) Installations on Customer Premises (372) Leased Property on Customer Premises		2,003,	110,004
73	(373) Street Lighting and Signal Systems		4,505,	211 83,638
74	(374) Asset Retirement Costs for Distribution Pla	ınt	643,	639 -109,927
75	TOTAL Distribution Plant (Enter Total of lines 60	· · · · · · · · · · · · · · · · · · ·	1,411,740,	321 57,665,811
	5. REGIONAL TRANSMISSION AND MARKET	OPERATION PLANT		
77	(380) Land and Land Rights			
78 79	(381) Structures and Improvements (382) Computer Hardware			
	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and	Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Trans	smission and Market Oper		
84	TOTAL Transmission and Market Operation Plan	nt (Total lines 77 thru 83)		
	6. GENERAL PLANT		40.400	225
	(389) Land and Land Rights (390) Structures and Improvements		16,120,	<del></del>
88	(391) Office Furniture and Equipment		93,653, 42,794,	<del></del>
89	(392) Transportation Equipment		64,890,	
90	(393) Stores Equipment		1,877,	
91	(394) Tools, Shop and Garage Equipment		6,465,	
92	(395) Laboratory Equipment		12,255,	-
93	(396) Power Operated Equipment		11,495,	
94	( )		39,930,	
-	(398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95)		5,622, 295,105,	•
	,		290,100,	32,300,030
98	(399.1) Asset Retirement Costs for General Plan	t		
99	TOTAL General Plant (Enter Total of lines 96, 97	' and 98)	295,105,	833 32,588,030
	TOTAL (Accounts 101 and 106)	<u> </u>	4,915,771,	669 222,260,067
	(102) Electric Plant Purchased (See Instr. 8)			
	(Less) (102) Electric Plant Sold (See Instr. 8)			
	(103) Experimental Plant Unclassified TOTAL Electric Plant in Service (Enter Total of li	nes 100 thru 103\	4,915,771,	669 222,260,067
104	TOTAL LIEUTION IN SERVICE (ETILET TOTAL OF II	1103 100 (1114 103)	4,913,771,	222,200,007

Name of Respondent		This (1)	Rep	ort Is: An Original	Date of F	Report	Year/Period of	
Idaho Power Company		(2) X A Resubmission		(Mo, Da, 04/15/20	,	End of		
	ELECTRIC PLA	NT IN		RVICE (Account 101, 102, 10	3 and 106) (	Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service. Show in column (f) reclassifications arising from distributions.	e above instructions a ce at end of year. ons or transfers withition of amounts initial	and the n utility ly reco	e tex y pla ordeo	ant accounts. Include also in d in Account 102, include in d	will avoid ser column (f) th column (e) the	ious omissions e additions or e amounts with	s of the reported ar reductions of prima respect to accumi	nount of ary account ulated
provision for depreciation, acquisition account classifications.								
8. For Account 399, state the natur subaccount classification of such pl	ant conforming to the	e requi	irem	ent of these pages.			-	
<ol><li>For each amount comprising the and date of transaction. If propose</li></ol>								
Retirements	Adjustn			Transfers	5		nce at	Line No.
(d)	(e)			(f)			g)	1
							5,703	2
6,391							29,492,883	3
9,489,420							32,001,618	4
9,495,811							61,500,204	5 6
		_						7
							1,707,109	8
4,584,702							147,607,746	9
7,263,673							574,685,386	10
7,181,677							157,130,004	12
31,703							69,526,524	13
622,615							16,424,380	14
19,684,370							10,045,806 977,126,955	15 16
13,004,370							377,120,333	17
								18
								19
								20
								22
								23
								24
								25 26
							30,921,432	27
312,245							172,021,110	28
29,637							253,221,758	29
261,013 175,335							201,680,871 52,291,611	30
40,337					5,462		21,004,289	31 32
37,767					-, -		8,183,435	33
								34
856,334					5,462		739,324,506	35 36
							2,690,006	37
							133,753,938	38
00.700							7,982,028	39
99,723							236,639,588 73,353,524	40
							95,671,190	42
							5,839,469	43
								44
99,723 20,640,427					5,462		555,929,743 2,272,381,204	45 46
20,040,421					0,402		2,212,001,204	40

Name of Respondent	This Report I	ls: Original	Date of Re (Mo, Da, Y	eport Year/Period	
Idaho Power Company	(2) XAR	esubmission	04/15/2014	End of _	2013/Q4
E	LECTRIC PLANT IN SERVIC		! 03 and 106) (Co	ontinued)	-
Retirements	Adjustments	Transfer		Balance at	Line
(d)	, (e)	(f)		End of Year (g)	No.
(d)	(0)	(1)		(9)	47
				36,087,730	48
85,325				70,075,081	49
1,911,076			457,970	388,935,103	50
1,011,010			107,070	162,004,612	51
368,153				129,115,202	52
316,103				188,088,876	53
3.0,.00					54
					55
				390,266	56
				333,233	57
2,680,657			457,970	974,696,870	58
_,,,,,,,,			101 (01 0	3. 1,000,01	59
9,346				4,859,147	60
19,774			-10,790	32,820,611	61
480,964			50,428	196,765,816	62
			00,120		63
1,190,154				235,549,416	64
1,439,280				126,034,768	65
114,064				46,289,611	66
688,287				207,476,280	67
4,820,448				471,882,211	68
296,165				56,858,427	69
608,979				73,143,443	
74,455				2,901,563	
38,361				-38,361	72
30,001				4,588,849	73
				533,712	74
9,780,277			39,638	1,459,665,493	75
3,133,211			00,000	1,100,000,100	76
					76 77
					78
					79
					80
					81
					82
					83
					84
					85
1,950				16,579,675	86
580,256			10,790	102,938,584	87
8,353,281			-661,851	40,898,058	88
3,332,856			- ,,,,,,,	67,727,230	89
788				1,908,757	90
155,375				7,196,937	91
487,781			132,755	12,444,681	92
376,030				12,801,276	93
1,457,582			15,236	43,926,012	94
286,866				5,736,818	95
15,032,765			-503,070	312,158,028	96
					97
					98
15,032,765			-503,070	312,158,028	99
57,629,937				5,080,401,799	100
					101
					102
					103
57,629,937				5,080,401,799	104
					1

	e of Respondent o Power Company	This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014		Year/Period of Report End of2013/Q4	
	FI'	ECTRIC PLANT HELI					
1 Re	eport separately each property held for future use a			,	,	nun other	items of property held
	ture use.	at cha of the year hav	ing an onginar cos	οι Οι ψες	o,ooo or more. Gre	Jup Otrici	nems of property field
	r property having an original cost of \$250,000 or n						
other	required information, the date that utility use of su	ch property was disco			-		
Line No.	Description and Location Of Property		Date Originally In in This Acco	ncluded ount	Date Expected to be in Utility Serv	oe used vice	Balance at End of Year
	(a)		(b)		(c)		(d)
	Land and Rights:						
	Boise Operations Center		12/	31/82			655,550
3	Production						109,961
4	Transmission Stations						423,089
5	Transmission Lines						195,489
6 7	Distribution Stations  Beacon Light Substation		12/	30/02			1,077,217 465,662
	Homedale Substation			29/08			109,453
	North River Operations Center			31/08			2,630,412
	Line #854 500 Kv			31/00			308,066
11	Line #034 300 KV		3/	31/03			300,000
12							
13							
14	Column B if no date listed it is various						
15	Column 2 ii no date iiotea it ie vamede						
16							
17							
18							
19							
20							
21	Other Property:						
22	Boise Operations Center		12/	31/82			72,785
23	Transmission Stations						199,069
24	Distribution Stations						69,941
25	Homedale Substation		2/	29/08			217,797
26	Beacon Light Substation		12/	30/02			555,940
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39 40							
41 42							
42							
43							
44							
46							
-70							
47	Total						7 000 424
4/	Total						7,090,431

Name	e of Respondent	Thi: (1)	s Re		rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Idaho	Power Company	(2)			Resubmission	04/15/2014	End of			
	CONSTRUC	TION	1 -	- 1	K IN PROGRESS ELEC	TRIC (Account 107)				
1. Re	port below descriptions and balances at end of year	ar of	proje	ects	s in process of construction	n (107)				
	ow items relating to "research, development, and o	demo	nstr	atic	on" projects last, under a ca	aption Research, Develop	oment, and Demonstrating (see			
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	r Acc	oun	t 10	7 or \$1.000.000. whicheve	er is less) may be groupe	d.			
			<b>.</b>			or 10 1000/ay 20 g.oupo	<b>~.</b>			
Line	Description of Project	t					Construction work in progress -			
No.	(a)						Electric (Account 107) (b)			
1	ROLLUP RELIC COST BROWNLEE						73,623,990			
2	ROLLUP RELIC COST HELLS CANYON						50,183,581			
3	GATEWAY WEST 500KV LINE						23,726,804			
4	ROLLUP RELIC COST OXBOW	ROLLUP RELIC COST OXBOW								
5	BOARDMAN - HEMINGWAY 500 KV LI		19,833,927							
6	HELLS CANYON RELICENSING OUTSI						17,759,283			
7	CIAC LIABILITY RECLASS						8,654,509			
8	BRIDGER UNDISTRIBUTED WORK ORD						5,653,210			
9	VALMY UNDISTRIBUTED WORK ORDER						5,642,006			
10	B2H PERMITTING 11/1/2011 & FOR						5,555,755			
11	VALMY 98250588 DUST COLLECTOR						3,013,757			
12	BROWNLEE TURBINE REFURBISHMENT						2,903,666			
13	BOARDMAN 1-1760 SO2 CONTROLS M						2,665,172			
14	TFSN1003: REPLACE TWO METALCLA						2,661,327			
15	VALMY 98301759 V1 UTILITY MACT						2,460,564			
-	LEGAL DEPT. LABOR FOR RELICENS						2,214,774			
16	B2H TLINE CONSTRUCTION COSTS									
17							2,099,880			
18	REL-HCC OREGON REAUTHORIZATION						2,023,191			
19	LOWER MALAD TURBINE REPLACEMEN						1,574,233			
20	NEW BUILDING PURCHASE - 5701 W						1,563,645			
21	BRIDGER 2011C038 JB3 SCR SYS D						1,536,442			
22	VALMY98314221 VC CAUSTIC TANK						1,526,976			
23	VALMY 98306280 V2 SCRUBBER SPR						1,399,271			
24	BRIDGER 2012C71 U2 GSU TRANSFO						1,351,165			
25	HCC WATERSHED ENHANCEMENT PROG						1,335,925			
26	CLEAR LAKES INTAKE AND SPILLWA						1,245,791			
27	HBND-041:ALT LINE ROUTE TO GAR						1,118,782			
28	VALMY 98306281V2 SCRUBBER INLE						1,050,512			
29	IPC*SHARE OF BRIDGER-BORAH TAP						1,049,581			
30	RELICENSING: BAKER COUNTY SETT						1,030,476			
31	IPC'S SHARE OF BRIDGER-KINPORT						1,029,894			
32	WDRI-KCHM NEW 138KV						1,024,338			
33	IPCO/ / 2011 DOWNTOWN CAPITAL						1,014,499			
34	BCWO - COMMUNICATION UPGRADES						1,001,441			
35	OTHER MINOR PROJECTS UNDER \$1,000,000	)					53,177,286			
36										
37										
38										
39										
40	40									
41	41									
42	42									
40	TOTAL									
43	TOTAL						327,000,038			

Nam	e of Respondent	This Report Is: (1) An Original		Date of Report Year/Period of Report (Mo, Da, Yr)							
Idah	o Power Company	(2) X A Resubmission		04/15/20	14	End of					
	ACCUMULATED PROV	ISION FOR DEPRECIATI	ON OF ELECT	RIC UTILIT	Y PLANT (Acc	ount 108)					
	<ol> <li>Explain in a footnote any important adjustments during year.</li> <li>Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for</li> </ol>										
	electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.										
	3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when										
	such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book										
	of the plant retired. In addition, include all co	-	-	-		-					
	sifications.		•		,	• • •					
4. S	how separately interest credits under a sinki	ng fund or similar meth	od of deprecia	ation acco	unting.						
		ction A. Balances and C									
Line No.	Item	Total (c+d+e)	Electric Pl Servic	ant in	Electric Plar for Future (d)	it Held Use	Electric Plant Leased to Others				
	(a)	(b)	(c)		(d)		(e)				
1	Balance Beginning of Year	1,848,861,113	1,84	18,861,113							
2	Depreciation Provisions for Year, Charged to										
3	(403) Depreciation Expense	121,486,191	12	21,486,191							
4	(403.1) Depreciation Expense for Asset Retirement Costs	587,012		587,012							
5	(413) Exp. of Elec. Plt. Leas. to Others										
6	Transportation Expenses-Clearing	3,478,949		3,478,949							
7	Other Clearing Accounts										
8	Other Accounts (Specify, details in footnote):										
9	Fuel Stock	99,141		99,141							
10	TOTAL Deprec. Prov for Year (Enter Total of	125,651,293	12	25,651,293							
lines 3 thru 9)											
	Net Charges for Plant Retired:	40,400,000		40, 400, 000							
	Book Cost of Plant Retired	48,122,830		18,122,830							
	Cost of Removal	10,077,893		10,077,893							
	Salvage (Credit)	2,294,255		2,294,255							
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	55,906,468		55,906,468							
16	Other Debit or Cr. Items (Describe, details in footnote):										
17	CIAC, Reserve Adj and ARO Activity	976,972		976,972							
18	Book Cost or Asset Retirement Costs Retired										
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,919,582,910	1,91	19,582,910							
		Balances at End of Yea	r According to	Functional	l Classificatio	n					
20	Steam Production	532,889,244		32,889,244							
21	Nuclear Production										
22	Hydraulic Production-Conventional	378,129,481	37	78,129,481							
23	Hydraulic Production-Pumped Storage										
24	Other Production	58,193,252	5	58,193,252							
25	Transmission	300,179,069	30	00,179,069							
26	Distribution	543,191,784	54	13,191,784							
27 Regional Transmission and Market Operation											
	General	107,000,080	10	07,000,080							
	TOTAL (Enter Total of lines 20 thru 28)	1,919,582,910		19,582,910							

Name	e of Respondent	Report Is: An Original	Date of Re (Mo, Da, Y	port	Year/Perio	od of Report	
Idaho	Power Company	(1) (2)	XI A Resubmission	04/15/2014		End of	2013/Q4
	INVESTM		IN SUBSIDIARY COMPANIES				
2. Procolum (a) Inv (b) Inv currer date, 3. Re	port below investments in Accounts 123.1, investrovide a subheading for each company and List the ns (e),(f),(g) and (h) vestment in Securities - List and describe each servestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. port separately the equity in undistributed subsidiated 418.1.	re und curity of its of le wheth	der the information called for bounds. For bonds give also properties or investment advances her the advance is a note or or	rincipal amount, d which are subject pen account. List	ate of issue, to repaymer each note gi	maturity and ir it, but which ar ving date of iss	e not subject to suance, maturity
Line No.	Description of Inve (a)	stmen	nt	Date Acquired (b)	Date Of Maturity (c)		of Investment at nning of Year (d)
1	Idaho Energy Resources Company						
2	Common Stock			02/01/74			500
3	Capital contributions						2,462,594
	Equity in earnings					82,217,149	
5	Cultistal Idaha Fassari Bassimas Communic						0.4.000.040
6 7	Subtotal Idaho Energy Resources Company						84,680,243
8							
9							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27 28							
29							
30							
31					1		
32							
33							
34							
35							
36							
37 38							
39							
40							
41							
42	Total Cost of Account 123.1 \$		2,463,094		TOTA	AL .	84,680,243

Name of Respondent			Report Is	: original	Date of Re (Mo, Da, Y	port	Year/Period of	f Report
Idaho Power Company		(1)		submission	04/15/2014	1	End of 2	013/Q4
				RY COMPANIES (Accou				
<ol> <li>For any securities, notes, or according and purpose of the pledge.</li> <li>If Commission approval was required authorization, and case or different according to the contraction.</li> </ol>	uired for any advanc	_	-					-
6. Report column (f) interest and di 7. In column (h) report for each inve	ividend revenues for							vestment (or
the other amount at which carried in in column (f).  8. Report on Line 42, column (a) th	n the books of accou	int if di	fference f					
Equity in Subsidiary Earnings of Year (e)	Revenues fo			Amount of Investm End of Year (g)	ent at		oss from Investment visposed of (h)	t Line
								1
					500			2
0.704.000					2,462,594			3
6,704,329					88,921,478			5
6,704,329					91,384,572			6
5,101,100								7
								8
								9
								10
								11
								12
								13
								14
								16
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								18
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								22
								23
								24
								25
								26 27
								28
								29
								30
								31
								32
							-	33
								34
								35
								36
								37
								38
								40
								40
6.704.329					91,384,572			42

Name		his Report Is:	Date of Report	Year/Period of Report								
Idah	n Power Company	I) ☐An Original 2) ☐A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4								
		MATERIALS AND SUPPLIES										
1. Fc	or Account 154, report the amount of plant materials a		mary functional classifications a	s indicated in column (a):								
	ates of amounts by function are acceptable. In colum		•	· · · · ·								
2. Gi	ve an explanation of important inventory adjustments	during the year (in a footnote) show	ring general classes of material	and supplies and the								
	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense											
cleari	ng, if applicable.											
Line	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which								
No.	(a)			Use Material								
	(a)	(b)	(c)	(d)								
1	Fuel Stock (Account 151)	42,388,239	41,546,323	B Electric								
2												
3												
4	Plant Materials and Operating Supplies (Account 15	4)										
5	Assigned to - Construction (Estimated)											
6	Assigned to - Operations and Maintenance											
7	Production Plant (Estimated)	15,899,274	16,506,169									
8	Transmission Plant (Estimated)	12,836,658	10,947,716									
9	Distribution Plant (Estimated)	17,335,350	20,538,847	,								
10	Regional Transmission and Market Operation Plant											
	(Estimated)											
11	Assigned to - Other (provide details in footnote)	1,384,672	1,274,973	3								
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	47,455,954	49,267,705	Electric								
13	Merchandise (Account 155)											
14	Other Materials and Supplies (Account 156)											
15	Nuclear Materials Held for Sale (Account 157) (Not											
	applic to Gas Util)											
16	Stores Expense Undistributed (Account 163)	3,581,218	4,375,589	Electric								
17												
18												
19												
20	TOTAL Materials and Supplies (Per Balance Sheet)	93,425,411	95,189,617	,								

Name	e of Respondent	This Report Is: (1) An Original		Date of Report Year/Period of Report (Mo, Da, Yr)				eport
Idaho	Power Company	(2) X A Resubmissio	n	04/15/20	•	End of	2013/Q <sup>2</sup>	<del> </del>
	Transmis	sion Service and Generation						
1. Rei	port the particulars (details) called for concerning the					transmis	sion servic	e and
	ator interconnection studies.							
	t each study separately.							
	column (a) provide the name of the study.							
	column (b) report the cost incurred to perform the s column (c) report the account charged with the cost							
	column (d) report the amounts received for reimbur		end of per	iod.				
7. In c	column (e) report the account credited with the rein	nbursement received for per	forming the	study.				
Line		Costs Incurred During			Reimburser Received D		Accou	nt Credited
No.	Description	Period		Charged	the Peri		With Re	imbursement
1	(a) Transmission Studies	(b)	(	c)	(d)			(e)
	BLACK CANYON SISR	1 160	400000				100000	
2		1,160	186623			40.000\	186623	
3	BPAP NETWORK SIS 78318516	2,248			•	10,000)	186623	
4	BPAP NETWORK SIS 78862937	2,926			(	10,000)		
5	BPAP TRANS SIS 78225282	4,850	186623		(	4,850)	186623	
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	3 NORTH 3 EAST HYDRO GI 408	2,052	186623		(	2,052)	186623	
23	ALAMEDA SOLAR CENTER - GI 416	1,739	186623		(	1,000)	186623	
24	AMALSUGAR PAUL GI 389		186623		(	2,067)	186623	
25	BENSON CREEK WINDFARM GI 401	19,630	186623		(	58,078)	186623	
26	BLACK CANYON BLISS HYDRO		186623			500	186623	
27	BURNT RIVER #2 PROJECT 251	3,571	186623				186623	
28	BURNT RIVER PROJECT 209	8,538	186623				186623	
29	DURBIN CREEK WINDFARM GI 402	323	186623			677	186623	
30	EAGLE VIEW DAIRY GI 390		186623			6,199	186623	
31	EIGHTMILE HYDRO GI 406	3,863	186623		(	3,704)	186623	
32	GRAND VIEW SOLAR TWO GI 369	6,580	186623			24,457	186623	
33	GRANDVIEW PV SOLAR FIVE GI 411	9,063	186623		(	1,000)	186623	
34	GRANDVIEW PV SOLAR FIVEA GI 418	2,300	186623		(	1,000)	186623	
35	GRANDVIEW SOLAR 3 GI 394	2,177	186623			11,207	186623	
36	GRANDVIEW SOLAR 4 GI 395	5,866	186623		(	3,134)	186623	
37	GROVE SOLAR CENTER - GI 414		186623		(	1,000)	186623	
38	HEAD OF THE U HYDRO GI 409		186623		(	21,381)	186623	
39	HORSE CREEK SOLAR CEN	2,171	186623		(	1,000)	186623	
40	HYLINE SOLAR CENTER - GI 419		186623		(	1,000)	186623	
					`			

	e of Respondent o Power Company	This Report Is:  (1) An Original  (2) A Resubmissio		End of 2013/Q4		
	Transmis	sion Service and Generation	n Interconnection Study	Costs (continued)		
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)	
1	Transmission Studies				,	
2						
3						
4						
5						
6						
7						
8						
9 10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	Generation Studies					
	JETT CREEK WINDFARM GI 403		186623		186623	
	MAGPIE WIND PROJECT 235		186623	( 3,234	186623	
	MURPHY FLAT WIND FARM		186623 186623	( 42.914	186623 186623	
	OPEN RANGE SOLAR CENTER - GI 413			,	186623	
	PROSPECTOR WINDFARM GI 404		186623	,	186623	
-	SAGEBRUSH SOLAR CENTER - GI 415	847	186623		186623	
	SHOSHONE FALLS GI 136		186623	,	186623	
30	SWAGER FARMS GI#307		186623	,	186623	
31	TURNER SOLAR CENTER - GI 420		186623	( 1,000	186623	
32	VALE AIR SOLAR CENTER - GI 412	6,333	186623	( 1,000	186623	
33	WILLOW CREEK WINDFARM GI 405	323	186623	677	186623	
34						
35						
36						
37						
38						
39 40						
40						

Name	e of Respondent	This Report Is:		Date of Report	Year/Per	iod of Report
Idah	o Power Company	(1) ☐ An Original (2) ☐ A Resubmission	on	(Mo, Da, Yr) 04/15/2014	End of	2013/Q4
Do	eport below the particulars (details) called for	THER REGULATORY AS	•		dookot numbo	r if applicable
	nor items (5% of the Balance in Account 182					
	asses.	.o at oa o. pooa, o.		α φ.ου,ουυο	0.0,,	ay so grouped
. Fo	r Regulatory Assets being amortized, show p	period of amortization.				
ine	Description and Purpose of	Balance at Beginning	Debits	CREI		Balance at end of
No.	Other Regulatory Assets	of Current		Written off During the	Written off During	Current Quarter/Year
		Quarter/Year	( )	Quarter /Year Account Charged (d)	the Period Amount	<b>(</b> 0)
	(a)	(b)	(c)		(e)	(f)
1	Asset Retirement Obligations (182341)	13,583,873	3,685,134	230	503,192	16,765,815
2	IPUC Order# 29414-OPUC Order# 04-585					
3						
4	ASC 815 Mark to Market - ST (182330)	1,054,643	4,552,513	244	3,978,706	1,628,450
5						
6	Regulatory Unfunded (182322)	677,795,470	44,058,546	282	11,371,613	710,482,403
7	Accum Deferred Income Noncurrent					
8						
9	PCA Deferral Idaho - IPUC Order #32821	52,349,489	72,949,308	1823	62,204,983	63,093,814
10	(Amort period 06/14 thru 05/15) (182323)	32,511,131	/ /	1020		00/070/01
	(Amort period 60/14 tilld 65/15) (102323)					
11	DCA Drian Veen Deferred Idoha IDUC Orden #22021	( 20,469,132)	84,361,221	ariaa	33,473,696	20 410 202
12	PCA Prior Year Deferral Idaho - IPUC Order #32821	( 20,409,132)	04,301,22	various	33,473,090	30,418,393
13	(Amort period 06/11 thru 05/14) (182324)					
14						
15	Fixed Cost Adjusment (FCA) (182302)	8,830,218	17,193,424	1823	10,592,345	15,431,297
16	IPUC Order #32505 (amort period 06/14 thru 05/15)					
17						
18	Prior Year FCA IPUC Order #32811 (182309)	4,587,404	8,896,362	400	9,389,288	4,094,478
19	(Amort period 6/13 thru 5/14)					
20						
21	FERC Grid West Expense (182304)	27,932		401	27,932	
22	ER08-629-000 (amort period 05/08 thru 04/13)					
23						
24	AOCI Impact of Unfunded Post Retirement Liability	15,895,315	371,073	228	20,912,418	-4,646,030
25	IPUC Order #30256 (182306)	,,	,	220	,,	1,010,000
26	11 00 Older #30230 (102300)					
	Oragon Dansian Evnance Conitalized (102220)	1,904,385	600 000	401/4073	70,904	2 524 470
27	Oregon Pension Expense Capitalized (182339)	1,704,303	090,990	401/40/3	70,904	2,524,479
28	OPUC Order #10-064 (amort period thru 2050)					
29		40,000,074	40,400,046		00 077 444	
30	Deferred Pension Expense Net of Contributions	12,839,861	43,199,940	1823/228	28,977,144	27,062,657
31	IPUC Order #30333 (182321)			1		
32						
33	AOCI Impact of Unfunded Pension Liability	292,954,561		228	171,725,978	121,228,583
34	IPUC Order #30256 (182320)					
35						
36	PCA Unbilled Forecast IPUC Order #32821 (182325)			401	6,092,288	-6,092,288
37						
38	PCAM Oregon 2008 (182346)	6,977,400	560,900			7,538,300
39	OPUC Order #08-238 & UE277 ( Amort 1/14 - 7/17)					
40						
41	PCAM Interest Reserve 2008 (182329)	( 600,282)		421	193,045	-793,327
42	OPUC Order #08-238 & UE 277 (Amort 1/14 - 7/17)	,,		<del> </del>		
43				+		
+3		+		+		
		1		1		

Name	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Per	iod of Report			
Idaho	Power Company	` ,	, C		End of	2013/Q4			
OTHER REGULATORY ASSETS (Account 182.3)									
. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.									
	nor items (5% of the Balance in Account 182								
	asses.								
	r Regulatory Assets being amortized, show p								
₋ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current	Debits	Written off During the	EDITS Written off During	Balance at end of			
INO.	Other Regulatory Assets	Quarter/Year		Quarter /Year Account	the Period Amount	Current Quarter/Year			
	(a)	(b)	(c)	Charged (d)	(e)	(f)			
1	Excess Power Cost Deferral 2007 (182358)	2,403,512	39,13	1 401/421	2,415,728	26,915			
2	IPUC Order #09-189 (amort period 1/11 - 1/14)								
3									
4	2007 EPC Interest Reserve (182351)	( 159,661)	157,75	6		-1,905			
5	IPUC Order #09-189 (amort period 1/11 - 1/14)								
6									
7	Idaho Boardman Decomissioning #32549 (182493)		5,816,90	3 various	5,067,163	749,740			
8									
9									
10	2009 Reorg IPUC Order #30914 (182318)	461,311		401	230,656	230,655			
11	(amort period 01/10 thru 12/14)								
12									
13	OATT Revenue Deferred Reserve (182336)	1,663,044		400	688,156	974,888			
14	IPUC Order #30940 (amort period 06/12 thru 5/15)								
15									
16	Idaho Pension Cash (182327)	50,036,087	39,850,90	0 401/421	44,366,567	45,520,420			
17	IPUC Order #32248 (amort period 06/11 thru 05/14)								
18									
19	FERC Pension Cash (182328)	214,461	36,00	0 401	250,461				
20	IPUC Order #32248 (amort period 06/11 thru 12/13)								
21									
22	Excess Power Cost Unbilled Amort (186356)	( 137,422)	2,262,81	0 401	2,261,487	-136,099			
23									
24	Cus Efficiency Incentive IPUC Order #32245 (182317)	14,086,201	1,359,81	0 254	15,446,011				
25									
26	Cus Efficiency Incen Res IPUC Order #32245 (182314)	( 916,465)	1,168,87	9 1823/421	252,414				
27	111 0 1710 0 1 "ROLLY (1999)	200.440		100	40.405				
28	Lidar Surveys IPUC Order #32426 (182361)	392,442		402	43,605	348,837			
29	(amort period 01/12 thru 12/21)								
30	Daniel Maria Maria I anno anno a IDUO Ondon #22427	224.640		400	74,887	140 772			
31	Bennett Mtn Maintenance IPUC Order #32426	224,660		402	74,887	149,773			
32	(amort period 01/12 thru 12/15) (182379)								
33	PCA Unbilled Amortization (182316)	2,691,278	34,263,62	7 400/401	39,531,606	2 574 701			
34	PCA UTIDITIED ATTORITZATION (182316)	2,091,270	34,203,02	7 400/401	39,331,000	-2,576,701			
35 36	Idaho Boardman ARO Order #32549 (182393)	1,376,053		403/411	172,006	1,204,047			
37	(amort period thru 2020)	1,070,000		403/411	172,000	1,204,047			
38	Langley Revenue Accrual Order #12-226 (182398)	807,394	64,69	0		872,084			
39	Langing Trevenue Medidal Order # 12-220 (102070)	307,374	01,07	-		072,004			
40	Minor items (24)	236,694	440,28	7 various	401,540	275,441			
41					.0.7010	275,771			
42				†					
43									
	TOTAL:	1,141,110,726	365,980,21		470,715,819	1,036,375,119			
		.,,				.,,			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) An Original	(Mo, Da, Yr)	·					
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 232.1 Line No.: 40 Column: a

	e of Respondent		n Original		of Report Da, Yr)	Year/ End o	Period of Report of 2013/Q4
Idaho Power Company		I —	A Resubmission 04/15/2014 NEOUS DEFFERED DEBITS (Account 186)				
4 D	anort halou the particulars (details)			· · · · · · · · · · · · · · · · · · ·	186)		
	eport below the particulars (details) or any deferred debit being amortiz						
	inor item (1% of the Balance at En				000, whichever	is less) r	may be grouped by
class	es.						
				1			
Line	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits		CREDITS		Balance at End of Year
No.			(-)	Account Charged	Amount		
1	(a) Prepaid ROW (186160)	(b) 738,195	(c) 20,121	(d) 401	(e)	98,482	(f) 659,834
2	Rents/Easements Long Term	730,193	20,121	401		30,402	039,034
3							
4	Advance Prepaid (186709)	1,333,946		151		27,411	1,306,535
5	Coal Royalties						
6	0 ; (400700)	40,400,007	202.424	4.40/400		07.407	10.115.101
7 8	Security plan (186720)  Net Insurance Asset	18,496,667	986,191	143/426	1,3	367,427	18,115,431
9	Net ilisulance Asset						
10	American Falls Bond Ref(186722)	177,052		401		14,552	162,500
11	(Amort 04/00 - 02/25)	,					,
12							
13	Prepaid Credit Facility(186025)	962,061	1,140,541	431	1,1	95,531	907,071
14	(amort period 10/12 thru 10/17)						
15 16	Company Owned (186726)	4,149,412	1,666,835	426	1.0	394,606	3,921,641
17	Life Insurance	4,149,412	1,000,033	420	1,0	594,000	3,921,041
18	Life modrance						
19	American Falls Water Rights	12,590,939		401	1,0	042,009	11,548,930
20	(amort 01/06 - 02/25) (186727)						
21							
22	Milner Bond Guarantee (186734)	5,318,182		253	1,0	063,637	4,254,545
23	(Amort 02/07 - 2/17)						
25	American Falls - Bond refinance	583,990		401		47,999	535,991
26	(Amort through 02/25)(186770)	000,000		401		47,000	000,001
27	(						
28	Shelf Registration (186732)		160,491	186		22	160,469
29							
30	Prepaid Exp (186052)	1,148,188	652,196	various	9	62,674	837,710
31 32	Contract I.T. Long Term						
33	Long Term (186121)	1,214,665		228/401		28,335	1,186,330
34	Workers Compensation	.,,				20,000	.,,
35	·						
36	Power Plant- Valmy (186793)	16,495	123				16,618
37							
38	Power Plant- Boardman (186794)	1,599		107/401		1,599	
39 40	Transmission & Generation	1,222,226	2,360,326	various	3 5	503,008	79,544
41	Studies (186623)	1,222,220	2,300,320	various	3,0	003,000	7 3,344
42							
43	Prepaid Coal LT (186797)	5,958,328		151/401	4,5	500,000	1,458,328
44							
45	Minor Items & Job Orders (2)	1,905	1,684,728	various	1,6	529,344	57,289
46						+	
47	Misc. Work in Progress						
48	Deferred Regulatory Comm.						
40	Expenses (See pages 350 - 351) TOTAL	E2 042 050					4E 000 700
49	TOTAL	53,913,850					45,208,766

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) An Original	(Mo, Da, Yr)						
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4					
FOOTNOTE DATA								

## Schedule Page: 233 Line No.: 45 Column: a Accounts included in minor items:

Accounts included in minor items 186255 186946

	e of Respondent o Power Company	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of2013/Q4	
	eport the information called for below concert Other (Specify), include deferrals relating to			<u> </u>
_ine	Description and Location	on [	Balance of Begining of Year	Balance at End
No.	(a)		of Year (b)	of Year (c)
1	Electric		· ·	( )
2				
3				
4				
5	Other Electric (See footnote)		109,509,	,600 118,958,964
6 7	Other (See footnote)		185,672,	,424 106,991,643
8	TOTAL Electric (Enter Total of lines 2 thru 7)		295,182,	
9	Gas		290,162,	,027 220,900,007
10				
11				
12				
13				
14				
15				
16	,		04.000	750
17	Other Non Electric See footnote		21,080,	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	Notes	316,262,	,777 246,774,821

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) _ An Original	(Mo, Da, Yr)								
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4							
	FOOTNOTE DATA									

Schedule Page: 234 Line No.: 5 Column: b		
	Beginning Balance	Ending Balance
Federal NOL-Operating	45,964,500	28,544,014
Regulatory Asset-Non Current	4,458,718	23,538,502
Prov for Rate Refund-HC Relicensing (AFUDC)	17,855,802	23,062,458
Deferred Idaho ITC	13,747,559	15,346,759
VEBA-Post Retirement Benefits	9,221,017	9,962,466
Stock Based Compensation-FAS123R	3,148,063	3,532,282
Revenue Sharing	2,795,770	2,972,019
Rate Case Disallowance	2,505,417	2,389,579
Pension Expense-Oregon	1,897,934	2,204,483
Construction Advances	3,009,900	2,059,244
Regulatory Liability-Current	1,722,247	1,826,860
Valmy Union Pacific Contract	884,286	1,083,462
Postretirement Benefits-SFAS112	822,852	579,781
CSPP Co-Generator Overpayment	0	470,282
Executive Deferred Compensation	968,904	450,715
Asset Retirement Obligation (ARO)	0	425,053
Oregon NOL-Operating	262,521	247,299
Bridger Revenue Deferral	65,767	191,185
Provision for Rate Refunds	8,895	155,600
Montana NOL-Operating	78,812	101,480
Non-VEBA Pension and Benefits	217,768	82,596
Deferred GBC Federal	24,000	31,500
Boardman Decommission	(151,131)	(298,653)
Total Other Electric	109,509,600	118,958,964
		110,300,004
Schedule Page: 234 Line No.: 7 Column: b		
Regulatory Asset-FASB 109	51,285,735	50,788,061
Pension-FAS 158	114,530,586	47,394,315
Minimum Pension Liability	13,641,829	10,625,633
Postretirement Plan-FAS 158	6,214,273	(1,816,365)
Total Other	185,672,424	106,991,643
Out a table Dance 2004 - Line No. 47 - Outcome I		
Schedule Page: 234 Line No.: 17 Column: b		
Senior Management Security Plan	17,720,515	19,664,453
Micron CIAC-Depr Timing Diff	812,600	574,719
Federal NOL-Non Operating	850,678	534,662
Meridian Gold CIAC-Depr Timing Diff	64,230	42,118
Oregon NOL-Non Operating	5,037	6,409
Montana NOL-Non Operating	1,679	1,854
SMSP-Market Change of Rabbi Investments	1,626,015	0
Total Non Electric	21,080,753	20,824,214
. 515 1011 E1001110		20,027,217

Name of Respondent Idaho Power Company			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014		Year/Period of Report End of		
	CAPITAL STOCKS (Account 201 and 204)								
of an requi comp	eport below the particulars (details) called for y general class. Show separate totals for conferent outlined in column (a) is available frow pany title) may be reported in column (a) provintries in column (b) should represent the number of the column (c) should represent the column (c) should rep	mmo m the ided	on e S I th	and preferred s SEC 10-K Repo e fiscal years fo	tock. If inform rt Form filing or both the 1	rmation to g, a specifi 0-K report	meet the stocl c reference to and this repo	k excha report f rt are co	nge reporting form (i.e., year and ompatible.
Line No.	Class and Series of Stock a Name of Stock Series	nd			Number o		Par or Sta Value per st		Call Price at End of Year
	(a)				(b)	)	(c)		(d)
1	Account 201								
2	Common Stock all of which is held by				:	50,000,000		2.50	
3	IdaCorp, Inc. and not traded							0.50	
5	Total Common Stock				;	50,000,000		2.50	
6	Account 204 - None								
7	7.000020 7 7.00.00								
8									
9									
10									
11									
12 13									
14									
15									
16									
17									
18									
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20 21									
22									
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27 28									
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Name of Respondent		This Report Is: (1) An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Idaho Power Company		(Mo, Da, 11) (2) X A Resubmission 04/15/2014 End of 2013/C  CAPITAL STOCKS (Account 201 and 204) (Continued)				
which have not yet bee	etails) concerning shares of	f any class and s	series of stock auth	orized to be issued by a	-	l
5. State in a footnote Give particulars (detail	if any capital stock which h ls) in column (a) of any nor ne of pledgee and purpose	ninally issued ca	lly issued is nomina pital stock, reacqui	ally outstanding at end or ired stock, or stock in si	of year. nking and other funds w	hich
OUTSTANDING PE	ER BALANCE SHEET ding without reduction	AS REACOURE	HELD D STOCK (Account 2	BY RESPONDENT	IG AND OTHER FUNDS	Line No.
for amounts held Shares	Amount	Shares	Cost	Shares	Amount	
(e)	(f)	(g)	(h)	(i)	(J)	1
39,150,812	97,877,030					2
, ,	, ,					3
39,150,812	97,877,030					4
						5
						6
						7
						8
						9
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Name	lame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo. Da. Vr)								
Idah	daho Power Company (1) An Original (Mo, Da, Yr) End of 2013/Q4 (2) A Resubmission 04/15/2014								
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)								
subhe colum	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such								
chano (a) Do	ge. onations Received from Stockholders (Account 208	3)-Stat	e amount and give brief explanat	tion of the origin and purpos	se of e	ach donation.			
(b) Re	eduction in Par or Stated value of Capital Stock (Ad	count	209): State amount and give bri	ief explanation of the capita					
	nts reported under this caption including identificat				امام مط	nite and balance at and of			
	ain on Resale or Cancellation of Reacquired Capita with a designation of the nature of each credit and				its, dei	oits, and balance at end of			
(d) M	ear with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  I) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, sclose the general nature of the transactions which gave rise to the reported amounts.								
Line No.		em a)				Amount (b)			
1	Account 208 - Donations received from stockhold	ers - N	lone						
2									
	Account 209 - Reduction in par or stated value of	Capita	al Stock - None						
4	Account 210 - Gain on reacquired Capital Stock -	None							
6	The second of th								
7									
8	Account 211 - Miscellaneous paid-in Capital - Nor	ne							
9									
10									
11									
12									
14									
15									
16									
17									
18									
19									
20									
22									
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28 29									
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31									
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33									
34									
35 36									
37									
38									
39									
40	TOTAL								

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho	Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
		CAPITAL STOCK EXPENSE (Account		
1 D	anort the halones at and of the year of disc			
	eport the balance at end of the year of disc any change occurred during the year in the			
	ils) of the change. State the reason for an			
(0.010	no, et une en aniger. Etate une reaccir ter an	y onange on or oupman ereen emperies	and speeny and decean.	
Line	Class	and Series of Stock		Balance at End of Year
No.		(a)		(b)
1	Common Stock			2,096,925
2				
3				
4				
5				
6				
7				
8				
9				
10	Explanation of Changes during the year:			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
	TOTAL			
22	TOTAL			2,096,925

	Respondent	(1) T	An Original	(Mo, Da, Yr)	End of 2013/Q4
laand	Power Company	(2) X	A Resubmission	04/15/2014	
	L	ONG-TER	RM DEBT (Account 221, 222,	223 and 224)	
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, include a radvances from Associated Companies, repand notes as such. Include in column (a) nare receivers, certificates, show in column (a)	rs (detail ed Comp n author e in colu- cort sepa nes of as the name nds or ot iscount visted first such as ding the	ls) concerning long-term donnies, and 224, Other longization numbers and dates mn (a) the name of the issurately advances on notes associated companies from the court and date of the court and date of the long-term debt original with respect to the amount for each issuance, then the (P) or (D). The expenses, treatment of unamortized	ebt included in Accounts g-Term Debt.  s. euing company as well as and advances on open which advances were recourt order under which elly issued. It of bonds or other long-te amount of premium (ir, premium or discount she debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. n parentheses) or discount. iould not be netted. or discount associated with
	<u> </u>				
Line	Class and Series of Obligati			Principal Amou	-
No.	(For new issue, give commission Autho	rization n	umbers and dates)	Of Debt issue (b)	(c)
	(a)			(6)	(6)
	Account 221:				
	First Mortgage Bonds:			400.000	1 100 000
3	4.50% Series due 2020			130,000	
4					234,601 D
5					
	5.50% Series due 2033			70,000	
7					36,400 D
8					
	6.15% Series Due 2019			100,000	0,000 1,034,909
10					184,949 D
11					
12	3.40% Series due 2020			100,000	0,000 1,159,871
13					498,864 D
14					
15	5.30% Series Due 2035			60,000	0,000 408,411 D
16					3,802,019
17					
18	4.25%Series due 2013			70,000	0,000 641,201
19					372,696 D
20					
21	4.00% Series due 2043			75,000	0,000 742,017
22				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	193,836 D
23					,
24	6.00% Series due 2032			100,000	0,000 1,191,216
25				152,000	543,244 D
26					7.4,
27	5.875% Series due 2034			55,000	0,000 -585,759
28					746,961 D
29					12,22. 2
30	5.50% Series due 2034			50,000	0,000 524,419
31				55,500	383,322 D
32					333,322 B
33	TOTAL			1,697,04	5,000 27,921,281
55	. O . / (L			1,097,048	21,921,201

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Idaho	Idaho Power Company  (2) A Resubmission  04/15/2014										
	LONG-TERM DEBT (Account 221, 222, 223 and 224)										
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, include or advances from Associated Companies, repand notes as such. Include in column (a) narror receivers, certificates, show in column (a) and column (b) show the principal amount of bor column (c) show the expense, premium or cor column (c) the total expenses should be listed the premium or discount with a notation, turnish in a footnote particulars (details) regar is redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ed Companies, and 224, Other Ion nauthorization numbers and dates in column (a) the name of the issue or separately advances on notes mes of associated companies from the name of the court -and date of a conditional or other long-term debt original discount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, ding the treatment of unamortized	g-Term Debt. s. uing company as well as and advances on open which advances were recourt order under which lly issued. t of bonds or other long-te amount of premium (ir premium or discount she debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were erm debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with							
Line	Class and Series of Obligati	•	Principal Amou	-							
No.	(For new issue, give commission Autho	rization numbers and dates)	Of Debt issue								
	(a)		(b)	(c)							
2	4.85% Series Due 2040		100,000	0,000 1,284,871 169,984 D							
3				109,904 D							
4	6.30% Series due 2037		140,000	0,000 1,495,799							
5	0.50 % 001103 440 2007		140,000	278,367 D							
6				2.6,66. 2							
7	6.25% Series due 2037		100,000	0,000 1,141,489							
8				267,677 D							
9											
10	Port of Morrow Variable due 2027		4,360	),000 188,545							
11	Humboldt Variable due 2024		49,800	0,000 1,697,856							
12	Sweetwater Variable due 2026		116,300	3,026,122							
13											
14	2.50% Series due 2023		75,000	0,000 648,267							
15				371,854 D							
16											
17	6.025 % Series Due 2018		120,000	0,000 1,630,120							
18											
19	4.30% Series Due 2042		75,000								
20	2.95% Series Due 2022		75.000	49,417 D							
21 22	2.95% Selles Due 2022		75,000	0,000 708,490 127,607 D							
23	Subtotal Account 221		1,665,460								
24	Gustotal Account 221		1,000,400	27,321,201							
25	Account 222 - Reaquired Bonds										
26											
27	Account 223: Advances for Associated Companie	98									
28											
29	Account 224:										
30	Bond Guarantee - American Falls		19,885	5,000							
31	Note Guarantee - Milner Dam		11,700	0,000							
32	Subtotal Account 224		31,585	5,000							
33	TOTAL		1,697,045	5,000 27,921,281							

Name of Respon			This Report is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Idaho Power Co	ompany		(2) X A Resub		04/15/2014	End of	
10 1-1			· · · · · · · · · · · · · · · · · · ·		and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Galler 13. If the respand purpose of 14. If the respective such 15. If interest expense in collong-Term De	ny debits and cr dit. ote, give explan- ow for each com Give Commissio condent has plea of the pledge. condent has any securities in a f expense was in lumn (i). Explailebt and Account	atory (details) for Appany: (a) principal n authorization nurdged any of its long long-term debt secontote. Incurred during the year in a footnote any 430, Interest on D	Accounts 223 and 2 I advanced during mbers and dates. g-term debt securit curities which have year on any obligat difference betwee ebt to Associated	224 of net changes year, (b) interest a cies give particulars to been nominally is tions retired or reach the total of colur Companies.	and Expense, or credited so during the year. With added to principal amounts (details) in a footnoted saued and are nominal acquired before end of year.	unt, and (c) principle repare including name of pledge ally outstanding at end of y year, include such interest on	iid ee /ear,
	<u> </u>	AMORTIZA	TION PERIOD	Outs	standing		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	reduction for	outstanding without amounts held by ondent) (h)	Interest for Year Amount (i)	No.
							1
11/20/09	3/1/20	11/20/09	3/1/20		130,000,000	5,850,000	3
					, ,	, ,	4
05/01/03	04/01/33	05/01/03	03/31/33		70,000,000	3,850,000	5 6
00/01/00	0 1/0 1/00	00/01/00	00/01/00		7 0,000,000	0,000,000	7
4/1/09	4/1/19	4/1/09	4/1/19		100,000,000	6,150,000	8 9
4/1/09	4/1/19	4/1/09	4/1/19		100,000,000	0,130,000	10
11/1/10	5/1/2020	11/1/10	5/1/20		100,000,000	3,400,000	11 12
11/1/10	5/1/2020	11/1/10	3/1/20		100,000,000	3,400,000	13
							14
08/26/05	08/26/35	08/26/05	08/26/35		60,000,000	3,180,000	15 16
							17
05/01/03	10/01/13	05/01/03	09/29/13			2,231,250	
						-	19 20
4/8/2013	4/1/2043	4/8/2013	4/1/2043		75,000,000	2,191,667	21
							22
44/45/00	44/45/20	44/45/00	44/45/00		400,000,000	0.000.000	23
11/15/02	11/15/32	11/15/02	11/15/32		100,000,000	6,000,000	24 25
							26
08/16/04	08/16/34	08/16/04	08/16/34		55,000,000	3,231,250	
							28 29
03/26/04	03/15/34	03/26/04	03/15/34		50,000,000	2,750,000	
							31
							32
	1	1					l

Name of Respo			This Report Is: (1) An Origir	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Idaho Power C	ompany		(2) X A Resub	mission	04/15/2014	End of2013/Q4	
40 11 44			,		and 224) (Continued)		
11. Explain an on Debt - Cree 12. In a footn advances, sho during year. Compand purpose of 14. If the resp describe such 15. If interest expense in co Long-Term Decay 15. If the state of the such 15. If interest expense in co Long-Term Decay 15. If it is the contract the contrac	ny debits and cr dit. lote, give explan low for each com Give Commission condent has ple of the pledge. loondent has any a securities in a f expense was in loumn (i). Explai lebt and Account	natory (details) for Anpany: (a) principal on authorization num dged any of its long r long-term debt sectootnote. Incurred during the year in a footnote any taken and the sectoon of the	bited to Account 4 accounts 223 and 2 advanced during nbers and dates. Interm debt securit curities which have rear on any obligat difference betwee ebt to Associated	28, Amortization 224 of net change year, (b) interest ies give particula e been nominally tions retired or rea n the total of colu Companies.	and Expense, or credite es during the year. With added to principal amounts rs (details) in a footnote issued and are nominal	including name of pledge ly outstanding at end of y year, include such interest account 427, interest on	id ee ear,
Nominal Data	Data of	AMORTIZA	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Vegr	Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	I reduction for	odistanding without ramounts held by pondent) (h)	Interest for Year Amount (i)	No.
2/15/10	8/15/40	2/15/10	8/15/40		100,000,000	4,850,000	1
							2
0/00/07	0/45/0007	0/00/07	0/45/07		440,000,000	0.000.000	3
6/22/07	6/15/2037	6/22/07	6/15/37		140,000,000	8,820,000	5
10/18/07	10/15/2037	10/18/07	10/15/37		100,000,000	6,250,000	6 7
10/16/07	10/15/2037	10/18/07	10/15/37		100,000,000	6,250,000	8
							9
05/17/00	02/01/27	05/17/00	02/01/27		4,360,000	30,241	10
10/22/03	12/01/24	11/01/03	12/01/24		49,800,000	2,564,700	11
10/3/06	7/15/26	10/3/06	7/15/26		116,300,000	6,105,750	12 13
4/8/2013	4/1/2023	4/8/2013	4/1/2023		75,000,000	1,369,791	14
17672010	17 17 20 20	1,0,2010	17 17 2020		70,000,000	1,000,701	15
							16
7/10/08	7/15/18	7/10/08	7/15/08		120,000,000	7,230,000	17
4/13/12	4/1/42	4/13/12	4/1/42		75,000,000	3,225,000	18 19
7/10/12	7/1/42	4/13/12	7/1/72		73,000,000	3,223,000	20
4/13/12	4/1/22	4/13/12	4/1/22		75,000,000	2,212,500	21
							22
					1,595,460,000	81,492,149	23
							24 25
		+					26
		+					27
							28
							29
04/26/00	2/1/25				19,885,000		30
02/10/92		1			4,254,545 24,139,545		31 32
					24,138,045		32
					1,619,599,545	81,492,149	33

	or Respondent	(1)	Report is. An Original	(Mo, Da, Yr)		Inf 2013/Q4				
Idaho	aho Power Company  (1) Sharing (Mo, Ed, 11)  End of 2013/Q4  2013/Q4									
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES									
composite year.  2. If the second of the sec	port the reconciliation of reported net income for the station of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is not need to be field, indicating, however, intercompanied to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes contains the such as the substitute of the substitute page.	lliation o taxal colidate y amo , assig	, as far as practicable, the same ble income for the year. Indicate ed Federal tax return, reconcile of unts to be eliminated in such a consoling proment, or sharing of the consoling company, may be used as Long	e detail as furnished on Schree clearly the nature of each reported net income with tax consolidated return. State ridated tax among the group as the data is consistent ar	edule M- reconcili xable net names of member nd meets	1 of the tax return for ng amount. Income as if a separate group member, tax rs.				
ine	Particulars (D	etails)				Amount				
No.	(a)					(b)				
2	Net Income for the Year (Page 117)					176,741,143				
3										
	Taxable Income Not Reported on Books									
5	Taxable moonie Not Reported on Books					65,885,388				
6										
7										
8										
9	Deductions Recorded on Books Not Deducted for	Returr	1							
10						-488,028				
11										
12										
13										
	Income Recorded on Books Not Included in Return	n								
15						14,675,157				
16										
17										
18	Dadisticas as Detima Net Channel Assist Deal									
20	Deductions on Return Not Charged Against Book	incom	<u>e</u>			63,025,856				
21						03,023,830				
22										
23										
24										
25										
26										
27	Federal Tax Net Income					32,666,714				
28	Show Computation of Tax:									
29	Tentative Tax @ 35%					11,433,350				
30										
31										
32			<del></del>							
33										
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44										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 5 Column: b	
4000-FEDERAL NOL 4003-CONSTRUCTION ADVANCES 4005-AVOIDED COST 4010-EMISSION ALLOWANCES	\$ (77,958,875) (2,716,160) 5,234,452 12,990
4013-CIAC-TAXABLE-ACCT 107 4021-ENGINEERING FEES-TAXABLE-ACCT 107 4024-RENEWABLE ENERGY CERTIFICATES (REC) SALES 4506-MERIDIAN GOLD CIAC-DEPR TIMING DIFF 4507-MICRON CIAC-DEPR TIMING DIFF	6,136,641 192,888 3,877,707 (56,560) (608,471) \$ (65,885,388)
Total	\$ (05,885,388)
Schedule Page: 261 Line No.: 10 Column: b	
Total Federal and State taxes deducted on books 5001-BAD DEBT EXPENSE 5010-POSTEMPLOYMENT BENEFITS-SFAS112 5014-VACATION ACCRUAL TAX ADJ 5017-INJURIES & DAMAGES 5019-DEFERRED DIRECTORS FEES 5022-263A CAPITALIZED OVERHEADS 5023-PENSION EXPENSE 5024-NON-DEDUCTIBLE MEALS 5025-MINER FALLING WATER 5028-OREGON OPERATING PROPERTY TAX ADJ 5033-NON-VEBA PENSION & BENEFITS 5035-PCA EXPENSE 5043-AMERICAN FALLS-FALLING WATER CONTRACT 5046-EXECUTIVE DEFERRED COMP-SHORT TERM 5047-EXECUTIVE DEFERRED COMP-LONG TERM 5052-AMORTIZATION OF ACCOUNT 181 5053-STOCK BASED COMPENSATION-FAS123R 5055-OPUC GRID WEST LOANS 5056-FERC GRID WEST EXPENSE 5057-INTERVENER FUNDING ORDERS 5058-FIXED COST ADJUSTMENT 5059-PS & I COSTS 5060-OREGON-PCAM 5061-PENSION EXPENSE-OREGON 5062-2011 LIDAR SURVEYS DEFERRAL 5063-BENNETT MTN MAINT DEFERRAL 5064-BRIDGER REVENUE DEFERRAL 5065-VALMY UNION PACIFIC CONTRACT	\$ 72,714,908 628,831 (621,745) (508,193) 19,758 (430,943) (25,000,000) 3,881,028 500,000 (143,745) (84,806) (345,752) (50,271,584) 219,181 (342,126) (983,334) 261,992 878,293 14,191 27,932 (68,034) (6,108,154) 2,492 (367,855) 1,382,793 43,605 74,886 320,803 509,465
5066-BOARDMAN DECOMMISSION 5067-ASSET RETIREMENT OBLIGATION (ARO) 5068-CSPP CO-GENERATOR OVERPAYMENT 5501-SMSP-INSURANCE COSTS 5502-SMSP-MARKET CHANGE OF RABBI INVESTMENTS 5503-EDC-UNREALIZED GAIN/LOSS FROM RABBI TRUST 5504-NON-DEDUCTIBLE POLITICAL EXPENSES 5505-SENIOR MANAGEMENT SECURITY PLAN 5510-FINES & PENALTIES-OPERATING.	(377,341) 587,012 1,202,920 (63,210) (4,159,138) (168,146) 961,599 4,972,345 449,663

Name of Decemendant	This Deport is:	In	Note of Damant	Voor/Doried of Don
Name of Respondent	This Report is: (1) An Original		ate of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) X A Resubmission		04/15/2014	2013/Q4
	FOOTNOTE DATA	- !	0 1, 10, 20 1 1	20.07 €.
	O THOTE BATA			
5516-NON-DEDUCTIBLE POLITICAL EXP-O&M ACC	rts.		100,000	
5517-SMSP-UNREALIZED GAIN/LOSS FROM RABB			57,419	
5531-RATE CASE DISALLOWANCES			(296,299)	
5532-DELIVERY ACCRUALS			41,261	
Total		\$	(488,028)	
		•	, , ,	
Schedule Page: 261 Line No.: 15 Column: b				
7009-PROVISION FOR RATE REFUNDS		\$	(375,254)	
7010-PROV FOR RATE REFUND-HC RELICENSING	(AFUDC)	Ψ	(13,317,958)	
7011-OATT REVENUE DEFICIENCY	(/11 020)		(688,156)	
7012-REVENUE SHARING			(450,822)	
7013-LANGLEY REVENUE ACCRUAL			46,154	
7501-REVERSE EQUITY EARNINGS OF SUBSIDIAR	RIES		6,704,329	
7502-ALLOWANCE FOR OFUDC			14,857,580	
7503-ALLOWANCE FOR BFUDC			7,663,190	
7509-SMSP-INSURANCE PROCEEDS			236,094	
Total		\$	14,675,157	
Out and David Odd Live No. Odd Out on the				
Schedule Page: 261 Line No.: 20 Column: b				
8001-VEBA-POST RETIREMENT BENEFITS		\$	(1,976,010)	
8009-DEPR TIMING DIFF-OPERATING			6,606,415	
8016-VEBA-POST RETIRE BENEFITS-MEDICARE P	ART D		49,599	
8020-CONSERVATION EXPENSES			(133,592)	
8027-NEVADA OPERATING PROPERTY TAX ADJ			(106,412)	
8034-REMOVAL COSTS			10,076,225	
8038-OREGON EXCESS POWER COSTS			(2,217,518)	
8041-AMERICAN FALLS REFINANCE-OLD COSTS			(47,999)	
8042-GAIN/LOSS ON REACQUIRED DEBT			(1,060,585)	
8057-REORGANIZATION COSTS			(230,656)	
8059-SOFTWARE-LABOR COSTS DEDUCTED-ACC			500,000	
8072-RELICENSING-LABOR COSTS DEDUCTED-AC	CCT 107		1,800,000	
8073-REPAIRS DEDUCTION			55,000,000	
8077-PREPAID INSURANCE & OTHER EXPENSES	2		(293,520)	
8079-CUSTOM EFFICIENCY INCENTIVE PAYMENT	5		(13,169,736)	
8501-COLI-INSURANCE COSTS 8504-OREGON NON-OP PROPERTY TAX ADJUSTN	4ENT		116,161	
	/IEIN I		(440.722)	
8703-IPCO-162 (M) \$1m THRESHOLD 8901-REGULATORY ASSET-CURRENT			(119,723)	
8901-REGULATORY ASSET-CURRENT			48,803,642 (48,803,642)	
8902-REGULATORY LIABILITY-CURRENT			(267,585)	
8902-REGULATORY LIABILITY-CORRENT			267,585	
IRS INTEREST EXPENSE			207,383	
STATE INCOME TAX DEDUCTED ON FEDERAL RE	TURN		8,233,193	
Total		\$	63,025,856	
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR  1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.  2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)  Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.  3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accr (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts oth accrued and prepaid tax accounts.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  End of Tax  BALANCE AT BEGINNING OF YEAR  Charged  Adjust	Name	e of Respondent	Th	nis Report Is: )	Date of Report (Mo, Da, Yr)		d of Report			
TAKES ACCRUED, PREPAID AND CHARGED DURING YEAR   Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to perations and other accounts the year. Do not include gesoline and other sales texas which have been charged to the accounts to which the texaed material was charged. If the or estimated amounts of such taxes are know, who the amounts in a footnote and designate whether estimated or actual amounts. I can be a such	Idaho	Power Company	, ,		,	End of _	2013/Q4			
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the orestimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, find charged to prepaid or accrued taxes.) Einer the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.  3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued and prepaid tax accounts.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  4. Une (Sec instruction 5) (a) SALANCE AT ESCINNING OF YEAR (Sec instruction 5) (b) (c) (c) (d) (d) (e) (d) (e) (f) (e) (f) (e) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f										
The year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the cestimated amounts of such taxes are know, show the emounts in a footnote and designate whether estimated and activate amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, front charged to prepaid or accrued taxes.)  Enter the amounts in both ochums (d) faxes charged during the year, taxes charged to operations and other accounts through (a) accrued staxes acrued and prepaid tax accounts.  3. Include in column (d) faxes charged during the year, taxes charged to operations and other accounts through (a) accrued and prepaid tax accounts.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  4. Unexployment	1. Gi	ve particulars (details) of the combine					accounts during			
or estimated amounts of such taxes are know, show the amounts in a formote and designate whether estimated or actual amounts.  2. Include in finite page, taxes paid during the year and changed direct or final accounts, front changed to prepaid or accrued traves.  2. Include in column (d) taxes charged during the year and changed direct or the prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations and other accounts through (a) accrusis credited to taxes care care through (a) accrusis credited to taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts oth secured and prepaid tax accounts.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  2. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  2. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  2. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  2. Income  3. Social Security - (FOAB)  4. Unemployment  4. Unemployment  5. Subtotal Federal  1.0,546  6. 10,744,029  7. State of Idaho:  8. Property  9. 450,196  9. Non-Operating  1.1,534  1.2,176  9. 2,171  1.3,207  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,385,524  1.3,382,070  1.3,41,027  2.,768,250  2.,883,056  1.5,21,389  2.,176,389	1						-			
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.  Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accrusis redited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts oth socred and proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts oth socred and proportions.  4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  Line  Kind of Tax  (see instruction 5)  (see instruction 15)  (see instruction 15)  (a)  2 Income  10.546  10.744.029  5.837.537  3 Social Security - (FOAB)  8 Page (PoAB)  8 14.188.639  14.188.644  10.744.029  5.837.537  3 Social Security - (FOAB)  8 Page (PoAB)  9 Social Security - (FOAB)  10.744.029  5.837.537  7 State of Idaho:  8 Property  9.460,196  8 Property  9.460,196  10.744.029  9.2412  9.2412  9.2412  10 Income  9.460,196  10.744.029  9.411.534  21.776  22.173  10 Income  9.460,196  10.744.029  9.411.534  10.744.029  9.411.534  10.744.029  10.744		_				-	,			
3. Include in column (d) laxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes act (pamounts credited to propertions of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts oth accrued and prepaid tax accounts.   4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.   1. Line   Kind of Tax   Kind of Tax   Taxes Accounts   Taxes Account										
(b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts oth accounts of the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  Line   Kind of Tax   SALANCE AT BEGINNING OF YEAR   Charged Quinting Quinti										
Line   Security   Balance   Balanc	1	, ,	• •		• , ,					
List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.   Line   Kind of Tax (See instruction 5)			oald taxes chargea	able to current year, and (c) ta	xes paid and charged direc	t to operations or acc	counts other than			
No.   Kind of Tax   BALANCE AT BEGINNING OF YEAR   Taxes Accrued   Taxes Acc			n such manner tha	at the total tax for each State a	and subdivision can readily	be ascertained.				
(a) (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		or the aggregate of each thing of tare is			and suburnioner sum reduity	20 000011000.				
(a) (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Line	Kind of Tax		BEGINNING OF YEAR	Taxes	Taxes	Adjust-			
(a) (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	During	Durina	ments			
2   Income		(a)	(b)		(d)		(f)			
Social Security - (FOAB)	1	Federal:								
4 Unemployment   92,412   92,412   5   Subtotal Federal   10,538   25,025,080   20,119,593   6   6   7   State of Idaho:     9,450,196   20,654,394   21,143,262   9   Non-Operating   11,534   21,276   22,173   10   Income   -2,489,982   5,445,052   3,095,003   11   KWH   91,860   1,388,524   1,382,070   12   Unemployment   1   946,357   946,358   13   Regulatory Commission   2,176,398   2,176,398   2,176,398   14   Business License - Sho Ban   150   150   150   155   Subtotal Idaho   7,063,609   30,632,153   28,765,414   16   17   State of Oregon   1,341,027   2,768,250   2,853,056   17,13   1,727   20   Income   -125,615   212,882   93,729   21   Regulatory Commission   164,188   164,188   22   Unemployment   53,839   53,839   23   Franchise   193,128   859,270   838,674   24   Subtotal Oregon   67,513   1,341,877   4,060,143   4,005,214   25   25   25   25   25   25   25   2	2	Income	10,5	546	10,744,029	5,837,537				
5         Subtotal Federal         10,538         25,025,080         20,118,593           6         7         State of Idaho:	3	Social Security - (FOAB)		-8	14,188,639	14,188,644				
State of Idaho:	4	Unemployment			92,412	92,412				
Report   State of Idaho:   S	5	Subtotal Federal	10,5	38	25,025,080	20,118,593				
8 Property 9,450,196 20,654,394 21,143,262 9 Non-Operating 11,534 21,278 22,173 100 Income 2,2489,982 5,445,052 3,095,003 111 KWH 91,860 11,388,524 1,382,070 112 Unemployment 1 946,357 946,358 113 Regulatory Commission 2,176,398 2,176,398 2,176,398 2,176,398 2,176,398 14 Business License - Sho Ban 150 150 150 150 155 Subtotal Idaho 7,063,609 30,632,153 28,765,414 166 16 175 State of Oregon 18 Property 1,341,027 2,768,250 2,853,056 19 Non-Operating Property 850 1,713 1,727 10 Income 1,727 120 Income 1,725,615 212,882 93,729 21 Regulatory Commission 164,189 164,189 122 Unemployment 53,839 53,839 123 Franchise 193,128 859,270 838,674 124 24 Subtotal Oregon 67,513 1,341,877 4,060,143 4,005,214 125 126 State of Montana: 135,376 290,150 280,550 129 30 State of Nevada: 31 Property 466,735 836,542 730,130 33 Subtotal Nevada 466,735 836,54	6									
9   Non-Operating	7	State of Idaho:								
9   Non-Operating	8	Property	9,450,1	96	20,654,394	21,143,262				
10   Income   -2.489,982   5.445,052   3,095,003		· · ·			21,278					
12   Unemployment	10	Income	-2,489,9	182	5,445,052	3,095,003				
12   Unemployment	11	KWH	91,8	860	1,388,524	1,382,070				
13         Regulatory Commission         2,176,398         2,176,398           14         Business License - Sho Ban         150         150           15         Subtotal Idaho         7,063,609         30,632,153         28,765,414           16         17         State of Oregon         18         Property         1,341,027         2,768,250         2,853,056           19         Non-Operating Property         850         1,713         1,727           20         Income         -125,615         212,882         93,729           21         Regulatory Commission         164,189         164,189           22         Unemployment         53,383         53,839           23         Franchise         193,128         859,270         838,674           24         Subtotal Oregon         67,513         1,341,877         4,060,143         4,005,214           25         26         State of Montana:         290,150         280,550           28         Subtotal Montana         135,376         290,150         280,550           29         30         State of Nevada:         31         Property         466,735         836,542         730,130           33         3         S	12	Unemployment	,							
14   Business License - Sho Ban   150   150   150   151   151   151   Subtotal Idaho   7,063,609   30,632,153   28,765,414   16						•				
15   Subtotal Idaho   7,063,609   30,632,153   28,765,414   16   17   State of Oregon   1,341,027   2,768,250   2,853,056   18   Property   6,500   1,713   1,727   1,713   1,727   1,715   1,715   1,715   1,717   1,717   1,717   1,718	-	<u> </u>								
16       17       State of Oregon       1,341,027       2,768,250       2,853,056         18       Property       850       1,713       1,727         20       Income       -125,615       212,882       93,729         21       Regulatory Commission       164,189       164,189         22       Unemployment       53,839       53,839         23       Franchise       193,128       859,270       838,674         24       Subtotal Oregon       67,513       1,341,877       4,060,143       4,005,214         25       4       53,839 <td></td> <td></td> <td>7.063.6</td> <td>509</td> <td></td> <td></td> <td></td>			7.063.6	509						
17         State of Oregon         1,341,027         2,768,250         2,853,056           19         Non-Operating Property         850         1,713         1,727           20         Income         -125,615         212,882         93,729           21         Regulatory Commission         164,189         164,189           22         Unemployment         53,839         53,839           23         Franchise         193,128         859,270         838,674           24         Subtotal Oregon         67,513         1,341,877         4,060,143         4,005,214           25         3         4,060,143         4,005,214         3,005,214 <td></td> <td>Capitalai Idaii i</td> <td>.,000,0</td> <td></td> <td>00,002,100</td> <td>20,100,111</td> <td></td>		Capitalai Idaii i	.,000,0		00,002,100	20,100,111				
18 Property     1,341,027     2,768,250     2,853,056       19 Non-Operating Property     850     1,713     1,727       20 Income     -125,615     212,882     93,729       21 Regulatory Commission     164,189     164,189       22 Unemployment     53,839     53,839       23 Franchise     193,128     859,270     838,674       24 Subtotal Oregon     67,513     1,341,877     4,060,143     4,005,214       25     5     5     5       26 State of Montana:     290,150     280,550       28 Subtotal Montana     135,376     290,150     280,550       29     30 State of Nevada:     31 Property     466,735     836,542     730,130       32 Subtotal Nevada     466,735     836,542     730,130       33 State of Wyoming     466,735     836,542     730,130       35 Corporate License     4,583     4,583       36 Property     821,427     1,550,378     1,596,616       37 Subtotal Wyoming     821,427     1,554,961     1,601,199       38 Other States Income     11,324     -15,281,248		State of Oregon								
19 Non-Operating Property         850         1,713         1,727           20 Income         -125,615         212,882         93,729           21 Regulatory Commission         164,189         164,189           22 Unemployment         53,839         53,839           23 Franchise         193,128         859,270         838,674           24 Subtotal Oregon         67,513         1,341,877         4,060,143         4,005,214           25         26         State of Montana:         290,150         280,550           28 Subtotal Montana         135,376         290,150         280,550           29         30 State of Nevada:         31 Property         466,735         836,542         730,130           32 Subtotal Nevada         466,735         836,542         730,130           33 State of Wyoming         466,735         836,542         730,130           35 Corporate License         4,583         4,583           36 Property         821,427         1,550,378         1,596,616           37 Subtotal Wyoming         821,427         1,554,961         1,601,199           38 Other States Income         11,324         -15,281,248	$\overline{}$			1 341 027	2 768 250	2 853 056				
20   Income   -125,615   212,882   93,729     21   Regulatory Commission   164,189   164,189     22   Unemployment   53,839   53,839     23   Franchise   193,128   859,270   838,674     24   Subtotal Oregon   67,513   1,341,877   4,060,143   4,005,214     25                   26                   27   Property   135,376   290,150   280,550     28   Subtotal Montana   135,376   290,150   280,550     29                 30   State of Nevada:             31   Property   466,735   836,542   730,130     32   Subtotal Nevada   466,735   836,542   730,130     33                           34   State of Wyoming                 35   Corporate License   4,583   4,583     36   Property   821,427   1,550,378   1,596,616     37   Subtotal Wyoming   821,427   1,554,961   1,601,199     38   Other States Income   11,324   121,578   4,817     39   Payroll Tax Credit   -15,281,248	-	· ·								
21 Regulatory Commission       164,189       164,189         22 Unemployment       53,839       53,839         23 Franchise       193,128       859,270       838,674         24 Subtotal Oregon       67,513       1,341,877       4,060,143       4,005,214         25       26 State of Montana:       290,150       280,550         28 Subtotal Montana       135,376       290,150       280,550         29       30 State of Nevada:       31 Property       466,735       836,542       730,130         32 Subtotal Nevada       466,735       836,542       730,130         33       34 State of Wyoming       466,735       836,542       730,130         35 Corporate License       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248			-125.6			•				
22 Unemployment       53,839       53,839       53,839         23 Franchise       193,128       859,270       838,674         24 Subtotal Oregon       67,513       1,341,877       4,060,143       4,005,214         25			120,0	710	·	•				
23   Franchise   193,128   859,270   838,674     24   Subtotal Oregon   67,513   1,341,877   4,060,143   4,005,214     25                 26   State of Montana:             27   Property   135,376   290,150   280,550     28   Subtotal Montana   135,376   290,150   280,550     29                 30   State of Nevada:             31   Property   466,735   836,542   730,130     32   Subtotal Nevada   466,735   836,542   730,130     33                       34   State of Wyoming                 35   Corporate License                   36   Property                           37   Subtotal Wyoming                         38   Other States Income   11,324   121,578   4,817     39   Payroll Tax Credit                             4,060,143                                 4,060,143                                       4,060,143		• •								
24       Subtotal Oregon       67,513       1,341,877       4,060,143       4,005,214         25       26       State of Montana:       290,150       280,550         27       Property       135,376       290,150       280,550         28       Subtotal Montana       135,376       290,150       280,550         29       30       State of Nevada:       31       31       Property       466,735       836,542       730,130         32       Subtotal Nevada       466,735       836,542       730,130         33       34       State of Wyoming       35       Corporate License       4,583       4,583         36       Property       821,427       1,550,378       1,596,616         37       Subtotal Wyoming       821,427       1,554,961       1,601,199         38       Other States Income       11,324       121,578       4,817         39       Payroll Tax Credit       -15,281,248			103 1	28						
25       26       State of Montana:       290,150       280,550         27       Property       135,376       290,150       280,550         28       Subtotal Montana       135,376       290,150       280,550         29       30       State of Nevada:       31         31       Property       466,735       836,542       730,130         32       Subtotal Nevada       466,735       836,542       730,130         33       34       State of Wyoming         35       Corporate License       4,583       4,583         36       Property       821,427       1,550,378       1,596,616         37       Subtotal Wyoming       821,427       1,554,961       1,601,199         38       Other States Income       11,324       121,578       4,817         39       Payroll Tax Credit       -15,281,248						· · · · · · · · · · · · · · · · · · ·				
26       State of Montana:       27       Property       135,376       290,150       280,550         28       Subtotal Montana       135,376       290,150       280,550         29       30       State of Nevada:       31         31       Property       466,735       836,542       730,130         32       Subtotal Nevada       466,735       836,542       730,130         33       34       State of Wyoming       35       Corporate License       4,583       4,583         36       Property       821,427       1,550,378       1,596,616         37       Subtotal Wyoming       821,427       1,554,961       1,601,199         38       Other States Income       11,324       121,578       4,817         39       Payroll Tax Credit       -15,281,248		Subtotal Stegoti	07,5	1,341,077	4,000,143	7,000,214				
27 Property       135,376       290,150       280,550         28 Subtotal Montana       135,376       290,150       280,550         29       30 State of Nevada:       31 Property       466,735       836,542       730,130         32 Subtotal Nevada       466,735       836,542       730,130         33       34 State of Wyoming       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248		State of Montana:								
28       Subtotal Montana       135,376       290,150       280,550         29       30       State of Nevada:       31       Property       466,735       836,542       730,130         32       Subtotal Nevada       466,735       836,542       730,130         33       34       State of Wyoming       4,583       4,583         36       Property       821,427       1,550,378       1,596,616         37       Subtotal Wyoming       821,427       1,554,961       1,601,199         38       Other States Income       11,324       121,578       4,817         39       Payroll Tax Credit       -15,281,248			125.2	276	200.450	290 550				
29         30 State of Nevada:         31 Property       466,735       836,542       730,130         32 Subtotal Nevada       466,735       836,542       730,130         33       34 State of Wyoming       4,583       4,583         35 Corporate License       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248						•				
30       State of Nevada:         31       Property       466,735       836,542       730,130         32       Subtotal Nevada       466,735       836,542       730,130         33       34       State of Wyoming       4,583       4,583         35       Corporate License       4,583       4,583         36       Property       821,427       1,550,378       1,596,616         37       Subtotal Wyoming       821,427       1,554,961       1,601,199         38       Other States Income       11,324       121,578       4,817         39       Payroll Tax Credit       -15,281,248		Subtotal Montana	135,3	77.0	290,100	200,000				
31 Property       466,735       836,542       730,130         32 Subtotal Nevada       466,735       836,542       730,130         33       34 State of Wyoming       4,583       4,583         35 Corporate License       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248	$\overline{}$	State of Nevada:								
32       Subtotal Nevada       466,735       836,542       730,130         33       34       State of Wyoming       4,583       4,583         35       Corporate License       4,583       4,583         36       Property       821,427       1,550,378       1,596,616         37       Subtotal Wyoming       821,427       1,554,961       1,601,199         38       Other States Income       11,324       121,578       4,817         39       Payroll Tax Credit       -15,281,248				466 705	926 540	720 420				
33         34 State of Wyoming         35 Corporate License       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248	$\overline{}$	. ,								
34 State of Wyoming       4,583       4,583         35 Corporate License       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248	$\overline{}$	Sublotal Nevada		466,735	836,542	730,130				
35 Corporate License       4,583       4,583         36 Property       821,427       1,550,378       1,596,616         37 Subtotal Wyoming       821,427       1,554,961       1,601,199         38 Other States Income       11,324       121,578       4,817         39 Payroll Tax Credit       -15,281,248		Ctoto of Whom:								
36 Property     821,427     1,550,378     1,596,616       37 Subtotal Wyoming     821,427     1,554,961     1,601,199       38 Other States Income     11,324     121,578     4,817       39 Payroll Tax Credit     -15,281,248	-				4.500	4.500				
37         Subtotal Wyoming         821,427         1,554,961         1,601,199           38         Other States Income         11,324         121,578         4,817           39         Payroll Tax Credit         -15,281,248		•	004 4	27	•	· · · · · · · · · · · · · · · · · · ·				
38 Other States Income         11,324         121,578         4,817           39 Payroll Tax Credit         -15,281,248		· · ·								
39 Payroll Tax Credit -15,281,248										
	$\vdash$		11,3	524		4,817				
40 Canada GST tax -56 1,101	-	·				4	2.22			
	40	Canada GST tax			-56	1,101	-2,681			
41 TOTAL	44	TOTAL		1 000 010			2.22			
41 TOTAL 8,109,787 1,808,612 47,239,303 55,507,018	41	IOIAL	8,109,7	1,808,612	47,239,303	55,507,018	-2,681			

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report				
Idaho Power Company		(1) An Original		(Mo, Da, Yr) End of 2013/Q4					
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)									
` `	leral and State income tax	es)- covers more then one	e year, show the r	equired information separa	tely for each tax year, iden	tifying			
the year in column (a). 6. Enter all adjustments of by parentheses.	of the accrued and prepaid	tax accounts in column (t	f) and explain eac	h adjustment in a foot- note	e. Designate debit adjustme	ents			
	page entries with respect	to deferred income taxes	or taxes collected	through payroll deductions	or otherwise pending				
transmittal of such taxes to	o the taxing authority.								
				ne amounts charged to Acco					
				and 109.1 pertaining to othe utility plant or other balance					
				he basis (necessity) of appoint					
	ŕ	•		, , , , , , , , , , , , , , , , , , , ,	· ·				
BALANCE AT I	END OF YEAR	DISTRIBUTION OF TAXI	ES CHARGED			Line			
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary Ite			No.			
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.	3) Earnings (Account (k)	(I)				
(9)	()	(')	u)	(.,)	(.)	1			
4,917,038		9,918,700			825,329	2			
-13		14,188,639			020,020	3			
10		92,412				4			
4,917,025		24,199,751			825,329	1			
7,317,023		27,100,101			020,329	6			
						7			
8,961,328		20,653,660			734				
10,639		20,000,000			21,278				
		E 177 FGF							
-139,933		5,177,565			267,487				
98,314		1,388,524				11			
		946,357				12			
		2,176,398				13			
		150				14			
8,930,348		30,342,654			289,499				
						16			
						17			
	1,425,833	2,637,037			131,213				
	863				1,713	_			
-6,462		204,664			8,218				
		164,189				21			
		53,839				22			
213,724		859,270				23			
207,262	1,426,696	3,918,999			141,144				
						25			
						26			
144,976		290,150				27			
144,976		290,150				28			
						29			
						30			
	360,323	836,542				31			
	360,323	836,542				32			
						33			
						34			
		4,583				35			
775,189		1,550,378				36			
775,189		1,554,961				37			
128,086		117,534			4,044				
		-15,281,248				39			
1,524		-56				40			
15,104,410	1,787,019	45,979,287			1,260,016	41			
13,104,410	1,101,019	70,313,201			1,200,010	41			

	e of Respondent		This Report	t Is: o Original	Date of R (Mo, Da, '	eport Yr)		Period of Report
Idaho Power Company		(2) X A Resubmission TED DEFERRED INVESTMENT TAX C		04/15/2014		End of2013/Q4		
_						-		
opei	ations. Explain by for	applicable to Account 2 otnote any correction a credits are amortized.	255. Where djustments to	appropriate, segregate o the account balance	shown in colu	s and transa umn (g).Incli	ude in col	utility and nonutility umn (i) the average
Line	Account	Balance at Beginning of Year	Defer	red for Year	Curren	locations to t Year's Incon	ne	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amo	unt	(g)
1	Electric Utility		(0)	(u)	(0)	(1)		(3)
	3%							
	4%	601,446					59,448	
4	7%							
5	10%	22,463,428					1,415,863	
6	11%	1,213,883					26,030	
7	Other - State	55,617,846	411.4	2,344,250	411.4		1,618,222	
8	TOTAL	79,896,603		2,344,250			3,119,563	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10	Line 6 Col A 11%							
11	**							
	State of Idaho	55,617,846	411.4	2,344,250	411.4		1,618,222	
13								
14								
15								
16								
17								
18								
19								
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21								
22								
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Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) X A Resubmission	04/15/2014	End of2013/Q4
	ACCUMULA	ATED DEFERRED INVESTMENT TAX CRED		ied)
Balance at End of Year	Average Period of Allocation to Income	ADJUSTN	MENT EXPLANATION	Line
(h)	to Income (i)			No.
(11)	(1)			1
				2
541,998	10.12			3
				4
21,047,565	15.87			5
1,187,853	46.64			6
56,343,874	34.37			7
79,121,290				8
				9
				10
				11
56,343,874				12
				13
				14
				15
				16
				17
				18
				19
				21
				22
				23
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				48
				40

	o Power Company	(2)	An Original A Resubmission		Yr) Fnc	1 of2013/Q4
				S (Account 253)	·	
	eport below the particulars (details) called			S.		
	r any deferred credit being amortized, sh nor items (5% of the Balance End of Yea			an \$100,000, whichever is	s greater) may be grou	uped by classes.
Line	Description and Other	Balance at	1	DEBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	Smart Grid (253200)	4,644,939	` '	313,305,643	309,560,953	900,249
2	,			, ,	, ,	,
3	Point to Point Trans Study(253201)	875,653	3 242	975,466	999,515	899,702
4	FT\/ (050000)	0.000.000	400	400.000		0.000.000
5	FTV (253202)	3,666,666	400	400,000		3,266,666
6	(Amort Period Mar 1998-Feb 2023)					
7						
8	Boardman To Hemingway (253220)	851,851	107	853,630	1,779	
9						
10	Sho Ban Trans ROW (253480)	232,500	242	15,000		217,500
11	(Amort Period Jan 2005-Dec 2027)					
12						
13	Milner Falling Water (253953)	859,480	186/401	1,063,636	919,891	715,735
14	Amort Period (Feb 1992 - Feb 2017)					
15	,					
16	Postretirement Benefits (253960)	2,104,751	401	621,745		1,483,006
17	1 ostretirement Benefits (235500)	2,104,73	401	021,740		1,400,000
	Directors Deferred Compensation	4 CE7 27	131	4 440 607	711 604	4 226 424
18	Directors Deferred Compensation	4,657,374	131	1,142,627	711,684	4,226,431
19	(253980-253999)					
20						
21	Operations Accrual (253550)		232/401	50,764	726,764	676,000
22	(amort period 1 year for dues)					
23						
24	USAF Battery Replacement (253906)	18	107	412,219	412,201	
25						
26	Minor Items (1)	89,640	various	117,152	28,944	1,432
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40		1	1			
41						
42						
43			-			
44						
45						
46						
47	TOTAL	17,982,872		318,957,882	313,361,731	12,386,721
ļ.		•		-		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) An Original	(Mo, Da, Yr)			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4		
FOOTNOTE DATA					

Schedule Page: 269 Line No.: 26 Column: a
Accounts included in minor items:

253042

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4			
Idaho	Power Company	(2) A Resubmission	04/15/2014				
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not							
subject to accelerated amortization							
For other (Specify),include deferrals relating to other income and deductions.							
			CHANGES DURING YEAR				
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited			
110.			to Account 410.1	to Account 411.1			
	(a)	(b)	(c)	(d)			
	Account 282	400,000,050	05.570	5.005.400			
	Electric	406,282,859	35,579,2	285 5,025,128			
	Gas						
4	Other TOTAL (Enter Total of lines 2 thru 4)	406 202 050	25 570	285 5,025,128			
		406,282,859	35,579,	200 5,025,126			
7	Non-Operating Property Other - Regulatory Asset for I	673,996,554					
8	Other - Regulatory Asset for i	673,996,334					
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,080,279,413	35,579,	285 5,025,128			
	Classification of TOTAL	1,000,279,413	35,57 9,	3,023,120			
	Federal Income Tax	928,084,368	35,276, <sup>-</sup>	766 5,025,128			
	State Income Tax	152,195,045	302,				
	Local Income Tax	102,100,010					
		NOTES					

Name of Responde			This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4			
Idaho Power Comp	$I(1) \square An Original I (Mo Da Vr) I$								
AC	CCUMULATED DEFE	RRED INCOM							
3. Use footnotes	as required.								
CHANGES DURII		1	ADJUST Dalaita			Balance at	Line		
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount	Accoun	Credits t Amount	End of Year	No.		
(e)	(f)	Account Credited (g)	(h)	Accoun Debited	j (j)	(k)			
(-)		(9)	(11)	(i)	W W	(14)	1		
	<u> </u>	1	1	<u> </u>		436,837,016			
						430,037,010	3		
							4		
						436,837,016			
						430,637,016			
		100	420.027	1400	22 696 022	706 252 450	7		
		182	430,037	102	32,686,933	706,253,450			
			400.00		00 000 000	4 4 4 0 0 0 0 100	8		
			430,037		32,686,933	1,143,090,466			
		ı	200 720	J	20 400 005	000 400 500	10		
			360,739		22,188,235				
			69,298		10,498,698	162,926,964	12 13		
							13		
	•	NOTES	S (Continued)	•	•		'		
<u></u>									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA	·	

Schedule Page: 274 Line No.: 5 Column: b

	2013	Char	nges during	Year		Ac	dj Dr	Adj	Cr	2013
	Beginning	DR to	CR to	DR	CR	Acct.		Acct		Ending
								•		
Account	Balance	410.1	411.1	410.2	411.2	dr	Amt	dr	Amt	Balance
(a)	b	С	d	е	f	g	h	i	j	k
Depreciation Timing	390,753,887	33,953,833	644,887							424,062,833
Diff-Operating										
Relicensing-Labor Costs Acct	14,494,453	(109,252)								14,385,201
107										
CIAC-Taxable-Acct 107	858,810	305,015	4,224,73							(3,060,909)
			4							
Valmy Capitalized Items	274,766		76,500							198,266
Software-Labor Costs 107	138,254	1,429,689								1,567,943
Engineering Fees In Acct 107	(237,311)		79,007							(316,318)
TOTAL	406,282,859	35,579,285	5,025,12	0	0		0		0	436,837,016
			8							

I Idaha Dawar Campany		This Report Is: (1) An Original (2) A Resubmission	(Mo Do Vr)	Year/Period of Report  End of2013/Q4		
	ACCUMUL	ATED DEFFERED INCOME TAXES - C				
l .	eport the information called for below concerrded in Account 283.	rning the respondent's accounting f	or deferred income taxes rela	ating to amounts		
2. F	or other (Specify),include deferrals relating to	o other income and deductions.				
Line	Account	Balance at	CHANGES DU Amounts Debited	ANGES DURING YEAR bited Amounts Credited		
No.	(a)	Beginning of Year (b)	to Account 410.1	to Account 411.1		
1	Account 283		\	\ /		
2	Electric					
3	Other Electric See Note	56,986,228	61,579,372	26,893,284		
4						
5						
6						
7						
8	Other See Note	123,400,688	3			
9	TOTAL Electric (Total of lines 3 thru 8)	180,386,916	61,579,372	26,893,284		
10	Gas					
11						
12						
13						
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)					
18	Other See Note	772,235	i			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18) 181,159,151	61,579,372	26,893,284		
20	Classification of TOTAL		•			
21	Federal Income Tax	151,966,147	51,656,107	22,559,541		
22	State Income Tax	29,193,004	9,923,265	4,333,743		
23	Local Income Tax					
		NOTES		-		

Name of Responde	$I(1) \square An Original I (Mo Da Vr)$							
Idaho Power Comp	-		(2) X A Resubmission		04/15/2014	End of 2013/Q4		
			DEFERRED INCOME TAXE					
		ations for Pa	age 276 and 277. Includ	le amounts	relating to insignifican	t items listed under Other	r.	
4. Use footnotes	as required.							
OLIANIOEO DI	IDINIO VEAD		ADJUSTN	AENITO		1	1	
CHANGES DI Amounts Debited	Amounts Credited		Debits		Credits Amount	Balance at	Line	
to Account 410.2	to Account 411.2	Account Credited	Amount	End of Year	No.			
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)		
							1	
						04.070.040	2	
						91,672,316	<u> </u>	
							4	
							5	
							6	
			77,000,700			45 577 050	7	
			77,822,738			45,577,950		
			77,822,738			137,250,266		
							10	
							11 12	
							13	
							14	
							15	
							16	
							17	
102,311	35,939					838,607	18	
102,311			77 000 700					
102,311	35,939		77,822,738			138,088,873	20	
85,824	30,148		65,281,976			115,836,413		
16,487	5,791		12,540,762			22,252,460	22	
10,101	0,701		12,040,102			22,202,400	23	
		NOTE	S (Continued)		•	•	•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: b

		Cha	nges during Ye	ar		Adj	Dr	Ad	j Cr	
	Beginning	DR	CR	DR	CR	Acct.		Ac		Ending
								ct		
Account	Balance	410.1	411.1	410.2	411.2	Cr	Amt	Dr	Amt	Balance
(a)	b	С	d	е	f	g	h	i	j	k
Pension Expense	21,525,276	8,562,581	9,855,340							20,232,517
PCA Expense	13,515,780	19,653,676								33,169,456
Conservation Expenses	5,113,679	1,829,204	5,533,857							1,409,026
Fixed Cost Adjustment	5,245,619	2,713,502	325,519							7,633,602
Regulatory	4,458,718	25,115,476	6,035,692							23,538,502
Asset-Current										
Oregon PCAM	2,493,134	143,813								2,636,947
Reg Liab-Non Current	1,722,247	2,417,922	2,313,310							1,826,860
Oregon Excess Pwr	823,508	0	866,939							(43,431)
Costs										
OATT Revenue	650,167		269,035							381,132
Deficiency										
Renewable Energy	637,337	1,096,501	1,515,990							217,848
Certif										
Langley Revenue	313,644	18,044								331,688
Accrual										
Reorganization Costs	180,350		90,175							90,175
2011 LIDAR Surveys De	153,425		17,047							136,378
Bennett Mtn Maint Def	87,831		29,277							58,554
Intervenor Funding	56,239	26,599								82,838
Orders										
OPUC Grid West Loans	12,020		5,548							6,472
FERC Grid West Exp	10,920		10,920							(0)
Emission Allowances	3,132	1,195	5,078							(751)
PS & I Costs	974		974							(0)
Bonus Deferral	(8,518)		2,452							(10,969)
Delivery Accruals	(9,255)	858	16,131							(24,528)
TOTAL	56,986,228	61,579,372	26,893,284	0	0		0		0	91,672,316

## Schedule Page: 276 Line No.: 8 Column: b

		Chai	nges duri	ng Yea:	r		Adj Dr	Adj	Cr	
	Beginning	DR	CR	DR	CR	Acct.		Acct		Ending
Account (a)	Balance b	410.1	411.1 d	410.2 e	411.2	Cr g	Amt	Dr i	Amt	Balance
Pension-FAS 158	114,530,586	C	u			190	67,136,271			47,394,315
Postretirement Plan-FAS 158	6,214,273					190	8,030,639			(1,816,366)
Unrealized Gains on Market Sec	2,655,828					219	2,655,828			0
TOTAL	123,400,687	0	0	0	0		77,822,738		0	45,577,949
						1			i	

## Schedule Page: 276 Line No.: 18 Column: b

			Changes	during Yea	r	I	Adj Dr	Adj	Cr	
	Beginning	DR	CR	DR	CR	Acct		Acct		Ending
Account	Balance	410.1	411.1	410.2	411.2	Cr	Amt	Dr	Amt	Balance
(a)	b	С	d	е	f	g	h	i	j	k
EDC-Unrealzd G/L From Rabbit Trust	469,524			79,228	13,491					535,261
SMSP-Unrealzd G/L From Rabbi Trust	0				22,448					(22,448)
Royalty Income	302,379			23,078						325,457
Oregon Non-Op Prop Tax Adj	332			5						337

Name of Respondent T		TI	This Report is:			Date of Report		Year/Period of Report		
			(1	I) An Origi	nal	(N	Ио, Da, Yı	r)		-
Idaho Power Company				2) <u>X</u> A Resub	mission		04/15/2014			2013/Q4
	FOO'	TNOTE DATA								
TOTAL	772,235	0	0	102,311	35,939		0		0	838,607

	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)		riod of Report 2013/Q4	
ldah	o Power Company	(2) X A Resubmiss		04/15/2014	End of	2013/Q4	
	OT	HER REGULATORY L	IABILITIES (Ad	count 254)	•		
2. M by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, sho	at end of period, or	amounts less				
		Balance at Begining		EDITO .	1	Balance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account Credited	EBITS Amount	Credits	of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Market to Market Short Term - (254001)	4,294,538	175	9,968,304	7,057,995	1,384,229	
2	IPUC Order #28661						
3							
	FAS 133 - Market to Market - (254203)	284,782	175	953,137	956,487	288,132	
5	IPUC Order # 28661						
6 7	OER 32368-323697 - (254007)	581,743	131/107	581,743			
8	Order # 32368	361,743	131/10/	301,743			
9	Order # 32300						
10	Unfunded Accum Def Income Tax (254966)	51,285,735	various	497,675		50,788,060	
11							
12	Idaho DSM Rider (254201)	4,040,622	various	39,410,881	42,056,004	6,685,745	
13	Order #29026						
14							
15	Oregon DSM Rider - (254202)	( 3,914,935)	various	1,530,661	1,751,413	-3,694,183	
16	Advise #05-03						
17							
18	Oregon Solar Pilot - (254005)	1,192,621	various	323,103	917,494	1,787,012	
19	Order #10-198						
20	0 7 0 (07.1157)		4000				
21	Green Tags Oregon (254415)	154,393	1823	158,266	26,680	22,807	
22	Order #11-086						
23	Regulatory Unfunded Accum Def Income Tax (254419)	3,798,916		648,026	1,078,063	4,228,953	
25	Regulatory Unfurided Accum Del Income Tax (234417)	3,770,710		040,020	1,070,003	4,220,733	
26	Revenue Sharing (254101)	7,151,221	182	17,166,131	17,616,953	7,602,043	
27	IPUC Order #32558			, , , , ,	,	.,	
28							
29	BPA Credit Residential Idaho (254401)	549,870	131/400	1,779,193	1,853,878	624,555	
30	Advice # 11-03 (ID) #11-15 (OR)						
31							
32	WAQC Carryover (254901)	87,634	various	87,634	90,075	90,075	
33	IPUC Order #29505						
34							
35	Idaho Boardman Decommissing - (254393)	( 291,189)	400	500,300	791,489		
36 37	IPUC Order #32549						
38	Oregon Boardman Decommissing - (254394)	( 95,385)	400	23,145	118,530		
39	OPUC Order #12235	( 93,363)	400	23,143	110,530		
40	01 00 01d01 # 12233						
41	TOTAL	69,401,786		74,035,270	75,010,484	70,377,000	

	e of Respondent o Power Company	This Report Is: (1) An Original (2) A Resubmiss	olon.	Date of Report (Mo, Da, Yr) 04/15/2014	eriod of Report 2013/Q4		
	OT	(2) XA Resubmiss HER REGULATORY L					
2. Mi	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabili amounts less	ties, including rate	order docket nun ch ever is less),	nber, if applicable. may be grouped	
		Balance at Begining				Balance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current  Quarter/Year	Account	EBITS Amount	Credits	of Current Quarter/Year	
	(a)	(b)	Credited (c)	(d)	(e)	(f)	
1	Bridger Depreciation #12-296 -(254800)	168,224			320,803	489,027	
2							
3							
	Minor Items (6)	112,996	various	407,071	374,620	80,545	
5 6							
7						<del> </del>	
8							
9							
10							
11							
12 13							
14						<del> </del>	
15							
16							
17							
18							
19 20							
21							
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26 27							
28							
29							
30							
31							
32							
33							
35							
36							
37							
38							
39							
40							
41	TOTAL	69,401,786		74,035,270	75,010,484	70,377,000	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) An Original	(Mo, Da, Yr)			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4		
FOOTNOTE DATA					

## Schedule Page: 278.1 Line No.: 4 Column: a

Accounts included in minor items:

254004

254006

254402

254403

254404

254411

related to unbilled reverse related to unbilled reverse. Report below opera and the second se	tions generally apply to the annual version nues need not be reported separately as ting revenues for each prescribed accounts tomers, columns (f) and (g), on the bases, one customer should be counted for eases from previous period (columns (c), f \$250,000 or greater in a footnote for account title of Account (a)  Title of Account (a)  ricity  tital Sales  rcial and Industrial Sales		data in columns (c), (e), (f), and (g). ges. at rate accounts; except that where e number of customers means the a	separate meter readings are average of twelve figures at the insistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  431,555,478  9 375,354,223 6 145,054,266
related to unbilled reverse related to unbilled reverse. Report below opera and the second se	tions generally apply to the annual version to see a country of the annual version of th	on of these pages. Do not report quarterly of required in the annual version of these pagent, and manufactured gas revenues in total. sis of meters, in addition to the number of flateach group of meters added. The -average (e), and (g)), are not derived from previously counts 451, 456, and 457.2.	data in columns (c), (e), (f), and (g). ges. at rate accounts; except that where e number of customers means the at y reported figures, explain any incolumn of the column	separate meter readings are average of twelve figures at the insistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  431,555,478  9 375,354,223 6 145,054,266
related to unbilled reverse related to unbilled reverse. Report below opera and the second se	nues need not be reported separately asting revenues for each prescribed accounts tomers, columns (f) and (g), on the bases, one customer should be counted for eases from previous period (columns (c), f \$250,000 or greater in a footnote for account title of Account (a)  Title of Account (a)  ricity  tital Sales  ricial and Industrial Sales  m.) (See Instr. 4)  treet and Highway Lighting ales to Public Authorities  Railroads and Railways  partmental Sales	required in the annual version of these pagent, and manufactured gas revenues in total. is of meters, in addition to the number of flateach group of meters added. The -average (e), and (g)), are not derived from previously counts 451, 456, and 457.2.	operating Revenues Year to Date Quarterly/Annual (b)  513,914,27	separate meter readings are average of twelve figures at the insistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  431,555,478  9 375,354,223 6 145,054,266
No.  1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo	(a) ricity tial Sales rcial and Industrial Sales nm.) (See Instr. 4) (See Instr. 4) treet and Highway Lighting ales to Public Authorities Railroads and Railways partmental Sales	unt	to Date Quarterly/Annual (b) 513,914,27 436,445,53 165,918,26	Previous year (no Quarterly) (c)  3 431,555,478  9 375,354,223 6 145,054,266
No.  1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo	(a) ricity tial Sales rcial and Industrial Sales nm.) (See Instr. 4) (See Instr. 4) treet and Highway Lighting ales to Public Authorities Railroads and Railways partmental Sales	unt	to Date Quarterly/Annual (b) 513,914,27 436,445,53 165,918,26	Previous year (no Quarterly) (c)  3 431,555,478  9 375,354,223 6 145,054,266
2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	ricity tial Sales rcial and Industrial Sales nm.) (See Instr. 4) (See Instr. 4) treet and Highway Lighting ales to Public Authorities Railroads and Railways partmental Sales		513,914,27 436,445,53 165,918,26	3 431,555,478 9 375,354,223 6 145,054,266
2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	tial Sales rcial and Industrial Sales am.) (See Instr. 4) (See Instr. 4) treet and Highway Lighting ales to Public Authorities Railroads and Railways artmental Sales		436,445,53 165,918,26	9 375,354,223 6 145,054,266
3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	rcial and Industrial Sales nm.) (See Instr. 4) (See Instr. 4) treet and Highway Lighting ales to Public Authorities Railroads and Railways eartmental Sales		436,445,53 165,918,26	9 375,354,223 6 145,054,266
4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	nm.) (See Instr. 4) (See Instr. 4) (treet and Highway Lighting ales to Public Authorities Railroads and Railways (artmental Sales		165,918,26	6 145,054,266
5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	treet and Highway Lighting ales to Public Authorities Railroads and Railways		165,918,26	6 145,054,266
6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	ales to Public Authorities Railroads and Railways Partmental Sales			· · ·
7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	Railroads and Railways		3,020,39	3,368,493
8 (446) Sales to 9 (448) Interder 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	Railroads and Railways			1
9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales	artmental Sales			
10 TOTAL Sales 11 (447) Sales for 12 TOTAL Sales				
11 (447) Sales for 12 TOTAL Sales			4 400 400 47	055 550 400
12 TOTAL Sales			1,120,106,47	
			54,472,51	
			1,174,578,98	
	Provision for Rate Refunds		18,735,08	
	nues Net of Prov. for Refunds		1,155,843,90	999,276,902
15 Other Operati				
16 (450) Forfeite				
` '	neous Service Revenues		3,565,35	7 3,645,018
,	Water and Water Power			
19 (454) Rent fro	m Electric Property		24,427,45	23,226,450
- (,	artmental Rents			
` '	ectric Revenues		36,377,77	
	ues from Transmission of Electricity	of Others	21,936,38	2 21,054,698
	nal Control Service Revenues			
24 (457.2) Misce	llaneous Revenues			
25				
	Operating Revenues		86,306,96	
27 TOTAL Electr	c Operating Revenues		1,242,150,86	8 1,075,085,871

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
Idaho Power Company		(1) An Original (2) A Resubmiss	ion	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4	
	E	LECTRIC OPERATING	REVENUES (A	Account 400)	•	
<ol> <li>Commercial and industrial Sales, According respondent if such basis of classificaticlassification in a footnote.)</li> <li>See pages 108-109, Important Change</li> <li>For Lines 2,4,5,and 6, see Page 304 for Include unmetered sales. Provide details</li> </ol>	on is not generally gross s During Period, for it or amounts relating to	eater than 1000 Kw of demander mportant new territory adde unbilled revenue by account	and. (See Accourted and important r	nt 442 of the Uniform System		by
MEGAW	ATT HOURS SOLI	D I		AVG.NO. CUSTOMER	RS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y	year (no Quarterly)	Current Yea	ar (no Quarterly) Pre	evious Year (no Quarterly)	No.
(d)	(	(e)		(f)	(g)	
						1
5,365,313		5,039,358		418,892	413,610	2
						3
6,040,697		5,881,587		83,439	82,485	4
3,181,866		3,132,573		117	118	5
31,478		31,798		2,205	2,069	6
						7
						8
						9
14,619,354		14,085,316		504,653	498,282	10
1,683,327		2,183,262		,	,	11
16,302,681		16,268,578		504,653	498,282	12
10,002,001		10,200,010		301,000	100,202	13
16,302,681		16,268,578		504,653	498,282	14
10,002,001		10,200,010		33 1,333	100,202	
Line 12, column (b) includes \$	10,892,103	of unbilled revenues.				
Line 12, column (d) includes	36,316	MWH relating to unbill	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 300 Line No.: 11 Column: d			
This amount is different from page 311 column G Total in	the amount of 33 MWH due to a		
correction made to the Sales for Resale MWH that was not	corrected in all systems.		
Schedule Page: 300 Line No.: 17 Column: b			
This consists of :			
Service Establishment/Connection Charges	\$ 2,782,491		
(Includes late and after hour charges)			
Field Collections Charges	266,120		
Misc. Under \$250,000	516,746		
	\$ 3,565,357		
	========		
Schedule Page: 300 Line No.: 21 Column: b			
This consists of :			
DSM Activity	\$35,636,570		
Stand-by-Service	352,915		
Misc. items under \$250,000	388,288		
	\$36,377,773		

========

Nam	e of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	ort Year/P	eriod of Report
Idah	no Power Company		A Resubmission	04/15/2014	End of	2013/Q4
			LECTRICITY BY RA	ATE SCHEDULES		
1. R	eport below for each rate schedule in e	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer, a	verage Kwh per
custo	omer, and average revenue per Kwh, e	xcluding date for Sales	for Resale which is r	eported on Pages 310-	311.	
	rovide a subheading and total for each					
	<ol> <li>If the sales under any rate scheducable revenue account subheading.</li> </ol>	uie are ciassified in moi	e than one revenue a	account, list the rate so	nedule and sales data	under each
	/here the same customers are served t	under more than one ra	te schedule in the sa	me revenue account cla	assification (such as a g	general residential
	dule and an off peak water heating sch	nedule), the entries in co	olumn (d) for the spec	cial schedule should der	note the duplication in i	number of reported
	omers.	ld ha tha numbar of hill	a randarad during the	voor divided by the nu	mbar of billing pariods	during the year (10 i
	he average number of customers shou llings are made monthly).	ia be the number of bilis	s rendered during the	e year divided by the nu	mber of billing periods	duning the year (12 ii
	or any rate schedule having a fuel adju	stment clause state in a	a footnote the estima	ted additional revenue b	pilled pursuant thereto.	
6. R	eport amount of unbilled revenue as of			_		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	440 - Residential Sales:	F 200 700	400 000 040	447.004	40.007	0.000
2		5,298,729	489,696,042		12,697	0.092
3		4,498			195,565	0.087
4		28,009	2,473,244		18,247	0.088
5	0 0	2,701	640,768			0.237
7	Unbilled Revenues Other Revenues	31,376	6,931,672 13,780,285			0.220
8		5,365,313		418,892	12,808	0.095
9		5,365,313	513,914,277	410,092	12,000	0.095
_	442-Commercial & Industrial Sales					
11		161,915	18,460,738	30,656	5,282	0.114
12		468,731	27,726,528		2,297,701	0.059
13		3,288,901	223,240,990		101,387	0.067
14		4,884		3	1,628,000	0.064
15		4,157	728,590		1,020,000	0.175
16	, and the second	2.194.797	115,466,289		20,135,752	0.052
17		6,349			6,349,000	0.058
18		112,673			37,557,667	0.056
19		2,097,259	157,651,257		108,734	0.075
20		11,032		· · · · · · · · · · · · · · · · · · ·	12,979	0.080
21	Special Contracts	866,564			288,854,667	0.046
22	Commercial & Industrial Unbill	5,301	3,983,988			0.751
23	Other Revenues		7,217,709			
24	Total 442	9,222,563	602,363,801	83,556	110,376	0.065
25						
26	444 - Public Street Lighting:					
27	40 - General service	1,140	92,438	448	2,545	0.081
28	41 - Street lighting	27,852	3,535,380	1,310	21,261	0.126
29	42 - Traffic control lighting	2,847	164,601	447	6,369	0.057
30	Unbilled	-361	-23,557			0.065
31	Other Revenues		59,536			
32	Total 444	31,478	3,828,398	2,205	14,276	0.121
33						
34						
35						
36						
37						
38						
39						
40						
4.4	TOTAL Billed	44 500 500	4 400 044 0=0	504.055	22.22	2.2=2
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	14,583,038 36,316			28,897	0.076 0.299
42		14,619,354			28,969	0.299
		1-7,010,004	1,120,100,770	504,055	20,509	0.070

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Idaho Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of		
SALES FOR RESALE (Account 447)					
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power					

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
  exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
  energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
  Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Arizona Public Service Co.	SF	WSPP	n/a	n/a	n/a	
2	Avista Corp.	SF	WSPP	n/a	n/a	n/a	
3	Barclays Bank PLC	OS	-	n/a	n/a	n/a	
4	Black Hills Power Inc.	SF	WSPP	n/a	n/a	n/a	
5	Black Hills Power Inc.	OS	WSPP	n/a	n/a	n/a	
6	Bonneville Power Administration	SF	WSPP	n/a	n/a	n/a	
7	BP Energy Company	SF	WSPP	n/a	n/a	n/a	
8	Calpine Energy Services, L.P.	SF	WSPP	n/a	n/a	n/a	
9	Cargill Power Markets LLC	OS	WSPP	n/a	n/a	n/a	
10	Cargill Power Markets LLC	OS	-	n/a	n/a	n/a	
11	Cargill Power Markets LLC	SF	WSPP	n/a	n/a	n/a	
12	Citigroup Energy Inc.	SF	WSPP	n/a	n/a	n/a	
13	Citigroup Energy Inc.	OS	-	n/a	n/a	n/a	
14	City of Glendale	SF	WSPP	n/a	n/a	n/a	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Idaho Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of		
SALES FOR RESALE (Account 447)					
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power					

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
  exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
  energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
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- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Clatskanie PUD	SF	WSPP	n/a	n/a	n/a	
2	Constellation Energy Commodities Group,	SF	WSPP	n/a	n/a	n/a	
3	Constellation Energy Control & Dispatch	OS	WSPP	n/a	n/a	n/a	
4	EDF Trading North America, LLC	SF	WSPP	n/a	n/a	n/a	
5	EDF Trading North America, LLC	OS	WSPP	n/a	n/a	n/a	
6	Eugene Electric Board	SF	WSPP	n/a	n/a	n/a	
7	Exelon Generation Company. LLC	SF	WSPP	n/a	n/a	n/a	
8	Iberdrola Renewables, Inc,.	OS	WSPP	n/a	n/a	n/a	
9	Ilberdrola Renewables, Inc.	SF	WSPP	n/a	n/a	n/a	
10	Iberdrola Renewables, Inc.	OS	WSPP	n/a	n/a	n/a	
11	J.P. Morgan Ventures Energy Corporation	SF	WSPP	n/a	n/a	n/a	
12	Jeffries Bache	OS	-	n/a	n/a	n/a	
13	Los Angeles Department of Water & Power	SF	WSPP	n/a	n/a	n/a	
14	Macquarie Energy LLC	OS	WSPP	n/a	n/a	n/a	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Idaho Power Company	<ul><li>(1) An Original</li><li>(2) X A Resubmission</li></ul>	(Mo, Da, Yr) 04/15/2014	End of		
SALES FOR RESALE (Account 447)					
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Macquarie Energy LLC	os	WSPP	n/a	n/a	n/a
2	Macquarie Energy LLC	SF	WSPP	n/a	n/a	n/a
3	Morgan Stanley Capital Group Inc.	SF	WSPP	n/a	n/a	n/a
4	Morgan Stanley Capital Group Inc.	OS	WSPP	n/a	n/a	n/a
5	Nevada Power Company, dba NVEnergy	SF	WSPP	n/a	n/a	n/a
6	Noble Americas Gas & Power corp.	SF	WSPP	n/a	n/a	n/a
7	NorthWestern Energy	OS	WSPP	n/a	n/a	n/a
8	NorthWestern Energy	SF	WSPP	n/a	n/a	n/a
9	PacifiCorp Inc.	SF	WSPP	n/a	n/a	n/a
10	PacifiCorp Inc.	OS	T-7	n/a	n/a	n/a
11	Portland General Electric Company	OS	WSPP	n/a	n/a	n/a
12	Portland General Electric Company	OS	WSPP	n/a	n/a	n/a
13	Portland General Electric Company	SF	WSPP	n/a	n/a	n/a
14	Powerex Corp.	OS	WSPP	n/a	n/a	n/a
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	<ul><li>(1) An Original</li><li>(2) X A Resubmission</li></ul>	(Mo, Da, Yr) 04/15/2014	End of
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Powerex Corp.	SF	WSPP	n/a	n/a	n/a
2	PPL EnergyPlus, LLC	os	WSPP	n/a	n/a	n/a
3	PPL EnergyPlus, LLC	OS	WSPP	n/a	n/a	n/a
4	PPL EnergyPlus, LLC	SF	WSPP	n/a	n/a	n/a
5	Puget Sound Energy, Inc.	OS	WSPP	n/a	n/a	n/a
6	Puget Sound Energy, Inc.	SF	WSPP	n/a	n/a	n/a
7	Rainbow Energy Marketing Corporation	OS	WSPP	n/a	n/a	n/a
8	Rainbow Energy Marketing Corporation	SF	WSPP	n/a	n/a	n/a
9	Royal Bank of Canada	OS	-	n/a	n/a	n/a
10	Seattle City Light	OS	WSPP	n/a	n/a	n/a
11	Seattle City Light	SF	WSPP	n/a	n/a	n/a
12	Shell Energy North America (US), L.P.	OS	WSPP	n/a	n/a	n/a
13	Shell Energy North America (US), L.P.	OS	WSPP	n/a	n/a	n/a
14	Shell Energy North America (US), L.P.	SF	WSPP	n/a	n/a	n/a
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
  exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
  energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
  Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Shell Energy North America (US), L.P.	OS	WSPP	n/a	n/a	n/a
2	Shell Trading Risk Management	OS	WSPP	n/a	n/a	n/a
3	Sierra Pacific Power Co., dba NV Energy	os	T-7	n/a	n/a	n/a
4	Sierra Pacific Power Co., dba NV Energy	os	WSPP	n/a	n/a	n/a
5	Sierra Pacific Power Co., dba NV Energy	OS	WSPP	n/a	n/a	n/a
6	Sierra Pacific Power Co., dba NV Energy	SF	WSPP	n/a	n/a	n/a
7	Snohomish County PUD	SF	WSPP	n/a	n/a	n/a
8	Southern Cal Edison	OS	WSPP	n/a	n/a	n/a
9	Tenaska Power Services Co.	OS	WSPP	n/a	n/a	n/a
10	Tenaska Power Services Co.	SF	WSPP	n/a	n/a	n/a
11	The Energy Authority, Inc.	OS	WSPP	n/a	n/a	n/a
12	The Energy Authority, Inc.	SF	WSPP	n/a	n/a	n/a
13	TransAlta Energy Marketing (U.S.) Inc.	OS	WSPP	n/a	n/a	n/a
14	TransAlta Energy Marketing (U.S.) Inc.	SF	WSPP	n/a	n/a	n/a
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

1.10	e of Respondent	This Rep	oort Is:  An Original	Date of Re (Mo, Da, Y	r\	Period of Report
Idah	Power Company		A Resubmission	04/15/2014		of 2013/Q4
			S FOR RESALE (Account	447)	<b>-</b>	
1. R	eport all sales for resale (i.e., sales to pur	chasers oth	er than ultimate consun	ners) transacted	on a settlement bas	sis other than power
	anges during the year. Do not report exc					
	gy, capacity, etc.) and any settlements for	imbalanced	l exchanges on this sch	iedule. Power e	exchanges must be i	eported on the
	hased Power schedule (Page 326-327). nter the name of the purchaser in column	(a) Do not	e abbreviate or truncate	the name or us	se acronyms Evnla	in in a footnote any
	ership interest or affiliation the respondent			e the hame of us	se acronyms. Expla	iii iii a lootilote ariy
3. Ir	column (b), enter a Statistical Classificati	on Code ba	sed on the original con			
	for requirements service. Requirements					
	des projected load for this service in its sy			on, the reliability	of requirements sei	rvice must be the
	e as, or second only to, the supplier's serv for tong-term service. "Long-term" means			ans that service	cannot be interrupt	ed for economic
	ons and is intended to remain reliable eve					
third	parties to maintain deliveries of LF servic	e). This cate	egory should not be use	ed for Long-term	firm service which	meets the definition
	Q service. For all transactions identified a			ination date of t	he contract defined	as the earliest date
IF -	either buyer or setter can unilaterally get of for intermediate-term firm service. The sa	out or the col	ntract. ervice excent that "inter	mediate-term" r	neans longer than o	ne vear hut Less
	five years.	ino do Er o	orvido oxoopi triat iritor	modiate term i	nound longer than e	no your but 2000
SF -	for short-term firm service. Use this cated	gory for all fi	rm services where the	duration of each	period of commitme	ent for service is one
1 -	or less.		-:	<i>t</i> :	<b>T</b> b! -b:	Co C CC
	for Long-term service from a designated of ce, aside from transmission constraints, n					lity and reliability of
	or intermediate-term service from a desig					ate-term" means
	er than one year but Less than five years		<b>J</b>			
			EEDO Data	A	A atual Da	(MAN) become
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate	Average Monthly Billing	Actual De	emand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Deman (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) United Materials of Great Falls	Classification (b)	Schedule or Tariff Number	Demand (MW) (d) n/a	Average Monthly NCP Deman (e)	Average Monthly CP Demand (f) n/a
No.	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3	(Footnote Affiliations) (a) United Materials of Great Falls	Classification (b)	Schedule or Tariff Number (c)	Demand (MW) (d) n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e) n/a	Average Monthly CP Demand (f) n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman  (e)  n/a  n/a	Average Monthly CP Demand (f)  n/a n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments Prior Year Write Off Recovered	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman (e)  n/a  n/a	Average Monthly CP Demand (f)  a n/a n/a n/a
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments Prior Year Write Off Recovered  Subtotal RQ Subtotal non-RQ	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a 0	Average Monthly NCP Deman  (e)  n/a  n/a  0  0	Average Monthly CP Demand (f)  a n/a n/a n/a  n/a 0  0  0  0
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Prior Year Adjustments Prior Year Write Off Recovered	Classification (b)  LF  AD	Schedule or Tariff Number (c)	Demand (MW) (d) n/a n/a	Average Monthly NCP Deman  (e)  n/a  n/a  0  0	Average Monthly CP Demand (f)  a n/a n/a n/a  n/a 0  0  0  0

5		This Report Is:	Date of Report	Year/Period of Report	
Idaho Power Company		<ul><li>(1) An Original</li><li>(2) X A Resubmission</li></ul>	(Mo, Da, Yr) 04/15/2014	End of2013/Q4	
	SÁL		(Continued)		
non-firm service regardless the service in a footnote.  AD - for Out-of-period adjusyears. Provide an explanar  4. Group requirements RC column (a). The remaining in column (a) as the Last Li  5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not so. Report in column (g) the second-period adjustments,	this category only for the of the Length of the construction in a footnote for early sales together and replaced sales together and replaced sales may then be listened of the schedule. Replaced in column (b), is providules and any type of-sernand in column (d), the P) all other types of service integration) demand in poplier's system reaches stated on a megawatt between the megawatt hours show in column (j). Explain in column (j). Explain in	nose services which cannot be intract and service from design for any accounting adjustments on adjustment. For them starting at line numbered in any order. Enter "Subtotal port subtotals and total for college or Tariff Number. On separated. The vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand is its monthly peak. Demand reasis and explain. In on bills rendered to the purcle charges in column (i), and the man a footnote all components of	e placed in the above-define lated units of Less than one as or "true-ups" for service per one. After listing all RQ seal-Non-RQ" in column (a) at umns (9) through (k) lite Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in the list the metered demand duported in columns (e) and (haser.	e year. Describe the nature of year. Describe the nature rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including	ure of Q" in otal" er age
the total charge shown on I	oills rendered to the pur	chaser.			
		totaled based on the RQ/Non- nount in column (g) must be re			
		in (g) must be reported as Non			
		anations following all required			
MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line No.
Sold	Demand Charges (\$) (b)	Energy Charges (\$)	(\$)	(h+i+j) ´	
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)		(h+i+j) ´ (k)	
Sold (g) 31,700	Demand Charges (\$) (h)	Energy Charges (\$) (i) 825,110	(\$)	(h+i+j) ( (k) 825,110	No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i) 825,110 3,805,334	(\$)	(h+i+j) ´ (k)	No.
Sold (g) 31,700 105,321	Demand Charges (\$) (h)	Energy Charges (\$) (i) 825,110 3,805,334 217,584	(\$)	(h+i+j) (k) 825,110 3,805,334 217,584	No.
Sold (g) 31,700	Demand Charges (\$) (h)	Energy Charges (\$) (i) 825,110 3,805,334	(\$) (j)	(h+i+j) (k) 825,110 3,805,334 217,584 1,450	No.
Sold (g) 31,700 105,321	Demand Charges (\$) (h)	Energy Charges (\$) (i) 825,110 3,805,334 217,584 1,450	(\$)	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020	No.  1 2 3 4 5
Sold (g) 31,700 105,321 35 133,137	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361	(\$) (j)	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361	No.  1 2 3 4 5 6
Sold (g) 31,700 105,321 35 133,137 12,800	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200	(\$) (j)	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200	No.  1 2 3 4 5 6 7
Sold (g) 31,700 105,321 35 133,137	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846	No.  1 2 3 4 5 6 7
Sold (g) 31,700 105,321 35 133,137 12,800	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846	(\$) (j)	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121	No.  1 2 3 4 5 6 7 8 9
Sold (g)  31,700 105,321  35  133,137 12,800 79	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489	No.  1 2 3 4 5 6 7
Sold (g) 31,700 105,321 35 133,137 12,800 79	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121	No.  1 2 3 4 5 6 7 8 9 10 11
Sold (g)  31,700 105,321  35  133,137 12,800 79	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846  325,489  3,023,513	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489 3,023,513 499	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  31,700 105,321  35  133,137 12,800 79  107,775 16	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846  325,489  3,023,513  499	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489 3,023,513 499 23,311	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 31,700 105,321 35 133,137 12,800 79	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846  325,489  3,023,513  499  23,311	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489 3,023,513 499	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  31,700 105,321  35  133,137 12,800 79  107,775 16	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846  325,489  3,023,513  499  23,311	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489 3,023,513 499 23,311	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  31,700 105,321  35  133,137 12,800 79  107,775 16	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846  325,489  3,023,513  499  23,311	(\$) (j) 1,020	(h+i+j) (k) 825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489 3,023,513 499 23,311	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  31,700  105,321  35  133,137  12,800  79  107,775  16  31,200	Demand Charges (\$) (h)	Energy Charges (\$) (i)  825,110  3,805,334  217,584  1,450  3,804,361  263,200  2,846  325,489  3,023,513  499  23,311  1,231,764	(\$) (j) 1,020 447,121	(h+i+j) (k)  825,110 3,805,334 217,584 1,450 1,020 3,804,361 263,200 2,846 447,121 325,489 3,023,513 499 23,311 1,231,764	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company		(1) An Original (2) X A Resubmission	04/15/2014	End of2013/Q4	
	SÁI	<u></u>	(Continued)		
the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanar 4. Group requirements RC column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on the surprise of the surpr	stment. Use this code it tion in a footnote for ear sales together and represented in the schedule. Refere FERC Rate Schedul in column (b), is provided and any type of-sermand in column (d), the series and any type of-sermand in column (d), the series stated on a megawatt be megawatt hours show in column (h), energy in column (j). Explain in column (j).	port them starting at line numbered in any order. Enter "Subtotal eport subtotals and total for coluie or Tariff Number. On separated ded. rvice involving demand charges average monthly non-coincider ce, enter NA in columns (d), (e) a month. Monthly CP demand is its monthly peak. Demand repassis and explain. In on bills rendered to the purch charges in column (i), and the ton a footnote all components of the purch charges in column (i), and the ton a footnote all components of the purch charges in column (ii).	or "true-ups" for service processing all RQ soll-Non-RQ" in column (a) at times (9) through (k) the Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in columns (b). Monthly NCP demand (c) and (c) aser. Otal of any other types of cothe amount shown in columns (c)	rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including no (j). Report in column	RQ" in Total"  der erage e. (k)
		nount in column (g) must be rep			
line 23. The "Subtotal - No	n-RQ" amount in colum	nn (g) must be reported as Non-	Requirements Sales For F	Resale on Page 401,iine	24.
10. Footnote entries as rec	quired and provide expl	anations following all required d	data.		
MegaWatt Hours	Domand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$) (h)	(\$) (i)	(\$)	(h+i+j)	No.
(g) 22	(11)	1,114	(j)	(k) 1,114	1
819		28,000		28,000	
3		111		111	3
42,424		1,685,969		1,685,969	
,		-31,268		-31,268	
3,853		149,017		149,017	6
110,468		4,549,129		4,549,129	7
			54,244	54,244	8
11,492		296,328		296,328	9
75		1,275		1,275	10
16,350		471,697		471,697	11
		-1,980,404		-1,980,404	12
175,600		6,993,895		6,993,895	13
		-641,454		-641,454	14
0		0 0	0	0	
1,683,294		0 53,430,856	1,041,657	54,472,513	
1,683,294		0 53,430,856	1,041,657	54,472,513	

non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lin 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (Cidemand in column (f). For a metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the Last -line of the schedule. In a footnote of the schedule.	stment. Use this code for a ion in a footnote for each a sales together and report the sales may then be listed in the of the schedule. Report the FERC Rate Schedule or in column (b), is provided. It is and any type of-service that is and in column (d), the avent is and in a magnitude of the system reaches its stated on a megawatt basis megawatt hours shown on in column (j). Explain in a foills rendered to the purchast in column (k) must be subtotathe "Subtotal - RQ" amount in Subtotal - RQ" amount in column (s) in the subtot	ny accounting adjustments djustment. hem starting at line number any order. Enter "Subtotal subtotals and total for columniating and the subtotals and total for columniating and explain.  In the subtotal subtotal for columniating and explain.  In the subtotal formulating and the subto	er one. After listing all RQ sol-Non-RQ" in column (a) afumns (9) through (k) te Lines, List all FERC rate imposed on a monthly (or and (f). Monthly NCP demand in columns (e) and (f). Monthly NCP demand in columns (e) and (f). The metered demand duported in columns (e) and (f) asser.	rovided in prior reporting rales, enter "Subtotal - Feter this Listing. Enter "Technical schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum ring the hour (60-minute f) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled oles For Resale on Page	RQ" in Fotal" der e rage e s. (k)
10. Footnote entries as req				resale of Fage 401, line	24.
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
			77	77	1
67,403		1,937,592		1,937,592	2
58,802		1,902,934		1,902,934	. 3
			215,585	215,585	4
25		650		650	5
800		23,640		23,640	6
280		5,150		5,150	7
13,850		644,137		644,137	8
34,702		1,062,479		1,062,479	9
89		2,509		2,509	
		,	8,579	8,579	
400		11,250	,	11,250	
18,021		531,156		531,156	
2,550		38,675		38,675	
0	0	0	0	0	
1,683,294	0	53,430,856	1,041,657	54,472,513	
1,683,294	0	53,430,856	1,041,657	54,472,513	
					<u>.                                    </u>

This Report Is: Date
(1) An Original (Mo,
(2) X A Resubmission 04/15

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

04/15/2014

Year/Period of Report End of 2013/Q4

Name of Respondent

Idaho Power Company	1 (1)	☐ An Original	Date of Report	Year/Period of Report	
	(1)	An Original  X A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4	
	SALES F		Continued)		
non-firm service regardless of the Lethe service in a footnote.  AD - for Out-of-period adjustment. years. Provide an explanation in a 4. Group requirements RQ sales to column (a). The remaining sales min column (a) as the Last Line of th 5. In Column (c), identify the FERC which service, as identified in colum 6. For requirements RQ sales and average monthly billing demand in monthly coincident peak (CP) demand in column (f). For all other metered hourly (60-minute integration) in which the supplier's Footnote any demand not stated on 7. Report in column (g) the megaw 8. Report demand charges in columut-of-period adjustments, in column the total charge shown on bills rend 9. The data in column (g) through Last -line of the schedule. The "Supplier to the schedule."	Use this code for an footnote for each acogether and report that the state of the s	ny accounting adjustments of djustment. Them starting at line number any order. Enter "Subtotalsubtotals and total for column Tariff Number. On separate involving demand charges is rage monthly non-coincident of the NA in columns (d), (e) a conth. Monthly CP demand is monthly peak. Demand report and explain.  The bills rendered to the purchate ges in column (i), and the total control all components of the control and the RQ/Non-RQ thin column (g) must be reported.	or "true-ups" for service prone. After listing all RQ service prone. After listing all RQ service prone (a) after listing (b) through (k) services. List all FERC rate mposed on a monthly (or topeak (NCP) demand in cond (f). Monthly NCP demand (f). Monthly NCP demand (f) are metered demand duorted in columns (e) and (f) services. The listing are amount shown in columnary grouping (see instruction or ted as Requirements Sa	rovided in prior reporting rovided in prior reporting rales, enter "Subtotal - Refer this Listing. Enter "To schedules or tariffs und Longer) basis, enter the rolumn (e), and the average and is the maximum ring the hour (60-minute of) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled or les For Resale on Page	Q" in otal" er age (k) the 401,
line 23. The "Subtotal - Non-RQ" a 10. Footnote entries as required a				Resale on Page 401,iine	24.
MegaWatt Hours		REVENUE		Total (ft)	Line
			0.1	10(a) (b)	LIIIC
Sold De	mand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
Sold De	mand Charges (\$) (h)	(\$) (i)		(h+i+j) ´ (k)	No.
Sold	mand Charges (\$) (h)	(\$)	(\$) (j)	(h+i+j) (k) 161,828	No.
Sold De (g) 6,718	mand Charges (\$) (h)	(\$) (i) 161,828	(\$)	(h+i+j) (k) (k) 161,828	No.
Sold De (g) 6,718 375	mand Charges (\$) (h)	(\$) (i) 161,828	(\$) (j)	(h+i+j) (k) 161,828 90 3,150	No.
Sold (g)  6,718  375  16,469	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786	No.  1 2 3 4
Sold (g) 6,718  375 16,469 1,000	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100	No.  1 2 3 4 5
Sold (g)  6,718  375  16,469	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410	No. 1 2 3 4 5 6
Sold (g)  6,718  375  16,469  1,000  7,565	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438	No.  1 2 3 4 5 6 7
Sold (g) 6,718  375 16,469 1,000	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052	No.  1 2 3 4 5 6 7
Sold (g)  6,718  375  16,469  1,000  7,565  61,800	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052 -68,350	No.  1 2 3 4 5 6 7 8 9
Sold (g)  6,718  375  16,469  1,000  7,565  61,800	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350 8,700	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052 -68,350 8,700	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  6,718  375  16,469  1,000  7,565  61,800	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350	(\$) (j) 90 9,438	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052 -68,350 8,700 39,931	No.  1 2 3 4 5 6 7 8 9
Sold (g)  6,718  375  16,469  1,000  7,565  61,800	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350 8,700 39,931	(\$) (j)	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052 -68,350 8,700	No.  1 2 3 4 5 6 7 8 9 10 11
Sold (g)  6,718  375  16,469  1,000  7,565  61,800  350  1,266	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350 8,700 39,931	(\$) (j) 90 9,438	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052 -68,350 8,700 39,931 166,559 4,250	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)  6,718  375  16,469  1,000  7,565  61,800  350  1,266	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350 8,700 39,931	(\$) (j) 90 9,438	(h+i+j) (k)  161,828  90  3,150  444,786  23,100  220,410  9,438  1,659,052  -68,350  8,700  39,931  166,559	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  6,718  375  16,469  1,000  7,565  61,800  350  1,266	mand Charges (\$) (h)	(\$) (i) 161,828 3,150 444,786 23,100 220,410 1,659,052 -68,350 8,700 39,931	(\$) (j) 90 9,438	(h+i+j) (k) 161,828 90 3,150 444,786 23,100 220,410 9,438 1,659,052 -68,350 8,700 39,931 166,559 4,250	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  6,718  375  16,469  1,000  7,565  61,800  350  1,266  170  334,461	(\$) (h)	(\$) (i)  161,828  3,150  444,786  23,100  220,410  1,659,052  -68,350  8,700  39,931  4,250  10,479,271	(\$) (j) 90 9,438	(h+i+j) (k)  161,828  90  3,150  444,786  23,100  220,410  9,438  1,659,052  -68,350  8,700  39,931  166,559  4,250  10,479,271	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
daho Power Company		(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4	
	SAL	ES FOR RESALE (Account 447)			
non-firm service regardless he service in a footnote.  AD - for Out-of-period adjusters. Provide an explanation of the service in a footnote.  AD - for Out-of-period adjusters. Provide an explanation.  B. Group requirements RQ column (a). The remaining of column (c), identify the service, as identified of the service of	this category only for the of the Length of the continuous timent. Use this code of the in a footnote for early sales together and repsales may then be listed to the schedule. Reference of the schedule. Reference of the schedule in column (b), is provided and any type of-servand in column (d), the policy of service of the system reaches the total on a megawatt be megawatt hours show in column (j). Explain in column (j). Explain in ills rendered to the pur prough (k) must be subtile in the column (k) must be sub	nose services which cannot be ntract and service from designation or any accounting adjustments on adjustment.  or them starting at line numbered in any order. Enter "Subtotal port subtotals and total for columer or Tariff Number. On separated.  vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repass and explain.  In on bills rendered to the purch charges in column (i), and the total a footnote all components of the chaser.  totaled based on the RQ/Non-Flount in column (g) must be repass.	placed in the above-define ated units of Less than one or "true-ups" for service pur one. After listing all RQ soll-line and (a) after listing all FERC rate in the metered demand duported in columns (b) and (c) and	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts tharges, including and (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" irrotal" er age (k) 1 the 401,
ine 23. The "Subtotal - Nor		anations following all required of			24.
ine 23. The "Subtotal - Nor		anations following all required o		· .	
ine 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	uired and provide expl	anations following all required of REVENUE		Total (\$)	Line
ine 23. The "Subtotal - Nor 10. Footnote entries as req MegaWatt Hours Sold	uired and provide explain uired and provide explain the control of	REVENUE  Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	
ine 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	uired and provide explant	REVENUE  Energy Charges (\$) (i)	data.  Other Charges	(h+i+j) ´ (k)	Line
ine 23. The "Subtotal - Nor 10. Footnote entries as req MegaWatt Hours Sold	uired and provide explain uired and provide explain the control of	REVENUE Energy Charges (\$) (i) -303,626	Other Charges (\$)	(h+i+j) (k) -303,626	Line No.
ine 23. The "Subtotal - Nor 10. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide explain uired and provide explain the control of	REVENUE Energy Charges (\$) (i) -303,626	Other Charges (\$)	(h+i+j) (k) -303,626 -122,290	Line No.
ine 23. The "Subtotal - Nor 10. Footnote entries as req MegaWatt Hours Sold	uired and provide explain uired and provide explain the control of	REVENUE Energy Charges (\$) (i) -303,626	Other Charges (\$) (j)	(h+i+j) (k) -303,626 -122,290 2,490	Line
ine 23. The "Subtotal - Nor 10. Footnote entries as req  MegaWatt Hours Sold (g)  82	uired and provide explain uired and provide explain the control of	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490	Other Charges (\$)	(h+i+j) (k) -303,626 -122,290 2,490 88,395	Line No.
MegaWatt Hours Sold (g)  82	uired and provide explain uired and provide explain the control of	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490	Other Charges (\$) (j)	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680	Line No.
MegaWatt Hours Sold (g)  82  4,320 19,124	uired and provide explain the second charges (\$)	REVENUE  Energy Charges (\$) (i)  -303,626  -122,290  2,490  103,680  702,094	Other Charges (\$) (j)	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094	Line No.
MegaWatt Hours Sold (g)  82	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300	Line
MegaWatt Hours Sold (g)  82  4,320 19,124	uired and provide explain the second charges (\$)	REVENUE  Energy Charges (\$) (i)  -303,626  -122,290  2,490  103,680  702,094	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288	Line
MegaWatt Hours Sold (g)  82  4,320 19,124	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490 103,680 702,094 8,300	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288 189	Line
MegaWatt Hours Sold (g)  82  4,320 19,124	uired and provide explain the second charges (\$)	REVENUE  Energy Charges (\$) (i)  -303,626  -122,290  2,490  103,680  702,094	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288 189 109,091	Line
MegaWatt Hours Sold (g)  4,320 19,124 140	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490 103,680 702,094 8,300	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288 189 109,091 567	Line No.
MegaWatt Hours Sold (g)  82  4,320 19,124	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490 103,680 702,094 8,300	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288 189 109,091 567 8,210,959	Line No.
MegaWatt Hours Sold (g)  82  4,320 19,124 140  2,493	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490 103,680 702,094 8,300 109,091	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288 189 109,091 567 8,210,959 31,212	Line No.
MegaWatt Hours Sold (g)  4,320 19,124 140	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490 103,680 702,094 8,300	Other Charges (\$) (j)  88,395	(h+i+j) (k) -303,626 -122,290 2,490 88,395 103,680 702,094 8,300 288 189 109,091 567 8,210,959	1 1 1 1
MegaWatt Hours Sold (g)  82  4,320 19,124 140  2,493  227,968	uired and provide explain the second charges (\$)	REVENUE  Energy Charges (\$) (i)  -303,626  -122,290  2,490  103,680  702,094  8,300  109,091  8,210,959  518,892	Other Charges (\$) (j)  88,395  288 189  567  31,212	(h+i+j) (k)  -303,626  -122,290  2,490  88,395  103,680  702,094  8,300  288  189  109,091  567  8,210,959  31,212  518,892	1 1 1 1
MegaWatt Hours Sold (g)  4,320 19,124 140  2,493  227,968	uired and provide explain the second charges (\$)	REVENUE Energy Charges (\$) (i) -303,626 -122,290 2,490 103,680 702,094 8,300 109,091 8,210,959 518,892	Other Charges (\$) (j)  88,395  288 189  567	(h+i+j) (k)  -303,626  -122,290  2,490  88,395  103,680  702,094  8,300  288  189  109,091  567  8,210,959  31,212  518,892	1 1 1 1

Name of Respondent

Idaho Power Company		「his Report Is: 1)	Date of Report (Mo, Da, Yr)	Year/Period of Report	
		An Original     An Resubmission	04/15/2014	End of2013/Q4	
			 Continued)		
OS - for other service use	this category only for th	ose services which cannot be p	laced in the above-define	ad categories, such as all	1
		ntract and service from designat			
the service in a footnote.	<b>3</b>	3		, , , , , , , , , , , , , , , , , , , ,	
		or any accounting adjustments of	or "true-ups" for service p	rovided in prior reporting	
years. Provide an explanat			A6 11 d 11 DO		<b>0</b> 11 :
		ort them starting at line number d in any order. Enter "Subtotal-			
		ort subtotals and total for colun		iter this disting. Enter i	otai
		or Tariff Number. On separate		schedules or tariffs und	er
which service, as identified			,		
6. For requirements RQ sa	les and any type of-serv	rice involving demand charges i	imposed on a monthly (or	Longer) basis, enter the	;
		average monthly non-coincident	t peak (NCP) demand in o	column (e), and the aver	age
monthly coincident peak (C		o anton NIA in antonna (d) (a) a	and (f) Monthly NOD dom		
		e, enter NA in columns (d), (e) a a month. Monthly CP demand is			
		its monthly peak. Demand repo			
Footnote any demand not s				i) made bo in mogawatto	
		on bills rendered to the purcha	iser.		
8. Report demand charges	s in column (h), energy o	harges in column (i), and the to	tal of any other types of c	charges, including	
		a footnote all components of th	ne amount shown in colun	nn (j). Report in column	(k)
the total charge shown on b			O arounina (ooo inotructio	on 1) and than totaled or	, the
		otaled based on the RQ/Non-Ro ount in column (g) must be repo			
		n (g) must be reported as Non-F			
		nations following all required da			
MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	
	(\$) (h)	(\$)	(\$)		No I
	/L\	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.		(h+i+j)	No.
(g)	(h)	(i)	(j)	(k)	
(g)	(h)	(i) 14,693		(k) 14,693	1
(g)	(h)	(i)	(j)	(k) 14,693 2,403	1 2
(g)	(h)	(i) 14,693		(k) 14,693	1 2 3
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
(g)	(h)	(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
(g)		(i) 14,693	(j)	(k) 14,693 2,403	1 2 3 4 5 6 7 8 9 10 11 12
0		(i) 14,693 2,403	(j) 18,293	(k) 14,693 2,403 18,293	1 2 3 4 5 6 7 8 9 10 11 12
		(i) 14,693 2,403	(j) 18,293	(k) 14,693 2,403 18,293	1 2 3 4 5 6 7 8 9 10 11 12

Name of Respondent	This Report is: (1) An Original	(Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		
Schedule Page: 310 Line No.: 3	Column: b		
	rclays Bank dated May 2, 2011		
Schedule Page: 310 Line No.: 5	Column: b		
Financial Transmission Losses			
Schedule Page: 310 Line No.: 9	Column: b		
Financial Transmission Losses			
Schedule Page: 310 Line No.: 10			
	rgill Power Markets LLC, date	ed June 13, 201	1
Schedule Page: 310 Line No.: 13	Column: b		
	tiGroup Energy, Inc. dated Ma	rch 7, 2011	
Schedule Page: 310.1 Line No.: 3	Column: b		
Spinning or Operating Reserve			
Schedule Page: 310.1 Line No.: 5			
ISDA Master Agreement with EI	F Trading North America, LLC		
Schedule Page: 310.1 Line No.: 8	Column: b		
Financial Transmission Losses			
Schedule Page: 310.1 Line No.: 10	Column: b		
Non-Firm Sales			
Schedule Page: 310.1 Line No.: 12			
	(Jeffies Bache), LLC Futures	Account Docume	nt, dated
September 4, 2008			
Schedule Page: 310.1 Line No.: 14			
	cquarie Energy, LLC dated Apr	il 12, 2011	
Schedule Page: 310.2 Line No.: 1	Column: b		
Financial Transmission Losses			
Schedule Page: 310.2 Line No.: 4	Column: b		
Financial Transmission Losses			
Schedule Page: 310.2 Line No.: 7	Column: b		
Non-Firm Sales			
Schedule Page: 310.2 Line No.: 10			
Spinning or Operating Reserve			
Schedule Page: 310.2 Line No.: 11	Column: b		
min			

Financial Transmission Losses

Schedule Page: 310.2 Line No.: 12 Column: b

Non-Firm Sales

Schedule Page: 310.2 Line No.: 14 Column: b

Non-Firm Sales

Schedule Page: 310.3 Line No.: 2 Column: b

Financial Transmission Losses

Schedule Page: 310.3 Line No.: 3 Column: b

Non-Firm Sales

Schedule Page: 310.3 Line No.: 5 Column: b

Non-Firm Sales

Schedule Page: 310.3 Line No.: 7 Column: b

Financial Transmission Losses

Schedule Page: 310.3 Line No.: 9 Column: b

ISDA Master Agreement with Royal Bank of Canada dated August 26, 2005

Schedule Page: 310.3 Line No.: 10 Column: b

Non-Firm Sales

Schedule Page: 310.3 Line No.: 12 Column: b

Financial Transmission Losses

Schedule Page: 310.3 Line No.: 13 Column: b

Non-Firm Sales

Name of Decreasing			This Demantis		Data at Danast	Vana/Dariad of Danast
Name of Respondent			This Report is:			Year/Period of Report
			(1) An Original		(Mo, Da, Yr)	
Idaho Power Company			(2) X A Resubmiss	sion	04/15/2014	2013/Q4
			FOOTNOTE DATA			
Schedule Page: 310.4	Line No.: 1	Column: b				
ISDA Master Agreeme	ent with She	ell Energy	North America d	lated 1	November 1,20	009 (all deals
novated to Shell Tr	rading Risk	Managemet	10/13)			
Schedule Page: 310.4	Line No.: 2	Column: b				
ISDA Master Agreeme	ent with She	ell Energy	North America d	lated 1	November 1, 2	2009 (all deals
novated to Shell Tr	rading Risk	Management	t 10/13)			
Schedule Page: 310.4	Line No.: 3	Column: b				
Spinning or Operati	ing reserves	S				
Schedule Page: 310.4	Line No.: 4	Column: b				
Financial Transmiss	sion Losses					
Schedule Page: 310.4	Line No.: 5	Column: b				
Unit Contingent Sal	Les					
Schedule Page: 310.4	Line No.: 8	Column: b				
Financial Transmiss	sion Losses		<u> </u>			<u> </u>
Schedule Page: 310.4	Line No.: 9	Column: b				

Column: b

Financial Transmission Losses Schedule Page: 310.4 Line No.: 11 Financial Transmission Losses

Column: b

Schedule Page: 310.4 Line No.: 13
Financial Transmission Losses

Name	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho	Power Company	(1) An Original (2) A Resubmission	n	04/15/2014	End of2013/Q4
	FIFC	TRIC OPERATION AND			
f the	amount for previous year is not derived from				
ine	Account	r providuoly reported hy	garoo, oxpia		Amount for
No.	(a)			Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES			(b)	(6)
	A. Steam Power Generation				
	Operation				
	(500) Operation Supervision and Engineering			1,524	,957 1,402,7
	(501) Fuel			160,276	,741 134,501,1
6	(502) Steam Expenses			8,840	,885 8,279,6
7	(503) Steam from Other Sources				
	(Less) (504) Steam Transferred-Cr.				
	(505) Electric Expenses			1,741,	
	(506) Miscellaneous Steam Power Expenses			9,473,	
	(507) Rents			348	,322 285,3
	(509) Allowances			400 005	700
	TOTAL Operation (Enter Total of Lines 4 thru 12)  Maintenance			182,205	,783 154,339,9
	(510) Maintenance Supervision and Engineering			101	,619 331,3
	(510) Maintenance Supervision and Engineering (511) Maintenance of Structures			637.	· · · · · · · · · · · · · · · · · · ·
	(512) Maintenance of Boiler Plant			12,461.	· · · · · · · · · · · · · · · · · · ·
	(513) Maintenance of Electric Plant			5,398	· · · · · · · · · · · · · · · · · · ·
	(514) Maintenance of Miscellaneous Steam Plant			4,541	
20	TOTAL Maintenance (Enter Total of Lines 15 thru	19)		23,141	,776 23,831,8
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)		205,347	,559 178,171,8
22	B. Nuclear Power Generation				
	Operation				
	(517) Operation Supervision and Engineering				
	(518) Fuel				
26 27	(519) Coolants and Water (520) Steam Expenses				
	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
	Maintenance				
	(528) Maintenance Supervision and Engineering				
	(529) Maintenance of Structures (530) Maintenance of Reactor Plant Equipment				
	(531) Maintenance of Electric Plant				
	(532) Maintenance of Miscellaneous Nuclear Plan	ıt			
	TOTAL Maintenance (Enter Total of lines 35 thru				
	TOTAL Power Production Expenses-Nuc. Power	•			
42	C. Hydraulic Power Generation				
	Operation				
	(535) Operation Supervision and Engineering			6,034	
	(536) Water for Power			5,679	<del>-</del>
	(537) Hydraulic Expenses			13,572	
	(538) Electric Expenses	F		1,432,	
	(539) Miscellaneous Hydraulic Power Generation (540) Rents	Expenses		4,855 <sub>.</sub> 141.	
	TOTAL Operation (Enter Total of Lines 44 thru 49	1		31,716	
	C. Hydraulic Power Generation (Continued)	1		51,710,	52,505,0
_	Maintenance				
	(541) Mainentance Supervision and Engineering			83.	,805 305,0
	(542) Maintenance of Structures			1,427	,309 1,329,1
	(543) Maintenance of Reservoirs, Dams, and Wat	erways		1,148	
	(544) Maintenance of Electric Plant			2,617	
	(545) Maintenance of Miscellaneous Hydraulic Pla			3,005	
	TOTAL Maintenance (Enter Total of lines 53 thru			8,282	· · · · · · · · · · · · · · · · · · ·
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)		39,999	,053 41,466,6

Name	e of Respondent	This Re		rt Is: n Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Idaho	Power Company			Resubmission		04/15/2014	E	End of <u>2013/Q4</u>
	FLECTRIC				CF F	XPENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived fron							
Line	Account	ii pievio	Jusiy	reported lightes,	SAPIE			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)	_	(c)
	D. Other Power Generation							
	Operation					4.000	044	4 242 626
	(546) Operation Supervision and Engineering (547) Fuel					1,360 54,204		1,342,636 24,912,210
	(548) Generation Expenses					3,427		24,912,210
	(549) Miscellaneous Other Power Generation Exp	nancac				· · · · · · · · · · · · · · · · · · ·	,699	403,386
	(550) Rents	penses				303	,099	403,300
	TOTAL Operation (Enter Total of lines 62 thru 66)	)				59,578	692	28,826,048
	Maintenance	)				55,510	,032	20,020,040
	(551) Maintenance Supervision and Engineering						99	
	(552) Maintenance of Structures					301		208,028
	(553) Maintenance of Generating and Electric Pla	ant				131	_	99,722
	(554) Maintenance of Miscellaneous Other Power		ation	Plant		1,233		2,537,689
	TOTAL Maintenance (Enter Total of lines 69 thru					1,666		2,845,439
	TOTAL Power Production Expenses-Other Power		Tot o	of 67 & 73)		61,245	_	31,671,487
	E. Other Power Supply Expenses	. (=				0.1,2.10	,	0.1,0.1,10.1
	(555) Purchased Power					214,941	.823	190,640,708
	(556) System Control and Load Dispatching					1,403		2,250
	(557) Other Expenses					-34,629	_	-57,611,492
	TOTAL Other Power Supply Exp (Enter Total of li	ines 76 th	hru 7	78)		181,715	_	133,031,466
	TOTAL Power Production Expenses (Total of line					488,307		384,341,435
	2. TRANSMISSION EXPENSES	- , ,	, ,					,- ,
	Operation							
	(560) Operation Supervision and Engineering					3,560	,221	3,580,561
84						·		
85	(561.1) Load Dispatch-Reliability					39	,635	130,631
86	(561.2) Load Dispatch-Monitor and Operate Trans	smission	n Sys	stem		1,702	,334	1,170,321
	(561.3) Load Dispatch-Transmission Service and					1,036		1,345,152
	(561.4) Scheduling, System Control and Dispatch					,		, ,
	(561.5) Reliability, Planning and Standards Devel							
	(561.6) Transmission Service Studies	•						
	(561.7) Generation Interconnection Studies					94	,561	97,740
92	(561.8) Reliability, Planning and Standards Devel	lopment S	Serv	vices				
93	(562) Station Expenses					2,403	,457	2,359,494
94	(563) Overhead Lines Expenses					732	,402	659,259
95	(564) Underground Lines Expenses							
96	(565) Transmission of Electricity by Others					5,637	,278	6,294,410
97	(566) Miscellaneous Transmission Expenses					49	,579	175,701
98	(567) Rents					2,917	,528	3,002,229
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)				18,173	,724	18,815,498
100	Maintenance							
	(568) Maintenance Supervision and Engineering					323	,417	484,817
102	(569) Maintenance of Structures					7	,617	
	(569.1) Maintenance of Computer Hardware						,491	13,444
	(569.2) Maintenance of Computer Software						,188	749,101
	(569.3) Maintenance of Communication Equipme				_	4	,564	4,138
	(569.4) Maintenance of Miscellaneous Regional T	Transmis:	sion	Plant				
	(570) Maintenance of Station Equipment					3,610		3,689,469
	(571) Maintenance of Overhead Lines					3,588	,427	5,293,220
	(572) Maintenance of Underground Lines							
	(573) Maintenance of Miscellaneous Transmissio				_		607	1,530
	TOTAL Maintenance (Total of lines 101 thru 110)				_	8,276		10,235,719
112	TOTAL Transmission Expenses (Total of lines 99	and 111	1)		_	26,450	,218	29,051,217

Name	e of Respondent			ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Idah	Power Company	(1)		An Onginai A Resubmissi	ion	04/15/2014		End of <u>2013/Q4</u>
	FLECTRIC					XPENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived from					, , , , , , , , , , , , , , , , , , , ,		
Line	Account	i picv	ious	iy reported i	ilgures, expic		$\neg$	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a) 3. REGIONAL MARKET EXPENSES					(b)		(c)
	Operation (575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilita	ation						
	(575.3) Transmission Rights Market Facilitation	ation						
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Facilitation, Monitoring and Compl	liance S	Serv	ices				
122	(575.8) Rents							
123	Total Operation (Lines 115 thru 122)							
124	Maintenance							
125	(576.1) Maintenance of Structures and Improvement	ents						
126	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipment							
	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	nt				
	Total Maintenance (Lines 125 thru 129)							
	TOTAL Regional Transmission and Market Op Ex	cpns (T	otal	123 and 130)				
	4. DISTRIBUTION EXPENSES							
	Operation							
	(580) Operation Supervision and Engineering					4,160		4,118,843
	(581) Load Dispatching					3,529		3,549,914
	(582) Station Expenses					1,375		1,157,508
	(583) Overhead Line Expenses					3,111	-	3,786,758
	(584) Underground Line Expenses	^				2,402		1,870,345
	(585) Street Lighting and Signal System Expense (586) Meter Expenses	5				4,421	,337	109,636 4,132,819
140 141	(587) Customer Installations Expenses					· · · · · · · · · · · · · · · · · · ·	,959	642,062
142	(588) Miscellaneous Expenses					5,754	_	5,622,888
	(589) Rents						,175	493,172
	TOTAL Operation (Enter Total of lines 134 thru 14	43)				25,869		25,483,945
	Maintenance	,						=5, .55,5 .5
146	(590) Maintenance Supervision and Engineering					168	,884	224,177
	(591) Maintenance of Structures							·
148	(592) Maintenance of Station Equipment					3,816	,291	3,819,880
149	(593) Maintenance of Overhead Lines					14,492	,291	15,554,326
150	(594) Maintenance of Underground Lines					645	,600	1,046,527
151	(595) Maintenance of Line Transformers					286	,874	422,582
152	(596) Maintenance of Street Lighting and Signal S	System	ıS			536	,040	568,715
	(597) Maintenance of Meters						,543	725,957
	(598) Maintenance of Miscellaneous Distribution F	Plant					,978	529,977
	TOTAL Maintenance (Total of lines 146 thru 154)					21,109	<i>'</i>	22,892,141
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)			46,978	,750	48,376,086
	5. CUSTOMER ACCOUNTS EXPENSES							
	Operation (201)						000	
	(901) Supervision						,363	441,306
	(902) Meter Reading Expenses					1,484		1,379,745
	(903) Customer Records and Collection Expenses	S				14,060	_	13,188,955
	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expense	200				5,805	,414 271	4,512,906 413
	TOTAL Customer Accounts Expenses (Total of lir		O the	. 162\		21,841		19,523,325
104	TOTAL Gustomer Accounts Expenses (Total of the	163 133	<i>5</i> (111)	u 103)		21,041	,410	19,020,020

Name	e of Respondent	This (1)	Repo	rt Is:		Date of Report		Year/Period of Report
Idaho	daho Power Company			n Original Resubmission		(Mo, Da, Yr) 04/15/2014		End of2013/Q4
	EI ECTDIC	(2) X Resubmission 04/15/2014  ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Contin					<u> </u>	
If the								
Line	amount for previous year is not derived from Account	i previ	iousi	y reported figures	, expia		- 1	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)	LEVE	ENIO	-0		(b)	J	(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENSE	:S				
	Operation (207) Operation					504	400	505.744
	(907) Supervision					531		535,711
	(908) Customer Assistance Expenses					42,690	_	33,737,489
	(909) Informational and Instructional Expenses	nationa	J Eve	20000		264	, -	295,583 554,027
	(910) Miscellaneous Customer Service and Inform TOTAL Customer Service and Information Expen				_	574 44,061	_	35,122,810
	7. SALES EXPENSES	363 (10	Ulai I	07 tillu 170)		44,001	,800	33,122,010
	Operation							
	(911) Supervision						П	
	(912) Demonstrating and Selling Expenses							<del></del>
	(913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)					
	8. ADMINISTRATIVE AND GENERAL EXPENSE		,					
	Operation							
181	(920) Administrative and General Salaries					69,143	869	70,376,748
	(921) Office Supplies and Expenses					17,610	_	18,940,073
	(Less) (922) Administrative Expenses Transferred	d-Credi	it			26,882		28,236,018
	(923) Outside Services Employed					5,271	_	5,177,361
	(924) Property Insurance					3,673	_	3,506,576
	(925) Injuries and Damages					5,694	,399	7,150,892
187	7 (926) Employee Pensions and Benefits					62,531	,128	61,791,248
188	(927) Franchise Requirements							9
189	(928) Regulatory Commission Expenses					3,975	,664	5,692,486
190	(929) (Less) Duplicate Charges-Cr.							
191	(930.1) General Advertising Expenses					496	,936	493,057
192	(930.2) Miscellaneous General Expenses					4,246	,371	4,026,891
193	(931) Rents					6	,536	17,598
194	TOTAL Operation (Enter Total of lines 181 thru 1	93)				145,768	,383	148,936,921
195	Maintenance							
196	(935) Maintenance of General Plant					5,252	,115	5,160,763
	TOTAL Administrative & General Expenses (Total					151,020		154,097,684
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	5,164,	171,178,197)		778,659	,808	670,512,557
					1			

	e of Respondent	(1)	eport Is: An Original	Date of R (Mo, Da,		Year/P	eriod of Report
Idah	Power Company	, , , <u>_</u>	A Resubmission	04/15/20	,	End of	2013/Q4
		PURC	CHASED POWER (Ac	count 555)		!	
4 5	and all according to the					tana a tada a a	- h - l - u - iu - u - f
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in innyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	d any sett an excha interest o	lements for imbalan ange transaction in or or affiliation the resp	ced exchanges. column (a). Do not ondent has with the	abbreviate c	or truncate	the name or use
0	r column (b), orner a cialionical classification	,,, O000 p	acca on the original	ooninaotaan tonnio t	aria corialitio	110 01 1110 0	or vice de follows.
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability			
reas third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier muse used for long-terr footnote the termin	st attempt to n firm servic	buy emerge e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that "	intermediate-term"	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sa	me as LU service e	xpect that "ii	ntermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involvin	g a balancing of de	bits and cred	dits for ene	ergy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	esignated units of Le	ess than one	year. Des	scribe the nature of
non- the s	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	ess than one	Actual Dem	nand (MW)
non- the s	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	Actual Demage	nand (MW)  Average  Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	ess than one	Actual Demage	nand (MW)
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Aver: Monthly NC (e	Actual Demage	nand (MW)  Average  Monthly CP Demand  (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera	Actual Demage	nand (MW)  Average  Monthly CP Demand
non-the s Line No.  1 2	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Aver: Monthly NC (e	Actual Demage	nand (MW)  Average  Monthly CP Demand  (f)
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488	Aver. Monthly NC (e	Actual Demage	nand (MW)  Average  Monthly CP Demand  (f)
non-the s Line No.  1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488  NA	Avera Monthly NC (e NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488	Aver. Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488  NA	Avera Monthly NC (e NA NA	Actual Demage	nand (MW)  Average Monthly CP Demand (f)  NA  NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488  NA	Avera Monthly NC (e NA NA	Actual Demage	nand (MW)  Average Monthly CP Demand (f)  NA  NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA NA	Aver: Monthly NC (e  NA  NA  NA  NA	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA  NA  NA
non-the s Line No.  1 2 3 4 5 6 7	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA NA NA	Avera Monthly NC (e	Actual Demage	nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3  Jim Knight Sagebrush Blind Canyon Hydro	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA NA NA NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA NA NA NA NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3  Jim Knight Sagebrush Blind Canyon Hydro	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA NA NA NA NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA NA NA NA NA NA NA NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush  Blind Canyon Hydro  Branchflower/Trout Company	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA NA NA NA NA NA NA	Avera Monthly NC (e	Actual Demage	nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush  Blind Canyon Hydro  Branchflower/Trout Company  Burley Butte Wind Park	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush  Blind Canyon Hydro  Branchflower/Trout Company  Burley Butte Wind Park	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush  Blind Canyon Hydro  Branchflower/Trout Company  Burley Butte Wind Park	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush  Blind Canyon Hydro  Branchflower/Trout Company  Burley Butte Wind Park	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Cogeneration and Small Power Producers  AgPower Jerome/Double A Digester  Allan Ravenscroft/Malad River  Bennett Creek Wind Farm  Bettencourt DryCreek Biofactory  Big Sky West Dairy Digester  Big Wood Canal Company  Black Canyon #3  Jim Knight  Sagebrush  Blind Canyon Hydro  Branchflower/Trout Company  Burley Butte Wind Park  Bypass Limited	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA .488 NA	Avera Monthly NC (e	Actual Demage	nand (MW) Average Monthly CP Demand (f)  NA

	e of Respondent	(1)	eport Is: An Original	Date of R (Mo, Da,		Year/P	eriod of Report
Idah	Power Company	1 ' ' L	A Resubmission	04/15/201		End of	2013/Q4
		PUR	CHASED POWER (Ac	count 555)	<b> </b>		
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Al d any sett an excha interest o	so report exchange: lements for imbalan ange transaction in our or affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In ad	dition, the reliability			
reas third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ac ). This ca identified	lverse conditions (e ategory should not b as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	t attempt to be firm service	ouy emer firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	service expect that "	intermediate-term" r	means longer	than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of comm	nitment fo	r service is one
	for long-term service from a designated ge-					vailability	and reliability of
long	for intermediate-term service from a designate than one year but less than five years.  For exchanges of electricity. Use this cate	-	-				
	any settlements for imbalanced exchanges.		iansactions involvin	g a balancing of dec	nis and credit	is for ene	rgy, capacity, etc.
anu	any semements for imparanced exchanges.						
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s					
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those s contract	and service from de	esignated units of Le	ss than one y	year. Des	scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority	or those s contract Statistical Classifi-	FERC Rate Schedule or	esignated units of Le  Average  Monthly Billing	ss than one y	year. Des	scribe the nature of nand (MW)
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Averaç Monthly NCF	year. Des	ecribe the nature of mand (MW)  Average  Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those s contract Statistical Classifi- cation (b)	FERC Rate Schedule or	Average Monthly Billing Demand (MW) (d)	A Averaç Monthly NCF (e)	year. Des	and (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Camp Reed Wind Park	or those s contract Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Averaç Monthly NCF (e)	year. Des	and (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester	Statistical Classifi- cation (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Averaç Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	A Average Monthly NCF (e) NA NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm	Statistical Classification (b) LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	A Averaç Monthly NCF (e) NA NA NA	year. Des	and (MW) Average Monthly CP Demand (f) NA NA NA
OS - non-the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek	Statistical Classifi- cation (b) LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	AVERAGE MONTHLY NCF (e) NA NA NA NA NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA
OS - non- the s Line No.  1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey	Statistical Classifi- cation (b) LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	AVERAGE MONTHLY NCF (e) NA NA NA NA NA NA NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello	Statistical Classifi- cation (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	A Average Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	AVERAGE MONTHLY NCF (e) NA NA NA NA NA NA NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	A Average Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Cold Springs Windfarm, LLC	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	A Average Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Consolidated Hydro Inc./Enel	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	A Average Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Cold Springs Windfarm, LLC  Consolidated Hydro Inc./Enel  Barber Dam	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	A Average Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Cold Springs Windfarm, LLC  Consolidated Hydro Inc./Enel  Barber Dam  Dietrich Drop	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	SS than one y  AVERAGE MONTHLY NCF  (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	year. Des	and (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Cold Springs Windfarm, LLC  Consolidated Hydro Inc./Enel  Barber Dam  Dietrich Drop	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	A Average Monthly NCF (e) NA	year. Des	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Cold Springs Windfarm, LLC  Consolidated Hydro Inc./Enel  Barber Dam  Dietrich Drop  GeoBon #2	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	SS than one y  AVERAGE MONTHLY NCF  (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	year. Des	and (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Camp Reed Wind Park  Cargill Inc./B6 Anaerobic Digester  Cassia Gulch Wind Park  Cassia Wind Farm  City of Cove, Oregon/Mill Creek  City of Hailey  City of Pocatello  Clear Springs Food Inc.  Clifton E. Jenson/Birchcreek  Cold Springs Windfarm, LLC  Consolidated Hydro Inc./Enel  Barber Dam  Dietrich Drop	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	SS than one y  AVERAGE MONTHLY NCF  (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	year. Des	and (MW) Average Monthly CP Demand (f) NA

	e of Respondent	(1)	eport Is: An Original	Date of Re (Mo, Da, N		ear/Period of Report
Idah	Power Company	, , , <u>_</u>	AResubmission	04/15/201	·	nd of 2013/Q4
		PURC	CHASED POWER (According power exchan	count 555)	<b>!</b>	
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Ald any sett an excha interest o	so report exchanges ements for imbalan nge transaction in co or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the	abbreviate or trun seller.	cate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resoui	ce planning). In ad	dition, the reliability		
reas third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy of firm service firm	emergency energy from service which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "	intermediate-term" r	neans longer tha	n one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitme	ent for service is one
	for long-term service from a designated ge- ce, aside from transmission constraints, mu					bility and reliability of
long	for intermediate-term service from a designate than one year but less than five years.	_	-			
	For exchanges of electricity. Use this cate		ansactions involving	g a balancing of deb	its and credits fo	r energy, capacity, etc.
anu	any settlements for impalanced exchanges.					
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s				
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those s			ss than one year.	
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	signated units of Le  Average  Monthly Billing Demand (MW)	Actua Average Monthly NCP Der	Describe the nature of  I Demand (MW)  Average nand Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those s contract Statistical Classifi- cation (b)	FERC Rate Schedule or	Average Monthly Billing Demand (MW) (d)	Actua Average Monthly NCP Der (e)	I Demand (MW)  Average mand Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Lowline #2	or those s contract Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actua Average Monthly NCP Der (e)	Describe the nature of  I Demand (MW)  Average nand Monthly CP Demand  (f)  NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Actua Average Monthly NCP Der (e) NA NA	I Demand (MW)  Average Monthly CP Demand (f)  NA  NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28	Statistical Classifi- cation (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Actua Average Monthly NCP Der (e) NA NA	I Demand (MW)  Average nand Monthly CP Demand (f)  NA  NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro	Statistical Classification (b) LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA	Actua Average Monthly NCP Der (e) NA NA	I Demand (MW)  Average Monthly CP Demand (f)  NA  NA
OS - non- the s Line No.  1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company	Statistical Classification (b) LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA .084	Actua Average Monthly NCP Der (e) NA NA NA	I Demand (MW)  Average Monthly CP Demand (f)  NA  NA  NA
OS - non- the s Line No.  1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs	Statistical Classifi- cation (b) LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Actua Average Monthly NCP Der (e) NA NA NA NA NA	I Demand (MW)  Average mand Monthly CP Demand (f)  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actua Average Monthly NCP Der (e) NA NA NA NA	I Demand (MW)  Average nand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actua Average Monthly NCP Der (e) NA	I Demand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actua Average Monthly NCP Der (e) NA	I Demand (MW)  Average mand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.  Fisheries Development	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actua Average Monthly NCP Der (e) NA NA NA NA NA NA NA	I Demand (MW)  Average mand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.  Fisheries Development  Fossil Gulch Wind	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actua Average Monthly NCP Der (e) NA	I Demand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.  Fisheries Development  Fossil Gulch Wind  G2 Energy Hidden Hollow	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actua Average Monthly NCP Der (e) NA	I Demand (MW)  Average mand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.  Fisheries Development  Fossil Gulch Wind  G2 Energy Hidden Hollow  Glenns Ferry Cogen Partners/Magic	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actua Average Monthly NCP Der (e) NA NA NA NA NA NA NA NA NA NA NA	I Demand (MW)  Average nand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.  Fisheries Development  Fossil Gulch Wind  G2 Energy Hidden Hollow  Glenns Ferry Cogen Partners/Magic	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actua Average Monthly NCP Der (e) NA	I Demand (MW)  Average mand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Lowline #2  Rock Creek #2  Contractors Power Group Inc./Mile 28  Crystal Springs Hydro  Curry Cattle Company  David McCollum/Canyon Springs  David R Snedigar  Desert Meadow Wind Farm  Faulkner Brothers Hydro Inc.  Fisheries Development  Fossil Gulch Wind  G2 Energy Hidden Hollow  Glenns Ferry Cogen Partners/Magic	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actua Average Monthly NCP Der (e) NA NA NA NA NA NA NA NA NA NA NA	I Demand (MW)  Average nand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N

Canno Power Company   Q2   Xi A Resubmission   Q4/15/2014   End of   Q4/15/2014   Part   Q4/15/2014   Pa	Idah	e of Respondent	This Re	port is: ]An Original	Date of R (Mo, Da,			riod of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for immissioned exchanges.  2. Enter the name of the seler or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acroyms. Explain in a fortorize any ownership interests or affiliation the respondent has with the seler.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplications), and the service of the service and plans in column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows RQ - for requirements service. Any other service with the supplier plans to provide on an ongoing basis (i.e., the supplications), and the service contractual terms and conditions of the service as follows as a service contractual terms and conditions of the service and the service and the service as follows the service contractual terms and conditions of the service and the service as follows as a service contractual terms and conditions of the service and the service		o Power Company	_ · · · _		,	,	End of	2013/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, vic.) and any estellaments for irrinals/anced exchanges.  2. Enter the name of the select or other party in an exchange fransaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a fortorise any ownership interest or affiliation the respondent has with the select.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier dependence). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  1.F for fong-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy for third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RO service. For all transaction indentified as LF provide in a fortonte the termination date of the contract defined as the adrilest date that either buyer or seller can unilaterally get out of the contract.  1.F for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  2.F for short-term service. Use this category for a designated generating unit. "Long-term" means five years or longer. The availability and reliability of exercises and any settlements for imbalanced exchanges.  2.F for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, e			PURC	HASED POWER (Acco	ount 555)	+		
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for econom reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy for third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the additional to the contract defined as the additional to the contract date that either buyer or seller can unitalerally get out of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service in a lountoit for each adjustment.  Line  Name of Company or Public Authority  (a)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	debi 2. E acro	ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership	year. Als any settle an exchainterest o	o report exchanges of the comments for imbalance on the color affiliation the resport	of electricity (i.e., t ed exchanges. lumn (a). Do not a ndent has with the	abbreviate o seller.	r truncate t	he name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy first hird parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the aerilisat date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges.  OS - for other service: Use this category only for those services which cannot be placed in the above-defined categories, such as all non-lifm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature the service in a footnote for each adjustment.  Line  No.  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Statistical FERC Rate or Tariff Number (Footnote Affiliations)  (b)  (c)  Na Na Na  Na  Na N	inclu	des projects load for this service in its syste	m resour	ce planning). In addit	tion, the reliability			
than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature the service in a footnote for each adjustment.  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (b)  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (c)  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (b)  Name of Company or Public Authority (Footnote Affiliations)  (c)  Name of Company or Public Authority (Footnote Affiliations)  (a)  Name of Company or Public Authority (Footnote Affiliations)  (b)  Name of Company or Public Authority (Footnote Affiliations)  (c)  Name of Company or Public Authority (Footnote Affiliations)  (c)  Name of Company or Public Authority (Footnote Affiliations)  (a)  Name of Company or Public Authority (Footnote Affiliations)  (b)  Name of Company or Publ	reas third the o	ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction is	under adv . This cat identified	verse conditions (e.g. tegory should not be as LF, provide in a fo	., the supplier mus used for long-term	st attempt to n firm service	buy emerg e firm servi	ency energy from ce which meets
year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature the service in a footnote for each adjustment.  Line  Non  Non  Non  Non  Non  Non  Non  Statistical (a)  (b)  Statistical (c)  Classification (a)  (c)  Non  Non  Non  Non  Non  Non  Non  No			e as LF s	ervice expect that "in	termediate-term" r	means longe	er than one	year but less
service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature the service in a footnote for each adjustment.  Line Name of Company or Public Authority (Footnote Affiliations)  (a)  Statistical Classifications  (b)  1 Hammett Hill Windfarm, LLC  LU  1 Hammett Hill Windfarm, LLC  LU  2 Hazelton B Power Company  LU  3 High Mesa Energy  LU  4 NA		•	or all firm s	services, where the d	luration of each pe	riod of comr	mitment for	service is one
Line   Name of Company or Public Authority (Footnote Affiliations) (a)   Classification (b)   Classification (b)   Classification (b)   Classification (c)   Classification (b)   Classification (c)								and reliability of
and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature the service in a footnote for each adjustment.  Line Name of Company or Public Authority (Footnote Affiliations)  a)  Statistical Classification (b)  Classification (b)  Classification (c)  1 Hammett Hill Windfarm, LLC  LU  NA  NA  NA  NA  NA  NA  NA  NA  NA  N		<del>-</del>	ated gene	rating unit. The same	e as LU service ex	rpect that "ir	ntermediate	e-term" means
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature the service in a footnote for each adjustment.  Line No. Rame of Company or Public Authority (Footnote Affiliations) (a) Statistical Cassification (b) Parallel Poment (c) Schedule or Tariff Number (c) Rothold Poment (d) Rothold Poment (e) Rothold Poment (f)	and	any settlements for imbalanced exchanges.	-		-			
No. (Footnote Affiliations) (a) (Classification) (b) (Classification) (c) (c) (d) (d) (d) (d) (d) (e) (e) (e) (f) (e) (f) (e) (f) (e) (e) (f) (e) (e) (f) (e) (e) (f) (f) (e) (f) (f) (e) (e) (f) (f) (e) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f								is, such as all
Classification   Clas			ooningot c	and service from desi	gnated units of Le	ss than one		
Hammett Hill Windfarm, LLC	the s	service in a footnote for each adjustment.					year. Des	cribe the nature of
Hazelton B Power Company	the s	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	year. Desc Actual Dema age P Demand I	and (MW)  Average Monthly CP Demand
High Mesa Energy	the s Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	year. Desc Actual Dema age P Demand I	and (MW) Average Monthly CP Demand (f)
5         Horeshoe Bend Hydro         LU         -         NA         NA           6         Horseshoe Bend Wind/United Materials         LU         -         NA         NA           7         Hot Springs Wind Farm         LU         -         NA         NA           8         Idaho Winds/Sawtooth Wind Project         LU         -         NA         NA           9         JR Simplot Co.         LU         -         NA         NA           10         J.M. Miller/Sahko Hydro         LU         -         NA         NA           11         James B. Howell/CHI Elk Creek         LU         -         NA         NA           12         John R LeMoyne         LU         -         NA         NA           13         Kasel & Witherspoon         LU         -         NA         NA           14         Koyle Hydro Inc.         LU         -         NA         NA	Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	year. Desc Actual Dema age P Demand I	and (MW)  Average Monthly CP Demand
5         Horeshoe Bend Hydro         LU         -         NA         NA           6         Horseshoe Bend Wind/United Materials         LU         -         NA         NA           7         Hot Springs Wind Farm         LU         -         NA         NA           8         Idaho Winds/Sawtooth Wind Project         LU         -         NA         NA           9         JR Simplot Co.         LU         -         NA         NA           10         J.M. Miller/Sahko Hydro         LU         -         NA         NA           11         James B. Howell/CHI Elk Creek         LU         -         NA         NA           12         John R LeMoyne         LU         -         NA         NA           13         Kasel & Witherspoon         LU         -         NA         NA           14         Koyle Hydro Inc.         LU         -         NA         NA	Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c) - N	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e) NA	year. Desc Actual Dema age P Demand I	and (MW) Average Monthly CP Demand (f) NA
6 Horseshoe Bend Wind/United Materials LU - NA	Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  Ligh Mesa Energy  Light Research adjustment.	Statistical Classifi- cation (b) _U	FERC Rate Schedule or Tariff Number (c) - N	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	year. Desc Actual Dema age P Demand I	and (MW) Average Monthly CP Demand (f) NA NA
7 Hot Springs Wind Farm         LU         -         NA         NA           8 Idaho Winds/Sawtooth Wind Project         LU         -         NA         NA           9 JR Simplot Co.         LU         -         NA         NA           10 J.M. Miller/Sahko Hydro         LU         -         NA         NA           11 James B. Howell/CHI Elk Creek         LU         -         NA         NA           12 John R LeMoyne         LU         -         NA         NA           13 Kasel & Witherspoon         LU         -         NA         NA           14 Koyle Hydro Inc.         LU         -         NA         NA	Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company High Mesa Energy H.K. Hydro Mud Creek S & S	Statistical Classifi- cation (b) U U	FERC Rate Schedule or Tariff Number (c)  N N N	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA NA	year. Desc Actual Dema age P Demand I	and (MW)  Average  Monthly CP Demand  (f)  NA  NA
8 Idaho Winds/Sawtooth Wind Project         LU         -         NA         NA           9 JR Simplot Co.         LU         -         NA         NA           10 J.M. Miller/Sahko Hydro         LU         -         NA         NA           11 James B. Howell/CHI Elk Creek         LU         -         NA         NA           12 John R LeMoyne         LU         -         NA         NA           13 Kasel & Witherspoon         LU         -         NA         NA           14 Koyle Hydro Inc.         LU         -         NA         NA	Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company Ligh Mesa Energy H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro	Statistical Classification (b) LU LU LU	FERC Rate Schedule or Tariff Number (c) - N - N - N	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA	Avera Monthly NC (e) NA NA NA NA	year. Desc Actual Dema age P Demand I	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA
9 JR Simplot Co.  LU - NA NA  10 J.M. Miller/Sahko Hydro  LU - NA NA  11 James B. Howell/CHI Elk Creek  LU - NA NA  12 John R LeMoyne  LU - NA NA  13 Kasel & Witherspoon  LU - NA NA  14 Koyle Hydro Inc.  LU - NA NA  NA	the s Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  High Mesa Energy  H.K. Hydro Mud Creek S & S  Horeshoe Bend Hydro  Horseshoe Bend Wind/United Materials	Statistical Classification (b) .U .U .U .U	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA	Avera Monthly NC (e) NA NA NA NA NA	year. Desc Actual Dema age P Demand I	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA
10       J.M. Miller/Sahko Hydro       LU       -       NA       NA         11       James B. Howell/CHI Elk Creek       LU       -       NA       NA         12       John R LeMoyne       LU       -       NA       NA         13       Kasel & Witherspoon       LU       -       NA       NA         14       Koyle Hydro Inc.       LU       -       NA       NA	the s Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company High Mesa Energy H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro Horseshoe Bend Wind/United Materials Hot Springs Wind Farm	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA
11 James B. Howell/CHI Elk Creek         LU         -         NA         NA           12 John R LeMoyne         LU         -         NA         NA           13 Kasel & Witherspoon         LU         -         NA         NA           14 Koyle Hydro Inc.         LU         -         NA         NA	the s Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company High Mesa Energy H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro Horseshoe Bend Wind/United Materials Hot Springs Wind Farm Idaho Winds/Sawtooth Wind Project  I Service in a footnote for each adjustment.	Statistical Classification (b) .U .U .U .U .U .U .U	FERC Rate Schedule or Tariff Number (c)  - N - N - N - N - N	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
12 John R LeMoyne         LU         -         NA         NA           13 Kasel & Witherspoon         LU         -         NA         NA           14 Koyle Hydro Inc.         LU         -         NA         NA	the s Line No.  1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  High Mesa Energy  H.K. Hydro Mud Creek S & S  Horeshoe Bend Hydro  Horseshoe Bend Wind/United Materials  Hot Springs Wind Farm  Idaho Winds/Sawtooth Wind Project  JR Simplot Co.	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
13 Kasel & Witherspoon	the s Line No.  1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company High Mesa Energy H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro Horseshoe Bend Wind/United Materials Hot Springs Wind Farm Idaho Winds/Sawtooth Wind Project JR Simplot Co.  J.M. Miller/Sahko Hydro	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of and (MW) Average Monthly CP Demand (f) NA
14 Koyle Hydro Inc.  LU - NA NA	the s Line No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Hammett Hill Windfarm, LLC Hazelton B Power Company High Mesa Energy H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro Horseshoe Bend Wind/United Materials Hot Springs Wind Farm Idaho Winds/Sawtooth Wind Project JR Simplot Co.  J.M. Miller/Sahko Hydro  James B. Howell/CHI Elk Creek	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of  and (MW)  Average  Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
	the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  High Mesa Energy  H.K. Hydro Mud Creek S & S  Horeshoe Bend Hydro  Horseshoe Bend Wind/United Materials  Hot Springs Wind Farm  Idaho Winds/Sawtooth Wind Project  JR Simplot Co.  J.M. Miller/Sahko Hydro  James B. Howell/CHI Elk Creek  John R LeMoyne	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of and (MW) Average Monthly CP Demand (f) NA
Total	the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  High Mesa Energy  H.K. Hydro Mud Creek S & S  Horeshoe Bend Hydro  Horseshoe Bend Wind/United Materials  Hot Springs Wind Farm  Idaho Winds/Sawtooth Wind Project  JR Simplot Co.  J.M. Miller/Sahko Hydro  James B. Howell/CHI Elk Creek  John R LeMoyne  Kasel & Witherspoon	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of  and (MW)  Average  Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
Total	the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  High Mesa Energy  H.K. Hydro Mud Creek S & S  Horeshoe Bend Hydro  Horseshoe Bend Wind/United Materials  Hot Springs Wind Farm  Idaho Winds/Sawtooth Wind Project  JR Simplot Co.  J.M. Miller/Sahko Hydro  James B. Howell/CHI Elk Creek  John R LeMoyne  Kasel & Witherspoon	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of  and (MW)  Average  Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
I OTAI	the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company  High Mesa Energy  H.K. Hydro Mud Creek S & S  Horeshoe Bend Hydro  Horseshoe Bend Wind/United Materials  Hot Springs Wind Farm  Idaho Winds/Sawtooth Wind Project  JR Simplot Co.  J.M. Miller/Sahko Hydro  James B. Howell/CHI Elk Creek  John R LeMoyne  Kasel & Witherspoon	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of  and (MW)  Average  Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
	the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Hammett Hill Windfarm, LLC  Hazelton B Power Company High Mesa Energy H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro Horseshoe Bend Wind/United Materials Hot Springs Wind Farm Idaho Winds/Sawtooth Wind Project JR Simplot Co. J.M. Miller/Sahko Hydro James B. Howell/CHI Elk Creek John R LeMoyne Kasel & Witherspoon Koyle Hydro Inc.	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  -	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA	year. Desc Actual Dema age P Demand I	cribe the nature of  and (MW)  Average  Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N

1. Rodebit 2. Et acror 3. In RQ - include same LF - 1 reason third the dearlies	eport all power purchases made during the s and credits for energy, capacity, etc.) and the seller or other party in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements service as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even	PURCE syear. Also any settle an exchain interest on Code barervice is seem resource.	ements for imbalaninge transaction in or affiliation the responsed on the original ervice which the subject planning). In ad-	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the I contractual terms a upplier plans to provi	ransactions involving abbreviate or truncate seller. Indicate conditions of the seller and conditions o	a balancing of the name or use service as follows:
debit 2. Er acror 3. In RQ - include same LF - 1 reason third the dearlies	s and credits for energy, capacity, etc.) and the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements see as, or second only to, the supplier's service for long-term firm service. "Long-term" me	year. Als d any settle an exchar interest or on Code ba ervice is s em resource	o report exchanges ements for imbalan nge transaction in or r affiliation the resp ased on the origina ervice which the su ce planning). In ad	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the I contractual terms a upplier plans to provi	abbreviate or truncate seller.  nd conditions of the seller on an ongoing base	the name or use service as follows:
debit 2. Er acror 3. In RQ - include same LF - 1 reason third the dearlies	s and credits for energy, capacity, etc.) and the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements see as, or second only to, the supplier's service for long-term firm service. "Long-term" me	year. Als d any settle an exchar interest or on Code ba ervice is s em resource	o report exchanges ements for imbalan nge transaction in or r affiliation the resp ased on the origina ervice which the su ce planning). In ad	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the I contractual terms a upplier plans to provi	abbreviate or truncate seller.  nd conditions of the seller on an ongoing base	the name or use service as follows:
LF - freaso third the dearlie	des projects load for this service in its systems, or second only to, the supplier's servicor long-term firm service. "Long-term" me	em resourd	ce planning). In ad			sis (i.e., the supplier
reason third the dearlie			vii diliinale consun	-	of requirement servic	
1E #	parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv ). This cat identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	t attempt to buy eme	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that "	'intermediate-term" r	neans longer than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	spect that "intermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	its and credits for end	ergy, capacity, etc.
non-f	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.					
	Name of Company on Bublic Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
4	(a)	(b)	(c)	(d)	(e)	(f)
	Lateral 10 Ventures	LU	-	NA	NA	NA
	,	LU	-	NA	NA	NA
	Lime Wind	LU	-	NA	NA	NA
	Little Mac Power Co./Cedar Draw	LU	-	NA	NA	NA
	Little Wood River Irrigation District	LU	-	NA	NA	NA
	,	LU LU	- 	NA NA	NA NA	NA NA
			-			NA NA
	ŭ	LU	<b>-</b>	NA NA	NA	NA NA
		LU LU	- 	NA NA	NA NA	NA NA
			-			NA NA
	•	LU LU	_	NA NA	NA NA	NA NA
12	New Energy One/Rock Creek Diary  Oregon Trail Wind Park	LU	_	NA NA	NA NA	NA NA
12	Owyhee Irrigation District	LU	-	INA	INA	INA
	Owynee inigation District					

Idahi	e of Respondent	(1)	eport Is: An Original	Date of R (Mo, Da,	√r)	Year/Period of Report
luani	Power Company		A Resubmission	04/15/201		End of2013/Q4
		PURO	HASED POWER (Ac	count 555)	•	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Ald any sett an exchainterest of	so report exchanges lements for imbalan inge transaction in our or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or tru seller.	ncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resoui	ce planning). In ad	dition, the reliability		
reason third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ac ). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy firm service fire	emergency energy from mets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "	intermediate-term" r	neans longer th	an one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitm	nent for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					ability and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated gene	erating unit. The sa	me as LU service ex	spect that "interr	nediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvin	g a balancing of deb	its and credits f	or energy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.					
non-	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	signated units of Le	ss than one yea	r. Describe the nature of
non-	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	ur. Describe the nature of ual Demand (MW)  Average emand Monthly CP Demand
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non-the s Line No.  1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Mitchell Butte  Owyhee Dam  Tunnel #1  Paynes Ferry Wind Park  Pigeon Cove Power	Statistical Classifi- cation (b) LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA 1.389	Actu Average Monthly NCP De (e) NA NA NA	ar. Describe the nature of  all Demand (MW)  Average emand Monthly CP Demand (f)  NA  NA  NA  NA
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debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Ald any sett an excha interest o	so report exchanges lements for imbalan inge transaction in co or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or tru seller.	uncate the name or use
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and OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Riverside Investments  Arena Drop  Fargo Drop  Rock Creek #1 Joint Venture  Rockland Wind Project  Rupert Cogen Partners/Magic Valley  Ryegrass Windfarm  Salmon Falls Wind Park  SE Hazelton A LP  Shorock Hydro Inc.  Shoshone #2  Snake Rivery Pottery	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)  NA NA 1.732 NA	Actr Average Monthly NCP D (e)  NA	ategories, such as all ar. Describe the nature of ual Demand (MW)  Average emand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N

(2)	Name	e of Respondent	This Re	port Is: ∃An Original	Date of Re (Mo, Da, Y	port	Year/Period of Report
PURCHASE POWER (account 555)  In Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debts and credits for energy, capacity, etc.) and any settlements for inheblanced exchanges.  2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use aconyms. Explain in a footnote any ownership interest or drilliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  8. Co - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  15. For long-term firms service. The service is some ultimate consumers.  16. For long-term firms service. "Long-term' means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain addiverse to LT- service). This category should not be used for long-term firm service firm service which means the definition of Recently and the service which means the definition of Recently and the service which means the definition of Recently and the service which means the service which service which means the service which me	Idah	Power Company			•		End of <u>2013/Q4</u>
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the select or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothord any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service is service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RO service. For all transaction identified as LF, provide in a foothote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for Intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for Intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability					ount 555)		
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which mests the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  FF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EV - For exchanges of describing. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of	debit 2. E acro	s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership	year. Als any settl an excha interest o	so report exchanges ements for imbaland nge transaction in cor r affiliation the respo	of electricity (i.e., traced exchanges. olumn (a). Do not a bondent has with the	bbreviate o	r truncate the name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third paries to maintain deliveries of LF service). This category should not be used for long-term firm service the meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line No. (Footnote Affiliations) (B) (FER CRate Classification (C) (C) (T) (FER CRate Classification (C) (C) (T) (FER CRATE CRATE) (C) (T) (T) (FER CRATE CRAT	inclu	des projects load for this service in its syste	m resour	ce planning). In add	dition, the reliability of		
than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a fortontoe for each adjustment.  Line  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Classification or an intermediate units of Less than one year. Describe the nature of the service in a fortontoe for each adjustment.  Line  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Classification or an intermediate units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line  Name of Company or Public Authority  (b)  Classification or an intermediate units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line  Name of Company or Public Authority  (b)  Classification or an intermediate units of Less than one year. Describe the nature of the service which service in a footnote for each adjustment.  Line  Name of Company or Public Authority  (c)  Classification or an intermediate units of Less than one year. Describe the nature of the serv	rease third the c	ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction	under ad . This ca dentified	verse conditions (e. tegory should not be as LF, provide in a f	g., the supplier must e used for long-term footnote the termina	attempt to firm service	buy emergency energy from e firm service which meets
year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line  No.  Name of Company or Public Authority  (Footnote Affiliations)  (a)  (b)  1 Tamarack Energy Partnership  LU  1 Tamarack Energy Partnership  LU  2 Tasco - Nampa  OS  NA  NA  NA  NA  NA  NA  NA  NA  NA  N			e as LF s	ervice expect that "i	ntermediate-term" m	neans longe	r than one year but less
Service, aside from transmission constraints, must match the availability and reliability of the designated unit.    U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.    EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.    OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.    Intermediate-term service expect that "intermediate-term" means longer than one year before each given the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.    Intermediate-term service expect that "intermediate-term" means longer than one year before each given and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.    Intermediate-term service expect that "intermediate-term" means longer than one year before each given and service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service from designated units of Less than one year. Describe the nature of the service fro		— ·	r all firm s	services, where the	duration of each per	iod of comr	nitment for service is one
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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Schedule or Tariff Number (C) Monthly Billing Demand (MW) Average Monthly NCP Demand (MW) (f) (h) Average Monthly NCP Demand (f) (h) Average Monthly NCP Demand (f) (h) Average Monthly NCP Demand (f) (h) (h) Average Monthly NCP De		~	ated gene	rating unit. The san	ne as LU service ex	pect that "in	itermediate-term" means
and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line No.  Name of Company or Public Authority (Footnote Affiliations) (a)  Statistical Classification (b) (C)  Tariff Number (D)  Tariff Number (MM)  Average Monthly Na  Average Monthly Na  Average Monthly Na  Tariff Number (MM)  Tarif	long	of than one year but lose than hive years.					
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line Name of Company or Public Authority (Footnote Affiliations) (a)		-		ansactions involving	g a balancing of debi	its and cred	its for energy, capacity, etc.
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line No. Rame of Company or Public Authority (Footnote Affiliations) (a) Statistical (Classification (a) (b) Representation (b) Representation (c) Representation (c) Representation (d) Representation (e) Representation (f) Representation (e) Representation (e) Representation (e) Representation (e) Representation (f) Rep	and	any settlements for imbalanced exchanges.					
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Line No.  Name of Company or Public Authority (Footnote Affiliations) (a)  LU  Tamarack Energy Partnership  LU  Tasco - Nampa  OS  NA  NA  NA  NA  Ted S. Sorenson/Tiber Dam  Tuana Gulch Wind Park  Tuana Gulch Wind Park  LU  NA  Tuana Springs Expansion  LU  NA  Two Ponds Windfarm  LU  NA  William Arkoosh/Littlewood  William Arkoosh/Littlewood  William Arkoosh/Shingle Creek  LU  NA  Wilson Power Company  LU  NA  NA  NA  NA  NA  NA  NA  NA  NA  N			contract a	and service from des	signated units of Les	s than one	year. Describe the nature of
No.	the s	ervice in a footnote for each adjustment.					
Cation	Line	Name of Company or Public Authority			Average	Λ	
Tamarack Energy Partnership	No.	(Footnote Affiliations)			Demand (MW)	Monthly NC	P Demand Monthly CP Demand
Tasco - Nampa		(a)	(b)	(c)	(d)	(e)	(f)
3   Tasco - Twin Falls	1	Tamarack Energy Partnership	.U	-	4.942		
4 Ted S. Sorenson/Tiber Dam         LU         -         NA         NA         NA           5 Thousand Spring Wind Park         LU         -         NA         NA         NA           6 Tuana Gulch Wind Park         LU         -         NA         NA         NA           7 Tuana Springs Expansion         LU         -         NA         NA         NA           8 Twin Falls Energy/Lowline Midway Hydro         LU         -         NA         NA         NA           9 Two Ponds Windfarm         LU         -         NA         NA         NA           10 White Water Ranch         LU         -         NA         NA         NA           11 William Arkoosh/Littlewood         LU         -         NA         NA         NA           12 Willis and Betty Deveny/Shingle Creek         LU         -         NA         NA         NA           13 Wilson Power Company         LU         -         NA         NA         NA           14 Yahoo Creek Wind Park         LU         -         NA         NA         NA		'		-			NA
5 Thousand Spring Wind Park         LU         -         NA         NA         NA           6 Tuana Gulch Wind Park         LU         -         NA         NA         NA           7 Tuana Springs Expansion         LU         -         NA         NA         NA           8 Twin Falls Energy/Lowline Midway Hydro         LU         -         NA         NA         NA           9 Two Ponds Windfarm         LU         -         NA         NA         NA           10 White Water Ranch         LU         -         NA         NA         NA           11 William Arkoosh/Littlewood         LU         -         NA         NA         NA           12 Willis and Betty Deveny/Shingle Creek         LU         -         NA         NA         NA           13 Wilson Power Company         LU         -         NA         NA         NA           14 Yahoo Creek Wind Park         LU         -         NA         NA         NA	3			-	NA		
6 Tuana Gulch Wind Park         LU         -         NA         NA         NA           7 Tuana Springs Expansion         LU         -         NA         NA         NA           8 Twin Falls Energy/Lowline Midway Hydro         LU         -         NA         NA         NA           9 Two Ponds Windfarm         LU         -         NA         NA         NA           10 White Water Ranch         LU         -         NA         NA         NA           11 William Arkoosh/Littlewood         LU         -         NA         NA         NA           12 Willis and Betty Deveny/Shingle Creek         LU         -         NA         NA         NA           13 Wilson Power Company         LU         -         NA         NA         NA           14 Yahoo Creek Wind Park         LU         -         NA         NA         NA	4			-	NA		NA
7 Tuana Springs Expansion         LU         -         NA         NA         NA           8 Twin Falls Energy/Lowline Midway Hydro         LU         -         NA         NA         NA           9 Two Ponds Windfarm         LU         -         NA         NA         NA           10 White Water Ranch         LU         -         NA         NA         NA           11 William Arkoosh/Littlewood         LU         -         NA         NA         NA           12 Willis and Betty Deveny/Shingle Creek         LU         -         NA         NA         NA           13 Wilson Power Company         LU         -         NA         NA         NA           14 Yahoo Creek Wind Park         LU         -         NA         NA         NA	5			-	NA	NA	NA
8 Twin Falls Energy/Lowline Midway Hydro         LU         -         NA         NA         NA           9 Two Ponds Windfarm         LU         -         NA         NA         NA           10 White Water Ranch         LU         -         NA         NA         NA           11 William Arkoosh/Littlewood         LU         -         NA         NA         NA           12 Willis and Betty Deveny/Shingle Creek         LU         -         NA         NA         NA           13 Wilson Power Company         LU         -         NA         NA         NA           14 Yahoo Creek Wind Park         LU         -         NA         NA         NA				-	NA	NA	NA
9 Two Ponds Windfarm	7			-			NA
10         White Water Ranch         LU         -         NA         NA         NA           11         William Arkoosh/Littlewood         LU         -         NA         NA         NA           12         Willis and Betty Deveny/Shingle Creek         LU         -         NA         NA         NA           13         Wilson Power Company         LU         -         NA         NA         NA           14         Yahoo Creek Wind Park         LU         -         NA         NA         NA	8	Twin Falls Energy/Lowline Midway Hydro	.U	-	NA	NA	NA
11 William Arkoosh/Littlewood LU - NA NA NA NA  12 Willis and Betty Deveny/Shingle Creek LU - NA NA NA NA  13 Wilson Power Company LU - NA NA NA NA NA  14 Yahoo Creek Wind Park LU - NA NA NA NA NA				-			NA
12 Willis and Betty Deveny/Shingle Creek LU - NA NA NA NA 13 Wilson Power Company LU - NA NA NA NA 14 Yahoo Creek Wind Park LU - NA NA NA NA				-	NA		NA
13         Wilson Power Company         LU         -         NA         NA         NA           14         Yahoo Creek Wind Park         LU         -         NA         NA         NA				-			
14 Yahoo Creek Wind Park LU - NA NA NA NA		, , ,		-	NA		NA
		· ·		-			
Total	14	Yahoo Creek Wind Park	_U	-	NA	NA	NA
Total	Ì						
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1. R			port Is:	Date of R		'
	Power Company	(1) (2) X	An Original A Resubmission	(Mo, Da, 104/15/201		of 2013/Q4
		PURC	HASED POWER (Accluding power exchai	count 555)		
2. E	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o	so report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	ite the name or use
RQ -	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	ervice is s em resour	ervice which the si ce planning). In ac	upplier plans to prov Idition, the reliability	ide on an ongoing b	asis (i.e., the supplier
reason third the d	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unit	under ad ). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier must be used for long-tern footnote the termina	st attempt to buy em n firm service firm se	nergency energy from ervice which meets
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that	'intermediate-term" ı	means longer than o	one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ity and reliability of
	for intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The sa	ime as LU service ex	kpect that "intermed	iate-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges					
non-f	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.					
Line	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing		
No.	(a)	(b)	(c)	Demand (MW) (d)	Average Monthly NCP Dema (e)	Average nd Monthly CP Demand (f)
	Reversal of Accrued Expense	(b)	(c)	Demand (MW)	Monthly NCP Dema	Average nd Monthly CP Demand
1	` '	(b)	(c)	Demand (MW)	Monthly NCP Dema	Average nd Monthly CP Demand
1 2	Reversal of Accrued Expense	(b)	(c)	Demand (MW)	Monthly NCP Dema	Average nd Monthly CP Demand
1 2	Reversal of Accrued Expense Interest Payments	(b)	(c)	Demand (MW)	Monthly NCP Dema	Average nd Monthly CP Demand
1 2 3 4	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power	(b)	(c) WSPP	Demand (MW)	Monthly NCP Dema	Average nd Monthly CP Demand
1 2 3 4 5	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co.			Demand (MW) (d)	Monthly NCP Dema (e)	Average nd Monthly CP Demand (f)
1 2 3 4 5 6	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp.	SF	WSPP	Demand (MW) (d)	Monthly NCP Dema (e)  NA	Average nd Monthly CP Demand (f)
1 2 3 4 5 6 7	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp.	SF OS	WSPP T-12	Demand (MW) (d)  NA NA	Monthly NCP Dema (e)  NA NA	Average nd Monthly CP Demand (f) NA
1 2 3 4 5 6 7	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Avista Corp.	SF OS SF	WSPP T-12 WSPP	Demand (MW) (d)  NA NA NA	Monthly NCP Dema (e)  NA NA NA	Average nd Monthly CP Demand (f)  NA NA
1 2 3 4 5 6 7 8	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Avista Corp. Barclays Bank PLC	SF OS SF OS	WSPP T-12 WSPP	Demand (MW) (d)  NA NA NA NA	Monthly NCP Dema (e)  NA NA NA NA	Average nd Monthly CP Demand (f)  NA NA NA
1 2 3 4 5 6 7 8 9	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Avista Corp. Barclays Bank PLC Black Hills Power Inc.	SF OS SF OS	WSPP T-12 WSPP WSPP	Demand (MW) (d)  NA NA NA NA NA	Monthly NCP Dema (e)  NA NA NA NA NA	Average nd Monthly CP Demand (f)  NA NA NA NA NA
1 2 3 4 5 6 7 8 9	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Avista Corp. Barclays Bank PLC Black Hills Power Inc. Bonneville Power Administration	SF OS SF OS OS SF	WSPP T-12 WSPP WSPP - WSPP	NA NA NA NA NA NA NA NA NA	Monthly NCP Dema (e)  NA NA NA NA NA NA NA NA	Average nd Monthly CP Demand (f)  NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration	SF OS SF OS OS SF OS OS SF OS	WSPP T-12 WSPP WSPP - WSPP WSPP WSPP	Demand (MW) (d)  NA	Monthly NCP Dema (e)  NA	Average nd Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
1 2 3 4 5 6 7 8 9 10 11 12	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Avista Corp. Barclays Bank PLC Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	SF OS SF OS OS SF	WSPP T-12 WSPP WSPP - WSPP WSPP	Demand (MW) (d)  NA	Monthly NCP Dema (e)  NA	Average nd Monthly CP Demand (f)  NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	Reversal of Accrued Expense Interest Payments Scheduling Deviation Other Purchased Power Arizona Public Service Co. Avista Corp. Avista Corp. Avista Corp. Barclays Bank PLC Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	SF OS SF OS OS SF OS SF SF SF SF	WSPP T-12 WSPP WSPP - WSPP WSPP WSPP WSPP	NA N	Monthly NCP Dema (e)  NA	Average nd Monthly CP Demand (f)  NA

Nam	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Idah	Power Company	` '	A Resubmission	04/15/201		End of 2013/Q4
		PURC	HASED POWER (Acco	ount 555) es)		
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Als I any settl an excha interest o	so report exchanges ements for imbalance nge transaction in co r affiliation the respo	of electricity (i.e., tred exchanges. olumn (a). Do not andent has with the	bbreviate o seller.	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In addi	ition, the reliability of		
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad . This ca identified	verse conditions (e.g tegory should not be as LF, provide in a fo	., the supplier mus used for long-term	t attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "in	ntermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the d	duration of each pe	riod of com	mitment for service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu					
IU - 1	or intermediate-term service from a designate	ated gene	rating unit. The sam	ne as LU service ex	pect that "ir	ntermediate-term" means
	er than one year but less than five years.	<b>3</b>	3			
-v				a balancia a afalab		lite for an annual control in
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involving	a balancing of deb	its and cred	dits for energy, capacity, etc.
anu	any settlements for imbalanced exchanges.					
	for other service. Use this category only for					
1	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract a	and service from des	ignated units of Les	ss than one	year. Describe the nature of
	Name of Common on Bublic Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Avera	age Average
110.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e	P Demand Monthly CP Demand (f)
1	` '	(~/ SF	` '	NA	NA	, (·)
	, ,	OS	- 1	NA	NA	NA
3	Cargill Power Markets LLC	SF	WSPP I	NA	NA	NA
4	•	OS	WSPP I	NA	NA	NA
5	Citigroup Energy Inc.	SF	WSPP I	NA	NA	NA
		OS	- 1	NA	NA	NA
7	City of Glendale	SF	WSPP I	NA	NA	NA
8	Constellation Energy Commodities Group	SF	WSPP I	NA	NA	NA
9	Douglas County PUD	OS	WSPP I	NA	NA	NA
10	EDF Trading North America, LLC	SF	WSPP I	NA	NA	NA
11	Eugene Water & Electric Board	SF	WSPP I	NA	NA	NA
12	Exelon Generation Company, LLC	SF	WSPP I	NA	NA	NA
13	Grant CO Public Utility District #2	OS	WSPP I	NA	NA	NA
14	Grant CO Public Utility District #2	SF	WSPP I	NA	NA	NA
	Total					

	e of Respondent	(1) T	port is: ]An Original	(Mo, Da, Y		Period of Report
Idah	Power Company		A Resubmission	04/15/2014		f <u>2013/Q4</u>
			HASED POWER (Accoluding power exchan	count 555)	<u> </u>	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	l any settl an excha interest o	ements for imbalange transaction in c r affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	bbreviate or truncate seller.	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In add	dition, the reliability of		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad . This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier must e used for long-term footnote the termina	attempt to buy eme firm service firm ser	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "	intermediate-term" m	neans longer than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	iod of commitment fo	or service is one
	for long-term service from a designated ger					and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The sar	me as LU service ex	pect that "intermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvin	g a balancing of debi	ts and credits for en	ergy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.					
Lino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	·	SF	WSPP	NA	NA	NA
	' '	SF	WSPP	NA	NA	NA
	9, 1	SF	WSPP	NA	NA	NA
		OS	-	NA	NA	NA
	•	SF	WSPP	NA	NA	NA
	·	SF	WSPP	NA	NA	NA
	'	OS	-	NA	NA	NA
	• , , ,	SF	ISDA	NA	NA	NA
		SF	WSPP	NA	NA	NA
	67	SF 	WSPP	NA	NA	NA
	·	SF	WSPP	NA	NA	NA
	07	OS	T-7	NA	NA	NA
	6;	SF	WSPP	NA	NA	NA
14	PacifiCorp Inc.	OS	T-13	NA	NA	NA
	Total					

	e of Respondent	This Re	port is: ]An Original	Date of Re (Mo, Da, Y		Period of Report
Idah	Power Company	, , ,	A Resubmission	04/15/2014		2013/Q4
			HASED POWER (According power exchange	ount 555) jes)		
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) are nerer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	e year. Als d any settl n an excha o interest o	to report exchanges ements for imbaland nge transaction in co r affiliation the respo	of electricity (i.e., treed exchanges. Dlumn (a). Do not a ondent has with the	bbreviate or truncate seller.	the name or use
inclu	for requirements service. Requirements des projects load for this service in its systems, or second only to, the supplier's service.	em resour	ce planning). In add	lition, the reliability of		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unil	n under adve). This can identified	verse conditions (e.g tegory should not be as LF, provide in a f	g., the supplier must used for long-term	t attempt to buy eme firm service firm service	rgency energy from vice which meets
1	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "ir	ntermediate-term" m	neans longer than on	e year but less
	for short-term service. Use this category or less.	or all firm s	services, where the o	duration of each per	riod of commitment fo	or service is one
	for long-term service from a designated go					and reliability of
EX - and : OS - non-	for intermediate-term service from a designer than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.	egory for trans.	ansactions involving	a balancing of debi	its and credits for end	ergy, capacity, etc.
	Name of October 2018 Public Authority	Statistical	FERC Rate	Average	T	
Line No.	Name of Company or Public Authority	Classifi-			Actual Dei	mand (MW)
	(Footnote Affiliations) (a)	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Actual Del Average Monthly NCP Demand (e)	mand (MW)  Average  Monthly CP Demand  (f)
1	(a) PacifiCorp Inc.	cation	Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
1 2	(a) PacifiCorp Inc.	cation (b)	Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
2	(a) PacifiCorp Inc.	cation (b) SF	Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f) NA
2	(a) PacifiCorp Inc. PacifiCorp Inc.	cation (b) SF OS	Tariff Number (c) WSPP WSPP T-14	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA
3	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company	cation (b) SF OS OS	Tariff Number (c) WSPP WSPP T-14 WSPP	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average I Monthly CP Demand (f)  NA  NA  NA
2 3 4 5	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company	cation (b) SF OS OS SF	Tariff Number (c) WSPP WSPP T-14 WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f)  NA  NA  NA  NA
2 3 4 5 6	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp.	cation (b)  SF  OS  OS  SF  SF	Tariff Number (c) WSPP WSPP T-14 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA	Average Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC	cation (b)  SF OS OS SF SF SF	Tariff Number (c)  WSPP  WSPP  T-14  WSPP  WSPP  WSPP  WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
2 3 4 5 6	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC PPL EnergyPlus, LLC Public Service Company of New Mexico	cation (b)  SF  OS  OS  SF  SF  SF  SF  OS	Tariff Number (c)  WSPP  WSPP  T-14  WSPP  WSPP  WSPP  WSPP  WSPP	Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA	Average I Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
2 3 4 5 6 7 8	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC PPL EnergyPlus, LLC Public Service Company of New Mexico	cation (b)  SF OS OS SF SF SF OS SF	Tariff Number (c) WSPP WSPP T-14 WSPP WSPP WSPP WSPP WSPP WSPP T-9	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly CP Demand (f) NA
2 3 4 5 6 7 8	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC PPL EnergyPlus, LLC Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc.	cation (b)  SF  OS  OS  SF  SF  SF  OS  SF	Tariff Number (c)  WSPP  WSPP  T-14  WSPP  WSPP  WSPP  WSPP  WSPP  T-9  WSPP	Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
2 3 4 5 6 7 8 9	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC PPL EnergyPlus, LLC Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation	cation (b)  SF  OS  OS  SF  SF  SF  SF  OS  SF  OS  SF	Tariff Number (c)  WSPP  WSPP  T-14  WSPP  WSPP  WSPP  WSPP  WSPP  T-9  WSPP  WSPP	Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
2 3 4 5 6 7 8 9 10 11	(a) PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC PPL EnergyPlus, LLC Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation	cation (b)  SF OS OS SF SF SF OS SF SF SF SF SF SF SF	Tariff Number (c) WSPP WSPP T-14 WSPP WSPP WSPP WSPP WSPP WSPP WSPP T-9 WSPP WSPP	Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly CP Demand (f) NA
2 3 4 5 6 7 8 9 10 11 12	PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Powerex Corp. PPL EnergyPlus, LLC PPL EnergyPlus, LLC Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Salt River Project	cation (b)  SF OS OS SF SF OS SF SF OS SF SF SF SF SF SF SF	Tariff Number (c)  WSPP  WSPP  T-14  WSPP  WSPP  WSPP  WSPP  WSPP  T-9  WSPP  WSPP  WSPP  WSPP  WSPP	Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Average Monthly CP Demand (f) NA

Total

lam	e of Respondent	This Re		Date of Re	port Y	ear/Period of Report
dah	o Power Company	(1) <u> </u>	An Original A Resubmission	(Mo, Da, Y 04/15/2014		nd of <u>2013/Q4</u>
		PURC	HASED POWER (According power exchange	ount 555) ies)	<u> </u>	
lebi <sup>:</sup> 2. E icro	eport all power purchases made during the sand credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	e year. Als d any settle an excha	oreport exchanges ements for imbaland nge transaction in co r affiliation the respo	of electricity (i.e., treed exchanges. olumn (a). Do not a ondent has with the	bbreviate or trur seller.	ncate the name or use
RQ - nclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	ervice is s em resour	ervice which the sup ce planning). In add	oplier plans to provio lition, the reliability o	de on an ongoin	g basis (i.e., the supplie
eas hird he c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unilated.	under adv ). This car identified	verse conditions (e.ç tegory should not be as LF, provide in a f	g., the supplier must used for long-term	t attempt to buy firm service firm	emergency energy from service which meets
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "ir	ntermediate-term" n	neans longer tha	n one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	riod of commitme	ent for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ability and reliability of
X - nd	for intermediate-term service from a design er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	egory for tr	ansactions involving	a balancing of deb	its and credits fo	r energy, capacity, etc.
on-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.			•		_
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actua	al Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		Average mand Monthly CP Demar
	(a)	(b)	(c)	(d)	(e)	(f)
	· /·	SF OS		NA NA	NA NA	N
	Shell Energy North America (US), L.P. Sierra Pacific Power Co., dba NV Energ	os os		NA	NA	N N
	•	SF		NA	NA	N N
	·	OS .	_	NA	NA	
	3	SF		NA NA	NA NA	N
	Tacoma Power	OS SF		NA NA	NA NA	N
						N.
		SF		NA NA	NA	N.
		SF		NA	NA	N.
	· · ·	SF SF		NA NA	NA	N
11		<	UNICOL	NIΔ	NA	
	G, G,					
12	Tri-State Generation & Transmission	SF	WSPP	NA	NA	N.
12 13	Tri-State Generation & Transmission  Western Area Power Administration	SF OS	WSPP WSPP	NA NA	NA NA	N,
12 13	Tri-State Generation & Transmission  Western Area Power Administration	SF	WSPP WSPP	NA	NA	N/

Total

	e of Respondent	This Re	An Original	Date of R (Mo, Da, `			eriod of Report
Idah	Power Company	1 ' ' <u> </u>	A Resubmission	04/15/201	,	End of	2013/Q4
		PURC	HASED POWER (According power exchange	count 555) ges)	•		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als I any settl an excha interest o	so report exchanges ements for imbaland nge transaction in c r affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements service by service in its system as, or second only to, the supplier's service	m resour	ce planning). In add	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unilar	under ad . This ca identified	verse conditions (e. tegory should not be as LF, provide in a f	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service	buy emerç e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "i	ntermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category fo or less.	or all firm s	services, where the	duration of each pe	riod of comi	mitment fo	r service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The sar	me as LU service ex	rpect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this category settlements for imbalanced exchanges.		ansactions involving	g a balancing of deb	oits and cred	dits for ene	rgy, capacity, etc.
	arry comornionio for imbalarioca exeriarigoe.						
OS -	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those se					
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those so contract a	and service from de	signated units of Le	ss than one	year. Des	scribe the nature of
OS -	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.	or those so contract a Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Dem	nand (MW)  Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)	or those so contract a Statistical Classifi-	FERC Rate Schedule or	signated units of Le  Average  Monthly Billing	ss than one	Actual Dem	nand (MW) Average
OS - non- the s Line No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC	or those secontract a  Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Dem	nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1	or those so contract a  Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1  Net Metering Customers	Statistical Classification (b) _U	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA	Avera Monthly NC (e NA	Actual Dem	nand (MW)  Average Monthly CP Demand (f)  NA
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers	Statistical Classification (b) LU LU COS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA	Avera Monthly NC (eNA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA
OS - non-the string No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers	Statistical Classification (b) LU LU DS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA	Avera Monthly NC (eNA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA
OS - non-the street No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1 Net Metering Customers Oregon Solar Customers Prior Year Adjustments Power Exchanges	Statistical Classification (b) LU LU DS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA	Avera Monthly NC (eNA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA
OS - non-the string No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers  Prior Year Adjustments  Power Exchanges  Bonneville Power Administration	Statistical Classification (b) LU LU OS OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA  NA	Avera Monthly NC (e NA NA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA NA
OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1 Net Metering Customers Oregon Solar Customers Prior Year Adjustments Power Exchanges Bonneville Power Administration EDF Trading North America, LLC	Statistical Classification (b) LU LU DS OS AD	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA	Avera Monthly NC (e NA NA NA NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA NA NA NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1 Net Metering Customers Oregon Solar Customers Prior Year Adjustments Power Exchanges Bonneville Power Administration EDF Trading North America, LLC NorthWestern Energy PacifiCorp Inc.	Statistical Classification (b) LU LU COS COS AD COS EX EX EX	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1 Net Metering Customers Oregon Solar Customers Prior Year Adjustments Power Exchanges Bonneville Power Administration EDF Trading North America, LLC NorthWestern Energy PacifiCorp Inc.	Statistical Classification (b) LU LU DS DS AD	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA	Avera Monthly NC (e NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC Neal Hot Springs Unit #1 Net Metering Customers Oregon Solar Customers Prior Year Adjustments Power Exchanges Bonneville Power Administration EDF Trading North America, LLC NorthWestern Energy PacifiCorp Inc. Powerex Corp.	Statistical Classification (b) LU LU COS COS AD COS EX EX EX	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers  Prior Year Adjustments  Power Exchanges  Bonneville Power Administration  EDF Trading North America, LLC  NorthWestern Energy  PacifiCorp Inc.  Powerex Corp.  Sierra Pacific Power Co., dba NV Energ  Clatskanie PUD	Statistical Classification (b) LU LU COS COS AD COS EX EX EX EX EX EX EX	FERC Rate Schedule or Tariff Number (c)  APP-A	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e. NA	Actual Dem	Acribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers  Prior Year Adjustments  Power Exchanges  Bonneville Power Administration  EDF Trading North America, LLC  NorthWestern Energy  PacifiCorp Inc.  Powerex Corp.  Sierra Pacific Power Co., dba NV Energ  Clatskanie PUD	Statistical Classification (b) LU LU DS DS AD EX EX EX EX EX	FERC Rate Schedule or Tariff Number (c) APP-A	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA
OS - non-the strength of the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers  Prior Year Adjustments  Power Exchanges  Bonneville Power Administration  EDF Trading North America, LLC  NorthWestern Energy  PacifiCorp Inc.  Powerex Corp.  Sierra Pacific Power Co., dba NV Energ  Clatskanie PUD	Statistical Classification (b) LU LU COS COS AD COS EX EX EX EX EX EX EX	FERC Rate Schedule or Tariff Number (c)  APP-A	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e. NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Telocaset Wind Power Partners LLC  Neal Hot Springs Unit #1  Net Metering Customers  Oregon Solar Customers  Prior Year Adjustments  Power Exchanges  Bonneville Power Administration  EDF Trading North America, LLC  NorthWestern Energy  PacifiCorp Inc.  Powerex Corp.  Sierra Pacific Power Co., dba NV Energ  Clatskanie PUD	Statistical Classification (b) LU LU COS COS AD COS EX EX EX EX EX EX EX	FERC Rate Schedule or Tariff Number (c)  APP-A	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e. NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA

1.1.1	e of Respondent	This Re	An Original	Date of R (Mo, Da,	√r\	
Idah	Power Company		A Resubmission	04/15/201		f <u>2013/Q4</u>
		PURC	HASED POWER (Accluding power exchar	count 555)		
debir 2. E acro 3. Ir RQ - inclu same LF - reas third the o	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements service be as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unilal	year. Als d any settle an exchar interest or n Code ba ervice is s em resourc ce to its ov ans five ye under adv ). This cat identified a	o report exchange ements for imbalar ange transaction in a raffiliation the responsed on the original ervice which the succeplanning). In account ultimate consumpters or longer and exers or longer and exergery should not be as LF, provide in a	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the lacontractual terms a cupplier plans to provabilition, the reliability hers.  "firm" means that see i.g., the supplier must be used for long-term footnote the terminal	abbreviate or truncate seller. and conditions of the side on an ongoing bath of requirement service cannot be interest attempt to buy ement firm service service firm service firm service firm service service firm service service firm service service service firm service s	e the name or use service as follows: sis (i.e., the supplier te must be the upted for economic rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that '	'intermediate-term" ı	means longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					y and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The sa	me as LU service e	xpect that "intermedia	te-term" means
	For exchanges of electricity. Use this cate		ansactions involvin	g a balancing of deb	oits and credits for en	ergy, capacity, etc.
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those se	ervices which cann and service from de	ot be placed in the a esignated units of Le	above-defined catego ess than one year. De	ries, such as all escribe the nature of
and OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those se contract a Statistical Classification	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	Above-defined catego ess than one year. De Actual De Average Monthly NCP Demand	ries, such as all escribe the nature of mand (MW)  Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)	or those se contract a	ervices which cann and service from de FERC Rate Schedule or	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Above-defined categoess than one year. De  Actual De  Average  Monthly NCP Demand (e)	ries, such as all escribe the nature of mand (MW)  Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Other Transactions	or those se contract a Statistical Classification	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le  Average Monthly Billing Demand (MW) (d)  NA	Actual De Average Monthly NCP Demand (e)	ries, such as all escribe the nature of mand (MW)  Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA	ries, such as all escribe the nature of mand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for impalanced exchanges.  for other service. Use this category only for impalanced exchanges of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Average Monthly NCP Demand (e) NA NA	ries, such as all escribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement	Statistical Classification (b)  OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA NA	ries, such as all escribe the nature of Mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA
OS - non- the s Line No.  1 2 3 4 5	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
OS - non- the s Line No.  1 2 3 4 5	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA NA	ries, such as all escribe the nature of Mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA
and OS - non-the s Line No.  1 2 3 4 5 6	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No.    1	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA
and OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Other Transactions  Acct Valuation-Clatskanie PUD Exchange  Demand Response Avoided Energy  Grand View Solar Settlement  Absorb Dynamis Deposit	Statistical Classification (b)  OS OS	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Lesesignated units of Les	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	ries, such as all escribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA

Name of Responde			This Report Is: (1) An Original	Date of (Mo, Da		Year/Period of Report	
Idaho Power Comp	oany		(2) X A Resubmission	04/15/2		End of2013/Q4	
		PUR	CHASED POWER (Account (Including power exch	nt 555) (Continued)			
-	eriod adjustment. n explanation in a	Use this code for	or any accounting adjust		for service pr	ovided in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute) for power exchanges amount for the new include credits or agreement, proving as Purchases on total amount in coluration of the later of the second of the later of the second of the later o	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type o column (d), the and in column (finourly (60-minut which the supplement of the supple	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-crif). For all other types of the integration) demand it ier's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlementages in column (k), are a footnote all components by the respondent. By was delivered than regeneration expenses, or alled on the last line of the	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demand explain.  respondent. Report ent. Do not report nend the total of any other to fine amount should be received, enter a negative (2) excludes certain the schedule. The to be reported as Exchige 401, line 13.	designations d on a monnth d) demand in a columns (d), CP demand is and reported in columns (h et exchange, her types of c own in colum es, report in a ative amount, credits or cha tal amount in	under which service, as ally (or longer) basis, entercolumn (e), and the aver (e) and (f). Monthly NCF the metered demand distriction (e) and (i) the megawatthe harges, including in (l). Report in column (olumn (m) the settlement amour	age uring ust burs (m) tt nt (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWE	R	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
							1
27,119				2,198,114		2,198,114	2
1,422			155,672			256,720	3
42,383				2,412,720		2,412,720	4
12,039				945,147		945,147	5
7,995				336,778		336,778	6
							7
191				15,994		15,994	8
846				70,650		70,650	9
806				67,935		67,935	10
2,798				275,144		275,144	11
765				59,218		59,218	12
57,742				2,845,057		2,845,057	13
26,718				1,683,849		1,683,849	14
25,. 10				.,,555,510		1,000,040	

310,770

3,881,443

2,815,124

211,713,115

413,584

214,941,823

Name of Responde	ent		This Report Is: (1) An Original	Date of (Mo, Da	Report	Year/Period of Report	
Idaho Power Comp	pany		(1) An Original (2) X A Resubmission	04/15/2	,	End of2013/Q4	
			CHASED POWER(Accoun (Including power exch	t 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service pro	ovided in prior reporting	
	•		•				
designation for th		parate lines, list	Number or Tariff, or, for all FERC rate schedule			nclude an appropriate under which service, as	
5. For requirement monthly average monthly coincide demand is the make he hour (60-minute in megawatts. 6. Report in column for the make the total charge samount for the near the column for the near	nts RQ purchases billing demand in nt peak (CP) dem aximum metered hute integration) in. Footnote any dermn (g) the megaw ges received and charges in columshown on bills received receipt of energy charges other that de an explanatory plumn (g) through Page 401, line 10 olumn (i) must be	and any type of column (d), the and in column (formula for column) (for column) (fo	average monthly non-corp. For all other types of a integration) demand in iter's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), ar a footnote all componer ent by the respondent. By was delivered than repeneration expenses, or alled on the last line of the	poincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demind explain.  respondent. Report ent. Do not report nead the total of any ot ints of the amount short power exchange eceived, enter a negulation (2) excludes certain the schedule. The tope reported as Exchage 401, line 13.	P) demand in a columns (d), CP demand is and reported in columns (het exchange, her types of chown in columes, report in cative amount. In credits or chaptal amount in	n (I). Report in column ( olumn (m) the settlemen If the settlement amour	uring ust ours (m) ut out (l)
	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWE	R	
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charg	ges Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
62,951				5,157,333		5,157,333	
9,113				744,740		744,740	
							3
24,727				1,070,034		1,070,034	4
3,049				219,066		219,066	
87				6,611		6,611	6
1,256				102,284		102,284	7
3,505				374,515		374,515	8
323			17,500	16,848		34,348	9
46,846				2,796,240		2,796,240	10
							11
8,961				559,182		559,182	12
11,990				788,095		788,095	13
2,520				224,345		224,345	14

211,713,115

413,584

214,941,823

289,119

3,881,443

Name of Responde	ent		his Report Is:	Date of		Year/Period of Report	
Idaho Power Com	pany	1 2	1) An Original 2) X A Resubmission	(Mo, Da 04/15/2		End of2013/Q4	
		,	CHASED POWER (Account 55 (Including power exchang	55) (Continued)			
•	-	Use this code for	any accounting adjustme		for service pro	ovided in prior reporting	
years. Provide a	an explanation in a	tootnote for each	n adjustment.				
designation for the dentified in colur 5. For requireme monthly average monthly coincide	the contract. On se mn (b), is provided ents RQ purchases billing demand in ent peak (CP) dem	parate lines, list and d. s and any type of column (d), the and in column (f)	Number or Tariff, or, for no all FERC rate schedules, t service involving demand average monthly non-coinc . For all other types of services and services.	tariffs or contract I charges imposed cident peak (NCP rvice, enter NA in	designations under the designations of demand in columns (d), (	under which service, as ly (or longer) basis, ente olumn (e), and the avera e) and (f). Monthly NCP	age
the hour (60-min be in megawatts 6. Report in colu	ute integration) in . Footnote any der mn (g) the megaw	which the supplie mand not stated o ratthours shown o	e integration) demand in a er's system reaches its mo on a megawatt basis and o on bills rendered to the res	onthly peak. Demi explain. spondent. Report	and reported in columns (h)	n columns (e) and (f) mu	ıst
7. Report demar	nd charges in colu ustments, in colun	ımn (j), energy ch nn (l). Explain in a	s the basis for settlement arges in column (k), and t a footnote all components	the total of any otle of the amount sh	ner types of ch own in columr	n (I). Report in column (	
amount for the n	et receipt of energ	y. If more energy	ent by the respondent. For y was delivered than received than received than received that the control of the co	ived, enter a nega	ative amount.	If the settlement amoun	
agreement, provi	ide an explanatory	/ footnote.	eneration expenses, or (2) led on the last line of the				orted
as Purchases on	Page 401, line 10	D. The total amou	unt in column (h) must be ange Delivered on Page	reported as Exch			
			ations following all require				
MagaWatt Haura	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	₹	Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	es Total (j+k+l) of Settlement (\$) (m)	No.
9,273	` '	(4)	U)	578,475	(-)	578,475	1
5,536				348,952		348,952	'
4,056				282,021		282,021	2
9,571				719,158		719,158	
694						C4 00C	2
			26,796	35,090		61,886	2 3 4 5
566			26,796	35,090 7,980		7,980	2 3 4
1,442			26,796				2 3 4 5
			26,796	7,980		7,980	2 3 4 5 6
1,442 54,532 3,186			26,796	7,980 111,071 3,256,178 278,775		7,980 111,071 3,256,178 278,775	2 3 4 5 6 7 8
1,442 54,532 3,186 1,133			26,796	7,980 111,071 3,256,178 278,775 14,863		7,980 111,071 3,256,178 278,775 14,863	2 3 4 5 6 7 8 9
1,442 54,532 3,186 1,133 22,241			26,796	7,980 111,071 3,256,178 278,775 14,863 1,194,553		7,980 111,071 3,256,178 278,775 14,863 1,194,553	2 3 4 5 6 7 8 9 10
1,442 54,532 3,186 1,133 22,241 20,273			26,796	7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086		7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086	2 3 4 5 6 7 8 9 10 11
1,442 54,532 3,186 1,133 22,241 20,273 -83			26,796	7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086 3,963		7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086 3,963	2 3 4 5 6 7 8 9 10 11 12
1,442 54,532 3,186 1,133 22,241 20,273			26,796	7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086		7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086	2 3 4 5 6 7 8 9 10 11
1,442 54,532 3,186 1,133 22,241 20,273 -83			26,796	7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086 3,963		7,980 111,071 3,256,178 278,775 14,863 1,194,553 1,114,086 3,963	2 3 4 5 6 7 8 9 10 11 12

211,713,115

214,941,823

413,584

289,119

3,881,443

Name of Responde	ent		This Report Is: (1) An Original	Date of (Mo, Da	Report	Year/Period of Report	
Idaho Power Comp	oany		(2) X A Resubmission	04/15/2		End of2013/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued)			
-	eriod adjustment. n explanation in a	Use this code for	or any accounting adjust		for service pro	ovided in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute) for power exchanges amount for the new include credits or agreement, proving as Purchases on total amount in coluration of the later of the second of the later of the second of the later o	identify the FERC ne contract. On sepenn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list . and any type o column (d), the and in column (inourly (60-minut) which the supplement of the supplement	Number or Tariff, or, for all FERC rate schedule of service involving demandaverage monthly non-confly. For all other types of ste integration) demand in the integration of the integration expenses, or alled on the last line of the integration of the integrati	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report ent. Do not report nent to the total of any other sof the amount she for power exchange (2) excludes certain the schedule. The tobe reported as Excharge 401, line 13.	designations do n a monnth of demand in columns (d), CP demand is and reported in columns (het exchange. The types of columns in columnes, report in columns artive amount. Credits or chartal amount in	under which service, as ally (or longer) basis, entercolumn (e), and the aver (e) and (f). Monthly NCF the metered demand drin columns (e) and (f) min and (i) the megawatthe harges, including in (I). Report in column (or lolumn (m) the settlement amount arges covered by the column (g) must be reported.	uring ust burs (m) ut that (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWE	R	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs Demand Charges	Energy Charges	Other Charg		Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
53,271				3,188,697		3,188,697	1
22,505				1,588,661		1,588,661	2
88,972				4,020,193		4,020,193	3
1,480				142,689		142,689	4
41,669				2,923,740		2,923,740	5
20,302				1,060,280		1,060,280	6
38,796				2,227,889		2,227,889	7
54,268				3,961,704		3,961,704	8
77,098				3,943,873		3,943,873	9
1,103				75,125		75,125	10
3,972				307,380		307,380	11
642				37,682		37,682	12
3,217				327,158		327,158	13
2,598				289,956		289,956	14

211,713,115

413,584

214,941,823

289,119

310,770

3,881,443

Name of Responde	ent		This Report Is: (1) An Original	Date of (Mo, Da		Year/Period of Report	
Idaho Power Comp	pany		(2) X A Resubmission	04/15/2		End of2013/Q4	
		PUR	CHASED POWER(Account (Including power exch	nt 555) (Continued)			
-	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service pro	ovided in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute) for the mout-of-period adjusted the total charge samount for the new agreement, provi 8. The data in colurn for the data in colurn of the data in t	identify the FERC ne contract. On sem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy of the receipt of energy of the charges other the dide an explanatory olumn (g) through	Rate Schedule parate lines, list d. s. and any type of column (d), the land in column (f hourly (60-minut which the supplimand not stated watthours shown delivered, used a limn (j), energy clinn (l). Explain in eived as settlemely. If more energian incremental gy footnote. (m) must be total	Number or Tariff, or, for all FERC rate schedule if service involving dema average monthly non-co.). For all other types of e integration) demand it er's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlementages in column (k), ar a footnote all component by the respondent. By was delivered than referentation expenses, or alled on the last line of the	es, tariffs or contract of and charges imposed oincident peak (NCP service, enter NA in n a month. Monthly Comonthly peak. Demand explain.  Tespondent. Report ent. Do not report need the total of any other to fithe amount should be provided to the exchange exceived, enter a negative (2) excludes certain the schedule. The total of the total of the exception of the amount should be provided to the exchange exceived.	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (h) trexchange, her types of chown in columnes, report in coative amount, credits or chattal amount in the columns of the columns are the columns of	under which service, as ally (or longer) basis, entercolumn (e), and the aver (e) and (f). Monthly NCF the metered demand don columns (e) and (f) min and (i) the megawatthe marges, including (l). Report in column (blumn (m) the settlement amour	uring ust burs (m) ut that (l)
			hange Delivered on Paç nations following all requ				
MegaWatt Hours		XCHANGES	n Demand Charges	COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
5,591				394,759		394,759	1
1,147				97,824		97,824	2
6,408				457,228		457,228	3
4,833				349,642		349,642	4
3,151				276,858		276,858	5
567				194,733		194,733	6
51,553				3,082,062		3,082,062	7
2,146				164,987		164,987	8
45,235				2,883,726		2,883,726	
55,889				2,687,408		2,687,408	10
370				27,692		27,692	11
10,669				536,293		536,293	12
35,652				1,780,029		1,780,029	13
							14

211,713,115

214,941,823

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310,770

Name of Responde	ent		his Report Is:	Date of		Year/Period of Report	
Idaho Power Com	pany	i	1) An Original 2) X A Resubmission	(Mo, Da 04/15/2		End of2013/Q4	
		,	CHASED POWER(Account 5 (Including power exchan	(Continued)			
AD for out of po	oriod adjustment		r any accounting adjustme		for convice pre	vided in prior reporting	
-	an explanation in a			ents of true-ups	ioi service pro	Maea in phor reporting	
4. In column (c),	identify the FERC	Rate Schedule N	Number or Tariff, or, for no	on-FERC jurisdicti	onal sellers, ir	nclude an appropriate	
-		•	all FERC rate schedules,	tariffs or contract	designations ι	under which service, as	
	mn (b), is provided		service involving demand	d abargaa impaaaa	l an a mannth	ly (or longer) basis, ant	or the
			average monthly non-coin				
			. For all other types of se				
			e integration) demand in a				
· ·			er's system reaches its m		and reported in	n columns (e) and (f) m	ust
			on a megawatt basis and on bills rendered to the re-		in columns (h	) and (i) the megawatth	oure
			is the basis for settlement			and (i) the megawatting	ouis
•	•		arges in column (k), and	•	•	narges, including	
			a footnote all components				
			ent by the respondent. For				
			y was delivered than rece eneration expenses, or (2				nt (I)
	ide an explanatory		meration expenses, or (2	.) CXCIGGO COTTAIN	credits or crie	nges covered by the	
•	•		lled on the last line of the	schedule. The to	tal amount in	column (g) must be repo	orted
	•		unt in column (h) must be	•	ange Receive	d on Page 401, line 12.	The
			nange Delivered on Page				
9. Foothole enti	ies as required an	d provide explan	ations following all require	eu uaia.			
MegaWatt Hours	POWER E MegaWatt Hours	XCHANGES  MegaWatt Hours	s Demand Charges	COST/SETTLEME	INT OF POWER	γ !	
Purchased	Received			Energy Charges	Other Charg		Line
(g)	/L\	Delivered		Energy Charges (\$)	Other Charg (\$)	es Total (j+k+l) of Settlement (\$)	Line No.
2 201	(h)		(\$) (j)	(\$) (k)	Other Charg (\$) (I)	of Settlement (\$) (m)	No.
2,201	. ,	Delivered		(\$) (k) 58,368		es Total (j+k+l) of Settlement (\$) (m) 58,368	No.
11,436		Delivered		(\$) (k) 58,368 242,889		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889	No.
11,436 3,019		Delivered		(\$) (k) 58,368 242,889 257,454		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454	No. 1 2 3
11,436 3,019 61,116		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256		es Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256	No.  1 2 3 4
11,436 3,019 61,116 8,163		Delivered		(\$) (k) 58,368 242,889 257,454 5,000,256 367,286		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436	No.  1 2 3 4 5
11,436 3,019 61,116 8,163 32,307		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729		es Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729	No. 1 2 3 4 5 6
11,436 3,019 61,116 8,163 32,307 826		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393	No. 1 2 3 4 5 6 7
11,436 3,019 61,116 8,163 32,307 826 1,316		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587		res Total (j+k+l) of Settlement (\$) (m)  58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587	No.  1 2 3 4 5 6 7
11,436 3,019 61,116 8,163 32,307 826		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393	No.  1 2 3 4 5 6 7 8 9
11,436 3,019 61,116 8,163 32,307 826 1,316		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528	No.  1 2 3 4 5 6 7 8 9 10
11,436 3,019 61,116 8,163 32,307 826 1,316 975		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528	No.  1 2 3 4 5 6 7 8 9 10 11
11,436 3,019 61,116 8,163 32,307 826 1,316		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528	No.  1 2 3 4 5 6 7 8 9 10 11 12
11,436 3,019 61,116 8,163 32,307 826 1,316 975 1,958 3,662		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m)  58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528  143,771 274,806	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
11,436 3,019 61,116 8,163 32,307 826 1,316 975		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m) 58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
11,436 3,019 61,116 8,163 32,307 826 1,316 975 1,958 3,662		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m)  58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528  143,771 274,806	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
11,436 3,019 61,116 8,163 32,307 826 1,316 975 1,958 3,662		Delivered	(\$) (j)	(\$) (k) 58,368 242,889 257,454 5,000,256 367,286 1,706,729 49,393 70,587 76,528		res Total (j+k+l) of Settlement (\$) (m)  58,368 242,889 257,454 5,000,256 853,436 1,706,729 49,393 70,587 76,528  143,771 274,806	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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	ent		his Report Is:	Date of		Year/Period of Report	
Idaho Power Com	pany	1	An Original     X A Resubmission	(Mo, Da 04/15/2	,	End of2013/Q4	
		,	CHASED POWER(Account (Including power excha	555) (Continued)	1		
AD for out of po	ariad adjustment. I I		r any accounting adjustn		for convice pro	wided in prior reporting	
•	in explanation in a fo			nents of true-ups	ioi service pro	wided in prior reporting	
4 In column (c)	identify the FFRC R	ate Schedule N	Number or Tariff, or, for	non-FERC jurisdict	ional sellers in	oclude an appropriate	
			all FERC rate schedules				
dentified in colur	mn (b), is provided.				_		
			service involving demar				
			average monthly non-co				
•	. , ,	. ,	e integration) demand in		, , , ,		
			er's system reaches its r				
			on a megawatt basis and				
			on bills rendered to the r			and (i) the megawattho	ours
•	•		is the basis for settlementarges in column (k), and	•	•	arges including	
			a footnote all componen				(m)
he total charge	shown on bills receiv	ed as settleme	ent by the respondent. F	or power exchange	es, report in co	lumn (m) the settlemen	it
			y was delivered than red				nt (I)
	r cnarges otner tnan ide an explanatory fo		eneration expenses, or (	2) excludes certain	credits or cha	rges covered by the	
•	•		lled on the last line of the	e schedule. The to	tal amount in o	column (a) must be repo	orted
			unt in column (h) must b				
			nange Delivered on Page				
9. Footnote entr	ies as required and	provide explana	ations following all requi	ired data.			
MegaWatt Hours							
mogarrattriouro	POWER EXC			COST/SETTLEME	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charge	es Total (j+k+l)	Line No.
			s Demand Charges (\$) (j)				_
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charge	es Total (j+k+l) of Settlement (\$)	No.
(g) 1,215	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charge	es Total (j+k+l) of Settlement (\$)	No. 1 2
(g) 1,215 2,833	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 96,998 124,073	Other Charge	es Total (j+k+l) of Settlement (\$) (m) 96,998	No.
(g) 1,215 2,833 7,004	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 96,998 124,073 408,822	Other Charge	es Total (j+k+l) of Settlement (\$) (m) 96,998 124,073 961,330	No.  1 2 3 4
(g) 1,215 2,833 7,004 226,771	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  96,998 124,073 408,822 13,452,114	Other Charge	es Total (j+k+l) of Settlement (\$) (m) 96,998 124,073 961,330 13,452,114	No. 1 2 3 4 5
(g) 1,215 2,833 7,004 226,771 79,712	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  96,998  124,073  408,822  13,452,114  5,219,494	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998  124,073  961,330  13,452,114  5,219,494	No. 1 2 3 4 5 6
(g) 1,215 2,833 7,004 226,771 79,712 48,522	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  96,998  124,073  408,822  13,452,114  5,219,494  2,891,176	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176	No.  1 2 3 4 5 6 7
(g) 1,215 2,833 7,004 226,771 79,712 48,522 62,967	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998  124,073  961,330  13,452,114  5,219,494  2,891,176  3,419,903	No.  1 2 3 4 5 6 7 8
(g) 1,215 2,833 7,004 226,771 79,712 48,522	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  96,998 124,073 408,822 13,452,114 5,219,494 2,891,176	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176	No.  1 2 3 4 5 6 7 8 9
(g) 1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813	No.  1 2 3 4 5 6 7 8 9 10
(g)  1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813	No.  1 2 3 4 5 6 7 8 9 10 11
(g)  1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007  1,314 2,034	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g)  1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007  1,314 2,034 372	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652 27,979	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652 27,979	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
(g)  1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g)  1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007  1,314 2,034 372	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652 27,979	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652 27,979	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
(g)  1,215 2,833 7,004 226,771 79,712 48,522 62,967 23,007  1,314 2,034 372	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 96,998 124,073 408,822 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652 27,979	Other Charge	es Total (j+k+l) of Settlement (\$) (m)  96,998 124,073 961,330 13,452,114 5,219,494 2,891,176 3,419,903 1,580,813  144,674 141,652 27,979	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

211,713,115

413,584

214,941,823

289,119

3,881,443

Name of Responde	ent		This Report Is:		Report	Year/Period of Report	
Idaho Power Comp	pany		(1) An Original (2) X A Resubmission	(Mo, Da 04/15/2		End of2013/Q4	
			CHASED POWER(Accoun (Including power exch	t 555) (Continued)			
•	' <del>-</del>	Use this code for	or any accounting adjust		for service pro	ovided in prior reporting	
years. Provide a	n explanation in a	i loothote for eac	in adjustment.				
designation for th		parate lines, list	Number or Tariff, or, for all FERC rate schedule			nclude an appropriate under which service, as	
5. For requireme monthly average monthly coincide demand is the mand is the mandle in megawatts. So the second of power exchangers amount for the negative or	nts RQ purchases billing demand in nt peak (CP) dem aximum metered lute integration) in. Footnote any demn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	s and any type of column (d), the and in column (f) thourly (60-minut which the suppliment not stated watthours shown delivered, used mn (j), energy clan (l). Explain in eived as settlem ly. If more energy in contract go footnote.  (m) must be total amo reported as Exc	average monthly non-co c). For all other types of se e integration) demand in er's system reaches its on a megawatt basis ar on bills rendered to the as the basis for settlementages in column (k), an a footnote all component ent by the respondent. By was delivered than re- deneration expenses, or	poincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demind explain.  respondent. Report ent. Do not report nead the total of any ot ints of the amount short power exchangued every enter a negacity of the schedule. The tope reported as Exchage 401, line 13.	columns (d), CP demand is and reported in columns (het exchange. her types of clown in columes, report in cative amount. It credits or chartal amount in	n (I). Report in column ( olumn (m) the settlemen If the settlement amour	tage uring ust ours (m) out
Maria N/att I lavina	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWE	R	Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
32,384	( )	(,	1,576,498	1,836,609		3,413,107	1
269				6,285		6,285	2
							3
29,187				1,553,238		1,553,238	4
31,491				1,578,997		1,578,997	5
28,199				1,494,294		1,494,294	6
76,666				4,112,867		4,112,867	7
8,560				528,853		528,853	8
55,551				3,303,665		3,303,665	
692				52,059		52,059	
2,940				253,833		253,833	
926				253,633 77,547		253,633	12
26,173				1,847,169		1,847,169	
61,804				5,064,825		5,064,825	14

310,770

289,119

3,881,443

2,815,124

211,713,115

214,941,823

Name of Responde	ent		This Report Is:	Date of		ear/Period of Report	
Idaho Power Comp	pany		An Original     X A Resubmission	(Mo, Da 04/15/2	· · ·	nd of 2013/Q4	
		,	CHASED POWER(Account (Including power exch	t 555) (Continued)	<u> </u>		
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service provided	d in prior reporting	
	•		•				
designation for th		parate lines, list a	Number or Tariff, or, for all FERC rate schedules				
5. For requireme monthly average monthly coincide demand is the mand is the mandle in megawatts. So the second of power exchanges amount for the national credits or agreement, proving a Purchases on the total amount in control of the mandle credits or agreement, proving a Purchases on the total amount in control of the mandle credits or agreement, proving a Purchases on the total amount in control of the mandle credits or agreement, proving a purchases on the total amount in control of the mandle credits or agreement, proving a purchases on the total amount in control of the mandle credits or a purchase or	ents RQ purchases billing demand in the peak (CP) deminated in the peak (CP) demands i	s and any type of column (d), the a and in column (f) hourly (60-minute which the suppliement of the supplie	service involving dema average monthly non-co . For all other types of s e integration) demand in er's system reaches its on a megawatt basis an on bills rendered to the as the basis for settlementages in column (k), an a footnote all componer ent by the respondent. by was delivered than re- generation expenses, or alled on the last line of the unt in column (h) must be mange Delivered on Pag- ations following all required	sincident peak (NCP service, enter NA in a month. Monthly Comonthly peak. Demand explain. The service of the total of any others of the amount should be serviced, enter a negative of the services. The total of any others of the amount should be served, enter a negative of the services. The total of any others of the amount should be served, enter a negative of the services. The total of the services are services as Exchange 401, line 13.	demand in column columns (d), (e) and P demand is the nand reported in column (h) and texchange. The report in column (l). The system own in column (l) ative amount. If the credits or charges tal amount in column to column (d) are the credits or charges tal amount in column (d).	n (e), and the average of (f). Monthly NCP netered demand dumns (e) and (f) mution (i) the megawatthous, including Report in column (m) the settlement amour covered by the	uring ust burs (m) t tot (l) orted
NA NA 11	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	1	Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
				-870,913		-870,913	1
				36,269		36,269	2
5,155							3
							4
4,146				165,985		165,985	5
35				1,236		1,236	6
149,080				5,177,913		5,177,913	7
					333,972	333,972	8
					32,832	32,832	J
1,075				50,700		50,700	9
					578,881	30,700	
357					370,001		9
	1			12,362	370,001		9
78,883				12,362 2,736,847	370,001	578,881	9 10 11
					370,001	578,881 12,362	9 10 11 12

211,713,115

214,941,823

413,584

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Name of Responde	ent		This Report Is: (1) An Original	Date of (Mo, Da	2 Vr)	ear/Period of Report	
Idaho Power Comp	oany		(2) X A Resubmission	04/15/2		nd of2013/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	•		
-	eriod adjustment. n explanation in a	Use this code for	or any accounting adjust		for service provided	I in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute) for power exchanges amount for the new include credits or agreement, proving as Purchases on total amount in coluration of the later of the second of the later of the second of the later o	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in colunustments, in colu	Rate Schedule sparate lines, list d. S. and any type of column (d), the land in column (finand in column (finand in column (finand not stated watthours shown delivered, used limn (j), energy conn (l). Explain in eived as settlem ly. If more energian incremental control of the total and reported as Exception (m) must be total and reported as Exception (in the second in the secon	Number or Tariff, or, for all FERC rate schedules of service involving demandaverage monthly non-configure of the integration o	nd charges imposed bincident peak (NCP service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report ent. Do not report nead the total of any other sof the amount short power exchange ceived, enter a negal (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in columicolumns (d), (e) and CP demand is the mand reported in column in columns (h) and et exchange. Ther types of charges own in column (l). These, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand dimns (e) and (f) miles, including Report in column (m) the settlement amount covered by the	rage uring ust  ours  (m) tt nt (l)
Maga\Matt Haura	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
17,200	· ·			593,880		593,880	1
					-125,878	-125,878	2
29,909				1,274,332		1,274,332	3
16				566		566	4
188,825				7,428,273		7,428,273	5
					-5,816	-5,816	6
29				1,240		1,240	7
560				20,171		20,171	8
2				74		74	9
123,226				5,304,187		5,304,187	10
3,800				83,376		83,376	11
11,025				465,565		465,565	12
15				537		537	13
630				20,952		20,952	14

211,713,115

413,584

214,941,823

289,119

3,881,443

Name of Responde	ent		This Report Is:	Date of		ear/Period of Report	
Idaho Power Com	pany		An Original     An Resubmission	(Mo, Da 04/15/2	· · · ·	nd of 2013/Q4	
		,	CHASED POWER (Account 55 (Including power exchange)	(Continued)			
AD for out of pe	oriod adjustment		r any accounting adjustme		for convice provided	Lin prior reporting	
-	an explanation in a			ints of true-ups	ioi service provided	in phor reporting	
designation for the dentified in colure 5. For requireme monthly average	he contract. On se mn (b), is provided ents RQ purchases billing demand in	parate lines, list and any type of column (d), the a	Number or Tariff, or, for no all FERC rate schedules, to service involving demand average monthly non-coinc. For all other types of ser	charges imposed cident peak (NCP	designations under d on a monnthly (or d) demand in columi	which service, as longer) basis, ententententententententententententente	age
the hour (60-min be in megawatts 6. Report in colu of power exchan 7. Report deman	ute integration) in . Footnote any der mn (g) the megaw ges received and nd charges in colu	which the supplicement not stated of atthours shown of delivered, used a mn (j), energy ch	e integration) demand in a er's system reaches its mo on a megawatt basis and on bills rendered to the res as the basis for settlement aarges in column (k), and to	onthly peak. Demi explain. spondent. Report . Do not report ne he total of any otl	and reported in coluin columns (h) and et exchange. her types of charge:	imns (e) and (f) mu (i) the megawatthous, including	ust
the total charge samount for the n	shown on bills reco	eived as settleme y. If more energ	a footnote all components ent by the respondent. Fo y was delivered than receing eneration expenses, or (2)	r power exchange ived, enter a nega	es, report in column ative amount. If the	(m) the settlemen settlement amoun	t
agreement, prov	ide an explanatory	footnote.	lled on the last line of the				orted
otal amount in c	olumn (i) must be	reported as Exch	unt in column (h) must be nange Delivered on Page	401, line 13.	ange Received on I	Page 401, line 12.	The
3. Footnote entr	ies as required an	d provide explan	ations following all require	d data.			
MegaWatt Hours		XCHANGES		COST/SETTLEME		Tatal Calab	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	s Demand Charges E (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
29,508				589,577		589,577	1
1,200				29,200		29,200	2
63				3,979		3,979	3
					-944,934	-944,934	- 4
22,037				738,495		738,495	4
34,806				1,143,600		1,143,600	5
					240,144	240 444	
61,214	1					240,144	5
2,148				2,519,122		2,519,122	5 6 7 8
800				2,519,122 99,800			5 6 7 8 9
000						2,519,122	5 6 7 8
2,200				99,800		2,519,122 99,800	5 6 7 8 9 10
2,200 37				99,800 27,528 57,750 1,215		2,519,122 99,800 27,528 57,750 1,215	5 6 7 8 9 10 11
2,200 37 295				99,800 27,528 57,750 1,215 5,770		2,519,122 99,800 27,528 57,750 1,215 5,770	5 6 7 8 9 10 11 12
2,200 37				99,800 27,528 57,750 1,215		2,519,122 99,800 27,528 57,750 1,215	5 6 7 8 9 10 11
2,200 37 295				99,800 27,528 57,750 1,215 5,770		2,519,122 99,800 27,528 57,750 1,215 5,770	5 6 7 8 9 10 11 12

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413,584

214,941,823

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310,770

Name of Responde	ent		This Report Is: (1) An Original	Date of (Mo, Da	yr)	Year/Period of Report	
Idaho Power Comp	oany		(2) X A Resubmission	04/15/2		End of2013/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued)	ļ		
-	eriod adjustment. n explanation in a	Use this code fo	r any accounting adjust		for service provide	ed in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute) of power exchanges amount for the new court of the total charges amount for the new court of the detail charges are mount for the new court of the detail charges are greement, proving the data in court of the data in court as Purchases on total amount in court of the detail amount in court of the detail amount in court of the detail amount in court of the designation of the detail amount in court of the designation of the detail amount in court of the designation of the detail of the de	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. d. s and any type of column (d), the and in column (f) thourly (60-minute which the supplimand not stated atthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energy of the column the column to the col	Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co.). For all other types of se integration) demand ir er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), an a footnote all componerent by the respondent. By was delivered than referentation expenses, or alled on the last line of the unt in column (h) must be hange Delivered on Pagarations following all requirements.	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demond explain. respondent. Report ent. Do not report nead the total of any other sof the amount short power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	don a monnthly (or don a monnthly (or don a monnthly (or don and in columns (d), (e) a CP demand is the and reported in columns (h) and et exchange. The rypes of chargown in column (l), es, report in column ative amount. If the credits or charges tal amount in column tall amount tall amoun	r which service, as r longer) basis, entenn (e), and the avernod (f). Monthly NCF metered demand d lumns (e) and (f) metered demand (ii) the megawatthes, including Report in column (m) the settlement amounts covered by the	rage uring ust ours (m) nt nt (l)
	DOWED E	XCHANGES		COST/SETTLEME	ENT OF DOWED		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
12,573				354,752		354,752	1
					126,21	7 126,217	2
53				1,807		1,807	3
14,006				503,011		503,011	4
18,793				1,363,920		1,363,920	5
170,044				5,377,104		5,377,104	6
1,280				43,520		43,520	7
181				8,787		8,787	8
69				2,447		2,447	9
26,936				1,090,682		1,090,682	10
10,147				367,155		367,155	11
21,200				941,424		941,424	12
12				430		430	13
2,765				103,202		103,202	14
<u> </u>							

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	ent		his Report Is: 1)	(Mo, Da	a Vr)	ear/Period of Report	
Idaho Power Comp	pany	1	2) X A Resubmission	04/15/2		nd of2013/Q4	
		PURC	CHASED POWER (Account (Including power exc	nt 555) (Continued) hanges)	-		
•	eriod adjustment. Un explanation in a	Jse this code for	any accounting adjus		for service provided	I in prior reporting	
•			•				
designation for th	ne contract. On sep	oarate lines, list a	Number or Tariff, or, fo all FERC rate schedule				
	nn (b), is provided.		service involving dema	and charges imposed	d on a monathly (or	longer) basis, onto	or the
			everage monthly non-c				
			. For all other types of				
			e integration) demand i er's system reaches its				
be in megawatts.	Footnote any dem	nand not stated o	on a megawatt basis a	nd explain.	•		
•			on bills rendered to the		, ,	(i) the megawatthe	ours
			s the basis for settlem arges in column (k), a			s. includina	
out-of-period adj	ustments, in colum	n (I). Explain in a	a footnote all compone	ents of the amount sh	own in column (I).	Report in column (	
			ent by the respondent.				
			y was delivered than re eneration expenses, or				11 (1)
agreement, provi	de an explanatory	footnote.					
			led on the last line of t				
	•		unt in column (h) must ange Delivered on Pa	-	ange Received on i	Page 401, line 12.	rne
			ations following all req				
	DOW/ED EX	VOLIANICES		COCT/OFTTI FAM	ENT OF DOMED		
		KCHANGES  MegaWatt Hours	S Demand Charges	COST/SETTLEME		Total (i+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) 883,794	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 883,794 -193,013	No.
Purchased (g) 39,680	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 883,794	Other Charges (\$) (I)	of Settlement (\$) (m) 883,794	No. 1 2
Purchased (g) 39,680	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 883,794	Other Charges (\$) (I)	of Settlement (\$) (m) 883,794 -193,013 1,607	No. 1 2 3
Purchased (g) 39,680	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 883,794	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415	No. 1 2 3 4
Purchased (g) 39,680 45 1,626	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 883,794 1,607 68,415	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381	No.  1 2 3 4 5
(g) 39,680 45 1,626	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607 68,415  3,770 74 57,180	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770	No.  1 2 3 4 5 6 7
Purchased (g) 39,680 45 1,626 95 2 1,200 8,056	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607  68,415  3,770  74  57,180  298,124	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770 74 57,180 298,124	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 39,680 45 1,626 95 2 1,200 8,056 4,714	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607 68,415  3,770 74 57,180 298,124 173,661	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770 74 57,180 298,124 173,661	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 39,680 45 1,626 95 2 1,200 8,056 4,714 59,700	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607  68,415  3,770  74  57,180  298,124  173,661  2,007,262	Other Charges (\$) (I) -193,013	of Settlement (\$) (m)  883,794  -193,013  1,607  68,415  4,381  3,770  74  57,180  298,124  173,661  2,007,262	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 39,680 45 1,626 95 2 1,200 8,056 4,714	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607  68,415  3,770  74  57,180  298,124  173,661  2,007,262  11,685	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770 74 57,180 298,124 173,661 2,007,262 11,685	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  39,680  45  1,626  95  2  1,200  8,056  4,714  59,700  134	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607 68,415  3,770 74 57,180 298,124 173,661 2,007,262 11,685 47	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770 74 57,180 298,124 173,661 2,007,262 11,685	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 39,680 45 1,626 95 2 1,200 8,056 4,714 59,700	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607  68,415  3,770  74  57,180  298,124  173,661  2,007,262  11,685	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770 74 57,180 298,124 173,661 2,007,262 11,685	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  39,680  45  1,626  95  2  1,200  8,056  4,714  59,700  134	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)  883,794  1,607 68,415  3,770 74 57,180 298,124 173,661 2,007,262 11,685 47	Other Charges (\$) (I) -193,013	of Settlement (\$) (m) 883,794 -193,013 1,607 68,415 4,381 3,770 74 57,180 298,124 173,661 2,007,262 11,685	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

211,713,115

214,941,823

413,584

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Name of Responde Idaho Power Comp		(1	<b>—</b> ~ ~	Date of (Mo, Date of 04/15/2 of 555) (Continued)	a, Yr) 📗 🖡	ear/Period of Report 2013/Q4	
•	eriod adjustment. n explanation in a	Use this code for	any accounting adjust		for service provide	d in prior reporting	
designation for the identified in column 5. For requirement monthly average monthly coincider demand is the matthe hour (60-minute in megawatts. 6. Report in column for power exchangout-of-period adjusted that total charge is amount for the near agreement, proving 8. The data in coas Purchases on total amount in column column for the near the data in coas Purchases on total amount in column for the near the data in coas purchases on total amount in column for the near the data in coas purchases on total amount in column for the near the data in coas purchases on total amount in column for the near the data in coas purchases on total amount in column for the near the data in coas purchases on total amount in column for the near the data in coas purchases on total amount in column for the near the data in coas purchases on the data in coas purchases on the data in coas purchases on total amount in coas purchases on the data in coas purchases on total amount in coas purchases on the data in coas purchases on total amount in coas purchases on the data in coas purchases on total amount in coas purchases on the data in coas purchases on total amount in coas purchases on the data in coas purcha	ne contract. On segnn (b), is provided onts RQ purchases billing demand in the peak (CP) demand (CP) d	parate lines, list a  and any type of s column (d), the ar and in column (f). rourly (60-minute which the supplie mand not stated o atthours shown or delivered, used as mn (j), energy cha mn (l). Explain in a reived as settlement y. If more energy y. If more energy y. If more energy y. In incremental ge footnote. (m) must be totall . The total amoureported as Excha	umber or Tariff, or, for I FERC rate schedule ervice involving demayerage monthly non-conformal other types of integration) demand in the system reaches its in a megawatt basis and bills rendered to the sthe basis for settlement by the respondent. Was delivered than reflected on the last line of the integration expenses, or and on the last line of the integration of the last line of the last line of the integration of the last line of t	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain.  respondent. Report ent. Do not report nend the total of any ot ints of the amount should be received, enter a negular excludes certain the schedule. The tobe reported as Exchige 401, line 13.	designations under d on a monnthly (or e) demand in colum columns (d), (e) ar CP demand is the re and reported in colum in columns (h) and et exchange. her types of charge hown in column (I). es, report in column active amount. If the credits or charges	r which service, as r longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dumns (e) and (f) multiple (e), including Report in column (e) and (f) the settlement esettlement amount (e) must be report in (g) must be report	age uring ust burs (m) tt nt (l)
	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		
MegaWatt Hours . Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	-
Purchased (g) 300,804	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616	Other Charges	of Settlement (\$) (m) 16,220,616	No.
Purchased (g) 300,804 155,530	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616 15,509,053	Other Charges	of Settlement (\$) (m) 16,220,616 15,509,053	No. 1 2
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges	of Settlement (\$) (m) 16,220,616 15,509,053 73,213	No. 1 2 3
Purchased (g) 300,804 155,530	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616 15,509,053	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No. 1 2 3 4
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)  78,227	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)  78,227	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)  78,227  7,278  175,839	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 300,804 155,530 978	MegaWatt Hours Received (h)  78,227  7,278  175,839	MegaWatt Hours Delivered (i) 1,13 251,81	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 300,804 155,530 978	78,227 7,278 175,839 408	MegaWatt Hours Delivered (i) 1,13 251,81	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 300,804 155,530 978	78,227 7,278 175,839 408	MegaWatt Hours Delivered (i) 1,13 251,81	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 300,804 155,530 978	78,227 7,278 175,839 408	MegaWatt Hours Delivered (i) 1,13 251,81	(\$) (j)	Energy Charges (\$) (k) 16,220,616 15,509,053 73,213	Other Charges (\$) (I)	of Settlement (\$) (m) 16,220,616 15,509,053 73,213 20,007	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

211,713,115

413,584

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3,881,443

310,770

Name of Responde	ent		This Report Is: 1) An Original	Date of (Mo, Date)		ear/Period of Report	
Idaho Power Com	pany		2) X A Resubmission	04/15/2	· · ·	nd of2013/Q4	
		PUR	CHASED POWER(Accour (Including power exch	t 555) (Continued)	<del>!</del>		
•	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjus		for service provide	d in prior reporting	
lesignation for the dentified in colurns. For requirementally average nonthly coincide lemand is the mane hour (60-minuse in megawatts). Report in colurns dentities and the colurns are the columns are the colurns are the columns are the c	he contract. On se mn (b), is provided ents RQ purchases billing demand in ent peak (CP) dem naximum metered laute integration) in a. Footnote any der imn (g) the megaw	parate lines, list d. s and any type of column (d), the cand in column (f) hourly (60-minute which the supplimend not stated watthours shown de.	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of e integration) demand iter's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlemas	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Dem and explain. respondent. Report	designations under d on a monnthly (or e) demand in colum columns (d), (e) ar CP demand is the r and reported in colum in columns (h) and	longer) basis, entended in (e), and the aver down (f). Monthly NCF netered demand downs (e) and (f) more demand (f) more deman	age uring ust
7. Report demander out-of-period adjusted the total charge samount for the nuclude credits of agreement, provents. The data in contract of the data.	nd charges in colund charges in colund instruction on bills reconstruction of energy of the energy o	mn (j), energy ch nn (l). Explain in eived as settleme ly. If more energe an incremental go footnote. (m) must be tota	narges in column (k), ar a footnote all compone ent by the respondent. y was delivered than re eneration expenses, or lled on the last line of t	nd the total of any ot this of the amount sh For power exchang eceived, enter a neg (2) excludes certain	her types of charge nown in column (I). es, report in columr ative amount. If the a credits or charges	Report in column ( n (m) the settlement e settlement amount covered by the nn (g) must be repo	nt (I)
otal amount in c	column (i) must be	reported as Excl	unt in column (h) must nange Delivered on Pag ations following all requ	ge 401, line 13.	ange Received on	Page 401, line 12.	The
	•		0 1				
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
							1
					382,26	382,263	2
				4,203,156		4,203,156	3
				-100,000		-100,000	4
				-150,000		-150,000	5
				-1,000,000		-1,000,000	6
							7
							8
							9
							10
							10 11
							11
							11 12
							11 12 13
							11 12 13
							11 12 13
							11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 326 Line No.: 3 Column: e
Unavailable
Schedule Page: 326 Line No.: 3 Column: f
Unavailable
Schedule Page: 326.1 Line No.: 9 Column: e
Unavailable
Schedule Page: 326.1 Line No.: 9 Column: f
Unavailable
Schedule Page: 326.2 Line No.: 5 Column: e
Unavailable
Schedule Page: 326.2 Line No.: 5 Column: f
Unavailable
Schedule Page: 326.2 Line No.: 10 Column: b
Non Firm Purchases
Schedule Page: 326.3 Line No.: 2 Column: a
Ida West, a subsidiary of IDACORP, has partial ownership of these projects.
Schedule Page: 326.4 Line No.: 9 Column: a
Ida West, a subsidiary of IDACORP, has partial ownership of these projects.
Schedule Page: 326.5 Line No.: 5 Column: e
Unavailable
Schedule Page: 326.5 Line No.: 5 Column: f
Unavailable
Schedule Page: 326.5 Line No.: 13 Column: b
Non Firm Purchases
Schedule Page: 326.6 Line No.: 4 Column: e
Unavailable
Schedule Page: 326.6 Line No.: 4 Column: f
Unavailable
Schedule Page: 326.6 Line No.: 14 Column: a
Ida West, a subsidiary of IDACORP, has partial ownership of these projects.
Schedule Page: 326.7 Line No.: 1 Column: a
The Tamarack Energy Partnership demand readings are taken from an electronic demand
recorder provided by Idaho Power Co. The actual demand is not used in determining the cost
of energy.
Schedule Page: 326.7 Line No.: 1 Column: e
Unavailable
Schedule Page: 326.7 Line No.: 1 Column: f
Unavailable
Schedule Page: 326.7 Line No.: 2 Column: b
Non Firm Purchases
Schedule Page: 326.7 Line No.: 3 Column: b
Non Firm Purchases
Schedule Page: 326.7 Line No.: 13 Column: a
Ida West, a subsidiary of IDACORP, has partial ownership of these projects.
Schedule Page: 326.8 Line No.: 1 Column: a
Reversal of prior period accrued additional purchase power expense.
Schedule Page: 326.8 Line No.: 2 Column: a
Interest paid on prior period purchases as ordered by the IPUC.
Schedule Page: 326.8 Line No.: 3 Column: a
Difference between booked and scheduled energy
Schedule Page: 326.8 Line No.: 6 Column: b
Non Firm Purchases
Schedule Page: 326.8 Line No.: 8 Column: b
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
Taano i onoi company	FOOTNOTE DATA	0 1/10/2011	2010/ 41
	FOOTNOTE DATA		
Financial Transmission Losses			
Schedule Page: 326.8 Line No.: 9 Column: b			
ISDA Master Agreement with Barclays Ban		2011	
Schedule Page: 326.8 Line No.: 11 Column: b	)		
Financial Transmission Losses			
Schedule Page: 326.8 Line No.: 12 Column: b	)		
Non Firm Purchases			
Schedule Page: 326.9 Line No.: 2 Column: b			
ISDA Master Agreement with Cargill Power	r Markets, LLC, dated	June 13, 201	11
Schedule Page: 326.9 Line No.: 4 Column: b			
Non Firm Purchases			
Schedule Page: 326.9 Line No.: 6 Column: b			
ISDA Master Agreement with Citigroup En	ergy PLC dated March	7, 2011	
Schedule Page: 326.9 Line No.: 9 Column: b			
Non-Firm Purchases			
Schedule Page: 326.9 Line No.: 13 Column: b	)		
Non Firm Purchases			
Schedule Page: 326.10 Line No.: 4 Column: b			
Prudential Bache Commodities, LLC (Jeff	eries Bache) Futures	Account Docur	ment, dated
September 4, 2008			
Schedule Page: 326.10 Line No.: 7 Column: b			
ISDA Master Agreement with Macquarie En	ergy PLC dated April	12, 2011	
Schedule Page: 326.10 Line No.: 12 Column:	b		
Non Firm Purchases			
Schedule Page: 326.10 Line No.: 14 Column:	b		
Non-Firm Purchases			
Schedule Page: 326.11 Line No.: 2 Column: b	)		
Financial Transmission Losses			
Schedule Page: 326.11 Line No.: 3 Column: b	)		
Non Firm Purchases			
Schedule Page: 326.11 Line No.: 7 Column: b	)		
Non-Firm Purchases			
Schedule Page: 326.11 Line No.: 9 Column: b	)		
Non Firm Purchases			
Schedule Page: 326.11 Line No.: 13 Column:	b		
Non Firm Purchases			
Schedule Page: 326.12 Line No.: 2 Column: b	)		
ISDA Master Agreement with Shell Energy	North America dated	November 1, 2	2009
Schedule Page: 326.12 Line No.: 3 Column: b			
Non-Firm Purchases			
Schedule Page: 326.12 Line No.: 5 Column: b	)		
Financial Transmission Losses			
Schedule Page: 326.12 Line No.: 7 Column: b	)		
Non-Firm purchases			
Schedule Page: 326.12 Line No.: 13 Column:	b		
Non Firm Purchases			
Schedule Page: 326.12 Line No.: 14 Column:	b		
Unavailable			
Schedule Page: 326.13 Line No.: 3 Column: b	)		
Schedule 84 Net Metering			
Schedule Page: 326.13 Line No.: 4 Column: b	)		
Schedule 88 Oregon Solar			
Schedule Page: 326.13 Line No.: 7 Column: b			
Scheduled losses not removed with loss			
THE STATE OF THE PROPERTY OF T			

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report		
	(1) _ An Original	(Mo, Da, Yr)			
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4		
FC	OOTNOTE DATA				
Schedule Page: 326.13 Line No.: 8 Column: b					
Scheduled losses not removed with loss tr	ansactions				
Schedule Page: 326.13 Line No.: 9 Column: b					
Scheduled losses not removed with loss tr	ansactions				
Schedule Page: 326.13 Line No.: 10 Column: b					
Scheduled losses not removed with loss tr	ansactions				
Schedule Page: 326.13 Line No.: 11 Column: b					
Scheduled losses not removed with loss transactions					
Schedule Page: 326.13 Line No.: 12 Column: b					
Scheduled losses not removed with loss tr	ansactions				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.	Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-relational utility supplies and utilinate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) (b) and (c).  3. Report in column (a) the company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, and an advanced to the color of	' '		(2) X A Resubmission	04/15/2014	End of				
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-relational utility supplies and utilinate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) (b) and (c).  3. Report in column (a) the company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, provide the full mane of each company or public authority that the energy was delivered to, and an advanced to the color of		TRANSI (I	MISSION OF ELECTRICITY FOR OTHERS	S (Account 456.1)					
facilities, non-traditional utility suppliers and utilimate oustomers for the quarter.  2. Usa a separate line of data for each distinct type of transmission service. Report in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority, the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or furnamental than the company or public authority, to he company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or furnamental conditions of the service as follows: Provided in prior transmission for the full name of each company or public authority in the service as follows: Provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line Report of the provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line Report of the power Administration or TEC Benneville Power Administration (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Compa	1 D				r public authorities, qualifying				
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid or the transmission service. Report in column (b) the company or public authority that the energy was delivered to provide the full mane of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (c) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Frm Network Service for Others, FNS - Firm Network Transmission Service, SPF - Short-Term Firm Point to Point Transmission Service, Co.PF - Other Long-Term Firm Transmission Service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, OS - Other Transmission Service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Transmission Revision, NF - non-firm transmission service, SPF - Short-Term Firm Point to Point Poi									
public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full mame of each company or public authority. Do not abbreviate or truncete name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (c) other a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OFF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, OFF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, OFF - Other Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accountment and provides and AD - Out-of-Period Adjustments. Use this code for any accountment of the State	1	• • • • • • • • • • • • • • • • • • • •	•	the entities listed in co	lumn (a), (b) and (c).				
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17 BC Hydro Powerex PacifiCorp East BC Hydro Powerex PacifiCorp East PacifiCorp East NorthWestern/PacifiCorp East NF PacifiCorp East PacifiCorp East PacifiCorp East PacifiCorp East PacifiCorp East Sierra Pacific Power NF PacifiCorp East PacifiCorp East PacifiCorp East NF PacifiCorp East NF PacifiCorp East PacifiCorp East NF PacifiCorp East NF PacifiCorp East PacifiCorp East NF NF NF PacifiCorp East NF PacifiCorp East NF	15	BC Hydro Powerex	PacifiCorp East	NorthWestern/PacifiC	Corp East NF				
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19 BC Hydro Powerex       PacifiCorp East       Bonneville Power Administration       NF         20 BC Hydro Powerex       PacifiCorp East       Sierra Pacific Power       NF         21 BC Hydro Powerex       NorthWestern/PacifiCorp East       PacifiCorp East       NF         22 BC Hydro Powerex       NorthWestern/PacifiCorp East       PacifiCorp East       SFP         23 BC Hydro Powerex       NorthWestern/PacifiCorp East       PacifiCorp East       NF         24 BC Hydro Powerex       NorthWestern/PacifiCorp East       PacifiCorp West       NF         25 BC Hydro Powerex       NorthWestern/PacifiCorp East       Bonneville Power Administration       NF         26 BC Hydro Powerex       NorthWestern/PacifiCorp East       Sierra Pacific Power       NF         27 BC Hydro Powerex       PacifiCorp East       PacifiCorp East       NF         28 BC Hydro Powerex       PacifiCorp East       NorthWestern/PacifiCorp East       NF         29 BC Hydro Powerex       PacifiCorp East       PacifiCorp West       NF         30 BC Hydro Powerex       PacifiCorp East       PacifiCorp West       NF         31 BC Hydro Powerex       PacifiCorp East       Bonneville Power Administration       NF         32 BC Hydro Powerex       PacifiCorp East       Bonneville Power Administration       NF		,	PacifiCorp East	Idaho Power Compai	ny NF				
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BC Hydro Powerex  NorthWestern/PacifiCorp East  PacifiCorp East  PacifiCorp West  NF  NorthWestern/PacifiCorp East  PacifiCorp West  NF  BC Hydro Powerex  NorthWestern/PacifiCorp East  Bonneville Power Administration  NF  BC Hydro Powerex  NorthWestern/PacifiCorp East  Sierra Pacific Power  NF  BC Hydro Powerex  PacifiCorp East  PacifiCorp East  NF  BC Hydro Powerex  PacifiCorp East  NorthWestern/PacifiCorp East  NF  BC Hydro Powerex  PacifiCorp East  NF  PacifiCorp East  NF  PacifiCorp West  NF  BC Hydro Powerex  PacifiCorp East  PacifiCorp West  NF  Sierra Pacific Power  NF  NF  Sierra Pacific Power  NF  NF  PacifiCorp East  Sierra Pacific Power  NF  NF  PacifiCorp East  NF  NF  NF  NF  PacifiCorp East  NF  NF  NF  NF  NF  PacifiCorp East  NF  NF  NF  NF  NF  NF  NF  NF  NF  N	21	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East					
24BC Hydro PowerexNorthWestern/PacifiCorp EastPacifiCorp WestNF25BC Hydro PowerexNorthWestern/PacifiCorp EastBonneville Power AdministrationNF26BC Hydro PowerexNorthWestern/PacifiCorp EastSierra Pacific PowerNF27BC Hydro PowerexPacifiCorp EastPacifiCorp EastNF28BC Hydro PowerexPacifiCorp EastNorthWestern/PacifiCorp EastNF29BC Hydro PowerexPacifiCorp EastPacifiCorp WestNF30BC Hydro PowerexPacifiCorp EastIdaho Power CompanyNF31BC Hydro PowerexPacifiCorp EastPacifiCorp WestNF32BC Hydro PowerexPacifiCorp EastBonneville Power AdministrationNF33BC Hydro PowerexPacifiCorp EastSierra Pacific PowerNF34BC Hydro PowerexPacifiCorp WestPacifiCorp EastNF	22	BC Hydro Powerex	NorthWestern/PacifiCorp East	*					
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27 BC Hydro Powerex PacifiCorp East PacifiCorp East NorthWestern/PacifiCorp East NF  28 BC Hydro Powerex PacifiCorp East NorthWestern/PacifiCorp East NF  29 BC Hydro Powerex PacifiCorp East PacifiCorp West NF  30 BC Hydro Powerex PacifiCorp East Idaho Power Company NF  31 BC Hydro Powerex PacifiCorp East PacifiCorp West NF  32 BC Hydro Powerex PacifiCorp East Bonneville Power Administration NF  33 BC Hydro Powerex PacifiCorp East Sierra Pacific Power NF  34 BC Hydro Powerex PacifiCorp West PacifiCorp East NF  35 BC Hydro Powerex PacifiCorp East Sierra Pacific Power NF  36 BC Hydro Powerex PacifiCorp West PacifiCorp East NF	25	BC Hydro Powerex	NorthWestern/PacifiCorp East	Bonneville Power Ad					
28 BC Hydro Powerex PacifiCorp East NorthWestern/PacifiCorp East NF 29 BC Hydro Powerex PacifiCorp East PacifiCorp West NF 30 BC Hydro Powerex PacifiCorp East Idaho Power Company NF 31 BC Hydro Powerex PacifiCorp East PacifiCorp West NF 32 BC Hydro Powerex PacifiCorp East Bonneville Power Administration NF 33 BC Hydro Powerex PacifiCorp East Sierra Pacific Power NF 34 BC Hydro Powerex PacifiCorp West PacifiCorp East NF	26	BC Hydro Powerex	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF				
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33 BC Hydro Powerex PacifiCorp East Sierra Pacific Power NF  34 BC Hydro Powerex PacifiCorp West PacifiCorp East NF	31	BC Hydro Powerex	PacifiCorp East	PacifiCorp West					
34 BC Hydro Powerex PacifiCorp West PacifiCorp East NF	32	BC Hydro Powerex	PacifiCorp East	Bonneville Power Ad					
	33	BC Hydro Powerex	PacifiCorp East	Sierra Pacific Power					
TOTAL	34	BC Hydro Powerex	PacifiCorp West	PacifiCorp East	NF				
TOTAL									
TOTAL									
		TOTAL							

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of R	
Idaho Power Company		(2) X A Resubmission	04/15/2014	End of	3/Q4
	TRANSI (1	MISSION OF ELECTRICITY FOR OTHERS ncluding transactions referred to as 'wheeli	S (Account 456.1)	1	
1 D	رں eport all transmission of electricity, i.e., wh			r public authorities	gualifying
1	ties, non-traditional utility suppliers and ulti		es, cooperatives, other	public authornies,	qualifying
1	se a separate line of data for each distinct	·	the entities listed in co	lumn (a), (b) and (d	c).
1	eport in column (a) the company or public	•	-	· · ·	•
	c authority that the energy was received fro				
	ide the full name of each company or publi ownership interest in or affiliation the respo			nyms. Explain in a	Tootnote
	column (d) enter a Statistical Classification			s of the service as f	follows:
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" fo				
1	stment. See General Instruction for definition	· · · · · · · · · · · · · · · · · · ·	nous. Frovide an expia	זוומנוטוז ווו מ וטטנווטני	e ioi eacii
a.a.ja.					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po		Statistical Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	` (a)	` (b)	` (c	. '	(d)
1	BC Hydro Powerex	PacifiCorp West	PacifiCorp East		SFP
2	BC Hydro Powerex	PacifiCorp West	PacifiCorp East		NF
3	BC Hydro Powerex	PacifiCorp West	PacifiCorp West		NF
4	BC Hydro Powerex	PacifiCorp West	Sierra Pacific Power		NF
5	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East		NF
6	BC Hydro Powerex	NorthWestern/PacifiCorp East	Idaho Power Compai	ny	NF
7	BC Hydro Powerex	NorthWestern/PacifiCorp East	Bonneville Power Ad	ministration	NF
8	BC Hydro Powerex	Idaho Power Company	PacifiCorp East		NF
9	BC Hydro Powerex	Idaho Power Company	PacifiCorp East		SFP
10	BC Hydro Powerex	Idaho Power Company	PacifiCorp East		NF
11	BC Hydro Powerex	Idaho Power Company	PacifiCorp West		NF
12	BC Hydro Powerex	Idaho Power Company	Sierra Pacific Power		NF
-	BC Hydro Powerex	PacifiCorp West	Idaho Power Compai	,	NF
	BC Hydro Powerex	PacifiCorp West	NorthWestern/PacifiC	20.P = 40.	NF
15	BC Hydro Powerex	PacifiCorp West	Bonneville Power Ad		NF
	BC Hydro Powerex	PacifiCorp West	Sierra Pacific Power		NF
-	BC Hydro Powerex	Idaho Power Company	Bonneville Power Ad		NF
-	,	NorthWestern/PacifiCorp East	NorthWestern/PacifiC		NF
-	,	NorthWestern/PacifiCorp East	PacifiCorp East		NF
	,	NorthWestern/PacifiCorp East	PacifiCorp West		NF
-	,	NorthWestern/PacifiCorp East	Bonneville Power Ad		NF
-	·	NorthWestern/PacifiCorp East	Sierra Pacific Power		NF
-	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp East		NF
	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp East		SFP
-	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp East		NF
-	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp West		NF
-	BC Hydro Powerex	Bonneville Power Administration	Sierra Pacific Power		NF
	BC Hydro Powerex	Bonneville Power Administration	Sierra Pacific Power		SFP
-	BC Hydro Powerex	Avista	PacifiCorp East		NF
-	BC Hydro Powerex	Avista	PacifiCorp West		NF
-	BC Hydro Powerex	Avista	Sierra Pacific Power		NF
-	BC Hydro Powerex	Sierra Pacific Power	NorthWestern/PacifiC		NF
-	BC Hydro Powerex	Sierra Pacific Power	PacifiCorp East		NF
34	BC Hydro Powerex	Sierra Pacific Power	Bonneville Power Ad	ministration	NF
	TOTAL				
	TOTAL				

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) X A Resubmission	04/15/2014	End of2013/Q4
	TRANSI (1	MISSION OF ELECTRICITY FOR OTHERS ncluding transactions referred to as 'wheeli	S (Account 456.1)	-
1 D	رں eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ties, non-traditional utility suppliers and ulti		es, cooperatives, other	public authornies, qualifying
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
1	eport in column (a) the company or public	·	-	
1 .	c authority that the energy was received fro	· , ,		9.5
	ide the full name of each company or publi ownership interest in or affiliation the respo			lyms. Explain in a footnote
	column (d) enter a Statistical Classification			s of the service as follows:
	- Firm Network Service for Others, FNS - I			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for			
1	stment. See General Instruction for definition		nous. Frovide an expia	ination in a foothole for each
a.a.ja.				
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	, (c	, , ,
1	Black Hills Power	PacifiCorp West	PacifiCorp East	NF
2	Black Hills Power	PacifiCorp West	Sierra Pacific Power	NF
3	Bonneville Power Adminstration	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
4	Bonneville Power Adminstration	Bonneville Power Administration	Bonneville Power Ad	ministration NF
5	Bonneville Power Adminstration	Bonneville Power Administration	Sierra Pacific Power	NF
6	Bonneville Power Adminstration	Avista	Bonneville Power Ad	ministration NF
7	Bonneville Power Adminstration	Avista	Sierra Pacific Power	NF
8	Cargill-Alliant	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
9	Cargill-Alliant	PacifiCorp East	NorthWestern/PacifiC	Corp East NF
10	Cargill-Alliant	PacifiCorp East	PacifiCorp West	NF
11	Cargill-Alliant	PacifiCorp East	PacifiCorp West	NF
12	Cargill-Alliant	PacifiCorp East	Bonneville Power Ad	
-	Cargill-Alliant	PacifiCorp East	Bonneville Power Ad	
	Cargill-Alliant	PacifiCorp East	Sierra Pacific Power	NF
-	•	PacifiCorp East	Sierra Pacific Power	SFP
		NorthWestern/PacifiCorp East	PacifiCorp East	NF
-		NorthWestern/PacifiCorp East	PacifiCorp East	SFP
-	ŭ .	NorthWestern/PacifiCorp East	Bonneville Power Ad	
-	ů .	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
		NorthWestern/PacifiCorp East	Sierra Pacific Power	SFP
		PacifiCorp East	PacifiCorp East	NF
22	Cargill-Alliant	PacifiCorp East	Bonneville Power Ad	
-		PacifiCorp East	Sierra Pacific Power	NF
	ŭ .	PacifiCorp East	Sierra Pacific Power	SFP
-	Cargill-Alliant	PacifiCorp West	PacifiCorp East	NF
	Cargill-Alliant	PacifiCorp West	PacifiCorp East	SFP
-	•	PacifiCorp West	Sierra Pacific Power	NF
		PacifiCorp West	Sierra Pacific Power	SFP
-	Cargill-Alliant	Idaho Power Company	Bonneville Power Ad	
-	Cargill-Alliant	PacifiCorp West	PacifiCorp East	NF NF
-		PacifiCorp West	NorthWestern/PacifiC	· ·
-		PacifiCorp West	Bonneville Power Ad	
-	Cargill-Alliant	PacifiCorp West	Avista	NF NE
34	Cargill-Alliant	PacifiCorp West	Sierra Pacific Power	NF
	TOTAL			
	TOTAL			

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) X A Resubmission	04/15/2014	End of <u>2013/Q4</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	S (Account 456.1)	-
1 D	را eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ties, non-traditional utility suppliers and ultil		ies, cooperatives, otriei	public authornes, qualifying
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public a			
	c authority that the energy was received fro			
	ide the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo			of the comice of follows:
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - I			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
	Payment By	Energy Received From	Energy De	elivered To Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	ublic Authority) Classifi-
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote /	
1	(a) Cargill-Alliant	(b) PacifiCorp West	Sierra Pacific Power	SFP
-	-	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	· ·	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
	· · ·	Bonneville Power Administration	PacifiCorp East	NF
	<u> </u>			NF
-		Bonneville Power Administration	PacifiCorp East Sierra Pacific Power	NF
	0	Bonneville Power Administration  Bonneville Power Administration	Sierra Pacific Power	SFP
	•			NF
		Aviata	PacifiCorp East	SFP
-		Avista	PacifiCorp East	NF
	Cargill-Alliant	Avista	PacifiCorp West	NF NF
-		Avista	Sierra Pacific Power	SFP
	3	Avista	Sierra Pacific Power	NF
-	Cargill-Alliant Cargill-Alliant	Sierra Pacific Power Sierra Pacific Power	PacifiCorp East PacifiCorp East	SFP
	•		NorthWestern/PacifiC	
-	ŭ .	Sierra Pacific Power Sierra Pacific Power		NF
	3		PacifiCorp East	NF
-		Sierra Pacific Power	PacifiCorp West	NF
-	- v	Sierra Pacific Power	PacifiCorp West	
-		Sierra Pacific Power Sierra Pacific Power	NorthWestern/PacifiC  Bonneville Power Ad	
-	Cargill-Alliant	Sierra Pacific Power	Bonneville Power Ad	
-	Cargill-Alliant	Sierra Pacific Power	Bonneville Power Ad	ministration LFF NF
-		Sierra Pacific Power	Avista	NF
	3	Sierra Pacific Power	Sierra Pacific Power	
-	Cargill-Alliant	Sierra Pacific Power	Sierra Pacific Power	SFP
		Sierra Pacific Power	Bonneville Power Ad	
-	· ·	Idaho Power Company	Bonneville Power Ad	
-		PacifiCorp East	Bonneville Power Ad	
-	·,	PacifiCorp East	Sierra Pacific Power	NF NE
	·,	NorthWestern/PacifiCorp East	PacifiCorp East	NF NF
-	.,	NorthWestern/PacifiCorp East	PacifiCorp East	NF NE
-	· ·	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
-		PacifiCorp East	PacifiCorp East	NF
34	Iberdrola Energy	PacifiCorp East	Sierra Pacific Power	NF
	TOTAL			
	<del></del>	<del></del>		

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Idaho Power Company		(2) X A Resubmission	04/15/2014	End of <u>2013/Q4</u>				
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)					
1 D				r public quith critics, qualifying				
	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.							
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).				
	eport in column (a) the company or public							
1 .	c authority that the energy was received fr	` '		0.7				
	ide the full name of each company or publi			nyms. Explain in a footnote				
	ownership interest in or affiliation the responding column (d) enter a Statistical Classification			of the service as follows:				
	- Firm Network Service for Others, FNS -							
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each				
aujus	stment. See General Instruction for definition	ons of codes.						
Line	Payment By	Energy Received From	Energy De					
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P					
	(Foothole Allination) (a)	(Foothole Alillation) (b)	(FOOUTOLE )					
1	Iberdrola Energy	PacifiCorp West	PacifiCorp East	NF				
2	Iberdrola Energy	PacifiCorp West	Sierra Pacific Power	NF				
3	Iberdrola Energy	Idaho Power Company	PacifiCorp East	NF				
4	Iberdrola Energy	Idaho Power Company	PacifiCorp East	NF				
5	Iberdrola Energy	Idaho Power Company	Sierra Pacific Power	NF				
6	Iberdrola Energy	Bonneville Power Administration	PacifiCorp East	NF				
7	Iberdrola Energy	Bonneville Power Administration	PacifiCorp East	NF				
	Iberdrola Energy	Bonneville Power Administration	Sierra Pacific Power	NF				
	Iberdrola Energy	Avista	PacifiCorp East	NF				
10	Iberdrola Energy	Avista	Sierra Pacific Power	NF				
	Iberdrola Energy	Sierra Pacific Power	PacifiCorp East	NF				
12	Iberdrola Energy	Sierra Pacific Power	Bonneville Power Ad	ministration NF				
13	Macquarie Energy	PacifiCorp East	Bonneville Power Ad	ministration NF				
-	Morgan Stanley Captial Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF				
15	Morgan Stanley Captial Group	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF				
16	Morgan Stanley Captial Group	PacifiCorp East	PacifiCorp East	NF				
17	Morgan Stanley Captial Group	PacifiCorp East	Bonneville Power Ad	ministration NF				
-	Morgan Stanley Captial Group	PacifiCorp East	Sierra Pacific Power	NF				
19	Morgan Stanley Captial Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF				
20	Morgan Stanley Captial Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF				
21	Morgan Stanley Captial Group	NorthWestern/PacifiCorp East	Bonneville Power Ad	ministration NF				
22	Morgan Stanley Captial Group	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF				
23	Morgan Stanley Captial Group	PacifiCorp East	PacifiCorp East	NF				
24	Morgan Stanley Captial Group	PacifiCorp East	NorthWestern/PacifiC	Corp East NF				
	Morgan Stanley Captial Group	PacifiCorp East	Bonneville Power Ad	· · · · · · · · · · · · · · · · · · ·				
-	Morgan Stanley Captial Group	PacifiCorp East	Sierra Pacific Power	NF				
-	Morgan Stanley Captial Group	PacifiCorp West	PacifiCorp East	NF				
	Morgan Stanley Captial Group	Idaho Power Company	PacifiCorp East	NF				
	Morgan Stanley Captial Group	Idaho Power Company	PacifiCorp East	SFP				
-	Morgan Stanley Captial Group	Idaho Power Company	PacifiCorp East	NF				
-	Morgan Stanley Captial Group	Idaho Power Company	Sierra Pacific Power	NF				
	Morgan Stanley Captial Group	PacifiCorp West	PacifiCorp East	NF				
	Morgan Stanley Capital Group	PacifiCorp West	PacifiCorp East	NF				
	Morgan Stanley Capital Group	PacifiCorp West	Bonneville Power Ad					
54	gan otamo, oapiai oroap	. someony most	Domino i owoi Au					
	TOTAL							
			1					

Name	e of Respondent	This (1)	Report Is: An Original		Date of Report Mo, Da, Yr)	Year/Period of	-
dah	Power Company	(2)	X A Resubmission		4/15/2014	End of 20	13/Q4
	TRANSM	SSION	OF ELECTRICITY FOR OTHER transactions referred to as 'whee	RS (Ad	ccount 456.1)		
. D	eport all transmission of electricity, i.e., whe					r public authorities	qualifying
	ties, non-traditional utility suppliers and ultim			illes,	cooperatives, other	public authorities	s, qualifying
	. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
	eport in column (a) the company or public a						
	c authority that the energy was received from						
	ide the full name of each company or public ownership interest in or affiliation the respon					nyms. Explain in a	a rootnote
	column (d) enter a Statistical Classification					of the service as	follows:
	- Firm Network Service for Others, FNS - Fi						
	smission Service, OLF - Other Long-Term F						
	ervation, NF - non-firm transmission service,					•	
	ny accounting adjustments or "true-ups" for statement. See General Instruction for definition			enou	is. Provide an expla	manom m a noonto	ite ioi eacii
auju		0.00					
ine	Payment By		Energy Received From		Energy De		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	((	Company of Public Authority) (Footnote Affiliation)		(Company of Pu (Footnote		Classifi- cation
	(a)		(b)		(0	. '	(d)
1	Morgan Stanley Captial Group P	acifiCo	p West		Sierra Pacific Power		NF
2	Morgan Stanley Captial Group	orthWe	stern/PacifiCorp East		PacifiCorp East		NF
3	Morgan Stanley Captial Group	orthWe	stern/PacifiCorp East		PacifiCorp East		SFP
4	Morgan Stanley Captial Group	orthWe	stern/PacifiCorp East		PacifiCorp East		NF
5	Morgan Stanley Captial Group	orthWe	stern/PacifiCorp East		Bonneville Power Ad	ministration	NF
6	Morgan Stanley Captial Group	orthWe	stern/PacifiCorp East		Sierra Pacific Power		NF
7	Morgan Stanley Captial Group	onnevil	le Power Administration		PacifiCorp East		NF
8	Morgan Stanley Captial Group B	onnevil	le Power Administration		PacifiCorp East		NF
9	Morgan Stanley Captial Group	onnevil	le Power Administration		Avista		NF
10	Morgan Stanley Captial Group	onnevil	le Power Administration		Sierra Pacific Power		NF
11	Morgan Stanley Captial Group	vista			PacifiCorp East		NF
12	Morgan Stanley Captial Group	vista			PacifiCorp East		NF
13	Morgan Stanley Captial Group	vista			Sierra Pacific Power		NF
14	Morgan Stanley Captial Group	ierra Pa	acific Power		PacifiCorp East		NF
15	Morgan Stanley Captial Group	ierra Pa	acific Power		NorthWestern/PacifiC	Corp East	NF
16	Morgan Stanley Captial Group	ierra Pa	acific Power		PacifiCorp East		NF
17	Morgan Stanley Captial Group	ierra Pa	acific Power		NorthWestern/PacifiC	Corp East	NF
18	Morgan Stanley Captial Group	ierra Pa	acific Power		Bonneville Power Ad	ministration	NF
19	Pacificorp Power Marketing	acifiCo	p East		PacifiCorp West		NF
20	Pacificorp Power Marketing P	acifiCo	p East		Idaho Power Compar	ny	LFP
21	Pacificorp Power Marketing P	acifiCo	p East		Bonneville Power Ad	ministration	NF
22	Pacificorp Power Marketing P	acifiCo	p East		Sierra Pacific Power		NF
23	Pacificorp Power Marketing P	acifiCo	p East		PacifiCorp East		NF
24	Pacificorp Power Marketing P	acifiCo	p East		PacifiCorp East		NF
25	Pacificorp Power Marketing P	acifiCo	p East		NorthWestern/PacifiC	Corp East	NF
26	Pacificorp Power Marketing P	acifiCo	p East		Idaho Power Compar	ny	NF
27	Pacificorp Power Marketing P	acifiCo	p West		PacifiCorp East		NF
28	Pacificorp Power Marketing P	acifiCo	p West		Bonneville Power Ad	ministration	NF
29	Pacificorp Power Marketing Id	laho Po	wer Company		Sierra Pacific Power		NF
30			wer Company		Sierra Pacific Power		SFP
31	-		p West		Idaho Power Compar	ny	NF
32	-		wer Company		PacifiCorp East		NF
33	-	laho Po	wer Company		PacifiCorp East		LFP
34	Pacificorp Power Marketing Id	laho Po	wer Company		PacifiCorp West		NF
	TOTAL						

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) X A Resubmission	04/15/2014	End of <u>2013/Q4</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	S (Account 456.1)	
4 5				1.12 01 101 107 107 1
	eport all transmission of electricity, i.e., who ties, non-traditional utility suppliers and ultin	G . I	iles, cooperatives, other	r public authorities, qualifying
I	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public a			
I	c authority that the energy was received from		-	. ,
Prov	ide the full name of each company or public	c authority. Do not abbreviate or trun	cate name or use acror	nyms. Explain in a footnote
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	<ul> <li>Firm Network Service for Others, FNS - In Service, OLF - Other Long-Term</li> </ul>			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for			
I	stment. See General Instruction for definition		·	
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	` (a)	(b)	` (c	. '
1	Pacificorp Power Marketing	Idaho Power Company	NorthWestern/PacifiC	Corp East NF
2	Pacificorp Power Marketing	Idaho Power Company	Idaho Power Compai	ny LFP
3	Pacificorp Power Marketing	Idaho Power Company	Idaho Power Compai	ny NF
4	Pacificorp Power Marketing	Idaho Power Company	Bonneville Power Ad	ministration NF
5	Pacificorp Power Marketing	Idaho Power Company	Sierra Pacific Power	NF
6	Pacificorp Power Marketing	Idaho Power Company	NorthWestern/PacifiC	Corp East NF
7	Pacificorp Power Marketing	Avista	PacifiCorp West	NF
-	· •	PacifiCorp East	NorthWestern/PacifiC	Corp East NF
-		PacifiCorp East	Idaho Power Compar	
<b>—</b>	Porland General Electric	PacifiCorp East	Bonneville Power Ad	
$\vdash$		Idaho Power Company	PacifiCorp East	NF
		Idaho Power Company	Sierra Pacific Power	NF
		Bonneville Power Administration	PacifiCorp East	NF.
<b>—</b>		Bonneville Power Administration	PacifiCorp East	NF
$\vdash$			<u> </u>	NF
<b>-</b>		Bonneville Power Administration	Sierra Pacific Power	
$\vdash$		Sierra Pacific Power	Bonneville Power Ad	
_	· · ·	NorthWestern/PacifiCorp East	Bonneville Power Ad	
$\vdash$	07	Sierra Pacific Power	PacifiCorp East	NF
	0, 0	PacifiCorp East	Avista	NF
-	0, 0	PacifiCorp East	Sierra Pacific Power	NF
-	0, 0	PacifiCorp West	NorthWestern/PacifiC	
22	0, 0	NorthWestern/PacifiCorp East	PacifiCorp West	NF
23	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
24	Rainbow Energy Marketing	Avista	PacifiCorp East	SFP
25	Rainbow Energy Marketing	Avista	Sierra Pacific Power	SFP
26	Shell Energy	PacifiCorp East	Bonneville Power Ad	ministration NF
27	Shell Energy	PacifiCorp East	Sierra Pacific Power	NF
28	Shell Energy	PacifiCorp East	Bonneville Power Ad	ministration NF
29	Shell Energy	PacifiCorp East	Sierra Pacific Power	NF
30	Shell Energy	PacifiCorp East	Sierra Pacific Power	SFP
-		Idaho Power Company	Sierra Pacific Power	NF
-		Idaho Power Company	Bonneville Power Ad	ministration NF
		PacifiCorp West	Bonneville Power Ad	
-		PacifiCorp West	Sierra Pacific Power	NF
	- 5,		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	TOTAL			

Name of Respondent			Report Is:	Date of Report	Year/Period of	-
daho Power Company		(1)	An Original  A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 20	13/Q4
	TRANSM			RS (Account 456.1)	1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
I. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter.						
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or						
public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.						
Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote						
any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  I. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:						
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point"						
Fransmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission						
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code						
or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each						
adjustment. See General Instruction for definitions of codes.						
ine	Payment By		Energy Received From	Energy D	elivered To	Statistical
No.	(Company of Public Authority)	(0	Company of Public Authority)		Public Authority)	Classifi-
	(Footnote Affiliation) (a)		(Footnote Affiliation) (b)	` .	Affiliation) c)	cation (d)
1	` '	orthWe	stern/PacifiCorp East	Bonneville Power Ad	<u> </u>	NF
			stern/PacifiCorp East		Sierra Pacific Power	
	• • • • • • • • • • • • • • • • • • • •		le Power Administration	Sierra Pacific Power		NF
			le Power Administration	Sierra Pacific Power		SFP
	• • • • • • • • • • • • • • • • • • • •	vista		Sierra Pacific Power		NF
6		vista		Sierra Pacific Power		SFP
	0,		acific Power	Bonneville Power Ad		NF
			acific Power	NorthWestern/Pacifi		NF
			acific Power		PacifiCorp East	
	0.7		acific Power	NorthWestern/Pacifi	Corp Fast	NF
			acific Power	Bonneville Power Ad		NF
			wer Company	PacifiCorp East	ariii ilotration	NF
	· ·		wer Company	Bonneville Power Ad	dministration	NF
	0,		wer Company	Sierra Pacific Power		NF
	0,		wer Company	PacifiCorp East		NF
			wer Company	Bonneville Power Ad		NF
	07	acifiCo	· , ,	Sierra Pacific Power		NF
18	<u> </u>		stern/PacifiCorp East	Sierra Pacific Power		NF
	<u> </u>	acifiCo		Sierra Pacific Power		NF
	<u> </u>	acifiCo		Sierra Pacific Power		SFP
	9		wer Company	Sierra Pacific Power		NF
22	-		rp West	Sierra Pacific Power		NF
23			stern/PacifiCorp East	Sierra Pacific Power		NF
	•		le Power Administration	Sierra Pacific Power		NF
	9	vista		Sierra Pacific Power		NF
26		vista		Sierra Pacific Power		SFP
27	v –		acific Power	PacifiCorp East		NF
	•		acific Power	PacifiCorp East		NF
29	9		acific Power	NorthWestern/Pacifi	Corn Fast	NF
30	•		acific Power	Bonneville Power Ad		NF
31	9		le Power Administration	PacifiCorp East		NF
32			stern/PacifiCorp East	Avista		NF
33			rp West	NorthWestern/Pacifi	Corp Fast	NF
34			stern/PacifiCorp East	PacifiCorp East		NF
U- <del>1</del>	The Energy Additions	J. 1.14 V C	otomin domotip East	T dolloof Last		
	TOTAL					

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho	Power Company	(2) X A Resubmission	04/15/2014	End of <u>2013/Q4</u>
	TRANSM	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'wheel	S (Account 456.1)	
4 5				11: 0 10:
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultin		ies, cooperatives, otne	r public authorities, qualifying
	se a separate line of data for each distinct t	•	the entities listed in co	dumn (a) (b) and (c)
	eport in column (a) the company or public a			
	c authority that the energy was received fro			
	ide the full name of each company or public			
1	ownership interest in or affiliation the respon			
4. İn	column (d) enter a Statistical Classification	code based on the original contractu	al terms and conditions	s of the service as follows:
	- Firm Network Service for Others, FNS - F			
	smission Service, OLF - Other Long-Term F			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	is of codes.		
	Payment By	Energy Received From	Energy De	elivered To Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(0	(d)
$\overline{}$	, , , , , , , , , , , , , , , , , , ,	Bonneville Power Administration	PacifiCorp East	NF NF
	0, ,	Bonneville Power Administration	PacifiCorp East	
3	0, 0	PacifiCorp East	NorthWestern/Pacific	20.P = 40.
-	0, 0	PacifiCorp East	Idaho Power Compa  Bonneville Power Ad	.,,
	0, 0	PacifiCorp East NorthWestern/PacifiCorp East	PacifiCorp East	Iministration NF
7	0,	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	, v	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
$\vdash$	· · · · · · · · · · · · · · · · · · ·	PacifiCorp East	PacifiCorp East	NF
-	•, •	PacifiCorp East	Sierra Pacific Power	NF
11	0, 0	daho Power Company	PacifiCorp East	NF
		daho Power Company	Sierra Pacific Power	NF
-		Bonneville Power Administration	PacifiCorp East	NF
14	Transalta Energy Marketing E	Bonneville Power Administration	Sierra Pacific Power	NF
15	Transalta Energy Marketing	Avista	Sierra Pacific Power	NF
16	Transalta Energy Marketing	Sierra Pacific Power	Bonneville Power Ad	Iministration NF
17	Utah Associated Municipal Power F	PacifiCorp East	Sierra Pacific Power	NF
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
34				
J-4				
	TOTAL			

Name of Respo	ondent	(1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power C	Company	(2) X A Resubmis		04/15/2014	End of2013/Q4	
	TRAI	NSMISSION OF ELECTRICITY F	OR OTHERS (Accou	nt 456)(Continued)		
5 la salassa					dulas as assutus at	
designations 6. Report red designation fo	under which service, as id beipt and delivery locations or the substation, or other	te Schedule or Tariff Number, lentified in column (d), is provi is for all single contract path, "p appropriate identification for wation, or other appropriate iden	ded. point to point" trans where energy was r	mission service. In col eceived as specified in	umn (f), report the the contract. In colu	mn
	column (h) the number of	megawatts of billing demand t	hat is specified in t	ne firm transmission se	rvice contract Dema	and
reported in co	olumn (h) must be in mega	awatts. Footnote any demand megawatthours received and	not stated on a me			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.
5	.,	(0)		341,460	341,460	) 1
5						2
5				294,562	294,562	2 3
5						4
5				1,294,51	7 1,294,517	7 5
5						6
_egacy	Minidoka, Idaho	Various in Idaho		9,10	9,105	7
5				215,463	3 215,463	3 8
5				2,159	2,159	9
5						10
_egacy	LaGrande, Oregon	Various in Idaho		17,812	2 17,812	2 11
5	JEFF	IPCO		5,76	5,766	12
_egacy	JBSN	ENPR				13
_egacy	JBSN	ENPR				14
5	BORA	BPAT.NWMT		3,24	7 3,247	15
5	BORA	ENPR		5	1 51	1 16
5	BORA	HMWY		3,38	7 3,387	17
5	BORA	JEFF		13	1 131	1 18
5	BORA	LAGRANDE		9,05	1 9,051	1 19
5	BORA	M345		60	60	20
5	BPAT.NWMT	BORA		649	649	21
5	BPAT.NWMT	BORA		19,962	19,962	2 22
5	BPAT.NWMT	BRDY		508	508	3 23
5	BPAT.NWMT	JBSN		200	206	24
5	BPAT.NWMT	LAGRANDE		30	30	25
5	BPAT.NWMT	M345		679	675	26
5	BRDY	BORA		869	9 869	27
5	BRDY	BPAT.NWMT		2,22	1 2,221	1 28
5	BRDY	ENPR		14	14	1 29
5	BRDY	HMWY		520	526	30
5	BRDY	JBSN		30	30	31
5	BRDY	LAGRANDE		3,79	3,794	32
5	BRDY	M345		2,472	2,472	2 33
5	ENPR	BORA		79,06	7 79,067	34
·						
				6 350 050	6 250 050	
				6,358,859	6,358,859	1

name of Respo		(1) An Original		(Mo, Da, Yr)	Find of 2013/Q4	
Idaho Power C		(2) X A Resubmis		04/15/2014	End of	
	TRAI	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accou	unt 456)(Continued)		
	(e), identify the FERC Rate	te Schedule or Tariff Number, lentified in column (d), is provi	On separate lines		dules or contract	
<ol> <li>Report rec designation fo (g) report the contract.</li> <li>Report in c</li> </ol>	ceipt and delivery locations or the substation, or other designation for the substation for the substation (h) the number of the substation (h)	s for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification."	point to point" trans where energy was tification for where that is specified in	received as specified in e energy was delivered the firm transmission se	the contract. In colu as specified in the ervice contract. Dema	
		awatts. Footnote any demand megawatthours received and		egawatts basis and exp	iain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
5	ENPR	BORA		129,02	9 129,029	1
5	ENPR	BRDY		1,14	0 1,140	2
,	ENPR	JBSN		4	5 45	3
;	ENPR	M345		48	2 482	4
;	GSHN	BRDY			5 5	5
	GSHN	HMWY		9	6 96	6
	GSHN	LAGRANDE		1,81	7 1,817	7
	HMWY	BORA		138,06	2 138,062	2 8
	HMWY	BORA		77,53	77,534	9
	HMWY	BRDY		63	2 632	10
	HMWY	JBSN		84	3 843	11
	HMWY	M345		6,74	6,744	1 12
	JBSN	HMWY		72	2 722	13
	JBSN	JEFF		33		
	JBSN	LAGRANDE		87	9 879	15
	JBSN	M345		4	8 48	16
;	JBWT	LAGRANDE		12	3 123	17
	JEFF	BPAT.NWMT		2	9 29	18
	JEFF	BRDY		2	5 25	19
	JEFF	JBSN			5 5	20
	JEFF	LAGRANDE		37	1 371	21
	JEFF	M345		4	3 43	22
	LAGRANDE	BORA		8,69	1 8,691	23
	LAGRANDE	BORA		1,00	2 1,002	24
	LAGRANDE	BRDY		14	2 142	25
	LAGRANDE	JBSN		3	6 36	26
	LAGRANDE	M345		6,90	6,908	3 27
	LAGRANDE	M345		10	2 102	28
	LOLO	BORA		10		<u> </u>
	LOLO	JBSN		19		<u> </u>
i	LOLO	M345		20		-
5	M345	BPAT.NWMT		10		1
5	M345	BRDY		5	9 59	33
5	M345	LAGRANDE		81	8 818	34
ļ						

Name of Respo	ondent	(1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power C	Company	(2) X A Resubmis		04/15/2014	End of2013/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO	OR OTHERS (Accoun	nt 456)(Continued)		
designations 6. Report red designation fo	under which service, as ic ceipt and delivery locations or the substation, or other	te Schedule or Tariff Number, lentified in column (d), is provi- is for all single contract path, "p appropriate identification for wation, or other appropriate iden	ded. point to point" trans where energy was re	mission service. In coluectived as specified in	umn (f), report the the contract. In colu	mn
7. Report in	column (h) the number of	megawatts of billing demand t	hat is specified in the	ne firm transmission se	rvice contract. Dema	and
reported in co	olumn (h) must be in mega	awatts. Footnote any demand megawatthours received and	not stated on a me			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
5	JBSN	BORA	. ,	10	10	) 1
5	JBSN	M345		337	337	2
5	BPAT.NWMT	M345		20	20	3
5	LAGRANDE	LAGRANDE		11,011	11,011	4
5	LAGRANDE	M345		16,120	16,120	5
5	LOLO	LAGRANDE		8,589		
5	LOLO	M345		2,174	2,174	7
5	AVAT.NWMT	M345		430	•	
5	BORA	BPAT.NWMT		225	225	5 9
5	BORA	ENPR		975	975	10
5	BORA	JBSN		565		
5	BORA	LAGRANDE		8,688	8,688	12
5	BORA	LAGRANDE		1,072		
5	BORA	M345		14,083		
5	BORA	M345		8,343	· ·	
5	BPAT.NWMT	BORA		887		
5	BPAT.NWMT	BORA		9,473		
5	BPAT.NWMT	LAGRANDE		392		
5	BPAT.NWMT	M345		11,394		
5	BPAT.NWMT	M345		12,907		
5	BRDY	BORA		38		
5	BRDY	LAGRANDE		34		
5	BRDY	M345		1,636		
5	BRDY	M345		64		
<u>.</u> 5	ENPR	BORA		7,987		
5	ENPR	BORA		17,665		
5	ENPR	M345		3,678		
5	ENPR	M345		8,868		
5	IPCOGEN	LAGRANDE		50	-	
<u>,                                      </u>	JBSN	BORA		187		
5	JBSN	BPAT.NWMT		211		
5	JBSN	LAGRANDE		1,303		
5	JBSN	LOLO		1,600		
5	JBSN	M345		333	-	
				330	330	
				2 252 253	0.050.050	
				6,358,859	6,358,859	7

name of Respo		(1) An Original		(Mo, Da, Yr)	real/Period of Report	
Idaho Power C	Company	(2) X A Resubmis	ssion	04/15/2014	End of2013/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO	OR OTHERS (Acco	unt 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of	te Schedule or Tariff Number, lentified in column (d), is proving for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation.	ded.  point to point" tran where energy was ntification for when that is specified in	esmission service. In c received as specified re energy was delivered the firm transmission s	olumn (f), report the n the contract. In colud as specified in the service contract. Dema	
		watts. Footnote any demand		negawatts basis and ex	plain.	
8. Report in o	column (i) and (j) the total	megawatthours received and	delivered.			
	T =		T			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)	(j)	
5	JBSN	M345		4	75 475	
5	JEFF	BORA			8 8	8 2
5	JEFF	M345		2,6	· ·	
5	LAGRANDE	BORA		1,3	59 1,359	
5	LAGRANDE	BRDY			17 117	4
5	LAGRANDE	M345		27,4	· ·	-
5	LAGRANDE	M345		2,8	· ·	
5	LOLO	BORA		6,6	· · · · · · · · · · · · · · · · · · ·	
5	LOLO	BORA		2,2	56 2,256	6 9
5	LOLO	JBSN			92 192	
5	LOLO	M345		11,2	· ·	
5 	LOLO	M345		2,5	· · · · · · · · · · · · · · · · · · ·	
5	LYPK	BORA		6,8	· ·	
5	LYPK	BORA		17,8		
5	LYPK	BPAT.NWMT			12 312	-
5	LYPK	BRDY			43 143	+
5	LYPK	ENPR			32 32	
5	LYPK	JBSN			50 50	
5	LYPK	JEFF			55 55	
5	LYPK	LAGRANDE		3,2		+
5	LYPK	LAGRANDE			16 216	
5	LYPK	LAGRANDE		19,3		
5	LYPK LYPK	LOLO		111	20 20	
5 -	LYPK	M345		14,4	· ·	
5 5	M345	M345 LAGRANDE		152,3	46 152,346 25 25	
5	OBBLPR	LAGRANDE			00 800	4
5	BORA	LAGRANDE			36 636	
5	BORA	M345			5 5	
5	BPAT.NWMT	BORA			67 67	5 29 7 30
5	BPAT.NWMT	BRDY			50 50	
5	BPAT.NWMT	M345		1,2		4
5 5	BRDY	BORA		1,2	50 50	+
5 5	BRDY	M345			50 50	
	וטוטו	IVIOTO	+		50	1 34
				0 6,358,8	59 6,358,859	9
	1	1		1,230,0	1,555,660	

	ondent	This Report is:   (1)   An Original		(Mo, Da, Yr)	Year/Period of Report	
daho Power C	Company	(2) X A Resubmis		04/15/2014	End of2013/Q4	
	TRAN	NSMISSION OF ELECTRICITY F		ount 456)(Continued)		
designations   6. Report red  designation for  g) report the  contract.	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa	te Schedule or Tariff Number, lentified in column (d), is proving for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification for wation, or other appropriate identification.	ded.  point to point" tran where energy was ntification for when	nsmission service. In col received as specified in re energy was delivered	umn (f), report the the contract. In colu as specified in the	
eported in co	olumn (h) must be in mega	iwatts. Footnote any demand megawatthours received and	not stated on a n			ш
	D. (1)	1 2 (2	1 500	T ==		1
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number (e)	*	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
(-)	ENPR	BORA	()	1		1
	ENPR	M345		60	600	2
	HMWY	BORA		15,92	1 15,921	3
	HMWY	BRDY		63	630	4
	HMWY	M345		4,98	7 4,987	5
	LAGRANDE	BORA		13,19	13,190	6
	LAGRANDE	BRDY		24	240	7
	LAGRANDE	M345		7,29	7 7,297	8
	LOLO	BORA		3	30	9
	LOLO	M345		25	250	10
	M345	BORA		15	0 150	11
	M345	LAGRANDE		5	9 59	12
	BORA	LAGRANDE		6	8 68	13
	AVAT.NWMT	BORA		23	6 236	14
	AVAT.NWMT	M345		97	3 973	15
	BORA	BRDY		4		-
	BORA	LAGRANDE		80	4 804	17
	BORA	M345		6,29	3 6,293	18
	BPAT.NWMT	BORA		2	5 25	19
	BPAT.NWMT	BRDY		1-	4 14	20
	BPAT.NWMT	LAGRANDE		8	1 81	21
	BPAT.NWMT	M345		1,19	5 1,195	22
	BRDY	BORA		83	838	23
	BRDY	BPAT.NWMT		9	90	24
	BRDY	LAGRANDE		60	7 607	25
	BRDY	M345		2,81	9 2,819	26
	ENPR	BORA		40	8 408	27
	HMWY	BORA		10,13	10,138	28
	HMWY	BORA		11,27	9 11,279	29
	HMWY	BRDY		20	200	30
		M2.45		1,77	6 1,776	31
	HMWY	M345				
	HMWY JBSN	BORA		2,30	3 2,303	32
				2,30	· ·	
	JBSN	BORA			2 142	33
	JBSN JBSN	BORA BRDY		14	2 142	33

Name of Respo	ondent			eport Is:			e of Report	Yea	r/Period of Report	
ldaho Power C	' '			An Original X A Resubmissi		04/1	, Da, Yr) I5/2014	End	of 2013/Q4	
	TRAN	ISMISSION (Inc	OF ELI	ECTRICITY FOR ransactions reffe	R OTHERS (Ad	ccount 4 eling')	56)(Continued)			
designations of the contract.  The contract is designated to the contract.  The contract in contract i	(e), identify the FERC Ratunder which service, as idependent and delivery locations or the substation, or other adesignation for the substation for the substation for the substation for the substation (h) the number of rolumn (h) must be in megaticulumn (i) and (j) the total in	e Schedulentified in for all sin appropriation, or otherwards.	le or Ta column ngle con te identi her app s of billio	nriff Number, On (d), is provide tract path, "po ification for who propriate idention any demand the any demand no	n separate lined. int to point" to ere energy wification for what is specified of stated on a	nes, list ransmis ras rece here en	all FERC rate so ssion service. In sived as specified ergy was delivered firm transmission	column in the o ed as sp service	(f), report the contract. In columerised in the	
FERC Rate	Point of Receipt	Poi	int of De	livery	Billing		TRANSF	ER OF I	ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	,	station o Designati (g)		Demand (MW) (h)		MegaWatt Hours Received (i)	M	egaWatt Hours Delivered (j)	No.
	JBSN	M345			.,			195	1,195	1
	JEFF	BORA					118,	219	118,219	2
	JEFF	BORA					1,	146	1,146	3
	JEFF	BRDY						760	760	4
	JEFF	LAGRA	NDE				1,	141	1,141	5
	JEFF	M345					11,	558	11,558	6
	LAGRANDE	BORA					4,	374	4,374	7
	LAGRANDE	BRDY					1,	050	1,050	8
	LAGRANDE	LOLO						51	51	9
	LAGRANDE	M345					11,	107	11,107	10
	LOLO	BORA						253	253	11
	LOLO	BRDY						24	24	12
	LOLO	M345					1,	701	1,701	13
	M345	BORA						227	227	14
	M345	BPAT.N	1WMT					352	352	15
	M345	BRDY						75	75	16
	M345	JEFF						100	100	17
	M345	LAGRA	NDE					239	239	18
	BORA	ENPR					3,	109	3,109	19
	BORA	KPRT					1,123,	100	1,123,100	20
	BORA	LAGRA	NDE				3,	867	3,867	21
	BORA	M345						776	776	22
	BRDY	BORA						134	134	23
	BRDY	BRDY					2,	434	2,434	24
	BRDY	GSHN						190	190	25
	BRDY	KPRT					2,	000	2,000	26
	ENPR	BORA					190,	648	190,648	27
	ENPR	LAGRA	NDE					83	83	28
	HMWY	M345						136	136	29
	HMWY	M345					1,	404	1,404	
	JBSN	KPRT						34	34	_
	JBWT	BRDY						260	9,260	
	JBWT	BRDY					424,		424,261	
	JBWT	ENPR					1,	239	1,239	34
						0	6,358,	859	6,358,859	
							0,330,		0,000,000	

Name of Respo	ondent			port Is:			e of Report	Year	Period of Report	
Idaho Power C	company		(1) (2) (2)	☐An Original (☐A Resubmissio	n		, Da, Yr) 15/2014	End	of 2013/Q4	
	TRAN	NOISSIMEV (Inc	VOF ELE	ECTRICITY FOR ansactions reffere	OTHERS (Ad	ccount 4	56)(Continued)			
designations  6. Report rec designation fo (g) report the contract.  7. Report in core	(e), identify the FERC Rat under which service, as id seipt and delivery locations or the substation, or other designation for the substation column (h) the number of relumn (h) must be in mega column (i) and (j) the total	re Schedul entified in s for all sin appropriat ation, or ot megawatts watts. Fo	le or Ta column gle con te identi her app s of billir otnote a	riff Number, On (d), is provided tract path, "poin fication for whe ropriate identificand demand that any demand not	separate lii l. t to point" to re energy w cation for wh is specified	nes, list ransmis ras rece here en	sall FERC rate so esion service. In o eived as specified ergy was delivered firm transmission	column ( in the co ed as spe service	f), report the ontract. In colurectified in the	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		int of Del		Billing Demand			ER OF E		Line
Tariff Number (e)	Designation)  (f)	,	Designation (g)		(MW) (h)		MegaWatt Hours Received (i)	Me	gaWatt Hours Delivered (j)	No.
	JBWT	GSHN	,				.,,	208	1,208	3 1
,	JBWT	HMWY					650,	125	650,125	5 2
j	JBWT	KPRT					255,	016	255,016	3
j	JBWT	LAGRA	NDE				26,	118	26,118	3 4
	JBWT	M345						56	56	5
	KPRT	GSHN					3,	410	3,410	6
	LOLO	ENPR					16,	495	16,495	7
	BORA	BPAT.N	NWMT					100	100	8
	BORA	HMWY						178	178	9
	BORA	LAGRA	NDE				1,	041	1,041	10
	HMWY	BORA					3,	827	3,827	11
	HMWY	M345						355	355	12
	LAGRANDE	BORA					1,	237	1,237	13
	LAGRANDE	BRDY						54	54	14
	LAGRANDE	M345						914	914	15
	M345	LAGRA	NDE					368	368	16
;	JEFF	LAGRA	NDE					49	49	17
	M345	BRDY						30	30	18
	BORA	LOLO						400	400	19
j	BRDY	M345						104	104	20
,	JBSN	JEFF						221	221	21
	JEFF	JBSN						40	40	22
	JEFF	M345						259	259	23
	LOLO	BORA						621	621	24
	LOLO	M345					12,	319	12,319	25
	BORA	LAGRA	NDE					69	69	26
	BORA	M345						200	200	27
	BRDY	LAGRA	NDE					874	874	28
	BRDY	M345					9,	548	9,548	29
	BRDY	M345					13,	755	13,755	30
	HMWY	M345					1,	855	1,855	31
	IPCOGEN	LAGRA	NDE					91	91	32
	JBSN	LAGRA	NDE					30	30	33
	JBSN	M345						232	232	34
						0	6,358,	859	6,358,859	
						٧	0,550,		0,000,000	1

Name of Respo	ondent		This Report Is:	inal	Date of Report	Year/Period of Repor	
Idaho Power C	company		(1) An Orig (2) X A Resul		(Mo, Da, Yr) 04/15/2014	End of2013/Q4	<u>-</u>
	TRAI	NSMISSION (Inc	NOF ELECTRICIT	Y FOR OTHERS (Ac	ccount 456)(Continued) eling')		
designations  6. Report rec designation fo g) report the contract.  7. Report in co reported in co	(e), identify the FERC Ratunder which service, as ideleted and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of blumn (h) must be in megacolumn (i) and (j) the total	te Schedul lentified in s for all sin appropriat ation, or ot megawatts watts. Fo	le or Tariff Numb column (d), is pour gle contract path the identification for the appropriate in the of billing demands otnote any demands	oer, On separate ling rovided.  In, "point to point" to or where energy we dentification for when and that is specified and not stated on a	nes, list all FERC rate so ransmission service. In ras received as specified nere energy was deliver	column (f), report the d in the contract. In colued as specified in the service contract. Dem	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		int of Delivery station or Other	Billing Demand	TRANSF MegaWatt Hours	FER OF ENERGY MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)		Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	INO.
(-)	JEFF	LAGRA		( )	(/	520 52	20 1
	JEFF	M345			7	,340 7,34	0 2
	LAGRANDE	M345			16	,086 16,08	6 3
	LAGRANDE	M345			1	,367 1,36	67 4
	LOLO	M345			84	,262 84,26	52 5
	LOLO	M345			16	,143 16,14	3 6
	LYPK	LAGRA	NDE			769 76	9 7
	M345	BPAT.N	NWMT			15 1	5 8
	M345	BRDY				105 10	5 9
	M345	JEFF				104 10	4 10
	M345	LAGRA	NDE		2	,686 2,68	6 11
	MDSK	BRDY				90 9	0 12
	MDSK	LAGRA	NDE			532 53	2 13
	MDSK	M345				30 3	0 14
	OBBLPR	BRDY				66 6	6 15
	OBBLPR	LAGRA	NDE		1	,005 1,00	
	BORA	M345				,468 3,46	
	BPAT.NWMT	M345				,040 1,04	
	BRDY	M345				,722 3,72	
	BRDY	M345				608 60	
	HMWY	M345			6	,537 6,53	7 21
	JBSN	M345			2	,622 2,62	
	JEFF	M345				,084 5,08	
	LAGRANDE	M345			2	,085 2,08	
	LOLO	M345				,720 18,72	_
	LOLO	M345				,680 22,68	
	M345	BORA				125 12	
	M345	BRDY				475 47	5 28
	M345	JEFF				85 8	5 29
	M345	LAGRA	NDE			625 62	
	LAGRANDE	BORA				300 30	
	BPAT.NWMT	LOLO					5 32
	JBSN	AVAT.N	NWMT				37 33
	BPAT.NWMT	BRDY				484 48	_
					0 6,358	,859 6,358,85	i9
					0,330	,555,65	· •

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
Idaho Power C	' '	(1) An Original (2) A Resubmis		(Mo, Da, Yr) 04/15/2014	End of2013/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Acco	unt 456)(Continued)		
designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as id- ceipt and delivery locations or the substation, or other a designation for the substa column (h) the number of rolumn (h) must be in mega	e Schedule or Tariff Number, entified in column (d), is provision all single contract path, "pappropriate identification for wition, or other appropriate identification, or other appropriate identification for which is provided in the interest identification for the identifi	On separate lines ded. point to point tran where energy was attification for where that is specified in not stated on a m	s, list all FERC rate so smission service. In o received as specified e energy was delivered the firm transmission	column (f), report the in the contract. In colu d as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
5	LAGRANDE	BORA			143 143	3 1
5	LAGRANDE	BRDY			120 120	2
5	BORA	BPAT.NWMT			84 84	4 3
5	BORA	HMWY		2,	386 2,886	6 4
5	BORA	LAGRANDE		1,	542 1,642	2 5
5	BPAT.NWMT	BORA			90 90	6
5	BPAT.NWMT	BRDY			90 90	7
5	BPAT.NWMT	M345			143 143	8
5	BRDY	BORA			31 3	1 9
5	BRDY	M345			40 40	10
5	HMWY	BORA		6,	702 6,702	2 11
5	HMWY	M345		1,	554 1,654	1 12
5	LAGRANDE	BORA		8,	8,828	3 13
5	LAGRANDE	M345		5,	5,307	14
5	LOLO	M345			125 125	
5	M345	LAGRANDE			379 379	16
5	BORA	M345		17,	17,139	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31 32
						33
						34
						34
ı						
				0 6,358,	6,358,859	
1	1	<u>i</u>	<u> </u>	<u> </u>		

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) X A Resubmission	04/15/2014	End of2013/Q4	
TF	RANSMISSION OF ELECTRICITY FOR OTHE (Including transactions reffered to a	ERS (Account 456) (Continued)	+	
9. In column (k) through (n), report to charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a foo shown on bills rendered to the entity Provide a footnote explaining the national charges.	the revenue amounts as shown on bills or d reported in column (h). In column (l), pi ), provide the total revenues from all othe otnote all components of the amount show Listed in column (a). If no monetary sett ture of the non-monetary settlement, inclu ) and (j) must be reported as Transmissio	r vouchers. In column (k), pro rovide revenues from energy or charges on bills or vouchers wn in column (m). Report in c tlement was made, enter zero uding the amount and type of	charges related to the ames rendered, including out of column (n) the total charge of (11011) in column (n), energy or service rendered	nount of e ed.
purposes only on Page 401, Lines 10				
	REVENUE FROM TRANSMISSION OF EL	LECTRICITY FOR OTHERS		
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
1,172,900	-135,451		1,037,449	
-5,348			-5,348	
1,336,686	-32,678		1,304,008	
-3,392	0.45.400		-3,392	
4,344,812	345,130		4,689,942	
-19,386	44.750		-19,386	
	14,750		14,750	
7.400	201,364		201,364	
7,130	1,339		8,469	
-32			-32	
54,640			54,640	
	5,877		5,877	
	9,009		9,009	
	67,248		67,248	
	14,773		14,773	
	232		232	
	15,409		15,409	1
	596		596	
	41,178		41,178	
	273		273	
	2,953		2,953	
	90,819		90,819	
	2,311		2,311	4
	937		937	
	136		136	<u> </u>
	3,071		3,071	
	3,954		3,954	
	10,105		10,105	
	64		64	
	2,393		2,393	
	136		136	<u> </u>
	17,261		17,261	4
	11,247		11,247	
	359,723		359,723	34
6,888,010	15,048,372	0	21,936,382	

Name of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) X A Resubmissi		04/15/2014	End of2013/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Accerted to as 'whee	count 456) (Continued	)	
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amoun tity Listed in column (a). If no moneta nature of the non-monetary settlements (i) and (j) must be reported as Trans	bills or vouchen (I), provide rall other chargent shown in coary settlement in, including the mission Rece	ers. In column (k), pevenues from energes on bills or vouchelumn (m). Report in was made, enter ze	provide revenues from demand of the amount o	ount of e
	REVENUE FROM TRANSMISSION	N OF ELECTRIC	CITY FOR OTHERS		
Demand Charges	Energy Charges		Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)		(\$) (m)	(k+l+m) (n)	No.
,	587,029		,	587,029	1
	5,187			5,187	
	205			205	
	2,193			2,193	4
	23			23	5
	437			437	6
	8,267			8,267	7
	628,126			628,126	8
	352,748			352,748	
	2,875			2,875	
	3,835			3,835	
	30,682			30,682	
	3,285			3,285	
	1,529			1,529	
	3,999			3,999	
	218			218	
	560			560	
	132			132	18
	114			114	19
	23			23	20
	1,688			1,688	
	196			196	
	39,541			39,541	23
	4,559			4,559	24
	646			646	
	164			164	26
	31,428			31,428	27
	464			464	
	482			482	29
	892			892	30
					31
	951			951 455	
	455				
	268			268	33
	3,721			3,721	34
6,888,010	15,048,372		0	21,936,382	
	<u>.</u>				

	Name of Respondent	This Report Is: (1) ☐An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand reprosed in column (f), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide revenues from any charges related to the amount of energy transferred. In column (m), provide revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a cloritorieal all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a chortone explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered and Transmission Delivered for annual report purposes only on Page 401, Lines 6 fact of the charge shown on the provide explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TR	Idaho Power Company	(2) X A Resubmissi		04/15/2014	End of2013/Q4	
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand reprosed in column (f), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide revenues from any charges related to the amount of energy transferred. In column (m), provide revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a cloritorieal all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a chortone explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a charge shown on bills rendered and Transmission Delivered for annual report purposes only on Page 401, Lines 6 fact of the charge shown on the provide explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TR		TRANSMISSION OF ELECTRICITY FOR	R OTHERS (Accerted to as 'wheel	count 456) (Continued)	•	
Demand Charges	charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no moneta nature of the non-monetary settlemers (i) and (j) must be reported as Trans s 16 and 17, respectively.	n (I), provide reall other charge all other charge of the shown in colory settlement of the including the mission Recei	evenues from energy es on bills or vouche umn (m). Report in was made, enter zer e amount and type o	y charges related to the amers rendered, including out of column (n) the total charge to (11011) in column (n).  If energy or service rendered	ount of e
Demand Charges		DEVENUE EDOM TRANSMISSION	I OE EI ECTRIC	PITY EOD OTHERS		
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Demand Charges				Total Revenues (\$)	Line
110	(\$)	(\$)		(\$)	(k+l+m)	No.
3,720 3,720 79 79 79 79 79 79 79 79 79 79 79 79 79	(K)	''	(	m)	,	1
79						
43,326		·			*	
63,429 63,429 63,429 63,429 63,429 63,429 63,37,96 63,37,96 63,37,96 63,554 65,554 65,554 65,554 65,554 65,554 65,554 65,554 65,5715 65,715 65						
33,796		·				
8,554 2,521 2,521 2,521 3,319 3,319 3,312		·				
2,521       2,521         1,319       1,319         5,715       5,715         3,312       3,312         50,930       50,930         6,284       6,284         6,285       62,555         48,907       48,907         48,907       48,907         5,200       5,200         5,531       55,531         2,298       2,298         1       75,662         75,662       75,662         75,662       75,662         199       199         199       199         23       223         23       23         24       46,820         46,820       46,820         46,820       46,820         21,561       21,561         21,561       21,561         233       23         233       23         233       23         21,561       21,561         21,561       21,561         21,561       21,561         233       23         233       23         233       23         233       23		·				
1,319       1,319         5,715       5,715         3,312       3,312         50,930       50,930         6,284       6,284         82,555       82,555         48,907       48,907         5,500       5,200         55,531       55,531         2,298       2,298         66,792       66,792         75,662       75,662         223       223         223       223         375       375         46,820       46,820         46,820       46,820         46,820       46,820         21,561       21,561         293       23         293       293         293       293         293       293         293       293         293       293         293       293         293       293         293       293         293       293         293       293         293       293         293       293         293       293         39,379       9,379		·				8
5,715       5,715       1         3,312       3,312       3,312         6,284       6,284       6,284         82,555       82,555       82,555         48,907       48,907       48,907         5,200       5,200       1         55,531       55,531       1         2,298       2,298       1         66,792       66,792       1         75,662       75,662       75,662         223       223       223         23       223       223         24       9,590       9,590         9,590       9,590       9,590         103,553       103,553       103,553         21,561       21,561       21,561       21,561         293       293       293       293         293       293       293       293         1,096       1,096       3,096         1,096       1,096       3,097         1,952       1,952       3,097						
3,312 3,312 1 50,930 50,930 1 6,284 6,284 6,284 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 82,555 1 82,555 1 82,555 1 82,555 1 82,280 1 82		·				
50,930       50,930       1         6,284       6,284       1         82,555       82,555       1         48,907       48,907       48,907         5,200       5,200       1         5,501       55,531       55,531         2,298       2,298       1         66,792       66,792       1         75,662       75,662       75,662         223       223       223         23       9,590       9,590         9,590       9,590       9,590         46,820       46,820       46,820         46,820       46,820       2         103,553       103,553       103,553         21,561       21,561       21,561         293       293       293         293       293       293         1,096       1,096       1,096         1,237       1,237       1,237         1,952       1,952       3						
6,284 6,284 10 82,555 14 82,555 14 88,075 14 88,907 15 82,555 14 88,907 15 82,500 15 82,000 15 8		·				
82,555   148,907   448,907   15						
48,907       48,907         5,200       5,200         65,531       55,531         2,298       2,298         66,792       66,792         75,662       75,662         223       223         199       199         9,590       9,590         375       375         46,820       46,820         46,820       46,820         21,561       21,561         51,985       51,985         293       293         1,096       1,096         1,237       1,237         1,952       1,952		·			*	
5,200       5,200       1         55,531       55,531       1         2,298       2,298       1         66,792       66,792       1         75,662       75,662       2         223       223       223         199       199       2         9,590       9,590       9,590         375       375       2         46,820       46,820       46,820         103,553       103,553       103,553         21,561       21,561       21,561       2         51,985       51,985       51,985       2         293       293       2       2         1,096       1,096       1,096       3         1,237       1,237       1,237       3         7,638       7,638       7,638       7,638         9,379       9,379       9,379       3,379         1,952       1,952       3						15
2,298       2,296       ft         66,792       66,792       ft         75,662       75,662       20         223       223       223         199       199       22         9,590       9,590       22         375       375       24         46,820       46,820       24         103,553       103,553       20         21,561       21,561       21,561         293       293       293         1,096       1,096       3         1,237       1,237       3         7,638       7,638       7,638         9,379       9,379       9,379         1,952       1,952       3						
66,792       66,792       11         75,662       75,662       20         223       223       2         199       199       22         9,590       9,590       2         375       375       2         46,820       46,820       2         103,553       103,553       20         21,561       21,561       21,561         51,985       51,985       51,985         293       293       293         1,096       1,096       30         1,237       1,237       3         7,638       7,638       3         9,379       9,379       3         1,952       1,952       3		55,531			55,531	17
66,792       66,792       11         75,662       75,662       20         223       223       2         199       199       22         9,590       9,590       2         375       375       2         46,820       46,820       2         103,553       103,553       20         21,561       21,561       21,561         51,985       51,985       51,985         293       293       293         1,096       1,096       30         1,237       1,237       3         7,638       7,638       3         9,379       9,379       3         1,952       1,952       3						18
223     223       199     199       9,590     9,590       375     375       46,820     46,820       103,553     103,553       21,561     21,561       51,985     51,985       293     293       1,096     1,096       1,237     1,237       7,638     7,638       9,379     9,379       1,952     1,952		66,792			66,792	19
199     199       9,590     9,590       375     375       46,820     46,820       103,553     103,553       21,561     21,561       51,985     51,985       293     293       1,096     1,096       1,237     1,237       7,638     7,638       9,379     9,379       1,952     1,952		75,662			75,662	20
9,590     9,590     2,590       375     375     2,6       46,820     46,820     2,9       103,553     103,553     2,0       21,561     21,561     2,561     2,561       51,985     51,985     51,985     2,2       293     293     293     293       1,096     1,096     3,0       1,237     1,237     3,2       7,638     7,638     3,379       9,379     9,379     3,379       1,952     1,952     3,952		223			223	21
375     375       46,820     46,820       103,553     103,553       21,561     21,561       51,985     51,985       293     293       1,096     1,096       1,237     1,237       7,638     7,638       9,379     9,379       1,952     1,952		199			199	22
46,820     46,820     25       103,553     103,553     26       21,561     21,561     21,561     22       51,985     51,985     26       293     293     293     29       1,096     1,096     36       1,237     1,237     37       7,638     7,638     7,638     37       9,379     9,379     9,379     33       1,952     1,952     34		9,590			9,590	23
103,553     103,553     26       21,561     21,561     21       51,985     51,985     29       293     293     293       1,096     1,096     30       1,237     1,237     33       7,638     7,638     33       9,379     9,379     9,379       1,952     1,952     34		375			375	24
21,561     21,561     21       51,985     51,985     29       293     293     293       1,096     1,096     30       1,237     1,237     37       7,638     7,638     7,638       9,379     9,379     9,379       1,952     1,952     34		46,820			46,820	25
51,985     51,985     26       293     293     293       1,096     1,096     30       1,237     1,237     37       7,638     7,638     33       9,379     9,379     9,379       1,952     1,952     34		103,553			103,553	26
293     293       1,096     1,096       1,237     1,237       7,638     7,638       9,379     9,379       1,952     1,952		21,561			21,561	27
1,096     1,096       1,237     1,237       7,638     7,638       9,379     9,379       1,952     1,952		51,985			51,985	28
1,237     1,237     3       7,638     7,638     3       9,379     9,379     9,379       1,952     1,952     3		293			293	29
7,638     7,638       9,379     9,379       1,952     1,952		1,096	<u> </u>		1,096	
9,379 9,379 3; 1,952 1,952 34					1,237	31
1,952 1,952 34		7,638				32
		9,379				33
6,888,010 15,048,372 0 21,936,382		1,952			1,952	34
6,888,010 15,048,372 0 21,936,382						
6,888,010 15,048,372 0 21,936,382						
	6,888,010	15,048,372		0	21,936,382	

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report		
Idaho Power Company	(1) An Original (2) X A Resubmis	ssion	(Mo, Da, Yr) 04/15/2014	End of2013/Q4		
	TRANSMISSION OF ELECTRICITY F			ed)		
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown of and reported in column (h). In column (m), provide the total revenues from footnote all components of the amoutity Listed in column (a). If no mone nature of the non-monetary settlem is (i) and (j) must be reported as Trains 16 and 17, respectively. explanations following all required of the column (a).	nn (I), provide all other chargunt shown in cotary settlement ent, including the smission Received.	revenues from ener ges on bills or vouch blumn (m). Report i t was made, enter z ne amount and type	rgy charges related to the amners rendered, including out of in column (n) the total charge zero (11011) in column (n). The of energy or service rendered.	ount of ed.	
	REVENUE FROM TRANSMISSION	ON OF ELECTRI	CITY FOR OTHERS			
Demand Charges	Energy Charges	(Othe	r Charges)	Total Revenues (\$)	Line	
(\$) (k)	(\$) (I)		(\$) (m)	(k+l+m) (n)	No.	
( )	2,784	1	,	2,784	1	
	4			47	2	
	15,810			15,810	3	
	7,967			7,967	4	
	686			686		
	161,077			161,077	6	
	· ·			·		
	16,80			16,801	7	
	39,23			39,235		
	13,229			13,225	9	
	1,125			1,125	10	
	65,714			65,714	11	
	14,913	3		14,913	12	
	40,143	3		40,143	13	
	104,49			104,491	14	
	1,829			1,829	15	
	838	В		838	16	
	188	В		188	17	
	293	3		293	18	
	322	2		322	19	
	18,958	В		18,958	20	
	1,266			1,266	21	
	113,659			113,659	22	
	117			117	23	
	84,730			84,730	24	
	893,060			893,060	25	
	·				26	
	146			146		
	4,690			4,690	27	
	2,543			2,543	28	
	20			20	29	
	268			268	30	
	200			200	31	
	4,918	3		4,918	32	
	200	)		200	33	
	200			200	34	
6,888,010	15,048,372		0	21,936,382		
2,222,000		1		,,,		

Name of Respondent

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) X A Resubmission	04/15/2014	End of2013/Q4	
	TRANSMISSION OF ELECTRICITY FOR C (Including transactions reffered	OTHERS (Account 456) (Continued to as 'wheeling')		
charges related to the billing dema of energy transferred. In column ( period adjustments. Explain in a f shown on bills rendered to the ent Provide a footnote explaining the i	rt the revenue amounts as shown on bil and reported in column (h). In column (l (m), provide the total revenues from all control ootnote all components of the amount sity Listed in column (a). If no monetary nature of the non-monetary settlement, (i) and (j) must be reported as Transmi	Ils or vouchers. In column (k), particular, provide revenues from energother charges on bills or vouches shown in column (m). Report in settlement was made, enter ze including the amount and type	provide revenues from demand to the amount of the amount o	ount of e
11. Footnote entries and provide	explanations following all required data.			
D 1 Ob	REVENUE FROM TRANSMISSION C		Tatal Davis aves (6)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
	76		76	1
	2,399		2,399	2
	63,666		63,666	3
	2,519		2,519	4
	19,942		19,942	5
	52,745		52,745	6
	960		960	7
	29,180		29,180	8
	120		120	9
	1,000		1,000	10
	600		600	11
	236		236	12
	198		198	13
	893		893	14
	3,683		3,683	15
	166		166	16
	3,043		3,043	17
	23,820		23,820	18
	95		95	19
	53		53	20
	307		307	21
	4,523		4,523	22
	3,172		3,172	23
	341		341	24
	2,298		2,298	25
	10,670		10,670	26
	1,544		1,544	27
	38,374		38,374	28
	42,693		42,693	29
	757		757	30
	6,722		6,722	31
	8,717		8,717	32
	537		537	33
	598		598	34
6,888,010	15,048,372	0	21,936,382	

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Idaho Power Company	(1) An Original (2) X A Resubmiss	· · · · · · · · · · · · · · · · · · ·	End of2013/Q4						
	TRANSMISSION OF ELECTRICITY FOR	R OTHERS (Account 456) (Continue	ed)						
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  (Including transactions reffered to as 'wheeling')  9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount									
	<ul><li>(m), provide the total revenues from a footnote all components of the amour</li></ul>								
	tity Listed in column (a). If no moneta			;					
Provide a footnote explaining the	nature of the non-monetary settlemer	nt, including the amount and type	e of energy or service rendere						
	s (i) and (j) must be reported as Trans	mission Received and Transmis	ssion Delivered for annual rep	ort					
purposes only on Page 401, Lines	explanations following all required da	nta							
The recencie chance and provide	explanations renewing an required de								
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line					
(\$)	(\$)	(Siner Charges)	rotal Revenues (Φ) (k+l+m)	No.					
(k)	(1)	(m)	(n)						
	4,523		4,523						
	447,475		447,475						
	4,338		4,338						
	2,877		2,877	4					
	4,319		4,319						
	43,749		43,749	<u> </u>					
	16,556		16,556						
	3,974		3,974						
	193		193	9					
	42,042		42,042	10					
	958		958	11					
	91		91	12					
	6,439		6,439						
	859		859						
	1,332 284		1,332 284						
	379		379	17					
	905		905	18					
	15,126		15,126						
	13,120		10,120	20					
	18,814		18,814	21					
	3,775		3,775						
	652		652	23					
	11,842		11,842						
	924		924	25					
	9,730		9,730	26					
	927,542		927,542	27					
	404		404	28					
	662		662	29					
	6,831		6,831	30					
	165		165	31					
	45,052		45,052	32					
	2,064,118		2,064,118	33					
	6,028		6,028	34					
			-						
6,888,010	15,048,372	0	21,936,382	L_					

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 465) (Continued)	Name of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
1. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h), provide revenues from energy charges related to the amount of energy transferred. In column (n), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a forotorie all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity. Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a forotonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a forotonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a forotonic explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401. Linea 15 and 17, respectively.  11. Footnote entries and provide explanations following all required data.    Provide a forotonic all columns (ii) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401. Linea 15 and 17, 17, 17, 17, 17, 17, 17, 17, 17, 17,	Idaho Power Company	(2) X A Resubmissi		04/15/2014	End of2013/Q4	
1. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h), provide revenues from energy charges related to the amount of energy transferred. In column (n), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a forotorie all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity. Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a forotonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a forotonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a forotonic explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401. Linea 15 and 17, respectively.  11. Footnote entries and provide explanations following all required data.    Provide a forotonic all columns (ii) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401. Linea 15 and 17, 17, 17, 17, 17, 17, 17, 17, 17, 17,		TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Accorded to as 'whee	count 456) (Continued) ling')		
Demand Charges	charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	and reported in column (h). In columr (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no moneta nature of the non-monetary settlemens (i) and (j) must be reported as Transis 16 and 17, respectively.	n (I), provide reall other charge at shown in colury settlement at, including the mission Recei	evenues from energy es on bills or voucher umn (m). Report in o was made, enter zero e amount and type of	charges related to the ames rendered, including out of column (n) the total charge to (11011) in column (n). If energy or service rendered	ount of e
Demand Charges		DEVENUE EDOM TRANSMISSION	I OE EI ECTDIO	NITY FOR OTHERS		
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Demand Charges				Total Revenues (\$)	Line
5.877       5.877       5.877       1         3.162,993       3,162,993       3,162,993       3         1.240,706       1,240,706       1,270,09       4         2.72       2.72       2.72       5         4.16,590       16,590       6       6         80,252       80,252       7       8         388       388       388       8         4,143       4,143       4,143       1,413       1       1,413	(\$)	(\$)		(\$)	(k+l+m)	No.
3,162,993       3,162,993       2         1,240,706       1,240,706       3         127,069       127,069       4         272       272       5         6       6,590       16,590       6         80,262       80,262       7       8         80,685       80,285       80,262       7         80,685       80,285       80,285       80,282       7         80,685       80,285       80,285       80,285       80,285       80,285       7         80,685	(K)			m)	, ,	1
1,240,706       1,240,706       1,240,706       1,240,706       1,240,706       1,240,706       1,240,706       1,240,706       1,270,99       4       1,270,99       4       1,270,99       4       1,270,99       4       1,270,99       4       1,270,99       4       1,520       1,520       1,520       1,520       1,413       1,414		·			<u>.</u>	
127,069						
1772						
16,590						
80.252       80.252       7         338       338       338         708       708       9         4.143       4.143       14.143         15,232       15,232       11         1,413       1,413       1,413       12         4,924       4,924       4,924       13         3,638       3,638       3,638       15         1,465       1,465       1,465       16         1,465       1,55       15       15       17         95       95       95       18         1,930       1,930       1,930       19       19         1,067       1,067       1,067       20       1,067       1,067       20       1,067       20       1,067       20       1,250       23       20       2,997       3,570						
1988   1988						
4,143					398	
15,232		708			708	9
1,413       1,413       1,413       1,413       1,414       124       1,425       1,425       1		4,143			4,143	10
4,924       4,924       13         215       215       14         3,638       3,638       3,638       15         1,465       1,465       16       16         155       155       155       17         95       95       18       1,930       1,930       1930       1930       193       1,067       21       1,067       21       1,067       21       1,067       21       20 <td< td=""><td></td><td>15,232</td><td></td><td></td><td>15,232</td><td>11</td></td<>		15,232			15,232	11
215       215       14         3,638       3,638       15         1,465       1,465       16         155       155       155       17         95       95       18         1,930       1,930       19,30       19         502       502       502       20         1,067       1,067       21       1,067       21         1,250       1,250       1,250       23       23         2,997       2,997       2,997       24         59,451       59,451       59,451       25         282       282       282       282       282       282       282       282       282       282       283       39,401       39,004       39,004       39,004       29       39,004       39,004       39,004       39,004       39,004       39,004       39,004       39,004       39,004       39,004       39,004       39,004       30,004       30,004       39,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004       30,004<		1,413			1,413	12
3,638       3,638       15         1,465       1,465       1,465         155       155       17         95       95       95         1,930       1,930       19         1,930       1,930       19         1,930       1,930       19         1,067       1,067       21         1,067       1,067       21         1,250       1,250       2,997         2,997       2,997       2,997         282       282       26         817       817       817       27         3,570       3,570       3,570       28         39,004       39,004       39,004       39,004         56,190       56,190       56,190       30         7,578       7,578       3,72       32         372       372       32       32         3948       948       948       948		4,924			4,924	13
1,465     1,465     1,465     165     175       155     155     155     17       95     95     95     18       1,930     1,930     193     193       1,067     1,067     1,067     1,067       1,250     1,250     23       2,997     2,997     2,997     24       59,451     59,451     59,451     25       282     282     282     26       817     817     27       3,570     3,570     28       39,004     39,004     39,004       56,190     56,190     56,190       7,578     7,578     7,578       123     123     33       348     948     948		215			215	14
155		3,638			3,638	15
95		1,465			1,465	16
1,930       1,930       1,930       1         502       502       20         1,067       1,067       21         193       193       22         2,997       2,997       2,997       24         59,451       59,451       59,451       25         282       282       282       282       26         317       317       317       27       28       26       27       28       26       28		155			155	17
502       502       20         1,067       1,067       21         193       193       22         2,997       2,997       2,997       24         59,451       59,451       59,451       25         282       282       282       28       26         317       317       317       27       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       28       26       26       28		95			95	18
1,067     1,067     21       193     193     22       1,250     1,250     23       2,997     2,997     24       59,451     59,451     59,451     59,451       282     282     282     282     282       3,570     3,570     3,570     28       39,004     39,004     39,004     29       56,190     56,190     56,190     30       7,578     7,578     31     372     32       123     123     33     34     34       948     948     948     34		1,930			1,930	19
193     193       1,250     1,250       2,997     2,997       2,997     2,997       26     59,451       282     282       817     817       3,570     3,570       39,004     39,004       39,004     39,004       56,190     56,190       7,578     7,578       372     32       3948     948		502			502	20
1,250     1,250     23       2,997     2,997     24       59,451     59,451     25       282     282     282       3,570     3,570     3,570       39,004     39,004     39,004       56,190     56,190     30       7,578     7,578     31       372     372     32       123     123     33       948     948     34		1,067			1,067	
2,997     2,997       59,451     59,451       282     282       817     817       3,570     3,570       39,004     39,004       56,190     56,190       7,578     7,578       372     372       123     123       948     948       34		193				
59,451     59,451     25       282     282     26       817     817     27       3,570     3,570     3,570     28       39,004     39,004     29       56,190     56,190     30       7,578     7,578     31       372     372     32       123     123     33       948     948     34		·				
282     282       817     817       3,570     3,570       39,004     39,004       56,190     56,190       7,578     7,578       372     372       123     123       948     948       948     948		·				
817     817       3,570     3,570       39,004     39,004       56,190     56,190       7,578     7,578       372     372       123     123       948     948		·			<u>.</u>	
3,570     3,570     28       39,004     39,004     29       56,190     56,190     30       7,578     7,578     31       372     372     32       123     123     33       948     948     34						
39,004     39,004     29       56,190     56,190     30       7,578     7,578     31       372     372     32       123     123     33       948     948     34						
56,190     56,190     30       7,578     7,578     31       372     372     32       123     123     33       948     948     34						
7,578     7,578     31       372     372     32       123     123     33       948     948     34		·				
372     372       123     123       948     948		·				
123 123 33 948 948 948 34						
948 948 34						
6,888,010 15,048,372 0 21,936,382		340			340	34
6,888,010 15,048,372 0 21,936,382						
	6,888,010	15,048,372		0	21,936,382	

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Idaho Power Company	(2) X A Resubmiss	ion 04/15/2014	End of2013/Q4						
	TRANSMISSION OF ELECTRICITY FOI	R OTHERS (Account 456) (Continuered to as 'wheeling')	ued)						
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount									
period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the	(m), provide the total revenues from a footnote all components of the amour tity Listed in column (a). If no moneta nature of the non-monetary settlemer s (i) and (j) must be reported as Trans	nt shown in column (m). Repor ary settlement was made, enter nt, including the amount and typ	t in column (n) the total charge zero (11011) in column (n). be of energy or service rendered.						
purposes only on Page 401, Lines		illission Received and Transin	ission Delivered for annual report						
	explanations following all required da	ata.							
	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS	6						
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$) Line						
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) No.						
	2,124	( )	2,124						
	29,984		29,984						
	65,712		65,712						
	5,584		5,584						
	344,220		344,220 5						
	65,945		65,945						
	3,141		3,141 7						
	61		61 8						
	429		429						
	425		425 10						
	10,972		10,972 11						
	368		368 12						
	2,173		2,173 13						
	123		123 14						
	270		270 15						
	4,105		4,105 16						
	12,979		12,979 17						
	3,892		3,892 18						
	13,929		13,929 19						
	2,275		2,275 20						
	24,464		24,464 21						
	9,812		9,812 22						
	19,026 7,803		19,026 23 7,803 24						
	7,803		70,057 25						
	84,877		84,877 26						
	468		468 27						
	1,778		1,778 28						
	318		318 29						
	2,339		2,339 30						
	6,243		6,243 31						
	278		278 32						
	137		137 33						
	1,796		1,796 34						
	.,,. 60		1,131						
6,888,010	15,048,372	0	21,936,382						

Name of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) X A Resubmiss		04/15/2014	End of	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Accepted to as 'whee	count 456) (Continued)		
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the enerovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines.	ort the revenue amounts as shown or and reported in column (h). In colum (m), provide the total revenues from footnote all components of the amoutity Listed in column (a). If no monet nature of the non-monetary settlemes (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required described to the column of the c	nn (I), provide r all other chargo int shown in co ary settlement ent, including th smission Rece	evenues from energy es on bills or voucher lumn (m). Report in was made, enter zer ne amount and type o	y charges related to the am- rs rendered, including out o column (n) the total charge to (11011) in column (n). of energy or service rendere	ount f ed.
	DEVENUE EDOM TRANSMISSIO	N OF ELECTRIC	OLEV FOR OTHERS		
Domand Charges	REVENUE FROM TRANSMISSIO			Total Payanuas (¢)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)		Charges) (\$) (m)	Total Revenues (\$) (k+l+m)	No.
(r)			(111)	(n)	4
	530			530	1
	445			445	2
	376			376	3
	12,914			12,914	4
	7,347			7,347	5
	403			403	6
	403			403	7
	640			640	8
	139			139	9
	179			179	10
	29,988			29,988	11
	7,401			7,401	12
	39,501			39,501	13
	23,746			23,746	14
	559			559	15
	1,696			1,696	16
	62,489			62,489	17
	02,489			02,409	
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
	. <b>.</b>		_		
6,888,010	15,048,372		0	21,936,382	

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	•
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: e

Open Access Transmission Tariff, Volume 5, first revision.

Schedule Page: 328 Line No.: 1 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the Oregon Trail Electric Cooperative expires September 30, 2028. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 2 Column: h

Adjustment to load ratio share June 2012 thru March 2013

Schedule Page: 328 Line No.: 3 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the USBR expires December 31,2014. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 4 Column: h

Adjustment to load ratio share June 2012 thru March 2013.

Schedule Page: 328 Line No.: 5 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the Priority Firm Customers expires September 30, 2008.

Schedule Page: 328 Line No.: 6 Column: h

Adjustment to Load Ratio Share June 2012 thru March 2013.

Schedule Page: 328 Line No.: 7 Column: e

Legacy contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: h

The contract between Idaho Power and the Milner Irrigation District expires December 31, 2017.

Schedule Page: 328 Line No.: 8 Column: h

The agreement between Idaho Power and the City of Seattle expires December 31, 2017. City of Seattle has re-sold transmission service request to Cargill and Cargill is now responsible for payment.

Schedule Page: 328 Line No.: 9 Column: h

The contract between Idaho Power and PacifiCorp - Imnaha expires on March 31, 2016. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 10 Column: h

Adjustment to Load Ratio Share June 2012 thru March 2013.

Schedule Page: 328 Line No.: 11 Column: e

Legacy contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: h

The agreement between Idaho Power and the United States Department of the Interior, Bureau of Indian Affairs is subject to termination upon 90 days written notice by the Bureau.

Schedule Page: 328 Line No.: 12 Column: h

The agreement between Idaho Power and United Materials fo Great Falls, Inc. has no expiration date and can be terminated by either party at the time.

Schedule Page: 328 Line No.: 13 Column: e

Legacy contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: e

Legacy contract prior to the Open Access Transmission Tariff.

Schedule Page: 328.5 Line No.: 20 Column: h

Legacy agreement providing OATT-like service, but billed under 454 Facilities revenue.

				ELECTRICITY E actions referred			•	
	eport all transmission, i.e. who	-		d by other elec	tric utilities, c	cooperatives, m	unicipalities, oth	er public
	orities, qualifying facilities, and		•	provided trans	emiceion con	ice Drovido the	a full name of the	company
	column (a) report each comp eviate if necessary, but do no							
	mission service provider. Use			•				
	mission service for the quarte			, ,	'	,	•	
	column (b) enter a Statistical							
	- Firm Network Transmission							
	-Term Firm Transmission Selice, and OS - Other Transmis							m i ransmission
	eport in column (c) and (d) the							/ice.
	eport in column (e), (f) and (g)	•			•			
	ges and in column (f) energy							
	Ils or vouchers rendered to th							
	unt shown in column (g). Rep made, enter zero in column (ł							
	of energy or service rendered		Journole expir	anning the natu		monetary settle	ment, including	ine amount and
	nter "TOTAL" in column (a) as							
'. Fo	ootnote entries and provide ex	planations foll	lowing all red	quired data.				
ine				OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$)° (g)	(\$) (h)
1	Avista Corp-WWP Div	NF	24,533	24,533	(0)	143,503	(9)	143,503
2	Avista Corp-WWP Div	SFP	275,688	275,688		1,107,259		1,107,259
3	Avista Corp-WWP Div	AD				-114		-114
4	Bonneville Power Admin	LFP	827,013	827,013		3,325,332		3,325,332
5	Bonneville Power Admin	SFP	551	551		631		631
6	Bonneville Power Admin	OS				-1,974		-1,974
7	Bonneville Power Admin	OS					12,404	12,404
8	Cargill Power Markets	OS					-20,286	-20,286
9	Grant County PUD	SFP	43,027	43,027			121,440	121,440
10	lerdrola Renewables	OS					-593	-593
11	Morgan Stanley Capital	OS					-1,192	-1,192
12	Northwestern Energy	LFP	21,302	21,302		199,600		199,600
13	NorthWesern Energy	NF	2,526	2,526		14,144		14,144
14	NorthWestern Energy	SFP	1,017	1,017		5,227		5,227
15	PacifiCorp Inc.	LFP	128,264	128,264		877,796		877,796
16	PacifiCorp Inc.	NF	17,342	17,342		77,105		77,10
		1						

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

04/15/2014

Year/Period of Report End of 2013/Q4

Name of Respondent

Idaho Power Company

eport all transmission, i.e. whe	leeling or electr	(2) XA MISSION OF I	n Original Resubmission ELECTRICITY I actions referred	BY OTHERS to as "wheel	(Mo, Da, Yr) 04/15/2014 (Account 565) ing")	End of _	2013/Q4
orities, qualifying facilities, and	leeling or electr	ncluding trans	ELECTRICITY E actions referred	BY OTHERS to as "wheel	(Account 565) ing")	-	
orities, qualifying facilities, and		taria da antida da a					
eviate if necessary, but do no smission service provider. Use smission service for the quarte column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission seport in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy of the column (g). Report in column in column (g). Report in column in column (g) as made, enter zero in column (h) of energy or service rendered ther "TOTAL" in column (a) as	any or public at truncate name additional coer reported. Classification Service for Service, SFP - Sision Service. At total megawa expenses as charges relate e respondent, ort in column (n). Provide a foll. the last line.	e quarter. authority that he or use acre lumns as ned code based elf, LFP - Lor nort-Term Fir See General att hours rece shown on bil d to the amo including an h) the total c cotnote expla	provided transponyms. Explaincessary to represent the original of the original	smission se n in a footno ort all comp contractua Point-to-Poi pint Transm or definitions wered by the rendered to transferred. I adjustmen on bills rend	rvice. Provide the functe any ownership in anies or public author. I terms and condition nt Transmission Resission Reservations, as of statistical classiful provider of the transport of the respondent. In On column (g) reports. Explain in a footneted to the respondent.	all name of the terest in or afforities that proms of the servicervations. OL NF - Non-Firm cations. smission serviculumn (e) reat the total of a ote all compoent. If no mon	e company, filiation with the vided ce as follows: F - Other m Transmission rice. port the demand all other charges nents of the etary settlement
ootnote entries and provide ex	planations foll		·				
Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER  Magawatt- hours Received (c)	OF ENERGY  Magawatt- hours Delivered (d)	EXPENSE Demand Charges (\$) (e)	ES FOR TRANSMISSION Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
PacifiCorp Inc.	SFP	2,610	2,610	. ,	13,938	(9)	13,938
PaifiCorp Inc.	OS					-105	-105
PacifiCorp Inc	OS				-130,856		-130,856
Powerex Corp.	OS	205	205			-180,981	-180,981
Puget Sound Energy, Inc	SFP	11,484	11,484		15,099		15,099
Seattle City Light	SFP	9,645	9,645		45,050		45,050
Sierra Pacific Power Co	NF	2,272	2,272		14,851		14,851
TOTAL		1,367,479	1,367,479		5,706,591	-69,313	5,637,278
	p-Term Firm Transmission Serice, and OS - Other Transmission Serice, and Column (e), (f) and (g) ges and in column (f) energy of ills or vouchers rendered to the unt shown in column (g). Report and energy or service rendered inter "TOTAL" in column (a) as sootnote entries and provide expected and provide expected inter "TOTAL" in column (a) as sootnote entries and provide expected inter "TOTAL" in column (a) as sootnote entries and provide expected inter "TOTAL" in column (a) as sootnote entries and provide expected interest in column (a) as sootnote entries and provide expected interest in column (a) as sootnote entries and provide expected in column (e), (f) and (g) and expected in column (f) and expect	r-Term Firm Transmission Service, SFP - Slice, and OS - Other Transmission Service. Seport in column (c) and (d) the total megaware aport in column (e), (f) and (g) expenses as ges and in column (f) energy charges relate sills or vouchers rendered to the respondent, unt shown in column (g). Report in column (made, enter zero in column (h). Provide a foof energy or service rendered. Total in column (a) as the last line. Total in column (a) as the last line. Total in column (b). Statistical Classification (a)  Name of Company or Public Authority (Footnote Affiliations) (a)  PacifiCorp Inc.  PacifiCorp Inc.  PacifiCorp Inc  OS  Powerex Corp.  Powerex Corp.  SFP  Seattle City Light  SFP  Sierra Pacific Power Co  NF	r-Term Firm Transmission Service, SFP - Short-Term Firice, and OS - Other Transmission Service. See General eport in column (c) and (d) the total megawatt hours receipport in column (e), (f) and (g) expenses as shown on bilinges and in column (f) energy charges related to the amount shown in column (g). Report in column (h) the total comade, enter zero in column (h). Provide a footnote explaint of energy or service rendered. The strict of energy of energy	g-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Poice, and OS - Other Transmission Service. See General Instructions for perport in column (c) and (d) the total megawatt hours received and delivered in column (e), (f) and (g) expenses as shown on bills or vouchers ges and in column (f) energy charges related to the amount of energy cills or vouchers rendered to the respondent, including any out of period untraction in column (g). Report in column (h) the total charge shown of made, enter zero in column (h). Provide a footnote explaining the natural of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Provide entries and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide entries and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide entries and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide entries and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide entries and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide entries and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Provide explana	p-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmice, and OS - Other Transmission Service. See General Instructions for definitions aport in column (c) and (d) the total megawatt hours received and delivered by the aport in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to ges and in column (f) energy charges related to the amount of energy transferred. Its or vouchers rendered to the respondent, including any out of period adjustment unt shown in column (g). Report in column (h) the total charge shown on bills rendered, enter zero in column (h). Provide a footnote explaining the nature of the not of energy or service rendered. Inter "TOTAL" in column (a) as the last line. Tother in column (a) as the last line. Tother in column (b) the total charge shown on bills rendered and the provide explanations following all required data.    Name of Company or Public Authority (Footnote Affiliations) (a)   Statistical Classification (b)   TRANSFER OF ENERGY   EXPENSE Magawatthours   Delivered (c)   Charges (e)	p-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, ice, and OS - Other Transmission Service. See General Instructions for definitions of statistical classification (c) and (d) the total megawatt hours received and delivered by the provider of the transport in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In ges and in column (f) energy charges related to the amount of energy transferred. On column (g) repoil and in column (g) repoil and in column (g). Report in column (h) the total charge shown on bills rendered to the respondent in a footing any out of period adjustments. Explain in a footing that shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Total charges and provide explanations following all required data.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the last line. Transfer of energy or service rendered.  Inter "TOTAL" in column (a) as the las	Particle Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firrice, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. Seport in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service per in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) reges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of a fills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all compount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no mon made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including to denergy or service rendered.  Inter "TOTAL" in column (a) as the last line. Statistical Classification (b) Statistical Classification (c) SFP 2,610 2,610 EXPENSES FOR TRANSMISSION OF ELECTR Magawatth hours Received (c) (d) Energy Charges (s) (g) (g) Pacificorp Inc.  Pacificorp Inc.  OS  TRANSFER OF ENERGY EXPENSES FOR TRANSMISSION OF ELECTR Charges (s) (g) (g) Elevered (c) (d) (e) (f) (f) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
·			(1) An Original	(Mo, Da, Yr)	·
Idaho Power Company			(2) $\overline{X}$ A Resubmission	04/15/2014	2013/Q4
			FOOTNOTE DATA		
•					
Schedule Page: 332	Line No.: 3	Column: a			
Unreserved Use Re	fund				
Schedule Page: 332					
Contract Expirati	on Date 09/	30/2016			
Schedule Page: 332	Line No.: 6	Column: a			
Prior year adjust	ment				
Schedule Page: 332	Line No.: 7	Column: a			
Reserves Provided					
Schedule Page: 332	Line No.: 8	Column: a			
Resale Transmissi	~==				
Schedule Page: 332		Column: a			
Resale Transmissi					
Schedule Page: 332		Column: a			
Resale Transmissi	on				
Schedule Page: 332					
Contract can be t	erminated a	t anytime,	with 30 days prior no	tice.	
		<u> </u>			
Schedule Page: 332		Column: b			
Schedule Page: 332 Contract Expirati	on Date 05/	31/2014			
Schedule Page: 332	on Date 05/	31/2014			

Column: a

Column: a

Schedule Page: 332.1 Resale Transmission

Schedule Page: 332.1 Line No.: 3 Column 2012/2013 PTP True Up - PacifiCorp

Line No.: 4

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Idaho	Power Company	(1) X		04/15/2014	Er	nd of 2013/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		
Line			ription			Amount
No.	Industry Association Dues	(;	a)			(b) 418,795
-	Nuclear Power Research Expenses	410,793				
2	Other Experimental and General Research Experi					
3	Pub & Dist Info to Stkhldrsexpn servicing outsta		urition			1 217 017
4	Oth Expn >=5,000 show purpose, recipient, amount					1,317,917
5		uni. Group	11 < \$5,000			352,652
6	Robert Tinstman					125,185
7	Stephen Allred					68,310
8	Richard Dahl					83,655
9	Ronald Jibson					19,305
10	Judith Johansen					38,268
11	Dennis Johnson					47,520
12	Christine King					81,029
13	Gary Michael					60,555
14	Jan Packwood					54,945
15	Joan Smith					77,098
16	Richard Reiten					31,185
17	Thomas Wilford					65,599
18						
19	Associated Taxpayers of Idaho					23,000
20	Association of Idaho Cities					2,300
21	Boston College Center for Corporations	5,000				
22	Corporate Executive Board	41,750				
23	Easter Oregon Visitors Assoc					1,500
24	Idaho Association of Commerce and Industry					14,000
25	Idaho Assciation of Counties					1,346
26	Idaho Council of Goverments					1,000
27	Idaho Office of Energy Resources					2,000
28	Idaho Technology Council					10,000
29	National Association of Directors					6,175
30	National Hydropower Asswociation					32,507
31	North American Energy Standard					7,000
32	Northwest Power Pool					156,807
33	Pacific Northwest Utilities					38,869
34	Western Electricity Coordinating Council					897,334
35	Western Energy Institute					30,280
36	Wyoming Taxpayers Association					1,600
37	Misc Memberships under \$1000 (3)					875
38						
39						
40						
41						
42	Chambers of Commerce & Other Civic Organizat	tions				131,010
43						
44						
45						
46	TOTAL					4,246,371

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 335 Line No.: 4 Colum	nn: b	
Recipient	Purpose	Amount
Broadridge Financial Solutions	Proxy & Bulletin	\$ 48,906
CEB	Misc Expense	41,116
Deutsche Bank	Broker Fees	33,874
Rate Related Amortization	Misc Expense	230,656
Stock Based Compensation	Misc Expense	603,819
Thompson Financial/Carson	Analyst Service	47,072
Wells Fargo Shareowner Service	Mgmt Services	99,355
Moody's	Mgmt Services	31,382
Esource	Mgmt Services	11,467
Operations Accrual		108,946
Miscellaneous		61,324
Total		\$1,317,917
		========

Name	e of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)		od of Report					
daho	o Power Company	(2) X A Resub		04/15/2014	End of	2013/Q4					
			N OF ELECTRIC PL of aquisition adjustr	ANT (Account 403, 40 nents)	4, 405)						
Retir Plant 2. R	eport in section A for the year the amounts frement Costs (Account 403.1; (d) Amortization (Account 405).  eport in Section 8 the rates used to compute charges and whether any changes have	on of Limited-Tern amortization cha	n Electric Plant (A	ccount 404); and (elant (Accounts 404)	e) Amortization of and 405). State t	Other Electric					
B. R o co Jnle	ompute charges and whether any changes have been made in the basis or rates used from the preceding report year.  Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes o columns (c) through (g) from the complete report of the preceding year.  nless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount,										
n an	ccount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included any sub-account used.										
omp neth	plumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section and of averaging used.	n C the manner in	which column bal	ances are obtained	If average balar	nces, state the					
a). seled comp l. If	columns (c), (d), and (e) report available info If plant mortality studies are prepared to asseted as most appropriate for the account and coosite depreciation accounting is used, repo provisions for depreciation were made durir	sist in estimating and in column (g), if a retails in a retail able informing the year in additional in the second in the second in the second in a retail and in the second in the second in a retail and in the second in the se	verage service Liverage service Liverselection called for institution to depreciation	res, show in column hted average rema columns (b) through n provided by appli	(f) the type mortaining life of surviven (g) on this basis	ality curve ing plant. If					
otto	om of section C the amounts and nature of the	ne provisions and	the plant items to	which related.							
	A. Summ	nary of Depreciation	and Amortization Ch	arges							
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)					
1	Intangible Plant	(0)	(5)	7,611,634	(0)	7,611,634					
	Steam Production Plant	23,764,277	587,012			24,351,289					
3	Nuclear Production Plant		,			, ,					
	Hydraulic Production Plant-Conventional	13,528,926				13,528,926					
	Hydraulic Production Plant-Pumped Storage	.0,020,020				.0,020,020					
	Other Production Plant	16,976,100				16,976,100					
	Transmission Plant	19,134,690				19,134,690					
	Distribution Plant	38,905,749				38,905,749					
	Regional Transmission and Market Operation	30,903,749				30,903,749					
	General Plant	9,176,449				9,176,449					
	Common Plant-Electric	9,170,449				9,170,449					
		121 496 101	E97.010	7 611 624		120 694 927					
12	TOTAL	121,486,191	587,012	7,611,634		129,684,837					
	<del>-</del>	B. Basis for Am	ortization Charges	-							
Acct	404 Balance 1/1/13 2013 Amortization 60,000 12,000	n Balance 12/3 <sup>2</sup> 48,0		ning months 48							
(2)	11,430,888 545,446	46,0 10,885,4		<del>-</del> -							
3)	5,626,910 189,418	5,468,		345							
4) 5)	15,481,590 6,562,164 4,323,796 287,899	19,158,4 4,035,8		- 180							
6)	217,873 8,026	209,8		-							
7)	6,680	618,0	074	-							
Γotal		40,424,17									
1) S 2) N 3) S	Shoshone-Bannock Tribe License & Use Agreeme Middle Snake Relicensing Costs (Amortized over a wan Falls Relicensing (Amortized over a 30 year	ent (Termination date a 30 year license per license period).	e December 31, 202 riod).	3).							
5) S	Computer Software packages (Amortized over a 6 Shoshone-Bannock Right of Way (Termination dat Boardman Retrofit Tech Analysis (Termination dat	te December 31, 202	28).								
7) F	FERC License Complianc Costs (Termination date	will be expirtion da	te of the FERC Licer	nses).							

	e of Respondent		This Report Is: (1) An Original	(Mo Do Vr)			eriod of Report	
Idah	o Power Company		(2) X A Resubmis	sion	04/15/2014	′	End of	
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima	ting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Tyr (f)	rve pe	Average Remaining Life (g)
12	310.20	633	75.00	, ,	3.69	R4.0		20.20
13	311.00	147,608	100.00	-10.00	1.79	S1.0		21.30
14	312.10	81,866	60.00	-5.00	1.41	R3.0		21.80
15	312.20	488,479	60.00	-5.00	2.77	R1.5		20.90
16	312.30	4,341	25.00	20.00	2.32	R3.0		7.90
17	314.00	157,130	45.00	-5.00	3.15	S1.0		19.40
18	315.00	69,527	60.00		1.49	S1.5		19.80
19	316.00	13,009	45.00	-5.00	3.81	R0.5		19.00
20	316.10	84	12.00	15.00	8.83	L2.0		6.30
21	316.40	243	12.00	15.00	0.69	L2.0		7.90
22	316.50	83	12.00	15.00	3.19	L2.0		5.10
23	316.60	533	20.00	15.00	6.14	L2.0		18.00
24	316.70	550	20.00	15.00	1.97	L2.0		14.40
25	316.80	1,909	20.00	30.00	2.94	O1.0		16.60
26	316.90	14	35.00	15.00	2.45	S1.0		34.70
27	317.00	10,046						
28	Subtotal Steam	976,055						
29	331.00	172,021	100.00	-25.00	2.38	R2.5		33.00
30	332.10	19,461	95.00	-20.00	1.31	S4.0		39.80
31	332.20	228,289	95.00	-20.00	1.65	S4.0		35.60
32	332.30	5,472			1.44	SQUARE		49.10
33	333.00	201,681	80.00	-5.00	1.74	R3.0		32.60
34	334.00	52,292	50.00	-5.00	2.66	R1.5		26.10
35	335.00	20,322	95.00		2.23	R2.0		28.10
36	335.10	76	15.00		7.63	SQUARE		6.50
	335.20	364	20.00		5.57	SQUARE		5.30
38	335.30	242	5.00		12.36	SQUARE		3.30
39	336.00	8,183	75.00		2.47	R3.0		21.40
	Subtotal Hydro	708,403						
	341.00	133,754				SQUARE		27.20
	342.00	7,982	50.00		2.97	S2.5		28.50
	343.00	236,640				S1.5		25.90
	344.00	73,354				S2.0		26.80
	345.00	95,671	50.00			S1.5		22.60
	346.00	5,839			3.33	S2.5		24.50
	Subtotal Other	553,240						
	350.20	31,557				R3.0		58.80
	350.22	74			3.33			
50	352.00	70,075	65.00	-35.00	1.84	R3.0		53.70

Name of Respondent Idaho Power Company			This Report Is: (1) An Original (2) A Resubmis	Date of Rep (Mo, Da, Yr) 04/15/2014	ort )	Year/Period of Report End of2013/Q4		
		DEPRECIATIO	ON AND AMORTIZATI			ntinued)		
	C.	Factors Used in Estima			111101 27111 (00)	dod)		
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Curv Type (f)	/e ́	Average Remaining Life (g)
12	353.00	388,935	` ′	-5.00		R1.5		40.70
13	354.00	162,005	65.00	-15.00	1.70	S3.0		50.80
14	355.00	129,115	60.00	-70.00	2.77	R2.0		43.60
15	356.00	188,089	65.00	-40.00	2.25	R2.0		48.50
16	359.00	390	65.00		0.79	R2.5		24.00
17	Subtotal Transmission	970,240						
18	360.22	35	30.00		3.33			30.00
19	361.00	32,821	65.00	-40.00	2.14	R2.5		53.30
20	362.00	196,766	50.00	-5.00	2.00	R1.0		40.20
21	364.00	235,549	44.00	-45.00	3.08	R1.5		31.30
22	365.00	126,035		-35.00	2.98	R0.5		33.60
	366.00	46,290	60.00	-20.00	1.95	R2.0		48.40
24	367.00	207,476	46.00	-15.00		R2.0		35.30
	368.00	471,882	35.00	-3.00		R1.0		27.00
	369.00	56,858	40.00	-40.00	2.55	R2.0		29.50
27	370.00	14,766	22.00	1.00		O1.0		17.50
	370.10	58,377	15.00			S2.5		13.10
	371.10	27	12.00	-2.00		S4.0		9.00
	371.20	2,875		-2.00	1.51			14.70
	373.20	4,550		-25.00	2.41	R1.0		20.60
	374.00	534						
	Subtotal Distribution	1,454,841				_		
	390.11	28,413		-5.00		S0.5		28.80
	390.12	74,321	55.00	-5.00		S0.5		44.30
	390.20	205				S3.0		25.70
	391.11	13,926				SQUARE		12.90
	391.20	19,778				SQUARE		3.20
	391.21	7,194		45.00	11.22			5.70
	392.10	834		15.00		L2.0		8.90
	392.30	3,015		50.00		S2.5		3.40
	392.40 392.50	21,079		15.00		L2.0		6.80
	392.60	921 31,210		15.00		L2.0 L2.0		9.00
	392.70	5,985		15.00 15.00		L2.0 L2.0		12.50
	392.90	4,682		15.00		S1.0		24.30
	393.00	1,909		13.00		SQUARE		19.40
	394.00	7,197				SQUARE		13.30
	395.00	12,445				SQUARE		12.10
	396.00	12,801	20.00	30.00		O1.0		17.60
	33.30	12,001	25.00	50.00	1.00	J		17.00

	e of Respondent		This Report Is: (1) An Original		Date of Rep (Mo, Da, Yr)	ort		eriod of Report 2013/Q4
Idah	o Power Company		(2) X A Resubmiss	sion	04/15/2014		End of	2013/04
		DEPRECIATIO	ON AND AMORTIZATI	ON OF ELECT	RIC PLANT (Con	tinued)	·	
	C. I	Factors Used in Estima		rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cı	rtality urve ype (f)	Average Remaining Life (g)
12	397.10	5,212		(4)		SQUARE	(-)	8.30
13	397.20	28,811	15.00		5.38	SQUARE		9.80
14	397.30	4,108	15.00		5.31	SQUARE		8.00
15	397.40	5,795	10.00		7.90	SQUARE		6.50
16	398.00	5,737	15.00		5.20	SQUARE		10.60
	Subtotal General	295,578						
	Total Plant	4,958,357						
19								
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Name	e of Respondent	This Re	eport Is:  An Original	Date of Report (Mo, Da, Yr)		Period of Report
Idaho	Power Company		A Resubmission	04/15/2014	End o	f <u>2013/Q4</u>
	R	EGULAT	ORY COMMISSION EXI	PENSES	<u> </u>	
amor 2. R	eport particulars (details) of regulatory comm rtized) relating to format cases before a regul eport in columns (b) and (c), only the current rred in previous years.	latory bo	ody, or cases in which	such a body was a p	arty.	
Line	Description		Assessed by	Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or body docket or case number and a description of the c	y the case)	Regulatory Commission (b)	of Utility (c)	Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission:					
2	Annual admin charges assessed by FERC		3,325,048		3,325,048	
3						
	Regulatory FERC fees Tru-up			-89,430	-89,430	
5 6						
7	Various other Dockets			331,697	331,697	
8				001,007	001,007	
	Oregon Hydro - Fees Amortization		158,501		158,501	
10						
11	Regulatory Commission Expenses - Idaho					
12	Intervenor funding			19,685	19,685	
13	Rate Case - Misc expenses			16,732	16,732	
14						
	Regulatory Commission Expenses - Oregon					
16	Rate Case - Misc expenses			28,246	28,246	
17	Other - OPUC					
18 19	UM - 1182			27,075	27,075	
20	PURPA			71,901	71,901	
21	General Regulatory			43,721	43,721	
22	Other OPUC expenses			42,488		
23	·			· · · · · · · · · · · · · · · · · · ·		
24						
25						
26						
27						
28						
29						
30 31						
32						
33						
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36						
37						
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39						
40						
41						
42 43						
43						
45						
.5						
46	TOTAL		3,483,549	492,115	3,975,664	

Name of Responde		Thi: (1)	s Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repo		
Idaho Power Comp	any	(2)	X A Resubmission		04/15/2014	End of2013/C	End of	
			ORY COMMISSION EX	· · · · · · · · · · · · · · · · · · ·				
						he period of amortization	on.	
			iring year which were	e charged cu	urrently to income, pl	ant, or other accounts.		
5. Milhor items (le	988 than \$25,000	0) may be grouped.						
EVDE	NICEC INCLIDE	D DURING YEAR		1	AMORTIZED DURIN	CVEAD		
	RENTLY CHARG		Deferred to	Contra			Line	
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3 End of Year	No.	
(f)	(g)	(h)	(i)	(j)	(k)	(I)		
							1	
Electric	928	3,325,04	8				2	
							3	
Electric	928	-89,43	0				4	
							5 6	
Electric	928	331,69	7				7	
Liectric	920	331,03					8	
Electric	928	158,50	1				9	
	525	100,00	•				10	
	+						11	
Electric	928	19,68	5				12	
Electric	928	16,73					13	
							14	
							15	
Electric	928	28,24	6				16	
							17	
							18	
Electric	928	27,07	5				19	
Electric	928	71,90					20	
Electric	928	43,72					21	
Electric	928	42,48	8				22	
							23	
							24	
							25	
							26	
							27 28	
							29	
							30	
							31	
							32	
							33	
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							40	
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							42	
							43	
							44	
							45	
		3,975,66	4				46	
		0,070,00	-1			1	1 70	

Name of Respondent	This Report (1) An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Idaho Power Company		Resubmission (Mo, Da, 11) End of 2013/Q4				
RE		PMENT, AND DEMONS				
				nt and demonstration (P. D. 9. D.)		
Describe and show below costs incurred and a project initiated, continued or concluded during the						
recipient regardless of affiliation.) For any R, D &						
others (See definition of research, development,				, , , , , , , , , , , , , , , , , , ,		
2. Indicate in column (a) the applicable classifica	ition, as shown below	v:				
Classifications:	- 0	d.				
A. Electric R, D & D Performed Internally:     (1) Generation		verhead nderground				
a. hydroelectric	(3) Distribut	=				
i. Recreation fish and wildlife		l Transmission and Mark	et Operation			
ii Other hydroelectric		nent (other than equipme				
b. Fossil-fuel steam		lassify and include items	in excess of \$50,000.)			
c. Internal combustion or gas turbine     d. Nuclear	(7) Total Co	st Incurred R, D & D Performed Exter	en ally e			
e. Unconventional generation			rially. Il Research Council or the E	-lectric		
f. Siting and heat rejection		esearch Institute	arrocodion Codinon or the L	-1001110		
(2) Transmission						
Line Classification			Description			
No. (a)			(b)			
1 Idaho Power did not incur any Research ar	nd					
2 Development expenditures in 2013.						
3						
4						
5						
6						
7						
9						
10						
11						
12						
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38						
		I				

·			eport Is:		Date of Report	Year/Period of Repo	
Idaho Power Company		(2)	☐An Original ☐A Resubmission		(Mo, Da, Yr) 04/15/2014	End of2013/C	<u>4</u>
	· · · · · · · · · · · · · · · · · · ·	VELOPI	MENT, AND DEMONS	TRATIO	N ACTIVITIES (Continued	d)	-
	Nuclear Power Groups Others (Classify) all R, D & D items performed in						
Group items under \$50,00 activity.	cific area of R, D & D (such as 00 by classifications and indica e account number charged with	ate the n	umber of items grouped	d. Unde	er Other, (A (6) and B (4)) o	classify items by type of R	, D & D
isting Account 107, Cons 5. Show in column (g) the Development, and Demoi	struction Work in Progress, first e total unamortized accumulati nstration Expenditures, Outsta	Show ng of co: nding at	in column (f) the amounts of projects. This to the end of the year.	nts relat tal must	ed to the account charged equal the balance in Acco	l in column (e) ount 188, Research,	
	segregated for R, D &D activit earch and related testing facilit				lumns (c), (d), and (f) with	such amounts identified b	oy "Est."
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARG	ED IN C		Unamortized Accumulation	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	(g)	No.
							1
							3
							4
							5
							6
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							10
							11
							12
							13 14
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							35
							36 37
							38

Name of Respondent Idaho Power Company			This Report Is: (1) ☐ An Original (2) ☐ A Resubmission			of Report Da, Yr) /2014	Year/Period of Report End of2013/Q4		
			· · ·	SALARIES AND \	WAGES		ļ		
Jtility rovi	ort below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar g substantially correct results may be used.	s, and C	Other Accou	nts, and enter s	uch amo	unts in the appr	ropriate	e lines and columns	
ine No.	Classification			Direct Payr Distributio	roll n	Allocation of Payroll charge Clearing Acco	of ed for ounts	Total	
1	(a)			(b)		(c)		(d)	
2	Operation								
3	Production			21	1,853,915				
4	Transmission				6,662,760		_		
	Regional Market				5,002,700				
6	Distribution			17	7,845,496				
7	Customer Accounts				9,457,851		_		
8	Customer Service and Informational				1,734,128				
9	Sales				, - , -				
10	Administrative and General			44	1,979,514				
11	TOTAL Operation (Enter Total of lines 3 thru 10)				5,533,664				
12	Maintenance								
13	Production			Ę	5,312,500				
14	Transmission				3,486,701				
15	Regional Market								
16	Distribution			3	3,303,604				
17	Administrative and General			1	1,000,149				
18	TOTAL Maintenance (Total of lines 13 thru 17)			18	3,102,954				
19	Total Operation and Maintenance								
20	Production (Enter Total of lines 3 and 13)			27	7,166,415				
21	Transmission (Enter Total of lines 4 and 14)			10	0,149,461				
22	Regional Market (Enter Total of Lines 5 and 15)								
23	Distribution (Enter Total of lines 6 and 16)			26	5,149,100				
24	Customer Accounts (Transcribe from line 7)			9	9,457,851				
25	Customer Service and Informational (Transcribe	from line	8)		1,734,128				
26	Sales (Transcribe from line 9)								
27	Administrative and General (Enter Total of lines 1		7)		5,979,663				
	TOTAL Oper. and Maint. (Total of lines 20 thru 27	7)		123	3,636,618			123,636,618	
29	Gas								
	Operation Production Manufactured Con				1				
	Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.)								
	Other Gas Supply								
	Storage, LNG Terminaling and Processing								
	Transmission								
	Distribution								
37	Customer Accounts								
	Customer Service and Informational								
39	Sales								
	Administrative and General								
41	TOTAL Operation (Enter Total of lines 31 thru 40	)							
42	Maintenance								
43	Production-Manufactured Gas								
44	Production-Natural Gas (Including Exploration an	d Develo	opment)						
	Other Gas Supply								
46	Storage, LNG Terminaling and Processing								
47	Transmission								
		-			7				

Name	e of Respondent	ort Is:		of Report	. Vin)			
Idaho	Power Company		An Original A Resubmi		(Mo, E 04/15/	,	End	l of2013/Q4
	DIST	l —		IES AND WAGES				
	DISTI	KIBUTION	OF SALAR	IES AND WAGES	5 (COITHITE	ieu)		
		•						
Line	Classification			Direct Payro	oll	_ Allocation o	of _	Tatal
No.				Distribution	n	Allocation of Payroll charge Clearing Acco	d for unts	Total
	(a)			(b)		(c)		(d)
48	Distribution							
49	Administrative and General							
50	TOTAL Maint. (Enter Total of lines 43 thru 49)							
51	Total Operation and Maintenance	- 04 4 4	10)					
52	Production-Manufactured Gas (Enter Total of line							
53	Production-Natural Gas (Including Expl. and Dev Other Gas Supply (Enter Total of lines 33 and 45		es 32,					
54 55	Storage, LNG Terminaling and Processing (Total		thru 47)					
56	Transmission (Lines 35 and 47)	01 111162 21	uiiu 41)					
57	Distribution (Lines 36 and 48)							
58	Customer Accounts (Line 37)				-			
59	Customer Service and Informational (Line 38)							
60	Sales (Line 39)							
61	Administrative and General (Lines 40 and 49)							
62	TOTAL Operation and Maint. (Total of lines 52 th	ru 61)						
63	Other Utility Departments							
64	Operation and Maintenance							
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	64)		123	,636,618			123,636,618
66	Utility Plant							
67	Construction (By Utility Departments)							
68	Electric Plant			55	,095,638			55,095,638
69	Gas Plant							
70	Other (provide details in footnote):							
71	TOTAL Construction (Total of lines 68 thru 70)			55	,095,638			55,095,638
72	Plant Removal (By Utility Departments)							
73	Electric Plant							
74	Gas Plant							
75	,							
	TOTAL Plant Removal (Total of lines 73 thru 75)							
77	Other Accounts (Specify, provide details in footnote	ote):						
78	Stores Expense				,888,107			4,888,107
79	Other Clearing Accounts				3,283,745			3,283,745
80	Other Work in Progress				,937,172			1,937,172
81	Paid Absences Preliminary Survey and Investigation				14,149			22,510,641 14,149
82	Other Accounts			5	5,193,284			5,193,284
84	Other Accounts				0,193,204			3,193,204
85								
86								
87								
88								
89								
90								
91								
92								
93								
94								
95	TOTAL Other Accounts			37	,827,098			37,827,098
96	TOTAL SALARIES AND WAGES			216	,559,354			216,559,354

Name of Respondent				This Report Is:		Date o	f Report	Year/Period of Report		
Idaho Power Company				(1) An Original (2) X A Resubmission		(Mo, D 04/15/2		End of <u>2013/Q4</u>		
				M			STEM PEAK LOAD			
<ol> <li>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</li> <li>(2) Report on Column (b) by month the transmission system's peak load.</li> <li>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</li> <li>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</li> </ol>										
NAME OF SYSTEM: Idaho Power Company										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	5,038	16	800	4,068	254	567		149	
2	February	4,601	27	800	3,468	216	567		350	
3	March	4,390	8	800	3,500	187	567		136	
4	Total for Quarter 1	14,029			11,036	657	1,701		635	
5	April	4,280	8	900	3,047	173	567		493	
6	May	5,186	13	1600	3,955	301	567		363	
7	June	5,899	28	1900	4,733	353	567		246	
8	Total for Quarter 2	15,365			11,735	827	1,701		1,102	
9	July	6,132	1	1500	4,990	376	567		199	
10	August	5,561	22	1600	4,374	323	567		297	
11	September	5,221	4	1700	4,381	251	567		22	
12	Total for Quarter 3	16,914			13,745	950	1,701		518	
13	October	4,246	11	900	3,177	180	567		322	
14	November	4,287	14	900	3,244	179	567		297	
15	December	5,032	8	1900	3,808	257	567		400	
16	Total for Quarter 4	13,565			10,229	616	1,701		1,019	
17	Total Year to Date/Year	59,873			46,745	3,050	6,804		3,274	

Name	e of Respondent	This Report Is: (1) An Origina	This Report Is:				ear/Period of Report	
Idah	Power Company	(2) X A Resubm		(Mo, Da, Yr) 04/15/2014			End of2013/Q4	
		ELECTRIC EN			Т	ļ		
Re	port below the information called for concerning	ng the disposition of electri	c ene	rgy generate	ed, purchased, exchanged	and wh	eeled during the year.	
Line	Item	MegaWatt Hours	Line	Item			MegaWatt Hours	
No.	(a)	(b)	No.		(a)		(b)	
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to U	timate Consumers (Includin	ng	14,619,354	
3	Steam	6,326,861		Interdepart	mental Sales)			
4	Nuclear		23	Requireme	ents Sales for Resale (See			
5	Hydro-Conventional	5,656,364		instruction	4, page 311.)			
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (	See	1,683,294	
7	Other	1,576,501			4, page 311.)			
8	Less Energy for Pumping				rnished Without Charge			
9	Net Generation (Enter Total of lines 3	13,559,726	26		ed by the Company (Electric	С		
	through 8)			-	Excluding Station Use)			
10	Purchases	3,881,443		Total Energ			1,157,469	
11	Power Exchanges:		28	-	nter Total of Lines 22 Throu	gh	17,460,117	
12	Received	310,770		27) (MUST	EQUAL LINE 20)			
13	Delivered	289,119						
14	Net Exchanges (Line 12 minus line 13)	21,651						
15	Transmission For Other (Wheeling)							
16	Received	6,358,859						
17	Delivered	6,361,562						
18	Net Transmission for Other (Line 16 minus line 17)	-2,703						
19	Transmission By Others Losses							
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	17,460,117						
	<u> </u>							

Nam	e of Respondent		This Report Is:		Date of Report	Year/Perio	od of Report				
Idah	o Power Compan	ıy	(1) An Original (2) X A Resubmission		(Mo, Da, Yr) 04/15/2014	End of	2013/Q4				
			MONTHLY PEAKS ANI	D OUTPU							
inform 2. Re 3. Re 4. Re	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required nformation for each non- integrated system.  2. Report in column (b) by month the system's output in Megawatt hours for each month.  3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).										
NAM	NAME OF SYSTEM: Idaho Power Company										
Line			Monthly Non-Requirments Sales for Resale &			ITHLY PEAK	Т				
No.	Month	Total Monthly Energy	Associated Losses	Megawa	` '	Day of Month	Hour				
	(a)	(b)	(c)		(d)	(e)	(f)				
	January	1,521,727	87,925		2,442	22	8 AM				
	February	1,303,296	202,177		2,048	11	8 AM				
	March	1,289,076	211,377		1,909	4	8 AM				
	April	1,146,697	65,379		1,854	29	11 AM				
	May	1,406,880	73,183		2,575	13	7 PM				
	June	1,619,468	61,453		3,201	29	5 PM				
	July	1,853,099	55,351		3,407	2	4 PM				
	August	1,707,637	50,565		2,916	14	6 PM				
	September	1,395,010	200,171		2,567	4	5 PM				
38	October	1,264,202	194,114		1,740	30	9 AM				
39	November	1,370,199	267,036		1,986	22	8 AM				
40	December	1,582,827	214,563		2,482	9	8 AM				
41	TOTAL	17,460,118	1,683,294								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

# Schedule Page: 401 Line No.: 17 Column: b

Page 329 Column I differs from Page 401 by 2,703 MWH, reported for Lucky Peak variation and BPA Energy imbalance schedules on page 401. The numbers that are shown on pages 328-330 are for account 456 wheeling only. However the numbers on page 401 have to be adjusted for account 447 transmission.

Name	e of Respondent	This Report Is			Date of Report		Year/Period	of Report		
daho	Power Company	(1)	riginal submission		(Mo, Da, Yr) 04/15/2014		End of	2013/Q4		
	OTEAN EL			NT OTATIO		1->				
	STEAM-EL eport data for plant in Service only. 2. Large plan				TICS (Large Plan	,	2011			
nis pais a ja nore nermaer ui	page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend the than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a minute material materia									
ine	Item		Plant			Plant				
No.			Name: Jim E	Bridger		Name: Bo	ardman			
	(a)			(b)			(c)			
4	Kind of Dlant (Internal Comb. Cog Turk Nuclear				Ctoom			Ctoom		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.)	-/		Sor	Steam mi-Outdoor Boiler			Steam Conventional		
	Year Originally Constructed	·)		Jei	1974			1980		
	Year Last Unit was Installed				1979			1980		
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			770.50			64.20		
	Net Peak Demand on Plant - MW (60 minutes)	,			733			61		
7	Plant Hours Connected to Load				8760			7254		
8	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				0			0		
10	When Limited by Condenser Water				0			0		
11	Average Number of Employees				0			0		
12	Net Generation, Exclusive of Plant Use - KWh				4880898000			328026000		
13	Cost of Plant: Land and Land Rights				494358			106610		
14	Structures and Improvements				67574164			14291124		
15	Equipment Costs				475553447			60881102		
16	Asset Retirement Costs				2375172			4075579		
17	Total Cost				545997141			79354415		
	Cost per KW of Installed Capacity (line 17/5) Inclu	iding			708.6270			1236.0501		
	Production Expenses: Oper, Supv, & Engr				212113			502428		
20	Fuel				111039712			6433944		
21	Coolants and Water (Nuclear Plants Only)  Steam Expenses				0 5614513			637875		
23	Steam From Other Sources				0			03/8/3		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				0			0		
26	Misc Steam (or Nuclear) Power Expenses				7137763			580476		
27	Rents				348322			0		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				43530			58089		
30	Maintenance of Structures				0			42751		
31	Maintenance of Boiler (or reactor) Plant				7763074			237986		
32	Maintenance of Electric Plant				2808725			2009281		
33	Maintenance of Misc Steam (or Nuclear) Plant				4400890			16636		
34	Total Production Expenses				139368642			10519466		
35	Expenses per Net KWh				0.0286			0.0321		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil		Coal	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned	\	2661214	7344	0	189136	930	0		
39	Avg Cost of Fuel/upit as Delvd for by during year	ar)	9340	140000	0	8352	138800	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year  Average Cost of Fuel per Unit Burned		40.282 41.354	153.487 94.618	0.000	32.427 33.220	128.563 133.772	0.000		
42	Average Cost of Fuel Burned per Million BTU		2.196	16.091	0.000	1.959	22.943	0.000		
43	Average Cost of Fuel Burned per KWh Net Gen		0.023	0.000	0.000	0.020	0.000	0.000		
44	Average BTU per KWh Net Generation		10277.000	0.000	0.000	9792.000	0.000	0.000		
г-т			.0277.000	3.000	10.000	3.32.300	0.000	0.000		

Name	e of Respondent	This Report Is			Date of Report		Year/Period	of Report		
dah	o Power Company	(1)	riginai submission		(Mo, Da, Yr) 04/15/2014		End of _	2013/Q4		
	STEAM-ELECTRIC			ISTICS (I	arge Plants) (Cor	ntinued)				
D	eport data for plant in Service only. 2. Large plan			,	J , t		000 Kw or mo	ro Donortin		
nis p is a j nore nerm ier ui	page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend e than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a m basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one is burned in a plant furnish only the composite heat rate for all fuels burned.									
ine	Item		Plant			Plant				
No.	(0)		Name: Langl	·		Name:	(a)			
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine					
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Conventional					
	Year Originally Constructed	- /			2012					
4	Year Last Unit was Installed				2012					
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			318.45			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)				307			(		
7	Plant Hours Connected to Load				5250			C		
8	Net Continuous Plant Capability (Megawatts)				300			(		
9	When Not Limited by Condenser Water				0			(		
10	When Limited by Condenser Water				0			(		
	Average Number of Employees				19					
	Net Generation, Exclusive of Plant Use - KWh				1295859000			(		
	Cost of Plant: Land and Land Rights				2287261			(		
14	<u>'</u>				126178288			(		
15	Equipment Costs  Asset Retirement Costs				248481897 0			(		
16 17	Total Cost				376947446			(		
	Cost per KW of Installed Capacity (line 17/5) Inclu	udina			1183.6943			(		
	Production Expenses: Oper, Supv, & Engr	lulig			896202					
20					40866185					
21	Coolants and Water (Nuclear Plants Only)				0			(		
22	Steam Expenses				0			(		
23	Steam From Other Sources				0			C		
24	Steam Transferred (Cr)				0			(		
25	Electric Expenses				2741126			(		
26	Misc Steam (or Nuclear) Power Expenses				139367			C		
27	Rents				0			(		
28	Allowances				0			(		
29	Maintenance Supervision and Engineering				42			C		
30	Maintenance of Structures				72559			(		
31	Maintenance of Boiler (or reactor) Plant				78592			(		
32	Maintenance of Electric Plant				528420			(		
33	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				45322493			(		
35	Expenses per Net KWh				0.0350			0.0000		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0000			0.0000		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF							
38	Quantity (Units) of Fuel Burned	,	8967970	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1027	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	<u>.</u>	4.557	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		4.557	0.000	0.000	0.000	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		4.390	0.000	0.000	0.000	0.000	0.000		
43	Average Cost of Fuel Burned per KWh Net Gen		0.320	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		7107.000	0.000	0.000	0.000	0.000	0.000		

Name of Resp	Name of Respondent						Date of Report (Mo, Da, Yr)  Year/Period of Report				t
Idaho Power (	Company			An Onginal A Resubmissior	n	,	4/15/2014		End of	f 2013/Q4	
		STEAM-ELE	CTRIC GENERA					ued)			
547 and 549 or designed for posteam, hydro, i operation with footnote (a) ac used for the va	ispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants esigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear eam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by otnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units units sed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the port period and other physical and operating characteristics of plant.										
<u> </u>	nd other physica	al and operating ch		lant.			Diamet				1 :
Plant Name: Valmy	,		Plant Name: <i>Dansk</i> i	in			Plant Name: Benne	ett Mounta	ain		Line No.
Traine.	(d)		riamo.	(e)			ramo.	(f)			110.
		Steam			Gas Turbi	—— <u></u>				Gas Turbine	1
		Outdoor			Convention					Conventional	2
		1981				001				2005	3
		1985 283.50			270.	800				2005 172.80	5
		263.30				300				172.80	6
		7532				231				540	7
		0				261				164	8
		0				0				0	9
		0				0				0	10
		0				8	5				11
		1117937000	200414000				80190000				12
		1106140	402745 5887090				0 1676601				13 14
		65742458 281331744	109272050							60834553	15
		3595055	0							00034333	16
		351775397	115561885							62511154	17
		1240.8303	426.5850							361.7544	18
		810416	245070			070				92035	19
		42803085	9568193			193				3757903	20
		0	0							0	21
		2588497				0				0	22
		0				0				0	23
		1741112			3773					307498	25
		1755527			1937					130520	26
		0				0				27	
		0				0				27	28
		0				31				99968	29
		595094			1287					4772	30
		4460826				54				335369	31
		580977 123918			3701	0				0	32 33
		55459452			108854					4728092	34
		0.0496			0.05					0.0590	35
Coal	Oil		Gas				Gas				36
Tons	Barrels		MCF				MCF				37
642255	13332	0	2029638	0	0		830725	0		0	38
8695	138778	0	1027	0	0		1027	0		0	39
39.321	146.416 146.206	0.000	4.714 4.714	0.000	0.000		4.524 4.524	0.000		0.000	40
63.525 3.653					41						
0.038				43							
10060.000	0.000	0.000	10401.000	0.000	0.000		10639.000	0.000		0.000	44
									<u>_</u>		

Name of Res	Name of Respondent							Date of Report Year/Period of Report (Mo, Da, Yr)			t
Idaho Power	r Company					)4/15/2014		End o	of 2013/Q4		
		STEAM-ELEC	CTRIC GENER	 RATING PLANT	STATISTICS (	L Large	Plants) (Con	inued)			
Dispatching, 547 and 549 designed for steam, hydro operation with footnote (a) a used for the v	. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants esigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear team, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by contoote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units seed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the export period and other physical and operating characteristics of plant.										
Plant	and other physi	ical and operating on	Plant	piarit.			Plant				Line
Name:			Name:				Name:				No.
	(d)			(e)				(f	)		
											1
											2
											3
		0.00			(	0.00				0.00	+
		0				0				0	6
		0				0				0	+
		0				0				0	+
		0				0				0	+
		0				0				0	
		0		0			+				
		0				0				0	+
		0				0				0	
		0								0	+
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		0				0				0	
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		0				0				0	+
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		0				0				0	+
		0				0				0	
		0				0				0	+
		0.0000			0.0	000				0.0000	+
											36
0	0	0	0	0	0		0	0		0	37 38
0	0	0	0	0	0		0	0		0	39
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

#### Schedule Page: 402 Line No.: 3 Column: b

This footnote applies to lines 3 and 4. The Jim Bridger Power Plant consists of four equal units constructed jointly by Idaho Power Company and Pacific Power and Light Company, with Idaho owning 1/3 and PacifiCorp owning 2/3. Unit #1 was placed in commercial operation November 30, 1974, Unit #2 December 1, 1975, Unit #3 September 1, 1976, and Unit #4 November 29, 1979.

# Schedule Page: 402 Line No.: 3 Column: c

This footnote applies to lines 3 and 4. The Boardman plant consists of one unit constructed jointly by Portland General Electric Company, Idaho Power Company, and Pacific Northwest Generating Company, with Idaho Power Company owning 10%. The unit was placed in commercial operation August 3, 1980.

#### Schedule Page: 403 Line No.: 3 Column: d

This footnote applies to lines 3 and 4. The Valmy plant consists of two units constructed jointly by Sierra Pacific Power Company and Idaho Power Company, with Sierra owning 1/2 and Idaho owning 1/2. Unit #1 was placed in commercial operation December 11, 1981 and Unit #2 May 21, 1985.

# Schedule Page: 402 Line No.: 5 Column: b

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note for line 3 page 402 column B.

## Schedule Page: 402 Line No.: 5 Column: c

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note on line 3 page 402 column C

### Schedule Page: 403 Line No.: 5 Column: d

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note for line 3 page 403 column D.

### Schedule Page: 402 Line No.: 9 Column: b

This footnote applies to lines 9, 10, and 11. PacifiCorp as operator of the plant will report this information.

### Schedule Page: 402 Line No.: 9 Column: c

This footnote applies to lines 9, 10, and 11. Portland General Electric Company, as operator will report this information.

### Schedule Page: 403 Line No.: 9 Column: d

This footnote applies to lines 9, 10, and 11. Sierra Pacific Power, as operator of the plant, will report this information.

Name	e of Respondent	t ls:	Date of Report		Year/Per	od of Report	
Idaho	Power Company	(1)	n Original Resubmission	(Mo, Da, Yr) 04/15/2014		End of	2013/Q4
	LIVEROFIA				- \		
			NERATING PLANT STATIS	<u>`</u>	s)		
	rge plants are hydro plants of 10,000 Kw or more o						
	any plant is leased, operated under a license from t	the Federal E	Energy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indica	ite such facts in a
	ote. If licensed project, give project number.		s in available appointing pa	rio d			
	net peak demand for 60 minutes is not available, ging group of employees attends more than one gener				nhor of a	amployage as	signable to each
olant.	group of employees attends more than one gener	ating plant, i	eport of file 11 the appro-	Aimate average nui	ilbei oi e	employees as	signable to each
Line	Item		FERC Licensed Project	t No. 2736	FERC L	icensed Proje	ect No. 1975
No.	, ,		Plant Name: Americar		Plant N	ame: Bliss	
	(a)		(b)	<u> </u>		(c)	
				5 (5)			
	Kind of Plant (Run-of-River or Storage)			Run-of-River			Run-of-River
	Plant Construction type (Conventional or Outdoor)	)		Outdoor			Outdoor
3	Year Originally Constructed			1978			1949
4	Year Last Unit was Installed			1978			1950
5	Total installed cap (Gen name plate Rating in MW	")		92.30			75.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		94			52
7	Plant Hours Connect to Load			4,891			8,756
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			110			76
10	(b) Under the Most Adverse Oper Conditions			0			1
11	Average Number of Employees			4			4
	Net Generation, Exclusive of Plant Use - Kwh			243,830,000			291,809,000
	Cost of Plant			_ ::,:::;::::			
14	Land and Land Rights			875,318			768,366
15	Structures and Improvements			11,772,499			1,083,396
	•						
16	Reservoirs, Dams, and Waterways			4,293,075			8,413,888
17	Equipment Costs			31,985,167			8,848,494
18	Roads, Railroads, and Bridges			839,276			486,477
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			49,765,335			19,600,621
21			N	539.1694			261.3416
22	Production Expenses				ı		
23	Operation Supervision and Engineering			313,116			898,744
24	Water for Power			1,260,918			503,953
25	Hydraulic Expenses			140,851			625,194
26	Electric Expenses			50,110			55,216
27	Misc Hydraulic Power Generation Expenses			225,065			312,980
28	Rents			84			9,282
29	Maintenance Supervision and Engineering			6,192			3,817
30	Maintenance of Structures			175,001			35,354
31	Maintenance of Reservoirs, Dams, and Waterway	/S		5,683			51,201
32	Maintenance of Electric Plant	•		280,176			178,533
33	Maintenance of Misc Hydraulic Plant			202,419			143,754
34	Total Production Expenses (total 23 thru 33)			2,659,615			2,818,028
35	Expenses per net KWh			0.0109			0.0097

Name of Respondent This Report			S:	Date of Report		Year/Per	od of Report
Idaho	Power Company	(1)	original esubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4		
	INCREES				ia)		<del>_</del>
			RATING PLANT STATIS	<u>`</u>	is)		
	rge plants are hydro plants of 10,000 Kw or more o						
	any plant is leased, operated under a license from t	he Federal Ene	ergy Regulatory Commis	ssion, or operated a	is a joint	facility, indica	ite such facts in a
	ote. If licensed project, give project number. Thet peak demand for 60 minutes is not available, gi	ve that which is	s available specifying pe	riod			
	group of employees attends more than one gener				nber of e	employees as	signable to each
olant.		01 / 1		Ü		, ,	0
	11		EEDO L'	INI: INI	leepo i	' I D'-	
Line No.	Item		FERC Licensed Project			icensed Proje ame: Malad	ect No. 2726
140.	(a)		Plant Name: Hells Car (b)	•	Fiant ive	(c)	
	(4)		(4)			(-)	
1	Kind of Plant (Run-of-River or Storage)			Storage	ļ		Run-of-River
	Plant Construction type (Conventional or Outdoor)	)		Outdoor	1		Outdoor
	Year Originally Constructed	<u>,                                      </u>		1967			1948
	Year Last Unit was Installed			1967			1948
	Total installed cap (Gen name plate Rating in MW	)		391.50			21.77
	Net Peak Demand on Plant-Megawatts (60 minute	-		391.50			23
	Plant Hours Connect to Load	~)		8,760			8,677
	Net Plant Capability (in megawatts)			0,700			0,077
				445	l		25
9	(a) Under Most Favorable Oper Conditions			445			25
10	(b) Under the Most Adverse Oper Conditions			137			21
	Average Number of Employees			5			2
	Net Generation, Exclusive of Plant Use - Kwh			1,422,250,000			144,563,000
	Cost of Plant				ı		
14	Land and Land Rights			1,880,407			205,375
15	Structures and Improvements			2,728,449			2,778,755
16	Reservoirs, Dams, and Waterways			52,738,008			6,262,987
17	Equipment Costs			19,731,257			4,454,070
18	Roads, Railroads, and Bridges			922,781			309,805
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			78,000,902			14,010,992
21	Cost per KW of Installed Capacity (line 20 / 5)			199.2360			643.5917
22	Production Expenses						
23	Operation Supervision and Engineering			322,558			125,188
24	Water for Power			157,679			671,591
25	Hydraulic Expenses			750,899			84,329
26	Electric Expenses			208,651			30,460
27	Misc Hydraulic Power Generation Expenses			565,077			93,997
28	Rents			13,965			0
29	Maintenance Supervision and Engineering			13,387			3,051
30	Maintenance of Structures			97,820			12,707
31	Maintenance of Reservoirs, Dams, and Waterway	/S		378,090			11,088
32	Maintenance of Electric Plant			226,451			91,163
33	Maintenance of Misc Hydraulic Plant			456,128			211,875
34	Total Production Expenses (total 23 thru 33)			3,190,705			1,335,449
35	Expenses per net KWh			0.0022			0.0092
	· · · · · · · · · · · · · · · · · · ·						
	i		1		I		

Name	e of Respondent	This Report Is	i:	Date of Report		Year/Per	od of Report
Idaho	o Power Company	(1)	esubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4		
	LIVEROFIA				- \		
			RATING PLANT STATIS	· · ·	s)		
2. If a ootno 3. If n	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from tote. If licensed project, give project number. Het peak demand for 60 minutes is not available, given a group of employees attends more than one gener	he Federal Ene	ergy Regulatory Commis available specifying pe	riod.			
Line No.	Item (a)		FERC Licensed Project Plant Name: Upper Sa (b)	almon		icensed Proje ame: Shosho (c)	
	Kind of Plant (Run-of-River or Storage)			Run-of-River			Run-of-River
	Plant Construction type (Conventional or Outdoor)	<u> </u>		Outdoor			Conventional
	Year Originally Constructed			1937			1907
_	Year Last Unit was Installed	`		1947			1921
	Total installed cap (Gen name plate Rating in MW			34.50			12.50
	Net Peak Demand on Plant-Megawatts (60 minute	es)		35			14
	Plant Hours Connect to Load			8,760			6,061
	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			39			14
10	(b) Under the Most Adverse Oper Conditions			32			11
	Average Number of Employees			4			2
	Net Generation, Exclusive of Plant Use - Kwh			188,593,000			64,995,000
	Cost of Plant			222.222			0.40.000
14	Land and Land Rights			202,398			313,328
15	Structures and Improvements			2,037,511			1,257,955
16	Reservoirs, Dams, and Waterways			5,569,171			512,402
17	Equipment Costs			8,793,806			4,678,182
18	Roads, Railroads, and Bridges			29,359			51,383
19	Asset Retirement Costs			16 633 345			6.942.250
20	TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)			16,632,245			6,813,250
21				482.0941			545.0600
	Production Expenses			270 652			205 554
23	Operation Supervision and Engineering			370,652			325,551
24				154,204 392,549			121,314
25	,			107,672			260,491
26	•						33,536
27 28	Misc Hydraulic Power Generation Expenses  Rents			192,849			196,103
28	Maintenance Supervision and Engineering			5,747			3,211
30	Maintenance Supervision and Engineering  Maintenance of Structures			167,404			38,102
31	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway	/S		195,445			46,966
32	Maintenance of Reservoirs, Dams, and Waterway	, ,		111,100			167,209
33	Maintenance of Misc Hydraulic Plant			141,695			91,727
34	Total Production Expenses (total 23 thru 33)			1,839,317			1,284,280
35	Expenses per net KWh			0.0098			0.0198
				0.0090			3.3190

Name of Respondent Idaho Power Company	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
	(2) X Resubmission	04/15/2014		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	1)	
<ol> <li>The items under Cost of Plant represent accoudo not include Purchased Power, System control and the control and t</li></ol>	and Load Dispatching, and Other Expenses c	lassified as "Other Power	Supply Expenses."	nses
	55001: ID : IN			T
FERC Licensed Project No. 1971 Plant Name: Brownlee (d)	FERC Licensed Project No. 2848 Plant Name: Cascade (e)	FERC Licensed Proje Plant Name: Oxbow		Line No.
Storage	Run-of-Ri	ver	Storage	1
Outdoor	Outd	oor	Outdoor	_
1958		983	1961	<del>                                     </del>
1980 585.40		984	1961 190.00	+
552	12	14	207	+
8,760	8,7	745	8,760	+
				8
747		15	221	9
220		1 2	202	+
1,678,769,000	39,982,		744,020,000	
1,0.0,1.00,000		700		13
18,092,312	82,	142	1,213,449	14
32,068,242	7,364,		10,586,706	1
67,073,285 57,971,691	3,145,0 12,693,3		30,435,630	1
518,444	12,093,.		18,350,111 565,842	<del>                                     </del>
0	,	0	0	
175,723,974	23,407,8		61,151,738	_
300.1776	1,884.68	365	321.8513	
529,568	221,7	701	274,726	22
260,735	162,		131,435	1
1,223,022	606,		627,318	1
290,462	164,9	936	145,733	
966,773	405,9		519,124	
51,204 17,852	2.0	65 916	8,395 9,023	<del>                                     </del>
142,426	33,		320,809	+
223,950		102	3,821	+
455,526	124,	450	138,360	_
634,482	95,7		244,201	_
4,796,000 0.0029	1,819,7		2,422,945 0.0033	+

Name of Respondent Idaho Power Company	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
	(2) X Resubmission	04/15/2014		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	(t	
<ol> <li>The items under Cost of Plant represent accoude not include Purchased Power, System control and Report as a separate plant any plant equipped</li> </ol>	and Load Dispatching, and Other Expenses of	classified as "Other Power	Supply Expenses."	ises
FERC Licensed Project No. 2055 Plant Name: C J Strike (d)	FERC Licensed Project No. 503 Plant Name: Swan Falls (e)	FERC Licensed Projection Plant Name: Twin Fa		Line No.
Run-of-River	Run-of-R	iver	Run-of-River	1
Outdoor	Convention	onal	Conventional	2
1952	1	910	1935	
1952		994	1995	
82.80	25	5.00	52.74	
84	0	19	5,827	
8,759	8,	751	5,627	8
91		24	53	
84		14	50	
5		4	3	11
358,642,000	108,062,	000	55,373,000	
				13
5,476,746	102,		255,499	1
9,545,892	25,479,		10,962,300	<del> </del>
10,708,043 12,998,664	13,856, 30,566,		7,975,451 20,892,570	16 17
210,416	835,		1,917,603	+
0		0	0	
38,939,761	70,841,	709	42,003,423	20
470.2870	2,833.6	684	796.4244	21
				22
996,276	631,		248,035	_
407,453	225,		86,481	_
1,162,353 48,586	579,	332	135,224 63,507	
479,084	286,		133,279	-
44,397		784	2,628	-
4,112		251	2,468	
65,105	107,	319	38,703	30
81,776	72,	969	8,289	
202,910	275,		67,924	<del>                                     </del>
90,710	106,		149,401	1
3,582,762 0.0100	2,313,	842 214	935,939	
0.0 100	0.0		0.0100	

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
Idaho Power Company	(2) X A Resubmission	04/15/2014	End of2013/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued)	)	
<ul> <li>The items under Cost of Plant represent accounts</li> <li>not include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ul>	and Load Dispatching, and Other Expenses cl	assified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1971 Plant Name: Common Facilities (d)	FERC Licensed Project No. 2061 Plant Name: Lower Salmon (e)	FERC Licensed Proje Plant Name: Milner	ect No. 2899 (f)	Line No.
	Run-of-Ri	ver .	Run-of-River	. 1
	Outdo		Conventional	1
	19	49	1992	3
	19	49	1992	
0.00	60.		59.45	
0		40	37	-
0	8,7	60	4,834	8
0		64	61	9
0		60	1	10
0		3	2	
0	194,164,0	00	52,819,000	
114,367	424,4	28	138,100	13 14
40,625,699	2,822,5		10,353,694	+
13,556,785	6,920,1		17,114,934	
1,904,696	8,052,8	77	28,539,419	17
99,051	88,6	93	501,877	18
0		0	0	
56,300,598 0.0000	18,308,7 305.14		56,648,024 952.8684	
0.0000	303.14	.54	932.0064	22
0	444,1	32	266,922	
0	131,9	97	1,378,381	24
6,551,530	212,5		122,619	_
0	65,9		52,409	+
0	220,3		211,130 2,573	_
0	4,0		2,035	+
0	84,3		48,507	+
0	53,5	79	10,607	
0	137,5		103,043	
157,357	162,3		55,851	
6,708,887 0.0000	1,519,0 0.00		2,254,077 0.0427	34

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) X A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

### Schedule Page: 406 Line No.: 1 Column: b

American Falls generating capacity is dependent upon water releases controlled by the USBR.

Schedule Page: 406 Line No.: 1 Column: e

Cascade generating capacity is dependent upon water releases controlled by the USBR.

Schedule Page: 406 Line No.: 1 Column: f Upstream storage in Brownlee Reservoir

Schedule Page: 406.1 Line No.: 1 Column: b

Upstream storage in Brownlee Reservoir

Schedule Page: 406.1 Line No.: 1 Column: c

Lower Malad maximum demand 15,000 Kw, Upper Malad maximum demand 9,000 Kw non-coincident.

	e of Respondent	This Report	t Is: n Original	Date of Re (Mo, Da, Y	eport Y	ear/Period of Report
Idah	Power Company	(2) X A	Resubmission	04/15/201	4	nd of <u>2013/Q4</u>
			PLANT STATISTIC	, , , , , , , , , , , , , , , , , , , ,		
	nall generating plants are steam plants of, less tha					
	ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operate					
	ct number in footnote.	a ao a jo io	iomiy, and give a co			
Line	Name of Diget	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation	Cost of Plant
No.	Name of Plant	Const.	(In MW)	MW (60 min.) (d)	Excluding Plant Use	
<u> </u>	(a)	(b)	(c)	(d))	(e)	(f)
-	Hydro:					
2	Clear Lakes	1937	2.50	2.3	12,313	
3	Thousand Springs	1912	8.80	7.6	56,180	9,391,284
4						
5	Internal Combustions					
7	Internal Combustion: Salmon Diesel (1)	1967	5.00	4.0	38	3 909,259
8	Saimon Diesei (1)	1907	5.00	4.0		909,259
9						
10						
	(1) Salmon units are classified as standby.					
12	(1) Californ arms are diagonied as startaby.					
13						
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Name of Respondent	·	This Report Is: (1) An Origin	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company		(2) X A Resubi	mission	04/15/2014	End of2013/Q4	
	GEN	IERATING PLANT STA	TISTICS (Small Plants)	(Continued)		
Page 403. 4. If net percombinations of steam,	ely under subheadings for seak demand for 60 minutes hydro internal combustion ceam turbine regenerative fe	team, hydro, nuclear, in is not available, give the r gas turbine equipment	ternal combustion and on which is available, spendar, report each as a separ	gas turbine plants. For cifying period. 5. If a rate plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	1
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(I)	INO.
						1
713,648	142,631		73,1	44		2
1,067,191	193,242		109,3	390		3
						4
						5
						6
181,852				Diesel		7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						45
						46
					1	

	e of Respondent		1 his 1 (1)	Repoi   A	rt Is: n Original		ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
Idah	Power Company				Resubmission	_	4/15/2014		2010/0	_
					SMISSION LINE			•		
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor	eport information concerning tra- olts or greater. Report transmiss ansmission lines include all line ation costs and expenses on the eport data by individual lines for acclude from this page any transmi- dicate whether the type of suppo- derground construction If a trans- se of brackets and extra lines. It is line. Export in columns (f) and (g) the to- ted for the line designated; con- miles of line on leased or partly act to such structures are include	sion lines below the secovered by the desis page.  all voltages if so remission lines for whorting structure repositions of a minor portions of a stotal pole miles of eversely, show in colowned structures in	ese voltefinition quired ich pla prted ir more the transm ach tra umn (go	by a by a column or column or column or ission on the column or ission on the column of the column o	in group totals of ansmission systems. State commission sts are included in mn (e) is: (1) simple type of support line of a different significant line. Show pole miles of line. In a footnote, e	nly for each voltem plant as give n.  n Account 121, agle pole wood or ting structure, in type of constructure in column (f) the on structures texplain the basis	age.  Nonutility Proportion steel; (2) H-Indicate the miluction need not be pole miles on the cost of which	m System of A perty. frame wood, or eage of each t of be distinguis f line on struction	steel poles; (3) ype of construction the from the remures the cost of wor another line.	tower; or on by nainder which is Report
Lina	DESIGNATIO	ON			LVOLTAGE (K)	/)		LENGTH	(Pole miles)	
Line No.	2201011111				VOLTAGE (K\ (Indicate wher other than	é	Type of	(În the undergr	(Pole miles) case of ound lines cuit miles)	Number
		I			60 cycle, 3 ph	ase)	Supporting	report čir On Structure		Of
	From	То			Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
1	Borah	Midpoint			345.00		S Tower	85.17	1	1
2	Boardman	Slatt			500.00		S Tower	1.79	)	1
3	Summer lake	Hemingway			500.00		S Tower	0.40	)	1
4	Hemingway	Midpoint			500.00	500.00	S Tower	0.37		1
5										
6	Jim Bridger	Goshen			345.00		S Tower	226.16		1
7	State Line	Midpoint			345.00		S Tower	76.06		2
8	Kinport	Borah			345.00		S Tower	27.10		1
	Midpoint	Borah #1			345.00		H Wood	79.30		1
	Midpoint	Borah #2			345.00		H Wood	77.58		2
	Adelaide Tap	Adelaide			345.00	345.00	H Wood	3.55	i	2
12										
	Quartz	LaGrande			230.00		H Wood	46.27		1
	Midpoint	Hunt			230.00		S Tower	0.70		2
	Brady	Antelope			230.00		H Wood	56.41		1
	Brady	Treasureton			230.00		H Wood	0.11		1
	Brady #1 & #2	Kinport			230.00		S Tower	17.94		2
	Jim Bridger	Point of Rocks			230.00		H Wood	1.40		1
	Brownlee	Ontario			230.00		S Tower	72.74		1
	Mora	Bowmont			138.00		S P Wood	9.91		1
	Mora	Bowmont			138.00		H Wood H Wood	8.82 2.79		1
22	Jim Bridger	Point of Rocks			230.00		SP Steel	18.59		1
	Caldwell 710  Boise Bench	Locust			230.00		S Tower	7.58		1
	Boise Bench	Caldwell Caldwell			230.00		H Wood	33.68		1
	Boise Bench	Cloverdale			230.00		S Tower	15.94		2
	Boardman	Dalreed Sub			230.00		H Wood	13.44		1
	Brownlee 714	Oxbow			230.00		SP Steel	11.04		2
	Caldwell	Ontario			230.00		H Wood	29.97		1
	Caldwell	Ontario			230.00		S Tower	3.27		1
	Bennett Mtn PP	Rattlesnake TS			230.00		SP Steel	4.44		1
	Borah	Hunt			230.00		H Steel	68.22		1
	Danskin	Hubbard			230.00		H Steel	36.25		1
	Danskin	Hubbard			230.00		SP Steel	1.90		1
35	Danskin	Hubbard			230.00	230.00	SP Steel	1.30		2
36							TOTAL	4,779.36	11.02	190

	e of Respondent		This I	ΠÌΑi	n Original	(1	late of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
luan	o Power Company				Resubmission		4/15/2014			
					SMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor	eport information concerning tra- bits or greater. Report transmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transmidicate whether the type of supp- inderground construction If a transmission of brackets and extra lines. It is line. Eport in columns (f) and (g) the stated for the line designated; con- miles of line on leased or partly act to such structures are included.	sion lines below the secovered by the desis page.  all voltages if so remission lines for whorting structure reposamission line has remained in the pole miles of eversely, show in colowned structures in	se volt efinition quired ich pla orted ir nore th transm ach tra umn (g n colum	ages of transport	in group totals of ansmission systems. State commission sts are included in mn (e) is: (1) single type of support line of a different sign line. Show pole miles of line In a footnote, e	nly for each voltem plant as give n.  n. Account 121, agle pole wood of thing structure, in the type of construction of the constructure of the constructures the plant the basis	age.  Nonutility Proportion steel; (2) H-Indicate the miluction need not be pole miles on the cost of which	m System of A perty. frame wood, or eage of each to to be distinguis f line on structuch is reported f	steel poles; (3) ype of construction hed from the renures the cost of wor another line.	report  tower; or on by nainder  which is Report
	DESIGNATIO	<b>√</b> N			I VOLTAGE (K)	Λ	1	LENGTH	(Dala milas)	
Line No.	DESIGNATION	JN			VOLTAGE (K\ (Indicate wher other than	e e	Type of	(In the	(Pole miles) case of ound lines cuit miles)	Number
INO.					60 cycle, 3 ph	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Danskin	Bennett Mtn			230.00	230.00	SP Steel	5.39		1
2	Hemingway	Bowmont			230.00	230.00	SP Steel	13.02	)	1
3	Langley Gulch	Galloway Rd			138.00	230.00	SP Steel	14.19	)	1
4	Galloway Rd	Willis Tap			138.00	230.00	SP Steel	2.09	)	1
5	Boise Bench	Midpoint #1			230.00	230.00	S Tower	0.87	,	1
6	Boise Bench	Midpoint #1			230.00	230.00	H Wood	108.49		1
7	Brownlee	Quartz Jct			230.00	230.00	S Tower	1.51		1
8	Brownlee	Quartz Jct			230.00	230.00	H Wood	41.30	)	1
9	Brownlee	Boise Bench #1 &	#2		230.00	230.00	S Tower	99.76		2
10	Oxbow	Brownlee			230.00		S Tower	10.40	)	2
11	Boise Bench	Midpoint #2			230.00	230.00	S Tower	3.49	)	1
12	Boise Bench	Midpoint #2			230.00	230.00	H Wood	102.07		1
13	Oxbow	Pallette Jct			230.00	230.00	S Tower	20.08	3	2
	Pallette Jct	Imnaha			230.00		H Wood	24.43		2
15	Hells Canyon	Palette Jct			230.00		S Tower	9.04	l	2
16	Brownlee	Boise Bench			230.00		S Tower	102.54		2
17	Boise Bench	Midpoint #3			230.00		H Wood	106.30		1
18	Palette Jct	Enterprise			230.00		H Wood	29.60	)	1
	Borah	Brady #2			230.00		S Tower	0.41		1
	Borah	Brady #2			230.00		H Wood	3.56		1
	Borah	Brady #1			230.00	230.00	H Wood	3.87	1	1
22										
	Goshen	State Line			161.00		H Wood	90.60		1
	Don	Goshen			161.00		S Tower	2.37		2
	Don	Goshen			161.00	161.00	H Wood	48.42	2	2
26					400.00	400.00		44.00		
	American Falls Power Plant	Adelaide			138.00		H Wood	11.22		2
	American Falls Power Plant	Adelaide			138.00		S P Wood	0.12		2
_	Minidoka Loop	Adelaide			138.00 138.00		S Tower S P Wood	1.13 9.58		2
	Nampa Upper Salmon	Caldwell  Mountain Home Jo	<b>^</b>		138.00		H Wood	54.42		1
	Upper Salmon Upper Salmon	Cliff	, L		138.00		H Wood	30.81		1
	Eastgate	Russet			138.00		S P Wood	2.08		1
	Brady	Fremont			138.00		S Tower	1.00		2
	Brady	Fremont			138.00		H Wood	24.32		2
36							TOTAL	4,779.36	11.02	190

	e of Respondent		(1)		n Original		ate of Report Mo, Da, Yr)		ear/Period of Rep nd of 2013/0	
luan	o Power Company				Resubmission		4/15/2014			
					SMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In line. Peport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ext to such structures are included.	sion lines below the es covered by the de lis page.  If all voltages if so remission lines for whorting structure representations of a little pole miles of eversely, show in colowned structures in	ese voltefinition quired ich pla prted ir more th transm ach tra umn (g	by a by a column or column or column or ission ansmis	in group totals of ansmission systems. State commission sts are included in mn (e) is: (1) simple type of support line of a different significant line. Show pole miles of line. In a footnote, e	nly for each voltem plant as given n. n Account 121, ingle pole wood criting structure, in type of construction of the constructure of the constru	age.  Nonutility Proportion steel; (2) H-Indicate the miluction need not be pole miles on the cost of which	m System of A perty. frame wood, or eage of each t of be distinguis f line on struction	steel poles; (3) ype of construction hed from the renures the cost of wor another line.	report  tower; or on by nainder  which is Report
	DESIGNATI	ONI			LVOLTACE (K)	/\	T	LENGTH	(Dala milas)	
Line No.	DESIGNATI	ON			VOLTAGE (K\ (Indicate wher other than	e e	Type of	(In the	(Pole miles) case of ound lines cuit miles)	Number
140.					60 cycle, 3 ph	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Brady	Fremont			138.00	138.00	S P Wood	24.33	3	2
2	King	Lower Malad			138.00	138.00	H Wood	84.77	7	2
3	Emmett Jct	Payette			138.00	138.00	H Wood	66.49	)	2
4	Mountain Home AFB Tap				138.00		H Wood	6.20	)	1
5	Ontario	Quartz			138.00		H Wood	73.40	)	1
	King	American Falls PP	1		138.00		S Tower	1.01		2
7	King	American Falls PP			138.00		H Wood	142.41		1
8	King	American Falls PP			138.00		S P Wood	3.71		1
9	Duffin	Clawson			138.00		H Wood	6.22		1
	American Falls	Brady Tie			138.00		H Wood	0.33		1
	Upper Salmon A-B	King			138.00		H Wood	5.66		1
	Upper Salmon B	Wells			138.00		H Wood	125.59		1
	King	Wood River			138.00		H Wood	73.79		1
14	Boise Bench	Grove			138.00		S P Wood	10.58		2
	Quartz	John Day			138.00		H Wood	67.32		1
	Sinker Creek Tap				138.00		H Wood	2.80		1
	Mora	Cloverdale			138.00		H Wood	2.51		1
	Mora	Cloverdale			138.00		S P Wood	22.28		1
	Mora	Cloverdale			138.00		S P Steel	0.96		2
	Stoddard Jct	Stoddard Sub			138.00		S P Steel	3.80		1
	Fossil Gulch Tap				138.00		H Wood	1.95		1
	Wood River	Midpoint			138.00		H Wood	53.08		2
	Wood River	Midpoint			138.00		S P Wood H Wood	16.69 37.15		2
	Oxbow Oxbow	McCall			138.00 138.00		S P Wood	2.32		1
		McCall			138.00		S P Wood	7.51		1
	Lowell Jct Hunt	Nampa Milner			138.00		S P Wood	19.40		1
	Strike	Bruneau Bridge			138.00		H Wood	13.50		1
	American Falls	Kramer Sub			138.00		S P Wood	18.46		2
	Pingree	Haven			138.00		S P Wood	11.72		1
	Midpoint	Twin Falls			138.00		S P Wood	25.22		2
	Twin Falls	Russett			138.00		S P Wood	1.70		1
	Blackfoot	Aiken			46.00		S P Wood	6.17		2
	Peterson	Tendoy			69.00		H Wood	57.23		1
	Eastgate Tap	Eastgate			138.00		S P Wood	6.36	5	1
36							TOTAL	4,779.36	5 11.02	190

	e of Respondent		This I		rt Is: n Original		ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
Idah	o Power Company				Resubmission		4/15/2014		2013/0	<del></del>
			Т	RANS	SMISSION LINE	STATISTICS		•		
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor	eport information concerning tra- bits or greater. Report transmission lines include all line anismission lines include all lines attion costs and expenses on the eport data by individual lines for colude from this page any transmidicate whether the type of suppenderground construction If a transe of brackets and extra lines. It is line. Eport in columns (f) and (g) the standard for the line designated; committee of line on leased or partly act to such structures are included.	sion lines below the as covered by the de is page.  I all voltages if so re mission lines for whorting structure reports as in a similar portions of a structure pole total pole miles of eversely, show in colowned structures in	se volt efinition quired ich pla orted in nore th transm ach tra umn (go	by a by a column or column or column or ission nsmis	in group totals of ansmission systems. State commission sts are included in mn (e) is: (1) simple type of support line of a different significant line. Show pole miles of line. In a footnote, e	nly for each voltem plant as give n.  n. Account 121, agle pole wood of thing structure, in the type of construction of the constructure of the constructures the plant the basis	age.  Nonutility Proportion steel; (2) H-formulation need not be pole miles of the cost of which	m System of A perty. frame wood, or leage of each t of be distinguis f line on structor ch is reported f	steel poles; (3) type of construction hed from the remures the cost of wor another line.	report  tower; or on by nainder  which is Report
Line	DESIGNATION	ON			VOLTAGE (K\ (Indicate wher	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Kimberly Tap	Kimberly			138.00	138.00	S P Steel	1.83	3	2
2	Boise Bench	Mora			138.00	138.00	H Wood	13.14		2
3	Bowmont-Caldwell	Simplot Sub			138.00	138.00	S P Wood	0.51		1
4	Gary Lane	Eagle			138.00		S P Wood	6.54	l	1
5	Locust Grove	Blackcat Sub			138.00		S P Steel	9.25	2.98	1
6	Boise Bench	Butler			138.00		S P Wood	0.14	4.02	1
7	Eagle	Star			138.00		S P Wood	6.37	'	1
	Karcher Sub	Zilog Tap			138.00		S P Steel	3.60	)	1
	Cloverdale - 712	712 - Wye			138.00		S P Steel	0.42	ļ	1
	Victory Jct	Victory			138.00		S P Steel	1.90		1
	Butler	Wye			138.00		S P Steel	2.94		1
	Horseflat	Starkey			138.00		H Wood	33.97		1
	Starkey	Mccall			138.00		S P Steel	2.08		2
	Starkey	Mccall			138.00		H Wood	3.80		1
	Starkey	Mccall			138.00		S P Steel	1.50		1
	Starkey	Mccall			138.00		S P Wood	17.61		1
	Chestnut	Happy Valley			138.00		S P Steel	2.79	)	1
	Garnet	Ward			400.00	138.00		0.00		
	McCall	Lake Fork			138.00		S P Wood	8.89		1
	McCall	Lake Fork			138.00		S Steel	2.90		1
	Caldwell	Willis			138.00		S P Steel S P Steel	1.30		1
	Caldwell Caldwell	Willis Willis			138.00 138.00		S P Steel	1.59 0.87		1
	Valivue Tap	CIIIIA			138.00		S P Steel	0.80		1
	Bowmont	Happy Valley			138.00		S P Steel	0.00		1
	Kinport	Don #1			138.00		S Tower	1.32	)	2
	Donn	HOKU			138.00		S P Steel	2.74		1
	HOKU	Alamed			138.00		S P Steel	0.22		2
	HOKU	Alamed			138.00		S P Steel	0.23		2
	HOKU	Alamed			138.00		S P Steel	2.85	5	1
	Rockland Jct	Rockland Wind Fa	rm		138.00	138.00	S P Steel	5.29		1
32	King	Justice			138.00	138.00	S P Wood	0.11		1
33	Twin Falls PP Tap				138.00		H Wood	0.82	2	1
34	American Falls PP	Amercian Falls Tra	ns ST		138.00		S P Steel	0.37	1	1
35	Lower Salmon	King Tie			138.00	138.00	H Wood	0.11		1
36							TOTAL	4,779.36	11.02	190

	e of Respondent		│ This Report │ (1) │ │ An	: Is: i Original		ate of Report		ar/Period of Rep	
Idah	o Power Company			Resubmission	`	4/15/2014	En	d of	_
			TRANS	MISSION LINE	STATISTICS		<del>!</del>		
kilovo 2. Ti subs 3. R 4. E: 5. In (4) ui the u of the 6. R repoil	eport information concerning tra- bits or greater. Report transmiss cansmission lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any transr- dicate whether the type of support derground construction If a transe of brackets and extra lines. It eline. eport in columns (f) and (g) the teted for the line designated; con- miles of line on leased or partly executed for the structures are included	sion lines below the secovered by the desis page.  all voltages if so remission lines for whorting structure representations of a desired pole miles of eversely, show in colowned structures in	ese voltages in efinition of transmission each transmission column (g) the part column (g).	n group totals on smission systems. State commission its are included in nn (e) is: (1) single type of supportine of a different sion line. Show bole miles of line in a footnote, e	nly for each voltem plant as given n. n Account 121, ingle pole wood of ting structure, in the type of constructure in column (f) the e on structures the	age.  Nonutility Proportion steel; (2) H-fondicate the mileuction need not be pole miles of the cost of which	m System of Adverty.  Frame wood, or eage of each tyot be distinguish	steel poles; (3) you of constructioned from the removes the cost of wor another line.	tower; or on by nainder which is Report
Lina	DESIGNATIO	ON		VOLTAGE (KV	/\	l	LENGTH	(Pole miles)	
Line No.	BEOIGIVATIO	51 <b>4</b>		(Indicate where other than 60 cycle, 3 pha	é	Type of Supporting		(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	C J Strike	Strike Jct		138.00	` '	S Tower	4.30	(9)	2
2	Strike Jct	Mountain Home Jo	ct	138.00		H Wood	23.44		1
3	Strike Jct	Bowmont			138.00	H Wood	0.05		1
4	Strike Jct	Bowmont		138.00	138.00	S Tower	0.36		1
5	Strike Jct	Bowmont		138.00		H Wood	68.21		1
6		Lucky Peak Jct		138.00		H Wood	4.48		2
7	Bliss	King		138.00		H Wood	10.47		1
8	Milner Deadend	Milner PP		138.00		S P Wood	1.30		1
9	Swan Falls Tap			138.00	138.00	H Wood	1.00		1
10									
11 12									
	Hines	BPA (Harney)		115.00	115.00	H Wood	3.35		1
14	Tilles	BFA (Harriey)		113.00	113.00	TT VVOOU	3.33		'
15									
	69 Kv Lines			69.00	69.00	H Wood	167.03		1
	69 Kv Lines			69.00		S P Wood	938.22		1
18									
19									
20	46 Kv Lines			46.00	46.00	S P Wood	408.82		1
21									
22	Total all lines						4,779.36	11.02	190
23									
24									
25									
26									
27									
28 29									
30									
31									
32									
33									
34									
35									
36						TOTAL	4,779.36	11.02	190
		1		<u> </u>		l			

Name of Respond			This Report Is:		Date of Report (Mo, Da, Yr)	Year End	/Period of Report of 2013/Q4	
Idaho Power Com	ірапу		(2) X A Resu	ubmission LINE STATISTICS (	04/15/2014	Liid		
ou do not include ole miles of the p . Designate any ive name of lesson	Lower voltage ling in the contract of the cont	nes with higher volt in column (f) and th or portion thereof f s of Lease, and am	twice. Report Lowe age lines. If two or e pole miles of the or which the respon ount of rent for yea	er voltage Lines and more transmission other line(s) in colur ndent is not the sole r. For any transmis	higher voltage lines line structures suppo	ort lines of the sam erty is leased from leased line, or po	ne voltage, report to an another company artion thereof, for w	the y,
arrangement and of the Line, and ho an associated com b. Designate any determined. Spec	giving particulars ow the expenses npany. transmission line ify whether lesse	(details) of such management by the responsible leased to another to be is an associated	atters as percent or indent are accounted company and give a company.	wnership by respond d for, and accounts name of Lessee, da	dent in the line, name affected. Specify what te and terms of lease	e of co-owner, bas nether lessor, co-c	is of sharing expension or other particle.	
Base the plan	t cost figures call	ed for in columns (j	) to (I) on the book	cost at end of year.				
Size of		(Include in Columi and clearing right-of	•	EXPEN	ISES, EXCEPT DEF	RECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
272 ACSR	256,381	21,838,866	22,095,247	(***)	(1-7)		,	1
X1780 ACSR		446,708	446,708					2
272 ACSR		835,662	835,662					3
272 ACSR								4 5
272 ACSR	483,309	16,830,982	17,314,291					6
95 ACSR	571,979	11,048,287	11,620,266					7
272 ACSR	344,220	6,008,061	6,352,281					8
15.5 ACSR 15.5 ACSR	283,143 64,851	9,470,503 15,994,935	9,753,646 16,059,786					10
15.5 ACSR	51,448	347,946	399,394					11
25.4005	(0.040	5 440 570						12
95 ACSR	62,218	5,440,572	5,502,790					13
15.5 ACSR 272 ACSR	9,145 108,301	998,452 3,415,600	1,007,597 3,523,901					14 15
95 ACSR	100,301	6,186	6,186					16
15.5 ACSR	18,829	969,871	988,700					17
272 ACSR	1,190	51,525	52,715					18
X954 ACSR	1,676,838	20,541,790	22,218,628					19
15.5 ACSR	413,793	2,197,386	2,611,179					20
15.5 ACSR								21
272 ACSR	1,899	212,523	214,422					22
590 ACSR	2,138,236	8,775,086	10,913,322					23
272 ACSR	213,000	8,575,360	8,788,360					24
15.5 ACSR	0.010.00	, 5.3.3	0./00.105					25
272 ACSR	3,062,812	6,567,671	9,630,483					26
95 AAC 54 ACSR	34,174	89,756 16,026,470	89,756 16,060,644					27
X954 ACSR	236,152	9,228,893	9,465,045					28
272 ACSR	230,132	7,220,073	7,700,040					30
272 ACSR	81,701	1,666,354	1,748,055					31
590 ACSR	624,917	22,468,666	23,093,583					32
590 ACSR		15,210,561	15,210,561					33
590 ACSR								34
590 ACSR								35
	30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,045,440	0 36

Name of Respond			This Report Is:	ginal	Date of Report (Mo, Da, Yr)		/Period of Report of 2013/Q4	
Idaho Power Com	npany		(2) X A Resu		04/15/2014	End		
			twice. Report Lowe		higher voltage lines			
ole miles of the p . Designate any ive name of lessor he respondent is rrangement and to f the Line, and ho n associated com . Designate any etermined. Spec	orimary structure in transmission line or, date and termi- not the sole owner giving particulars ow the expenses inpany. transmission line cify whether lesse	in column (f) and the or portion thereof f is of Lease, and ame or but which the result (details) of such materials borne by the response leased to another one is an associated of	e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give a company.	other line(s) in colur ndent is not the sole r. For any transmiss or shares in the open wnership by responded for, and accounts	owner. If such propsion line other than a ration of, furnish a sudent in the line, name affected. Specify what and terms of lease	erty is leased from leased line, or po occinct statement e e of co-owner, bas nether lessor, co-o	n another company ortion thereof, for we explaining the is of sharing exper owner, or other par	y, vhich nses
	COST OF LINE	(Include in Colum	n (j) Land,	EVDEN	IOFO EVOEDT DEE	DECLATION AND	TAVEO	
Size of Conductor		and clearing right-of	•	EXPER	NSES, EXCEPT DEP	RECIATION AND	TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
590 ACSR	U/	3,528,033	3,528,033	\''''	\'''	. ,	\1" /	1
590 ACSR	1,854,996	9,284,271	11,139,267					2
590 ACSR	948,166	9,080,890	10,029,056					3
272 ACSR								4
5.5 ACSR	385,287	6,638,374	7,023,661					5
5.5 ACSR								6
95 ACSR	53,068	2,833,575	2,886,643					7
95 ACSR	222.22	0.010.000	0.000 ==0					8
ARIOUS	289,934	9,010,839	9,300,773					9
272 ACSR	14,810 227,825	1,237,524 14,413,191	1,252,334 14,641,016					10
15.5 ACSR ARIOUS	221,023	14,413,191	14,041,010					12
272 ACSR	87,468	2,168,767	2,256,235					13
272 ACSR	171,081	1,540,815	1,711,896					14
272 ACSR	44,687	1,252,130	1,296,817					15
54 ACSR	184,817	6,257,154	6,441,971					16
I5.5 ACSR	247,857	5,655,753	5,903,610					17
272 ACSR	84,014	1,881,216	1,965,230					18
272 ACSR	3,068	416,606	419,674					19
15.5 ACSR	5,555	,	,					20
272 ACSR	10,064	311,349	321,413					21
	·	,						22
60 COPPER	16,155	648,382	664,537					23
15.5 ACSR	76,041	1,735,843	1,811,884					24
97.5 ACSR								25
								26
50 COPPER	26,507	339,394	365,901					27
50 COPPER								28
15.5 ACSR	21,327	249,232	270,559					29
95 AAC	654,753	3,234,060	3,888,813					30
95 ACSR	47,687	3,539,654	3,587,341					31
95 ACSR	43,568	1,085,989	1,129,557					32
95 AAC	270,823	557,504	828,327					33
ARIOUS ARIOUS	564,932	3,795,845	4,360,777					35
	30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,045,440	0 36

Name of Respond			This Report Is:	ginal	Date of Report (Mo, Da, Yr)		/Period of Report of 2013/Q4	
Idaho Power Con	mpany 		(2) X A Resu		04/15/2014	End		
ou do not include	e Lower voltage li	nes with higher volt	twice. Report Lowe	more transmission	higher voltage lines line structures suppo			
Designate any ive name of less ne respondent is rrangement and f the Line, and hen associated cor	transmission line or, date and term not the sole owne giving particulars ow the expenses mpany.	or portion thereof f s of Lease, and am er but which the res (details) of such m borne by the respo	or which the resport ount of rent for year pondent operates of atters as percent oundent are accounted.	r. For any transmis or shares in the ope wnership by respond d for, and accounts	owner. If such prop sion line other than a ration of, furnish a su dent in the line, name affected. Specify wh	leased line, or po ccinct statement e of co-owner, bas nether lessor, co-o	ortion thereof, for we explaining the sis of sharing expendance, or other par	hich
etermined. Spec	cify whether lesse	e is an associated	company.	name of Lessee, da	te and terms of lease	e, annual rent for y	ear, and how	
Size of		E (Include in Columi and clearing right-of	•	EXPE	NSES, EXCEPT DEP	RECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
ARIOUS	U)	(11)	(1)	(111)	(11)	,	(P)	1
ARIOUS	76,823	2,300,949	2,377,772					2
'ARIOUS	33,918	2,736,643	2,770,561					3
97.5 ACSR	1,955	6,930	8,885					4
ARIOUS	34,428	5,088,718	5,123,146					5
15.5 ACSR	216,919	8,549,033	8,765,952					6
15.5 ACSR								7
15.5 ACSR								8
/0	4,191	309,857	314,048					9
54 ACSR		96,921	96,921					10
50 COPPER	2,741	121,992	124,733					11
ARIOUS	28,490	3,062,131	3,090,621					12
ARIOUS	173,683	3,826,177	3,999,860					13
ARIOUS	225,602	1,652,772	1,878,374					14
97.5 ACSR	92,173	2,362,416	2,454,589					15
ARIOUS	20	77,199	77,219					16
15.5 ACSR	3,123,380	8,203,108	11,326,488					17
ARIOUS								18
95AAC								19
272 ACSR								20
50 COPPER	450	187,848	188,298					21
97.5 ACSR	349,712	7,017,826	7,367,538					22
97.5 ACSR								23
97.5 ACSR	109,899	2,469,079	2,578,978					24
97.5 ACSR	6445	4 4 4 5 5 5 5	4 /52 125					25
15.5 ACSR	211,131	1,448,294	1,659,425					26
15.5 ACSR	3,324	1,416,503	1,419,827					27
97.5 ACSR	14,927	620,412	635,339					28
15.5 ACSR 97.5 ACSR	13,734 18,223	1,051,324 1,284,245	1,065,058 1,302,468		-			30
ARIOUS	18,223 54,848	3,086,512	3,141,360		-			31
15.5 ACSR	16,790	206,158	222,948					32
15.5 ACSR	13,616	530,274	543,890					33
97.5 ACSR	395,696	3,449,973	3,845,669					34
15.5 ACSR	343,955	2,134,314	2,478,269					35
	30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,045,440	0 36
	30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,	045,44

Name of Respond			This Report Is:		Date of Repor (Mo, Da, Yr)	t Year End	/Period of Report of 2013/Q4	
Idaho Power Com	ipany		(2) X A Resu		04/15/2014	Liid		
7 Do not report th	na sama transmis	esion line structure t		INE STATISTICS (	higher voltage lines	as one line Desi	anate in a footnote	if
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and cof the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lip trimary structure is transmission line or, date and terms not the sole owner giving particulars ow the expenses apany. transmission line cify whether lesse	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amore but which the result (details) of such mathematical borne by the response leased to another one is an associated of	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent owndent are accounted company and give recompany.	more transmission other line(s) in colur ndent is not the sole r. For any transmis or shares in the ope wnership by respond for, and accounts	line structures supporting (g) owner. If such proping sion line other than a ration of, furnish a sudent in the line, name affected. Specify with and terms of lease	perty is leased from a leased line, or policinct statement ease of co-owner, bashether lessor, co-o	n another company ortion thereof, for we explaining the sis of sharing expen- owner, or other par	he /, /hich nses
Size of		E (Include in Columi and clearing right-of		EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
795 ACSR	14/07	(27.272	£51.070					1
715.5 ACSR 795 AAC	14,697	637,273 49,642	651,970 49,642					3
795 AAC	489,037	2,177,348	2,666,385					4
272 ACSR	935,725	3,601,834	4,537,559					5
1272 ACSR	34,687	838,605	873,292					6
715.5 ACSR	179,817	3,047,204	3,227,021					7
795 AAC	43,035	434,341	477,376					8
1272 ACSR	140,412	2,577,075	2,717,487					9
1272 ACSR								10
795 ACSR	134,471	1,405,436	1,539,907					11
715.5 ACSR	2,473,833	18,402,119	20,875,952					12
715.5 ACSR								13
715.5 ACSR								14
715.5 ACSR								15
715.5 ACSR								16
1272 ACSR	78,579	1,821,921	1,900,500					17
	40,580		40,580					18
715.5 ACSR	331,539	4,682,879	5,014,418					19
								20
272 ACSR	272,231	2,141,218	2,413,449					21
795 ACSR								22
795 ACSR		100 010	107.715					23
795 ACSR	/74 400	427,769	427,769					24
1272 ACSR	671,138	242 777	671,138					25
715.5 ACSR 1272 ACSR	1,174 190	212,777 398	213,951 588					26 27
1272 ACSR 1272 ACSR	190	398	200					28
795 ACSR								29
95 ACSR								30
95 ACSR		-16,973	-16,973					31
590 ACSR		60,659	60,659					32
250 COPPER	58	63,264	63,322					33
715.5 ACSR	30	76,560	76,560					34
97.5 ACSR		4,406	4,406					35
	30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,045,440	36

TRANSMISSION LINE STATISTICS (Continued)  7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the pole miles of the other primary structure in column (f) and the pole miles of the other line(s) in column (g)  8. Designate any transmission line or portion thereof for which the respondent lines of the other line(s) in column (g)  8. Designate any transmission line or portion thereof for which the respondent lines of the other lines of the other lines of the other lines of the other lines of the other lines of the other structures support lines of the other respondent is not the sole owner. If such property is leas give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line the respondent is not the sole owner. If such property is leas give name of lessor, and accounts affected. Specify whether less an associated company and give name of Lessee, date and terms of lease, annual redetermined. Specify whether lessee is an associated company.  9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual redetermined. Specify whether lessee is an associated company.  10. Base the plant cost figures called for in column (j) Land, Land rights, and clearing right-of-way lease the plant cost figures called for in columns (j) to (j) on the book cost at end of year.    Size of Conductor and Material   Land   Construction and Other Costs   (j)    Name of Responde			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		/Period of Report		
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of topole miles of the primary structure in column (f) and the pole miles of the older line(s) in column (g)  8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leas give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct state arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-own of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether less an associated company.  9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual redetermined. Specify whether lessee is an associated company.  10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.    COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)   Expenses, except Depreciation Conductor and Material (i) (j) (j) (construction and Total Cost (k) (j) (j) (j) (j) (j) (j) (j) (j) (j) (j	Idaho Power Com	pany					End	of 2013/Q4	
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)  8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leas give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line the respondent is not the sole owner but which the respondent is not the sole owner but which the respondent is not the sole owner but which the respondent to portate or shares in the operation of, furnish a succinct state arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-own of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether less an associated company.  9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual redetermined. Specify whether lessee is an associated company.  10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.    Cost of Line (Include in Column (j) Land, Land inghts, and clearing right-of-way)   EXPENSES, EXCEPT DEPRECIATION (conductor and Material (j)   Land Control (j)   Construction and Column (j) Land, Land inghts, and clearing right-of-way)   EXPENSES, EXCEPT DEPRECIATION (j)   Construction and Column (j) Land, Land inghts, and clearing right-of-way)   EXPENSES, EXCEPT DEPRECIATION (j)   Conductor and Material (j)   Construction and Column (j) Land, Land inghts, and clearing right-of-way)   Conductor and Material (j)   Construction and Column (j) Land, Land inghts, and clearing right-of-way)   Construction and Column (j) Land, Land inghts, and clearing right-of-way)   Conductor (j)   Construction and Column (j) Land, Land (j)   Construction and Column (j) Land, Land (j)   Con				TRANSMISSION	LINE STATISTICS (	Continued)	-		
Land rights, and clearing right-of-way)   EAPENSES, EXCEPT DEPRECIATION	you do not include pole miles of the progress. Designate any to give name of lesso the respondent is rarrangement and gof the Line, and ho an associated com 9. Designate any to determined. Speci	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany.  transmission line ify whether lesses	nes with higher voltin column (f) and the or portion thereof f is of Lease, and ame or but which the result (details) of such make borne by the response leased to another one is an associated of	age lines. If two or e pole miles of the or which the respo ount of rent for year pondent operates of atters as percent of ndent are accounted company and give company.	r more transmission other line(s) in colur ndent is not the sole ar. For any transmissor shares in the open wnership by responded for, and accounts name of Lessee, da	line structures supp mn (g) e owner. If such pro- sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	perty is leased from a leased line, or pouccinct statement ele of co-owner, bas whether lessor, co-o	n another company ortion thereof, for we explaining the is of sharing exper owner, or other part	ne /, hich
Conductor and Material (i)  Land Construction and Other Costs (k)  (j)  Land Other Costs (k)  (ii)  Construction and Other Costs (l)  Costs (l)	Size of		•		EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Other Costs (i) (j) Other Costs (k) (l) Expenses (m) (o) (o) (o) 715.5 ACSR 1.074 624.098 625.172 397.5 ACSR 4.355 2.296.216 2.300.571 715.5 ACSR 86,651 2.027.148 2.113,799 715.5 ACSR 7 279.481 279.488 715.5 ACSR 7 279.481 1.003.338 715.5 ACSR 5.620 997.718 1.003.338 715.5 ACSR 2.814 183,606 186,420 397.5 ACSR 12,885 261.511 274,396 397.5 ACSR 1.978 63,404 65,382 715.5 ACSR 1.978 63,404 715.5 ACSR 1.978 63,404 715.5 ACSR 1.978 63,404 715.5 ACSR 1.978 63,404 715.5 ACSR 1.978 63,404 715.5 ACSR 1.978 715.5					0	NA-1-1	Dt.	T-1-1	
715.5 ACSR			Other Costs		Expenses	Expenses		Total Expenses	Line No.
397.5 ACSR			` ,	``,	(m)	(n)	(0)	(p)	
715.5 ACSR		,	,						2
715.5 ACSR 7 279,481 279,488 7 15.5 ACSR 5,620 997,718 1,003,338 7 15.5 ACSR 2,814 183,606 186,420 397.5 ACSR 12,885 261,511 274,396 397.5 ACSR 1,978 63,404 65,382 397.5 ACSR 1,978 63,404 65,382 397.5 ACSR 1,644,178 56,843,386 58,487,564 VARIOUS 1,644,178 56,843,386 58,487,564 VARIOUS 194,536 15,653,177 15,847,713 7,215,461 3,912,451 2,9		· ·							3
715.5 ACSR		52,523	2/22///						4
715.5 ACSR									5
715.5 ACSR 2,814 183,606 186,420 397.5 ACSR 12,885 261,511 274,396 397.5 ACSR 1,978 63,404 65,382 397.5 ACSR 1,644,178 56,843,386 58,487,564 VARIOUS 1,644,178 56,843,386 58,487,564 VARIOUS 194,536 15,653,177 15,847,713 7,215,461 3,912,451 2,9	15.5 ACSR	7	279,481	279,488					6
397.5 ACSR 12,885 261,511 274,396 397.5 ACSR 1,978 63,404 65,382 404 65,382 405 405 405 405 405 405 405 405 405 405	15.5 ACSR	5,620	997,718	1,003,338					7
397.5 ACSR 1,978 63,404 65,382  VARIOUS 1,644,178 56,843,386 58,487,564  VARIOUS 194,536 15,653,177 15,847,713  7,215,461 3,912,451 2,9		,		,					8
VARIOUS 1,644,178 56,843,386 58,487,564 VARIOUS  VARIOUS  194,536 15,653,177 15,847,713  7,215,461 3,912,451 2,9	97.5 ACSR	12,885	261,511	274,396					9
VARIOUS 1,644,178 56,843,386 58,487,564 VARIOUS  VARIOUS  194,536 15,653,177 15,847,713  7,215,461 3,912,451 2,9									10
VARIOUS 1,644,178 56,843,386 58,487,564 VARIOUS  VARIOUS  194,536 15,653,177 15,847,713  7,215,461 3,912,451 2,9									11 12
VARIOUS 1,644,178 56,843,386 58,487,564 VARIOUS  VARIOUS  194,536 15,653,177 15,847,713  7,215,461 3,912,451 2,9	97 5 ACSR	1 978	63 404	65 382					13
VARIOUS  VARIOUS  194,536  15,653,177  15,847,713  7,215,461  3,912,451  2,9	77.57.051.	1,770	03,101	03,302					14
VARIOUS  VARIOUS  194,536  15,653,177  15,847,713  7,215,461  3,912,451  2,9									15
VARIOUS 194,536 15,653,177 15,847,713 7,215,461 3,912,451 2,9	'ARIOUS	1,644,178	56,843,386	58,487,564					16
7,215,461 3,912,451 2,9	ARIOUS								17
7,215,461 3,912,451 2,9									18
7,215,461 3,912,451 2,9									19
	ARIOUS	194,536	15,653,177	15,847,713					20
30,423,400 481,134,170 511,557,570 7,215,461 3,912,451 2,9		20, 422, 400	401 124 170	F11 FF7 F70			2,917,528	14,045,440	-
		30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,045,440	22 23
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30,423,400 481,134,170 511,557,570 7,215,461 3,912,451 2,9		30,423,400	481,134,170	511,557,570	7,215,461	3,912,451	2,917,528	14,045,440	36

Name of Respondent Idaho Power Company			This Report Is:  Output  Date of Report  Date			of Report Da, Yr)	Report Year/Period of Report a, Yr) End of 2013/Q4				
idai		<del></del>	1 1	Resubmissio							
1. R	TRANSMISSION LINES ADDED DURING YEAR  Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report										
	or revisions of lines.		9						.,		
	rovide separate subheading										
cost	ests of competed construction are not readily available for reporting columns (I) to (o), it is permissible to report in these columns the										
Line		SIGNATION _		Line Length			TRUCTURE Average Number per		R STRUCTURE		
No.	From	То		in Miles	Тур		Miles	Present	Ultimate		
<u> </u>	(a)	(b)		(c)	(d)	1	(e)	(f)	(g)		
2	No lines were added in 2013										
3								+			
4											
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43											
44	TOTAL										
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	er Company		(2)	An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014		End of	2013/Q	ort <u>4</u>
Trails, in o	column (I) with ap gn voltage differs	r, if estimated am propriate footnote from operating ve	ounts are rep	of Underground	costs of Clear	aring Land and I column (m).				
such other	r characteristic.									
0.	CONDUCTO		Voltage		15	LINE C				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towe and Fixture (m)		Asse Retire. C		Total (p)	No.
	.,	37	, ,	,	` '				W /	1
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Name	e of Respondent	│ This Report Is: │ (1)	Date of Report	Year/Period of	•
Idah	o Power Company	(1) An Original (2) A Resubmission SUBSTATIONS	(Mo, Da, Yr) 04/15/2014	End of 2	013/Q4
<ol> <li>S</li> <li>S</li> <li>funct</li> </ol>	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M' tional character, but the number of such substational character	rning substations of the respondent street railway customer should not Va except those serving customers stations must be shown.	t be listed below. s with energy for resale, n	nay be grouped	· ·
atter	nded or unattended. At the end of the page, some (f).	summarize according to function th	e capacities reported for	the individual st	ations in
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Adelaide	transmission	345.0	138.00	13.80
2	Aiken	distribution	46.0	13.00	
3	Alameda	distribution	46.0	00 13.00	
4	Alameda	distribution	138.0	13.09	
5	American Falls PP - attended	transmission	138.0	13.80	
6	American Falls	transmission	138.0	00 46.00	12.47
7	Artesian	distribution	46.0	13.00	
8	Bannock Creek	distribution	46.0	13.00	
9	Bennett Mountain Power Plant- attended	transmission	230.0	18.00	
10	Bennett Mountain Power Plant- attended	distribution	18.0	00 4.16	
11	Bethel Court	distribution	138.0	13.00	
12	Black Cat	distribution	138.0	13.09	
13	Blackfoot	distribution	46.0	13.00	
14	Blackfoot	transmission	161.0	00 46.00	12.47
15	Blackfoot	distribution	161.0	138.00	12.98
16	Bliss - attended	transmission	138.0	13.80	
17	Blue Gulch	distribution	138.0	35.00	
18	Boise Bench - attended	transmission	230.0	138.00	13.20
19	Boise Bench - attended	distribution	138.0	35.00	
20	Boise Bench - attended	transmission	138.0	00 69.00	12.98
21	Boise Bench - attended	transmission	230.0		13.80
22	Boise	distribution	138.0		
23	Borah	transmission	345.0	230.00	13.80
24	Bowmont	distribution	69.0		6.90
25	Bowmont	distribution	138.0		
26	Bowmont	transmission	138.0		12.98
	Bowmont	transmission	138.0		12.47
	Bowmont	transmission	230.0		13.80
	Brady	distribution	46.0		
	Brady	transmission	230.0		13.80
	Brady	transmission	138.0		12.47
	Brady	distribution	69.0		
	Brownlee - attended	transmission	230.0		
	Bruneau Bridge	distribution	138.0		
	Buckhorn	distribution	69.0		
	Bucyrus	distribution	46.0		
	Buhl	distribution	46.0		
	Burley Rural	distribution	69.0		
	Butler	distribution	138.0		
40	Caldwell	distribution	138.0	00 13.00	

	e of Respondent	This (1)	Report Is	s: Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 013/Q4
Idah	o Power Company	(2)	X A Re	esubmission	04/15/2014		End of 20	J13/Q4
		•		SUBSTATIONS		•		
2. S 3. S funct 4. In atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exe station of eac	railway cept tho s must l ch subs	customer should no se serving customers be shown. tation, designating wh	t be listed below with energy in the transmi	ow. for resale, ma ission or distr	ibution and wh	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	 Tertiary
	(a)			(b)		(c)	(d)	(e)
1	Caldwell			transmission		230.00	138.00	
2	Caldwell			distribution		138.00	13.09	
3	Caldwell			transmission		138.00	69.00	12.4
4	Caldwell			transmission		230.00	138.00	12.4
5	Caldwell			distribution		13.00	4.16	
6	Canyon Creek			distribution		138.00	35.00	
7	Canyon Creek			transmission		138.00	69.00	12.9
8	Cascade Power Plant - attended			transmission		69.00	4.60	
9	Cascade			distribution		69.00	13.10	
10	Cascade			distribution		25.00		
11	Chestnut			distribution		138.00	13.00	
12	Clear Lake - attended			transmission		46.00	2.40	
13	Cliff			transmission		138.00	46.00	12.5
14	Cliff			transmission		138.00	46.00	12.9
15	Cloverdale			distribution		138.00	13.00	
16	Dale			distribution		46.00	4.60	
17	Dale			distribution		46.00	13.00	
18	Dale			distribution		69.00	13.00	
19	Dale			distribution		138.00	36.20	
20	Dale			transmission		138.00	46.00	12.4
21	Danskin- attended			transmission		230.00	18.00	
22	Danskin- attended			transmission		230.00	138.00	13.8
23	Danskin- attended			distribution		18.00	4.16	
24	Danskin- attended			transmission		138.00	12.00	
25	Danskin- attended			distribution		35.00	13.80	
26	Don			distribution		138.00	7.60	
27	Don			distribution		138.00	13.20	
28	Don			distribution		138.00	13.00	
29	Don			distribution		14.00		
30	DRAM			distribution		138.00	13.09	
31	DRAM			transmission		230.00	138.00	13.8
32	DRAM			distribution		138.00	12.47	
33	Duffin			distribution		138.00	35.00	
34	Eagle			distribution		138.00	13.09	
35	Eastgate			distribution		138.00		
36	Eastgate			distribution		138.00	13.00	
37	Eckert			distribution		138.00	36.20	
38	Eden			distribution		138.00	36.20	
39	Eden			transmission		138.00	46.00	12.9
40	Elkhorn			distribution		138.00	12.47	

Name of Respondent		(1) An C	s: Driginal	Date of Rep (Mo, Da, Yr	۱ ۱		Report 013/Q4	
Idaho Power Company		` '	esubmission	04/15/2014	´	End of 20	13/Q4	
			SUBSTATIONS					
<ol> <li>S</li> <li>S</li> <li>S</li> <li>funct</li> <li>In</li> <li>atten</li> </ol>	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substations in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway  /a except tho tations must of each subs	y customer should no se serving customers be shown. tation, designating wh	t be listed belo s with energy for nether transmis	w. or resale, ma ssion or distri	bution and wh	ether	
Line					V	OLTAGE (In MV	'a)	
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary	
	(a)		(b)		(c)	(d)	(e)	
1	Elkhorn		distribution		138.00	13.00		
2	Elmore		distribution		138.00	35.00		
3	Elmore		transmission		138.00	69.00	12.50	
4	Elmore		transmission		138.00	69.00	12.98	
5	Emmett		distribution		138.00			
6	Emmett		transmission		138.00	69.00	12.47	
7	Falls		distribution		46.00	13.00		
8	Filer		distribution		46.00	13.00		
9	Flat Top		distribution		46.00	13.00	13.00	
10	Flying H		distribution		69.00	2.40		
11	Fort Hall		distribution		46.00	13.00		
12	Fossil Gulch		distribution		138.00	35.00		
13	Fremont		transmission		138.00	46.00	12.50	
14	Gary		distribution		138.00	13.09		
15	Gary		distribution		138.00	13.00		
16	Gem		distribution		69.00	13.00		
17	Gem		distribution		69.00			
18	Goodng Rural		distribution		46.00	13.00		
19	Golden Valley		distribution		69.00	13.00		
20	Gowen Substation		distribution		138.00	35.00		
21	Grindstone		distribution		35.00			
	Grove		distribution		138.00	13.09		
	Grove		distribution		138.00	13.00		
	Hagerman		distribution		46.00	13.00		
	Hagerman		distribution		46.00	13.00	32.00	
	Hailey		distribution		138.00	13.00		
	Happy Valley		distribution		138.00	13.09		
	Haven		distribution		138.00	35.00		
	Haven		transmission		138.00	46.00		
	Hemingway		transmission		500.00	230.00	34.50	
	Hewlett Packard		distribution		138.00	13.00		
	Hidden Springs		distribution		138.00	13.00		
	Highland		distribution		138.00	13.00		
	Hill		distribution		138.00	13.00		
	Hillsdale		distribution		138.00			
	Hoku		distribution		138.00	13.80		
	Homedale		distribution		69.00	13.00	40.00	
	Horse Flat		transmission		230.00	138.00	13.80	
	Horseshoe Bend		distribution		35.00	00.00		
40	Horseshoe Bend		distribution		69.00	36.20		

Name	e of Respondent	This Report is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Idah	o Power Company	(2) X A Resubmission	04/15/2014	End of 20	013/Q4
		SUBSTATIONS	<u> </u>		
2. S 3. S funct 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customer stations must be shown. of each substation, designating who were station to the station of the stati	t be listed below. s with energy for resale, m hether transmission or dist	ribution and wh	ether
Line				/OLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary
1	(a) Horseshoe Bend	(b)	(c) 69.00	(d) 25.00	(e)
2	Huston	distribution	69.00		
	Hulen	distribution	46.00	+	40.00
	Hunt	transmission	230.00		13.80
5 6	Hydra	distribution	138.00		
7	Island	distribution	69.00		
	Jerome	distribution	138.00		
8 9	Jerome Julion Clawson	distribution	138.00		
		distribution	138.00		
11	Joplin Joplin	distribution	138.00		
12	Justice	transmission	230.00	1	13.80
	Karcher	distribution	138.00		13.00
		distribution	69.00		
	Ketchum	distribution	138.00		
	Kimberly	distribution	138.00		
	Kinport	transmission	161.00		13.20
	Kinport	transmission	230.00		12.47
	Kinport	transmission	230.00		13.80
	Kinport	transmission	345.00	1	13.80
	Kramer	distribution	138.0	+	13.00
	Kramer	distribution	138.0	+	
	Kuna	distribution	138.00		
24		distribution	69.00		
		distribution	138.00		
26	Lake Fork	transmission	138.00	+	12.50
	Lamb	distribution	138.00		
		transmission	230.00	+	13.80
	Langley Gulch- attended	transmission	230.00		
	Langley Gulch- attended	distribution		4.16	
	Langley Gulch- attended	distribution	13.00		
	Lansing	distribution	69.00		
	Lincoln	distribution	138.00	+	
34	Linden	distribution	138.00	13.00	
35	Locust	distribution	138.00		
	Locust	transmission	230.00		13.80
		transmission	138.00		
	Lower Salmon - attended	transmission	138.0	+	
	Map Rock	distribution	69.00		
	McCall	distribution	13.00	+	

Nam	e of Respondent	This (1)	Report Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•	
Idah	laho Power Company		X A Resubmission	04/15/2014		End of 2013/Q4		
			SUBSTATIONS					
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	stree Va ex station of eac	t railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for res nether transmission	ale, ma	bution and wh	ether	
ine					V	OLTAGE (In MV	(a)	
No.	Name and Location of Substation		Character of Sub	Pri	mary	Secondary	Tertiary	
1	(a) McCall		(b)		(c) 138.00	(d) 36.20	(e)	
	Meridian		distribution		138.00	13.00		
	Micron							
			distribution		138.00	13.09		
	Micron		distribution		138.00	13.00	40.00	
	Midpoint		transmission		230.00	138.00	13.80	
	Midpoint		transmission			230.00	13.80	
	Midpoint Midrose		transmission distribution		500.00 138.00	345.00 13.09		
	Milner		transmission		138.00	69.00	12.47	
	Milner		distribution		69.00	46.00	6.90	
	Milner		distribution		138.00	35.00	6.90	
	Milner PP - attended		transmission		138.00	13.80		
	Moonstone		distribution		138.00	35.00		
	Mora		distribution		138.00	35.00		
	Mora		distribution		138.00	36.20		
	Moreland		distribution		35.00	13.00		
	Moreland		distribution		46.00	13.00		
	Moreland		distribution		46.00	35.00	12.47	
	Mountain Home		distribution		69.00	13.00	12.41	
	Mountain Home Air Force Base		distribution		69.00			
	Mountain Home Air Force Base		distribution		138.00			
	Nampa		transmission		230.00	138.00	13.80	
	Nampa		distribution		138.00	13.00	13.00	
	New Meadows		distribution		138.00	36.20		
	New Plymouth		distribution		69.00			
	Notch Butte		distribution		138.00	13.09		
27			distribution		69.00	36.20		
	Orchard		distribution		69.00	35.00	12.47	
	Parma		distribution		69.00	13.00		
	Parma		distribution		69.00	35.00		
	Paul		distribution		138.00	35.00		
	Payette		distribution		138.00	13.00		
	Pingree		transmission		138.00	46.00	12.50	
	Pingree		distribution		138.00	35.00		
	Pleasant Valley		distribution		138.00	35.00		
36	Pocatello		distribution		46.00	13.00		
	Poleline		distribution		138.00	13.09		
	Populus		transmission		345.00			
	Portneuf		distribution		138.00	35.00		
	Portneuf		distribution		46.00	35.00		
			1					

Name	e of Respondent	This Report Is: (1) An Original	Date of Report	Year/Period of	•
Idah	o Power Company	(1) An Original (2) A Resubmission SUBSTATIONS	(Mo, Da, Yr) 04/15/2014	End of 2	013/Q4
<ol> <li>S</li> <li>S</li> <li>funct</li> <li>Ir</li> </ol>	report below the information called for concerubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character	rning substations of the respondent street railway customer should not Va except those serving customers stations must be shown. of each substation, designating when the station is the station of each substation, designating when the station is the station is the station is the station in the station in the station is the station in the station in the station in the station is the station in the station in the station in the station is the station in the station in the station in the station in the station is the station in t	be listed below.  with energy for resale, nether transmission or dis	nay be grouped	ether
	nded or unattended. At the end of the page, s mn (f).	summarize according to function th	e capacities reported for	the individual st	ations in
Line	Name and Location of Substation	Character of Sub-		VOLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Rockford	distribution	46.0	13.00	
2	Russett	distribution	138.0	00 13.00	
3	Sailor Creek	distribution	138.0	00 2.40	
4	Sailor Creek	distribution	138.0	35.00	
5	Salmon	distribution	69.0	00 13.00	
6	Salmon	distribution	69.0	34.50	12.47
7	Salmon	distribution	69.0	00	12.47
8	Salmon	transmission	13.0	2.40	
9	Shoshone	distribution	46.0	00 13.00	
10	Shoshone	distribution	46.0	7.20	
11	Shoshone Falls - attended	transmission	46.0	2.30	
12	Shoshone Falls - attended	transmission	46.0	6.60	
13	Silver	distribution	138.0	35.00	
14	Simplot	distribution	138.0	13.00	
15	Sinker Creek	distribution	138.0	35.00	
16	Siphon	distribution	138.0	35.00	
17	South Park	distribution	46.0	13.00	
18	Star	distribution	138.0	13.09	
19	Starkey	transmission	138.0	69.00	12.47
20	State	distribution	69.0	13.00	
	Stoddard	distribution	138.0		
22	Strike Power Plant - attended	transmission	138.0		
	Sugar	distribution	138.0		
	Swan Falls - attended	transmission	138.0		
	Taber	distribution	46.0		
	Ten Mile	distribution	138.0		
	,	distribution	138.0		
	Terry	distribution	138.0		
	Thousand Springs - attended	transmission	46.0		
	Thousand Springs - attended	transmission	7.0		
	Toponis	distribution	138.0		
32		distribution	138.0		40.00
	Twin Falls Twin Falls PP - attended	transmission	138.0		12.98
	Twin Falls PP - attended	transmission transmission	138.0 138.0		
			45.0		
	Upper Malad - attended Upper Salmon- attended	transmission transmission	138.0		
		distribution distribution	138.0 138.0		
	Victory	distribution	138.0		
40	Victory	uistribution	130.0	13.00	
	<u> </u>		-	1	

	e of Respondent	This Report I:	s: Driginal	Date of Rep (Mo, Da, Yr	oort	Year/Period of	•
Idah	o Power Company	(2) X A R	esubmission	04/15/2014	,	End of 20	013/Q4
		<del></del>	SUBSTATIONS		*		
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such substitutional character, but the functional character in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway Va except the stations must of each subs	y customer should no ose serving customers be shown. tation, designating wl	t be listed belo s with energy f nether transmi	ow. or resale, ma ssion or distri	ibution and wh	ether
Line					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	Victory		distribution		138.00	13.09	
2	Ware		distribution		69.00	13.00	
3	Weiser		distribution		69.00	13.00	
4	Weiser		transmission		138.00	69.00	12.47
5	Wilder		distribution		69.00	13.00	
6	Willis		distribution		138.00	13.09	
7	Wye		distribution		138.00	13.00	
8	Wye		distribution		138.00	13.09	
9	Zilog		distribution		138.00	13.09	
10							
11							
12	The above are all State of Idaho						
13							
	Montana:						
15	Peterson		transmission		230.00	69.00	13.20
16							
17	Nevada:						
18	Valmy - attended		transmission		345.00	125.00	24.90
19	Valmy - attended		transmission		345.00	125.00	24.90
20	Valmy - attended		transmission		120.00	24.90	7.20
21	Valmy - attended		transmission		345.00		
22	Valmy - attended		transmission		345.00		
23	Valmy - attended		transmission		345.00		
	Valmy - attended		transmission		345.00		
	Valmy - attended		transmission		345.00		
	Wells		transmission		138.00	69.00	13.00
27							
	Oregon:						
	Boardman - attended		transmission		500.00		
-	Boardman - attended		transmission		230.00		
	Boardman - attended		transmission		24.00		
	Cairo		distribution		69.00		
	Hells Canyon - attended		transmission		230.00		
	Hells Canyon - attended		distribution		69.00		
	Hines		transmission		138.00		12.47
	Malheur Butte		distribution		69.00		
	Nyssa		distribution		69.00		
	Ontario		distribution		138.00		
39	Ontario		transmission		138.00		12.47
40	Ontario		transmission		230.00	138.00	13.80

'   (			This Report Is: Date of Rep (1) An Original (Mo, Da, Yr			\ \/r\					
Idah	o Power Company	(1) (2)		esubmission	04/15/2014		End of 2	013/Q4			
		. /		SUBSTATIONS							
2. S 3. S unct 4. Ir	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to actional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in lumn (f).										
ine	Name and Location of Substation			Character of Sub	station		VOLTAGE (In M\	/a)			
No.					otation	Primary	Secondary	Tertiary			
	(a)			(b)		(c)	(d)	(e)			
1	Ontario			transmission		138.		12.98			
	Ontario Ore-Ida			transmission distribution		138.		13.09			
	Oxbow - attended					69. 138.		12.00			
4				transmission				13.00			
	Oxbow - attended			transmission		230.		42.00			
6	Oxbow - attended			transmission		230. 138.		13.80			
7 8				transmission transmission		230.		12.50 12.98			
9				transmission		138.		12.98			
	Vale			distribution		69.		12.90			
11	vaie			distribution		09.	15.00				
	Wyoming:										
	Jim Bridger - attended			transmission		345.	00 230.00	34.50			
14	om Bridger attended			transmission		040.	200.00	04.00			
15											
16											
17											
18											
	Transformers-distribution substations under 10,00	0									
	KVA 83 unattended.										
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
	ı						+				

Name of Respondent		This I	Report Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
Idaho Power Company			X A Re	esubmission  FATIONS (Continued)	04/15/201		End	l of2013/Q4	•
5. Oh in luman - (1)	(i)			, ,	. (:C:				
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershiperiod of lease, and ann</li></ul>	ns or major items of ed p by the respondent.	quipment l For any s	eased f ubstatio	from others, jointly ow on or equipment oper	vned with other ated under le	ers, or opera ase, give na	ited oth me of	nerwise than by lessor, date and	t
of co-owner or other par									
affected in respondent's	books of account. Sp	pecify in e	ach cas	se whether lessor, co	-owner, or oth	ner party is a	an asso	ociated company	y.
Composite of Culturates	Number of	Number	· of	CONVERSION	ON APPARATI	IS AND SPE	CIAL FO	OLIIPMENT	1:
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	•	Type of Equi		Number of		Total Capacity	Line No.
	In Service	Transforn	ners		<b>,</b> , , , , , , , , , , , , , , , , , ,		Office	(In MVa)	
(f) 300	(g) 2	(h)		(i)		(j)		(k)	1 1
20	2								2
15									3
18									
72	1								5
25	-								6
10									7
10									8
135	1								5
5	1								10
15									11
24	1								12
30	2								13
50	3		1						14
80	1								15
69	3								16
15	1								17
254	2								18
42	2								19
75	3								20
240	2								21
67	3								22
450	3		1						23
8	3								24
18									25
25									26
25						1			27
180	1								28
240			4						30
312	3		1						31
			1			-			32
721	5		1						33
30			'						34
20									35
6			1						36
20	2		·						37
12						<u> </u>			38
48						<u> </u>			39
15									40
	1			!		!		<u>!</u>	

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) X A R	esubmission	04/15/2014	End of2013/Q4
Chavrin calverna (I)	(i) and (b) anasist as		TATIONS (Continued)	-tifi	
increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	quipment leased for any substation	from others, jointly ow on or equipment oper	vned with others, or ope ated under lease, give	name of lessor, date and
					wnership or lease, give name
					I state amounts and accounts s an associated company.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SF	
(In Service) (In MVa)	In Service	Transformers	Type of Equi		of Units Total Capacity No. (In MVa)
(f) 120	(g)	(h)	(i)	(j	j) (k)
24	1				
75	3				
120	1				
	·	1			
15	1				
15	1				
12	1				1
15	2				!
4	1				10
48	2				1:
4	1				12
12	2	1			1;
4	1				14
48	2				19
		1			1
		6			11
27	1	'			19
25	1				20
140	1				2
180	1				22
6	1				23
96	2				24
5	1				25
		1			20
108	6	3			2
26	1	1			2
118	5				30
160	2				3:
17	1				32
36	2				33
38	2				34
24	1				3:
18	1				30
18	1				3.
24	1				3
15	1				39
8	1				40

Name of Respondent		This Report Is	s: Driginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) X A Re	esubmission	04/15/2014	End of2013/Q4
5. Show in columns (I),	(j), and (k) special e		TATIONS (Continued) rotary converters, rec	ctifiers, condensers, etc	c. and auxiliary equipment for
increasing capacity.					
6. Designate substation					
					name of lessor, date and
					wnership or lease, give name
					state amounts and accounts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co-	-owner, or other party is	s an associated company.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SF	
(In Service) (In MVa)	In Service	Transformers	Type of Equip		(In MVa)
(f) 8	(g)	(h)	(i)	(j	i) (k)
17	1				
15	1				
15	1				
24	1				
25	1				
18	2				
10	1				
2					!
15	2				10
10	1	1			1
15	1				1:
50	3	1			1:
20	1				14
17	1				1
8	1				10
10	1				1
15	2				18
10	1	1			19
24	1				20
5	2				2
48	2				22
24	1				2.
10	1				25
20	1				20
18	1				2
12	1				20
25	1				29
600	3	1			30
20	1				3
8	1				33
18	1				3:
39	2				34
24	1				39
		2			30
22	2				3.
100	1				38
5	1				39
12	1				40

Name of Respondent		This F	Report I	s: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
Idaho Power Company			XAR	esubmission	04/15/201		End	l of2013/Q4	•
5. Show in columns (I), increasing capacity.	(j), and (k) special eq	luipment s		TATIONS (Continued) rotary converters, rec	ctifiers, conde	nsers, etc. a	and au	xiliary equipmer	nt for
Designate substation reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	pecity in e	ach ca	se whether lessor, co	-owner, or oth	ner party is a	n asso	ociated company	<b>y</b> .
Capacity of Substation	_ Number of	Number		CONVERSI	ON APPARATI	JS AND SPEC	CIAL EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn		Type of Equi	pment	Number of	Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
5	1								1
10									2
10									3
300	3								5
12									6
20									7
20	1								8
30	2								9
15	1								10
18	1								11
180	1								12
12	1								13
20									14
42	2								15
18	1		7	•					17
180	1								18
180									19
600			1						20
12	1								21
18	1								22
15	1								23
10									24
18									25
15									27
180	1								28
246									29
12									30
12	1								31
12	1								32
10	1								33
33	2								34
48									35
360	2								36
70									37
10									39
12	1								40
	<del> </del>					+			-

Name of Respondent		This Report Is	S: Original	Date of Report	Year/Period of Report	
Idaho Power Company		(2) X A Re	Original esubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4	
5 01 : 1 (1)	(') 1(1) . 1		TATIONS (Continued)	er.	1 22	_
increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	quipment leased f	from others, jointly ow on or equipment oper	vned with others, or ope ated under lease, give	e. and auxiliary equipment erated otherwise than by name of lessor, date and ownership or lease, give na	
					d state amounts and accou	
					s an associated company.	
· ·		. ,	•	, ,	, ,	
	Number of	Number of	CONVERSION	ON APPARATUS AND SE	DECIAL EQUIDMENT	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip			Line No.
	In Service	Transformers			(In MVa)	
(f)	(g)	(h)	(i)	(j	j) (k)	
36	2					
24	2					-;
24	2					
120	1					;
840	2	1				(
750	3	1				
24	1					- 1
100	4					,
8	3	1				10
29	2					1
36	1					1:
12	1					1;
15	1					14
24	1					1:
6	1					10
8	1					18
6	3	1				19
15	I I	1				20
18	1	'				2
180	1					2:
50	3					2
12	1					2
10	1					2
10	1					20
6	1					2
10	3					2
10	1					29
12	1					30
36	2					3
23	3					3:
50	3					3,
22	2					3
36	2					3
18	1				+	3
10	'					3
18	1					39
	·	1				4
				<del> </del>		

Name of Respondent		This R	eport Is	s: Original	Date of Re (Mo, Da, Y	port		r/Period of Report	
Idaho Power Company		(2)	X A Re	esubmission FATIONS (Continued)	04/15/201		End	of 2013/Q4	•
5. Show in columns (I),	(j), and (k) special ed			,	ctifiers, conde	nsers, etc.	and au	xiliary equipmer	nt for
increasing capacity. 6. Designate substation reason of sole ownershi									
period of lease, and ann of co-owner or other par	rty, explain basis of s	haring expe	nses o	or other accounting be	etween the pa	arties, and s	tate an	nounts and acco	ounts
affected in respondent's	books of account. S	Specify in ea	ch cas	se whether lessor, co	-owner, or oth	ner party is a	an asso	ociated company	<b>∮</b> .
Capacity of Substation	Number of Transformers	Number of Spare	of	CONVERSION	ON APPARATI	JS AND SPE	CIAL EC	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforme	ers	Type of Equip	oment	Number of	Units	Total Capacity (In MVa)	No.
(f)	(g) 2	(h)		(i)		(j)		(k)	1
18									2
15									3
15									
10			3						5
10	3								6
			2						7
5	2								8
10	1								9
2	3								10
3	1								11
10	1								12
12	1								13
30	2								14
12									15
33									16
10									17
18									18
18									20
33 15									21
83									22
20									23
18									24
5									25
24	1								26
12	1								27
30	2								28
8	1								29
			1						30
18	1								31
44	2								32
33	2								33
9									34
72									35
8									36
36									37
44									38
18						-			40
24	1								40
				<u> </u>		<u>I</u>			1

Name of Respondent		This F	Report Is	s: Driginal	Date of Re (Mo, Da, Y	r)	ar/Period of Report	
Idaho Power Company			X A Re	esubmission FATIONS (Continued)	04/15/2014		d of2013/Q4	
5. Show in columns (I),	(i) and (k) appoint on	uinmont ou		` '	tifioro condo	acers etc. and a	wiliany aquinman	ot for
increasing capacity. 6. Designate substation reason of sole ownershiperiod of lease, and ann	is or major items of ed p by the respondent. rual rent. For any sub	quipment le For any su estation or	eased f ubstatic equipm	rom others, jointly ow on or equipment oper nent operated other th	ned with othe ated under lea an by reason	ers, or operated ot ase, give name of of sole ownership	herwise than by lessor, date and o or lease, give n	I name
of co-owner or other par affected in respondent's								
Capacity of Substation	Number of Transformers	Number Spare				IS AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transform		Type of Equip	oment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)	(k)	1
12	1		1					2
20	2							3
25	1							
10	1							5
18	1							6
36	2							7
20	1							8
24	1							9
								10
								12
								13
								14
30	3		1					15
								16
								17
	1							18
	1							19
	1							20
					Line Reactor		48	
					Line Reactor		35	
					Line Reactor		35	
					Line Reactor		35 35	1
20	3		1		Line Reactor		33	26
20								27
								28
685	3							29
55	1							30
55	1							31
12	1							32
500	3							33
1	1							34
40								35
8	3		1					37
38	2							38
25	1		1					39
240			'					40
	]							
	<del> </del>							

Name of Respondent		This Re	eport Is	: riginal	Date of Re (Mo, Da, Y	port		r/Period of Report	
Idaho Power Company		(2)	X A Re	submission	04/15/201		End	of 2013/Q4	
5. Show in columns (I),	(j), and (k) special e			ATIONS (Continued) rotary converters, rec	ctifiers, conde	nsers, etc.	and au	xiliary equipmer	nt for
increasing capacity. 6. Designate substation reason of sole ownership									
period of lease, and ann of co-owner or other par	ual rent. For any su	bstation or e	quipm	ent operated other th	nan by reasor	of sole ow	nership	or lease, give n	name
affected in respondent's									
Capacity of Substation	Number of Transformers	Number o	of	CONVERSION	ON APPARATI	JS AND SPE	CIAL EC	QUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transforme (h)	ers	Type of Equip	pment	Number of	f Units	Total Capacity (In MVa) (k)	No.
50	(9)	(11)		(1)		U)		(iv)	1
			1						2
15	1								3
10	3		1						4
244	2								5
100	1								6
15	1								7
100	3		1						8
15	1								9
10	1								10
									11
									12
703	7								13
									14
									16
									17
									18
									19
356									20
									21
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									25
									26
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									32
									33
									34
									35
									36
						-			38
									39
						1			40
						<u> </u>			1

	e of Respondent	This Re	port is:  An Original	Date of Report (Mo, Da, Yr)		iod of Report			
Idaho	Power Company		A Resubmission	04/15/2014	End of2013/Q4				
			WITH ASSOCIATED (AFFI						
2. The	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe	50,000. The ds and se ecific cate	ne threshold applies to the and rvices. The good or service is gory such as "general".	er goods or services received from or provided to associated (affiliated) companies. e threshold applies to the annual amount billed to the respondent or billed to vices. The good or service must be specific in nature. Respondents should not lory such as "general". ated) company are based on an allocation process, explain in a footnote.					
			Name	·	Account	Amount			
Line No.	Description of the Non-Power Good or Servi	ice	Associated Comp (b)	/Affiliated pany	Charged or Credited (c)	Charged or Credited (d)			
1	Non-power Goods or Services Provided by Af	ffiliated				( )			
2	·								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18 19									
19									
20	Non-newer Goods or Services Provided for A	ffiliato							
20 21	Non-power Goods or Services Provided for A  Managerial Expenses	ffiliate		IDACORP, INC.	417420	578,132			
21	Non-power Goods or Services Provided for A Managerial Expenses	ffiliate		IDACORP, INC.	417420	578,132			
21 22		ffiliate		IDACORP, INC.	417420	578,132			
21		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40		ffiliate		IDACORP, INC.	417420	578,132			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40		ffiliate		IDACORP, INC.	417420	578,132			

# ANNUAL REPORT OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES INDEX

Page <u>Number</u>	<u>Title</u>
1	Statement of Utility Operating Income for the Year
2	Electric Operating Revenues
3	Sales of Electricity by Rate Schedules
4-5	Sales for Resale
6-7	Other Operating Revenues
8-11	Electric Operation and Maintenance Expenses
12	Depreciation and Amortization Expenses
13	Taxes, Other Than Income Taxes
14	Calculation of Current Federal Income Tax Expense
15	Calculation of Current State Income (Excise) Taxes
16-17	Accumulated Deferred Income Taxes, Account 190
18-19	Accumulated Deferred Income Taxes - Accelerated Property
20-21	Accumulated Deferred Income Taxes - Other Property
22-23	Accumulated Deferred Income Taxes - Other
24	Accumulated Deferred Investment Tax Credits
25	Summary of Situs Utility Plant and Reserves
26-28	Situs Utility Plant by Account
29	Accumulated Provision for Utility Plant Depreciation - Situs
30	Situs Materials and Supplies
31	Summary of Allocated Utility Plant and Reserves
32-34	Allocated Utility Plant by Account
35	Accumulated Provision for Utility Plant Depreciation - Allocated
36	Allocated Materials and Supplies
37	Electric Energy Account and Monthly Peaks and Output
38-39	Miscellaneous General Expenses
40	Officers' Salaries
41	Political Advertising
42	Political Contributions
43 44	Expenditures to any Person or Organization having an Affiliated Interest for Services etc Donations
45	Payments for Services Rendered By Persons Other Than
.0	Employees and Charged to Oregon Operating Account:

48,772,743

8,280,627

41,930,641

8,476,229

## STATE OF OREGON - ALLOCATED An Original

	STATE OF OREGON STATEMENT OF OPE	RATING INC	OME F	OR THE YEAR		
		(Ref.)		ELECTRIC	CUT	TLITY
Line	Account	Page				
No.		No.		Current Year		Previous Year
	(a)	(b)		(c)		(d)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	. 2	\$	57,053,369	\$	50,406,870
3	Operating Expenses					
4	Operation Expenses (401)			35,392,549		30,623,249
5	Maintenance Expenses (402)	. 8-11		3,313,642		3,530,772
6	Depreciation Expense (403)	12		5,290,169		4,863,271
7	Amort. & Depl. of Utility Plant (404-405)	. 12		324,193		304,434
8	Amort. of Utility Plant Acq. Adj. (406)			-		(533)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory					
	Study Costs (407-411)	12		(1,723)		(8,111)
10	Accretion Expense (411)			14,090		6,868
11	Amort. of Conversion Expenses (407)					
12	Taxes Other Than Income Taxes (408.1)			2,186,489		2,042,432
13	Regulatory Debits/Credits			56,176		(748,954)
14	Income Taxes - Federal (409.1)	. 14		(85,708)		(766,932)
15	- Other (409.1)			137,781		36,314
16	Provision for Deferred Inc. Taxes (410.1)			5,072,835		10,253,044
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)			(2,894,629)		(8,577,258)
18	Investment Tax Credit Adj Net (411.4)	. 24		(33,121)		372,045
19	(Less) Gains from Disp. of Utility Plant (411.6)					

20

21

22

Losses from Disp. of Utility Plant (411.7).....

TOTAL Utility Operating Expenses (Enter lines 4 thru 20).....

Net Utility Operating Income (Total of line 2 less 20).....

ELECTRIC OPERATING REVENUES (Account 400) - STATE OF OREGON				ELECTR	IC OPERATING REVENUES	(Account 400) - STATE OF	OREGON	
				4. Commercial and Industrial Sales, Account 442, may 5. See page 108, Important Changes During Year, f				
2. R	2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate				be classified according to the basis of classification important new territory added and importan			
accounts; except that where separate meter readings are added for billing purposes, one customer should be counted				(Small or Commercial, and Large or Industrial) regularly increases or decreases.				
	r each group of meters added. The average number of cu	• • • • • • • • • • • • • • • • • • • •		used by the respondent if s	, , ,	6. For lines 2, 4, 5, and 6,	see page 304 for amounts	s
	each month.		3		n 1000 Kw of demand. (See	relating to unbilled revenue		
3. If	previous year (columns (c), (e) and (g), are not derived from	om previously reported figures.	explain any	0 , 0	System of Accounts. Explain	•	•	
	nconsistencies in a footnote.			basis of classification in a fo	•	sales in a footnote.		
		OPERA*	TING REVENUES	MEGAWATT HO		AVG NO OF CUSTON	MERS PER MONTH	$\top$
Line		Amount for	Amount for	Amount for	Amount for	Number for	Number for	Lin
No.		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	No
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Sales of Electricity	(2)	(6)	(4)	(0)	(1)	(9)	1
2	·	\$ 19.397.656	\$ 16.344.607	197.839	185,122	13.350	13.319	2
3	(442) Commercial and Industrial Sales			,	.00,.22	.5,555	.0,070	3
4	Small (or Commercial) (See Instr. 4) (1)	17,236,522	14,948,718	205,430	196,965	5,105	5,047	4
5	Large (or Industrial) (See Instr. 4) (2)	14.555.504	12,660,935	244,011	238,233	6	7	5
6	(444) Public Street and Highway Lighting	141,960	137,508	896	854	29	25	6
7	(445) Other Sales to Public Authorities	141,000	107,000	000	001	20	20	7
8	(446) Sales to Railroads and Railways							8
9	(448) Interdepartmental Sales							9
10	TOTAL Sales to Ultimate Consumers	51,331,642*	44,091,768*	648,176 **	621,174	18,490	18,398	10
11	(447) Sales for Resale - Opportunity Non-Firm	2.403.572	2,692,053	74,276	95,515	10,430	10,530	11
12	TOTAL Sales of Electricity	53,735,214	46,783,821	722,452	716,689	18,490	18,398	12
13	(Less) (449.1) Provision for Rate Refunds	(15,146)	(22,751)	722,432	7 10,009	10,430	10,530	13
14	TOTAL Revenue Net of Provision for Refunds	53,720,067	46,761,070					13
15	Other Operating Revenues	33,720,007	40,701,070					
16	(450) Forfeited Discounts							
17	(451) Miscellaneous Service Revenues	74,976	88,930	* Includes \$438,254 unb	illed revenues			
18	(453) Sales of Water and Water Power	74,970	66,930	includes \$436,234 unb	illed revenues.			
19	(454) Rent from Electric Property	1,150,868	1,112,988	** Includes -377 MWH rela	ating to unhilled revenues			
20	(455) Interdepartmental Rents	1,130,000	1,112,980	IIIGIQUES -377 WIVVELLER	anny to unbilied revenides.			
21	(456) Other Electric Revenues	2,107,458	2,443,883					
22	(100) Salei Licettie Nevertues	2,107,430	2,443,003					
23								
24								
25	TOTAL Other Operating Revenues	3,333,302	3,645,801					
26	TOTAL Electric Operating Revenues							
20	TOTAL Electric Operating Revenues	Ψ 37,033,369	Ψ 50,406,871					
(4)	Annual de la contrata del contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata de la contrata del contrata de la contrata de la contrata de la contrata de la contrata del contrata del contrata de la contrata de la contrata de la contrata del contrata de la contrata del contrata del contrata del contrata del contrata del contrata del contrata del contrata del contrata del	to and Sanda days all Sustances						
(1) C	Commercial and Industrial sales - Small - under 1,000 KW	and includes all irrigation custor	ners.					
(0)	A 222 IAV							
(2) (	Commercial and Industrial sales - Large - 1,000 KW and o	ver.						
i								

#### STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

- 1. Report below for each rate schedule in effect during the year the KWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

3. vvn	3. Where the same customers are served under more than one each applicable revenue account subheading.						
Line	Number and Title of Rate Schedule	MWH Sold	Revenue	Average Number	KWH of Sales	Revenue (cents)	
No.			(Thousands)	of Customers	per Customer	per KWH Sold	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	440 - Residential Sales:						
2	1 - Residential	196,228	\$ 19,171,242	13,350	14,699	9.77	
3	3 - Residential-Mastered Meterec						
4	84 - Residential-Net Metering						
5	15 - Dusk to Dawn customer Lighting	190	52,596			27.68	
6	Residential - Billed	196,418	19,223,838	13,350	14,713	9.79	
7	Residential - Unbilled	1,421	296,675	**1		20.88	
8	Bridger Depr & Boardman Decomm		(122,857)				
9	Total 440	197,839	19,397,656	13,350	14,819	9.80	
10							
11	442 - Commercial and Industrial Sales:						
12	7 - General Service	18,323	1,900,270	2,442	7,503	10.37	
13	9 - General Service	134,383	10,178,112	897	149,814	7.57	
14	84 - General Service-Net Metering						
15	15 - Dusk to dawn customer lighting	268	59,582	0		22.23	
16	19 - Uniform rate contracts	245,980	14,752,830	6	40,996,667	6.00	
17	24 - Irrigation and soil drainage pumpinç	52,265	5,034,707	1,764	29,629	9.63	
18	40 - General Service	9	816	2	4,500	9.07	
19	Commercial & Industrial - Billed	451,228	31,926,317	5,111	88,286	7.08	
20	Commercial & Industrial - Unbilled	(1,787)	142,997	**1		(8.00)	
21	Bridger Depr & Boardman Decomm		(277,288)				
22	Total 442	449,441	31,792,026	5,111	87,936	7.07	
23							
24							
25	444 - Public Street and Highway Lighting:						
26	40 - General Service						
27	41 - Municipal street lighting	887	141,795	22	40,318	15.99	
28	42 - Municipal traffic control signal lighting	21	1,973	7	3,000	9.40	
29	Public Street & Highway lighting billed	908	143,768	29	31,310	15.83	
30	Public St & Highway lighting-unbillec	(12)	(1,416)	**1			
31	Bridger Depr & Boardman Decomm	000	(392)	00	00.007	45.04	
32	Total 444	896	141,960	29	30,897	15.84	
33							
34							
35							
36							
37	Total Dillad	C40 F54	E0 000 000	10 100	25.070	7.05	
38 39	Total lipbilled Boy (See Instr. 6)	648,554	50,893,386	18,490 **1	35,076	7.85	
40	Total Unbilled Rev. (See Instr. 6) TOTAL	(378) 648,176	438,256 51,331,642	18,490	35.076	7.85	
40	IOIAL	040,176	51,331,042	10,490	35,076	7.65	

<sup>\*\*1</sup> Number of customers unknown.

#### ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

- 1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sales involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (L) and (p).

			Export	FERC		Station	MW or MVa of Demand		
Line	Sales To	Stat.	Across	Rate	Point of Delivery	Owner-		(Specify which	
		Class.	State	Sch.	(State or County)	Ship			
No.			Lines	No.			Contract	Average Monthly	Annual
							Demand	Maximum	Maximum
								Demand	Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3	Various Utilities								
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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27									
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29									

Page 4

### ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

- 3. Report separately firm, dump, and other power sold to the same utility.
- 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
- 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
- 6. For column (I) enter the number of megawatt hours shown on the bills rendered to the purchasers.
- 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

	, , ,			REVENUE		_	
Type of	Voltage at						
Demand	Which	Megawatt					
Reading	Delivered	Hours	Demand	Energy	Other	Total	Line
			Charges		Charges		
				4.			No.
(j)	(k)	(I)	(m)	(n)	(o)	(p)	
							1
				0.400.570		A 0 400 570	2
				2,403,572		\$ 2,403,572	3
							4
							5 6
							7
							8
							9
							10
							11
							12
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							29

December 31, 2013

#### SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- 1. Report particulars concerning sales included in Accounts 446 and 448
- 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be groupe
- 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
- 4. Designate associated companies
- 5. Provide subheading and total for each account

Line	Item	Point of Delivery	Kilowatt-hours	Revenue	Revenue
					per KWH
No.	(a)	(b)	(c)	(d)	(e)
	None				
2					
3					
4					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

#### RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455
- 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amoun included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.
- 4. Designate if lessee is an associated company
- 5. Provide a subheading and total for each account

Line	Name of Lessee or Department	Description of Property	Amount of R	evenue
No.			For Yea	ar
	(a)	(b)	(c)	
21	Various	Substation Equipment Renta	\$	491,823
22				
23	"	Transformer Rentals - Dist		705
24				
25	"	Line Rentals		98,655
26				
27	"	Cogeneration		44,251
28				
29	"	Pole Attachments		111,351
30				
31	"	Facilities Charges		379,775
32				
33	"	Other Rentals		24,308
34				
35	"	Miscellaneous		-
36				
37	"			
38	Total Account 454		\$	1,150,868

December 31, 2013

### ALLOCATED SALES OF WATER AND WATER FOR POWER (Account 453) - OREGON

- 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

		Purpose for which	Power Plant	Amount of
Line	Name of Purchasei	Water was Used	Developmen <sup>-</sup>	Revenue for Yea
No.	(a)	(b)	(c)	(d)
1	None			
2				
3		TOTAL		

#### MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

- 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardles of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service	Amount of Revenue for Year (b)
4	Account 451	
5		
6	Miscellaneous Service Revenues	\$ 74,976
7		
8	Account 456	
9		
10	Transmission for Others - Network	\$ 296,162
11	Transmission - Point-to-Point and Other	633,605
12	Photovoltaic Station Service	95
13	DSM Rider Funds	1,168,447
14	Sierra Pacific Usage Charge	5,858
15	Antelope	3,141
16	Miscellaneous	151
17		
18		
19		
20	Total Account 456	\$ 2,107,458
21		
22		
23		

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - O		
L	If the amount for previous year is not derived from previously reported figures, explain		
Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
1	(1) POWER PRODUCTION EXPENSES  A. Steam Power Generation		
2	A. Steam Power Generation Operation		
4	(500) Operation Supervision and Engineering	\$ 64,740	\$ 56,456
5	(501) Fuel	\$ 7,072,128	5,884,272
6	(502) Steam Expenses.	390,099	362,224
7	(503) Steam from Other Sources.	330,033	302,224
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	76,826	67,345
10	(506) Miscellaneous Steam Power Expenses	402,195	335,331
11	(507) Rents	14,788	11,483
12	(509) Allowances.	,	,
	`		
13	TOTAL Operation (Enter Total of lines 4 thru 12)	8,020,776	6,717,111
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,314	13,336
16	(511) Maintenance of Structures	27,079	30,548
17	(512) Maintenance of Boiler Plant	549,874	551,481
18	(513) Maintenance of Electric Plant	238,227	224,839
19	(514) Maintenance of Miscellaneous Steam Plant	192,800	201,098
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,012,295	1,021,302
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)	9,033,071	7,738,412
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	256,767	301,181
45	(536) Water for Power	241,112	314,351
46	(537) Hydraulic Expenses	576,202	511,741
47	(538) Electric Expenses	61,353	56,436
48	(539) Miscellaneous Hydraulic Power Generation Expenses	206,146	106,020
49	(540) Rents	6,011	13,250
50	TOTAL Operation (Enter Total of lines 44 thru 49)	1,347,591	1,302,979

Page 8

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continue If the amount for previous year is not derived from previously reported figures, explain		
Line	ii tile amount for previous year is not derived north previously reported lightes, explain	Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance (F44) Maintenance Supervision and Engineering	¢ 2.550	¢ 10.070
53	(541) Maintenance Supervision and Engineering	\$ 3,558	\$ 12,278
54 55	(542) Maintenance of Structures	60,594 48,749	53,494 54,068
56	(544) Maintenance of Electric Plant	112,454	128,915
57	(545) Maintenance of Miscellaneous Hydraulic Plant	127,602	123,614
	<u>`</u>		,
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	352,957	372,369
59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58)	1,700,549	1,675,348
61	Operation		
62	(546) Operation Supervision and Engineering	57,776	54,037
63	(547) Fuel	2,391,765	1,089,882
64	(548) Generation Expenses	147,915	89,337
65	(549) Miscellaneous Other Power Generation Expenses	24,865	16,235
66	(550) Rents	-	-
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,622,321	1,249,491
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	4	_
70	(552) Maintenance of Structures	12,791	8,372
71	(553) Maintenance of Generating and Electric Plant	5,689	4,179
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	52,387	102,134
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	70,871	114,686
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	2,693,192	1,364,177
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	9,479,493	8,330,458
77	(556) System Control and Load Dispatching	59,581	91
78	(557) Other Expenses	2,432,425	795,178
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	11,971,500	9,125,727
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	25,398,311	19,903,664
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	151,469	144,450
84	(561) Load Dispatching	121,980	110,431
85	(562) Station Expenses.	102,232	95,169
86	(563) Overhead Line Expenses	31,180	26,614
87	(564) Underground Line Expenses	,	
88	(565) Transmission of Electricity by Others	248,742	275,373
89	(566) Miscellaneous Transmission Expenses	2,109	7,088
90	(567) Rents	124,126	121,118
91	TOTAL Operation (Enter Total of lines 83 thru 90)	781,837	780,245
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	13,760	19,559
94	(569) Maintenance of Structures	32,011	30,864
95	(570) Maintenance of Station Equipment	153,560	148,813
96	(571) Maintenance of Overhead Lines	152,765	213,689
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	26	62
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	352,121	412,986
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	1,133,959	1,193,230
102	Operation		
103	(580) Operation Supervision and Engineering	179,946	176,597

#### ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON If the amount for previous year is not derived from previously reported figures, explain in footnotes Line Amount for Amount for Current Year Previous Year No. Account (a) (b) (c) 3. DISTRIBUTION EXPENSES (Continued) 104 105 (581) Load Dispatching..... 143,636 \$ 137,956 37.507 (582) Station Expenses..... 45.099 106 228,407 276,566 107 (583) Overhead Line Expenses..... (584) Underground Line Expenses..... 35,897 29,290 108 (585) Street Lighting and Signal System Expenses..... 5,176 109 3,407 (586) Meter Expenses..... 154,311 148,347 110 (587) Customer Installations Expenses..... 53,223 51.250 111 (588) Miscellaneous Distribution Expenses..... 248.856 241,084 112 113 (589) Rents.... 15,836 21,145 114 TOTAL Operation (Enter Total of lines 103 thru 113)..... 1,108,618 1,124,918 115 Maintenance (590) Maintenance Supervision and Engineering..... 7,304 9,612 116 117 (591) Maintenance of Structures..... (592) Maintenance of Station Equipment..... 125 168 123 775 118 (593) Maintenance of Overhead Lines..... 119 1,063,863 1.136.009 120 (594) Maintenance of Underground Lines..... 9.647 16.389 (595) Maintenance of Line Transformers..... 16,422 121 11,675 122 (596) Maintenance of Street Lighting and Signal Systems..... 24,567 26,848 (597) Maintenance of Meters. 26.193 26.058 123 (598) Maintenance of Miscellaneous Distribution Plant..... 124 32,613 42,304 1,301,031 1,397,417 125 TOTAL Maintenance (Enter Total of lines 116 thru 124)..... 126 TOTAL Distribution Expenses (Enter Total of lines 114 and 125)..... 2,409,649 2,522,335 127 4. CUSTOMER ACCOUNTS EXPENSES 128 Operation 129 (901) Supervision. 21.625 20 637 130 (902) Meter Reading Expenses..... 171,657 194,024 131 (903) Customer Records and Collection Expenses..... 513,028 484,600 (904) Uncollectible Accounts..... 278,900 132 318,829 (905) Miscellaneous Customer Accounts Expenses..... 133 13 21 134 1,025,153 978,182 TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)..... 135 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 136 Operation 28,981 137 (907) Supervision..... 17,732 138 (908) Customer Assistance Expenses..... 1,424,249 1,825,126 (909) Informational and Instructional Expenses. 9.651 10.853 139 29 888 (910) Miscellaneous Customer Service and Informational Expenses..... 19,190 140 141 TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)..... 1,470,822 1,894,848 6. SALES EXPENSES 142 143 Operation 144 (911) Supervision..... (912) Demonstrating and Selling Expenses..... 145 146 (913) Advertising Expenses 147 (916) Miscellaneous Sales Expenses..... 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147)..... 7. ADMINISTRATIVE AND GENERAL EXPENSES 149 150 Operation 151 (920) Administrative and General Salaries..... 3,046,421 3,175,326 (921) Office Supplies and Expenses..... 854.556 152 775.926 (922) Administrative Expenses Transferred-Credit..... (1,184,437)153 (1,273,980)

Page 10

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON							
	If the amount for previous year is not derived from previously reported figures, explain	n in footnotes						
Line		Amount for	Amount for					
No.	Account	Current Year	Previous Year					
	(a)	(b)	(c)					
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)							
155	(923) Outside Services Employed	\$ 232,274	\$ 233,597					
	(924) Property Insurance	153,195	139,391					
	(925) Injuries and Damages	250,890	322,641					
158	(926) Employee Pensions and Benefits	3,186,046	3,056,715					
159	(927) Franchise Requirements	-	-					
	(928) Regulatory Commission Expenses	374,351	736,844					
161	(929) Duplicate Charges-Cr							
162	(930.1) General Advertising Expenses	21,895	22,246					
163	(930.2) Miscellaneous General Expenses	187,092	181,689					
	(931) Rents	279	723					
165	TOTAL Operation (Enter Total of lines 151 thru 164)	7,043,932	7,449,749					
166	Maintenance							
167	(935) Maintenance of General Plant	224,366	194,683					
168	TOTAL Administrative and General Expenses (Enter Total of lines 165							
. 50	thru 167)	7,268,298	7,661,762					
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of							
	lines 80, 100, 126, 134, 141, 148, and 168)	\$ 38,706,191	\$ 34,154,022					

	SUMMARY OF ALLOCATED ELECTRIC OPERATION AND MAIN	TEN	IANCE EXPENSES -	OREG	ON		
Line	Functional Classification		Operation	M	aintenance		Total
No.							
	(a)		(b)		(c)		(d)
170	Power Production Expenses						
171	Electric Generation:						
172	Steam power	\$	8,020,776	\$	1,012,295	\$	9,033,071
173	Nuclear power		2,2_2,	•	.,,	*	-,,
174	Hydraulic - Conventional		1,347,591		352,957		1,700,549
175	Hydraulic - Pumped Storage				,		, ,
176	Other power		2,622,321		70,871		2,693,192
	Other Power Supply Expenses		11,971,500		-		11,971,500
177	Total Power Production Expenses		23,962,188		1,436,123		25,398,311
178	Transmission Expenses		781,837		352,121		1,133,959
179	Distribution Expenses		1,108,618		1,301,031		2,409,649
180	Customer Accounts Expenses		1,025,153		-		1,025,153
181	Customer Service and Informational Expenses		1,470,822		-		1,470,822
182	Sales Expenses		-		-		-
183	Administrative and General Expenses		7,043,932		224,366		7,268,298
184	Total Electric Operation and Maintenance Expenses	\$	35,392,549	\$	3,313,642	\$	38,706,191

Page 11

	ALLOCATED DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) - OREGON									
	(Except amortization of acquistion adjustments)									
	A. Summary of Depreciation and Amortization Charges									
			Amortization of	Amortization						
		Depreciation	Limited-Term	of Other						
Line	Functional Classification	Expense	Electric Plant	Electric Plant						
No.		(Account 403)	(Account 404)	(Acct. 405)		Total				
	(a)	(b)	(c)	(d)		(e)				
1	Intangible Plant	\$ -	\$ 324,193		\$	324,193				
2	Steam Production Plant	1,008,878	-			1,008,878				
3	Nuclear Production Plant					-				
4	Hydraulic Production Plant - Conventional	574,351	-			574,351				
5	Hydraulic Production Plant - Pumped Storage									
6	Other Production Plant	720,696	-			720,696				
7	Transmission Plant	814,325	-			814,325				
8	Distribution Plant	1,754,655	-			1,754,655				
9	General Plant	404,668	-			404,668				
10	Depreciation on Disallowed Costs	(12,840)	-			(12,840)				
11	Boardman ARO Depreciation	25,435				25,435				
12	ARO Accretion	14,090				14,090				
13	TOTAL	\$ 5,304,259	\$ 324,193		\$	5,628,452				

#### B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

	OPUC			
		Amortization		
Nature of Transaction	Number	Period	Ar	mount
Account 406				
Asserting the set Florida Blood Assertation Adjustment Breaking Bosses				
Amortization of Electric Plant Acquisition Adjustment - Prairie Power			\$	-
Account 411				
411.6			\$	(257
411.7				287
411.8				(1,754
			\$	(1,723

#### ALLOCATED TAXES, OTHER THAN INCOME TAXES (ACCOUNT 408.1) - OREGON KIND OF TAX Amount 1 Federal Taxes: 2 FICA \$ 625,140 FUTA 3 4,072 Less: Payroll Deduction and Loading (673,279)5 State Taxes: 6 1,110,877 Ad Valorem 7 Licenses - Hydro Projects 201 8 164,189 Regulatory Commission Fees 9 Franchise Taxes 859,269 10 State Unemployment Taxes 44,068 51,955 11 Hydro Generation KWH Tax Canada Sales Tax (2) 12 13 14 15 16 17 18 19 20 21 22 23 TOTAL (Must agree with page 1, line 12.) 2,186,489

#### **STATE OF OREGON - ALLOCATED** December 31, 2013

#### An Original

#### CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amou are shown in thousands, show (000) in the heading for column (b
- 2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as nega
- 3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately ider adjustments arising from revisions of prior year accruals
- 4. Minor amounts of other additions (subtractions) may be groupe

3	Particulars (Details)  (a)  Electric Operating Revenues  Operations and Maintenance Expenses  Taxes Other Than Income	\$	Amount (b)
1 2 3	Electric Operating Revenues  Operations and Maintenance Expenses	\$	. ,
3	Operations and Maintenance Expenses	\$	
3	Operations and Maintenance Expenses		57,053,369
	Toyon Other Then Income		38,706,191
4	Taxes Other Than income		2,186,489
-	Regulatory Debits/Credits		56,176
5	State Income (Excise) Tax.		197,196
6	Interest		3,793,750
7	Federal Income Tax Depreciation		5,290,169
	Other Line items to Derive Taxable Income		14,090
9	Amortization of Limited-Term Plant		322,470
10			,
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
_	Federal Tax Net Income	\$	6,486,837
	Tax for moone	Ψ	0,400,007
25			
26			
	Show Computation of Tax:		
28			
29	Federal Income Tax @ 35%	\$	2,270,393
30	FIN 48 Adjustment		_
31	Prior Years' Tax Adjustment		823
32 T	otal Federal Income Tax Before Other Adjustment		2,271,216
33	·		
34 O	Other Tax Adjustments		
35	Allowance for AFUDC	\$	962,070
36	Income Tax Adjustments		(7,696,139)
	ederal Tax on Other Tax Adj @ 359		(2,356,924)
38	•		, -, <b>,</b>
39 1	Total Federal Income Tax	\$	(85,708)

December 31, 2013

### CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
- 2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
- 3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
- 4. Minor amounts of other additions (subtractions) may be grouped.

Line	Particulars (Details)	Amount
No.	(a)	(b)
1	Electric Operating Revenues	\$ 57,053,369
2	Operations and Maintenance Expenses	38,706,191
3	Taxes Other Than Income	2,186,489
4	Regulatory Debits/Credits	56,176
5	Interest	3,793,750
6	State Income (Excise) Tax Depreciation	5,290,169
7		
8	Other Line Items to Derive Taxable Income	
9	Amortization of Limited-Term Plant	322,470
	ARO Accretion Expense	14,090
10	Income Tax Adjustments	5,523,315
11	Allowance for AFUDC	(962,070)
12	IERCO Taxable Income	(178,673)
13		
14	State Tax Net Income	\$ 2,301,461
15		
16		
17		
18		
19	Show Computation of Tax:	
20	'	
21	State Taxes	197,196
22	Add: FIN 48 Adjustment	· ·
23	Prior Period Adjustment	
24		(==, =,
25		
26	Total Oregon State Tax	\$ 137,781

### ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. In the space provided:
  - (a) identfy, by amount and classification, significant items for which deferred taxes are being provided.

			CHAN	NGES DURING YEAR
		Balance at		
Line	Account Subdivisions	Beginning	Amounts	Amounts
		of Year	Debited	Credited
No.			(Account 410.1)	(Account 411.1)
	(a)	(b)	(c)	(d)
1	Electric			
2	Emission Allowances	\$	\$ -	\$ -
3	Advances for Construction		32,884	0
4	Other Operating (See Note 1)		1,389,958	(1,749,702)
5				
6	Non-Operating			
7				
8				
9	Total Electric	\$	\$ 1,422,842	\$ (1,749,702)
10	Gas	\$	\$	\$
11				
12				
13	Other			
14	Total Gas	\$	\$	\$
15	Other Non-Electric	\$	\$	\$
16	Total (Account 190)	\$	\$ 1,422,842	\$ (1,749,702)
17	Classification of TOTALS	,		
18	Federal Income Tax	\$	\$	\$
19	State Income Tax	\$	\$	\$
20	Local Income Tax	\$	\$	\$
	Note 1:	Ψ	ų –	Ψ
	Rate Case Disallowance		4,007	0
	Executive Deferred Compensation Short-Term		7,490	(2,863)
	Executive Deferred Compensation Long-Term		13,418	(120)
	SFAS 112 - Post Retirement Benefits		8,408	(1.20)
	Non-VEBA Pension and Benefits		4,676	(0)
	FAS 123R - Stock Based Compensation		32,383	(45,674)
	Provision for Rate Refunds		401	(5,476)
	Revenue Sharing		58,963	(65,060)
	Montana NOL.		422	(1,206)
	Oregon NOL		6,770	(6,244)
	Federal NOL		926,475	(323,888)
	Valmy Union Pacific Contract		8,088	(14,978)
	Deferred Idaho ITC		4,396	(59,713)
	VEBA - Post Retiree Benefits		3,468	(29,115)
	Bridger Revenue Deferral		0	(4,338)
	AFUDC Hells Canyon Relicensing		0	(180,102)
	Reg Liability		80,019	(83,638)
	Reg Asset		208,779	(868,762)
	Boardman Decommission		9,471	(4,368)
	CSPP Co-Generator Overpayment		0	(16,267)
	Oregon Pension Expense		8,096	(18,700)
	Deferred GBC Federal		(259)	0
	Asset Retirement Obligation (ARO)		4,487	(19,190)
	Total	\$	\$ 1,389,958	\$ (1,749,702)

### ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

- (b) indicate insignificant amounts under OTHER.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

C	CHANGES D	URING	YEAR		ADJUS	STMENTS			
D	mounts Debited Dount 410.2)	C	mounts credited ount 411.2)	Acct. No.	Debits  Amount (h)	Acct. No. Amount (i) (j)		Balance at  End of Year  (k)	Line No.
\$		\$			\$		\$	\$	1 2 3 4
	82,804		(73,930)						5 6 7 8
\$	82,804	\$	(73,930)		\$		\$	\$	9 10 11 12
\$ \$	- 82,804	<b>\$</b>	(73,930)		\$ \$ \$		\$ \$	\$ \$ \$	13 14 15 16
\$ \$ \$		\$ \$ \$			\$ \$ \$		\$ \$ \$	\$ \$ \$	17 18 19 20
\$	_	\$							

December 31, 2013

### ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- 2. In the space provided furnish explanations, including the following in columnar order:
- (a) State each certification number with a brief description of property.
- (b) Total and amortizable cost of such property.
- (c) Date amortization for tax purposes commenced.

			CHANGES D	URING YEAR
		Balance at		
Line	Account	Beginning	Amounts	Amounts
		of Year	Debited	Credited
No.			(Account 410.1)	(Account 411.1)
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)	NONE		
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other: Accelerated Amortization			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
	TOTAL (Account 281)(Enter Total of 8, 15,			
17	and 16)		\$ -	\$ -
18				
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

December 31, 2013

### ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

- (d) "Normal" depreciation rate used in computing the deferred tax.
- (e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES DUI	RING YEAR	ADJUSTMENTS					
_						Balance at	
Amounts	Amounts	De	ebits	С	redits		Line
Debited	Credited		_		_	End of Year	
(Account 410.2)	(Account 411.2)	Acct. No.	Amount	Acct. No.	Amount		No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
							4
							5
							6 7
							8
							9
							10
							11
							12
							13
							14
							15
							16
\$ -	\$ -						17
							18
							19
							20
							21

### ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- 2. In the space provided furnish below explanations, including the following: State the general method or methods of liberalized depreciation being used (sum-of-year digits, declining balance, etc.,) estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to

		CHANGES DURING YEAR			
Account Subdivisions	Balance at Beginning of Year	Amounts Debited (Account 410.1)	Amounts Credited (Account 411.1)		
(a)	(b)	(c)	(d)		
Account 282 Electric		\$ 1,519,919	\$ (214,670)		
` ′		1 519 919	(214,670)		
Other (Specify)  FERC Jurisdictional Deferral  Non-Utility Property  TOTAL Account 282 (Enter Total of lines 5 thru 8)		\$ 1,519,919	\$ (214,670)		
Classification of TOTAL Federal Income Tax State Income Tax Local Income Tax					
Line 2:  Depr Federal Adj		1,450,481 (4,667) - 13,030 -	(27,549) - (3,268) (180,477) - (3,375)		
Software Costs  Total		61,075 1,519,919	(214,670		
	(a)  Account 282 Electric	Account Subdivisions  Beginning of Year  (a) (b)  Account 282 Electric	Account Subdivisions    Balance at Beginning of Year   Amounts Debited (Account 410.1)		

### An Original December 31, 2013

### STATE OF OREGON - ALLOCATED An Original

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (A	Account 282)	(Continued)
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which each method is being applied and date method was adopted.

- 3.Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

OLIANIOEO	DUDING VEAD		AD ILICT	MENTO		I	
CHANGES	DURING YEAR		ADJUSTI	VIENTS		Balance at	
Amounts	Amounts	_	ebits	Cro	Credits		Line
Debited	Credited		Peniis	Cie	iulis T	End of Year	Line
(Account 410.2)	(Account 411.2)	Acct. No.	Amount	Acct. No.	Amount	Lilu oi Teal	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	140.
(6)	(.)	(9)	(11)	(1)	(1)	(11)	1
-	\$ -				\$ -		2
*	*	•			Ť		3
							4
0	0				0		5
							6
							7
\$ -	\$ -						8
\$ -	\$ -				\$ -		9
							10
							11
							12
							13
	+						
				1	1		

### ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- $2. \ In \ the \ space \ provided \ below \ include \ amounts \ relating \ to \ insignificant \ items \ under \ Other.$

			CHANGES DI	JRING YEAR
		Balance at		
Line	Account Subdivisions	Beginning	Amounts	Amounts
		of Year	Debited	Credited
No.			(Account 410.1)	(Account 411.1)
	(a)	(b)	(c)	(d)
1	Account 283			
2	Electric (See Note 1)		2,130,074	(930,258)
3				
4	Total Electric		2,130,074	(930,258)
5				
6				
7	Other (See Note 2)			
8				
9				
10	Total (Account 283) (Enter Total of lines 4 - 9)		\$ 2,130,074	\$ (930,258)
11	Classification of Total:			
12	Federal Income Tax			
13	State Income Tax			
14	Local Income Tax			
	Note 1:			
	Oregon PCAM		4,975	0
	FERC Grid West Expense		0	(378)
	PCA		679,835	0
	Conservation Programs		51,758	(1,807)
	Oregon Excess Power Supply Costs		0	(29,988)
	OATT Revenue Deficiency		0	(9,306)
	Emission Allowances		41	(176)
	Fixed Cost Adjustment (FCA)		93,862	(11,260)
	OPUC Grid West Loans		0	(192)
	Intervenor Funding Orders		920	(95)
	Reorganization Costs		0	(85)
	Delivery Accruals		30	(558)
	REC Sales.		37,929	(52,439)
	Pension Expense		296,186	(340,903)
	LIDAR Surveys Deferral		0	(590)
	Bennett Mtn Maintenance Deferral		0	(1,013)
	Custom Efficiency Incentive Payment		11,516	(189,613)
	Reg Liability		83,638	(80,019)
	Reg Asset		868,762	(208,779)
	Langley Revenue Deferral		624	(===,::0)
	PS&I Costs - Coal & CHP Plants - Write Off		0	(34)
	Total		2,130,074	(930,258)
	Note 2:		, 22,011	(===,===)
	Advance Coal Royalties			
	Oregon Non-Operating Property Tax Adj			
	Unrealized Gain/Loss from Rabbi Trust			
1	Total			
İ				
l				

December 31, 2013

### ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)

3. Beginning balances may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate p	ages as required.						
CHANGES D	URING YEAR		ADJUS'	TMENTS			
Amounts Debited	Amounts Credited		bits	Credits		Balance at Lin End of Year	
(Account 410.2) (e)	(Account 411.2) (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	No.
0	0						1 2 3
-	-		-		-		4
							5 6
3,539	(1,243)						7
							8 9
\$ 3,539	\$ (1,243)		\$ -		\$ -		10
							11
							12 13
							14
0	0						
798 0	0						
2,741	(1,243)						
3,539	(1,243)						

Idaho Power Company An Original December 31, 2013

### ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

	balance snown in column (g). Include in column (i) the average			d for Year		cations to			Average
	Account	Balance at			Current Year's Income			Balance at	Period of
	Subdivisions	Beginning					Adjustments	End	Allocation
Line		of Year	Account	Amount	Account	Amount		Year	To Income
No.			No.		No.				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Electric Utility								
2	3%								
3	4%								
4	7%								
5	10%								
6									
7									
8									
9	TOTAL		411.4	\$ 100,145	411.4	\$ 133,265			
10									
11	Other (List separately								
12	and show 3%, 4%, 7%,								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									

	SUMMARY OF U	TILITY P	LANT AND ACCUI	MULATED PROVISION	S FOR DEPRE	CIATION, A	MORTIZATION AND DE	PLETION	
Line	Item Total		Electric	Ga	Gas Other (Specify)		Other (Specify)	Common	
No.	(a)	(b)		(c)	(d)	(e)	(f)	(g)	
1	UTILITY PLANT								
2	In Service								
3	Plant in Service (Classified)	\$	441,048,860	\$ 441,048,86	0				
4	Property Under Capital Leases								
5	Plant Purchased or Sold								
6	Completed Construction not Classified								
7	Experimental Plant Unclassified								
8	TOTAL (Enter Total of lines 3 thru 7)	\$	441,048,860	\$ 441,048,86	0				
9	Leased to Others								
10	Held for Future Use	\$	89,977	\$ 89,97	7				
11	Construction Work in Progress	\$	39,339,876	\$ 39,339,87	6				
12	Acquisition Adjustments								
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	\$	480,478,713	\$ 480,478,71	3				
14	Accum. Prov. for Depr., Amort., & Depl		NOT AV	 AILABLE					
	Net Utility Plant (Enter Total of line 13 less 14)	\$	480,478,713	i .	2				
13	Net Offinty Flant (Linter Total of line 13 less 14)	Ψ	400,470,713	φ 400,470,711	71				
16 17	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION In Service								
18		NOT AVA		 All Abl E					
19	Depreciation Amort. and Depl. of Producing Natural Gas Land			AILADLE 					
13	and Land Rights								
20	Amort. of Underground Storage Land and Land Rights								
21	Amort. of Other Utility Plant								
22	TOTAL In Service (Enter total of lines 18 thru 21)								
-00									
23	Leased to Others								
24	Depreciation								
25 26	Amortization and Depletion  TOTAL Leased to Others (Enter Total of lines 24 and 25)								
26 27	Held for Future Use				1				
28	Depreciation								
29	Amortization								
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)								
31	Abandonment of Leases (Natural Gas)								
32	Amort. of Plant Acquisition Adj								
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31,and 32)								
	14 above) (Enter Total of lines 22,26,30,31,and 32)								

#### ELECTRIC PLANT IN SERVICE

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

- Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

  Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line		Balance at		(i) drilly and direct to and	debits of credits distribute	l in column (i) to primary	Balance at		Line
20	Account	Beginning of year	Additions	Retirements	Adjustments	Transfers	End of Year		20
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		No.
1	1. INTANGIBLE PLANT	(+)	(-)	(-)	(=)	(-)	(9)		1
2	(301) Organization	\$ 1,230	\$	\$	\$	\$	\$ 1,230	(301)	2
3	(302) Franchises and Consents	241,023	Ť	•	Ť	*	241.023	(302)	3
4	(303) Miscellaneous Intangible Plant	,,					, , ,	(303)	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	242,253	0	0	0	0	242,253	()	5
6	2. PRODUCTION PLANT								6
7	A. Steam Production Plant								7
8	(310) Land and Land Rights	106,610					106,610	(310)	8
9	(311) Structures and Improvements	13,910,931	385,613	(5,420)			14,291,124	(311)	9
10	(312) Boiler Plant Equipment	40,718,619	822,609	(601,259)			40,939,969	(312)	10
11	(313) Engines and Engine Driven Generators	. 0					0	(313)	11
12	(314) Turbogenerator Units	13,561,393	8,228				13,569,621	(314)	12
13	(315) Accessory Electric Equipment	4,596,593	1,080	(3)			4,597,670	(315)	13
14	(316) Misc. Power Plant Equipment	1,711,738	81,397	(19,293)			1,773,842	(316)	14
15	(317) Asset Retirement Costs for Steam Production	3,815,938	259,641				4,075,579	(317)	15
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	78,421,822	1,558,568	(625,975)	0	0	79,354,415		16
17	B. Nuclear Production Plant								17
18	(320) Land and Land Rights	0					0	(320)	18
19	(321) Structures and Improvements	0					0	(321)	19
20	(322) Reactor Plant Equipment	0					0	(322)	20
21	(323) Turbogenerator Units	0					0	(323)	21
22	(324) Accessory Electric Equipment	0					0	(324)	22
23	(325) Misc. Power Plant Equipment	0					0	(325)	23
24	(326) Asset Retirement Csts for Nuclear Productions	0					0	(326)	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0	0	0	0	0		25
26	C. Hydraulic Production Plant								26
27	(330) Land and Land Rights	11,041,270					11,041,270	(330)	27
28	(331) Structures and Improvements	17,835,617	1,411,769				19,247,386	(331)	28
29	(332) Reservoirs, Dams, and Waterways	91,309,867					91,309,867	(332)	29
30	(333) Water Wheels, Turbines, and Generators	22,969,288					22,969,288	(333)	30
31	(334) Accessory Electric Equipment	7,864,600	4,109,243	(5,982)			11,967,861	(334)	31
32	(335) Misc. Power Plant Equipment	3,838,020	110,315	(5,050)			3,943,285	(335)	32
33	(336) Roads, Railroads, and Bridges	1,388,105					1,388,105	(336)	33
34	(337) Asset Retirement Costs for Hydraulic Production	0					0	(337)	34
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	156,246,767	5,631,327	(11,032)		0	161,867,062		35

Page 26

# ELECTRIC PLANT IN SERVICE

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

- Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

  Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line		Balance at					Balance at		Line
	Account	Beginning of year	Additions	Retirements	Adjustments	Transfers	End of Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		No.
36	D. Other Production Plan								36
37	(340) Land and Land Rights	\$	\$	\$	\$	\$	\$	(340)	37
38	(341) Structures and Improvements	0					0	(341)	38
39	(342) Fuel Holders, Products and Accessories	0					0	(342)	39
40	(343) Prime Movers	0					0	(343)	40
41	(344) Generators	0					0	(344)	41
42	(345) Accessory Electric Equipment	0					0	(345)	42
43	(346) Misc. Power Plant Equipment	0					0	(346)	43
44	(347) Asset Retirement Costs for Hydraulic Production	0					0	(347)	44
45	TOTAL Other Production Plant (Enter Total of lines 36 thru 44)	0	0	0	0	0	0		45
46 47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	234,668,589	7,189,895	(637,007)	0	0	241,221,477		46 47
48	(350) Land and Land Rights	4,574,524	\$ 75.478				4,650,002	(350)	48
49	(352) Structures and Improvements.	6,454,811	291,650	(571)			6,745,890	(352)	49
50	(353) Station Equipment	34.759.578	(1,567,712)	(245,570)			32,946,296	(353)	50
51	(354) Towers and Fixtures	14,667,497	169,281	(240,010)			14,836,778	(354)	51
52	(355) Poles and Fixtures	20,959,470	425,805	(182,953)			21,202,322	(355)	52
53	(356) Overhead Conductors and Devices	18,567,562	116.975	(60.183)			18,624,354	(356)	53
54	(357) Underground Conduit	10,007,002	110,570	(00,100)			10,024,004	(357)	54
55	(358) Underground Conductors and Devices	0					0	(358)	55
56	(359) Roads and Trails	48,566					48,566	(359)	56
57	(359.1) Asset Retirement Costs for Transmission Plant	0					0	(359.1)	57
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	100,032,009	(488,523)	(489,277)	0	0	99,054,209	(000.1)	58
59	4. DISTRIBUTION PLANT	100,002,000	(100,020)	(100,211)	Ü	Ü	00,001,200		59
60	(360) Land and Land Rights	148.192					148.192	(360)	60
61	(361) Structures and Improvements	1.211.524	9.536				1,221,060	(361)	61
62	(362) Station Equipment	7,114,482	363,200	(37,099)			7,440,583	(362)	62
63	(363) Storage Battery Equipment	0	333,233	(01,000)			0	(363)	63
64	(364) Poles, Towers, and Fixtures	17,731,893	329.370	(70,560)			17,990,703	(364)	64
65	(365) Overhead Conductors and Devices	8,149,383	423,427	(20,006)			8,552,804	(365)	65
66	(366) Underground Conduit	684,743	(9,783)	(2,490)			672,470	(366)	66
67	(367) Underground Conductors and Devices	3,145,242	(20,460)	(5,168)			3,119,614	(367)	67
68	(368) Line Transformers	40.931.039	1,989,029	(89,697)			42,830,371	(368)	68
69	(369) Services	2.864.039	(2.671)	(10,958)			2,850,410	(369)	69
70	(370) Meters	6,434,546	244,358	(40,042)			6,638,862	(370)	70
71	(371) Installations on Customer Premises	228,700	10,042	(9,605)			229,137	(371)	71
72	(372) Leased Property on Customer Premises	0	-,	(3,555)			0	(372)	72
73	(373) Street Lighting and Signal Systems	212.682	1.017	(5,147)			208,552	(373)	73
74	(374) Asset Retirement Cost for Distribution Plant	0	1,011	(0,111)			0	(374)	74
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74 )	88,856,465	3,337,065	(290,772)	0	0	91,902,758		75

Page 27

#### ELECTRIC PLANT IN SERVICE

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

- Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line		Balance at					Balance at		Line
	Account	Beginning of year	Additions	Retirements	Adjustments	Transfers	End of Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		No.
76	5. GENERAL PLANT								76
77	(389) Land and Land Rights	8,243					8,243	(389)	77
78	(390) Structures and Improvements	485,108	10,790				495,898	(390)	78
79	(391) Office Furniture and Equipment	136,818	9,023	(815)			145,026	(391)	79
80	(392) Transportation Equipment	2,448,563	168,529	(82,510)			2,534,582	(392)	80
81	(393) Stores Equipment	4,866	(4,866)				0	(393)	81
82	(394) Tools, Shop and Garage Equipment	4,129	1,252				5,381	(394)	82
83	(395) Laboratory Equipment	78,779	1,656				80,435	(395)	83
84	(396) Power Operated Equipment	1,527,165	33,950				1,561,115	(396)	84
85	(397) Communication Equipment	3,864,836	(57,592)	(28,938)			3,778,306	(397)	85
86	(398) Miscellaneous Equipment	24,321		(5,144)			19,177	(398)	86
87	SUBTOTAL (Enter Total of lines 77 thru 86)	8,582,828	162,742	(117,407)	0	0	8,628,163		87
88	(399) Other Tangible Property *	0					0	(399)	88
90	(399.1) Asset Retirement Costs for General Plant	0					0	(399.1)	90
91	TOTAL General Plant (Enter Total of lines 87 thru 90)	8,582,828	162,742	(117,407)	0	0	8,628,163		91
92	TOTAL (Accounts 101 and 106)	432,382,144	10,201,179	(1,534,463)	0	0	441,048,860		92
93	(102) Electric Plant Purchased **								93
94	(Less) (102) Electric Plant Sold **								94
95	(103) Experimental Electric Plant Unclassified								95
96	TOTAL Electric Plant in Service	\$ 432,382,144	\$ 10,201,179	\$ (1,534,463)	\$	\$	\$ 441,048,860		96

- \* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.
- \*\* For each amount comprising the reported balance and charges in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

#### NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

#### ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
- 2. Explain any important adjustments during year.
- 3. Explain any difference between the amount for book cost of plant retired, line.., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
- 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
- 6. In section B show the amounts applicable to prescribed functional classifications.

		Section A. Balances and Ch	nanges During Year		
	Item	Total	Electric Plant in	Electric Plant Held	Electric Plant Leased
Line		(c+d+e)	Service	for Future Use	to Others
No.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense				
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	INFORMATION NOT AVAILABLE	E BY STATE ON A SITUS BASIS		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)				
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired				
12	Cost of Removal				
13	Salvage (Credit)				
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)				
15	Other Debit or Credit Items (Describe)				
16	Balance End of Year (Enter Total of				
17	lines 1, 9, 14, 15, and 16)				
		on B. Balances at End of Year Acco	rding to Functional Classifications		
18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production				
23	Transmission				
24	Distribution				
25	General				
26	TOTAL (Enter Total of lines 18 thru 25)				

## MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during year (on a supplemental page) showing
  general classes of material and supplies and the various accounts (operating expense, clearing accounts,
  plant, etc.) affected debited or credited. Show separately debits or credits to stores expense-clearing,
  if applicable.

		Balance at	Balance at	Department or
Line	Account	Beginning of	End of	Departments
No.		Year	Year	Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance	INFORMATION NOT A	VAILABLE BY STATE	ON A SITUS BASIS.
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)			
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not			
	applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

# STATE OF OREGON - ALLOCATED An Original

## **Idaho Power Company**

	SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRE	CIATION, AMORTIZATION	AND DEPLETION					
Line	ltem	Total	Electric		as	Other (Specify)	Other (Specify)	Common
No.	(a)	(b)	(c)		as d)	(Specify)	(Specify)	(g)
INO.	(a)	(b)	(6)	,,	<i>a)</i>	(6)	(1)	(9)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	\$ 217,020,169	\$ 217,020,16	69				
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	TOTAL (Enter Total of lines 3 thru 7)	217,020,169	217,020,16	69				
9	Leased to Others							
10	Held for Future Use	· ·	274,37	73				
11	Construction Work in Progress							
12	Acquisition Adjustments							
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	217,294,543	217,294,54	13				
14	Accum. Prov. for Depr., Amort., & Depl		84,746,37					
15	Net Utility Plant (Enter Total of line 13 less 14)	. \$ 132,548,165	\$ 132,548,16	55				<u> </u>
40	DETAIL OF ACCUMULATED DOCUMERONS FOR							
16	DETAIL OF ACCUMULATED PROVISIONS FOR							
47	DEPRECIATION, AMORTIZATION AND DEPLETION							
17 18	In Service	¢ 02.040.044	\$ 83.848.91	4				
19	Depreciation  Amort and Depl of Producing Natural Gas land and land Rights	\$ 83,848,914	φ 05,040,91	4				
20	Amort and Deproit Floadering National Class land and Hand Rights							
21	Amort. of Other Utility Plant		897,46	:4				
22	TOTAL In Service (Enter total of lines 18 thru 21)		84,746,37					-
23	Leased to Others	07,770,370	04,740,37					
24	Depreciation							
25	Amortization and Depletion							
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)							
27	Held for Future Use							1
28	Depreciation							
29	Amortization							
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amort. of Plant Acquisition Adj							
33	TOTAL Accumulated Provisions (Should agree with line							
l	14 above) (Enter Total of lines 22,26,30,31,and 32)	\$ 84,746,378	\$ 84,746,37	<b>'</b> 8				
ı								

	ELECTRIC PLANT IN SERVIC	E			ELECTRI	C PLANT IN SERVICE (	Continue	i)			
	(In addition to Account 101, Electric Plant in Service [Classified], this sche		Credit adjustments	of plant accounts should be	enclosed in parenthese	s to indica	te				
	Electric Plant Purchased or Sold, Account 103, Experimental Electric Plan	nt Unclassified and Account 106,	,	the negative effect o	f such amounts.						
	Completed Construction Not Classified-Electric.)										
				4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
	1. Report below the original cost of electric plant in service according to p	rescribed accounts.		Include also in column (f) the additions or reductions of primary account classifications							
				arising from distribut	ion of amounts initially reco	rded in Account 102, Ele	ctric Plan	t Purchased			
	2. Do not include as adjustments, corrections of additions and retirement	s for the current		or Sold. In showing t	he clearance of Account 10	2, include in column (c)	the amour	nts with respect			
	or the preceding year. Such items should be included in column (c) or	(c) as appropriate.		to accumulated prov	ision for depreciation, acqui	sition adjustments, etc.,	and show	in column (f)			
				only the offset to the	debits or credits distributed	in column (f) to primary	account o	lassifications.			
Line		Balance at						Balance at		Lir	
	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers		End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)		(g)		No	
1	1. INTANGIBLE PLANT		* *					1971		1	
2	(301) Organization	\$ 234					\$	244	(301)	2	
3	(302) Franchises and Consents	1,164,443						1,252,078	(302)	3	
4	(303) Miscellaneous Intangible Plant	1,283,848						1,367,084	(303)	4	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$ 2,448,525					\$	2,619,406		5	
6	2. PRODUCTION PLANT									6	
7	A. Steam Production Plant									7	
8	(310) Land and Land Rights								(310)	8	
9	(311) Structures and Improvements								(311)	9	
10	(312) Boiler Plant Equipment								(312)	10	
11	(313) Engines and Engine Driven Generators								(313)	11	
12	(314) Turbogenerator Units								(314)	12	
13	(315) Accessory Electric Equipment								(315)	13	
14	(316) Misc. Power Plant Equipment								(316)	14	
15	(317) Asset Retirement Costs for Steam Production Equipment								(317)	15	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	\$ 38,011,462					\$	41,056,036		16	
17	B. Nuclear Production Plant									17	
18	(320) Land and Land Rights								(320)	18	
19	(321) Structures and Improvements						1		(321)	19	
20	(322) Reactor Plant Equipment								(322)	20	
21	(323) Turbogenerator Units								(323)	21	
22	(324) Accessory Electric Equipment								(324)	22	
23	(325) Misc. Power Plant Equipment								(325)	23	
24	(326) Asset Retirement Costs for Nuclear Production								(326)	_	
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 24)									25	
26	C. Hydraulic Production Plant									26	
27	(330) Land and Land Rights						1		(330)	27	
	(004) 0:			I	I		1		(004)	1	

(331)

(332)

(333)

28

29

30

28

29

(331) Structures and Improvements.....

(332) Reservoirs, Dams, and Waterways...

(333) Water Wheels, Turbines, and Generators......

#### STATE OF OREGON - ALLOCATED An Original

	ELECTRIC PLANT IN SERVIC	E			ELECTRI	C PLANT IN SERVICE (C	ontinued)				
	(In addition to Account 101, Electric Plant in Service [Classified], this sche		Credit adjustments	of plant accounts should be		,					
	Electric Plant Purchased or Sold, Account 103, Experimental Electric Plan	ñ	the negative effect o	•							
	Completed Construction Not Classified-Electric.)	it onoidoomod and 7 loodant 100	<b>5</b> ,	and negative onest o	· odori diriodinio.						
	Completed Constitution Not Classified Electric.)			4 Reclassifications or	transfers within utility plant	accounts should be shown	n in column (f)				
	Report below the original cost of electric plant in service according to p	rescribed accounts		<ol> <li>Reclassifications or transfers within utility plant accounts should be shown in column (f).</li> <li>Include also in column (f) the additions or reductions of primary account classifications</li> </ol>							
	1. Report below the original cost of electric plant in service according to p	resonded decoding.		arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased							
	2. Do not include as adjustments, corrections of additions and retirements	for the current		_	the clearance of Account 10						
	or the preceding year. Such items should be included in column (c) or				ision for depreciation, acqui		•				
	of the preceding year. Such terms should be included in column (c) of	(с) аз арргорнате.			debits or credits distributed						
Line		Balance at		Only the onset to the	debits of credits distributed	in column (i) to primary a	Balance at		Line		
Lino	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year		Line		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		No.		
31	(334) Accessory Electric Equipment	(b)	(6)	(u)	(6)	(1)	(9)	(334)	31		
32	(335) Misc. Power Plant Equipment							(335)	32		
33	(336) Roads, Railroads, and Bridges							(336)	33		
34	(337) Asset Retirement Costs for Hydraulic Production							(326)	34		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 26 thru 34)	\$ 28,873,314					\$ 31,386,956	(320)	35		
36	D. Other Production Plant	\$ 28,873,314					φ 31,360,930		36		
37	(340) Land and Land Rights							(340)	37		
38	(341) Structures and Improvements							(341)	38		
39	(342) Fuel Holders, Products and Accessories							(341)	39		
40	(343) Prime Movers							(342)	40		
41	(344) Generators							(344)	40		
42	(345) Accessory Electric Equipment							(344)	41		
42	(346) Misc. Power Plant Equipment							. ,	42		
43	(347) Asset Retirement Costs for Other Production							(346) (347)	43		
		© 04.044.000					r 00.004.400	(347)			
45	TOTAL Other Production Plant (Enter Total of lines 36 thru 44)	\$ 21,944,993					\$ 23,601,196		45		
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	88,829,769					96,044,189		46		
47	3. TRANSMISSION PLANT	4 404 004					4 500 050	(050)	47		
48	(350) Land and Land Rights	1,431,831					1,532,053	(350)	48		
49	(352) Structures and Improvements	2,823,425					2,975,567	(352)	49		
50	(353) Station Equipment	14,736,411					16,543,436	(353)	50		
51	(354) Towers and Fixtures	6,242,124					6,877,672	(354)	51		
52	(355) Poles and Fixtures	4,876,460					5,513,805	(355)	52		
53	(356) Overhead Conductors and Devices	7,449,474					8,009,224	(356)	53		
54	(357) Underground Conduit							(357)	54		
55	(358) Underground Conductors and Devices	45.707					40.500	(358)	55		
56	(359) Roads and Trails	15,707					16,568	(359)	56		
57	(359.1) Asset Retirement Costs for Transmission Plant	A 07 575 400					A4 402 224	(359.1)	57		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	\$ 37,575,432					\$ 41,468,324		58		
59	4. DISTRIBUTION PLANT	105 155					105 155	(000)	59		
60	(360) Land and Land Rights	135,100					135,100	(360)	60		
61	(361) Structures and Improvements	1,122,872					1,134,552	(361)	61		
62	(362) Station Equipment	6,145,688					6,453,594	(362)	62		
63	(363) Storage Battery Equipment	0					0	(363)	63		
64	(364) Poles, Towers, and Fixtures	17,731,892					17,990,702	(364)	64		
65	(365) Overhead Conductors and Devices	8,149,382					8,552,804	(365)	65		
66	(366) Underground Conduit	684,743					672,470	(366)	66		
67	(367) Underground Conductors and Devices	3,145,241					3,119,614	(367)	67		
68	(368) Line Transformers	17,534,952					19,204,415	(368)	68		
69	(369) Services	2,864,040					2,850,412	(369)	69		
70	(370) Meters	2,546,122					2,552,611	(370)	70		
71	(371) Installations on Customer Premises	228,701					229,138	(371)	71		

#### ELECTRIC PLANT IN SERVICE ELECTRIC PLANT IN SERVICE (Continued) (In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, the negative effect of such amounts Completed Construction Not Classified-Electric.) 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). 1. Report below the original cost of electric plant in service according to prescribed accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased 2. Do not include as adjustments, corrections of additions and retirements for the current or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) or the preceding year. Such items should be included in column (c) or (c) as appropriate. only the offset to the debits or credits distributed in column (f) to primary account classifications. Line Balance at Balance at Line Beginning of Year Additions Retirements End of Year Account Adjustments Transfers (d) Nο (a) (b) (c) (e) (f) (g) Nο (372) Leased Property on Customer Premises. (372) 72 72 212.682 208.552 (373) 73 73 (373) Street Lighting and Signal Systems. (374)74 74 (374) Asset Retirement Costs for Distribution Plant. 75 TOTAL Distribution Plant (Enter Total of lines 60 thru 74)... \$ 60,501,415 63,103,964 75 76 5. GENERAL PLANT 76 77 (389) Land and Land Rights.. 662.247 708.271 (389) 77 (390) Structures and Improvements.... 3.847.454 4.397.456 (390) 78 78 (391) Office Furniture and Equipment... 1.747.133 1.758.085 (391) 79 79 (392) Transportation Equipment.. 2,665,817 2,893,255 (392)80 80 (393) Stores Equipment. 77.144 (393)81 81 81.541 82 (394) Tools, Shop, and Garage Equipment.. 265,623 307,448 (394)82 83 (395) Laboratory Equipment.. 503,461 531,627 (395)83 84 (396) Power Operated Equipment.. 472.272 546,861 (396) 84 85 (397) Communication Equipment... 1.640.405 1.876.485 (397) 85 (398) Miscellaneous Equipment. 230.974 245.072 (398) 86 86 SUBTOTAL (Enter Total of lines 77 thru 86).. 12,123,482 13.335.148 87 87 88 (399) Other Tangible Property \*... (399) 88 (399.1) Asset Retirement Costs for General Plant.. (399.1) 89 89 12.123.482 13.335.148 90 TOTAL General Plant (Enter Total of lines 87, 88 and 89)... 90 91 TOTAL (Accounts 101 and 106). 201.478.623 216.571.031 91 92 (102) Electric Plant Purchased \*\*... 92 93 (Less) (102) Electric Plant Sold \*\*... 93 94 Asset Retirement Obligations (ARO)... 436.967 449,138 94 TOTAL Electric Plant in Service... \$ 201.915.590 217.020.169 95 95 \* State the nature and use of plant included in this account and if substantial in NOTE Completed Construction Not Classified, Account 106, shall be classified in this schedule amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule. according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative \*\* For each amount comprising the reported balance and charges in Account 102, state the distributions of prior year reported in column (c). Likewise, if the respondent has a significant property purchased or sold, name of vendor or purchaser, and date of transaction. amount of plant retirements which have not been classified to primary accounts at the end of If proposed journal entries have been filed with the Commission as required by the the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in Uniform System of Accounts, give also date of such filing. column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

December 31, 2013

# STATE OF OREGON - ALLOCATED An Original

December 31, 2013

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
- 2. Explain any important adjustments during year.
- 3. Explain any difference between the amount for book cost of plant retired, line.., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
- 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
- 6. In section B show the amounts applicable to prescribed functional classifications.

0.1	it section is show the amounts applicable to prescribed functional classifi	callons.					
	Section A. Balance	es and C	Changes Durin	g Year	•		
	Item		Total			Electric Plant Held	Electric Plant Leased
Line			(c+d+e)		Service	for Future Use	to Others
No.	(a)		(b)		(c)	(d)	(e)
1	Balance Beginning of Year	\$		\$			
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense		5,290,169		5,290,169		
4	(413) Exp. of Elec. Plt. Leas. to Others						
5	Transportation Expenses-Clearing						
6	Other Clearing Accounts						
7	Other Accounts (Specify)						
8							
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)		5,290,169		5,290,169		
10	Net Charges for Plant Retired						
11	Book Cost of Plant Retired						
12	Cost of Removal						
13	Salvage (Credit)						
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)						
15	Other Debit or Credit Items (Describe)						
16	Balance End of Year (Enter Total of		•				
17	lines 1 9 14 15 and 16)	\$	5 290 169	\$	5 290 169		

### Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	\$ 22,456,006	\$ 22,456,006	
19	Nuclear Production			
20	Hydraulic Production - Conventional	16,052,942	16,052,942	
21	Hydraulic Production - Pumped Storage			
22	Other Production	2,470,511	2,470,511	
23	Transmission	12,774,068	12,774,068	
24	Distribution	25,332,902	25,332,902	
25	General	4,309,850	4,309,850	
26	FAS 143 Adj &/or Disallowed Cost	452,634	452,634	
27	TOTAL (Enter Total of lines 18 thru 26)	\$ 83,848,914	\$ 83,848,914	

# STATE OF OREGON - ALLOCATED An Original

## MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during year (on a supplemental page) showing
  general classes of material and supplies and the various accounts (operating expense, clearing accounts,
  plant, etc.) affected debited or credited. Show separately debits or credits to stores expense-clearing,
  if applicable.

			Balance at	Balance at	Department or
Line	Account	E	Beginning of	End of	Departments
No.			Year	Year	Which Use Material
	(a)		(b)	(c)	(d)
1	Fuel Stock (Account 151)	\$	2,199,546	\$ 1,833,210	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		638,580	700,746	
8	Transmission Plant (Estimated)		558,355	465,769	
9	Distribution Plant (Estimated)		560,911	888,256	
10	Assigned to - Other		51,713	54,464	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		1,809,559	2,109,234	
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not				
	applicable to Gas Utilities)				
15	Stores Expense Undistributed (Account 163)		192,644	186,915	
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$	4,201,749	\$ 4,129,360	

### December 31, 2013

# STATE OF OREGON - ALLOCATED An Original

		ELECTRIC ENER	RGY ACCO	DUNT	
	Report below the information called for concern	ing the disposition of e	electric en	ergy generated	
	purchased, and interchanged during the year.				
Line	Item	Megawatt Hours	Line	Item	Megawatt Hours
No.	(a)	(b)	No.	(a)	(b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use)		21	Sales to Ultimate Consumers (Includ-	
3	Steam Steam			ing Interdepartmental Sales)	
4	Nuclear		22	Sales for Resale	
5	Hydro-Conventional		23	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	INFORMATION	24	Energy Used by the Company	INFORMATION
7	Other			(Excluding Station Use):	
8	Less Energy for Pumping	NOT	25	Electric Department Only	NOT
9	Net Generation (Enter Total				
	of lines 3 thru 8)	AVAILABLE	26	Energy Losses:	AVAILABLE
10	Purchases		27	Transmission and Conversion Losses	
11	Interchanges:		28	Distribution Losses	
12	In (gross)		29	Unaccounted for Losses	
13	Out (gross)		30	TOTAL Energy Losses	
14	Net Interchanges (Lines 12 & 13)		31	Energy Losses as Percent of Tota	
15	Transmission for/by Others (Wheeling)			on Line 19	
16	Received (MWH)		32	TOTAL (Enter Total of lines 21,	
17	Delivered (MWh)			22, 23, 25, and 30)	
18	Net Transmission (lines 16 & 17)			,	
19	TOTAL (Enter Total of				
	lines 9, 10, 14, and 18)				

### MONTHLY PEAKS AND OUTPUT

- Report below the information called for pertaining to simultaneous peaks established monthly (ir megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent
- 2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange). Show monthly peak including such emergency deliveries of emergency power to another system. In a footnote and briefly explain the nature of the emergency. There may be case of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these intermingled transactions. Furnish an explanatory note which indicates among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amount of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimated.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated)
- 4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above
- If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

NAN	NAME OF SYSTEM: OREGON RETAIL ONLY						
		Monthly Output					
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading	(MWh) (See Instr. 4) (g)
33	January	118.16	Tuesday	22	8 AM	60 Min. Int	67,161
34	February	98.90	Monday	11	8 AM	и и и	50,150
35	March	102.53	Monday	4	8 AM	н н н	56,323
36	April	80.76	Monday	29	11 AM	и и и	52,625
37	May	93.90	Monday	13	7 PM	и и и	52,414
38	June	115.92	Saturday	29	5 PM	и и и	62,300
39	July	127.05	Tuesday	2	4 PM	и и и	71,613
40	August	114.23	Wednesday	14	6 PM	" " "	69,589
41	September	96.91	Wednesday	4	5 PM	" " "	52,256
42	October	93.05	Wednesday	30	9 AM	" " "	54,988
43	November	104.01	Friday	22	8 AM	и и и	56,768
44	December	121.03	Monday	9	8 AM	п п п	61,682
45	TOTAL	1,266.45					707,869

## December 31, 2013

# STATE OF OREGON - ALLOCATED An Original

# MISCELLANEOUS GENERAL EXPENSES (Account 930.2)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items (a)	Total (b)	Amount Applicable to Oregon (c)	Amount Applicable to Other States (d)
1	Industry association dues	\$ 418,795	\$ 18,452	\$ 400,343
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses			
4	Publishing and distributing information and reports to stockholders;			
5	trustee, registrar, and transfer agent fees and expenses, and other			
6	expenses of servicing outstanding securities of the respondent	352,652	15,538	337,114
7	Other expenses (items of \$100 or more must be listed separately show-			
8	ing the (1) purpose, (2) recipient, and (3) amount of such items.			
9	Amounts of less than \$100 may be grouped by classes if the number			
10	of items so grouped is shown)			
11				
12				<b>-</b> 40 400
13	Directors' fees and expenses (see detail on page 39)	752,654	33,161	719,493
14	Missellen and and an arrange of the detail on a real 200	4 047 047	50,000	4 050 054
15	Miscellaneous general management expenses (see detail on page 39)	1,317,917	58,066	1,259,851
16 17	Memberships and contributions (see detail on page 20)	1,404,353	64 075	1,342,478
18	Memberships and contributions (see detail on page 39)	1,404,353	61,875	1,342,470
19				
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37				
38				
39	TOTAL	\$ 4,246,371	\$ 187,092	\$ 4,059,279

# STATE OF OREGON - ALLOCATED An Original

# MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Continued)

Report below the information called for concerning items included in miscellaneous general expenses.

	report below the information called for concerning items included in this			
			Amount	Amount
			Applicable to	Applicable to
Line	Items	Total	Oregon	Other States
No.	(a)	(b)	(c)	(d)
1	<u>Directors' Fees and Expenses:</u>			
2	Richard Dahl - Fees	\$ 83,655	\$ 3,686	\$ 79,969
3	Richard Reiten - Fees and expenses		1,374	29,811
4	Christine King-Fees and expenses	81,029	3,570	77,459
5	Thomas Wilford - Fees and expenses	65,599	2,890	62,709
6	Jan Packwood-Fees and expenses	54,945	2,421	52,524
7	Judith Johansen-Fees and expenses	38,268	1,686	36,582
8	Joan Smith - Fees and expenses	77,098	3,397	73,701
9	Gary G Michael - Fees	60,555	2,668	57,887
10	Stephen Allred	68,310	3,010	65,300
11	Robert A Tinstman Fees and expenses	125,185	5,516	119,669
12	Ronald Jibson - Fees and expenses	19,305	851	18,454
13	Dennis Johnson - Fees and expenses		2,094	45,426
14	SUBTOTAL	752,654	33,161	719,491
15				
16	Miscellaneous General Management Expenses:			
17	Moody's Analytics Inc	31,382	1,383	29,999
18	CEB	41,116	1,812	39,304
19	Broadridge Financial Solutions	48,906	2,155	46,751
20	Deutche Bank	33,874	1,492	32,382
21	E Source	11,467	505	10,962
22	Wells Fargo Shareowner Services		4,377	94,978
23	Stock Based Compensation	603,819	26,604	577,215
23 24	Thomson Financial/Carson		2,074	44,998
		47,072		148,572
25 26	Miscellaneous General Management Expenses:	155,420 230,656	6,848 10,163	220,493
27	PR Newswire	14,850	654	14,196
28	SUBTOTAL	1,317,917	56,684	1,229,851
29	Marshavsking and Contributions			
30	Memberships and Contributions:	00 000	4 040	04.007
31	Associated Taxpayers of Idaho - Membership	23,000	1,013	21,987
32	Boston College Center for Corporation	5,000	220	4,780
33	Chamber of Commerce	131,010	5,772	125,238
34	Corporate Executive Board	41,750	1,839	39,911
35	Idaho Associaton of Commerce and Industry	14,000	617	13,383
36	Idaho Technology Council	10,000	441	9,559
37	Misc Memberships (9)	10,621	468	10,153
38	National Assoc of Directors	6,175	272	5,903
39	National HydroPower Association	32,507	1,432	31,075
40	North American Energy Standard	7,000	308	6,692
41	Northwest Power Pool	156,807	6,909	149,898
42	Pacific NW Utilities-Membership	38,869	1,713	37,156
43	Western Electricity Coordinating Council	897,334	39,536	857,798
44	Western Energy Institute	30,280	1,334	28,946
45	SUBTOTAL	1,404,353	153,102	3,321,822
46				
47	TOTAL	\$ 3,474,924	\$ 242,947	\$ (242,947)

# STATE OF OREGON - ALLOCATED An Original

### **OFFICERS**

- 1. Report below the name, title and salary for the year for each executive officer whose sala is \$50,000 or more. An "executive officer" of a respondent includes its president, secretar treasurer, and vice president in charge of a principal business unit, division or functic (such as sales, administration or finance) and any other person who performs similar policy making functions
- 2. If a change was made during the year in the incumbent of any position, show name at total remuneration of the previous incumbent, and date change in incumbency was made
- 3. Utilities which are required to file similar data with the Securities and Exchanç Commission, may substitute a copy of item 4 of Regulation S-K identified  $\epsilon$

Line	Title	Name of Officer	Salar	y for yea
No.	(a)	(b)	Total	Oregon
1 2 3	President and Chief Executive Officer	J LaMont Keen (1)	715,000	31,502
4 5	President & Chief Executive Officer	Darrel T Anderson (2)	500,000	22,030
6	Executive Vice President, Operations	Dan Minor	410,000	18,064
7 8	Sr Vice President, General Counsel	Rex Blackburn	320,000	14,099
9	Senior Vice President, Power Supply	Lisa Grow	280,000	12,337
11 12	Vice President, Finance and Treasurer	Steven R. Keen (3)	280,000	12,337
13 14	Vice President, Human Resources & Corp Sevices	Luci McDonald	250,000	11,015
15 16	Vice President and Chief Information Officer	Dennis Gribble (4)	230,000	10,134
17 18	Vice President, Customer Operations	Warren Kline	240,000	10,574
19 20	Vice President, Public Affairs	Jeffrey Malmer	232,000	10,222
21 22	Vice President Chief Risk Officer	Lori Smith	225,000	9,913
23 24	Vice President Engineering and Operations	Vern Porter	220,000	9,693
25 26	Vice President, Controller & Chief Accounting Officer	Ken Petersen (3)	205,000	9,032
27 28	Vice President & Chief Information Officer	Lonnie Krawl (5)	200,000	8,812
29 30	Vice President, Regulatory Affairs	Gregory Said	195,000	8,592
31 32	Corporate Secretary	Patrick Harringtor	176,000	7,754
33 34 35 36 37	Assistant Treasurer (3)	Naomi Crafton-Shankel (3	176,000	7,754
38 39	<ul><li>(4) Retired 9/30/2013</li><li>(5) Appointed to position 10/1/201;</li></ul>			

# STATE OF OREGON An Original

December 31, 2013

POLITICAL ADVERTISING								
INSTRUCTIONS: List all payments for advertising, the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. Give the specific purpose of such advertising, when and where placed, and the account or accounts charged. Report whole dollars only. Provide a total for each account and a grand total.								
Description	Account	Amount						
	Charged							
None								

INSTRUCTIONS: List all payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account	Amount
·	Charged	
ACTUAL INCENTIVE TAX	426.400	\$ 4,104
ASSOCIATED TAXPAYERS OF I	п	90
AVISTA CORP	"	348
BENEFITS FROM 232016	"	39,447
BERT BRACKETT FOR STATE SENATO	II .	750
BLOOMBERG FINANCE LP	"	5,700
BRANDON HIXON FOR STATE REPRES	"	750
BRENT CRANE FOR STATE REPRESEN	II .	500
BURLEY INN INC	"	300
BUSINESS INSTITUTE FOR	"	2,500
CANYON COUNTY REPUBLICANS	"	500
CHRISTY PERRY FOR STATE REPRES	"	500
CHUCK WINDER FOR STATE SENATE	"	750
CINDY AGIDIUS FOR STATE REPRES	"	500
CLIFFORD BAYER FOR STATE REPRE	"	750
COOLER PROMO ITEM	"	18
CORP INCENTIVE	"	365
CORP INCENTIVE FICA	"	28
CURT MCKENZIE FOR STATE SENATE	"	500
DRAKECOOPER	"	5,000
ELAINE SMITH FOR STATE	"	500
ERIC ANDERSON FOR STATE REPRES	"	500
EXEC INCENT PR YR ADJ	"	62
EXEC INCENTIVE	п	186,497
EXEC INCENTIVE FICA	п	2,704
FRED WOOD FOR STATE REPRESENTA	п	1,000
FRIENDS OF BILL HANSELL	п	1,000
FRIENDS OF MARK HAAS	п	2,000
GAYLE BATT FOR STATE REPRESENT	II .	500
GRANT BURGOYNE FOR STATE REPRE	п	500
HAHN,RICHARD L	п	178,112
HOLLI WOODINGS FOR STATE REPR	II .	500
HOLMES,SANDRA D	п	1,355
HOPKINS RODEN CROCKETT HANSEN	"	24,000
IDAHO ASSOC OF COMMERCE AND IN	"	6,714
IDAHO COUNCIL ON INDUSTRY	"	1,000
IDAHO DEMOCRATIC LEGISLATIVE C	"	750
IDAHO INAUGURATION CELEBRATION	"	2,500
	"	

INSTRUCTIONS: List all payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account	Amount
	Charged	
IDAHO LEGISLATIVE ADVISOR	426.400	\$ 350
IDAHO MINING ASSOCIATION	"	6,150
IDAHO PETROLEUM COUNCIL	"	2,500
IDAHO PRIOR APPROPRIATION DOCT	n n	50,000
IDAHO PROSPERITY FUND	"	23,500
IDAHO STATE SOCIETY	n n	13,595
IDAHO STATE UNIVERSITY	n n	1,000
IDAHO WATER USERS ASSOCIA	"	1,700
JAMES HOLTZCLAW FOR STATE REPR	n n	250
JANET TRUJILLO FOR STATE REPRE	"	500
JASON MONKS FOR STATE REPRESEN	"	250
JEFF THOMPSON FOR STATE REPRES	"	750
JIM GUTHRIE FOR STATE SENATE	"	750
JIM RICE FOR STATE SENATE	"	750
JOE PALMER FOR STATE REPRESENT	n .	500
JOHN GOEDDE FOR STATE SENATE	"	750
JOHN KITZHABER FOR GOVERNOR	"	1,000
JOHN RUSCHE FOR STATE REPRESEN	"	1,000
JUDY BOYLE FOR STATE REPRESENT	"	500
JULIE VAN ORDEN FOR STATE REPR	"	500
KELLEY PACKER FOR STATE REPRES	"	500
KEN ANDRUS FOR STATE REPRESENT	"	500
LAWERENCE DENNY FOR STATE REPR	"	500
LEE HEIDER FOR STATE SENATE	"	750
LENORE BARRETT FOR STATE	"	500
LINDEN BATEMAN FOR STATE REPRE	"	500
LOBBY IDAHO, LLC	"	62,115
LUKE MALEK FOR STATE REPRESENT	"	500
MALMEN,JEFFREY L	"	300,602
MARC GIBBS FOR STATE REPRESENT	"	500
MCDONALD CARANO WILSON GOVERNM	"	5,806
MICHAEL LEWAN COMPANY	"	72,000
MICHELLE STENNETT FOR STATE SE	"	1,000
MIKE MOYLE FOR STATE REPRESENT	"	1,000
MINOR,DAN B	"	17,023
Misc Cash Acctg ID 0000272818	"	(109)
Misc Cash Acctg ID 0000273204	"	(109)
Misc Cash Acctg ID 0000281485	"	(20)

Page 42-A

INSTRUCTIONS: List all payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained.

Report whole dollars only. Provide a total for each account and a grand total.

Description	Account	Amount
·	Charged	
MISC CORRECTIONS 2	426.400	\$ 17,334
Misc. October 13 Adjustment	"	(6,357)
MONTANA TAXPAYERS ASSOCIATION	"	200
NATIONAL HYDROPOWER ASSOC	п	9,710
NELSON COMMUNICATIONS ASSOC	п	2,350
ONECARD ACCRUAL	п	2,659
OTTER FOR IDAHO	п	5,000
OXBOW MESSHALL AND CREW	"	1,308
OXBOW MESSHALL/CREW QTRS	п	2,068
OXLEY & ASSOCIATES INC	п	65,000
PATTI ANNE LODGE FOR	"	750
PAYROLL ACCR REVERSAL	п	(92,920)
PAYROLL ACCRUAL	п	87,361
PAYROLL TAX ACCRUAL	п	6,098
PETE NIELSEN FOR STATE REPRESE	п	500
PHYLIS KING FOR STATE REPRESEN	п	250
REPUBLICAN HOUSE CAUCUS	п	750
Reversal-ONECARD ACCRUAL	"	(8,664)
REVERSE CORP EXEC INCENT	п	(2,026)
RICH WILLS FOR STATE REPRESENT	"	500
RICK YOUNGBLOOD FOR STATE REPR	"	750
ROBERT ANDERST FOR STATE REPRE	"	750
ROY LACEY FOR STATE SENATE	"	750
RUSSELL FULCHER FOR STATE SENA	"	750
SCOTT BEDKE FOR STATE REPRESEN	"	1,000
SENATE REPUBLICAN PAC	"	250
SHEPHERD,CODY W	"	329
STEPHEN HARTGEN FOR STATE REPR	"	500
STEVEN HARRIS FOR STATE REPRES	"	250
Stock Based Compensation	"	128,605
TERRY GESTRIN FOR STATE REPRES	"	500
TODD LAKEY FOR STATE SENATE	"	750
TOM LOERTSCHER FOR STATE REPRE	"	500
TREASURE VALLEY LEGISLATIVE AG	"	2,500

Page 42-B

INSTRUCTIONS: List all payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account		Amount
	Charged		
WENDY HORMAN FOR STATE REPRESE	426.400	\$	500
WICHER,THOMAS D	"		6,357
WIR TELECOM ALLOC CHRG	"		197
WIR TELECOM DIR CHRG	"		1,834
WIRELESS TEL PR DEDUCT	"		(260)
WINCELESS FEET REEDSSOT			(200)
Total Political Contributions		\$	1,282,131
		<u> </u>	.,,

Page 42-C

cription	Account Charged	Total	Amount Assigned
o Power does not have any expenditures to its affiliated companies	Charged	Amount	to Oregon

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

Description	A1		Tital	Amount
Description	Account		Total	Assigned
ID 4 0 0 D D	Number		Amount	to Oregon
IDACORP	426.101	\$	169,129	None
COLLEGE OF SOUTHERN IDAHO	"		3,000	
DACORP EMPLOYEES			50,871	
Total Matching Employee Community Service Fund	400.400	-	223,000	
AGELESS SENIOR CITIZENS	426.102		250	
ALZHEIMER'S OF IDAHO			50	
AMERICAN CANCER SOCIETY			250	
AN AMERICAN VETERAN TRIBUTE			1,000	
BOISE BASIN BOOSTERS			400	
BOISE BASIN SENIOR CENTER			230	
BOISE CENTENNIAL ROTARY CLUB			750	
BOISE RESCUE MISSION			6,000	
BOY SCOUTS OF AMERICA			417	
BOYS & GIRLS CLUB OF ADA CO	"		500	"
CANYON COUNTY FESTIVAL	"		2,178	"
CASCADE MEDICAL CENTER	"		250	"
CHAMBER OF COMMERCE	"		600	"
CHILDREN'S HOME SOCIETY OF ID	"		1,150	"
COMMUNITY CONNECTION OF BAKER	"		225	"
CRISIS CENTER OF MAGIC VALLEY	"		250	"
DESIGNS BY DE	"		1,913	"
DRESS FOR SUCCESS	"		140	"
ELKS MEALS IN WHEELS	"		750	"
FESTIVAL OF TREES	"		1,025	II .
GARDEN CITY POLICE OFFICER'S A	"		500	"
GIRL SCOUTS OF SILVER SAGE COU	"		3,000	"
GLANBIA CHARITY CHALLENGE	"		250	II .
GOODING SENIOR CENTER	"		250	"
HUFFMAN,TERESA A	"		132	"
DAHO FOOD BANK	"		500	"
DAHO FOODBANK	"		2,350	"
DAHO RONALD MCDONALD HOUSE	"		2,000	"
DAHO STATE UNIVERSITY	"		300	"
IEROME SENIOR CENTER	"		250	"
LIFE'S KITCHEN	"		1,000	II .
IGHTHOUSE RESCUE MISSION	"		1,000	"
LIONS CLUB	"		50	"
MAIN STREET MILE	"		3,000	"
MAN UP CRUSADE	"		150	"
MCPAWS REGIONAL ANIMAL SHELTER	"		200	"
MERIDIAN POLICE DEPARTMENT	п		400	"

Page 44

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			Amount
Description	Account	Total	Assigned
·	Number	Amount	to Oregon
MISC CORRECTIONS	426.102	\$ 20	None
MISC CORRECTIONS 3	"	20	n .
NATIONAL FEDERATION OF THE BLI	"	500	n n
NORTHWEST CHILDREN'S HOME	"	1,000	"
OLMSTEAD, DANIEL H	"	200	"
OWYHEE COUNTY SHERIFF	"	750	"
PINE SENIOR CENTER	"	100	n n
POE,VANCE T	"	200	n n
ROTARY CLUB OF TWIN FALLS	"	350	"
SAINT ALPHONSUS FOUNDATION	"	500	"
SALVATION ARMY	"	1,000	"
SHOP WITH A COP ASSOCIATION	ıı ı	500	u u
SHRINER HOSPITALS FOR CHILDREN	"	1,000	"
SMITH,DANIEL R	"	80	"
SNAKE RIVER SHRINE CLUB	"	250	"
SOUTH CENTRAL COMMUNITY	"	100	"
ST ALPHONSUS FESTIVAL OF TREES	"	9,000	"
ST LUKES HEALTH FOUNDATION	"	5,450	"
ST LUKES MCCALL FOUNDATION	"	500	"
THE SALVATION ARMY	"	1,000	"
THREE ISLAND PANTRY	"	200	"
TWIN FALLS OPTIMIST CLUB	"	150	"
TWIN FALLS SENIOR CENTER	"	500	"
WEST END SENIOR CITIZENS	"	250	"
WESTERN IDAHO TRAINING CO, INC	"	1,000	"
WILDLAND FIREFIGHTER BENEFIT &	"	100	"
TOTAL HEALTH & HUMAN SERVICES		58,380	
4-H CLUB	426.103	250	"
4-H MARKET STOCK SALE	"	200	"
4-H YOUTH DEVELOPMENT	"	500	"
ABERDEEN GEM TRAIL	"	550	"
ADA COUNTY HIGHWAY DISTRICT	"	500	"
AFRICAN COMMUNITY DEVELOPEMENT	"	500	"
AIR FORCE APPRECIATION DAY	"	100	"
AMERICAN HEART ASSOCIATION	"	2,500	"
AMERICAN RED CROSS OF GREATER	"	2,500	"
ASSOC OF OREGON ARCHAEOLOGISTS	"	250	"
BAKER CITY BRONC & BULL RIDING	"	125	"
BAKER COUNTY FAIR - HALFWAY	"	666	"
BAKER COUNTY SHRINE CLUB	"	250	"
BAKER COUNTY Y M C A	"	3,000	"
	Page 44-A		

Page 44-A

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

Description	Account		Total	Amount
Description	Account		Total	Assigned
BIG WATER BLOWOUT RIVER FESTIV	Number 426.103	\$	Amount 200	to Oregon None
BINGHAM COUNTY FAIR 4H MARKET	420.103	Φ	344	none "
BLANKET PROMO ITEM			96	"
			250	
BOISE COUNTY COMMUNITY JUSTICE				
BOISE PUBLIC SCHOOLS BOISE RIDGE RIDERS			100 150	
BOISE RIVER SWEEP			750	
BOISE YOUNG PROFESSIONALS			100	
BOY SCOUTS OF AMERICA			167	
BOYS & GIRLS CLUB OF ADA CO			1,500	
BOYS AND GIRLS CLUB OF WESTERN			1,500	
BUHL, CITY OF			750	
CAMBRIDGE RODEO ASSOCIATI	"		100	
CANYON COUNTY FRATERNAL ORDER	"		250	"
CANYON COUNTY MARKET LIVESTOCK	"		500	"
CASTLEFORD MENS CLUB	"		300	"
CENTURY HIGH SCHOOL GRAD PARTY	"		75	"
CHAMBER OF COMMERCE	"		9,925	"
CHANCE, CINDY	"		21	"
CHAPSTICK W/CLIP	"		233	"
CHRISTMAS ON THE CANYON	"		500	"
CITY CLUB OF BOISE	"		150	"
CITY OF BOISE	"		750	"
CITY OF RICHLAND	"		250	"
COOLER PROMO ITEM	"		287	"
COULTER,LAVELLE E	"		80	"
COWBOY TRAILS AND TALES, INC	"		75	"
DAVEY TREE SURGERY COMPANY	"		159	"
DODSON,LAYNE M	"		500	"
DONNELLY CITY	"		150	"
DUCKS UNLIMITED	"		2,500	"
DUDGEON,MELISSA L	"		8	"
EAGLE KIWANIS	"		250	"
EAGLE LIONS CLUB	"		100	"
EARLY BIRDIES GOLF INVITATIONA	"		150	u u
ELKS LODGE	"		100	"
ELMORE MEDICAL CENTER FOUNDATI	"		250	u u
FLASHLIGHT PROMO	п		179	m .
FOSDICK GOLF TOURNAMENT	п		400	II .
FOUR-SUMMIT CHALLENGE	п		200	u u
FRIENDS OF BOISE BASIN LIBRARY	I	1	200	

Page 44-B

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			Amount
Description	Account	Total	Assigned
	Number	Amount	to Oregon
FRIENDS OF THE WEISER RIVER	426.103	\$ 250	None
FRIENDS OF ZOO BOISE	"	2,500	н
FRUITLAND COMMUNITY EVENTS	"	300	н
FUNDSY	ıı ı	500	н
GARDEN CITY LIBRARY FOUNDATION	ıı ı	500	н
GEM COUNTY SHERIFF POSSE	ıı ı	200	н
GLOBAL TRAVEL	"	5,000	"
GOD & COUNTY FAMILY FESTIVAL	"	250	"
GOLD DUST RODEO	"	500	н
GOLF BALLS	"	278	н
GOLF FOR A CAUSE	ıı ı	100	н
GRAND VIEW CITY	ıı ı	600	н
HANSEN,ERIC D	"	44	п
HAZELTON CEMETERY DISTRICT	"	100	п
HELLS CANYON DUCKS UNLIMITED	"	200	п
HOMAN,WILLIAM B	"	100	н
HORSESHOE BEND CITY	"	800	п
HORSESHOE BEND VOLUNTEERS	"	200	п
HUNTINGTON LIONS CLUB	"	250	п
IDAHO ASSOCIATION OF COUNTIES	"	150	п
IDAHO BOTANICAL GARDEN	"	3,000	п
IDAHO CHAPTER AMERICAN	ıı ı	850	н
IDAHO CHAPTER OF THE	"	500	п
IDAHO CITY MANAGERS ASSOCIATIO	ıı ı	500	н
IDAHO COMMISSION ON HISPA	"	1,500	п
IDAHO COMMUNITY FOUNDATION	"	2,500	п
IDAHO COUNCIL OF GOVERNMENTS	ıı ı	1,200	н
IDAHO HUMAN RIGHTS	ıı ı	1,000	н
IDAHO HUMANE SOCIETY	"	13,000	п
IDAHO PATRIOT THUNDER RIDE	"	1,000	п
IDAHO SALMON AND STEELHEAD DAY	"	2,500	п
IDAHO SENIOR GAMES	п	500	п
IDAHO STATE HISTORICAL SOCIETY	"	500	п
IDAHO STATE UNIVERSITY	"	2,900	n n
JEROME COUNTY FAIR	"	250	п
JORDAN VALLEY JUNIOR RODEO	"	150	n n
KETCHUM WAGON DAYS	"	250	п
KIWANIS CLUB OF NAMPA	"	100	п
KIWANIS CLUB OF ONTARIO	"	250	n n
KIWANIS CLUB OF POCATELLO	"	75	n n
KIWANIS CLUB OF TREASURE VALLE	"	200	п

Page 44-C

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			Amount
Description	Account	Total	Assigned
	Number	Amount	to Oregon
KNIFE 7 IN 1, S.S.	426.103	\$ 117	None
KUNA YOUTH SOFTBALL & BASEBALL	"	250	"
LAWRENCE, MARGUERITE	"	900	"
LEMHI COUNTY JUNIOR LIVESTOCK	"	350	"
LIONS CLUB	"	230	II .
LIONS CLUB, MOUNTAIN HOME	"	100	"
LUPO,MARK J	"	3,252	"
MALHEUR COUNTY JUNIOR LIVESTOC	n n	592	"
MCPAWS REGIONAL ANIMAL SHELTER	п	1,000	н
MEADOWS VALLEY COMMUNITY FOUND	п	100	u u
MERIDIAN FFA CHAPTER	n n	750	"
MERIDIAN OPTIMIST CLUB	n n	100	"
MERIDIAN, CITY OF	п	750	m m
MISC CORRECTIONS	n n	459	u u
MOUNTAIN HOME FIRE DEPARTMENT	n n	300	"
MOUNTAIN HOME OFFICERS SPOUSES	п	200	н
MUG	п	30	н
MUSICIANS' FUND OF BOISE INC		1,200	"
NEIGHBORHOOD HOUSING	"	,	
	,	3,500	
neon highliter with Ipco logo		50	
NO OR MULTIPLE DESC		377	
NORTH BANNOCK COUNTY FAIR		150	
NYSSA, CITY OF	"	200	
OAKLEY VIGILANTEES	"	250	. "
OWYHEE BUTTER TOFFEE	"	1,958	. "
OWYHEE COUNTY HORSE 4-H LEADER	"	200	"
OWYHEE COUNTY JUNIOR LIVESTOCK	"	400	"
PAOLI,CHERYL S	"	500	"
PAYETTE COUNTY FAIR	"	400	"
PAYETTE COUNTY RODEO	"	150	"
PEARSON,JOSHUA W	"	200	"
PENCIL	"	32	"
PEREGRINE FUND INC, THE	"	2,500	"
PHETMISAY,TONJA I	п	120	н
POCATELLO / CHUBBUCK SCHOOL DI	ıı .	1,500	"
POCATELLO H.S.	"	75	"
POE,VANCE T	"	148	"
PORTNEUF GREENWAY FOUNDATION	· ·	1,000	"
POWER COUNTY 4 H/FFA LIVE	ıı ı	500	"
PRO LETTER OPENER	"	53	ıı ı
PROM MUG 16 0Z	"	268	"
PROMO ROAD SIDE SAFETY KITS	"	1,410	"
PROMO SEWING KIT	· ·	26	"
PROMO TOTE BAG		17	
FINOINIO TOTE DAG		17	Ļ

Page 44-D

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

Description	Agggunt	Total	Amount
Description	Account	Total	Assigned
Deverage ONE CARD A CORLIAI	Number	Amount	to Oregon
Reversal-ONECARD ACCRUAL	426.103	\$ (9)	None "
ROCKY MOUNTAIN ELK FOUNDATION		1,000	
ROTARY CLUB	"	800	
ROTARY CLUB OF	"	100	
ROTARY CLUB OF NAMPA		750	
ROTARY CLUB OF TWIN FALLS		250	
ROTARY CLUB, BOISE	"	250	
ROTARY CLUB, BOISE-SUNRIS	"	1,000	"
ROTARY CLUB, HAILEY	"	500	"
ROTARY DISTRICT 5400	"	250	"
SAWTOOTH RANGERS RIDING CLUB	"	100	"
SHEPHERD'S HOME INC	"	200	"
SIMPLOT GAMES	"	42	"
SMART WOMEN, SMART MONEY INC	"	2,500	u u
SOUTH CENTRAL COMMUNITY	II .	500	"
SOUTHEAST IDAHO SENIOR GAMES	II II	500	"
SOUTHERN IDAHO TOURISM	II II	250	"
SPORTS BOTTLE - PROMO	· ·	30	II .
STAR QUILT SHOW	II .	125	II .
STAR, CITY OF	п	750	u u
SUPPORTING ALL VOLUNTEER EMERG	n n	100	"
TABLE ROCK CHALLENGE	n n	400	"
THE GOOD SAMARITAN HOME	n n	500	u u
THERMOS SSL	n n	323	u u
THREE ISLAND DAYS	ıı	300	· ·
TRAILING OF THE SHEEP FESTIVAL	п	250	u u
TREASURE VALLEY NAACP	ıı	1,500	· ·
TROUT UNLIMITED	п	1,500	u u
TWIN FALLS COMMUNITY FOUNDATIO	п	500	"
TWIN FALLS COUNTY FAIR FOUNDAT	n n	500	
TWIN FALLS KIWANIS FOUNDATION	"	100	u u
TWIN FALLS RAPIDS SOCCER CLUB	"	250	u u
TWIN FALLS ROTARY FOUNDATION	ıı	2,000	
VETERANS DAY PARADE COMMITTEE	"	500	"
VETERANS PARK NEIGHBORHOOD ASS	"		
	,	1,500	
WALLOWA SOIL & WATER CONSERVAT	,	500	
WASHINGTON COUNTY 4H/FFA	"	250	
WASHINGTON COUNTY FAIR BOARD		696	
WATER BOTTLE PROMO ITEM		106	
WATSON,BLAKE J	" "	39	
WEWERS,BRYAN J	"	1,177	"
WILDLAND FIREFIGHTER BENEFIT &	"	50	"
WILLER,MELANIE J	"	13	"
WOMEN'S & CHILDREN'S ALLIANCE	"	6,000	"

Page 44-E

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			Amount
Description	Account	Total	Assigned
	Number	Amount	to Oregon
WYAKIN WARRIOR FOUNDATION	426.103	\$ 4,500	None
YBARGUEN,MICHAEL D	"	118	"
YELLOW PINE VETERANS MEMORIAL	"	200	"
YOYO	"	32	"
TOTAL CIVIC & COMMUNITY		142,443	
ADAMS COUNTY FAIR	426.104	300	"
BASQUE MUSEUM AND CULTURAL CEN	"	2,500	"
BOISE ART MUSEUM	"	3,000	"
BOISE CONTEMPORARY THEATER INC	II .	1,000	"
BOISE MUSIC WEEK	ıı ı	1,000	"
BOISE PHILHARMONIC ASSOCIATION	"	2,500	u u
CHAMBER OF COMMERCE	"	500	u u
COMMUNITY CONCERTS OF	"	250	"
CORNUCOPIA ARTS COUNCIL	· ·	250	W .
CROSSROADS CARNEGIE ART CENTER	ıı	300	II .
DREXEL H FOUNDATION	п	200	u u
IDAHO HUMANITIES COUNCIL	u u	600	u u
IDAHO SHAKESPEARE FESTIVAL	n n	3,000	"
IDAHO STATE CIVIC SYMPHONY	n n	110	"
IDAHO WATERCOLOR SOCIETY	п	300	u u
JORDAN VALLEY OWYHEE HERITAGE	п	250	"
LOG CABIN LITERARY CENTER	п	1,500	"
MCCALL ARTS & HUMANITIES COUNC	"	150	"
MERIDIAN ARTS COMMISSION	"	700	"
MERIDIAN SYMPHONY ORCHESTRA	"	750	"
MOUNTAIN HOME	ıı	400	ıı .
MOUNTAIN HOME HISTORICAL SOCIE	"	150	"
NAMPA PARKS AND RECREATIONS	ıı	350	ıı .
OWYHEE COUNTY HISTORICAL SOCIE	"	250	"
THE SUN VALLEY BALLET SCHOOL	"	100	"
TOTAL CULTURE & ARTS		20,410	
IDAHO PUBLIC TELEVISION	426.105	20,000	II
TOTAL PUBLIC TV & RADIO		20,000	
4-H TEAM DIRT TRACK MASTERS	426.106	250	u u
AMERICAN CANCER SOCIETY	"	100	"
BLAZING HOPE YOUTH	"	100	"
BOGUS BASIN SNOWSCHOOL	n n	100	"
BOISE CITY PARKS AND RECREATIO	"	100	"
BOISE STATE PUBLIC RADIO	II .	100	u u
BOY SCOUTS OF AMERICA	"	1,000	u u
CAMP WILSON	п	500	u u
CAPITAL CITY KIWANIS	n n	100	n .
CARRIBOO CONSERVANCY, INC	n n	100	"

Page 44-F

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			<b>-</b>	Amount
Description	Account		Total	Assigned
	Number		Amount	to Oregon
CHUBBUCK BOYS BASEBALL	426.106	\$	100	None
CRISIS CENTER OF MAGIC VALLEY	"		500	"
DUCKS UNLIMITED	"		100	"
EAST END PROVIDERS	"		100	"
IDAHO BOTANICAL GARDEN	"		100	"
IDAHO HUMANE SOCIETY	"		100	"
DAHO STATE UNIVERSITY	"		100	"
JAPANESE AMERICAN	"		100	"
KUNA HIGH SCHOOL FOOTBALL BOOS	"		100	"
MISSION AVIATION FELLOWSHIP	"		100	"
MONROE ELEMENTARY SCHOOL	"		100	"
NEIGHBORHOOD HOUSING	"		100	"
POCATELLO CHIEFS, THE	II .		100	II .
POCATELLO MARATHON	II .		100	"
POCATELLO RELAY FOR LIFE EVENT	"		100	"
PORTNEUF VALLEY PAINTFEST	"		100	"
ROTARY CLUB, BOISE-SUNRIS	"		100	"
SALMON SEARCH AND RESCUE	"		100	"
SALMON VOLUNTEER FIRE DEPT	п		250	n n
SALMON YOUTH HOCKEY ASSOC	"		100	II .
SIMPLOT GAMES	п		100	п
SKYVIEW MARCHING BANK	"		100	II .
SUNRISE ROTARY OF CANYON COUNT	п		100	п
TEAM T R U E	"		100	п
TREASURE VALLEY DOWN SYNDROME	"		100	п
TWIN FALLS COUNTY YOUTH BASEBA	п		100	m .
UNIVERSITY OF IDAHO	"		100	п
VALLEY WIDE REACT TEAM 4956	п		100	m .
WOMEN'S & CHILDREN'S ALLIANCE	п		100	"
TOTAL VOLUNTEER INVOLVEMENT PROGRAM			5,900	
SALVATION ARMY	426.107		39,431	m .
TOTAL PROJECT SHARE			39,431	
DUCKS UNLIMITED	426108		325	п
DAHO ASSOCIATION OF SOIL	п		200	п
DAHO BOWFISHING ASSOCIATION	n n		200	u u
LAKE CASCADE STATE PARK	ıı .		100	"
MISC CORRECTOINS 5	n n		(400)	u u
MOUNTAIN HOME, CITY OF	"		400	"
SOUTHERN IDAHO TOURISM	п		250	u u
WILDERNESS SCIENCE EDUCATION	п		150	п
WILDLAND FIREFIGHTER BENEFIT &	п		100	п
TOTAL ENVIRONMENT & CONSERVATION			1,325	
		-	.,	

Page 44-G

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			Amount
Description	Account	Total	Assigned
	Number	Amount	to Oregon
BRIDGER COAL COMPANY	426.109	\$ 5,000	None
IDAHO FOODBANK	"	100	"
IDAHO GOVERNERS CUP	"	16,500	"
MARYLHURST UNIVERSITY OFFICE O	II .	3,000	II .
SMART WOMEN, SMART MONEY INC	п	2,500	"
UNITED WAY OF TREASURY VALLEY	"	3,000	"
UNIVERSITY OF IDAHO FOUNDATION	"	15,000	"
TOTAL NON-PROGRAM		45,100	
4-H FFA JUNIOR LIVESTOCK SALE	426.110	502	II .
4-H MARKET SALE	II .	400	II .
ABERDEEN DISTINGUISHED YOUNG W	п	150	"
BLACKFOOT HIGH SCHOOL	п	400	"
BLACKFOOT SCHOOL DISTRICT	п	400	"
BOISE PUBLIC SCHOOLS	n n	1,000	"
BOISE SCHOOLS FOUNDATION	п	5,000	u u
BOISE STATE UNIVERSITY	п	1,000	· ·
BOISE STATE UNIVERSITY COLLEGE	п	2,000	· ·
BOY SCOUTS OF AMERICA	п	167	"
BRUNEAU ELEMENTARY SCHOOL	n n	200	"
CANYON COUNTY VANDAL BOOSTER	II .	125	п
CANYON RIDGE HIGH SCHOOL SENIO	п	75	
CASCADE PUBLIC SCHOOLS	"	100	"
CHAMBER OF COMMERCE	"	850	
	"		
CHAMBER OF COMMERCE, BOIS COLLEGE OF IDAHO	,,	200	
		3,000	
COLLEGE OF WESTERN IDAHO		1,000	
COLLEGE OF WESTERN IDAHO FOUND		3,000	
COSSA EDUCATION ASSOCIATION		200	
COUNCIL SCHOOL DISTRICT		100	
DISCOVERY CENTER OF IDAHO	"	1,000	"
DISTRICT FOUR HIGH SCHOOL RODE		250	
DOWNTOWN BOISE ASSOCIATION	"	500	"
DUDGEON,MELISSA L	"	178	"
EAGLE HIGH SCHOOL GRAD ALL-NIG	"	100	"
FLASHLIGHT PROMO	"	63	"
FUTURE FARMERS OF AMERICA	"	500	"
GEM BOISE COUNTY FAIR	"	500	"
GEM STATE FLY FISHERS	"	200	II .
GLENNS FERRY HIGH SCHOOL	II .	100	"
GOODING HIGH SCHOOL	"	50	"
GRAND VIEW YOUTH NIGHT	"	100	"
IDAHO ACADEMIC DECATHLON	n n	1,250	"
IDAHO COUNCIL ON INDUSTRY	п	250	II .
IDAHO FOOD BANK	п	300	"

Page 44-H

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

Danasiation.	A	Total	Amount
Description	Account	Total	Assigned
IDALIO OTATE UNIII (EDOITI)	Number	Amount	to Oregon
IDAHO STATE UNIVERSITY	426.110	\$ 4,125	None
IDAHO STATE UNIVERSITY HONORS		500	
IDAHO TECH CONNECT		1,000	
JALEPENO OPEN	" "	250	
JEROME HIGH SCHOOL SENIOR	"	50	"
JUNIOR ACHIEVEMENT OF IDAHO	"	2,000	"
LUPO,MARK J	"	424	"
MAYORS COMMUNITY SRVC SCHLRSHP	"	500	"
MCCALL FOLKLORE SOCIETY	"	100	"
MERIDIAN EDUCATION FOUNDATION	"	125	"
MERIDIAN FFA CHAPTER	"	250	"
MOUNTAIN HOME HIGH SCHOOL	· ·	200	"
MOUNTAIN HOME OPTIMIST	п	250	"
NAMPA HIGH PROJECT GRADUATION	"	100	"
NAMPA MAYOR'S TEEN COUNCIL	"	250	"
NEWSPAPERS IN EDUCATION	п	300	"
NORTHEAST OREGON AREA HEALTH E	п	240	"
NORTHWEST NAZARENE UNIVERSITY	n n	4,000	"
OPTIMIST CLUB OF MCCALL	"	100	"
PAYETTE HIGH SCHOOL SENIOR	п	100	· ·
PROJECT GRADUATION	п	100	"
RACE TO THE SUMMIT	п	300	"
ROTARY CLUB	п	350	"
ROTARY CLUB OF BUHL	"	100	"
ROTARY CLUB OF JEROME		150	"
ROTARY CLUB, BOISE		500	"
S O S MENTORING PROGRAM		250	"
SOCIETY OF WOMEN ENGINEERS	п	2,000	II .
SOUTHEASTERN IDAHO COMMUNITY	"	300	"
ST PAUL'S CATHOLIC SCHOOL	"	250	"
STATE OF IDAHO DEPARTMENT OF E			
TREASURE VALLEY COMMUNITY COLL		1,000	
TREASURE VALLEY SOCIETY OF HIS		3,000	
		100	
TWIN FALLS SCHOOL FOUNDATION		150	
UNIVERSITY OF IDAHO		300	
UPPER COUNTRY EDUCATION FOUNDA		200	
VALLIVUE SECURE & SOBER GRAD N		100	
TOTAL EDUCATION		49,224	
BIG BEND COMMUNITY COLLEGE	426.111	2,000	"
BOISE STATE UNIVERSITY	"	4,333	"
BRIGHAM YOUNG UNIVERSITY	"	9,000	"
BRIGHAM YOUNG UNIVERSITY - HAW	"	4,000	"
BRIGHAM YOUNG UNIVERSITY CES A	"	2,000	"
BRIGHAM YOUNG UNIVERSITY FINAN	"	3,000	"

Page 44-I

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

			Amount
Description	Account	Total	Assigned
	Number	Amount	to Oregon
COLLEGE OF IDAHO	426.111	\$ 4,000	None
COLLEGE OF SOUTHERN IDAHO	"	2,000	"
COLLEGE OF WESTERN IDAHO	"	2,000	"
COLORADO STATE UNIVERSITY	"	2,000	"
IDAHO STATE UNIVERSITY	"	8,000	"
Misc Cash Acctg ID 0000273863	"	(1,333)	"
Misc Cash Acctg ID 0000291495	"	(1,000)	"
OREGON STATE UNIVERSITY	"	6,000	"
STANFORD UNIVERSITY	"	2,000	"
U S NAVAL ACADEMY	ıı ı	1,000	II .
UNIVERSITY OF IDAHO	п	21,000	II .
UNIVERSITY OF PENNSYLVANIA	"	1,000	"
UNIVERSITY OF SOUTHERN CALIFOR	п	1,000	II .
TOTAL SCHOLARSHIP PROGRAM		72,000	
BOISE STATE UNIVERSITY	426.112	3,445	· ·
BRIGHAM YOUNG UNIVERSITY	II	700	"
BRIGHAM YOUNG UNIVERSITY- IDAH	п	500	· ·
CARLETON COLLEGE	п	50	· ·
COLLEGE OF IDAHO	п	3,300	"
DUKE UNIVERSITY	п	300	"
IDAHO STATE UNIVERSITY	ıı ı	2,175	"
MONTANA STATE UNIVERISTY FOUND	ıı ı	300	"
NORTHWEST NAZARENE UNIVERSITY	ıı ı	3,000	"
TRUSTEES OF THE UNIVERSITY OF	"	300	"
U S NAVAL ACADEMY FOUNDATION	"	100	"
UNIVERSITY OF IDAHO FOUNDATION	"	11,425	"
UNIVERSITY OF SOUTHERN CALIFOR	"	100	"
UNIVERSITY OF TEXAS AT AUSTIN	"	78	"
WASHINGTON STATE UNIVERSITY FO	п	100	II .
TOTAL MATCH HIGHER EDUCATION		25,873	
BOISE VALLEY ECONOMIC PARTNERS	426.121	6,000	II .
CALDWELL ECONOMIC DEVELOPMENT	"	3,215	"
CHAMBER OF COMMERCE	"	2,500	"
FAIRFIELD, CITY OF	п	-	II .
GREAT RIFT BUSINESS DEVELOPMEN	п	4,000	II .
JEROME, CITY OF	п	575	II .
KUNA, CITY OF	п	3,550	II .
LEMHI COUNTY ECONOMIC DEVELOPM	п	3,000	II .
MEETING SYSTEMS INC	п	575	· ·
SNAKE RIVER ECONOMIC DEVELOPME	п	1,610	· ·
SUSTAIN BLAINE INC	п	4,800	"
WESTERN ALLIANCE FOR ECONOMIC	п	575	· ·
TOTAL ECONOMIC RECOVERY		30,400	

Page 44-J

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

Description	Account	Total	Amount Assigned
·	Number	Amount	to Oregon
2000 FORD F550 36' VERSALIFT S	426.130	\$ 16	None
2006 FORD F550 36' SERVICE BUC	n n	47	m .
ACTUAL INCENTIVE TAX	ıı ı	6	II .
APRIL MATERIAL TRANSFER	п	8,000	u u
BARNETT,OLEAN R	п	48	u u
BECK,BRET E	n n	149	u u
BENEFITS FROM 232016	п	81	u u
CORP INCENTIVE	n n	33	u u
CORP INCENTIVE FICA	п	3	u u
GAUTHIER,MARC M	п	25	п
JOHNS,STEVEN A	п	348	II .
JOHNSON,GREG L	п	28	II .
JULY MISC TRANS	"	2,500	"
LUNCEFORD,GARTH D	"	25	"
MISC CORRECTIONS 2	11	75	ıı .
ORTIZ,BERNABE	п	25	"
PAYROLL ACCR REVERSAL	п	(110)	"
PAYROLL ACCRUAL		163	,
	"		,
PAYROLL TAX ACCRUAL	,	13	
REVERSE CORP INCENT FICA		(5)	
RUBBER TIEDOWN 21 IN		4	
RUBBER TIEDOWN 31 IN		18	
TOTAL NON CASH CONTRIBUTIONS		11,490	
TOTAL CONTRIBUTIONS ACCOUNT 426.1		\$ 744,976	
	Page 44-K		

Page 44-K

# DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

1. Report for each service rendered (including materials turnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for services or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accurals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the respondent). Indicate by an asterisk in column (c) each item that includes payments for materials turnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be showr in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports.

	of the other companies.		•	
	Name of Recipient	Nature of Service		nount of Payment ocated to Oregon
	(a)	(b)	Allo	(c)
1	ADM ASSOCIATES INC	Energy Efficiency Services	\$	5,488
2	ANDERSON BANDUCCI PLLC	Legal Services		5,872
3	AXON SOLUTIONS INC	Software Consultant Services		8,077
4	BANDUCCI WOODARD SCHWARTZMAN P	Legal Services		1,887
5	BARKER, ROSHOLT & SIMPSON LLP	Legal Services		30,481
6	BERGLES LAW LLC	Legal Services		3,200
7	BETHKE LAW PLLC	Legal Services		736
8	BOARDVANTAGE, INC	Management Services		1,728
9	BROADRIDGE FINANCIAL SOLUTIONS	Management Services		2,177
10	BULLARD SMITH JERNSTEDT WILSON	Legal Services		1,528
11	CADMUS GROUP INC, THE	Management Services		2,284
12	CLEAREDGE PARTNERS INC	Management Services		3,304
13	CORPORATE OFFICE INSTALLATIONS	Office Equipment Services		10,259
14	D & R INTERNATIONAL, LTD	Environmental Services		4,803
15	DAVIS WRIGHT TREMAINE LLP	Legal Services		68,828
16	DELOITTE TAX LLP	Accounting Services		2,380
17	EMC CORPORATION	Environmental Services		2,379
18	EVERGREEN CONSULTING GROUP, LL	Management Services		7,888
19	EXPERIS IT SERVICES US, LLC	Computer Support Services		6,675
20	GARTNER GROUP	Management Services		6,781
21	GIVENS PURSLEY LLP	Legal Services		4,254
22	HARDESTY, REBECCA	Environmental Services		1,836
23	HONEYWELL INTERNATIONAL INC	Management Services		17,539
24	HYQUAL	Environmental Services		4,182
25	INDUSTRIAL HYGIENE RESOURCES,	Environmental Services		7,030
26	JACO ENVIRONMENTAL INC	Environmental Services		2,072
27	JOHNSON CONSULTING GROUP	Legal Services		1,553
28	JONES AND SWARTZ PLLC	Legal Services		1,468
29	MCDOWELL RACKNER & GIBSON PC	Legal Services		51,025
30	MCMILLEN ENGINEERING, LLC	Engineering Services		3,937
31	MILLER & CHEVALIER CHARTERED	Management Services		1,605
32	MIRANDE, MICHAEL	Legal Services		1,785
33	NIELSEN GROUP INC, THE	Consulting Services		8,769
34	OPINION DYNAMICS CORPORATION	Engineering Services		3,135
35	PAINE HAMBLEN LLP	Legal Services		5,862
36	PERKINS COIE LLP	Legal Services		15,861
37	REGENCE BLUESHIELD OF IDAHO	Management Services		14,704
38	RM ENERGY CONSULTING	Energy Efficiency Services		2,682
39	SCHWABE WILLIAMSON & WYATT	Legal Services		2,102
40	STEPTOE & JOHNSON LLP	Legal Services		10,419
41	STOEL RIVES LLP	Legal Services		4,258
42	SULLIVAN & CROMWELL	Legal Services		8,175
43	TEKSYSTEMS	Management Services		7,190
44	TETRA TECH INC	Environmental Services		6,316
45	THINK BIG SOLUTIONS INC	Management Services		2,268
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#### DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

- 1. Report for each service rendered (including materials furnished incidental to the service which are Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for services or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accurals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of page 10 to of plant to persons other than attiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the respondent). Indicate by an asterisk in column (c) each item that includes payments for materials turnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be showr in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with reterences thereto in the reports of the other system companies in the joint arrangement.

  2. If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with reterences thereto in the reports
- of the other companies.

	Name of Recipient	Nature of Service	Amount of Payment
	Name of Recipient	Nature of Service	Allocated to Oregon
	(a)	(b)	(c)
47	TRC ENERGY SERVICES	Engineering Services	\$ 2,434
48	TUERI LLC	Management Services	4,161
49	UNIVERSITY CORPORATION FOR	Cloud Seeding Modeling Services	10,798
50	UNIVERSITY OF ARIZONA	Weather Research & Forecast Services	1,643
51	UNIVERSITY OF IDAHO	Environmental Services	17,620
52	VAN NESS FELDMAN	Rate Case Services	12,543
53	WATERSHED SCIENCES INC	Environmental Services	2,174
54	YTURRI& ROSE& BURNHAM& BENTZ	Legal Services	1,750
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92	TOTAL		\$ 419,906