RE 73 e-FILING REPORT COVER SHEET

REPORT NAME:

RE 73 PGE's 2014 Electricity Product Claim Reconciliation Report

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

X No

If known, please select designation:

X RE (Electric)

Report is required by:

X OAR 860-038-0300(10)

Is this report associated with a specific docket/case?

X No

Key words:

RE 73 PGE's 2014 Electricity Product Claim Reconciliation Report

If known, please select the PUC Section to which the report should be directed:

X Electric Rates and Planning



Portland General Electric Company 121 SW Salmon Street • Portland, Oregon 97204 PortlandGeneral.com

September 1, 2015

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

RE: PGE's 2014 Electricity Product Claim Reconciliation Report

Attached is PGE's annual Product Claim Reconciliation Report for calendar year 2014. It summarizes PGE's purchases and sales of renewable energy certificates on behalf of customers that subscribed to PGE's optional renewable portfolio programs in 2014. This filing complies with the annual reporting requirement in OAR 860-038-0300(10).

The sourcing and documentation for the Renewable Energy Certificates (RECs), also known as Tradable Renewable Credits, is again based on the column in the attachment that contains the Western Renewable Energy Generation Information System (WREGIS) Serial Number for the Credits. This eliminates the need to supply copies of green tag certificates and attestations for purchases and generation, as it is now possible to track the purchase or generation using the WREGIS reporting system.

We also note that the resource mix percentages for the Green Source renewable rate product are different than the target percentages. The target percentages are based on purchases made in 2013. The percentages calculated by the Reconciliation Report are based on purchases that occurred in 2014.

If you have any questions about this filing, please contact Colin Wright, (503) 464-8011.

Please direct all formal correspondence and requests to the following email address <u>pge.opuc.filings@pgn.com</u>

Sincerely,

Karla Wenzel Manager, Pricing and Tariffs

Enclosures cc: Anne Snyder-Grassmann

I REPORT - Per OAR 860-038-0300 (10)	supplier Name: Porttand General Electric		
ELECTRICITY PRODUCT CLAIM RECONCILIATION	Electric Company / Electricity Service Supplier Na	Reporting Year: 2014	Sale of Block Products

Sale of Block Products			A DESCRIPTION OF A DESC					
		Residentia//Small Non-Res	Large Nonresidential	Total	New	Existing		
		Customers	Customera	Blocks	Renewables	Renewables	Total	
Product Name	Block Size (kWh)	Blocks Sold	MWh Sold	Sold	HIMW	MWH Sold	MWH Sold	
Clean Wind - Portfolio (Fixed Renewable)	200	174,019	· · · · · · · · · · · · · · · · · · ·	174,019			34,804	
Clean Wind - Cal (Fixed Renevrable)	1,000	and the second		North The State of		· · · · · · · · · · · · · · · · · · ·	353,039	
	Total Block Sales	174.019	353,039	174,019	387,843	•	387,843	
Sale of Blended Products				, nera				
	% New	% Existing	Portfolio	Nonresidential	New			
	Renewables	Renowables	Customers	Customors	Renewables		Total	
Product Name	in Product	in Product	MWH Sold A18,142	PIOS HAW	MVVH Sold 818.142	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	B18,142	
Green Source (Renewable Usage)	stort	Total Blanded Sales		•	818,142	•	818,142	
			Total All Product Sales RY2014	Sales RY2014	1,205,985	•	1,205,985	
Retired on Behalf of PGE Renewable Development Fund	elopment Fund							
	-						RECs (MWh) Retired on Behalf of	
							ment	
PGE Renewable Development Fund		「「「「「「「「」」」」」」」」」」」」」」」」」」」」」」」」」」」」」		「「「「「「「」」」」		1	2.495	
	-						2,495	
				Total MWHIRECs relied for RY2014	red for RY2014	L	1.208,480	
						CONT.		
List of New Kenewable Purchases and G	eneration used to meet sales requirement		Total	Net MWH				
Centrator Enable Namo	Generalor		HMM	Uced to	Renevable	Date	Date	-
or Wholesala	Location		Purchased or	Meet Sales	Fuel	Generaled	Generated	
Supplier	(City, State)	Purchased for		Requirement	Trpe	(Month)	(Year)	
Generator Plant-Unit Name	State	Additional Details	or Generated	Net MWh Used to Meet Sales Requirement	Fuel Type			5
Mountain Air Wind Projects - Mountain Air Wind Projects	A NEW COLORADO	Clean Wind - Portfolio (Fixed Renewable) Jan-July	20128	20128	Wind	1	2013	Т
Mine Canyon Wind Project - Nine Canyon Phase 3	WA	Clean Wind - Portfolio (Fixed Renewable) Jan-July	411	411	Mind	L	2013	1 to 01 0-0H07E-MAA-160 Sal
Wild Horse - Wild Horse - Phase II	WA	Clean Wind - Portfolio (Fixed Renevrable) Green-e Energy Aug-Dec	9931	1669	Wind	12	2013	Τ
Wild Horse - Wild Horse - Phase II	WA	Clean Wind - Portiolio (Fixed Renewable) Green-e Energy Aug-Dec	4334	PCCP	Wind	11	2013	T
Henkins Ridae - Hookins Ridae	WA	Clean Wind - Côl (Fixed Renewable) Jan-July	2,741	2.741	Wind	6	2014	
Honkins Ridon - Honkins Ridon	WA	Clean Wind - C&I (Fored Renewable) Jan-July	31,279	31,279	Wind	2	2014	
Heaking Ridge - Hoaking Ridge	WA	Clean Wind - C&I (Fxed Renewable) Jan-July	49,384	49,384	Wind		2014	
Hookins Ridae - Hookins Ridae	WA	Clean Wind - Côl (Fixed Renewable) Jan-July	42,826	42,826	Mind	5	2014	
Hookins Ridae - Hookins Ridae	WA	Clean Wind - C&I (Fixed Renewable) Jan-July	27,639	27,639	puiM	1	2014	
Haakins Ridae - Maakins Ridae	WA	Clean Wind - C&I (Fixed Renewable) Jan-July	48,790	48,790	Mind .	4	2014	
Hookins Ridne - Hookins Ridne	WA	Clean Wind - C&I (Fixed Renewable) Green-e Energy Aug-Dec	380	380	Wind	Strand Strand	2014	
Wild Horse - Wild Horse	WA	Clean Wind - Cål (Fixed Renewable) Green-e Energy Aug-Dec	26,280	26,280	Wind	7	2013	Τ
Wild Horse - Wild Horse	WA	Clean Wind - C&I (Fixed Renewable) Green-e Energy Aug-Dec	24,591	24,591	Wind	8	2013	T
Wild Home - Mild Home	WA	Clean Wind - Col (Fixed Renewable) Green-e Energy Aug-Dec	32,117	32,117	Mind	10	2013	Yes 183-WA-100319-1 to 3

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	5	DGE Donwohlo Develonmont Fund - 2014	7	7 Solar	4	2014	Yes	1300-OR-119232-21 to 27
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roLogis East 2 - ProLegis East 2	OR	PGE Renewable Development Fund - 2014				101	V.	35 of 02 82021 00 0001
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brei notis Fard 2 - Prot ontis Fard 2	OR	PGE Renewable Development Fund - 2014		1 Solar	12	2014	Yes	1300-OR-147631-5 to 5
Pool ante East 2 - Pool ante East 2	OR	PGE Renewable Development Fund - 2014	2	2 Solar	11	2014	Yes	1300-OR-144569-6 to 7
rough East 2 - Profession	OR	PGE Renevable Development Fund - 2014	4	4 Sciar	10	2014	Yes	1300-OR-141605-12 to 15
test and DOV Date 4 Dest and DOV Date 4	BC	PGF Renevable Development Fund - 2014	9	6 Solar	10	2014	Yes	1301-OR-141606-21 to 26
to Legis FOX Park 4 - Flocuits FOX Park 4	ŝ	PGF Renevable Development Fund - 2014	3	3 Solar	11	2014	Yes	
recognition of the second s	90	BGE Renevable Development Fund - 2014	2	2 Sclar	12	2014	Yes	1301-CR-147632-8 to 9
TIGLOOD FOX FAIR 4 - FIGLOUDIS FOX FAIR 4	5 6	PCF Renevable Divelorment Fund - 2014	16	16 Solar	6	2014	Yers	1301-OR-132881-50 to 65
Includes FOX Park 4 Part and DOX Park 4	2	BGE Renevable Development Fund - 2014	11	11 Solar	6	2014	Yes	1301-OR-137379-34 to 44
DIS PUA FAIR 4 - FIOLOGIS FUA FAIR 4	5 0	DCE Banwahla Davelonment Find - 2014	19	19 Solar	1	2014	Yes	1301-OR-129274-60 to 78
roLogis PDX Park 4 - ProLogis PDX Park 4	5			a Solar		2014	Yes	1301-OR-109031-12 to 14
roLogis PDX Park 4 - ProLogis PDX Park 4	5	PGC Keneyaole Uevelopment Funa - 2014		and a start		PIUC	Yes	1301-OR-111968-8 lo 9
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Prol. nois PDX Park 4 - Prol. onis PDX Park 4	OR	PGE Renewable Development Fund - 2014	16	16 Sclar	2	2014	Yes	1301-OR-122401-51 to 66
Prol nois PDX Park 4 - Prol onis PDX Park 4	OR	PGE Renewable Development Fund - 2014	16	16 Solar	9	2014	Yes	1301-OR-125566-49 to 64
		TOTAL	1,208,481	1,208,481	_			

								-	Product 3 Clean Wind C&I (Fixed Renewable)	Actual	Percentage**		36.1%					0.2%				142.6%	31,8%	3.3%	
									Prod Clean Wind C&I (Claimed	Percentage				0.2%			0.2%		17.0%	65.1%		81.8%	3.3%	
									Product 2 Green Source (Renevable Usage)	Actual	Percentage		0.0%	*50.0	0.1%	-%0°0	\$50.0	-%O.0	98.7%	af6.1	%.0	%.0	%.0	%.0	
	Total Purch/Gen	minus Sales (MWH)		•		•	•		Pr Green Source	Claimed	Percentago		10.3%	1%0.0	1.0%	\$0.0%	1.6%	0.0%	87.2%	\$0.0	%.D	0.59	0.% ^a	0.%	
	Total	Sales (MWH)	818,142		34,804	353,039	1,205,985		d Renevable)	Actual	Percentage**		32.8%	0.6%	0.2%	0,6%	24.2%	0.2%	26.1%	15.4%	267%	129.6%	74,4%	3.0%	
	Total Purchases/	Generation (MWH)	818,142		34,804	353,039	1,205,985		Product 1 Clean Wind Portfollo (Fixed Renevable)	Claimed	Percentage		32.8%	0.6%	0.2%	05%	24.2%	0.2%	26.1%	15.4%	59.2%	129.6%	74.4%	3.0%	
Balance of Net Purchases/Generation and Sales	×	New Renewables	Groun Soutron	Renewable Firture (Stable Rute pilot terminated, 12/31/11)	Clean Wind (Portfolio)	Clean Word (C2D	Total New Renewables	Verification of Product Content Labeling				Fuel (% of 100%)	Hurthe	Niclose	Cher	Conthermal	Coal	Maste		Biotras			Cathor Divide	Nuclear Fuel Waste	 (% above or below regional average) Based on 2012 System Mix assuming 200 Kwh per block

	E 9/1/2015	
MY KNOWLEDGE	TITLE Product Manager DAT	0
ED IS TRUE AND COMPLETE TO THE BEST OF		503-404-8089
Certification: CERTIFY THAT THE INFORMATION REPORTE	SIGNATORE / Welny U Chillen	NAME OF CONTAGT PERSON AND PHONE NUMBER