

e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME:	PacifiCorp's FERC Form No. 1
COMPANY NAME:	Pacific Power
DOES REPORT CO	NTAIN CONFIDENTIAL INFORMATION? No Yes
	submit only the cover letter electronically. Submit confidential information as directed in or the terms of an applicable protective order.
If known, please sele	ct designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by	: OAR
	☐ Statute
	Order
	Other
Is this report associate	ed with a specific docket/case? No Syes
If yes, enter d	ocket number: RE 68
List applicable Key V FERC Form 1	Vords for this report to facilitate electronic search:

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



April 24, 2014

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 3930 Fairview Industrial Drive SE Salem, Oregon 97302-1166

Attn: Filing Center

OR Docket RE 68 - PacifiCorp's FERC Form No. 1 RE:

PacifiCorp d/b/a Pacific Power submits for filing its FERC Form No. 1 for the year ended December 31, 2013.

It is respectfully requested that all data requests regarding this filing be addressed as follows:

By e-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, Oregon, 97232

Informal questions may be directed to Gary Tawwater, Manager, Regulatory Affairs, at (503) 813-6805.

Sincerely,

ryce Salley GWT R. Bryce Dallev

Vice President, Regulation

Enclosure

THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of <u>2013/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp		02 Year/Peri End of	iod of Report 2013/Q4
03 Previous Name and Date of Change (i	f name changed during year)	Lild Oi	<u> 2010/Q1</u>
		11	
04 Address of Principal Office at End of Pe 825 N.E. Multnomah, Suite 1900, Portla			
05 Name of Contact Person Jennifer N. Kahl		06 Title of Contac External Reporting	
07 Address of Contact Person (Street, Cit 825 N.E. Multnomah, Suite 1900, Portla			
08 Telephone of Contact Person, Including Area Code			10 Date of Report (Mo, Da, Yr)
(503) 813-5958	(1) X An Original (2) A	Resubmission	/ /
	ANNUAL CORPORATE OFFICER CERTIFICA	ΓΙΟΝ	1
The undersigned officer certifies that:			3
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wledge, information, and belief all statements of ncial statements, and other financial information	fact contained in this recontained in this report,	port are correct statements conform in all material
01 Name	03 Signature		04 Date Signed
Douglas K. Stuver	Deb K		(Mo, Da, Yr)
02 Title Senior VP & Chief Financial Officer	Douglas K. Stuver		04/11/2014
Title 18, U.S.C. 1001 makes it a crime for any person		cy or Department of the	United States any
false, fictitious or fraudulent statements as to any mat	tter within its jurisdiction.		

Name of Respondent PacifiCorp This Report Is: (1) X An Original (2) A Page American		(1) 文 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Facil	(2) A Resubilission		/ /		
	LIST OF SCHEDULES (Electric Utility)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Corta	in pages. Only pages where the respondent	s are none, not applicable, or i	V/ (.		
Line	Title of Sched	ule	Reference	Remarks	
No.	(-)		Page No.	(-)	
1	General Information (a)		(b)	(c)	
2	Control Over Respondent		101		
3	Corporations Controlled by Respondent		102		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisio	ns for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials	<u></u>	202-203	N/A	
16			204-207		
17			213	N/A	
18	B Electric Plant Held for Future Use		214		
19	Construction Work in Progress-Electric		216		
20			219		
21	Investment of Subsidiary Companies		224-225		
22	Materials and Supplies		227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	N/A	
25	Unrecovered Plant and Regulatory Study Costs		230		
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254		
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Taxa		261		
35	Taxes Accrued, Prepaid and Charged During the	e Year	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

PacifiCorp (1) X An Original (N		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
(2) A Resubmission		11			
-	LIST OF SCHEDULES (Electric Utility) (continued)				
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unts have been reported for	
00.10	pagaa. C pagaaa.aaaa	o are mene, mer approache, er i			
Line	Title of Scheo	lule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269	(0)	
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Proj	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	N/A	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	N/A	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Acti	vities	352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	N/A	
57	Amounts included in ISO/RTO Settlement Stater	nents	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	N/A	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	N/A	
66	Generating Plant Statistics Pages		410-411		
			!	.	

Name of Respondent This Report Is: Date of Report (1) X An Original PacifiCorp A Resubmission			Year/Period of Report End of 2013/Q4		
(2) A Resubmission / / LIST OF SCHEDULES (Electric Utility) (continued)					
F4	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for				
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unts have been reported for	
00.10.	pages. G pages in ole included				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
67	Transmission Line Statistics Pages		422-423	(6)	
68	Transmission Lines Added During the Year		424-425		
69	Substations		426-427		
70	Transactions with Associated (Affiliated) Compar	nies	429		
71	Footnote Data		450		
	Stockholders' Reports Check appropr	riate box:			
	X Two copies will be submitted				
	No annual report to stockholders is pr	epared			

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
	GENERAL INFORMATION			
4. Dravida nama and title of afficer begins			and address of	
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.				
Douglas K. Stuver, Senior Vice Preside 825 N.E. Multnomah, Suite 1900 Portland, OR 97232	ent and Chief Financial Office	er		
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.				
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not applicable.	or trustee took possession, (c) the	ne authority by which		
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in each	ch State in which	
PacifiCorp is a United States regulate million retail customers, including rein portions of the states of Utah, Ore electricity to customers in Utah, Wyor customers in Oregon, Washington and Cageneration and commercial and trading	esidential, commercial, indust egon, Wyoming, Washington, Ida ming and Idaho under the trade alifornia under the trade name	crial, irrigation and tho and California. I a name Rocky Mountain a Pacific Power. Paci	d other customers PacifiCorp delivers n Power and to ifiCorp's electric	
5. Have you engaged as the principal acc the principal accountant for your previous y			tant who is not	
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2013/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Perio	d of Report		
PacifiCorp	(1) X An Original(2) ☐ A Resubmission	/ /	End of	2013/Q4		
	CONTROL OVER RESPOND	ENT				
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.						
Berkshire Hathaway Inc.(a) MidAmerican Energy Holdings Company ("MEHC") (100%) PPW Holdings LLC (100% controlled by MEHC) PacifiCorp (100% of common stock held by PPW Holdings LLC)						
(a) Berkshire Hathaway Inc. owns 89.8%, Walter Abel owns 1.0% of MEHC's common stock.	r Scott, Jr. (along with family memb	ers and related entities)	owns 9.2% and	Gregory E.		

	•	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Pacif	ri(Corp	(2) A Resubmission	/ /	End of2013/Q4	
	CORPORATIONS CONTROLLED BY RESPONDENT				
at any 2. If any ir	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.				
1. Se 2. Di 3. In 4. Jo voting agree	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned		
No.	(a)	(b)	(c)	(d)	
1	Centralia Mining Company	Mining	100		
2	Energy West Mining Company	Mining	100		
3	Fossil Rock Fuels, LLC	Mining	100		
4	Glenrock Coal Company	Mining	100		
5	Interwest Mining Company	Management Services	100		
6	Pacific Minerals, Inc.	Management Services	100		
7	Bridger Coal Company	Mining	66.67		
8	Trapper Mining Inc.	Mining	21.40		
9	PacifiCorp Foundation	Non-profit foundation			
10					
11					
12					
13					
14					
15					
16					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 103 Line No.: 1 Column: a

In May 2000, the assets of Centralia Mining Company, an inactive wholly owned subsidiary of Pacificorp, were sold to TransAlta. In December 2013, Centralia Mining Company was dissolved.

Schedule Page: 103 Line No.: 2 Column: a

Energy West Mining Company provides coal-mining services to PacifiCorp utilizing PacifiCorp's assets. Energy West Mining Company's costs are fully absorbed by PacifiCorp.

Schedule Page: 103 Line No.: 4 Column: a

Glenrock Coal Company ceased mining operations in October 1999.

Schedule Page: 103 Line No.: 6 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 7 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 8 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 9 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. Two of the PacifiCorp Foundation's five directors are also directors of PacifiCorp.

	e of Respondent	(1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Paci	fiCorp	(2)	A Resubmission	11	End of2013/Q4
		•	OFFICERS	,	
resp (suc 2. It	Report below the name, title and salary for ea condent includes its president, secretary, trea th as sales, administration or finance), and ar f a change was made during the year in the in mbent, and the date the change in incumben	asurer, a ny othe ncumbe	and vice president in cha r person who performs si ent of any position, show	rge of a principal business milar policy making function	s unit, division or function ons.
Line	Title	,		Name of Officer	Salary for Year
No.	(a)			(b)	for Year (c)
1	Executive Officers as of December 31, 2013:				
2					
3				Gregory E. Abel	
4		er		Douglas K. Stuver	246,49
5	<u>'</u>				
6	<u>'</u>			A. Richard Walje	372,00
7	<u>'</u>			R. Patrick Reiten	310,00
8	•	rp Energ	У	Micheal G. Dunn	310,00
9					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	•				
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth the salary information for its "named executive officers" for the year ended December 31, 2013, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 CFR 388.107(d),(f).

Schedule Page: 104 Line No.: 3 Column: b

Mr. Abel receives no direct compensation from PacifiCorp. PacifiCorp reimburses MidAmerican Energy Holdings Company ("MEHC") for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by MEHC, pursuant to an intercompany administrative services agreement among MEHC and its subsidiaries. Please refer to MEHC's Annual Report on Form 10-K for the year ended December 31, 2013 (File No. 001-14881) for executive compensation information for Mr. Abel.

	iCorp	(1)	X	An Original		(Mo, Da, Yr)	End of 2013/Q4
Facil	PacifiCorp			A Resubmission		/ /	
				DIRECTORS			
	eport below the information called for concerning each	directo	r of	the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.	nla aat	اماد	and the Chairman	of the Even	utiva Cammittaa hu a daybla	antorial
Z. De	esignate members of the Executive Committee by a tri Name (and Title) of E			and the Chairman (or the Exec	•	
No.	(a)	Jirecto	ı			Рппсіраї Би	siness Address (b)
1	PacifiCorp Board of Directors as of December 31	1, 2013	3:				
2	Gregory E. Abel						
3	(Chairman of the Board of Directors and CEO, Page 1987)	acifiCo	rp)		666 Gra	ind Avenue, 29th Floor, De	s Moines, Iowa 50309
4	R. Patrick Reiten						
5	(President and CEO, Pacific Power)				825 NE	Multnomah, Suite 2000, P	ortland, Oregon 97232
6	•						
7	,					ıth Main, Suite 2300, Salt I	
8	3					outh 103rd Street, Omaha,	
9	Brent E. Gale					Multnomah, Suite 2000, P	. •
10	Patrick J. Goodman				666 Gra	ind Avenue, 29th Floor, De	s Moines, Iowa 50309
11							
12	, 1 337				1407 W	est North Temple, Suite 32	20, Salt Lake City, Utah 84116
13	Mark C. Moench			<u> </u>			
14	(SVP, General Counsel and Corporate Secretary	, Pacif	iCo	rp)	201 Soc	uth Main, Suite 2400, Salt I	_ake City, Utah 84111
15	Natalie L. Hocken		,		205 NE	M # 1 0 % 1000 B	
16	(SVP, Transmission and System Operations, Page	cifiCor	p)		825 NE	Multnomah, Suite 1600, P	ortland, Oregon 97232
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 105	Line No.: 13	Column: a
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Mark C. Moench retired as a director and employee of PacifiCorp effective February 2014.

l	e of Respondent	This R (1)	ep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2)	_	A Resubmission	/ /	End of 2013/Q4
	FERC			MATION ON FORMULA RA edule/Tariff Number FERC		-
Does	the respondent have formula rates?				X Yes No	
1. Plo	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding e.	FE	ERC Rate Schedule or Tarit	ff Number and FERC proce	eding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 106 Line No.: 1 Column: a

As a result of a 2007 multi-party settlement with the Federal Energy Regulatory Commission ("FERC") regarding long-term shared usage, coordinated operation and maintenance, and planning of certain 500-kV transmission lines, PacifiCorp agreed to file a Federal Power Act Section 205 rate change filing for its system-wide transmission service rates no later than June 1, 2011. In May 2011, PacifiCorp filed its Federal Power Act Section 205 rate case seeking to modify its transmission and ancillary services rates and to adopt a formula transmission rate. In August 2011, the FERC issued an order accepting PacifiCorp's filing and allowing the proposed rates to become effective December 25, 2011, subject to refund. Billing using the new rates commenced in early 2012. The FERC established settlement proceedings to encourage the parties to reach agreement on final rates. In February 2013, agreement with the parties was reached and PacifiCorp filed a settlement agreement with the FERC. The settlement agreement includes modifications to the formula used to determine transmission rates. The FERC approved interim rates for real power loss factors and certain ancillary services to be effective March 1, 2013 and for a new reactive power service rate to be effective May 1, 2013. In May 2013, the FERC approved PacifiCorp's settlement agreement resolving all issues for the transmission rate case. The transmission rates will continue to be updated every June according to the formula rate process.

l .	e of Respondent			This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Pacif	iCorp			(2)	A Resubmission	/ /		End of 2013/Q4
			FERG		MATION ON FORMULA edule/Tariff Number FE			
Does	the respondent f s containing the ir	ile with the Co nputs to the fo	ommission annual (ormula rate(s)?	or more fre	equent)	X Yes		
2. If	yes, provide a list	ing of such fili	ings as contained o	n the Com	mission's eLibrary webs	ite		
Line		Document Date					Sched	la Rate FERC Rate ule Number or
No.	Accession No.	\ Filed Date			Description		Tariff N	Number
2	20130401-5001 20130515-5178		ER13-1207 ER11-3643					
4	20101201 0170	12/01/2010	21(14 010					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1

(Depreciation Rates) to be effective 6/1/2013 under ER13-1207

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Revised

Depreciation Rates) to be effective 1/1/2014 under ER14-918

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name	e of Respondent		This Rep	ort Is: An Original		Date	e of Report Da, Yr)	Year/Period of Report		
Pacif	iCorp		(1) X (2)	A Resubmiss	sion		/ / /	End of 2013/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances									
am 2. The For 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.									
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Name of Respondent This Report Is: Date of Report Year/Period of Rep	
PacifiCorp (1) X An Original End of 2013/Q:	
IMPORTANT CHANGES DURING THE QUARTER/YEAR	
Give particulars (details) concerning the matters indicated below. Make the statements explicit and procise, and number them in accordance with the Inquires. Each inquiry should be answered. Enter 'none," 'not applicable, or 'Na' where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights. Describe the actual consideration given therefore and state from whom th franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consideration with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto. The reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, a reference to Such mission authorization. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Give detective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizating lease and give reference to Such authorization. 5. Important estension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or cases and angive reference to Commission authorization, if any was required. State time the proximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or terminations and proximate annual revenues of each class of service. Each natural gas company must also state ma	, and swere Give //e somers m s.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp (2) A Resubmis		11	2013/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

State	Effective Date	Expiration Date	<u>Fee</u>
<u>California</u> (1) None			
<u>Idaho</u> ⁽²⁾ Iona	07/25/2013	07/25/2028	3.0%
Oregon (3)			
Astoria	01/17/2013	01/17/2023	3.5%
Hermiston	02/21/2013	02/21/2043	\$2,500 annual
Waterloo	04/03/2013	04/03/2033	7.0%
Jacksonville	04/23/2013	04/23/2033	6.0%
Coburg	07/26/2013	07/26/2023	7.5%
Klamath Falls	12/10/2013	12/10/2014	7.0%
Pilot Rock	12/19/2013	12/19/2033	8.0%
<u>Utah</u> (2)			
Garland	01/09/2013	01/09/2023	4.0%
Joseph	01/09/2013	01/09/2038	-
Kane County	03/27/2013	03/27/2038	-
Sigurd	03/27/2013	03/27/2038	-
Elmo	04/05/2013	04/05/2038	6.0%
American Fork	04/24/2013	04/24/2023	6.0%
Syracuse	07/25/2013	07/25/2023	6.0%
Mapleton	08/12/2013	08/12/2023	6.0%
Annabella	08/14/2013	08/14/2038	-
Cedar City	08/19/2013	08/19/2023	6.0%
Lehi	08/28/2013	08/28/2018	6.0%
Provo	09/03/2013	09/03/2018	6.0%
Salina	11/15/2013	11/15/2038	-
Washington (2)			
Pomeroy	07/11/2013	07/11/2033	6.0%
Garfield County	12/12/2013	12/12/2038	-
Selah	12/24/2013	12/24/2038	6.0%
Wyoming (4)			
Sublette County	07/09/2013	07/09/2038	-
Cokeville	10/22/2013	10/22/2033	1.0%
Rawlins	11/01/2013	11/01/2038	5.0%
Manderson	12/20/2013	12/20/2038	2.0%

⁽¹⁾ In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

⁽²⁾ In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees or associated taxes from customers and remits them directly to the applicable municipalities.

⁽³⁾ In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The 3.5% franchise agreement fee does not apply to Hermiston and is not embedded in rates. This \$2,500 annual fee is an expense to PacifiCorp.

⁽⁴⁾ In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	11	2013/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 2.

None.

ITEM 3.

In March 2013, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC-13-18-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the acquisition from Brigham City Corporation of certain electric transmission facilities as approved in Docket No. EC12-136-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2012.

In September 2013, PacifiCorp sold the St. Anthony hydroelectric generating facility to St. Anthony Hydro LLC and recorded the sale in account 102, Electric plant purchased or sold. The sale was approved by the FERC in Docket No. P-2381-063, the Idaho Public Utilities Commission ("IPUC") in Case No. PAC-E-13-06 and Order No. 32864 and the Wyoming Public Service Commission ("WPSC") in Docket No. 20000-433-EA-13. In October and November 2013, PacifiCorp filed for approval with the FERC the journal entries required by the USofA. In December 2013, the FERC in Docket No. AC14-1-000 approved the journal entries for the sale. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. PacifiCorp also received approval from the IPUC in Case No. PAC-E-13-07 and Order No. 32865 and from the WPSC in Docket No. 20000-434-EK-13 to enter into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which became effective after the closing of the sale. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2012.

In December 2013, PacifiCorp entered into an agreement for the sale of certain facilities to the Navajo Tribal Utility Authority ("NTUA"). These facilities, substantially consisting of distribution facilities, provide service to approximately 1,500 customers on the Navajo Nation Reservation. The sale is subject to approval by the Public Service Commission of Utah, the WPSC, the Oregon Public Utility Commission ("OPUC"), the California Public Utilities Commission and the Navajo Nation Council and President of the Navajo Nation. Incorporated as part of the agreement for the sale of facilities is a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, which is to become effective after the closing of the sale of the facilities.

ITEM 4.

None.

ITEM 5.

In May 2013, PacifiCorp placed into service the 100-mile high-voltage Mona-Oquirrh transmission line. Refer to pages 424-425 in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2013.

For the year ended December 31, 2013, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Short-term Debt and Revolving Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. PacifiCorp had no short-term debt outstanding as of December 31, 2013. For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	11	2013/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Long-term Debt

In March 2014, PacifiCorp issued \$425 million of 3.60% First Mortgage Bonds due April 2024. The net proceeds are being used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt that was partially incurred to pay a \$500 million common stock dividend to PPW Holdings LLC, a wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company ("PPW Holdings"), in March 2014.

In June 2013, PacifiCorp issued \$300 million of 2.95% First Mortgage Bonds due June 2023. The net proceeds were used to fund capital expenditures and for general corporate purposes, including a portion of the common stock dividend paid to PPW Holdings in June 2013.

After the March 2014 issuance, PacifiCorp has regulatory authority from the OPUC and the IPUC to issue an additional \$125 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. State commission authorizations for the above issuances and future issuances are as follows:

- OPUC Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

As of December 31, 2013, PacifiCorp had \$559 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$546 million plus interest. These letters of credit were fully available as of December 31, 2013 and expire periodically through March 2015. For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2013, PacifiCorp estimated it would be able to issue up to \$8.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

PacifiCorp may from time to time seek to acquire its outstanding debt securities through cash purchases in the open market, privately negotiated transactions or otherwise. Any debt securities repurchased by PacifiCorp may be reissued or resold by PacifiCorp from time to time and will depend on prevailing market conditions, PacifiCorp's liquidity requirements, contractual restrictions and other factors. The amounts involved may be material.

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None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	11	2013/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 8.

For the year ended December 31, 2013, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	se (1) Effective Date(s)		Estimated Annual Financial Impact (2)		
IBEW 125 (OR, WA)	1.86%	1/26/2013	\$	479,528		
IBEW 57 Combustion Turbine (UT)	1.18%	1/26/2013		29,427		
IBEW 659 (OR, CA)	1.29%	4/26/2013		419,724		
UWUA 197 (OR)	1.20%	5/26/2013		18,146		
IBEW 57 Laramie (WY)	1.03%	6/26/2013		4,803		
IBEW 57 Power Delivery (UT, ID & WY)	0.83%	6/26/2013		691,751		
IBEW 57 Power Supply (UT, ID & WY)	0.85%	6/26/2013		335,000		
UWUA 127 (WY)	0.53%	9/26/2013		233,143		
Total			\$	2,211,522		

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 13 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

Refer to page 429, Transactions with Associated (Affiliated) Companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2013 other than the redemption of preferred stock shares as discussed in Note 14 of Notes to Financial Statements in this Form No. 1 and common and preferred stock dividends declared and paid.

ITEM 11.

(Reserved)

ITEM 12.

None.

ITEM 13.

Mark C. Moench retired as a director and employee of PacifiCorp effective February 2014.

ITEM 14.

Not applicable.

FERC FORM NO. 1 (ED. 12-96)	Page 109.4	



Deloitte & Touche LLP 3900 U.S. Bancorp Tower 111 S.W. Fifth Ave. Portland, OR 97204-3642

Tel: +1 503 222 1341 Fax: +1 503 224 2172 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2013, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2013, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

March 3, 2014 (April 11, 2014 as to Notes 7 and 15)

Name	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
PacifiC	Corp	(1) ⊠ An Original	(Mo, Da,	Yr)		0040/04
		(2) A Resubmission	/ /		End o	f <u>2013/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS))	
Line				Current		Prior Year
No.			Ref.	End of Qua		End Balance
	Title of Account (a)		Page No.	Balan		12/31
1	UTILITY PLA	NIT	(b)	(c)		(d)
2	Utility Plant (101-106, 114)		200-201	24.810),145,362	23,971,186,312
3	Construction Work in Progress (107)		200-201	+	1,622,138	1,250,513,185
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200 201	+	1,767,500	25,221,699,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108		200-201		1,018,083	8,018,360,420
6	Net Utility Plant (Enter Total of line 4 less 5)	-, -,		+),749,417	17,203,339,077
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			17,620),749,417	17,203,339,077
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			+	1,388,489	16,067,385
19	(Less) Accum. Prov. for Depr. and Amort. (122)			2	2,937,770	3,461,732
20	Investments in Associated Companies (123)				69,928	69,928
21	Investment in Subsidiary Companies (123.1)		224-225	210),924,059	239,062,484
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229	0.0	0	04.047.700
24	Other Investments (124)			82	2,248,215	84,847,739
25	Sinking Funds (125)				0	0
26 27	Depreciation Fund (126) Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			10	9,849,214	19,796,604
29	Special Funds (Non Major Only) (129)			10	0	13,730,004
30	Long-Term Portion of Derivative Assets (175)				154,542	1,367,457
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0
32	TOTAL Other Property and Investments (Lines	, ,		324	1,696,677	357,749,865
33	CURRENT AND ACCR	,			, , , ,	
34	Cash and Working Funds (Non-major Only) (13				0	0
35	Cash (131)			6	5,739,098	23,522,354
36	Special Deposits (132-134)				172,901	139,866
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			44	1,824,535	55,313,879
39	Notes Receivable (141)				72,137	102,892
40	Customer Accounts Receivable (142)			420),371,007	388,339,929
41	Other Accounts Receivable (143)			34	1,941,278	49,311,318
42	(Less) Accum. Prov. for Uncollectible AcctCre	` ,		8	3,008,893	8,884,148
43	Notes Receivable from Associated Companies	` ,			0	0
44	Accounts Receivable from Assoc. Companies (146)			6,608,556	4,537,480
45	Fuel Stock (151)		227	240	0,980,677	265,591,187
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227	040	0	0
48	Plant Materials and Operating Supplies (154)		227	212	2,544,115	202,524,644
49 50	Merchandise (155) Other Materials and Supplies (156)		227 227		0	0
50	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		202-203/227		0	0
J2	7.110.17411000 (100.114114 100.2)		220 223		-	
		ļ.		•		-

Name	e of Respondent	Date of F		ort Year/Period of Report		
		(1) ☒ An Original	(Mo, Da,	Yr)		
	•	(2) A Resubmission	/ /	En	d of <u>2013/Q4</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS()Continu	ed)	
1.5		,		Current Year	Prior Year	
Line No.			Ref.	End of Quarter/Yea	er End Balance	
INO.	Title of Account		Page No.	Balance	12/31	
	(a)		(b)	(c)	(d)	
53	(Less) Noncurrent Portion of Allowances		207		0 0	
54	Stores Expense Undistributed (163)		227		0 0	
55 56	Gas Stored Underground - Current (164.1)	opping (464.2.464.2)			0 0	
56 57	Liquefied Natural Gas Stored and Held for Proc Prepayments (165)		48,954,18	0 0 30 45,371,059		
58	Advances for Gas (166-167)			40,954,10	0 45,371,059	
59	Interest and Dividends Receivable (171)			14,38	16,988	
	Rents Receivable (172)			2,320,60	•	
61	Accrued Utility Revenues (173)			258,009,00		
62	Miscellaneous Current and Accrued Assets (17-)	4)		109,30		
63	Derivative Instrument Assets (175)	.,		10,279,56		
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		154,54		
65	Derivative Instrument Assets - Hedges (176)	,		10.1,0	0 0	
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0 0	
67	Total Current and Accrued Assets (Lines 34 three	- :		1,278,777,90	1,286,678,359	
68	DEFERRED DE			, , , , , ,	,,	
69	Unamortized Debt Expenses (181)	-		33,721,94	34,752,802	
70	Extraordinary Property Losses (182.1)		230a		0 0	
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	1,760,60	2 4,126,549	
72	Other Regulatory Assets (182.3)		232	1,373,975,24	1,821,244,610	
73	Prelim. Survey and Investigation Charges (Elec	tric) (183)		3,615,22	4,377,278	
74	Preliminary Natural Gas Survey and Investigation	on Charges 183.1)			0 0	
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0 0	
76	Clearing Accounts (184)				0 0	
77	Temporary Facilities (185)			113,05	46,898	
78	Miscellaneous Deferred Debits (186)		233	90,972,26	86,782,863	
79	Def. Losses from Disposition of Utility Plt. (187)				0 0	
80	Research, Devel. and Demonstration Expend. (188)	352-353		0 0	
81	Unamortized Loss on Reaquired Debt (189)			8,089,94		
82	Accumulated Deferred Income Taxes (190)		234	482,567,28		
83	Unrecovered Purchased Gas Costs (191)				0 0	
84	Total Deferred Debits (lines 69 through 83)			1,994,815,56		
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			21,219,039,55	21,456,820,099	
				 	4	

Name	e of Respondent	This Re	eport is:	Date of F	•	Year/l	Period of Report
PacifiC	Corp	(1) x	An Original	(mo, da,	yr)		0040/04
		(2)	A Resubmission	/ /		end of	f2013/Q4
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE:	S AND OTHE	R CREDI	TS)	
Line					Curren		Prior Year
No.	Title of Assessed			Ref.	End of Qu		End Balance
	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0	;)	(d)
1	PROPRIETARY CAPITAL			050.054	0.4	17.045.000	0.447.045.000
2	Common Stock Issued (201)			250-251	3,41	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		2,397,600	40,733,100
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)			050	1.46	0 000 050	0
7	Other Paid-In Capital (208-211)			253	1,10	02,063,956	1,102,229,981
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		14 404 004	0
10	(Less) Capital Stock Expense (214)			254b		11,101,061	41,284,560
11	Retained Earnings (215, 215.1, 216)	(0.1.01)		118-119		37,664,983	2,979,135,293
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119	12	27,661,628	157,299,053
13	(Less) Reaquired Capital Stock (217)	(0.4.0)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)			100()(1)		0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)		-9,091,505	-12,003,821
16	Total Proprietary Capital (lines 2 through 15)				7,78	37,541,497	7,644,054,942
17	LONG-TERM DEBT				<u> </u>		
18	Bonds (221)			256-257	6,84	12,300,000	6,820,029,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)	_,		256-257		0	0
22	Unamortized Premium on Long-Term Debt (22					91,152	102,179
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	26)			13,958,237	14,074,076
24	Total Long-Term Debt (lines 18 through 23)				6,82	28,432,915	6,806,057,103
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent				4	15,935,961	48,633,502
27	Accumulated Provision for Property Insurance					0	0
28	Accumulated Provision for Injuries and Damage					59,307,721	41,118,850
29	Accumulated Provision for Pensions and Benef					05,063,178	621,638,182
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			3	38,745,810	38,367,730
31	Accumulated Provision for Rate Refunds (229)				1	0	6,578,797
32	Long-Term Portion of Derivative Instrument Lia				2	26,001,569	26,416,841
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	ages		4.0	0	0
34	Asset Retirement Obligations (230)					37,818,818	127,418,688
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			51	12,873,057	910,172,590
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)					0	0
38	Accounts Payable (232)				47	72,746,697	440,465,394
39	Notes Payable to Associated Companies (233)					8,616,719	11,109,978
40	Accounts Payable to Associated Companies (2	34)				12,517,163	37,303,255
41	Customer Deposits (235)					36,794,115	34,640,410
42	Taxes Accrued (236)			262-263		53,535,702	87,443,808
43	Interest Accrued (237)				11	13,038,154	114,528,244
44	Dividends Declared (238)					40,476	512,462
45	Matured Long-Term Debt (239)					0	0

Ref. Page No. (a)	Respondent	ear/Period of Report
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT(S)ntinued) Comparison		0040/04
Line No. Ref. Page No. (a) Current Year End of Quarter/Year Balance (c) Prior End B 12 (c) 46 Matured Interest (240) 0 0 47 Tax Collections Payable (241) 19,668,643 12 48 Miscellaneous Current and Accrued Liabilities (242) 81,535,728 19,668,643 49 Obligations Under Capital Leases-Current (243) 2,772,497 22,772,497 50 Derivative Instrument Liabilities (244) 52,849,128 52,849,128 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 26,001,569 26,001,569 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 858,113,453 8 55 DEFERRED CREDITS 24,877,489 5 56 Customer Advances for Construction (252) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253)		nd of <u>2013/Q4</u>
Ref. Page No. (a) Ref. Page No. (b) End of Quarter/Year Balance (c) Ref. Page No. (b) Ref. Page No. (c) Ref. Page	CO	nued)
No. Title of Account (a)		Prior Year
(a) (b) (c) (d) 46 Matured Interest (240) 0 47 Tax Collections Payable (241) 19,668,643 48 Miscellaneous Current and Accrued Liabilities (242) 81,535,728 49 Obligations Under Capital Leases-Current (243) 2,772,497 50 Derivative Instrument Liabilities (244) 52,849,128 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 26,001,569 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 858,113,453 8 55 DEFERRED CREDITS 858,113,453 8 56 Customer Advances for Construction (252) 24,877,489 8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 308,485,444 3 60		ear End Balance 12/31
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48 Miscellaneous Current and Accrued Liabilities (242) 81,535,728 49 Obligations Under Capital Leases-Current (243) 2,772,497 50 Derivative Instrument Liabilities (244) 52,849,128 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 26,001,569 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 858,113,453 55 DEFERRED CREDITS 8 56 Customer Advances for Construction (252) 24,877,489 57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 308,485,444 3 60 Other Regulatory Liabilities (254) 278 91,533,914 3 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277		
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51 (Less) Long-Term Portion of Derivative Instrument Liabilities 26,001,569 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 858,113,453 55 DEFERRED CREDITS 24,877,489 56 Customer Advances for Construction (252) 24,877,489 57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 308,485,444 3 60 Other Regulatory Liabilities (254) 278 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91		
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54 Total Current and Accrued Liabilities (lines 37 through 53) 858,113,453 8 55 DEFERRED CREDITS 24,877,489 56 Customer Advances for Construction (252) 24,877,489 57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 308,485,444 3 60 Other Regulatory Liabilities (254) 278 91,533,914 91,533,914 91 61 Unamortized Gain on Reaquired Debt (257) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0
55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 24,877,489 57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 308,485,444 3 60 Other Regulatory Liabilities (254) 278 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 91,533,914 9		453 873,260,912
56 Customer Advances for Construction (252) 24,877,489 57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 308,485,444 60 Other Regulatory Liabilities (254) 278 91,533,914 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 2 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		010,200,012
57 Accumulated Deferred Investment Tax Credits (255) 266-267 32,306,325 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 308,485,444 60 Other Regulatory Liabilities (254) 278 91,533,914 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 2 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		489 19,569,969
58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 308,485,444 30 60 Other Regulatory Liabilities (254) 278 91,533,914 30 61 Unamortized Gain on Reaquired Debt (257) 0 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 27 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		
59 Other Deferred Credits (253) 269 308,485,444 30 60 Other Regulatory Liabilities (254) 278 91,533,914 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 2 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		
60 Other Regulatory Liabilities (254) 278 91,533,914 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 2 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2	<u> </u>	
61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 2 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2	· ,	
62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 226,880,978 2 63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		
63 Accum. Deferred Income Taxes-Other Property (282) 3,991,613,412 3,7 64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2	<u>.</u>	
64 Accum. Deferred Income Taxes-Other (283) 556,381,073 7 65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		
65 Total Deferred Credits (lines 56 through 64) 5,232,078,635 5,2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2013 and 2012, the interest rate on the outstanding borrowings was 0.25% and 0.35%, respectively.

Schedule Page: 112 Line No.: 42 Column: c

As of December 31, 2013, Account 236, Taxes accrued, included \$18,691,010 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2012, Account 236, Taxes accrued, included \$55,318,498 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Name	e of Respondent	This Report Is: (1) X An Origi	nal	Da (M	te of Report o, Da, Yr)	Year/Period			
Pacif	Corp (1) X An Original (Nio, Da, 11) End of 2013/								
	STATEMENT OF INCOME								
Quarterly									
	1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.								
	2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.								
	port in column (g) the quarter to date amounts for	·		n (i) the quarte	to date amounts for	or gas utility, and	in column (k)		
the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the									
	er to date amounts for other utility function for the p	·	on, in colum	n (j) the quarter	to date amounts in	or gas utility, and	in column (i) the		
-	dditional columns are needed, place them in a foo								
	al or Quarterly if applicable not report fourth quarter data in columns (e) and (7)							
	port amounts for accounts 412 and 413, Revenues		m Utility Pla	nt Leased to Ot	hers, in another uti	lity columnin a sir	milar manner to		
	y department. Spread the amount(s) over lines 2					d (d) totals.			
7. Re	port amounts in account 414, Other Utility Operatin	ig Income, in the sa	ame manne			0 1014 11	D: 014 II		
Line				Total Current Year to	Total Prior Year to	Current 3 Months Ended	Prior 3 Months Ended		
No.			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only		
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter		
	(a)		(b)	(c)	(d)	(e)	(f)		
1	UTILITY OPERATING INCOME				,				
2	Operating Revenues (400)		300-301	5,153,186,54	3 4,849,485,873				
3	Operating Expenses								
4	Operation Expenses (401)		320-323	2,660,714,69	0 2,512,486,745				
5	Maintenance Expenses (402)		320-323	423,183,55	9 427,348,788				
6	Depreciation Expense (403)		336-337	600,829,68	571,953,425				
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337						
8	Amort. & Depl. of Utility Plant (404-405)		336-337	45,434,66	6 44,350,044				
9	Amort. of Utility Plant Acq. Adj. (406)		336-337	5,211,11	2 5,523,970				
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)		2,365,94	7 507,060				
11	Amort. of Conversion Expenses (407)								
12	Regulatory Debits (407.3)			294,98	3 337,452				
13	(Less) Regulatory Credits (407.4)								
14	Taxes Other Than Income Taxes (408.1)		262-263	169,647,18	3 160,882,952				
15	Income Taxes - Federal (409.1)		262-263	74,343,21	7 -106,857,967				
16	- Other (409.1)		262-263	15,767,34	4 -785,331				
17	Provision for Deferred Income Taxes (410.1)	2	234, 272-277	826,690,64	770,193,169				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	2	234, 272-277	625,812,45	3 419,882,524				
19	Investment Tax Credit Adj Net (411.4)		266	-1,812,06	-1,851,300				
20	(Less) Gains from Disp. of Utility Plant (411.6)								
21	Losses from Disp. of Utility Plant (411.7)			63,38	1				
22	(Less) Gains from Disposition of Allowances (411.8)			26,46	0 49,887				
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)				7,758				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	ı 24)		4,196,895,42	3,964,164,354				
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	e 27		956,291,11	885,321,519				
1									
1									
		•	•						

Name of Respondent		This Report Is: (1) X An Original		Date	of Report	Year/Perio	od of Report	
PacifiCorp	orp (1) X An Original (Mo, Da, Yr) End of 20			2013/0	24			
		STATEMENT OF INC		YEAR (C	ontinued)			
9. Use page 122 for impo	rtant notes regarding the sta			,	, , , , ,			
10. Give concise explana	tions concerning unsettled ra	ate proceedings where a	contingency exis	ts such th				
	mers or which may result in							
T =	o which the contingency rela		-	kplanation	of the major factor	ors which affec	t the rights	of the
	ues or recover amounts paid ions concerning significant a			during the	woor reculting fro	m cottlement	of any rata	
								me
proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.							,	
12. If any notes appearing	g in the report to stokholders							
	concise explanation of only the							
	cations and apportionments					lar effect of su	ch changes	i.
	f the previous year's/quarter' ufficient for reporting addition	_				a information in	a footnote	to
this schedule.	unicient for reporting addition	nai utility departments, su	рріу ше арргорі	iale accor	unt titles report th	e imormation ii	i a iootiiote	10
ELECT	RIC UTILITY	GASI	JTILITY		C	THER UTILIT	Y	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Current Year to Dat		ear to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollar	s)	(in dollars)	(in do		No.
(g)	(h)	(i)	(j)		(k)	(1)	
								1
5,153,186,543	4,849,485,873							2
								3
2,660,714,690	2,512,486,745							4
423,183,559	427,348,788							5
600,829,680	571,953,425							6
000,020,000	0.1,000,120							7
45,434,666	44,350,044							8
5,211,112	5,523,970							9
								10
2,365,947	507,060							
								11
294,983	337,452							12
								13
169,647,183	160,882,952							14
74,343,217	-106,857,967							15
15,767,344	-785,331							16
826,690,640	770,193,169							17
625,812,453	419,882,524							18
-1,812,064	-1,851,300							19
								20
63,381								21
26,460	49,887							22
,	,							23
	7,758							24
4,196,895,425	3,964,164,354							25
956,291,118	885,321,519							26
930,291,110	003,321,319							20

	fiCorp. (1)	An Original		(Mo,	Da, Yr)	End of	2013/Q4
	. (2)	A Resubmission	LIE VEAD	/ /			
	STATEM	ENT OF INCOME FOR T	HE YEAR	`		Current 3 Months	Prior 3 Months
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current (c)		Previous Year	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		956.2	291,118	885,321,519		
	Other Income and Deductions		700/2	717110	000/021/017		
29	Other Income						
30	Nonutilty Operating Income						
	Revenues From Merchandising, Jobbing and Contract Work (415)		1,1	154,351	3,143,641		
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (41	6)		395,781	3,064,403		
	Revenues From Nonutility Operations (417)			389,833	651,778		
	(Less) Expenses of Nonutility Operations (417.1)			127,665	130,325		
	Nonoperating Rental Income (418)	110		122,658	-9,703 11,211,220		
	Equity in Earnings of Subsidiary Companies (418.1) Interest and Dividend Income (419)	119		397,403 541,076	11,211,230 6,422,547		
	Allowance for Other Funds Used During Construction (419.1)			244,026	58,494,261		
	Miscellaneous Nonoperating Income (421)			000,254	602,865		
	Gain on Disposition of Property (421.1)			306,494	896,553		
	TOTAL Other Income (Enter Total of lines 31 thru 40)			532,649	78,218,444		
42	Other Income Deductions			,		<u>'</u>	
43	Loss on Disposition of Property (421.2)		3	342,145	71,235		
44	Miscellaneous Amortization (425)		1,2	298,969	1,292,207		
45				516,950	2,491,665		
46				317,326	-5,124,160		
47	Penalties (426.3)			337,066	719,036		
48	h			763,417	1,497,850		
49 50	Other Deductions (426.5) TOTAL Other Income Deductions (Total of lines 43 thru 49)			789,575 230,796	129,377,724 130,325,557		
51			1,2	230,790	130,323,337		
	Taxes Other Than Income Taxes (408.2)	262-263	3	345,622	315,476	Ī	
	Income Taxes-Federal (409.2)	262-263		396,204	-1,654,653		
	Income Taxes-Other (409.2)	262-263		325,603	-224,840		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	70,2	283,900	84,103,300		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	67,8	354,963	129,629,658		
57	Investment Tax Credit AdjNet (411.5)						
	(Less) Investment Tax Credits (420)			928,426	1,827,951		
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-	58)		375,674	-48,918,326		
	Net Other Income and Deductions (Total of lines 41, 50, 59)		71,2	277,527	-3,188,787		
	Interest Charges Interest on Long-Term Debt (427)		255 (04E 4E4	255 712 400	Ī	
	Amort. of Debt Disc. and Expense (428)			945,454 388,848	355,713,688 3,835,726		
	Amortization of Loss on Reaquired Debt (428.1)			121,460	1,797,595		
	(Less) Amort. of Premium on Debt-Credit (429)			11,027	8,949		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			·	·		
67	Interest on Debt to Assoc. Companies (430)			24,397	-12,665		
68	Other Interest Expense (431)		13,3	394,876	12,226,166		
69	(Less) Allowance for Borrowed Funds Used During Construction-C	r. (432)	29,2	258,693	28,756,114		
	Net Interest Charges (Total of lines 62 thru 69)			405,315	344,795,447		
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		682,1	163,330	537,337,285		
	Extraordinary Items			ı			
	Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435) Net Extraordinary Items (Total of line 73 less line 74)						
	Income Taxes-Federal and Other (409.3)	262-263					
	Extraordinary Items After Taxes (line 75 less line 76)	202 200					
	Net Income (Total of line 71 and 77)		682,1	163,330	537,337,285		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2013 and 2012, depreciation expense associated with transportation equipment was \$15,921,062 and \$15,898,715, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2013 and 2012, payroll taxes were \$39,811,382 and \$40,291,150, respectively.

Schedule Page: 114 Line No.: 24 Column: d

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name	e of Respondent	This I		ort Is: An Original	Date of Ro (Mo, Da, Y	eport	Year/l	Period of Report 2013/Q4
Pacif	iCorp	(1) (2)		A Resubmission	(IVIO, Da,	11)	End o	ff
	STATEMENT OF RETAINED EARNINGS							
1 Da								
	o not report Lines 49-53 on the quarterly vers			nannronriated retained	Learninge vear	to date and	dunannro	poriated
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.							
	3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 -							
	nclusive). Show the contra primary account				arriings account	III WIIICII IC	coraea (A	
	tate the purpose and amount of each reserva				Learnings			
	st first account 439, Adjustments to Retained				•	o halance c	of retained	Learnings Follow
	edit, then debit items in that order.	Lann	ıı ıg.	s, rencoming adjustment	to to the openin	g balarice c	n retained	rearrings. rollow
	how dividends for each class and series of ca	anital e	stoc	·k				
	how separately the State and Federal income				count 439 Adii	istments to	Retained	Farnings
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts							
	any notes appearing in the report to stockhol							
J. II	arry notes appearing in the report to stocking	idei 5 c	410		mont, molado ti	iciii oii pag	03 122 12	-0.
						Curre	ent	Previous
						Quarter/		Quarter/Year
					Contra Primary	Year to		Year to Date
Line	Item			A	account Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (Ac	count 2	216					
1	Balance-Beginning of Period					2,97	4,333,637	2,645,655,455
2	Changes					,		
3	Adjustments to Retained Earnings (Account 439)							
4	Trajustinistic to restained Earnings (7.655airt 1557)							
5								
	Write off of 2010 gain an requirehead of professed	otook			211		166,025	
	Write-off of 2010 gain on repurchase of preferred	Stock			211		100,025	
7								
8								
9	TOTAL Credits to Retained Earnings (Acct. 439)						166,025	
10								
11	Call premiums and fees on preferred stock redem	ption				-	1,943,279	
12								
13								
14								
15	TOTAL Debits to Retained Earnings (Acct. 439)					-	1,943,279	
16	Balance Transferred from Income (Account 433 le	ess Acc	noc	nt 418.1)		668	8,765,927	526,126,055
17	Appropriations of Retained Earnings (Acct. 436)							
18	Appropriation of excess earnings at certain hydro	electric	ge	nerating facilities	215.1	-2	2,762,978	(1,225,845)
19								
20								
21								
	TOTAL Appropriations of Retained Earnings (Acc	t. 436)				:	2,762,978	(1,225,845)
	Dividends Declared-Preferred Stock (Account 43)						,. ==,57.5	(.,220,0.10)
	Preferred Stock, various series and rates	,			238		1,493,811	(2,049,846)
25	1 Totolica Otook, valious series aliu lates				230		1,700,011	(2,047,040)
25 26								
27								
28	TOTAL Builder de D. L. L. D. C. L. C. C. C. C.						4 400 5 : :	/ 2010010
	TOTAL Dividends Declared-Preferred Stock (Acc					-	1,493,811	(2,049,846)
	Dividends Declared-Common Stock (Account 438	3)						
31	Common Stock				238	-500	0,000,000	(200,000,000)
32								
33								
34			_					
35								
36	TOTAL Dividends Declared-Common Stock (Acc	. 438)				-500	0,000,000	(200,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. S	Subsidi	ary	Earnings	216.1	4:	3,034,828	5,827,818
	Balance - End of Period (Total 1,9,15,16,22,29,36			-			0,100,349	2,974,333,637
	APPROPRIATED RETAINED EARNINGS (Accou)					
39	,							
40								

	of Respondent	This (1)	ΧÌ	ort Is: An Original		Date of Re (Mo, Da, Y	eport (r)	Year/ End c	Period of Report 2013/Q4
Facil	(2) A Resubmission //								
1 Da	STATEMENT OF RETAINED EARNINGS								
	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated 								
	stributed subsidiary earnings for the year.	iiiiig.	o, ui	iappropriated retain	cu cc	irinigo, year	to date, and	и инаррго	priated
	. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 -								
	39 inclusive). Show the contra primary account affected in column (b)								
	ate the purpose and amount of each reserva			• •		•			
	5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow								
	edit, then debit items in that order.								
I	now dividends for each class and series of ca	•						D	
	now separately the State and Federal income								
	xplain in a footnote the basis for determining rent, state the number and annual amounts to								
	any notes appearing in the report to stockhol								
J. 11	any notes appearing in the report to stockhol	ucis	aic e	applicable to this ste	iterric	int, include ti	iem on pag	63 122-12	
					ı			_	
							Curre Quarter/		Previous
					0-	natura Duina a mi	Year to		Quarter/Year Year to Date
Line	Item					ntra Primary ount Affected	Balan		Balance
No.	(a)				1.000	(b)	(c)		(d)
41	(2)					(~)	(0)		(4)
42									
43									
44									
45	TOTAL Appropriated Retained Earnings (Account								
	APPROP. RETAINED EARNINGS - AMORT. Res								
	TOTAL Approp. Retained Earnings-Amort. Reser							7,564,634	4,801,656
	TOTAL Approp. Retained Earnings (Acct. 215, 21							7,564,634	4,801,656
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216						3,187	7,664,983	2,979,135,293
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	ARY	EARI	NINGS (Account					
40	Report only on an Annual Basis, no Quarterly					T	157	7 200 052	151,915,641
	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.	1)						7,299,053 3,397,403	11,211,230
51	(Less) Dividends Received (Debit)	1)					- 10	3,397,403	11,211,230
└	Transfers from Acct 216.1, Unapprop. Undistrib. S	Subsid	liary	Farnings			-43	3,034,828	(5,827,818)
	Balance-End of Year (Total lines 49 thru 52)	Jabola	alui y	Larmingo				7,661,628	157,299,053
								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 11 Column: b

Account 131, Cash

Account 214, Capital stock expense

Account 930.2, Miscellaneous general expenses

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2013 and dividends on preferred stock during the year ended December 31, 2013 were as follows:

		Shares	Dividend
4.52%	Serial Preferred		\$ 7,062
4.56%	Serial Preferred	_	280,575
4.72%	Serial Preferred	_	235,099
5.00%	Serial Preferred	_	62,862
5.40%	Serial Preferred	-	269,113
6.00%	Serial Preferred	5,930	35,580
7.00%	Serial Preferred	18,046	126,322
5%	Preferred	_	477,198
		23,976	\$ 1,493,811

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2012 and dividends on preferred stock during the year ended December 31, 2012 were as follows:

		Shares	Dividend
4.52%	Serial Preferred	2,065	\$ 9,334
4.56%	Serial Preferred	81,326	370,846
4.72%	Serial Preferred	65,854	310,830
5.00%	Serial Preferred	41,908	209,540
5.40%	Serial Preferred	65,959	356,179
6.00%	Serial Preferred	5,930	35,580
7.00%	Serial Preferred	18,046	126,322
5%	Preferred	126,243	631,215
		407.331	\$2.049.846

Schedule Page: 118 Line No.: 37 Column: c

In May 2013, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$43 million to PacifiCorp. Also, in September 2013, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$34,828 to PacifiCorp.

Schedule Page: 118 Line No.: 37 Column: d

In July 2012, PacifiCorp Environmental Remediation Company ("PERCo"), a wholly owned subsidiary of PacifiCorp, was dissolved, and all assets and liabilities of PERCo were assumed by PacifiCorp.

Schedule Page: 118 Line No.: 47 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 47 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

	e of Respondent fiCorp	(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period End of	d of Report 2013/Q4
1 4011	1001p	(2)	A Resubmission	=: 0:	/ /	_	
			STATEMENT OF CASH	FLOV	VS		
investi (2) Info	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities	must b	pe provided in the Notes to the				-
	Equivalents at End of Period" with related amounts on the perating Activities - Other: Include gains and losses pertain			e and l	occos portaining to invosting an	d financing activitie	e should bo
	ed in those activities. Show in the Notes to the Financials						is siloulu be
` '	vesting Activities: Include at Other (line 31) net cash outflo		•		•		
	Financial Statements. Do not include on this statement to blar amount of leases capitalized with the plant cost.	he dolla	ar amount of leases capitalized	d per tr	ne USofA General Instruction 20	; instead provide a	reconciliation of
+	· · · · ·	volono	tion of Codos)		Current Year to Date	Previous	Year to Date
Line No.	Description (See Instruction No. 1 for Ex	хріапа	mon or Codes)		Quarter/Year	Quar	rter/Year
	(a)				(b)		(c)
	Net Cash Flow from Operating Activities:						
	Net Income (Line 78(c) on page 117)				682,163,33	30	537,337,285
	Noncash Charges (Credits) to Income:						
	Depreciation and Depletion				623,158,41		589,168,608
5	Amortization:				52,239,73	30	51,502,307
6							
7	Deferred Income Toyon (Not)				203,307,12	24	204 704 207
	Deferred Income Taxes (Net) Investment Tax Credit Adjustment (Net)				-2,740,49		304,784,287 -3,679,251
	Net (Increase) Decrease in Receivables				-10,007,75		-14,624,273
	Net (Increase) Decrease in Inventory				14,591,03		-34,659,850
	Net (Increase) Decrease in Allowances Inventory				14,591,00	59	-34,039,030
	Net Increase (Decrease) in Payables and Accrued	d Eyne	ancac		30,795,82	29	57,856,504
	Net (Increase) Decrease in Other Regulatory Asse		511303		-23,882,91		17,169,240
	Net Increase (Decrease) in Other Regulatory Liab				-8,253,08		-15,997,931
16	, , ,		ction		57,244,02		58,494,261
17	(Less) Undistributed Earnings from Subsidiary Co				-29,637,42		5,383,412
	Amounts Due To/From Affiliates (Net)				-33,476,31		110,233,418
	Derivative Collateral (Net)				42,900,00		68,250,000
20	Other Operating Activities:				21,056,19		25,993,723
21	3 2 2 2			T	,,		-,,
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal 2 thru 21)		1,564,244,50	06	1,629,456,394
23			,				
24	Cash Flows from Investment Activities:						
25	Construction and Acquisition of Plant (including la	nd):					
26	Gross Additions to Utility Plant (less nuclear fuel)				-1,119,674,87	72	-1,398,801,462
27	Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant						
29	Gross Additions to Nonutility Plant						
30	(Less) Allowance for Other Funds Used During Co	onstru	ction		-57,244,02	26	-58,494,261
31	Other (provide details in footnote):						
32							
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-1,062,430,84	16	-1,340,307,201
35							
	Acquisition of Other Noncurrent Assets (d)						
	Proceeds from Disposal of Noncurrent Assets (d)				277,53	39	739,512
38	lander to the control of the control	1 dl =	0		4 400 00	20	
	Investments in and Advances to Assoc. and Subs				-1,499,00	00	24 400 200
40	Contributions and Advances from Assoc. and Sub	sidiar	y Companies				21,169,399
41	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies						
43	Associated and Subsidiary Companies						
	Purchase of Investment Securities (a)						
	Proceeds from Sales of Investment Securities (a)			+			
"	(4)						

	e of Respondent	(1)	IX	An Original		(Mo, Da, Yr)		Find of 2013/Q4
Pacif	iCorp	(2)	Ë	A Resubmission		/ /		End of2013/Q4
		` ′	S	I ATEMENT OF CASH F	LOWS	3	1	
investr	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc.		ures	and other long-term debt; ((c) Incl	ude commercial paper; and (d		
Cash I (3) Op reporte (4) Inv to the	Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outflo Financial Statements. Do not include on this statement the	e Baland ning to d the ame ow to ac	ce S ope oun quii	heet. ating activities only. Gains ts of interest paid (net of an e other companies. Provide	and los mount c	ses pertaining to investing an apitalized) and income taxes onciliation of assets acquired	nd fina paid. with l	ancing activities should be liabilities assumed in the Notes
the do	llar amount of leases capitalized with the plant cost.							
Line No.	Description (See Instruction No. 1 for Ex	xplanat	tion	of Codes)		Current Year to Date Quarter/Year		Previous Year to Date Quarter/Year
40	(a)					(b)		(c)
	Loans Made or Purchased							
	Collections on Loans							
48	Not (Ingress) Degrees in Dessivables							
-	Net (Increase) Decrease in Receivables						_	
	Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Held for S		.ti a .				_	
		•			_			
	Net Increase (Decrease) in Payables and Accrued	ı Expe	nse	<u>S</u>		0.004.7	'00	40.550.700
53 54	Other Investing Activities:					6,064,7	09	-13,553,729
55	Net Cook Described by Albertia Section Astinitis							
	Net Cash Provided by (Used in) Investing Activitie	es .				4.057.507.5	10	4 224 052 040
57	Total of lines 34 thru 55)					-1,057,587,5	18	-1,331,952,019
58	Cash Flows from Financing Activities:							
	Proceeds from Issuance of:							
						200 400 0	00	740 700 000
	Long-Term Debt (b) Preferred Stock					299,100,0	00	748,786,000
	Common Stock							
65	Other (provide details in footnote):							
	Net Increase in Short-Term Debt (c)							
	Other (provide details in footnote):							11,107,806
68	Other (provide details in foothote).							11,107,000
69								
	Cash Provided by Outside Sources (Total 61 thru	60)				299,100,0	00	759,893,806
71	Casi i Tovided by Odiside Sources (Total of tillu	03)				299,100,0	00	739,093,000
	Payments for Retirement of:							
_	Long-term Debt (b)					-277,729,0	00	-101,026,000
	Preferred Stock					-40,095,2	-	-101,020,000
	Common Stock					-40,093,2	.01	
	Other (provide details in footnote):					-6,831,8	40	-7,826,267
	Repayment of Capital Lease Obligations					-6,407,6		-1,316,468
	Net Decrease in Short-Term Debt (c)					0,407,0	70	-688,436,607
79					\dashv		+	333,300,007
	Dividends on Preferred Stock				\dashv	-1,965,7	97	-2,049,846
	Dividends on Common Stock				\dashv	-500,000,0		-200,000,000
	Net Cash Provided by (Used in) Financing Activitie	es				300,000,0		200,000,000
	(Total of lines 70 thru 81)					-533,929,5	88	-240,761,382
84	\				+	300,323,0	-	2 10,7 0 1,002
_	Net Increase (Decrease) in Cash and Cash Equiva	alents						
	(Total of lines 22,57 and 83)					-27,272,6	00	56,742,993
87	<u>, </u>							20,1 12,000
	Cash and Cash Equivalents at Beginning of Period	d				78,836,2	33	22,093,240
89						70,000,2		
	Cash and Cash Equivalents at End of period					51,563,6	33	78,836,233
					$\overline{}$	2.,230,0		1 5,555,200

		I	T
Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 4 Column	: b		
Includes depreciation expense associ		on equipment an	nd capital lease
assets of \$22,328,732 and \$17,215,1	83 during the years end	led December 31	, 2013 and 2012,
respectively.			
Schedule Page: 120 Line No.: 5 Column	: a		
			l December 31,
		2013	2012
Amortization of software developmen			\$ 45,642,251
Amortization of electric plant acqu	isition adjustments	5,211,112	5,523,970
Amortization of regulatory assets	=	294,983	336,086
		52,239,730	\$ 51,502,307
Schedule Page: 120 Line No.: 20 Colum	n: a		
			December 31,
		2013	2012
Depreciation and depletion included		\$12,456,145	\$12,461,354
Net (gain)/loss on sale of property Write-off of assets under construct.		22,871 10,483,484	(1,063,591) 10,606,163
Change in corporate owned life insu:	_	10,403,404	10,606,163
value	rance cash sufferder	(4,880,695)	_
Amortization of debt issuance expens	ses and bond	(4,000,000)	
discount/premium	ses and bond	3,877,821	3,826,777
Other		(903,427)	163,020
		\$21,056,199	\$25,993,723
Schedule Page: 120 Line No.: 37 Colum	n: b		· · · ·
Represents proceeds from the disposa			
Schedule Page: 120 Line No.: 37 Column			
Represents proceeds from the dispose			
Schedule Page: 120 Line No.: 53 Column	n: a		
		Years Ended	d December 31,
		2013	2012
Other investments/special funds		\$ 5,949,345	\$ (369,775)
Temporary facilities		(66,153)	20,007
Restricted cash		181,597	(13,203,961)
		\$ 6,064,789	\$(13,553,729)
Schedule Page: 120 Line No.: 67 Columi			
Affiliate borrowing from subsidiary	company, Pacific Miner	als, Inc.	

Schedule Page: 120 Line No.: 76 Column: a

Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc. Long-term debt issuance and other deferred financing costs

Years Ended D	ecember 31,
2013	2012
\$ (2,492,611)	\$ -
(4,339,229)	(7,826,267)
\$ (6,831,840)	\$(7,826,267)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO"), are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp	(2) _ A Resubmission	(WO, Da, 11) / /	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

	2	2013	2012
Cash (131)	\$	7	\$ 24
Working funds (135)		_	_
Temporary cash investments (136)		45	 55
Total cash and cash equivalents	\$	52	\$ 79

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2013 and 2012, PacifiCorp had no unrealized gains and losses on available-for-sale securities.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	 2013	 2012	
Beginning balance	\$ 9	\$ 9	
Charged to operating costs and expenses, net	13	14	
Write-offs, net	(14)	(14)	
Ending balance	\$ 8	\$ 9	

Derivatives

PacifiCorp employs a number of different derivative contracts, including forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

FERC FORM NO. 1 (ED. 12-88)	Page 123.3	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Inventories

Inventories consist of materials and supplies, coal stocks, natural gas and fuel oil, which are stated at the lower of average cost or market.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or as an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant, is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed, as well as unbilled, amounts. As of December 31, 2013 and 2012, unbilled revenue was \$258 million and \$251 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) A Resubmission	/ /	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. These amounts were recognized as regulatory assets of \$461 million and \$456 million as of December 31, 2013 and 2012, respectively, and regulatory liabilities of \$21 million as of December 31, 2013 and 2012, and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more likely than not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more likely than not of being realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

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New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. PacifiCorp adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. PacifiCorp adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 2.8% for each of the years ended December 31, 2013 and 2012.

In January 2013, PacifiCorp filed applications for depreciation rate changes with the Utah Public Service Commission ("UPSC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WPSC"), the Washington Utilities and Transportation Commission ("WUTC") and the Idaho Public Utilities Commission ("IPUC") based on PacifiCorp's most recent depreciation study. PacifiCorp received approval from the state commissions to change the depreciation rates effective January 1, 2014. The approved depreciation rates will result in an estimated annual increase in depreciation expense of \$40 million on a total company basis based on the depreciable plant balances as of December 31, 2013 included in the study.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

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The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2013 (dollars in millions):

	PacifiCorp Share	 Facility in Service	D	Accumulated repreciation and Amortization	_	Construction Work-in- Progress
Jim Bridger Nos. 1 - 4	67%	\$ 1,121	\$	523	\$	19
Hunter No. 1	94	394		152		54
Hunter No. 2	60	293		85		_
Wyodak	80	450		163		1
Colstrip Nos. 3 and 4	10	227		126		4
Hermiston	50	173		62		1
Craig Nos. 1 and 2(1)	19	323		197		2
Hayden No. 1	25	55		26		6
Hayden No. 2	13	32		17		2
Foote Creek	79	37		21		
Transmission and distribution facilities	Various	341		75		3
Total		\$ 3,446	\$	1,447	\$	92

⁽¹⁾ Includes unallocated acquisition adjustments of \$141 million related to Facility in Service and \$102 million related to Accumulated Depreciation and Amortization.

(5) Regulatory Matters

PacifiCorp had regulatory assets not earning a return on investment of \$1.244 billion and \$1.618 billion as of December 31, 2013 and 2012, respectively.

(6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its revolving credit facilities as of December 31 (in millions):

2	O	1	3	:

Revolving credit facilities	\$ 1,200
Less:	
Short-term debt	_
Letters of credit and tax-exempt bond support	 (321)
Net revolving credit facilities	\$ 879
<u>2012:</u>	
Revolving credit facilities	\$ 1,230
Less:	
Short-term debt	_
Letters of credit	 (602)
Net revolving credit facilities	\$ 628

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In March 2013, PacifiCorp replaced its \$630 million unsecured revolving credit facility, which had been set to expire in July 2013, with a \$600 million unsecured revolving credit facility expiring in March 2018. Additionally, PacifiCorp has a \$600 million unsecured revolving credit facility expiring in June 2017. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2013, PacifiCorp was in compliance with the covenants of its credit facilities.

As of December 31, 2013 and 2012, PacifiCorp had \$559 million and \$602 million, respectively, of fully available letters of credit issued under committed arrangements, of which \$270 million and \$602 million, respectively, were issued under the revolving credit facilities. These letters of credit support PacifiCorp's variable-rate tax-exempt bond obligations and certain collateral requirements of commodity contracts and expire through March 2015.

As of December 31, 2013, PacifiCorp had approximately \$16 million of additional letters of credit issued on its behalf to provide credit support for certain transactions as required by third parties. These letters of credit were all undrawn as of December 31, 2013 and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In March 2014, PacifiCorp issued \$425 million of 3.60% First Mortgage Bonds due April 2024. The net proceeds are being used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt that was partially incurred to pay a \$500 million common stock dividend to PPW Holdings LLC, a wholly owned subsidiary of MEHC and PacifiCorp's direct parent company ("PPW Holdings"), in March 2014.

In June 2013, PacifiCorp issued \$300 million of 2.95% First Mortgage Bonds due June 2023. The net proceeds were used to fund capital expenditures and for general corporate purposes, including a portion of the common stock dividend paid to PPW Holdings in June 2013.

After the March 2014 issuance, PacifiCorp has regulatory authority from the OPUC and the IPUC to issue an additional \$125 million of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission expected to provide for future first mortgage bond issuances through October 2016.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$24 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2013.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through October 2036 for transportation services, power purchase agreements, real estate and for the use of certain equipment. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to three of PacifiCorp's generating facilities. Net capital lease assets of \$49 million and \$55 million as of December 31, 2013 and 2012, respectively, were included in net utility plant in the Comparative Balance Sheet.

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As of December 31, 2013, the annual maturities of long-term debt and capital lease obligations, excluding unamortized discounts and including interest on capital lease obligations, for 2014 and thereafter are as follows (in millions):

	 Long-term Debt	 Capital Lease Obligations	Total
2014	\$ 236	\$ 8	\$ 244
2015	122	7	129
2016	57	7	64
2017	52	11	63
2018	586	7	593
Thereafter	5,789	61	5,850
Total	 6,842	 101	6,943
Unamortized discount	(14)	_	(14)
Amounts representing interest	_	(52)	(52)
Total	\$ 6,828	\$ 49	\$ 6,877

(8) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2	2013		
Current:				
Federal	\$	72	\$	(108)
State		16		(1)
Total		88		(109)
Deferred:				
Federal		177		273
State		26		32
Total		203		305
Investment tax credits		(3)		(4)
Total income tax expense	\$	288	\$	192

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A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2013	2012		
Federal statutory income tax rate	35 %	35 %		
State income taxes, net of federal income tax benefit	3	3		
Federal income tax credits(1)	(7)	(9)		
Other	(1)	(3)		
Effective income tax rate	30 %	26 %		

⁽¹⁾ Primarily attributable to the impact of federal renewable electricity production tax credits for qualifying wind-powered generating facilities that extend 10 years from the date the facilities were placed in service.

2012

2012

Ctata

The net deferred income tax liability consists of the following as of December 31 (in millions):

	 2013	 2012	
Deferred income tax assets:			
Employee benefits	\$ 99	\$ 217	
Derivative contracts and unamortized contract values	76	109	
State carryforwards	68	69	
Loss contingencies	67	61	
Asset retirement obligations	48	46	
Regulatory liabilities	36	40	
Other	89	106	
	 483	 648	
Deferred income tax liabilities:		 	
Property, plant and equipment	(4,219)	(4,005)	
Regulatory assets	(526)	(696)	
Other	(30)	(32)	
	 (4,775)	(4,733)	
Net deferred income tax liability	\$ (4,292)	\$ (4,085)	

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2013 (in millions):

		State		
Net operating loss carryforwards	\$	1,451		
Deferred income taxes on net operating loss carryforwards	\$	52		
Expiration dates		2014 - 2032		
Tax credit carryforwards	\$	16		
Expiration dates	2	2014 - indefinite		

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The United States Internal Revenue Service has effectively settled its examination of PacifiCorp's income tax returns through December 31, 2009. State agencies have closed their examinations of PacifiCorp's income tax returns through March 31, 2003, except for the 1995 and 1997 tax years in Utah.

(9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary contributes to a multiemployer pension plan for benefits offered to certain bargaining units.

Pension and Other Postretirement Benefit Plans

PacifiCorp's pension plans include a non-contributory defined benefit pension plan, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. The SERP was closed to new participants as of March 21, 2006. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 continue to earn benefits based on a cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

	Pension					Other Postretirement			
	2	2013		2012		2013		2012	
Service cost									
	\$	6	\$	7	\$	9	\$	7	
Interest cost		54		61		25		28	
Expected return on plan assets		(74)		(74)		(30)		(30)	
Net amortization		48		34		8		4	
Net periodic benefit cost	\$	34	\$	28	\$	12	\$	9	

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Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension					Other Postretirement					
	2013		2012			2013	2012				
Plan assets at fair value, beginning of year	\$	1,012	\$	931	\$	424	\$	384			
Employer contributions		63		49		8		9			
Participant contributions		_		_		7		7			
Actual return on plan assets		213		120		86		52			
Benefits paid		(117)		(88)		(39)		(28)			
Plan assets at fair value, end of year	\$	1,171	\$	1,012	\$	486	\$	424			

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension					Other Postretirement					
		2013		2012		2013		2012			
Benefit obligation, beginning of year	\$	1,391	\$	1,291	\$	632	\$	575			
Service cost		6		7		9		7			
Interest cost		54		61		25		28			
Participant contributions		_		_		7		7			
Actuarial (gain) loss		(104)		120		(36)		43			
Benefits paid		(117)		(88)		(39)		(28)			
Benefit obligation, end of year	\$	1,230	\$	1,391	\$	598	\$	632			
Accumulated benefit obligation, end of year	\$	1,229	\$	1,390							

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension					Other Postretirement				
	2013		2012		2013			2012		
Plan assets at fair value, end of year	\$	1,171	\$	1,012	\$	486	\$	424		
Less - Benefit obligation, end of year		1,230		1,391		598		632		
Funded status	\$	(59)	\$	(379)	\$	(112)	\$	(208)		

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$48 million and \$44 million as of December 31, 2013 and 2012, respectively. These assets are not included in the plan assets in the above table, but are reflected in other investments on the Comparative Balance Sheet.

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Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

		Pension					Other Postretirement			
	2013		2012		2013			2012		
Net loss	\$	361	\$	660	\$	108	\$	214		
Prior service credit		(29)		(37)		(33)		(40)		
Regulatory deferrals		(4)		(5)		2		3		
Total	\$	328	\$	618	\$	77	\$	177		

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2013 and 2012 is as follows (in millions):

			Accur	mulated		
			O	ther		
	Reg	ulatory	Compi	rehensive		
	A	Asset	I	oss	7	Γotal
Pension						
Balance, December 31, 2011	\$	564	\$	14	\$	578
Net loss arising during the year		68		6		74
Net amortization		(33)		(1)		(34)
Total		35		5		40
Balance, December 31, 2012		599		19		618
Net gain arising during the year		(239)		(3)		(242)
Net amortization		(47)		(1)		(48)
Total		(286)		(4)		(290)
Balance, December 31, 2013	\$	313	\$	15	\$	328

	gulatory Asset
Other Postretirement	
Balance, December 31, 2011	\$ 163
Net loss arising during the year	18
Net amortization	 (4)
Total	 14
Balance, December 31, 2012	177
Net gain arising during the year	(92)
Net amortization	(8)
Total	 (100)
Balance, December 31, 2013	\$ 77

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The net loss, prior service credit and regulatory deferrals that will be amortized in 2014 into net periodic benefit cost are estimated to be as follows (in millions):

	let oss	r Service Credit	_	ılatory errals	 Total
Pension	\$ 38	\$ (8)	\$	(1)	\$ 29
Other postretirement	9	(7)		_	2
Total	\$ 47	\$ (15)	\$	(1)	\$ 31

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2013	2012	2013	2012
Benefit obligations as of December 31:				
Discount rate	4.80 %	4.05 %	4.90%	4.10 %
Rate of compensation increase	3.00	3.00	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.05 %	4.90 %	4.10%	4.95 %
Expected return on plan assets	7.50	7.50	7.50	7.50
Rate of compensation increase	3.00	3.50	N/A	N/A

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the expected asset allocation and return assumptions for each asset class based on forward-looking views of the financial markets and historical performance.

	2013	2012
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	8.00%	8.00%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2019	2018

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	Increase (Decrease)		
	entage-Point crease	On	e Percentage-Point Decrease
Increase (decrease) in:	 		
Total service and interest cost	\$ 4	\$	(3)
Other postretirement benefit obligation	41		(33)

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Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$10 million and \$4 million, respectively, during 2014. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding policy for its other postretirement benefit plan is to generally contribute an amount equal to the net periodic benefit cost.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2014 through 2018 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments					
				Other Post	retirement	
	Pe	ension		Gross	Medic	are Subsidy
2014		102		20		
2014	\$	102	\$	38	\$	_
2015		108		39		_
2016		109		39		_
2017		104		40		_
2018		104		42		_
2019 - 2023		470		210		(3)

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of equity and debt securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2013:

	Pension ⁽¹⁾	Other Postretirement(1)
	%	%
Equity securities ⁽²⁾	53 - 57	61 - 65
Debt securities ⁽²⁾	33 - 37	33 - 37
Limited partnership interests	8 - 12	1 - 3
Other	0 - 1	0 - 1

- PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

Input Levels for Fair Va	due Measurements
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	Le	vel 1 ⁽¹⁾	Le	vel 2(1)	Lev	vel 3(1)	Total		
As of December 31, 2013									
Cash equivalents	\$	_	\$	18	\$	_	\$	18	
Debt securities:									
United States government obligations		13		_		_		13	
International government obligations		_		1		_		1	
Corporate obligations		_		48		_		48	
Municipal obligations		_		8		_		8	
Agency, asset and mortgage-backed obligations		_		50		_		50	
Equity securities:									
United States companies		489		_		_		489	
International companies		16		_		_		16	
Investment funds(2)		215		227		_		442	
Limited partnership interests(3)		_		_		86		86	
Total	\$	733	\$	352	\$	86	\$	1,171	
As of December 31, 2012									
Cash equivalents	\$	1	\$	8	\$	_	\$	9	
Debt securities:									
United States government obligations		48		_		_		48	
International government obligations		_		67		_		67	
Corporate obligations		_		64		_		64	
Municipal obligations		_		7		_		7	
Agency, asset and mortgage-backed obligations		_		34		_		34	
Equity securities:									
United States companies		383		_		_		383	
International companies		7		_		_		7	
Investment funds ⁽²⁾		112		185		_		297	
Limited partnership interests(3)		_		_		96		96	
Total	\$	551	\$	365	\$	96	\$	1,012	

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 50% and 50%, respectively, for 2013 and 60% and 40%, respectively, for 2012, and are invested in United States and international securities of approximately 42% and 58%, respectively, for 2013 and 2012.

⁽³⁾ Limited partnership interests include several funds that invest primarily in buyout, growth equity, venture capital and real estate.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

Input Levels for Fair Value Measurements

	Lev	rel 1 ⁽¹⁾	Level 2(1)		Lev	vel 3(1)	Total		
As of December 31, 2013	-								
Cash and cash equivalents	\$	3	\$	1	\$	_	\$	4	
Debt securities:									
United States government obligations		1		_		_		1	
Corporate obligations		_		4		_		4	
Municipal obligations		_		1		_		1	
Agency, asset and mortgage-backed obligations		_		4		_		4	
Equity securities:									
United States companies		167		_		_		167	
International companies		6		_		_		6	
Investment funds(2)		173		120		_		293	
Limited partnership interests(3)		_		_		6		6	
Total	\$	350	\$	130	\$	6	\$	486	
As of December 31, 2012									
Cash and cash equivalents	\$	4	\$	_	\$	_	\$	4	
Debt securities:									
United States government obligations		4		_		_		4	
International government obligations		_		5		_		5	
Corporate obligations		_		5		_		5	
Municipal obligations		_		1		_		1	
Agency, asset and mortgage-backed obligations		_		3		_		3	
Equity securities:									
United States companies		137		_		_		137	
International companies		3		_		_		3	
Investment funds(2)		152		103		_		255	
Limited partnership interests(3)		_		_		7		7	
Total	\$	300	\$	117	\$	7	\$	424	

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 49% and 51%, respectively, for 2013 and 48% and 52%, respectively, for 2012, and are invested in United States and international securities of approximately 70% and 30%, respectively, for 2013 and 66% and 34%, respectively, for 2012.

⁽³⁾ Limited partnership interests include several funds that invest primarily in buyout, growth equity, venture capital and real estate.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models or unquoted net asset values based on observable market inputs. For level 3 investments, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. Most investments in limited partnership interests are valued at estimated fair value based on the pension and other postretirement benefit plans' proportionate shares of the partnerships' fair value as recorded in the partnerships' most recently available financial statements adjusted for recent activity and estimated returns. The fair values recorded in the partnerships' financial statements are generally determined based on closing public market prices for publicly traded securities and as determined by the general partners for other investments based on factors including estimated future cash flows, purchase multiples paid in other comparable third-party transactions, comparable public company trading multiples and other information. One of the limited partnerships is valued at the unit price calculated by the general partner primarily based on independent appraised values of the underlying property holdings.

The following table reconciles the beginning and ending balances of PacifiCorp's plan assets measured at fair value using significant Level 3 inputs for the years ended December 31 (in millions):

		Limited Partne	ership Interests	
	Pe	ension	Other Pos	tretirement
Balance, December 31, 2011	\$	71	\$	6
Actual return on plan assets still held at December 31, 2012		7		_
Purchases, sales, distributions and settlements		18		1
Balance, December 31, 2012		96		7
Actual return on plan assets still held at December 31, 2013		16		1
Purchases, sales, distributions and settlements		(26)		(2)
Balance, December 31, 2013	\$	86	\$	6

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and a subsidiary contributes to the United Mine Workers of America 1974 Pension Plan ("UMWA Pension Plan") (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. If participating employers withdraw from the plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that may have recently withdrawn. Furthermore, to the extent a participating employer defaults on its obligation to the plan, the remaining employers may be allocated a share of the defaulting employer's obligation for unfunded vested benefits. Under the terms of the UMWA Pension Plan, in the event the mining operations cease, PacifiCorp's subsidiary may be subject to a withdrawal liability.

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The following table presents PacifiCorp's and its subsidiary's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan funded status percentage for plan years Contributions(2) beginning July 1,(1)

Plan name	Employer Identification Number	2013	2012	Funding improvement plan	Surcharge imposed under PPA	2013	2012	Year contributions to plan exceeded more than 5% of total contributions ⁽³⁾
UMWA Pension Plan Local 57	52-1050282	Seriously Endangered ⁽⁴⁾	Seriously Endangered	Implemented	None	\$ 3	\$ 3	None
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$ 9	\$ 12	2012, 2011

- Among other factors, multiemployer plans in seriously endangered status are at least 65% but less than 80% funded and have an accumulated funding deficiency for such plan (1) year, or are projected to have such an accumulated funding deficiency for any of the six succeeding plan years.
- (2) PacifiCorp's and its subsidiary's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements and the number of mining hours worked for the UMWA Pension Plan, respectively, subject to ERISA minimum funding requirements.
- For the UMWA Pension Plan, information is for plan year beginning July 1, 2011. Information for the plan years beginning July 1, 2013 and 2012 is not available. For the Local (3)57 Trust Fund, information is for plan years beginning July 1, 2012 and 2011. Information for the plan year beginning July 1, 2013 is not yet available.
- (4) If PacifiCorp's subsidiary was to withdraw from the UMWA Pension Plan, a liability of up to an estimated \$125 million could be triggered.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in January 2016. Although the collective bargaining agreement governing the UMWA Pension Plan expired in January 2013 and a new agreement has not yet been reached, operations continue under the provisions of the expired agreement.

Defined Contribution Plan

PacifiCorp sponsors a defined contribution plan (401(k) plan) covering substantially all employees. PacifiCorp's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) plan were \$35 million and \$36 million for the years ended December 31, 2013 and 2012, respectively.

(10)**Asset Retirement Obligations**

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$843 million and \$810 million as of December 31, 2013 and 2012, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	20	013	2012		
Beginning balance	\$	127	\$	123	
Change in estimated costs		3		17	
Additions		8		4	
Retirements		(6)		(22)	
Accretion		6		5	
Ending balance	\$	138	\$	127	

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

		Current Assets	 Assets	 Current Liabilities		Long-term Liabilities	Total
As of December 31, 2013							
Not designated as hedging contracts ⁽¹⁾ :							
Commodity assets	\$	11	\$ _	\$ 2	\$	1	\$ 14
Commodity liabilities		(1)	_	(29)		(39)	(69)
Total	_	10	 	(27)		(38)	(55)
Total derivatives		10	_	(27)		(38)	(55)
Cash collateral receivable		_	_	_		12	12
Total derivatives - net basis	\$	10	\$ 	\$ (27)	\$	(26)	\$ (43)
<u>As of December 31, 2012</u>							
Not designated as hedging contracts ⁽¹⁾ :							
Commodity assets	\$	10	\$ 3	\$ 18	\$	1	\$ 32
Commodity liabilities		(2)	(2)	(122)		(27)	(153)
Total		8	 1	 (104)	_	(26)	 (121)
Total derivatives		8	1	(104)		(26)	(121)
Cash collateral receivable		_	_	55		_	55
Total derivatives - net basis	\$	8	\$ 1	\$ (49)	\$	(26)	\$ (66)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2013 and 2012, a regulatory asset of \$55 million and \$121 million, respectively, was recorded related to the net derivative liability of \$55 million and \$121 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	 2013	 2012
Beginning balance	\$ 121	\$ 264
Changes in fair value recognized in regulatory assets	15	45
Net gains reclassified to operating revenue	9	38
Net losses reclassified to energy costs	(90)	(226)
Ending balance	\$ 55	\$ 121

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Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2013	2012
Electricity sales	Megawatt hours	(1)	(1)
Natural gas purchases	Decatherms	120	74
Fuel oil purchases	Gallons	15	16

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2013, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$68 million and \$153 million as of December 31, 2013 and 2012, respectively, for which PacifiCorp had posted collateral of \$12 million and \$56 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2013 and 2012, PacifiCorp would have been required to post \$51 million and \$73 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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(12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

		Input	Level Meas							
	Level 1			evel 2	Level 3		O	ther ⁽¹⁾	i	Total
As of December 31, 2013										
Assets:										
Commodity derivatives	\$	_	\$	12	\$	2	\$	(4)	\$	10
Money market mutual funds(2)		61		_		_		_		61
	\$	61	\$	12	\$	2	\$	(4)	\$	71
Liabilities - Commodity derivatives	\$		\$	(69)	\$		\$	16	\$	(53)
As of December 31, 2012										
Assets:										
Commodity derivatives	\$	_	\$	32	\$	_	\$	(23)	\$	9
Money market mutual funds(2)		73		_		_		_		73
	\$	73	\$	32	\$		\$	(23)	\$	82
Liabilities - Commodity derivatives	\$	_	\$	(153)	\$	_	\$	78	\$	(75)

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$12 million and \$55 million as of December 31, 2013 and 2012, respectively.

⁽²⁾ Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price to record the fair value.

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	20	2012			
Beginning balance	\$		\$	1	
Changes in fair value recognized in regulatory assets		1		1	
Purchases		4		_	
Settlements		(3)		(2)	
Ending balance	\$	2	\$	_	

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

		20	13		20	12		
Long-term debt	Carrying Value			Fair Value	Carrying Value		Fair Value	
	\$	6,828	\$	7,626	\$ 6,806	\$	8,350	

(13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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USA Power

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court. In May 2010, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. In May 2012, the jury reached a verdict in favor of the Plaintiff on its claims. The jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. In the first quarter of 2013, PacifiCorp filed its responses to the Plaintiff's post-trial motions for exemplary damages, attorneys' fees and prejudgment interest. An initial judgment was entered in April 2013 in which the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked rather than the Plaintiff's request for an amount equal to 40% of all amounts ultimately awarded. In May 2013, a final judgment was entered against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. PacifiCorp strongly disagrees with the jury's verdict and plans to vigorously pursue all appellate measures. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. The parties are briefing their positions before the Utah Supreme Court with briefing expected to be completed and oral arguments held by late 2014. As of December 31, 2013, PacifiCorp had accrued \$117 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process, which could take as long as several years.

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and believes it is reasonably possible it may incur additional loss beyond the amount accrued. PacifiCorp does not believe the potential additional loss will have a material impact to its financial results, particularly with PacifiCorp's ability to seek insurance recovery if considered necessary.

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Northwest Refund Case

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions among all parties. The plaintiff parties to the proceeding filed claims against multiple parties, including PacifiCorp. PacifiCorp entered into settlements with the plaintiff parties, and the resulting settlements were approved by the FERC. The outcome of such settlements did not have a material impact on PacifiCorp's financial results. The FERC, however, declined to dismiss PacifiCorp from the case entirely, noting that additional parties may, in the future, assert sequential claims against parties to the case, including PacifiCorp. PacifiCorp believes it is unlikely that the FERC will address sequential claims until after the primary cases have proceeded through the trial-type hearing. Due to the uncertainties associated with the sequential claims, PacifiCorp is unable to predict the outcome and the impact of any claims on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing with the FERC. In November 2011, bills were introduced in both chambers of the 112th United States Congress that, if passed, would enact the KHSA and a companion agreement that seeks to resolve other water-related conflicts and restore habitat in the Klamath basin. These bills are pending re-introduction into the 113th United States Congress.

In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the OPUC, and is depositing the proceeds into trust accounts maintained by the OPUC. PacifiCorp has begun collection of surcharges from California customers for their share of dam removal costs, as approved by the California Public Utilities Commission ("CPUC"), and is depositing the proceeds into trust accounts maintained by the CPUC. PacifiCorp is authorized to collect the surcharges through 2019.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

As of December 31, 2013, PacifiCorp's assets included \$103 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs. PacifiCorp has received approvals from the OPUC and the CPUC to depreciate and amortize the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through the December 2019 expected dam removal date. PacifiCorp also filed for consistent ratemaking treatment in the 2011 and 2013 Washington general rate cases and the treatment was uncontested in both cases. PacifiCorp has received approvals from the UPSC, the WPSC and the IPUC to depreciate and amortize the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$189 million over the next 10 years related to these licenses.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2013 are as follows (in millions):

	2014	2015	2016	2017	2018	2019 and hereafter	Total
Contract type:							
Purchased electricity contracts	\$ 119	\$ 116	\$ 100	\$ 76	\$ 72	\$ 503	\$ 986
Fuel contracts	765	570	514	516	451	1,776	4,592
Construction commitments	404	121	37	9	9	37	617
Transmission	115	105	98	87	79	656	1,140
Operating leases and easements	6	5	4	4	4	49	72
Maintenance, service and							
other contracts	52	28	16	16	12	79	203
Total commitments	\$ 1,461	\$ 945	\$ 769	\$ 708	\$ 627	\$ 3,100	\$ 7,610

Purchased Electricity Contracts

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition of a lease totaled \$24 million for 2013 and \$19 million for 2012.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operation expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2013 and 2012 energy sources.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with investments in emissions control equipment and certain transmission projects.

Transmission

PacifiCorp has agreements for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2092. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$16 million for 2013 and \$14 million for 2012.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(14) Preferred Stock

In 2013, PacifiCorp redeemed and canceled all remaining outstanding shares of its redeemable preferred stock at stated redemption prices, which in aggregate totaled \$40 million, plus accrued and unpaid dividends.

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

Dividends declared but not yet due for payment on preferred stock were \$- million and \$1 million as of December 31, 2013 and 2012, respectively.

(15) Common Shareholder's Equity

In February 2014, PacifiCorp declared a dividend of \$500 million, which was paid to PPW Holdings in March 2014.

Through PPW Holdings, MEHC is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized MEHC's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2013, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or MEHC without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by MEHC as common equity. As of December 31, 2013, PacifiCorp's actual common equity percentage, as calculated under this measure, was 54.1%, and PacifiCorp would have been permitted to dividend \$2.6 billion under this commitment.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2013/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)								

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or MEHC if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2013, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

		2013		2012
Interest paid, net of amounts capitalized Income taxes paid (received), net(1)	<u>\$</u>	340 124	\$ \$	330 (209)
Supplemental disclosure of non-cash investing and financing activities: Accounts payable related to utility plant additions	\$	157	\$	167

⁽¹⁾ PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to (received from) MEHC.

Name of Respondent			This Report Is: (1) X An Original		Date of Report Year/Period of Report (Mo, Da, Yr)					
Pacificorp (2) A Resubmission / /					. ,	End)13/Q4		
	STATEMENTS OF ACCUMULATE	D COM	PRE	HENSIVE	NCOME, COMPI	REHENS	VE INCOME, AND	HEDG	ING ACTIV	ITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts o port in columns (f) and (g) the amounts of other reach category of hedges that have been accouport data on a year-to-date basis.	categorie	s of	f other cash	flow hedges.					
Line No.	Item	Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjust (net amoun	ment	Foreign Curr Hedges			Other Istments
	(a)		(b)		(c)	,	(d)			(e)
	Balance of Account 219 at Beginning of Preceding Year								(9,055,432)
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									317,072
3	Preceding Quarter/Year to Date Changes in Fair Value								(3,265,461)
	Total (lines 2 and 3)								(2,948,389)
5	Balance of Account 219 at End of Preceding Quarter/Year								(12,003,821)
6	Balance of Account 219 at Beginning of Current Year								(12,003,821)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									498,291
8	Current Quarter/Year to Date Changes in Fair Value									2,414,025
9	Total (lines 7 and 8)									2,912,316
10	Balance of Account 219 at End of Current Quarter/Year								,	9,091,505)

	e of Respondent iiCorp	This Report Is: (1) X An Origin (2) A Resubn	al D nission /	ate of Report No, Da, Yr)	Year End	r/Period of Report of 2013/Q4
	STATEMENTS OF A	ACCUMULATED COMPREHENSIVE			I ID HEDGII	NG ACTIVITIES
	<u> </u>					
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (C		Total
Line	Hedges	Hedges	category of items	Forward fr		Comprehensive
No.	Interest Rate Swaps	[Specify]	recorded in	Page 117, Lir	ne 78)	Income
			Account 219	(1)		(1)
	(f)	(g)	(h)	(i)		(j)
1			(9,055,43			
2			317,07			
3			(3,265,46	1)		
4			(2,948,38	9) 537,	,337,285	534,388,896
5			(12,003,82	1)		
6			(12,003,82	1)		
7			498,29	91		
8			2,414,02			
9			2,912,3		,163,330	685,075,646
10			(9,091,50		, ,	
			(0,001,00	-/		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4		
	SUMMAF	RY OF UTILITY PLANT AND ACCU	MULATED PROVISIONS			
	FOR	R DEPRECIATION. AMORTIZATION	AND DEPLETION			
	rt in Column (c) the amount for electric function, in	column (d) the amount for gas funct	ion, in column (e), (f), and (g)	report other (specify) and in		
colum	n (h) common function.					
Line	Classification		Total Company for the	Electric		
No.			Current Year/Quarter Ended	(c)		
4	(a)		(b)	` '		
2	Utility Plant In Service					
	Plant in Service (Classified)		24,483,414,68	2 24,483,414,682		
	Property Under Capital Leases		48,708,45			
	Plant Purchased or Sold		40,700,43	5 40,700,430		
6	Completed Construction not Classified		95,477,90	3 95,477,903		
7	Experimental Plant Unclassified		93,477,90	3 95,477,903		
0	Total (3 thru 7)		24,627,601,04	3 24,627,601,043		
	· · · · · · · · · · · · · · · · · · ·		24,027,001,04	24,027,001,043		
	Held for Future Use		23,368,81	1 23,368,811		
11	Construction Work in Progress		1,321,622,13	1 1		
	Acquisition Adjustments		159,175,50			
	Total Utility Plant (8 thru 12)		26,131,767,50			
	Accum Prov for Depr, Amort, & Depl		8,511,018,08			
	Net Utility Plant (13 less 14)		17,620,749,41			
	Detail of Accum Prov for Depr, Amort & Depl		17,020,749,41	17,020,743,417		
	In Service:					
	Depreciation		7,863,751,46	3 7,863,751,463		
	Amort & Depl of Producing Nat Gas Land/Land R	Pight	7,000,701,40	7,000,701,400		
	Amort of Underground Storage Land/Land Rights	<u> </u>				
	Amort of Other Utility Plant	,	529,162,30	3 529,162,303		
	Total In Service (18 thru 21)		8,392,913,76			
23	` '		0,002,010,10	0,002,010,100		
	Depreciation					
	Amortization and Depletion					
	Total Leased to Others (24 & 25)					
	Held for Future Use					
	Depreciation					
	Amortization					
	Total Held for Future Use (28 & 29)					
	Abandonment of Leases (Natural Gas)					
	Amort of Plant Acquisition Adj		118,104,31	7 118,104,317		
	Total Accum Prov (equals 14) (22,26,30,31,32)		8,511,018,08			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Re	port
PacifiCorp		(2) A Resubmission	/ /	End of2013/	Q4
	SUMMARY	OF UTILITY PLANT AND ACCU			
		EPRECIATION. AMORTIZATIO			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
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Name of Respondent		This Report Is: (1) [X]An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4	
PacifiCorp		(2)		A Resubmission	11		nd of2013/Q4	
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
2. In 103, I 3. Inc 4. For reduc	Report below the original cost of electric plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 03, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and eductions in column (e) adjustments. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.							
1	assify Account 106 according to prescribed account					columr	(c). Also to be included	
1	umn (c) are entries for reversals of tentative distrib						=	
	retirements which have not been classified to prim ments, on an estimated basis, with appropriate cor	-						
Line	Account	1114 011	, .	o the account for accountate	Balance	Torago	Additions	
No.	(a)				Beginning of Year (b)		(c)	
1	1. INTANGIBLE PLANT							
2	(301) Organization							
4	(302) Franchises and Consents (303) Miscellaneous Intangible Plant				206,314 648,104	-	1,937,773 8,094,410	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			854,419		10,032,183	
6	2. PRODUCTION PLANT	,			,	, -	.,,	
	A. Steam Production Plant							
9	(310) Land and Land Rights (311) Structures and Improvements				93,164 1,004,588		441,938 9,774,932	
10	(312) Boiler Plant Equipment				4,091,983		42,030,125	
11	(313) Engines and Engine-Driven Generators				.,	,,,,,,	,,,,,,,	
12	(314) Turbogenerator Units				966,966	,274	39,953,518	
13	(315) Accessory Electric Equipment				475,506		4,268,263	
14 15	(316) Misc. Power Plant Equipment (317) Asset Retirement Costs for Steam Production	n .			34,367 53,698		138,263 10,962,817	
_	TOTAL Steam Production Plant (Enter Total of lin		ıru ′	15)	6,720,274		107,569,856	
17	B. Nuclear Production Plant							
18	(320) Land and Land Rights							
19 20	(321) Structures and Improvements (322) Reactor Plant Equipment							
21	(323) Turbogenerator Units							
22	(324) Accessory Electric Equipment							
23	(325) Misc. Power Plant Equipment	•						
	(326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of Ii		thr	11 24)				
	C. Hydraulic Production Plant	1100 10		u 2 1)				
27	, ,				31,389	,764		
28	(331) Structures and Improvements				181,647		7,701,030	
29 30	(332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators				453,238 120,151		24,745,664 1,431,836	
31	(334) Accessory Electric Equipment				74,757		2,201,133	
32	(335) Misc. Power PLant Equipment				2,358		1,702	
33	(336) Roads, Railroads, and Bridges				17,635	,627	514,113	
34	(337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of		77 t	hru 34)	881,178	596	36,595,478	
	D. Other Production Plant	111100 2	_1 U	u 0 1)	001,170	,,530	30,333,476	
	(340) Land and Land Rights				29,096	,571		
38	(341) Structures and Improvements				164,387		1,394,065	
39 40	(342) Fuel Holders, Products, and Accessories (343) Prime Movers				10,801 2,512,410		347,115 26,242,867	
41	(344) Generators				353,390		2,150,465	
42	(345) Accessory Electric Equipment				249,559		608,767	
43	(346) Misc. Power Plant Equipment				12,476		8,309	
44	(347) Asset Retirement Costs for Other Productio TOTAL Other Prod. Plant (Enter Total of lines 37		1)		9,072 3,341,193		30,751,588	
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35				10,942,646		174,916,922	
	, , , , , , , , , , , , , , , , , , , ,				, ,			
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Name of Respondent		This Repo	ort Is:	Date of I	Report	Year/Period	
PacifiCorp			An Original A Resubmission	(Mo, Da,	, 11)	End of	2013/Q4
	ELECTRIC PLAN	` '	VICE (Account 101, 102, 10)3 and 106) (Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service	sifications in columns a above instructions a	(c) and (d)	, including the reversals of	the prior year	s tentative acc		
7. Show in column (f) reclassification	•	utility plai	nt accounts. Include also in	column (f) th	e additions or	reductions of prim	nary account
classifications arising from distributi							
provision for depreciation, acquisition							
account classifications.							
8. For Account 399, state the natur				al in amount s	submit a supple	mentary stateme	nt showing
subaccount classification of such pl 9. For each amount comprising the				roperty purch	ased or sold in	name of vendor or	r purchase
and date of transaction. If propose							
Retirements	Adjustm	ents	Transfer	S		nce at	Line
(d)	(e)		(f)		Ena o (!	f Year g)	No.
							1
							2
600,000				00.000		207,652,388	3
6,635,441 7,235,441				69,660 69,660		649,633,440 857,285,828	5
7,235,441				09,000		657,265,626	6
							7
1,563						93,604,532	8
2,435,409				-643,167		1,011,284,474	9
17,417,180				-459,302		4,116,137,262	10
							11
17,842,817				-47,213		989,029,762	12
539,274 2,327,900				1,209,122 -1,044,592		480,444,603 31,133,252	13 14
2,327,900		-6,180	122	-1,044,392		58,481,237	15
40,564,143		-6,180		-985,152		6,780,115,122	16
-,,		-,				-,,	17
							18
							19
							20
							21
							22 23
							23
							25
							26
3,329				-69,719		31,316,716	27
470,946				3,399,612		192,276,703	28
1,281,438				-5,413,120		471,289,781	29
816,511						120,766,696	30
639,020 600						76,319,914 2,359,453	31 32
280,206				2,012,668		19,882,202	33
,							34
3,492,050				-70,559		914,211,465	35
							36
635						29,095,936	37
338,694				862		165,443,499	38
30,897 14,641,889				41,311,300		11,117,341 2,565,322,968	39 40
1,083,879				-41,311,300		313,142,611	41
487,335				-5,291		249,675,392	42
17,730				-328,178		12,138,583	43
						9,072,015	44
16,601,059				-335,374		3,355,008,345	45
60,657,252		-6,180),122	-1,391,085	1	11,049,334,932	46
			<u> </u>				

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Paci	fiCorp	(2) A Resubmission	/ /	End of		
	ELECTRIC PL	ANT IN SERVICE (Account 101, 10	2, 103 and 106) (Continued)			
Line	Account		Balance Beginning of Year	Additions		
No.	(a)		(b)	(c)		
47	3. TRANSMISSION PLANT					
48	(350) Land and Land Rights		198,218,			
49 50	(352) Structures and Improvements (353) Station Equipment		170,949, 1,735,328,			
51	(354) Towers and Fixtures		992,008,			
52	(355) Poles and Fixtures		686,214,	· · ·		
53	(356) Overhead Conductors and Devices		919,805,	558 140,800,705		
54	(357) Underground Conduit		3,312,			
55	(358) Underground Conductors and Devices		7,489,			
56 57	(359) Roads and Trails (359.1) Asset Retirement Costs for Transmission	n Plant	11,586,	681 336,114		
58	TOTAL Transmission Plant (Enter Total of lines		4,724,913,	520 521,411,843		
59	4. DISTRIBUTION PLANT	10 4114 017	1,721,010,	321,111,010		
60	(360) Land and Land Rights		59,625,	027 1,953,555		
61	(361) Structures and Improvements		89,144,	237 2,823,009		
62	(362) Station Equipment		884,422,	143 34,439,329		
63	(363) Storage Battery Equipment					
64	(364) Poles, Towers, and Fixtures		1,015,605,			
65 66	(365) Overhead Conductors and Devices (366) Underground Conduit		679,910, 322,706,			
67	(367) Underground Conductors and Devices		759,050,	· · ·		
68	(368) Line Transformers		1,165,115,			
69	(369) Services		628,986,	' '		
70	(370) Meters		176,687,	115 5,148,695		
71	(371) Installations on Customer Premises		8,827,	913 76,676		
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems		60,443,			
74	(374) Asset Retirement Costs for Distribution Plant (Enter Total of lines 66		2,459,			
75 76	TOTAL Distribution Plant (Enter Total of lines 60 5. REGIONAL TRANSMISSION AND MARKET	•	5,852,985,	088 199,691,567		
77	(380) Land and Land Rights	OF ERATION I LANT				
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and					
83 84	(386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla	·				
	6. GENERAL PLANT	iii (Total lines 77 tillu 83)				
86	(389) Land and Land Rights		19,478,	606 1,995,376		
87	(390) Structures and Improvements		227,482,			
88	(391) Office Furniture and Equipment		89,904,	683 12,843,359		
89	(392) Transportation Equipment		103,227,	297 3,808,692		
90	(393) Stores Equipment		14,568,	•		
91	(394) Tools, Shop and Garage Equipment		62,887,	· · · · · · · · · · · · · · · · · · ·		
92	(395) Laboratory Equipment (396) Power Operated Equipment		37,053, 155,194,			
93			344,747,			
95			7,929,			
	SUBTOTAL (Enter Total of lines 86 thru 95)		1,062,472,	-		
97	(399) Other Tangible Property		296,636,			
98	(399.1) Asset Retirement Costs for General Plan			748		
99	TOTAL General Plant (Enter Total of lines 96, 9	7 and 98)	1,359,148,			
	TOTAL (Accounts 101 and 106)		23,734,113,			
101	(102) Electric Plant Purchased (See Instr. 8)		124,			
	(Less) (102) Electric Plant Sold (See Instr. 8) (103) Experimental Plant Unclassified			4,235		
	TOTAL Electric Plant in Service (Enter Total of I	ines 100 thru 103)	23,734,237,	296 997,831,851		
	(2.1.5 50.)		23,: 3 .,201,	30.,00.,001		
L						

Name of Respondent PacifiCorp	This Report Is: (1) ☑An Or (2) ☐A Res	riginal Date of (Mo, Date of the control of the con	Report Year/Period , Yr) End of _	of Report 2013/Q4
	` '	(Account 101, 102, 103 and 106)	Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
(3)	(5)	(1)	(9)	47
-42,168		540,691	225,631,404	48
337,828		11,108,939	184,174,369	49
10,370,235		-13,781,678	1,813,896,299	50
283,249		1,157,121	1,218,917,978	51
2,204,447		2,209	706,210,382	52
1,194,467		101,667	1,059,513,463	53
			3,340,104	54
			7,499,460	55
			11,922,795	56
				57
14,348,058		-871,051	5,231,106,254	58
		450.001	62.020.502	59
163,979		450,001 5,573,747	62,028,583 97,377,014	60 61
6,298,413		-6,314,001	906,249,058	62
0,290,413		-0,314,001	300,243,030	63
4,082,719		-29,476	1,052,968,133	64
2,333,196		-490	693,804,415	65
1,214,416			330,194,141	66
1,234,781		29,966	776,602,508	67
7,256,962		68,471	1,200,818,543	68
732,840			654,161,585	69
3,870,794			177,965,016	70
81,842			8,822,747	71
				72
964,505			60,769,235	73
00 00 4 447	-808,055	204 700	1,651,393	74
28,234,447	-808,055	-221,782	6,023,412,371	75
				76 77
				78
				79
				80
				81
				82
				83
				84
				85
27		-1,570	21,472,385	86
2,694,054		381,097	233,694,751	87
15,852,325		251,723	87,147,440	88
2,012,986 108,868		-6,743 101,319	105,016,260 14,884,798	89 90
2,165,541		509,735	63,129,288	91
2,659,745		178,018	35,461,262	92
3,731,189		170,010	158,392,929	93
2,026,518		1,922,418	384,826,535	94
280,913		107,673	8,030,164	95
31,532,166		3,443,670	1,112,055,812	96
4,921,397	-104,703	-64,568	305,657,640	97
			39,748	98
36,453,563	-104,703	3,379,102	1,417,753,200	99
146,928,761	-7,092,880	964,844	24,578,892,585	100
		-124,000		101
		-4,235		102
146 029 761	7 002 990	945.070	24 579 902 595	103 104
146,928,761	-7,092,880	845,079	24,578,892,585	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Sched	ule Page: 204	Line No.: 97	Column: b					
Account	Description (a)		Balance Beginning of Year (b)	Additions	Retirements (d)	Adjustment	s Transfers	Balance at End of Year (g)
39921	Land Owned in	Eco	\$ 2,634,916	\$ -	\$ -	\$ -	\$ - \$	2,634,916
39921	Land Rights	ree	52,550,647	Ş – –	Ş – –	ې – –	ې –	52,550,647
39930	Structures		40,344,676	3,929,050	49,700	_	(296,811)	43,927,215
39941	Surface-Plant	Fauinment	13,554,030	734,400	85,144	_	232,243	14,435,529
39944		ric Power Facil		734,400	-	_		3,424,575
9945		oal Mine Equip		4,977,654		_	_	74,986,010
9946	Longwall Shiel		24,486,688	-	3,333,340	_	_	24,486,688
9947	Longwall Equip		9,115,912	_	_	_	_	9,115,912
9948	Mainline Exter		19,968,210	305,947	_	_	_	20,274,157
39949	Section Extens		7,293,886	906,150	787,445	_	_	7,412,591
39951	Vehicles		1,235,651	136,486	50,707	_	_	1,321,430
9952	Heavy Construc	ction Equip		_	=	-	_	6,158,245
9960		General Equip		171,624	335,876	_	_	2,355,726
9961	Computers-Mair	nframe	398,573	128,483	56,060	_	_	470,996
9970	Mine Developme	ent and Road Ex	t 38,858,038	_	200,919	_	_	38,657,119
39915	Coal Mine ARO		728,172	2,822,415	=	(104,703)	=	3,445,884
		Ş	\$296,636,099	\$14,112,209	\$ 4,921,397	\$(104,703)	\$(64,568)	305,657,640
	ule Page: 204							
		97, column						
	ule Page: 204	Line No.: 97	Column: d					
		97, column						
	ule Page: 204	Line No.: 97	Column: e					
		97, column						
	ule Page: 204							
		97, column						
	ule Page: 204	Line No.: 97						
		97, column						
Sahadi	ule Page: 204	Line No.: 101						
				111010 to to 11100	r Ttom 2	in thia D	'0 m N 1	
Refer	to Importanule Page: 204	Line No.: 102			I, ICEIII J,	III CIIIS F	OTILI NO. I.	•

	e of Respondent		Report	: ls: Origina	inal (Mo. Da. Yr)		ar/Period of Report		
Pacif	iCorp	(2)	⊟аı	Resubm	ission	1	/	End	of2013/Q4
					D FOR FUTURE				
	port separately each property held for future use a	at end o	of the y	ear hav	ing an original co	st of \$25	50,000 or more. Gro	oup other	r items of property held
	ure use. r property having an original cost of \$250,000 or n	nore pre	evious	ly used i	n utility operation	ıs, now ł	neld for future use, o	give in co	lumn (a), in addition to
	required information, the date that utility use of su				ntinued, and the	date the	original cost was tr	ansferre	
Line No.	Description and Location Of Property				Date Originally I in This Acc	ncluded	Date Expected to be in Utility Serv	oe used	Balance at End of Year
	Of Property (a)				(b)		(c)	7100	(d)
	Land and Rights:						T		
2	North Horn Mountain Coal Proportion					1077	2022	2020	953,014
4	North Horn Mountain Coal Properties Barnes Butte Substation					1977 2007	2023-	2028	746,268
5	Wild Horse Wind Plant					2007		2028	6,763,094
6	Twelve Mile Wind Plant					2007		2028	2,160,207
7	Jumbers Point Substation					2008		2020	1,173,276
8	Mountain Green Substation					2009		2025	284,996
9	Hoggard Substation					2009		2025	254,397
10	Oquirrh-Terminal 345-kV Transmission Line					2009		2017	396,020
11	Bend Service Center					2010		2021	3,507,838
	Legacy Substation					2010		2025	562,276
	Aeolus Substation					2011		2019	1,014,053
	Anticline Substation					2011		2019	964,505
	Populus Substation					2011		2021	254,753
	Snyderville Substation Lassen Substation					2011		2016 2019	253,401 683,318
	Old Mill Substation					2012		2019	1,838,281
	Chimney Butte-Paradise 230-kV Transmission Lin	ne				2012		2017	598,457
	Miscellaneous, each under \$250,000:					2010		2017	960,657
21	Other Property:								
22									
23									
24									
25									
26									
27									
28									
29 30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
45									
46									
47	Total								23,368,811

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

The North Horn Mountain Coal Properties are needed to access future coal portals and federal coal reserves when existing East Mountain coal mines are mined out.

Schedule Page: 214 Line No.: 5 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 6 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 16 Column: a

In March 2011, Snyderville Substation was transferred from Account 101, Electric plant in service, to Account 105, Electric plant held for future use.

Schedule Page: 214 Line No.: 20 Column: c

Various dates and plans.

Name of Respondent		This			ort Is: An Original	Year/Period of Report End of 2013/Q4	
Pacif	iCorp	(2)	É	_	A Resubmission	(Mo, Da, Yr) / /	End of
	CONSTRUC	TION	WC	ЭF	K IN PROGRESS ELEC	CTRIC (Account 107)	
	port below descriptions and balances at end of year		•		•	` '	
	ow items relating to "research, development, and on the uniform System of Accounts)	demor	str	ati	on" projects last, under a c	aption Research, Develo	pment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	r Acco	unt	t 1	07 or \$1,000,000, whichev	er is less) may be groupe	ed.
	. , .					, , , , ,	
Line	Description of Project	:t					Construction work in progress - Electric (Account 107)
No.	(a)						(b)
1	Intangible:						
2	EMS/SCADA Replacement / Upgrade						6,379,651
3	IT-Mobility Upgrade / Click Replacement						3,945,054
4	Call Center Automated Call Distribution Replacer	ment F	Proj	jec	et		3,172,645
5	Wallowa Falls Hydro Relicensing						1,669,508
6	FastGate Replacement Project						1,640,548
7							
8	Production:						
9	Lake Side 2 Development						614,209,928
10	Lewis River System Relicensing Implementation						52,671,773
11	Hunter U1 Clean Air - Particulate Matter Emission	ns					46,150,540
12	Blundell Proofing Well Integration						20,557,817
13	Jim Bridger U3 Selective Catalytic Reduction Sys	stem					7,127,067
14	Hayden U1 Selective Catalytic Reduction System						5,733,463
15	Jim Bridger U4 Selective Catalytic Reduction Sys						4,317,914
16	Soda Springs Hydro Fish Screen Upgrade						3,541,368
17	Hunter U1 Reheater Pendant Replacement						2,911,278
18						2,147,715	
19						2,105,610	
20						1,818,427	
21	Colstrip 4 Generator Repair						1,393,943
22	Hunter U1 NOX LNB Clean Air (low NOx burners	:)					1,193,369
23	Dave Johnston U2 Secondary Superheater Pend		anla	20	ement		1,150,546
	Jim Bridger New Sewage Treatment Facility	aciit ix	CPIC	<u> </u>	CITICITE		1,102,463
24	Naughton Fire Pump Backup						1,057,878
25	Naughton Fire Fullip Backup						1,037,878
26	Transmission:						+
27							474.000.500
28	Sigurd - Red Butte - Crystal 345kV Line						174,960,526
29	Energy Gateway Preliminary Engineering and Pe	ermittir	ng				54,190,714
30	Aeolus Clover 500kV Line						49,711,487
31	Populus - Hemingway 500kV Line						34,443,886
32	Boardman - Hemingway 500kV Line						18,345,344
33	Standpipe Substation New 230kV Sub						15,350,782
34	Oquirrh - Terminal 345kV Line						9,194,279
35	Southwest WY Silver Creek Build 138kV Line						7,543,974
36	Carbon Plant Replacement - Transmission						6,765,795
37	Whetstone 230-115kV Substation Phase 1						6,393,911
38	Vantage - Pomona Heights 230kV Line						5,956,560
39	West Point - New 138kV Line & 40 MVA Substati	ion					5,492,868
40	Lake Side 2 Transmission Interconnection						5,402,073
41	Cameron Milford 138kV Transmission 138-46 Tra		me	r			4,496,676
42	Line 37 Convert to 115kV Build Nickel Mt Substa	ition					4,462,667
43	TOTAL						1,321,622,138

Name	e of Respondent	This (1)		port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacifi	PacifiCorp (2) A Resubmission / /					End of
	CONSTRUC	TION	W	ORK IN PROGRESS ELEC	TRIC (Account 107)	
2. Sho	port below descriptions and balances at end of year ow items relating to "research, development, and on the 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	demor	nstr	ation" projects last, under a ca	aption Research, Develop	
Line	Description of Project	t				Construction work in progress -
No.	(a)					Electric (Account 107)
1	Goshen Substation Bus Rebuild - Kinsport Line F	Reloca	atio	1		3,879,167
2	Union Gap Substation Add 230 - 115kV Capacity	,				2,994,234
3	Jim Bridger U2 GSU Transformer Replacement					2,592,977
4	Red Butte WY Increase Substation Capacity					2,398,388
5	Middleton - Toquerville Rebuild 69kV to 138kV					2,110,627
6	Huntington U2 Main GSU Transformer					1,816,880
7	Two Elks Intercon at Tri County Switchyard					1,751,357
8	Tooele Sub Connect to Oquirrh - Limber 345kV					1,452,170
9	Utah-NERC Line Rating Project - Low Priority Lin	nes				1,195,558
10	Terminal - Tooele 138kV Reconductor					1,159,498
11	Fry Substation Install 115 kV Capacitor Bank					1,155,493
12						
13	Distribution:					
14	ODOT Highway Relocation OR 99 & Fern Valley	Road				1,259,146
15	Wyoming Avian Protection					1,118,415
16						
17	General:					
18	Mobile Radio Replacement Project					8,195,396
19	EIM Energy Imbalance Market Project (CAISO)					3,732,249
20	Lloyd Center Tower EMC VMAX Storage					2,586,739
21	Deer Creek - 2 Section Terminal Groups					1,547,357
22						
23	Miscellaneous Projects each under \$1,000,000					91,966,440
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
			_			
43	TOTAL					1,321,622,138

	e of Respondent ifiCorp	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4			
	·	(2) A Resubmission / / ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)						
	Explain in a footnote any important adjustment explain in a footnote any difference between the	ts during year.		,	,			
	tric plant in service, pages 204-207, column 9		•					
	The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when ch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded							
	or classified to the various reserve functional	-	•	-				
	of the plant retired. In addition, include all co	•	-	-	-			
	sifications.							
i. S	show separately interest credits under a sinking	ng fund or similar meth	od of depreciation	on accounting.				
	Sac	tion A. Balances and C	hanges During V	ear .				
ine	Item	Total (c+d+e)	Electric Plant Service	t in Electric Pla	nt Held Electric Plant e Use Leased to Others			
No.	(a)	(b)	(c)	for Future (d)	e Use Leased to Others (e)			
1	Balance Beginning of Year	7,404,667,421	7,404,6	667,421				
2	Depreciation Provisions for Year, Charged to							
3	(403) Depreciation Expense	600,829,680	600,8	829,680				
4	(403.1) Depreciation Expense for Asset							
	Retirement Costs							
5	(413) Exp. of Elec. Plt. Leas. to Others							
6	Transportation Expenses-Clearing							
7	Other Clearing Accounts							
8	Other Accounts (Specify, details in footnote):	34,064,727	34,0	064,727				
9								
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	634,894,407	634,8	894,407				
11	Net Charges for Plant Retired:							
12	Book Cost of Plant Retired	138,724,384	138,7	724,384				
13	Cost of Removal	42,756,350	42,7	756,350				
14	Salvage (Credit)	7,019,825	7,0	019,825				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	174,460,909	174,4	460,909				
16	Other Debit or Cr. Items (Describe, details in footnote):	-1,349,456	-1,;	349,456				
17								
18	Book Cost or Asset Retirement Costs Retired							
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,863,751,463	7,863,7	751,463				
		Balances at End of Year		+	on			
	Steam Production	2,621,710,730	2,621,7	710,730				
21	Nuclear Production							
	Hydraulic Production-Conventional	281,113,356	281,	113,356				
	Hydraulic Production-Pumped Storage							
	Other Production	672,417,401		417,401				
25	Transmission	1,361,684,760	1,361,6	684,760				
26	Distribution	2,387,803,953	2,387,8	803,953				
27	Regional Transmission and Market Operation							
28	General	539,021,263	539,0	021,263				
29	TOTAL (Enter Total of lines 20 thru 28)	7,863,751,463	7,863,7	751,463				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 4 Column: b	
Generally, PacifiCorp records the depreciation expense of asset retirement	obligations as
either a regulatory asset or liability.	J
Schedule Page: 219 Line No.: 8 Column: b	
Depreciation of mining assets included	
in Account 151, Fuel stock, until consumed	\$10,502,660
Account 143, Other accounts receivable, - depreciation	
expense billed to joint owners	236,958
Asset retirement obligation asset depreciation recorded	
as a regulatory asset or liability	6,120,540
Transportation depreciation charged to operations and maintenance	
expense and construction work in progress based on usage activity	15,921,062
Account 503, Steam from other sources, - Blundell depletion	185,368
Account 503, Steam from other sources, - Blundell depreciation	1,098,139
Total Other Accounts	\$34,064,727
Schedule Page: 219 Line No.: 16 Column: b	
Reclassification of accrued removal and spend on asset	
retirement obligations that were included in lines 3 and 13.	\$(12,902,183)
Other items include:	11,552,727
- Recovery from third parties for asset relocations and damaged property	

\$ (1,349,456)

- Insurance recoveries

Total Other Debit or Cr. Items

- Adjustments of reserve related to electric plant sold

- Reclassifications from electric plant

Name	' (1)		This Report Is: Date of (1) X An Original (Mo, D				
Pacif	acifiCorp		A Resubmission	/ /	''	End of 2	013/Q4
	INVESTM	(2) ENTS	IN SUBSIDIARY COMPANIE	S (Account 123.1)			
2. Procolum a) Inv b) Inv currer date, 3. Re	eport below investments in Accounts 123.1, investreport below investments in Accounts 123.1, investreport a subheading for each company and List the lins (e),(f),(g) and (h) westment in Securities - List and describe each sequestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Export separately the equity in undistributed subsidial ant 418.1.	ere und curity of ts of le	der the information called for bowned. For bonds give also poans or investment advances ter the advance is a note or o	rincipal amount, da which are subject pen account. List	ate of issue, r to repaymen each note giv	maturity and intere t, but which are no ring date of issuar	est rate. ot subject to ice, maturity
ine No.	Description of Inve	stmen	t	Date Acquired (b)	Date Of Maturity (c)	Amount of Ir Beginnin	nvestment at ig of Year
1	PACIFIC MINERALS, INC.			1973	(0)	(u)	
2	Common Stock						1
3	Paid-in Capital						47,960,000
4	Undistributed Subsidiary Earnings						151,388,983
5	SUBTOTAL						199,348,984
6							
7	ENERGY WEST MINING COMPANY			1990			
8	Common Stock						1,000
9	SUBTOTAL						1,000
10							,
11	CENTRALIA MINING COMPANY			1990			
12	Common Stock						1,000
13	SUBTOTAL						1,000
14							
15	GLENROCK COAL COMPANY			1991			
16	Common Stock						1
17	SUBTOTAL						1
18							
19	INTERWEST MINING COMPANY			1992			
20	Common Stock						1,000
21	SUBTOTAL						1,000
22							1,000
23	TRAPPER MINING INC.			1992			
24	Members' Equity						6,038,000
25	Undistributed Subsidiary Earnings						5,916,977
26	SUBTOTAL						11,954,977
27							, ,
28	FOSSIL ROCK FUELS, LLC			2011			
29	Paid-in Capital			-			27,762,429
30	Undistributed Subsidiary Earnings						-6,907
31	SUBTOTAL						27,755,522
32							,,-
33							
34							
35							
36							
37							
38							
39							
40							
41							
71							
42	Total Cost of Account 123.1 \$		83.262.431		TOTA	L	239.062.484

lame of Respondent			Report Is:		Date of Re	port	Year/Period of Re	riod of Report		
PacifiCorp			X An Or	riginal submission	(Mo, Da, Yr) / / ount 123.1) (Continued)		End of 2013	d of 2013/Q4		
•	INIVECTMENT	(2)								
For any accomition material assets				,	, ,		d ototo the name of m	odac s		
For any securities, notes, or account purpose of the pledge. If Commission approval was recate of authorization, and case or account of a country and case or account of a country and case or accountry.	uired for any advanc	e made	or secur	rity acquired, designate	such fact in a	footnote and	give name of Commis	_		
 Report column (f) interest and d In column (h) report for each involution of the carried in the carr	estment disposed of	during	the year,	the gain or loss repres	ented by the di	fference bet	ween cost of the inves			
column (f).	- TOTAL (A -	4	00.4							
. Report on Line 42, column (a) th	ne TOTAL cost of Acc Revenues fo		23.1	A a t t la a t		L Cain and a	(
Equity in Subsidiary Earnings of Year (e)	(f)	n rear		Amount of Investn End of Year (g)			ss from Investment isposed of (h)	Line No.		
								1		
					1			2		
					47,960,000			3		
12,972,869					121,361,852			4		
12,972,869					169,321,853			5		
								6		
					4 000			7		
					1,000			8		
					1,000			9		
								10		
								12		
								13		
								14		
								15		
					1			16		
					<u>·</u> 1			17		
					<u> </u>			18		
								19		
					1,000			20		
					1,000			21		
								22		
								23		
					6,038,000			24		
427,962					6,310,111			25		
427,962					12,348,111			26		
								27		
								28		
					29,262,429			29		
-3,428					-10,335			30		
-3,428					29,252,094			31		
								32		
								33		
								34		
								35		
								36		
								37		
								38		
								39		
								40		
								41		
		_								
13 397 403				1	210 924 059			1 40		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a two-thirds ownership interest in Bridger Coal Company, a coal-mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 4 Column: g

In May 2013, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$43 million to PacifiCorp.

Schedule Page: 224 Line No.: 11 Column: a

In December 2013, Centralia Mining Company, an inactive wholly owned subsidiary of PacifiCorp, was dissolved.

Schedule Page: 224 Line No.: 25 Column: g

In September 2013, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$34,828 to PacifiCorp.

Schedule Page: 224 Line No.: 29 Column: g

In August 2013, PacifiCorp contributed \$1.5 million to its wholly owned subsidiary Fossil Rock Fuels, LLC.

Name	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)		Year/Period of Report				
Pacif	fiCorp	(1) (2)	X An Original ☐ A Resubmission	(IVIO, Da, 11)	F	End of2013/Q4				
		. ,	LLI ATERIALS AND SUPPLIES							
1 Fc	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);									
	ates of amounts by function are acceptable. In colu			•		· /·				
	ve an explanation of important inventory adjustmen	,	,	•						
variou	us accounts (operating expenses, clearing accounts	s, plan	t, etc.) affected debited or credit	ed. Show separately debit	or cre	edits to stores expense				
cleari	ng, if applicable.									
Line	Account		Balance Beginning of Year	Balance End of Year		Department or Departments which				
No.	(2)		(b)	(c)		Use Material (d)				
1	(a) Fuel Stock (Account 151)		265,591,187	` '	677	Electric				
2	, ,		200,091,107	240,900,	,011	Liectric				
	, ,									
3		I T 4\								
4	Plant Materials and Operating Supplies (Account 1	154)	00.040.004	24.000	4.40					
5	, ,		83,816,884	91,333,	,148	Electric				
6	Assigned to - Operations and Maintenance									
7	Production Plant (Estimated)		98,097,803			Electric				
8	Transmission Plant (Estimated)		750,972		_	Electric				
9			13,817,380	12,375,	,512	Electric				
10	3	nt								
	(Estimated)									
11	Assigned to - Other (provide details in footnote)		6,041,605	, ,	-	Electric				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	202,524,644	212,544,	,115					
13	,									
14	Other Materials and Supplies (Account 156)									
15	Nuclear Materials Held for Sale (Account 157) (No	t								
	applic to Gas Util)									
16	Stores Expense Undistributed (Account 163)									
17										
18										
19										
20	TOTAL Materials and Supplies (Per Balance Shee	et)	468,115,831	453,524,	,792					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
	FOOTNOTE DATA						

Schedule Page: 227 Line No.: 11 Column: b		
Mining materials and supplies	\$ 5,910,897	
General plant materials and supplies	130,708	
	\$ 6,041,605	
Schedule Page: 227 Line No.: 11 Column: c		
Mining materials and supplies	\$ 6,914,497	
General plant materials and supplies	71,251	
	\$ 6,985,748	

	iCorp	(1)	Keport is. XAn Original A Resubmissior	1	(Mo, Da, Yr)	End	of 2013/Q4
		All	owances (Accounts	158.1 and 1	58.2)		
2. R	eport below the particulars (details) called for eport all acquisitions of allowances at cost. eport allowances in accordance with a weigh		_		d and other accoun	nting as prescr	ihed by General
Instru	uction No. 21 in the Uniform System of Accordence the allowances transactions by the periods.	unts.	-				
	rances for the three succeeding years in colu				-		
	eeding years in columns (j)-(k).	(a) (.), o.ag		g year, and anen		
5. R	eport on line 4 the Environmental Protection	Agend	cy (EPA) issued al	lowances.	Report withheld pe	ortions Lines	36-40.
Line	SO2 Allowances Inventory		Currer	nt Year		20	14
No.	(Account 158.1)		No. (b)		i e	No. (d)	Amt.
1	(a) Balance-Beginning of Year		270,494.00	,	c)	156,645.00	(e)
2	Datance Deginning of Tear		270,171.00			100,010.00	
3	Acquired During Year:						
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6							
7	Purchagos/Transfers:			ı			
8 9	Purchases/Transfers: Hermiston Generating Co.	-	25.00				
10	Trainiston Generating Co.		20.00				
11							
12							
13							
14							
15	Total		25.00				
16							
17	Relinquished During Year:		42 227 00	ı			
18	Charges to Account 509		42,227.00				
19 20	Other:						
21	Cost of Sales/Transfers:						
22	AES Warrior Run LP		2,500.00				
23	AES Beaver Valley, LLC		6,000.00				
24	Duke Energy Kentucky, Inc		29,000.00				
25							
26							
27							
28	Total	+	37,500.00			157 / 45 00	
29 30	Balance-End of Year		190,792.00			156,645.00	
31	Sales:						
32	Net Sales Proceeds(Assoc. Co.)						
33	Net Sales Proceeds (Other)						
34	Gains						
35	Losses						
	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year	+	2,259.00			2,259.00	
37	Add: Withheld by EPA Deduct: Returned by EPA						
38 39	Cost of Sales		2,259.00				
40	Balance-End of Year		2,237.00			2,259.00	
41							
42	Sales:						
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respondent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort
PacifiCorp		(2) A Res	ubmission	/ /	End of2013/0	<u>Q4</u>
	Allow	rances (Accounts	158.1 and 158.2) (C	Continued)		
43-46 the net sales p 7. Report on Lines 8 company" under "De 8. Report on Lines 2 9. Report the net co	5 allowances returned by the proceeds and gains/losses re 8-14 the names of vendors/trefinitions" in the Uniform Sys 22 - 27 the name of purchase sts and benefits of hedging as 32-35 and 43-46 the net sail	esulting from the cansferors of allo tem of Accounts ers/ transferees transactions on	e EPA's sale or auc bwances acquire and). of allowances disposa a separate line und	ction of the withheld allow and identify associated con osed of an identify associated der purchases/transfers a	rances. mpanies (See "associa	
2015		2016	Future Ye	ears	Totals	Line
No.	Amt. No.	Amt.	No.	Amt. No	o. Amt.	No.
(f) 136,466.00	(g) (h) 149,627.00	(i)	(j) 4,062,626.00	(k) (l)) (m) 75,858.00	1
						2
			45, 44, 00		54.444.00	3
			156,644.00		56,644.00	5
						6
						7
					25.00	8
					20.00	10
						11
						12
						13 14
					25.00	15
						16
			l I	Ī	42,227.00	17 18
					IL/LL/100	19
						20
					2,500.00	21
					6,000.00	23
					29,000.00	24
						25
						26 27
					37,500.00	28
136,466.00	149,627.00		4,219,270.00	4,8	52,800.00	29
						30 31
						32
						33
						34
						35
2,259.00	2,259.00		110,921.00	1	19,957.00	36
		<u> </u>	4,528.00		4,528.00	37
			2,269.00		4,528.00	38 39
2,259.00	2,259.00		113,180.00	1	19,957.00	40
	<u>'</u>					41
1						42
						43
						45
						46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 228 Line No.: 9 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant. Purchases represent PacifiCorp's share of allowances purchased by Hermiston Generating Company, L.P. for the Hermiston Generating Plant.

Carriage Carriage	Name of Respondent		This Report Is: (1) X An Orig	inal	Date of Repo (Mo, Da, Yr)	ort	Year/Period of Report	
Line No. Description of Unrecovered Plant and Regulatory Study Costs Include Commission Authorization to use Apr 18.22 Line (b) (c) (d) (e) (f) (f) (f) (f) (g) (g)	Pacif	iCorp			, , , , , , , , , , , , , , , , , , , ,		End of _	2013/Q4
No. and Regulatory Study Costs (Include in the description of costs, the date of commission Authorization (mo, yr to mo, yr) (a) (b) (c) (d) (d) (e) (f)		UNR	ECOVERED PLAN	IT AND REGULATO	RY STUDY COST	TS (182.2)		
and period of amortization (mo, yr to mo, yr) (a) (b) (c) (d) (e) (f) 21 Unrecovered Plant: 22 UT-Naughton Unit #3 environmental 23 Ungrades 24 Plant located near Evanston, WY 25 Date of Commission Authorization: 26 09/19/2012 27 Amortization Period: 10/12/2012 28 through 08/31/2014 29 9 30 WY-Naughton Unit #3 environmental 31,113,009 407 557,823 555,181 31 Ungrades 32 Plant located near Evanston, WY 33 Date of Commission Authorization: 34 10/8/2012 35 Amortization Period: 10/12/2012 36 through 12/31/2014 37 38 Amortization Period: 10/22/2012 39 through 12/31/2014 40 4 41 4 42 4 43 4 44 4 45 5 46 6 47 48 8		Description of Unrecovered Plant and Regulatory Study Costs [Include	and Regulatory Study Costs [Include Amount Recognised in the description of costs, the date of During Year ommission Authorization to use Acc 182.2			OFF DURI	NG YEAR	Balance at
(a) (b) (c) (d) (e) (f) (f) (2) 1 Unrecovered Plant:		in the description of costs, the date of Commission Authorization to use Acc 182.2			Account Charged	Amo	ount	End of Year
22 UT-Naughton Unit #3 environmental 3,013,540 407 1,808,124 1,205,411 23 upgrades 5 24 Plant located near Evanston, WY 5 25 Date of Commission Authorization: 5 26 09/19/2012 5 27 Amortization Period: 10/12/2012 5 28 through 08/31/2014 5 29 03 WY-Naughton Unit #3 environmental 1,113,009 407 557,823 555,181 1 upgrades 5 29 Plant located near Evanston, WY 5 30 Date of Commission Authorization: 5 31 Upgrades 5 32 Plant located near Evanston, WY 5 33 Date of Commission Authorization: 7 34 10/8/2012 5 35 Amortization Period: 10/22/2012 5 36 through 12/31/2014 7 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(a)	(b)	(c)	(d)	(6	e)	(f)
23 upgrades								
24 Plant located near Evanston, WY			3,013,54	10	407		1,808,124	1,205,416
25 Date of Commission Authorization: 26 09/19/2012 27 Amortization Period: 10/12/2012 28 through 08/31/2014 29 30 WY-Naughton Unit #3 environmental 1,113,009 407 557,823 555,181 31 upgrades 9 32 Plant located near Evanston, WY 9 33 Date of Commission Authorization: 34 10/8/2012 35 Amortization Period: 10/22/2012 36 Ihrough 12/31/2014 37 38 39 40 41 41 42 42 43 44 45 46 47 48 48 48 48 48 48 48 48 48 48 48 48 48								
26 09/19/2012	24	Plant located near Evanston, WY						
27 Amortization Period: 10/12/2012 28 Ithrough 08/31/2014 29	25	Date of Commission Authorization:						
28 through 08/31/2014 29 30 WY-Naughton Unit #3 environmental 1,113,009 407 557,823 555,181 31 upgrades 32 Plant located near Evanston, WY 33 Date of Commission Authorization: 410/8/2012 536 Amortization Period: 10/22/2012 547 547 547 547 547 547 547 547 547 547	26	09/19/2012						
29	27	Amortization Period: 10/12/2012						
30 WY-Naughton Unit #3 environmental 1,113,009 407 557,823 555,188 31 upgrades	28	through 08/31/2014						
31 upgrades Plant located near Evanston, WY	29							
32 Plant located near Evanston, WY 33 Date of Commission Authorization: 34 10/8/2012 35 Amortization Period: 10/22/2012 36 through 12/31/2014 37	30	WY-Naughton Unit #3 environmental	1,113,00	9	407		557,823	555,186
33 Date of Commission Authorization:	31	upgrades						
34 10/8/2012	32	Plant located near Evanston, WY						
35 Amortization Period: 10/22/2012	33	Date of Commission Authorization:						
36 through 12/31/2014	34	10/8/2012						
37 38 39 40 41 42 43 44 45 46 47 48	35	Amortization Period: 10/22/2012						
38	36	through 12/31/2014						
39	37							
40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	38							
41 42 43 44 45 46 47 48	39							
42 43 44 45 46 47 48	40							
43 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	41							
44 45 46 47 48 49 48	42							
45 46 47 48	43							
46 47 48	44							
47 48 Image: square of the	45							
48	46							
	47							
49 TOTAL 4,126,549 2,365,947 1,760,602	48							
49 TOTAL 4,126,549 2,365,947 1,760,602								
49 TOTAL 4,126,549 2,365,947 1,760,602								
49 TOTAL 4,126,549 2,365,947 1,760,600								
49 TOTAL 4,126,549 2,365,947 1,760,600								
	49	TOTAL	4,126,54	19			2,365,947	1,760,602
				+				

Name	e of Respondent	This Rep			Date of Re	port	Year/F	Period of Report	
Pacif	iCorp	(1) X An Original (2) A Resubmission			(Mo, Da, Yr)		End of	End of <u>2013/Q4</u>	
		` ′ 🗀	ce and Generation			Costs			
1 Ro	port the particulars (details) called for concerning the						tranemic	sion service and	
	ator interconnection studies.	ie costs iii	curred and the rei	mbursemer	ils received	ioi periorining	uansmi	ssion service and	
_	each study separately.								
	column (a) provide the name of the study.								
	column (b) report the cost incurred to perform the st								
	column (c) report the account charged with the cost column (d) report the amounts received for reimbure			end of ner	ind				
	column (e) report the account credited with the reim								
Line	, , ,		Incurred During		,	Reimbursen		Account Credited	
No.	Description	Cosis	Period	Account	Charged	Received Do the Perio	uring id	With Reimbursement	
	(a)		(b)	((c)	(d)		(e)	
1	Transmission Studies								
2	AREF 78003595		3,219	561.6			3,219	456	
3	AREF 77762035		11,829	561.6					
4	AREF 77762000		11,316	561.6					
5	System Impact Study Agreement		1,179	561.6					
6	AREF 78351080		19,271	561.6					
7	AREF 788834184		335	561.6					
	Integrated Resource Planning Agrmt		42,403	561.6					
9	AREF 77755718		3,827	107					
	AREF 78764672		34	107					
	AREF 78849614								
-			34	107					
12	Customer Studies Accrual		158	561.6					
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0252		442	561.7			442	456	
23	GIQ0255			561.7			5,051	456	
	GIQ0311			561.7			101		
	GIQ0316			561.7					
-	GIQ0332			561.7				456	
	GIQ0335			561.7			1,179		
								456	
	GIQ0367			561.7					
	GIQ0377			561.7			147		
-	GIQ0384			561.7			3,162		
	GIQ0393		2,795				2,795		
32	GIQ0397		4,904	561.7			4,904	456	
33	GIQ0403		6,445	561.7			6,445	456	
34	GIQ0409		86,820	561.7			86,820	456	
35	GIQ0411		1,620	561.7			1,620	456	
36	GIQ0414		6,158	561.7			6,158	456	
37	GIQ0420		20,827	561.7			20,827	456	
38	GIQ0422		1,651	561.7			1,651	456	
39	GIQ0425		9,778				9,778	456	
	GIQ0426		23,908				23,908	456	
				35			-,-00	-	

Name of Respondent PacifiCorp		This Rep (1) X (2)				Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	nued)		
					-	·	•		
Line		1		1		Reimbursen	nents	T	
No.	Description (a)	Costs	Incurred During Period (b)		Charged	Received D the Perio	uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7 8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20 21	Generation Studies								
	GIQ0427		9,362	561.7			9,362	456	
	GIQ0429		24,141				24,141		
	GIQ0430			561.7			3,133		
25	GIQ0431			561.7			3,444		
26	GIQ0432		4,497	561.7			4,497	456	
27	GIQ0436		1,446	561.7			1,446	456	
28	GIQ0437		7,903	561.7			7,903	456	
29	GIQ0438		20,622	561.7			20,622		
	GIQ0439			561.7			706		
	GIQ0440			561.7			2,145		
	GIQ0441		9,444				9,444		
	GIQ0442		11,365				11,365		
	GIQ0443		34,673				34,673		
	GIQ0445 GIQ0446	-	15,848	561.7			15,848 161		
	GIQ0447			561.7			1,516		
	GIQ0448			561.7			825		
	GIQ0449			561.7			3,632		
	GIQ0450		25,465				25,465		
			· ·						

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	/ Costs (contin	nued)	
					-	·	•	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged	Reimbursen Received D the Peric (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9								
10 11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0451		13,558				13,558	
	GIQ0453		18,808				18,808	
	GIQ0454		12,348				12,348	
	GIQ0455		7,905				7,905	
	GIQ0456 GIQ0457		12,458 9,206				12,458 9,206	
	GIQ0458		10,076				10,076	
	GIQ0459		7,530				7,530	
	GIQ0460		33,332				33,332	
31	GIQ0461		1,891				1,891	
32	GIQ0462		8,512	561.7			8,512	456
33	GIQ0463		10,283	561.7			10,283	456
34	GIQ0464		16,256	561.7			16,256	456
35	GIQ0465		4,229	561.7			4,229	456
	GIQ0466		3,584	561.7			3,584	
	GIQ0467			561.7			886	
	GIQ0468		3,526				3,526	
	GIQ0469		7,122				7,122	
40	GIQ0470		22,149	561.7			22,149	456

Name of Respondent PacifiCorp		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year/F	Year/Period of Report End of 2013/Q4	
Pacii		(2)							
	Transmis	sion Serv	ice and Generatior	n Interconn	ection Study	Costs (contin	nued)		
Lino		1		1		Reimbursen	nonto	T	
Line No.	5	Costs	Incurred During			Received D the Perio	uring	Account Credited	
	Description (a)		Period (b)		t Charged (c)	the Perio	od	With Reimbursement (e)	
1	Transmission Studies		(3)	`	(-)	(2)		(-)	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0471		7,937	561.7			7,937	456	
	GIQ0472		6,543				6,543	•	
	GIQ0473		5,871				5,871		
	GIQ0474			561.7			4,566		
	GIQ0475		13,417				13,417		
	GIQ0476			561.7			2,022		
	GIQ0477		1,410				1,410		
-	GIQ0478			561.7				456	
	GIQ0479			561.7				456	
	GIQ0479			561.7				456	
	GIQ0481			561.7				456	
	GIQ0481			561.7				456	
	GIQ0483			561.7				456	
	GIQ0484			561.7				456	
	GIQ0485			561.7				456	
	GIQ0486			561.7				456	
	GIQ0487			561.7				456	
-	GIQ0488		12,769				12,769		
40	GIQ0489		11,531	561.7			11,531	406	
		1		1					

Name Pacif	e of Respondent iCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Re (Mo, Da, Y	eport (r)	Year/F End of	Period of Report f 2013/Q4
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	Costs (contin	ued)	
					-	•	•	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged (c)	Reimbursen Received D the Peric (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies				. ,	. ,		
2								
3								
4								
5								
6								
7								
8								
9								
10 11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0490		5,973				5,973	
	GIQ0491		7,992				7,992	
	GIQ0492		11,626					
	GIQ0493		9,437				9,437	
	GIQ0494			561.7			825	
	GIQ0495 GIQ0496		11,932	561.7			3,672 11,932	
	GIQ0497		2,796				2,796	
	GIQ0498		8,233				8,233	
	GIQ0499		6,456				6,456	
	GIQ0500		1,903				1,903	
33	GIQ0501		10,027				10,027	456
34	GIQ0502		9,380	561.7			9,380	456
35	GIQ0503		7,835	561.7			7,835	456
36	GIQ0504		5,914	561.7		-	5,914	456
37	GIQ0505		3,380				3,380	
	GIQ0507		7,195				7,195	
	GIQ0509		47,491				47,491	
40	GIQ0510		21,762	561.7			21,762	456

	e of Respondent iiCorp	This Rep (1) X	An Original		Date of Re (Mo, Da, Y	eport 'r)	Year/F	Period of Report f 2013/Q4
Facil		(2)	` ' L		//			'
	Transmis	sion Serv	ice and Generation	n Interconn	ection Study	Costs (contin	nued)	
Line		Costs	Incurred During			Reimbursen	nents	Account Credited
No.	Description	Cosis	Period	Account	t Charged	Received D the Perio	uring od	With Reimbursement
	(a)		(b)	((c)	(d)		(e)
1	Transmission Studies			ĺ				
2								
3		_						
4		_						
5 6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0511		7,063				7,063	<u> </u>
	GIQ0512			561.7			9,586	
	GIQ0513			561.7			7,433	
	GIQ0514			561.7			2,017	
	GIQ0515			561.7			4,763	
	GIQ0516			561.7			3,897	
	GIQ0517 GIQ0522			561.7			3,959	
	GIQ0522 GIQ0523			561.7 561.7			1,514 5,958	
	GIQ0523 GIQ0524			561.7			6,599	
	GIQ0524 GIQ0525			561.7			3,848	
	GIQ0526			561.7			6,493	
	GIQ0527			561.7			5,452	
	GIQ0528			561.7			4,578	
	GIQ0529			561.7			2,356	
	GIQ0530			561.7			1,965	
	GIQ0531			561.7		1	1,895	
	GIQ0532			561.7		1	1,909	
-	GIQ0533			561.7			1,273	
			, -				-	

Name Pacif	e of Respondent	This Re	port Is: An Original		Date of R (Mo, Da,	eport Yr)	Year/F	Period of Report f 2013/Q4
Facil		(2)	A Resubmission / /				'	
	Transmis	sion Serv	ice and Genera	tion Intercon	nection Stud	y Costs (contir	nued)	
Line		Costs	Incurred Durin	a		Reimbursen Received D the Perio	nents	Account Credited
No.	Description		Period	Accour	nt Charged	the Perio	od	With Reimbursement
	(a)		(b)		(c)	(d)		(e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
	Comparation Studios							
21	Generation Studies			00 504 7			606	450
	GIQ0534			86 561.7				456
	GIQ0535			72 561.7				456
	GIQ0536			62 561.7				456
	GIQ0537			62 561.7				456
	GIQ0539			51 561.7			451	456
	GIQ1605	_		54) 561.7				
-				561.7				
29	Customer Studies Accrual			51) 561.7				
30			4,4	27 107				
31		\perp						
32								
33								
34								
35								
36								
37								
38								
39								
40								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA	·	

Schedule Page: 231.6 Line No.: 30 Column: a

Large Generation Interconnect Agreement Modification

Name	e of Respondent		Report Is:			Date of Report	Year/Per	iod of Report
Pacif	iiCorp	(1)	X An Original A Resubmission		(Mo, Da, Yr)		End of	2013/Q4
		` ′			m+ 1			
1 Do	eport below the particulars (details) called for		REGULATORY AS	•			r docket number	r if applicable
	nor items (5% of the Balance in Account 182							
	asses.		р стой, ст			•	, ,	may at greek
3. Fo	r Regulatory Assets being amortized, show p	eriod						
_ine	Description and Purpose of		Balance at Beginning	Debits			DITS	Balance at end of
No.	Other Regulatory Assets		of Current Quarter/Year			Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year
	(a)		(b)	(c)		Charged (d)	(e)	(f)
1	DSM Regulatory Asset - CA		(~)	1.001	.435	(4)	(0)	1,001,435
2	DSM Regulatory Asset - ID		511,241	3.817	.719	908,431	4,328,960	1,001,100
3	DSM Regulatory Asset - WA		1,428,381	9,885		908	11,313,928	
4	DSM Regulatory Asset - WY		591,995	4,677	_	908,431	5,269,290	
5	Deferred Income Taxes Electric		455,760,491	5,694	,040	,		461,454,531
6	Tax Revenue Requirement Adjustment - WY (4)		70,531				30,857	39,674
7	Deferred Excess Net Power Costs - CA (1)		2,690,515	2,977	,788	555	876,977	4,791,326
8	Deferred Excess Net Power Costs - WY		35,999,609	13,466			11,106,414	38,359,894
9	Deferred Excess Net Power Costs - ID		23,109,560	13,936	,067	555	12,551,661	24,493,966
10	Deferred Excess Net Power Costs - UT		73,121,161	25,100	,839		27,003,375	71,218,625
11	Deferred Excess RECs in Rates - UT			16,140	,769			16,140,769
12	Deferred Excess RECs/SO2 in Rates - WY (1)		1,415,596	5,318	,852	456	1,328,559	5,405,889
13	Environmental Costs (10)		33,421,538	10,220	,311	925,253	5,531,702	38,110,147
14	Environmental Costs - WA (10)		(905,335)	174	,805	925	336,552	-1,067,082
15	Cholla Plant Transaction Costs (26)		4,302,064	183	,792	557	1,122,424	3,363,432
16	Washington Colstrip Unit No. 3 (22)		421,883			456	52,188	369,695
17	Unamortized Contract Values		166,028,027			242	20,223,402	145,804,625
18	Derivative Net Regulatory Asset		120,369,451			175,244	65,999,890	54,369,561
19	Asset Retirement Obligations Regulatory Difference		55,451,404			230	4,425,764	51,025,640
20	Pension		599,085,779				286,214,827	312,870,952
21	Other Postretirement		176,879,947				100,067,651	76,812,296
22	Postemployment Costs		8,226,541	1,073	_		1,564,795	7,734,798
23	Deferred Independent Evaluator Fee - OR (1)		97,200			254	97,873	
24	Deferred Intervenor Funding Grants - CA		32,952		,355		40.500	40,307
25	Deferred Intervenor Funding Grants - ID (2)		69,206			928	19,500	55,462
26	Deferred Intervenor Funding Grants - OR		585,536	217	,390		257 220	802,926
27	BPA Balancing Account - ID		257,230	114	150	020.2	257,230	1 4/1 5/0
28	Generating Plant Liquidated Damages - WY		1,395,997		1.000	930.2	48,581	1,461,568 700,000
29	Generating Plant Liquidated Damages - UT Chabalis Concreting Facility Deferral IVIA (4)		9,000,000	700	,000		3,000,000	
30	Chehalis Generating Facility Deferral - WA (6) Powerdale Decommissioning - ID (10)		193,631	12	785	407.3	24,838	6,000,000 182,578
31 32	Powerdale Decommissioning - ID (10) Powerdale Decommissioning - WA (3)		354,912	13	,,,,,,,	407.3	283,930	70,982
33	Solar Feed-In Tariff Deferral - OR (1)		2,751,487	3,533	,318	107.0	2,179,249	4,105,556
34	Tax Adj on Postretirement Benefits - CA (3)		127,813	0,000	, 0	410.1,283	127,811	7,103,330
35	Tax Adj on Postretirement Benefits - ID (4)		409,994			410.1,283	204,997	204,997
36	Tax Adj on Postretirement Benefits - OR (5)		4,471,643			410.1,283	894,330	3,577,313
37	Tax Adj on Postretirement Benefits - UT (4)		2,749,250			410.1,283	1,571,000	1,178,250
38	Tax Adj on Postretirement Benefits - WY (4)		1,118,269			410.1,283	559,134	559,135
39	Deferred Overburden Cost - ID		169,233	452	,001	501	436,551	184,683
40	Deferred Overburden Cost - WY		466,888	1,205	,219		1,178,554	493,553
41	Naughton Unit No. 3 Environmental Costs - CA		102,043					102,043
42	Naughton Unit No. 3 Environmental Costs - ID		478,988					478,988
43	Klamath Hydroelectric Relicensing Costs - UT (10)		34,709,389	1,788	,167	404	4,483,442	32,014,114
Ī								

Name	e of Respondent	This Report Is:		Date of Report	Year/Per	iod of Report
Pacif	ifiCorp (1) ☒ An Original (2) ☐ A Resubmission		ion	(Mo, Da, Yr) / /	End of	2013/Q4
	O	THER REGULATORY A				
2. Mi by cla	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	concerning other regulation.3 at end of period, or	ulatory assets, in amounts less th	cluding rate orde		
_	r Regulatory Assets being amortized, show p Description and Purpose of	Balance at Beginning		CPE	DITS	Dalance at and of
ine No.	Other Regulatory Assets	of Current	Debits	Written off During the	Written off During	Balance at end of Current Quarter/Year
		Quarter/Year		Quarter /Year Account	the Period Amount	40
	(a)	(b)	(c) 7,099,190	Charged (d)	(e)	(f)
1	Greenhouse Gas Allowance Compliance Costs - CA		180,906	l		7,099,190
2	Renewable Portfolio Standards Compliance - OR Schedule 94-Distribution Safety Surcharge - OR		118,130	l	111,185	180,906 6,945
3 4	Excess Gain on Sale of Assets in Rates - OR		275,610		111,103	275,610
5	Injuries & Damage Reserve - OR	614,814		H	248,471	886,570
6	Property Insurance Reserve - OR	3,107,756		l	5,277,349	000,370
7	Property Insurance Reserve - WY	3,107,100	702,183	 	0,277,017	702,183
8	Misc. Regulatory Assets/Liabilities - OR		62,655	1		62,655
9	Renewable Energy Credit Sales Deferral - OR		248,555	l		248,555
10	The second secon		2.5,500			2 10,000
11						
12						
13						
14						
15						
16						
17						
18						
19						
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33						
34						
35						
36						
37 38						
39						
40						
41						
42						
43						
44	TOTAL:	1,821,244,610	133,083,875		580,353,241	1,373,975,244

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 6 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is 2 years for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: d

Account 555, Purchased power

Account 431, Other interest expense

Account 182.3, Other regulatory assets

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is 2 years for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is 2 years for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: d

Account 555, Purchased power

Account 431, Other interest expense

Account 182.3, Other regulatory assets

Schedule Page: 232 Line No.: 17 Column: a

Weighted average remaining life is 8 years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 18 Column: a

Weighted average remaining life is 4 years.

Schedule Page: 232 Line No.: 20 Column: a

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 20 Column: d

Pensions are associated with labor and generally charge to operations and maintenance expense, construction work in progress and Account 228.3, Accumulated provision for pensions and benefits.

Schedule Page: 232 Line No.: 21 Column: a

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 21 Column: d

Other benefits are associated with labor and generally charge to operations and maintenance expense, construction work in progress and Account 228.3, Accumulated provision for pensions and benefits.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 6 years.

Schedule Page: 232 Line No.: 22 Column: d

Other benefits are associated with labor and generally charge to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 27 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Account 254, Other regulatory liabilities

Schedule Page: 232 Line No.: 28 Column: a
Weighted average remaining life is 30 years.

Schedule Page: 232 Line No.: 30 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 33 Column: d
Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

	PacifiCorp		An Original (Mo A Resubmission /		(Mo, Da, Yr) / /		r/Period of Report of 2013/Q4
			OUS DEFFERED DEE	· · · · · · · · · · · · · · · · · · ·	•		
2. Fo	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Ences.	ed, show period of a	mortization in colum	n (a)		is less)	may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount		End of Year
4	(a) Joseph Settlement (21)	(b) 698,352	(c)	(d) 557	(e)	27 204	(f) 560,971
1 2	Joseph Settlement (21)	698,352		557	1	37,381	560,971
3	Lacomb Irrigation (24)	415,290		557		45,720	369,570
4							
5 6	Bogus Creek (41)	1,118,000		557		41,280	1,076,720
7	Mead Phoenix Availability and						
8	Transmission Charge (50)	13,001,240		565	3	377,760	12,623,480
9	TOO B (00)	100.004		F.F.7		45 474	04.400
10 11	TGS Buyout (23)	109,604		557		15,474	94,130
12	Point to Point Transmission	2,779,963	425,965	142	1,6	02,250	1,603,678
13							
14	Jim Boyd Hydro Buyout (11)	89,765		557		82,860	6,905
15 16	Hermiston Swap (40)	4,049,098		557	1	71,693	3,877,405
17	Tiermistori Gwap (40)	4,043,030		551	'	7 1,000	3,011,400
18	Oregon Prepaid REC Purchases						
19	for RPS Compliance		346,772	555	1	58,405	188,367
20 21	Deferred Longwall Costs	1,135,424	2,949,190	151	2.7	796,364	1,288,250
22	Deterred Longwan Costs	1,100,424	2,545,150	101	Σ,1	30,304	1,200,230
23	Deferred Coal Costs - Wyodak						
24	Settlement (22)	3,351,818		151	3	35,182	3,016,636
25 26	Deferred Coal Costs - Naughton						
27	Settlement (7)	5,504,615		151	1,3	376,154	4,128,461
28	, ,				,	,	
29	Deferred Coal Costs - Jim						
30 31	Bridger Plant	2,916,673					2,916,673
32	Deferred Colstrip Plant						
33	Costs (5)	925,000		501	3	300,000	625,000
34	Defermed Benefits Bedrafter						
35 36	Deferred Royalty Reduction - Craig Plant	742,039	683	151	7	21,994	20,728
37		7 12,000	300		·	,	20,120
38	LT Lease Commissions						
39 40	Prepaids (10)	464,020	66,953	931		98,399	432,574
41	Lake Side Maintenance Prepaid	18,058,649	6,373,564	107	4.9	008,546	19,523,667
42		12,000,010	2,0.0,001	-	1,0	,	
43	Chehalis Maintenance Prepaid	9,718,670	3,998,533				13,717,203
44 45	Currant Creek Maint. Prepaid	812,932	6,459,850				7,272,782
46	Currant Greek Maint. 1 Tepaid	012,932	0,439,030				1,212,102
47	Miss West in December						
47	Misc. Work in Progress Deferred Regulatory Comm.						
48	Expenses (See pages 350 - 351)						
49	TOTAL	86,782,863					90,972,267
		1					

Name of Respondent PacifiCorp This Report Is: (1) X An Origina (2) A Resubm MISCELLANEOUS DEI		n Original Resubmission	(Mo, E		Yea End	r/Period of Report of 2013/Q4	
2. F	eport below the particulars (details or any deferred debit being amortize inor item (1% of the Balance at En es.) called for concerning ed, show period of ar	g miscellaneous def nortization in colum	erred debits. n (a)		is less)	may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged (d)	Amount		End of Year
	(a)	(b)	(c)		(e)		(f)
2	Lease Incentives (10)	804,990		454	1	155,119	649,871
3	Credit Agreement Costs (5)	1,917,712	1,732,177	427,431	7	764,366	2,885,523
5	PCRB LOC/SBBPA Costs	203,282	492,090	427	3	349,156	346,216
6 7	PCRB Mode Conversion Costs	4.45.045	040 474	427		00.400	259,606
8	PCRB Mode Conversion Costs	145,615	212,174	421		98,183	259,606
9	'94 Series Restruct. Costs (16)	754,468		427		80,470	673,998
10 11	LT Prepaid IBEW 57 Pension						
12	Contribution	5,934,114	296,696				6,230,810
13							
14	BPA LT Transmission Prepaid	8,017,011	276,691	565,131	2,6	35,125	5,658,577
15 16	Emission Reduction Credits	2,631,396		557,131	2.3	324,886	306,510
17		, ,		, ,	,-	,	
18 19	Unamortized contract values	421,569		174	1	109,302	312,267
20	Sales of Electric Utility						
21	Facilities & Properties	61,554	305,407	102		90,961	276,000
22	Others Defense d Observe		47.005	504		47.000	00.000
23 24	Other Deferred Charges		47,025	561		17,336	29,689
25							
26							
27 28							
29							
30							
31 32							
33							
34							
35 36							
37							
38 39							
40							
41							
42							
43							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	86,782,863					90,972,267
		/ /-					,,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 233.1 Line No.: 5 Column: a	
Weighted average life is 3 years.	
Schedule Page: 233.1 Line No.: 7 Column: a	

Weighted average life is 8 years.

lame of Respondent PacifiCorp	This (1) (2)	Report Is: XAn Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2013/Q4
		ED DEFERRED INCOME TAXE		
. Report the information called for below . At Other (Specify), include deferrals re	concerning tl	ne respondent's accounting		S.
ine Description an	d Location		Balance of Begining of Year	Balance at End of Year
(a)			(b)	(c)
1 Electric				
2 Employee benefits			216,807	
3 Derivative contracts and unamortized co	ntract values		109,033	
4 State carryforwards			69,029	
5 Loss contingencies			61,244	
6 Asset retirement obligations			45,589	
7 Other			146,514	
8 TOTAL Electric (Enter Total of lines 2 th	ru 7)		648,219	,005 482,567,288
9 Gas				
10				
11				
12				
13				
14				
15 Other				
16 TOTAL Gas (Enter Total of lines 10 thru	15			
17 Other (Specify)				
18 TOTAL (Acct 190) (Total of lines 8, 16 a	nd 17)		648,219	,005 482,567,288

Page 234

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7	Column: a	
Description and Location	Bal. at Beg. of Year	Bal. at End of Year
(a)	(b)	(c)
Regulatory Liabilities	¢ 20 0E0 000	¢ 26 200 670
2 1	\$ 39,958,098	\$ 36,289,678
Other	106,556,799	88,335,866
	\$146,514,897	\$124,625,544

Name Pacif	e of Respondent iCorp	(1) An Original (2) A Resubmission	Date of (Mo, Date of / /	\ \r'\	d of 2013/Q4
	С	APITAL STOCKS (Account	201 and 204)		
of an requi	eport below the particulars (details) called for y general class. Show separate totals for corement outlined in column (a) is available from pany title) may be reported in column (a) provintries in column (b) should represent the number of the column (b) should represent the column (c) should repr	ommon and preferred stoom the SEC 10-K Report vided the fiscal years for	ck. If information to Form filing, a specific both the 10-K report	meet the stock excha c reference to report and this report are c	ange reporting form (i.e., year and ompatible.
Line No.	Class and Series of Stock a Name of Stock Series		Number of shares Authorized by Charter	Par or Stated Value per share	Call Price at End of Year
	(a)		(b)	(c)	(d)
1	Common Stock (Account 201)		750,000,000		
2	MidAmerican Energy Holdings Company				
3	indirectly owns all of the shares of				
4	PacifiCorp's outstanding common stock.				
5	Therefore, there is no public market for				
6	PacifiCorp's common stock.				
7					
	TOTAL COMMON STOCK		750,000,000		
9					
10					
	Preferred Stock (Account 204):				
12	5% Cumulative Preferred		126,533	100.00	
13					
	Serial Preferred, Cumulative:		3,500,000		
	7.00% Series			100.00	
	6.00% Series			100.00	
	No Par Serial Preferred		16,000,000		
	TOTAL PREFERRED STOCK		19,626,533		
19					
20					
21					
22					
23					
24					
25					
26					
27	Authorized and Heisenad Operited Otenh				
	Authorized and Unissued Capital Stock				
29					
30					
31 32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent		This Report Is	S: Original	Date of Report	Year/Period of Repor	
PacifiCorp		1 ' ' 1 1	esubmission	(Mo, Da, Yr)	End of2013/Q4	<u> </u>
			KS (Account 201 and 20			
which have not yet be	etails) concerning shares en issued. of each class of preferred	-		-	•	1
5. State in a footnote Give particulars (detail	if any capital stock which ils) in column (a) of any no	ominally issued				vhich
	me of pledgee and purpos	ses of pleage.	LIELD	DV DEODONDENT		li
(Total amount outstar	ER BALANCE SHEET ading without reduction	AS REACOLU	HELD RED STOCK (Account)	BY RESPONDENT	NG AND OTHER FUNDS	Line No.
Shares	d by respondent) Amount	Shares	Cost	Shares	Amount	-
(e)	(f)	(g)	(h)	(i)	(j)	
357,060,915	3,417,945,896					
						1 2
						3
						1
357,060,915	3,417,945,896					8
						9
						10
						11
						12
						13
18,046	1 904 600					
5,930	1,804,600 593,000					15
5,930	595,000					17
23,976	2,397,600					18
23,910	2,331,000					19
						20
						2
						22
						23
						24
						25
						26
						27
						28
						29
						30
						3
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
		_				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 15 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 16 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 28 Column: a

Authorizations for the issuance of common stock are as follows:

Oregon Public Utility Commission, Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.

Washington Utilities and Transportation Commission, Docket No. UE-060974, Order No. 1, dated June 28, 2006.

Idaho Public Utilities Commission, Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2013, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	End of2013/Q4
	ОТ	HER P	AID-IN CAPITAL (Accounts 208	! -211, inc.)	
subhe colum chane	rt below the balance at the end of the year and the cading for each account and show a total for the acount for any account if deemed necessary. Explain ge. Contains Received from Stockholders (Account 208)	count, chang	as well as total of all accounts f es made in any account during t	or reconciliation with balance the year and give the account	ce sheet, Page 112. Add more nting entries effecting such
	eduction in Par or Stated value of Capital Stock (Ad				I change which gave rise to
	nts reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita				ita dahita and halanga at and o
	with a designation of the nature of each credit and				ns, debits, and balance at end of
(d) M	scellaneous Paid-in Capital (Account 211)-Classify se the general nature of the transactions which ga	/ amou	ints included in this account acc		gether with brief explanations,
ine No.		em a)			Amount (b)
1	Account 211 Miscellaneous Paid-in Capital				
2	Additional Paid-in Capital				
3	Share based payments				1,973,218
4	Tax benefit from stock option exercises				14,422,979
5	Benefit plan separation				-3,575,760
6	Capital contributions				1,089,950,000
7	Gain on sale of Scottish Power plc stock				136,208
8	Qualified production activity tax deduction				-1,275,241
9	Contribution of Intermountain Geothermal				432,552
10	Gain on repurchase of preferred stock				
11					
12					
13					
14					
15					
16					
17					
18					
19 20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				1,102,063,956

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by Scottish Power plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by Scottish Power plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by Scottish Power plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent MidAmerican Energy Holdings Company ("MEHC"). No capital contributions were made by MEHC to PacifiCorp during the year ended December 31, 2013.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in Scottish Power plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from MEHC in March 2006, subsequent to the sale of PacifiCorp to MEHC. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Schedule Page: 253 Line No.: 10 Column: a

In 2013, PacifiCorp redeemed and canceled all remaining outstanding shares of its redeemable preferred stock at a loss. As a result, the \$166,025 previously reported gain on repurchase of certain shares of PacifiCorp's preferred stock in 2010 was reversed in 2013 by debiting account 211, Miscellaneous paid-in capital, and crediting account 439, Adjustments to retained earnings.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(1) XAn Original (2) A Resubmission	(NO, Da, 11)	End of2013/Q4
		CAPITAL STOCK EXPENSE (Account 2		<u> </u>
2. If	eport the balance at end of the year of discount any change occurred during the year in the bills) of the change. State the reason for any of	ount on capital stock for each class a balance in respect to any class or se	nd series of capital stoceries of stock, attach a s	statement giving particulars
Line	Class an	nd Series of Stock		Balance at End of Year
No.	Common Stock	(a)		(b) 41,101,061
2	Common Stock			41,101,001
	Preferred Stock			
4				
5				
6				
7 8				
9				
10				
11				
12				
13				
14 15				
16				
17				
18				
19				
20				
4 1				
22	TOTAL			41,101,061

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 254 Line No.: 3 Column: a

In 2013, PacifiCorp redeemed and canceled all remaining outstanding shares of its redeemable preferred stock. The charge-off of the related capital stock expense was charged to account 439, Adjustments to retained earnings.

l	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacifi	Corp	(2) A Resubmission	/ /	End of 2013/Q4
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
Reac 2. In 3. Fo 4. Fo	eport by balance sheet account the particula quired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, re	ed Companies, and 224, Other lon n authorization numbers and dates e in column (a) the name of the iss port separately advances on notes	g-Term Debt. s. uing company as well as and advances on open a	s a description of the bonds. accounts. Designate
	and notes as such. Include in column (a) nar			
	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	such certificates were
issue 6 In	u. column (b) show the principal amount of bor	nds or other long-term debt origina	lly issued	
	column (c) show the expense, premium or co			erm debt originally issued.
	or column (c) the total expenses should be lis			
	ate the premium or discount with a notation,			
	irnish in a footnote particulars (details) regar			
	s redeemed during the year. Also, give in a fied by the Uniform System of Accounts.	Toolifole the date of the Commission	on s aumonzation of trea	intent other than as
ОРОО				
Line	Class and Series of Obligati		Principal Amou	
No.	(For new issue, give commission Author	rization numbers and dates)	Of Debt issued	
	(a)		(b)	(c)
	Bonds: (Account 221)			
2	First Mortgage Bonds:			
3	0.7070/ 0. 1. 1. 0. 1. 1. 0.10		40.000	
4	8.797% Series due October 1, 2013		16,203	•
5 6	5.45% Series due September 15, 2013		200,000	1,422,659 232,000 D
7	4.95% Series due August 15, 2014		200,000	
8	4.93 % Selles due August 13, 2014		200,000	728,000 D
9	8.734% Series due October 1, 2014		28,218	
10	8.294% Series due October 1, 2015		46,946	·
11	8.635% Series due October 1, 2016		18,750	
12	8.470% Series due October 1, 2017		19,609	·
13	5.65% Series due July 15, 2018		500,000	
14				905,000 D
15	5.50% Series due January 15, 2019		350,000	,000 2,515,793
16	·			2,292,500 D
17	3.85% Series due June 15, 2021		400,000	,000 3,007,139
18				744,000 D
19	2.95% Series due February 1, 2022		350,000	,000 2,424,350
20				308,000 D
21	2.95% Series due February 1, 2022		100,000	· · · · · · · · · · · · · · · · · · ·
22				-81,000 P
23	2.95% Series due June 1, 2023		300,000	
24	77000		000.000	900,000 D
25	7.70% Series due November 15, 2031		300,000	
26 27	F 00% Spring due August 15, 2024		200,000	864,000 D 1,892,365
28	5.90% Series due August 15, 2034		200,000	722,000 D
29	5.25% Series due June 15, 2035		300,000	
30	3.23 /8 Octios due durie 13, 2000		300,000	1,080,000 D
31	6.10% Series due August 1, 2036		350,000	
32	3,			1,141,000 D
				, ,
33	TOTAL		7,218,221	,000 77,560,057

Name of Respon	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
PacifiCorp		101	(2) A Resub	mission	11	End of2013/Q4	
10 Identify as	narata undiana		,		and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Galaria 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and c dit. ote, give explar ow for each con Give Commission condent has ple of the pledge. condent has an expense was in lumn (i). Expla	natory (details) for Anpany: (a) principal on authorization nuredged any of its long y long-term debt ser footnote. Incurred during the yin in a footnote any tags.	bited to Account 4 accounts 223 and advanced during onbers and dates. g-term debt securities which have been any obligated difference between to Associated	224 of net change year, (b) interest ties give particula e been nominally tions retired or reach the total of columnations.	and Expense, or credite es during the year. With added to principal amours (details) in a footnote issued and are nominal	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest account 427, interest on	uid ee vear,
Nominal Date of Issue	Date of Maturity	AMORTIZA	TION PERIOD Date To	I reduction for	tstanding outstanding without randent	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	163	spondent) (h)	(i)	
							1 2
							3
04/15/1992	10/1/2013	04/15/1992	10/01/2013			101,341	4
09/08/2003	09/15/2013	09/08/2003	09/15/2013			7,720,833	5
03/03/2000	00/10/2010	00/00/2000	03/10/2010			7,720,000	6
08/24/2004	08/15/2014	08/24/2004	08/15/2014		200,000,000	9,900,000	
	00,10,2011	00/2 1/200 1	00/10/2011		200,000,000	3,000,000	8
04/15/1992	10/01/2014	04/15/1992	10/01/2014		2,623,000	387,287	9
04/15/1992	10/01/2015	04/15/1992	10/01/2015		8,034,000	887,790	
04/15/1992	10/01/2016	04/15/1992	10/01/2016		4,672,000	488,719	
04/15/1992	10/01/2017	04/15/1992	10/01/2017		6,131,000	598,448	
07/17/2008	07/15/2018	07/17/2008	07/15/2018		500,000,000	28,250,000	
					, ,		14
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	15
							16
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	17
							18
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	19
							20
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	21
							22
06/03/2013	06/01/2023	06/01/2013	06/01/2023		300,000,000	5,039,583	
							24
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	
20/04/77	22/12/22	20/24/22	2011-1				26
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	
00/40/0005	00/45/0005	00/40/0005	00/45/0005		202.222.222	45.750.000	28
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	
09/40/2006	09/04/2026	09/40/2006	00/04/2026		350,000,000	24.250.000	30
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	31 32
							32
					6,842,300,000	355,945,454	33

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2013/Q4			
PacifiCorp		(2) A Resubmission	11	End of 2013/Q4			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	LÖNG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sequed. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sever redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line	Class and Series of Obligati	on Coupon Rate	Principal Amou	ınt Total expense,			
No.	(For new issue, give commission Author		Of Debt issued				
	(a)	,	(b)	(c)			
1	5.75% Series due April 1, 2037		600,000	0,000 589,216			
2				24,000 D			
3	6.25% Series due October 15, 2037		600,000	5,127,281			
4				750,000 D			
5	6.35% Series due July 15, 2038		300,000				
6				1,671,000 D			
7	6.00% Series due January 15, 2039		650,000				
8				6,175,000 D			
9	4.10% Series due February 1, 2042		300,000				
10			10.000	987,000 D			
11	8.13% Series E Medium-Term Notes due Jan. 2	,	10,000				
12	8.53% Series C Medium-Term Notes due Dec.	<u> </u>	15,000				
13	8.375% Series C Medium-Term Notes due Dec.	<u> </u>	5,000	· · · · · · · · · · · · · · · · · · ·			
14	8.26% Series C Medium-Term Notes due Jan. 7		5,000				
15	8.27% Series C Medium-Term Notes due Jan. 1	•	4,000				
16	8.05% Series E Medium-Term Notes due Sept.	<u> </u>	15,000				
17	8.07% Series E Medium-Term Notes due Sept.	<u>'</u>	8,000	· · · · · · · · · · · · · · · · · · ·			
18	8.12% Series E Medium-Term Notes due Sept.8.11% Series E Medium-Term Notes due Sept.	<u> </u>	50,000 12,000				
19 20	8.05% Series E Medium-Term Notes due Sept.	·	10,000	· · · · · · · · · · · · · · · · · · ·			
21	8.08% Series E Medium-Term Notes due Oct. 1		26,000	· · · · · · · · · · · · · · · · · · ·			
22	8.08% Series E Medium-Term Notes due Oct. 1	<u> </u>	25,000	· · · · · · · · · · · · · · · · · · ·			
23	8.23% Series E Medium-Term Notes due Oct. 1	<u> </u>	5,000				
24	8.23% Series E Medium-Term Notes due Jan. 2	<u> </u>	4,000	· · · · · · · · · · · · · · · · · · ·			
25	0.2070 Centes E Mediam Term Notes due sain. 2		4,000	-81,560 P			
26	7.26% Series F Medium-Term Notes due July 2	1, 2023	27,000				
27	7.26% Series F Medium-Term Notes due July 2	·	11,000				
28	7.23% Series F Medium-Term Notes due Aug. 1	·	15,000				
29	7.24% Series F Medium-Term Notes due Aug. 1		30,000				
30	6.75% Series F Medium-Term Notes due Sept.	14, 2023	5,000	0,000 38,250			
31	6.75% Series F Medium-Term Notes due Sept.	14, 2023	2,000	0,000 15,300			
32	6.72% Series F Medium-Term Notes due Sept.	14, 2023	2,000	0,000 15,300			
33	TOTAL		7,218,22	1,000 77,560,057			
			<u>'</u>				

Name of Respondent PacifiCorp LON		This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
		(2) A Resub	mission	11	End of2013/Q4		
			,		3 and 224) (Continued)	,	
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Gas. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and cr dit. ote, give explan low for each com Give Commission condent has plea of the pledge. condent has any securities in a f expense was in lumn (i). Explai	atory (details) for Arpany: (a) principal n authorization num dged any of its long long-term debt secontnote. curred during the year in a footnote any of 430, Interest on De	cocounts 223 and advanced during abers and datesterm debt securion curities which have ar on any obligatifference between to Associated	128, Amortization 224 of net change year, (b) interest ties give particula e been nominally tions retired or re- en the total of colu- Companies.	and Expense, or credite es during the year. With added to principal amounts rs (details) in a footnote issued and are nominal	including name of pledging outstanding at end of year, include such interest on	aid ee /ear,
	·	AMORTIZAT	TION PERIOD	Ou (Total amount	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	1
							2
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	
07/17/2008	07/15/2038	07/17/2009	07/45/2029		300,000,000	10.050.000	4
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	5 6
01/08/2009	01/15/2039	01/08/2009	01/15/2039		650,000,000	39,000,000	
					,,		8
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,300,000	9
							10
01/20/1993	01/22/2013	01/20/1993	01/22/2013			47,425	11
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	12
12/31/1991	12/31/2021	12/31/1991	12/31/2021		5,000,000	418,750	13
01/08/1992	01/07/2022	01/08/1992	01/07/2022		5,000,000	413,000	14
01/09/1992	01/10/2022	01/09/1992	01/10/2022		4,000,000	330,800	15
09/18/1992	09/01/2022	09/18/1992	09/01/2022		15,000,000	1,207,500	16
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	17
09/11/1992	09/09/2022	09/11/1992	09/09/2022		50,000,000	4,060,000	18
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	19
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	20
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	21
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	22
01/20/1993	01/20/2023	01/20/1993	01/20/2023		5,000,000	411,500	23
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200	
		27/22/1222					25
07/22/1993	07/21/2023		07/21/2023		27,000,000	1,960,200	
07/22/1993	07/21/2023	07/22/1993	07/21/2023		11,000,000	798,600	
08/16/1993	08/16/2023	08/16/1993	08/16/2023		15,000,000	1,084,500	
08/16/1993	08/16/2023	08/16/1993	08/16/2023		30,000,000	2,172,000	_
09/14/1993	09/14/2023	09/14/1993	09/14/2023		5,000,000	337,500	
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	135,000	
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	134,400	32
					6,842,300,000	355,945,454	33

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
PacifiCorp		, ,	A Resubmission	11	End of		
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particula quired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includior advances from Associated Companies, regard notes as such. Include in column (a) narreceivers, certificates, show in column (a) d. column (b) show the principal amount of bor column (c) show the expense, premium or correction (c) the total expenses should be listed the premium or discount with a notation, arnish in a footnote particulars (details) regards redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ed Company authorized in columport sepany mes of as the name ands or other count wasted first from the total time.	anies, and 224, Other lon zation numbers and dates and (a) the name of the issurately advances on notes sociated companies from of the court -and date of the court of the amount or each issuance, then the P) or (D). The expenses, reatment of unamortized	g-Term Debt. i. uing company as well as and advances on open which advances were recourt order under which lly issued. of bonds or other long-te amount of premium (ir premium or discount sheet expense, premium	s a description of the bon accounts. Designate eceived. such certificates were term debt originally issue a parentheses) or discourtiould not be netted. or discount associated w	ed. nt.	
Line	Class and Series of Obligati	on, Coupo	n Rate	Principal Amou	ınt Total expense,		
No.	(For new issue, give commission Authority			Of Debt issue		unt	
1	(a) 6.75% Series F Medium-Term Notes due Oct. 2	6 2023		20,000		26	
2	6.75% Series F Medium-Term Notes due Oct. 2			16,000			
3	6.75% Series F Medium-Term Notes due Oct. 2			12,000	· · · · · · · · · · · · · · · · · · ·		
4	6.71% Series G Medium-Term Notes due Jan. 1			100,000	· ·		
5	Subtotal - First Mortgage Bonds	0, 2020		6,563,726			
6	Custotal 1 not mortgage Bondo			0,000,720	7,000	<u> </u>	
7	Pollution Control Obligations - Secured by Pledg	ed First M	ortgage Bonds:				
8		,					
9	Poll Ctrl Rev Refunding Bonds, Moffat County, 0	CO. Series	1994	40,655	5,000 874,15	59	
10	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou			21,260	· · · · · · · · · · · · · · · · · · ·		
11	Poll Ctrl Rev Refunding Bonds, Converse Coun-			8,190	· · · · · · · · · · · · · · · · · · ·		
12	Poll Ctrl Rev Refunding Bonds, Emery County,			121,940			
13	Poll Ctrl Rev Refunding Bonds, Carbon County,			9,365			
14	Poll Ctrl Rev Refunding Bonds, Lincoln County,			15,060			
15	Poll Ctrl Rev Refunding Bonds, Converse Coun-			17,000			
16	Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, W	•		45,000			
17	Poll Ctrl Revenue Bonds, Sweetwater County, V			15,000	· · · · · · · · · · · · · · · · · · ·		
18	·				105,00		
19	Poll Ctrl Revenue Bonds, City of Forsyth, MT, S	eries 1986		8,500			
20	Environ. Imprvmnt Rev Bonds, Converse Count	y, WY, Ser	ries 1995	5,300	0,000 132,04	13	
21	Environ. Imprvmnt Rev Bonds, Lincoln County,	WY, Series	s 1995	22,000),000 404,26	32	
22	Subtotal Pollution Control Obligations - Secured I	y Pledged	First Mortgage Bonds	329,270	7,494,86	30	
23							
24							
25	Pollution Control Obligations - Unsecured					\neg	
26							
27	Poll Ctrl Rev Refndng Bonds, Emery County, U	Γ, Series 1	991	45,000),000 872,50)5	
28	Poll Ctrl Rev Refndng Bonds, City of Forsyth, M	T, Series 1	988	45,000),000 380,19	98	
29	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, Serie	es 1988A	50,000),000 422,44	13	
30	Poll Ctrl Rev Refndng Bonds, City of Gillette, W	Y, Ser. 198	38	41,200),000 351,90)5	
31	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, Ser.	1988B	11,500	0,000 84,82	22	
32	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, Ser.	1990A	70,000	0,000 660,75	50	
20	TOTAL			704000	1,000	0.057	
33	TOTAL			7,218,22	1,000 77,560	J,U5/	

Name of Respon	ndent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resu	bmission	11	End of2013/Q4	
40 Idaatif.caa			,		and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Galling 13. If the resp and purpose of 14. If the resp	ny debits and cridit. ote, give explanate ow for each com Bive Commission ondent has plea of the pledge.	atory (details) for And pany: (a) principal or authorization numbed any of its long	coited to Account accounts 223 and advanced during bers and dates. term debt secur	428, Amortization 224 of net change g year, (b) interest ities give particula	and Expense, or credite es during the year. With added to principal amours (details) in a footnote	d to Account 429, Premid respect to long-term ant, and (c) principle repa including name of pledge by outstanding at end of y	aid ee
15. If interest expense in col Long-Term De	expense was in lumn (i). Explainebt and Account	curred during the year in a footnote any 430, Interest on De	difference betweebt to Associated	en the total of colu I Companies.	acquired before end of y ımn (i) and the total of A cory commission but not		st
	l	AMORTIZAT	TION PERIOD	/Total amount	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
10/26/1993	10/26/2023	10/26/1993	10/26/2023		20,000,000	1,350,000	1
10/26/1993	10/26/2023	10/26/1993	10/26/2023		16,000,000	1,080,000	2
10/26/1993	10/26/2023	10/26/1993	10/26/2023		12,000,000	810,000	
01/23/1996	01/15/2026	01/23/1996	01/15/2026		100,000,000	6,710,000	
01/20/1000	0.7.072020	0.720, 1000	0.7.072020		6,245,460,000	347,263,476	
					0,210,100,000	017,200,170	6
							7
							8
11/17/1994	05/01/2013	11/17/1994	05/01/2013			161,581	9
11/17/1994	11/01/2024	11/17/1994	11/01/2024		21,260,000	*	10
			11/01/2024			329,541	
11/17/1994 11/17/1994	11/01/2024	11/17/1994			8,190,000	127,020	
	11/01/2024		11/01/2024		121,940,000	1,860,956	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		9,365,000	143,927	13
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	248,733	
01/01/1988	01/01/2014		01/01/2014			287,163	-
01/17/1991	01/01/2016	01/17/1991	01/01/2016		45,000,000	617,552	16
12/01/1984	12/01/2014	12/01/1984	12/01/2014		15,000,000	311,523	17 18
12/01/1986	12/01/2016	12/01/1986	12/01/2016		8,500,000	180,482	19
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	109,697	20
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	478,218	21
					271,615,000	4,856,393	22
						.,,	23
							24
							25
05/00/:00:	07/04/22 : =	05/00/:55:	07/04/22:5				26
05/23/1991	07/01/2015	05/23/1991	07/01/2015		45,000,000	657,849	
01/01/1988	01/01/2018		01/01/2018		45,000,000	656,533	
01/01/1988	01/01/2017		01/01/2017		50,000,000	582,079	
01/01/1988	01/01/2018	01/01/1988	01/01/2018		41,200,000	430,391	30
01/01/1988	01/01/2014	01/01/1988	01/01/2014		11,500,000	119,439	
07/25/1990	07/01/2015	07/25/1990	07/01/2015		70,000,000	732,275	32
]			6,842,300,000	355,945,454	33

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4				
Pacif	iCorp	(2) A Resubmission	/ /	End of				
	LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	LONG-TERM DEBT (Account 221, 222, 223 and 224) Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate lemand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were seued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with such sources redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.							
Line	Class and Series of Obligati	on, Coupon Rate	Principal Amou	nt Total expense,				
No.	(For new issue, give commission Author	•	Of Debt issued	d Premium or Discount				
	(a)	NADY 0 4000 A	(b)	(c)				
2	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, Poll Ctrl Rev Refndng Bonds, Converse County		9,335					
3	Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty,		6,305					
4	Environ. Imprvmnt Rev Bonds, Sweetwater Cou		24,400	· · · · · · · · · · · · · · · · · · ·				
5		,	1, 15					
6	Subtotal - Pollution Control Obligations - Unsecu	red	325,225	3,559,218				
7								
8								
9	TOTAL ACCOUNT 221		7,218,221	,000 77,560,057				
10								
11 12	Reacquired Bonds: (Account 222)							
13	Advances from Associated Companies: (Accour	nt 223)						
14	Advances from Associated Companies. (Account	1 (223)						
15	Other Long-Term Debt: (Account 224)							
16								
17								
18	Long-Term Debt Authorized but Unissued							
19								
20								
21								
22								
23								
24 25								
26								
27								
28								
29								
30								
31								
32								
33	TOTAL		7,218,22	,000 77,560,057				

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Maturity (e) (f) (g) (Total amount outstanding without reduction for amounts held by respondent) (i) (i) (i) (i) (i) (i) (i) (i) (i) (i	Name of Respondent		(1) An Original (Mo, Da, Yr)			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
10. Mentify separate undisposed amounts applicable to issues which were redemed in prior years. I. Explain any elebts and credits other than debited to Account 428, Amoritzation and Expense, or credited to Account 429, Premium on Debt- Credit. I. Explain any elebts and credits other than debited to Account 428 Amoritzation and Expense, or credited to Account 429, Premium on Debt- Credit. I. I. In a footnoie, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. (b) Commission unbrincation numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote in ordinary of the pledge. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 17. Content and Account 430, Interest on Debt to Associated Companies. 18. Interest expense was incurred during the part of the particular to the particular to explain the part of the particular for Year Associated Companies. 19. Date for Maturity and Account 430, Interest on Debt to Associated Companies. 19. Date for Maturity and Account 430, Interest on Debt to Associated Companies. 19. Date for Maturity and Account 430, Interest on Debt to Associated Companies. 19. Date for Maturi	PacifiCorp LONG			(2)	A Resubr	mission	11	End of	
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Dobt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 13. If the respondent has pregled any of 1s fong-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. Il interest sepace was incurred during the year on any obligations retired or reacquired before end of year, include such interest exponse in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on burning-from the form of the pledge. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 17. Amount of Issue (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 18. Amount of Issue (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 18. Amount of Issue (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 18. Amount of Issue (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 18. Amount of Issue (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 18. Amount of Issue (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 18. Amount of Issue (details) concerning any long-term debt authorized by a regulatory									
Nominal Date of Issue (d)	11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Generally 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in coll Long-Term De	ny debits and credit. ote, give explanative for each complished Commission ondent has pled of the pledge. ondent has any securities in a for expense was included and Account the country of the pledge.	edits other than delatory (details) for A coany: (a) principal authorization numinged any of its long long-term debt secontnote. Curred during the yar in a footnote any 430, Interest on Delatory	ccounts advance advance advance advance acterm de curities acterm de differen acter on a	Account 42 sed during yand dates. ebt securiti which have any obligatice between ssociated (28, Amortization 24 of net change year, (b) interest es give particula been nominally ions retired or rea the total of colu- Companies.	and Expense, or crediters during the year. With added to principal amounts (details) in a footnote issued and are nominal acquired before end of yearn (i) and the total of A	respect to long-term unt, and (c) principle repair including name of pledge ly outstanding at end of year, include such interest occount 427, interest on	id ee ear,
Nominal Date of Issue (a) Date From (b) Date To (f) Red (b) Re			l amortiza	TION PF	RIOD	Ou	tstanding.		I ine
19/29/1992 12/01/2020 09/29/1992 12/01/2020 9,335,000 95,112 1 1 1 1 1 1 1 1 1	of Issue	Maturity	Date From		ate To	(Total amount reduction for	outstanding without ramounts held by	Interest for Year Amount	
19/29/1992 12/01/2020 09/29/1992 12/01/2020 6,305,000 65,415 3 12/14/1995 11/01/2025 12/14/1995 11/01/2025 24,400,000 262,495 4 5 5 5 5 5 5 5 5	09/29/1992	` ,		12/01/2			` '	,,	1
12/14/1995	09/29/1992	12/01/2020	09/29/1992	12/01/2	020		22,485,000	223,997	2
325,225,000 3,825,585 6	09/29/1992							•	3
325,225,000 3,825,585 6	12/14/1995	11/01/2025	12/14/1995	11/01/2	025		24,400,000	262,495	
7 8 6,842,300,000 355,945,454 9 10 10 11 11 12 12 13 14 15 16 16 16 17 17 18 19 19 19 19 19 19 19							225 225 225	2 005 505	
6,842,300,000 355,945,454 9 10 110 111 111 112 113 114 115 117 118 119 119 120 121 121 121 122 123 124 125 126 127 128 129 129 130 131 140 155 155 155 155 155 155 15							325,225,000	3,825,585	
6,842,300,000 355,945,454 9 10 11 11 12 12 13 14 15 16 17 17 18 19 19 20 21 21 22 31 32 32 32 33 30 31									
11 12 12 12 13 13 14 14 15 15 16 16 16 17 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							6,842,300,000	355,945,454	
12 13 14 14 15 15 16 17 18 19 20 20 21 21 22 22 23 24 24 25 25 26 27 28 29 30 30 31 31									10
13 14 14 15 15 16 17 17 18 19 20 21 21 22 22 23 23 24 25 26 27 27 28 29 30 30 31									11
14 15 16 16 17 17 18 18 19 20 21 21 22 22 3 3 4 4 5 5 6 7 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9									
15									
16									
17 18 19 20 20 21 21 22 22 3									
19 20 21 21 22 23 23 24 24 25 26 26 27 28 29 30 30 31 31									
20 21 22 23 23 24 24 25 26 26 27 28 29 30 30 31 31 32									18
21 22 23 24 24 25 26 26 27 28 29 30 30 31 31 32									19
22 23 24 24 25 25 26 27 28 29 30 31 31 32									
23 24 25 25 26 27 28 29 30 31 31 32									
24 25 26 26 27 28 29 30 31 31 32									
25 26 27 27 28 29 30 31 31 32									-
27 28 29 30 31 31 32									
28 29 30 31 31 32									26
29 30 31 32									27
30 31 32									
31 32									
32									
6,842,300,000 355,945,454 33									
6,842,300,000 355,945,454 33									
							6,842,300,000	355,945,454	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 256 Line No.: 23 Column: a

In June 2013, PacifiCorp issued \$300 million of 2.95% First Mortgage Bonds due June 2023. State commission authorizations for this issuance were as follows:

- Oregon Public Utility Commission ("OPUC") Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

Schedule Page: 256.2 Line No.: 15 Column: a

In June 2013, PacifiCorp redeemed the Pollution Control Revenue Refunding Bonds, Converse County, WY, Series 1988, and transferred the associated unamortized debt expense to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.3 Line No.: 9 Column: h

Refer to Important Changes During the Quarter/Year, Item 6, and Notes to Financial Statements, Note 7, in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.3 Line No.: 9 Column: i

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as such associated debt is included in Account 233, Notes payable to associated companies.

Schedule Page: 256.3 Line No.: 18 Column: a

In November 2013, PacifiCorp filed a shelf registration statement with the United States Securities and Exchange Commission on Form S-3ASR expected to provide for future first mortgage bond issuances through October 2016.

For authorization for the issuance of long-term debt (\$2.0 billion authorized; \$550 million available as of December 31, 2013), refer to Important Changes During the Quarter/Year, Item 6, in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued (total of \$300,345,000 authorized and available as of December 31, 2013) by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado and authorization to borrow the proceeds of new pollution control revenue bonds issued (total of \$150,000,000 authorized and available as of December 31, 2013) by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado is as follows:

- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.
- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.

	of Respondent Corp		Χ̈́	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Yea End	of 2013/Q4
	RECONCILIATION OF REPO	. ,			INCOME FOR FEDERAL I	NCOME	TAXES
composite to the year of year of the year of year of the year of y	port the reconciliation of reported net income for the utation of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is not be utility is a member of a group which files a consequence to be field, indicating, however, intercompanded to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes constructions.	iliation o taxal solidate ny amo n, assig	, as ble i ed F unts inm com	far as practicable, the same income for the year. Indicate Federal tax return, reconcile is to be eliminated in such a clent, or sharing of the consolingany, may be used as Long	e detail as furnished on Sche e clearly the nature of each reported net income with tax consolidated return. State r idated tax among the group as the data is consistent ar	edule M- reconcili xable net names of member nd meets	1 of the tax return for ng amount. income as if a separate group member, tax 's. the requirements of the
ine No.	Particulars (D (a)	etails)					Amount (b)
	Net Income for the Year (Page 117)						682,163,330
2							
3							
4	Taxable Income Not Reported on Books						
5							
6							
7							
	Other						79,300,662
	Deductions Recorded on Books Not Deducted for	Returr	1				
10							
11							
12	Other						1,221,784,029
	Income Recorded on Books Not Included in Retur	n					1,221,704,029
15	Theome recorded on Books Not included in return						
16							
17							
	Other						85,304,455
	Deductions on Return Not Charged Against Book	Incom	—— е				33,331,133
20							
21							
22							
23							
24							
25	Other						1,485,136,624
26	State Tax Deductions					1	-15,444,967
27	Federal Tax Net Income						397,361,975
28	Show Computation of Tax:						
29							
	Federal Income Tax at 35.00%						139,076,690
	Provision to Return Adjustment						2,627,525
	Tax Reserve Changes						29,841
	Renewable Energy Production Tax Credits Other Federal Tax Credits						-69,527,495
							-220,516
36	Other Miscellaneous Adjustments						-39,032
	Federal Income Tax Accrual						71,947,013
38	- Tederal Income Tax Accidal						71,947,013
39							
40							
41							
42							
43							
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	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	48,806,340
Regulatory Asset - BPA Balancing Account - ID	257,229
Reimbursements	1,902,055
Regulatory Liability - Alt Rate for Energy Program (CARE) - CA - Current	896,054
Regulatory Liability - BPA Balancing Account - ID	922,145
Regulatory Liability - GHG Allowance Revenues - CA - Current	9,106,055
Regulatory Liability - Sale of REC - UT - Current	1,521,547
Regulatory Liability - Sale of REC - WA - Current	14,121,277
Regulatory Liability - UT Home Energy Lifeline	998,055
Regulatory Liability - WA Low Energy Program	315,383
Trapper Mining Stock Basis	266,976
Unearned Joint Use Pole Contact Revenue	187,546
Total	\$ 79,300,662
Schedule Page: 261 Line No.: 13 Column: a	
Particulars (Details)	Amounts
Fed/State Tax Expense	287,955,389
Fed/State Tax Expense-Interest	1,187,488
50% Meals and Entertainment	864,737
Accrued Final Reclamation	247,461
Accrued Royalties	1,119
Avoided Costs	51,869,123
Bear River Settlement Agreement	274,325
Book Cost Depletion	1,581,526
Book Depreciation	674,122,571
Book Depreciation Allocated to Medicare and M&E	56,215
Book Fixed Asset Gain/Loss	10,743
Coal Pile Inventory Adjustment	1,215,354
Deferred Coal Costs - Naughton Contract Settlement	1,376,154
Deferred Compensation - Non Current	1,004,858
Deferred Revenue - Citibank	88,577
Deseret Settlement Receivable	652,544
Environmental Liability - Regulated	2,281,625
ERC Impairment Reserve	2,040,000
FAS 112 Book Reserve - Postemployment Benefits	341,049
Fuel Cost Adjustment	1,250,360
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,298,969
Income Tax Interest	113,960
Injuries and Damages Accrual - Cash Basis	18,188,871
Joseph Settlement	137,381
Lewis River Settlement Agreement	93,452
Lobbying Expenses	2,045,817
Medicare Subsidy	3,927,059
MEHC Insurance Services - Receivable	129,380
Mine Rescue Training Credit Addback	50,735
Penalties Proposid Mombaughin Face	2,279,737
Prepaid Membership Fees	1,890,373 4,126
Prepaid Taxes - OR PUC Pagulatory Agget Chebalia Concreting Eagility Deferral WA	•
Regulatory Asset - Chehalis Generating Facility Deferral - WA	3,000,000
Regulatory Asset - Cholla Plant Transaction Costs	1,122,425
Regulatory Asset - Deferred Excess NPC - CA - Noncurrent	94,422
Regulatory Asset - Deferred Excess NPC - ID - Noncurrent	12,628,376
Regulatory Asset - Deferred Excess NPC - UT - Noncurrent	16,542,262
Regulatory Asset - Deferred Excess NPC - WY '09 & After - Noncurrent Regulatory Asset - Deferred Independent Evaluator Fee - UT	20,806,366
REGILLALORY ASSET - HETERREG INGENENGENT WYSTHSTOR WAS - HT	9,363

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Regulatory Asset - Deferred	Independent Evaluator Fees - OR	•	97,20
Regulatory Asset - Deferred	Intervenor Funding Grants - ID		13,74
Regulatory Asset - Demand Si	de Management - Current		1,530,18
Regulatory Asset - DSM Balar	697,97		
Regulatory Asset - Environme	161,74		
Regulatory Asset - FAS 158 H	ension Liability		48,029,98
Regulatory Asset - FAS 158 H	ost Retirement Liability		7,923,28

Regulatory Asset - Deferred Independent Evaluator Fees - OR	97,202
Regulatory Asset - Deferred Intervenor Funding Grants - ID	13,744
Regulatory Asset - Demand Side Management - Current	1,530,180
Regulatory Asset - DSM Balance Reclass	697,970
Regulatory Asset - Environmental Costs - WA	161,748
Regulatory Asset - FAS 158 Pension Liability	48,029,981
Regulatory Asset - FAS 158 Post Retirement Liability	7,923,283
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	2,695,276
Regulatory Asset - Lake Side Settlement - WY	27,331
Regulatory Asset - Naughton Unit #3 Costs	2,776,067
Regulatory Asset - Naughton Unit #3 Costs - UT	1,808,124
Regulatory Asset - Naughton Unit #3 Costs - WY	557,823
Regulatory Asset - OR Asset Sale Gain GB - Noncurrent	6,945
Regulatory Asset - Pension MMT - UT	283,176
Regulatory Asset - Post Employment Costs	491,743
Regulatory Asset - Post Merger Loss - Reacquired Debt	1,412,851
Regulatory Asset - Post-Ret MMT - CA	17,488
Regulatory Asset - Post-Ret MMT - OR	193,035
Regulatory Asset - Post-Ret MMT - UT	278,648
Regulatory Asset - Powerdale Decommissioning - ID	11,053
Regulatory Asset - Powerdale Decommissioning - WA	283,929
Regulatory Asset - Solar Feed-In Tariff Deferral - OR - Noncurrent	1,945,266
Regulatory Asset - Tax Revenue Requirement Adj - WY	30,857
Regulatory Asset - Utah ECAM	20,649,532
Regulatory Asset - WA Colstrip #3	52,188
Regulatory Liability - Blue Sky - ID	35,703
Regulatory Liability - Blue Sky - OR	93,856
Regulatory Liability - Blue Sky - UT	204,757
Regulatory Liability - Blue Sky - WA	116,538
Regulatory Liability - Blue Sky - WY	57,608
Regulatory Liability - Deferred Excess NPC - OR - Current	2,273,466
Regulatory Liability - Deferred Excess NPC - WA - Current	112,448
Regulatory Liability - OR Energy Conservation Charge	743,447
Regulatory Liability - Property Insurance Reserve - ID	113,544
Regulatory Liability - Property Insurance Reserve - OR	3,553,271
Regulatory Liability - Property Insurance Reserve - UT	1,750,403
Regulatory Liability - Solar Feed-in Tariff Deferral - CA - Current	123,782
Regulatory Liability - Solar Incentive Program - UT - Current	5,982,150
Regulatory Liability - Trojan Decommissioning	492,373
TGS Buyout	15,474
Western Coal Carrier Retiree Medical Accrual	738,000
Intercompany adjustment	424,534
Total	\$ 1,221,784,029
Cabadula Daga, 264 Lina No. 19 Calumnia	

ineci company adjubemene	121/331
Total	\$ 1,221,784,029
Schedule Page: 261 Line No.: 18 Column: a	
Particulars (Details)	Amounts
Deferred Revenue - Lease Incentives	(28,089)
Dividend Received Deduction - Deferred Compensation	(107,511)
Foote Creek Contract	(137,640)
MCI F.O.G. Wire Lease	(324)
Officer's Life Insurance	(4,204,253)
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA - Current	(621,982)
Regulatory Asset - REC Sales Deferral - OR - Current	(414,385)
Regulatory Asset - REC Sales Deferral - OR - Noncurrent	(15,076)
Regulatory Asset - REC Sales Deferral - UT - Current	(3,138,483)
Regulatory Asset - REC Sales Deferral - UT - Noncurrent	(15,755,935)
Regulatory Asset - REC Sales Deferral - WY - Current	(3,668,887)
Regulatory Asset - REC Sales Deferral - WY - Noncurrent	(321,406)

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Tadillocip	FOOTNOTE DATA	7 7	2010/QT
Redding Contract			(549,996
Regulatory Liability - 2010 Proto	ocol Deferral - OR		(222,076
Regulatory Liability - BPA Balance	cing Account - OR		(1,580,712
Regulatory Liability - BPA Balance			(916,135
Regulatory Liability - Gain on Sa	ale of Assets - OR - Currer	nt	(35,161
Regulatory Liability - GHG Allowa	ance Revenues - CA - Noncur	rent	(2,434,344
Regulatory Liability - OR 2012 GF	RC Giveback - Noncurrent		(16,236,420
Regulatory Liability - Powerdale	Decommissioning Costs Give	eback - UT	(180,27
Regulatory Liability - Sale of RE	CC - OR - Noncurrent		(606,954
Regulatory Liability - Sale of RE	CC - UT - Noncurrent		(2,474,146
Regulatory Liability - Sale of RE	CC - WA - Noncurrent		(14,509,13)
Regulatory Liability - SMUD Rever	nue Imputation - UT		(2,291,71
Regulatory Liability - Tax Revenu	ıe Requirement Adj - UT		(61,69
Transmission Service Deposit			(700,21
Unrealized Gain/Loss from Trading	g Securities		(694,102
Equity Earnings in Subsidiaries			(13,397,403
Total			\$ (85,304,455
Schedule Page: 261 Line No.: 25 Colu	mn: a		
Particulars (Details)			Amounts
Accrued Bonus			(91,402
Accrued Severance			(86,701
Accrued Vacation			(1,422,118
Amortization NOPAs 99-00 RAR			(52,712
Basis Intangible Difference			(92,988
Capitalized Depreciation			(5,833,974
Capitalized labor and benefit cos			(9,133,607
Cholla SHL NOPA (Lease Amortizati	on)		(136,961
Coal Mine Extension Costs			(1,252,369
Cost of Removal			(42,756,350
CWIP Reserve			(9,160
Debt AFUDC	7 . 7		(29,227,220
Environmental Liability - Non-reg	gulated		(2,777,126
Equity AFUDC-Temp			(57,182,510
FAS 158 Pension Liability	_		(22,082,107
FAS 158 Post-Retirement Liability	7		(963,166
FAS 158 SERP Liability			(973,735
Federal Tax Depreciation			(1,090,720,92

11001 ded Vdede1011	(1,122,110)
Amortization NOPAs 99-00 RAR	(52,712)
Basis Intangible Difference	(92,988)
Capitalized Depreciation	(5,833,974)
Capitalized labor and benefit costs	(9,133,607)
Cholla SHL NOPA (Lease Amortization)	(136,961)
Coal Mine Extension Costs	(1,252,369)
Cost of Removal	(42,756,350)
CWIP Reserve	(9,160)
Debt AFUDC	(29,227,220)
Environmental Liability - Non-regulated	(2,777,126)
Equity AFUDC-Temp	(57,182,510)
FAS 158 Pension Liability	(22,082,107)
FAS 158 Post-Retirement Liability	(963,166)
FAS 158 SERP Liability	(973,735)
Federal Tax Depreciation	(1,090,720,929)
Federal Tax Fixed Asset Gain/Loss	(2,578,728)
Inventory Reserve	(306,204)
LT Prepaid IBEW 57 Pension Contribution	(296,696)
Mine Safety Sec. 179E Election	(110,218)
Miscellaneous Current and Accrued Liability	(537,384)
N Umpqua Settlement Agreement	(9,336)
Non-deductible Post-Retirement Costs	(3,927,059)
Oregon RA/RL Consolidation	(345,410)
Other Environmental Liabilities	(484)
Pension/Retirement Accrual	(196,213)
Pre-1943 Preferred Stock Dividend - Deduction	(353,861)
Prepaid Aircraft Maintenance	(97,347)
Prepaid Taxes - ID PUC	(24,695)
Prepaid Taxes - Property Taxes	(1,693,070)
Prepaid Taxes - UT PUC	(402,884)
Regulatory Asset - Cholla Plant Transaction Costs - ID	(32,973)
Regulatory Asset - Cholla Plant Transaction Costs - OR	(53,813)
Regulatory Asset - Cholla Plant Transaction Costs - WA	(97,006)
Regulatory Asset - Contra Pension MMT & CTG - CA	(91,920)
Regulatory Asset - Contra Pension MMT & CTG - OR	(1,014,634)
Regulatory Asset - Deferred Excess NPC - CA - Current	(2,195,233)
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Regulatory Asset - Deferred Excess NPC - ID - Current	(14,012,780)
Regulatory Asset - Deferred Excess NPC - UT - Current	(35,289,259)
Regulatory Asset - Deferred Excess NPC - WA Hydro - Noncurrent	(103,750)
Regulatory Asset - Deferred Excess NPC - WY - Current	(23,166,651)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(7,355)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(217,391)
Regulatory Asset - Deferred Overburden Costs - ID	(15,450)
Regulatory Asset - Deferred Overburden Costs - WY	(26,665)
Regulatory Asset - Demand Side Management - Noncurrent	(697,970)
Regulatory Asset - Environmental Costs	(4,688,608)
Regulatory Asset - GHG Allowances - CA - Current	(7,099,190)
Regulatory Asset - GHG Allowances - CA - Noncurrent	(3)
Regulatory Asset - Liquidation Damages - N2 - WY	(114,152)
Regulatory Asset - Naughton Unit #3 Costs - CA	(102,043)
Regulatory Asset - Naughton Unit #3 Costs - OR - Contra	(2,044,913)
Regulatory Asset - Naughton Unit #3 Costs - WA - Contra	(629,111)
Regulatory Asset - OR Asset Sale Gain GB - Current	(282,555)
Regulatory Asset - OR Sch94 Distribution Safety Surcharge	(6,945)
Regulatory Asset - Powerdale Decommissioning	(164,704)
Regulatory Asset - SB 408 - OR	(11,834)
Regulatory Asset - Solar Feed-In Tariff Deferral - CA - Noncurrent	(354,070)
Regulatory Asset - Solar Feed-in Tariff Deferral - OR - Current	(3,299,335)
Regulatory Asset - Solar Incentive Program - UT - Noncurrent	(867,044)
Regulatory Asset - UT Liquidation Damages	(700,000)
Repairs Deduction	(100,764,600)
Reserve for Bad Debts	(1,865,600)
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	(285,034)
Regulatory Liability - Blue Sky - CA	(9,224)
Regulatory Liability - Demand Side Management - Current	(2,228,150)
Regulatory Liability - Injuries & Damages Reserve - OR	(271,755)
Regulatory Liability - Property Insurance Reserve - WY	(1,323,754)
Rogue River - Habitat Enhancement Liability	(8,303)
RTO Grid West N/R - OR	(6,035)
Tax Depletion-SRC	(172,440)
Tax Percentage Depletion - Blundell Steam Field	(475,313)
Tax Percentage Depletion - Deer Creek	(837,121)
USA Power Litigation	(3,636,564)
Wasatch Workers Comp Reserve	(190,650)
Total	\$ (1,485,136,624)

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Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under MidAmerican Energy Holdings Company ("MEHC"): PPW Holdings LLC Sub-Group:

PacifiCorp PPW Holdings LLC

PacifiCorp Sub-Group:

Centralia Mining Company Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc

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MEHC Sub-Group: Alaska Gas Transmission Company, LLC American Pacific Finance Company American Pacific Finance Company II Arizona HomeServices, LLC AVSP 1B, LLC AVSP 2B, LLC BG Energy Holding Company LLC BG Energy LLC Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC CalEnergy Company, Inc CalEnergy Generation Operating Company CalEnergy Holdings, Inc CalEnergy International Services, Inc CalEnergy International, Inc CalEnergy Minerals Development, LLC CalEnergy Minerals LLC CalEnergy Pacific Holdings Corp CalEnergy UK Inc Capitol Title Company CBSHome Commerical, LLC CBSHome Real Estate Company CBSHome Real Estate of Iowa, Inc CBSHome Relocation Services, Inc CE Administrative Services, Inc CE Black Rock Holdings LLC CE Butte Energy Holdings LLC CE Butte Energy LLC CE Electric (NY), Inc CE Electric, Inc CE Exploration Company CE Geothermal, Inc. CE Indonesia Geothermal, Inc CE International Investments, Inc CE Obsidian Energy LLC CE Obsidian Holding LLC CE Power, Inc CE Red Island Energy Holdings LLC CE Red Island Energy LLC Champion Realty, Inc Chancellor Title Services, Inc Cimmred Leasing Company Columbia Title of Florida, Inc Commonsite, Inc. Connecticut Referral Group, L.L.C. Cordova Energy Company, LLC Cordova Funding Corporation CTHM, L.L.C. CTRE, L.L.C. Dakota Dunes Development Company DCCO, Inc Edina Financial Services, Inc Edina Realty Referral Network, Inc Edina Realty Relocation, Inc Edina Realty Title, Inc Edina Realty, Inc

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Employee Transfer Corporation Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc. F&R/T LLC FFR, Inc First Realty, Ltd First Reserve Insurance, Inc For Rent, Inc FRTC, LLC GPSF-B Guarantee Appraisal Corporation Guarantee Real Estate HMSV Financial Services, Inc HN Real Estate Group N.C., Inc HN Real Estate Group, LLC HN Referral Corporation HomeServices Financial Holdings, Inc HomeServices Insurance, Inc HomeServices Northeast, LLC HomeServices of Alabama, Inc. HomeServices of America, Inc HomeServices of California, Inc HomeServices of Connecticut, LLC HomeServices of Florida, Inc HomeServices of Georgia, LLC HomeServices of Iowa, Inc HomeServices of Kentucky, Inc HomeServices of Nebraska, Inc HomeServices of Oregon, LLC HomeServices of the Carolinas, Inc HomeServices of Washington, LLC HomeServices Referral Network, LLC HomeServices Relocation, LLC HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE HS Franchise Holding, LLC HSGA Real Estate Group, L.L.C. HSR Equity Funding, Inc Huff Commercial Group, LLC Huff-Drees Realty, Inc IMO Company, Inc InsuranceSouth, LLC Iowa Realty Company, Inc Iowa Realty Insurance Agency, Inc Iowa Title Company J.S. White Associates, Inc JBRC, Inc Jim Huff Realty, Inc. JRHBW Realty, Inc d/b/a/ RealtySouth Kansas City Title, Inc Kentucky Residential Referral, LLC Kern River Funding Corporation KR Acquisition 1, LLC KR Acquisition 2, LLC KR Holding, LLC Lands of Sierra, Inc. Larabee School of Real Estate & Insurance, Inc M & M Ranch Acquisition Company LLC M & M Ranch Holding Company LLC

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MEC Construction Services Company MEHC American Transco LLC MEHC Canada, LLC MEHC Insurance Services Ltd. MEHC Investment, Inc MEHC Merger Sub Inc MEHC Texas Transco LLC MHC Investment Company MHC, Inc Mid-America Referral Network, Inc. MidAmerican AC Holding, LLC MidAmerican Energy Company MidAmerican Energy Holdings Company MidAmerican Energy Machining Services LLC MidAmerican Funding, LLC MidAmerican Geothermal, LLC MidAmerican Hydro, LLC MidAmerican Nuclear Energy Company LLC MidAmerican Renewables, LLC MidAmerican Solar, LLC MidAmerican Transmission, LLC MidAmerican Wind, LLC Midland Escrow Services, Inc Midwest Capital Group, Inc Midwest Power Transmission Illinois LLC Midwest Power Transmission Iowa LLC Midwest Realty Ventures, LLC MWR Capital, Inc Nebraska Land Title & Abstract Company Nebraska Referral, Inc. Nevada Electric Investment Company Nevada Power Company dba NV Energy NMA, LLC NNGC Acquisition LLC Northern Aurora Inc Northern Natural Gas Company NRS Referral Services, LLC NV Energy, Inc. fka Sierra Pacific Resources NVE Holdings, LLC NVE Insurance Co, Inc. NW Referral Services, LLC PCRE, L.L.C. PFR Staffers, LLC Pickford Escrow Company, Inc Pickford Holdings, LLC Pickford Real Estate, Inc Pickford Services Company, Inc Pilot Butte, LLC Pinon Pine Corporation Pinon Pine Investment Company Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC PNW Referral, LLC PPW Staffers, LLC Preferred Carolinas Realty, Inc

Preferred Carolinas Title Agency, LLC

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Professional Referral Organization, Inc PW Fox Holding LLC PW Fox, LLC Quad Cities Energy Company Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC Real Estate Referral Network, Inc Reece & Nichols Alliance, Inc Reece & Nichols Realtors, Inc Reece Commercial, Inc. Referral Associates of Georgia, LLC Referral Company of North Carolina, Inc Referral Network of IL LLC Relocation Advantage Partners, LLC RHL Referral Company, LLC Roberts Brothers, Inc Roy H. Long Realty Company, Inc Rubloff Insurance Agency LLC Salton Sea Minerals Corporation San Diego PCRE, Inc Semonin Realtors, Inc Sierra Gas Holding Company Sierra Pacific Power Company dba NV Energy Solar Star 3, LLC Solar Star California XIX, LLC Solar Star California XX, LLC Solar Star Funding, LLC Solar Star Projects Holdings, LLC Southwest Relocation, LLC SSC XIX, LLC SSC XX, LLC Sterling Title Services, LLC The Escrow Firm The Referral Company TIAC LLC TitleSouth, LLC TLTC LLC Topaz Solar Farms, LLC TPZ Holding, LLC TRMC LLC Two Rivers, Inc Wailuku Investment LLC Wm Broughton, LLC

With respect to members of the MEHC Sub-Group, MEHC requires all subsidiaries to pay or receive from MEHC an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
Accurate Installations, Inc.
Ace Mailing Services, Inc.
Acme Brick Company
Acme Brick DFW, Inc.

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Acme Brick Sales Company Acme Building Brands, Inc Acme Investment Company Acme Management Company Acme Ochs Brick and Stone, Inc. Acme Services Company, L.P. Active Organics, Inc. Adalet/Scott Fetzer Company AEG Processing Center No. 35, Inc. AEG Processing Center No. 58, Inc. Affiliated Agency Operations Co. Affordable Housing Partners, Inc. AJF Warehouse Distributors, Inc. AL/TEX Homes, Inc. Albacor Shipping (USA) Inc. Albecca, Inc. Alexander Road Insurance Agency, Inc. Alexander-Otto Company, LLC All Bilt Uniforms Alpha Cargo Motor Express, Inc Amarillo Gear, Inc. Ambucor Health Solutions, Inc. American All Risk Insurance Services Inc. American Centennial Insurance Company American Commercial Claims Administrators Inc American Dairy Queen Corporation American Employers Group, Inc. American Tile and Stone, Inc AmGUARD Insurance Company Anderson Retail, Inc. Applied Group Insurance Holdings, Inc. Applied Investigations Inc. Applied Logistics, Inc. Applied Premium Finance, Inc. Applied Processing Center No. 60, Inc. Applied Risk Services of New York, Inc. Applied Risk Services, Inc. Applied Underwriters Captive Risk Assurance Company, Inc. Applied Underwriters, Inc. Atlanta International Insurance Company AU Captive Risk Assurance Co. AU Holding Company, Inc. Bayport Systems, Inc. Ben Bridge Jeweler, Inc. Benjamin Moore & Co. Benson Industries, Inc. Benson, Ltd. Berkshire Hathaway Assurance Corporation Berkshire Hathaway Credit Corporation Berkshire Hathaway Finance Corporation Berkshire Hathaway Homestate Insurance Company Berkshire Hathaway Inc. Berkshire Hathaway Life Insurance Company of Nebraska Berkshire Indemnity Group Inc. BH Columbia Inc. BH Finance, Inc. BH Media Group Holdings, Inc. BH Media Group, Inc.

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BH Shoe Holdings, Inc.
BH, LLC
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNJ NetJets, Inc.
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Boot Royalty Company
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brainy Toys, Inc.
Brick Acquisition Company
Brilliant National Services, Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
Burlington Northern Santa Fe Insurance Company, Ltd.
Burlington Northern Santa Fe Manitoba, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
C & R Insurance Services, Inc.
C & R Legal Insurance Agency, LLC
California Insurance Company
Camp Manufacturing Company
Campbell Hausfeld/Scott Fetzer Company
Carefree/Scott Fetzer Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Cerro Plumbing Retail, Inc.
Cerro Wire Distribution, Inc.
Chatwell, Inc.
Chemtool Incorporated
Chippewa Shoe Company
CJE II
Claims Services, Inc.
CLAL U.S. Holdings, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
CMH Capital, Inc.
CMH Hodgenville, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Parks, Inc.
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CMH Services, Inc.

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CMH Set and Finish, Inc. CMH Transport, Inc. Columbia Insurance Company Combined Claims Services, Inc. Command Uniforms Commercial Casualty Insurance Company Commercial General Indemnity, Inc. Commonwealth Uniforms Inc. Complementary Coatings Corporation Consolidated Health Plans Inc. Continental Divide Insurance Company Continental Indemnity Company Cort Business Services Corporation Coverage Dynamics Group, Inc. Criterion Insurance Agency Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB Midwest CTB MN Investments Cubic Designs, Inc. Cumberland Asset Management, Inc. Cypress Insurance Company Dairy Queen Corporate Stores, Inc. Dairy Queen Of Georgia, Inc. Delta Wholesale Liquors, Inc. Denver Brick Company Diversified Mailing, Inc. DQ Funding Corporation DQ Joint Venture Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQF, Inc. DQGC, Inc. EastGUARD Insurance Company Eco Color Company Ecodyne Corporation Edmonds Material and Equipment Co. Elm Street Corporation Empire Distributors of North Carolina, Inc. Empire Distributors, Inc. Executive Jet Europe, Inc. Executive Jet Management, Inc. Exsif Worldwide, Inc. Faraday Capital Limited Farriors, Inc. Finial Holdings, Inc. Finial Reinsurance Company First American Carriers, Inc. First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc.

FlightSafety New York, Inc.

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FOOTNOTE DATA			

FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Fontaine Commercial Trailer, Inc. Fontaine Engineered Products, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Spray Suppression Company Fontaine Trailer Company Fontaine Truck Equipment Company Fontana Wood Products of Oregon, Inc. Fontana Wood Products, Inc. Footwear Investment Company Forest River Financial Services, Inc. Forest River Housing, Inc. Forest River Manufacturing LLC Forest River, Inc. France/Scott Fetzer Company Freedom Warehouse Corp. FreightWise, Inc. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. Fruit of the Loom, Inc. (Sub) FTL Regional Sales Co., Inc. FTL Sales Company, Inc. Fulton Manufacturing Company Fun Express LLC Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation GEICO General Insurance Co. GEICO Indemnity Co. GEICO Insurance Agency GEICO Products, Inc. GEICO Secure Insurance Company Gen Re Intermediaries Corporation Gen Re Long Ridge LLC General Re Corporation General Re Financial Products Corporation General Re New England Asset Management General Reinsurance Corporation General Star Indemnity Company General Star Management Company General Star National Insurance Company Genesis Insurance Company Genesis Management and Insurance Services Corporation Getz Bros. & Co. Zug, Inc. Giles Industries, Inc. Golden Skillet International, Inc. Government Employees Financial Corp. Government Employees Insurance Co.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4	
FOOTNOTE DATA				

GRD Holdings Corporation Great Plains Uniforms Griffey Uniforms GUARD Financial Group, Inc. GUARD Insurance Group, Inc. GUARDCO, Inc. H. H. Brown Shoe Company, Inc. H.J. Justin & Sons, Inc. Halex/Scott Fetzer Company Hallmark Sweet, Inc. Hardy Frames, Inc. Harris Uniforms Hawthorn Life International Limited HDS Redevelopment Corporation HeatPipe Technology, Inc. Helzberg's Diamond Shops, Inc. Henley Holdings, LLC HG-Power Plant. Inc. Hohmann & Barnard, Inc. Homefirst Agency, Inc. Homemakers Plaza, Inc. Horizon Wine & Spirits - Chattanooga, Inc. Horizon Wine & Spirits - Nashville, Inc. Illinois Insurance Company Innovative Building Products, Inc InterGUARD, Ltd. International America Group Inc. International American Management Company International Dairy Queen, Inc. International Insurance Underwriters, Inc. International Traders, Inc. Intrepid JSB, Inc. Ironwood Plastics Inc J.L. Mining Company J.S Justin, Inc. JDS Properties, Inc. Johns Manville China, Ltd. Johns Manville Corporation Johns Manville, Inc. Jordan's Furniture, Inc. Justin Belt Company, Inc. Justin Boot Company Justin Brands, Inc. Justin Industries, Inc. Kahn Ventures, Inc. Kansas Bankers Surety Company Karmelkorn Shoppes, Inc. Kova Solutions, Inc. L.A. Terminals, Inc. LEE Distributing Services, Inc. Leesburg Yarn Mills, Inc. Lipotec Group Corp. LMG Ventures, LLC Lockwood Street Urban Renewal Corporation Los Angeles Junction Railway Company Lubricant Investments, Inc. Lubrizol Advanced Materials China, Inc. Lubrizol Advanced Materials FCC, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2013/Q4
FOOTNOTE DATA			

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Lubrizol Advanced Materials Gibraltar, Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lubrizol Advanced Materials, Inc.
Lubrizol Enterprises, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol Overseas Trading Corporation
LZ Holding Corporation
M W Wholesale, Inc.
Mail Tech, LTD.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Electrical & Plumbing Products Distribution, Inc.
Marmon Engineered Industrial & Metal Components, Inc.
Marmon Holdings, Inc.
Marmon Natural Resource & Transportation Service
Marmon Retail & End User Technologies, Inc.
Marmon Retail Home Improvement Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Martin Manufacturing Company
Martin Mills, Inc.
Maryland Ventures, Inc..
McCain Uniform Company Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane New Jersey, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Western, Inc.
Meadowbrook Meat Company, Inc.
Medical Protective Corporation
Medical Protective Finance Corporation
Medical Protective Insurance Services, Inc.
MedPro Risk Retention Services, Inc.
Metro Uniforms
Meyn LLC
Midlands Newspapers, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Industries, Inc.
MiTek USA, Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2013/Q4
FOOTNOTE DATA			

Mobile Disaster Structures, Inc Montana Retail Properties, Inc. Morgantown-National Supply, Inc. Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Company Mouser Electronics, Inc. MPP Pipeline Corporation MS Property Company National Fire & Marine Insurance Company National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM SERVICES, LLC Nick Bloom Uniforms NJE Holdings, LLC NJI Sales, Inc. Nocona Boot Company NorGUARD Insurance Company North American Casualty Co. Northern States Agency, Inc. Noveon Hilton Davis, Inc. Oak River Insurance Company Omaha World-Herald Company Orange Julius Of America Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. Penn Coal Land, Inc. Penn Pocahontas Coal Co. Pennsylvania Insurance Company Perfection Hy-Test Company Pine Canyon Land Company PJR Management, Inc. Plaza Financial Services Co. Plaza Resources Co. Precision Brand Products, Inc. Precision Millwork Settings LLC Precision Steel Warehouse - Charlotte S/C Precision Steel Warehouse, Inc. Princeton Advertising & Marketing Group, Inc. Princeton Insurance Company Princeton Risk Protection, Inc. Priority One Financial Services, Inc. Pro Installations, Inc. Procrane Holdings, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
FOOTNOTE DATA			

Professional Datasolutions, Inc. Promesa Health, Inc. Queen Carpet Corporation R.C. Willey Home Furnishings Rabun Apparel, Inc. Railserve, Inc. Railsplitter Holdings Corporation Ray-Q, Inc RCP Investment, Inc. Redwood Fire and Casualty Insurance Company RENTCO Trailer Corporation Resolute Management Inc. Richline Group, Inc Ringwalt & Liesche Co. Rio Grande, Inc. Roberts Men's Shop Roxell USA, Inc. (fka Agile Manufacturing Inc.) Royal Cargo Lines Running with Heels, Inc. Rush Air Inc Russell Athletic Corporation Sager Electrical Supply Co. Inc Salado Sales, Inc. Santa Fe Pacific Insurance Company Santa Fe Pacific Pipeline Holdings, Inc. Santa Fe Pacific Pipelines, Inc. Santa Fe Pacific Railroad Company Scott Fetzer Financial Group, Inc. ScottCare Corporation Seaworthy Insurance Company See's Candies, Inc Sees Candy Shops, Incorporated Seventeenth Street Realty, Inc. Shaw Contract Flooring Installation Services, Inc. Shaw Contract Flooring Services, Inc. Shaw Diversified Services, Inc. Shaw Floors, Inc. Shaw Funding Company Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw International Services, Inc. Shaw Retail Properties, Inc. Shaw Transport, Inc. SHX Flooring, Inc. SHX Leasing, Inc. SidePlate Systems, Inc. Silver State Uniforms Simon's Incorporated Soco West, Inc. Sol Frank Uniforms Inc. Somerset Services, Inc Southern Energy Homes, Inc. Spectra Contract Flooring Puerto Rico, Inc. SSS Acquisition Inc. Stahl/Scott Fetzer Company Star Furniture Company Star Lake Railroad Company Stern/Leach Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
FOOTNOTE DATA			

Stonewall Insurance Company Strategic Staff Management, Inc. The Ben Bridge Corporation The BN and SF Railway de Mexico, S.A. de C.V. The Buffalo News, Inc. The BVD Licensing Corporation The Eagle Company The Fechheimer Brothers Co. The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd. The Scott Fetzer Company The Zia Company Tiger-Sunbelt Industries, Inc. TMI Climate Solutions, Inc. Tony Lama Company Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD. TPC N.A.S.A., LLC TPC North America, Ltd. Transco, Inc. TransGUARD, Ltd. TRH Holding Corp. Triangle Suspension Systems, Inc. TSE Brakes, Inc. TTI, Inc. TXFM, Inc. U.S. Investment Corporation U.S. Underwriters Insurance Co. UCFS Europe Company Unified Supply Chain, Inc. Uni-Form Components Co. Uniforms of Texas Union Sales, Inc. Union Tank Car Company Union Underwear Co., Inc Unione Italiana Reinsurance Company of America, Inc. United Consumer Financial Services Company United Direct Finance, Inc. United States Aviation Underwriters, Incorporated United States Liability Insurance Company United Steel Products Company Universal Uniforms UTLX Company Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanderbilt Property&Casualty Insurance Co., Ltd. Vanderbilt SPC, Inc. Vanity Fair, Inc. Veritas Insurance Group, Inc. Vessel Assist Association of America, Inc. VFI-Mexico, Inc. Vision Retailing, Inc. Wayne/Scott Fetzer Company Waynesburg Shirt Company Inc. Webb Wheel Products, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4	
FOOTNOTE DATA				

Wells Lamont Retail, Inc. Wesco-Financial Insurance Company Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company Whittaker, Clark & Daniels, Inc. Winona Bridge Railroad Company WMC Corp. World Book Encyclopedia, Inc. World Book, Inc. World Book/Scott Fetzer Company World Investments, Inc. World Marketing, Inc. World Publishing Enterprises, Inc. World Technologies, Inc. Worldwide Containers, Inc. X-L-Co., Inc. XTRA Companies, Inc. XTRA Corporation XTRA Finance Corporation XTRA Intermodal, Inc.

Zuckerbergs Uniforms

	e of Respondent	Th (1)		eport Is: X]An Original	Date of Report (Mo, Da, Yr)		eriod of Report
Pacif	iCorp	(2)	L	A Resubmission	/ /	End of	2013/Q4
		TAXES	AC(CRUED, PREPAID AND C	CHARGED DURING YEA	\R	
1. Gi	ve particulars (details) of the cor						er accounts during
	ear. Do not include gasoline and				•	•	ŭ
	imated amounts of such taxes a			-			, J
2. Ind	clude on this page, taxes paid du	uring the year and cha	ged	direct to final accounts, (not charged to prepaid o	r accrued taxes.)	
Enter	the amounts in both columns (d) and (e). The balanci	ng c	of this page is not affected	by the inclusion of these	e taxes.	
	clude in column (d) taxes charge						
	ounts credited to proportions of	prepaid taxes charges	ble	to current year, and (c) ta	xes paid and charged dir	ect to operations or	accounts other than
	ed and prepaid tax accounts.	tov in auch manner the	4 4h.	a tatal tay for anab Ctata a	and aubdivision con road	ilu ba aaaantainad	
4. LIS	st the aggregate of each kind of	iax in such manner ina	L LITTE	e total tax for each State a	and subdivision can read	ny de ascertained.	
Line	Kind of Tax	BALANCE AT	REC	SINNING OF YEAR	Taxes	Taxes	A -1:4
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes	Taxes Charged During Year	Taxes Paid During	Adjust- ments
	(a)	(Account 236) (b)	((Include in Account 165) (c)	Year (d)	During Year (e)	(f)
1	Federal:	(5)	-	(6)	(4)	(0)	(1)
2	Income	51,241,0	91		71,947,013	108,946,084	-39,032
3	FICA	431,8	-+	2,832	35,953,995	35,747,579	30,002
4	Unemployment	4,3	_	2,002	245,558	245,288	
5	Excise Tax - Coal	78,8	-		2,956,843	2,934,284	
6	Subtotal	51,756,0	\rightarrow	2,832	111,103,409	147,873,235	-39,032
7		31,700,0	+	2,002	111,100,400	,575,255	00,002
8	State:		-				
9	Oldio.		-				
10	Arizona:						
11	Property	1,427,4	60		3,238,051	3,046,495	
12	Income	205,4	-		421,083	10,883	
13		1,632,8			3,659,134	3,057,378	
14	Subiolai	1,032,0	99		3,039,134	3,037,376	
	California:						
					2 406 244	2.406.244	
16	Property		C.E.	45	2,196,241	2,196,241	
17	Unemployment		65	45	33,392	32,321	
18	Franchise-Income	-138,1	\rightarrow		1,290,834	1,503,354	
19	Use	13,3	\rightarrow		111,578	112,206	
20	Local Franchise	1,255,2	\rightarrow	45	1,202,546	1,192,363	
	Subtotal	1,130,6	00	45	4,834,591	5,036,485	
22	Calarrada						
23		4.040.0	20		0.000.005	4.040.005	
24	Property	1,910,0	-		2,062,995	1,912,995	
25	Income	2,1			6,236	2,127	
26	Subtotal	1,912,1	21		2,069,231	1,915,122	
27							
28		.	46		# 000 055	100100	
29	Property	3,140,0	-		5,036,393	4,824,971	4.1.15
30	Income	71,2	\rightarrow		1,538,365	1,534,354	111,495
31	KWh	3,0	\rightarrow		35,280	23,193	
32	Unemployment	1,4			75,415	75,035	
33	Use	15,2	\rightarrow		169,280	163,681	
34	Subtotal	3,230,9	/0		6,854,733	6,621,234	111,495
35			4				
	Montana:		1.5				
37	Property	1,776,1	_		3,954,501	3,762,893	
38	Corporate License-Income	2,5	84		119,019	110,634	
39	Unemployment		_		1,239	1,239	
40	Energy License	60,0	00		185,637	205,637	
	TOTAL						
41	TOTAL	87,443,8	80	12,036,297	319,034,603	352,859,192	72,463

Name of Respondent		This Report Is:	اد	Date of Report Year/Period of Report (Mo, Da, Yr)			
PacifiCorp		(1) XAn Origina (2) A Resubm		(MO, Da, Yr) / /	End of 2013/Q4		
	TAXES A	CCRUED, PREPAID ANI	CHARGED DUR	ING YEAR (Continued)			
	leral and State income tax	xes)- covers more then or	ne year, show the r	equired information separa	tely for each tax year, iden	tifying	
	of the accrued and prepaid	d tax accounts in column	(f) and explain eac	h adjustment in a foot- note	e. Designate debit adjustm	ents	
by parentheses. 7. Do not include on this to	page entries with respect	to deferred income taxes	or taxes collected	through payroll deductions	or otherwise pending		
transmittal of such taxes to	o the taxing authority.						
				ne amounts charged to Acc			
				and 109.1 pertaining to oth utility plant or other baland			
				ne basis (necessity) of app			
					-		
BALANCE AT E	END OF YEAR	DISTRIBUTION OF TAX	(ES CHARGED			Line	
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary Ite			No.	
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.	3) Earnings (Account (k)	(I)		
(0)	. ,		,			1	
14,281,052		74,343,217			-2,396,204	2	
645,661	10,234				35,953,995	3	
4,601	,				245,558		
101,364					2,956,843		
15,032,678	10,234	74,343,217			36,760,192		
. 3,552,510	. 5,251	1,0.0,217			20,. 30,102	7	
						8	
						9	
						10	
1,619,025		3,238,051				11	
615,630		429,795			-8,712		
2,234,655		3,667,846			-8,712		
2,234,033		3,007,040			-0,712	14	
						15	
		2.077.544			110 607		
4.000	45	2,077,544			118,697		
1,236	45	4 007 040			33,392		
-350,643		1,307,242			-16,408		
12,710		4 000 540			111,578		
1,265,469	45	1,202,546			0.47.050	20	
928,772	45	4,587,332			247,259		
						22	
						23	
2,060,000		1,969,416			93,579		
6,236		6,338			-102		
2,066,236		1,975,754			93,477	4	
						27	
0.0=4.4		, .==.			27.5	28	
3,351,464		4,951,171			85,222		
-36,280		1,559,558			-21,193		
15,087		35,280				31	
1,836					75,415		
20,867					169,280		
3,352,974		6,546,009			308,724		
						35	
						36	
1,967,726		3,954,501				37	
10,969		120,970			-1,951	38	
					1,239		
40,000		185,637				40	
53,535,702	12,025,243	259,757,744			59,276,859	41	
		1	I	I		1	

	e of Respondent			Report Is: [X]An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pacif	ïCorp		(2)	A Resubmission	/ /	End of	2013/Q4	
		TAXI	ES AC	CRUED, PREPAID AND C	CHARGED DURING YEA	ıR		
1. Gi	ve particulars (details) of the com	nbined prepaid and	accru	ed tax accounts and show	the total taxes charged t	o operations and othe	er accounts during	
the ye	ear. Do not include gasoline and	other sales taxes	which	have been charged to the	accounts to which the tax	red material was char	ged. If the actual,	
	imated amounts of such taxes ar							
	clude on this page, taxes paid du		_					
	the amounts in both columns (d) clude in column (d) taxes charged						tovos seemind	
1	nounts credited to proportions of p	• •			• ,	,		
	ed and prepaid tax accounts.	oropaia tanoo onai;	gouzi	, 10 out on 1 out, and (o) ta	nee para ama enargea am			
4. Lis	st the aggregate of each kind of ta	ax in such manner	that th	ne total tax for each State a	and subdivision can readi	ly be ascertained.		
Line	Kind of Tax			GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrued (Account 236)	ı	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments	
	(a)	(b)	0.000	(c)	(d)	(e)	(f)	
1	Wholesale Energy		2,622		133,899	146,521		
2	Subtotal	1,88	1,324		4,394,295	4,226,924		
3	Nahanala							
4	Nebraska:				257	257		
5	Unemployment Subtotal				357 357	357		
7	Subtotal				357	357		
8	New Mexico:							
					6.630	6 620		
10	Property		1,953		6,628 77,075	6,628 2,003		
11	Income Subtotal		1,953		83,703	8,631		
12	Subtotal		1,953		63,703	0,031		
13	Orogon:							
14	Oregon:			11 615 221	22 102 226	22 027 922		
15	Property Unemployment	2	6,861	11,615,331 4,418	23,103,236 1,619,781	23,027,833 1,601,673		
16	Wilsonville Payroll	3	675	4,410	2,263			
17	Excise-Income	0	4,059		3,917,378	2,162 4,055,153		
18	City of Portland-Income		6,938		-42,767	-50,960		
19	Multnomah County		1,498		-93,691	-92,193		
20	Department of Energy		1,430	413,671	888,597	949,852		
21	Tri-Met	38	1,339	·	992,323	962,461		
22	Lane County		1,555		2,169	2,169		
23	Franchise	4 40	2,214		27,490,971	27,366,391		
24	Subtotal		3,584	12,033,420	57,880,260	57,824,541		
25	Subtotal	4,91	3,304	12,033,420	37,000,200	37,024,341		
26	Utah:							
27	Property	-8	1,186		68,725,315	67,939,917		
28	Income		3,814		8,234,382	7,918,672		
29	Unemployment		4,629		388,511	387,215		
30	Navajo Nation		.,523		934	934		
31	Use	28	6,472		3,291,390	3,168,614		
32	Subtotal		3,729		80,640,532	79,415,352		
33			2,120		33,040,002	70,110,002		
34	Washington:							
35	Property	9 40	0,000		10,420,861	9,730,861		
36	Unemployment		2,025		73,134	72,596		
37	Business & Occupation		3,513		32,684	32,540		
38	Public Utility		0,000		13,264,318	13,164,318		
39	Natural Gas Use Tax		4,658		2,237,933	2,157,675		
40	Use		0,675		584,382	1,137,421		
			.,5.0		00 1,002	.,		
41	TOTAL	87,44	.3.808	12,036,297	319,034,603	352,859,192	72,463	
	<u> </u>	07,77	5,000	,000,201	3.3,004,000	302,000,102	, .00	

Name of Respondent	Th (1)	nis Repo	ort Is: An Original		Date of Report Year/Period of Report (Mo, Da, Yr)					
PacifiCorp		(2)		A Resubmi		/		Er	End of2013/Q4	
	TAXES A	CCRUE	D, PRE	PAID AND	CHARGED DUP	RING Y	EAR (Continued)			
5. If any tax (exclude Fed the year in column (a). 6. Enter all adjustments o by parentheses. 7. Do not include on this p transmittal of such taxes to 8. Report in columns (i) the pertaining to electric opera amounts charged to According to the pertain of the p	of the accrued and prepaid page entries with respect to the taxing authority. Arough (I) how the taxes we ations. Report in column (tax acc to deferr ere disti	counts in red inco ributed. mounts	n column (forme taxes of Report in charged to	or taxes collected column (I) only to Accounts 408.1	th adjust throughe amo and 10	stment in a foot- note h payroll deductions unts charged to Acco	or other	gnate debit adjustme erwise pending .08.1 and 409.1 departments and	, ,
9. For any tax apportione	d to more than one utility of	departm	ent or a	ccount, sta	ate in a footnote t	he bas	s (necessity) of appo	ortionin	g such tax.	
BALANCE AT E (Taxes accrued	END OF YEAR Prepaid Taxes	DISTRI	BUTIOI Electric		ES CHARGED Extraordinary It	ems	Adjustments to R	et. I	Other	Line
Account 236) (g)	(Incl. in Account 165) (h)	(Accour	nt 408.1 (i)	, 409.1)	(Account 409		Earnings (Account 4 (k)		Other (I)	No.
30,000				133,899						1
2,048,695			4	,395,007					-712	2
										3
									357	5
									357	6
										7
										8
				6,628						9
77,025				78,337					-1,262	10
77,025				84,965					-1,262	11
										12
	44 500 000			040 700					204 440	13
E0 664	11,539,928		22	2,818,790					284,446	
50,661 776	110								1,619,781 2,263	15 16
-53,716				,055,736					-138,358	-
15,131				-40,210					-2,557	18
				-93,691					_,,,,	19
	474,926			888,597						20
411,201									992,323	21
									2,169	
4,526,794				,490,971						23
4,950,847	12,014,964		55	,120,193					2,760,067	24
										25
704,212			58	3,706,802					10,018,513	26 27
489,524				3,369,442					-135,060	28
5,925				, , - · -					388,511	29
, -				934						30
409,248									3,291,390	31
1,608,909			67	,077,178					13,563,354	32
										33
40.000.000									27.000	34
10,090,000 2,563			10	,043,623					377,238 73,134	35 36
3,657				32,684					73,134	37
1,200,000			1.3	32,004						38
124,916				,,					2,237,933	39
57,636									584,382	40
53,535,702	12,025,243		259	9,757,744					59,276,859	41

Name of Respondent			Report Is:	Date of Report	t Year/Pe	Year/Period of Report	
Pacif	iCorp	(1)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /	End of	End of	
		` '	CCRUED, PREPAID AND (ΔP		
4 0:			·				
	ve particulars (details) of the combined p			_		-	
-	ear. Do not include gasoline and other sain imated amounts of such taxes are know,		•			rged. II the actual,	
	clude on this page, taxes paid during the		_				
	the amounts in both columns (d) and (e)	-					
	clude in column (d) taxes charged during					o taxes accrued.	
	ounts credited to proportions of prepaid						
	ed and prepaid tax accounts.	_		,	·		
4. Lis	st the aggregate of each kind of tax in su	ch manner that	the total tax for each State a	and subdivision can read	ily be ascertained.		
Line			GINNING OF YEAR	Taxes Charged	Taxes _Paid	Adjust-	
No.	(See instruction 5) Tax	es Accrued count 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Subtotal	11,160,87	1	26,613,312	26,295,411		
2							
3	Wyoming:						
4	Property	7,512,619	9	14,918,164	14,971,702		
5	Wind generation tax	1,390,284	1	1,813,575	1,373,012		
6	Unemployment	8,597	7	423,245	421,401		
7	Franchise	307,400		1,886,074	1,910,374		
8	Use	155,22	1	1,408,591	1,430,850		
9	Annual Report			70,239	70,239		
10	Subtotal	9,374,12	1	20,519,888	20,177,578		
11				, ,			
	State Other	46,685	5	-26,173			
13		.0,000		20,			
_	Miscellaneous:						
15	Goshute Possessory			23,082	23,082		
16	Sho-Ban Possessory			183,560	183,560		
17	,	18,809		38,391	38,004		
	Navajo Possessory	10,008	9	•	· ·		
18	Ute Possessory			29,220	29,220		
19	Crow Possessory			67,500	67,500		
20	Umatilla Possessory	05.40	4	65,578	65,578		
	Subtotal	65,494	1	381,158	406,944		
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
-							
41	TOTAL	87,443,80	12,036,297	319,034,603	352,859,192	72,463	
	ļ	31, 140,000		0.0,004,000	552,555,152	, . 50	

				This Report Is: Date of Report (A) PY An Original (Mo. Do. Vi)					Year/Period of Report		
PacifiCorp			(1) An Original (2) A Resubmission			(Mo, Da, Yr) / /			End of2013/Q4		
	TAXES A		. ,				RING Y	EAR (Continued)			
5. If any tax (exclude Fed the year in column (a).	leral and State income tax	(es)- c	covers	s more t	then one	year, show the	require	ed information separa	•	•	, ,
by parentheses.	6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending										
transmittal of such taxes to										100.4	
Report in columns (i) the pertaining to electric operation											
amounts charged to Acco	unts 408.2 and 409.2. Als	so sho	own ir	n colum	n (I) the	taxes charged to	utility	plant or other balance	e shee	et accounts.	
For any tax apportione	d to more than one utility	depar	tmen	t or acc	ount, sta	ite in a footnote t	he bas	sis (necessity) of appo	ortioni	ng such tax.	
BALANCE AT I	END OF YEAR Prepaid Taxes	DIST		JTION C lectric	OF TAXE	S CHARGED Extraordinary It	ems	Adjustments to R	et. I	0.1	Line
`Account 236) (g)	(Incl. in Account 165) (h)	(Acco	ount 4	408.1, 4 (i)		(Account 409		Earnings (Account (k)	439)	Other (I)	No.
11,478,772				23,34	40,625			+		3,272,687	1
											3
7,459,081				14 46	68,572					449,592	4
1,830,847					13,575					110,002	5
10,441					,					423,245	
283,100				1,88	86,074						7
132,962										1,408,591	8
				7	70,239						9
9,716,431				18,23	38,460					2,281,428	10
20.710											11
20,512				-2	26,173						12 13
											14
					23,082				+		15
					83,560						16
19,196				3	38,391						17
				2	29,220						18
					67,500						19
39,708					65,578 81,158						20
39,700				30	51,136						21 22
											23
											24
											25
											26
											27
											28 29
											30
											31
											32
											33
											34
											35
											36 37
									+		38
											39
											40
53,535,702	12,025,243			259,7	57,744					59,276,859	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: f

\$ (39,024) Account 255, Accumulated Deferred Investment Tax Credits (1)

(8) Other

\$ (39,032)

(1) Represents the federal impact of the adjustment discussed in footnote (4) of the footnote to line 7 column b of page 266, Accumulated deferred investment tax credits, in this Form No. 1.

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income tax, other income and deductions, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 5 Column: I

Account 151, Fuel stock

Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 16 Column: I \$110,925 Account 408.2, Taxes other than income taxes, other income and deductions

1,569 Account 589, Rents

6,203 Account 107, Construction work in progress

\$118,697

Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 24 Column: I

677 Account 408.2, Taxes other than income taxes, other income and deductions 92,902 Account 107, Construction work in progress \$93,579

Schedule Page: 262 Line No.: 25 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 29 Column: I

\$ 1,301 Account 408.2, Taxes other than income taxes, other income and deductions 83,921 Account 107, Construction work in progress \$85,222

Schedule Page: 262 Line No.: 30 Column: f

Account 255, Accumulated Deferred Investment Tax Credits (1) \$111,496 (1) Other

\$111,495

(1) Represents the state impact of the adjustment discussed in footnote (4) of the footnote to line 7 column b of page 266, Accumulated deferred investment tax credits, in this Form No. 1.

Schedule Page: 262 Line No.: 30 Column: I

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4					
FOOTNOTE DATA								

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 33 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 38 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 39 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 5 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 10 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 14 Column: I

- \$ 14,741 Account 408.2, Taxes other than income taxes, other income and deductions
- 144,319 Account 589, Rents
- 125,386 Account 107, Construction work in progress

\$284,446

Schedule Page: 262.1 Line No.: 15 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 16 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 17 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 21 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 22 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 27 Column: I

- 30,763 Account 408.2, Taxes other than income taxes, other income and deductions 551 Account 589, Rents
 - 7,898,009 Account 107, Construction work in progress
- 2,089,190 Account 151, Fuel stock

\$10,018,513

Schedule Page: 262.1 Line No.: 28 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 29 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 31 Column: I

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) A Resubmission	/ /	2013/Q4					
FOOTNOTE DATA								

Charged to same account as related goods.

Schedule Page: 262.1 Line No.: 35 Column: I

\$ 82,806 Account 408.2, Taxes other than income taxes, other income and deductions _294,432 Account 107, Construction work in progress \$377,238

Schedule Page: 262.1 Line No.: 36 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 39 Column: I

Account 151, Fuel stock

Schedule Page: 262.1 Line No.: 40 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 4 Column: I

\$ 957 Account 408.2, Taxes other than income taxes, other income and deductions 12,187 Account 589, Rents

 $\frac{436,448}{5449,592}$ Account 107, Construction work in progress

Schedule Page: 262.2 Line No.: 6 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 8 Column: I

Charged to same account as related goods.

	Name of Respondent		This Repor	t ls: n Original	(Mo Do Vr)		ear/Period of Report nd of 2013/Q4	
Pac	PacifiCorp ACCUMULAT		(2) A	Resubmission	//		of <u>2013/Q4</u>	
Ren	ort below information			RED INVESTMENT TAX (appropriate, segregate	-	•	utility and nonutility	
ope	rations. Explain by for	otnote any correction a credits are amortized.	adjustments t	to the account balance	shown in colu	umn (g).Include in col	umn (i) the average	
Line		Balance at Beginning of Year		rred for Year	All Curren	locations to t Year's Income	Adjustments	
No.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No. (e)	Amount (f)	(g)	
1	Electric Utility		,	. ,	,	,		
2	3%							
3	4%							
4	7%							
5	10%	33,995,519			411.4,420	2,851,419		
	30%		420	169,781	420	1,768		
	Idaho	335,498			411.4,420	8,681	-193,19	
	TOTAL	34,331,017		169,781		2,861,868	-193,19 ⁻	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
	Idaho		190	468,027	420	31,512	424,07	
	Total Nonutility			468,027		31,512	424,07	
13								
14								
15								
16								
17								
18								
19								
20 21								
22								
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48								

Name of Respondent PacifiCorp		This (1) (2)	s Re	port Is:]An Original]A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Rep	ort Q4
	ACCUMULA7				CREDI	TS (Account 255) (continu	ned)	
Balance at End of Year	Average Period of Allocation to Income			ADJ	JUSTM	IENT EXPLANATION		Line
(h)	to Income (i)							No.
								1
								3
								4
31,144,100	48.37 and 30							5
168,013	24							6
133,626	30							7
31,445,739								8
								9
								10
860,586	30							11
860,586								12
								13
								14
								15 16
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								47 48
								40
i I								1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	-					
PacifiCorp	(2) A Resubmission	/ /	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferre	ed for Yr.	Alloca	t. to CY	Adj.	Ending	Avg.
Sub. (a)	Balance (b)	Acct.	Amount (d)	Acct. (e)	Amount (f)	 (g)	Balance (h)	Per.
10%	\$31,574,597	-	-	411.4(1)	\$1,808,768	\$ _	\$29,765,829	48.37
10%	2,420,922 \$33,995,519	-		420(2)	1,042,651 \$2,851,419	\$ -	1,378,271 \$31,144,100	30

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	В	eginning	Deferr	red	for Yr.	Allocat	to CY	Adj.		Ending	Avg.
Sub. (a)		Balance (b)	Acct.		Amount (d)	Acct. (e)	 Amount (f)	(g)	_	Balance (h)	Per. _(i)
Idaho	\$	335,498	_	\$	-	411.4(1)	\$ 3,296	\$(265,663)(2)	\$	66,539	30
Idaho	\$	335,498	-	\$		420(3)	\$ 5,385 8,681	$\frac{72,472}{\$(193,191)}(4)$	\$	67,087	30

- (1) Internal Revenue Code 46(f)2
- (2)Represents an adjustment to the balance at beginning of year:

 \$ 143,049 Account 410.1, Provision for deferred income taxes

 (408,712) Account 411.1, Provision for deferred income taxes-credit

 \$ (265,663)
- (3)Internal Revenue Code 46(f)1
- (4)Represents an adjustment to the balance at beginning of year:
 - \$ 111,496 Account 409.1, Income taxes-other (39,024) Account 409.1, Income taxes-federal
 - \$ 72,472

Schedule Page: 266 Line No.: 7 Column: g

For further information, refer to this page Line 7, Column (b).

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year:

\$(237,441) Account 411.1, Provision for deferred income taxes-credit

(16,891) Account 420, Investment tax credits

678,403 Account 410.1, Provision for deferred income taxes 424,071

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission			(Mo Da Vr)			ear/Period of Report and of 2013/Q4	
		` '		ERED CREDITS	S (Account					
P	eport below the particulars (details) called				•	200)				
	r any deferred credit being amortized, sh		- •		•					
	nor items (5% of the Balance End of Yea	•			n \$100 000) whichever is	areater) may	he group	ad by classes	
). IVII						o, willchever is	greater) may	be group		
ine	Description and Other Deferred Credits	Balance a			EBITS		Credits	,	Balance at End of Year	
No.	Deferred Credits	Beginning of	rear	Contra Account	An	nount	Credits		End of Year	
	(a)	(b)		(c)		(d)	(e)		(f)	
1	Working Capital Deposits	5,9	997,934				6	88,793	6,686,727	
2										
3	Reclamation Costs - Trapper Mine	5,2	258,748				2	208,059	5,466,807	
4										
5	Reclamation Costs - Deseret Mine		176,006	232		24,600			451,406	
6			-						· ·	
7	Western Coal Carriers Benefits									
8	Obligation	11 (077,000	131		923,770	1 6	61,770	11,815,000	
9		11,0	711,000	101		020,770	1,0	701,770	11,010,000	
	Bank Card Incentives		224 600	024		01 122		70.700	422 276	
10	Dank Card incentives	`	334,699	921		91,123		79,700	423,276	
11	Defermed Days are Oth (5)		05.000	404		05.000				
12	Deferred Revenue - Other (5)		25,000	421		25,000				
13										
14	Deferred Compensation Plan	8,2	200,305	131,232,241		724,085	1,7	728,942	9,205,162	
15										
16	Redding Contract (20)	1,6	550,088	456		549,996			1,100,092	
17										
18	Foote Creek Contract (15)	2	292,382	456		137,640			154,742	
19										
20	Environmental Liabilities	26,7	769,085			9,155,845	8,6	59,860	26,273,100	
21										
22	Unearned Joint Use Pole									
23	Contact (1)	2.6	599,055	454		6,176,296	6.3	363,842	2,886,601	
24			,,,,,,			2,112,222	-,-	,,,,,,		
25	Misc. Security Deposits		2,875	454,456,557		675			2,200	
26	wise. Occurry Deposits		2,073	454,450,557		0/3			2,200	
	Lagra Incentives (10)		20,000	024		20,000				
27	Lease Incentives (10)		28,090	931		28,090				
28	0 1: 1 : 0: 0014(4)		145.005	500		070.040		204.070	117.115	
29	Cowlitz/Lewis River O&M (1)	1	115,085	539		279,046		281,076	117,115	
30	<u> </u>									
31	Employee Housing Security Deposits		15,775					2,500	18,275	
32										
33	Oregon DSM Loans NPV Unearned									
34	Income (10)		15,734	456		15,734				
35										
36	Cogeneration Bonds-Sunnyside		113,417						413,417	
37										
38	Transmission Security Deposits	6	67,243	131,107		155,743	1	70,000	681,500	
39	•									
40	Transmission Service Deposits	8	353,435	131		1,601,469	9	01,259	153,225	
41	-,		,			. ,			,	
42	MCI F.O.G. wire lease (1)	-	558,214	454		3,347,666	3.3	347,342	557,890	
43	2.1.12.2.1		,- I -T	.51		_,0 ,000	0,0	,		
44	Unamortized contract values	1/6	226,194	242		22,899,131			123,327,063	
45	Shamoruzed contract values	140,2		272		١٥١, دود در ع			123,321,003	
	Long contingency LICA Davias	400.0	260.000	400.5		E 427 520	4.0	200.060	446,000,400	
46	Loss contingency - USA Power	120,2	260,000	426.5		5,437,532	1,8	300,968	116,623,436	
		i .								
	TOTAL		27,535			51,573,441		31,350	308,485,444	

	e of Respondent fiCorp	(1	2)	n Original Resubmission	0 (1)	Date of R (Mo, Da, //	Peport Yr)	Year/Period of Report End of2013/Q4
	eport below the particulars (details) calle	ed for concerni	ng other o		•	253)		
	r any deferred credit being amortized, s nor items (5% of the Balance End of Ye				ın \$100,000	, whichever is	s greater) may be (grouped by classes.
ine	Description and Other Deferred Credits		Balance at DEBITS Beginning of Year Contra				Credits	Balance at End of Year
No.		(b)	n real	Contra Account (c)	An	nount		
1	(a)	(b)		(6)		(d)	(e)	(f)
2	Accrued Right-of-Way Obligations	1,	,091,171				557,1	86 1,648,357
3								
4	Navajo Tribal Utility Authority						400.0	50 400.050
5 6	Escrow						480,0	53 480,053
7								
8								
9								
10 11								
12								
13								
14								
15								
16 17								
18								
19								
20								
21								
22								
23 24								
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35 36								
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38								
39								
40								
41 42								
43								
44								
45								
46								
47	TOTAL	333	027,535			51,573,441	27,031,3	50 308,485,444
71	IVIAL	333,	UL1,UUU			01,070,441	21,001,0	500,405,444

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2013/Q4
FC	OOTNOTE DATA		

Schedule Page: 269 Line No.: 10 Column: a

The weighted average life is 4 years.

Schedule Page: 269 Line No.: 20 Column: c

Account 131, Cash

Account 182.3, Other regulatory assets

Account 232, Accounts payable Account 426.5, Other deductions

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report Year/Period of Report			
Pacif	iCorp	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4		
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	MORTIZATION PROPERTY	(Account 281)		
1. R	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes	rating to amortizable		
prop						
2. F	or other (Specify),include deferrals relating to	o other income and deductions.				
Line	Account	Balance at —	CHANGES DURING YEAR			
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1		
	(a)	(b)	(c)	(d)		
1	Accelerated Amortization (Account 281)					
2	Electric					
3	Defense Facilities					
4	Pollution Control Facilities	208,722,047	21,737,3	3,578,386		
5	Other (provide details in footnote):					
6						
7						
8	TOTAL Electric (Enter Total of lines 3 thru 7)	208,722,047	21,737,3	3,578,386		
9	Gas					
10	Defense Facilities					
11	Pollution Control Facilities					
12	Other (provide details in footnote):					
13						
14						
15	TOTAL Gas (Enter Total of lines 10 thru 14)					
16						
	TOTAL (Acct 281) (Total of 8, 15 and 16)	208,722,047	21,737,3	3,578,386		
18	Classification of TOTAL					
			40 40 4 0	16 2,147,401		
19	Federal Income Tax	183,753,060	18,134,0			
19 20	State Income Tax	183,753,060 24,968,987	3,603,30			
19 20						
19 20	State Income Tax					
19 20	State Income Tax					
19 20	State Income Tax	24,968,987				
19 20	State Income Tax Local Income Tax	24,968,987				
19 20	State Income Tax Local Income Tax	24,968,987				
19 20	State Income Tax Local Income Tax	24,968,987				
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19 20	State Income Tax Local Income Tax	24,968,987				
19 20	State Income Tax Local Income Tax	24,968,987				
19 20	State Income Tax Local Income Tax	24,968,987				
19 20	State Income Tax Local Income Tax	24,968,987				

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	on	(WO, Da, 11)	End of2013/Q4	
A	CCUMULATED DEFE	RRED INCOME			I ZATION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI				TMENTS		Dolongo et	Line
Amounts Debited to Account 410.2			Debits	A	Credits	Balance at End of Year	No.
(e)	(f)	Account Credited	Amount	Accour Debite	nt Amount ed (j)		
(e)	(1)	(g)	(h)	(i)	U)	(k)	
							1
	1	I		1			2
							3
						226,880,978	-
							5
							6
							7
						226,880,978	8
		<u> </u>	•	_	<u> </u>		9
							10
							11
							12
							13
							14
							15
							16
						226,880,978	ļ
						220,000,970	
	T	l		1	<u> </u>	400 700 675	18
						199,739,675	
						27,141,303	
							21
		NOTES	(Continued)	-			
			,				

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
	•	(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /	82)
1. Re	eport the information called for below concern		· · · · · · · · · · · · · · · · · · ·	·
I	ct to accelerated amortization	and toopondone a docodinang t		rating to property not
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.		
Lino		5.1	CHANGE	S DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a)		to Account 410.1	to Account 411.1 (d)
1	(a) Account 282	(b)	(c)	(u)
	Electric	3,796,825,280	627,266,8	329 436,011,788
	Gas	0,730,020,200	027,200,0	400,011,700
4				
	TOTAL (Enter Total of lines 2 thru 4)	3,796,825,280	627,266,8	329 436,011,788
	Nonutility	-, -, -, -, -,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
7	,			
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,796,825,280	627,266,8	329 436,011,788
10	Classification of TOTAL			
11	Federal Income Tax	3,339,798,865	507,155,3	337,290,386
12	State Income Tax	457,026,415	120,111,5	513 98,721,402
13	Local Income Tax			
		NOTES		
		NOTES		

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	e of Report Year/Period of Report		
PacifiCorp			(2) A Resubmission	1	(IVIO, Da, 11)	End of2013/Q4		
A	CCUMULATED DEFE		TAXES - OTHER PROF					
3. Use footnotes	as required.							
CHANGES DURII			ADJUST			Dalana at	Lina	
Amounts Debited to Account 410.2	Amounts Credited		Debits		Credits	Balance at End of Year	Line No.	
	to Account 411.2	Account Credited (g)	Amount	Accoun Debited	t Amount			
(e)	(f)	(g)	(h)	(i)	(j)	(k)		
	1	T. a.a. a	1	1			1	
		182.3	4,258,141	182.3	7,791,23	2 3,991,613,412		
							3	
							4	
			4,258,141		7,791,23	3,991,613,412		
							6	
							7	
							8	
			4,258,141		7,791,23	3,991,613,412	9	
							10	
			-31,782,947		5,500,39	3,546,947,138	11	
			36,041,088		2,290,83	6 444,666,274	12	
							13	
		NOTES	G (Continued)					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA	·	

Schedule Page: 274 Line No.: 11 Column: h

Includes adjustment to the balance at beginning of year to reflect direct allocation of the federal deferred tax balances.

Schedule Page: 274 Line No.: 12 Column: h

Includes adjustment to the balance at beginning of year to reflect direct allocation of the state deferred tax balances.

	e of Respondent iCorp	This Re (1) X (2)	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
	ACCUMULA	ATED DE	FFERED INCOME TAXES - O	THER (Account 283)	
1. R	eport the information called for below concer	ning the	respondent's accounting for	or deferred income taxes	s relating to amounts
	ded in Account 283.				
2. F	or other (Specify),include deferrals relating to	other in	ncome and deductions.		
Line	Account		Balance at	CHANGE Amounts Debited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1
1	Account 283		(~)	(0)	(=)
2	Electric				
	Regulatory Assets		695,709,590	76,64	5,227 91,527,025
4	Other		32,351,572		4,329 6,849,053
5			02,001,012	0,20	1,020
6					
7					
8					
	TOTAL Electric (Total of lines 3 thru 8)		728,061,162	81,929	9,556 98,376,078
	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	728,061,162	81,929	9,556 98,376,078
20	Classification of TOTAL				
21	Federal Income Tax		640,964,707	69,778	8,623 84,259,562
22	State Income Tax		87,096,455	12,150	0,933 14,116,516
	Local Income Tax				
			NOTEO		
			NOTES		

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp			(2) A Resubmission	1	/ /	End of2013/Q4		
	ACCI	JMULATED D	EFERRED INCOME TAX	S - OTHER	(Account 283) (Continued)			
3. Provide in the	space below explan	ations for Pa	age 276 and 277. Inclu	de amounts	relating to insignificant in	tems listed under Other	r.	
4. Use footnotes	as required.							
CHANGES DI	JRING YEAR		ADJUSTI		0 11:			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account	Credits Amount	Balance at End of Year	Line No.	
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	INO.	
(0)	(-)	(9)	(1.7)	(.)	0/	()	1	
							2	
14,473,744	47,196,345		141,663,507	_	19,620,390	526,062,074		
4,425,708	4,608,277		17,983,102	100 202	17,697,822	30,318,999		
4,423,700	4,000,277	190,203	17,965,102	190,203	17,097,022	30,310,999		
							5	
							6	
							7	
							8	
18,899,452	51,804,622		159,646,609		37,318,212	556,381,073	9	
					•		10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
18,899,452	51,804,622		159,646,609		37,318,212	556,381,073	19	
							20	
16,101,498	45,070,291		139,650,282		31,992,735	489,857,428	21	
2,797,954	6,734,331		19,996,327		5,325,477	66,523,645	22	
							23	
		NOTES	S (Continued)					
		NOTE	5 (Continued)					
							,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
•	(1) X An Original	(Mo, Da, Yr)	•					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 21 Column: h

Includes adjustment to the balance at beginning of year to reflect direct allocation of the federal deferred tax balances.

Schedule Page: 276 Line No.: 22 Column: h

Includes adjustment to the balance at beginning of year to reflect direct allocation of the state deferred tax balances.

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Peri End of	Year/Period of Report End of 2013/Q4	
2. Mi by cl	OT eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	at end of period, or	gulatory liabili amounts less	ties, including rate ord			
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS Account Amount Credited		Credits	Balance at End of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Investment Tax Credit Regulatory Liability	17,206,905	190	1,138,454		16,068,45	
2	Income Tax Reg. Liab WA Flow Through	3,785,659			1,001,581	4,787,24	
3	Excess Gain on Sale of Assets in Rates - OR (1)	35,161		335,679	300,518		
4	Property Insurance Reserve - OR				445,516	445,51	
5	Property Insurance Reserve - ID	201,756			113,544	315,30	
6	Property Insurance Reserve - UT	547,631	924	401,833	2,152,236	2,298,03	
7	Property Insurance Reserve - WY	621,571	924	1,673,564	1,051,993		
8	SMUD Revenue Imputation (11)	4,114,860	440,442	2,295,647	3,932	1,823,14	
9	Utah Home Energy Lifeline	450,629	142	20,724	1,018,779	1,448,68	
10	BPA Balancing Account - WA	1,065,877	440,442	916,135		149,74	
11	BPA Balancing Account - OR	1,792,701	440,442	1,580,711		211,99	
12	BPA Balancing Account - ID				922,145	922,14	
13	Asset Retirement Obligations Reg. Difference	12,259,337	230	1,601,948		10,657,38	
14	Washington Low Income Program	800,851	142	272,951	588,334	1,116,23	
15	Misc. Regulatory Assets/Liabilities - OR	282,755	182.3	368,046	85,291		
16	Blue Sky - OR	2,639,097	440,442	1,631,385	1,725,241	2,732,95	
17	Blue Sky - WA	213,744	440,442	54,425	170,963	330,28	
18	Blue Sky - CA	97,076	440,442	77,893	68,669	87,85	
19	Blue Sky - UT	2,724,989	440,442	2,561,593	2,766,350	2,929,74	
20	Blue Sky - ID	55,579	440,442	18,092	53,795	91,28	
21	Blue Sky - WY	229,404	440,442	155,520	213,128	287,01	
22	OR Energy Conservation Charge	2,319,249	131,232	26,447,000	27,190,447	3,062,69	
23	Renewable Energy Credit Sales Deferral	17,590,233		4,722,664	1,253,708	14,121,27	
24	Tax Revenue Requirement Adj UT (1)	61,696		61,696			
25	2010 Protocol Deferral - OR (1)	222,077		491,346	269,269		
26	Powerdale Decommissioning Costs Giveback - UT (2)	180,278		180,278			
27	Green House Gas Allowance Revenues - CA	2,434,345			6,671,710	9,106,05	
28	GRC Invest. in Emission Control Equip OR (1)	17,000,000		16,236,420		763,58	
29	2013 FERC Rate True-up - OR				2,273,466	2,273,46	
30	DSM Regulatory Asset - CA	765,482		2,173,566	1,408,084		
31	DSM Regulatory Asset - ID				2,053	2,05	
32	DSM Regulatory Asset - UT	8,206,230		51,076,864	49,061,672	6,191,03	
33	DSM Regulatory Asset - WA				367,062	367,06	
34	DSM Regulatory Asset - WY				183,406	183,40	
35	Alternative Rate for Energy (CARE) - CA	621,982		70,976	345,048	896,05	
36	Deferred Excess Net Power Costs - WA Hydro	103,748	555	3	8,703	112,44	
37	Deferred Independent Evaluator Fee - UT	114,940	923	18,210	27,573	124,30	
38	Deferred Excess RECs in Rates - UT 2012	2,753,648	456	1,379,266	147,165	1,521,54	
39	RTO Grid West N/R - OR	6,035	904	7,342	1,307		
40	SB 408 and MCBIT Regulatory Asset - OR	10,904		15,303	4,399		
41	TOTAL	102,737,542		120,576,705	109,373,077	91,533,91	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original		(Mo, Da, Yr)		r/Period of Report of 2013/Q4	
-	•	(2) A Resubmission THER REGULATORY LIABILITIES (Acc		/ /			
2. Mi	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or a	gulatory liabilit amounts less	ies, including rate			
		Balance at Begining	DI	EBITS		Balance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account Credited	Amount	Credits	of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
_	Solar Feed-In Tariff Deferral - CA	354,070		1,220,826	990,538	123,782	
2	Solar Incentive Program - UT	867,043		1,370,345	6,485,452	5,982,150	
3							
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37							
38 39							
40							
<i>A</i> 1	TOTAL	102,737,542		120,576,705	109,373,077	91,533,914	
41	101/12	102,737,342		120,070,705	1/0,3/3,0//	71,000,914	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 278 Line No.: 1 Column: a	
Weighted average life is 48 years.	
Schedule Page: 278 Line No.: 3 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Account 419, Interest and dividend income	
Schedule Page: 278 Line No.: 23 Column: c	
Account 456, Other electric revenues	
Account 419, Interest and dividend income	
Account 182.3, Other regulatory assets	
Schedule Page: 278 Line No.: 24 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Schedule Page: 278 Line No.: 25 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Account 419, Interest and dividend income	
Schedule Page: 278 Line No.: 26 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Account 445, Other sales to public authorities	
Schedule Page: 278 Line No.: 28 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Schedule Page: 278 Line No.: 30 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Schedule Page: 278 Line No.: 32 Column: c	
Account 440, Residential sales	-
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Account 445, Other sales to public authorities	
Schedule Page: 278 Line No.: 35 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Schedule Page: 278 Line No.: 40 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Schedule Page: 278.1 Line No.: 1 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Schedule Page: 278.1 Line No.: 2 Column: c	
Account 440, Residential sales	
Account 442, Commercial and industrial sales	
Account 444, Public street and highway lighting	
Account 445, Other sales to public authorities	
<u>-</u>	

1	readings are
The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled reverleated unbilled reverse need not be reported separately as required in the annual version of these pages. Report below operating evenues for each prescribed account, and manufactured gas revenues in total. Report muther of customers, columns (f) and (g), not he basis of meters, in addition to the number of flat rate accounts; except that where separate meter dided for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelvies of each month. It increases or decreases from previous period (columns (c), (e), and (gi)), are not derived from previously reported figures, explain any inconsistencies in a color of each month. It increases or decreases from previous period (columns (c), (e), and (gi)), are not derived from previously reported figures, explain any inconsistencies in a color of each group of meters added. The -average number of customers means the average of twelvies of each month. It increases or decreases from previous period (columns (c), (e), and (gi)), are not derived from previously reported figures, explain any inconsistencies in a color of each group of meters added. The -average number of customers were all to be counted from previously reported figures, explain any inconsistencies in a color of the colo	readings are
elated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter dedder for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelviose of each month. It in creases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a collection of the columns of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2. Title of Account No. Title of Account (a) Title of Account (b) Deparating Revenues Year (Deparating Revenues Revenues (Deparating Revenues Year (Depara	readings are
Sales of Electricity	
1 Sales of Electricity 2 (440) Residential Sales 1,773,896,154 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,467,851,627 5 Large (or Ind.) (See Instr. 4) 1,365,175,755 6 (444) Public Street and Highway Lighting 20,047,674 7 (445) Other Sales to Public Authorities 17,101,922 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 9 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 15 Other Operating Revenues 4,969,593,959 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (456) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues	ng Revenues ar (no Quarterly)
2 (440) Residential Sales 1,773,896,154 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,467,851,627 5 Large (or Ind.) (See Instr. 4) 1,365,175,755 6 (444) Public Street and Highway Lighting 20,047,674 7 (445) Other Sales to Public Authorities 17,101,922 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 10 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 6,310,584 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1)	(c)
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales for Resale 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (455) Interdepartmental Rents 20 (456.1) Revenues from Transmission of Electricity of Others 21 (457.2) Miscellaneous Revenues	1,611,369,814
4 Small (or Comm.) (See Instr. 4) 1,467,851,627 5 Large (or Ind.) (See Instr. 4) 1,365,175,755 6 (444) Public Street and Highway Lighting 20,047,674 7 (445) Other Sales to Public Authorities 17,101,922 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 20 (449.1) Provision for Rate Refunds 11 (Less) (449.1) Provision for Rate Refunds 12 TOTAL Revenues Net of Prov. for Refunds 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues	1,011,309,014
5 Large (or Ind.) (See Instr. 4) 1,365,175,755 6 (444) Public Street and Highway Lighting 20,047,674 7 (445) Other Sales to Public Authorities 17,101,922 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 4,644,073,132 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	1,376,215,099
6 (444) Public Street and Highway Lighting 20,047,674 7 (445) Other Sales to Public Authorities 17,101,922 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 9,455) Interdepartmental Rents 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	1,247,618,388
7 (445) Other Sales to Public Authorities 17,101,922 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	19,998,454
8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456.0) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	16,263,330
9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,644,073,132 11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 10 (455) Interdepartmental Rents 20 (456.1) Revenues from Transmission of Electricity of Others 21 (457.1) Regional Control Service Revenues 22 (457.1) Regional Control Service Revenues	10,203,330
10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 10 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	
11 (447) Sales for Resale 325,520,827 12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	4,271,465,085
12 TOTAL Sales of Electricity 4,969,593,959 13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	330,569,624
13 (Less) (449.1) Provision for Rate Refunds 4,969,593,959 14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	4,602,034,709
14 TOTAL Revenues Net of Prov. for Refunds 4,969,593,959 15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 24 (457.2) Miscellaneous Revenues 25	4,002,034,708
15 Other Operating Revenues 9,906,509 16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	4,602,034,709
16 (450) Forfeited Discounts 9,906,509 17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	4,002,034,708
17 (451) Miscellaneous Service Revenues 6,310,584 18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	9,445,744
18 (453) Sales of Water and Water Power 1,577 19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	
19 (454) Rent from Electric Property 17,887,016 20 (455) Interdepartmental Rents 63,993,962 21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	6,413,143
20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	19,975,027
21 (456) Other Electric Revenues 63,993,962 22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	18,875,927
22 (456.1) Revenues from Transmission of Electricity of Others 85,492,936 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	420,000,000
23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues	136,299,293
24 (457.2) Miscellaneous Revenues	76,416,197
25	
	047 454 404
26 TOTAL Other Operating Revenues 183,592,584	247,451,164
27 TOTAL Electric Operating Revenues 5,153,186,543	4,849,485,873

ELECTRIC OPERATING REVENUES (Account 40)	Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4		
		ount 442, may be class	LECTRIC	rding to the basis	of classification	(Small or Commercial, and La		by
Vear to Date Quarterly/Annual (d)	he respondent if such basis of classificati classification in a footnote.) 7. See pages 108-109, Important Change B. For Lines 2,4,5,and 6, see Page 304 fo	on is not generally grees During Period, for in or amounts relating to	eater than mportant n unbilled re	1000 Kw of dema	and. (See Accourted and important r	nt 442 of the Uniform System		
(d) (e) (f) (g) 1 16,339,122 15,968,423 1,522,173 1,504,514 2 3 17,057,194 16,828,774 207,690 211,986 4 21,831,865 21,316,760 33,561 33,553 5 142,585 142,675 3,557 3,636 6 292,107 292,709 3 3 7 8 9 8 9 9 55,662,873 54,549,341 1,766,984 1,753,692 10 10,206,135 11,869,789 11 156,869,008 66,419,130 1,766,984 1,753,692 12 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues. 258,009,000 of unbilled revenues.	MEGAW	ATT HOURS SOLE)			AVG.NO. CUSTOMER	RS PER MONTH	Line
16,339,122 15,968,423 1,522,173 1,504,514 2 3 17,057,194 16,828,774 207,690 211,986 4 21,831,865 21,316,760 33,561 33,553 5 142,585 142,675 3,557 3,636 6 292,107 292,709 3 3 3 7 8 55,662,873 54,549,341 1,766,984 1,753,692 10 10,206,135 11,869,789 11 65,869,008 66,419,130 1,766,984 1,753,692 12 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.		=		arterly)	Current Yea			No.
17,057,194								1
17,057,194 16,828,774 207,690 211,986 4 21,831,865 21,316,760 33,561 33,553 5 142,585 142,675 3,557 3,636 6 292,107 292,709 3 3 7 8 9 9 55,662,873 54,549,341 1,766,984 1,753,692 10 10,206,135 11,869,789 11 11 65,869,008 66,419,130 1,766,984 1,753,692 12 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.	16,339,122			15,968,423		1,522,173	1,504,514	2
21,831,865 21,316,760 33,561 33,553 5 142,585 142,675 3,557 3,636 6 292,107 292,709 3 3 7 8 9 9 9 9 9 1,753,692 10 10 10,206,135 11,869,789 11 11 1,753,692 12 12 13 13 1,766,984 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 14 1,753,692 1,753,692 1,753,692 1,753,692 1,753,692 1								3
142,585 142,675 3,557 3,636 6 292,107 292,709 3 3 7 8 8 9 55,662,873 54,549,341 1,766,984 1,753,692 10 10,206,135 11,869,789 11 65,869,008 66,419,130 1,766,984 1,753,692 12 13 65,869,008 66,419,130 1,766,984 1,753,692 14	17,057,194			16,828,774		207,690	211,986	4
292,107 292,709 3 3 7 8 8 55,662,873 54,549,341 1,766,984 1,753,692 10 10,206,135 11,869,789 11 65,869,008 66,419,130 1,766,984 1,753,692 12 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.	21,831,865			21,316,760		33,561	33,553	5
S S S S S S S S S S	142,585			142,675		3,557	3,636	6
Section Sect	292,107			292,709		3	3	7
55,662,873 54,549,341 1,766,984 1,753,692 10 10,206,135 11,869,789 11 65,869,008 66,419,130 1,766,984 1,753,692 12 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.								8
10,206,135 11,869,789 11 65,869,008 66,419,130 1,766,984 1,753,692 12 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.								9
65,869,008 66,419,130 1,766,984 1,753,692 12 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.	55,662,873			54,549,341		1,766,984	1,753,692	10
13 65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.	10,206,135			11,869,789				11
65,869,008 66,419,130 1,766,984 1,753,692 14 Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.	65,869,008			66,419,130		1,766,984	1,753,692	12
Line 12, column (b) includes \$ 258,009,000 of unbilled revenues.								13
	65,869,008			66,419,130		1,766,984	1,753,692	14
Line 12, column (d) includes 3,378,082 MWH relating to unbilled revenues								
	Line 12, column (a) includes	3,370,002	MWVII TE	raung to unbine	eu Teveriues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for Resale, of this Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for Resale, of this Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2013	2012
Account service charges -	 	
disconnects/reconnects/returned check charges	\$ 4,737,594	\$ 4,448,063
Customer contract flat rate billings	1,525,594	1,907,528

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

		2013		2012
Renewable energy credit sales, including				
amortization and deferrals	\$	32,904,131	\$ 1	L06,970,144
Wind-based ancillary services		12,114,934		12,186,449
Energy exchange credits		10,700,944		7,178,646
Flyash/by-product sales		3,264,830		3,234,313
Steam sales		2,029,668		3,708,368
Power sale and exchange agreements		1,091,292		1,091,292
Phase shifting equipment fee from				
Western Electricity Coordinating Council		1,062,518		338,147
Revenue from generation interconnection and				
transmission service request studies		905,164		715,380
Maintenance charges for work on transmission facilities		727,226		783,876
Net profit on sales of materials and supplies inventory		356,039		(a)
Indemnity revenues		346,845		_
Service territory fixed cost recovery fee		276,016		262,676
Deferral of Oregon retail customers' allocated share of				
the incremental Open Access Transmission Tariff				
revenues associated with FERC Docket No. ER11-3643-000)	(2,220,863)		_

(a) The 2012 amount is less than \$250,000.

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2013/Q4
		` '	LECTRICITY BY RAT	E SCHEDULES	ļ	
1. R	Leport below for each rate schedule in e				umber of customer, av	verage Kwh per
custo	omer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	ported on Pages 310-31	1.	
	rovide a subheading and total for each					
	 If the sales under any rate scheduicable revenue account subheading. 	ile are classified in mor	e than one revenue ac	count, List the rate sche	edule and sales data	under each
	Where the same customers are served u	nder more than one rat	e schedule in the sam	e revenue account clas	sification (such as a c	eneral residential
	edule and an off peak water heating sch					
	omers.					
	he average number of customers shoul illings are made monthly).	d be the number of bills	rendered during the y	ear divided by the num	ber of billing periods of	during the year (12 if
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	d additional revenue bill	led pursuant thereto.	
	Report amount of unbilled revenue as of					
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	RESIDENTIAL SALES					
2						
3				1		
4			1,949			
5		745	103,180	112	6,652	0.1385
6		314	75,804	337	932	0.2414
7	06RESD000D-RES SRVC	181,182	24,471,231	18,049	10,038	0.1351
8		113,839	15,077,666	10,040	11,339	0.1324
9	***************************************	853	172,754	360	2,369	0.2025
	06RESD0DM9 - MULTI FAMILY	224	29,304	8	28,000	0.1308
	06RESD0DS8-MULT FAM SBMET	1,247	135,133	16	77,938	0.1084
	06RESD00DN-RES SVC-DEL NORT	88,767	11,857,936	7,290	12,177	0.1336
	06UPPL000R-BASE SCH FALL		22.470	2		
	SMUD REVENUE IMPUTATIONS		39,478			
	UNBILLED REVENUE	3,175	530,000			0.1669
	UNBILLED REV - UNCOLLECTIBLE		-3,000			
	DSM - RESIDENTIAL		417,325			
	BLUE SKY - RESIDENTIAL		71,689			
	SOLAR FEED-IN REVENUE		614,423			
	REVENUE - ACCOUNTING ADJ		-596,584			
21	IDAHO					
	07LNX00010-MNTHLY 80%GUAR		1,277			
	07LNX00035-ADV 80%MO GUAR		1,741			
	07NETMT135-ID RES NET MTR	1,519	150,626	90	16,878	0.0992
	070ALCO007-CUST OWN LIGHT	1,519	3,811	1	10,000	0.0992
	07OALCOO07-COST OWN LIGHT	97	39,647	120	808	0.4087
	07RESD0001-RES SRVC	447,863	51,227,760	44,771	10,003	0.4087
	07RESD0001-RES SRVC-OPTIO	256,413	24,844,435	13,768	18,624	0.0969
	07RGNSV23A-ID SM GEN SVC	4,172	478,247	539	7,740	0.0969
_	SMUD REVENUE IMPUTATIONS	4,172	53,413	339	7,740	0.1140
	UNBILLED REVENUE	8,016	1,015,000			0.1266
	UNBILLED REV - UNCOLLECTIBLE	0,010	-5,000			0.1200
	DSM - RESIDENTIAL		1,413,723			
	BLUE SKY - RESIDENTIAL		16,227			
36			10,221			
	OREGON					
	01CHCK000R-RES CHECK MTR			1		
	01COST0004 - 01RESD0004	5,201,789	296,221,924	- '		0.0569
	01COSTR023-RES GEN SRV CST	25,896	1,474,019			0.0569
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	20,000	.,,			0.0000
41	TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42	Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	0	0	0.1004
43	TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	/ /	End of	2013/Q4
		LECTRICITY BY RAT	E SCHEDULES	ļ	
Report below for each rate schedule in eff	ect during the year the	e MWH of electricity so	old, revenue, average nu	umber of customer, a	verage Kwh per
customer, and average revenue per Kwh, exc	cluding date for Sales	for Resale which is re	ported on Pages 310-31	1.	
2. Provide a subheading and total for each p			•		-
300-301. If the sales under any rate schedul applicable revenue account subheading.	e are classified in mor	e than one revenue ac	count, List the rate sche	edule and sales data	under each
Where the same customers are served un	der more than one rat	e schedule in the sam	e revenue account class	sification (such as a c	eneral residential
schedule and an off peak water heating sche					
customers.					
4. The average number of customers should all billings are made monthly).	be the number of bills	rendered during the y	ear divided by the numl	per of billing periods	during the year (12 if
5. For any rate schedule having a fuel adjust	ment clause state in a	footnote the estimate	d additional revenue bill	ed pursuant thereto.	
6. Report amount of unbilled revenue as of e				•	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 01FXRENEWR-Fixed Renewable		-3			
2 01HABIT004 - 01RESD0004	39,492	2,200,021			0.0557
3 01HABTR023-RES GEN SVC HAB	34	1,962			0.0577
4 01LNX00102-LINE EXT 80% G		13,272			
5 01LNX00109-REF/NREF ADV +		6,052			
6 01LNX00110-REF/NREF ADV +		1,195			
7 01NETMT135-NET METERING		1,080,461	2,353		
8 01NMTOU135-TOU NET MTR		8,808	17		
9 010ALTB15R-OUTD AR LGT RE	2,379	369,102	2,688	885	0.1552
10 01PTOU0004 - 01RESD0004	18,103	1,059,603			0.0585
11 01RENEW004 - 01RESD0004	252,267	13,859,073			0.0549
12 01RENWR023-RENEW USAGE	125	7,307	474.545		0.0585
13 01RESD0004-RES SRVC		283,961,543	474,545		
14 01RESD004T-RES Time Option		892,476	1,190		
15 01RGNSB023-SM GEN SVC-RES		2,152,108	5,689		
16 01RNETM023-NET MTR RES GEN		38	1		
17 01UPPL000R-BASE SCH FALL		400.070	2		
18 01VIR04136-OR RES VOL INCTV		196,370	253		
19 OR GAIN ON SALE OF ASSET 20 SMUD REVENUE IMPUTATIONS		164,015			
21 SOLAR FEED-IN REVENUE		455,825 738,490			
22 UNBILLED REVENUE	-5,231	1,361,000			-0.2602
23 UNBILLED REV - UNCOLLECTIBLE	-5,231	-8,000			-0.2602
24 DSM - RESIDENTIAL		14,724,948			
25 BLUE SKY - RESIDENTIAL		465,004			
26 REVENUE - ACCOUNTING ADJ		-495,823			
27		-493,623			
28 UTAH					
29 08BLSKY01R-BLUESKY ENERGY		-5			
30 08CFR00001-MTH FACILITY S		1,014			
31 08CHCK000R-UT RES CHECK M		1,014	1		
32 08COOLKPRR - Utah Cool Keeper			97,347		
33 08LNX00001-MTHLY 80% GUAR		4,631	31,341		
34 08LNX00005-MTHLY MIN GUAR		396			
35 08LNX00013-80% MNTHLY MIN		22,348			
36 08LNX00108-ANN COST MTHLY		2,604			
37 08MHTP0006-MOBILE HOME &	11,702	858,289	8	1,462,750	0.0733
38 08MHTP0023-MOBILE HOME &	333	30,805	3	111,000	0.0925
39 08NETMT135-Net Metering	11,518	1,232,865	1,614	7,136	0.1070
40 08OALT007R-SECURITY AR LG	2,707	774,671	2,946	919	0.2862
	_,. 07	,	_,,,,,	3.0	3.2302
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	0	0	0.1004
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	(1) X	An Original	(Mo, Da, Yr)		2013/Q4
PacifiCorp	(2)	A Resubmission	//	End of	
	SALES OF E	ELECTRICITY BY RA	TE SCHEDULES	+	
 Report below for each rate schedule in customer, and average revenue per Kwh, a Provide a subheading and total for each 300-301. If the sales under any rate schedapplicable revenue account subheading. 	excluding date for Sales r prescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 sequence followed in "	311. Electric Operating Rev	/enues," Page
3. Where the same customers are served	under more than one ra	te schedule in the sar	me revenue account cla	ssification (such as a	general residential
schedule and an off peak water heating sc				,	•
customers.					
4. The average number of customers shou	uld be the number of bill	s rendered during the	year divided by the nur	mber of billing periods	during the year (12 if
all billings are made monthly). 5. For any rate schedule having a fuel adju	etmont clause state in	a footpote the estimate	od additional rovenue b	illed purguant therete	
Report amount of unbilled revenue as of				illed pursuarit triereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1 08PTLD000R-POST TOP LIGHT	2	131	3	667	0.0655
2 08RESD0001-RES SRVC	6,549,249	692,990,791	696,264	9,406	0.1058
3 08RESD0002-RES SRVC-OPTIO	2,971	307,037	350	8,489	0.1033
4 08RESD0003-LIFELINE PRGRM	221,906	22,974,695	27,556	8,053	0.1035
5 08RGNSV006-GEN SRVC-RES	80,880		215	376,186	0.0755
6 08RGNSV023-GEN SRVC-RES	91,081	9,937,681	11,997	7,592	0.1091
7 08RGNSV06A-UT SM GEN SVC	5,389	446,426	19	283,632	0.0828
8 08RGNSV06B-UT SM GEN SVC	4	468	1	4,000	0.1170
9 08RNM23135-UT NET MTR, GEN	139	14,111	16	8,688	0.1015
10 08UPPL000R-BASE SCH FALL	1.00	,	4	3,000	0.1010
11 SOLAR FEED-IN REVENUE		520,731			
12 UNBILLED REVENUE	-1,244	· · · · · · · · · · · · · · · · · · ·			-0.7717
13 UNBILLED REV - UNCOLLECTIBLE	· · · · · · · · · · · · · · · · · · ·	-33,000			-0.7717
14 DSM - RESIDENTIAL		20,716,225			
15 BLUE SKY - RESIDENTIAL					
		1,988,616			
16 REVENUE - ACCOUNTING ADJ		-2,288,587			
17 REVENUE ADJ - DEFERRED NPC		7,950,175			
18					
19 WASHINGTON		0			
20 02BLSKY01R-BLUESKY ENERGY		-2			
21 02LNX00109-REF/NREF ADV +	4.070	783	0.0	44.000	2.222
22 02NETMT135-WA RES NET MTR	1,372	<i>'</i>	96	14,292	0.0883
23 02OALTB15R-WA OUTD AR LGT	1,051	156,487	1,133	928	0.1489
24 02RESD0016-WA RES SRVC	1,553,802	135,331,410	100,211	15,505	0.0871
25 02RESD0017-BILL ASSISTANCE	66,140		4,195	15,766	0.0868
26 02RESD0018-WA 3 PHASE RES	2,277	217,410	84	27,107	0.0955
27 02RESD018X-WA 3 PHASE RES	435	<i>'</i>	18	24,167	0.0938
28 02RGNSB024-WA SM GEN SVC	7,081	809,006	1,453	4,873	0.1143
29 02UPPL000R-BASE SCH FALL			1		
30 WASHINGTON-CHEHALIS		-1,320,000			
31 SMUD REVENUE IMPUTATIONS		128,745			
32 UNBILLED REVENUE	-5,896				0.0485
33 UNBILLED REV - UNCOLLECTIBLE		5,000			
34 DSM - RESIDENTIAL		4,639,763			
35 REVENUE - ACCOUNTING ADJ		-4,765,913			
36 BLUE SKY - RESIDENTIAL		42,672			
37 REVENUE ADJ - DEFERRED NPC		-416,095			
38					
39 WYOMING					
40 05LNX00102-LINE EXT 80% G		924			
41 TOTAL Billed	55,589,555		1,766,984	31,460	0.085
42 Total Unbilled Rev.(See Instr. 6)	73,318		0	0	0.1004
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	(Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	/ /	End of	2013/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
Report below for each rate schedule in eff				umber of customer, as	vorago Kwh por
customer, and average revenue per Kwh, ex					verage Rwii per
Provide a subheading and total for each p					enues," Page
300-301. If the sales under any rate schedul					
applicable revenue account subheading.					
3. Where the same customers are served ur schedule and an off peak water heating sche					
customers.	dule), the enthes in co	numin (a) for the speci	ai scriedule should den	ote the duplication in r	iumber or reported
The average number of customers should	I be the number of bills	rendered during the	year divided by the nun	nber of billing periods	during the year (12 if
all billings are made monthly).					, ,
5. For any rate schedule having a fuel adjust				lled pursuant thereto.	
Report amount of unbilled revenue as of a Line Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue acco	ount subheading. Average Number	KWh of Salos	Povonuo Por
N	(b)		of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
1 05LNX00109-REF/NREF ADV +	(b)	(c) 830	(a)	(e)	(†)
2 05NETMT135-EXPERIMENTAL	1,487	164,348	121	12,289	0.1105
3 05NETMT135-EXPERIMENTAL	248	27,140	14	17,714	0.1094
4 05OALT015R-OUTD AR LGT SR	909	144,678	1,060	858	0.1592
	909		1,060	000	0.1392
5 05OALT015R-OUTD AR LGT SR	050 000	00 422 224	00.447	0.050	0.4000
6 05RESD0002-WY RES SRVC	959,922	99,423,224	99,417	9,656	0.1036
7 05RESD0002-WY RES SRVC	125,997	13,253,358	12,468	10,106	0.1052
8 05RGNSV025-WY SM GEN SVC	7,550	870,968	1,102	6,851	0.1154
9 05RGNSV025-WY SM GEN SVC	344	56,352	110	3,127	0.1638
10 09OALT207R-SECURITY AR LG	76	22,116	89	854	0.2910
11 09RES00002			2		
12 09RESD0002			4		
13 SMUD REVENUE IMPUTATIONS		71,453			
14 UNBILLED REVENUE	1,063	384,000			0.3612
15 UNBILLED REVENUE	-4,663	-481,000			0.1032
16 UNBILLED REV - UNCOLLECTIBLE		8,000			
17 DSM - RESIDENTIAL		1,201,049			
18 DSM - RESIDENTIAL		187,337			
19 DSM - RESIDENTIAL GEN SVC		16,213			
20 DSM - RESIDENTIAL GEN SVC		1,260			
21 BLUE SKY - RESIDENTIAL		121,262			
22 BLUE SKY - RESIDENTIAL		19,723			
23 REVENUE ADJ - DEFERRED NPC		-708,349			
24 REVENUE - ACCOUNTING ADJ		-5,184			
25					
26 LESS MULTIPLE BILLINGS			-119,993		
27					
28 TOTAL RESIDENTIAL SALES	16,339,122	1,773,896,154	1,522,173	10,734	0.1086
29					
30 COMMERCIAL SALES					
31 CALIFORNIA					
32 06CHCK000N-CA NRES CHECK			1		
33 06GNSV0025-CA GEN SRVC	55,446	8,820,224	6,538	8,481	0.1591
34 06GNSV025F-GEN SRVC-<20	911	159,928	85	10,718	0.1756
35 06GNSV0A32-GEN SRVC-20 KW	82,550	10,842,772	998	82,715	0.1313
36 06LGSV048T-LRG GEN SERV	38,613	3,378,064	8	4,826,625	0.0875
37 06NMT48135-CA GEN SVC NET	1,362	119,185	1	1,362,000	0.0875
38 06LGSV0A36-LRG GEN SRVC-O	72,422	8,063,921	165	438,921	0.1113
39 06LNX00102-LINE EXT 80% G		11,207			
40 06LNX00105-CNTRCT \$ MIN G		4,196			
14 70711 5					
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	73,318 55,662,873	7,359,000	1 766 004	24 502	0.1004
TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo		Date of Repo	rt Year/Pe	eriod of Report
PacifiCorp	1 ' '	An Original A Resubmission	(Mo, Da, Yr)	End of	2013/Q4
	` ` ' L	LECTRICITY BY RAT	, ,		
Report below for each rate schedule in effective customer, and average revenue per Kwh, exclusion.					erage Kwh per
Provide a subheading and total for each pre	-				enues " Page
300-301. If the sales under any rate schedule			•		•
applicable revenue account subheading.					
3. Where the same customers are served und					
schedule and an off peak water heating schedu	ule), the entries in co	lumn (d) for the specia	al schedule should dend	ote the duplication in n	umber of reported
customers. 4. The average number of customers should be	se the number of hills	rendered during the	year divided by the num	ther of hilling periods o	luring the year (12 if
all billings are made monthly).	oc the number of bill	rendered daming the y	year arriaed by the riam	iber of billing periods t	admig the year (12 ii
5. For any rate schedule having a fuel adjustm	nent clause state in a	footnote the estimate	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of en		plicable revenue acco	_		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 06LNX00109-REF/NREF ADV +		80,943			
2 06LNX00300-80% MTHLY MIN GU		9,891			
3 06LNX00311-LINE EXT 80% GUAR		10,372			
4 06NMT36135-CA GEN SVC NET	2,251	264,277	4	562,750	0.1174
5 06OALT015N-OUTD AR LGT SR	708	173,411	505	1,402	0.2449
6 06RCFL0042-AIRWAY & ATHLE	175	33,562	37	4,730	0.1918
7 06NMT25135-GN SVC NET<20K	95	14,532	7	13,571	0.1530
8 06NMT32135-GN SVC NET>20K	502	78,071	9	55,778	0.1555
9 06LNX00110-REF/NREF ADV +		7,797			
10 SMUD REVENUE IMPUTATIONS		27,921			
11 SOLAR FEED-IN REVENUE		498,016			
12 UNBILLED REVENUE	2,749	430,000			0.1564
13 DSM - COMMERCIAL		276,607			
14 BLUE SKY - COMMERCIAL		5,999			
15 REVENUE - ACCOUNTING ADJ		-492,257			
16		- , -			
17 IDAHO					
18 07CISH0019-COMM & IND SPA	5,996	516,035	108	55.519	0.0861
19 07GNSV0006-GEN SRVC-LRG P	206,249	17,176,129	928	222,251	0.0833
20 07GNSV0009-GEN SRVC-HI VO	43,730	2,718,415	2	21,865,000	0.0622
21 07GNSV0023-GEN SRVC-SML P	138,144	13,700,560	6,314	21,879	0.0992
22 07GNSV0035-GEN SRVCOPTION	627	43,941	3	209,000	0.0701
23 07GNSV006A-GEN SRVC-LRG P	31,676	2,758,666	193	164,124	0.0871
24 07GNSV023A-GEN SRVC-SML P	23,821	2,384,682	1,328	17,938	0.1001
25 07GNSV023A-GEN SRVC SML P	23,021	2,024	5	1,400	0.2891
26 07LNX00010-MNTHLY 80%GUAR	,	830	3	1,400	0.2091
27 07LNX00035-ADV 80%MO GUAR					
		214,065			
28 07LNX00040-ADV+REFCHG+80%	040	72,205	475	4 000	0.0045
29 07OALT007N-SECURITY AR LG	243	92,714	175	1,389	0.3815
30 07OALT07AN-SECURITY AR LG	11	4,423	12	917	0.4021
31 07LNX00312-ID LINE EXT		3,888		4.5 ===	
32 07NMT06135-ID NET MTR-LG GEN	1,667	149,785	4	416,750	0.0899
33 07NMT23135-ID NET MTR-SM GEN	636	56,317	15	42,400	0.0885
34 07LNX00015-ANNUAL 80%GUAR		2,070			
35 07LNX00311-LINE EXT 80% GUAR		35,108			
36 07LNX00300-80% MTHLY MIN GU		11,325			
37 SMUD REVENUE IMPUTATIONS		34,231			
38 UNBILLED REVENUE	-15,175	-1,071,000			0.0706
39 DSM - COMMERCIAL		755,454			
40 BLUE SKY - COMMERCIAL		1,841	1		
44 7074 5					
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	73,318	7,359,000	4.700.004	04.500	0.1004
43 IUIAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	/ /	End of	2013/Q4
			LECTRICITY BY RA	TE SCHEDULES		
1. R	eport below for each rate schedule in ef	fect during the year the	e MWH of electricity s	old, revenue, average n	umber of customer, a	verage Kwh per
cust	omer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	eported on Pages 310-3	11.	
	rovide a subheading and total for each p					
	 If the sales under any rate schedu icable revenue account subheading. 	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	Where the same customers are served u	nder more than one ra	te schedule in the san	ne revenue account clas	ssification (such as a c	eneral residential
	edule and an off peak water heating sche					
	omers.					
	he average number of customers should illings are made monthly).	be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
	or any rate schedule having a fuel adjus	tment clause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto.	
	eport amount of unbilled revenue as of				·	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1						
2						
_	01COST0023-OR GEN SRV-COST	988,536	54,145,651			0.0548
	01COST0048 - 01LGSV0048	914,242	44,791,217			0.0490
	01COST023F-OR GEN SRV-COST	3,193	186,144			0.0583
	01COSTB023-OR GEN SRV-COST	72,409	4,107,057			0.0567
	01COSTL030-OR LG GEN SRV	1,058,078	54,036,206			0.0511
	01COSTS028-OR GEN SERV-COST	1,911,364	109,010,029			0.0570
	01GNSB0023-BPA GEN SRV<30kW		5,228,633	11,488		
	01GNSB0028-BPA GEN SRV>30kW		3,647,485	547		
	01GNSB023T-BPA-OR GEN SRV		27,466	52		
	01GNSV0023-OR GEN SRV<30kW		50,696,910	55,970		
	01GNSV0028-OR GEN SRV>30kW	10.011	52,491,987	8,742	40.007	0.4500
	01GNSV023F-OR GEN SRV-FLAT	10,811	1,663,280	783	13,807	0.1539
	01GNSV023M-OR GEN SRV-MANU	129	16,628	2	64,500	0.1289
	01GNSV023T-OR GEN SRV-TOU		182,978	214		
	01HABT0023-OR HABITAT BLEND	2,595	144,969			0.0559
	01HABTB023-OR HABITAT BLEND	181	10,490	0.5		0.0580
	01LGSB0030-GEN DEL SRV >200		1,142,871	25		
	01LGSV0030-LG GEN SRV >1000		24,136,983	612		
	01LGSV0048-1000kW AND OVR	CO FCO	14,167,603	95	00 500 000	0.0500
	01LGSV048M-LRG GEN SRVC 1	60,568	3,572,046	1	60,568,000	0.0590
	01LNX00100-LINE EXT 60% G 01LNX00102-LINE EXT 80% G		4,983			
			320,377			
	01LNX00103-LINE EXT 80% G		3,897			
	01LNX00105-CNTRCT \$ MIN G		14,384			
	01LNX00109-REF/NREF ADV + 01LNX00110-REF/NREF ADV +		1,318,215			
	01LNX00110-REF/NREF ADV + 01LNX00120-LINE EXT 60% G		363 416			
	01LNX00120-LINE EXT 60% G 01LNX00300-LINE EXT 80% GUAR		191,967			
	01LNX00300-LINE EXT 80% GUAR		758			
	01LNX00310-LINE EXT 80% G		138,752			
	01LNX00311-LINE EXT 80% G		2,197			
	01LPRS047M-PART REQ SRVC	40,491	3,931,654	5	8,098,200	0.0971
	01NMT23135-NET MTR GEN <30	40,491	159,571	178	0,090,200	0.0971
	010ALT015N-OUTD AR LGT NR	5,665	804,111	2,928	1,935	0.1419
	010ALTB15N-OUTD AR LGT NR	1,549	247,263	1,113	1,392	0.1419
	01PTOU0023-OR GEN SRV-TOU	3,437	188,609	1,113	1,002	0.0549
	01PTOUB023-OR GEN SRV-TOU	437	24,815			0.0549
	01RCFL0054-REC FIELD LGT	1,419	134,613	105	13,514	0.0949
		1,710	104,010	100	10,014	0.0040
41	TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42		73,318		0	0	0.1004
43	TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	/ /	End of	2013/Q4
	` ' L	LECTRICITY BY RATE	SCHEDULES		
Report below for each rate schedule in effect during	g the vear the	e MWH of electricity sold	. revenue, average ni	umber of customer. av	verage Kwh per
customer, and average revenue per Kwh, excluding d	ate for Sales	for Resale which is report	rted on Pages 310-31	1.	
2. Provide a subheading and total for each prescribe					
300-301. If the sales under any rate schedule are cla applicable revenue account subheading.	ssified in mor	e than one revenue acco	ount, List the rate sch	edule and sales data	under each
Where the same customers are served under more	e than one ra	te schedule in the same i	revenue account clas	sification (such as a d	eneral residential
schedule and an off peak water heating schedule), the					
customers.					
4. The average number of customers should be the r all billings are made monthly).	number of bills	s rendered during the yea	ar divided by the num	ber of billing periods of	during the year (12 if
5. For any rate schedule having a fuel adjustment cla	use state in a	a footnote the estimated a	additional revenue bill	led pursuant thereto.	
6. Report amount of unbilled revenue as of end of ye				•	
1	h Sold	Revenue /	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
	(b)	(c)	of Customers (d)	(e)	(f)
1 01RENW0023-OR RENW USAGE	8,213	459,807			0.0560
2 01RENWB023-OR RENEWABLE	395	22,931			0.0581
3 01STDAY023-DAY STD OFR SCH	2,665	167,228			0.0627
4 01STDAY028-DAY STD OFF SCH	14,988	938,328			0.0626
5 01STDAY030-STD DAY OFF SCH	4,682	273,665			0.0585
6 01STDAY048 - 01LGNSV048	5,725	308,809			0.0539
7 01VIR23136-VOL INCTV <=30 kW		98,546	63		
8 01VIR28136-VOL INCTV >30 kW		442,555	70		
9 01VIR30136-VOL INCTV >200 kW		169,725	5		
10 01VIR48136-VOL INCTV >1000 kW		110,516	1		
11 01LGSB0048-LG GEN SVC >1000		79,764	1		
12 01NMT28135-NET MTR GEN >30		704,429	98		
13 01NMT30135-NET MTR GEN >200		879,947	20		
14 01NMT48135-NET MTR GEN		226,272	3		
15 01LGSV028M-LGSV <1000 kW	532	43,854	1	532,000	0.0824
16 01GNSV030M-GEN SRV 200 kW	500	35,962	1	500,000	0.0719
17 01GNSV0728-GEN SVC DIR ACC		458,163	23		
18 01GNSV0730-GEN SVC DIR ACC		4,312,377	42		
19 01GNSV0748-LG GEN SVC DIR		876,131	3		
20 OR GAIN ON SALE OF ASSET		119,767			
21 SMUD REVENUE IMPUTATIONS		417,009			
22 SOLAR FEED-IN REVENUE	10.000	622,188			0.000
23 UNBILLED REVENUE	-19,290	-1,157,000			0.0600
24 01ZZMERGCR-MERGER CREDITS		-2			
25 DSM - COMMERCIAL		10,058,629	150		
26 BLUE SKY - COMMERCIAL		751,719	150		
27 REVENUE - ACCOUNTING ADJ		-412,096			
28					
29 UTAH		7.005			
30 08ABL-NRES - APPLICANT BUILT		7,825			
31 08CFR00051-MTH FAC SRVCHG		38,746			
32 08CFR00052-ANN FAC SVCCHG		2	2.500		
33 08COOLKPRN-A/C DIR LOAD 34 08GNSV0006-GEN SRVC-DISTR	5.047.400	400 022 442	3,508	450.004	0.0047
34 08GNSV0006-GEN SRVC-DISTR 35 08GNSV0009-GEN SRVC-HI VO	5,017,120 493,005	409,832,112 27,879,043	10,931	458,981 18,259,444	0.0817 0.0565
36 08GNSV0009-GEN SRVC-HI VO 36 08GNSV0023-GEN SRVC-DISTR		117,414,215	65,292	18,259,444	0.0565
36 08GNSV0023-GEN SRVC-DISTR 37 08GNSV006A-GEN SRVC-ENERG	1,214,456 230,662	25,894,312	1,950	118,600	0.0967
38 08GNSV006A-GEN SRVC-DEM&	2,690	25,894,312	1,950	99,630	0.1123
39 08GNSV006B-GEN SKVC-DEMA	1,501	110,404	5	300,200	0.1082
40 08GNSV009A-GEN SRVC HI VO	24,013	1,513,634	2	12,006,500	0.0736
	27,013	1,010,004		12,000,000	0.0030
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6)	73,318		0	0	0.1004
43 TOTAL	55,662,873		1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	\	eriod of Report
PacifiCorp		A Resubmission	/ /	End of	2013/Q4
	1 ' ' 1 1	LECTRICITY BY RA	TE SCHEDULES		
1. Depart below for each rate achadule in a				number of quotomer o	varaga Kush nar
1. Report below for each rate schedule in electronic customer, and average revenue per Kwh, expenses the control of the contro					verage Kwn per
2. Provide a subheading and total for each					/enues." Page
300-301. If the sales under any rate schedu					
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sch	edule), the entries in co	lumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
customers. 4. The average number of customers should	d he the number of hills	rendered during the	year divided by the nu	mher of hilling periods	during the year (12 if
all billings are made monthly).	a be the number of bill	rendered during the	year arriaca by the rial	riber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of		•	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	` '	(f)
1 08GNSV009M-MANL HIGH VOLT	110,232	5,819,994	1	110,232,000	0.0528
2 08GNSV023F-GEN SRVC FIXED	1,304	183,955	127	10,268	0.1411
3 08GNSV023M-GNSV DIST VOLT	201	17,084	5	40,200	0.0850
4 08GNSV06AM-MNL ENERGY TOD	565	61,451	1	565,000	0.1088
5 08GNSV06MN-GNSV DIST VOLT	34,115	2,561,156	462	73,842	0.0751
6 08LNX00002-MTHLY 80% GUAR		292,355			
7 08LNX00004-ANNUAL 80%GUAR		19,804			
8 08LNX00006-FIXD MTHLY MIN		4,668			
9 08LNX00008-ANNUALMIN GUAR		10,757			
10 08LNX00014-80% MIN MNTHLY		1,548,574			
11 08LNX00017-ADV/REF&80%ANN		183,666			
12 08LNX00158-ANNUALCOST MTH		32,125			
13 08LNX00300-LINE EXT 80% PLUS		97,404			
14 08LNX00310-IRR 80% ANNUAL MIN		54,414			
15 08LNX00312-UT IRG LINE EXT		7,816			
16 08NMT06135-UT NET MTR GEN	46,015	3,815,846	90	511,278	0.0829
17 08NMT08135-NET MTR GEN SVC	20,720	1,502,334	3	6,906,667	0.0725
18 08NMT23135-NET MTR GEN <25	2,622	261,267	126	20,810	0.0996
19 08NMT6A135-NET MTR GEN SVC	1,064	130,704	7	152,000	0.1228
20 08OALT007N-SECURITY AR LG	8,268	1,925,139	4,312	1,917	0.2328
21 08POLE0075-POLES W/LIGHT	5,255	226	2	.,	
22 08PRSV031M-BKUP MNT&SUPPL	10,648	899,672	2	5,324,000	0.0845
23 08PTLD000N-POST TOP LIGHT	6	452	2	3,000	0.0753
24 08TOSS015F-TRAFFIC SIG NM	172	15,631	20	8,600	0.0909
25 08TOSS0015-TRAF & CTHER	2,081	224,067	804	2,588	0.1077
26 08MONL0015-MTR OUTDONIGHT	18,009	1,255,580	447	40,289	0.0697
27 08LNX00311-LINE EXT 80% GUAR	10,009	318,312	447	40,203	0.0037
	1 014 694		150	6 675 552	0.0717
28 08GNSV0008-GEN SVC TOU >1000 29 08GNSV008M-GEN SVC TOU	1,014,684	72,780,864	152	6,675,553	0.0717
	30,452	2,374,021	5	6,090,400	0.0780
30 SOLAR FEED-IN REVENUE	40.700	362,045			2.222
31 UNBILLED REVENUE	-46,789	-3,231,000			0.0691
32 DSM - COMMERCIAL		17,986,623			
33 BLUE SKY - COMMERCIAL		460,881	6		
34 REVENUE - ACCOUNTING ADJ		-1,565,804			
35 REVENUE ADJ - DEFERRED NPC		8,257,016			
36					
37 WASHINGTON					
38 02GNSB0024-GEN SRVC DO	40,697	3,772,957	2,792	14,576	0.0927
39 02GNSB024F-GEN SRVC DOM/F	167	19,924	6	27,833	0.1193
40 02GNSB24FP-GEN SVC SEASON	456	114,724	85	5,365	0.2516
14 7070 500					
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	73,318	7,359,000	4 700 004	31.503	0.1004
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Nam	ne of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(WO, Da, 11)	End of	2013/Q4
		` ` L	LECTRICITY BY RAT	TE SCHEDULES		
1 R	eport below for each rate schedule in e				umber of customer as	verage Kwh ner
	omer, and average revenue per Kwh, e					verage (Will per
	rovide a subheading and total for each					enues," Page
	301. If the sales under any rate schedu	ule are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	icable revenue account subheading.				-:f:t: (b	
	where the same customers are served under the same customers are served under the same same the same served under the same same the same same the same same same same the same same same same same same same sam					
	omers.	oud.o,, and onance an ex	(a) .ee epee.		one and adpireduction in t	
	he average number of customers should	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
	illings are made monthly).			d a data a salara da la compansa de tra	lad access of the sector	
	or any rate schedule having a fuel adju- eport amount of unbilled revenue as of				led pursuant thereto.	
Line	·	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	02GNSV0024-WA GEN SRVC	483,688	41,590,704	13,902	34,793	0.0860
2	02GNSV024F-WA GEN SRVC-FL	1,115	142,335	111	10,045	0.1277
3	02LGSB0036-LRG GEN SVC IRG	89,972	6,477,033	113	796,212	0.0720
4	02LGSV0036-WA LRG GEN SRV	714,509	51,909,016	809	883,200	0.0726
5	02LGSV048T-LRG GEN SRVC 1	172,308	11,358,741	31	5,558,323	0.0659
6	02LNX00102-LINE EXT 80% G		34,589			
7	02LNX00103-LINE EXT 80% G		9,450			
8	02LNX00105-CNTRCT \$ MIN G		1,783			
9	02LNX00109-REF/NREF ADV +		291,327			
10	02LNX00110-REF/NREF ADV +		4,142			
11	02LNX00112-YR INCURRED CH		669			
12	02LNX00300-LINE EXT 80% G		10,694			
13	02LNX00310-IRG 80% ANNUAL		1,112			
14	02LNX00311-LINE EXT 80% GUAR		57,278			
15	02LNX00312-WA IRG LINE EXT		4,398			
16	02OALT015N-WA OUTD AR LGT	1,570	217,534	826	1,901	0.1386
17	02OALTB15N-WA OUTD AR LGT	560	83,769	502	1,116	0.1496
18	02RCFL0054-WA REC FIELD L	296	26,870	30	9,867	0.0908
19	02NMT24135-Net metering WA	761	62,012	13	58,538	0.0815
20	02NMT36135-NET MTR LG SVC	1,142	83,301	2	571,000	0.0729
21	02NMT48135-LG SVC NET	718	45,862	1	718,000	0.0639
22	SMUD REVENUE IMPUTATIONS		115,878			
23	WASHINGTON - CHEHALIS		-1,020,000			
24	UNBILLED REVENUE	-4,263	-277,000			0.0650
25	DSM - COMMERCIAL		3,876,602			
26	BLUE SKY - COMMERCIAL		11,667	5		
	REVENUE ADJ - DEFERRED NPC		-321,503			
	REVENUE - ACCOUNTING ADJ		-3,994,653			
29						
	WYOMING					
	05CHCK000N-WY NRES CHECK			1		
	05GNS28025-GEN SVC	-41	-2,735			0.0667
	05GNSV0025-WY GEN SRVC	233,269	22,187,313	17,422	13,389	0.0951
	05GNSV0025-WY GEN SRVC	32,559	3,057,586	2,302	14,144	0.0939
	05GNSV0028-GEN SVC >15 kW	918,980	74,932,139	3,369	272,775	0.0815
	05GNSV0028-GEN SVC >15 kW	99,377	8,075,279	412	241,206	0.0813
	05GNSV025F-GEN SRVC-FL RA	1,009	132,102	182	5,544	0.1309
	05GNSV025F-GEN SRVC-FL RA	198	24,507	33	6,000	0.1238
	05LGSV0046-WY LRG GEN SRV	245,789	16,092,551	18	13,654,944	0.0655
40	05LGSV048T-LRG GENSRV TIM	13,104	894,206	1	13,104,000	0.0682
41		55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42	`	73,318		1 766 004	24.500	0.1004
43	IOIAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	eriod of Report
PacifiCorp		A Resubmission	/ /	End of	2013/Q4
	' '	LECTRICITY BY RA	TE SCHEDULES	<u> </u>	
1. Poport holow for each rate schodule in offe				number of customer s	worago Kwh por
1. Report below for each rate schedule in effective customer, and average revenue per Kwh, exception of the customer.					iverage Kwn per
 Provide a subheading and total for each principle. 					venues," Page
300-301. If the sales under any rate schedule			•		•
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating schedule customers.	dule), the entries in co	olumn (d) for the spec	ial schedule should dei	note the duplication in	number of reported
4. The average number of customers should	he the number of hills	rendered during the	vear divided by the nu	mber of hilling periods	during the year (12 if
all billings are made monthly).		romacroa aaning inc	year arriada by ano ma		aamig are year (12 ii
5. For any rate schedule having a fuel adjusti				oilled pursuant thereto.	
6. Report amount of unbilled revenue as of e					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	(d)	(e)	(f)
1 05LNX00100-LINE EXT 60% G		12,881			
2 05LNX00102-LINE EXT 80% G		577,798			
3 05LNX00102-LINE EXT 80% G		8,819			
4 05LNX00103-LINE EXT 80% G		18,938			
5 05LNX00105-CNTRCT \$ MIN G		5,343			
6 05LNX00109-REF/NREF ADV +		640,629			
7 05LNX00109-REF/NREF ADV +		187,096			
8 05LNX00110-REF/NREF ADV +		5,750			
9 05LNX00110-REF/NREF ADV +		1,624			
10 05LNX00114-TEMP SVC 12MO>		274			
11 05LNX00114-TEMP SVC 12MO>		109			
12 05NMT25135-NET MTR GEN <25	273	24,759	17	16,059	0.0907
13 05NMT25135-NET MTR GEN <25	6	935	2	3,000	0.1558
14 05NMT28135-NET MTR SM GEN	6,238	571,753	17	366,941	0.0917
15 05NMT28135-NET MTR SM GEN	517	46,069	3	172,333	0.0891
16 05OALT015N-OUTD AR LGT SR	2,818	452,237	1,703	1,655	0.1605
17 05RCFL0054-WY REC FIELD L	711	55,528	50	14,220	0.0781
18 05LNX00300-LINE EXT 80% GUAR		71,152		· · · · · · · · · · · · · · · · · · ·	
19 05LNX00310-LINE EXT CONTRACT		97			
20 05LNX00311-LINE EXT 80% GUAR		87,597			
21 05LNX00312 - WY IRG LINE EXT		2,225			
22 09OALT207N-SECURITY AR LG	276	70,318	138	2,000	0.2548
23 09MONL0213-WY MTR OUTDOOR	274	13,413	11	24,909	0.0490
24 05LNX00300-LINE EXT 80% GUAR		843			0.0.00
25 05LNX00311-LINE EXT 80% GUAR		2,079			
26 SMUD REVENUE IMPUTATIONS		106,855			
27 UNBILLED REVENUE	-22,805	-1,577,000			0.0692
28 UNBILLED REVENUE	-22,805 -5,800	, ,			0.0692
	-5,600	-473,000 1 565 828			0.0616
29 DSM - SMALL COMMERCIAL		1,565,828			
30 301271-DSM REVENUE-SM COMM		176,236			
31 DSM - LARGE COMMERCIAL		73,395			
32 BLUE SKY - COMMERCIAL		5,806	1		
33 301280-BLUE SKY		892			
34 REVENUE ADJ - DEFERRED NPC		-1,013,963			
35 REVENUE - ACCOUNTING ADJ		-6,141			
36					
37 LESS MULTIPLE BILLINGS			-26,323		
38					
39 TOTAL COMMERCIAL SALES	17,057,194	1,467,851,627	207,690	82,128	0.0861
40					
14 7074 500					
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	73,318	7,359,000	4 700 004	21.502	0.1004
43 IUIAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Nam	ne of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2013/Q4
		' '	LECTRICITY BY RA	TE SCHEDULES		
1 0	Report below for each rate schedule in e				imber of customer as	verage Kwh ner
	omer, and average revenue per Kwh, ex					verage (Will per
	rovide a subheading and total for each					enues," Page
	301. If the sales under any rate schedu	ıle are classified in mor	e than one revenue a	ccount, List the rate sche	edule and sales data	under each
	icable revenue account subheading.				-:t:t:	
	Where the same customers are served under the same customers are served under the same same the same served under the same same same same same same same sam					
	omers.	cadic), the chines in or	Julili (a) for the speci	ai soricadio sribaia acric	ne the adplication in i	idiliber of reported
4. T	he average number of customers shoul	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
	illings are made monthly).					
	or any rate schedule having a fuel adjust report amount of unbilled revenue as of				ed pursuant thereto.	
Line		MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold (f)
1	INDUSTRIAL SALES	(6)	(0)	(u)	(0)	(1)
3		676	110,780	92	7,348	0.1639
4		1,765	274,841	23	76,739	0.1557
5		35,540	3,290,381	9	3,948,889	0.0926
6		4,881	589,517	12	406,750	0.1208
7	SMUD REVENUE IMPUTATIONS	4,001	2,632	12	400,730	0.1200
8			39,695			
9		967	56,000			0.0579
	DSM - INDUSTRIAL	907	52,049			0.0379
	BLUE SKY - INDUSTRIAL		182			
	REVENUE - ACCOUNTING ADJ		-65,243			
13			-65,245			
	IDAHO					
	-		0.047			
	07CFR00001-MTH FACILITY S	400	2,217	2	22.222	0.0007
	07CISH0019-COMM & IND SPA	100	8,973	3	33,333	0.0897
	07GNSV0006-GEN SRVC-LRG P	90,586	6,537,560	104	871,019	0.0722
	07GNSV0009-GEN SRVC-HI VO	76,683		15	5,112,200	0.0660
	07GNSV0023-GEN SRVC-SML P	12,563	1,209,071	340	36,950	0.0962
	07GNSV0035-GEN SRVCOPTION	778	*	1	778,000	0.0705
	07GNSV006A-GEN SRVC-LRG P	4,499	-	27	166,630	0.0849
	07GNSV023A-GEN SRVC-SML P	2,507	270,162	225	11,142	0.1078
	07GNSV023S-ID TRAFFIC SIGNALS	5	775	1	5,000	0.1550
	07LNX00035-ADV 80%MO GUAR		2,204			
	07LNX00108-ANN COST MTHLY	10	1,996		705	0.0040
	07OALT007N-SECURITY AR LG	13		17	765	0.3940
	07OALT07AN-SECURITY AR LG	4 404 000	237	1	4 404 000 000	0.0500
	07SPCL0001	1,461,600	86,483,195	1	1,461,600,000	0.0592
	07SPCL0002	112,098	6,378,879	1	112,098,000	0.0569
	SMUD REVENUE IMPUTATIONS		131,992			
	UNBILLED REVENUE	10,472	1,326,000			0.1266
32			268,620			
33						
	OREGON					
	01COST0023-GEN SRV CST BSD	20,641	1,133,328			0.0549
	01COST0048 - 01LGSV0048	1,723,539	83,823,263			0.0486
	01COST023F-GEN SRV CST BSD	1	60			0.0600
	01COSTB023-GEN SRV CST BSD	354	19,856			0.0561
	01COSTL030-LG GEN SRV CST	216,047	11,063,839			0.0512
40	01COSTS028-GEN SRV COST >30	92,568	5,266,459			0.0569
41		55,589,555		1,766,984	31,460	0.0852
42		73,318	-	1,766,984	31,502	0.1004 0.0852
1 73	.O.,	55,662,873	7,740,300,075	1,700,904	31,302	0.0652

Name of Respondent	This Repor		Date of Repo	rt Year/Pe	eriod of Report
PacifiCorp		n Original Resubmission	(Mo, Da, Yr)	End of	2013/Q4
	, , , , , , , , , , , , , , , , , , ,	ECTRICITY BY RAT			
1. Report below for each rate schedule in effective customer, and average revenue per Kwh, exc					erage Kwh per
Provide a subheading and total for each price and total for each p	•		· ·		enues " Page
300-301. If the sales under any rate schedule					
applicable revenue account subheading.			,		
3. Where the same customers are served un	der more than one rate	schedule in the same	e revenue account clas	sification (such as a g	eneral residential
schedule and an off peak water heating sched	dule), the entries in col	umn (d) for the specia	al schedule should deno	te the duplication in n	umber of reported
customers.	ha tha numbar of billo	randarad during tha u	room divided by the aum	har of hilling pariada a	luring the veer (10 if
4. The average number of customers should all billings are made monthly).	be the number of bills	rendered during the y	rear divided by the num	ber of billing periods of	iuring the year (12 ii
 For any rate schedule having a fuel adjusti 	ment clause state in a	footnote the estimated	d additional revenue bill	led pursuant thereto.	
6. Report amount of unbilled revenue as of e				·	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 01GNSB0023-GEN SRV BPA <30		27,454	54		
2 01GNSB0028-GEN SRV BPA >30		24,727	6		
3 01GNSV0023-OR GEN SRV <30 kW		1,113,987	1,121		
4 01GNSV0028-OR GEN SRV >30 kW		3,397,556	464		
5 01GNSV023F-GEN SRV - FLAT	3	722	2	1,500	0.2407
6 01GNSV023M-GEN SRV MANUAL	46	4,557	1	46,000	0.0991
7 01GNSV023T-GEN SRV TOU Option		2,651	4	-,	
8 01GNSV0728-GEN SVC DIR		50,549	3		
9 01GNSV0730-GEN SVC DIR		54,733	2		
10 01GNSV0748-LG GEN SVC DIR		1,641,588	2		
11 01LGSV0030-LG GEN SRV >1000		7,049,268	148		
12 01LGSV0048-1000kW AND OVR		24,034,371	91		
13 01LGSV048M-LRG GEN SRVC 1	05.242		4	24 225 750	0.0724
	85,343	6,175,625	4	21,335,750	0.0724
14 01LNX00102-LINE EXT 80% G		47,042			
15 01LNX00300-LINE EXT 80% GUAR		17,818			
16 01LPRS047M-PART REQ SRVC	15,576	1,390,891	2	7,788,000	0.0893
17 01NMT23135-NET MTR GEN <30		929	1		
18 01NMT28135-NET MTR GEN >30		22,576	3		
19 01NMT30135-NET MTR GEN >200		17,718	1		
20 01OALT015N-OUTD AR LGT NR	299	41,409	132	2,265	0.1385
21 01OALTB15N-OR OUTD AR LGT	5	658	5	1,000	0.1316
22 01PTOU0023-GEN SRV TOU ENG	34	2,005			0.0590
23 01RENW0023-RNW USAGE SPLY	105	5,569			0.0530
24 01RENWB023-OR RENEWABLE		9			
25 01STDAY023-DAY STD OFR SCH	20	1,241			0.0621
26 01STDAY028-DAY STD OFF SCH	155	9,862			0.0636
27 01VIR23136-VOL INCTV <=30 kW		1,309	1		
28 01VIR30136-VOL INCTV >200 kW		30,846	1		
29 OR GAIN ON SALE OF ASSET		42,584			
30 SMUD REVENUE IMPUTATIONS		179,663			
31 SOLAR FEED-IN REVENUE		413,060			
32 UNBILLED REVENUE	15,300	1,419,000			0.0927
33 DSM - INDUSTRIAL	. 5,550	800,016			0.0021
34 BLUE SKY - INDUSTRIAL		414,340	32		
35 REVENUE - ACCOUNTING ADJ		-350,288	52		
36		330,200			
37 UTAH					
		40.705			
38 08CFR00051-MTH FAC SRVCHG	2.242	18,725		4 000 500	2.42:=
39 08EFOP0021-ELEC FURNACE O	2,019	205,415	2	1,009,500	0.1017
40 08EFOP021M-ELEC FURNACE O	1,137	157,457	3	379,000	0.1385
41 TOTAL Billed	FF F00 FFF	4 700 544 075	4 700 00 1	04 400	0.0051
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,589,555 73,318	4,733,541,075 7,359,000	1,766,984	31,460	0.0852 0.1004
42 Total Unblied Rev.(See Instr. 6) 43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.1004
.5 .5	33,002,073	7,140,300,013	1,700,304	31,502	0.0052

	e of Respondent	This Repo	ort is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report 2013/Q4
Paci	fiCorp		A Resubmission	/ /	End of	2013/Q4
		` ' L	LECTRICITY BY RA	TE SCHEDULES		
4 D					number of quotomer o	varaga Kush nar
	eport below for each rate schedule in et omer, and average revenue per Kwh, ex					verage Kwn per
	rovide a subheading and total for each p					/enues." Page
	301. If the sales under any rate schedu					
appli	cable revenue account subheading.					
	here the same customers are served u				,	•
	dule and an off peak water heating sche	edule), the entries in co	olumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
	omers. ne average number of customers should	d ha tha numbar of hills	rondorod during the	year divided by the nu	mhor of hilling poriods	during the year (12 if
	llings are made monthly).	a be the number of bills	s rendered during the	year divided by the ridi	fiber of billing periods	during the year (12 ii
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estimat	ed additional revenue b	illed pursuant thereto.	
6. R	eport amount of unbilled revenue as of		oplicable revenue acc	-		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	08GNSV0006-GEN SRVC-DISTR	655,131	56,482,005	1,108	591,273	0.0862
2	08GNSV0009-GEN SRVC-HI VO	3,365,911	177,632,112	113	29,786,823	0.0528
3	08GNSV0023-GEN SRVC-DISTR	57,268	5,638,575	3,379	16,948	0.0985
4	08GNSV006A-GEN SRVC-ENERG	62,137	7,272,430	263	236,262	0.1170
5	08GNSV006B-GEN SRVC-DEM&	703	5,272	2	351,500	0.0075
6	08GNSV009A-GEN SRVC HI VO	15,745	1,315,808	6	2,624,167	0.0836
7	08GNSV009M-MANL HIGH VOLT	603,245	30,655,621	9	67,027,222	0.0508
8	08GNSV023F-GEN SRVC FIXED	4	2,561	1	4,000	0.6403
9	08GNSV06MN-GNSV DIST VOLT	1,340	114,889	26	51,538	0.0857
	08GNSV09AM-MAN TOD HIVOLT	1,197	112,092	1	1,197,000	0.0936
	08LNX00002-MTHLY 80% GUAR	.,	120,053	•	.,,	0.0000
	08LNX00014-80% MIN MNTHLY		7,123			
	08LNX00017-ADV/REF&80%ANN		243			
	08LNX00311-LINE EXT 80% GUAR		1,638			
			· · · · · · · · · · · · · · · · · · ·			
	08LNX00300-LINE EXT 80% PLUS		9,193			
	08LNX00310-IRR 80% ANNUAL MIN		6,356			
	08OALT007N-SECURITY AR LG	1,214	261,409	465	2,611	0.2153
	08TOSS0015-TRAF & OTHER S	17	2,040	10	1,700	0.1200
19		16	3,158	7	2,286	0.1974
20		3,846	392,122	5	769,200	0.1020
	08NMT23135-NET MTR GEN <25	83	7,471	4	20,750	0.0900
	08NMT6A135-NET MTR GEN SVC	21	4,754	1	21,000	0.2264
23	08PRSV031M-BKUP MNT&SUPPL	4,621	730,315	1	4,621,000	0.1580
24	08SPCL0001	588,186	28,520,035	1	588,186,000	0.0485
25	08SPCL0002	990,973	41,197,541	1	990,973,000	0.0416
26	08SPCL0003	1,086,466	49,361,366	1	1,086,466,000	0.0454
27	08GNSV06AM-MNL ENERGY TOD	310	38,074	2	155,000	0.1228
28	08GNSV0008-GEN SVC TOU >1000	979,466	71,667,765	104	9,417,942	0.0732
29	08GNSV008M-GEN SVC TOU	60,877	4,554,170	7	8,696,714	0.0748
	SOLAR FEED-IN REVENUE	,	451,529		. ,	
	UNBILLED REVENUE	198,366	10,528,000			0.0531
	DSM - INDUSTRIAL	.55,500	8,108,380			3.3301
	BLUE SKY - INDUSTRIAL		112,058	7		
	REVENUE - ACCOUNTING ADJ		-2,001,079	,		
	REVENUE ADJ - DEFERRED NPC		5,101,238			
			5,101,236			
36						
	WASHINGTON		102.12-	2 -	22 = 1	
	02GNSB0024-WA GEN SRVC DO	2,044	192,406	90	22,711	0.0941
	02GNSB24FP-GEN SVC SEASON	10	2,842	1	10,000	0.2842
40	02GNSV0024-WA GEN SRVC	17,253	1,482,310	350	49,294	0.0859
	TOTAL Bills d		4 700 5 11 05=	, -	24.45	2 22 = =
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	55,589,555 73,318	4,733,541,075	1,766,984	31,460 0	0.0852
42	TOTAL TOTAL	73,318	7,359,000	1 700 004		0.1004
43	IOIAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	1	eriod of Report
PacifiCorp	` '	Resubmission	/ /	End of	2013/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
1 Papart halow for each rate schodule in of				number of customer, as	vorago Kwh por
1. Report below for each rate schedule in electronic customer, and average revenue per Kwh, expenses the control of the contro					verage Kwn per
2. Provide a subheading and total for each					enues," Page
300-301. If the sales under any rate schedu			•		. •
applicable revenue account subheading.					
3. Where the same customers are served u				,	
schedule and an off peak water heating sche customers.	edule), the entries in co	lumn (a) for the spec	ial schedule should dei	note the duplication in r	number of reported
The average number of customers should	d be the number of bills	rendered during the	vear divided by the nu	mber of billing periods	during the vear (12 if
all billings are made monthly).		· ·	,	01	0 , (
5. For any rate schedule having a fuel adjus				illed pursuant thereto.	
6. Report amount of unbilled revenue as of	end of year for each ap MWh Sold	•	~	IZWh of Colon	Davanua Bar
Line Number and Title of Rate schedule No. (a)		Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
1 02GNSV024F-WA GEN SRVC-FL	(b) 33	(c)	(d) 4	` '	(t)
2 02LGSV0036-WA LRG GEN SRV		7,854	106	8,250 968.811	0.2380 0.0758
3 02LGSV0036-WA LRG GEN SRVC 1	102,694	7,783,071		,-	
	677,586	39,610,319	32	21,174,563	0.0585
4 02OALT015N-WA OUTD AR LGT	114	14,761	41	2,780	0.1295
5 02OALTB15N-WA OUTD AR LGT	29	4,231	15	1,933	0.1459
6 02PRSV47TM-LRG PART REQMT	2,049	292,763	1	2,049,000	0.1429
7 02LGSB0036-LRG GEN SVC IRG	3,532	419,914	26	135,846	0.1189
8 WASHINGTON - CHEHALIS		-510,000			
9 SMUD REVENUE IMPUTATIONS		66,246			
10 UNBILLED REVENUE	-12,861	-1,046,000			0.0813
11 DSM - INDUSTRIAL		1,683,434			
12 REVENUE ADJ - DEFERRED NPC		-160,707			
13 REVENUE - ACCOUNTING ADJ		-1,734,474			
14					
15 WYOMING					
16 05GNSV0025-WY GEN SRVC	21,114	1,895,712	1,111	19,005	0.0898
17 05GNSV0025-WY GEN SRVC	4,444	413,838	290	15,324	0.0931
18 05GNSV0028-GEN SVC >15 kW	260,664	18,806,813	493	528,730	0.0721
19 05GNSV0028-GEN SVC >15 kW	57,049	4,135,763	79	722,139	0.0725
20 05GNSV025F-GEN SRVC-FL RA	26	4,211	8	3,250	0.1620
21 05GNSV028M-GEN SVC >15 KW	4,143	243,678	3	1,381,000	0.0588
22 05LGSV0046-WY LRG GEN SRV	1,711,512	107,741,565	55	31,118,400	0.0630
23 05LGSV0046-WY LRG GEN SRV	50,907	3,349,174	4	12,726,750	0.0658
24 05LGSV046M-WY LRG GEN SRV	120,859	7,353,047	2	60,429,500	0.0608
25 05LGSV048M-TOU>1000KW MAN	286,176	15,563,127	1	286,176,000	0.0544
26 05LGSV048M-TOU>1000KW MAN	237,638	13,645,898	4	59,409,500	0.0574
27 05LGSV048T-LRG GENSRV TIM	1,511,165	84,632,513	10	151,116,500	0.0560
28 05LGSV048T-LRG GENSRV TIM	1,238,989	72,847,079	11	112,635,364	0.0588
29 05LNX00100-LINE EXT 60% G		38,807			
30 05LNX00102-LINE EXT 80% G		192,843			
31 05LNX00102-LINE EXT 80% G		44,915			
32 05LNX00105-CNTRCT \$ MIN G		35,212			
33 05LNX00109-REF/NREF ADV +		218,808			
34 05LNX00109-REF/NREF ADV +		2,446,708			
35 05OALT015N-OUTD AR LGT SR	84	12,081	41	2,049	0.1438
36 05PRSV033M-PART SERV REQ	1,312,862	83,046,997	6	218,810,333	0.0633
37 05LNX00300-LINE EXT 80% GUAR		18,724			
38 05LNX00300-LINE EXT 80% GUAR		1,566			
39 05LNX00311-LINE EXT 80% GUAR		15,706			
40 05PRSV033M-PART SERV REQ	101,943	6,209,586	2	50,971,500	0.0609
44 - TOTAL S					
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	73,318 55,662,873	7,359,000	1 766 004	<u> </u>	0.1004
TO TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(Wo, Da, 11)	End of	2013/Q4
		· · ·	LECTRICITY BY RAT	TE SCHEDULES		
1. R	eport below for each rate schedule in ef				umber of customer. av	verage Kwh per
cust	omer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	ported on Pages 310-3	11.	
	rovide a subheading and total for each p			•		•
	 If the sales under any rate schedulicable revenue account subheading. 	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data (under each
	Where the same customers are served ur	nder more than one ra	te schedule in the sam	ne revenue account clas	sification (such as a q	eneral residential
	edule and an off peak water heating sche					
	omers.					
	he average number of customers should	I be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	luring the year (12 if
	illings are made monthly). or any rate schedule having a fuel adjus	tment clause state in a	a footnote the estimate	ed additional revenue bil	led oursuant thereto	
	eport amount of unbilled revenue as of				paroaant morotor	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	09OALT207N-SECURITY AR LG	5	1,063	3	1,667	0.2126
2	SMUD REVENUE IMPUTATIONS		464,306			
3	UNBILLED REVENUE	-5,652	116,000			-0.0205
4	***************************************	-17,680	-1,102,000			0.0623
5			329,417			
6			77,298			
7	DSM - LARGE INDUSTRIAL		1,187,412			
8			378,471			
	BLUE SKY - INDUSTRIAL		7,819	1		
	BLUE SKY - INDUSTRIAL		17			
	REVENUE ADJ - DEFERRED NPC		-4,752,545			
	REVENUE - ACCOUNTING ADJ		-19,440			
13						
14				-977		
15						
	TOTAL INDUSTRIAL SALES	20,354,799	1,228,376,450	10,294	1,977,346	0.0603
17						
	IRRIGATION SALES					
	CALIFORNIA					
	06APSV0020-AG PMP SRVC	70,142	8,537,342	1,352	51,880	0.1217
	06LGSV048T-LRG GEN SERV	1,658		1	1,658,000	0.1064
	06NMT20135-AGRICULTURAL	380	63,305	4	95,000	0.1666
	06LNX00103-LINE EXT 80% G		2,805			
	06LNX00110-REF/NREF ADV +		35,940			
	06LNX00310-IRG 80% ANNUAL MIN		932			
	06LNX00312-CA IRG LINE EXT		6,098	272	10.110	
	06USBR0020-KLAM IRG ONPRJ	28,280	3,799,085	656	43,110	0.1343
	SOLAR FEED-IN REVENUE		62,480			
	UNBILLED REVENUE	22	25,000			1.1364
	DSM - IRRIGATION		162,030			
	BLUE SKY - IRRIGATION		23			
	REVENUE - ACCOUNTING ADJ		-235,569			
33	IDAHO					
		407.04.4	20 705 907	2.720	160 740	0.0910
	07APSA010L-IRG & Pump Large 07APSA010S-IRG & Pump Small	437,214	39,795,807	2,720	160,740	
	07APSA010S-IRG & Pump Small 07APSAL10X-IRG & PUMP-Large I	4,835	531,656	356	13,581	0.1100
	07APSAL10X-IRG & PUMP-Large I	197,934	17,862,542	1,418 323	139,587 10,765	
	07APSAS10X-IRG & PUMP-Small I	3,477 45,729	397,083 3,683,729	323	952,688	0.1142 0.0806
	07APSVCNLL-LRG LOAD CANAL 07APSVCNLS-SML LOAD CANAL	45,729 120	16,806	11	10,909	0.0806
40	UTAFSVCINES-SIVIL LOAD CANAL	120	10,000		10,909	0.1401
41	TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42		73,318		0	0	0.1004
43	TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	(NO, Da, 11)	End of	2013/Q4
	` ´	LECTRICITY BY RATI	E SCHEDULES		
Report below for each rate schedule in effect				imber of customer as	verage Kwh ner
customer, and average revenue per Kwh, exclu					rerage Rwii per
2. Provide a subheading and total for each pre					enues," Page
300-301. If the sales under any rate schedule a	are classified in more	e than one revenue acc	count, List the rate sch	edule and sales data	under each
applicable revenue account subheading.					
3. Where the same customers are served unde schedule and an off peak water heating schedule					
customers.	ile), the enthes in col	iuitiii (u) ioi iile specia	ii scriedule sribula deric	ne the duplication in h	iumber of reported
4. The average number of customers should b	e the number of bills	rendered during the ye	ear divided by the num	ber of billing periods of	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjustm				led pursuant thereto.	
6. Report amount of unbilled revenue as of end Line Number and Title of Rate schedule	d of year for each ap MWh Sold	Revenue accou	unt subheading. Average Number	KWh of Sales	Pavanua Par
Line Number and Title of Rate schedule No. (a)	(b)		of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
1 07LNX00015-ANNUAL 80%GUAR	(b)	(c) 39	(a)	(e)	(†)
2 07LNX00040-ADV+REFCHG+80%		157,591			
3 07LNX00310 80% ANNUAL GUAR					
4 07LNX00311-LINE EXT 80% GUAR		77 1,845			
5 07LNX00311-LINE EXT 80% GOAR					
	4.060	27,411	26	7E 460	0.4040
6 07APSN010L-ID LG IRR & PUMP 7 07APSN010S-IRR SM 3 PH	1,962	198,165 4,370	26 4	75,462	0.1010 0.1324
				8,250	
8 07APSNS10X-IRR SM 3 PHASE 9 UNBILLED REVENUE	188	21,108	12	15,667	0.1123
	-6	4 222 552			
10 DSM - IRRIGATION		1,322,553			
11 BLUE SKY - IRRIGATION		23	1		
12					
13 OREGON		0.545.704	4.704		
14 01APSV0041-AG PMP SRVC		2,515,761	4,761		
15 01APSV041L-Pumping Serv >30 kW		3,845,061	1,101		
16 01APSV041T-AGR PUMP SRV-TOU		26,208	54		
17 01APSV041X-AG PMP SRVC		83,151	190		
18 01APSV41XL-Pumping Serv no BPA		190,391	35		
19 01COST0041- 01APSV0041	136,233	7,505,737			0.0551
20 01COST0048 - 01LGSV0048	22,885	1,123,364			0.0491
21 01COSTS028-GEN SRV CST >30	335	19,187			0.0573
22 01CSTUSB41-USBR IRR CONTRAC	91,970	5,044,276			0.0548
23 01GNSV0028-GEN SRV >30 kW		16,258	3		
24 01HABIT041-01APSV0041 AG PMP	6	326			0.0543
25 01LGSB0048-LG GEN SVC >1000		112,801	1		
26 01LGSV0030-3P,DEMAND VAR			1		
27 01LGSV0048-1000KW AND OVR		355,360	4		
28 01LNX00103-LINE EXT 80% G		40,634			
29 01LNX00110-REF/NREF ADV +		189,705			
30 01LNX00310-LINE EXTENSION		14,374			
31 01PTOU0041 - 01APSV0041 AG	516	27,526			0.0533
32 01RENEW041 - 01APSV0041 AG	150	8,346			0.0556
33 01SLX00005-KLAMATH FALLS		-2,405			
34 01STDAY041-Daily Standard Offer	92	5,927			0.0644
35 01USBGV041-IRG TOU W/O BPA	38	70,680	10	3,800	1.8600
36 01USBOF033-KLAMATH BASIN	110	7,898	572	192	0.0718
37 01USBOF041-KLAMATH BASIN IRG	283	1,770,653	581	487	6.2567
38 01USBON033-KLAMATH BASIN	212	14,639	1,282	165	0.0691
39 01USBON041-KLAMATH BASIN	651	2,379,411	1,279	509	3.6550
40 01VIR33136-VOL INCTV USB	99	6,730	53	1,868	0.0680
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	1,700,904	31,46U	0.0852
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852
				•	-

Name of Respondent	This Report	rt Is: n Original	Date of Repor (Mo, Da, Yr)		riod of Report
PacifiCorp		Resubmission	(IVIO, Da, 11)	End of	2013/Q4
	` · ·	ECTRICITY BY RATE	E SCHEDULES		
Report below for each rate schedule in effect d	uring the vear the	MWH of electricity sol	d. revenue. average nu	mber of customer, av	erage Kwh per
customer, and average revenue per Kwh, excludir	ng date for Sales for	or Resale which is rep	orted on Pages 310-31	1.	
2. Provide a subheading and total for each prescr			•		-
300-301. If the sales under any rate schedule are applicable revenue account subheading.	classified in more	than one revenue acc	count, List the rate sche	edule and sales data u	inder each
 Where the same customers are served under r 	nore than one rate	schedule in the same	e revenue account class	sification (such as a ge	eneral residential
schedule and an off peak water heating schedule)					
customers.					
4. The average number of customers should be the all billings are made monthly).	ne number of bills	rendered during the ye	ear divided by the numb	per of billing periods d	uring the year (12 if
5. For any rate schedule having a fuel adjustment	clause state in a	footnote the estimated	d additional revenue bille	ed pursuant thereto.	
6. Report amount of unbilled revenue as of end of				•	
-:	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 01VIR41136-VOL INCTV-AGRI		18,939	8		
2 01VRU41136-VOL INCTV USB	76	236,216	69	1,101	3.1081
3 01USBGV033-IRG TOU W/O BPA	1,080	59,876	10	108,000	0.0554
4 01LNX00312-OR IRG LINE EXT		13,635			
5 01NMT33135-NET MTR - PROJECT			2		
6 01NMT41135-NETMTR AG PMP		2,544	4		
7 01NMU41135-NET MTR PROJECT		3,091	2		
8 OR GAIN ON SALE OF ASSET		4,325			
9 SOLAR FEED-IN REVENUE		14,695			
10 UNBILLED REVENUE	82	30,000			0.3659
11 DSM - IRRIGATION		721,518			
12 BLUE SKY - IRRIGATION		322			
13 REVENUE - ACCOUNTING ADJ		-8,321			
14					
15 UTAH	040.550	45.005.770	0.040	74.000	0.0700
16 08APSV0010-IRR & SOIL DRA	210,552	15,335,770	2,819	74,690	0.0728
17 08APSV10NS-Irg Soil Drain Pump N	32,848	2,138,545	179	183,508	0.0651
18 08LNX00004-ANNUAL 80%GUAR		8,281			
19 08LNX00014-80% MIN MNTHLY		12,680			
20 08LNX00017-ADV/REF&80%ANN 21 08LNX00310-IRR 80% ANNUAL MIN		212,459 10,178			
22 08LNX00310-IRR 80% ANNOAL MIN		26,455			
23 08NMT10135-UT IRR SOIL DRNG	13	1,214	2	6,500	0.0934
24 SOLAR FEED-IN REVENUE	13	10,552	2	6,500	0.0934
25 UNBILLED REVENUE	-343	-17,000			0.0496
26 DSM - IRRIGATION	-343	447.106			0.0490
27 BLUE SKY - IRRIGATION		37			
28 REVENUE - ACCOUNTING ADJ	+	-46,726			
29 29	+	-40,720			
30 WASHINGTON	+				
31 02APSV0040-WA AG PMP SRVC	155,908	12,822,363	5,071	30,745	0.0822
32 02APSV040X-WA AG PMP SRVC	5,474	453,169	187	29,273	0.0828
33 02LNX00103-LINE EXT 80% G	3,474	6,771	107	23,213	0.0020
34 02LNX00105-CNTRCT \$ MIN G		81			
35 02LNX00109-REF/NREF ADV +	+	5,226			
36 02LNX00110-REF/NREF ADV +	+	177,557			
37 02LNX00310-IRG 80% ANNUAL MIN	+	7,271			
38 02LNX00311-LINE EXT 80% GUAR		205			
39 02LNX00312-WA IRG LINE EXT		38,092			
40 02NMT40135-WA NET MTR IRG	13	1,043	2	6,500	0.0802
	.9	.,		3,333	3.3302
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	0	0	0.1004
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo	t Is:	Date of Repor	t Year/Pe	eriod of Report
PacifiCorp		n Original Resubmission	(Mo, Da, Yr)	End of	2013/Q4
		ECTRICITY BY RATE			
4. Domest helevy for each rate achedule in offers					Kb
 Report below for each rate schedule in effect customer, and average revenue per Kwh, exclud 					erage Kwn per
Provide a subheading and total for each presonant for each preson					enues," Page
300-301. If the sales under any rate schedule ar			•		-
applicable revenue account subheading.					
3. Where the same customers are served under					
schedule and an off peak water heating schedule customers.	e), the entries in col	umn (d) for the special	schedule should deno	te the duplication in n	umber of reported
4. The average number of customers should be	the number of bills	rendered during the ve	ear divided by the numl	per of billing periods o	during the vear (12 if
all billings are made monthly).		· · · · · · · · · · · · · · · · · · ·	,	-	9 , (
5. For any rate schedule having a fuel adjustmer				ed pursuant thereto.	
6. Report amount of unbilled revenue as of end					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	(d)	(e)	(f)
1 WASHINGTON - CHEHALIS	2.12	-120,000			
2 UNBILLED REVENUE	-212	-33,000			0.1557
3 DSM - IRRIGATION		450,938			
4 REVENUE - ACCOUNTING ADJ		-457,544			
5 BLUE SKY - IRRIGATION		85	4		
6					
7 WYOMING					
8 05APS00040-AG PUMPING SVC	20,895	1,665,841	664	31,468	0.0797
9 05APS00040-AG PUMPING SVC		-332	2		
10 05LNX00110-REF/NREF ADV +		57,319			
11 05LNX00110-REF/NREF ADV +		14,373			
12 05LNX00103-LINE EXT 80% G		8,848			
13 05LNX00103-LINE EXT 80% G		1,232			
14 05LNX00312-WY IRG LINE EXT		5,237			
15 05LNX00312-WY IRG LINE EXT		997			
16 09APSV0210-IRR & SOIL DRA	5,142	388,829	85	60,494	0.0756
17 UNBILLED REVENUE	-10	-1,000		00,404	0.1000
18 DSM - IRRIGATION	10	32,810			0.1000
19 DSM - IRRIGATION		7,838			
20 BLUE SKY - IRRIGATION		2			
		2			
21 22 LESS MULTIPLE BILLINGS			0.700		
			-2,702		
23	==			22.122	
24 TOTAL IRRIGATION SALES	1,477,066	136,799,305	23,267	63,483	0.0926
25					
26 PUBLIC STREET & HWY LIGHTING					
27 CALIFORNIA					
28 06CUSL053F-SPECIAL CUST O	1,430	214,769	109	13,119	0.1502
29 06CUSL058F-CUST OWND STR	237	39,681	22	10,773	0.1674
30 06HPSV0051-HI PRESSURE SO	708	193,117	80	8,850	0.2728
31 SOLAR FEED-IN REVENUE		6,212			
32 UNBILLED REVENUE	17	4,000			0.2353
33 DSM REVENUE - PSHL		3,457			
34 REVENUE - ACCOUNTING ADJ		-7,063			
35					
36 IDAHO					
37 07GNSV023S-IDAHO TRAFFIC	148	17,827	24	6,167	0.1205
38 07SLCO0011-STR LGT CO-OWN	74	33,553	33	2,242	0.4534
39 07SLCU012E-ENGY STR LGT	323	36,169	23	14,043	0.1120
40 07SLCU012F-FULL MNT STR	1,884	373,942	198	9,515	0.1120
40 07 SECOUTET FI GEE MINT STIC	1,004	373,342	190	9,010	0.1903
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852
42 Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	1,750,504	0	0.1004
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Repo (1) X A	rt Is: In Original	Date of Repor		eriod of Report
PacifiCorp	\ , ,	Resubmission	/ /	End of	2013/Q4
	` '	LECTRICITY BY RAT			
1. Deposit helevy for each rate achedule is at				umbar of quotomor av	varaga Kuub nar
1. Report below for each rate schedule in eff customer, and average revenue per Kwh, ex					erage Kwn per
 Provide a subheading and total for each person 	_	·	_		enues." Page
300-301. If the sales under any rate schedu			•		•
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sche	edule), the entries in col	umn (d) for the specia	al schedule should deno	te the duplication in n	umber of reported
customers. 4. The average number of customers should	d he the number of hills	rendered during the v	year divided by the numb	per of hilling periods d	luring the year (12 if
all billings are made monthly).	a be the namber of bills	rendered during the y	car arriada by the ham.	oci oi biiiiig periodo d	amig the year (12 ii
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimated	d additional revenue bill	ed pursuant thereto.	
6. Report amount of unbilled revenue as of		•	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)		(f)
1 07SLCU012P-PART MNT STR LGT	192	27,909	16	12,000	0.1454
2 UNBILLED REVENUE	-91	-15,000			0.1648
3 DSM REVENUE - PSHL		9,595			
4					
5 OREGON					
6 01COSL0052-STR LGT SRVC C	427	61,886	39	10,949	0.1449
7 01CUSL0053-CUS-OWNED MTRD	770	55,035	73	10,548	0.0715
8 01CUSL053E-STR LGT SVC	8,388	599,097	159	52,755	0.0714
9 01CUSL053F-STR LGT SRVC C	154	18,264	11	14,000	0.1186
10 01HPSV0051-HI PRESSURE SO	19,453	3,958,682	718	27,093	0.2035
11 01LEDSL051-LED PILOT ST LIGHT	33	10,018	15	2,200	0.3036
12 01MVSL0050-MERC VAPSTR LG	8,562	1,095,908	246	34,805	0.1280
13 01OALT015N-OUTD AR LGT NR		129	1		
14 OR GAIN ON SALE OF ASSET		1,996			
15 SOLAR FEED-IN REVENUE		3,584			
16 UNBILLED REVENUE	-1,041	-189,000			0.1816
17 DSM REVENUE - PSHL	.,	141,889			
18 REVENUE - ACCOUNTING ADJ		-633			
19					
20 UTAH					
21 08CFR00012-STR LGTS (CONV		54			
22 08CFR00051-MTH FAC SRVCHG		4,529			
23 08CFR00062-STREET LIGHTS		79			
24 08OALT007N-SECURITY AR LG		84	2		
25 08TOSS015F-TRAFFIC SIG NM	1,159	103,770	123	9,423	0.0895
26 08SLC00011-STR LGT CO-OWN	16,040	4,885,747	808	19,851	0.3046
27 08TOSS0015-TRAF & OTHER S	3,064	352,684	1,532	2,000	0.1151
28 08MONL0015-MTR OUTDONIGHT	798	63,260	59	13,525	0.0793
29 08SLCU012P-STR LGT CUST-O	5,188	638,617	216	24,019	0.1231
30 08SLCU012F-STR LGT CUST-O	1,588	223,392	96	16,542	0.1407
31 08SLCU012E-DECOR CUST-OWN	50,685	3,336,954	556	91,160	0.0658
32 SOLAR FEED-IN REVENUE		10,415			
33 UNBILLED REVENUE	1,583	187,000			0.1181
34 DSM REVENUE - PSHL		279,072			
35 REVENUE - ACCOUNTING ADJ		-46,396			
36					
37 WASHINGTON					
38 02CFR00012-STR LGTS (CONV		91			
39 02COSL0052-WA STR LGT SRV	220	37,773	15	14,667	0.1717
40 02CUSL053F-WA STR LGT SRV	3,235	232,145	112	28,884	0.0718
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,589,555 73,318	4,733,541,075 7,359,000	1,766,984	31,460	0.0852 0.1004
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852
	,55=,5.0	,,,	.,. 55,55	5.,552	0.0002

Name of Respondent	This Repo		Date of Repo		eriod of Report						
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2013/Q4						
		LECTRICITY BY RAT									
Report below for each rate schedule in effective customer, and average revenue per Kwh, exclusion.					verage Kwh per						
Provide a subheading and total for each pre					enues " Page						
	300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each										
applicable revenue account subheading.											
3. Where the same customers are served under											
schedule and an off peak water heating schedule customers.	ıle), the entries in co	lumn (d) for the specia	al schedule should deno	ote the duplication in r	number of reported						
4. The average number of customers should b	e the number of hills	rendered during the v	vear divided by the num	her of hilling periods (during the year (12 if						
all billings are made monthly).	0 1.10 1.10.1.1201 0.1 0.1.10	,	out arriada by and rium	zer er ziming periode (zag						
5. For any rate schedule having a fuel adjustm				led pursuant thereto.							
6. Report amount of unbilled revenue as of end											
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold						
No. (a)	(b)	(c)	` '	(e)	(†)						
1 02CUSL053M-WA STR LGT SRV	1,153	81,927	105	10,981	0.0711						
2 02HPSV0051-WA HI PRESSURE	3,527	697,460	160	22,044	0.1977						
3 02MVSL0057-WA MERC VAPSTR	1,939	241,434	42	46,167	0.1245						
4 WASHINGTON - CHEHALIS	:	-30,000									
5 UNBILLED REVENUE	-1,008	-126,000			0.1250						
6 DSM REVENUE - PSHL		26,851									
7 REVENUE - ACCOUNTING ADJ		-27,450									
8											
9 WYOMING											
10 05COSL0057-CO-OWND STR LG	269	59,333	18	14,944	0.2206						
11 05CUSL058M-CUST OWND STR	81	5,519	11	7,364	0.0681						
12 05CUSL0E58-CUST OWND ST LT	1,067	72,317	30	35,567	0.0678						
13 05CUSL0M58-CUST OWND ST LT	44	3,539	3	14,667	0.0804						
14 05HPSV0051-HI PRESSURE SO	5,147	1,146,660	171	30,099	0.2228						
15 05MVS00053-MERCURY VAPOR	3,774	512,457	256	14,742	0.1358						
16 05OALT015N-OUTD AR LGT SR	27	3,292	1	27,000	0.1219						
17 09MONL0213-WY MTR OUTDOOR	25	2,232	1	25,000	0.0893						
18 09SLCO0211-STR LGT CO-OWN	1,464	400,731	51	28,706	0.2737						
19 09SLCUP212-CUST OWND ST LT	45	7,285	6	7,500	0.1619						
20 09TOSS0213-TRAFFIC & OTHER	62	2,700	14	4,429	0.0435						
21 UNBILLED REVENUE	60	10,000			0.1667						
22 UNBILLED REVENUE	-319	-82,000			0.2571						
23 DSM REVENUE - PSHL		28,473									
24 DSM REVENUE - PSHL		6,714									
25 REVENUE - ACCOUNTING ADJ		-93									
26											
27 LESS MULTIPLE BILLINGS			-2,598								
28											
29 TOTAL PUBLIC STREET & HWY	142,585	20,047,674	3,557	40,086	0.1406						
30											
31 OTHER SALES TO PUBLIC AUTH											
32 UTAH											
33 08GNSV009M-MANL HIGH VOLT	253,786	13,876,269	2	126,893,000	0.0547						
34 08PRSV031M-BKUP MNT&SUPPL	36,496	2,679,992	1	36,496,000	0.0734						
35 SOLAR FEED-IN REVENUE		15,074									
36 UNBILLED REVENUE	1,825	178,000			0.0975						
37 DSM REVENUE - OSPA		419,207									
38 REVENUE - ACCOUNTING ADJ		-66,620									
39											
40 TOTAL OTHER SALES TO PUBLIC	292,107	17,101,922	3	97,369,000	0.0585						
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.0852						
42 Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	0	0	0.1004						
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852						

Nan	ne of Respondent		This Re				Date of Rep		Year/Pe	eriod of Report
Pac	ifiCorp		(1) [3		n Original Resubmission		(Mo, Da, Yr / /	,	End of	2013/Q4
		S	` '		LECTRICITY BY RA	TE SC	HEDULES			
1. R	eport below for each rate schedule in ef	fect during	the vear	the	MWH of electricity s	old, re	venue, average	number of o	customer, av	verage Kwh per
	omer, and average revenue per Kwh, ex								ouotomor, av	orago rum por
	rovide a subheading and total for each									
	 If the sales under any rate schedulicable revenue account subheading. 	le are class	ified in m	nore	e than one revenue a	ccoun	t, List the rate so	hedule and	sales data ı	under each
	/here the same customers are served u	nder more t	han one	rate	e schedule in the sar	ne rev	enue account cla	assification	(such as a d	eneral residential
	edule and an off peak water heating sche									
	omers.									
	he average number of customers should	d be the nur	mber of b	oills	rendered during the	year d	livided by the nu	mber of billi	ng periods o	luring the year (12 if
	Illings are made monthly). or any rate schedule having a fuel adjus	tment claus	se state ii	n a	footnote the estimat	ed add	litional revenue h	nilled nursu:	ant thereto	
	eport amount of unbilled revenue as of							med pursue	ant thereto.	
Line	Number and Title of Rate schedule	MWh		Ť	Revenue	Ave	erage Number	KWh o	f Sales	Revenue Per KWh Sold
No.	(a)	(b))		(c)	of	Customers (d)	Per Ci (e	ustomer e)	(f)
1										
2	FORFEITED DISCOUNTS									
3	CALIFORNIA									
4	06LPAY0300-LATEFEE				347,643					
5										
6	IDAHO									
7	07LPAY0300-LATEFEE				559,231					
8										
	OREGON									
10	01LPAY0300-LATEFEE				3,761,604					
11										
	UTAH									
	08LPAY0300-LATEFEE				3,744,504					
14	OTHER				-3,512					
15										
	WASHINGTON			_						
	02LPAY0300-LATEFEE			_	675,829					
18				_						
	WYOMING									
	05LPAY0300-RES-LATEFEE				466,367					
	05LPAY0300-COM-LATEFEE			4	156,332					
	05LPAY0300-IND-LATEFEE			_	199,799					
	05LPAY0300-Other-LATEFEE				-1,288					
24				_						
	TOTAL FORFEITED DISCOUNTS				9,906,509					
26				_						
	MISCELLANEOUS SERVICE REV			_						
	CALIFORNIA			4	4.454					
	06CFR00003-MTH MAINTENANC			_	1,454					
	06CONN0300-CA RECONNECTIO			_	39,340					
	06FCBUYOUT 06RCHK0300-CA RET CHK CHR			+	57,816					
	06TAMP0300-CA TAMP & UNAU			+	12,780 1,575					
	06TEMP0300-CA TEMP & UNAU			+	765					
	06TRBL0300-CA TROUBLE CAL			+	30					
	06XMTRTAMP-TAMPERING-UNAU			-	133					
	HOME COMFORT			-	544					
38				-	344					
	IDAHO			\dashv						
	07CFR00001-MTH FAC SRVCHG			+	1,682					
40	OF OF TOUCOUP PRINTER OF VOICE			+	1,002					
41			55,589,5	55	4,733,541,075		1,766,984		31,460	0.0852
42	` ` '		73,3	-	7,359,000		0		0	0.1004
43	TOTAL		55,662,8	73	4,740,900,075		1,766,984		31,502	0.0852

Nam	e of Respondent		This Rep		Date of Re		Year/P	eriod of Report
Paci	fiCorp		(1) X (2)	An Original A Resubmission	(Mo, Da, Y	1)	End of	2013/Q4
		9	` '	ELECTRICITY BY RA			<u> </u>	
	eport below for each rate schedule in e						customer, a	verage Kwh per
	omer, and average revenue per Kwh, extraction of the contraction of th						nerating Re	venues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.				,			
3. W	here the same customers are served u	ınder more tl	han one ra	ate schedule in the sa	me revenue account c	lassification	(such as a	general residential
	dule and an off peak water heating sch	edule), the e	entries in c	olumn (d) for the spec	cial schedule should de	enote the du	plication in	number of reported
	omers.	d be the com-		la manada wa di dineka wilika			ta a a a a a a a a a	desire the conseq (40 %
	ne average number of customers shoul lings are made monthly).	a be the nun	nber of bil	is rendered during the	year divided by the ni	umber of bill	ing perioas	during the year (12 if
	or any rate schedule having a fuel adju	stment claus	e state in	a footnote the estimat	ed additional revenue	billed pursu	ant thereto.	
	eport amount of unbilled revenue as of					Soa paroa		
Line	Number and Title of Rate schedule	MWh :		Revenue	Average Number	KWh	of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Ci	ustomer e)	(f)
1	07CONN0300-ID RECONNECTIO			59,775	, ,			
2	07FCBUYOUT-FAC CHG BUYOUT			27,907				
3	07RCHK0300-ID RET CHK CHR			32,320				
4	07TAMP0300			375				
5	07TEMP0014-TEMP SRVC CONN			15,990				
6	07XMTRTAMP-TAMPERING-UNAU			17				
7	OTHER			811				
- 8	OTTEN			011				
9	OREGON							
	01CFR00001-MTH FACILITY S			135,233				
				•				
	01CFR00003-MTH MAINTENANC			25,966				
	01CFR00004-EMRGNCY ST&BY			25,716				
	01CFR00005-INTERMTNT SRVC			35,398				
	01CFR00013-MTH MISC CHRG			2,284				
	01CFR00014-YR MISC CHRG			5				
	01CONN0300-RECONNECTION C			417,055				
17	01CONTSERV-3RD PRTY OUTSIDE			13,022				
18	01ESSC0600-ESS charges			490				
19	01FCBUYOUT-FAC CHG BUYOUT			243,474				
20	01RCHK0300-RETURNED CHECK			299,380				
21	01TAMP0300-TAMP & UNAUTH			15,000				
22	01TEMP0300-TEMP SRVC CHRG			144,340				
23	01XMTRTAMP-TAMPERING-UNAU			3,461				
24	OTHER			-62,108				
25							,	
26	UTAH							
27	08CFR00013-MTH MISC CHRG			147,885				
28	08CFR00051-MTH FAC SRVCHG			87,026				
29	08CFR00052-ANN FAC SVCCHG			424				
	08CFR00053-MTHLY MAINTFEE			11,265				
	08CFR00054-NRES EMERG			2,073				
	08CFR00063-MTH MISC CHARG			2,361				
	08CFR00064-ANN MISC CHARG			6,660				
	08CONN0300-RECONN&DISCONN			640,110				
	08CONTSERV-3RD PARTY O/S							
	08FCBUYOUT-FAC CHG BUYOUT			79,336 284,192				
				ļ				
	08NCON0300-UT FEE NRES RE			7,350				
	08NSMTR300-NON STNDRD MTR			1,981				
	08PRINT300-SCREEN PRINT FOR			536				
40	08RCHK0300-UT RET CHK CHR			480,360				
41	TOTAL Billed		E E E O C E E	4 700 544 075	4 700 00	1	24 400	0.0050
41	Total Unbilled Rev.(See Instr. 6)	5	55,589,55 73,31		1,766,984	1	31,460	0.0852 0.1004
43	TOTAL		55,662,87		1,766,984	1	31,502	0.0852
ا ،	÷ · · ·=	,	.5,502,07	1,7 40,000,070	1,700,904	1	31,002	0.0052

Name of	Respondent	This Re	port Is:	Date of Rep		Year/Peri	od of Report
PacifiCo	rp	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr	,	End of _	2013/Q4
		` ′ ∟	ELECTRICITY BY RA	, ,			
	rt below for each rate schedule in e r, and average revenue per Kwh, e:					iomer, avei	rage Kwh per
	de a subheading and total for each					itina Rever	ues " Page
	If the sales under any rate schedu			•		-	-
applicable	e revenue account subheading.						
	e the same customers are served u						
	and an off peak water heating sch	edule), the entries in	column (d) for the spec	cial schedule should der	note the duplica	ation in nur	mber of reported
customer	rs. verage number of customers shoul	d he the number of hi	lle rendered during the	year divided by the nu	mber of hilling	nariode du	ring the year (12 if
	s are made monthly).	a be the namber of b	no rendered during the	year arriada by the ria	The or billing	periodo da	ing the year (12 ii
	ny rate schedule having a fuel adju	stment clause state ir	a footnote the estima	ted additional revenue b	oilled pursuant	thereto.	
	rt amount of unbilled revenue as of						
	umber and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sa Per Custo	ales mer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)		(f)
	RCON0001-CONNECT FEE		1,644,800				
	RESD0001-RES SRVC		693				
	TAMP0300-TAMPERING&UNAU		11,625				
$\overline{}$	EMP0014-TEMP SRVC CONN		485,580				
5 08X	(MTRTAMP-TAMPERING-UNAU		1,307				
6 08V	/ISIT300-UT Visit Service Call		29,120				
7 ENE	ERGY FINANSWER NEW COM		7,255				
8 OTH	HER		43,329				
9							
10 WA	SHINGTON						
11 02C	CFR00003-MTH MAINTENANC		1,320				
12 02C	CFR00004-EMRGNCY ST&BY		5,931				
13 02C	CFR00005-INTERMTNT SRVC		4,264				
14 02C	CONN0300-WA RECONNECTIO		126,410				
15 02F	CBUYOUT - FAC CHG BUYOUT		9,222				
16 02R	RCHK0300-WA RET CHK CHR		59,840				
17 02T	TAMP0300-WA TAMP & UNAU		3,075				
18 02T	EMP0300-WA TEMP SRVC C		20,690				
19 02X	(MTRTAMP-TAMPERING-UNAU		949				
20 HOI	ME COMFORT		891				
21 ENE	ERGY FINANSWER NEW COM		46				
22 OTI	HER		-8,575				
23							
	OMING						
	CFR00003-MTH MAINTENANC		1,768				
	CFR00004-EMRGNCY ST&BY		18,817				
	CFR00005-INTERMTNT SRVC		10,217				
	CFR00013-MTH MISC CHRG		3,186				
	CONN0300-WY RECONNECTIO		81,150				
	CONN0300-WY RECONNECTIO		15,650				
	CONNOSCO-WT RECONNECTION CBUYOUT-FAC CHG BUYOUT		118,855				
	CBUYOUT-FAC CHG BUYOUT		185,551				
	RCHK0300-WY RET CHK CHR		73,350			-+	
	RCHK0300-WY RET CHK CHR		9,390				
	TAMP0300		825				
	TAMP0300						
			150				
	TEMP0300-WY TEMP SRVC C		37,495				
	TEMP0300-WY TEMP SRVC C		1,360				
\longrightarrow	(MTRTAMP-TAMPERING-UNAU		86				
40 09C	CFR00005-INTERMTNT SRVC		339				
41 T	ΓΟΤΑL Billed	55,589,55	5 4,733,541,075	1,766,984		31,460	0.0852
	Total Unbilled Rev.(See Instr. 6)	73,31				0	0.1004
\leftarrow	TOTAL	55,662,87				31,502	0.0852

Nam	e of Respondent		This Rep			Date of Rep		Year/P	eriod of Report
Paci	fiCorp		(1) X (2)	An Original A Resubmission		(Mo, Da, Yr)	End of	2013/Q4
		S	` ′	ELECTRICITY BY RA	ATE SCHE				
	eport below for each rate schedule in element, and average revenue per Kwh, ex							customer, a	verage Kwh per
	rovide a subheading and total for each							erating Rev	venues " Page
	301. If the sales under any rate schedu								
	cable revenue account subheading.								
3. W	here the same customers are served u	nder more th	nan one ra	ate schedule in the sa	me reven	ue account cla	assification	(such as a	general residential
	dule and an off peak water heating sche	edule), the e	ntries in o	column (d) for the spec	cial sched	lule should de	note the du	plication in	number of reported
	omers.	d beatherman		la manada na di dineka ni di s		de d'her de e ee	(desire the conseq (40 %
	ne average number of customers should lings are made monthly).	a be the nun	nber of bil	is rendered during the	e year divi	ded by the nu	mber of bill	ing perioas	during the year (12 if
	or any rate schedule having a fuel adjus	stment claus	e state in	a footnote the estimat	ted additio	onal revenue h	oilled nursu:	ant thereto	
	eport amount of unbilled revenue as of						omou purou		
Line	Number and Title of Rate schedule	MWh S		Revenue	I Avera	ge Number	KWh	f Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of C	ustomers (d)	Per Ci	ustomer e)	(f)
1	09CFR00001-MTH FAC SRVCHG			5,065		` ,			
2	09CFR00014-YR MISC CHRG			3					-
3	ENERGY FINANSWER 12,000			83					
	OTHER			-3,924					
				-193					
6									
7	TOTAL MISC SERVICE REV			6,310,584					
8	. S. A.E. MIGG GETAVIOL INEV			0,010,004					
	SALES OF WATER AND WTR PWR								
	UTAH			1,577					
	UTAH			1,577					
11	TOTAL MATER AND MATER DIAG			4 577					
	TOTAL WATER AND WATER PWR			1,577					
13									
	RENT FROM ELEC PROPERTIES								
	06CFR00006-MTH RNTAL CHRG			1,710					
17	RENT REVENUE - HYDRO			1,200					
18	RENT REVENUE - SUBLEASES			19,200					
19	JOINT USE			471,217					
20									
21	IDAHO								
22	07CFR00009-YR LSE CHRG-EQ			788					
23	07INVCHG00-INVEST MNT CHG			161					
24	07POLE0075-STEEL POLES US			277					
25	RENT REVENUE - HYDRO			66,960					
26	RENT REVENUE - SUBLEASES			2,216					
27	JOINT USE			152,113					
28				-					
29	OREGON								
	01CFR00006-MTH RNTAL CHRG			740,865					
	RENTS - COMMON			568,165					
	RENTS - NON COMMON			50					
	MCI FOGWIRE REVENUE			3,347,666					
	RENT REVENUE - SUBLEASES			177,744					
	RENT REV - TRANSMISSION								
	RENT REV - TRANSMISSION RENT REV - DISTRIBUTION			256,294					
				58,721					
	RENT REVENUE - HYDRO			22,831					
	RENT REV - GEN(COMM)			48,027					
	JOINT USE			2,707,379					
40									
41	TOTAL Billed		5 500 FF	5 4 700 544 075		1 766 004		24 460	0.0050
41	Total Unbilled Rev.(See Instr. 6)		55,589,55 73,31			1,766,984 0		31,460 0	0.0852 0.1004
43	TOTAL	F	55,662,87			1,766,984		31,502	0.0852
			,,,	1,1 15,555,575		. , . 55,557		5.,002	0.0002

Nam	e of Respondent		This Rep	oort Is:	Date of Re		Year/P	eriod of Report
Paci	fiCorp		(1) X (2)]An Original]A Resubmission	(Mo, Da, Y	1)	End of	2013/Q4
		9	` '	ELECTRICITY BY RA	, ,		L	
	eport below for each rate schedule in e						customer, a	verage Kwh per
	omer, and average revenue per Kwh, e rovide a subheading and total for each						nerating Re	venues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.				,,			
3. W	here the same customers are served υ	ınder more t	han one r	ate schedule in the sa	me revenue account c	lassification	(such as a	general residential
sche	dule and an off peak water heating sch	edule), the e	entries in o	column (d) for the spec	cial schedule should de	enote the du	plication in	number of reported
	omers.							
	ne average number of customers should	d be the nur	mber of bi	Is rendered during the	year divided by the n	umber of bill	ing periods	during the year (12 if
	lings are made monthly). or any rate schedule having a fuel adju	etmont claus	o stata in	a factnote the actima	tod additional rayonya	hilled pureu	ant thorato	
	eport amount of unbilled revenue as of					billed pursu	ani inereio.	
Line	Number and Title of Rate schedule	MWh		Revenue	Average Number	KWh c	of Sales	Revenue Per KWh Sold
No.	(a)	(b))	(c)	of Customers (d)	Per Ci	ustomer e)	KWh Sold (f)
1	UTAH	(-)		(-)	(3)	(.,	()
2	08CFR00056-MTH EQUIP RENT			33			-	
	08CFR00058-MTH EQUIP LEAS			676,099				
4	08INVCHG0N-INVEST MNT CHG			4,406				
				255				
	08POLE0075-STEEL POLES US							
	RENTS - NON COMMON			55,048				
	RENT REVENUE - STEAM			3,600				
				116,271				
	RENT REV - TRANSMISSION			1,015,041				
	RENT REV - DISTRIBUTION			535,499				
	RENT REVENUE - HYDRO			78,737				
	RENT REV - GEN(COMM)			13,634				
	RENT REVENUE - SUBLEASES			2,648,443				
14	INTERCOMPANY RENT REVENUE			91,739				
15	JOINT USE			2,103,705				
16								
17	WASHINGTON							
18	02CFR00001-MTH FACILITY S			2,104				
19	02CFR00006-MTH RNTAL CHRG			9,073				
20	RENT REV - TRANSMISSION			17,371				
21	RENT REV - DISTRIBUTION			17,616				
22	RENT REVENUE - HYDRO			337,375				
23	RENT REV - GEN(COMM)			40,250				
24	RENT REVENUE - SUBLEASES			8,059			,	
25	JOINT USE			974,514				
26								
27	WYOMING							
	05CFR00001-MTH FACILITY S			11,524				
	05CFR00006-MTH RNTAL CHRG			2,482				
	09POLE0075-STEEL POLES US			18,317				
	RENT REVENUE - STEAM			54,019				
	RENT REVENUE - STEAM			4,675				
	RENT REV - TRANSMISSION			2,606				
	RENT REV - DISTRIBUTION			150				
	RENT REVENUE - HYDRO							
	RENT REVENUE - HYDRO RENT REV - GEN(COMM)			33,038 31,736				
	· · · · ·			· ·				
	RENT REVENUE - SUBLEASES			7,055				
	JOINT USE			328,917				
	JOINT USE			41				
40								
41	TOTAL Billed	ļ ,	55 E00 EF	5 A 722 E 44 07E	4 766 00	1	24 460	0.0050
41	Total Unbilled Rev.(See Instr. 6)	;	55,589,55 73,31			7	31,460 0	0.0852 0.1004
43	TOTAL	ļ	55,662,87			4	31,502	0.0852
		`	,,	1,5,555,576	1,700,00		5.,002	0.0002

Nam	ne of Respondent		This Re		Date of R	eport	Year/Pe	riod of Report
Pac	ifiCorp		(1) X (2)	An Original A Resubmission	(Mo, Da,	11)	End of	2013/Q4
		S.A	` ′	ELECTRICITY BY RA	ATE SCHEDULES			
1 P	eport below for each rate schedule in ef					ne number of	customer av	erage Kwh ner
	omer, and average revenue per Kwh, ex						customer, av	erage (Will per
	rovide a subheading and total for each p	•					perating Reve	nues," Page
	301. If the sales under any rate schedu	le are classi	fied in m	ore than one revenue	account, List the rate	schedule and	d sales data u	nder each
	cable revenue account subheading.	adar mara th		ata aabadula in tha aa	ma rayanya aaaaynt	alaasifiaation	(auch as a gr	anaral rasidantial
	here the same customers are served undule and an off peak water heating sche							
	omers.	duic), tric ci	intrios irr	column (a) for the spec	siai scricuuic srioulu (acriote trie de	phoation in the	amber of reported
4. T	he average number of customers should	d be the num	nber of bi	lls rendered during the	year divided by the i	number of bill	ing periods d	uring the year (12 if
	llings are made monthly).							
	or any rate schedule having a fuel adjus					e billed pursu	ant thereto.	
b. K	eport amount of unbilled revenue as of a Number and Title of Rate schedule.	end of year t		Revenue	Average Number	I KWh	of Sales	Revenue Per
No.	(a)	(b)	Joid	(c)	of Customers (d)	Per Ç	ustomer e)	Revenue Per KWh Sold (f)
1	TOTAL RENT FROM ELEC PROP	(D)		17,887,016	(,	,,	5)	(1)
				17,007,010				
	OTHER ELECTRIC REVENUE							
	WIND BASED ANCILLARY SVC			12,114,934				
	RENEWABLE ENERGY CREDIT			12,967,601				
	GREEN CREDIT SALES			15,535,015				
	RENEWABLE ENERGY CR AMORT			4,383,115				
	NON-WHEELING SYSTEM			12,177,493				
	OTHER ELECTRIC ESTIMATE			246,823				
	OTHER ELECTRIC (EXCL ELECTRIC INCOME - OTHER			21,210				
	FERC TRANSMISSION REFUND			2,000				
				-2,220,863				
	REC SALES WIND WAKE LOSS			18,400				
14								
	CALIFORNIA			20.007				
	3RD PARTY TRANS O&M			20,227				
	FISH, WILDLIFE, RECR			6,376				
18								
	IDAHO							
	3RD PARTY TRANS O&M			133,191				
	OTHER ELECTRIC (EXCL			-542				
22								
	OREGON							
	3RD PARTY TRANS O&M			174,417				
	OTHER ELECTRIC DSR CARRY			17,090				
	OTHER ELECTRIC (EXCL WHL			2,034,112				
	I/C TRANS O&M REVENUE -			10,244				
28								
	UTAH							
	3RD PARTY TRANS O&M			329,960				
	FISH, WILDLIFE, RECR			2,300				
	FLYASH SALES			1,823,965				
	M&S INVENTORY REVENUE			1,113,002				
	ELECTRIC INCOME - OTHER			81,141				
35								
	WASHINGTON							
	3RD PARTY TRANS O&M			479				
	FISH, WILDLIFE, RECR			6,634				
	WA - COLSTRIP 3			-52,188				
40	OTHER ELECTRIC (EXCL WHL			-458				
41	TOTAL Billed	F	5,589,55	55 4,733,541,075	1,766,98	84	31,460	0.0852
42			73,31			0	0	0.1004
43	· · ·	5	5,662,87			34	31,502	0.0852
				1		1	ı	

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	(2)	A Resubmission	11	End of	2013/Q4
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
 Report below for each rate schedule in efficustomer, and average revenue per Kwh, exc Provide a subheading and total for each pi 300-301. If the sales under any rate schedule 	cluding date for Sales rescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 esequence followed in "l	11. Electric Operating Rev	venues," Page
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating schedule customers.	dule), the entries in co	numn (a) for the spec	iai schedule should den	ote the duplication in r	number of reported
4. The average number of customers should all billings are made monthly).5. For any rate schedule having a fuel adjust		_			during the year (12 if
6. Report amount of unbilled revenue as of e	nd of year for each ap	oplicable revenue acc	ount subheading.		
Line Number and Title of Rate schedule No. (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1					
2 WYOMING					
3 3RD PARTY TRANS O&M		58,708			
4 FLYASH SALES 5 FLYASH SALES		1,439,192			
6 WY-REGULATORY RECOVERY		1,673 276,016			
7 ELECTRIC INCOME - OTHER		276,016			
8 DSM REVENUE - WY SBC - CAT 2		-25			
9					
10 TOTAL OTHER ELEC REVENUE		62,721,257			
11					
12					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24 25					
26					
27					
28					
29					
30					
31					
32					
33					
34 35					
36					
37					
38					
39					
40					
41 TOTAL Billed	55,589,555	4,733,541,075	1,766,984	31,460	0.085
42 Total Unbilled Rev.(See Instr. 6)	73,318	7,359,000	0	0	0.100
43 TOTAL	55,662,873	4,740,900,075	1,766,984	31,502	0.0852

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of				
SALES FOR RESALE (Account 447)							
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales					
2	Brigham City Corporation	RQ	T-12	21	21	20
3	Deaver, Town of	RQ	T-4	0.2	0.1	0.1
4	Helper City	RQ	T-6	1	1	1
5	Helper City Annex	RQ	T-6	0.7	0.7	0.6
6	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0.2	0.2	0.1
7	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	1	1	1
8	Portland General Electric Company	RQ	147	NA	. NA	NA
9	Price City Corporation	RQ	T-12	25	12	12
10	Accrual	RQ	NA	NA	. NA	NA
11						
12	Nonrequirement Sales					
13	3 Phases Renewables, LLC	SF	T-12	NA	. NA	NA
14	Arizona Public Service Company	SF	T-12	NA	. NA	NA
	Subtotal RQ			C	0	0
	Subtotal non-RQ			С	0	0
	Total			O	0	0

rears. Provide an explanation of the remaining of column (a). The remaining of column (a) as the Last Ling of the remaining of the remaining of the requirements of the requirements RQ satisfactory of the requirements of the requirements of the remaining of the	stment. Use this code for an ion in a footnote for each act sales together and report to sales may then be listed in the of the schedule. Report to FERC Rate Schedule or in column (b), is provided. Ies and any type of-service thand in column (d), the ave	ny accounting adjustments djustment. hem starting at line numbe any order. Enter "Subtota subtotals and total for colu Tariff Number. On separatinvolving demand charges rage monthly non-coincidenter NA in columns (d), (e)	r one. After listing all RQ s Il-Non-RQ" in column (a) at umns (9) through (k) te Lines, List all FERC rate s imposed on a monthly (or nt peak (NCP) demand in a	rovided in prior reporting sales, enter "Subtotal - Fiter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the avernand is the maximum	Q" in Total" der e rage
ntegration) in which the sup- Footnote any demand not so 7. Report in column (g) the B. Report demand charges but-of-period adjustments, in the total charge shown on bo D. The data in column (g) the Last -line of the schedule. To ine 23. The "Subtotal - Nor 10. Footnote entries as req	tated on a megawatt basis megawatt hours shown on in column (h), energy charm column (j). Explain in a foills rendered to the purchashrough (k) must be subtotal The "Subtotal - RQ" amount n-RQ" amount in column (g	and explain. bills rendered to the purch ges in column (i), and the t cotnote all components of t ser. led based on the RQ/Non-F t in column (g) must be rep) must be reported as Non-	naser. otal of any other types of othe amount shown in colunt shown in colunt struction (see instruction or ted as Requirements Sales For Facquirements Sales Fac	charges, including nn (j). Report in column on 4), and then totaled o lles For Resale on Page	(k) n the 401,
Maran Mari Harra		REVENUE			12
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$)	(h) (k)	
(9)	(11)	(1)	(j)	(N)	1
125 517	2 707 956	3 506 880		6 204 745	
125,517	2,797,856	3,506,889		6,304,745	2
802	11,454	14,368		25,822	2
802 6,633	11,454 120,700	14,368 117,297		25,822 237,997	3
802 6,633 3,754	11,454 120,700 72,477	14,368 117,297 66,399		25,822 237,997 138,876	2 3 4 5
802 6,633 3,754 986	11,454 120,700 72,477 18,182	14,368 117,297 66,399 17,181		25,822 237,997 138,876 35,363	2 3 4 5 6
802 6,633 3,754 986 9,388	11,454 120,700 72,477	14,368 117,297 66,399 17,181 159,774	19,791	25,822 237,997 138,876 35,363 318,967	2 3 4 5 6 7
802 6,633 3,754 986 9,388 11,447	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831	19,791	25,822 237,997 138,876 35,363 318,967 1,059,831	2 3 4 5 6 7
802 6,633 3,754 986 9,388 11,447 72,332	11,454 120,700 72,477 18,182	14,368 117,297 66,399 17,181 159,774		25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232	2 3 4 5 6 7 8
802 6,633 3,754 986 9,388 11,447	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831	19,791	25,822 237,997 138,876 35,363 318,967 1,059,831	2 3 4 5 6 7 8 9
802 6,633 3,754 986 9,388 11,447 72,332	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831		25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232	2 3 4 5 6 7 8 9
802 6,633 3,754 986 9,388 11,447 72,332 -577	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831 2,014,956		25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232 -64,480	2 3 4 5 6 7 8 9 10
802 6,633 3,754 986 9,388 11,447 72,332 -577	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831 2,014,956		25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232 -64,480	2 3 4 5 6 7 8 9 10 11 12
802 6,633 3,754 986 9,388 11,447 72,332 -577	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831 2,014,956		25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232 -64,480	2 3 4 5 6 7 8 9 10 11 12
802 6,633 3,754 986 9,388 11,447 72,332 -577	11,454 120,700 72,477 18,182 139,402	14,368 117,297 66,399 17,181 159,774 1,059,831 2,014,956		25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232 -64,480	2 3 4 5 6 7 8 9 10 11 12
802 6,633 3,754 986 9,388 11,447 72,332 -577 12,956 103,946	11,454 120,700 72,477 18,182 139,402 1,663,276	14,368 117,297 66,399 17,181 159,774 1,059,831 2,014,956 582,754 3,429,634	-64,480	25,822 237,997 138,876 35,363 318,967 1,059,831 3,678,232 -64,480 582,754 3,429,634	2 3 4 5 6 7 8 9 10 11 12

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	(7)		
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	SF	T-12	NA	NA	N <i>A</i>
2	Avista Corporation	SF	T-13	NA	NA	N <i>A</i>
3	BP Energy Company	SF	T-12	NA	NA	NA
4	Barclays Bank PLC	SF	T-12	NA	NA	NA
5	Basin Electric Power Cooperative	AD	T-11	NA	NA	NA
6	Basin Electric Power Cooperative	SF	T-12	NA	NA	NA
7	Black Hills Power, Inc.	AD	441	NA	NA	N/
8	Black Hills Power, Inc.	LF	441	50	52	47
9	Black Hills Power, Inc.	SF	T-12	NA	NA	N/
10	Bonneville Power Administration	AD	T-11	NA	NA	NA
11	Bonneville Power Administration	AD	T-12	NA	NA	NA
12	Bonneville Power Administration	LF	368	NA	NA	N/A
13	Bonneville Power Administration	LF	T-11	NA	NA	N/A
14	Bonneville Power Administration	LU	519	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	C
	Total			0	0	C
	1	1				

lame of Respondent		This Repo		Date of Report	Year/Period of Report	
PacifiCorp		· ·	n Original Resubmission	(Mo, Da, Yr) / /	End of2013/Q4	
	SA	LES FOR R	RESALE (Account 447) ((Continued)	1	
OS - for other service. use on-firm service regardless he service in a footnote. D - for Out-of-period adjustears. Provide an explanati. Group requirements RQ olumn (a). The remaining in column (a) as the Last Lir. In Column (c), identify the which service, as identified in For requirements RQ salverage monthly billing demonthly coincident peak (Clemand in column (f). For a metered hourly (60-minute integration) in which the support demand not since the support of the service and demand charges ut-of-period adjustments, in the total charge shown on b. The data in column (g) the	this category only for to of the Length of the control of the sales together and reparts and the schedule. Reparts and the schedule of	those service that a month. It is month as its month as i	Resubmission RESALE (Account 447) (research cannot be deservice from designation of the deservice of the des	continued) placed in the above-define ated units of Less than one or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) at mns (9) through (k) through (k) through (k) through (NCP) demand in the peak (NCP) demand in the metered demand duported in columns (e) and (aser. total of any other types of the amount shown in columns (Q grouping (see instructions)	ed categories, such as alle year. Describe the national revided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und recolumn (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on	ure o (Q" ir otal" er er eage
ast -line of the schedule.				orted as Requirements Sa	ales For Resale on Page	
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	n-RQ" amount in colun uired and provide exp	lanations f	et be reported as Non- following all required of REVENUE	Requirements Sales For Flata.	Resale on Page 401,iine Total (\$)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$)	Requirements Sales For Flata. Other Charges (\$)	Resale on Page 401,iine Total (\$) (h+i+j)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i)	Requirements Sales For Flata. Other Charges	Resale on Page 401,iine Total (\$) (h+i+j) (k)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) 73,399	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$)	Requirements Sales For Flata. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 2,100,087	401, 24.
MegaWatt Hours Sold (g) 73,399	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i)	Requirements Sales For Flata. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,100,087	401, 24. Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) 73,399	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087	Requirements Sales For Flata. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 2,100,087	401, 24. Line No.
MegaWatt Hours Sold (g) 73,399 96	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087	Requirements Sales For Flata. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433	401, 24. Line No.
MegaWatt Hours Sold (g) 73,399 96 90,097	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087	Requirements Sales For Flata. Other Charges (\$) (j) 3,098	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371	401, 24. Line No.
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371	Requirements Sales For Flata. Other Charges (\$) (j) 3,098	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8	401, 24.
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575	n-RQ" amount in colun uired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371	Requirements Sales For Flata. Other Charges (\$) (j) 3,098	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061	401, 24. Line No. 11 23 34 45 66 7
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371	Other Charges (\$) (j) 3,098	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701	401, 24. Line No. 1 2 3 4 4 5 6 7 8 8
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504	Other Charges (\$) (j) 3,098	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263	401, 224. Line No. 11 22 33 44 55 66 77 88 99
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283 203,244 -2,059	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504	Other Charges (\$) (j) 3,098 -8 -36,701 -384,413 -48,263 180,917	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263 180,917	401, 24. Line No. 11 23 34 55 66 77 88 99
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283 203,244 -2,059	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504	Other Charges (\$) (j) 3,098 -8 -36,701 -384,413 -48,263 180,917 71,328	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263 180,917 71,328	401, 24. Line No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283 203,244 -2,059	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504 5,439,959	Other Charges (\$) (j) 3,098 -8 -36,701 -384,413 -48,263 180,917	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263 180,917 71,328 343,501	401, 224. Line No. 11 22 33 44 55 66 77 88 99 100 111 122 133
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283 203,244 -2,059	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504	Other Charges (\$) (j) 3,098 -8 -36,701 -384,413 -48,263 180,917 71,328	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263 180,917 71,328	401, 24. Line No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283 203,244 -2,059 2,305 11,149	n-RQ" amount in colunuired and provide exp	lanations f	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504 5,439,959	Other Charges (\$) (j) 3,098 -8 -36,701 -384,413 -48,263 180,917 71,328	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263 180,917 71,328 343,501	401, 224. Line No. 11 22 33 44 55 66 77 88 99 100 111 122 133
MegaWatt Hours Sold (g) 73,399 96 90,097 23,575 23,722 -1,824 338,283 203,244 -2,059 2,305 11,149 34,076	Demand Charges (\$) (h)	126	REVENUE Energy Charges (\$) (i) 2,100,087 2,839,433 800,371 799,061 6,309,504 5,439,959 2,451,087	Requirements Sales For Flata. Other Charges (\$) (j) 3,098 -8 -36,701 -384,413 -48,263 180,917 71,328 343,501	Total (\$) (h+i+j) (k) 2,100,087 3,098 2,839,433 800,371 -8 799,061 -36,701 13,266,217 5,439,959 -48,263 180,917 71,328 343,501 2,451,087	401, 224. Line No. 11 22 33 44 55 66 77 88 99 100 111 122 133

Name of Respondent

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	End of 2013/Q4
PacifiCorp	(2) A Resubmission	1 1	
	SALES FOR RESALE (Account 44	7)	
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	SF	T-11	NA	. NA	N/
2	Bonneville Power Administration	SF	T-12	NA	. NA	N/
3	Bonneville Power Administration	SF	T-13	NA	. NA	N/
4	British Columbia Hydro and Power	SF	T-13	NA	. NA	N/
5	Brookfield Energy Marketing L.P.	SF	T-12	NA	. NA	N/
6	California Independent System Operator	AD	T-12	NA	. NA	N/
7	California Independent System Operator	SF	T-12	NA	. NA	N/
8	Calpine Energy Services, L.P.	AD	T-12	NA	. NA	N/
9	Calpine Energy Services, L.P.	SF	T-12	NA	. NA	N/
10	Cargill Power Markets, LLC	AD	T-11	NA	. NA	N/
11	Cargill Power Markets, LLC	AD	T-12	NA	. NA	N/
12	Cargill Power Markets, LLC	IF	T-12	NA	. NA	N/
13	Cargill Power Markets, LLC	SF	T-11	NA	. NA	N/
14	Cargill Power Markets, LLC	SF	T-12	NA	NA	N.A
	Subtotal RQ			0	0	(
	Subtotal non-RQ			0	0	
	Total			0	0	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	11	End of2013/Q4	
	SA	ES FOR RESALE (Account 44	(Continued)	+	
DS - for other service. use non-firm service regardless he service in a footnote. AD - for Out-of-period adjusters. Provide an explanate an explanate and column (a). The remaining no column (a) as the Last Lieb. In Column (c), identify the which service, as identified a service, as identified a service, as identified and the service	this category only for toof the Length of the constituent. Use this code in the constituent of the constituent of the sales together and repart of the schedule. Repart of the schedule. Repart of the schedule in column (b), is provides and any type of-sent of the schedule in column (d), the polymer of the schedule of the schedule in column (d), the polymer of the schedule of the s	contract and service from designary accounting adjustment and service from designary accounting adjustment and service from designary accounting at line number and in any order. Enter "Subtract subtotals and total for contract enter involving demand charge average monthly non-coince and the involving demand charges are not involving demand charges and explain. In on bills rendered to the purcharges in column (i), and the interest of the purcharges in column (i), and the interest of the purcharges in column (i), and the interest of the purcharges in column (i), and the interest of the purcharges in column (i), and the interest of the purcharges in column (i), and the interest of the purcharges in column (ii), and the interest of the purcharges in column (iii), and the interest of the purcharges in column (iii), and the interest of the purchaser.	pe placed in the above-defingnated units of Less than or the sor "true-ups" for service placed in the above-defingnated units of Less than or the sor "true-ups" for service placed in column (a) a column (b) through (c) rate Lines, List all FERC rates imposed on a monthly (column (c)) dent peak (NCP) demand in the metered demand coreported in columns (c) and rechaser. The total of any other types of the amount shown in column-RQ grouping (see instruct reported as Requirements S	provided in prior reporting sales, enter "Subtotal - Rafter this Listing. Enter "To the schedules or tariffs und proclumn (e), and the average mand is the maximum during the hour (60-minuted (f) must be in megawatts charges, including man (j). Report in column iction 4), and then totaled on sales For Resale on Page	RQ" irrotal" der erage (k) n the
		IN (A) MIIST NA PANAPPAA SA NI			
ine 23. The "Subtotal - Noi 10. Footnote entries as red MegaWatt Hours	n-RQ" amount in colum	anations following all require	d data.	Total (\$)	24.
ine 23. The "Subtotal - Noi 10. Footnote entries as red MegaWatt Hours Sold	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	24.
ine 23. The "Subtotal - Noi 10. Footnote entries as red MegaWatt Hours	n-RQ" amount in colum	REVENUE Energy Charges	d data. Other Charges	Total (\$) (h+i+j) (k)	24.
ine 23. The "Subtotal - Noi 10. Footnote entries as red MegaWatt Hours Sold (g)	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j) 14,827	Total (\$) (h+i+j) (k)	Line No.
ine 23. The "Subtotal - Noi 10. Footnote entries as red MegaWatt Hours Sold (g)	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 14,827	Total (\$) (h+i+j) (k) 14,827 4,827,193	Line No.
ine 23. The "Subtotal - Noi 10. Footnote entries as red MegaWatt Hours Sold (g) 496 180,298	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 14,827	Total (\$) (h+i+j) (k) 14,827 4,827,193	Line No.
MegaWatt Hours Sold (g) 496 180,298	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 14,827 3 3,553 3,196	Total (\$) (h+i+j) (k) 14,827 4,827,193	Line No.
MegaWatt Hours Sold (g) 496 180,298 110	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151	24. Line No.
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151	Linea No.
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924	Line No.
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043	Line No.
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 -31,240	24. Line No.
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504 182 267,780 -1,578 290	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240 11,051	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 -31,240 11,051	24. Line No.
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504 182 267,780 -1,578 290 246,400	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240 11,051	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 7,921,043 11,051 16,601,200	24. Line No
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504 182 267,780 -1,578 290 246,400 5,012	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19 1,182,19 7,921,04	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240 11,051 0 183,680	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 -31,240 11,051 16,601,200 183,680	24. Line No
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504 182 267,780 -1,578 290 246,400	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240 11,051 0 183,680	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 7,921,043 11,051 16,601,200	24. Line No
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504 182 267,780 -1,578 290 246,400 5,012	n-RQ" amount in colum juired and provide expl Demand Charges	REVENUE Energy Charges (\$) (i) 4,827,19 1,182,19 7,921,04 16,601,20	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240 11,051 0 183,680	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 -31,240 11,051 16,601,200 183,680	24. Line No
MegaWatt Hours Sold (g) 496 180,298 110 79 41,231 1,504 182 267,780 -1,578 290 246,400 5,012 706,344	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 1,182,19 7,921,04 16,601,20 22,880,17	Other Charges (\$) (j) 14,827 3 3,553 3,196 1 22,490 7 4,924 3 -31,240 11,051 0 183,680 6	Total (\$) (h+i+j) (k) 14,827 4,827,193 3,553 3,196 1,182,151 22,490 157 4,924 7,921,043 -31,240 11,051 16,601,200 183,680 22,880,176	24. Line No

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	(7)		
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power	

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Anaheim	SF	T-12	NA	. NA	NA
2	City of Burbank	SF	T-12	NA	. NA	NA
3	City of Glendale	SF	T-12	NA	. NA	NA
4	City of Hurricane	LF	T-12	NA	. NA	NA
5	City of Redding	SF	T-12	NA	. NA	NA
6	City of Santa Clara	SF	T-12	NA	. NA	NA
7	Clatskanie People's Utility District	SF	T-12	NA	. NA	NA
8	Constellation Energy Commodities Group	AD	T-11	NA	. NA	NA
9	Constellation Energy Commodities Group	SF	T-11	NA	. NA	NA
10	Constellation Energy Commodities Group	SF	T-12	NA	. NA	NA
11	Deseret Generation & Transmission	SF	T-11	NA	. NA	NA
12	EDF Trading North America, LLC	AD	T-11	NA	. NA	NA
13	EDF Trading North America, LLC	AD	T-12	NA	. NA	NA
14	EDF Trading North America, LLC	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

OS - for other service. use non-firm service regardless the service in a footnote.					
AD - for Out-of-period adjust years. Provide an explanat			or "true-ups" for service p	rovided in prior reporting)
4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the suffection for the sufficient of the schedule. Sufficient of the schedule of the schedule of the sufficient of the schedule. Sufficient of the schedule of the sufficient of the schedule of the sche	sales together and report sales may then be listed in ne of the schedule. Report ne FERC Rate Schedule or in column (b), is provided. Ites and any type of-service and in column (d), the average and in a magnification demand in a magnification of the system reaches its stated on a megawatt basis as megawatt hours shown or in column (j). Explain in a bills rendered to the purchast hrough (k) must be subtotathe "Subtotather RQ" amount in column (g).	them starting at line number any order. Enter "Subtotals and total for columnate involving demand charges erage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand regard explain. In bills rendered to the purcharges in column (i), and the footnote all components of aser. Aled based on the RQ/Non-Int in column (g) must be regard.	al-Non-RQ" in column (a) at all all all all all all all all all	fter this Listing. Enter "Te schedules or tariffs und Exchedules or tariffs und Excolumn (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on the schedules for Resale on Page	fotal" der erage es. (k) n the
		REVENUE	Т		
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
Sold (g)	(\$) (h)	(\$) (i)	(\$) (j)	(h+i+j) (k)	NO.
48,755		2,004,775		2,004,775	1
236,236		6,814,166		6,814,166	2
4,976		170,064		170,064	. 3
205		13,325		13,325	4
71,360		2,165,437		2,165,437	5
60,000		1,884,612		1,884,612	6
1,056		31,880		31,880	7
-1,410			-15,496	-15,496	
50			1,805	1,805	
37,033		1,145,180		1,145,180	
7			178	178	
-17			-257	-257	
1,334		28,670,956	24,177	24,177	
876,001		26,670,930		28,670,956	14
230,282	4,823,347	6,956,695	-44,689	11,735,353	
9,975,853	11,737,326	429,548,120	-127,499,972	313,785,474	
10,206,135	16,560,673	436,504,815	-127,544,661	325,520,827	

This Report Is:

(1) X An Original

(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2013/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	El Paso Electric Company	SF	T-12	NA	. NA	NA
2	Enel Cove Fort, LLC	LF	711	NA	. NA	NA
3	Eugene Water & Electric Board	AD	T-11	NA	NA	NA
4	Eugene Water & Electric Board	SF	T-12	NA	. NA	NA
5	Exelon Generation Company, LLC	SF	T-12	NA	. NA	NA
6	Gila River Power LLC	SF	T-12	NA	. NA	NA
7	Iberdrola Renewables, LLC	AD	T-11	NA	. NA	NA
8	Iberdrola Renewables, LLC	LF	T-11	NA	. NA	NA
9	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
10	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
11	Iberdrola Renewables, LLC	SF	T-12	NA	. NA	NA
12	Idaho Power Company	AD	T-11	NA	. NA	NA
13	Idaho Power Company	LF	T-11	NA	. NA	NA
14	Idaho Power Company	SF	T-11	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Daoifi Corn		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
PacifiCorp		(2) A Resubmission	/ /		
		,	,		
non-firm service regardless he service in a footnote. AD - for Out-of-period adjusters. Provide an explanate of the column (a). The remaining of column (a) as the Last Lieb. In Column (c), identify the vhich service, as identified of the control of the control of the column (b). For equirements RQ satisfies a control of the column (c), identified of the column (d). For expectation of the column (d), in which the support of the column (d) in which the support of the column (d) in which the support of the column (d).	sales together and represented in column (b), is provided in column (d), the P) all other types of service integration) demand in applier's system reaches tated on a megawatt base.	ES FOR RESALE (Account 447) (a	placed in the above-define ated units of Less than one or "true-ups" for service part one. After listing all RQ sl-Non-RQ" in column (a) after listing sl FERC rate imposed on a monthly (or not peak (NCP) demand in column (f). Monthly NCP demand in corted in columns (e) and (f).	e year. Describe the nation of the provided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the avertain and is the maximum uring the hour (60-minute)	ure (Q" i otal' ler
		n on bills rendered to the purch charges in column (i), and the to		sharaaa inaludina	
ast -line of the schedule.	nrough (k) must be subt The "Subtotal - RQ" am	chaser. otaled based on the RQ/Non-F ount in column (g) must be rep n (g) must be reported as Non-	orted as Requirements Sa Requirements Sales For F	ales For Resale on Page	401
		anations following all required d	lata.		21.
10. Footnote entries as req			lata.		
10. Footnote entries as recommendation MegaWatt Hours	uired and provide expla	REVENUE	Other Charges	Total (\$)	Line
MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j)	
MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges	(h+i+j) ´ (k)	Line
MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) ((k) 1,090,900	Line No.
MegaWatt Hours Sold (g) 33,832	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) ´ (k)	Line No.
MegaWatt Hours Sold (g) 33,832 595	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900	Other Charges (\$) (j) 25,884	(h+i+j) (h) (k) 1,090,900 25,884 -1	Line No.
MegaWatt Hours Sold (g) 33,832 595	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900	Other Charges (\$) (j) 25,884	(h+i+j) (k) (k) 1,090,900 25,884 -1 463,444	Line No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451	Other Charges (\$) (j) 25,884	(h+i+j) (h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451	Line No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900	Other Charges (\$) (j) 25,884	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800	Linee No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451	Other Charges (\$) (j) 25,884 -1	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952	Line No.
0. Footnote entries as recommendate of the second of the s	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451	Other Charges (\$) (j) 25,884 -1 -57,952 104,253	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253	Line No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451	Other Charges (\$) (j) 25,884 -1 -57,952 104,253 348,891	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891	Line No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499 3,329 10,779 58	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451 3,466,800	Other Charges (\$) (j) 25,884 -1 -57,952 104,253	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891 1,785	Linee No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499 3,329 10,779 58 792,705	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451	Other Charges (\$) (j) 25,884 -1 -57,952 104,253 348,891 1,785	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891 1,785 24,800,670	Line No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499 3,329 10,779 58 792,705 -638	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451 3,466,800	Other Charges (\$) (j) 25,884 -1 -57,952 104,253 348,891 1,785 -15,465	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891 1,785 24,800,670 -15,465	Linee No.
0. Footnote entries as recommendate of the second of the s	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451 3,466,800	Other Charges (\$) (j) 25,884 -1 -57,952 104,253 348,891 1,785	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891 1,785 24,800,670	1 1 1 1
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499 3,329 10,779 58 792,705 -638 2,814	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451 3,466,800 24,800,670	Other Charges (\$) (j) 25,884 -1 -57,952 104,253 348,891 1,785 -15,465 102,112	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891 1,785 24,800,670 -15,465 102,112	Line No.
MegaWatt Hours Sold (g) 33,832 595 14,738 777,210 121,280 -2,499 3,329 10,779 58 792,705 -638 2,814 669	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 1,090,900 463,444 26,613,451 3,466,800 24,800,670 7 6,956,695	Other Charges (\$) (j) 25,884 -1 -57,952 104,253 348,891 1,785 -15,465 102,112 24,105	(h+i+j) (k) 1,090,900 25,884 -1 463,444 26,613,451 3,466,800 -57,952 104,253 348,891 1,785 24,800,670 -15,465 102,112 24,105	Line No.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2013/Q4
	(2) A Resubmission	7 7	
	SALES FOR RESALE (Account 4	47)	•
Report all sales for resale (i.e., sales to	purchasers other than ultimate consume	ers) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powe exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Idaho Power Company	SF	T-12	NA	. NA	NA
2	Idaho Power Company	SF	T-13	NA	. NA	NA
3	J. Aron & Company	SF	T-12	NA	NA	NA
4	J.P. Morgan Ventures Energy Corporation	AD	T-11	NA	. NA	NA
5	J.P. Morgan Ventures Energy Corporation	SF	T-11	NA	. NA	NA
6	J.P. Morgan Ventures Energy Corporation	SF	T-11	NA	. NA	NA
7	J.P. Morgan Ventures Energy Corporation	SF	T-12	NA	. NA	NA
8	Los Angeles Dept. of Water and Power	AD	T-11	NA	. NA	NA
9	Los Angeles Dept. of Water and Power	LU	301	NA	. NA	NA
10	Los Angeles Dept. of Water and Power	SF	T-11	NA	. NA	NA
11	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
12	Macquarie Energy LLC	SF	T-11	NA	. NA	NA
13	Macquarie Energy LLC	SF	T-12	NA	. NA	NA
14	Modesto Irrigation District	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

lame of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4	
	SAL	ES FOR RESALE (Account 447)	(Continued)		
on-firm service regardless he service in a footnote. D - for Out-of-period adjusters. Provide an explanati Group requirements RQ folumn (a). The remaining for column (a) as the Last Lir In Column (c), identify the hich service, as identified in For requirements RQ sally verage monthly billing demonthly coincident peak (Clemand in column (f). For a fetered hourly (60-minute integration) in which the support of the support o	this category only for the of the Length of the continuous timent. Use this code of the continuous timent. Use this code of the in a footnote for each sales together and repeates may then be listed to the schedule. Repeated the schedule. Repeated to the provides and any type of-servand in column (d), the column (b), is provided to the provided to the purity of the column (b), the column (c). Explain in the column (d), the colu	nose services which cannot be nitract and service from design or any accounting adjustments on adjustment. ort them starting at line numbered in any order. Enter "Subtotal port subtotals and total for college or Tariff Number. On separated. vice involving demand charges average monthly non-coincide a month. Monthly CP demandits monthly peak. Demand reasis and explain. In on bills rendered to the purcle charges in column (i), and the paragonal process.	placed in the above-define ated units of Less than one or "true-ups" for service per one. After listing all RQ sal-Non-RQ" in column (a) at umns (9) through (k) the Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in a list the metered demand duported in columns (e) and (f) an	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und r Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column	ure o Q" ir otal" er age
	he "Subtotal - RQ" am	ount in column (g) must be re n (g) must be reported as Non	oorted as Requirements Sa	ales For Resale on Page	
		anations following all required		toodio cirr ago ror, mio	
Footnote entries as req		anations following all required		Tooling on Fago 101, mile	
O. Footnote entries as req MegaWatt Hours	uired and provide expla	anations following all required REVENUE	data.	Total (\$)	24.
O. Footnote entries as req MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	24.
O. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	data. Other Charges	Total (\$) (h+i+j) (k)	24.
MegaWatt Hours Sold (g) 12,573	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 354,752	Line No.
MegaWatt Hours Sold (g) 12,573 251	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752	Other Charges (\$)	Total (\$) (h+i+j) (k) 354,752 8,799	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 8,799	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752	Other Charges (\$) (j) 8,799	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752	Other Charges (\$) (j) 8,799 -12,752 840	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752	Other Charges (\$) (j) 8,799	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752	Other Charges (\$) (j) 8,799 -12,752 840 90,381	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752 27,129,794	Other Charges (\$) (j) 8,799 -12,752 840	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752	Other Charges (\$) (j) 8,799 -12,752 840 90,381	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752 27,129,794 1,030,904 28,954,728	Other Charges (\$) (j) 8,799 -12,752 840 90,381	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255 188 18,772	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752 27,129,794	Other Charges (\$) (j) 8,799 -12,752 840 90,381 -944 5,184	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184 540,654	Line No. 11 2 3 3 4 4 5 6 6 7 7 8 8 9 10 111
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255 188 18,772 1,557	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752 27,129,794 1,030,904 28,954,728	Other Charges (\$) (j) 8,799 -12,752 840 90,381	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184 540,654 57,347	Line No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255 188 18,772 1,557 105,108	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752 27,129,794 1,030,904 28,954,728 540,654	Other Charges (\$) (j) 8,799 -12,752 840 90,381 -944 5,184	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184 540,654 57,347 3,152,302	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255 188 18,772 1,557	uired and provide expla	REVENUE Energy Charges (\$) (i) 354,752 27,129,794 1,030,904 28,954,728	Other Charges (\$) (j) 8,799 -12,752 840 90,381 -944 5,184	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184 540,654 57,347	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255 188 18,772 1,557 105,108 89,435	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 354,752 27,129,794 1,030,904 28,954,728 540,654 3,152,302 3,138,191	Other Charges (\$) (j) 8,799 -12,752 840 90,381 -944 5,184 57,347	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184 540,654 57,347 3,152,302 3,138,191	Line No.
MegaWatt Hours Sold (g) 12,573 251 822,456 -595 27 3,130 36,550 -40 568,255 188 18,772 1,557 105,108 89,435	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 354,752 27,129,794 1,030,904 28,954,728 540,654 3,152,302 3,138,191 6,956,695 429,548,120	Other Charges (\$) (j) 8,799 -12,752 840 90,381 -944 5,184	Total (\$) (h+i+j) (k) 354,752 8,799 27,129,794 -12,752 840 90,381 1,030,904 -944 28,954,728 5,184 540,654 57,347 3,152,302 3,138,191	Line No. 11 2 3 3 4 4 5 6 6 7 7 8 8 9 10 111

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q4</u>
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Morgan Stanley Capital Group, Inc.	AD	T-11	NA	NA	NA
2	Morgan Stanley Capital Group, Inc.	SF	T-11	NA	NA	NA
3	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	NA	NA
4	Municipal Energy Agency of Nebraska	SF	T-12	NA	NA	NA
5	NaturEner Power Watch, LLC	SF	T-13	NA	NA	NA
6	Nevada Power Company	SF	T-11	NA	NA	NA
7	Nevada Power Company	SF	T-12	NA	NA	NA
8	NextEra Energy Power Marketing, LLC	AD	T-11	NA	NA	NA
9	NextEra Energy Power Marketing, LLC	LF	T-11	NA	NA	NA
10	NextEra Energy Power Marketing, LLC	SF	T-11	NA	NA	NA
11	NextEra Energy Power Marketing, LLC	SF	T-11	NA	NA	NA
12	NextEra Energy Power Marketing, LLC	SF	T-12	NA	NA	NA
13	Noble Americas Gas & Power Corp.	SF	T-12	NA	NA	NA
14	NorthWestern Corporation	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

the service in a footnote. AD - for Out-of-period adjust an explanation of the column (a). The remaining an column (a) as the Last Lings. In Column (c), identify the column (c), identify the column (c), identified an expression of the column (c), identified and the column (c). For requirements RQ sales are agreed monthly billing demonthly coincident peak (Cleberand in column (f). For a contract any demand not so the column (c) the colum	etment. Use this code for a sion in a footnote for each a sales together and report the sales may then be listed in the of the schedule. Report the FERC Rate Schedule or in column (b), is provided. It is and any type of service that in column (d), the average and in column (d), energy chart in column (d), energy chart in column (d). Explain in a faills rendered to the purchast incough (k) must be subtotal.	hem starting at line number any order. Enter "Subtotal subtotals and total for colustratiff Number. On separate involving demand charges rage monthly non-coincider of the NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain. bills rendered to the purch ges in column (i), and the total control of the column (g) must be repetitioned.	or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) at mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or interpretation of the metered demand in and (f). Monthly NCP denties the metered demand deported in columns (e) and easer. Otal of any other types of the amount shown in columns (Q grouping (see instruction or the description of the grouping (see instruction or the grouping or the groupin	rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page	RQ" in Total" der erage (k) n the 401,
ine 23. The "Subtotal - Nor	n-RQ" amount in column (g) must be reported as Non- ions following all required of	Requirements Sales For F		
		REVENUE			1
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
	(\$)	(\$) (i)	(\$)	(h+i+j)	140.
(g) -1,504	(h)	(1)	(j) -36,766	(k) -36,766	1
11,446			352,848	352,848	
94,300		3,129,581	332,040	3,129,581	
123,450		3,193,665		3,193,665	
17		0,130,000	422	422	
86			3,083	3,083	
70,821		1,832,661	0,000	1,832,661	
-1,457		1,002,001	-33,108	-33,108	
10,122			299,238	299,238	
8			224	224	
2			64	64	
132		5,016		5,016	12
3,600		123,800		123,800	13
1,910		55,285		55,285	14
230,282	4,823,347	6,956,695	-44,689	11,735,353	
9,975,853	11,737,326	429,548,120	-127,499,972	313,785,474	
10,206,135	16,560,673	436,504,815	-127,544,661	325,520,827	

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	End of 2013/Q4
PacifiCorp	(2) A Resubmission	1 1	
	SALES FOR RESALE (Account 44	7)	
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	NorthWestern Corporation	SF	T-13	NA	. NA	NA
2	Northern California Power Agency	SF	T-12	NA	. NA	NA
3	Northpoint Energy Solutions Inc.	SF	T-12	NA	. NA	NA
4	PPL EnergyPlus, LLC	SF	T-12	NA	. NA	NA
5	PPL Montana, LLC	AD	T-11	NA	. NA	NA
6	PPL Montana, LLC	SF	T-11	NA	. NA	NA
7	Pacific Gas & Electric Company	AD	T-12	NA	. NA	NA
8	Pacific Summit Energy LLC	SF	T-12	NA	. NA	NA
9	Portland General Electric Company	AD	T-11	NA	. NA	NA
10	Portland General Electric Company	SF	T-11	NA	. NA	NA
11	Portland General Electric Company	SF	T-12	NA	. NA	NA
12	Portland General Electric Company	SF	T-13	NA	. NA	NA
13	Powerex Corporation	AD	T-11	NA	. NA	NA
14	Powerex Corporation	LF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp		(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
	SΔI	(2) A Resubmission LES FOR RESALE (Account 447)	11	LIIU 01Z013/Q4	
non-firm service regardless he service in a footnote. AD - for Out-of-period adjustears. Provide an explanar is Group requirements RC column (a). The remaining in column (a) as the Last List. In Column (c), identified is. In Column (c), identified is. For requirements RQ saverage monthly billing derenonthly coincident peak (Column in Column (f). For metered hourly (60-minute integration) in which the suffection in column (g) the control of the service adjustments, the total charge shown on the column (g) the c	street. Use this code in the control of the Length of the control of the sales together and represented in the sales may then be listed in the schedule. Represented in column (b), is provided in column (b), is provided in column (c), the sales and any type of-seron and in column (d), the sales and in column (d), the sale of the	port them starting at line numbered in any order. Enter "Subtotal port subtotals and total for college or Tariff Number. On separated. Police involving demand charges average monthly non-coincide re, enter NA in columns (d), (e) a month. Monthly CP demands its monthly peak. Demand reasis and explain. In on bills rendered to the purch charges in column (i), and the material and to the components of	ated units of Less than one or "true-ups" for service per one. After listing all RQ al-Non-RQ" in column (a) alumns (9) through (k) te Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP der list the metered demand diported in columns (e) and maser. total of any other types of the amount shown in columns (RQ grouping (see instruction or ted in see instructions or ted in see instruction or ted in see instructi	e year. Describe the natural provided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" in otal" er eage (k) the 401,
MagaWatt Hours		REVENUE			Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
-	Demand Charges (\$) (h)		Other Charges (\$) (j)		Line No.
Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	
Sold (g)	(\$)	Energy Charges (\$)	(\$) (j)	(h+i+j) ´ (k)	No.
Sold (g) 186	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) ((k) 6,124	No.
Sold (g) 186 1,000	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) 6,124 21,400	No.
Sold (g) 186 1,000 2,974 20,472 -44	(\$)	Energy Charges (\$) (i) 21,400 85,543	(\$) (j)	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166	No.
Sold (g) 186 1,000 2,974 20,472 -44 185	(\$)	Energy Charges (\$) (i) 21,400 85,543	(\$) (j) 6,124 -1,166 6,641	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641	No. 1 2 3 3 4 5 5 6
Sold (g) 186 1,000 2,974 20,472 -44 185 588	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032	(\$) (j) 6,124	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302	No. 1 2 3 4 5 6 7
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597	(\$)	Energy Charges (\$) (i) 21,400 85,543	(\$) (j) 6,124 -1,166 6,641 14,302	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566	No. 1 2 3 3 4 5 6 6 7 8 8
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032	(\$) (j) 6,124 -1,166 6,641 14,302	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032 4,966,566	(\$) (j) 6,124 -1,166 6,641 14,302	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487 281,529	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032	(\$) (j) 6,124 -1,166 6,641 14,302 -54 17,176	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176 8,352,129	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487 281,529 149	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032 4,966,566	(\$) (j) 6,124 -1,166 6,641 14,302 -54 17,176	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176 8,352,129 5,595	No. 11 22 33 44 55 66 77 88 99 100 111 122
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487 281,529 149 -12,650	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032 4,966,566	(\$) (j) 6,124 -1,166 6,641 14,302 -54 17,176 5,595 -280,542	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176 8,352,129 5,595 -280,542	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487 281,529 149	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032 4,966,566	(\$) (j) 6,124 -1,166 6,641 14,302 -54 17,176	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176 8,352,129 5,595	No. 11 2 2 3 3 4 4 5 5 6 6 6 7 7 10 10 11 11 12 13 13
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487 281,529 149 -12,650	(\$)	Energy Charges (\$) (i) 21,400 85,543 606,032 4,966,566 8,352,129	(\$) (j) 6,124 -1,166 6,641 14,302 -54 17,176 5,595 -280,542	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176 8,352,129 5,595 -280,542	No. 11 2 2 3 3 4 4 5 5 6 6 6 7 7 10 10 11 11 12 13 13 13 13 13 13 13 13 13 13 13 13 13
Sold (g) 186 1,000 2,974 20,472 -44 185 588 61,597 -2 487 281,529 149 -12,650 16,819	(\$) (h)	Energy Charges (\$) (i) 21,400 85,543 606,032 4,966,566 8,352,129	(\$) (j) 6,124 -1,166 6,641 14,302 -54 17,176 5,595 -280,542 517,681	(h+i+j) (k) 6,124 21,400 85,543 606,032 -1,166 6,641 14,302 4,966,566 -54 17,176 8,352,129 5,595 -280,542 517,681	No. 11 22 33 44 55 66 77 88 99 100 111 122

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	^{[7}]	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Powerex Corporation	SF	T-11	NA	. NA	NA
2	Powerex Corporation	SF	T-12	NA	. NA	NA
3	Public Service Company of Colorado	AD	T-12	NA	NA	NA
4	Public Service Company of Colorado	SF	T-11	NA	. NA	NA
5	Public Service Company of Colorado	SF	T-12	NA	. NA	NA
6	Public Service Company of New Mexico	SF	T-12	NA	. NA	NA
7	PUD #1 of Chelan County	SF	T-13	NA	. NA	NA
8	PUD #1 of Clark County	SF	T-12	NA	. NA	NA
9	PUD #1 of Snohomish County	SF	T-12	NA	. NA	NA
10	PUD #2 of Grant County	SF	T-12	NA	. NA	NA
11	PUD #2 of Grant County	SF	T-13	NA	. NA	NA
12	Puget Sound Energy, Inc.	SF	T-12	NA	. NA	NA
13	Puget Sound Energy, Inc.	SF	T-13	NA	. NA	NA
14	Rainbow Energy Marketing Corporation	AD	T-11	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0
	1				1	

non-firm service regardless he service in a footnote. AD - for Out-of-period adjus	· ·	ny accounting adjustments	or "true-ups" for service p	•	
rears. Provide an explanation of the total charge shown on both and the support of the total charges and the total charges are total charges and the total charge shown on both as the total charge shown on the tot	on in a footnote for each a sales together and report to sales may then be listed in the of the schedule. Report to FERC Rate Schedule or in column (b), is provided. The sand any type of-service and in column (d), the averand in column (d), the averand in column (d), the averand in column (d) and the system reaches its stated on a megawatt basis megawatt hours shown on in column (h), energy charm column (j). Explain in a fills rendered to the purchastrough (k) must be subtotathe "Subtotal - RQ" amount n-RQ" amount in column (g)	djustment. Them starting at line number any order. Enter "Subtotals subtotals and total for colur Tariff Number. On separate involving demand charges arage monthly non-coincidenter NA in columns (d), (e) a conth. Monthly CP demand in monthly peak. Demand repand explain. It bills rendered to the purcharges in column (i), and the tocotnote all components of the subtotal subtotal components of the	one. After listing all RQ and Non-RQ" in column (a) and (b) through (k) the Lines, List all FERC rate imposed on a monthly (or the peak (NCP) demand in and (f). Monthly NCP demand in columns (e) and the corted in columns (e) and corted in columns (e) and corted and other types of the amount shown in columns (c) grouping (see instruction as Requirements Sarequirements Sarequirements Sales For Fereignes (e) through the columns (e) and columns (f) and columns (sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on ales For Resale on Page	Q" in fotal" er age (k) . (k) the 401,
		REVENUE			
MegaWatt Hours		Energy Charges	Other Charges	Total (\$)	Line
-	Demand Charges 1			/h . ; . ;\	
Sold	Demand Charges (\$)	(\$)	(\$)	(h+i+j)	No.
Sold (g)	Demand Charges (\$) (h)		(\$) (j)	(k)	NO.
Sold (g) 28,003		(\$) (i)	(\$) (j) 820,913	(k) 820,913	1
Sold (g) 28,003 371,021		(\$)	(\$) (j) 820,913 52,550	(k) 820,913 8,421,541	1 2
Sold (g) 28,003 371,021 -108		(\$) (i)	(\$) (j) 820,913 52,550 -3,801	(k) 820,913 8,421,541 -3,801	1 2 3
Sold (g) 28,003 371,021 -108 34		(\$) (i) 8,368,991	(\$) (j) 820,913 52,550	(k) 820,913 8,421,541 -3,801 757	1 2 3 4
Sold (g) 28,003 371,021 -108 34 105,984		(\$) (i) 8,368,991 2,877,327	(\$) (j) 820,913 52,550 -3,801	(k) 820,913 8,421,541 -3,801 757 2,877,327	1 2 3 4 5
Sold (g) 28,003 371,021 -108 34 105,984 217,341		(\$) (i) 8,368,991	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497	1 2 3 4 5 6
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3		(\$) (i) 8,368,991 2,877,327 6,855,497	(\$) (j) 820,913 52,550 -3,801	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123	1 2 3 4 5 6
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463		(\$) (i) 8,368,991 2,877,327 6,855,497	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378	1 2 3 4 5 6 7 8
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218		2,877,327 6,855,497 119,378 262,546	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546	1 2 3 4 5 6 7 8
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065		(\$) (i) 8,368,991 2,877,327 6,855,497	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874	1 2 3 4 5 6 7 8 9
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065		2,877,327 6,855,497 119,378 262,546 450,874	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874 414	1 2 3 4 5 6 7 8 9
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065 14 82,820		2,877,327 6,855,497 119,378 262,546	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874	1 2 3 4 5 6 7 8 9 10 11
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065 14 82,820 44		2,877,327 6,855,497 119,378 262,546 450,874	(\$) (j) 820,913 52,550 -3,801 757 123	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874 414 2,272,746 1,664	1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065 14 82,820		2,877,327 6,855,497 119,378 262,546 450,874	(\$) (j) 820,913 52,550 -3,801 757	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874 414 2,272,746	1 2 3 4 5 6 7 8 9 10 11
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065 14 82,820 44 -339	(\$) (h)	(\$) (i) 8,368,991 2,877,327 6,855,497 119,378 262,546 450,874 2,272,746	(\$) (j) 820,913 52,550 -3,801 757 123 144 414 1,664 -5,867	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874 414 2,272,746 1,664 -5,867	1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 28,003 371,021 -108 34 105,984 217,341 3 2,463 8,218 16,065 14 82,820 44 -339	(\$) (h)	(\$) (i) 8,368,991 2,877,327 6,855,497 119,378 262,546 450,874 2,272,746	(\$) (j) 820,913 52,550 -3,801 757 123 414 1,664 -5,867	(k) 820,913 8,421,541 -3,801 757 2,877,327 6,855,497 123 119,378 262,546 450,874 414 2,272,746 1,664 -5,867	1 2 3 4 5 6 7 8 9 10 11 12

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Rainbow Energy Marketing Corporation	SF	T-11	NA	. NA	NA
2	Rainbow Energy Marketing Corporation	SF	T-12	NA	. NA	NA
3	Riverside, City of	SF	T-12	NA	NA	NA
4	Sacramento Municipal Utility District	AD	250	NA	. NA	NA
5	Sacramento Municipal Utility District	LF	250	NA	. NA	NA
6	Sacramento Municipal Utility District	LF	751	NA	. NA	NA
7	Sacramento Municipal Utility District	SF	T-12	NA	. NA	NA
8	Sacramento Municipal Utility District	SF	T-13	NA	. NA	NA
9	Salt River Project	SF	T-11	NA	. NA	NA
10	Salt River Project	SF	T-12	NA	. NA	NA
11	Seattle City Light	SF	T-12	NA	. NA	NA
12	Seattle City Light	SF	T-13	NA	. NA	NA
13	Sempra Generation, LLC	SF	T-12	NA	NA	NA
14	Shell Energy North America (US), L.P.	AD	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4	
		ES FOR RESALE (Account 447)	(Continued)		
con-firm service regardless he service in a footnote. AD - for Out-of-period adjusters. Provide an explanate. Group requirements RQ column (a). The remaining in column (a) as the Last Linds. In Column (c), identify the which service, as identified in column (b). For requirements RQ saverage monthly billing demonthly coincident peak (Column (c)) and the support of the column (d). For a contract of the column (e), the support of the column (e) the column (f). The data in column (g) the column (g) t	of the Length of the continuent. Use this code for in a footnote for each sales together and reposales may then be listened from the schedule. Repose FERC Rate Schedule in column (b), is provide less and any type of-serviced and in column (d), the proposition of the system reaches the system of the system reaches the system of the system in column (b), energy of the column (c). Explain in ills rendered to the purchase of the system	ort them starting at line number d in any order. Enter "Subtotate ort subtotals and total for colle or Tariff Number. On separated. Vice involving demand charges average monthly non-coincides, enter NA in columns (d), (e) a month. Monthly CP demandits monthly peak. Demand reasis and explain. In on bills rendered to the purcle tharges in column (i), and the a footnote all components of chaser. Otaled based on the RQ/Non-pount in column (g) must be reported as Normal subtotal and the reported as Normal subtotal subtotal and the reported as Normal subtotal s	er one. After listing all RQ sal-Non-RQ" in column (a) a umns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in the columns (e) and (f) and (f	rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "To eschedules or tariffs under Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts. Charges, including nn (j). Report in column (ales For Resale on Page and the natural con 4), and then totaled or ales For Resale on Page and the provided in the sales for Resale on Page and the natural con 4), and then totaled or ales For Resale on Page and the provided in prior the sales for Resale on Page and the provided in the provided in the prior the provided in the prior the prior the provided in the prior the	Q" in otal" er age (k) 1 the 401,
	uired and provide expla	inations following all required	data.		
0. Footnote entries as req		REVENUE		Total (\$)	Line
0. Footnote entries as req	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	
MegaWatt Hours Sold (g)		REVENUE Energy Charges	Other Charges (\$) (j)	(h+i+j) (k)	Line No.
MegaWatt Hours Sold (g) 328	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) 8,312	Line No.
MegaWatt Hours Sold (g) 328 208,745	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589	Other Charges (\$) (j)	(h+i+j) (k) 8,312 6,222,589	Line No.
MegaWatt Hours Sold (g) 328	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 8,312	(h+i+j) (k) 8,312 6,222,589 2,161,500	Line No.
MegaWatt Hours Sold (g) 328 208,745 51,525	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500	Other Charges (\$) (j)	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634	Line No.
MegaWatt Hours Sold (g) 328 208,745 51,525	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589	Other Charges (\$) (j) 8,312	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441	Line No. 1 2 3 4
MegaWatt Hours Sold (g) 328 208,745 51,525	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500	Other Charges (\$) (j) 8,312	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546	Line No. 1 2 3 4 5
MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500	Other Charges (\$) (j) 8,312 698,634	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071	Line No. 11 22 33 44 55 66 77
MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500	Other Charges (\$) (j) 8,312 698,634 2,546	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071	Line No. 11 22 33 44 55 66 77
MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071	Other Charges (\$) (j) 8,312 698,634	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491	Line No. 11 22 33 44 55 66 77 88
0. Footnote entries as required MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071	Other Charges (\$) (j) 8,312 698,634 2,546	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782	Line No. 11 22 33 44 55 66 77 88 99
MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506 45,035	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071	Other Charges (\$) (j) 8,312 698,634 2,546 180 3,491	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782 1,294,345	Line No. 11 22 33 44 55 66 77 88 99 100
MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506 45,035 36	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071 6,447,782 1,294,345	Other Charges (\$) (j) 8,312 698,634 2,546	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782 1,294,345	Line No. 1 2 3 4 5 6 7 8 9 10 11 12
0. Footnote entries as required MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506 45,035 36 213,030	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071	Other Charges (\$) (j) 8,312 698,634 2,546 180 3,491	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782 1,294,345 840 6,715,522	Line No. 11 22 33 44 55 67 71 88 99 100 111 122 133
0. Footnote entries as required MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506 45,035 36	Demand Charges	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071 6,447,782 1,294,345	Other Charges (\$) (j) 8,312 698,634 2,546 180 3,491	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782 1,294,345	Line No.
0. Footnote entries as required MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506 45,035 36 213,030 -46	Demand Charges (\$) (h) 4,823,34	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071 6,447,782 1,294,345 6,715,522 7 6,956,695	Other Charges (\$) (j) 8,312 698,634 2,546 180 3,491 840 -1,239	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782 1,294,345 840 6,715,522 -1,239	Line No.
MegaWatt Hours Sold (g) 328 208,745 51,525 569,389 69 136,217 6 97 231,506 45,035 36 213,030 -46	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 6,222,589 2,161,500 15,151,441 4,143,071 6,447,782 1,294,345 6,715,522 7 6,956,695	Other Charges (\$) (j) 8,312 698,634 2,546 180 3,491 840 -1,239	(h+i+j) (k) 8,312 6,222,589 2,161,500 698,634 15,151,441 2,546 4,143,071 180 3,491 6,447,782 1,294,345 840 6,715,522 -1,239	Line No. 11 22 33 44 55 66 77 88 99 100

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
Pacifi Corn	(1) X An Original	(Mo, Da, Yr)	End of 2013/Q4					
PacifiCorp	(2) A Resubmission	1 1						
	SALES FOR RESALE (Account 447)							
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Shell Energy North America (US), L.P.	IF	T-12	NA	. NA	NA
2	Shell Energy North America (US), L.P.	SF	T-11	NA	. NA	NA
3	Shell Energy North America (US), L.P.	SF	T-12	NA	. NA	NA
4	Sierra Pacific Power Company	AD	T-11	NA	. NA	NA
5	Sierra Pacific Power Company	SF	T-3	NA	. NA	NA
6	Sierra Pacific Power Company	SF	T-11	NA	. NA	NA
7	Sierra Pacific Power Company	SF	T-12	NA	. NA	NA
8	Sierra Pacific Power Company	SF	T-13	NA	. NA	NA
9	Southern California Edison Company	AD	T-11	NA	. NA	NA
10	Southern California Edison Company	AD	T-11	NA	. NA	NA
11	Southern California Edison Company	SF	T-11	NA	. NA	NA
12	Southern California Edison Company	SF	T-11	NA	. NA	NA
13	Southern California Edison Company	SF	T-12	NA	. NA	NA
14	Southern California Public Power Auth.	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	/ /	End of2013/Q4	
	SA	LES FOR RESALE (Account 447)	(Continued)	•	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the support footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, it to total charge shown on the sort of the service of the service requirements and the service requirements and the support of the service requirements and the service requirements are serviced and the service requirements and the service requirements and the service requirements and the service requirements are serviced and the service requirements and the service requirements are serviced and the service requirements and the service requirements and the service requirements are serviced and the service requirements and the service requirements are serviced and the service requirements and the service requirements and the service requirements are serviced and the service requirements and the service requirements are serviced and the service requirements and the service requirements are serviced and the service requirements and the service requirements are serviced and the serviced and the serviced requirements are serviced and the serviced requirements are	stment. Use this code tion in a footnote for ear sales together and re sales may then be list ne of the schedule. Rule FERC Rate Schedulin column (b), is provides and any type of-semand in column (d), the P) all other types of service integration) demand in pplier's system reaches tated on a megawatt be megawatt hours show in column (j). Explain column (j). Explain column (k) must be sufficient in the put hrough (k) must be sufficient in the column (k	port them starting at line numbered in any order. Enter "Subtotal eport subtotals and total for coluile or Tariff Number. On separa ded. Privice involving demand charges a average monthly non-coincide on a month. Monthly CP demand its its monthly peak. Demand reposis and explain. In on bills rendered to the purch or charges in column (i), and the transfer in a footnote all components of surchaser.	ated units of Less than one or "true-ups" for service per one. After listing all RQ sal-Non-RQ" in column (a) aumns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP dent is the metered demand duported in columns (e) and contains and of any other types of cotal of any ot	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled of	ure of RQ" in Total" ler erage (k) n the
		mount in column (g) must be reported as Non			
		mn (g) must be reported as Non lanations following all required of		vesale on Page 401,line	24.
		25/5/11/5			
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$) (h)	(\$)	(\$)	(h+i+j)	No.
(g) 153,595	(h)	(i) 5,858,032	(j)	(k) 5,858,032	1
1,901		0,000,002	59,889	59,889	
246,000		8,253,783	33,333	8,253,783	
-144			-3,419	-3,419	
140		3,254		3,254	5
615			30,310	30,310	6
25,957		685,389		685,389	7
363			11,581	11,581	8
-2,545			-58,750	-58,750	9
-37			-922	-922	10
9,440			388,219	388,219	
35 356,251		10,443,683	1,086	1,086 10,443,683	
330,231		10,443,063	246	246	
Ü			240	2-10	
230,282	4,823,3	6,956,695	-44,689	11,735,353	
9,975,853	11,737,3	326 429,548,120	-127,499,972	313,785,474	
10,206,135	16,560,6	436,504,815	-127,544,661	325,520,827	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	(7)		
1. Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power	

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Southwestern Public Service Company	SF	T-12	NA	. NA	NA
2	Tacoma Power	SF	T-12	NA	. NA	NA
3	Tacoma Power	SF	T-13	NA	. NA	NA
4	Tenaska Power Services Co.	AD	T-11	NA	. NA	NA
5	Tenaska Power Services Co.	SF	T-11	NA	. NA	NA
6	Tenaska Power Services Co.	SF	T-12	NA	. NA	NA
7	The Energy Authority, Inc.	AD	T-11	NA	. NA	NA
8	The Energy Authority, Inc.	SF	T-11	NA	. NA	NA
9	The Energy Authority, Inc.	SF	T-12	NA	. NA	NA
10	Thermo No. 1 BE-01, LLC	AD	T-11	NA	. NA	NA
11	Thermo No. 1 BE-01, LLC	LF	T-11	NA	. NA	NA
12	TransAlta Energy Marketing (U.S.) Inc.	AD	T-11	NA	. NA	NA
13	TransAlta Energy Marketing (U.S.) Inc.	AD	T-12	NA	. NA	NA
14	TransAlta Energy Marketing (U.S.) Inc.	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	11	End of2013/Q4	
20. f		ES FOR RESALE (Account 447)	·		
non-firm service regardless he service in a footnote. AD - for Out-of-period adjusters. Provide an explanation of the column (a). The remaining in column (a) as the Last Linds. In Column (c), identify the column (a) as identified of the column (b). For requirements RQ sate areage monthly billing deminonthly coincident peak (Column (f). For an etered hourly (60-minute integration) in which the support of the column (g) the column column column (g) the column column column (g) the column	of the Length of the contiment. Use this code for in a footnote for each sales together and repsales may then be listen to the schedule. Reference of the schedule. Reference of the schedule. Reference of the schedule in column (b), is provides and any type of-sermand in column (d), the proposition of the system reaches tated on a megawatt be megawatt hours shown in column (j). Explain in column (j). Explain in ills rendered to the purnough (k) must be subthe "Subtotal - RQ" am	ort them starting at line number of in any order. Enter "Subtotate port subtotals and total for college or Tariff Number. On separated. Vice involving demand charge average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand reasis and explain. In on bills rendered to the purcharges in column (i), and the part of the position of the purcharges in column (i), and the part of the position of the purcharges in column (i), and the part of the purcharges in column (i), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the purcharges in column (iii), and the part of the purcharges in column (iii), and the purcharges in column (iii), and the purcharges in column (iii), and the purcharges in column (iiii).	er one. After listing all RQ al-Non-RQ" in column (a) a umns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (o ent peak (NCP) demand in and (f). Monthly NCP der d is the metered demand disported in columns (e) and thaser. total of any other types of the amount shown in column RQ grouping (see instruction ported as Requirements Sales For inservice process.	e year. Describe the nation of the provided in prior reporting sales, enter "Subtotal - Rufter this Listing. Enter "Te schedules or tariffs und r Longer) basis, enter the column (e), and the avermand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on ales For Resale on Page	ure of RQ" irrotal" der estage (k)
			data.		
		anations following all required	data.	•	
0. Footnote entries as req			data.		24.
	uired and provide expla	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+i)	
0. Footnote entries as req MegaWatt Hours Sold	uired and provide expla	anations following all required REVENUE	Other Charges (\$)	Total (\$) (h+i+j) (k)	24.
Footnote entries as req MegaWatt Hours	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges	(h+i+j)	Line No.
O. Footnote entries as required MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) ´ (k)	Line No.
MegaWatt Hours Sold (g) 22,850	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200	Other Charges (\$)	(h+i+j) (k) 717,200	Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200	Other Charges (\$) (j) 127 -5,299	(h+i+j) (h) (k) 717,200 1,054,461 127 -5,299	24. Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j)	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522	24. Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200	Other Charges (\$) (j) 127 -5,299 104,522	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903	24. Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176	Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176	24. Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522 -176 977	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973	24. Line No.
0. Footnote entries as required MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522 -176 977	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967	24. Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346 2,881	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522 -176 977 -7,967 91,040	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967 91,040	24. Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346 2,881 -199	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522 -176 977 -7,967 91,040 -3,684	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967 91,040 -3,684	24. Line No. 11 22 33 44 55 66 77 88 99 100 111 122
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346 2,881 -199 225	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522 -176 977 -7,967 91,040 -3,684 8,349	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967 91,040 -3,684 8,349	24. Line No. 11 22 33 24 55 66 77 88 55 10 11 12 13
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346 2,881 -199	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200 1,054,461	Other Charges (\$) (j) 127 -5,299 104,522 -176 977 -7,967 91,040 -3,684	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967 91,040 -3,684	Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346 2,881 -199 225	uired and provide expla	REVENUE Energy Charges (\$) (i) 717,200	Other Charges (\$) (j) 127 -5,299 104,522 -176 977 -7,967 91,040 -3,684 8,349	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967 91,040 -3,684 8,349	Line No.
MegaWatt Hours Sold (g) 22,850 41,635 2 -205 3,010 426,419 -12 41 42,675 -346 2,881 -199 225 1,395	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 717,200 1,054,461 12,525,903 1,383,973	Other Charges (\$) (j) 127 -5,299 104,522 -176 977 -7,967 91,040 -3,684 8,349 40,795	(h+i+j) (k) 717,200 1,054,461 127 -5,299 104,522 12,525,903 -176 977 1,383,973 -7,967 91,040 -3,684 8,349 40,795	Line No.

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2013/Q4				
	(2) A Resubmission	7 7					
SALES FOR RESALE (Account 447)							
Report all sales for resale (i.e., sales to	purchasers other than ultimate consume	ers) transacted on a settle	ement basis other than power				

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powe exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	NA	NA
2	TransCanada Energy Sales Ltd.	SF	T-12	NA	NA	NA
3	Tri-State Gen. & Trans.	AD	T-11	NA	NA	NA
4	Tri-State Gen. & Trans.	SF	T-11	NA	NA	NA
5	Tri-State Gen. & Trans.	SF	T-12	NA	NA	NA
6	Tucson Electric Power Company	SF	T-12	NA	NA	NA
7	Turlock Irrigation District	SF	T-12	NA	NA	NA
8	Twin Eagle Resource Management, LLC	SF	T-12	NA	NA	NA
9	UNS Electric, Inc.	SF	T-12	NA	NA	NA
10	Utah Associated Municipal Power Systems	AD	T-11	NA	NA	NA
11	Utah Associated Municipal Power Systems	SF	T-11	NA	NA	NA
12	Utah Associated Municipal Power Systems	SF	T-12	NA	NA	NA
13	Utah Municipal Power Agency	LF	433	34	34	34
14	Utah Municipal Power Agency	SF	T-3	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2013/Q4	
	SÁL	ES FOR RESALE (Account 447)	(Continued)	-	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on the column (g) the last-line of the schedule.	stment. Use this code from in a footnote for ear sales together and rep sales may then be listene of the schedule. Reme FERC Rate Schedule in column (b), is providules and any type of-ser nand in column (d), the P) all other types of servicintegration) demand in opplier's system reaches stated on a megawatt be megawatt hours show in column (j). Explain ir oills rendered to the pur hrough (k) must be sub The "Subtotal - RQ" am	ort them starting at line numberd in any order. Enter "Subtotal port subtotals and total for columer or Tariff Number. On separated. vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repass and explain. In on bills rendered to the purch charges in column (i), and the transfer in a footnote all components of the chaser. totaled based on the RQ/Non-Fount in column (g) must be rep	or "true-ups" for service procession or "true-ups" for service procession or "true-ups" for service procession of the column (a) and the column (b) through (c) the Lines, List all FERC rates imposed on a monthly (content peak (NCP) demand in the columns (c) and (c) the amount shown in columns (c) and (c) the amount shown in columns (c) as Requirements Sa	e year. Describe the native of year. Describe the native rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled on the schedules for Resale on Page	ure of RQ" in Total" ler er er er er (k) n the 401,
		n (g) must be reported as Non- anations following all required o		Resale on Page 401,iine	24.
	tanoa ana provide expi	anadono ronowing all required (auu.		
MegaWatt Hours	- LOI	REVENUE	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
(g)	(h)	(i)	(j)	(k)	
393,129 600		11,440,499		11,440,499 18,800	
-339		10,000	-8,608	-8,608	
751			24,257	24,257	4
213,650		5,814,391	, -	5,814,391	5
382,774		11,067,994		11,067,994	6
1,002		39,568		39,568	7
6,488		175,587		175,587	8
308,825		9,169,276		9,169,276	
-65			-1,722	-1,722	10
134			4,182	4,182	
44,657		1,266,781		1,266,781	12
223,194	4,396,2			9,583,229	13 14
25,832		666,437		666,437	14
230,282	4,823,34	6,956,695	-44,689	11,735,353	
9,975,853	11,737,32	429,548,120	-127,499,972	313,785,474	
10,206,135	16,560,67	3 436,504,815	-127,544,661	325,520,827	

I Pacif	e of Respondent		oort Is: An Original	Date of Re (Mo, Da, Y	r)	Period of Report
1	iCorp		A Resubmission	/ /	End o	of 2013/Q4
			S FOR RESALE (Account 4	47)	<u> </u>	
exch ener Purc	eport all sales for resale (i.e., sales to pur anges during the year. Do not report exc gy, capacity, etc.) and any settlements for hased Power schedule (Page 326-327). Inter the name of the purchaser in column	hanges of el r imbalancec	ectricity (i.e., transaction I exchanges on this sche	ns involving a bedule. Power e	palancing of debits a exchanges must be r	and credits for reported on the
3. In RQ - inclusion	ership interest or affiliation the respondent column (b), enter a Statistical Classificat for requirements service. Requirements des projected load for this service in its se e as, or second only to, the supplier's service tong-term service. "Long-term" means	ion Code ba service is se stem resoul vice to its ow	sed on the original contrection which the supplier roe planning). In addition and ultimate consumers.	plans to provion, the reliability	de on an ongoing ba of requirements sei	isis (i.e., the supplier rvice must be the
third of R0 that IF - than	ons and is intended to remain reliable ever parties to maintain deliveries of LF servic service. For all transactions identified a either buyer or setter can unilaterally get for intermediate-term firm service. The safive years.	e). This cate as LF, provide out of the column ame as LF se	egory should not be used e in a footnote the termin ntract. ervice except that "intern	d for Long-term nation date of t nediate-term" r	n firm service which he contract defined neans longer than o	meets the definition as the earliest date ne year but Less
year LU - servi IU - f	for short-term firm service. Use this cate or less. for Long-term service from a designated ce, aside from transmission constraints, ror intermediate-term service from a designer than one year but Less than five years	generating u nust match t Inated gener	nit. "Long-term" means he availability and reliab	five years or Lility of designat	onger. The availabiled unit.	lity and reliability of
			5500 D.W.		Actual Do	amond (MM)
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	
No.	(Footnote Affiliations)	Classifi- cation	Tariff Number D	Average lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.			Schedule or Tariff Number (c)	onthly Billing emand (MW) (d) NA	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	(Footnote Affiliations) (a)	cation (b)	Tariff Number D	emand (MW) (d) NA	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) NA
1 2	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration	cation (b) AD	Tariff Number D (c) T-11	emand (MW) (d)	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
1 2 3	(Footnote Affiliations) (a) Western Area Power Administration	cation (b) AD SF	Tariff Number D (c) T-11 T-11	emand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA
1 2 3 4	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds	cation (b) AD SF	Tariff Number D (c) T-11 T-12	emand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA NA
1 2 3 4 5	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA	emand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
1 2 3 4 5	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA	emand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading Accrual	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration Western Area Power Administration Western Area Power Administration Reserve for potential refunds Netting - Bookouts Netting - Trading Accrual	cation (b) AD SF	Tariff Number (c) T-11 T-11 T-12 NA NA NA	emand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA

		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	/ /	End of 2013/Q4	
	SÁL	ES FOR RESALE (Account 447)	(Continued)	•	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lit 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on by The data in column (g) the	this category only for the of the Length of the construction in a footnote for each sales together and repsales may then be listened of the schedule. Reper ERC Rate Schedule in column (b), is provided and any type of-seronal in column (d), the P) all other types of service integration) demand in applier's system reaches attacted on a megawatt bear megawatt hours shown in column (j). Explain in column (j). Explain in column (k) must be substituted.	nose services which cannot be nared and service from designator any accounting adjustments the adjustment. For them starting at line numbered in any order. Enter "Subtotal port subtotals and total for columer of Tariff Number. On separated. Vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repassis and explain. In on bills rendered to the purch tharges in column (i), and the teat a footnote all components of the chaser.	placed in the above-define ated units of Less than one or "true-ups" for service pur one. After listing all RQ sub-library in column (a) at times (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in the metered demand duborted in columns (e) and (asser. otal of any other types of othe amount shown in columns (Q grouping (see instructions)	rovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und Longer) basis, enter the column (e), and the averaged the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled or	Q" in otal" er age
line 23. The "Subtotal - No	n-RQ" amount in colum	ount in column (g) must be rep n (g) must be reported as Non- anations following all required o	Requirements Sales For F		
10. Footnote entries as req	ganod and provide expic				
10. Footnote entries as red MegaWatt Hours		REVENUE	Other Char	Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line No.
MegaWatt Hours Sold (g)		Energy Charges	(\$) (j)	(h+i+j) ´ (k)	
MegaWatt Hours Sold (g) -310	Demand Charges	Energy Charges (\$)	(\$) (j) -6,068	(h+i+j) ((k) -6,068	No.
MegaWatt Hours Sold (g) -310	Demand Charges	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -6,068 838	No.
MegaWatt Hours Sold (g) -310	Demand Charges	Energy Charges (\$)	(\$) (j) -6,068 838	(h+i+j) (k) -6,068 838 16,259,998	No.
MegaWatt Hours Sold (g) -310	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716	(h+i+j) (k) -6,068 838 16,259,998 634,716	No.
MegaWatt Hours	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690	No. 1 2 3 4 5
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5
MegaWatt Hours	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i)	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) -310 23 516,945	Demand Charges	Energy Charges (\$) (i) 16,259,998	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) -310 23 516,945 -3,558,566 2,217	Demand Charges (\$) (h)	Energy Charges (\$) (i) 16,259,998 7 6,956,695	(\$) (j) -6,068 838 634,716 -129,340,690 -1,479,332 -1,470,562	(h+i+j) (k) -6,068 838 16,259,998 634,716 -129,340,690 -1,479,332 -1,470,562	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1 1	2013/Q4
FC	OOTNOTE DATA		

Schedule Page: 310 Line No.: 6 Column: a

This footnote applies to all occurrences of "Navajo Tribal Util. Auth. (Mexican Hat)" on pages 310-311. Complete name is Navajo Tribal Utility Authority (Mexican Hat).

Schedule Page: 310 Line No.: 7 Column: a

This footnote applies to all occurrences of "Navajo Tribal Util. Auth. (Red Mesa)" on pages 310-311. Complete name is Navajo Tribal Utility Authority (Red Mesa).

Schedule Page: 310 Line No.: 7 Column: j

Settlement adjustment.

Schedule Page: 310 Line No.: 10 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310.1 Line No.: 2 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 5 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 7 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 8 Column: b

Black Hills Power Inc. - FERC 441 - Contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 8 Column: j

Liquidated damages.

Schedule Page: 310.1 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 10 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 11 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 12 Column: b

Bonneville Power Administration - FERC, 5th revised R.S. 368 [Use of Facilities Agreement for Malin Transformer under the AC Intertie Agreement with BPA] - Contract termination date: Upon Mutual agreement.

Schedule Page: 310.1 Line No.: 12 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 13 Column: b

Bonneville Power Administration - FERC T-11 [Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd revised S.A. 179)] - Contract termination date: September 30, 2025 and (1st revised S.A. 656) - Contract termination date: August 31, 2030.

Schedule Page: 310.1 Line No.: 13 Column: j

Transmission losses.

Schedule Page: 310.2 Line No.: 1 Column: j

Transmission losses.

Schedule Page: 310.2 Line No.: 3 Column: j

Reserve share.

Schedule Page: 310.2 Line No.: 4 Column: a

This footnote applies to all occurrences of "British Columbia Hydro and Power" on pages 310-311. Complete name is British Columbia Hydro and Power Authority.

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4
F	FOOTNOTE DATA		
Schedule Page: 310.2 Line No.: 4 Column: j			
Reserve share.			
Schedule Page: 310.2 Line No.: 6 Column: a		1	
This footnote applies to all occurrences pages 310-311. Complete name is Californ			
Schedule Page: 310.2 Line No.: 6 Column: b	ia independent byste	operator co	orporación.
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 6 Column: j			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 8 Column: b			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 8 Column: j			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 10 Column: b Settlement adjustment.			
Schedule Page: 310.2 Line No.: 10 Column: j			
Transmission losses.			
Schedule Page: 310.2 Line No.: 11 Column: b			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 11 Column: j			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 13 Column: j Transmission losses.			
Schedule Page: 310.3 Line No.: 4 Column: b			
City of Hurricane - FERC T-12 - Contract	termination date: A	August 31, 20	17.
Schedule Page: 310.3 Line No.: 8 Column: a			
This footnote applies to all occurrences			
pages 310-311. Complete name is Constell	ation Energy Commodi	ties Group,	Inc.
Schedule Page: 310.3 Line No.: 8 Column: b			
Settlement adjustment. Schedule Page: 310.3 Line No.: 8 Column: j			
Transmission losses.			
Schedule Page: 310.3 Line No.: 9 Column: j			
Transmission losses.			
Schedule Page: 310.3 Line No.: 11 Column: a			
This footnote applies to all occurrences			
310-311. Complete name is Deseret Genera	tion and Transmissic	on Co-operati	ze.
Schedule Page: 310.3 Line No.: 11 Column: j Transmission losses.			
Schedule Page: 310.3 Line No.: 12 Column: b			
Settlement adjustment.			
Schedule Page: 310.3 Line No.: 12 Column: j			
Transmission losses.			
Schedule Page: 310.3 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 310.3 Line No.: 13 Column: j Settlement adjustment.			
Schedule Page: 310.4 Line No.: 2 Column: b			
Enel Cove Fort, LLC - FERC 711 - (4th re	evised S.A. 706) - Co	ntract termin	
30, 2045.			
Schedule Page: 310.4 Line No.: 2 Column: j			
Transmission losses.			
Schedule Page: 310.4 Line No.: 3 Column: b			
Settlement adjustment.			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		
, ,	· · · · · · · · · · · · · · · · · · ·		

Name of Respondent		This Report is:	Data of Papart	Year/Period of Report
Ivame of Respondent		(1) X An Original	(Mo, Da, Yr)	real/Pellod of Report
PacifiCorp.		(1) A Resubmission	(IVIO, Da, 11)	2013/Q4
PacifiCorp	_	\	1 1	2013/Q4
	F	OOTNOTE DATA		
Schedule Page: 310.4 Line No.: 3 C	olumn: j			
Transmission losses.				
	column: b			
Settlement adjustment.				
	column: j			
Transmission losses.				
3	column: b			
Iberdrola Renewables, LLC - FERG				
Access Transmission Tariff (8th	revised S	S.A. 279)] - Contract	t termination	n date: April 30,
2019.	\- !			
	Column: j			
Transmission losses.				
<u> </u>	column: j			
Transmission losses.	0-1			
Schedule Page: 310.4 Line No.: 10 (Unauthorized use charges.	Column: j			
	Calumn, b			
Schedule Page: 310.4 Line No.: 12 O	Column: b			
	Columni i			
Schedule Page: 310.4 Line No.: 12 O	Column: j			
Schedule Page: 310.4 Line No.: 13	Column: h			
Idaho Power Company - FERC T-11		n-Doint Transmission	Service und	er the Open Access
Transmission Tariff (6th revised				
	Column: j		idelon date	1107 517 2015.
Transmission losses.	ooranni. j			
	Column: j			
Transmission losses.	,			
Schedule Page: 310.5 Line No.: 2 C	Column: j			
Reserve share.	•			
Schedule Page: 310.5 Line No.: 4 C	column: b			
Settlement adjustment.				
	Column: j			
Transmission losses.	•			
	Column: j			
Unauthorized use charges.				
	Column: j			
Transmission losses.				
	Column: a			
This footnote applies to all occ				
pages 310-311. Complete name is		les Department of Wat	er and Power	ſ.
U	Column: b			
Settlement adjustment.				
	Column: j			
Transmission losses.	Column: :			
	Column: j			
Transmission losses.	Column: !			
Schedule Page: 310.5 Line No.: 12 O	Column: j			
	Column: b			
Schedule Page: 310.6 Line No.: 1 C Settlement adjustment.	Juilli. D			
	Column:			
Transmission losses.	Column: j			
	Column: i			
Schedule Page: 310.6 Line No.: 2 C Transmission losses.	Column: j			
FERC FORM NO. 1 (ED. 12-87)		Page 450.3		
• • • • • • • • • • • • • • • • • • • •				

		_	_	
Name of Respondent		This Report is:		Year/Period of Report
- WO		(1) X An Original	(Mo, Da, Yr)	2212121
PacifiCorp		(2) _ A Resubmission	/ /	2013/Q4
	F	OOTNOTE DATA		
•	olumn: j			
Reserve share.	olumn: a			
Schedule Page: 310.6 Line No.: 6 Control This footnote applies to all occurrence of the state of		of "Novada Dower Co	mnante" on na	rog 210_211
Nevada Power Company is a princi				
wholly owned subsidiary of MidAm				
Schedule Page: 310.6 Line No.: 6 C	olumn: j			
Transmission losses.				
	olumn: b			
Settlement adjustment.				
Schedule Page: 310.6 Line No.: 8 Contraction losses.	olumn: j			
Schedule Page: 310.6 Line No.: 9 C	olumn: h			
NextEra Energy Power Marketing,		RC T-11 [Point-to-Po	int Transmiss	sion Service under
the Open Access Transmission Tar November 17, 2017.				
	olumn: j			
Transmission losses.	a			
Schedule Page: 310.6 Line No.: 10	Column: j			
Transmission losses.	•			
	Column: j			
Unauthorized use charges.				
Schedule Page: 310.7 Line No.: 1 Concept Share.	olumn: j			
	olumn: b			
Settlement adjustment.	olullii. D			
	olumn: j			
Transmission losses.				
	olumn: j			
Transmission losses. Schedule Page: 310.7 Line No.: 7 C	olumn: b			
Schedule Page: 310.7 Line No.: 7 Consequent adjustment.	Olullili. D			
	olumn: j			
Settlement adjustment.	<u> </u>			
Schedule Page: 310.7 Line No.: 9 C	olumn: b			
Settlement adjustment.				
	olumn: j			
Transmission losses. Schedule Page: 310.7 Line No.: 10	Column: j			
Transmission losses.	Solullii. j			
	Column: j			
Reserve share.	,			
	Column: b			
Settlement adjustment.	0 - 1			
Schedule Page: 310.7 Line No.: 13 (Transmission losses.	Column: j			
	Column: b			
Powerex Corporation - FERC T-11		o-Point Transmission	Service unde	er the Open Access
Transmission Tariff (8th revised				
	Column: j			
Transmission losses.				
	olumn: j			
Transmission losses. Schedule Page: 310.8 Line No.: 2 C	olumn: j			
	oiuiiii. j			
FERC FORM NO. 1 (ED. 12-87)		Page 450.4		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		
Pond sales.			
Schedule Page: 310.8 Line No.: 3 Column:	b		
Settlement adjustment.	,		
Schedule Page: 310.8 Line No.: 3 Column: Settlement adjustment.	J		
Schedule Page: 310.8 Line No.: 4 Column:	i		
Transmission losses.	J		
Schedule Page: 310.8 Line No.: 7 Column:	а		
This footnote applies to all occurrence	ces of "PUD #1 of Chel		pages 310-311.
Complete name is Public Utility Distri		unty.	
Schedule Page: 310.8 Line No.: 7 Column:	j		
Reserve share. Schedule Page: 310.8 Line No.: 8 Column:			
This footnote applies to all occurrence		k County" on	nages 310-311
Complete name is Public Utility Distri			pageb 310 311.
Schedule Page: 310.8 Line No.: 9 Column:	а		
This footnote applies to all occurrence			on pages 310-311.
Complete name is Public Utility Distri		County.	
Schedule Page: 310.8 Line No.: 10 Column This footnote applies to all occurrence		t Country on	nagag 210 211
Complete name is Public Utility Distri			pages 310-311.
Schedule Page: 310.8 Line No.: 11 Column			
Reserve share.	,		
Schedule Page: 310.8 Line No.: 13 Column	: j		
Reserve share.			
Schedule Page: 310.8 Line No.: 14 Column Settlement adjustment.	: b		
Schedule Page: 310.8 Line No.: 14 Column	· i		
Transmission losses.	• ,		
Schedule Page: 310.9 Line No.: 1 Column:	j		
Transmission losses.			
Schedule Page: 310.9 Line No.: 4 Column:	b		
Settlement adjustment.			
Schedule Page: 310.9 Line No.: 4 Column: Settlement adjustment.	J		
Schedule Page: 310.9 Line No.: 5 Column:	h		
Sacramento Municipal Utility District		termination	date: December 31,
2014.			
Schedule Page: 310.9 Line No.: 6 Column:			
Sacramento Municipal Utility District			
under the Open Access Transmission Ta: 2018.	ririj - Contract termi	nation date:	septemmer 30,
Schedule Page: 310.9 Line No.: 6 Column:	i		
Transmission losses.	,		
Schedule Page: 310.9 Line No.: 8 Column:	j		
Reserve share.			
Schedule Page: 310.9 Line No.: 9 Column:	j		
Transmission losses.	:		
Schedule Page: 310.9 Line No.: 12 Column Reserve share.	: <u>J</u>		
Schedule Page: 310.9 Line No.: 14 Column	: b		
Settlement adjustment.	• ~		
Schedule Page: 310.9 Line No.: 14 Column	: j		
Transmission losses.	-		
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Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	11	2013/Q4
		F	DOTNOTE DATA		
Schedule Page: 310.10 Line	No.: 2 Colum	n: j			
Transmission losses.		-			
Schedule Page: 310.10 Line					
This footnote applies to					
310-311. Sierra Pacific I					
is an indirect wholly own Schedule Page: 310.10 Line			MidAmerican Energy	Holdings Con	ipany.
Settlement adjustment.	IVO 4 COIUII	III. D			
	No.: 4 Colum	nr i			
Transmission losses.	140 4 COIUII				
Schedule Page: 310.10 Line	No.: 6 Colum	nn: i			
Transmission losses.		,			
Schedule Page: 310.10 Line	No.: 8 Colum	n: j			
Reserve share.		-			
Schedule Page: 310.10 Line	No.: 9 Colum	ın: b			
Settlement adjustment.					
	No.: 9 Colum	ın: j			
Transmission losses.	N = 40 O-1				
Settlement adjustment.	No.: 10 Colui	mn: b			
Schedule Page: 310.10 Line	No.: 10 Colu	mn· i			
Unauthorized use charges		· · · · · · · · · · · · · · · · · · ·			
Schedule Page: 310.10 Line		mn: i			
Transmission losses.		,			
Schedule Page: 310.10 Line		mn: j			
Unauthorized use charges					
Schedule Page: 310.10 Line		mn: a			
This footnote applies to					
pages 310-311. Complete in Schedule Page: 310.10 Line			California Public Po	ower Authorit	-Y ·
Unauthorized use charges		IIIII. J			
Schedule Page: 310.11 Line		nn: i			
Reserve share.		,			
Schedule Page: 310.11 Line	No.: 4 Colum	ın: b			
Settlement adjustment.					
	No.: 4 Colum	ın: j			
Transmission losses.					
	No.: 5 Colum	ın: j			
Transmission losses.	No.: 7 Colum	b			
Settlement adjustment.	No.: 7 Colum	III. D			
	No.: 7 Colum	nn· i			
Transmission losses.	140 7 Oolull				
	No.: 8 Colum	nn: i			
Transmission losses.		···· ,			
Schedule Page: 310.11 Line	No.: 10 Colu	mn: b			
Settlement adjustment.					
	No.: 10 Colu	mn: j			
Transmission losses.	N- 44 O :				
Schedule Page: 310.11 Line Thermo No. 1 BE-01, LLC		mn: b	at to Doint Wareness's	aion Comis	under the Orac
Access Transmission Tari: 2029.					
	No.: 11 Colu	mn: j			
FERC FORM NO. 1 (ED. 12-87)			Page 450.6		

D. (5)	Terris	<u> </u>	lv
Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		
Transmission losses.			
Schedule Page: 310.11 Line No.: 12 Colum	nn: b		
Settlement adjustment.			
Schedule Page: 310.11 Line No.: 12 Colum	nn: j		
Transmission losses.	-		
Schedule Page: 310.11 Line No.: 13 Colum	nn: b		
Settlement adjustment.			
Schedule Page: 310.11 Line No.: 13 Colum	nn: j		
Settlement adjustment.			
Schedule Page: 310.11 Line No.: 14 Colum	nn: j		
Transmission losses.			
Schedule Page: 310.12 Line No.: 3 Colum			
This footnote applies to all occurrer			pages 310-311.
Complete name is Tri-State Generation		ciation, Inc.	
Schedule Page: 310.12 Line No.: 3 Column	n: b		
Settlement adjustment.			
Schedule Page: 310.12 Line No.: 3 Column	n: j		
Transmission losses.			
Schedule Page: 310.12 Line No.: 4 Colum	n: j		
Transmission losses.			
Schedule Page: 310.12 Line No.: 10 Colum	nn: b		
Settlement adjustment.			
Schedule Page: 310.12 Line No.: 10 Colum	nn: j		
Transmission losses.			
Schedule Page: 310.12 Line No.: 11 Colum	nn: j		
Transmission losses.			
Schedule Page: 310.12 Line No.: 13 Colum			
Utah Municipal Power Agency - FERC 43		on date: June	30, 2017.
Schedule Page: 310.13 Line No.: 1 Column	n: b		
Settlement adjustment.			
Schedule Page: 310.13 Line No.: 1 Column	n: j		
Transmission losses.			
Schedule Page: 310.13 Line No.: 2 Colum	n: j		
Transmission losses.			
Schedule Page: 310.13 Line No.: 4 Colum	n: j		
Transmission losses.			
Schedule Page: 310.13 Line No.: 5 Column			
Reflects transactions that did not ph	nysically settle.		

Schedule Page: 310.13 Line No.: 6 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.13 Line No.: 7 Column: j

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This R	Repoi	rt Is:		Date of Report		Year/Period of Report
Pacif	PacifiCorp		An Original A Resubmission		(Mo, Da, Yr)		End of	
(2) A Resubmission ELECTRIC OPERATION AND MA								
lf tha	amount for previous year is not derived from							
ine	Account	previo	ousiy	reported ligures.	, ехріг			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	1. POWER PRODUCTION EXPENSES							
	A. Steam Power Generation							
	Operation (500) Operation Superation and Engineering					40.004	700	40.440.000
	(500) Operation Supervision and Engineering (501) Fuel					18,091	_	19,142,283
	(502) Steam Expenses					836,194 43,916	_	768,997,788 41,809,206
7	(503) Steam from Other Sources					43,910		3,937,027
	(Less) (504) Steam Transferred-Cr.					4,512	,433	3,337,027
	(505) Electric Expenses					3,949	096	3,896,688
	(506) Miscellaneous Steam Power Expenses					55,018	_	56,759,531
	(507) Rents						.045	396,587
	(509) Allowances						,	202,001
	TOTAL Operation (Enter Total of Lines 4 thru 12)					961,978	.738	894,939,110
	Maintenance					331,313	,	
15	(510) Maintenance Supervision and Engineering					7,331	,481	6,378,884
	(511) Maintenance of Structures					29,996	-	25,384,395
17	(512) Maintenance of Boiler Plant					103,206	,206	107,992,173
18	(513) Maintenance of Electric Plant					31,091		35,012,328
19	(514) Maintenance of Miscellaneous Steam Plant					14,777	,438	12,158,343
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)				186,402	,991	186,926,123
21	TOTAL Power Production Expenses-Steam Power	er (Entr	Tot li	nes 13 & 20)		1,148,381	,729	1,081,865,233
22	B. Nuclear Power Generation							
23	Operation							
24	(517) Operation Supervision and Engineering							
25	(518) Fuel							
26	(519) Coolants and Water							
27	(520) Steam Expenses							
	(521) Steam from Other Sources							
	(Less) (522) Steam Transferred-Cr.							
	(523) Electric Expenses							
	(524) Miscellaneous Nuclear Power Expenses							
	(525) Rents							
	TOTAL Operation (Enter Total of lines 24 thru 32))						
	Maintenance (528) Maintenance Supervision and Engineering						1	
	(529) Maintenance Supervision and Engineering (529) Maintenance of Structures							
	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant							
	(532) Maintenance of Miscellaneous Nuclear Plar	nt						
	TOTAL Maintenance (Enter Total of lines 35 thru							
	TOTAL Power Production Expenses-Nuc. Power		t line	s 33 & 40)				
	C. Hydraulic Power Generation	(=:::::::::::::::::::::::::::::::::::::						
	Operation							
	(535) Operation Supervision and Engineering					7,551	,949	4,711,673
	(536) Water for Power						,600	134,519
46	(537) Hydraulic Expenses					4,009	,780	4,265,329
47	(538) Electric Expenses							
48	(539) Miscellaneous Hydraulic Power Generation	Expens	ses			15,446	,587	18,412,058
49	(540) Rents					1,075	,124	661,711
50	TOTAL Operation (Enter Total of Lines 44 thru 49)					28,281,040		
51	C. Hydraulic Power Generation (Continued)							
	Maintenance							
	(541) Mainentance Supervision and Engineering						506	388
	(542) Maintenance of Structures					1,156		825,279
	(543) Maintenance of Reservoirs, Dams, and Wa	terways	3			2,292		2,088,303
	(544) Maintenance of Electric Plant				_	2,907		1,974,573
	(545) Maintenance of Miscellaneous Hydraulic Pla					4,284		2,936,126
	TOTAL Maintenance (Enter Total of lines 53 thru			50 0 50'		10,641		7,824,669
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot	ot Of li	nes 50 & 58)		38,922	,103	36,009,959

Name	e of Respondent	This F	Repo	rt Is: In Original		Date of Report (Mo, Da, Yr)	,	Year/Period of Report
Pacif	iCorp	(1)			(WO, Da, 11)		End of	
ELECTRIC OPERATION AND MAINTENAN						. ,		
If the	amount for previous year is not derived fron					,		
Line	Account	ii pievid	ousi	y reported	l ligures, expia			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	D. Other Power Generation							
	Operation					4.40	740	200.004
	(546) Operation Supervision and Engineering (547) Fuel					321,290	,713	369,904 364,507,540
	(548) Generation Expenses					14,406		17,430,953
	(549) Miscellaneous Other Power Generation Exp	nancac				10,582		9,147,157
	(550) Rents	Jenses				4,649	_	3,662,580
	TOTAL Operation (Enter Total of lines 62 thru 66)	`				351,377		395,118,134
	Maintenance)				001,077	,204	333,110,134
	(551) Maintenance Supervision and Engineering						П	
	(552) Maintenance of Structures					3,029	122	2,291,254
	(553) Maintenance of Generating and Electric Pla	ant				17,613	_	25,781,191
	(554) Maintenance of Miscellaneous Other Power		ation	Plant		3,121	_	1,966,376
	TOTAL Maintenance (Enter Total of lines 69 thru		<u> </u>			23,764		30,038,821
	TOTAL Power Production Expenses-Other Power		Tot	of 67 & 73)		375,141	_	425,156,955
	E. Other Power Supply Expenses	. (=:::::		o. o. o. o.,		0.0,	, .00	120,100,000
	(555) Purchased Power					666,554	.057	535,586,277
	(556) System Control and Load Dispatching					1,439		1,546,050
	(557) Other Expenses					66,410	_	62,779,248
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76 1	thru	78)		734,404		599,911,575
	TOTAL Power Production Expenses (Total of line					2,296,849		2,142,943,722
	2. TRANSMISSION EXPENSES	- ,	,	,		,,-	,	, ,,
	Operation							
	(560) Operation Supervision and Engineering					6,231	.709	5,532,584
84						·	<u> </u>	, ,
85	(561.1) Load Dispatch-Reliability							
86	(561.2) Load Dispatch-Monitor and Operate Trans	smissio	n Sy	stem		7,218	,959	6,733,470
	(561.3) Load Dispatch-Transmission Service and					·		·
88	(561.4) Scheduling, System Control and Dispatch	Service	es			292	,567	239,500
89	(561.5) Reliability, Planning and Standards Devel	opment				1,114	,579	850,396
90	(561.6) Transmission Service Studies					89	,710	127,861
91	(561.7) Generation Interconnection Studies					861	,392	617,977
92	(561.8) Reliability, Planning and Standards Devel	opment	Ser	vices				
93	(562) Station Expenses					3,029	,593	2,984,932
94	(563) Overhead Lines Expenses					353	,289	285,237
95	(564) Underground Lines Expenses							
96	(565) Transmission of Electricity by Others					137,182	,304	142,125,115
97	(566) Miscellaneous Transmission Expenses					4,162	3,696,068	
98	(567) Rents					2,755	,216	1,497,301
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)				163,291	,961	164,690,441
100	Maintenance							
	(568) Maintenance Supervision and Engineering					1,608	-	2,486,358
102	(569) Maintenance of Structures					181	,944	1,145
	(569.1) Maintenance of Computer Hardware						,522	203,102
	(569.2) Maintenance of Computer Software						,385	1,001,012
	(569.3) Maintenance of Communication Equipme					3,584	,282	3,270,838
	(569.4) Maintenance of Miscellaneous Regional T	Fransmis	ssior	n Plant				
	(570) Maintenance of Station Equipment					10,141		11,423,719
	(571) Maintenance of Overhead Lines					18,707	_	20,575,947
	(572) Maintenance of Underground Lines					72	82,622 2,748,898	
	(573) Maintenance of Miscellaneous Transmissio							
	TOTAL Maintenance (Total of lines 101 thru 110)					35,378		41,793,641
112	TOTAL Transmission Expenses (Total of lines 99	and 11	1)			198,670	,131	206,484,082

Name of Respondent Thi			Rep	ort Is: An Oriç	ainal		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pacif	acifiCorp				ginal ubmission		(IVIO, Da, 11)		End of 2013/Q4	
(2) A Resubmission ELECTRIC OPERATION AND MAINTE						FF)	• •	<u> </u>		
If the	amount for previous year is not derived from						· , , , , , , , , , , , , , , , , , , ,			
Line	Account	picv	iouc	пу тор	orted figures, c.	T			Amount for	
No.							Amount for Current Year		Amount for Previous Year	
	(a) 3. REGIONAL MARKET EXPENSES						(b)		(c)	
	Operation (575.1) Operation Supervision									
	(575.2) Day-Ahead and Real-Time Market Facilita	tion								
	(575.3) Transmission Rights Market Facilitation	ttiOi i						$\overline{}$		
	(575.4) Capacity Market Facilitation									
	(575.5) Ancillary Services Market Facilitation									
	(575.6) Market Monitoring and Compliance									
	(575.7) Market Facilitation, Monitoring and Compl	iance S	Serv	ices						
122	(575.8) Rents									
123	Total Operation (Lines 115 thru 122)									
124	Maintenance									
125	(576.1) Maintenance of Structures and Improvement	ents								
	(576.2) Maintenance of Computer Hardware									
	(576.3) Maintenance of Computer Software									
	(576.4) Maintenance of Communication Equipment					1				
	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	nt		1				
	Total Maintenance (Lines 125 thru 129)									
	TOTAL Regional Transmission and Market Op Ex	pns (T	otal	123 an	nd 130)					
	4. DISTRIBUTION EXPENSES									
	Operation 4.500 Control of the contr						40.040	004	44,000,440	
	(580) Operation Supervision and Engineering					-	13,049	_	14,093,118	
	(581) Load Dispatching						12,422	_	13,036,839	
	(582) Station Expenses						4,264	_	4,078,201	
	(583) Overhead Line Expenses (584) Underground Line Expenses						6,083	,966 496	5,526,165 249	
	(585) Street Lighting and Signal System Expense	<u> </u>					202	,145	222,740	
	(586) Meter Expenses	<u> </u>					7,072	-	7,071,031	
	(587) Customer Installations Expenses						11,097	_	12,473,499	
	(588) Miscellaneous Expenses						4,751		4,562,147	
	(589) Rents						3,698	_	3,366,940	
	TOTAL Operation (Enter Total of lines 134 thru 14	13)					62,644	_	64,430,929	
	Maintenance						,			
146	(590) Maintenance Supervision and Engineering						6,186	,943	4,472,548	
147	(591) Maintenance of Structures						1,710	,762	1,310,306	
148	(592) Maintenance of Station Equipment						11,897	,335	10,993,806	
149	(593) Maintenance of Overhead Lines						89,950	,166	88,718,266	
150	(594) Maintenance of Underground Lines						21,363	,704	20,313,015	
151	(595) Maintenance of Line Transformers						1,024	,257	957,612	
	(596) Maintenance of Street Lighting and Signal S	System	S				3,591		3,704,762	
	(597) Maintenance of Meters					4	6,666		6,749,398	
	(598) Maintenance of Miscellaneous Distribution F	Plant					3,403		2,027,649	
	TOTAL Maintenance (Total of lines 146 thru 154)					+	145,795	_	139,247,362	
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)				208,439	,398	203,678,291	
	5. CUSTOMER ACCOUNTS EXPENSES Operation									
	Operation (004) Supervision						2.444	004	2 602 420	
	(901) Supervision					+	2,441 19,662	_	2,603,420 20,679,578	
	(902) Meter Reading Expenses (903) Customer Records and Collection Expenses	2				+	52,388	_	20,679,578 53,770,351	
	(904) Uncollectible Accounts	.				+	12,924	_	14,337,468	
	(905) Miscellaneous Customer Accounts Expense	20					· · · · · · · · · · · · · · · · · · ·	,514	142,188	
	TOTAL Customer Accounts Expenses (Total of lir		9 thr	u 163)			87,534	_	·	

	1 /11 10	1An Original	(Mo, Da, Yr)		ar/Period of Report
iiCorp		An Original A Resubmission	, , ,	End	d of 2013/Q4
FI FCTRIC	` '			1	
			` '		
	ii pieviou	siy reported figures,			Amount for
			Current Year		Amount for Previous Year
. ,	L EVEEN	252	(D)		(c)
	L EXPEN	SES			
•				4 400	224 722
, , ,					301,706
			-		103,156,102
(,	antinual F		· ·		3,294,390
		•			204,557
·	ises (Total	167 (1110 170)	116,604	4,009	106,956,755
•					
, , ,					
	thru 177)				
			76 75.	4 883	74,368,102
			<u> </u>		8,706,781
` ,	d-Cradit		· ·		27,128,855
, , , ,	u-Credit		·		13,277,918
, , ,			<u> </u>		16,404,849
			· ·		48,931,701
			30,13	1,000	40,551,701
			22.76	8 237	22,965,972
					4,869,262
					4,948
					7,338,998
			- 1		6,720,354
,	103)		- 1		166,721,506
	133)		104,00	7,555	100,721,000
			21.20	2 085	21,518,172
	al of lines 1	94 and 196)			188,239,678
					2,939,835,533
TO THE Elect Op and wall Explicit (Total 60, 112, 1	51,155,15	4,111,110,101)	0,000,000	5,2-10	2,000,000
	amount for previous year is not derived from Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Information Expenses (911) Miscellaneous Customer Service and Information Expenses (912) Demonstrating and Selling Expenses (913) Advertising Expenses (914) Miscellaneous Sales Expenses (915) Miscellaneous Sales Expenses (916) Miscellaneous Sales Expenses (917) Administrative AND GENERAL EXPENSE (920) Administrative and General Salaries (921) Office Supplies and Expenses (1921) Office Supplies and Expenses (1923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	ELECTRIC OPERATION amount for previous year is not derived from previous Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSION Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational ETOTAL Customer Service and Information Expenses (Total 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (930.2) Miscellaneous General Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 1	ELECTRIC OPERATION AND MAINTENAI amount for previous year is not derived from previously reported figures, Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses TOTAL Customer Service and Information Expenses (Total 167 thru 170) 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (930.2) Miscellaneous General Expenses (930.1) General Advertising Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance	Comparison Com	Color Colo

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 320 Line No.: 187 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2013 and 2012, pensions and benefits expense was \$145,750,552 and \$144,687,083, respectively.

PacificOrp (2) A Resubmission / End of 20.534	Name	e of Respondent		Report Is: An Original	Date of (Mo, Da	Report Yr)		Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Einter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or acronyms. Explain in a footnote any comerable interest or affiliation the respondent has with the sellor. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the stinctudes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for ecor reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency entering third parties to maintain deliveries of LF service." This category should not be used for long-term firm service where the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract. LF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is o year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. Un- for intermediate-t	Pacif	iiCorp	1 1 1		,	,	End of	2013/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or acrosyms. Explain in a footnote any ownership interest or affiliation the respondent has with the sellor. 3. In column (b), enter a Statistical classification Code based on the original contractual terms and conditions of the service as follows a contract of the service in the sellor. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the strictures projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for ecor reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency entering third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which the definition of RQ services. For all transaction identified as LF, provide in a footnote the termination date of the contract. FF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is o year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the			PUF	CHASED POWER (Ac	count 555)		-	
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for ecoreasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which me the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but les than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is o year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for eac	debit 2. E acro	is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership	year. <i>A</i> I any se an exch interest	also report exchange: ttlements for imbalan ange transaction in o or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not condent has with th	abbreviate o	or truncate	the name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which me the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but lest than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is o year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Name of Company or Public Authority (Footnote Affiliations) (b) Na	inclu	des projects load for this service in its syste	em reso	urce planning). In ad	dition, the reliability			
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the native service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) Statistical FERC Rate Classification (b) (c) 1 Power Purchases: 2 Arizona Electric Power Cooperative SF NA NA NA NA Arizona Public Service Company SF NA NA NA NA Arizona Public Service Company SF NA NA NA NA Arizona Public Service Company SF NA NA NA NA Barclays Bank PLC AD NA NA NA NA NA Barclays Bank PLC SF NA NA NA NA NA NA NA 10 Basin Electric Power Cooperative SF NA NA NA NA NA NA NA NA NA N	rease third the c	ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction	under a). This d identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier mu e used for long-ter footnote the termin	ist attempt to m firm servic	buy eme	rgency energy from vice which meets
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Schedule or Tariff Number (C) (b) 1 Power Purchases: 2 Arizona Electric Power Cooperative SF NA NA NA Arizona Public Service Company SF NA NA NA Arizona Public Service Company SF NA NA NA ARIZONA Public Service Company SF NA NA NA NA Ballard Hog Farms Inc. LU 0.01 0.01 0.01 8 Barclays Bank PLC AD NA NA NA NA NA NA 10 Basin Electric Power Cooperative SF NA NA NA NA NA NA NA 11 Beaver City Corporation LF NA NA NA NA NA NA NA NA NA N			e as LF	service expect that "	intermediate-term"	means long	er than on	e year but less
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the native service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification Tariff Number (c) (b) (c) Average Monthly Billing Demand (MW) Average Monthly NCP Demand Monthly CP D (e) (d) (e) (ii) Average Monthly NCP Demand Monthly CP D (e) (f) Average Monthly NCP Demand Monthly CP D (e) (g) Average Monthly NCP Demand Monthly CP D (e) (g) Average Monthly NCP Demand Monthly CP D (e) (g) Average Monthly NCP D (e) (h) (iii) Average Monthly NCP D (e) (iii) Average Monthl		•	or all firm	n services, where the	duration of each p	eriod of com	ımitment fo	or service is one
longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the natity the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (Statistical Classification) (b) (c) (c) (d) (d) (d) (e) (f) (f) (e) (f) (f) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f								and reliability of
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the native service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand Monthly CP Demand (MW) (e) Monthly NCP Demand Monthly	long	er than one year but less than five years.	-	-				
No. (Footnote Affiliations) (a) (b) (Classification (b) (c) (c) (d) (e) (e) (f) Average Monthly NCP Demand (MW) (d) (e) (f) Average Monthly NCP Demand (MW) (e) (f) Average Monthly NCP Demand (MW) (f) (g) (h) Average Monthly NCP Demand (MW) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	OS - non-	for other service. Use this category only for service regardless of the Length of the	or those					
No. (Footnote Affiliations) (Footnote Affiliations) (A) (Footnote Affiliations) (B) (Classification (C) (C) (C) (C) (C) (C) (C) (D) (D) (E) (E) (E) (E) (E) (E) (E) (E) (E) (E	Lino	Name of Company or Public Authority	Statistica	al FERC Rate	Average		Actual Der	mand (MW)
1 Power Purchases: 2 Arizona Electric Power Cooperative SF NA		, ,	Classifi-	Schedule or	Monthly Billing	Aver Monthly NO	age	Average
2 Arizona Electric Power Cooperative SF NA NA NA NA Arizona Public Service Company LF NA NA NA NA NA Arizona Public Service Company SF NA		(a)	(b)	(c)	(d)	, (e	e)	(f)
Arizona Public Service Company LF NA NA NA NA Arizona Public Service Company SF NA NA NA NA SF NA NA NA BP Energy Company SF NA NA NA RA Ballard Hog Farms Inc. LU NA Barclays Bank PLC AD NA NA NA NA Barclays Bank PLC SF NA NA NA NA Basin Electric Power Cooperative SF NA NA NA NA NA Beaver City Corporation LF NA NA NA NA NA NA NA Bell Mountain Hydro, LLC LU NA NA NA NA NA NA NA NA NA N	1	Power Purchases:						
4 Arizona Public Service Company SF NA NA NA BP Energy Company SF NA NA NA NA Ballard Hog Farms Inc. LU O.01 NA NA NA Barclays Bank PLC AD NA NA NA NA NA NA Barclays Bank PLC SF NA NA NA NA 10 Basin Electric Power Cooperative SF NA NA NA NA NA NA 11 Beaver City Corporation LF NA NA NA NA NA NA NA NA NA N	2	Arizona Electric Power Cooperative	SF		NA	NA		NA
5 Avista Corporation SF NA NA NA 6 BP Energy Company SF NA NA NA 7 Ballard Hog Farms Inc. LU 0.01 0.01 8 Barclays Bank PLC AD NA NA NA 9 Barclays Bank PLC SF NA NA NA 10 Basin Electric Power Cooperative SF NA NA NA 11 Beaver City Corporation LF NA NA 12 Bell Mountain Hydro, LLC LU NA NA NA 13 Big Top, LLC	3	Arizona Public Service Company	LF		NA	NA		NA
6 BP Energy Company SF NA NA 7 Ballard Hog Farms Inc. LU 0.01 0.01 8 Barclays Bank PLC AD NA NA 9 Barclays Bank PLC SF NA NA 10 Basin Electric Power Cooperative SF NA NA 11 Beaver City Corporation LF NA NA 12 Bell Mountain Hydro, LLC LU NA NA 13 Big Top, LLC LU NA NA	4	Arizona Public Service Company	SF		NA	NA		NA
7 Ballard Hog Farms Inc. LU 0.01 0.01 8 Barclays Bank PLC AD NA NA 9 Barclays Bank PLC SF NA NA 10 Basin Electric Power Cooperative SF NA NA 11 Beaver City Corporation LF NA NA 12 Bell Mountain Hydro, LLC LU NA NA 13 Big Top, LLC LU NA NA	5	Avista Corporation	SF		NA	NA		NA
8 Barclays Bank PLC AD NA NA NA 9 Barclays Bank PLC SF NA NA NA NA 10 Basin Electric Power Cooperative SF NA NA NA NA 11 Beaver City Corporation LF NA NA NA NA 12 Bell Mountain Hydro, LLC LU NA NA NA NA NA	6	BP Energy Company	SF		NA	NA		NA
9 Barclays Bank PLC SF NA NA NA 10 Basin Electric Power Cooperative SF NA NA NA 11 Beaver City Corporation LF NA NA 12 Bell Mountain Hydro, LLC LU NA NA NA 13 Big Top, LLC LU NA NA	7	Ballard Hog Farms Inc.	LU		0.01	0.01		0.01
10 Basin Electric Power Cooperative SF NA NA NA 11 Beaver City Corporation LF NA NA 12 Bell Mountain Hydro, LLC LU NA NA 13 Big Top, LLC LU NA NA	8	Barclays Bank PLC	AD		NA	NA		NA
11 Beaver City Corporation LF NA NA 12 Bell Mountain Hydro, LLC LU NA NA 13 Big Top, LLC LU NA NA	9	Barclays Bank PLC	SF		NA	NA		NA
12 Bell Mountain Hydro, LLC LU NA NA NA 13 Big Top, LLC LU NA NA	10	Basin Electric Power Cooperative	SF		NA	NA		NA
13 Big Top, LLC LU NA NA	11	Beaver City Corporation	LF		NA	NA		NA
	12	Bell Mountain Hydro, LLC	LU		NA	NA		NA
14 Biomass One, L.P. LU NA NA	13	Big Top, LLC	LU		NA	NA		NA
	14	Biomass One, L.P.	LU		NA	NA		NA
Total		Total						

PURCHASED POWER/Account 359, (Continued) PURCHASED POWER/Account 359, (Continued) PURCHASED POWER/Account 359, (Continued) PURCHASED POWER/Account 359, (Continued) Purchased Provide an explanation in a footnote for each adjustment. An - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. So For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter it monthly average billing demand in column (d), the average monthly non-coincident peak (PV) demand in column (c), and the average monthly concident peak (PV) demand in column (c), and the average monthly concident peak (PV) demand in column (f). For all other types of service, enter NA in columns (g), (e) and (f) minuth integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. Seport in column (g) the megawatthours shown on bills received to the respondent. Report in columns (f) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. Province and charges in column (g), and the total charges in column (g), and the total charge profit in column (g). The column (g), and column (g),	PacifiCorp	ent	(1)	iis Report Is: XAn Original	Date of (Mo, Da	Vr)	ar/Period of Report	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-upe" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (b), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter it nonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly controlled to the average monthly controlled to the explanation of the average monthly controlled to the average monthly period to the average monthly controlled to the average monthly period to the average monthly controlled to the average monthly period to the average monthly controlled to the average monthly controlled to the average monthly controlled to the average monthly cont			I : :		,	' ''/ En	d of2013/Q4	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-upe" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (b), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter it nonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly controlled to the average monthly controlled to the explanation of the average monthly controlled to the average monthly period to the average monthly controlled to the average monthly period to the average monthly controlled to the average monthly period to the average monthly controlled to the average monthly controlled to the average monthly controlled to the average monthly cont			` '	· · · · · · · · · · · · · · · · · · ·	t 555) (Continued)	-		
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter it nonthly average billing demand in column (d), the average monthly non-coincident peak (RVCP) demand in column (f). For all other types of service, enter NA in columns (d), color and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand durin he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f), Explain in a footnote all components of the amount shown in column (f). Report in column (m) the total charge shown on bills renderiment by the respondent. For power exchanges, report in column (f) the settlement amount for the net receipl of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (in or he net receipl of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (f) or the net receipl of energy. If more energy was delivered than received, enter a negative amount. If the settlement as a Purchases on Page 401; lime 12. Thotal amount in column (g) house the reported as Exchange Received on Page 401; line 12. MegaWatt Hours Regulation of the provide explanations following all	•	-	Use this code for	any accounting adjusti		or service provided	in prior reporting	
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b). Is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the provided of the control of th	rears. Provide a	яп ехріапаціон ін а	Toolifole for each	aujustment.				
Power exchanges Power exch	designation for the dentified in colured. For requirementally average monthly coincide demand is the mandle in megawatts. Report in colured power exchand. Report demand in the hour (60-min power exchand) and the total charge samount for the nuclude credits of agreement, proving a Purchases on as Purchases on the colure in colurty.	the contract. On sem (b), is provided that RQ purchases billing demand in the peak (CP) demarking metered fute integration) in . Footnote any demand (g) the megawages received and charges in columustments, in c	parate lines, list al l.	ervice involving demanderage monthly non-conformal other types of sintegration) demand in the system reaches its in a megawatt basis and bills rendered to the integration to the integration of the respondent. It was delivered than remarked on the last line of the integration (h) must be supported to the last line of the integration of the last line of the integration of the last line of the integration (h) must be supported to the last line of the integration of the last line o	nd charges imposed bincident peak (NCP) service, enter NA in a month. Monthly Comonthly peak. Demand explain. respondent. Report i ent. Do not report neid the total of any others of the amount short power exchange ceived, enter a negal (2) excludes certain the schedule. The total of reported as Exchange reported r	on a monnthly (or I demand in column columns (d), (e) and P demand is the mand reported in column columns (h) and (exchange. The report in column (l). For s, report in column it is the credits or charges of al amount in column and the column in column the credits or charges of al amount in column in colu	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCP etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the m (g) must be reported.	age uring ust ours (m) it nt (l)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) Energy Charges (\$) (\$) Other Charges (\$) (i) Total (j+k+l) of Settlement (\$) (\$) No. (\$) 1,640 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 74,570 73,570 73,570 74,570 73,570 74,570 74,570 73,570 74,570 74,570 74,570 74,570 74,570 74,570 74,570		ioo ao ioqanoa aii	a provide oripiana	.o.o.o.oomig an roqu				
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) Energy Charges (\$) (\$) Other Charges (\$) (i) Total (j+k+l) of Settlement (\$) (\$) No. (\$) 1,640 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 73,570 74,570 73,570 73,570 74,570 73,570 74,570 74,570 73,570 74,570 74,570 74,570 74,570 74,570 74,570 74,570								
Putchased (g) Received (h) Delivered (i) (\$) (\$) (\$) (\$) (\$) (h) of Settlement (\$) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	MegaWatt Hours	_						
93,837 3,153,294 3,153,294 101,786 3,832,474 177,358 4,009,832 135,605 4,435,355 7,668 4,443,023 336,844 10,302,589 2,083,345 12,385,934 63 680 2,387 3,067 231 3,067 3,067 122,800 4,113,800 471,315 4,585,115 1,162 29,648 29,648 29,648 71 5,979 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	Purchased	Received						Line
93,837 3,153,294 3,153,294 101,786 3,832,474 177,358 4,009,832 135,605 4,435,355 7,668 4,443,023 336,844 10,302,589 2,083,345 12,385,934 63 680 2,387 3,067 231 3,067 3,067 122,800 4,113,800 471,315 4,585,115 1,162 29,648 29,648 29,648 71 5,979 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	(6)		(i)	(j)			of Settlement (\$)	No.
101,786 3,832,474 177,358 4,009,832 135,605 4,435,355 7,668 4,443,023 336,844 10,302,589 2,083,345 12,385,934 63 680 2,387 3,067 231 3,067 3,067 122,800 4,113,800 471,315 4,585,115 1,162 29,648 29,648 71 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612			(i)	(a) (j)	(\$) (k)		of Settlement (\$) (m)	No.
135,605 4,435,355 7,668 4,443,023 336,844 10,302,589 2,083,345 12,385,934 63 680 2,387 3,067 231 4,113,800 471,315 4,585,115 1,162 29,648 29,648 71 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	1,640		(i)	(a) (j)	(\$) (k) 73,570		of Settlement (\$) (m) 73,570	No.
336,844 10,302,589 2,083,345 12,385,934 63 680 2,387 3,067 231 4,113,800 471,315 4,585,115 1,162 29,648 29,648 71 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	1,640 93,837		(i)	(a) (j)	(\$) (k) 73,570 3,153,294	(\$) (I)	of Settlement (\$) (m) 73,570 3,153,294	No.
63 680 2,387 3,067 231 4,113,800 471,315 4,585,115 1,162 29,648 29,648 29,648 71 5,979 5,979 5,979 631 48,729 48,729 48,729 3,763 254,612 254,612	1,640 93,837 101,786		(i)	(a) (j)	(\$) (k) 73,570 3,153,294 3,832,474	(\$) (I)	of Settlement (\$) (m) 73,570 3,153,294 4,009,832	No.
231 122,800 4,113,800 471,315 4,585,115 1,162 29,648 29,648 71 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	1,640 93,837 101,786 135,605		(i)	(a) (j)	(\$) (k) 73,570 3,153,294 3,832,474 4,435,355	(\$) (I) 177,358 7,668	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023	No.
122,800 4,113,800 471,315 4,585,115 1,162 29,648 29,648 71 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	1,640 93,837 101,786 135,605 336,844		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589	(\$) (I) 177,358 7,668	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934	No.
1,162 29,648 29,648 71 5,979 5,979 631 48,729 48,729 3,763 254,612 254,612	1,640 93,837 101,786 135,605 336,844		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589	(\$) (I) 177,358 7,668	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934	No.
71 5,979 631 48,729 3,763 254,612	1,640 93,837 101,786 135,605 336,844 63 231		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589 2,387	(\$) (I) 177,358 7,668 2,083,345	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934 3,067	No.
631 48,729 48,729 3,763 254,612 254,612	1,640 93,837 101,786 135,605 336,844 63 231 122,800		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589 2,387 4,113,800	(\$) (I) 177,358 7,668 2,083,345	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934 3,067	No.
3,763 254,612 254,612	1,640 93,837 101,786 135,605 336,844 63 231 122,800		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589 2,387 4,113,800 29,648	(\$) (I) 177,358 7,668 2,083,345	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934 3,067 4,585,115 29,648	No.
	1,640 93,837 101,786 135,605 336,844 63 231 122,800 1,162		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589 2,387 4,113,800 29,648 5,979	(\$) (I) 177,358 7,668 2,083,345	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934 3,067 4,585,115 29,648 5,979	No.
	1,640 93,837 101,786 135,605 336,844 63 231 122,800 1,162 71		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589 2,387 4,113,800 29,648 5,979	(\$) (I) 177,358 7,668 2,083,345	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934 3,067 4,585,115 29,648 5,979	No.
171,997 11,983,883 2,087,168 14,071,051	1,640 93,837 101,786 135,605 336,844 63 231 122,800 1,162 71		(i)		(\$) (k) 73,570 3,153,294 3,832,474 4,435,355 10,302,589 2,387 4,113,800 29,648 5,979 48,729	(\$) (I) 177,358 7,668 2,083,345	of Settlement (\$) (m) 73,570 3,153,294 4,009,832 4,443,023 12,385,934 3,067 4,585,115 29,648 5,979 48,729	Line No.

4,186,538

3,694,867

12,096,279

79,100,821

654,538,801

-67,085,565

666,554,057

Nam	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		eriod of Report
Paci	fiCorp	(2)	A Resubmission	/ /	End of	2013/Q4
		PUF	RCHASED POWER (Account Including power exchanges)	555)		
debi 2. E acro 3. Ir	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements services are in its protection.	year. A any se an exchanterest Code	also report exchanges of el ttlements for imbalanced el tange transaction in colum or affiliation the responde based on the original cont service which the supplie	ectricity (i.e., transac xchanges. n (a). Do not abbrevi nt has with the seller. ractual terms and cor	iate or truncate nditions of the s an ongoing bas	the name or use ervice as follows:
sam LF - reas	des projects load for this service in its system e as, or second only to, the supplier's service for long-term firm service. "Long-term" mea ons and is intended to remain reliable even	e to its ns five under a	own ultimate consumers. years or longer and "firm" dverse conditions (e.g., th	means that service case supplier must attern	annot be interro	upted for economic gency energy from
the dearli	parties to maintain deliveries of LF service). definition of RQ service. For all transaction is est date that either buyer or seller can unilat	dentifie erally g	d as LF, provide in a footn et out of the contract.	ote the termination da	ate of the contra	act defined as the
	for intermediate-term firm service. The same five years.	e as LF	service expect that "intern	nediate-term" means	longer than one	e year but less
	for short-term service. Use this category for or less.	r all firm	n services, where the dura	ion of each period of	commitment fo	r service is one
	for long-term service from a designated genice, aside from transmission constraints, mu					and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ted ger	nerating unit. The same as	LU service expect the	nat "intermediat	e-term" means
	For exchanges of electricity. Use this category	ory for	transactions involving a ba	alancing of debits and	d credits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges.					
	for other service. Use this category only for firm service regardless of the Length of the					
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	al FERC Rate	Average	Actual Den	nand (MW)
No.	(Footnote Affiliations) (a)	Classification (b)		Monthly Billing Month (MW) Month (d)	Average nly NCP Demand (e)	Average Monthly CP Demand (f)
1	` ',	U ,	NA NA	NA	()	NA
	, ,	 U	NA NA	NA		NA
		F	NA NA	NA		NA
4	,	F	NA NA	NA		NA
	9 , 1	F	NA NA	NA		NA
)S	NA NA	NA NA		NA NA
7		S	NA NA	NA NA		NA NA
8		F	NA NA	NA NA		NA NA
9		U	2.3	2.2		1.3
	· ·	F	NA NA	NA		NA
		U	NA NA	NA NA		NA NA
		U	NA NA	NA NA		NA NA
	, ,	U	NA NA	NA NA		NA NA
	, , ,)S	NA NA	NA NA		NA NA
14	OLZ ENVIRONMENTALINIANOUS E.F.		INA INA	IVA		IVA
	Total					

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		1/	,,,	End	of 2013/Q4	
		PUR	RCHA	SED POWER(Accoun (Including power exch	t 555) (Coi anges)	ntinued)	+			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service prov	/ided i	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for each of the total charge sometiment, proving the data in column of the data in column of the modes. The data in column of the modes of the data in column of the modes. The data in column of the modes of the modes of the data in column of the modes of the data in column of the modes.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule sparate lines, list d. S. and any type of column (d), the sand in column (shourly (60-minu which the supp mand not stated watthours shown delivered, used simm (j), energy onn (l). Explain in eived as settlem an incremental sy footnote. (m) must be tot D. The total amoreported as Exception (significant columns).	e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of segration) demand in system reaches its a megawatt basis arrills rendered to the ne basis for settlements in column (k), and other types of the respondent. The as delivered than respondent on the last line of the nolumn (h) must be pelivered on Pagins following all requires.	nd charge bincident per service, en a month monthly per dexplain responder that of the action of the ceived, er (2) exclude the scheduline scheduline scheduline scheduline 401, lin	es imposed beak (NCP heter NA in a Monthly Ceak. Dema ht. Report t report ne I of any oth amount shar r exchange her a negal les certain le. The tot d as Excha e 13.	designations ur I on a monnthly) demand in co columns (d), (e CP demand is the and reported in in columns (h) it exchange, her types of cha own in column es, report in column estive amount. In credits or char tal amount in col tal	(or look (or look) and (i) and (i) and (ii) arges, (I). Roumn (I) f the s	orhich service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) mans (f) and (f) mans (f) and (f) an	rage uring ust ours (m) tt nt (l)
	DOWED	WOLLANDEO			0007	OFTE FAS	NT OF BOWER			
MegaWatt Hours		XCHANGES		Damand Channa			NT OF POWER		Tatal (i.l)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (k	-	Other Charge (\$) (I)		Total (j+k+l) of Settlement (\$) (m)	No.
12,243						723,842			723,842	1
248						7,499			7,499	2
13,566						682,382			682,382	3
297						22,274			22,274	4
							1,132	2,440	1,132,440	5
1,617							61	1,938	61,938	6
							32	2,500	32,500	7
382,957					1	12,833,312	67	7,267	12,900,579	8
10,837				219,208		1,323,252			1,542,460	9
4,600						455,100			455,100	10
13,494						908,634			908,634	11
1,904						103,477			103,477	12
24,615						1,451,550			1,451,550	13
							44	4,010	44,010	14

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

ivami	e of Respondent	This Re	port is:]An Original	Date of R (Mo, Da,	eport Yr)		Period of Report
Paci	iCorp	(1)	A Resubmission	(WO, Da,	,	End of	2013/Q4
		PURC (In	HASED POWER (Accluding power exchar	count 555) nges)	4		
debir 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) are nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	e year. Als d any settl n an excha o interest o	to report exchange ements for imbalar nge transaction in or r affiliation the resp	s of electricity (i.e., to inced exchanges. column (a). Do not bondent has with the	abbreviate o	r truncate	the name or use
inclu	for requirements service. Requirements des projects load for this service in its sys e as, or second only to, the supplier's serv	tem resour	ce planning). In ad	ldition, the reliability			
reas third the o	for long-term firm service. "Long-term" mons and is intended to remain reliable eve parties to maintain deliveries of LF service lefinition of RQ service. For all transactionest date that either buyer or seller can unil	n under adve). This can identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm service	buy eme	rgency energy from vice which meets
	or intermediate-term firm service. The sai	me as LF s	ervice expect that "	'intermediate-term"	means longe	r than on	e year but less
	for short-term service. Use this category or less.	for all firm s	services, where the	duration of each pe	eriod of comr	nitment fo	or service is one
servi	for long-term service from a designated good ce, aside from transmission constraints, not for intermediate-term service from a designer than one year but less than five years.	nust match	the availability and	reliability of the des	ignated unit.	_	
and OS - non-	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.	s. for those se	ervices which cann	ot be placed in the a	above-define	d categor	ies, such as all
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC		Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
	CE2 Environmental Opportunities I L.P.	os		NA	NA		
2	CER Generation II, LLC	IU					• • • • • • • • • • • • • • • • • • • •
				200	NA		NA NA
3	California Independent System Operator	AD		NA	NA		NA NA
4	California Independent System Operator	SF		NA NA	NA NA		NA NA NA
4 5	California Independent System Operator Calpine Energy Services, L.P.	SF AD		NA NA NA	NA NA NA		NA NA NA NA
4 5 6	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P.	SF AD SF		NA NA NA NA	NA NA NA NA		NA NA NA NA NA
4 5 6 7	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss	SF AD SF LU		NA NA NA NA NA	NA NA NA NA		NA NA NA NA NA
4 5 6 7 8	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC	SF AD SF LU AD		NA NA NA NA NA NA NA	NA NA NA NA NA		NA NA NA NA NA NA NA NA
4 5 6 7 8 9	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC	SF AD SF LU AD		NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA		NA NA NA NA NA NA NA NA NA
4 5 6 7 8 9	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC	SF AD SF LU AD IF SF		NA	NA		NA
4 5 6 7 8 9 10	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill, Incorporated	SF AD SF LU AD IF SF LU		NA	NA		NA
4 5 6 7 8 9 10 11	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill, Incorporated Central Oregon Irrigation District	SF AD SF LU AD IF SF LU		NA N	NA N		NA N
4 5 6 7 8 9 10 11 12	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill, Incorporated Central Oregon Irrigation District Chevron U.S.A. Inc.	SF AD SF LU AD IF SF LU LU		NA N	NA N		NA N
4 5 6 7 8 9 10 11 12	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill, Incorporated Central Oregon Irrigation District	SF AD SF LU AD IF SF LU		NA N	NA N		NA N
4 5 6 7 8 9 10 11 12	California Independent System Operator Calpine Energy Services, L.P. Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill, Incorporated Central Oregon Irrigation District Chevron U.S.A. Inc.	SF AD SF LU AD IF SF LU LU		NA N	NA N		NA N

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da	Report a. Yr)		ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	-,,	En	d of2013/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co anges)	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
	•			nber or Tariff, or, for	non-FER	C jurisdict	ional sellers, i	nclude	an appropriate	
designation for the		parate lines, list		ERC rate schedule						
5. For requirement nonthly average monthly coincide demand is the mander of the hour (60-minute in megawatts of the hour (60-minute in megawatts of the hour for the mander of the hour for the nonclude credits of the hour for the hour for the nonclude credits of the hour for the hour	nts RQ purchases billing demand in the peak (CP) dem aximum metered I ute integration) in Footnote any dermn (g) the megaw ges received and charges in columshown on bills received receipt of energy recharges other that ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	and any type of column (d), the and in column (hourly (60-minu) which the supplement of the stated atthours shown delivered, used mn (j), energy on (l). Explain in every as settlemy. If more energy footnote. (m) must be toto. The total amore reported as Exception (state).	e aver (f). Fo te into lier's d on a on b as th charge a a foo nent b gy wa gener called ount i	vice involving demaining members and other types of a gration) demand in system reaches its a megawatt basis are ills rendered to the design column (k), are otnote all component of the respondent. The as delivered than respondent on the last line of the normal column (h) must line to the period of the period	pincident paservice, ean a month monthly pand explain responde ent. Do not the total the for power ceived, early exclude reported the scheduline scheduline scheduline 401, line scheduline e 401, line scheduline excheduline	peak (NCF nter NA in . Monthly (peak. Dem nt. Report pot report ne al of any ot amount sh r exchangenter a nego des certain alle. The to ed as Exch le 13.	columns (d), (CP demand is and reported in columns (h) at exchange. The types of chown in columnes, report in columnes, redits or characteristic amount in columnes.	column (e) and the man column (f) and (f) arges (g) Folumn If the arges of	(e), and the aver (f). Monthly NCF etered demand d mns (e) and (f) m i) the megawatthe i, including Report in column of (m) the settlement settlement amount covered by the	rage uring ust ours (m) tt nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy (Charges (k)	Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
	, ,				·	,	2	27,990	27,990	1
346,843				7,368,000			21,67	73,353	29,041,353	2
-1,109							,	15,169	15,169	3
190,320						8,669,593			8,669,593	4
92								1,995	1,995	5
513,424					,	18,343,619			18,343,619	6
60						3,289			3,289	7
-76								-8,907	-8,907	8
245,428						17,945,382			17,945,382	9
144,816						6,619,013	-27	71,096	6,347,917	10
7,192						473,257			473,257	11
39,232				577,297		3,629,166			4,206,463	12
43,971						2,939,829			2,939,829	13
								-1	-1	14

654,538,801

-67,085,565

666,554,057

12,096,279

4,186,538

	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of2013/Q4
		PUR (l	CHASED POWER (According power exchan	count 555) ges)	*	
debit 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classificatio	year. A l any set an exch interest	lso report exchanges tlements for imbalan- ange transaction in c or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not condent has with the	abbreviate o	r truncate the name or use
RQ - inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is em resou	service which the su rce planning). In add	pplier plans to prov dition, the reliability	ide on an on	going basis (i.e., the supplier
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac . This c identified	dverse conditions (e. ategory should not be d as LF, provide in a	g., the supplier muse e used for long-tern footnote the termin	st attempt to n firm service	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "i	ntermediate-term"	means longe	er than one year but less
	for short-term service. Use this category for less.	r all firm	services, where the	duration of each pe	eriod of comr	mitment for service is one
	for long-term service from a designated gelice, aside from transmission constraints, mu					
	for intermediate-term service from a designate from a designate than one year but less than five years.	ated gen	erating unit. The sar	me as LU service e	xpect that "in	ntermediate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for			-		
	firm service regardless of the Length of the service in a footnote for each adjustment.	contract	and service from de	signated units of Le	ess than one	year. Describe the nature of
		Ctatiatica	L FEDC Data	Average		Actual Demand (MW)
Line	Name of Company or Public Authority	Statistica Classifi-	I FERC Rate Schedule or	Average Monthly Billing	Avera	age Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e)	P Demand Monthly CP Demand
1	` '	U	(6)	NA	NA (C)	, (1) NA
	· ·	SF		NA	NA	NA NA
		SF		NA	NA	NA
4		_F		NA	NA	NA NA
	,	 SF		NA	NA	NA
	*	_U		NA	NA	NA
	· · · · · · · · · · · · · · · · · · ·	_U		NA	NA	NA
8	·	SF		NA	NA	NA NA
9	' '	_U		NA	NA	NA NA
10	· · ·	SF.		NA	NA	NA
11		U		NA	NA	NA NA
	•	_U		NA	NA	NA NA
		_U		5.7	3.7	3.1
	-	_F				
14	Deseret Generation & Transmission Coop	-1		100	100	87
14	Deseret Generation & Transmission Coop	-1		100	100	87
14	Deseret Generation & Transmission Coop Total	-1		100	100	87

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2013/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Colanges)	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following of the following the hour (60-minutes) and the hour for the hour fo	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule sparate lines, list d. S. and any type of column (d), the sand in column (shourly (60-minu which the supp mand not stated watthours shown delivered, used simm (j), energy onn (l). Explain in eived as settlem an incremental sy footnote. (m) must be tot D. The total amoreported as Exception (significant columns).	e Num t all F of serv e aver (f). Fo tte inte d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the set basis for settlements in column (k), and other types of segration of the respondent. The second of the respondent of the respondent of the respondent of the last line of the column (h) must be delivered on Pagens following all requires	nd charge pincident particle, en a month monthly particle, en a month monthly particle and explain responder ent. Do not do the tota has of the For powe ceived, en (2) exclude the schedulate pe reporte ge 401, lin	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne I of any oth amount sh r exchange nter a negal des certain alle. The too	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (h) trexchange, her types of chown in columnes, report in coative amount, credits or chattal amount in columns (d)	under villy (or I column (e) and the mon column (I). Follumn If the arges column colum	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCP etered demand downs (e) and (f) must be megawatthed, including Report in column ((m) the settlement amount covered by the model) by must be reported.	age uring ust burs (m) tt nt (l)
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (F	_	Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	No.
2,044						141,108			141,108	1
10,162						560,456			560,456	2
400						15,000			15,000	3
1,962						127,553			127,553	4
1,520						79,600			79,600	5
137						7,406			7,406	6
2,962						161,534			161,534	7
8,230						109,714			109,714	8
1,142						62,369			62,369	9
26,000						757,886	-	77,436	835,322	10
3,345						210,763			210,763	11
145						5,830			5,830	12
26,675				561,548		3,088,962			3,650,510	13
678,610				15,445,275		13,363,006	4,03	35,350	32,843,631	14

654,538,801

-67,085,565

666,554,057

3,694,867

12,096,279

4,186,538

	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,	eport Yr)		Period of Report
Paci	iiCorp	(2)	A Resubmission	/ /	'''	End of	2013/Q4
		PUR	CHASED POWER (Ac	count 555)			
debi 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classificatio	year. All any sett an excha interest	so report exchange dements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not bondent has with the	abbreviate o seller.	r truncate	the name or use
RQ - inclu	for requirements service. Requirements s des projects load for this service in its syste as, or second only to, the supplier's service	ervice is em resou	service which the surce planning). In ac	upplier plans to prov Idition, the reliability	ide on an on	ngoing bas	sis (i.e., the supplier
reas third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ac . This ca identified	dverse conditions (e ategory should not b as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm service	buy emer e firm ser\	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term"	means longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of com	mitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designer than one year but less than five years.	ated gen	erating unit. The sa	ime as LU service e	xpect that "ir	ntermediat	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involvin	g a balancing of del	oits and cred	lits for ene	ergy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the tervice in a footnote for each adjustment.						
	•						conso the natare of
		01-11-11	FEDO Data	A	1	Actual Dan	
Line	Name of Company or Public Authority	Statistica Classifi-	FERC Rate Schedule or	Average Monthly Billing			nand (MW)
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age P Demand	nand (MW) Average Monthly CP Demand
Line No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
Line No.	(Footnote Affiliations) (a) Deutsche Bank AG	Classification (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f) NA
Line No.	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County	Classification (b) SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8	Avera Monthly NC (e) NA 0.9	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7
Line No.	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc.	Classification (b) SF _U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8	Avera Monthly NC (e) NA 0.9	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA
Line No.	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc.	Classification (b) SF _U AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA	Avera Monthly NC (e) NA 0.9 NA NA	age P Demand	nand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA
Line No. 1 2 3 4	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company	Classification (b) SF LU AD LU U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA	Avera Monthly NC (e) NA 0.9 NA NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA
Line No. 1 2 3 4 5	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC	Classification (b) SF LU AD LU U LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA	Avera Monthly NC (e) NA 0.9 NA NA NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA
Line No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc.	Classification (b) SF _U AD _U U _U _U	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA	Avera Monthly NC (e) NA 0.9 NA NA NA NA	age P Demand	nand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC	Classification (b) SF LU AD LU U U U AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA 0.9 NA NA NA NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC	Classification (b) SF LU AD LU U LU U SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC eBay Inc.	Classification (b) SF _U AD _U U U AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA
Line No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC EBay Inc. Eagle Point Irrigation District	Classification (b) SF LU AD LU U U U AD LU U LU U LU LU LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA N	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC eBay Inc. Eagle Point Irrigation District EI Paso Electric Company	Classification (b) SF LU AD LU U LU U AD SF LU AD SF LU AD SF LU AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA NA NA NA NA N
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC EBay Inc. Eagle Point Irrigation District EI Paso Electric Company Eugene Water & Electric Board	Classification (b) SF LU AD LU U AD SF LU AD SF LU SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC EBay Inc. Eagle Point Irrigation District EI Paso Electric Company Eugene Water & Electric Board	Classification (b) SF LU AD LU U LU U AD SF LU AD SF LU AD SF LU AD SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA NA NA NA NA N
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC EBay Inc. Eagle Point Irrigation District EI Paso Electric Company Eugene Water & Electric Board	Classification (b) SF LU AD LU U AD SF LU AD SF LU SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA NA NA NA NA N
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Deutsche Bank AG Douglas County Douglas County, Inc. Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC EBay Inc. Eagle Point Irrigation District EI Paso Electric Company Eugene Water & Electric Board	Classification (b) SF LU AD LU U AD SF LU AD SF LU SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA 0.8 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA 0.9 NA	age P Demand	mand (MW) Average Monthly CP Demand (f) NA 0.7 NA NA NA NA NA NA NA NA NA N

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2013/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Cor	ntinued)				
	eriod adjustment. n explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minur) which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot of the column (j). The total amore reported as Exception (incremental column).	e Num t all F of serve aver (f). Fo te inte lier's d on a on b as th charge n a foo nent b gy wa gener called ount i change	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlements in column (k), and other types of segration expenses, or on the last line of the nation expenses, or settlementation expenses, or on the last line of the nation of the nation expenses of the period on Pagens following all requires	s, tariffs of and charge princident properties, error a month. monthly prince explain. The responder ent. Do not the total exceived, error power (2) excluding the scheduline scheduline scheduline excheduline ex	es imposed beak (NCP heter NA in . Monthly Cleak. Dema nt. Report to report ne I of any oth amount sh r exchange her a negal des certain des Excha e 13.	designations under a monnth of the columns (d), (c) demand is and reported in the columns (h) to exchange, the column of the col	ly (or I olumne) and the monethe monet	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the con (g) must be reported.	rage uring ust ours (m) tt nt (l)
	B0W5B 5				000=					
MegaWatt Hours		XCHANGES		Damand Charges			Other Charg		Total (i.ls.I)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ((\$ (k		Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
							-2,80	04,354	-2,804,354	1
5,749				91,027		746,774			837,801	2
532							2	20,863	20,863	3
12,342						387,336			387,336	4
26						1,214			1,214	5
5,158						266,511			266,511	6
1						56			56	7
209							1	11,420	11,420	8
214,992						6,509,757	36	57,388	6,877,145	9
740						25,664			25,664	10
3,021				39,326		369,030			408,356	11
510						14,430		352	14,782	12
18,117						656,151			656,151	13
102,419						3,947,242			3,947,242	14

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

D '	e of Respondent		eport Is: { An Original	Date of R (Mo, Da,			od of Report
Paci	fiCorp	(2)	A Resubmission	/ /	11)	End of	2013/Q4
		PUR	CHASED POWER (Ac	count 555)		ļ	
debit 2. E acro 3. Ir RQ - inclu same	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification of for requirements service. Requirements set des projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable events.	year. Al any sett an exchainterest on Code bervice is a m resource to its o	so report exchange lements for imbalar ange transaction in or affiliation the resplaced on the original service which the surce planning). In adwin ultimate consumers or longer and the service of the service which the surce planning and the service of the service which the service planning and the service of the service	s of electricity (i.e., the ced exchanges. column (a). Do not bondent has with the lacontractual terms a supplier plans to provabilition, the reliability mers.	abbreviate of seller. and condition ide on an or of requirem ervice canno	or truncate the serongoing basis tent service in the interrupt	e name or use vice as follows: (i.e., the supplier nust be the
third the c	parties to maintain deliveries of LF service). lefinition of RQ service. For all transaction is est date that either buyer or seller can unilat	. This ca	ategory should not b as LF, provide in a	be used for long-tern footnote the terminate	n firm servic	e firm service	e which meets
	or intermediate-term firm service. The same five years.	e as LF s	service expect that '	'intermediate-term"	means longe	er than one y	vear but less
	for short-term service. Use this category for or less.	r all firm	services, where the	e duration of each pe	eriod of com	mitment for s	service is one
	for long-term service from a designated gen ice, aside from transmission constraints, mu						nd reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ited gene	erating unit. The sa	me as LU service e	xpect that "i	ntermediate-	term" means
	For exchanges of electricity. Use this category	ory for t	ransactions involvin	o a balancing of del	oits and cred	dits for enera	v capacity etc
os -	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the		ervices which cann	ot be placed in the a	above-define	ed categories	s, such as all
OS - non-	for other service. Use this category only for		ervices which cann	ot be placed in the a	above-define	ed categories	s, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment.		ervices which cann and service from de	ot be placed in the a	above-define	ed categories	s, such as all ribe the nature of
OS - non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	contract	ervices which cann and service from de	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing	above-define ess than one Aver Monthly NO	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of odd (MW) Average lonthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Above-define ess than one Aver Monthly NC	ed categories e year. Desc Actual Demar age CP Demand M	nd (MW) Average lonthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC	Statistical Classifi- cation (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Leasignated units of Leasing units of Leasin	Above-define ess than one Aver- Monthly NO (e	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of ond (MW) Average controls CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Service Tength of the Company of the Length of the Company of the Length of the Company of the Length of the Company of the	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the assignated units of Leasignated units of Leasing Units of Leasin	Aver-Monthly NO (e	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Execution Services SexonMobil Production Company	Statistical Classification (b) U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Aver Monthly NO (e NA NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f) NA NA
OS - non-the s Line No.	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership	Statistical Classification (b) U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Aver-Monthly NO (e	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of ond (MW) Average control CP Demand (f) NA NA NA NA
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Length of the Company o	Statistical Classification (b) U F U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA 2.9	Aver-Monthly NC (e NA NA NA NA NA 3.8	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of ond (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the deservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District L	Statistical Classification (b) U = GF U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NC (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of odd (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation	Statistical Classification (b) U = SF U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NO (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of ond (MW) Average control CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC	Statistical Classification (b) U F U U U U U F	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NC (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of ond (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	Statistical Classification (b) U F U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Aver-Monthly NO (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of and (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC	Statistical Classification (b) U = GF U U U F U F	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NO (e NA N	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC	Statistical Classification (b) U F U F U F U F U F U F U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NC (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of and (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy	Statistical Classification (b) U F U F U U U F U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NO (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of and (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy	Statistical Classification (b) U = SF U U U F U F U U F U U F U U U F U U U T U U T U U T U U T U U T U U T U U T U U T U U T U U T U U U T U U U T U U U T U U U T U U U T U U U U T U U U U T U U U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NO (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of and (MW) Average control (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc. Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy	Statistical Classification (b) U = SF U U U F U F U U F U U F U U U F U U U T U U T U U T U U T U U T U U T U U T U U T U U T U U T U U U T U U U T U U U T U U U T U U U T U U U U T U U U U T U U U U U U U U U U U U U U U U U U U U	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver-Monthly NO (e NA	ed categories e year. Desc Actual Demar age CP Demand M	s, such as all ribe the nature of odd (MW) Average lonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This (1)	Report Is:		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,,,	En	d of2013/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	nt 555) (Coi	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following of the following the hour (60-minutes) and the hour for the hour fo	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu) which the supplement of thourly (60-minu) which the supplement of the s	Num t all F of servaver f). For the intribute on a on b as the charge a a foo nent b gy wa gener alled bunt i	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of egration) demand in system reaches its a megawatt basis are ills rendered to the ne basis for settlements in column (k), are other earliers of the respondent. The column is delivered than respondent on the last line of the column (h) must line of the pelivered on Pagins following all requires.	and charge pincident per service, en a month. monthly pend explain responderent. Do note the totaints of the eccived, er (2) excludible reporte ge 401, lin	es imposed beak (NCP heter NA in . Monthly (leak. Dema nt. Report to report ne I of any ott amount sh r exchange her a negal des certain le. The to d as Exch e 13.	designations under a monnth of the columns (d), (c) the columns (d), (d) the columns (d) the c	ly (or I olumne) and the mon column olumne) and (in arges on (i). Follumn olumners of columners	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCF etered demand dimns (e) and (f) mins i) the megawatther, including Report in column (m) the settlement amount overed by the m (g) must be reported.	rage uring ust ours (m) tt nt (l)
1	POWER E	XCHANGES			COST	SETTI EME	NT OF POWER	2		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	(\$ (k		(\$) (I)		of Settlement (\$) (m)	No.
34,190						2,218,076			2,218,076	1
123,054						5,619,679			5,619,679	2
100,608						2,523,971	14	17,508	2,671,479	3
151						4,564			4,564	4
15,794				203,884		1,835,257			2,039,141	5
2,810						139,332			139,332	6
22,759						1,477,026			1,477,026	7
182						19,680			19,680	8
34,266						2,362,039			2,362,039	9
432							1	13,919	13,919	10
29,364						1,978,574			1,978,574	11
26,947						1,816,914			1,816,914	12
6,124				19,672		194,627			214,299	13
1,776						102,947			102,947	14

654,538,801

666,554,057

-67,085,565

3,694,867

12,096,279

4,186,538

debits a 2. Ente acronyr 3. In co	oort all power purchases made during the and credits for energy, capacity, etc.) and er the name of the seller or other party in	PURC (In	An Original A Resubmission CHASED POWER (According power excharacter)		Endo	2013/Q4
debits a 2. Ente acronyr 3. In co	and credits for energy, capacity, etc.) and er the name of the seller or other party in	year. Als			-	
debits a 2. Ente acronyr 3. In co	and credits for energy, capacity, etc.) and er the name of the seller or other party in	year. Als				
	ms. Explain in a footnote any ownership olumn (b), enter a Statistical Classificatio	an excha	lements for imbalaninge transaction in or affiliation the resp	ced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	the name or use
	or requirements service. Requirements so es projects load for this service in its syste as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability		
reasons third pa the defi	r long-term firm service. "Long-term" meas and is intended to remain reliable even arties to maintain deliveries of LF service; inition of RQ service. For all transaction to date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy from vice which meets
	intermediate-term firm service. The same	e as LF s	ervice expect that "	intermediate-term" r	means longer than on	e year but less
SF - for year or	r short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of commitment for	or service is one
	r long-term service from a designated ge					and reliability of
longer t	intermediate-term service from a designation one year but less than five years. or exchanges of electricity. Use this cate	gory for tr	-			
OS - for	y settlements for imbalanced exchanges. or other service. Use this category only for service regardless of the Length of the vice in a footnote for each adjustment.	or those s				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	·
4 0:	(a)	(b)	(c)	(d)	(e)	(f)
		SF		NA	NA	NA NA
		LF		NA	NA	NA
	·	IU		NA	NA	NA
		LU		NA	NA	NA
	0 1 77	AD		NA 224	NA 224	NA 101
	• , ,,	AD		231 NA	231 NA	184
	·	SF	-		NA NA	NA NA
	·	AD		NA NA	NA NA	NA NA
	· · ·	LU		NA NA	NA	NA NA
		OS		NA NA	NA NA	NA NA
	· · ·	SF	1	NA NA	NA NA	NA NA
	' '	LU		NA NA	NA NA	NA NA
		LU		NA NA	NA	NA NA
		-				.,,
ļ					1	

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	Er	nd of2013/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued)	+		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provided	I in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for each of the total charge sometiment, proving the data in column of the data in column of the modes. The data in column of the modes of the data in column of the modes. The data in column of the modes of the modes of the data in column of the modes of the data in column of the modes.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments and column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list l	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-cc). For all other types of se integration) demand ir ier's system reaches its on a megawatt basis ar on bills rendered to the as the basis for settlementages in column (k), and a footnote all componerent by the respondent. By was delivered than referentation expenses, or alled on the last line of the bunt in column (h) must be hange Delivered on Pagnations following all required.	and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demind explain. respondent. Report ent. Do not report nent the total of any other sof the amount should be received, enter a negative (2) excludes certain the schedule. The total ge 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. her types of charges frown in column (l). I ges, report in column ative amount. If the credits or charges tal amount in column	which service, as longer) basis, enter (e), and the average of (f). Monthly NCF tetered demand downs (e) and (f) modified in the megawatth of the megawatth of the settlement amount of the settlement amount of the settlement amount of the modified in (g) must be reported by the model of the settlement amount of the settlement of the settlemen	er the rage or uring ust ours (m) orted
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
39,248				1,607,409		1,607,409	1
89				17,161		17,161	2
				1		1	3
954				35,907		35,907	4
					-876,467	-876,467	5
1,291,921			36,496,342	62,918,909	454,679	99,869,930	6 7
400				20.044.004	207 200	20 247 764	
1,109,345				39,944,984	-697,223 -84,913	39,247,761 -84,913	8
42,705							
42,705					2,921,763 4,750		
34,791				1,062,479	2,509		
1,023				60,519	2,509	60,519	
568,255				28,954,728		28,954,728	
300,200				20,007,720		20,334,720	

654,538,801

-67,085,565

666,554,057

12,096,279

4,186,538

Name of F	Respondent		Report Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
PacifiCor	p	(2)	A Resubmission	/ /	11)	End of <u>2013/Q4</u>
		PUF	CHASED POWER (Ac Including power exchar	count 555)		
debits an 2. Enter acronym:	rt all power purchases made during the nd credits for energy, capacity, etc.) and the name of the seller or other party in s. Explain in a footnote any ownership umn (b), enter a Statistical Classificatio	year. A d any se an exch interest	Also report exchanges ttlements for imbalan nange transaction in o or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not ondent has with the	abbreviate c	or truncate the name or use
includes	requirements service. Requirements s projects load for this service in its syste , or second only to, the supplier's service	em resou	urce planning). In ad	dition, the reliability		
reasons a third part the defini	ong-term firm service. "Long-term" meand is intended to remain reliable even ties to maintain deliveries of LF service; ition of RQ service. For all transaction date that either buyer or seller can unila	under a). This d identifie	dverse conditions (e category should not b d as LF, provide in a	g., the supplier muse used for long-term footnote the terminate	st attempt to n firm servic	buy emergency energy from e firm service which meets
IF - for in than five	ntermediate-term firm service. The sam years.	ie as LF	service expect that "	intermediate-term"	means longe	er than one year but less
SF - for s	short-term service. Use this category foess.	or all firm	n services, where the	duration of each pe	eriod of com	mitment for service is one
	ong-term service from a designated ge aside from transmission constraints, mu					
	ntermediate-term service from a designan one year but less than five years.	ated ger	nerating unit. The sa	me as LU service e	xpect that "ii	ntermediate-term" means
and any	exchanges of electricity. Use this cate settlements for imbalanced exchanges other service. Use this category only for			-		
non-firm	service regardless of the Length of the ce in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	al FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)		Monthly Billing Demand (MW) (d)	Avera Monthly NC	CP Demand Monthly CP Demand
1 J Ba	` ′	AD	(-)	NA (3)	NA	, (·) NA
		LU		NA	NA	NA
		SF		NA	NA	NA
	' '	SF		NA	NA	NA
5 Jake	0 0, 1	LU		NA	NA	NA
	·	LU		NA	NA	NA
	· ·	LU		NA	NA	NA
	•	AD		NA	NA	NA
	· ·	SF		NA	NA	NA
10 Low	ver Valley Energy, Inc.	IU		NA	NA	NA
	, ,,	LU		NA	NA	NA
12 Loy	, ,,,	LU		NA	NA	NA
13 Mac	cquarie Energy LLC	AD		NA	NA	NA
		SF		NA	NA	NA

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		1/	.,,	En	d of2013/Q4	
		PUR	CHAS	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)	*			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for the mode of power exchanged the total charge of the mode o	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu) which the supplement of thourly (60-minu) which the supplement of the s	Num t all F of servaver f). Fo te intilier's I on a on b as th charge gy wa gener alled bunt i	diustment. Aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-corrall other types of egration) demand in system reaches its a megawatt basis are ills rendered to the dependent of the endered to the ende	es, tariffs of and charge oincident per service, en a month monthly per modern. Do not the totaints of the For power eceived, en (2) excluding the schedule of	es imposed peak (NCP nter NA in . Monthly (peak. Demail. nt. Report of report neal of any ott amount sh r exchange nter a negates certain ule. The to	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (h) at exchange, her types of chown in columnes, report in coative amount, credits or chattal amount in columnes.	ly (or less of the month of the	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) may be the megawatther (m) the megawatther settlement amount overed by the condition of the settlement amount over the settlement	rage uring ust ours (m) tt nt (l)
	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)	(5)	\$) k)	(\$) (I)		of Settlement (\$) (m)	140.
	, ,	,			,	,	· · · · · · · · · · · · · · · · · · ·	-198	-198	1
68						1,525			1,525	2
359,981						16,084,423	16	53,858	16,248,281	3
80,900						2,025,127	-1,70	00,247	324,880	4
1,219						66,910			66,910	5
735						23,662			23,662	6
3,659						127,884	3	36,850	164,734	7
								-750	-750	8
40,795						2,317,004			2,317,004	9
5,067						315,597			315,597	10
1,279						70,768			70,768	11
340						22,501			22,501	12
415										13
169,957						6,738,922			6,738,922	14

3,694,867

4,186,538

12,096,279

79,100,821

654,538,801

-67,085,565

666,554,057

INam	e of Respondent	This F	X An Original	Date of R (Mo, Da,	Yr)	0040/04
Paci	fiCorp	(2)	A Resubmission	/ /	End	d of 2013/Q4
		PUF	CHASED POWER (Ad Including power excha	ccount 555)		
debir 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in myms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. <i>A</i> any se an exch interest	also report exchange ttlements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., t nced exchanges. column (a). Do not a pondent has with the	abbreviate or trunc seller.	ate the name or use
inclu	for requirements service. Requirements service by the service in its system of the service in its system of the supplier's service in its service as, or second only to, the supplier's service in its system.	m reso	urce planning). In a	ddition, the reliability		
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under a . This d dentifie	dverse conditions (ecategory should not ldd as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to buy er n firm service firm s	nergency energy from ervice which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that	"intermediate-term"	means longer than	one year but less
	for short-term service. Use this category fo or less.	r all firn	n services, where the	e duration of each pe	eriod of commitmen	t for service is one
	for long-term service from a designated ger					lity and reliability of
1		.tod ao	nerating unit. The sa	ame as LU service e	xpect that "interme	diate-term" means
long	for intermediate-term service from a designa er than one year but less than five years.		-			
long			-			
EX - and OS - non-	er than one year but less than five years. For exchanges of electricity. Use this category	gory for	transactions involvir	ng a balancing of del	oits and credits for	energy, capacity, etc. gories, such as all
EX - and OS - non- the s	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	gory for r those contrac	transactions involvir services which canr t and service from d	ng a balancing of del not be placed in the a esignated units of Le	bits and credits for above-defined cate ess than one year.	energy, capacity, etc. gories, such as all Describe the nature of
EX - and OS - non-the s	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority	gory for r those contrac Statistica Classifi	transactions involvir services which canr t and service from de	ng a balancing of delent of be placed in the a esignated units of Lean Average Monthly Billing	above-defined cates than one year. Actual Average	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average
EX - and OS - non- the s	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	gory for r those contrac Statistica Classification	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	ng a balancing of delease and the action of be placed in the action of Lease and the sesignated units of Lease and the sesignated units of Lease and the sesignated units of Lease and the sesignated in the sesig	above-defined cates ess than one year. Actual Average Monthly NCP Demo	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand
EX - and OS - non- the s Line No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	gory for r those contrac Statistica Classifi cation (b)	transactions involvir services which canr t and service from de	ng a balancing of delection of the placed in the accessionated units of Lection Average Monthly Billing Demand (MW)	above-defined cates ess than one year. Actual Average Monthly NCP Demage (e)	gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f)
EX - and OS - non-the s Line No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company	gory for r those contrac Statistica Classification (b)	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	ng a balancing of delanot be placed in the a esignated units of Leanothly Billing Demand (MW) (d)	above-defined categors than one year. Actual Average Monthly NCP Demarks	gories, such as all Describe the nature of Demand (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC	gory for r those contrac Statistica Classifi cation (b) U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	ng a balancing of delation of the placed in the assignated units of Leating Average Monthly Billing Demand (MW) (d) NA NA	Actual Average Monthly NCP Dema (e) NA	gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA
EX - and OS - non-the s Line No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District	gory for r those contrac Statistica Classification (b) U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual Average Monthly NCP Dema (e) NA NA	penergy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Light Mink Creek Hydro LLC	gory for r those contrac Statistica Classification (b)	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actual Average Monthly NCP Dema (e) NA NA NA	gories, such as all Describe the nature of Demand (MW) Average And Monthly CP Demand (f) NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District	gory for r those contrac Statistica Classifi cation (b) .U .U .U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Actual Average Monthly NCP Dema (e) NA NA NA NA NA	gories, such as all Describe the nature of Demand (MW) Average And Monthly CP Demand (f) NA NA NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company	gory for r those contrac Statistica Classification (b) U U U U U U U U U U U U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual Average Monthly NCP Dema (e) NA NA NA NA NA NA NA	penergy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA NA NA NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation	r those contract Statistica Classification (b)	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual Average Monthly NCP Dema (e) NA	gories, such as all Describe the nature of Demand (MW) Average And Monthly CP Demand (f) NA NA NA NA NA NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation Morgan Stanley Capital Group, Inc.	r those contract Statistica (b) U U U U F F GF	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual Average Monthly NCP Dema (e) NA	penergy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA
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EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation Morgan Stanley Capital Group, Inc. Mountain Energy, Inc.	gory for r those contrac Statistica Classification (b) U U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual Average Monthly NCP Dema (e) NA	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation Morgan Stanley Capital Group, Inc. Mountain Wind Power II, LLC Mountain Wind Power, LLC	gory for r those contrac Statistica Classifii cation (b) U U U U U U U U U U U U U U U U U U U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual Average Monthly NCP Dema (e) NA	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation Morgan Stanley Capital Group, Inc. Mountain Energy, Inc. Mountain Wind Power II, LLC Municipal Energy Agency of Nebraska	gory for r those contract Statistica Classification (b) U U U U F F F U U U U U U U U U U U U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual Average Monthly NCP Dema (e) NA	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA
EX - and OS - non-the s Line No. 1	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation Morgan Stanley Capital Group, Inc. Mountain Energy, Inc. Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC	gory for r those contract Statistica Classification (b) U U U U U U U SF U U U U U SF U U SF SF SF	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District Mink Creek Hydro LLC Modesto Irrigation District Monsanto Company Morgan City Corporation Morgan Stanley Capital Group, Inc. Mountain Energy, Inc. Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC	gory for r those contract Statistica Classification (b) U U U U F F F U U U U U U U U U U U U	transactions involvir services which canr t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual Average Monthly NCP Dema (e) NA	energy, capacity, etc. gories, such as all Describe the nature of Demand (MW) Average and Monthly CP Demand (f) NA

Name of Responde PacifiCorp	ent	Tr (1	· 🗀 -	(Mo, Da	a Vr)	Year/Period of Report End of 2013/Q4	
domoorp		(2	·	/ /			
		PURCI	HASED POWER(Accour (Including power exch	nanges)			
	eriod adjustment. an explanation in a		any accounting adjus adjus adjustment.	tments or "true-ups"	for service provide	ed in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for the mode of power exchanged the total charge of the mode o	identify the FERC ne contract. On seemn (b), is provided with the FERC purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any deman (g) the megaw ges received and charges in colums shown on bills received receipt of energy of the receipt of energy of ener	Rate Schedule N parate lines, list a l. and any type of s column (d), the avand in column (f). nourly (60-minute which the supplier mand not stated of atthours shown of delivered, used as mn (j), energy chann (l). Explain in a leived as settlemer y. If more energy an incremental ger footnote. (m) must be totallow. The total amount reported as Exchance.	umber or Tariff, or, for II FERC rate schedule service involving demayerage monthly non-content for all other types of integration) demand in the system reaches its in a megawatt basis an an bills rendered to the sthe basis for settlemarges in column (k), ar footnote all component by the respondent. Was delivered than reneration expenses, or ed on the last line of the introdumn (h) must ange Delivered on Paytions following all requires	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report not the total of any of the amount should be received, enter a negular excludes certain the schedule. The total ge 401, line 13.	designations under dona monnthly (or p) demand in colurn columns (d), (e) a CP demand is the and reported in columns (h) and et exchange. The types of charge nown in column (l), es, report in column ative amount. If the credits or charges otal amount in column column column column column column column credits or charges otal amount in column c	er which service, as ar longer) basis, ent on (e), and the average of the average	uring ust burs (m) ut nt (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEMI Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g) 3,230	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278	Other Charges	of Settlement (\$) (m) 191,278	No.
Purchased (g) 3,230 307,676	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862	Other Charges	of Settlement (\$) (m) 191,278 18,289,862	No. 1 2
Purchased (g) 3,230 307,676 26,144	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598	Other Charges	of Settlement (\$) (m) 191,278 18,289,862 1,702,598	No. 1 2 3
Purchased (g) 3,230 307,676 26,144 5,953	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321	Other Charges	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321	No. 1 2 3 4
Purchased (g) 3,230 307,676 26,144	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150	No. 1 2 3 4 5
Purchased (g) 3,230 307,676 26,144 5,953 450	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150	Other Charges	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 0 20,000,910	No. 1 2 3 4 5 6
Purchased (g) 3,230 307,676 26,144 5,953 450	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 0 20,000,910 2,417	No. 1 2 3 4 5 6 7
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 0 20,000,910 2,417 01 17,022,644	No. 1 2 3 4 5 6 7
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 20,000,910 2,417 01 17,022,644 2,026	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 0 20,000,910 2,417 01 17,022,644	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 20,000,910 2,417 01 17,022,644 2,026	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959 29 227,852	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026 14,497,482	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 0 20,000,910 2,417 17,022,644 2,026 14,497,482	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959 29 227,852 166,926	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026 14,497,482 9,227,299	Other Charges (\$) (I)	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 0 20,000,910 2,417 01 17,022,644 2,026 14,497,482 9,227,299 134,320	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959 29 227,852 166,926	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026 14,497,482 9,227,299	Other Charges (\$) (I) 20,000,9 ²	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 20,000,910 2,417 01 17,022,644 2,026 14,497,482 9,227,299 134,320	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959 29 227,852 166,926	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026 14,497,482 9,227,299 134,320	Other Charges (\$) (I) 20,000,9 ²	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 00 20,000,910 2,417 01 17,022,644 2,026 14,497,482 9,227,299 134,320	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 3,230 307,676 26,144 5,953 450 24 390,959 29 227,852 166,926	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 191,278 18,289,862 1,702,598 335,321 12,150 2,417 16,747,543 2,026 14,497,482 9,227,299 134,320	Other Charges (\$) (I) 20,000,9 ²	of Settlement (\$) (m) 191,278 18,289,862 1,702,598 335,321 12,150 00 20,000,910 2,417 01 17,022,644 2,026 14,497,482 9,227,299 134,320	No. 1 2 3 4 5 6 7 8 9 10 11 12

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

Name	e of Respondent		Report Is: An Original	Date of (Mo, Da		Year/Period of Report
Pacifi	iCorp	(2)	A Resubmission	/ /	,	End of
		PUR	CHASED POWER (Ac Including power exchar	count 555)		
debits 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A I any se an exch interest	also report exchange ttlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not condent has with th	abbreviate o	or truncate the name or use
includ	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	urce planning). In ad	dition, the reliability		
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier mu e used for long-ter footnote the termin	ıst attempt to m firm servic	b buy emergency energy from ce firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term"	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each p	eriod of com	nmitment for service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu					
	or intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The sa	me as LU service e	expect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involvin	g a balancing of de	ebits and cree	dits for energy, capacity, etc.
non-f	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	al FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Tariff Number	Monthly Billing Demand (MW)		CP Demand Monthly CP Demand
1	(a) Nevada Power Company	(b) SF	(c)	(d)	NA (€	, , , , , , , , , , , , , , , , , , , ,
	1 1	SF		NA	NA NA	NA NA
	0,	_U		NA	NA NA	NA NA
	·	 SF		NA	NA	
	•	SF				NA
	'	SF		NA	NA	NA NA
	1 03	<u></u> F		NA	NA	NA NA
	'			NA	NA	NA NA
	, ,	_U OS		NA NA	NA NA	NA NA
	• •	_U			NA NA	
	•	_U OS		NA NA	NA NA	NA NA
	•					
	-	_U		NA NA	NA NA	NA NA
	•	_U SF		NA NA	NA NA	NA NA
	T E Ellorgy 1 do, EEO	51				
	Total					

Name of Responde	ent		This (1)	Report Is:		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, 11)	En	d of2013/Q4	
		PUR	RCHA	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)	•			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjus			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule sparate lines, list d. s and any type of column (d), the land in column (thourly (60-minu which the supplement of the supple	e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang	aber or Tariff, or, for ERC rate schedule vice involving demanding monthly non-corall other types of egration) demanding system reaches its a megawatt basis at megawatt basis at ills rendered to the ne basis for settlemes in column (k), arotnote all compone by the respondent. The as delivered than retain expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, enter (2) excluding the schedule of the schedule enter of t	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a negates certain alle. The to ed as Excha	designations under a monnth of the columns (d), (c) demand is and reported in the columns (h) to exchange, the column of the col	ly (or less of the month of the	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) may be the megawatther (m) the megawatther settlement amount overed by the condition of the settlement amount over the settlement	rage uring ust ours (m) tt nt (l)
	DOWER E	XCHANGES	1		COST	/SETTLEME	NT OF POWER	>		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	aio	(\$) (j)	(S)	-	(\$) (I)		of Settlement (\$) (m)	No.
35,699						1,350,007	27	73,127	1,623,134	
24,824						790,095			790,095	
1,580						92,388			92,388	3
9,000						281,600			281,600	4
243								7,225	7,225	5
187						3,470			3,470	6
							5,76	53,000	5,763,000	7
481						24,881			24,881	8
							3	35,985	35,985	9
21,616						1,407,382			1,407,382	10
								5,990	5,990	11
181						5,061			5,061	12
26,822						1,804,918			1,804,918	13
112,666						3,860,396			3,860,396	14

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

Iname	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
Pacit	iCorp	(2)	A Resubmission	/ /	,	End of	2013/Q4
		PUF	CHASED POWER (Acidental lands of the community of the com	count 555)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. <i>A</i> any se an exch interest	also report exchanges ttlements for imbalan ange transaction in o or affiliation the resp	s of electricity (i.e., toced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements service be sprojects load for this service in its system as, or second only to, the supplier's service	m reso	urce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction lest date that either buyer or seller can unitar	under a . This d dentifie	dverse conditions (e. category should not b d as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	attempt to firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	r all firn	n services, where the	duration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated ger						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	_	-				
				g a balarioning or dox	nto and oroc	1113 101 0110	ergy, capacity, etc.
OS - non-	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those	services which canno	ot be placed in the a	bove-define	ed categori	es, such as all
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those contrac	services which cannot and service from de	ot be placed in the a	bove-define	ed categori	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those	services which cannot and service from de	ot be placed in the a	bove-define ss than one	ed categori year. De: Actual Den	es, such as all scribe the nature of
OS - non- the s Line No.	for other service. Use this category only for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	r those contrac Statistica Classification (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d)	bove-define ss than one Avera Monthly NC (e	ed categori year. Des Actual Den age	ies, such as all scribe the nature of nand (MW)
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC	r those contrac Statistica Classifi- cation (b)	services which cannot and service from de	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	Avera Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Summit Energy LLC	r those contrac Statistica Classifi- cation (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e	ed categori year. Des Actual Den age	les, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impact service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey	r those contrac Statistic: Classifi- cation (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NO	ed categori year. Des Actual Den age	les, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impact service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey	r those contrac Statistica Classifi- cation (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e	ed categori year. Des Actual Den age	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation	r those contrac Statistic: Classifi- cation (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA NA	ed categori year. Des Actual Den age	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA
OS - non-the string No.	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impartice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company	r those contract Classification (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e NA NA NA	ed categori year. Des Actual Den age	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company	r those contract Statistica Classification (b) .U SF .U .F AD	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e NA	ed categori year. Des Actual Den age	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company	r those contract Classification (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Avera Monthly NC (e NA	ed categori year. Des Actual Den age	nes, such as all scribe the nature of Mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company	r those contract Statistica Classification (b) .U SF .U .F AD	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categori year. Des Actual Den age	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for importance in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC	r those contract Classification (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categori year. Des Actual Den age	les, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 4 5 6 7 8 9 10	for other service. Use this category only for immoservice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	r those contract Classification (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categori year. Des Actual Den age	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation	r those contract Statistica Classification (b) .U SF .U FF SF AD .F SF .U	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categori year. Des Actual Den age	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Powerex Corporation Powerex Corporation Powerex Corporation	r those contract Classification (b) U SF U F SF U U F SF U U U U U U U U U	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Averament Averam	ed categori year. Des Actual Den age	les, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for immoservice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation	r those contract Classification (b) U SF U F SF U LU L	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Averament Averam	ed categori year. Des Actual Den age	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Powerex Corporation Provo City Corporation	r those contract Statistica Classification (b) .U .F .F .GF .U .U .LU .LU .LU .LU .LU .LU .LU .LU .	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Averaments than one set that s	ed categori year. Des Actual Den age	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Pacific Canyon Windfarm, LLC Pacific Summit Energy LLC Paul Luckey Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Powerex Corporation Provo City Corporation	r those contract Statistica Classification (b) .U .F .F .GF .U .U .LU .LU .LU .LU .LU .LU .LU .LU .	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) NA	Averaments than one set that s	ed categori year. Des Actual Den age	ies, such as all scribe the nature of the na

Name of Responde PacifiCorp	ent		This Report Is: (1) XAn Original	Date of (Mo, Date)	2 √r\	rear/Period of Report and of 2013/Q4	
- аспоотр			(2) A Resubmission	/ /			
		PUR	CHASED POWER(Accour (Including power excl	hanges)			
	eriod adjustment. n explanation in a		r any accounting adjus h adjustment.	tments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columistments, in columistments, in columistments, in columistments, in columistments of the receipt of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule bearate lines, list lines, lines, list lines, li	Number or Tariff, or, fo all FERC rate schedule service involving dema average monthly non-c). For all other types of e integration) demand i er's system reaches its on a megawatt basis a on bills rendered to the as the basis for settlem arges in column (k), at a footnote all compone ent by the respondent. By was delivered than referention expenses, or alled on the last line of the unt in column (h) must thange Delivered on Palations following all requires	es, tariffs or contract and charges imposed coincident peak (NCF service, enter NA in a month. Monthly (a monthly peak. Dem nd explain. Perspondent. Report nent. Do not report nent the total of any ot ents of the amount should be received, enter a negar (2) excludes certain the schedule. The total ge 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) ar CP demand is the r and reported in column in columns (h) and et exchange. ther types of charge own in column (l). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, entern (e), and the averal (f). Monthly NCF metered demand drumns (e) and (f) may (i) the megawatthers, including Report in column (e) (m) the settlement amount covered by the	er the rage or uring ust ours (m) of the orted
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g) 20,098	(h)	(i)	()	1,357,755	(1)	(m) 1,357,755	1
61,524				5,367,969		5,367,969	
288				39,641		39,641	
2 275				458	75.07	458	
2,275					75,272		
12.000					-103,559 320,000		
12,000				0.040.000	· · · · · · · · · · · · · · · · · · ·	,	
77,057				2,613,839	9,13		
63,984				3,788,855		3,788,855	
57,523				3,416,416		3,416,416	
3				00		00.000	11
605,523				32,727,689	559,823		
50				4,394		4,394	
2,300				103,530		103,530	14

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

Name	e of Respondent		eport Is: X An Original	Date of Ro (Mo, Da, Y	eport (r)		eriod of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of	2013/Q4
		PUR	CHASED POWER (Acconcluding power exchange	ount 555)			
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. All any set an excha interest	so report exchanges of thements for imbalance ange transaction in co or affiliation the respor	of electricity (i.e., to ed exchanges. lumn (a). Do not a ndent has with the	abbreviate o seller.	or truncate	the name or use
RQ - inclu	for requirements service. Requirements sed des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is m resou	service which the supporce planning). In addi	plier plans to provi tion, the reliability	de on an on	ngoing bas	is (i.e., the supplier
reason third the d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unilar	under ac . This ca dentified	dverse conditions (e.g. ategory should not be I as LF, provide in a fo	., the supplier mus used for long-term	t attempt to firm service	buy emer e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "in	termediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	r all firm	services, where the d	luration of each pe	riod of comr	mitment fo	r service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The same	e as LU service ex	spect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges.		ransactions involving	a balancing of deb	its and cred	dits for ene	rgy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.						
	N (0 BUL A (1)	Statistica	FERC Rate	Average		Actual Dem	and (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera	age CP Demand	Average Monthly CP Demand (f)
1	()	\D	` '	NA	NA (e,	,	NA
	' '	SF		VA	NA		NA
	' '	SF		NA	NA		NA
	, ,	DS .		NA	NA		NA
	· ·	SF		NA	NA		NA
	,	os Os		NA	NA		NA
		AD.		NA	NA		NA
	• •	\D		NA	NA		
8	POD No. 1 of Douglas County						NA
	,	.F	ı	NA	NA		
9	PUD No. 1 of Douglas County	.F .U					NA
9	PUD No. 1 of Douglas County PUD No. 1 of Douglas County L		1	NA	NA		NA NA
9 10 11	PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Douglas County S	.U	1	NA NA	NA NA		NA NA NA
9 10 11 12	PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Snohomish County Solution State	.U SF	N N	NA NA NA	NA NA NA		NA NA NA
9 10 11 12 13	PUD No. 1 of Douglas County PUD No. 1 of Douglas County L PUD No. 1 of Douglas County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	.U SF SF	1 1	NA NA NA	NA NA NA NA		NA NA NA NA
9 10 11 12 13	PUD No. 1 of Douglas County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	LU SF SF AD	1 1	NA NA NA NA	NA NA NA NA		NA NA NA NA NA
9 10 11 12 13	PUD No. 1 of Douglas County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	LU SF SF AD	1 1	NA NA NA NA	NA NA NA NA		NA NA NA NA NA
9 10 11 12 13	PUD No. 1 of Douglas County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	LU SF SF AD	1 1	NA NA NA NA	NA NA NA NA		NA NA NA NA NA

Name of Responde	ent		Γhis Report Is: 1)	Date of (Mo, Date)	a Vr)	ear/Period of Report and of 2013/Q4	
PacifiCorp			2) A Resubmission	11	L1	10 01	
		PURC	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)			
•	eriod adjustment. an explanation in a		r any accounting adjust h adjustment.	ments or "true-ups"	for service provided	I in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for each of power exchangular total charge samount for the nonclude credits or agreement, provides Purchases on total amount in column for the data amount in column for the data amount in column for the data in column for the data amount in column for the data in column	identify the FERC ne contract. On seemn (b), is provided on the peak (CP) demaximum metered have integration) in a Footnote any der mn (g) the megaways received and charges in colums hown on bills received the receipt of energy of of	Rate Schedule It parate lines, list and any type of column (d), the and in column (f) and in column (f) and in column (f) which the suppliement of the suppliement of the suppliement (j), energy chan (j), energy chan (j). Explain in a eived as settlement (j), energy chan incremental gen incremental gen incremental gen footnote. (m) must be total amore reported as Exchedula.	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-control. For all other types of a integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementarges in column (k), are a footnote all componerent by the respondent. It is was delivered than respondent on the last line of the footnote of the column (h) must linange Delivered on Pagations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any ot ints of the amount short power exchangueived, enter a negacived, enter a negacived, enter a schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in columicolumns (d), (e) and CP demand is the mand reported in column in columns (h) and et exchange. Ther types of charges frown in column (l). These, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the	age uring ust ours (m) tt nt (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER	1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
					-23,159	-23,159	1
14,654				490,427		490,427	2
2,230				84,270		84,270	3
					24,156		4
31,327				1,066,066	3,780		5
•				, , , , , , , , , ,	-355,482		6
					-55,912		7
					-128,105		8
73,057				1,955,593	120,100	1,955,593	
250,922				1,300,080	3,321,835		q
61,093						3,321,033	9 10
43,396	1		1	2 000 606	EU.	2 100 100	10
4 3 3 4 h				2,099,606	593		10 11
				2,099,606 1,415,128		1,415,128	10 11 12
550 128,302					-519,157 -7,211,199	1,415,128 -519,157	10 11

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	,	End of
		PUF (RCHASED POWER (Acco	ount 555) les)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. <i>A</i> I any se an exch interest	Also report exchanges ttlements for imbalanch nange transaction in co or affiliation the respo	of electricity (i.e., t ed exchanges. olumn (a). Do not a indent has with the	abbreviate c	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	urce planning). In add	ition, the reliability		
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e.g category should not be d as LF, provide in a fo	g., the supplier must used for long-tern	st attempt to n firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "ir	ntermediate-term" ı	means longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	n services, where the c	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated gel					
	for intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The sam	ne as LU service ex	xpect that "ii	ntermediate-term" means
and a	For exchanges of electricity. Use this category settlements for imbalanced exchanges.	-	_	-		
non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.					
Lino	Name of Company or Public Authority	Statistica	al FERC Rate	Average		Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	, , , , , , , , , , , , , , , , , , , ,
	·	SF		NA	NA	NA
	0 0,1	SF		NA NA	NA	NA NA
		_U		NA NA	NA NA	NA NA
	9, 9	AD SF		NA NA	NA NA	NA NA
	9, 9,	AD		NA NA	NA	NA NA
	·	SF		NA	NA	NA NA
		_U		NA	NA	NA NA
	·	_U		NA	NA	NA NA
		_U		NA	NA	NA NA
		_U		NA	NA	NA NA
	, , ,	_U		NA	NA	NA NA
	*	AD		NA	NA	NA NA
		.F		NA NA	NA NA	NA
۱ ۱			1			
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date o (Mo, D	a Vr\	ear/Period of Report	
PacifiCorp			(2) A Resubmission	,	~, ··/ E	nd of2013/Q4	
		PUR	CHASED POWER(Accou	unt 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provided	d in prior reporting	
designation for the dentified in colur is. For requirement is for requirement is for requirement in the management is the management in the management is for the management in the four for the management is for the management is for the management is for the management is for the management in the management is for the management is for the management in the management is for the management in the management in the management is for the management in the management in the management is for the management in the management in the management is for the management in the management in the management is for the management is for the management is for the management is for the manag	ne contract. On sem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in columnshown on bills receit receipt of energy charges other the	parate lines, list l. and any type of column (d), the and in column (f nourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy clan (l). Explain in eived as settlem y. If more energan incremental g	Number or Tariff, or, for all FERC rate schedul f service involving demaverage monthly non-f.). For all other types of e integration) demand ier's system reaches its on a megawatt basis a on bills rendered to the as the basis for settlen harges in column (k), a a footnote all component by the respondent gy was delivered than repeneration expenses, o	les, tariffs or contract mand charges impose coincident peak (NCI f service, enter NA in in a month. Monthly s monthly peak. Demand explain. The respondent Reportment. Do not report ment to total of any of ents of the amount sl. For power exchang received, enter a negree.	designations under d on a monnthly (or e) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand d umns (e) and (f) m (i) the megawatth s, including Report in column (m) the settlement e settlement amount	rage uring ust ours (m)
 The data in constructions Purchases on 	Page 401, line 10	(m) must be tota). The total amo	alled on the last line of ount in column (h) must hange Delivered on Pa	t be reported as Exch			
	DOWED F	VOLIANOEO		000T/05TTL5M	ENT OF BOWER		
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hou	rs Demand Charges	COST/SETTLEM Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
44,714				1,520,026	3,934	1,523,960	1
277,053				10,541,549	12,231	10,553,780	2
832				45,459		45,459	3
400							4
30,436				976,694		976,694	5
6					817	817	6
640				7,080		7,080	7
141,574				5,023,060		5,023,060	8
92,739				4,072,004		4,072,004	9
12,071				651,928		651,928	10
1,363				78,045		78,045	11
278				19,202		19,202	12
					107,302	107,302	13
178,868				3,504,024		3,504,024	14

654,538,801

-67,085,565

666,554,057

12,096,279

4,186,538

	e of Respondent	This Re	An Original	Date of R (Mo, Da,		Year/Pe	•
Paci	fiCorp	(2)	A Resubmission	/ /	,	End of	2013/Q4
		PURC	HASED POWER (Accluding power excha	count 555)			
debi	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership	year. Als d any settl an excha	so report exchange ements for imbalar nge transaction in	es of electricity (i.e., the need exchanges. column (a). Do not a	abbreviate o	_	
	n column (b), enter a Statistical Classification					ns of the se	ervice as follows:
inclu	for requirements service. Requirements sades projects load for this service in its system as, or second only to, the supplier's service	em resour	ce planning). In ad	ddition, the reliability			
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unital	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to n firm service	buy emero e firm serv	gency energy from ice which meets
	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that	"intermediate-term"	means longe	er than one	year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a design	ated gene	rating unit. The sa	ame as LU service e	kpect that "ir	ntermediate	e-term" means
long	er than one year but less than five years.						
EX -	er than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvir	ng a balancing of del	oits and cred	lits for ene	rgy, capacity, etc.
EX - and OS - non-	For exchanges of electricity. Use this cate	or those s	ervices which cann	ot be placed in the a	bove-define	ed categori	es, such as all
EX - and OS - non- the s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. For other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those so	ervices which cann and service from d	not be placed in the a esignated units of Le	bove-define	ed categorion year. Des	es, such as all scribe the nature of
EX - and OS - non- the s	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those so contract a Statistical Classification	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-define ess than one Avera Monthly NC	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand
EX - and OS - non- the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract a	ervices which cann and service from do FERC Rate Schedule or	not be placed in the a esignated units of Le Average Monthly Billing	above-define	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW)
EX - and OS - non- the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. For other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District	Statistical Classification (b)	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f)
EX - and OS - non-the string No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for immospherity in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project	Statistical Classification (b)	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company	Statistical Classification (b) SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA
EX - and OS - non-the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. For other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC	Statistical Classification (b) SF SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA
EX - and OS - non-the s Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District	Statistical Classification (b) SF SF LU	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e NA NA NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA 0.2
EX - and OS - non-the s Line No. 1 2 3 4 5 6	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges of for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light	Statistical Classification (b) SF SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA 0.2	Avera Monthly NC (e NA NA NA NA NA 0.2	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. For other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC	Statistical Classification (b) SF SF LU LU SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC	Statistical Classification (b) SF SF LU LU SF AD	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e. NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges of or other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P.	Statistical Classification (b) SF SF LU LU SF AD	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. For other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Sempra Generation, LLC Shell Energy North America (US), L.P.	Statistical Classification (b) SF SF LU LU SF AD	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	Statistical Classification (b) SF SF LU LU SF AD SF AD	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. For other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	Statistical Classification (b) SF SF LU LU SF AD SF AD IF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges of or other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District Sierra Pacific Power Company	Statistical Classification (b) SF SF LU LU SF AD SF AD IF SF LU LU SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges of or other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District Sierra Pacific Power Company	Statistical Classification (b) SF SF LU LU SF AD IF SF LU LU SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Averaments than one Averaments than one Averaments than one Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges of or other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation, LLC Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District Sierra Pacific Power Company	Statistical Classification (b) SF SF LU LU SF AD IF SF LU LU SF	ervices which cann and service from do FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Averaments than one Averaments than one Averaments than one Monthly NC (e NA	ed categoric year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	2, 11)	En	d of 2013/Q4	
		PUR	CHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following of the following the hour (60-minutes) and the hour for the hour fo	identify the FERC ne contract. On sepenn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type of column (d), the and in column (nourly (60-minu which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energy in incremental of footnote. (m) must be tot of the column to the column t	Num t all F of servaver f). Fo te intilier's I on a on b as th charge gy wa gener alled bunt i	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of egration) demand in system reaches its a megawatt basis are ills rendered to the se basis for settlements in column (k), are other earlier components of the respondent. The column expenses, or on the last line of the column (h) must line of the period on Pagens following all requires	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the seceived, en (2) excluding scheduling reported per 401, lin	es imposed beak (NCF nter NA in . Monthly (beak. Dem. nt. Report by report ne I of any of amount sh r exchange nter a negal des certain alle. The to ed as Exch e 13.	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of clown in columnes, report in coative amount.	under villy (or I column (e) and the m n column (l). Folumn If the arges column	which service, as onger) basis, enter (e), and the aver d (f). Monthly NCF etered demand dimns (e) and (f) mins (i) the megawatthe Report in column (m) the settlement amount covered by the	rage uring ust ours (m) tt nt (l)
1	DOW/ED E	XCHANGES			COST	CETTI EME	ENT OF POWE	D		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	Energy (9 (F		(\$) (I)	,03	of Settlement (\$) (m)	No.
8,950						335,400			335,400	1
57,035						2,357,447		70,672	2,428,119	2
4,800						323,950			323,950	3
24,926						1,681,447			1,681,447	4
1,494				13,632		154,860			168,492	5
110,624						3,549,121		3,524	3,552,645	6
-1								-36	-36	7
16,800						623,700			623,700	8
925										9
61,407						2,905,585			2,905,585	10
382,600					,	12,484,454	-3,6	05,397	8,879,057	11
9,683				186,682		425,452			612,134	12
853								71,800	71,800	13
2,755						94,865		1,683	96,548	14

654,538,801

666,554,057

-67,085,565

3,694,867

12,096,279

4,186,538

	e of Respondent	This Re	An Original	Date of R (Mo, Da,	٧r)	Period of Report
Pacit	fiCorp	(1)	A Resubmission	(IVIO, Da,	End o	of 2013/Q4
		PURC (Inc	HASED POWER (Accluding power excha	ccount 555) nges)		
debit 2. E acro	eport all power purchases made during the stand credits for energy, capacity, etc.) are ner the name of the seller or other party in nyms. Explain in a footnote any ownershing column (b), enter a Statistical Classificati	e year. Als nd any settle n an exchar p interest or	o report exchange ements for imbalaringe transaction in affiliation the resp	es of electricity (i.e., the condense of exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
inclu	for requirements service. Requirements des projects load for this service in its syse as, or second only to, the supplier's serv	tem resourd	e planning). In a	ddition, the reliability		
reason third the c	for long-term firm service. "Long-term" moons and is intended to remain reliable eve parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unit	n under adv e). This cat n identified	verse conditions (e egory should not l as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	ergency energy from rvice which meets
	or intermediate-term firm service. The sal five years.	me as LF se	ervice expect that	"intermediate-term" ı	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated gice, aside from transmission constraints, n					y and reliability of
longe	for intermediate-term service from a desiger than one year but less than five years. For exchanges of electricity. Use this cat	-	-			
and a	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	s. for those se	rvices which canr	not be placed in the a	above-defined catego	ries, such as all
	service in a footnote for each adjustment.			Ü	,	
Line	Name of Company or Public Authority	Statistical	FERC Rate	1	1	
No.	I value of company of Fublic Authority	Classifi-		Average	Actual De	emand (MW)
140.	(Footnote Affiliations)		Schedule or	Average Monthly Billing	Average	Average
110.	(Footnote Affiliations) (a)	cation (b)			Average	. ,
	`	cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average d Monthly CP Demand
1	(a)	cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average d Monthly CP Demand (f)
1 2	(a) Simplot Phosphates LLC	cation (b) LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average d Monthly CP Demand (f)
1 2	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc.	cation (b) LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1	Average Monthly NCP Demand (e) 13	Average d Monthly CP Demand (f) 9 0.6
1 2 3 4	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC	cation (b) LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA	Average Monthly NCP Demand (e) 13 1.1 NA	Average Monthly CP Demand (f) 9 0.6
1 2 3 4 5	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company	cation (b) LU LU LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA	Average Monthly NCP Demand (e) 13 1.1 NA NA	Average Monthly CP Demand (f) 9 0.6 NA NA
1 2 3 4 5	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC	cation (b) LU LU LU LU LU LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA	Average Monthly NCP Demand (e) 13 1.1 NA NA	Average Monthly CP Demand (f) 9 0.6 NA NA
1 2 3 4 5	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation	cation (b) LU LU LU LU LU SF LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA 0.4	Average Monthly NCP Demand (e) 13 1.1 NA NA NA O.5	Average Monthly CP Demand (f) 9 0.6 NA NA NA 0.2
1 2 3 4 5 6 7 8	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation	cation (b) LU LU LU SF LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA	Average Monthly CP Demand (f) 9 0.6 NA NA NA 0.2 NA
1 2 3 4 5 6 7 8	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation Stahlbush Island Farms, Inc. Strawberry Electric Service District	cation (b) LU LU LU SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) 9 0.6 NA
1 2 3 4 5 6 7 8 9	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation Stahlbush Island Farms, Inc.	cation (b) LU LU LU SF LU LU LU LU LU LU LU LU LF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) 9 0.6 NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation Stahlbush Island Farms, Inc. Strawberry Electric Service District Sunnyside Cogeneration Associates Swalley Irrigation District	cation (b) LU LU LU SF LU LU LF IU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) 9 0.6 NA NA NA 0.2 NA NA NA NA A NA A NA A NA A NA A NA
1 2 3 4 5 6 7 8 9 10 11	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation Stahlbush Island Farms, Inc. Strawberry Electric Service District Sunnyside Cogeneration Associates Swalley Irrigation District TMF Biofuels, LLC	cation (b) LU LU LU SF LU LU LF IU LF LU LF LU LH	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) 9 0.6 NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation Stahlbush Island Farms, Inc. Strawberry Electric Service District Sunnyside Cogeneration Associates Swalley Irrigation District TMF Biofuels, LLC TMF Biofuels, LLC	cation (b) LU LU LU SF LU LU LF LU LF LU LU LF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) 9 0.6 NA NA NA NA NA AA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12	(a) Simplot Phosphates LLC Slate Creek Hydro Company, Inc. Solwatt LLC Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro, LLC Springville City Corporation Stahlbush Island Farms, Inc. Strawberry Electric Service District Sunnyside Cogeneration Associates Swalley Irrigation District TMF Biofuels, LLC TMF Biofuels, LLC	cation (b) LU LU LU SF LU LU LF IU LF LU LU LU LU LU LU LU LU L	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) 10 3.1 NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) 13 1.1 NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) 9 0.6 NA NA NA NA AVA NA NA NA NA N

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,/	En	d of2013/Q4	
		PU	RCHA	SED POWER(Accoun (Including power exch	t 555) (Colanges)	ntinued)	<u> </u>			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following of the following the hour (60-minutes) and the hour for the hour fo	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list in the sparate lines, list in the sand any type of column (d), the sand in column (hourly (60-minus which the supposed mand not stated withours shown delivered, used min (j), energy onn (l). Explain in eived as settlem an incremental of footnote. (m) must be tot in the sparate in the sand incremental of footnote. (m) must be tot in the sand incremental and incremental of footnote. (m) must be tot in the sand incremental and incremental an	Num t all F f ser aver aver t all F f ser aver t av	abustment. Therefore Tariff, or, for TERC rate schedule vice involving demarage monthly non-correct all other types of segration) demand in system reaches its a megawatt basis arbills rendered to the ne basis for settlements in column (k), and othote all components as delivered than regration expenses, or on the last line of the in column (h) must be generally all requires the properties of the propertie	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the seceived, en (2) excluding scheduling reported per 401, lin	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a negal des certain alle. The to-	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (h) trexchange, her types of chown in columnes, report in coative amount, credits or chattal amount in columns (d)	ly (or less of the month of the	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCP etered demand downs (e) and (f) must be megawatthed, including Report in column ((m) the settlement amount covered by the model) by must be reported.	uring ust Durs (m) ut nt (l)
	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	5 (±		(\$) (I)		of Settlement (\$) (m)	NO.
79,212				494,000		4,114,911			4,608,911	1
5,483				90,853		601,424			692,277	2
511						16,084			16,084	3
2,310						65,583			65,583	4
46,031						2,446,795			2,446,795	5
2,601				43,494		315,772			359,266	6
28						3,378			3,378	7
5,980						325,720			325,720	8
55						4,398			4,398	9
414,217				10,726,151		16,193,977			26,920,128	10
2,266			-	70,720,101		156,483			156,483	11
56						. 55,465		1,387	1,387	12
21,457						1,072,082		1,007	1,072,082	13
21,437						1,012,002		50,000	50,000	14
								50,000	30,000	17

654,538,801

-67,085,565

666,554,057

12,096,279

4,186,538

Name	e of Respondent		eport Is: X∏An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Pacit	fiCorp	(2)	A Resubmission	/ /	1)	End of 2013/Q4
		PUR	CHASED POWER (According power exchange	unt 555)		
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio	year. A I any set an excha interest	so report exchanges of thements for imbalance ange transaction in col or affiliation the respor	of electricity (i.e., treed exchanges. lumn (a). Do not and andent has with the	bbreviate o	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In addit	tion, the reliability of		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac . This ca identified	dverse conditions (e.g. ategory should not be l as LF, provide in a fo	., the supplier mus used for long-term	t attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "int	termediate-term" n	neans long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	uration of each per	riod of com	mitment for service is one
1	for long-term service from a designated genice, aside from transmission constraints, mu	-	_	-	-	-
	for intermediate-term service from a designate than one year but less than five years.	ated gen	erating unit. The same	e as LU service ex	pect that "i	ntermediate-term" means
long						
1	For exchanges of electricity. Use this cate		ransactions involving a	a balancing of deb	its and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.					
os -	for other service. Use this category only for	r those s	services which cannot	be placed in the al	oove-define	ed categories, such as all
non-	firm service regardless of the Length of the			•		•
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica		Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver Monthly NC	age Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	, (e	
1	Tacoma Power	SF	N	NA	NA	NA
2	Tenaska Power Services Co.	SF	N	NA	NA	NA
3	Tesoro Refining & Marketing Company	_U	N	NA	NA	NA
4	Thayn Hydro LLC	_U	0).3	0.4	0.3
5	The Energy Authority, Inc.	SF	N	NA	NA	NA
6	The Town of the City of Buffalo	_U	0).2	0.2	0.2
7	Three Buttes Windpower, LLC	_U	N	NA	NA	NA
8	Threemile Canyon Wind I, LLC	_U	N	NA	NA	NA
9	1 0,	_U	N	NA	NA	NA
	6, 0 (,	AD.	N	NA	NA	NA
11	TransAlta Energy Marketing (U.S.) Inc.	SF	N	NA	NA	NA
12	Tri-State Gen. & Trans.	AD.	N	NA	NA	NA
13	Tri-State Gen. & Trans.	_F	2	25	24	18
14	Tri-State Gen. & Trans.	SF	N	NA	NA	NA
			l l			
	Total					

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2013/Q4	
		PUR	RCHA	SED POWER(Accoun (Including power exch	t 555) (Cor	ntinued)				
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu) which the supplement of thourly (60-minu) which the supplement of the s	e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang	aber or Tariff, or, for ERC rate schedule vice involving dema rage monthly non-correct all other types of segration) demand in system reaches its a megawatt basis arrights for settlements in column (k), and other types of the respondent. The as delivered than respondent as delivered than respondent on the last line of the fin column (h) must be generally properly as following all requires the respondent of the column (h) must be generally properly as following all requires the respondent of the column (h) must be generally properly and the respondent of the column (h) must be generally properly and the respondent of the column (h) must be generally properly and the respondent of the column (h) must be generally properly and the respondent of the column (h) must be generally properly and the respondent of the column (h) must be generally properly and the column (h) must be generally properly	s, tariffs of and charge princident properties, ern a month. monthly principal explain. The softher after the total into the total exceived, ern (2) excluding the scheduline scheduline scheduline exceived.	es imposed beak (NCP heter NA in Monthly Ceak. Dema ht. Report t report ne I of any oth amount sh r exchange her a negales certain le. The to d as Excha e 13.	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of chown in columnes, report in coative amount, credits or chattal amount in	ly (or I column (e) and the mon column (I). Folumn If the arges column c	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the con (g) must be reported.	er the rage or uring ust ours (m) of the orted
_	POWER E	XCHANGES			COST/	SETTI EME	NT OF POWE	2		П
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy C		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	(\$ (k	-	(\$) (I)		of Settlement (\$) (m)	No.
61,753	· ,	(/		U/	`	1,645,531	(,	1,228	1,646,759	1
19,135						928,093			928,093	2
30,148						894,129			894,129	3
2,861				90,623		253,448			344,071	4
117,850						4,504,388			4,504,388	5
1,846				35,218		190,534			225,752	
337,785				33,2.0		21,529,508			21,529,508	
22,982						1,573,813			1,573,813	
642,164						12,382,819			42,382,819	
					1	+2,302,019			42,302,019	
50 757 400						7 000 075			07.000.0==	10
757,406					2	27,099,375		25.	27,099,375	
9								229	229	12
121,509				6,378,000		3,511,610			9,889,610	
10,574						181,018	2	14,412	395,430	14

654,538,801

-67,085,565

666,554,057

12,096,279

4,186,538

1. R	iCorp	(1)	X An Original ☐A Resubmission	(Mo, Da	11)	End of	2013/Q4
			A LESUDITIOSIUT	/ /		Lila oi	
		PUR	CHASED POWER (Acred to the control of the control o	count 555)			
acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. All any set an excha interest	so report exchanges dements for imbalan ange transaction in co or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not ondent has with th	abbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements service be sprojects load for this service in its system as, or second only to, the supplier's service	m resou	rce planning). In ad	dition, the reliability			
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction iest date that either buyer or seller can unilate.	under ac . This ca dentified	dverse conditions (e. ategory should not b as LF, provide in a	g., the supplier mu e used for long-ter footnote the termir	ıst attempt to m firm servic	buy emer e firm ser	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term"	means longe	er than on	e year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the	duration of each p	eriod of com	mitment fo	or service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The sa	me as LU service e	expect that "in	ntermedia	te-term" means
and a	For exchanges of electricity. Use this category settlements for imbalanced exchanges.			-			
non-	irm service regardless of the Length of the ervice in a footnote for each adjustment.						
Lina	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Avera	age	Average
140.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e		Monthly CP Demand (f)
1	. ,	DS (2)	(6)	NA (S)	NA (S	,	NA
	1 0 0/1	SF		NA	NA		NA
	' '	SF		NA	NA		NA
	<u> </u>	<u>.</u> U		NA	NA		NA NA
	·	SF		NA	NA NA		NA NA
		.F		NA	NA NA		NA NA
	•	-' -U		NA	NA NA		NA NA
		DS		NA	NA NA		
	'	.U		NA NA	NA NA		NA NA
	•	.U		NA NA	NA NA		NA NA
		.U		NA NA	NA NA		NA NA
	· ·	.U		NA NA	NA NA		
	· ·	.u .F		NA NA	NA NA		NA NA
		-r SF		NA NA	NA NA		NA NA
	vestern Area i ower Administration	<u>, , , , , , , , , , , , , , , , , , , </u>			ING.		, NA
	Total						

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, 11)	En	d of2013/Q4	
		PUF	RCHA	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)	+			
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjus			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list. It. Is and any type of column (d), the and in column (hourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem y. If more energan incremental of footnote. (m) must be tot on. The total amoreported as Exception (in the suppmand in the suppmand i	e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang	aber or Tariff, or, for ERC rate schedule vice involving demanding age monthly non-cor all other types of egration) demand is system reaches its a megawatt basis a megawatt basis a ills rendered to the ne basis for settlem es in column (k), and other to the end of the earlier	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, enter (2) excluding the schedule of the schedule enter of t	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a negates certain alle. The to ed as Excha	designations under don a monnth of demand in columns (d), (c) the demand is and reported in the columns (h) at exchange, the report in column es, report in column attive amount.	ly (or I olumne) and the mon column and (I). Follumn If the cross column column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported.	uring ust Durs (m) ut nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy (Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
	, ,				,	,	25	54,073	254,073	1
14,781						439,250	15	50,909	590,159	2
9,200						414,616			414,616	3
20						466			466	4
53,879						1,934,071			1,934,071	5
							6,44	11,608	6,441,608	6
13,703						649,254			649,254	7
54,840						1,567,390	55	53,400	2,120,790	8
7,823						527,834			527,834	9
17,935						1,205,942			1,205,942	10
368						20,297			20,297	11
4,387						212,749			212,749	12
30,486							1,14	15,825	1,145,825	13
14,235							52	20,709	520,709	14

654,538,801

666,554,057

-67,085,565

3,694,867

12,096,279

4,186,538

	e of Respondent	This Re	eport Is: (]An Original	Date of F (Mo, Da,		Year/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	,	End of
		PURO (Ir	HASED POWER (Ac	count 555) nges)	*	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any sett an excha interest c	so report exchange lements for imbalar inge transaction in or affiliation the resp	s of electricity (i.e., need exchanges. column (a). Do not bondent has with the	abbreviate oi e seller.	r truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	ldition, the reliability		
reason third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier mu be used for long-terr footnote the termin	st attempt to n firm service	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that '	'intermediate-term"	means longe	r than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of comn	nitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo					
longe	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate	-	-			
OS -	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s			ess than one	year. Describe the nature of
Line	Name of Company or Public Authority	Statistical Classifi-		Average Monthly Billing		Actual Demand (MW)
No.	(Footnote Affiliations)	cation (b)	Tariff Number	Monthly Billing Demand (MW)		P Demand Monthly CP Demand
1	(a) Western Area Power Administration	SF	(c)	(d)	NA (e)	(f) NA
		LU		NA	NA	NA NA
		LU		1.7	1.5	0.9
4	•	LU		NA	NA NA	NA NA
	Settlement/Reserves			NA	NA	NA NA
	Netting-Trading			NA	NA	NA NA
	Netting-Trading Netting-Bookouts			NA	NA	NA NA
	Net Power Cost Deferrals		+	NA	NA NA	NA NA
	Accrual			NA	NA NA	NA NA
10					1	IVA
	Power Exchanges:					
	-	EX	307	NA	NA	NA
	, ,	EX	554	NA	NA	NA
	,	AD	T-11	NA	NA	NA NA
						l l

	ent	(1)	s Report Is: X An Original	(Mo, Da	a Vr)	Year/Period of Report End of 2013/Q4	
PacifiCorp		(2)	A Resubmission	/ /	, i		
		PURCE	ASED POWER(Accoun (Including power exch	anges) (Continued)			
	eriod adjustment. I n explanation in a		any accounting adjust adjust adjust	ments or "true-ups"	for service provide	ed in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for each of the total charge sometiment, proving the data in column of the data in column of the modes. The data in column of the modes of the data in column of the modes. The data in column of the modes of the modes of the data in column of the modes of the data in column of the modes.	identify the FERC ne contract. On segmen (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hate integration) in the footnote any denote integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments, in columustments, in columustments of the receipt of energy of the charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be receipt of the column (ii) must be receipt of the column (iii) must be receipt of the column (iiii) must be receipt of the column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Rate Schedule Nuclear and any type of socolumn (d), the avand in column (f). Hourly (60-minute in which the supplier nand not stated or atthours shown on delivered, used as mn (j), energy chain (l). Explain in a sieved as settlement of the supplier footnote. (m) must be totalled. The total amounterported as Exchain (l).	adjustment. Imber or Tariff, or, for FERC rate schedule ervice involving dema erage monthly non-coron all other types of sintegration) demand ir s system reaches its a megawatt basis ar bills rendered to the the basis for settlemetres in column (k), and it is to a megawatt basis ar bills rendered to the the basis for settlemetres in column (k), and it is to a megawatt basis ar bills rendered to the the basis for settlemetres in column (k), and it is to a megawatt basis ar bills rendered than referation expenses, or and on the last line of the tin column (h) must be the pelivered on Pagions following all requires	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any ot ints of the amount short power exchanguate (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or don a monnthly (or don) demand in columns (d), (e) a CP demand is the and reported in columns (h) and et exchange. The types of charge sown in column (l), es, report in column ative amount. If the credits or charges that amount in column that columns the column that credits or charges that amount in columns the columns that columns	er which service, as ar longer) basis, entenn (e), and the averand (f). Monthly NCF metered demand d lumns (e) and (f) med (i) the megawatthees, including Report in column in (m) the settlement amounts covered by the	rage uring ust ours (m) tt nt (l)
	DOWER EX	YCHANGES		COST/SETTI EMI	ENT OF DOWER		
MegaWatt Hours		XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME		Total (i+k+l)	Line
MegaWatt Hours Purchased (g)	POWER EXMEDIATE POWER EXTENSION PROPERTY OF THE POWER POWER PROPERTY OF THE POWER PROPERTY OF THE POWER POWE	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) 1,738	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 46,435	Other Charges (\$) (I)	of Settlement (\$) (m) 29 46,464	No. 1
Purchased (g) 1,738 154,015	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766	Other Charges (\$) (I)	of Settlement (\$) (m) 29 46,464 8,744,766	No. 1 2 3
Purchased (g) 1,738 154,015 6,454	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I)	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140	No. 1 2 3
Purchased (g) 1,738 154,015 6,454	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I)	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000	No. 1 2 3 4 5
Purchased (g) 1,738 154,015 6,454	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) 2	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332	No. 1 2 3 4 5
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) 2 -50,00 -1,479,33	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690	No. 1 2 3 4 5 6 7
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) 2 -50,00 -1,479,33 -129,340,68	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 55 -4,237,655	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,69 -4,237,69	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 55 -4,237,655	No. 1 2 3 4 5 6 7
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,69 -4,237,69	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 55 -4,237,655	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,69 -4,237,69	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 55 -4,237,655 1,103,395	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,66 -4,237,66 1,103,38	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 55 -4,237,655 1,103,395	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,66 -4,237,66 1,103,38	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 -4,237,655 1,103,395	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received (h) 569,772 1,823	MegaWatt Hours Delivered (i) 571,377	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,69 -4,237,66 1,103,39	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 -4,237,655 1,103,395	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 1,738 154,015 6,454 6,615	MegaWatt Hours Received (h) 569,772 1,823	MegaWatt Hours Delivered (i) 571,377	(\$) (j)	Energy Charges (\$) (k) 46,435 8,744,766 205,106	Other Charges (\$) (I) -50,00 -1,479,33 -129,340,69 -4,237,66 1,103,39	of Settlement (\$) (m) 29 46,464 8,744,766 225,015 214,140 00 -50,000 32 -1,479,332 00 -129,340,690 -4,237,655 1,103,395	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2013/Q4				
	()	, ,					
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of							
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.							
2. Enter the name of the seller or other party in a	an exchange transaction in column	(a). Do not abbreviate of	or truncate the name or use				
	and the second s	1 24 41 11					

- acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Basin Electric Power Cooperative	EX	T-11	NA	NA	NA
2	Bonneville Power Administration	AD	T-11	NA	NA	NA
3	Bonneville Power Administration	AD	237	NA	NA	NA
4	Bonneville Power Administration	EX	237	NA	NA	NA
5	Bonneville Power Administration	EX	368	NA	NA	NA
6	Bonneville Power Administration	EX	519	NA	NA	NA
7	Bonneville Power Administration	EX	554	NA	NA	NA
8	Bonneville Power Administration	EX	T-11	NA	NA	NA
9	Bonneville Power Administration	EX	T-12	NA	NA	NA
10	City of Redding	EX	364	NA	NA	NA
11	Cyrg Energy	EX	T-11	NA	NA	NA
12	Deseret Generation & Transmission Coop	AD	280	NA	NA	NA
13	Deseret Generation & Transmission Coop	EX	280	NA	NA	NA
14	Emerald People's Utility District	EX	351	NA	NA	NA
	Total					

Name of Responde	ent	Th (1)	is Report Is: XAn Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
PacifiCorp		(2)	—		/ /	En	d of 2013/Q4	
		PURC	IASED POWER(Accour (Including power excl	nt 555) (Coi nanges)	ntinued)	1		
	eriod adjustment. an explanation in a	Use this code for	any accounting adjus		"true-ups" for service p	ovided	in prior reporting	
designation for the dentified in coluring. For requirementally average monthly coincided demand is the mand is the mand in megawatts of the column from the co	he contract. On sem (b), is provided ents RQ purchases be billing demand in ent peak (CP) demaximum metered haute integration) in a Footnote any derum (g) the megawages received and charges in columustments, in colum	parate lines, list all. and any type of scolumn (d), the avand in column (f). nourly (60-minute which the supplier mand not stated or atthours shown or delivered, used asmn (j), energy chann (l). Explain in a	ervice involving dema verage monthly non-c For all other types of integration) demand i 's system reaches its n a megawatt basis a n bills rendered to the the basis for settlem rges in column (k), au footnote all compone	es, tariffs of and charge oincident paservice, en a month of monthly part explain responder ent. Do not the total	C jurisdictional sellers, r contract designations es imposed on a monnt beak (NCP) demand in the NA in columns (d), Monthly CP demand is the NA Demand reported to the NA in columns (lot report net exchange. I of any other types of commount shown in column exchanges, report in corrections.	under while (or I column (e) and sthe min column (n) and (charges nn (l).	which service, as onger) basis, entonger) basis, entonger, and the average of (f). Monthly NCF etered demand dimns (e) and (f) may be a subject to the megawatther of	er the rage or uring ust ours
nclude credits on agreement, provol. The data in consisted as Purchases or onto	or charges other that ride an explanatory column (g) through the Page 401, line 10 column (i) must be	an incremental ger r footnote. (m) must be totallo). The total amour reported as Excha	neration expenses, or ed on the last line of t	he schedu be reporte ge 401, lin		arges o	covered by the n (g) must be repo	orted
MegaWatt Hours		XCHANGES	D 1 Ob		SETTLEMENT OF POWE		Tatal Calab	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy ((\$ (k		ges	Total (j+k+l) of Settlement (\$) (m)	No.
	9,659	160			2	297,772	297,772	1
	439	-60	1			3,804	3,804	
	9,634					24,082	24,082	
		26,39				-65,981	-65,981	
	155,901	155,90						5
	102,898	94,200			2	276,984	276,984	
	222,511	10,93				107.004	107.001	7
	13,259	8,78				137,621	137,621	8
	27,203	400.00	7			75,578	1,075,578	
	110,006	109,28			-	130,201	-130,201	10
	2,168	2,090				3,942	3,942	
	2,359 54,246	-89 47,95				-50,703 -95,436	-50,703	
	54,246	700		-		-95,436 -17,664	-95,436 -17,664	
		70				77,004	17,004	
	1			1				ı l

79,100,821

654,538,801

666,554,057

-67,085,565

3,694,867

12,096,279

4,186,538

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
PURCHASED POWER (Account 555) (Including power exchanges)						
1. Report all power purchases made during the y			involving a balancing of			

- edits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
2	Iberdrola Renewables, LLC	EX	T-11	NA	NA	NA
3	Idaho Power Company	EX	380	NA	NA	NA
4	JP Morgan Ventures Energy Corporation	EX	T-11	NA	NA	NA
5	Los Angeles Dept. of Water & Power	EX	OV-1	NA	NA	NA
6	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
7	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
8	NextEra Energy Power Marketing, LLC	EX	T-11	NA	NA	NA
9	Noble Americas Energy Solutions LLC	AD	T-11	NA	NA	NA
10	Noble Americas Energy Solutions LLC	EX	T-11	NA	NA	NA
11	Portland General Electric Company	EX	554	NA	NA	NA
12	Public Service Company of Colorado	AD	334	NA	NA	NA
13	Public Service Company of Colorado	EX	319	NA	NA	NA
14	Public Service Company of Colorado	EX	334	NA	NA	NA
	Total					

PacifiCorp		(1)	s Report Is: X An Original	Date of (Mo, D	Da Vrl	Year/Period of Report End of 2013/Q4	
		(2)	A Resubmission	/ /			
		PURCH	ASED POWER(Accoun (Including power exch	it 555) (Continued) nanges)			
	eriod adjustment.		ny accounting adjust adjust	tments or "true-ups	" for service provide	ed in prior reporting	
Lin och see (c)	identification FEDO	Doto Cabadala M	mbor or Toriff (non FEDO installa	stional callers in the	do on onne	
lesignation for t		parate lines, list all	mber or Tariff, or, for FERC rate schedule				
nonthly average nonthly coincide lemand is the me hour (60-min e in megawatts and the column for the me total charge imount for the melude credits of the column for the melude credits of the data in column for the column for	e billing demand in ent peak (CP) demand in ent peak (column (d), the averand in column (f). For any (60-minute in which the supplier's nand not stated on atthours shown on delivered, used as found (j), energy charm (j), energy charm (j). Explain in a fewed as settlement by. If more energy was in incremental generation (m) must be totalled. The total amount reported as Excharmand in column incremental and footnote.	ervice involving demanderage monthly non-confor all other types of stategration) demand in a system reaches its a megawatt basis are bills rendered to the the basis for settlement of the set of the set of the time of the transfer of the t	pincident peak (NC service, enter NA in a month. Monthly monthly peak. Derind explain. respondent. Reportent. Do not report in the total of any conts of the amount services and the total of any conts of the amount services (2) excludes certain the schedule. The total period as Except events and the schedule.	P) demand in column columns (d), (e) a CP demand is the nand reported in columns (h) and the texchange. The types of charge shown in column (l) ges, report in column gative amount. If the credits or charge total amount in column colu	nn (e), and the aver nd (f). Monthly NCF metered demand d flumns (e) and (f) m d (i) the megawatthe es, including Report in column in (m) the settlement are settlement amounts s covered by the mn (g) must be repo	rage uring ust ours (m) out
Maga Watt Llaura	POWER E	XCHANGES		COST/SETTLEN	MENT OF POWER		Lino
MegaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges	of Settlement (\$) (m) 39 11,139	No.
Purchased	MegaWatt Hours Received (h) 16,966	MegaWatt Hours Delivered (i) 16,549		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) 39 11,139	No.
Purchased	MegaWatt Hours Received (h) 16,966	MegaWatt Hours Delivered (i) 16,549 3,593		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) 39 11,139 47 -79,247	No.
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225	MegaWatt Hours Delivered (i) 16,549 3,593 267,826		Energy Charges	Other Charges (\$) (I) 11,1: -79,2-	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937	MegaWatt Hours Delivered (i) 16,549 3,593 267,826		Energy Charges	Other Charges (\$) (I) 11,13 -79,24	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2 357,8:	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2: 357,8: -234,2:	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2: 357,8: -234,2 -165,1	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2 357,8: -234,2 -165,1: 980,9:	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089	No. 1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657		Energy Charges	Other Charges (\$) (I) 11,11 -79,24 24,2 357,86 -234,2 -165,1 980,93	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089	No. 1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751 10,677	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657 3,683		Energy Charges	Other Charges (\$) (I) 11,11 -79,24 24,2 357,86 -234,2 -165,1 980,93	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751 10,677 158,278	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657 3,683		Energy Charges	Other Charges (\$) (I) 11,11 -79,24 24,2 357,86 -234,2 -165,1 980,93	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751 10,677 158,278	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657 3,683		Energy Charges	Other Charges (\$) (I) 11,11 -79,24 24,2 357,86 -234,2 -165,1 980,93	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089 30 179,030	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751 10,677 158,278 3 3,035	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657 3,683 157,094		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2: 357,8: -234,2: -165,1: 980,9: 6,0: 179,0:	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089 30 179,030	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751 10,677 158,278 3 3,035	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657 3,683 157,094		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2: 357,8: -234,2: -165,1: 980,9: 6,0: 179,0:	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089 30 179,030	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h) 16,966 1,481 431,225 1,937 6,581 93,973 751 10,677 158,278 3 3,035	MegaWatt Hours Delivered (i) 16,549 3,593 267,826 1,086 3,723 2,858 60,467 -657 3,683 157,094		Energy Charges	Other Charges (\$) (I) 11,1: -79,2: 24,2: 357,8: -234,2: -165,1: 980,9: 6,0: 179,0:	of Settlement (\$) (m) 39 11,139 47 -79,247 75 24,275 07 357,807 17 -234,217 10 -165,110 24 980,924 39 6,089 30 179,030	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

79,100,821

654,538,801

666,554,057

-67,085,565

12,096,279

4,186,538

3,694,867

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4				
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.							
2. Enter the name of the seller or other party in a		· ·	or truncate the name or use				

- acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Public Service Company of Colorado	EX	T-12	NA	NA	NA
2	PUD No. 1 of Cowlitz County	EX	554	NA	NA	NA
3	Seattle City Light	EX	554	NA	NA	NA
4	Southern California Edison Company	EX	T-11	NA	NA	NA
5	Southern California Public Power Auth.	EX	T-11	NA	NA	NA
6	Tri-State Gen. and Trans.	AD	319	NA	NA	NA
7	Tri-State Gen. and Trans.	AD	T-11	NA	NA	NA
8	Tri-State Gen. and Trans.	EX	319	NA	NA	NA
9	Tri-State Gen. and Trans.	EX	T-11	NA	NA	NA
10	Utah Associated Municipal Power	AD	T-11	NA	NA	NA
11	Utah Associated Municipal Power	EX	T-11	NA	NA	NA
12	Utah Municipal Power Agency	AD	T-11	NA	NA	NA
13	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
14	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA
	Total					

Name of Respond	ent	T (1	nis Report Is:) XAn Original	Da (M	te of Report o, Da, Yr)		ar/Period of Report	
PacifiCorp		(2	,	1	•	_ En	d of2013/Q4	
		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued nanges)	i)			
	eriod adjustment. an explanation in a	Use this code for	any accounting adjus			ovided	in prior reporting	
4. In column (c), designation for the dentified in column. The column is the monthly average monthly coincided demand is the mode in megawatts and the total charge amount for the nuclude credits of agreement, proven the data in cas Purchases or otal amount in column	identify the FERC he contract. On se mn (b), is provided ents RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any deman (g) the megawages received and charges in columshown on bills receipt of energy receipt of energy recarges other the ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be	Rate Schedule N parate lines, list a l. and any type of scolumn (d), the a and in column (f). nourly (60-minute which the suppliement not stated catthours shown odelivered, used amn (j), energy chann (l). Explain in a seived as settleme y. If more energy an incremental ger footnote. (m) must be total of the total amoureported as Exchedule.	umber or Tariff, or, for II FERC rate schedule service involving demayerage monthly non-crown for all other types of integration) demand it is system reaches its in a megawatt basis an bills rendered to the sthe basis for settlemarges in column (k), ar footnote all component by the respondent. It was delivered than remeration expenses, or ed on the last line of the int in column (h) must ange Delivered on Paytions following all requires.	es, tariffs or continuand charges impoincident peak (learning service, enter Non a month. Montinuanthly peak. In a monthly peak. In a month ly peak. In a month ly peak. In a capital in a	ract designations osed on a monnth NCP) demand in o A in columns (d), thly CP demand is Demand reported port in columns (h rt net exchange. ry other types of cont shown in column anges, report in column anges, report in conegative amount. rtain credits or characteristics.	under only (or I column (e) and sthe min column (l). Folumn If the arges column	which service, as onger) basis, enter (e), and the average (f). Monthly NCP etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the	age uring ust Durs (m) tt nt (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTI	EMENT OF POWE	R		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charge (\$) (k)	S Other Charg (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
(3)	80,919	78,99		()	. ,	15,552	115,552	1
	164,497	209,84	0					2
	354,485	363,40	4		5	34,412	534,412	3
	77,491	64,29	3		3	87,600	387,600	4
	349	1,77	2		-	46,020	-46,020	5
						-515	-515	6
	74	-39	1			565	565	7
	3,035					51,084	51,084	8
	3,700	6,11	5			71,627	-71,627	9
	5,494	-4,24				38,456	38,456	10
	133,209	55,73				82,054	2,382,054	11
	1,991	-1,57			, ,	9,986	9,986	12
	30,206	11,02			5	68,632	568,632	13
	9,571	1,93				22,306	222,306	14
		<u>`</u>						
	i l		1	1	1			

79,100,821

654,538,801

-67,085,565

666,554,057

12,096,279

4,186,538

3,694,867

PacifiCorp (1) A Resubmission PURCHASED POWER (Account 555) PURCHASED POWER (Account 555) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a bedebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the serv RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (includes projects load for this service in its system resource planning). In addition, the reliability of requirement service means as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerger third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one yet than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for several release.	e name or use vice as follows: (i.e., the supplier nust be the ed for economic ency energy from the ewhich meets edefined as the								
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a bidebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the serv RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (includes projects load for this service in its system resource planning). In addition, the reliability of requirement service means as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerger third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one yethan five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for services.	e name or use vice as follows: (i.e., the supplier nust be the ed for economic ency energy from the ewhich meets edefined as the								
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than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for se	ear but less								
* *									
	SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one								
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.									
IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.									
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.									
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe service in a footnote for each adjustment.									
Statistical EEDC Data Average Actual Deman	od (MMA)								
Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classifi- Schedule or Tariff Number (b) Statistical Classifi- Schedule or Tariff Number (c) Statistical Classifi- Schedule or Tariff Number (d) Average Monthly Billing Demand (MW) (e)	Average								
1 Western Area Power Administration AD LAS-4 NA NA	NA								
2 Western Area Power Administration EX LAS-4 NA NA	NA								
3 System Deviation NA NA NA	NA								
4									
5									
6									
7									
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Name of Responde	ent			Report Is: X An Original		Date of (Mo, D	Report a. Yr)		ar/Period of Report	
PacifiCorp			(2)	A Resubmission		1/	-, ,	En	d of2013/Q4	
		PUR	CHAS (SED POWER(Accoun (Including power exch	t 555) (Co anges)	ntinued)				
	eriod adjustment. n explanation in a			y accounting adjust ljustment.	ments or	"true-ups"	for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type o column (d), the and in column (thourly (60-minut which the supplement of the stated of t	Num all F f servaver. f). For the interior on a on bin as the harge a food ent bin alled ount in thange than the service of th	aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct all other types of egration) demand in system reaches its a megawatt basis ar ills rendered to the debasis for settlements in column (k), are otnote all component of the respondent. The as delivered than restration expenses, or on the last line of the column (h) must line per period on Pages following all requires	s, tariffs of and charge bincident per service, en a month monthly per desplain responde ent. Do not the totaints of the For power serviced, end (2) excluding exchedulate reported per 401, lin	es impose peak (NCF nter NA in . Monthly peak. Dem . nt. Report neal of any of amount shar exchang nter a neg des certair alle. The total das Exchel 13.	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of classive amount, a credits or chaptal amount in columns tall amount in columns of the columns o	under villy (or lessel les les	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the m (g) must be reported.	age uring ust burs (m) t t ont (l)
	POWER E	XCHANGES			COST	/SETTLEM	ENT OF POWE	R		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	rs	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)	(9 (I	δ) k)	(\$) (I)		of Settlement (\$) (m)	110.
	77	11,4	472			<u></u>	-30	00,043	-300,043	1
	701	49,8	802				-1,2	25,439	-1,225,439	2
-25,182										3
										4
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12,096,279	4,186,538	3,694,8	867	79,100,821	65	54,538,801	-67,0	85,565	666,554,057	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1 1	2013/Q4
FC	OOTNOTE DATA		

Schedule Page: 326 Line No.: 3 Column: b

Arizona Public Service Company - contract termination date: October 31, 2020.

Schedule Page: 326 Line No.: 4 Column: I

Line loss.

Schedule Page: 326 Line No.: 5 Column: I

Reserve share.

Schedule Page: 326 Line No.: 6 Column: I

Financial swap.

Schedule Page: 326 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 9 Column: I

Financial swap.

Schedule Page: 326 Line No.: 11 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326 Line No.: 14 Column: I

Non-generation agreement.

Schedule Page: 326.1 Line No.: 2 Column: a

PacifiCorp has an agreement with RBS Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Schedule Page: 326.1 Line No.: 4 Column: b

Blanding City Corporation - contract termination date: September 26, 2013.

Schedule Page: 326.1 Line No.: 5 Column: b

Bonneville Power Administration - contract termination date: 30 days written notice.

Schedule Page: 326.1 Line No.: 5 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.1 Line No.: 6 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.1 Line No.: 7 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio standard requirements.

Schedule Page: 326.1 Line No.: 8 Column: I

Reserve share.

Schedule Page: 326.1 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.1 Line No.: 14 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio

standard requirements.

Schedule Page: 326.2 Line No.: 1 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.2 Line No.: 1 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio

standard requirements.

Schedule Page: 326.2 Line No.: 2 Column: I

Variable operating, maintenance and fuel expense associated with gas facility located in West Valley, Utah.

Schedule Page: 326.2 Line No.: 3 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

N (5)			Terris and the second	In	lv /p · · · /p · · l
Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmission	//	2013/Q4
. domestp		F	OOTNOTE DATA	, ,	20.0, 0.
		·	O THO I DAIN		
Schedule Page: 326.2	Line No : 3	Column: b			
Settlement adjustm		Gordinii B			
_	Line No.: 3	Column: I			
Settlement adjustm					
Schedule Page: 326.2		Column: b			
Settlement adjustm					
Schedule Page: 326.2	Line No.: 5	Column: I			
Settlement adjustm					
Schedule Page: 326.2		Column: b			
Settlement adjustm					
Schedule Page: 326.2	Line No.: 8	Column: I			
Settlement adjustm					
Schedule Page: 326.2	Line No.: 10	Column: I			
Financial swap.		0-1-			
Schedule Page: 326.2 Settlement adjustm		Column: b			
		Columnil			
Settlement adjustm	Line No.: 14	Column: I			
Schedule Page: 326.3		Column: h			
			date: August 31, 20	117	
Schedule Page: 326.3			date: August 31, 20) _ / .	
			of "City of Portlar	nd. Water Bure	eau" on pages
			nd, Portland Water E		saa on pages
Schedule Page: 326.3			•		
			of "Constellation E	Energy Commod	ities Group" on
pages 326-327. Com	plete name	is Constell	ation Energy Commodi	ties Group,	Inc.
Schedule Page: 326.3	Line No.: 10	Column: I			
Financial swap.					
Schedule Page: 326.3					
			of "Deseret Generat		
Schedule Page: 326.3			Generation and Trans	smission Coope	erative.
			erative - contract t	ormination d	ata: Cantambar 20
2024.	and Iransiii	ission coop	erative - contract (ermination do	ite. September 30,
Schedule Page: 326.3	l ine No · 14	Column: I			
			ion and maintenance	costs at coal	l fired generating
facility located i					
Schedule Page: 326.4		Column: I			
Financial swap.					
Schedule Page: 326.4	Line No.: 3	Column: b			
Settlement adjustm					
Schedule Page: 326.4		Column: I			
Settlement adjustm					
Schedule Page: 326.4		Column: b			
Settlement adjustm					
Schedule Page: 326.4	Line No.: 8	Column: I			
Settlement adjustm					
Schedule Page: 326.4	Line No.: 9	Column: I			
Financial swap.	Lina Na - 40	Caluman			
Schedule Page: 326.4	Line No.: 12	Column: I			
Line loss.	Line No : 2	Column: I			
Schedule Page: 326.5 Financial swap.	Line No.: 3	Column: I			
Schedule Page: 326.5	Line No.: 8	Column: b			
	LINE NO 0				
FERC FORM NO. 1 (ED). 12-87 <u>)</u>		Page 450.2		
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Name of Respondent			This Report is:	Date of Report	Year/Period of Report
maine of Kespondent			(1) X An Original	(Mo, Da, Yr)	real/reliod of Report
PacifiCorp			(2) A Resubmission	/ /	2013/Q4
·		F	OOTNOTE DATA	•	
Under Electric Servi	ice Agreeme:	nt subject	to termination upon	timely notif	fication.
Schedule Page: 326.5		Column: b		<u>*</u>	
Flathead Electric Co	operative,	Inc co	ntract termination d	ate: Septembe	er 30, 2016.
Schedule Page: 326.5	Line No.: 10	Column: I			
Line loss.					
Schedule Page: 326.6					
			to termination upon	timely notif	fication.
Schedule Page: 326.6			- F	- +	- T D
			of "Hermiston Gener .P. operates the Her		
			the plant. See page		
No. 1 for further in	nformation	on the Her	miston Generating Pl	ant.	. (2) 111 01115 1 0111
Schedule Page: 326.6					
Settlement adjustmer					
Schedule Page: 326.6	Line No.: 5	Column: I			
Settlement adjustmer					
Schedule Page: 326.6					
-		l dispatch	efficiency expense,	start-up cha	arges and
committee settlement					
		Column: b			
Settlement adjustmer		0-1			
Schedule Page: 326.6 Financial swap.	Line No.: 8	Column: I			
Schedule Page: 326.6	Lina No : 0	Column: b			
Settlement adjustmer		Column. D			
Schedule Page: 326.6		Column: I			
			associated with hyd	ro project in	n Idaho Falls,
Idaho.			-	1 3	•
Schedule Page: 326.6	Line No.: 10	Column: I			
	d administr	ation fees	associated with hyd	ro project in	n Idaho Falls,
Idaho.					
Schedule Page: 326.6					
Secondary, economy a					
Schedule Page: 326.6			151	1.7	
Purchase of renewable standard requirement		redit cert	ificates for Oregon	renewable poi	rtiolio
Schedule Page: 326.6		Column: I			
Reserve share.	LINE NO 12	Column. 1			
	Line No.: 1	Column: b			
Settlement adjustmer		Ociaiiii. D			
		Column: I			
Settlement adjustmer					
Schedule Page: 326.7	Line No.: 3	Column: I			
Financial swap.					
	Line No.: 4	Column: I			
Financial swap.					
		Column: I			
Fixed annual payment					
Schedule Page: 326.7		Column: a			
			of "Los Angeles Dep		Power" on pages
			partment of Water an	a rower.	
Settlement adjustmer		Column: b			
		Column: I			
Scriedule Faye: 320./	LITTE NO.: 0	COIUIIIII: I			

Page 450.3

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent	This Report is:	·	Year/Period of Report
Daniff Cours	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2042/04
PacifiCorp		1 1	2013/Q4
	FOOTNOTE DATA		
Q-6-1			
Settlement adjustment.	an, b		
Schedule Page: 326.7 Line No.: 13 Column Settlement adjustment.	in: b		
Schedule Page: 326.8 Line No.: 6 Column	n- 1		
Compensation for interruptible servi		2 G	
Schedule Page: 326.8 Line No.: 7 Column		20.	
Under Electric Service Agreement sub		n timely noti	fication.
Schedule Page: 326.8 Line No.: 8 Column		0101	
Financial swap.			
Schedule Page: 326.8 Line No.: 13 Colum	ın: I		
Reserve share.			
Schedule Page: 326.8 Line No.: 14 Colum	nn: b		
Under Electric Service Agreement sub	ject to termination upor	n timely noti	fication.
Schedule Page: 326.9 Line No.: 1 Column			
Nevada Power Company is a principal			is an indirect
wholly owned subsidiary of MidAmeric		any.	
Schedule Page: 326.9 Line No.: 1 Column	1: 1		
Line loss.	/		
Schedule Page: 326.9 Line No.: 5 Column Reserve share.	1: 1		
Schedule Page: 326.9 Line No.: 7 Column	v. 1		
Ancillary services.	I. I		
Schedule Page: 326.9 Line No.: 9 Column	n: h		
Secondary, economy and/or non-firm.	i. D		
Schedule Page: 326.9 Line No.: 9 Column	n· I		
Purchase of renewable energy credit		renewable po	rtfolio
standard requirements.	5	-	
Schedule Page: 326.9 Line No.: 11 Colum	nn: b		
Secondary, economy and/or non-firm.			
Schedule Page: 326.9 Line No.: 11 Colum			
Purchase of renewable energy credit	certificates for Oregon	renewable po	rtfolio
standard requirements.			
Schedule Page: 326.10 Line No.: 4 Colum			<u></u>
Under Electric Service Agreement sub		n timely noti	fication.
Schedule Page: 326.10 Line No.: 5 Colum	ın: I		
Line loss.			
Schedule Page: 326.10 Line No.: 6 Column Settlement adjustment.	III. D		
Schedule Page: 326.10 Line No.: 6 Colum	nn· I		
Operation expense plus amortization		Cove Project	
Schedule Page: 326.10 Line No.: 7 Colum		cove frojece	•
TOTAL CONTRACT OF THE PROPERTY		te: terminate	s when the Round
	contract termination da		0110 110 4114
Portland General Electric Company - Butte project is no longer operating			
Portland General Electric Company - Butte project is no longer operating	for power production p		
Portland General Electric Company -	for power production points!	urposes.	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Column	for power production points I of unrecovered costs of	urposes.	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Column Operation expense plus amortization	for power production points I of unrecovered costs of	urposes.	•
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum	for power production points I of unrecovered costs of	urposes.	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment.	for power production point: I of unrecovered costs of in: I	urposes.	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.10 Line No.: 12 Colum	for power production point: I of unrecovered costs of in: I mn: b	urposes.	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.10 Line No.: 12 Colum Financial swap.	for power production point: I of unrecovered costs of in: I mn: b mn: I	urposes.	,
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.10 Line No.: 12 Colum Financial swap. Schedule Page: 326.10 Line No.: 13 Colum	for power production p	urposes. Cove Project	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.10 Line No.: 12 Colum Financial swap. Schedule Page: 326.10 Line No.: 13 Colum Under Electric Service Agreement sub	for power production production production production production production production unit learning to the production production upon production p	urposes. Cove Project	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.10 Line No.: 12 Colum Financial swap. Schedule Page: 326.10 Line No.: 13 Colum	for power production production production production production production production unit learning to the production production upon production p	urposes. Cove Project	
Portland General Electric Company - Butte project is no longer operating Schedule Page: 326.10 Line No.: 7 Colum Operation expense plus amortization Schedule Page: 326.10 Line No.: 8 Colum Reserve share. Schedule Page: 326.10 Line No.: 11 Colum Settlement adjustment. Schedule Page: 326.10 Line No.: 12 Colum Financial swap. Schedule Page: 326.10 Line No.: 13 Colum Under Electric Service Agreement sub	for power production production production production production production production unit learning to the production production upon production p	urposes. Cove Project	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4		
	FOOTNOTE DATA				

Settlement adjustment.

Schedule Page: 326.11 Line No.: 1 Column: I

Line loss.

Schedule Page: 326.11 Line No.: 3 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 326-327. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 326.11 Line No.: 4 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Chelan County" on pages 326-327. Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 326.11 Line No.: 4 Column: b

Account 440, Residential sales

Account 442, Commercial and industrial sales Account 444, Public street and highway lighting

Account 445, Other sales to public authorities Schedule Page: 326.11 Line No.: 4 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio standard requirements.

Schedule Page: 326.11 Line No.: 5 Column: I

Reserve share.

Schedule Page: 326.11 Line No.: 6 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 326-327. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 326.11 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.11 Line No.: 6 Column: I

Liability associated with paper pond at hydro facility located on the Lewis River in Washington.

Schedule Page: 326.11 Line No.: 7 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages 326-327. Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 326.11 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.11 Line No.: 7 Column: I

Settlement adjustment.

Schedule Page: 326.11 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.11 Line No.: 8 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.11 Line No.: 9 Column: b

Public Utility District No. 1 of Douglas County - contract termination date: August 31, 2018.

Schedule Page: 326.11 Line No.: 10 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.11 Line No.: 11 Column: I

Reserve share.

Schedule Page: 326.11 Line No.: 12 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Snohomish County" on pages 326-327. Complete name is Public Utility District No. 1 of Snohomish County.

Schedule Page: 326.11 Line No.: 13 Column: a

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 326-327. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 326.11 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.11 Line No.: 13 Column: I

Operating expense, bond interest, amortization and taxes.

FERC FORM NO. 1 (ED. 12-87)

Page 450.5

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
D = 2'f'O = 222			(1) X An Original	(Mo, Da, Yr)	0040/04
PacifiCorp		_	(2) _ A Resubmission	/ /	2013/Q4
		F	OOTNOTE DATA		
O-1-1-1-D 000 44	I to a May 44	0-1			
Schedule Page: 326.11 Operating expense, h	Line No.: 14	Column: I	zation and taxes		
	Line No.: 1	Column: I	Lacion and taxes.		
Reserve share.					
Schedule Page: 326.12	Line No.: 2	Column: I			
Reserve share.	Line No . 4	Calumanah			
Settlement adjustmer	Line No.: 4	Column: b			
Schedule Page: 326.12		Column: b			
Settlement adjustmer					
Schedule Page: 326.12		Column: I			
Settlement adjustmer					
Settlement adjustmer		Column: b			
	Line No.: 13	Column: I			
Settlement adjustmer		Ooiaiiii. i			
	Line No.: 14	Column: b			
Sacramento Municipal			contract termination	date: Decemb	ber 31, 2014.
Schedule Page: 326.13	Line No.: 2	Column: I			
Line loss.	Line No : 6	Calumana			
Schedule Page: 326.13 Reserve share.	Line No.: 6	Column: I			
Schedule Page: 326.13	Line No.: 7	Column: b			
Settlement adjustmer					
Schedule Page: 326.13	Line No.: 7	Column: I			
Settlement adjustmer					
Schedule Page: 326.13 Settlement adjustmen	Line No.: 9	Column: b			
	Line No.: 11	Column: I			
Financial swap.					
Schedule Page: 326.13					
This footnote applie					
326-327. Sierra Paci is an indirect wholl					
Schedule Page: 326.13			ritarimerican micry	nordings co.	mparry:
Line loss.					
Schedule Page: 326.13	Line No.: 14	Column: I			
Reserve share.	/ : A/	0-1			
Schedule Page: 326.14 Under Electric Servi	Line No.: 7	Column: b	to termination upon	timely noti	fication
	Line No.: 9	Column: b	co cerminacion apon	. CIMCLY HOCE.	
Under Electric Servi			to termination upon	timely noti	fication.
Schedule Page: 326.14	Line No.: 12	Column: b			
Settlement adjustmer					
Schedule Page: 326.14		Column: I			
Settlement adjustment Schedule Page: 326.14		Column: b			
Settlement adjustmer		Columni. D			
Schedule Page: 326.14		Column: I			
Settlement of Pacifi	c Northwest	Refund ca	ase.		
Schedule Page: 326.15	Line No.: 1	Column: I			
Reserve share.	Line No - 0	Column			
Schedule Page: 326.15 This footnote applies		Column: a	of "Tegoro Pefining	. & Marketina	Company" or page
_		Courrences		a narketing	Tomparry our pages
FERC FORM NO. 1 (ED.	12-87)		Page 450.6		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	//	2013/Q4
·	OOTNOTE DATA		
<u>'</u>	COTHOTE BATA		
206 207 Complete name is Massace Definin	a C Marilatina Common		
326-327. Complete name is Tesoro Refinin		ту, шис.	
Schedule Page: 326.15 Line No.: 10 Column: b Settlement adjustment.)		
Schedule Page: 326.15 Line No.: 12 Column: a			
This footnote applies to all occurrences		f Trang " on	nages 326-327
Complete name is Tri-State Generation and			pages 320-327.
Schedule Page: 326.15 Line No.: 12 Column: b		ciación, inc.	
Settlement adjustment.	,		
Schedule Page: 326.15 Line No.: 12 Column: I			
Settlement adjustment.			
Schedule Page: 326.15 Line No.: 13 Column: b			
Tri-State Generation and Transmission As		ontract termin	nation date:
December 31, 2020.	2001401011, 1110.	311010100 0011	10.01011 0.0100
Schedule Page: 326.15 Line No.: 14 Column: I			
Line loss.			
Schedule Page: 326.16 Line No.: 1 Column: b			
Secondary, economy and/or non-firm.			
Schedule Page: 326.16 Line No.: 1 Column: I			
Purchase of renewable energy credit cert	ificates for Washing	gton renewable	e portfolio
standard requirements.			
Schedule Page: 326.16 Line No.: 2 Column: I			
Line loss.			
Schedule Page: 326.16 Line No.: 4 Column: a			
This footnote applies to all occurrences			
326-327. Complete name is U.S. Departmen	t of the Interior -	Bureau of Lar	nd Management.
Schedule Page: 326.16 Line No.: 6 Column: b	1	2014	
US Magnesium LLC - contract termination	date: December 31, 2	2014.	
Schedule Page: 326.16 Line No.: 6 Column: I			
Ancillary services. Schedule Page: 326.16 Line No.: 7 Column: a			
This footnote applies to all occurrences	of "Inited States 7	lir Forgo at I	Iill Bago" on
pages 326-327. Complete name is United S			
Schedule Page: 326.16 Line No.: 8 Column: a		1111 1111 10100	base.
This footnote applies to all occurrences		Municipal Po	ower" on
pages 326-327. Complete name is Utah Ass			3,,,,,,
Schedule Page: 326.16 Line No.: 8 Column: b		<u> </u>	
Secondary, economy and/or non-firm.			
Schedule Page: 326.16 Line No.: 8 Column: I			
Start-up and variable operation and main	tenance charges.		
Schedule Page: 326.16 Line No.: 11 Column: a			
This footnote applies to all occurrences	of "Wasatch Integra	ated Waste Mar	nagement" on pages
326-327. Complete name is Wasatch Integr			
Schedule Page: 326.16 Line No.: 13 Column: b)		
Western Area Power Administration - cont	ract termination dat	te: May 31, 20)22.
Schedule Page: 326.16 Line No.: 13 Column: I			
Line loss.			
Schedule Page: 326.16 Line No.: 14 Column: I			
Line loss.			
Schedule Page: 326.17 Line No.: 1 Column: I			
Reserve share.			
Schedule Page: 326.17 Line No.: 5 Column: I			
Reversal of reserve for potential liabil	ities associated $\overline{ ext{wit}}$	th the Pacific	c Northwest Refund
case.			
Schedule Page: 326.17 Line No.: 6 Column: I			

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Traine of reopendent			(1) X An Original	(Mo, Da, Yr)	Today oned or respon
PacifiCorp			(2) A Resubmission	/ /	2013/Q4
Тастоогр			1\ / =	7 7	2010/Q+
		Г	OOTNOTE DATA		
Reflects transaction			cally settle.		
Schedule Page: 326.17		Column: I			
Reflects transaction			cally settle.		
Schedule Page: 326.17		Column: I			
Deferrals and associ			der various energy	cost adjustme	nt mechanisms.
Schedule Page: 326.17		Column: I			
Represents the diffe					
the individual line	items with	in this sc.	nedule, and the acc	ruals charged	to account 555
during this period.	Lina Na : 12	Columnil			
Schedule Page: 326.17	Line No.: 12	Column: I			
Exchange energy expessor Schedule Page: 326.17		Column: b	<u> </u>		
Settlement adjustmen		Coluinn: D	1		
Schedule Page: 326.17	Line No.: 14	Column: I			
Imbalance energy.	Line No.: 14	Column: 1			
Schedule Page: 326.18	Line No.: 1	Column: I			
Imbalance energy.	Line No 1	Column. 1			
Schedule Page: 326.18	Line No.: 2	Column: b			
Settlement adjustmen		Column. D			
Schedule Page: 326.18	Line No.: 2	Column: I			
Imbalance energy.	Line No 2	Column. 1			
Schedule Page: 326.18	Line No.: 3	Column: b			
Settlement adjustment		Ooiaiiii. D			
Schedule Page: 326.18	Line No.: 3	Column: I			
Storage and exchange		Ooiaiiii. i			
	Line No.: 4	Column: I			
Storage and exchange		- Columnii I			
	Line No.: 6	Column: I			
Exchange energy expe					
Schedule Page: 326.18	Line No.: 8	Column: I			
Imbalance energy.					
Schedule Page: 326.18	Line No.: 9	Column: I			
Imbalance energy.					
Schedule Page: 326.18	Line No.: 10	Column: I			
Exchange energy expe					
Schedule Page: 326.18	Line No.: 11	Column: I			
Imbalance energy.					
Schedule Page: 326.18	Line No.: 12	Column: b)		
Settlement adjustmen	nt.				
Schedule Page: 326.18	Line No.: 12	Column: I			
Imbalance energy.					
Schedule Page: 326.18	Line No.: 13	Column: I			
Imbalance energy.					
Schedule Page: 326.18	Line No.: 14	Column: I			
Storage and exchange					
Schedule Page: 326.19	Line No.: 1	Column: I			
Exchange energy expe					
Schedule Page: 326.19	Line No.: 2	Column: I			
Imbalance energy.					
Schedule Page: 326.19	Line No.: 4	Column: I			
Imbalance energy.					
Schedule Page: 326.19	Line No.: 5	Column: I			
Station service for			ject.		
Schedule Page: 326.19	Line No.: 6	Column: I			
FERC FORM NO. 1 (ED.	12-87)		Page 450.8		
J	,		. ugo 700.0		

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmission	11	2013/Q4
		F	OOTNOTE DATA		
Reimbursement for p	roviding sta	ation serv	ice to third party w	ind project.	
Schedule Page: 326.19		Column: I			
			ice to third party w	ind project.	
Schedule Page: 326.19	Line No.: 8	Column: I	iss so silla Fals, "	III PIOJOCO.	
Imbalance energy.					
Schedule Page: 326.19	Line No.: 9	Column: b			
Settlement adjustme					
Schedule Page: 326.19	Line No.: 9	Column: I			
Imbalance energy.					
Schedule Page: 326.19	Line No.: 10	Column: I			
Imbalance energy.					
Schedule Page: 326.19	Line No.: 12	Column: b			
Settlement adjustme					
Schedule Page: 326.19	Line No.: 14	Column: I			
Storage and exchang					
Schedule Page: 326.20	Line No.: 1	Column: I			
Exchange energy exp					
Schedule Page: 326.20		Column: I			
Exchange energy exp					
Schedule Page: 326.20	Line No.: 4	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 5		5 "5 115		
			of "Southern Califo		
			California Public P	ower Authori	ty.
	Line No.: 5	Column: I			
Imbalance energy.	Lina Na . C	Calumn, b			
Schedule Page: 326.20 Settlement adjustme	Line No.: 6	Column: b			
Schedule Page: 326.20	Line No.: 6	Column: I			
Imbalance energy.	Line No 0	Column. 1			
Schedule Page: 326.20	Line No.: 7	Column: b			
Settlement adjustme		Column. D			
Schedule Page: 326.20	Line No.: 7	Column: I			
Imbalance energy.	Line No 1	Ooiaiiii. i			
Schedule Page: 326.20	Line No.: 8	Column: I			
Imbalance energy.	Ziiio ivoii o	Column 1			
Schedule Page: 326.20	Line No.: 9	Column: I			
Imbalance energy.	, 				
Schedule Page: 326.20	Line No.: 10	Column: b			
Settlement adjustme					
Schedule Page: 326.20	Line No.: 10	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 11	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 12	Column: b			
Settlement adjustme					
Schedule Page: 326.20	Line No.: 12	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 13	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 14	Column: I			
Imbalance energy.					
Schedule Page: 326.21	Line No.: 1	Column: b			
Settlement adjustme	nt.				
FERC FORM NO. 1 (ED.	12-87)		Page 450.9		
	<u> </u>		· · · · · · · · · · · · · · · · · · ·		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4	
FOOTNOTE DATA				

Schedule Page: 326.21	Line No.: 1	Column: I	
Imbalance energy.			
Schedule Page: 326.21	Line No.: 2	Column: I	
Imbalance energy.			

Schedule Page: 326.21 Line No.: 3 Column: b

Not applicable - adjustment for inadvertent interchange.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2013/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
1 D	eport all transmission of electricity, i.e., wh			r public outhorities, qualifying
	ies, non-traditional utility suppliers and ulti	· .	lies, cooperatives, othe	i public authorities, qualifying
	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public			
	c authority that the energy was received fr	. ,		0.7
	de the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the responding column (d) enter a Statistical Classification			of the service as follows:
	- Firm Network Service for Others, FNS -			
1	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
Line	Payment By	Energy Received From	Energy De	elivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	
1	Arizona Public Service Company	Arizona Public Service Company	(-	OS
\vdash	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	· ·
4	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation AD
5	Black Hills/Colorado Electric Utility Company		<u></u>	NF
6	Black Hills/Colorado Electric Utility Company			AD
7	Black Hills/Colorado Electric Utility Company			SFP
8	Black Hills/Colorado Electric Utility Company			AD
9	Black Hills Corporation		Montana-Dakota Utili	ities FNO
10	Black Hills Corporation		Montana-Dakota Utili	ities AD
11	Black Hills Corporation			NF
12	Black Hills Corporation			AD
13	Black Hills Corporation			SFP
14	Black Hills Corporation			AD
15	Black Hills Corporation		Black Hills Corporation	on LFP
16	Black Hills Corporation		Black Hills Corporation	on AD
17	Bonneville Power Administration			OS
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration OS
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration AD
20	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration LFP
21	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration AD
22	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	y Cooperative FNO
23	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	/ Cooperative AD
24	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
25	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
26	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Co	olumbia FNO
27	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Co	olumbia AD
28	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration LFP
29	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration AD
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	
32	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
33	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration OS
	TOTAL			

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	ssion	(IVIO, Da, 11)	End of2013/Q4	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	int 456)(Continued)		
5 In column		e Schedule or Tariff Number,			hadulas or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as ide ceipt and delivery locations or the substation, or other a designation for the substat column (h) the number of molumn (h) must be in megav	entified in column (d), is provi for all single contract path, "p appropriate identification for v ion, or other appropriate ider negawatts of billing demand t watts. Footnote any demand negawatthours received and	ded. point to point" trans where energy was ntification for where hat is specified in not stated on a m	smission service. In received as specified e energy was deliverenthe firm transmission	column (f), report the in the contract. In colued as specified in the service contract. Dema	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
R.S. 436	()	Borah/Brady Sub		,,	, , , , , , , , , , , , , , , , , , ,	1
V11-1,2,3	Yellowtail Sub	Sheridan Substation		1 3.	960 3,960	
V11-1,2,3	Yellowtail Sub	Sheridan Substation		1	877 877	+
V11-1,2	Various	Various				4
V11-1,2,8	Various	Various			137 137	7 5
V11-1,2	Various	Various				6
V11-1,2,7	Various	Various		1.	278 1,278	1 1
V11-1,2	Various	Various			120 120	+
V11-1,2	Various	Sheridan Substation	4	8 7.	655 7,655	5 9
V11-1,2	Various	Sheridan Substation	4	8 2	637 2,637	7 10
V11-1,2,8	Various	Various			569 16,569	
V11-1,2,8	Various	Various		4.	189 4,189	9 12
V11-1,2,7	Various	Various		3	608 3,608	3 13
V11-1,2,7	Various	Various			689 689	9 14
V11-1,2,7	Various	Wyodak Substation	5	2 159	922 159,922	2 15
V11-1,2,7	Various	Wyodak Substation			126 13,126	+
R.S. 369	Midpoint Substation	Summer Lake Sub			,	17
R.S. 237	Various	Various	31	6 1,089	709 1,089,709	18
R.S. 237	Various	Various	29	2 107	030 107,030	19
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	5	8 190		
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	5		836 -8,836	+
V11-1,2,3,4	Bonneville Power Adm	Gazley Substation			751 23,751	1 22
V11-1,2,3	Bonneville Power Adm	Gazley Substation		4 2	505 2,505	
V11-1,2,3	Bonneville Power Adm	Tieton Substation		1 5	332 5,332	2 24
V11-1,2,3	Bonneville Power Adm	Tieton Substation		1	908 908	3 25
V11-1,2,3	McNary Substation	Hinkle Substation		1	894 894	4 26
V11-1,2,3	McNary Substation	Hinkle Substation		1	94 94	4 27
V11-2,7	USBR Green Springs	Bonneville Power Adm	1	9 57	151 57,151	1 28
V11-2,7	USBR Green Springs	Bonneville Power Adm	1	9 -6,	524 -6,524	4 29
R.S. 368	Malin Substation	Malin Substation		691	534 691,534	4 30
R.S. 368	Malin Substation	Malin Substation		60	638 60,638	31
V11-1,2,3,4	Bonneville Power Adm			6 33	631 33,631	1 32
V11-1,2,3,4	Bonneville Power Adm			5 3	187 3,187	7 33
R.S. 299	Various	Various	19	8 1,030	985 1,030,985	34
			4,43	12,830	379 12,712,106	6

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	ion //	End of2013/Q4	
-	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continue ered to as 'wheeling')	ed)	
9. In column (k) through (n), report charges related to the billing demar of energy transferred. In column (n period adjustments. Explain in a fo shown on bills rendered to the entit Provide a footnote explaining the national to the total amounts in columns (purposes only on Page 401, Lines)	the revenue amounts as shown on ind reported in column (h). In column in), provide the total revenues from a potnote all components of the amour by Listed in column (a). If no monetal ature of the non-monetary settlement (i) and (j) must be reported as Trans	bills or vouchers. In column (k), in (I), provide revenues from ene all other charges on bills or vouch it shown in column (m). Report ary settlement was made, enter ant, including the amount and type smission Received and Transmis	provide revenues from demaingy charges related to the ambers rendered, including out on in column (n) the total charge zero (11011) in column (n).	ount
	REVENUE FROM TRANSMISSION	N OF FLECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No
(k)	(l)	(m)	(n)	
10.005		25.225	00.050	
13,925		25,025	38,950	
		-86	-86	
		-4	-4	'
	375	57	432	
		-26	-26	
	9,516	734	10,250	
		-11	-11	
1,117,870		49,419	1,167,289	
		-54,126	-54,126	1
	29,091	1,882	30,973	1
		1,566	1,566	
	18,020	1,024	19,044	1
		927	927	1
1,210,316		53,395	1,263,711	1
		-83,042	-83,042	1
				1
4,529,672		55,593	4,585,265	1
		346,660	346,660	1
1,355,561		14,540	1,370,101	2
		-110,855	-110,855	2
77,588		152,589	230,177	2
		6,797	6,797	2
15,423		2,141	17,564	2
		-670	-670	2
1,541		212	1,753	2
		-701	-701	2
435,718		4,594	440,312	2
		-38,242	-38,242	2
		246,946	246,946	3
		22,450	22,450	3
129,682		107,271	236,953	3
		-6,729	-6,729	3
896,621		1,024,573	1,921,194	3
38,697,973				

lame	e of Respondent	This Re		Date of Report	Year/Period of	
Pacif	iCorp	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yr) / /	End of 20	13/Q4
	TRANSM		F ELECTRICITY FOR OTHER	RS (Account 456.1)		
						au alifuia a
	eport all transmission of electricity, i.e., when ties, non-traditional utility suppliers and ultim	• .		ities, cooperatives, otne	r public authorities	s, qualifying
	se a separate line of data for each distinct ty		-	g the entities listed in co	lumn (a), (b) and	(c).
	eport in column (a) the company or public a					
	c authority that the energy was received from					
	ide the full name of each company or public				nyms. Explain in a	a footnote
	ownership interest in or affiliation the respon- column (d) enter a Statistical Classification of				of the service as	follows:
	- Firm Network Service for Others, FNS - Fi					
	smission Service, OLF - Other Long-Term F					
	ervation, NF - non-firm transmission service,					
	ny accounting adjustments or "true-ups" for statement. See General Instruction for definition			eriods. Provide an expia	anation in a footho	te for each
uju	strient. See General instruction for definition	S OI COUR	55.			
ine	Payment By		Energy Received From	Energy De		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Coi	mpany of Public Authority) (Footnote Affiliation)	(Company of Po (Footnote		Classifi- cation
	(a)		(b)	(0	. '	(d)
1	Bonneville Power Administration B	onneville	Power Administration	Bonneville Power Ad	ministration	AD
2	Bonneville Power Administration					NF
3	Bonneville Power Administration					AD
4	Bonneville Power Administration					SFP
5	Bonneville Power Administration					AD
6	Bonneville Power Administration B	onneville	Power Administration	Clark Public Utilities		FNO
7	Bonneville Power Administration B	onneville	Power Administration	Clark Public Utilities		AD
8	Cargill Power Markets, LLC					NF
9	Cargill Power Markets, LLC					AD
10	Cargill Power Markets, LLC					SFP
11	Cargill Power Markets, LLC					AD
12	Constellation Energy Commodities Group					NF
13	Constellation Energy Commodities Group					AD
14	Constellation Energy Commodities Group					SFP
15	Constellation Energy Commodities Group					AD
16	Coral Power					NF
17	Coral Power					AD
18	Coral Power					SFP
19	Cowlitz County PUD	owlitz Co	unty PUD	Bonneville Power Ad	ministration	os
20	Cowlitz County PUD C	owlitz Co	unty PUD	Bonneville Power Ad	ministration	AD
21	Deseret Generation & Trans.	eseret Ge	eneration & Trans.	Deseret Generation 8	& Trans.	OS
22	Deseret Generation & Trans.	eseret Ge	eneration & Trans.	Deseret Generation 8	& Trans.	AD
23	Deseret Generation & Trans.					NF
24	EDF Trading North America, LLC					AD
25	EDF Trading North America, LLC					AD
26	Enel Cove Fort, LLC	nel Cove	Fort, LLC			LFP
27	Enel Cove Fort, LLC	nel Cove	Fort, LLC			LFP
28	Eugene Water & Electric Board					AD
29	Fall River Rural Electric Cooperative	larysville l	Hydro Partners	Idaho Power Compai	ny	os
30	Fall River Rural Electric Cooperative	larysville l	Hydro Partners	Idaho Power Compai	ny	AD
31	Foote Creek III, LLC F	oote Cree	k III, LLC			OS
32	Foote Creek III, LLC F	oote Cree	k III, LLC			AD
33	Iberdrola Renewables, LLC					NF
34	Iberdrola Renewables, LLC					AD
	TOTAL					

Name of Respo	ondent	This Report Is:		Dat	te of Report o, Da, Yr)	Year/Period of	•	
PacifiCorp		` ' <u> </u>	submission	(1010		End of 2	:013/Q4	
	TRAN	SMISSION OF ELECTRIC (Including transaction	ITY FOR OTHERS (Ac	count 4	156)(Continued)			
5 In column	(e), identify the FERC Rate					hodulos or contr		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as ide ceipt and delivery locations or the substation, or other a designation for the substation column (h) the number of no blumn (h) must be in megaticolumn (i) and (j) the total re-	entified in column (d), is for all single contract participation appropriate identification tion, or other appropriate megawatts of billing deminates. Footnote any der	provided. ath, "point to point" tr for where energy was identification for wh and that is specified mand not stated on a	ansmis as rece ere en	ssion service. In one eived as specified hergy was delivered firm transmission	column (f), report in the contract. ed as specified in service contract.	t the In colur n the	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)		TRANSF MegaWatt Hours Received (i)	ER OF ENERGY MegaWatt F Deliyere	Hours	Line No.
(e)	(f)	(g)	(h)			(j)		
R.S. 299	Various	Various		207	104,		104,202	\longmapsto
V11-1,2,3,8	Various	Various			<u>_</u>	076	3,076	\longmapsto
V11-1,2,3,8	Various	Various			<u>_</u>	422	2,422	\longmapsto
V11-1,2,3,7	Various	Various				602	7,602	
V11-1,2,3,7	Various	Various				322	8,322	\longmapsto
V11-1,2,3,4	Cardwell-Merwin			19	108,		108,186	\longmapsto
V11-1,2,3,4,11	Cardwell-Merwin	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				939	2,939	\longmapsto
V11-1,2,8	Various	Various			100,		100,801	
V11-1,2,8	Various	Various			-34,		-34,564	
V11-1,2,7	Various	Various			<u>-</u>	899	1,899	-
V11-1,2	Various	Various				863	-863	
V11-1,2,8	Various	Various				375	375	
V11-1,2	Various	Various			-33,		-33,104	-
V11-1-3,7	Various	Various				400	400	-
V11-1,2	Various	Various			7	007	7.007	15
V11-1,2,8	Various	Various			-	837	7,837	
V11-1,2,8	Various	Various				970	-970	
V11-1,2,7	Various	Various			25,:	210	25,210	
R.S. 234	Swift Unit No. 2	Woodland Substation						19
R.S. 234	Swift Unit No. 2	Woodland Substation		404	200	400	000,400	20
R.S. 280	Various	Various		104	632,		632,463	
R.S. 280 V11-1,2	Various	Various Various		91	61,	799 154	61,799 154	
V11-1,2 V11-1,2	Various					256	-256	
V11-1,2 V11-1,2	Various Various	Various				145	-250	——
V11-1,2 V11	Enel Cove Fort	Various Red Butte Substation				145	-143	26
V11	Enel Cove Fort	Mona Substation						27
V11-1,2	Various	Various				-1	-1	28
R.S. 322	Targhee Substation	Goshen Substation				-1	-1	29
R.S. 322	Targhee Substation	Goshen Substation						30
S.A 130	Foote Creek Sub	Various						31
S.A 130 S.A 130	Foote Creek Sub	Various						32
	Various	Various			197,	421	197,421	
	Various	Various			-16,		-16,770	
V 11 1-0,0,0,11	Valloud	Various			-10,		10,110	J-4
			4	,438	12,830,	379 12	,712,106	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
PacifiCorp	(2) A Resubmiss			
	FRANSMISSION OF ELECTRICITY FO (Including transactions reff	ered to as 'wheeling')	ea) 	
charges related to the billing demar of energy transferred. In column (more period adjustments. Explain in a following on bills rendered to the entity Provide a footnote explaining the national of the total amounts in columns (purposes only on Page 401, Lines of	the revenue amounts as shown or nd reported in column (h). In column, provide the total revenues from otnote all components of the amou y Listed in column (a). If no monet ature of the non-monetary settleme i) and (j) must be reported as Trans 16 and 17, respectively. xplanations following all required de	on (I), provide revenues from enerall other charges on bills or vouce int shown in column (m). Report ary settlement was made, enter and including the amount and typosmission Received and Transmission.	rigy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(1)	()	175,086	175,086	1
	16,992	725	17,717	2
	,	12,704	12,704	
	35,093	·	36,724	
		41,658	41,658	
430,388		65,378	495,766	
		-69,223	-69,223	
	847,448	·	884,173	
	017,710	-14,878	-14,878	
	16,944	10,906	27,850	
+	10,044	-573	-573	
	1,745		1,821	12
+	1,743	-84	-84	13
		-43,812	-43,812	14
		-33,550	-33,550	
	49,962	2,810	52,772	16
	49,902	-619	-619	17
	98,816			18
	90,010		103,061	
		117,403	117,403	19
4 077 200		10,181	10,181	20
1,977,392		2,372,865	4,350,257	21
	450	1,075,146	1,075,146	22
	453		474	23
		-413	-413	24
		-201	-201	25
		50,625	50,625	26
		81,000	81,000	27
		-1	-1	28
		138,699	138,699	29
		12,609	12,609	30
		33,168	33,168	31
		3,015	3,015	
	1,404,099	·	1,656,559	33
		258,158	258,158	34
				1
38,697,973	12,779,898	34,015,065	85,492,936	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2013/Q4
Pacif	•	(2) A Resubmission	11	End of 2013/Q4
	TRANSI (MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
1. R	eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ies, non-traditional utility suppliers and ulti		,,,	, , , , , , , , , , , , , , , , , , , ,
	se a separate line of data for each distinct			
1	eport in column (a) the company or public	•	•	` '
	c authority that the energy was received fro de the full name of each company or publi			
1	ownership interest in or affiliation the respo	•		Tyrris. Explain in a lootilote
	column (d) enter a Statistical Classification			s of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service my accounting adjustments or "true-ups" fo			
	stment. See General Instruction for definition		enous. I Tovide all expir	anation in a loothole for each
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	elivered To Statistical Uplic Authority) Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	` (c	, ,
1	Iberdrola Renewables, LLC			SFP
2	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
3	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
4	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany LFP
5	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany AD
6	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO
7	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		LFP
8	Idaho Power Company	Idaho Power Company	Idaho Power Compa	ny OS
9	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany LFP
10	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany AD
11	Idaho Power Company			OS
12	Idaho Power Company			AD
13	Idaho Power Company			OS
14	Idaho Power Company			AD
15	Idaho Power Company			NF
16	Idaho Power Company			AD
17	Idaho Power Company			SFP
18	Idaho Power Company			AD
19	JP Morgan Ventures Energy Corp.			NF
20	JP Morgan Ventures Energy Corp.			AD
21	JP Morgan Ventures Energy Corp.			SFP
22	JP Morgan Ventures Energy Corp.			AD
	Los Angeles Department of Water & Power			SFP
24	Los Angeles Department of Water & Power			NF
25	Los Angeles Department of Water & Power			AD
26	Macquarie Energy, LLC			NF
27	Macquarie Energy, LLC			SFP
28	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	
29	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	
30	Morgan Stanley Capital Group, Inc.			NF
31	Morgan Stanley Capital Group, Inc.			AD
32	Morgan Stanley Capital Group, Inc.			SFP
33	Morgan Stanley Capital Group, Inc.			AD
34	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
	TOTAL			
			-	

Name of Respo	ondent	This Report Is: (1) X An Origina	al	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubn		(WO, Da, 11)	End of2013/Q4	
	TRAN	SMISSION OF ELECTRICITY (Including transactions)	FOR OTHERS (Acco	ount 456)(Continued)		
5 In column		Schedule or Tariff Numbe			chadules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as ide ceipt and delivery locations or the substation, or other a designation for the substat column (h) the number of molumn (h) must be in megav	entified in column (d), is pro for all single contract path, appropriate identification for ion, or other appropriate iden negawatts of billing demand watts. Footnote any demandegawatthours received an	rvided. "point to point" train where energy was entification for whe did that is specified in a not stated on a r	nsmission service. In received as specified re energy was deliver the firm transmission	column (f), report the lin the contract. In colued as specified in the service contract. Dema	
	., .,					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSF	ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-1,2,7	Various	Various			988 12,988	3 1
V11-5,6						2
V11-5,6						3
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		31 66	531 66,53	1 4
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		32 -4	788 -4,788	3 5
V11-1,2,3	Ponderosa Substation	Various		1 11	114 11,114	4 6
V11	Malin 500 Substation	Round Mountain Sub				7
R.S. 427	Goshen Substation	Goshen Substation				8
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		78 66	060 66,060	9
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		-4	421 -4,42	1 10
R.S. 257	Antelope Substation	Antelope Substation		188		
R.S. 257	Antelope Substation	Antelope Substation		22	528 22,528	3 12
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		42	883 42,883	+
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		3	801 3,80	1 14
V11-1,2,8	Various	Various		12	900 12,900	15
V11-1,2,8	Various	Various		-6	841 -6,84	+
V11-1,2,7	Various	Various		2	610 2,610	
V11-1,2,7	Various	Various			209 -2,209	
V11-1-3,8,11	Various	Various		68	205 68,205	
V11-1,2,3	Various	Various			816 -4,816	+
V11-1,2,7	Various	Various			-	21
V11-1,2,7	Various	Various			-2 -2	2 22
V11-1,2,7	Various	Various		4	415 4,415	5 23
V11-1,2,8	Various	Various			,	24
V11-1,2,9	Various	Various			937 -937	7 25
V11-1,2,8	Various	Various		19	253 19,253	3 26
V11-1,2,7	Various	Various				27
R.S. 302	Duchesne	Duchesne		24	489 24,489	28
R.S. 302	Duchesne	Duchesne		1	862 1,862	2 29
V11-1-3,8	Various	Various		240	605 240,605	30
V11-1-3,8	Various	Various		8	088 8,088	3 31
V11-1,2,7	Various	Various			520 15,520	
V11-1,2,7	Various	Various			536 -12,536	+
	Wallula Substation	Wala-MIDC path		94 212	356 212,356	34
			4,4	38 12,830	379 12,712,106	6

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
PacifiCorp	(2) A Resubmis			
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	DR OTHERS (Account 456) (Continue fered to as 'wheeling')	ed)	
charges related to the billing demand of energy transferred. In column (reperiod adjustments. Explain in a foshown on bills rendered to the entiperovide a footnote explaining the number of the total amounts in columns ourposes only on Page 401, Lines	t the revenue amounts as shown or nd reported in column (h). In column, m), provide the total revenues from cotnote all components of the amount ty Listed in column (a). If no mone that the column (a) if no mone that the column (b) and (c) must be reported as Tran 16 and 17, respectively.	nn (I), provide revenues from enerall other charges on bills or voucunt shown in column (m). Report tary settlement was made, enter sent, including the amount and typ smission Received and Transmis	rigy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(iy	176,733	` ,	203,488	1
	170,700	217,287	217,287	-
		23,220	23,220	-
726,189		32,037	758,226	
720,100		-49,825	-49,825	-
24,279		3,987	28,266	
24,219		303,750	303,750	<u> </u>
		303,730	303,730	
040 400		25 522	077.050	8
842,430		35,522	877,952	
		-122,000	-122,000	-
		67,672	67,672	-
		6,152	6,152	
		14,927	14,927	13
		1,357	1,357	14
	72,558	3,177	75,735	15
		3,411	3,411	16
	14,125	710	14,835	17
		17,895	17,895	18
	903,476	178,215	1,081,691	19
		-10,866	-10,866	20
	36,290	-4,874	31,416	21
		47,661	47,661	22
	28,307	1,256	29,563	23
	3		3	24
		-966	-966	25
	70,706	2,963	73,669	26
	3,629	10,064	13,693	27
		17,655	17,655	28
		1,605	1,605	29
	1,231,770	65,368	1,297,138	30
	, - , -	137,713	137,713	
	84,798		88,531	32
	3 4,7 000	-1,612	-1,612	33
2,487,695		1,019,404	3,507,099	<u> </u>
2,407,093		1,010,404	0,001,099	- 54
				1
38,697,973	12,779,898	34,015,065	85,492,936	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2013/Q4
	TRANS	AISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
1 D	رب eport all transmission of electricity, i.e., who			r public authorities, qualifying
1	ties, non-traditional utility suppliers and ulti	- ·	iles, cooperatives, othe	public authorities, qualitying
1	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public a			
1 .	c authority that the energy was received fro	. ,		9,
	ide the full name of each company or public			nyms. Explain in a footnote
	ownership interest in or affiliation the respo- column (d) enter a Statistical Classification			of the convice as follows:
	- Firm Network Service for Others, FNS - F			
1	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
Line	Payment By	Energy Received From	Energy De	elivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	. '
1	()	NextEra Energy Resources, LLC	Grant County PUD	AD
-	NextEra Energy Resources, LLC			NF
3	NextEra Energy Resources, LLC			AD
4	Nevada Power Company			NF
	. ,	Bonneville Power Administration	Oregon Direct Acces	s FNO
-		Bonneville Power Administration	Oregon Direct Acces	
	Pacific Gas & Electric Company		3	OS
	Pacific Gas & Electric Company			AD
9	Pacific Gas & Electric Company			OS
	Portland General Electric Company			NF
	Portland General Electric Company			AD
	Portland General Electric Company			SFP
13	Portland General Electric Company			OS
14	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	ural Elect. OS
15	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	ural Elect. AD
-		Bonneville Power Administration	CAISO	LFP
-	,	Bonneville Power Administration	CAISO	AD
18	Powerex Corporation	Powerex Corporation	CAISO	LFP
19	Powerex Corporation	Powerex Corporation	CAISO	AD
20	Powerex Corporation	Powerex Corporation	CAISO	LFP
21	Powerex Corporation	Powerex Corporation	CAISO	AD
22	Powerex Corporation	Powerex Corporation	CAISO	LFP
23	Powerex Corporation	Powerex Corporation	CAISO	AD
24	Powerex Corporation			NF
25	Powerex Corporation			AD
26	Powerex Corporation			SFP
27	Powerex Corporation			AD
28	PPL Energy Plus, LLC			NF
29	PPL Energy Plus, LLC			AD
-	PPL Energy Plus, LLC			SFP
31	PPL Energy Plus, LLC			AD
32	Public Svc. Co. of CO			SFP
33	Rainbow Energy Marketing Corporation			NF
34	Rainbow Energy Marketing Corporation			AD
	TOTAL			
			I	1

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	ssion	(WO, Da, 11)	End of2013/Q4	
	TRANS	MISSION OF ELECTRICITY FO	OR OTHERS (Acco	ount 456)(Continued)		
5 In column		Schedule or Tariff Number,			shadulas ar contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as identiceipt and delivery locations for the substation, or other application designation for the substation column (h) the number of mobiumn (h) must be in megaw	ntified in column (d), is provious all single contract path, "popropriate identification for word, or other appropriate identification for word, or other appropriate identification. The column is provided and t	ded. ' point to point" train where energy was stification for whe hat is specified in not stated on a r	nsmission service. In received as specified re energy was deliver the firm transmission	column (f), report the lin the contract. In colued as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V11-5,6,7,9	Wallula Substation	Wala-MIDC path	` '		,891 1,89	1 1
V11-1,2,8	Various	Various			99 99	9 2
V11-1,2,8	Various	Various			76 76	3
V11-1,2,8	Various	Various		1	560 1,560	0 4
V11-1,2,3,4	Bonneville Power Adm	Various		26 191	,994 191,994	4 5
V11-1,2,3,4	Bonneville Power Adm	Various		25 17	,047 17,04	7 6
R.S. 607						7
V11-1,2	Various	Various				8
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				9
V11-1,2,8	Various	Various		8	,767 8,767	7 10
V11-1,2,8	Various	Various			207 207	7 11
V11-1,2,7	Various	Various			295 295	12
R.S. 137	Various	Various				13
R.S. 123	Various	Buffalo Substation				14
R.S. 123	Various	Buffalo Substation				15
V11-1,2,7	Bonneville Power Adm	CRAG View Substation		83 380	,866 380,866	16
V11-1,2,7	Bonneville Power Adm	CRAG View Substation		84 -58	,690 -58,690	17
V11-1,7	Malin 500 Substation	Round Mountain Sub		50		18
V11-1,7	Malin 500 Substation	Round Mountain Sub		50		19
V11-1,7	Malin 500 Substation	Round Mountain Sub		50		20
V11-1,7	Malin 500 Substation	Round Mountain Sub		50		21
V11-1,7	Malin 500 Substation	Round Mountain Sub		50		22
V11-1,7	Malin 500 Substation	Round Mountain Sub		50		23
V11-1,2,8	Various	Various		575	,984 575,984	4 24
V11-1,2,8	Various	Various		-153	,684 -153,684	4 25
V11-1,2,7	Various	Various		76	,587 76,587	7 26
V11-1,2,7	Various	Various		-54	.264 -54,264	4 27
V11-1,2,8	Various	Various			807 807	7 28
V11-1,2,8	Various	Various			-791 -79 ²	1 29
V11-1,2,7	Various	Various		2	,891 2,89 ⁻	1 30
V11-1,2	Various	Various			-149 -149	31
V11-1,2,7	Various	Various			800 800	32
V11-1,2,8	Various	Various			929 929	33
V11-1,2	Various	Various		-6	,662 -6,662	2 34
			4,4	38 12,830	,379 12,712,100	6

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
PacifiCorp	(2) A Resubmiss			
Т	RANSMISSION OF ELECTRICITY FOI (Including transactions reffe	R OTHERS (Account 456) (Continue ered to as 'wheeling')	ed)	
2. In column (k) through (n), reporticharges related to the billing deman of energy transferred. In column (more adjustments. Explain in a focshown on bills rendered to the entity Provide a footnote explaining the nation. The total amounts in columns (incorposes only on Page 401, Lines 111. Footnote entries and provide explaining the explaining the nation of the columns of the columns of the columns of the columns.	d reported in column (h). In column (h), provide the total revenues from a partnote all components of the amount Listed in column (a). If no monetature of the non-monetary settlement (and (j) must be reported as Trans 6 and 17, respectively.	n (I), provide revenues from ene all other charges on bills or vouclet shown in column (m). Report ary settlement was made, enter and, including the amount and type smission Received and Transmis	rgy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). the of energy or service rendered	ount of ed.
	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(N)	(1)	-665,697	-665,697	1
	20,482	3,241	23,723	2
	20, 102	-1,058	-1,058	
	9,878	460	10,338	
356,153	5,575	66,107	422,260	
555,155		-34,255	-34,255	
		14,500,000	14,500,000	
		-5	-5	8
		271,951	271,951	9
	52,233	2,308	54,541	10
	32,233	2,300	2,290	11
	3,067	129	3,196	12
	3,067	3,314	3,190	13
		·	·	
		337	337	14
1 026 508		28	28	
1,936,508		85,434	2,021,942	16
4.550.007		-77,044	-77,044	17
1,553,607		34,848	1,588,455	18
		-7,399	-7,399	19
1,553,607		34,848	1,588,455	20
		-7,399	-7,399	21
1,530,413		34,328	1,564,741	22
		-7,399	-7,399	23
	3,700,210	165,274	3,865,484	24
		-65,297	-65,297	25
	958,456	73,068	1,031,524	26
		-13,041	-13,041	27
	4,391	187	4,578	28
		-317	-317	29
	17,518	752	18,270	30
		-115	-115	31
	2,469	103	2,572	32
	3,910	170	4,080	33
		-3,436	-3,436	34
				ı

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4	
	TRANSM (In	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'whee	RS (Account 456.1)		
ı P	eport all transmission of electricity, i.e., whe			r public authorities, qualifying	
	ties, non-traditional utility suppliers and ultim	~ :	nies, cooperatives, other	public authorities, qualitying	
	se a separate line of data for each distinct ty	·	g the entities listed in co	lumn (a), (b) and (c).	
	eport in column (a) the company or public a				
	c authority that the energy was received from				
	ide the full name of each company or public ownership interest in or affiliation the respon			nyms. Explain in a footnote	
	column (d) enter a Statistical Classification			s of the service as follows:	
	- Firm Network Service for Others, FNS - F				
	smission Service, OLF - Other Long-Term F				
	ervation, NF - non-firm transmission service,				
	ny accounting adjustments or "true-ups" for stment. See General Instruction for definition		eriods. Provide an expla	anation in a footnote for each	
aujus	strient. See General instruction for definition	is of codes.			
ine	Payment By	Energy Received From	Energy De		
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu		
	(a)	(b)	(0	. '	
1	Rainbow Energy Marketing Corporation			SFP	
2	Rainbow Energy Marketing Corporation			AD	
3	Sacramento Municipal Utility District	Sacramento Municipal Util. Dist.	Sacramento Municipa	al Util. Dist. LFP	
4	Sacramento Municipal Utility District	Sacramento Municipal Util. Dist.	Sacramento Municipa	al Util. Dist. LFP	
5	Salt River Project			NF	
6	Salt River Project			SFP	
7	Seattle City Light F	PL Energy Vansycle, LLC	Grant County PUD	AD	
8	Sierra Pacific Power Company			OS	
9	Sierra Pacific Power Company			AD	
10	Sierra Pacific Power Company			NF	
11	Sierra Pacific Power Company			AD	
12	Sierra Pacific Power Company			SFP	
13	Sierra Pacific Power Company			AD	
14	Southern California Edison Company			NF	
15	Southern California Edison Company			AD	
16	Southern California Edison Company			OS	
17	Southern California Public Power Authority F	Powerex Corporation		OS	
18	State of South Dakota	Vestern Area Power Administration	Black Hills Corporation	on LFP	
19	State of South Dakota	Vestern Area Power Administration	Black Hills Corporation	on AD	
20	Tenaska Power Services Company			NF	
21	Tenaska Power Services Company			AD	
22	Tenaska Power Services Company			SFP	
23	Tenaska Power Services Company			AD	
24	The Energy Authority, Inc.			NF	
25	The Energy Authority, Inc.			AD	
26	Thermo No. 1 BE-01, LLC	hermo Geothermal Project		LFP	
27	Thermo No. 1 BE-01, LLC	hermo Geothermal Project		AD	
28	TransAlta Energy Marketing			NF	
29	TransAlta Energy Marketing			AD	
30	TransAlta Energy Marketing			SFP	
31	Tri-State Generation & Trans.		Tri-State Generation	& Trans. OS	
32	Tri-State Generation & Trans.		Tri-State Generation	& Trans. AD	
33	Tri-State Generation & Trans.		Tri-State Generation	& Trans. FNO	
34	Tri-State Generation & Trans.		Tri-State Generation	& Trans. AD	
	TOTAL				
				<u> </u>	

Name of Respo	ondent	This Report Is: (1) X An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubm		(NO, Da, 11)	End of2013/Q4	
	TRANS	SMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acco	ount 456)(Continued)		
5. In column		Schedule or Tariff Number			chedules or contract	
6. Report red designation for	ceipt and delivery locations or the substation, or other a	entified in column (d), is prov for all single contract path, " appropriate identification for tion, or other appropriate ide	point to point" trar where energy was	received as specified	I in the contract. In colu	mn
		negawatts of billing demand				and
	. ,	vatts. Footnote any demand negawatthours received and		negawatts basis and e	xplain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V11-1,2,7	Various	Various		5	5,566	5 1
V11-1,2	Various	Various		-1	,300 -1,300	2
V11-1,2,7	Malin Substation	Malin Substation		31		3
V11	Malin Substation	Malin Substation				4
V11-1,2,3,8	Various	Various			195 195	5 5
V11-1,2,3,7	Various	Various			491 491	انسا
V11-1,2	Wallula Substation	Wala-MIDC path				7
R.S. 674	Sigurd Substation	Utah-Nevada Border				8
R.S. 674	Sigurd Substation	Utah-Nevada Border				9
V11-1,2,8	Various	Various		14	,229 14,229	10
V11-1,2	Various	Various		-1	,637 -1,637	11
V11-1,2,7	Various	Various			200 200	
V11-1,2	Various	Various			,742 -1,742	
-,-,-,	Various	Various		292	•	
V11-1-3,8,9,11		Various		-19	,718 -19,718	
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				16
V11-9,11	Tieton Substation	Various			205 205	
V11-1,2,7	Yellowtail Sub	Wyodak Substation			,821 17,821	
V11-1,2,7	Yellowtail Sub	Wyodak Substation			,845 1,845	
V11-1,2,8	Various	Various			705 4,705	
V11-1,2	Various	Various			.430 -2,430	
V11-1,2,3,7	Various	Various			.567 46,567 .390 -2.390	
V11-1,2 V11-1,2,8	Various Various	Various		-2	.390 -2,390 967 967	
V11-1,2,8 V11-1,2,8	Various	Various Various			144 144	
V 11-1,2,0	South Milford Sub	Mona Substation		11 61	635 61,635	
	South Milford Sub	Mona Substation			,385 4,385	
V11-1,2,8	Various	Various			798 30,798	
V11-1,2,8	Various	Various			,844 -3,844	
V11-1,2,7	Various	Various			146 146	+
R.S. 123	Various	Various		36 177		
R.S. 123	Various	Various			,895 17,895	
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub			,378 40,378	
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub		1	249 249	
-,-,-,		,				
			4,4	38 12,830	,379 12,712,106	6

TRANSMISION OF ETERRICITY FOR OTHERS (Account 459) Continued) (In column (k) through (in), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from de sharges related to the billing demand reported in column (in) provide revenues from energy charges related to the of energy transferred. In column (in), provide the total revenues from all other charges on bills or vouchers rendered, including of energy transferred. In column (in), provide the total revenues from all other charges on bills or vouchers rendered, including of energy transferred. In column (in), provide the total revenues from all other charges on bills or vouchers rendered, including of energy of the total chain of the column (in). If no monetary settlement was made, enter zero (11011) in column (in) review of the column (in). If no monetary settlement was made, enter zero (11011) in column (in). The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual purposes only on Page 401, Lines 15 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	me of Respondent cifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
	_			ed)	
Commonstrates Commonstrate					
Demand Charges	arges related to the billing demandenergy transferred. In column (moderation adjustments. Explain in a foctown on bills rendered to the entity avide a footnote explaining the nation of the total amounts in columns (ipposes only on Page 401, Lines 1)	d reported in column (h). In column (h), provide the total revenues from a strote all components of the amount Listed in column (a). If no monetature of the non-monetary settlement and (j) must be reported as Trans 6 and 17, respectively.	n (I), provide revenues from ene all other charges on bills or voucht shown in column (m). Report ary settlement was made, enter and, including the amount and typimission Received and Transmis	rgy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
Demand Charges		REVENUE FROM TRANSMISSION	NOF ELECTRICITY FOR OTHERS		
(k) (l) (m) (n) (n) (n) (n) (n) (n) (n) (n) (n) (n	Demand Charges			Total Revenues (\$)	Line
21,465 954 22,7	(\$)	(\$)			No.
134,789	(^)	.,	,	. ,	
134,789		21,465		-639	,
130,043 130,043 130,043 130,043 130,043 130,043 130,043 130,043 130,043 130,043 130,043 130,043 130,043 134,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,044 14,04	424.700				-
870 134 1,1 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,108 942 7,4 6,109 6,109 6,109 6,109 6,109 7,1 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,11 7,109 9,1	154,769		·		`
6,108 942 7,0 5,252 -5,252 -5,252 68,919 68,6 68,6 87,415 3,690 91,7 1,069 -1,0 -1,0 5,184 219 5,4 1,042 -1,0 -1,0 2,180,045 917,821 3,097,3 333,001 333,001 333,0 271,951 271,951 271,951 96,818 4,273 101,0 96,818 4,273 101,1 1,884 521 12,4 1,480 -1,4 -1,4 251,189 16,167 267,3 4,180 192 4,3 4,180 192 4,3 266,276 91,893 358,1 162,693 7,174 169,0 174 -1,4 -1,4 101,745 986 42 1,4 101,745 9,867 9,867	<u>_</u> _	970	·		
1,5,252 -5,252 -5,252 -5,252 -5,252 -5,252 -5,253 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255 -5,255	<u>_</u> _			1,004	;
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251,189 16,167 267,3 -1,259 -1,2 4,180 192 4,3 1,229 1,2 266,276 91,893 358,3 -36,213 -36,2 162,693 7,174 169,8 174 986 42 1,0 101,745 9,867 9,867		11,884	521	12,405	20
4,180 192 4,3 1,229 1,2 266,276 91,893 358,7 162,693 7,174 169,8 101,745 986 42 1,0 9,867 9,867 9,8			-1,480	-1,480	2′
4,180 192 1,229 1,2 266,276 91,893 358, -36,213 -36,2 162,693 7,174 169, 174 174 986 42 1,0 101,745 9,867 9,867		251,189	16,167	267,356	22
1,229 1,2 266,276 91,893 358,7 -36,213 -36,2 162,693 7,174 169,8 174 986 42 1,, 101,745 9,867 9,867			-1,259	-1,259	23
266,276 91,893 358,7 -36,213 -36,23 -36,2 162,693 7,174 169,8 174 174 174 986 42 1,0 101,745 9,867 9,867		4,180	192	4,372	24
986 42 1,01,745 9,867 9,867 9,867		1	1,229	1,229	25
162,693 7,174 169,693 174 174 986 42 1,0 101,745 9,867 9,867	266,276	1	91,893	358,169	26
162,693 7,174 169,693 174 174 986 42 1,0 101,745 9,867 9,867			-36,213	-36,213	27
986 42 1,0 101,745 9,867 9,867 9,867		162,693		169,867	28
986 42 1,0 101,745 101,7 9,867 9,8				174	29
101,745 101,745 9,867 9,8		986		1,028	30
9,867	101.745			101,745	3′
		- I	9 867	9,867	32
20,010	61 641		·	89,651	33
	01,041			-67,731	34
38,697,973 12,779,898 34,015,065 85,492,9	38,697,973	12,779,898	34,015,065	85,492,936	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	iCorp	(2) A Resubmission	(Wo, Da, 11) / /	End of <u>2013/Q4</u>			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
4 5							
	eport all transmission of electricity, i.e., who	· ·	ties, cooperatives, othe	public authorities, qualifying			
	facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
1	eport in column (a) the company or public a	• •	-				
1	c authority that the energy was received fro	•	•	` '			
	ide the full name of each company or public						
	ownership interest in or affiliation the respon						
	column (d) enter a Statistical Classification						
	 Firm Network Service for Others, FNS - F smission Service, OLF - Other Long-Term I 						
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" for						
adjus	stment. See General Instruction for definitio	ns of codes.					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P				
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote				
	(a)	(b)	(0	, , ,			
1	Tri-State Generation & Trans.			NF			
2	Tri-State Generation & Trans.			AD			
3	Tri-State Generation & Trans.			AD			
4	U. S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	imation FNO			
5	U. S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	imation AD			
6	U. S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv. OS			
7	U. S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv. AD			
8	U. S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat	ion District OS			
9	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power OS			
10	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power AD			
11	Utah Associated Municipal Power Systems			NF			
12	Utah Associated Municipal Power Systems			AD			
13	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency OS			
14		Utah Municipal Power Agency	Utah Municipal Powe	er Agency AD			
15	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ctric Co OS			
-	' '	Warm Springs Power Enterprises	Portland General Ele	ctric Co AD			
		Western Area Power Administration		OS			
18		Western Area Power Administration		AD			
		Western Area Power Administration		OS			
		Western Area Power Administration		AD			
		Western Area Power Administration		OS			
22		Western Area Power Administration	Western Area Power				
		Western Area Power Administration	Western Area Power	710.11.11.10.11.01.10.11			
		Western Area Power Adm. CO River	Western Area i ower	NF NF			
		Western Area Power Adm. CO River		AD			
26		Western Area Power Adm. CO River		AD			
		Western Area Power Adm. CO MO		AD			
				AD			
-		Western Area Power Adm. CO MO		AD			
29	Accrual						
30							
31							
32							
33							
34							
	TOTAL						

Name of Response	ondent	This Report Is: (1) X An Original		ate of Report No, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	ssion	1	End of2013/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations 6. Report rec	(e), identify the FERC Rat under which service, as id ceipt and delivery locations	te Schedule or Tariff Number, lentified in column (d), is provid s for all single contract path, "p appropriate identification for w	On separate lines, li ded. point to point" transm	st all FERC rate scho	lumn (f), report the	mn
(g) report the contract.	designation for the substa	ation, or other appropriate iden	tification for where e	energy was delivered	as specified in the	
7. Report in o	column (h) the number of i	megawatts of billing demand tl	hat is specified in the	e firm transmission s	ervice contract. Dema	and
		watts. Footnote any demand megawatthours received and		awatts basis and exp	olain.	
FERC Rate					R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-1,2,8	Various	Various	(1-7)	17,36		1 1
V11-1,2	Various	Various		-7,33		ļ
V11-1,2	Various	Various		-63	•	
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	2,36		
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	, , ,	3 3	3 5
R.S. 286	Various	Various	-	28,79	08 28,798	
R.S. 286	Various	Various		98	<u> </u>	
R.S. 67	Redmond Substation	Crooked River Pumps		11,21		
R.S. 297	Various	Various	444	2,431,31		ļ
R.S. 297	Various	Various	521	217,24	19 217,249	10
V11-1,2,8	Various	Various		3,05	3,051	11
V11-1,2	Various	Various		-1,51	4 -1,514	12
R.S. 637	Various	Various	113	644,73	644,731	13
R.S. 637	Various	Various	97	48,26	32 48,262	14
R.S. 591	Pelton Reregulating	Round Butte Sub		76,16	76,161	15
R.S. 591	Pelton Reregulating	Round Butte Sub		8,97	74 8,974	16
R.S. 262	Various	Various	330	1,685,84	1,584,694	17
R.S. 262	Various	Various	330	171,66	161,362	18
R.S. 263	Various	Various		84,69	79,313	19
R.S. 263	Various	Various		8,55	57 8,073	20
R.S. 664	Dave Johnston Sub	Various				21
V11-1,2	Wyoming Distribution	Wyoming Distribution		11,05	11,051	22
V11-1,2	Wyoming Distribution	Wyoming Distribution				23
V11-1,2,8	Various	Various		65	654	24
V11-1,2,8	Various	Various		-{	-85	25
V11-1,2	Various	Various		-61	5 -615	26
V11-1,2	Various	Various		-1,66	-1,665	27
V11-1,2	Various	Various		-4,89	-4,893	28
				57,71	4 56,751	29
						30
						31
						32
						33
						34
			4 400	40.000.0	70 40 740 400	
			4,438	12,830,37	79 12,712,106	1

(2) A Resubmission A Passubmission A Pas	o the am ling out o al charge nn (n).	
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues fro charges related to the billing demand reported in column (n). In column (n), provide revenues from energy charges related to of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, include beried adjustments. Explain in a footnote all components of the amount shown to column (m). Report in column (n) the total shown on bills rendered to the entity listed in column (n). If no monetary settlement was made, enter zero (11011) in colum Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for an outposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (ii) (iii)	o the am ling out o al charge nn (n).	and
charges related to the billing demand reported in column (h). In column (h), provide revenues from energy charges related to of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, include period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total short one bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for an unproses only on Page 401, times 16 and 17, respectively. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (s) (b) (m) (r) (n) REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges (s) (s) (s) (m) (m) REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges (s) (s) (s) (m) (r) P4.288 4.450 4.450 4.450 4.450 4.450 4.450 4.450 4.281 6.956 10.742 1.160 28.798 10.027,476 2.344,193 10.027,476 2.344,193 10.027,476 2.344,193 10.027,476 2.366,688 6.25.500 3.021 2.676,688 6.25.500 3.021 2.767,686 4.4534 4.4534 4.4534 4.4534 4.4534 4.4534 4.4679 11.416	o the am ling out o al charge nn (n).	and
Demand Charges		nount of e ed.
Demand Charges		
(k) (l) (m) (n) (n) (n) (n) 94,288 4,239 4,450 4,450 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4,460 4	(\$)	Line
94,288		No.
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6,956 10,742 6,956 22,798 11,160 28,798 793 12,543 10,027,476 2,344,193 12 125,698 16,609 2,640 2,640 2,676,688 625,801 3 1,176,837 109,725 2,076,355 550,000 2 227,294 11,156 5,825 34,108 44,534 -4,679 13,419 607	-4,450	-
6,956 10,742 -1,160 28,798 793 793 12,543 10,027,476 2,344,193 12 125,698 16,609 2,640 3,021 2,676,688 625,801 3 109,725 9,975 2,076,355 550,000 2 277,294 -11,156 5,825 34,108 44,534 44,534 44,534 44,679 13,419 607	-428	
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28,798 793 12,543 10,027,476 2,344,193 12,5698 16,609 2,640 -3,021 2,676,688 625,801 3 -176,837 109,725 2,076,355 550,000 2 2,076,355 550,000 2 27,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607	-1,160	
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10,027,476	793	3 7
125,698 16,609 2,640 -3,021 2,676,688 625,801 3 -176,837 109,725 9,975 2,076,355 550,000 2 227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114	12,543	3 8
16,609 2,640 -3,021 2,676,688 625,801 3 -176,837 109,725 9,975 2,076,355 550,000 2 227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114	2,371,669	9 9
3,021 2,676,688 625,801 3 -176,837 109,725 9,975 2,076,355 550,000 2 227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114 -186	125,698	3 10
2,676,688 625,801 3 -176,837 109,725 9,975 9,975 2,076,355 550,000 2 227,294 -11,156 5,825 55,825 34,108 44,534 -4,679 -4,679 13,419 607 114 -186	19,249) 11
-176,837 109,725 9,975 2,076,355 550,000 2 227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114 -186	-3,021	12
109,725 9,975 2,076,355 550,000 227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114	3,302,489	13
9,975 2,076,355 550,000 227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114 -186	-176,837	7 14
2,076,355 550,000 2 227,294 -11,156 5,825 5,825 34,108 44,534 -4,679 -13,419 607 114 -186	109,725	15
227,294 -11,156 5,825 34,108 44,534 -4,679 13,419 607 114 -186	9,975	16
-11,156 5,825 34,108 44,534 -4,679 13,419 607 114 -186	2,626,355	17
34,108 44,534 -4,679 13,419 607 114 -186	227,294	18
34,108 44,534 -4,679 13,419 607 114 -186	-11,156	19
-4,679 13,419 607 114 -186	5,825	20
-4,679 13,419 607 114 -186		21
13,419 607 114 -186	78,642	
114 -186	-4,679	
-186	14,026	
	114	
-2.327	-186	
	-2,327	1
-899	-899	
5,474,456	5,474,456	
		30
		31
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		33
		34
38,697,973 12,779,898 34,015,065 85.	,492,936	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by the customer

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by the customer.

Schedule Page: 328 Line No.: 3 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 5 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328 - 330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 9 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 10 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 10 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 15 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

Schedule Page: 328 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

Schedule Page: 328 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 16 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 17 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 17 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 17 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 18 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of

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the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 19 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 20 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 21 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 22 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328 - 330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 22 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 23 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 23 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 24 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328 - 330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028

Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 25 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 25 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary

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services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 26 Column: c

This footnote applies to all occurrences of "Umatilla Electric & Columbia" on pages 328 - 330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 26 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 27 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 27 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 28 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328 - 330. Complete name is United States Department of the Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 28 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 29 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 30 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 31 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328 Line No.: 32 Column: g

White Swan/Toppenish Substations

Schedule Page: 328 Line No.: 32 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service.

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Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 33 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328 Line No.: 33 Column: g

White Swan/Toppenish Substations

Schedule Page: 328 Line No.: 33 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328 Line No.: 34 Column: d

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328.1 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves. December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 2 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the $\overline{ ext{Volume 11 Point-to-Point Transmission Tariff.}}$

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.1 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 6 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 7 Column: m

Unauthorized use of transmission service. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.1 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 11 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 13 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 15 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 16 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328 - 330.

Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 19 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 20 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 20 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 21 Column: a

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This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328 - 330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 21 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 21 Column: m

Distribution voltage service charge. Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 22 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 22 Column: m

Distribution voltage service charge. Meter interrogation services. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643. Refunds of transmission service covering prior years.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised

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Service Agreement 711) terminating on November 30, 2018.

Schedule Page: 328.1 Line No.: 26 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 426) terminating on April 30, 2044.

Schedule Page: 328.1 Line No.: 27 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 28 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.1 Line No.: 29 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 30 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 31 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

Schedule Page: 328.1 Line No.: 31 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328.1 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 32 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

Schedule Page: 328.1 Line No.: 32 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328.1 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 transmission and ancillary services.

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Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 34 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 2 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.2 Line No.: 2 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.2 Line No.: 2 Column: f Long Hollow, Wyoming Switching Station

Schedule Page: 328.2 Line No.: 2 Column: g

Long Hollow, Wyoming Switching Station

Schedule Page: 328.2 Line No.: 2 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 3 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.2 Line No.: 3 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.2 Line No.: 3 Column: f

Long Hollow, Wyoming Switching Station

Schedule Page: 328.2 Line No.: 3 Column: g

Long Hollow, Wyoming Switching Station

Schedule Page: 328.2 Line No.: 3 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4		
	FOOTNOTE DATA				

to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279). Terminating on April 30, 2019.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279). Terminating on April 30, 2019.

Schedule Page: 328.2 Line No.: 5 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Point-to-point transmission service agreements under the Open Access Transmission Tariff (Service Agreements 697, 698, 699) terminated in 2013.

Schedule Page: 328.2 Line No.: 7 Column: m

Extension of commencement date fee.

Schedule Page: 328.2 Line No.: 8 Column: d

Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.2 Line No.: 9 Column: d

Point-to-point transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 9 Column: m

Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 10 Column: d

Point-to-point transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 10 Column: m

Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 11 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.2 Line No.: 11 Column: m

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2013/Q4		
	FOOTNOTE DATA				

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 12 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 12 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 12 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.2 Line No.: 12 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 13 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 13 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 13 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12 months written notice.

Schedule Page: 328.2 Line No.: 13 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 14 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 14 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 14 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12 months written notice.

Schedule Page: 328.2 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 15 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 15 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
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PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4	
FOOTNOTE DATA				

Schedule Page: 328.2 Line No.: 16 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 18 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 19 Column: a

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328 - 330. Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.2 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 19 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system

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	FOOTNOTE DATA				

control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 328.2 Line No.: 27 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years written notice.

Schedule Page: 328.2 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 29 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years written notice.

Schedule Page: 328.2 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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PacifiCorp	(2) A Resubmission	/ /	2013/Q4
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Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.2 Line No.: 34 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328 - 330. Complete name is Grant County Public Utility District.

Schedule Page: 328.2 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 34 Column: e

V11-1-3,5-6,7,9,11

Schedule Page: 328.2 Line No.: 34 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.3 Line No.: 1 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 4 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4		
	FOOTNOTE DATA				

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: d

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.3 Line No.: 6 Column: d

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 7 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 7 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.3 Line No.: 7 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.3 Line No.: 7 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.3 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.3 Line No.: 8 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 9 Column: b

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 9 Column: d

Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line). Terminating on February 12, 2020.

Schedule Page: 328.3 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 11 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 13 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 13 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 13 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.

Schedule Page: 328.3 Line No.: 13 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 14 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328

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330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.3 Line No.: 14 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 15 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 16 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328 - 330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 17 Column: m

December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 19 Column: m

December 2012 transmission and ancillary services. Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 20 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 21 Column: m

December 2012 transmission and ancillary services. Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

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	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4		
	FOOTNOTE DATA				

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 23 Column: m

December 2012 transmission and ancillary services. Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 25 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Page 450.22

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) A Resubmission	/ /	2013/Q4		
	FOOTNOTE DATA				

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 29 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 31 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.3 Line No.: 32 Column: a

This footnote applies to all occurrences of "Public Svc. Co. of CO" on pages 328 - 330. Complete name is Public Service Company of Colorado.

Schedule Page: 328.3 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
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PacifiCorp	(2) A Resubmission	/ /	2013/Q4		
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Schedule Page: 328.3 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 34 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 2 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 3 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Util. Dist." on pages 328 - 330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.4 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.4 Line No.: 3 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 552) terminating on September 30, 2018.

Schedule Page: 328.4 Line No.: 4 Column: m

Extension of commencement date fee.

Schedule Page: 328.4 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 289) terminating on February 28, 2018.

Schedule Page: 328.4 Line No.: 7 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 8 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company.

Schedule Page: 328.4 Line No.: 8 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 8 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 8 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or

subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 9 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or

subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	/ /	2013/Q4				
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Schedule Page: 328.4 Line No.: 11 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 14 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 15 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 16 Column: d

Use of Facilities Agreement - Phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line (Rate Schedule 298) terminating on February 12, 2020.

Schedule Page: 328.4 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

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Schedule Page: 328.4 Line No.: 17 Column: c

Southern California Public Power Authority

Schedule Page: 328.4 Line No.: 17 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the interconnection customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.4 Line No.: 17 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.4 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.4 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.4 Line No.: 19 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 21 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 22 Column: m

Transmission resales, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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PacifiCorp	(2) A Resubmission	/ /	2013/Q4				
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Schedule Page: 328.4 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 25 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 26 Column: e

V11-1-3,5-6,7,9

Schedule Page: 328.4 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 27 Column: e

V11-1-3,5-6,7,9

Schedule Page: 328.4 Line No.: 27 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

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	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4					
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between various parties and points.

Schedule Page: 328.4 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 29 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.4 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 31 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328 - 330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: d

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.4 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: d

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.4 Line No.: 32 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 33 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 33 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.4 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 34 Column: d

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Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 34 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 2 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 3 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.5 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 5 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 6 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328 - 330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.5 Line No.: 6 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use

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FOOTNOTE DATA							

or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 6 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.5 Line No.: 7 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 7 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 8 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.5 Line No.: 9 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328 - 330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.5 Line No.: 9 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 9 Column: m

Distribution voltage service charge. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.5 Line No.: 10 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 10 Column: m

Distribution voltage service charge. December 2012 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.5 Line No.: 12 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 13 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 13 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.5 Line No.: 14 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 14 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 15 Column: c

This footnote applies to all occurrences of "Portland General Electric Co" on pages 328 - 330. Complete name is Portland General Electric Company.

Schedule Page: 328.5 Line No.: 15 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.5 Line No.: 16 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 17 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 17 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 17 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.5 Line No.: 18 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 18 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential

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customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years written notice and mutual consent.

Schedule Page: 328.5 Line No.: 18 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. December 2012 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 19 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 19 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years written notice and mutual consent.

Schedule Page: 328.5 Line No.: 19 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 20 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 20 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years written notice and mutual consent.

Schedule Page: 328.5 Line No.: 20 Column: m

Charges for low-voltage transmission of power and energy. December 2012 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 21 Column: d

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.5 Line No.: 22 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 22 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 23 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 23 Column: m

Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 24 Column: a

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328 - 330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.5 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 25 Column: m

December 2012 transmission and ancillary services. Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 26 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 27 Column: a

This footnote applies to all occurrences of "Western Area Power Adm. CO MO" on pages 328 - 330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 27 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 28 Column: m

Refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Schedule Page: 328.5 Line No.: 29 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity of others, during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to Account 456.1, Revenues from transmission of electricity of others, during the period.

					BY OTHERS (Article) to as "wheeling"			
I. R	eport all transmission, i.e. whe	,				•	unicipalities, othe	er public
auth	orities, qualifying facilities, and	d others for the	e quarter.	-			·	•
	column (a) report each comp							
	eviate if necessary, but do no smission service provider. Use			•		•		
	smission service provider. Ose		iuiiiis as nec	cessary to rep	ort all compani	les of public au	monues mai pro	vided
	column (b) enter a Statistical	•	code based	on the original	l contractual te	rms and condit	ions of the servi	ce as follows:
NS	- Firm Network Transmission	Service for Se	elf, LFP - Lor	ng-Term Firm	Point-to-Point	Transmission R	Reservations. OL	F - Other
•	y-Term Firm Transmission Se							n Transmission
	ice, and OS - Other Transmis eport in column (c) and (d) the							ioo
	eport in column (e), (f) and (g)	•						
	ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h	•	ootnote expla	aining the natu	re of the non-r	nonetary settle	ment, including t	he amount and
	of energy or service rendered nter "TOTAL" in column (a) as							
	potnote entries and provide ex		lowing all req	uired data.				
ine			-	OF ENERGY	EXPENSES F	FOR TRANSMISS	SION OF ELECTR	ICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$) (h)
1	(a) Arizona Public Service	(b)	(c) 324,224	(d) 324,224	(e) 1,289,153	(f)	(g)	(h) 1,289,153
	Arizona Public Service	NF	90,107	90,107	440,288			440,288
	Arizona Public Service	OS	46	46	1.10,200	9,506	8,473	17,979
	Arizona Public Service	OS				7,000	3,170	,
	Arizona Public Service	SFP	13,940	13,940	69,235			69,235
	Ashland, City of	FNS	2,453	2,453	07,200	23,471		23,471
	Avista Corporation	FNS	58,144	60,577	213,342			213,342
	Avista Corporation	NF	43,970	43,970	218,702			218,702
	Avista Corporation	SFP	10,080	10,080	38,766			38,766
	Basin Elect. Power Coop	NF	91,732	91,732	00,700	148,595		148,595
	Big Horn Rural Electric	OLF	71,732	71,732		140,073	197,474	197,474
	Black Hills Power, Inc.	AD			-79,056		197,474	-79,056
			2 250	2.250				
	Black Hills Power, Inc.	NF	3,358	3,358	7,617	44.005	212 200	7,617
	Bonneville Power Admin	AD			20,810	44,805	-312,299	-246,684
	Bonneville Power Admin	FNS	4 004 700	4 004 700	6,323,965			6,323,965
16	Bonneville Power Admin	LFP	4,001,799	4,001,799	49,722,211			49,722,211
		1						
			l l					
	TOTAL		14,366,419	14,832,184	116,749,567	3,806,761	16,625,976	137,182,304

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

2013/Q4

End of ___

Name of Respondent

PacifiCorp

					BY OTHERS (A I to as "wheeling			
1 R	eport all transmission, i.e. who	· ·					unicinalities oth	er public
	port all transmission, i.e. who	•		a by other elec	cine dillines, c	ooperatives, m	uriicipaililes, oiri	ei public
	column (a) report each comp		•	provided tran	smission servi	ce. Provide the	e full name of the	e company,
	eviate if necessary, but do no			•		•		
	mission service provider. Use		lumns as neo	cessary to rep	ort all compan	ies or public au	thorities that pro	ovided
	mission service for the quarte	•				ı e		
	column (b) enter a Statistical - Firm Network Transmission							
	- Film Network Transmission -Term Firm Transmission Se							
	ice, and OS - Other Transmis							111 1141131111331011
	eport in column (c) and (d) the							vice.
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	Ils or vouchers rendered to th							
	unt shown in column (g). Rep made, enter zero in column (l							
	of energy or service rendered		outilote expir	aning the nate		monetary settle	ment, including	the amount and
	nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		lowing all red	juired data.				
Line			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECTE	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	` '
1	Bonneville Power Admin	NF	133,795	133,795		592,328		592,328
2	Bonneville Power Admin	OLF	3,306,781	3,519,332	31,691,759	27,270	91,505	31,810,534
3	Bonneville Power Admin	OS	30,174	30,174		5,392	2,161,341	2,166,733
4	Bonneville Power Admin	OS						
5	Bonneville Power Admin	SFP	253,705	253,705		1,195,629		1,195,629
6	CA Ind Sys Oper Corp	AD				59,409	-105,154	-45,745
7	CA Ind Sys Oper Corp	OS					443,390	443,390
8	CA Ind Sys Oper Corp	SFP	190,423	190,423		1,665,643		1,665,643
9	Deseret Gen & Trans	LFP	130,341	130,341	4,603,580			4,603,580
10	Deseret Gen & Trans	NF	285,318	285,318	1,729,784			1,729,784
11	El Paso Electric Co.	NF	7,506	7,506	5,205			5,205
12	El Paso Electric Co.	OS					724	724
	Flathead Elect Coop Inc	OS					76,508	76,508
	Hermiston Gen Co L.P.	OS					188,315	188,315
	Idaho Power Company	AD			67,031		734,544	801,575
	Idaho Power Company	FNS			8,463		754,544	8,463
	idano Power Company	FINO			0,403			0,403
	TOTAL							
	TOTAL		14,366,419	14,832,184	116,749,567	3,806,761	16,625,976	137,182,304

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

PacifiCorp

	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
auth	Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public uthorities, qualifying facilities, and others for the quarter. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company,								
rans rans 3. In	eviate if necessary, but do no smission service provider. Use smission service for the quarte column (b) enter a Statistical	e additional co er reported. Classification	lumns as neo	cessary to repo on the original	ort all companion contractual te	es or public aut	horities that pro	vided ce as follows:	
ong Serv	- Firm Network Transmission g-Term Firm Transmission Se ice, and OS - Other Transmis	rvice, SFP - S sion Service.	hort-Term Fir See General	m Point-to- Po Instructions fo	oint Transmissi or definitions of	on Reservation statistical class	s, NF - Non-Fire	m Transmission	
. Re	eport in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy ills or vouchers rendered to th	expenses as charges relate	shown on bil d to the amo	ls or vouchers unt of energy t	rendered to th transferred. Or	ie respondent. I n column (g) rep	In column (e) re port the total of a	port the demand all other charges	
vas ype	unt shown in column (g). Rep made, enter zero in column (l of energy or service rendered nter "TOTAL" in column (a) as	n). Provide a fo d.							
	potnote entries and provide ex	planations fol		uired data.	EVDENICE C	OD TOANICMIC	NON OF FLECTS	ICITY DV OTLIED	
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)	
1	Idaho Power Company	LFP	2,418,342	2,663,040	6,593,851			6,593,851	
2	Idaho Power Company	NF	117,813	117,813	441,955	32,901		474,856	
3	Idaho Power Company	OS			-23,946		12,527,593	12,503,647	
4	Idaho Power Company	OS							
5	Idaho Power Company	SFP	273,264	273,264	680,901			680,901	
6	LA Dept of Water & Pwr	NF	400	400	3,600			3,600	
7	Moon Lake Elect. Assoc.	FNS					294,174	294,174	
8	Morgan City Corporation	LFP	13	13		1,812		1,812	
9	Nevada Power Company	NF	32,429	32,429	186,911			186,911	
10	Nevada Power Company	OS					246,447	246,447	
11	Nevada Power Company	SFP	239,518	239,518	985,280			985,280	
		NE	356,978	356,978	1,549,329			1,549,329	
	NorthWestern Corp.	NF	000/770		1,347,327			1,017,027	
12	NorthWestern Corp. NorthWestern Corp.	OS OS	333,773		1,347,327		112,754	112,754	
12 13	·		130,013	130,013	785,276		112,754		
12 13 14	NorthWestern Corp.	OS					112,754	112,754 785,276	
12 13 14 15	NorthWestern Corp. NorthWestern Corp.	OS SFP	130,013	130,013	785,276		112,754	112,754 785,276 849,700	
12 13 14 15	NorthWestern Corp. NorthWestern Corp. Platte River Pwr Auth	OS SFP LFP	130,013	130,013	785,276			112,754	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

PacifiCorp

authoritie 2. In colu abbreviat transmiss transmiss 3. In colu FNS - Fir Long-Ter Service, 3 4. Report 5. Report charges a on bills o amount s	rt all transmission, i.e. whe es, qualifying facilities, and umn (a) report each compate if necessary, but do not ession service provider. Use ssion service for the quarte umn (b) enter a Statistical irm Network Transmission serm Firm Transmission Ser and OS - Other Transmistr in column (c) and (d) the rt in column (e), (f) and (g) and in column (f) energy or vouchers rendered to the shown in column (g). Repode, enter zero in column (f) energy or service rendered	eeling or electred others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - She sion Service. Service total megawa expenses as charges related e respondent, ort in column (n). Provide a formal service and service and service and service respondent, ort in column (n).	(2) A MISSION OF Including trans icity provided e quarter. authority that he or use acre lumns as ned code based elf, LFP - Lor nort-Term Fir See General att hours rece shown on bil d to the amo including an h) the total of	actions referred by other electory on the original of the provided transport on the original of the provided and deligible of the provided and deligible or vouchers unt of energy yout of perio harge shown	BY OTHERS (Ad to as "wheeling ctric utilities, or asmission service in in a footnote foort all companies or tall companies or tall contractual terminations or definitions or vered by the post rendered to the transferred. Of adjustments, on bills rendered	ce. Provide the fue any ownership inties or public authorities or public authorities and condition Transmission Resion Reservations, f statistical classification from the respondent. In a column (g) reporting the provider of the transmission for the transmission from the respondent.	Il name of the terest in or affirities that prose of the service ervations. OL NF - Non-Firm cations. Smission servicelumn (e) rest the total of a ote all compoent. If no mone	e company, illiation with the vided ce as follows: F - Other in Transmission cice. port the demand all other charges nents of the etary settlement
authoritie 2. In colu abbreviat transmiss transmiss 3. In colu FNS - Fir Long-Ter Service, 3 4. Report 5. Report charges a on bills o amount s	es, qualifying facilities, and umn (a) report each comparte if necessary, but do not ession service provider. Use saion service for the quarte umn (b) enter a Statistical irm Network Transmission Serm Firm Transmission Serm and OS - Other Transmistr in column (c) and (d) the ert in column (e), (f) and (g) and in column (f) energy cor vouchers rendered to the shown in column (g). Reported.	eeling or electred others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - She sion Service. Service total megawa expenses as charges related e respondent, ort in column (n). Provide a formal service and service and service and service respondent, ort in column (n).	icity provided e quarter. authority that he or use acrolumns as necessary that he code based helf, LFP - Lornort-Term Fir See General att hours recesshown on bild to the amonincluding an h) the total c	actions referred by other electory on the original of the provided transport on the original of the provided and deligible of the provided and deligible or vouchers unt of energy yout of perio harge shown	d to as "wheeling ctric utilities, consmission serving in in a footnote port all companied contractual to Point-to-Point Transmission definitions of the point to the point transferred. Our disconding the point transferred. Our disconding the point transferred. Our disconding transferred to the point transferred to the point transferred to the point transferred. Our disconding transferred to the point transferred transferred to the point transferred transferred to the point transferred trans	ce. Provide the fue any ownership inties or public authorities or public authorities and condition Transmission Resion Reservations, f statistical classification from the respondent. In a column (g) reporting the provider of the transmission for the transmission from the respondent.	Il name of the terest in or affirities that prose of the service ervations. OL NF - Non-Firm cations. Smission servicelumn (e) rest the total of a ote all compoent. If no mone	e company, illiation with the vided ce as follows: F - Other in Transmission cice. port the demand all other charges nents of the etary settlement
authoritie 2. In colu abbreviat transmiss transmiss 3. In colu FNS - Fir Long-Ter Service, 3 4. Report 5. Report charges a on bills o amount s	es, qualifying facilities, and umn (a) report each comparte if necessary, but do not ession service provider. Use saion service for the quarte umn (b) enter a Statistical irm Network Transmission Serm Firm Transmission Serm and OS - Other Transmistr in column (c) and (d) the ert in column (e), (f) and (g) and in column (f) energy cor vouchers rendered to the shown in column (g). Reported.	d others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - She sion Service. A total megawa expenses as charges related respondent, ort in column (n). Provide a formal service as formal service and service respondent, ort in column (n).	e quarter. authority that he or use acre lumns as ned code based elf, LFP - Lor nort-Term Fir See General htt hours rece shown on bil d to the amo including an h) the total c	provided tranonyms. Explacessary to repon the original of the provided transfer of the provided and deligible or vouchers unt of energy yout of perioharge shown	nsmission servi in in a footnote port all compan al contractual to Point-to-Point coint Transmiss or definitions of vered by the post is rendered to to transferred. Of d adjustments.	ce. Provide the fue any ownership interest and condition Transmission Resion Reservations, f statistical classification for the transplant in a footnice.	Il name of the terest in or affirities that prose of the service ervations. OL NF - Non-Firm cations. Smission servicelumn (e) rest the total of a ote all compoent. If no mone	e company, illiation with the vided ce as follows: F - Other in Transmission cice. port the demand all other charges nents of the etary settlement
3. In colu FNS - Fir Long-Ter Service, 3 4. Report 5. Report charges a on bills o amount s	umn (b) enter a Statistical irm Network Transmission Ser and OS - Other Transmission set in column (c) and (d) the rt in column (e), (f) and (g) and in column (f) energy for vouchers rendered to the shown in column (g). Repode, enter zero in column (f)	Classification Service for Service, SFP - Service, SFP - Service,	elf, LFP - Lor nort-Term Fir See General att hours rece shown on bil d to the amo including an h) the total c	ng-Term Firm Ym Point-to- P Instructions f eived and deli Ils or vouchers unt of energy y out of perio harge shown	Point-to-Point oint Transmiss or definitions of vered by the post rendered to the transferred. Od adjustments. On bills render	Transmission Resion Reservations, f statistical classification of the transhe respondent. In a column (g) report Explain in a footn	ervations. OL NF - Non-Firr cations. smission serv column (e) ret the total of a ote all compoent. If no mone	F - Other m Transmission lice. port the demand all other charges nents of the etary settlement
type of ei 6. Enter '	"TOTAL" in column (a) as note entries and provide ex	the last line.	·	-	ure of the non-	•	nt, including t	he amount and
7. Footno	note entries and provide ex	pianations foil						
	lame of Company or Public thority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	FOR TRANSMISSIC Energy Charges (\$) (f)	Other Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1 Portla	tland Gen. Electric	NF	1	1	1			1
2 Portla	tland Gen. Electric	OLF					848	848
3 Publi	olic Service Co of CO	LFP	68,753	71,793	966,469			966,469
4 Publi	olic Service Co of NM	AD			-271,290			-271,290
5 Salt F	River Project	NF	83,419	83,419	221,730			221,730
6 Salt F	River Project	OS					36,232	36,232
7 Sierra	ra Pacific Pwr Co	NF	35,400	35,400	245,389			245,389
8 Sierra	ra Pacific Pwr Co	OS					26,362	26,362
9 Sierra	ra Pacific Pwr Co	SFP	1,540	1,540	13,338			13,338
10 Surpr	prise Valley Electr.	OLF					8,062	8,062
	State Gen & Transm	LFP	61,312	64,355	966,469			966,469
12 Tri-S	State Gen & Transm	NF	145,781	145,781	545,211			545,211
13 Tri-S	State Gen & Transm	OS					134,008	134,008
14 Tucs	son Electric Power	LFP	192,720	192,720	596,442			596,442
15 Tucso	son Electric Power	NF	3,950	3,950	17,198			17,198
16 Tucs	son Electric Power	OS					54,882	54,882
то	DTAL		14,366,419	14,832,184	116,749,567	3,806,761	16,625,976	137,182,304

•	e of Respondent		This Report			Date of Report	Year/Per	iod of Report
Pacit	iiCorp			n Original Resubmission		Mo, Da, Yr) / /	End of _	2013/Q4
		TRANSI (I	MISSION OF I	ELECTRICITY actions referred	BY OTHERS (A I to as "wheeling	Account 565) y")		
authorination in the control of the	eport all transmission, i.e. who prities, qualifying facilities, an column (a) report each compeviate if necessary, but do no mission service provider. Use mission service for the quarte column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission for the column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy lls or vouchers rendered to the column (g). Rep	eeling or electrice dothers for the early or public a truncate name additional color reported. Classification Service, SFP - She is sion Service. Service total megawa expenses as a charges related to the respondent, or in column (icity provided equarter. authority that e or use acroumns as necessary the code based elf, LFP - Lornort-Term Fir See General att hours recesshown on bild to the amo including an h) the total c	actions referred by other elect provided tran conyms. Explait cessary to rep on the original g-Term Firm m Point-to- Point Instructions for ived and delivities or vouchers unt of energy y out of period harge shown	to as "wheeling ctric utilities, or smission serving in a footnote ort all companies or definitions of the contractual to the c	cooperatives, much ce. Provide the eany ownership lies or public authors and condition Transmission Reservation of statistical class rovider of the transmission Reservation (g) republic authors column (g) republic Explain in a focied to the respondent of the respondent of the transmission Reservation	e full name of the interest in or af thorities that protons of the serviceservations. Out, NF - Non-Finistifications. ansmission serviceservations (e) report the total of a otnote all compondent. If no mon	e company, filiation with the vided ce as follows: F - Other m Transmission vice. port the demand all other charges nents of the etary settlement
ype 6. Er	made, enter zero in column (l of energy or service rendered ater "TOTAL" in column (a) as notnote entries and provide ex	d. s the last line.	·	·	ire of the non-	monetary settler	ment, including t	the amount and
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c)	OF ENERGY Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	FOR TRANSMISS Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Westport Field Svc LLC	LFP	, ,	` ,	-3,615,444		(0)	-3,615,44
2	Western Area Power Admn	AD			-3,198		160,660	157,46
3	Western Area Power Admn	FNS			6,112,866			6,112,86
4	Western Area Power Admn	LFP	733,826	733,826	1,780,000			1,780,00
5	Western Area Power Admn	NF	340,471	340,471	696,529			696,52
6	Western Area Power Admn	OS					1,207,646	1,207,64
7	Western Area Power Admn	OS						
8	Western Area Power Admn	SFP	26,166	26,166	54,145			54,14!
9	Accrual						-611,558	-611,55
10	Reserve	AD					-1,063,456	-1,063,450
11								
12								
13								
14								
15								
16								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and May 31, 2047

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332 Line No.: 11 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2015

Schedule Page: 332 Line No.: 11 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: e

Settlement adjustment.

Schedule Page: 332 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 16 Column: b

Bonneville Power Administration - contract termination dates: January 1, 2014; November 1, 2014; November 1, 2015; July 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; October 1, 2018; December 1, 2018; October 1, 2027; November 1, 2033; and evergreen

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - contract termination dates: October 3, 2014; December 31, 2018; September 30, 2027; and evergreen

Schedule Page: 332.1 Line No.: 2 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 4 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement," Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.1 Line No.: 6 Column: a

This footnote applies to all occurrences of "CA Ind Sys Oper Corp" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 9 Column: b

Desertt Generation and Transmission Cooperative - contract termination dates: January 1, 2018 and September 1, 2018

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 332.1 Line No.: 12 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 13 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 14 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

Schedule Page: 332.1 Line No.: 14 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 15 Column: g

PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.2 Line No.: 1 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025

Schedule Page: 332.2 Line No.: 3 Column: e

Credit for unreserved use.

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.2 Line No.: 4 Column: b

Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.2 Line No.: 6 Column: a

This footnote applies to all occurrences of "LA Dept of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 332.2 Line No.: 7 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 8 Column: b

Morgan City Corporation - contract termination date: Evergreen

Schedule Page: 332.2 Line No.: 9 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company.

Schedule Page: 332.2 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: b

Platte River Power Authority - contract termination date: October 31, 2017

Schedule Page: 332.2 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice

Schedule Page: 332.3 Line No.: 2 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 3 Column: b

Public Service Company of Colorado - contract termination date: The date that all

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 4 Column: e

Settlement adjustment.

Schedule Page: 332.3 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: a

This footnote applies to all occurrences of "Sierra Pacific Pwr Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company.

Schedule Page: 332.3 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 10 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen

Schedule Page: 332.3 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 11 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 14 Column: b

Tucson Electric Power Company - contract termination date: December 1, 2015

Schedule Page: 332.3 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 1 Column: b

Westport Field Services, LLC - contract termination date: Evergreen

Schedule Page: 332.4 Line No.: 1 Column: e

Reimbursement for third-party service provided.

Schedule Page: 332.4 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 2 Column: e

Settlement adjustment.

Schedule Page: 332.4 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 4 Column: b

Western Area Power Administration - contract termination date: May 31, 2022

Schedule Page: 332.4 Line No.: 6 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 7 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.4 Line No.: 9 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Schedule Page: 332.4 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 10 Column: g

Reserve for potential liability associated with unreserved use penalty.

	Name of Respondent PacifiCorp		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
raciii	·	(1) X (2)	A Resubmission	11	End of2013/Q4		
	MISCELLAN		NERAL EXPENSES (Account	nt 930.2) (ELECTRIC)	A		
Line No.			ription a)		Amount (b)		
1	Industry Association Dues				1,673,68		
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Exper						
4	Pub & Dist Info to Stkhldrsexpn servicing outsta						
5	Oth Expn >=5,000 show purpose, recipient, amou	ınt. Group	if < \$5,000				
6							
7	Community & Economic Development and						
8	Corporate Memberships & Subscriptions:						
9	Alberta Main Street				5,00		
10	Albina Opportunities Corporation				5,00		
11	American Leadership Forum				5,00		
12	Casper Area Economic Development Alliance				5,00		
13	Clatsop Economic Development				6,00		
14	Economic Development Corporation of Utah				19,10		
15	Economic Development for Central Oregon				9,00		
16	Equal Employment Advisory Council				7,44		
17	Four County Economic Development Corporation	ı			10,00		
18	Gorge Oregon Entrepreneurs Network				5,00		
19	Grow Oregon	15,00					
20	Idaho Economic Development Association	7,00					
21	Intermountain Electrical Assoication	9,00					
22	Klamath County Chamber of Commerce	5,73					
23	North Davis Chamber of Commerce						
24	Northern Tier Transmission Group	595,78					
25	Oregon Business Association				13,25		
26	Oregon Business Council				25,93		
27	Oregon Economic Development Association				12,00		
28	Oregon Sports Authority Foundation				5,00		
29	Oregon State University				15,00		
30	Pacific Northwest Utilities Conference				74,15		
31	Portland Business Alliance				38,95		
32	Redmond Economic Development				7,00		
33	Rocky Mountain Electrical League				16,00		
34	Salt Lake Area Chamber of Commerce				30,74		
35	Siskiyou County Economic Development				5,00		
36	South Coast Development Council, Inc.				6,00		
37	Tree Research and Education Endowment Fund				10,00		
38	Utah Governor's Economic Summit				15,00		
39	Utah Manufacturers Association				6,60		
40	Utah Taxpayers Association				18,70		
41	Watson & Renner				52,45		
42	Western Electricity Coordinating Council				3,725,74		
43	Western Energy Institute				44,69		
44	Western Energy Supply and Transmission Assoc	iates			15,69		
45	Wyoming Business Alliance				6,00		
46	TOTAL				7,526,07		

	of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacifi		(2)	A Resubmission	/ /	End of2013/Q4
	MISCELLAN	IEOUS GEI	NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	
Line No.		Desci	ription a)		Amount (b)
6	Wyoming Business Council	,	- /		5,000
7	Wyoming Taxpayers Association				11,223
8	Yakima County Development				7,500
9	Other (Individually < \$5,000)				161,745
10					
11	Directors' Fees - Regional Advisory Boards				22,945
12					
13	Rating Agency and Trustee Fees:				
14	The Bank of New York Mellon				169,602
15	Computershare Shareowner Services, LLC				58,205
16	Financial Industry Regulatory Authority, Inc.				6,400
17	Fitch, Inc.				54,575
18	Moody's Investors Service, Inc.				175,015
19	Standard and Poor's Financial Services, LLC				258,000
20	U.S. Bank National Association				9,682
21	Other (Individually < \$5,000)				3,094
22					
23	General:				450
24	Other				456
25	Development Association				
26	Regulatory Asset Amortization:				40.504
27	Generating Plant Liquidated Damages - WY				48,581
28					
29					
30 31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				7,526,075

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2013/Q4						
		(2) A Resub		/ / ANT (Account 403, 40	4 405)	
	(Except amortization	of aquisition adjustn	nents)	,	
Retirer Plant (Plant	port in section A for the year the amounts for ment Costs (Account 403.1; (d) Amortization (Account 405). port in Section 8 the rates used to compute ute charges and whether any changes have port all available information called for in Solumns (c) through (g) from the complete repose composite depreciation accounting for tot not or functional classification, as appropriate sub-account used. Jumn (b) report all depreciable plant balance obsite total. Indicate at the bottom of section of averaging used. Jumns (c), (d), and (e) report available inforplant mortality studies are prepared to asset as most appropriate for the account and	or: (b) Depreciation of Limited-Term e amortization chase been made in the ection C every fifthort of the precediral depreciable place, to which a rate esto which rates and the manner in the extreme to the ext	ion Expense (Accon Electric Plant (Accon Electric Plant (Accon Electric Plant (Acconding Section 1) and the section of the sec	ount 403; (c) Depre- count 404); and (e ant (Accounts 404 a sed from the preced with report year 197 numerically in colur y at the bottom of S g subtotals by funct ances are obtained.	Amortization of and 405). State the state of and 405). State the state of and 405). State the state of the st	Other Electric ne basis used to ally only changes subaccount, of plant included ons and showing nces, state the sted in column ality curve ing plant. If
	site depreciation accounting is used, report rovisions for depreciation were made durin					
	n of section C the amounts and nature of th				sation of reported	raics, state at tile
		,				
<u> </u>	Δ Summ	ary of Depreciation	and Amortization Ch	arges		
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1 Int	tangible Plant	(5)	(5)	43,538,777	(5)	43,538,777
2 St	eam Production Plant	166,446,520				166,446,520
3 Nu	uclear Production Plant					
4 Hy	ydraulic Production Plant-Conventional	25,014,943		273,912		25,288,855
5 Hy	ydraulic Production Plant-Pumped Storage					
6 Ot	ther Production Plant	115,859,652				115,859,652
7 Tr	ransmission Plant	94,564,623				94,564,623
8 Di	stribution Plant	159,821,396				159,821,396
9 Re	egional Transmission and Market Operation					
10 Ge	eneral Plant	39,122,546		1,621,977		40,744,523
11 Cc	ommon Plant-Electric					
12 TC	DTAL	600,829,680		45,434,666		646,264,346
		B. Basis for Am	ortization Charges			•
			ortization Charges	ife of the asset		

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmi	(Ma Da Vr)		Year/Period of Report End of2013/Q4		
			ON AND AMORTIZA			inued)		
	C	. Factors Used in Estima						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Curv Typ (f)	ve	Average Remaining Life (g)
12	HYDRAULIC PROD.		. ,		, ,			λο/
13	Klamath River							
14	330.20 OR/CA	41			-3.59			6.00
15	330.40 OR/CA	1			-3.76			6.00
16	331.00 OR/CA	14,044			8.66			6.00
17	332.00 OR/CA	34,145			5.67			6.00
18	333.00 OR/CA	17,883			7.88			6.00
19	334.00 OR/CA	15,622			10.66			6.00
20	335.00 OR/CA	183			4.28			6.00
	336.00 OR/CA	2,567			6.78			6.00
22								
23	Cutler							
	332.20	1			8.34			11.00
25								
26								
27								
28								
29								
30								
31								
32								
33 34								
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50								
		•						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2013, depreciation expense associated with transportation equipment was \$15,921,062.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 336 Line No.: 13 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 13 of Notes to Financial Statements in this Form No. 1.

	e of Respondent iiCorp		leport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/F End o	Period of Report 2013/Q4
1 doil	•	(2)	A Resubmission	/ /		 -
4 5			TORY COMMISSION EXPE		- i	dana mana 16 bada a
amoi 2. R	eport particulars (details) of regulatory commrtized) relating to format cases before a regule eport in columns (b) and (c), only the current tred in previous years.	latory b	ody, or cases in which s	uch a body was a pa	arty.	
Line No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the case (a)	y the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Commission:					
2			4,858,574		4,858,574	
	Rate Case			1,282,915	1,282,915	
4	Oragon Bublio Htility Commissions					
			3,273,471		3,273,471	
7	Rate Case		3,273,471	1,219,564	1,219,564	
8	Deferred Intervenor Funding Grants			1,210,004	1,210,004	585,536
9						
10	Wyoming Public Service Commission:					
11	Annual Fee		1,525,742		1,525,742	
12	Rate Case			228,179	228,179	
13						
14	Washington Utilities and Transportation					
15	Commission:					
	Annual Fee		553,548		553,548	
	Rate Case			1,882,949	1,882,949	
18	LLL BURLERY O					
	Idaho Public Utilities Commission:		502 202		500,000	
	Annual Fee Rate Case		563,383	243,493	563,383 243,493	
	Deferred Intervenor Funding Grants (2)			19,500	19,500	69,206
23	Deterred intervenor Funding Grants (2)			13,300	13,300	00,200
24	California Public Utilities Commission:					
	Annual Fee		1,099		1,099	
26	Rate Case		,	538,867	538,867	
27	Deferred Intervenor Funding Grants					32,952
28						
29	California Environmental Protection Agency:					
30	Industry Compliance Fee		43,433	17,244	60,677	
31						
	Rate Cases - All States			713,472	713,472	
33						
	Federal Energy Regulatory Commission:		4 000 007		4 000 007	
	Annual Fee Annual Fee - Hydro		1,883,087		1,883,087	
	Transmission Rate Case		2,350,790	254,925	2,350,790 254,925	
	Other Regulatory			1,243,762	1,243,762	
39	Other regulatory			1,243,762	1,243,762	
40	Other Regulatory			68,285	68,285	
41	, and a sign and y				,	
42	Charges for services from MidAmerican Energy					
43	Holdings Company and its affiliates:					
44	Washington - Rate Case			1,421	1,421	
45	FERC - Transmission Rate Case			534	534	
46	TOTAL		15,053,127	7,715,110	22,768,237	687,694

Name of Responde	ent	This R	eport Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
PacifiCorp		(2)	A Resubmission		11	End of2013/Q4	
			RY COMMISSION EXP	· · · · · ·	·		
			-		List in column (a) the	•	١.
) may be grouped.	ig year which were t	marged cu	rrently to income, plant	, or other accounts.	
EXP	ENSES INCURRED	DURING YEAR			AMORTIZED DURING	ÆAR	
	RRENTLY CHARGE	D TO	Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account	(14)	End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	1
Electric	928	4,858,574					2
Electric	928	1,282,915					3
							4
							5
Electric	928	3,273,471					6 7
Electric	928	1,219,564	217 200			902.026	
	+		217,390			802,926	9
	+					+	10
Electric	928	1,525,742					11
Electric	928	228,179					12
							13
							14
							15
Electric	928	553,548					16
Electric	928	1,882,949					17 18
							19
Electric	928	563,383					20
Electric	928	243,493					21
Electric	928	19,500	5,756	928	19,50	55,462	22
							23
							24
Electric Electric	928	1,099 538,867					25 26
Electric	920	550,007	7,355			40,307	
			7,000			40,007	28
							29
Electric	928	60,677					30
							31
Electric	928	713,472					32
							33
Electric	928	1,883,087					34 35
Electric	928	2,350,790				+	36
Electric	928	254,925					37
Electric	928	1,243,762					38
							39
Electric	928	68,285					40
							41
<u> </u>							42
Electric	928	1,421				1	43
Electric	928	534				1	45
l							
		22,768,237	230,501		19,50	0 898,695	5 46

Name of Respondent	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2)	A Resubmission	/ /	End of
RESEAR	CH, DEVE	LOPMENT, AND DEMONS	TRATION ACTIVITIES	
1. Describe and show below costs incurred and accour project initiated, continued or concluded during the year recipient regardless of affiliation.) For any R, D & D wor others (See definition of research, development, and de 2. Indicate in column (a) the applicable classification, a	r. Report a k carried v emonstration	also support given to others of vith others, show separately on in Uniform System of Acc	during the year for jointly-sp the respondent's cost for the	onsored projects.(Identify
Classifications: A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation	b (3) Distr (4) Regi (5) Envi (6) Othe (7) Tota B. Electr	. Overhead . Underground ibution onal Transmission and Mark ronment (other than equipme r (Classify and include items I Cost Incurred ic, R, D & D Performed Exte	ent) s in excess of \$50,000.) rnally:	Flactric
f. Siting and heat rejection (2) Transmission		r Research Institute	arresocator Courion of the E	
Line Classification			Description	
No. (a)			(b)	
1 B. Electric R, D & D Performed Externally:				
2 (1) Research Support		Electric Power Researc		
3			tory reporting for power plan	nts program
4 (2) Research Support		Edison Electric Institute	teraction Committee - member	parehin duae
6		- Aviair i ower Line in	teraction committee - memi	Defisitip dues
7				
8				
9				
10				
11				
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36				
37 38				

Name of Respondent This Report Is: Date of Repo (Mo, Da, Yr)				Date of Report	Year/Period of Repo		
PacifiCorp			An Original A Resubmission		(Mo, Da, Yr) / /	End of	<u>Q4</u>
	RESEARCH, DE	VELOF	PMENT, AND DEMON	STRATIC	N ACTIVITIES (Continued	i)	
briefly describing the spec Group items under \$50,00 activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been	Nuclear Power Groups	safety, ite the in exper . Show ing of conding a ies or p	corrosion control, poll number of items group neses during the year of v in column (f) the amount osts of projects. This t the end of the year. projects, submit estima	lution, aut bed. Under the acco bunts rela total must	omation, measurement, inser Other, (A (6) and B (4)) of bunt to which amounts were ted to the account charged a equal the balance in Acco	sulation, type of appliance classify items by type of R e capitalized during the ye in column (e) unt 188, Research,	e, etc.). R, D & D ear,
						Unamortized	
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year		AMOUNTS CHAR	RGED IN (Accumulation	Line
Current Year (c)	(d)		Account (e)		Amount (f)	(g)	No.
							1
							2
	15,000		557		15,000		3
							4
	2,500		930.2		2,500		5
							6
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Name of Respondent PacifiCorp		(2) A	an Original A Resubmission	(Mo, E	of Report Da, Yr)	Year End	/Period of Report of 2013/Q4
Jtility rovi	rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar g substantially correct results may be used.	wages for s, and Othe	er Accounts, and enter s	ounts oriouch amou	ints in the appro	priate l	ines and columns
ine No.	Classification		Direct Payr Distribution	oll 1	Allocation of Payroll charged Clearing Accounts	f I for Ints	Total
	(a)		(b)		(c)		(d)
1	Electric						
2	Operation		0.5	020 422			
3	Production Transmission			,938,433			
4	Transmission Regional Market		12	2,303,303			
5 6	Regional Market Distribution		26	5,478,819			
7	Customer Accounts			0,530,024			
	Customer Service and Informational			5,206,300			
8 9	Sales			,200,300			
10	Administrative and General		AC	,980,627			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			,437,506			
12	Maintenance		231	,-101,000			
13	Production		AC	5,511,570			
14	Transmission			,511,570			
	Regional Market		II.	,,595,957			
16	Distribution		60	,062,051			
17	Administrative and General			,837,373			
	TOTAL Maintenance (Total of lines 13 thru 17)			,006,951			
19	Total Operation and Maintenance		130	,000,931			
20	Production (Enter Total of lines 3 and 13)		1.1/	,450,003			
21	Transmission (Enter Total of lines 4 and 14)			2,899,260			
22	Regional Market (Enter Total of Lines 5 and 15)			.,099,200			
23	Distribution (Enter Total of lines 6 and 16)		105	5,540,870			
24	Customer Accounts (Transcribe from line 7)			,530,024			
25	Customer Service and Informational (Transcribe to	from line 8)		5,206,300			
26	Sales (Transcribe from line 9)	iioiii iiiic o)		,,200,300			
27	Administrative and General (Enter Total of lines 1	0 and 17)	42	,818,000			
	TOTAL Oper. and Maint. (Total of lines 20 thru 27			,444,457			361,444,457
29	Gas	,	001	, 111, 107			001,444,407
	Operation						
	Production-Manufactured Gas						
	Production-Nat. Gas (Including Expl. and Dev.)						
	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
	Transmission						
	Distribution						
37	Customer Accounts						
	Customer Service and Informational						
39	Sales						
	Administrative and General						
	TOTAL Operation (Enter Total of lines 31 thru 40))					
42	Maintenance						
43	Production-Manufactured Gas						
	Production-Natural Gas (Including Exploration an	d Developm	nent)				
	Other Gas Supply	•					
	Storage, LNG Terminaling and Processing						
	Transmission						

Name	e of Respondent This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif		· ·		End of2013/Q4
		ALARIES AND WAGES		
	DISTRIBUTION OF SA	ALARIES AND WAGE	5 (Continueu)	
Line	Classification	Direct Payr	oll _ Allocation	n of
No.		Distribution	oll Allocation n Payroll chart Clearing Ac	ged for Total counts
	(a)	(b)	(c)	(d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance Production-Manufactured Gas (Enter Total of lines 31 and 43)			
52 53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	,		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 4	47)		
56	Transmission (Lines 35 and 47)	,		
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	361	,444,457	361,444,457
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	137	7,795,183	137,795,183
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	137	7,795,183	137,795,183
72	Plant Removal (By Utility Departments) Electric Plant		000 004	0.000.004
73 74	Gas Plant		3,060,331	8,060,331
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9	3,060,331	8,060,331
77	Other Accounts (Specify, provide details in footnote):		,,000,001	3,000,001
78	Fuel Stock	2	2,125,458	2,125,458
79	Miscellaneous Other Income Deductions		677,250	677,250
80	Charges to Affiliates		558,584	558,584
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
92				
93				
94				
95	TOTAL Other Accounts		3,361,292	3,361,292
96	TOTAL SALARIES AND WAGES		0,661,263	510,661,263
-				, ,

	e of Respondent iiCorp	This Report Is: (1) X An Original	Date of (Mo, Da	Report Year/I	Period of Report f 2013/Q4
Facil	leoip	(2) A Resubmission	on //	2110	
	AM	OUNTS INCLUDED IN IS	SO/RTO SETTLEMENT ST	TATEMENTS	
Resa purpo wheth	e respondent shall report below the details called the for items shown on ISO/RTO Settlement Stater uses of determining whether an entity is a net sellenger a net purchase or sale has occurred. In each marately reported in Account 447, Sales for Resale, or	ments. Transactions shou r or purchaser in a given nonthly reporting period, t	ld be separately netted for hour. Net megawatt hours he hourly sale and purcha	r each ISO/RTO administer are to be used as the bas	ered energy market for sis for determining
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter 3 (d)	Year (e)
1	Energy	(*)	(-)	(-7	(-)
2	Net Purchases (Account 555)	599,396	2,731,410	4,571,210	8,684,762
3	Net Sales (Account 447)	(16,815)	(11,343)	(22,647)	(22,647)
	Transmission Rights				
	Ancillary Services Other Items (list separately)				
7	Other items (list separatery)				
8					
9					
10					
11					
12 13					
14					
15					
16					
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19 20					
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41 42					
43					
44					
45					
46	TOTAL	582 581	2 720 067	1 518 563	8 662 115

Pa	100	(1)	Xeport is: [X]An Original		(Mo, Da, Yr)	End of	2013/Q4		
	cifiCorp	(2)	A Resubmis		11	End of			
				OF ANCILLARY SE		N - 000	-1 -1 - £:1 : 41		
	port the amounts for each type of ar condents Open Access Transmission		own in columi	n (a) for the year a	s specified in Orde	er No. 888 an	d defined in the		
ln c	n columns for usage, report usage-related billing determinant and the unit of measure.								
(1)	1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.								
	On line 2 columns (b) (c), (d), (e), (ing the year.	f), and (g) report t	he amount of	reactive supply an	d voltage control	services purch	nased and sold		
	On line 3 columns (b) (c), (d), (e), (ing the year.	f), and (g) report t	he amount of	regulation and free	quency response s	services purch	nased and sold		
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount of	energy imbalance	e services purchas	ed and sold d	luring the year.		
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and (g) report the ar	mount of operating	reserve spinning	and suppleme	ent services		
(6)	On line 7 columns (b), (c), (d), (e),	(f), and (g) report	the total amou	unt of all other type	es ancillary service	es purchased	or sold during the		
	r. Include in a footnote and specify					•	J		
		1							
		Amount	Purchased for	the Year	Amo	unt Sold for the	Year		
		Usage -	Related Billing [Unit of	Determinant	Usage - I	Related Billing I	Determinant T		
_ine	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Unit of Measure	Dollars		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Scheduling, System Control and Dispatch				148,574,179	MWh	10,147,822		
		100 (17 (7	2 MWh	-26,122	120,147,582	MWh	-210,228		
2	Reactive Supply and Voltage	109,647,67		,					
	Reactive Supply and Voltage Regulation and Frequency Response	82,131,45	-	26,889,201	92,553,762	MWh	29,568,048		
3	****	82,131,45	0 MWh	26,889,201			, ,		
3	Regulation and Frequency Response		0 MWh	26,889,201 20,974,879	92,553,762	MWh	-7,556,884		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement	82,131,45	0 MWh 8 MWh		92,553,762 -255,953	MWh MWh	-7,556,884 23,768,254		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	29,568,048 -7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement	82,131,45 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551	MWh MWh	-7,556,884 23,768,254		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		
3 4 5 6 7	Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	82,131,45 65,546,49 65,546,49	0 MWh B MWh B MWh	20,974,879	92,553,762 -255,953 73,290,551 68,694,640	MWh MWh	-7,556,884 23,768,254 22,090,479		

Nam	e of Responder	nt			This Report Is		Date o	f Report	Year/Period o	f Report
Paci	fiCorp				(1) X An C (2) A Re	riginal submission	(Mo, D	a, Yr)	End of 2	.013/Q4
				M			STEM PEAK LOAD			
integ (2) R (3) R (4) R defin	rated, furnish the eport on Colum Report of each state	ne required inform nn (b) by month th nns (c) and (d) th nns (e) through (j) atistical classifica	nation for ne transmi e specifie by month	ndent's treach noresion sy dinformation in the contract of the	ransmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respo tem. d. onthly transmis	ondent has two or r sion - system peak	load reported c	tems which are not on Column (b). s. See General Instr	
NAM	IE OF SYSTEM	l:		ı			ı			
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	15,670	14	1800	9,028	115	4,237		498	1,792
2	February	14,431	11	800	8,252	107	4,237		208	1,627
3	March	14,186	4	800	8,066	108	3,951		514	1,547
4	Total for Quarter 1	44,287			25,346	330	12,425		1,220	4,966
5	April	13,451	9	800	7,604	108	3,951		327	1,461
6	May	14,450	14	1600	8,350	103	3,951		368	1,678
7	June	16,606	28	1600	10,148	110	4,109		197	2,042
8		44,507			26,102	321	12,011		892	5,181
9	July	17,745	1	1600	10,823	115	4,109		566	2,132
10	August	16,182	19	1500	9,857	113	4,109		163	1,940
11	September	15,847	5	1600	9,141	108	4,369		350	1,879
12	Total for Quarter 3	49,774			29,821	336	12,587		1,079	5,951
13	October	14,108	30	800	7,771	97	4,401		424	1,415
14	November	14,617	21	1800	8,389	115	4,243		252	1,618
15	December	16,379	9	1800	9,656	131	4,269		515	1,808
16	Total for Quarter 4	45,104			25,816	343	12,913		1,191	4,841
17	Total Year to Date/Year	183,672			107,085	1,330	49,936		4,382	20,939

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 3 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 4 Column: e

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 690 megawatts of behind-the-meter generation for the quarter.

Schedule Page: 400 Line No.: 4 Column: f

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 4 Column: i

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: j

1st Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 5 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 6 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 7 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 8 Column: e

2nd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 825 megawatts of behind-the-meter generation for the quarter.

Schedule Page: 400 Line No.: 8 Column: f

2nd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: g

2nd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400	Line No.: 8	Column: i
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FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

2nd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: j

2nd Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 9 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 10 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 11 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 12 Column: e

3rd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 927 megawatts of behind-the-meter generation for the quarter.

Schedule Page: 400 Line No.: 12 Column: f

3rd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: g

3rd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 12 Column: i

3rd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: j

3rd Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 13 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 14 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 15 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 16 Column: e

4th Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 663 megawatts of behind-the-meter generation for the quarter.

Schedule Page: 400 Line No.: 16 Column: f

4th Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 16 Column: g

4th Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 16 Column: i

4th Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 16 Column: j

4th Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name	e of Respondent	This Report Is:	This Report Is: (1) XAn Original			Year/Period of Report
Pacif	iCorp	(2) A Resubmi			(Mo, Da, Yr) / /	End of2013/Q4
		ELECTRIC EN	IERG'	Y ACCOUN	Т	
Rep	port below the information called for concerning	ng the disposition of electri	c enei	gy generate	ed, purchased, exchanged	and wheeled during the year.
Line	Item	MegaWatt Hours	Line		Item	MegaWatt Hours
No.	(a)	(b)	No.		(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includin	ng 55,662,873
3	Steam	46,010,930		Interdepart	mental Sales)	
4	Nuclear		23	Requireme	ents Sales for Resale (See	230,282
5	Hydro-Conventional	3,167,941		instruction	4, page 311.)	
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (See 9,975,853
7	Other	9,202,064			4, page 311.)	
8	Less Energy for Pumping	4,363	25	Energy Fur	rnished Without Charge	
9	Net Generation (Enter Total of lines 3	58,376,572	26		ed by the Company (Electric	c 146,698
	through 8)				Excluding Station Use)	
10	Purchases	12,096,279		Total Energ		4,601,324
11	Power Exchanges:		28	1	nter Total of Lines 22 Throu	gh 70,617,030
12	Received	4,186,538		27) (MUST	EQUAL LINE 20)	
13	Delivered	3,694,867				
14	Net Exchanges (Line 12 minus line 13)	491,671				
15	Transmission For Other (Wheeling)					
16	Received	12,830,379				
17	Delivered	12,712,106				
	Net Transmission for Other (Line 16 minus line 17)	118,273				
19	Transmission By Others Losses	-465,765				
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	70,617,030				

ne of Respondent		This Report Is:	This Report Is: (1) X An Original (Mo. Da. Yr)									
ifiCorp			(Mo, Da, Yr) / /	End of	2013/Q4							
		` '		<u> </u>								
mation for each n eport in column (b eport in column (c eport in column (c	on- integrated system. b) by month the system's output i c) by month the non-requirements b) by month the system's monthly	n Megawatt hours for each mo s sales for resale. Include in the maximum megawatt load (60	nth. e monthly amounts any energy minute integration) associated	y losses associated v	·							
ME OF SYSTEM:												
Monthly Non-Requirments MONTHLY PEAK												
Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour							
(a)	(b)	(c)	(d)	(e)	(f)							
January	6,434,963	882,817	8,825	14	1800 PST							
February	5,529,546	832,058	8,052	11	0800 PST							
March	5,615,389	823,326	7,780	4	0800 PST							
April	5,377,407	917,507	7,338	9	0800 PDT							
May	5,422,233	683,636	8,106	14	1600 PDT							
June	5,718,492	557,062	9,833	28	1600 PDT							
July	6,429,745	615,054	10,507	1	1600 PDT							
August	6,221,862	706,835	9,571	19	1500 PDT							
September	5,780,942	1,081,292	8,822	5	1500 PDT							
October	5,727,662	989,707	7,512	30	0800 PDT							
November	5,897,169	1,070,176	8,213	22	0800 PST							
December	6,461,620	816,383	9,451	9	1800 PST							
TOTAL	70,617,030	9,975,853										
	eport the monthly mation for each n eport in column (comport in column	eport the monthly peak load and energy output. If mation for each non- integrated system. eport in column (b) by month the system's output i eport in column (c) by month the non-requirements eport in column (d) by month the system's monthly eport in column (e) and (f) the specified information (a) Month (b) January 6,434,963 February 5,529,546 March 5,615,389 April 5,377,407 May 5,422,233 June 5,718,492 July 6,429,745 August 6,221,862 September 5,780,942 October 5,727,662 November 5,897,169	iffiCorp (1) A Resubmission MONTHLY PEAKS AN eport the monthly peak load and energy output. If the respondent has two or mor mation for each non- integrated system. eport in column (b) by month the system's output in Megawatt hours for each mo eport in column (c) by month the non-requirements sales for resale. Include in the eport in column (d) by month the system's monthly maximum megawatt load (60 eport in column (e) and (f) the specified information for each monthly peak load re Month (a) Month (b) Monthly Energy (b) Monthly Non-Requirments Sales for Resale & Associated Losses (c) January 6,434,963 882,817 February 5,529,546 832,058 March 5,615,389 823,326 April 5,377,407 917,507 May 5,422,233 683,636 June 5,718,492 557,062 July 6,429,745 615,054 August 6,221,862 706,835 September 5,780,942 1,081,292 October 5,727,662 989,707 November 5,897,169 1,070,176	(1) X An Original (Mo, Da, Yr) / / (2) A Resubmission MONTHLY PEAKS AND OUTPUT	(1) A Program (Mo, Da, Yr) End of							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA	·	

Schedule Page: 401 Line No.: 26
For metered locations only. Column: b

Name	e of Respondent	This Report Is	: riginal		Date of Report	ort Year/Period of Report				
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of	2013/Q4		
	CTEAN EL	`		NT CTATI		4-1				
					STICS (Large Plan		2211			
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number uantity of fuel but charges to exp	ore, and nucle, give data were of employee transfer converte ense account	ear plants. hich is ava s assignat ed to Mct.	 Indicate by a ailable, specifying pole to each plant. Quantities of f 	footnote and period. 5. 6. If gas is uel burned (y plant leaso If any emplo used and po (Line 38) and	ed or operated byees attend urchased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Carbo			Name: Cholla				
-	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Full Outdoor		
	Year Originally Constructed				1954			1981		
4	Year Last Unit was Installed				1957			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			188.60			414.00		
6	Net Peak Demand on Plant - MW (60 minutes)				177			385		
7	Plant Hours Connected to Load				8714			7351		
8	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				172			395		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				58			0		
	Net Generation, Exclusive of Plant Use - KWh				1197765000			2393681000		
—	Cost of Plant: Land and Land Rights				956546			2634927 62589051		
14	Structures and Improvements Equipment Costs				15572243 104471837					
16	Asset Retirement Costs				7036834			470480250 39000		
17	Total Cost				128037460					
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			678.8837					
	Production Expenses: Oper, Supv, & Engr				98985			1591767		
20	Fuel				26055932			56227346		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				1532464			8008051		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				1974477			933545		
26	Misc Steam (or Nuclear) Power Expenses				4086786			2155158		
27	Rents				0			0		
28	Allowances				0			0		
29 30	Maintenance Supervision and Engineering Maintenance of Structures				422120			2635668 928885		
31	Maintenance of Structures Maintenance of Boiler (or reactor) Plant				3885492			5588245		
32	Maintenance of Electric Plant				1427205			693907		
33	Maintenance of Misc Steam (or Nuclear) Plant				390544			4089307		
34	Total Production Expenses				39874005			82851879		
35	Expenses per Net KWh				0.0333			0.0346		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned		565299	2475	0	1360563	2967	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	12127	138000	0	9326	128637	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		45.045	140.214	0.000	39.291	147.143	0.000		
41	Average Cost of Fuel per Unit Burned		45.478	140.214	0.000	41.006	147.143	0.000		
42	Average Cost of Fuel Burned per Million BTU		1.875	24.192	1.898	2.199	27.235	2.214		
43	Average Cost of Fuel Burned per KWh Net Gen		0.021	0.000	0.021	0.023	0.000	0.023		
44	Average BTU per KWh Net Generation		11447.018	11.977	11458.995	10601.257	6.697	10607.954		

Name of Resp	ondent		This Re	This Report Is: Date of Report (1) XAn Original Date of Report (Mo, Da, Yr) Year/Peri					t		
PacifiCorp]An Onginal]A Resubmissior	,	(IVIO, Da, TI)	En	End of			
		0===	`′ ∟								
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (La	ge Plants) (Conti	nued)				
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expens n Line 25 "Electri eak load service. internal combusti a conventional st	c Expenses," and Designate autom on or gas-turbine team unit, include	other Power Supp Maintenance Act natically operated equipment, repo the gas-turbine	oly Expenses. Account Nos. 553 and plants. 11. For the ach as a separation the steam plants.	IO. For IC and and 554 on Line or a plant equiparate plant. Ho ant. 12. If a r	GT plants, report a 32, "Maintenanc ped with combina wever, if a gas-tur nuclear power ger	Operating Exp e of Electric Pl tions of fossil f bine unit funct perating plant, l	enses, Account No ant." Indicate plant uel steam, nuclear ions in a combined priefly explain by	s cycle		
								o) types of cost uni			
		ts of fuel cost; and I and operating ch			ncerning plant	type tuei usea, tu	ei enrichment i	ype and quantity fo	or tne		
Plant	ind other physica	rand operating on	Plant	nant.		Dlant	Plant				
Name: Colstri	in		Name: Craig				Name: Dave Johnston				
11011101	(d)		1 1011101	(e)		- I camer	(f)				
			<u> </u>								
		Steam			Stean	n		Steam	1		
		Conventional			Outdoor Boile	r		Semi-Outdoor	2		
		1984			1979	9		1959	3		
		1986			198)		1972	4		
		155.60			172.1)		816.80	5		
		153			16	3		739	6		
		8587			855	7		8760	7		
		0)		0	8		
		148			16	6		762	9		
		0			()		0	10		
		0)		188	11		
		837293000			101761300)		5308783000	12 13		
		1788103			13708		10449793				
		60600305			3761978			154773550	14		
		161516721			14241020	4		823783706	15		
		39236			3514			12395036	16		
		223944365			18020222			1001402085	17		
		1439.2311			1047.078			1226.0065	18		
		42881			39026			270242	19		
		13373215			1946315			64218514	20		
		0				0		500025	21		
		868394			187662		0				
		0)	0				
		46461			81826						
		1171565			110425		0 18410395				
		20596			94			89716	26 27		
		0				0		0	28		
		247232			84709			0	29		
		370814			61287			2798820	30		
		2694697			520102			11002634	31		
		538267			227429	6		5472546	32		
		347860			117142	6		2023789	33		
		19721982			3376022)		104786681	34		
		0.0236			0.033	2		0.0197	35		
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36		
Tons	Barrels		Tons	Barrels		Tons	Barrels		37		
523604	1131	0	505363	22	0	3686523	12788	0	38		
8464	140000	0	9983	133693	0	8077	138000	0	39		
23.602	132.611	0.000	37.265	126.158	0.000	17.395	133.120	0.000	40		
25.254	132.611	0.000	38.318	126.158	0.000	16.958	133.120	0.000	41		
1.492	22.551	1.508	1.919	22.542	1.929	1.050	22.968	1.077	42		
0.016 10585.699	0.000	0.016	0.019	0.000	0.019	0.012	0.000	0.012	43		
10365.699	7.943	10593.642	9915.736	0.119	9915.855	11217.306	13.962	11231.268	44		

Name	e of Respondent	This Report Is			Date of Report	Report Year/Period of Report				
Pacif	iCorp	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /		End of _	2013/Q4		
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucle, give data were of employee arned converteense account	alled capadear plants. Thich is available assignable to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25,00 footnote an period. 5. 6. If gas is uel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated yees attend irchased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Hayd			Name: Hu	nter Unit No	. 1		
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed				1965			1978		
4	Year Last Unit was Installed				1976			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			81.40			457.70		
6	Net Peak Demand on Plant - MW (60 minutes)				75			422		
7	Plant Hours Connected to Load				8760			8223		
8	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				78			418		
10	When Limited by Condenser Water				0			0		
11	Average Number of Employees				0			0		
12	Net Generation, Exclusive of Plant Use - KWh				646108000			2858108000		
13	Cost of Plant: Land and Land Rights				683069			9688975		
14	Structures and Improvements				17674475	6345				
15	Equipment Costs				66895845			314151491		
16	Asset Retirement Costs				532363			1976952		
17	Total Cost				85785752	38927				
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			1053.8790		850.5027			
19	Production Expenses: Oper, Supv, & Engr				201094			0		
20	Fuel				16238571			56217088		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				907330			3089428		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				223553			-55967		
26	Misc Steam (or Nuclear) Power Expenses				471736			2190948		
27	Rents				0			-559		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				337693			0		
30	Maintenance of Structures				749591			3280523		
31	Maintenance of Boiler (or reactor) Plant				994074			7406991		
32	Maintenance of Electric Plant				265846			2310964		
33	Maintenance of Misc Steam (or Nuclear) Plant				480996			252079		
34	Total Production Expenses				20870484			74691495		
35	Expenses per Net KWh				0.0323			0.0261		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned		309815	283	0	1313405	6539	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	-	11202	137191	0	11312	138000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		50.229	144.576	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		52.252	144.576	0.000	42.109	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		2.332	25.090	2.339	1.861	24.018	1.889		
43	Average Cost of Fuel Burned per KWh Net Gen		0.025	0.000	0.025	0.019	0.000	0.019		
44	Average BTU per KWh Net Generation		10743.313	2.527	10745.840	10396.815	13.261	10410.076		

Name of Resp	ondent		This Rep	This Report Is: Date of Report (Mo, Da, Yr) This Report Is: Year/Period of Report (Mo, Da, Yr)					t		
PacifiCorp				An Onginal A Resubmission		(IVIO, Da, 11)	End of				
		0== =. =.	` ` _								
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) (Contin	nued)				
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expense n Line 25 "Electric eak load service. internal combustic a conventional sto	c Expenses," and Designate autom on or gas-turbine eam unit, include	ther Power Supp Maintenance Ac latically operated equipment, repo the gas-turbine v	oly Expenses. 1 scount Nos. 553 a I plants. 11. For treach as a sepa with the steam pla	0. For IC and on the stand of t	GT plants, report 32, "Maintenance bed with combina vever, if a gas-tur uclear power gen	Operating Expe e of Electric Pla tions of fossil fu bine unit function erating plant, b	enses, Account No nt." Indicate plant el steam, nuclear ons in a combined riefly explain by	s cycle		
								types of cost uni			
					ncerning plant t	cerning plant type fuel used, fuel enrichment type and quantit					
<u> </u>	ind other physical	and operating ch	·	iant.		Diant			1:		
Plant Name: <i>Hunte</i>	r I Init No. 2		Plant Name: <i>Hunte</i>	r I Init No. 3		Plant	er - Total Plant		Line No.		
Name.	(d)		Name. Tanc	(e)		Ivanic.	(f)		140.		
	. ,										
		Steam			Steam			Steam	1		
		Outdoor Boiler			Outdoor Boiler			Outdoor Boiler	2		
		1980			1983			1978	3		
		1980			1983			1983	4		
		294.50			495.60			1247.80	5		
		275			478			1160	6		
		8626			8369			8760	7		
		0			C			0	8		
		269			471			1158	9		
		0			C			0	10		
		0			C			219	11		
		1987634000			3222147000			8067889000	12		
		9688975	10275401 296533						13		
		52330697			90900788			206689154	14		
		242846489			431012160			988010140	15		
		1976952			1976952	+		5930856	16		
		306843113			534165301			1230283501	17		
		1041.9121			1077.8154	+		985.9621	18		
		0			0404040			0	19		
		36679012			61940439			154836539	20		
		2319226			3364983			8773637	21		
		0			3304903		0				
		0					0				
		57894			-53273	-51346					
		-1052422			2398987			3537513			
		-360			-630	+		-1549	26 27		
		0			C			0	28		
		0			C			0	29		
		2097254			3023496			8401273	30		
		5777677			10703589			23888257	31		
		1013320			1654915			4979199	32		
		283864			478844			1014787	33		
		47175465			83511350			205378310	34		
<u> </u>	T 0.11	0.0237		T 0.11	0.0259		0.11	0.0255	35		
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36		
Tons	Barrels		Tons	Barrels		Tons	Barrels		37		
868601	585	0	1439329	9676	0	3621335	16800	0	38		
11524	138000	0	11325	138000	0	11368	138000	0	39		
0.000 42.137	0.000	0.000	0.000 42.107	0.000	0.000	42.708 42.115	138.309 138.309	0.000	40		
1.828	23.203	1.832	1.859	23.798	1.897	1.852	23.863	1.878	41		
0.018						43					
10071.695	1.706	10073.401	10118.118	17.406	10135.524	10205.411	12.070	10217.481	44		
	1 55	1.00.0.101		1		.5255.777	1 5 . 6	1.0211.101	1-7		
			<u> </u>						<u> </u>		

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Parificant Date of Report (Mo, Da, Yr)					of Report					
Pacif	iCorp		submission		(Mo, Da, Yr) / /		End of _	2013/Q4		
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) (Cor	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quotit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants, and available average number uantity of fuel but charges to exp	ants with instance, and nucle, give data were of employee urned converteense account	alled capace ear plants. hich is avace s assignated to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ring) of 25,000 footnote any period. 5. If gas is used burned (like the control of the control o	y plant lease If any emplo used and pu Line 38) and	ed or operated yees attend rchased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Hunti			Name: Jim				
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed				1974			1974		
4	Year Last Unit was Installed				1977			1979		
-	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			996.00			1550.65		
	Net Peak Demand on Plant - MW (60 minutes)				912			1423		
	Plant Hours Connected to Load				8760			8760		
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				909			1407		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				164 6768625000			9936388000		
-	Cost of Plant: Land and Land Rights				2386782			1161925		
14	Structures and Improvements				118613800			138651627		
15	Equipment Costs				703371377					
16	Asset Retirement Costs				4179560			4750344		
17	Total Cost				828551519					
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			831.8790			710.6613		
	Production Expenses: Oper, Supv, & Engr				12135			14626617		
20	Fuel				111058721			220562489		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				9245363			4195088		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				0			2941		
26	Misc Steam (or Nuclear) Power Expenses				12978016			-10856086		
27	Rents				1522			362252		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				1407281			622763		
30	Maintenance of Structures				2731649			11044905		
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				8277705 1587328			26652581 7917751		
33	Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant				1240962			2566169		
34	Total Production Expenses				148540682			277697470		
35	Expenses per Net KWh				0.0219			0.0279		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels	, , , , , ,	Tons	Barrels	, , , , , ,		
38	Quantity (Units) of Fuel Burned	*	2891832	4368	0	5434450	12125	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	12003	138000	0	9339	138000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	-	40.364	140.939	0.000	37.815	133.981	0.000		
41	Average Cost of Fuel per Unit Burned		38.191	140.939	0.000	40.287	133.981	0.000		
42	Average Cost of Fuel Burned per Million BTU		1.591	24.317	1.599	2.157	23.116	2.171		
43	Average Cost of Fuel Burned per KWh Net Gen		0.016	0.000	0.016	0.022	0.000	0.022		
44	Average BTU per KWh Net Generation		10256.196	3.741	10259.937	10215.569	7.073	10222.642		

Name of Respondent			This Report Is: I				Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)				t
PacifiCorp			(1)	.]A⊓ Onginai ∃A Resubmissio	n	,	/ /		End of 2013/Q4		
			\ \ \ \ _	_							
		STEAM-ELE	CTRIC GENERA	ATING PLANT S	TATISTICS (L	_arge	Plants) (Contir	nued)			
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expens n Line 25 "Electri eak load service. internal combusti a conventional s	re based on U. S. of ses Classified as Control in Expenses," and Designate automion or gas-turbine team unit, include	other Power Sup Maintenance Adnatically operated equipment, reported the gas-turbine	ply Expenses. ccount Nos. 553 d plants. 11. F ort each as a sep with the steam p	10. For IC ar and 554 on L or a plant equarate plant. Hant. 12. If	nd Gi ine 3 uippe Howe a nuc	F plants, report of the community of the combination of the combination of the combination of the community	Operatire of Elections of the bine uniterating parting	ng Exper ctric Plan fossil fue t functior plant, bri	nses, Account No at." Indicate plant el steam, nuclear as in a combined efly explain by	s cycle
		ts of fuel cost; and									
report period a	nd other physica	l and operating ch	aracteristics of p	olant.							
Plant			Plant				Plant				Line
Name: Naugh			Name: Wyod				Name: Gads	•			No.
	(d)			(e)				(f	')		
		Steam			Ste	am				Steam	1
		Outdoor Boiler			Conventio					Outdoor	2
		1963				978				1951	3
		1971				978				1955	4
		707.20			289					251.60	5
		712				283				161	6
		8760				223				5312	7
		0			- 02	0				0	8
		687				268				238	9
		0				0				0	10
		134				65				34	11
		5533895000			19754010					222396000	12
		1094739			2105					1252090	13
		116741815			512952		15102770				14
		635993498			3933605	506				65900473	15
		20721266			4904	453				587008	16
		774551318			4453566	699				82842341	17
		1095.2366			1537.30	031				329.2621	18
		362513			2178	376				259921	19
		116935308			204350	057				16789712	20
		0				0				0	21
		6827303					0	22			
		0		0				23			
		0		0				24			
		1202		0	0				25		
		12253566			44753	333				4242458	26
		1282			150	039				0	27
		0				0				0	28
		1233751				0				0	29
		1158048			3085					87796	30
		7350601			61238					1339761	31
		1960476			12396					1021357 420123	32
		822674 148906724			1306 332677					24161128	33 34
		0.0269			0.01					0.1086	35
Coal	Gas	Composite	Coal	Oil	Composite		Gas	I		0.1000	36
Tons	MCF	Composite	Tons	Barrels	Composito	,	MCF				37
2951673	67897	0	1504512	4169	0		3240573	0		0	38
10012	1050	0	7939	138000	0		1021	0		0	39
39.363	8.628	0.000	13.127	135.319	0.000		5.181	0.000		0.000	40
39.418	8.628	0.000	13.208	135.319	0.000		5.181	0.000		0.000	41
1.968	8.216	1.976	0.832	23.347	0.855		5.073	0.000		0.000	42
0.021	0.000	0.021	0.010	0.000	0.010		0.075	0.000		0.000	43
10680.842	12.885	10693.727	12092.393	12.232	12104.625	5	14882.624	0.000		0.000	44
				·							

Name	e of Respondent	This Report Is	Report Is: Date of Report Year/Period of Report X An Original (Mo, Da, Yr)							
Pacif	iCorp		submission		(MO, Da, 11) / /		End of _	2013/Q4		
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) (Cor	ntinued)				
this pass a jumore thermore un	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with insta lore, and nucle e, give data w r of employees Irned converte ense accounts	alled capa ear plants hich is ava s assignal ed to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25 footnote period. 5 6. If gas uel burne	any plant lease 5. If any emplo is used and pu d (Line 38) and	ed or operated byees attend urchased on a d average cost		
Line	Item		Plant			Plant				
No.	(a)		Name: Herm	<i>iston</i> (b)		Name:	Blundell (c)			
	(a)			(5)			(0)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle	1	Ste	am - Geothermal		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor			Indoor		
	Year Originally Constructed				1996			1984		
4	Year Last Unit was Installed	- 84147			1996			2007		
	Total Installed Cap (Max Gen Name Plate Ratings Net Peak Demand on Plant - MW (60 minutes)	S-IVIVV)			279.60 245			38.10 38		
_	Plant Hours Connected to Load				8014			8314		
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				237			34		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				0			24		
	Net Generation, Exclusive of Plant Use - KWh				1293909000			250722000		
	Cost of Plant: Land and Land Rights				842245 4119559 12844996 824563					
14 15	Structures and Improvements Equipment Costs				158857742					
16	Asset Retirement Costs				214373					
17	Total Cost				172759356					
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			617.8804					
19	Production Expenses: Oper, Supv, & Engr	-			0			17425		
20	Fuel				61105462			0		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				0			860535		
23	Steam From Other Sources				0			4312439		
24 25	Steam Transferred (Cr) Electric Expenses				7066609			0		
26	Misc Steam (or Nuclear) Power Expenses				0			987601		
27	Rents				0			6247		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				0			0		
30	Maintenance of Structures				0			380805		
31	Maintenance of Boiler (or reactor) Plant				0			207274		
32	Maintenance of Electric Plant				0			1713932		
33	Maintenance of Misc Steam (or Nuclear) Plant				0 68172071			78187 8564445		
35	Total Production Expenses Expenses per Net KWh				0.0527			0.0342		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0027			0.0042		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	MCF							
38	Quantity (Units) of Fuel Burned	•	9845424	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1023	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		6.206 0.000 0.000 0.000 0.0		0.000	0.000				
41	Average Cost of Fuel per Unit Burned		6.206 0.000 0.000 0.000 0.000			0.000				
42	Average Cost of Fuel Burned per Million BTU		6.069 0.000 0.000 0.000 0.000				0.000			
43	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.047 0.000 0.000 0.000 0.000 7781.617 0.000 0.000 0.000 0.000			0.000				
-1-1	Avoidge DTO per (VIII Net Celliotation)		7761.017	10.000	0.000	0.000	0.000	0.000		

Name of Respondent		This Report Is: (1) X An Original				Date of Report Year/Period of Report (Mo, Da, Yr)				t	
PacifiCorp			(2)]An Ongmai]A Resubmissio	on	,	/ /		End of2013/Q4		
		STEAM-ELEC	CTRIC GENERA	TING PLANT S	TATISTICS (I	l Large	Plants) (Contin	nued)			
Dispatching,	and Other Exper	are based on U.S. onses Classified as O	of A. Accounts. I	Production expenses.	enses do not in 10. For IC ar	nclud nd G1	e Purchased Po Γ plants, report (ower, Sy Operatir	ng Exper	ses, Account No	
designed for	peak load servic	ctric Expenses," and ce. Designate autom stion or gas-turbine	atically operated	l plants. 11. I	For a plant equ	uippe	d with combinat	ions of f	fossil fue	l steam, nuclear	
		steam unit, include									0,010
		od for cost of power									
		ents of fuel cost; and cal and operating cha			oncerning pla	int typ	be fuel used, fue	el enrich	ment typ	e and quantity fo	or the
Plant	and other physic	cal and operating on	Plant	iditi.			Plant				Line
Name: Cam	as Co-Gen		Name: Cheha	alis			Name: Gadsi	by Peak	ers		No.
	(d)		(e) (f)								
		0.									
		Steam			Combined Cy					Gas Turbine	1
		Outdoor Boiler 1996			Outd	003				Outdoor 2002	3
		1996				003				2002	4
		61.50			593					181.10	5
		22				494				121	6
		5941			44	403				3614	7
		0				0				0	8
		14			Ę	518			-	120	9
		0				0				0	10
		0			4074404	18				0	11
		62089000			16741940 19737					117464000 0	12 13
		5733734			239079					4273000	14
		28718343			3132938					76946995	15
		0			689					0	16
		34452077			3398646	676				81219995	17
		560.1964			572.83	378				448.4815	18
		0			1923					0	19
		0			682749					8830233	20
		0	0							0	21
		0		0				22			
		0	0				0				24
		0	2048664				525061				25
		421378			6940	005	0				26
		0			495	584				0	27
		0				0				0	28
		0				0				0	29
		0			498	830				165998	30
		0			23324	0 424				1012398	31 32
		0			2002	0				114628	33
		421378			736418					10648318	34
		0.0068			0.04	440				0.0907	35
			Gas				Gas				36
			MCF				MCF	<u> </u>			37
0	0	0	11912103	0	0		1504686	0		0	38
0.000	0.000	0.000	1042 5.732	0.000	0.000		1120 5.868	0.000		0.000	39 40
0.000	0.000	0.000	5.732	0.000	0.000		5.868	0.000		0.000	41
0.000	0.000	0.000	5.501	0.000	0.000		5.238	0.000		0.000	42
0.000	0.000	0.000	0.041	0.000	0.000		0.075	0.000		0.000	43
0.000	0.000	0.000	7412.944	0.000	0.000		14352.457	0.000		0.000	44

Name	e of Respondent	Is: Date of Report Year/Period of Report							
Pacif	iCorp	(1) X An ((2)	original esubmission		(Mo, Da, Yr) / /	End of2013/Q4			
		`` ⊔							
	STEAM-ELECTRIC			<u> </u>					
this pass a jumore the more than the more	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or not available average number antity of fuel but charges to ex	more, and nucloble, give data were of employee urned converte pense account	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. If 6. If gas is uuel burned (L	plant lease any emplo sed and pu ine 38) and	ed or operated yees attend rchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Curra	nt Creek		Name: Lak	e Side		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			Combined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)			Outdoor			Outdoor	
3	Year Originally Constructed				2005			2007	
4	Year Last Unit was Installed				2006			2007	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			566.90			591.30	
	Net Peak Demand on Plant - MW (60 minutes)				550			553	
	Plant Hours Connected to Load				8625			7876	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				550			558	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				20			29	
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights				2359924000		2508960000 17278683		
14	Structures and Improvements				3403277 44185107			28221081	
	Equipment Costs				324569362			323085508	
16	Asset Retirement Costs				134848			323003300 0	
17	Total Cost				372292594			368585272	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			656.7165			623.3473	
	Production Expenses: Oper, Supv, & Engr	.ag			74681			181703	
20	Fuel				89904876			93174845	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				1815653			2586791	
26	Misc Steam (or Nuclear) Power Expenses				788639			1006461	
27	Rents				58			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				221060			2590159	
31	Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				1242948			750576	
33	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				77060 94124975			78720 100369255	
35	Expenses per Net KWh				0.0399			0.0400	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0399	Gas		0.0400	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF			
38	Quantity (Units) of Fuel Burned	,	17147926	0	0	17434244	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1041	0	0	1038	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	,	5.243	0.000	0.000	5.344	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		5.243	0.000	0.000	5.344	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		5.036 0.000 0.000 5.149 0.000			0.000			
43	Average Cost of Fuel Burned per KWh Net Gen		0.038	0.000	0.000	0.037	0.000	0.000	
44	Average BTU per KWh Net Generation		7565.569	0.000	0.000	7213.003	0.000	0.000	

Name of Resp	ondent		This Report Is:			ate of Report Mo, Da, Yr)		Year/Period of Report			
PacifiCorp			(1) An Original (2) A Resubmission			•	/ /		End of2013/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle											
operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.											
Plant	nu otner priysicar	and operating cri	Plant				Plant				Line
Name: 0 (d)			Name: (e)				Name: (f)				No.
(9)			(0)				(*)				+
		0									1
		0									3
		0									4
0.00			0.00				0.00				+
0			0				0				
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0	0	0	0	0	0		0	0		0	38
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	44
					•			•		,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 402 Line No.: -1 Column: c

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 36.66% of common facilities. Data reported in column (c) represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: d

The Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported in column (d) represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: e

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data in column (e) represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 403 Line No.: 11 Column: e

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 403 Line No.: 20 Column: e

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported in column (b) represents PacifiCorp's share.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported in column (c) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2013 were \$1.5 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.1 Line No.: -1 Column: d

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported in column (d) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2013 were \$7.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.1 Line No.: -1 Column: f

Refer to plant statistics for each Hunter Unit Nos. 1, 2 and 3 on pages 402.1 and 403.1.

Schedule Page: 402.1 Line No.: 11 Column: b

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: e

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: c

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66 2/3% and 33 1/3%, respectively. Data reported in column (c) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	/ /	2013/Q4				
FOOTNOTE DATA							

2013 were \$27.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.2 Line No.: -1 Column: e

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data in column (e) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2013 were \$3.7 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: 20 Column: c
Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported in column (b) represents PacifiCorp's share. See page 326, Purchased Power, in this Form No. 1 for further information on Hermiston Generating Company, L.P.

Schedule Page: 402.3 Line No.: -1 Column: c

All or some of the renewable energy attributes associated with generation from the Blundell generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 403.3 Line No.: -1 Column: d

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of the Camas Co-Generation unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific Corporation retained ownership of these modifications. Georgia-Pacific Corporation supplies the fuel and delivers the steam to PacifiCorp's turbine. PacifiCorp is responsible for major maintenance costs only on the repair of the turbine generator and auxiliary equipment. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation.

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 402.3 Line No.: 11 Column: b

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 403.3 Line No.: 11 Column: d

PacifiCorp does not have employees at the Camas Co-Generation unit at Georgia-Pacific Corporation's Camas, Washington paper mill.

Schedule Page: 403.3 Line No.: 11 Column: f

Refer to the Gadsby Steam Plant on page 403.2 for the average number of employees.

Schedule Page: 402 Line No.: 36 Column: b2

Carbon - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Cholla - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Colstrip - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Craig - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Dave Johnston - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

Hayden - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: c2

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Hunter Unit No. 1 - Fuel oil is used for start-up purposes.

Hunter Unit No. 1 - Fuel oil is used for start-up purposes.
Schedule Page: 402.1 Line No.: 36 Column: d2
Hunter Unit No. 2 - Fuel oil is used for start-up purposes.
Schedule Page: 402.1 Line No.: 36 Column: e2
Hunter Unit No. 3 - Fuel oil is used for start-up purposes.
Schedule Page: 402.1 Line No.: 36 Column: f2
Hunter - Total Plant - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: b2
Huntington - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: c2
Jim Bridger - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: d2
Naughton - Natural gas is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: e2

Wyodak - Fuel oil is used for start-up purposes.

Name	e of Respondent	This I	Report Is:	Date of Report		Year/Perio	d of Report
PacifiCorp			A Resultation			End of 2013/Q4	
	·	(2)	A Resubmission	, ,			
	HYDROELE	ECTRI	C GENERATING PLANT STATE	STICS (Large Plant	is)		
. La	ge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)			
. If a	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	is a joint	t facility, indicat	e such facts in a
	te. If licensed project, give project number.						
	et peak demand for 60 minutes is not available, gi						
	group of employees attends more than one gener	rating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assi	gnable to each
lant.							
ine	Item		FERC Licensed Project	t No. 2082	FERC I	Licensed Project	et No. 2082
No.			Plant Name: Copco N			ame: Copco N	
	(a)		(b)			(c)	10. 2
1	Kind of Plant (Run-of-River or Storage)			Storage			Run-of-River
	Plant Construction type (Conventional or Outdoor))		Conventional	I		Conventional
	Year Originally Constructed			1918			1925
	Year Last Unit was Installed			1922			1925
	Total installed cap (Gen name plate Rating in MW	<u>'\</u>		20.00			27.00
				25.00			29
	Net Peak Demand on Plant-Megawatts (60 minute	3 5)					
	Plant Hours Connect to Load			6,251			6,080
	Net Plant Capability (in megawatts)				ı		
9	(a) Under Most Favorable Oper Conditions			28	-		34
10	(b) Under the Most Adverse Oper Conditions			28			34
11	Average Number of Employees			1			2
12	Net Generation, Exclusive of Plant Use - Kwh			67,577,000			83,609,000
13	Cost of Plant						
14	Land and Land Rights			107,019			20,914
15	Structures and Improvements			1,615,906			2,342,432
16	Reservoirs, Dams, and Waterways			2,933,710			2,954,724
17	Equipment Costs			5,278,956			10,396,954
18	Roads, Railroads, and Bridges			105,442			479,588
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			10,041,033			16,194,612
21	Cost per KW of Installed Capacity (line 20 / 5)			502.0517			599.8004
	Production Expenses			002.0017			000.0001
23	Operation Supervision and Engineering			40,381			29,190
	Water for Power						
24				-1,734			-2,341
25	Hydraulic Expenses			1,846			2,492
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			921,504			1,225,104
28	Rents			34,453			46,512
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			3,699			5,506
31	Maintenance of Reservoirs, Dams, and Waterway	/S		95,732			88,429
32	Maintenance of Electric Plant			107,103			249,711
33	Maintenance of Misc Hydraulic Plant			12,405			16,745
34	Total Production Expenses (total 23 thru 33)			1,215,389			1,661,348
35	Expenses per net KWh			0.0180			0.0199

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	i
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of2013/Q4	
HYDROFLE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)		
	<u> </u>			
 The items under Cost of Plant represent accound on the include Purchased Power, System control in Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ect No. 2420 (f)	Line No.
(0)	(6)		(1)	
Run-of-River	Run-of-Rive	1	Storage	1
Outdoor	Outdoo		Conventional	2
1953	195		1927	3
1953	195		1927	4
15.00	26.0		30.00	
12	2:		17	6
8,190	8,11	8	5,314	7 8
18	3	1	29	9
18	3		29	
10		1	3	
37,778,000	39,381,00		31,877,000	12
01,110,000	30,301,30	<u> </u>	01,011,000	13
0		0	3,511,105	14
1,228,415	1,738,00	4	3,969,986	15
5,130,185	14,743,48	9	7,580,966	16
1,326,944	1,976,27-	+	14,609,362	17
50,817	250,15	1	572,059	18
0	(0	0	19
7,736,361	18,707,91	8	30,243,478	20
515.7574	719.535	3	1,008.1159	21
				22
30,048	30,78	6	106,308	23
1,212	2,10	1	3,749	24
57,262	99,25		54,212	25
0		0	0	
258,655	391,22	+	443,247	27
33,236	57,60		-500	
39	6		0	29 30
50,539 10,723	57,67- 67,65		37,039 9,711	31
109,899	56,770		21,270	32
91,376	123,43		231,346	33
642,989	886,57		906,382	34
0.0170	0.022		0.0284	35

Name	e of Respondent	This Report Is: Date o		Date of Report	Date of Report		od of Report
PacifiCorp			☑An Original (Mo, Da, Yr) ☐A Resubmission / /			End of	2013/Q4
	LIVERSEL				·a\		
			RATING PLANT STATIS		S)		
2. If a ootnote. If r	rge plants are hydro plants of 10,000 Kw or more of iny plant is leased, operated under a license from to the. If licensed project, give project number, the peak demand for 60 minutes is not available, git a group of employees attends more than one gener	he Federal End	ergy Regulatory Commis s available specifying pe	ssion, or operated a			
olant.							
Line	Item		FERC Licensed Project	t No. 1927	FERC L	icensed Proje	ect No. 20
No.			Plant Name: Fish Cree		Plant Na	ame: Grace	
	(a)		(b)			(c)	
	Kind of Blood (Book of Biomass Ottomass)			D (D'			01
	Kind of Plant (Run-of-River or Storage)			Run-of-River	<u> </u>		Storage
	Plant Construction type (Conventional or Outdoor) Year Originally Constructed	1		Outdoor			Conventional
	Year Last Unit was Installed			1952			1908
	Total installed cap (Gen name plate Rating in MW	١		1952 11.00			1923 33.00
	Net Peak Demand on Plant-Megawatts (60 minute			11.00			33.00
	Plant Hours Connect to Load	53)		2,327			6,688
	Net Plant Capability (in megawatts)			2,321			0,000
9	(a) Under Most Favorable Oper Conditions			10			33
10	(b) Under the Most Adverse Oper Conditions			10			33
	Average Number of Employees			1			3
	Net Generation, Exclusive of Plant Use - Kwh			15,766,000			70,991,000
	Cost of Plant			10,1 00,000			70,001,000
14	Land and Land Rights			0			62,169
15	Structures and Improvements			989,738			1,964,387
16	Reservoirs, Dams, and Waterways			12,379,990			10,964,143
17	Equipment Costs			1,865,730			4,338,635
18	Roads, Railroads, and Bridges			533,015			341,093
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			15,768,473			17,670,427
21	Cost per KW of Installed Capacity (line 20 / 5)			1,433.4975			535.4675
22	Production Expenses						
23	Operation Supervision and Engineering			12,997			87,844
24	Water for Power			889			4,123
25	Hydraulic Expenses			41,992			59,634
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			261,197			1,345,200
28	Rents	<u> </u>		24,373			4,330
29	Maintenance Supervision and Engineering			29			0
30	Maintenance of Structures			21,200			77,198
31	Maintenance of Reservoirs, Dams, and Waterway	/S		87,902			56,422
32	Maintenance of Electric Plant			28,442			71,240
33	Maintenance of Misc Hydraulic Plant			43,664			163,256
34	Total Production Expenses (total 23 thru 33)			522,685			1,869,247
35	Expenses per net KWh			0.0332			0.0263

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2013/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	<u>.</u>	
5. The items under Cost of Plant represent account do not include Purchased Power, System control and the control of t	and Load Dispatching, and Other Expenses clas	ssified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 2082 Plant Name: Iron Gate	FERC Licensed Project No. 2082 Plant Name: JC Boyle	FERC Licensed Proje Plant Name: Lemolo		Line No.
(d)	(e)		(f)	
Storage	Storag	е	Storage	1
Outdoor	Outdoo		Outdoor	
1962	195		1955	1
1962 18.00			1955 31.99	-
19	7		27	
8,292	5,27		8,014	-
				8
19	8	3	32	<u> </u>
19	8		32	
1 85,349,000	166,834,00	2	123,888,000	
65,349,000	100,634,00	0	123,868,000	13
341,706	25,84	5	0	
6,639,458	3,445,93	2	2,471,874	15
13,695,754	14,559,72	+	15,366,409	
2,716,356	15,295,67	+	6,844,208	1
1,095,742	886,71	0	484,728	
24,489,016	34,213,88	_	25,167,219	
1,360.5009	349.192		786.7214	
				22
1,365,809	308,55		38,127	
-1,561	-8,49		2,585	
41,822	10,20	0	122,121	
836,885	800,71		519,841	27
31,074	122,68		70,881	28
0		0	83	
40,040	6,41		105,801	30
24,499	9,33		108,310	
192,132 11,165	79,16 59,86		107,282 125,643	-
2,541,865	1,388,44		1,200,674	-
0.0298	0.008		0.0097	35

Name of Respondent This Report Is		Report Is:	Date of Report		Year/Period of Report	
PacifiCorp		(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /		End of 2013/Q4
		` ′				
	HYDROELE	ECTRIC	GENERATING PLANT STATE	STICS (Large Plant	s)	
. La	ge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings)		
	ny plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indicate such facts in a
	te. If licensed project, give project number.	41 4		u:l		
	et peak demand for 60 minutes is not available, gingroup of employees attends more than one gener				nher of	amployees assignable to each
lant.	group or employees attends more than one gener	alling p	iant, report on line 11 the appro	Airriate average riui	ilbei oi t	employees assignable to each
ine	Item		FERC Licensed Project	t No. 1927	FERC I	icensed Project No. 935
No.			Plant Name: Lemolo N		Plant N	ame: Merwin
	(a)		(b)			(c)
_	16: 1 (D) 1(D) (D)			D (D:		0: (5.5.)
	Kind of Plant (Run-of-River or Storage)			Run-of-River	l I	Storage (Re-Reg)
	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional
	Year Originally Constructed			1956		1931
	Year Last Unit was Installed			1956		1958
	Total installed cap (Gen name plate Rating in MW			38.50		136.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		35		144
7	Plant Hours Connect to Load			8,317		8,760
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			39		151
10	(b) Under the Most Adverse Oper Conditions			39		151
11	Average Number of Employees			1		2
12	Net Generation, Exclusive of Plant Use - Kwh			150,001,000		460,852,000
13	Cost of Plant					
14	Land and Land Rights			0		1,086,564
15	Structures and Improvements			4,371,431		51,335,863
16	Reservoirs, Dams, and Waterways			31,376,412		25,767,703
17	Equipment Costs			11,748,386		18,512,487
18	Roads, Railroads, and Bridges			1,955,909		2,978,357
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			49,452,138		99,680,974
21	Cost per KW of Installed Capacity (line 20 / 5)			1,284.4711		732.9483
	Production Expenses			.,		
23	Operation Supervision and Engineering			46,312	I	1,231,090
24	Water for Power			3,112		6,787
25	Hydraulic Expenses			146,972		714,351
	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			552,618		385,275
28	Rents			85,306		
			<u> </u>	•		99,592
29	Maintenance Supervision and Engineering			100		40.944
30	Maintenance of Structures			94,035		19,811
31	Maintenance of Reservoirs, Dams, and Waterway	/S		225,784		36,174
32	Maintenance of Electric Plant			79,238		71,305
33	Maintenance of Misc Hydraulic Plant			151,211		374,946
34	Total Production Expenses (total 23 thru 33)			1,384,688		2,939,331
35	Expenses per net KWh			0.0092		0.0064

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	t
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)		
5. The items under Cost of Plant represent account do not include Purchased Power, System control6. Report as a separate plant any plant equipped	ints or combinations of accounts prescribed by th and Load Dispatching, and Other Expenses class	e Uniform System of Acsified as "Other Power S	ccounts. Production Expen	nses
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Proje Plant Name: Prospec		Line No.
Storage	Storage		Run-of-River	1
Conventional	Conventional		Conventional	2
1949	1915		1928	3
1950	1920		1928	4
42.50	30.00		32.00	
43	21		36	
8,043	8,319		8,626	7 8
45	28		36	9
45	28		36	
1	2		1	11
195,898,000	28,182,000		215,139,000	12
		ı		13
0	36,698	+	105,168	14 15
4,057,415 12,783,603	1,888,351 6,083,220	+	3,525,896 30,122,382	16
3,786,254	5,626,866		6,778,960	17
264,441	503,332	+	305,160	18
0	0		0	19
20,891,713	14,138,467		40,837,566	
491.5697	471.2822		1,276.1739	21
58,347	79,380	T	103,060	22 23
3,435	3,749		102,218	
162,242	54,212		8,481	25
0	0		0	26
546,867	654,229	+	1,053,083	27
94,169	2,182		4,052	28
92,229	33,227		0 73,164	29 30
138,116	-3,679		338,925	31
236,812	272,057		354,888	32
166,921	162,086		716,683	33
1,499,249	1,257,443		2,754,554	34
0.0077	0.0446		0.0128	35

Name	e of Respondent	This	Report Is:	Date of Report Year/Period of R		Year/Period of Report
Pacif	iiCorp		A Resultation			End of 2013/Q4
	·	(2)	A Resubmission	/ /		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)		
. If a	any plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, given					
	group of employees attends more than one gener	rating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	et No. 1927	FFRC I	Licensed Project No. 20
No.	l.o		Plant Name: Slide Cre			lame: Soda
	(a)		(b)			(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage
	Plant Construction type (Conventional or Outdoor)	١		Outdoor		Conventiona
	Year Originally Constructed	<u>/</u>		1951		1924
	Year Last Unit was Installed			1951		192-
	Total installed cap (Gen name plate Rating in MW	Λ				
		<u> </u>		18.00		14.00
	Net Peak Demand on Plant-Megawatts (60 minute	<i>55)</i>		16		7.240
	Plant Hours Connect to Load			8,318		7,319
	Net Plant Capability (in megawatts)				ı	
9	(a) Under Most Favorable Oper Conditions			18		14
10	(b) Under the Most Adverse Oper Conditions			18		14
11	Average Number of Employees			1		
12	Net Generation, Exclusive of Plant Use - Kwh			53,119,000		15,674,000
13	Cost of Plant					
14	Land and Land Rights			0		511,083
15	Structures and Improvements			2,186,187		732,396
16	Reservoirs, Dams, and Waterways			14,872,403		8,721,28
17	Equipment Costs			8,966,627		5,361,205
18	Roads, Railroads, and Bridges			463,083		(
19	Asset Retirement Costs			0		(
20	TOTAL cost (Total of 14 thru 19)			26,488,300		15,325,965
21	,			1,471.5722		1,094.7118
	Production Expenses			1,47 1.5722		1,094.7116
	Operation Supervision and Engineering			22 227		37,044
23	1 0 0			22,287		
24				3,053		1,749
25	Hydraulic Expenses			68,714		25,299
26	Electric Expenses			0		(
27	Misc Hydraulic Power Generation Expenses			297,879		444,01
28				39,883		1,018
29	Maintenance Supervision and Engineering			47		(
30	Maintenance of Structures			65,113		30,043
31	Maintenance of Reservoirs, Dams, and Waterway	/S		19,862		-9,892
32	Maintenance of Electric Plant			76,458		58,036
33	Maintenance of Misc Hydraulic Plant			79,514		51,033
34	Total Production Expenses (total 23 thru 33)			672,810		638,34
35	Expenses per net KWh			0.0127		0.0407

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2013/Q4	İ
HYDROELE	CTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)		
5. The items under Cost of Plant represent accound not include Purchased Power, System control at Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Proje Plant Name: Yale	ect No. 2071 (f)	Line No.
Storage (Re-Reg)	Storage		Storage	1
Outdoor	Conventional		Conventional	+
1952	1958		1953	
1952	1958		1953	4
11.00	240.00		134.00	5
12	258		164	
8,411	6,115		7,268	
		ı		8
12	264		164	9
12			164	10 11
45,782,000	574,493,000		506,285,000	12
40,702,000	314,430,000		300,203,000	13
0	14,163,614		8,363,013	
3,964,411	68,071,694		8,316,865	
86,742,403	46,650,810		29,579,039	
2,345,095	20,162,067		15,035,574	17
2,068,792	1,009,965		1,471,230	18
0	0		0	19
95,120,701	150,058,150		62,765,721	
8,647.3365	625.2423		468.4009	
40.00	0.007.045		4 400 000	22
12,997	2,067,645		1,190,920	23 24
889 69,783	11,977 1,474,531		6,687 703,846	-
0	0		705,040	
397,059	403,561		378,285	
24,373	177,614		98,127	28
29	0		0	29
29,378	32,138		29,525	30
75,966	7,962		23,931	31
48,554	70,052		16,478	
43,203	620,619		356,411	33
702,231	4,866,099		2,804,210	
0.0153	0.0085		0.0055	35

Name	e of Respondent	This I	Report Is:	Date of Report		Year/Peri	od of Report
Pacif	iCorp			,		End of	2013/Q4
		` '		, ,			
Content Con							
	· · · · · · · · · · · · · · · · · · ·			•			
		the Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indica	te such facts in a
		41 4		:d			
					nher of	employees as	signable to each
	group or employees attends more than one gener	alling p	mant, report on line 11 the appro	Aimate average nui	libel of	employees as:	signable to each
ine	Item		FERC Licensed Project	t No. 0	FERC I	Licensed Proje	ect No. 0
No.					Plant N		
	(a)		(b)	1		(c)	
	• • • • • • • • • • • • • • • • • • • •)		Conventional			
3	Year Originally Constructed			1904			
4	Year Last Unit was Installed			1922			
5	Total installed cap (Gen name plate Rating in MW	')		10.30			0.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		7			0
7	Plant Hours Connect to Load			6,351			0
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			10			0
10				10			0
11	· · · · · · · · · · · · · · · · · · ·			3			0
				8.225.000			0
				0,220,000			
				0	Ī		0
	-						0
	·			<u> </u>			
							0
	• •						0
				12,641			0
				0			0
	· · · · · · · · · · · · · · · · · · ·						0
				22.6235			0.0000
22	•						
23	Operation Supervision and Engineering			36,499			0
24	Water for Power			1,287			0
25	Hydraulic Expenses			18,613			0
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			150,175			0
28	Rents			-172			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			20,270			0
31	Maintenance of Reservoirs, Dams, and Waterway	/S					0
32		<u> </u>					0
33	Maintenance of Misc Hydraulic Plant			180,672			0
34	Total Production Expenses (total 23 thru 33)			453,640			0
35	Expenses per net KWh			0.0552			0.0000
55	Expenses per net revin			0.0002			0.0000

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2013/Q4	
HYDROFIL	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)		
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	ints or combinations of accounts prescribed by the and Load Dispatching, and Other Expenses clas	ne Uniform System of Acsified as "Other Power S	ccounts. Production Expen	ıses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Proje Plant Name:	ect No. 0	Line No.
				1
				1
				3
				4
0.00	0.00		0.00	
0	(0	
				8
0	(0	
0	(0	
0	(0	
				13
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0	(0	
0	(0	
0			0	
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0	(0	-
0.0000	0.0000)	0.0000	35

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1
Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2
Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2
Forebay for peaking

Schedule Page: 406.4 Line No.: -1 Column: b

Olmsted

The Olmsted plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25-year lease beginning in 1990. PacifiCorp operates the plant and takes all of the generation.

Name	e of Respondent	This Repor		Date of Re		ear/Period of Report
Pacif	iiCorp	` ' —	n Original Resubmission	(Mo, Da, Y	') Er	nd of 2013/Q4
	G		PLANT STATISTIC	S (Small Plants)		
1. Sr	nall generating plants are steam plants of, less tha			,	nts, conventional hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity			-	-	
the F	ederal Energy Regulatory Commission, or operated	d as a joint fa	acility, and give a cor	ncise statement of the	e facts in a footnote	. If licensed project, give
proje	ct number in footnote.					
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	MW (60.min.)	Plant Use	
	(a)	(b)	(c)	(60 min.) (d)	(e)	(f)
1	Hydroelectric: Licensed Proj. No.					
2	Ashton 2381	1917		7.2	34,536,000	
3	Bend	1913		1.0	1,925,000	
4	Big Fork 2652	1910		4.6	30,165,000	
5	Eagle Point	1957	2.81	3.0	16,334,000	1,891,013
6	East Side 2082	1924	3.20			1,991,695
7	Fall Creek 2082	1903	2.20	2.0	9,864,000	1,403,014
8	Fountain Green	1922	0.16			594,282
9	Granite	1896	2.00	1.3	5,671,000	5,234,569
10	Gunlock	1917	0.75	0.5	1,053,000	683,045
11	Last Chance	1983	1.73	1.2	3,257,000	2,806,715
12	Paris	1910	0.72	0.7	1,400,000	432,494
13	Pioneer 2722	1897	5.00	2.7	7,718,000	10,963,262
14	Prospect No. 1 2630	1912	3.76	2.0	20,789,000	2,589,697
15	Prospect No. 3 2337	1932		6.0	33,745,000	
16	Prospect No. 4 2630	1944		0.9	4,178,000	
17	Sand Cove	1926		0.4	855,000	
18	Stairs 597	1895		1.2	3,909,000	
		1915		1.2	3,909,000	
19	St. Anthony 2381			0.0	707.000	2,098
20	Veyo	1920		0.2	787,000	
21	Viva Naughton	1986			-119,000	
22	Wallowa Falls 308	1921	1.10	1.0	5,340,000	
23	Weber 1744	1911	3.85	2.0	8,908,000	
24	West Side 2082	1908	0.60	0.6	926,000	•
25	Keno Regulating Dam 2082					7,527,975
26	Upper Klamath Lake 2082					3,847,587
27	North Umpqua 1927					15,448,123
28						
29	Pumping Plant:					
30	Lifton	1917	-4.50	-3.0	-4,363,000	19,383,248
31						
32	Wind:					
33	Dunlap Ranch 1	2010	111.00	112.0	409,613,000	239,703,012
34	Foote Creek	1999	32.15	30.6	89,042,000	36,515,908
35	Glenrock	2008	99.00	100.0	322,390,000	
36	Glenrock III	2009		40.0	121,920,000	
37	Rolling Hills	2009		100.0	294,834,000	
38	Goodnoe Hills	2008		91.0	227,258,000	
39	Leaning Juniper 1	2006		96.0	206,164,000	
40	Marengo	2007		136.0	331,240,000	
	,					
41	Marengo II	2008		69.0	154,612,000	
42	Seven Mile Hill	2008		100.0	356,097,000	
43	Seven Mile Hill II	2008		20.0	77,049,000	
44	High Plains	2009		101.0	341,250,000	
	McFadden Ridge I	2009	28.50	29.0	103,727,000	56,962,923
46						

Name of Respondent		This Report Is:	inal	Dat	te of Report	Year/Period of Report		
PacifiCorp		(1) X An Origi (2) A Resul		/ /	o, Da, Yr) /	End of		
	GENEI	RATING PLANT STA	ATISTICS (Small Plan	its) (C	ontinued)			
Page 403. 4. If net pe combinations of steam, h	ely under subheadings for ste- ak demand for 60 minutes is nydro internal combustion or g am turbine regenerative feed	not available, give th as turbine equipmer	e which is available, s nt, report each as a se	specify eparate	ring period. 5. If a plant. However, if	ny plant is equipped with the exhaust heat from the		
Plant Cost (Incl Asset	Operation	Productio	n Expenses			Fuel Costs (in cents	Line	
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	!	Kind of Fuel	(per Million Btu)	No.	
(g)	(h)	(i)	(j)		(k)	(I)		
	474.000						1	
4,921,956	474,309				Water		2	
1,202,786	125,821				Water		3	
1,776,539	249,507		12	21,517	Water		4	
672,958	266,588				Water		5	
622,405	122,786				Water		6	
637,734	159,176				Water		7	
3,714,263	5,271				Water		8	
2,617,285	142,274				Water		9	
910,727	41,386				Water		10	
1,622,379	107,064				Water		11	
600,686	70,477				Water		12	
2,192,652	221,161				Water		13	
688,749	194,814				Water		14	
1,219,892	415,438				Water		15	
2,410,023	69,086		4	14,133	Water		16	
1,167,153	40,103				Water		17	
1,721,394	158,398		4	10,258	Water		18	
4,196	35,346			2,717	Water		19	
1,786,822	48,279		18	35,131	Water		20	
1,614,170	63,074		1	3,643	Water		21	
2,604,767	56,230		6	67,643	Water		22	
769,379	192,361		10	4,185	Water		23	
780,957	31,118		1	2,311	Water		24	
	10,737			5,369			25	
	320,020		1	4,964			26	
							27	
							28	
							29	
-4,307,388	322,146		9	2,494	Water		30	
							31	
							32	
2,159,487	352,624		2,32	29,809	Wind		33	
1,135,798	1,957,740		74	1,698	Wind		34	
2,039,028	635,932		1,08	35,043	Wind		35	
2,241,604	235,747		41	7,112	Wind		36	
2,047,052	491,385		1,05	8,824	Wind		37	
1,952,814	1,277,218		1,12	20,969	Wind		38	
1,756,156	1,673,711		1,58	39,215	Wind		39	
1,710,657	1,306,188		2,16	32,549	Wind		40	
1,842,601	740,521		88	3,674	Wind		41	
2,028,824	889,139		1,23	32,534	Wind		42	
2,166,853	198,362		24	1,749	Wind		43	
2,220,016	1,313,683		2,49	94,427	Wind		44	
1,998,699	368,796		73	37,080	Wind		45	
							46	

Name	Name of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report 2013/Q4			
Pacif	iCorp	(2)		Resubmission		(IVIO, Da, 1	')	En	d of 2013/Q4
	G			PLANT STATISTIC	CS (Sm	all Plants)			
1. Sr	nall generating plants are steam plants of, less tha	n 25,00	0 Kw	; internal combustion	n and g	as turbine-pla	nts, conventi	ional hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity								
	ederal Energy Regulatory Commission, or operate	d as a jo	oint fa	cility, and give a co	ncise s	tatement of th	e facts in a fo	ootnote.	If licensed project, give
proje	ct number in footnote.	Τ.	'ear	Unstalled Canacity	Ne	et Peak	Not Conor	otion	
Line	Name of Plant	5	Orig. onst.	Installed Capacity Name Plate Rating	Ď	et Peak emand	Net Gener Excludir	na l	Cost of Plant
No.	(a)		(b)	(In MW) (c)	(6	MW 0 min.) (d)	Plant U (e)	se	(f)
1	Solar:		(-)	(-)		()	(-)		(-)
2	Black Cap		2012	2.00		2.0	4,6	99,000	74,986
3									
4									
5									
6									
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46									
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Name of Respondent		This Report Is:	inal	Date of Report Year/Period of Report (Mo, Da, Yr)			
PacifiCorp		(2) A Resu	bmission	11	End of2013/Q4	-	
		ERATING PLANT ST			•		
Page 403. 4. If net per combinations of steam, h	ely under subheadings for s ak demand for 60 minutes i nydro internal combustion of am turbine regenerative fee	s not available, give t r gas turbine equipme	he which is available, nt, report each as a s	specifying period. 5. If separate plant. However, if	any plant is equipped with fthe exhaust heat from the		
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel		on Expenses	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line	
(g)	(h)	Fuel (i)	Maintenanc (j)	e (k)	(I)	No.	
	450 500					1	
37,493	453,533			Solar		2	
						3 4	
						5	
						6	
						7	
						8	
						9	
						10	
						11 12	
						13	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 19 Column: a

St. Anthony

The St. Anthony hydroelectric generating facility was sold in September 2013 to St. Anthony Hydro LLC. For more information, refer to Important Changes During the Quarter/Year, Item 3, in this Form No. 1.

Schedule Page: 410 Line No.: 25 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 26 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 27 Column: a

North Umpqua

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 30 Column: a

Lifton

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 32 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 34 Column: a

Foote Creek

The Foote Creek wind-powered generating facility is operated by SeaWest Energy and owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in line 34 represents PacifiCorp's share.

Schedule Page: 410.1 Line No.: 2 Column: a

Black Cap

PacifiCorp has an agreement with RBS Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

	fiCorp			in Original Resubmission	1)	Mo, Da, Yr)		d of2013/0	
			` '	SMISSION LINE					
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line	sion lines below the es covered by the de	st of lines, a	and expenses for you	year. List each	age.			
3. Re 4. Ex	ation costs and expenses on the eport data by individual lines for colude from this page any transi dicate whether the type of supp	all voltages if so re mission lines for wh	ich plant co:	sts are included ir	Account 121,	, ,	•	steel noles: (3)	tower: or
(4) ur	nderground construction If a transe of brackets and extra lines.	nsmission line has r	more than o	ne type of suppor	ting structure, ir	ndicate the mil	eage of each ty	pe of constructi	on by
repor	eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are include	versely, show in col owned structures ir	umn (g) the n column (g)	pole miles of line . In a footnote, ex	on structures the state on structures the construction of the state of the structure of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction o	he cost of which	ch is reported fo	or another line.	Report
Line	DESIGNATIO	ON		VOLTAGE (KV	') e	Type of	LENGTH (In the	(Pole miles)	Number
No.	France			other than 60 cycle, 3 pha	ise)	Supporting	On Structure	(Pole miles) case of cund lines cuit miles) On Structures of Another	Of Circuits
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
	MALIN , OR	PG&E ROUND M	ΓN , CA	500.00		Steel Tower	47.00		1
	DIXONVILLE , OR	MERIDIAN , OR		500.00		Steel Tower	74.00		1
	CAPTAIN JACK , OR	MALIN , OR	0.0	500.00		Steel Tower	7.00		1
	KLAMATH CO-GEN , OR	CAPTAIN JACK ,		500.00		Steel Tower	26.00		1
	MERIDIAN , OR	KLAMATH CO-GE	N, OR	500.00		Steel Tower	58.00		1
	ALVEY, OR	DIXONVILLE, OR		500.00		Steel Tower	58.00		1
	MIDPOINT , OR	MALIN , OR	-	500.00		Steel Tower	447.00		1
	COLSTRIP 4, MT	SWITCHYARD, M		500.00		Steel Tower	1.00		1
	COLSTRIP, MT	BROADVIEW A, M		500.00		Steel Tower	112.00		1
	COLSTRIP, MT	BROADVIEW B, M		500.00		Steel Tower	116.00		1
	BROADVIEW, MT	TOWNSEND A, M		500.00		Steel Tower	133.00		1
	BROADVIEW, MT	TOWNSEND B, M	ļ	500.00	500.00	Steel Tower	133.00		I
	500 kV costs and expenses								
14	Cubtatal 500 lay						1,212.00		12
	Subtotal 500 kV						1,212.00		12
16	OOTH COUTH HT	CAMP WILLIAMS	#2 LIT	345.00	245.00	Steel SP	11.00		1
	90TH SOUTH, UT	CAMP WILLIAMS			345.00		11.00	11.00	1
	90TH SOUTH, UT	CAMP WILLIAMS		345.00 345.00		Steel SP	11.00		1
	90TH SOUTH, UT	CAMP WILLIAMS	#1, 01	345.00	345.00	ļ	11.00	16.00	1
	90TH SOUTH, UT TERMINAL, UT	TERMINAL, UT CAMP WILLIAMS	#2 LIT	345.00		Steel SP	15.00		1
			#2, 01	345.00		Wood - H	138.00		1
	TERMINAL, UT TERMINAL, UT	BORAH, ID BORAH, ID		345.00		Steel SP	130.00	47.00	1
	BEN LOMOND, UT	POPULUS #1, ID		345.00	345.00	ļ		82.00	1
	BEN LOMOND, UT	POPULUS #1, ID		345.00		Steel SP	86.00		1
	BEN LOMOND, UT	CAMP WILLIAMS,	LIT	345.00		Steel SP	69.00		1
	BEN LOMOND, UT	TERMINAL, UT	O I	345.00	345.00	ļ	47.00		1
	BEN LOMOND, UT	TERMINAL, UT		345.00		Steel SP	47.00	47.00	1
	CAMP WILLIAMS, UT	MONA, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #2, UT		345.00		Steel Tower	47.00		1
	CAMP WILLIAMS, UT	MONA #4 UT		345.00	345.00	ļ	5.00		1
	CURRANT CREEK, UT	MONA, UT		345.00		Steel SP	1.00		1
	EMERY, UT	CAMP WILLIAMS,	UT	345.00		Steel Tower	121.00		1
	EMERY, UT	HUNTINGTON, U		345.00		Wood - H	20.00		1
36						TOTAL	16,219.00	693.00	273

Name of Responde	ent		This Report Is:	ginal	Date of Report (Mo, Da, Yr)		Period of Report of 2013/Q4	
PacifiCorp			(2) A Resu	ubmission	11	End o		
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the pr 8. Designate any t give name of lesso the respondent is r arrangement and g of the Line, and ho an associated com 9. Designate any t determined. Speci	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars we the expenses pany. transmission line fy whether lesse	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and among er but which the respondence by the respondence borne by the respondence eleased to another of the leased to another of the leased to another of	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	r more transmission other line(s) in colur ndent is not the sole ar. For any transmisor shares in the open wnership by responded for, and accounts	higher voltage lines line structures support (g) owner. If such propsion line other than a ration of, furnish a sudent in the line, name affected. Specify what and terms of lease	erty is leased from leased line, or pol accinct statement e e of co-owner, basi nether lessor, co-o	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he y, vhich nses
Size of		E (Include in Columrand clearing right-of-	•	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor —	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
3-1852 ACSR 51/27		. ,	.,	, ,	. ,		. ,	1
3-1272 ACSR 36/1								2
3-1272 ACSR 36/1								3
3-1272 ACSR 54/19								4
3-1272 ACSR 54/19								5
3-2250 AAC /91 3-1272 ACSR 36/1								7
795 KCM ACSR								8
795 KCM ACSR								9
795 KCM ACSR								10
795 KCM ACSR								11
795 KCM ACSR								12
	13,339,699	266,055,247	279,394,946	6,500	642,185	523,691	1,172,376	13
								14
	13,339,699	266,055,247	279,394,946	6,500	642,185	523,691	1,172,376	15
								16
								17
1070 1000 1517								18
1272 ACSR 45/7								19
1272 ACSR 45/7 1272 ACSR 45/7								20
954 ACSR 45/7								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
1272 ACSR 45/7								28
954 ACSR 45/7								29
1272 ACSR 45/7								30
954 ACSR 45/7								31
954 ACSR 45/7 954 ACSR 54/7								32
1272 ACSR 45/7								34
954 ACSR 45/7								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

	e of Respondent fiCorp		(1) (2)		is: Original Resubmission	1)	ate of Report Mo, Da, Yr) / /		ear/Period of Rep ad of2013/0	
			T	RANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor	eport information concerning tra- bits or greater. Report transmission lines include all line tation costs and expenses on the eport data by individual lines for kolude from this page any trans- dicate whether the type of supp inderground construction If a tra- se of brackets and extra lines. In eline. Eport in columns (f) and (g) the sted for the line designated; con- miles of line on leased or partly extract to such structures are included.	sion lines below the as covered by the de is page. I all voltages if so remission lines for whorting structure representations of a literal pole miles of eversely, show in colowned structures in	ese vole equired ich pla orted ii more the transme each tra lumn (on colum	tages in of traction of tractions and the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the proper	n group totals or nsmission syste State commission is are included in nn (e) is: (1) sin e type of suppor line of a differer sion line. Show pole miles of line In a footnote, e	nly for each voltam plant as give n. n Account 121, gle pole wood of ting structure, in at type of constr in column (f) the on structures to xplain the basis	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles one cost of whi	orm System of A perty. frame wood, or leage of each to to be distinguis of line on structu	steel poles; (3) ype of constructi hed from the renures the cost of vor another line.	report tower; or on by nainder which is Report
	550000	~				Δ		1		
Line	DESIGNATION	ON			VOLTAGE (KV (Indicate where	() 2	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line Designated	of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	EMERY, UT	SIGURD #1, UT			345.00	345.00	Steel - H	74.00)	1
2	EMERY, UT	SIGURD, #2 UT			345.00	345.00	Steel - H	75.00		1
3	FOUR CORNERS, NM	PINTO, UT			345.00	345.00	Wood - H	100.00)	1
4	GOSHEN, ID	KINPORT, ID			345.00	345.00	Wood - H	41.00)	1
5	HUNTINGTON, UT	HUNT PLANT 1, U	JT		345.00	345.00	Steel Tower	1.00)	1
6	HUNTINGTON, UT	HUNT PLANT 2, U	JT		345.00		Steel Tower	1.00)	1
7	HUNTINGTON, UT	PINTO, UT			345.00		Steel SP	158.00)	1
	HUNTINGTON, UT	SPANISH FORK,	UT		345.00		Steel Tower	78.00)	1
-	JIM BRIDGER, WY	BORAH, ID			345.00		Steel Tower	240.00		1
_	JIM BRIDGER, WY	KINPORT, ID			345.00		Steel SP	234.00		1
-	MONA, UT	SIGURD #1, UT			345.00		Wood - H	69.00		1
	MONA, UT	SIGURD #2, UT			345.00		Steel SP		69.00	1
-	MONA, UT	HUNTINGTON, U			345.00		Steel SP	60.00		1
	SIGURD, UT	UT/NV STATE LIN			345.00		Steel Tower	190.00		1
-	SPANISH FORK, UT	CAMP WILLIAMS			345.00	345.00	ļ		35.00	1
	TERMINAL, UT	CAMP WILLIAMS	, UT		345.00	345.00		400.00	23.00	1
-	CLOVER, UT	OQUIRRH, UT			345.00	345.00	Steel Tower	100.00)	1
-	345 kV costs and expenses									
19	Only 12 12 12 12 12 12 12 12 12 12 12 12 12							2.007.00	202.00	27
	Subtotal 345 kV							2,086.00	383.00	36
21	ALVEY OD	DIVONVII I E OD			220.00	220.00	Wood II	E0.00		1
	ALVEY, OR ANTELOPE, ID	DIXONVILLE, OR ANACONDA, MT			230.00 230.00		Wood - H Wood - H	59.00 76.00		1
	ANTELOPE, ID	LOST RIVER, ID			230.00		Wood - H	20.00		1
	ATLANTIC CITY, WY	COLUMBIA GENE	=\/Δ \Λ	VΥ	230.00		Wood - H	1.00		1
	BEN LOMOND, UT	NAUGHTON, WY		• •	230.00		Wood - H	88.00		1
	BEN LOMOND, UT	NAUGHTON, WY			230.00		Wood - H	88.00		1
-	BIRCH CREEK, UT	RAILROAD, WY			230.00		Wood - H	19.00		1
	BITTER CREEK, WY	MONELL, WY			230.00		Wood - H	3.00		1
	BRIDGER PUMP, WY	MANS FACE, WY			230.00		Wood - H	1.00		1
	BUFFALO, WY	CASPER, WY			230.00		Wood - H	107.00		1
-	CASPER, WY	DAVE JOHNSTON	N, WY		230.00	230.00	Wood - H	36.00		1
33	CASPER, WY	RIVERTON, WY			230.00	230.00	Wood - H	110.00		1
34	CHAPPEL CREEK, WY	CRAVEN CREEK,	, WY		230.00	230.00	Steel-SP	30.00)	1
35	CHAPPEL CREEK, WY	JONAH GAS, WY			230.00	230.00	Wood - H	32.00		1
36							TOTAL	16,219.00	693.00	273

Name of Respond	dent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report 2013/Q4	
PacifiCorp			(2) A Res	ubmission	/ /	Ena		
7.5				LINE STATISTICS (· · · · · · · · · · · · · · · · · · ·			.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	E Lower voltage lip orimary structure is transmission line or, date and termi- not the sole owner giving particulars ow the expenses inpany. transmission line of the properties of the pro- transmission line	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amer but which the result (details) of such make borne by the response leased to another the is an associated of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the c	age lines. If two one pole miles of the or which the respondent of rent for year pondent operates atters as percent on the account of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the pole of the	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the open winership by responded for, and accounts name of Lessee, data cost at end of year.	line structures suppornn (g) owner. If such propsion line other than a ration of, furnish a sudent in the line, name affected. Specify when the structure of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of	perty is leased from a leased line, or pour lecinct statement er of co-owner, basinether lessor, co-o	e voltage, report the another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he /, hich
Size of		(Include in Columi	•	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor		Construction and	Total Cost	Operation	Maintenance	Rents	Total	<u>.</u>
and Material (i)	(j)	Other Costs (k)	(I)	Expenses	Expenses	(0)	Expenses (p)	Line No.
954 ACSR 45/7	U)	(K)	(1)	(m)	(n)	(0)	(Ρ)	1
954 ACSR 54/7								2
795 ACSR 45/7								3
795 ACSR 26/7								4
2156 ACSR 8419								5
2156 ACSR 8419								6
795 ACSR 45/7								7
1272 ACSR 45/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
795 ACSR 45/7 954 ACSR 45/7								11
954 ACSR 54/7								13
954 ACSR 54/7								14
1272 ACSR 45/7								15
1272 ACSR 45/7								16
1949 ACSR 45/7								17
	133,780,840	1,321,625,567	1,455,406,407		1,729,855	640,985	2,370,840	18
								19
	133,780,840	1,321,625,567	1,455,406,407		1,729,855	640,985	2,370,840	20
								21
1272 ACSR 36/1								22
1272 ACSR 45/7								23
795 ACSR 45/7								24
1272 ACSR 36/1 795 ACSR 26/7								25 26
795 ACSR 26/7 795 ACSR 26/7								27
954 ACSR 54/7								28
795 ACSR 26/7								29
1272 ACSR 36/1								30
1272 ACSR 36/1								31
								32
1272 ACSR 36/1								33
954 ACSR 54/7								34
1272 ACSR 45/7								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

	e of Respondent fiCorp		eport Is: X]An Original □]A Resubmission	1)	ate of Report Mo, Da, Yr) / /		ar/Period of Rep d of 2013/0	
		TR	 ANSMISSION LINE :	STATISTICS				
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line action costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supp- nderground construction If a trai- se of brackets and extra lines. In eline. Export in columns (f) and (g) the sted for the line designated; com- miles of line on leased or partly ext to such structures are includ-	sion lines below these volta es covered by the definition is page. I all voltages if so required by mission lines for which plant orting structure reported in ensmission line has more that Minor portions of a transmist total pole miles of each tran versely, show in column (g) owned structures in column	ges in group totals or of transmission syste by a State commission to costs are included in column (e) is: (1) sin one type of supportion line of a different smission line. Show the pole miles of line in (g). In a footnote, expected to the polemission in the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the polemis of the po	nly for each voltm plant as given n. n. Account 121, I gle pole wood citing structure, in type of construin column (f) the on structures the each of the basis	age. Nonutility Proportion steel; (2) Handicate the miluction need not be pole miles one cost of which	orm System of A coerty. frame wood, or leage of each to the distinguish of line on structuch is reported for the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure o	steel poles; (3) ype of construction hed from the renures the cost of vor another line.	tower; or on by nainder which is Report
Line	DESIGNATION	ON	VOLTAGE (KV (Indicate where		Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 pha		Supporting	undergro report cir	(Pole miles) case of ound lines cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure		Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CHAPPEL CREEK, WY	RILEY RIDGE, WY	230.00	. ,	Wood - H	29.00	,,,,	1
	CRAVEN CREEK, WY	PIONEER, WY	230.00		Wood - H	2.00		1
	DAVE JOHNSTON, WY	SPENCE, WY	230.00	230.00	Wood - H	31.00		1
4	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	69.00		1
5	DIXONVILLE 500kV, OR	DIXONVILLE 230kV, OR	230.00	230.00	Wood - H	1.00		1
6	DIXONVILLE, OR	RESTON BPA, OR	230.00		Wood - H	17.00		1
	FAIRVIEW BPA, OR	ISTHMUS, OR	230.00		Wood - H	12.00		1
	FIREHOLE, WY	MONUMENT, WY	230.00		Wood - H	49.00		1
	FRY, OR	BETHEL, OR	230.00		Wood - H	26.00		1
	FRY, OR	ALVEY, OR	230.00		Wood - H	45.00		1
	GLEN CANYON, AZ	SIGURD, UT	230.00		Wood - H	159.00		1
	GONDER, UT - NV STATE SHERIDAN, WY	PAVANT, UT BUFFALO, WY	230.00 230.00		Wood - H Wood - H	98.00 43.00		1
	GRANTS PASS, OR	DIXONVILLE, OR	230.00		Wood - H	62.00		1
	HURRICANE, OR	WALLA WALLA, WA	230.00		Wood - H	78.00		1
	POINT OF ROCKS, WY	DAVE JOHNSTON, WY	230.00		Wood - H	209.00		1
	JIM BRIDGER, WY	SPENCE, WY	230.00		Wood - H	149.00		1
	JONES CANYON (BPA), OR	LEANING JUNIPER, OR	230.00		Wood - H	1.00		1
	KLAMATH FALLS, OR	MALIN, OR	230.00		Wood - H	35.00		1
	LIMA, WY	ROBERSON, WY	230.00		Wood - H	2.00		1
	LONE PINE, OR	KLAMATH FALLS, OR	230.00		Wood - H	76.00		1
	LONE PINE, OR	MERIDIAN #1, OR	230.00	230.00	Steel SP	5.00		1
23	LONE PINE, OR	MERIDIAN #2, OR	230.00	230.00	Steel SP	5.00		1
24	MCNARY (BPA), WA	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00		1
25	MERIDIAN, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	35.00		1
26	MINERS, WY	HIGH PLAINS, WY	230.00		Wood - H	39.00		1
	MONUMENT, WY	EXXON, WY	230.00		Wood - H	13.00		1
	MONUMENT, WY	CRAVEN CREEK, WY	230.00		Wood - H	20.00		1
	NAUGHTON, WY	TREASURETON, ID	230.00		Wood - H	80.00		1
	NAUGHTON, WY	MONUMENT, WY	230.00		Wood - H	30.00		1
	NAUGHTON, WY	CRAVEN CREEK, WY	230.00		Wood - H	16.00		1
	OREGON BASIN (PAC), WY	OR BASIN (MART OIL), W			Wood H	1.00		1
	PALISADES SS, WY PAROWAN VALLEY, UT	BLUE RIM, WY SIGURD, UT	230.00 230.00		Wood - H Wood - H	4.00 94.00		1
	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00		Wood - H	26.00		1
36					TOTAL	16,219.00	693.00	273
		1			<u> </u>	1	1	

Name of Respond	lent		This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)		Period of Report of 2013/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	of <u>2013/Q4</u>	
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses npany. Transmission line of the property of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the exp	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pondent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colun- ndent is not the sole ar. For any transmission shares in the oper- wnership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify was to structure to the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the struc	oort lines of the san operty is leased from a leased line, or po succinct statement one of co-owner, bas whether lessor, co-o	ne voltage, report to m another company ortion thereof, for we explaining the sis of sharing expen- owner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	,	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor –		Construction and	Total Cost	Operation	Maintanana	Ponto	Total	1
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
1272 ACSR 45/7								1
1272 ACSR 45/7								2
1272 ACSR 45/7								3
1272 ACSR 36/1 1272 ACSR 36/1								4
795 ACSR 26/7								5
1272 ACSR 36/1								7
1272 ACSR 45/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
954 ACSR 45/7								11
795 ACSR 45/7								12
795 ACSR 26/7								13
1272 ACSR 36/1								14
1272 ACSR 36/1								15
1272 ACSR 36/1								16
1272 ACSR 36/1								17
1272 ACSR 45/7								18
1272 ACSR 36/1								19
1272 ACSR 45/7								20
795 ACSR 26/7								21
1272 ACSR 54/19								22
1272 ACSR 36/1								23
1272 ACSR 36/1								24
1272 ACSR 36/1								25
1272 ACSR 45/7								26
1272 ACSR 36/1								27
1272 ACSR 45/7								28
1272 ACSR 45/7								29
1272 ACSR 36/1								30
954 ACSR 54/7								31
1272 ACSR 45/7 1272 ACSR 36/1								32
795 ACSR 45/7		+						34
795 ACSR 45/7								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

	e of Respondent		This (1)		rt Is: n Original		Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
Paci	fiCorp		(2)		Resubmission	,	/ /	=	nd of	
			Т	RAN	SMISSION LINE	STATISTICS				
kilovo	eport information concerning tra olts or greater. Report transmis cansmission lines include all line	sion lines below the	st of lir	es, a	and expenses for in group totals or	year. List each	age.	_	_	
	ation costs and expenses on the		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		a	p.a ao g. ro		0,0.0 0		
	eport data by individual lines for	-		-						
	clude from this page any trans					· · · · · · · · · · · · · · · · · · ·	, ,	•		
	dicate whether the type of supp									
	nderground construction If a tra					-		-		
of the	se of brackets and extra lines.	Millor portions of a	transm	ISSIO	n line of a differen	it type or consti	uction need no	ot be distingui	snea from the rer	namuer
	eport in columns (f) and (g) the	total pole miles of e	ach tra	ınsm	ssion line. Show	in column (f) th	e pole miles o	f line on struc	tures the cost of v	which is
	ted for the line designated; con									
pole	miles of line on leased or partly	owned structures in	colum	nn (g	. In a footnote, e	xplain the basis	of such occu	pancy and sta	te whether expen	ses with
respe	ect to such structures are include	led in the expenses	reporte	ed fo	the line designat	ed.				
Line	DESIGNATI	ON			VOLTAGE (KV	<u>'</u>)	Type of	LENGTH	l (Pole miles)	I
No.					(Indicate where other than	•		(In the underg	case of round lines ircuit miles)	Number
					60 cycle, 3 pha	ise)	Supporting	On Structure		Of
	From	То			Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	(g)	(h)
1	PAVANT, UT	SIGURD, UT			230.00	230.00	Wood - H	43.0	0	1
2	JIM BRIDGER, WY	ROCK SPRINGS,	WY		230.00	230.00	Wood - H	35.0	0	1
3	POMONA, WA	UNION GAP, WA			230.00	230.00	Wood - H	8.0	0	1
4	RIVERTON, WY	ROCK SPRINGS,	WY		230.00	230.00	Wood - H	118.0	0	1
5	RIVERTON, WY	THERMOPOLIS, V			230.00	230.00	Wood - H	51.0	10	1
	ROCK CREEK (BPA), WA	GOODNOE HILLS			230.00		Wood - H	1.0	0	1
	ROCK SPRINGS, WY	FLAMING GORGE	-		230.00		Wood - H	55.0	0	1
	ROCK SPRINGS, WY	JIM BRIDGER, W			230.00		Wood - H	35.0		1
	ROCK SPRINGS, WY	MONUMENT, WY			230.00		Wood - H	41.0		1
	SHIRLEY BASIN, WY	DUNLAP RANCH,	WY		230.00		Wood - H	12.0		1
	SWIFT No. 1, WA	SWIFT No. 2, WA	V V I		230.00		Wood - H	2.0		1
	SWIFT No. 2, WA	WOODLAND BPA	SS W	/Δ	230.00		Wood - H	23.0		1
	TALBOT, WA	MARENGO II, WA			230.00		Wood - H	7.0		1
	TAP TO HANNA, OR	NICKEL MOUNTA		,	230.00		Wood - H	9.0		1
	THERMOPOLIS, WY	YELLOWTAIL, MT			230.00		Wood - H	176.0		1
	TREASURETON, ID	BRADY, ID			230.00		Wood - H	66.0		1
	TROUTDALE (BPA), OR	GRESHAM (PGE)	OP		230.00		Steel Tower	6.0		1
	TROUTDALE (BPA), OR	LINNEMAN (PGE)			230.00	230.00		0.0	6.00	1
	TROUTDLE-LINNEMN, OR	TROUTDALE PP8			230.00		Wood - H	1.0		1
	UNION GAP, WA	MIDWAY BPA, WA			230.00		Wood - H	39.0		1
	WALLA WALLA, WA	AVISTA LEWISTO			230.00		Wood - H	45.0		1
	WALLA WALLA, WA	WANAPUM (GPUI			230.00		Wood - H	33.0		1
	WANAPUM, WA	POMONA, WA	<i>D)</i> , vv	•	230.00		Wood - H	37.0		1
	WINDSTAR, WY	GLENROCK, WY			230.00		Wood - H	13.0		1
	WYODAK, WY	BUFFALO, WY			230.00		Wood - H	69.0		1
	YAMSAY, OR	KLAMATH FALLS	OR		230.00		Wood - H	63.0		1
	YELLOWTAIL, WY	SHERIDAN, WY	, 011		230.00		Wood - H	59.0		1
	230 kV costs and expenses	5			200.00	200.00		57.0	-	<u> </u>
29										<u> </u>
	Subtotal 230 kV							3,334.0	12.00	76
31								3,001.0	12.00	†
	ANACONDA, ID	JEFFERSON, ID			161.00	161 00	Wood - H		61.00	1
	ANTELOPE, ID	GOSHEN, ID			161.00		Wood - H	45.0		1
	BONNEVILLE, ID	EAGLEROCK, ID			161.00		Wood SP	9.0	_	1
	EAGLEROCK, ID	SUGARMILL, ID			161.00		Wood SP	3.0		1
		ooo, ii tiinee, ib			101100	701100				
l		1			i l		İ	Ī	1	1
36							TOTAL	16,219.0	0 693.00	273

Name of Respond	lent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		Period of Report 2013/Q4	
PacifiCorp			(2) A Res	ubmission	11	End (2013/Q4	
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lip trimary structure is transmission line or, date and termi- not the sole owner giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher volt in column (f) and the or portion thereof f is of Lease, and am er but which the res (details) of such m borne by the respo	age lines. If two one pole miles of the for which the respondent of rent for years atters as percent condent are account company and give company.	r voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmis or shares in the ope ownership by responded for, and accounts name of Lessee, day a cost at end of year.	line structures support (g) e owner. If such prosion line other than ration of, furnish a sident in the line, namaffected. Specify with and terms of least	operty is leased from a leased line, or po succinct statement ene of co-owner, bas whether lessor, co-o	e voltage, report to a another company rtion thereof, for we explaining the is of sharing expensivener, or other par	he /, /hich nses
Size of		E (Include in Colum	•	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor		Construction and		Operation	Maintananaa	Dente	Total	<u> </u>
and Material (i)	Land (j)	Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795 ACSR 45/7	(1)	(1.)	(1)	(111)	(11)	. ,	(P)	1
1272 ACSR 45/7								2
1272 ACSR 36/1								3
1272 ACSR 36/1								4
1272 ACSR 36/1								5
1272 ACSR 45/7								6
1272 ACSR 36/1								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
795 ACSR 26/7								10
954 ACSR 45/7								11
954 ACSR 45/7								12
795 ACSR 26/7								13
795 ACSR 26/7								14
1272 ACSR 36/1								15
795 ACSR 26/7								16
954 ACSR 45/7								17
900 ACSR 54/7								18
1272 ACSR 36/1								19
954 ACSR 45/7								20
1272 ACSR 36/1								21
1272 ACSR 36/1								22
1272 ACSR 36/1								23
1272 ACSR 45/7								24
1272 ACSR 36/1								25
795 ACSR 26/7								26
795 ACSR 26/7								27
	18,092,842	365,472,752	383,565,594	51,898	5,025,192	539,922	5,617,012	+
	18,092,842	365,472,752	383,565,594	51 909	5.025.102	539,922	5 617 013	29
	10,072,042	303,712,132	303,303,374	51,898	5,025,192	333,322	5,617,012	31
250HH CU /7								32
397.5 ACSR 26/7								33
954 ACSR 45/7								34
954 ACSR 45/7								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

	e of Respondent		1 his F (1)	X	n Original		ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
Pacii	ïCorp		(2)		Resubmission		/ /		2010/0	
			TI	RAN	SMISSION LINE	STATISTICS		'		
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc (4) ur the us of the 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line ation costs and expenses on the eport data by individual lines for acclude from this page any transi- dicate whether the type of supp- derground construction If a trans- se of brackets and extra lines. In line. Eport in columns (f) and (g) the sted for the line designated; con- miles of line on leased or partly act to such structures are including	sion lines below the as covered by the de is page. I all voltages if so remission lines for whorting structure representations of a literal pole miles of eversely, show in colowned structures in	ese volta efinition equired ich plar orted in more th transmi ach tra umn (g	ages of tro by a nt co colu an o ssio nsmi) the n (g)	sin group totals of ansmission systems. State commission state are included it umn (e) is: (1) single type of support in line of a different ission line. Show a pole miles of line of a footnote, e	nly for each voltem plant as give n. n. Account 121, agle pole wood of thing structure, in the type of construction of the constructure of the constructures the plant the basis	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles one cost of whi	operty. frame wood, or leage of each to be distinguis If line on structuch is reported f	steel poles; (3) ype of constructing hed from the renures the cost of wor another line.	tower; or on by nainder which is Report
•			•		· ·					
Line	DESIGNATION	NC			VOLTAGE (K\ (Indicate wher	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.					other than 60 cycle, 3 pha		Supporting	undergre report cir	ound lines cuit miles)	Of
	From	То			<u> </u>	,	1	On Structure	On Structures of Another	Circuits
	From (a)	(b)			Operating (c)	Designed (d)	Structure (e)	of Line Designated	Line	(b)
1		` ′			161.00	` ,	Wood - H	(f) 57.00	(g)	(h)
	GOSHEN, ID GOSHEN, ID	GRACE, ID RIGBY, ID			161.00		Wood - H	31.00		1
	GOSHEN, ID	SUGAR MILL, ID			161.00		Wood SP	17.00		1
	SUGARMILL, ID	RIGBY, ID			161.00		Wood SP	17.00		1
	EAGLEROCK, ID	GOSHEN, ID			161.00		Wood - H	12.00		1
	YELLOWTAIL, MT	RIMROCK, MT			161.00		Wood - H	46.00		1
	RIGBY, ID	JEFFERSON, ID			161.00	161.00	Wood SP	18.00)	1
	GOSHEN, ID	JEFFERSON, ID			161.00	161.00	Wood - H		30.00	1
9	161 kV costs and expenses									
10	·									
11	Subtotal 161 kV							255.00	91.00	12
12										
13	90TH SOUTH , UT	SANDY , UT			138.00	138.00	Steel - SP	1.00)	1
14	90TH SOUTH , UT	DUMAS #1, UT			138.00		Wood - H	12.00)	1
15	90TH SOUTH , UT	DUMAS #2, UT			138.00	138.00	Wood - H	6.00)	1
16	90TH SOUTH , UT	OQUIRRH , UT			138.00	138.00	Wood SP	10.00)	1
17	ABAJO , UT	PINTO , UT			138.00	138.00	Wood - H	44.00)	1
18	AGRIUM , UT	THREEMILE KNO	LL , ID		138.00		Wood - H	4.00)	1
19	ANSCHTZ CO-GEN, WY	EVANSTON, WY			138.00		Wood - H	22.00)	1
20	ANTELOPE , ID	SCOVILLE #1, W			138.00		Wood - H	1.00)	1
	ANTELOPE , ID	SCOVILLE #2, W	Υ		138.00		Wood - H	1.00)	1
	ASHGROVE , UT	CLOVER, UT			138.00		Wood - H	26.00)	1
	ASHLEY, UT	CARBON, UT			138.00		Wood - H	92.00		1
	ASHLEY , UT	VERNAL , UT			138.00		Wood - H	12.00		1
	BANGERTER , UT	OQUIRRH , UT			138.00		Wood - H		6.00	1
	BEN LOMOND , UT	BRIGHAM CITY,	UT		138.00		Wood - H	14.00		1
	BEN LOMOND #1, UT	EL MONTE , UT			138.00		Steel - SP	14.00		1
	BEN LOMOND #2, UT	EL MONTE , UT			138.00			20.00	13.00	1
	BEN LOMOND , UT	HONEYVILLE, UT	1		138.00		Steel Tower	22.00		1
	BEN LOMOND , UT	SYRACUSE, UT			138.00		Steel Tower	7.00		1
	BEN LOMOND , UT BEN LOMOND , UT	ANGEL #2, UT W ZIRCONIUM, U	IT		138.00		Steel - SP Wood -SP	28.00 14.00		1
	BEN LOMOND , UT	WHEELON, UT	, 1		138.00		Steel Tower	42.00		1
	BEN LOMOND , UT	SYRACUSE, UT			138.00		Steel Tower	25.00		1
	BONANZA , UT	CHAPITA, UT			138.00		Wood - H	9.00		1
36							TOTAL	16,219.00	693.00	273

Name of Respond	dent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year/	Period of Report of 2013/Q4	
PacifiCorp			` ′	ubmission	11	End C		
				LINE STATISTICS (,			
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	e Lower voltage lip orimary structure is transmission line or, date and terms not the sole owne giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amore er but which the resp (details) of such mater borne by the responsale to another of the is an associated of	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	more transmission other line(s) in colur ndent is not the sole in. For any transmistor shares in the open wnership by responded for, and accounts	e owner. If such propsion line other than a ration of, furnish a sudent in the line, namaffected. Specify we te and terms of lease	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he /, /hich nses
Size of		(Include in Columnand clearing right-of-	3,	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor – and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
250HH CU /7	U/	(.,)	(')	(''')	\'''/	. ,	\٣/	1
397.5 ACSR 26/7								2
795 AAC /37								3
397.5 ACSR 26/7								4
1272 ACSR 45/7								5
556.5 ACSR 26/7								6
397.5 ACSR 26/7								7
250HH CU /7		01.010.010	24.275.722					8
	623,490	21,342,243	21,965,733		205,978	610	206,588	+
	(22,400	21 242 242	21.0/5.722		205.070	242	222 522	10
	623,490	21,342,243	21,965,733		205,978	610	206,588	+
795 AAC /37								12
795 AAC /37								14
795 AAC /37				+				15
795 ACSR 26/7								16
397.5 ACSR 26/7								17
397.5 ACSR 26/7								18
795 ACSR 26/7								19
397.5 ACSR 26/7								20
397.5 ACSR 26/7								21
397.5 ACSR 26/7								22
397.5 ACSR 26/7								23
397.5 ACSR 26/7								24
								25
1272 ACSR 45/7								26
795 ACSR 45/7								27
795 ACSR 45/7								28
250 CUHD /12								29
795 AAC /37								30
397.5 ACSR 26/7								31
795 AAC /37								32
250 CUHD /12								33
1272 ACSR 45/7								34
795 ACSR 26/7								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

	e or Respondent fiCorp		·	n Original	1)	Mo, Da, Yr)		d of 2013/0	
	.	(<i>′</i> Ш	Resubmission		/ /			
			TRANS	MISSION LINE S	TATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor	eport information concerning olts or greater. Report transmansmission lines include all literation costs and expenses on eport data by individual lines of clude from this page any transdicate whether the type of sunderground construction If a tase of brackets and extra lines to line. The port in columns (f) and (g) the ted for the line designated; comiles of line on leased or particut of the such structures are included.	nission lines below these nes covered by the defithis page. for all voltages if so requires nesmission lines for whice porting structure reportansmission line has more. Minor portions of a transmission line has more total pole miles of each proversely, show in colurally owned structures in contract.	e voltages nition of tra nired by a s n plant cos ed in colui re than or nsmission h transmis nn (g) the olumn (g).	in group totals on ansmission system. State commission ts are included in mn (e) is: (1) sing te type of support I line of a different ssion line. Show i pole miles of line In a footnote, ex	y for each voltan plant as given Account 121, I gle pole wood or type of constructure, in column (f) the constructures the plain the basis	age. Nonutility Proportion steel; (2) Holicate the mileuction need not be pole miles one cost of which	m System of Adverty. frame wood, or leage of each to be distinguish	steel poles; (3) ype of constructined from the renures the cost of vor another line.	report tower; or on by nainder which is Report
Line No.	DESIGNA	TION		VOLTAGE (KV) (Indicate where other than		Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
140.				60 cycle, 3 phas	se)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	BRIDGERLAND, UT	GREEN CANYON ,	JT	138.00		Wood -SP	16.00		1
	BRIGHAM CITY , UT	WHEELON , UT		138.00		Wood - H	24.00		1
	BUTLERVILLE , UT	90TH SOUTH , UT		138.00		Steel - SP	9.00		1
	CAMERON , UT	PAROWAN , UT		138.00		Wood - H	35.00		1
	CAMERON , UT	SIGURD , UT		138.00		Wood - H	64.00		1
	CANYON COMP, WY	STR 204 , WY		138.00		Wood - H	12.00		1
	CARBON , UT	HELPER #2 , UT		138.00		Wood - H	2.00		1
	, -	SPANISH FORK #1		138.00		Steel Tower	54.00		1
	CARBON, UT	SPANISH FORK #2	UI	138.00	138.00	Wood - H	52.00		1
	CARBON , UT CLEAR CREEK , WY	MOAB , UT		138.00 138.00		Wood - FP	120.00 5.00		1
	·	PAINTER, UT		138.00		Wood -SP	8.00		1
	CLOVER , UT COLUMBIA , UT	NEBO , UT SUNNYSIDE , UT		138.00		Wood - H	2.00		1
	COTTONWOOD , UT	MCCLELLAND, UT		138.00		Steel - SP	6.00		1
	COTTONWOOD, UT	HAMMER, UT		138.00		Wood -SP	5.00		1
	COTTONWOOD, UT	SILVER CREEK, U	г	138.00		Wood -SP	29.00		1
	CUTLER, UT	WHEELON , UT	I	138.00		Wood -SP	1.00		1
	DRY CREEK , UT	SPANISH FORK , U	Т	138.00		Steel - SP	5.00		1
	DUMAS , UT	WESTFIELD, UT		138.00		Wood -SP	18.00		1
	DYNAMO , UT	TRI-CITY #1, UT		138.00		Steel - SP	2.00		1
	DYNAMO , UT	TRI-CITY #2, UT		138.00	138.00		2.00	3.00	1
	EAST LAYTON, UT	105 TAP , UT		138.00		Steel - SP	15.00		1
	EBAY TAP , UT	OQUIRRH , UT		138.00		Wood -SP	1.00		1
	EL MONTE , UT	STR 30B , UT		138.00		Steel - SP	4.00		1
	EL MONTE , UT	PIONEER , UT		138.00		Steel - SP	1.00		1
	EVANSTON, WY	RAILROAD , UT		138.00		Wood -SP	3.00		1
	FRANKLIN, ID	TREASURETON , II)	138.00		Wood -SP	10.00		1
	FRANKLIN , ID	GREEN CANYON,	JT	138.00	138.00	Wood -SP	25.00		1
29	GADSBY, UT	JORDAN , UT		138.00	138.00	Wood -SP	1.00		1
30	GADSBY , UT	THIRD WEST, UT		138.00	138.00	Wood -SP	1.00		1
31	GADSBY , UT	TERMINAL , UT		138.00		Wood -SP	6.00		1
	GREEN CANYON , UT	NIBLEY , UT		138.00		Wood -SP	7.00		1
	GREEN CANYON , UT	WHEELON , UT		138.00		Wood -SP	19.00		1
	HALE , UT	MIDWAY , UT		138.00		Wood - H	19.00		1
35	HALE, UT	TANNER , UT		138.00	138.00	Wood - H	7.00		1
36						TOTAL	16,219.00	693.00	273

Name of Respond	dent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2013/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	or <u>2013/Q4</u>	
				LINE STATISTICS (•		
you do not include pole miles of the p 8. Designate any give name of lessor the respondent is arrangement and of the Line, and ho an associated com 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line sify whether lesses the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the expenses in the	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pondent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify the	opert lines of the san operty is leased from a leased line, or possuccinct statement ne of co-owner, bas whether lessor, co-	ne voltage, report to manother company portion thereof, for we explaining the sis of sharing expen- powner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	,	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor -		Construction and	Total Cost	Operation	Maintanana	Donto	Total	-
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
1272 ACSR 45/7			_					1
795 ACSR 26/7								2
795 AAC /37								3
397.5 ACSR 26/7								4
397.5 ACSR 26/7								5
795 ACSR 26/7								6
556.5 ACSR 26/7								7
795 ACSR 26/7								8
1272 ACSR 45/7								9
954 ACSR 54/7								10
795 ACSR 26/7								11
1272 ACSR 45/7								12
397.5 ACSR 26/7								13
795 AAC /37								14
795 AAC /37 397.5 ACSR 26/7								15 16
250 CUHD /12								17
1272 ACSR 45/7								18
795 ACSR 26/7								19
795 ACSR 26/7								20
795 ACSR 26/7								21
795 ACSR 26/7								22
795 ACSR 26/7								23
1272 ACSR 45/7		+						24
1272 ACSR 45/7		+						25
795 ACSR 26/7								26
795 ACSR 26/7								27
397.5 ACSR 26/7								28
1272 ACSR 45/7								29
1272 AAC /61								30
1272 ACSR 45/7								31
1272 ACSR 45/7								32
397.5 ACSR 26/7								33
397.5 ACSR 26/7								34
1272 ACSR 45/7								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

	e or Respondent fiCorp		An Original	1)	Mo, Da, Yr)		d of 2013/0	
1 401		` '	A Resubmission		/ /			
			ISMISSION LINE S					
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	olts or greater. Report transmansmission lines include all I ation costs and expenses or eport data by individual lines acclude from this page any tradicate whether the type of sunderground construction If a lose of brackets and extra lines a line. Expert in columns (f) and (g) the ted for the line designated; comiles of line on leased or par	transmission lines, cost of lines, anission lines below these voltages ines covered by the definition of the this page. If or all voltages if so required by a namission lines for which plant comporting structure reported in columnamission line has more than ones. Minor portions of a transmission he total pole miles of each transmonversely, show in column (g) the the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely, show in column (g) the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the total pole miles of each transmonversely and the	s in group totals on ransmission system a State commission osts are included in umn (e) is: (1) sing one type of supporti on line of a different dission line. Show it e pole miles of line on the pole miles of line on the pole miles of line on the pole miles of line on the pole miles of line on	y for each volten plant as given Account 121, le pole wood ong structure, ir type of constructure to column (f) the on structures the plain the basis	age. n in the Unifor Nonutility Proportion steel; (2) H- Indicate the miluction need not e pole miles of which the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in the cost of which in	m System of Adoptive ty. frame wood, or eage of each ty of be distinguish f line on structuch is reported for	steel poles; (3) ype of constructioned from the remover the cost of vor another line.	report tower; or on by nainder which is Report
Line No.	DESIGNA	TION	VOLTAGE (KV) (Indicate where other than		Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
110.			60 cycle, 3 phas	se)	Supporting	report circ	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	HALE , UT	SPANISH FORK , UT	138.00		Wood - H	18.00		1
	HAMMER , UT	BUTLERVILLE , UT	138.00	138.00			2.00	1
	HONEYVILLE, UT	LAMPO , UT	138.00		Wood - H	25.00		1
	HONEYVILLE, UT	WHEELON , UT	138.00	138.00			14.00	1
	HUNTINGTON , UT	MCFADDEN , UT	138.00		Wood - H	7.00		1
	JERUSALEM , UT	NEBO , UT	138.00		Wood - H	26.00		1
7	JORDAN , UT	THIRD WEST , UT	138.00		Wood -SP	1.00		1
	JORDAN , UT	MCCLELLAND , UT	138.00		Wood -SP	5.00		1
	JORDAN , UT	TERMINAL , UT	138.00		Wood -SP	6.00		1
	BARNEYS, UT	GRINDING, UT	138.00		Wood -SP	1.00		1
	KEARNS, UT	TAYLORSVILLE , UT	138.00		Wood -SP	3.00		1
	KEARNS , UT	WEST VALLEY , UT	138.00	138.00	Wood -SP	2.00	0.00	1
	LONE PEAK , UT	CAMP WILLIAMS , UT	138.00		Wood -SP	4.00	8.00	1
	MCCLELLAND , UT	MIDVALLEY , UT BLACKHAWK , UT	138.00 138.00		Wood - H	6.00 11.00		1
	MCFADDEN , UT MID VALLEY , UT	TAYLORSVILLE, UT	138.00		Wood - TT	4.00	2.00	1
	MID VALLEY #2, UT	COTTONWOOD , UT	138.00		Wood -SP	5.00	2.00	1
	MID VALLEY #2, UT	COTTONWOOD, UT	138.00		Wood -SP	3.00		1
	MID VALLEY, UT	90TH SOUTH , UT	138.00		Wood - H	9.00		1
	MIDDLETON , UT	ST. GEORGE , UT	138.00		Wood - H	1.00		1
	MOAB, UT	PINTO , UT	138.00		Wood - H	68.00		1
	NAUGHTON , WY	CANYON COMP, WY	138.00		Wood - H	36.00		1
	NAUGHTON , WY	PAINTER, WY	138.00		Wood - H	48.00		1
	NEBO , UT	DRY CREEK , UT	138.00		Wood - H	33.00		1
	NUCOR STEEL, UT	WHEELON , UT	138.00		Wood - H	10.00		1
	ONEIDA , ID	OVID , UT	138.00		Wood - H	23.00		1
	ONIEDA , ID	GRACE , ID	138.00		Wood - H	19.00		1
	OQUIRRH , UT	TOOELE , UT	138.00		Wood -SP	21.00		1
	OQUIRRH , UT	BARNEY, UT	138.00	138.00	Wood - H	5.00		1
30	OQUIRRH , UT	BINGHAM CANYON (KCC),	138.00	138.00	Wood - H	8.00		1
31	PAINTER , UT	RAILROAD , UT	138.00	138.00	Wood - H	7.00		1
32	PAROWAN , UT	WEST CEDAR , UT	138.00	138.00	Wood - H	21.00		1
33	PARRISH, UT	TERMINAL #1, UT	138.00		Steel - SP	16.00		1
	PARRISH, UT	TERMINAL #2, UT	138.00	138.00			14.00	1
35	PARRISH #105 , UT	TERMINAL , UT	138.00	138.00	Steel - SP	14.00		1
36					TOTAL	16,219.00	693.00	273

Name of Respond	dent		This Report Is: (1) X An Or	iginal	Date of Repo		ear/Period of Report	
PacifiCorp				submission	/ /	Er	End of	
			TRANSMISSION	LINE STATISTICS (Continued)	•		
you do not include pole miles of the plant any give name of less the respondent is arrangement and of the Line, and han associated cor 9. Designate any determined. Specific poles in the poles of the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the plant and the	e Lower voltage liprimary structure variansmission line for, date and term a not the sole own giving particulars low the expenses mpany. Variansmission line cify whether lesses	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amon er but which the responses (details) of such man be borne by the response e leased to another of ee is an associated of	age lines. If two of the pole miles of the or which the responent of rent for year pondent operates atters as percent condent are account company and give company.	ver voltage Lines and or more transmission to other line(s) in colur ondent is not the sole ar. For any transmis or shares in the ope ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nar affected. Specify	port lines of the sopperty is leased for a leased line, or succinct statement of co-owner, but whether lessor, co	rom another compan portion thereof, for v the explaining the pasis of sharing expe po-owner, or other par	y, vhich
Size of		E (Include in Columr and clearing right-of-	,	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor						. .	T +	_
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	
1272 ACSR 45/7								1
795 ACSR 26/7								2
397.5 ACSR 26/7 250 CUHD /12								3 4
397.5 ACSR 26/7								5
397.5 ACSR 26/7								6
1272 AAC /61								7
795 AAC /37								8
1272 AAC/91								9
1272 AAC /61								10
500 AAC/19								11
								12
1272 ACSR 45/7								13
795 AAC 26/7								14
795 AAC 26/7								15
1272 ACSR /61								16
								17
								18
1272 ACSR 45/7								19
397.5 ACSR 26/7								20
397.5 ACSR 26/7								21
795 AAC 26/7								22
795 AAC 26/7								23
795 AAC 26/7								24
397.5 ACSR 26/7								25
336.4 ACSR 26/7								26
250 CUHD /12								27
795 AAC 45/7								28
795 AAC 26/7								29
1557.4 ACSR/TW								30
1272 ACSR 45/7 397.5 ACSR 26/7		+						31
397.5 ACSR 26/7 795 AAC 45/7								32
795 AAC 45/7 795 AAC 26/7		 						34
795 AAC 26/7 795 AAC 45/7		+						35
7767416								
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,2	16 21,888,54	0 36
		,,.02,200	.,,.,.,.	300,207	,, ,	21.0012		00

	e or Respondent		nis Report 1) XAn	Original		Mo, Da, Yr)	End of 2013/Q4		
Pacii	fiCorp	(2	2) A F	Resubmission		/ /	="	001 2013/0	
		 	TRANS	MISSION LINE	STATISTICS		!		
tilovo 2. Tr subst 3. Re 1. Ex	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line ation costs and expenses on the eport data by individual lines for clude from this page any transmissions whether the transmissions.	sion lines below these s covered by the defir is page. all voltages if so requ nission lines for which	voltages in voltages in the voltages in the voltages in the voltages in the voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in voltages in vo	n group totals on system of the commission system of the commission is are included in the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission of the commission	nly for each volt nm plant as given n. n Account 121, l	age. n in the Unifor Nonutility Prop	m System of A	ccounts. Do not	report
	dicate whether the type of supp								
,	nderground construction If a tran				•			•	-
	se of brackets and extra lines. I	vilnor portions of a tra	nsmission	line of a differen	nt type of constr	uction need no	ot be distinguisi	nea from the rem	iainder
	e line. eport in columns (f) and (g) the t	total pala miles of aga	h transmis	nion lina Chau	in column (f) th	o nolo milao o	fling on atructu	uran the cost of w	thich ic
	ted for the line designated; conv				. ,	•			
	miles of line on leased or partly								
	ect to such structures are include					o. oao oooap	and diam	, mound expon	
		,		3					
ine	DESIGNATION	ON		VOLTAGE (KV	/)	T a f	LENGTH	(Pole miles)	
No.				(Indicate wher other than	é	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Numbe
				60 cycle, 3 ph	ase)	Supporting		cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	PARRISH , UT	TAP TO N SALT LAP	KE , UT	138.00	138.00	Steel - SP		8.00	, ,
	RAILROAD , UT	CANYON COMP, W		138.00	138.00	Wood - H	17.00		
	CENTRAL (UAMPS) #2, UT	SAINT GEORGE , U		138.00	138.00	Steel - SP	20.00		
	CENTRAL (UAMPS) #3, UT	SAINT GEORGE , U		138.00	138.00	Steel - SP		20.00	
	RED BUTTE , UT	SAINT GEORGE , U		138.00	138.00		1.00		
	RED BUTTE , UT	WEST CEDAR, UT		138.00	138.00	Wood - H	50.00		
	RIVERDALE , UT	EAST LAYTON, UT		138.00		Steel - SP		7.00	
	SHICK, UT	PARRISH , UT		138.00	138.00	Wood - H		10.00	
	SILVER CREEK, UT	JORDANELLE , UT		138.00	138.00	Wood - SP	10.00		
	SPANISH FORK, UT	TANNER , UT		138.00	138.00	Wood - H	10.00		
	SUNRISE , UT	OQUIRRH , UT		138.00	138.00	Wood - SP		2.00	
	SYRACUSE, UT	CLEARFIELD SOUT	H , UT	138.00	138.00	Steel - SP	1.00		
	SYRACUSE, UT	PARRISH , UT	,	138.00	138.00	Steel Tower	15.00		
	SYRACUSE, UT	ANGEL #1 , UT		138.00	138.00			9.00	
15	TAP TO ANGEL NORTH , UT	TAP TO PARRISH ,	UT	138.00	138.00	Wood - H	13.00		
	TAYLORSVILLE , UT	90TH SOUTH , UT		138.00		Wood - SP	6.00	2.00	
17	TERMINAL , UT	KENNECOTT, UT		138.00	138.00	Steel - SP	9.00		
18	TERMINAL , UT	ROWLEY, UT		138.00	138.00	Wood - H	56.00		
19	TERMINAL , UT	MIDVALLEY, UT		138.00	138.00	Wood - H	7.00		
20	TERMINAL , UT	MIDVALLEY, UT		138.00	138.00	Wood - H	7.00		
21	TERMINAL , UT	TOOELE , UT		138.00	138.00	Wood - H	24.00	6.00	
22	TERMINAL , UT	WEST VALLEY, UT		138.00	138.00	Wood - SP	7.00		
23	THREEMILE KNOLL, ID	GRACE #1, ID		138.00	138.00	Wood - H	17.00		
_	THREEMILE KNOLL , ID	GRACE #2 , ID		138.00		Wood - H	17.00		
_	THREEMILE KNOLL, ID	MONSANTO #1, ID		138.00		Wood - H	2.00		
_	THREEMILE KNOLL, ID	MONSANTO #2 , ID		138.00		Steel - SP	2.00		
_	TIMP #1 , UT	DYNAMO , UT		138.00		Steel - SP	2.00		
_	TIMP #2 , UT	DYNAMO , UT		138.00				2.00	
	TIMP , UT	HALE, UT		138.00		Steel - SP	4.00		
	TIMP , UT	SPANISH FORK , UT	Γ	138.00		Wood - H	23.00		
_	TREASURETON , ID	GRACE , ID		138.00		Steel Tower	25.00		
_	TREASURETON , ID	GRACE #2 , ID		138.00				25.00	
_	TREASURETON , ID	ONEIDA , ID		138.00		Wood - H	6.00		
	TRI-CITY , UT	SUNRISE , ID		138.00 138.00		Wood - SP Wood - SP	22.00		
30	TRI-CITY, UT	BANGERTER , UT		138.00	130.00	W00u - 3F	6.00	12.00	
36						TOTAL	16,219.00	693.00	27
		1				1		1	

Name of Respond	lent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2013/Q4	
PacifiCorp			(2) A Res	submission	11	End	of <u>2013/Q4</u>	
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the p 8. Designate any give name of lessor the respondent is arrangement and of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. Transmission line if whether lesses whether lesses in the expenses in the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of the expense of t	ines with higher voltin column (f) and the e or portion thereof fins of Lease, and amer but which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	ver voltage Lines and or more transmission to other line(s) in colur ondent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts name of Lessee, data a cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structur	opert lines of the san operty is leased from a leased line, or po- succinct statement ne of co-owner, bas whether lessor, co-	ne voltage, report to manother company portion thereof, for we explaining the sis of sharing expen- powner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	•	EXPEN	ISES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor –				Operation	Maintananaa	Donto	Total	1
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795 AAC 26/7	U)	(K)	(1)	(111)	(11)	(-)	(P)	1
795 ACSR 26/7		+						2
1272 ACSR 45/7								3
1272 ACSR 45/7								4
1272 ACSR 45/7								5
397.5 ACSR 26/7								6
795 AAC 26/7								7
250 CUHD /12								8
795 AAC 26/7								9
1272 ACSR 45/7								10
								11
1272 ACSR 45/7								12
1272 ACSR 45/7								13
250 CUHD /12								14
795 AAC /37								15
795 AAC /37								16
795 AAC 26/7								17
795 AAC /37								18
1272 ACSR 45/7								19
1272 AAC /61								20
397.5 ACSR 26/7								21
								22
250 CUHD /12								23
1272 ACSR 45/7								24
1272 AAC /61								25
1272 ACSR 45/7								26
								27
								28
								29
								30
250 CUHD /12								31
250 CUHD /12								32
250 CUHD /12								33
								34
								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

TRANSMISSION LINE STATISTICS 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.	Name of Respondent				Repor	t Is: n Original		D.	ate of Report lo, Da, Yr)		Year/Period of Report Fnd of 2013/Q4		
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 billiowists or greater. Report transmission lines having to mission to the delivery of the definition of transmission solves for each object of the page. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3. Report data by individual lines for all voltages is 30 required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicates whether the type of supporting structure reported in column (e) its: (1) single pole vector of steel poles; (3) tower, or (3) underground construction line for which the remarked the state of transmission lines for which the remarked the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	PacifiCorp			` '		-				Er	id of		
silovolta or greater. Report transmission lines below these voltages in group totals only for each voltage. 2 Transmission in smitude of lines occurred by the definition of transmission system given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3 Report date by fividual lines for all voltage if so required by a State commission. 4 Exclude from this page any transmission lines for which plant costs are included in Account 121, Nanutility Property. 5 Indicate whether the type of Supporting structure reported in column (pt. 1) Single pole voltage of lines of the structure and the page any transmission lines for a different type of construction need not be destinguished from the semanther of the line. 6 Report in columns (f) and (g) the total pole miles of authorisation line of a different type of construction need not be destinguished from the semanther of the line. 6 Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (g) the pole miles of line on structures the cost of which is line. Report pole miles of line on leased or partly convent structures are included in the expenses reported for the line designated. 5 Primary (g) A MARIES (REPORT) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g				Т	RANS	MISSION LINE	STATISTICS	3					
substation costs and expenses on this page. A. Report data by individual lines for all vollages if an required by a State commission. A. Exclude from this page any transmission inter for which plant costs are included in Account 121, Noruslity Proporty. 5. Indicate whether the year of supporting structure reported in coturn (a) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction in a transmission inter for the transmission into a different type of construction in a transmission into a different type of construction the transmission into a different type of construction in the transmission into a different type of construction reported for the designated. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for notine designated. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for notine. Report pole miles of line on structures the cost of which is respected to such structures are included in the expenses reported for the line designated. Line DESIGNATION Voci.TAGE (KV) Voci.TAGE	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.												
3. Roport data by individual lines for all violages if so required by a State commission. 4. Exclude from this page any transmission lines for which plan tosts are included in Account 121, Nanutility Property. 5. Indicate whether the type of aupporting structure reported in column (e) is: (1) single pole wood of steel; (2) H-frame wood, or steel poles; (3) tower; or developing structure reported in column (e) is: (1) single pole wood of steel; (2) H-frame wood, or steel poles; (3) tower; or the use of brackets and exital lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for which in supported for miles of line on structures the cost of which is reported for which is reported for miles of line on structures are included in the expenses reported (g). In a monole, applic the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. Designed Type of construction that is reported for which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of which is reported for miles of line on structures the cost of													
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steet (2) H-frame wood, or steet poles; (3) tower, or diversified to the mine of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of t	3. Report data by individual lines for all voltages if so required by a State commission.												
(4) underground construction if a transmission in has more than one type of supporting structure, indicate the mileage of each type of construction the use of transfers and extant ince. Minn portions of a transmission line of address in the construction need not be delinquished from the remainder of the line. 8. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on instructures the cost of which is reported for another line. Report pole miles of line on instructures the cost of which is reported for another line. Report pole miles of line on instructures are included in the expenses reported for the line designated. **LINEST STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST TABLE STATES** **POST	4. Ex	clude from this page any transr	mission lines for wh	ich pla	nt cos	ts are included in	n Account 12						
the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of leach transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on structures are included in the expenses reported for the line designated. Conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. DESIGNATION													
of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly wowed structures in column (g). In a dominic explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. Line No.	` '	S					Ū			•		,	
6. Report in columns (f) and (g) the total pole miles of such transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for represented for the innet designated, conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. Line No. DESIGNATION			willion portions of a	transm	ission	line of a differen	it type of con	ISIT	action need no	ot be distinguis	nea from the ren	lamuer	
TRI-CITY			total pole miles of e	ach tra	ınsmis	sion line. Show	in column (f)) the	e pole miles o	f line on structi	ures the cost of v	vhich is	
Line DESIGNATION	repor	ted for the line designated; conv	versely, show in col	lumn (g	յ) the բ	oole miles of line	on structure	s th	ne cost of which	ch is reported f	or another line.	Report	
Line No. DESIGNATION	-							sis	of such occup	pancy and state	e whether expen	ses with	
No.	respe	ect to such structures are include	ed in the expenses	reporte	ed for	the line designat	ed.						
No.													
No.		DECIONATIO	ON.			LVOLTAGE (IX	/\			LENOTU	(Dala 'Iaa)		
From (a)		~				(Indicate where			Type of	LENGTH (Pole miles) (In the case of Number			
From (a)	INO.								Supporting			Of	
(a) (b) (c) (d) (d) (e) (e) (e) (f) (g) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		From	To			, , , , , , , , , , , , , , , , , , ,				On Structure On Structures		Circuits	
TRI-CITY, UT								-		Designated	Line	(h)	
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3 WEST VALLEY, UT OQUIRRH, UT 138.00 138.00 Wood - H 7.00 1		·										1	
4 WESTFIELD, UT HALE, UT 138.00 138.00 Wood - H 14.00 15 5 WHEELON, UT AMERICAN FALLS, ID 188.00 138.00 Wood - H 86.00 17 6 WHEELON #1, UT TREASURETON, ID 138.00 138.00 Stelf lower 29.00 17 7 WHEELON #2, UT TREASURETON, ID 138.00 138.00 Wood - H 29.00 17 8 WHEELON #3, UT TREASURETON, ID 138.00 138.00 Wood - H 29.00 17 10 138 kV costs and expenses 17 11			•									1	
S WHEELON, UT AMERICAN FALLS, ID 138.00 138.00 Wood -H 86.00 1 1 1 1 1 1 1 1 1		•										1	
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7 WHEELON #2, UT TREASURETON, ID 138.00 138.00 Wood - H 29.00 1 8 WHEELON #3, UT TREASURETON, ID 138.00 138.00 Wood - H 29.00 1 10 138 kV costs and expenses 1 11 C Subtotal 138 kV 2 2.038.00 207.00 137 13 14 All 115 kV Lines 1 1,620.00 156 16 All 69 kV Lines 2 2.992.00 17 17 18 All 57 kV Lines 1 13.00 13.00 Wood - SP 2.569.00 21 19 20 All 46 kV Lines 2 2.569.00 21 21 22 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3		<u> </u>								29.00		1	
8 WHEELON #3, UT						138.00		_			29.00	1	
9 FORT DOUGLAS, UT MCCLELLAND, UT 138.00 138.00 Wood - SP 3.00 11 10 138 KV costs and expenses						138.00	138	3.00	Wood - H	29.00)	1	
11 12 Subtotal 138 kV 2,088,00 207,00 137 139 14 All 115 kV Lines 1,620,00 14 All 115 kV Lines 2,992,00 15 16 All 69 kV Lines 2,992,00 17 18 All 57 kV Lines 113,00 19 10 10 10 10 10 10		•				138.00	138	3.00	Wood - SP	3.00)	1	
12 Subtotal 138 kV	10	138 kV costs and expenses											
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19													
20 All 46 kV Lines		All 57 kV Lines								113.00)		
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35		All 4C IA/ Linea								2 540 00			
22 23 24 25 26 27 28 29 30 31 32 33 34 35	_	All 46 KV Lines								2,509.00	1		
23 24 25 26 27 28 29 30 31 32 33 34 35													
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27 28 29 30 31 32 33 34 35													
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30 31 32 33 34 35	28												
31 32 33 34 35	29												
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36 TOTAL 16,219.00 693.00 273	35												
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36 TOTAL 16,219.00 693.00 273													
36 TOTAL 16,219.00 693.00 273													
36 TOTAL 16,219.00 693.00 273													
	36								TOTAL	16,219.00	693.00	273	

Name of Respond	ent		This Report Is: (1) X An Ori	ginal	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report 2013/Q4	
PacifiCorp				ubmission LINE STATISTICS	/ /	Lilu		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. transmission line ify whether lesses	nes with higher volt in column (f) and the e or portion thereof the is of Lease, and am er but which the rese (details) of such mathematics be leased to another ee is an associated	twice. Report Low tage lines. If two or the pole miles of the for which the respondent of rent for year spondent operates atters as percent or ndent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in column other line in the sole ar. For any transmis or shares in the open wnership by responsed for, and accounts	I higher voltage lines line structures support mn (g) e owner. If such proposition line other than a ration of, furnish a sident in the line, name affected. Specify water and terms of lease	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experiment, or other particular to the sharing experiment.	ne /, hich
Size of		E (Include in Colum and clearing right-of	•	TAXES				
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 45/7 795 AAC 26/7								1
795 AAC 20/7								3
795 AAC 26/7								4
250 CUHD /12 250 CUHD /12								5 6
250 CUHD /12								7
250 CUHD /12								8
	19,136,816	326,244,179	345,380,995	126,083	1,580,578	131,331	1,837,992	9
	19,136,816	326,244,179	345,380,995	126,083	1,580,578	131,331	1,837,992	11 12
	5 077 040			-,				13
	5,077,360	170,671,280	175,748,640		3,372,964	619,803	3,992,767	15
	7,140,496	255,019,466	262,159,962	53,538	3,370,620	233,094	3,657,252	16 17
	46,327	10,254,180	10,300,507		59,713	4,169	63,882	-
	9,671,367	231,797,292	241,468,659	115,270	2,792,950	61,611	2,969,831	20
								21
								23
								24
								25 26
								27
								28
								29 30
								31
								32
								33 34
								35
	206,909,237	2,968,482,206	3,175,391,443	353,289	18,780,035	2,755,216	21,888,540	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
PacifiCorp	(2) _ A Resubmission	/ /	2013/Q4							
	FOOTNOTE DATA									

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. Refer to the footnotes on pages 328-330 in this FERC Form No.1 for further discussion.

Schedule Page: 422 Line No.: 2 Column: a

The Dixonville - Meridian 500-kV line is jointly owned by PacifiCorp and the Bonneville Power Administration ("the BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 3 Column: a

The Meridian - Klamath Co-Gen, Klamath Co-Gen - Captain Jack, Captain Jack - Malin and Midpoint - Malin 500-kV lines comprise what is referred to as the Midpoint to Meridian transmission project.

Schedule Page: 422 Line No.: 4 Column: a

See footnote on page 422 for line 3 column (a).

Schedule Page: 422 Line No.: 5 Column: a

See footnote on page 422 for line 3 column (a).

Schedule Page: 422 Line No.: 6 Column: a

The Alvey - Dixonville 500-kV line is jointly owned by PacifiCorp and the BPA. Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 7 Column: a
See footnote on page 422 for line 3 column (a).

Schedule Page: 422 Line No.: 8 Column: a

The Colstrip 4 - Switchyard 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip - Broadview A 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 10 Column: a

The Colstrip - Broadview B 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 11 Column: a

The Broadview - Townsend A 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 12 Column: a

The Broadview - Townsend B 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

FERC FORM NO. 1 (ED. 12-87)

	-		
Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
F	FOOTNOTE DATA		
Schedule Page: 422 Line No.: 17 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422 Line No.: 18 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.1 Line No.: 32 Column: a			
A 1.5 mile segment of the Casper - Dave			
PacifiCorp and Black Hills Power. Owners			
Black Hills Power 56.25%. Plant cost and	l operation and mainte	enance costs	reported for
this line reflect PacifiCorp's share.			
Schedule Page: 422.1 Line No.: 32 Column: i			
1557 ACSS/TW 45/7			
Schedule Page: 422.4 Line No.: 25 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6 Line No.: 12 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6 Line No.: 17 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6 Line No.: 18 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 3 Column: a The Central - St. George 138-kV line is	iointly owned by Dec	ificare and t	Itah Nagogiatad
Municipal Power Systems ("UAMPS"). Owner	ship of the line is	rricorh and f	DacifiCorp 54 679
UAMPS 45.38%. Plant cost and operation a			
reflect PacifiCorp's share.		-F-11000 101	
Schedule Page: 422.7 Line No.: 4 Column: a			
See footnote on page 422.7 for line 3 co	olumn (a).		
Schedule Page: 422.7 Line No.: 11 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 22 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 27 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 28 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 29 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 30 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 34 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 35 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.8 Line No.: 3 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.8 Line No.: 9 Column: i			
1557.4 ACSR/TW 36/7			

	Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date (Mo, I	of Report Da, Yr)	Year/Period of Report End of2013/Q4		
			RANSMISSI			NG YEAR				
	eport below the information revisions of lines.							is not necessa	ry to report	
	rovide separate subheading	s for overhead an	nd under- ar	ound consti	ruction and	show ea	ch transmission	line senarately	If actual	
	of competed construction a									
		SIGNATION	1				TRUCTURE		R STRUCTURE	
Line No.	From	To		Line Length in	Тур		Average Number per	Present	Ultimate	
140.				Miles			Miles			
	(a)	(b)		(c)	(d)		(e)	(f)	(g)	
-	Clover, UT	Oquirrh, UT		100.00	Steel Tower		8.00	1	1	
2										
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42										
43										
44	TOTAL			100.00			8.00	1	1	

				N LINES ADDEL					
		er, if estimated am ppropriate footnot					tights-of-Way,	and Roads and	
		s from operating v					ther than 60 cy	cle, 3 phase, indi	cate
	er characteristic.		0	,			ĺ		
	CONDUCT	ORS				LINE CC	ST		Lina
Size	Specification	Configuration	Voltage .	Land and	Poles, Towers	Conductors	Asset	Total	Line No.
(h)	(i)	and Špacing (i)	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	Retire. Costs (o)	(p)	
3-1949	ACSR	Vertical 27'	345	19,703,015	199,062,352	115,868,548	(0)	334,633,915	1
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				19,703,015	199,062,352	115,868,548		334,633,915	44
	•	•	-				'		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2013/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	•						
PacifiCorp	(2) _ A Resubmission	11	2013/Q4						
FOOTNOTE DATA									

Schedule Page: 424	Line No.: 1	Column: a
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This line is also known as the Mona-Oquirrh transmission line.

	e of Respondent	This I	Report Is	S: Original	Date of Rep (Mo, Da, Yr)		Year/Period of	
Paci	fiCorp	(2)		esubmission	/ /	'	End of 20	013/Q4
		<u>'</u>		SUBSTATIONS				
2. S 3. S unc 1. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway cept tho s must ch subs	y customer should not use serving customers be shown. tation, designating wh	t be listed belo with energy for nether transmis	w. or resale, ma ssion or distr	ibution and wh	ether
ine	Name and Location of Substation			Character of Sub-	etation	V	OLTAGE (In MV	'a)
No.					Station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
	CALIFORNIA BELMONT SUB			DICTRIBUTION LINAT	TEN	00.00	40.47	
				DISTRIBUTION-UNAT		69.00		
	BIG SPRINGS SUB			DISTRIBUTION-UNAT		69.00		
	CASTELLA SUB			DISTRIBUTION-UNAT		69.00		
	CLEAR LAKE SUB			DISTRIBUTION-UNAT		69.00		
	DOG CREEK SUB			DISTRIBUTION-UNAT		69.00		
	DORRIS SUB			DISTRIBUTION-UNAT		69.00		
	FORT JONES SUB			DISTRIBUTION-UNAT		69.00		
	GASQUET SUB			DISTRIBUTION-UNAT		115.00		
	GREENHORN SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
11	HAMBURG SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
12	HAPPY CAMP SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
13	HORNBROOK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
14	INTERNATIONAL PAPER SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
15	LAKE EARL SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
16	LITTLE SHASTA SUB			DISTRIBUTION-UNAT	TEN	69.00	7.20	
17	LUCERNE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
18	MACDOEL SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80	
19	MCCLOUD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
20	MILLER REDWOOD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
21	MONTAGUE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
22	MORRISON CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.50	
23	MOUNT SHASTA SUB			DISTRIBUTION-UNAT	TEN	69.00		
24	NEWELL SUB			DISTRIBUTION-UNAT	TEN	69.00		
	NORTH DUNSMUIR SUB			DISTRIBUTION-UNAT		69.00		
	NORTHCREST SUB			DISTRIBUTION-UNAT		69.00		
	NUTGLADE SUB			DISTRIBUTION-UNAT		69.00		
	PATRICKS CREEK SUB			DISTRIBUTION-UNAT		115.00		
	PEREZ SUB			DISTRIBUTION-UNAT		69.00		
	REDWOOD SUB			DISTRIBUTION-UNAT		69.00		
	SCOTT BAR SUB			DISTRIBUTION-UNAT		69.00		
	SEIAD SUB			DISTRIBUTION-UNAT		69.00		
	SHASTINA SUB			DISTRIBUTION-UNAT		69.00		
	SHOTGUN CREEK SUB			DISTRIBUTION-UNAT		69.00		
	SMITH RIVER SUB			DISTRIBUTION LINAT		69.00		
	SNOW BRUSH SUB			DISTRIBUTION LINAT		69.00		
	SOUTH DUNSMUIR SUB			DISTRIBUTION UNAT		69.00		
	TULELAKE SUB			DISTRIBUTION-UNAT		69.00		
	TUNNEL SUB			DISTRIBUTION-UNAT		69.00		
40	WALKER BRYAN SUB			DISTRIBUTION-UNAT	IEN	69.00	12.47	

Name of Respondent		This I (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		ΑR	esubmission	/ /	')	End	of 2013/Q4	-
		•			STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and annual columns.	s or major items of e p by the respondent. ual rent. For any sub	quipment I For any s ostation or	eas ubs	sed stati uipr	from others, jointly ov on or equipment oper ment operated other th	vned with other rated under lean	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
of co-owner or other par affected in respondent's	ty, explain basis of sl books of account. S	naring experience in e	ens acl	ses n ca	or other accounting be se whether lessor, co	etween the pa -owner, or oth	arties, and s ner party is	state an an asso	nounts and acco	iunts y.
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transform (h)		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
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2	3									3
20	1									38
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Nam	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		r/Period of				
Paci	fiCorp	(2)	A Resubmission	/ /	End	of 20	013/Q4			
			SUBSTATIONS	<u> </u>	<u> </u>					
2. S 3. S unc 1. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, amn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wi	t be listed below. s with energy for resale, hether transmission or c	may be	n and wh	ether			
ine	News and Landing (Odestalia)		Oh arrada a f Oak	atatia a	VOLTAGE (In MVa)					
٧o.	Name and Location of Substation		Character of Sub	Primary	Sec	condary	Tertiary			
	(a)		(b)	(c)		(d)	(e)			
1	WEED SUB		DISTRIBUTION-UNAT	TEN 115	5.00	12.47				
2	YUBA SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
3	YUROK SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
4	Total			3036	6.00	465.96				
5	Number of Substations-42									
6										
7	ALTURAS SUB		T/D-UNATTENDED	115	5.00	12.47	69.00			
8	YREKA SUB		T/D-UNATTENDED	11:	5.00	12.47	69.00			
9	Total			230	0.00	24.94	138.00			
10	Number of Substations-2									
11										
12	COPCO #2 230 SUB		TRANSMISSION-ATT	ENDE 230	0.00	115.00				
13	COPCO #2 SUB		TRANSMISSION-ATT	ENDE 11	5.00	69.00	12.47			
14	AGER SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00				
15	CRAG VIEW SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00				
16	DEL NORTE SUB		TRANSMISSION-UNA	TTEN 11	5.00	69.00				
17	WEED JUNCTION SUB		TRANSMISSION-UNA	TTEN 11	5.00	69.00				
18	Total			808	5.00	460.00	12.47			
19	Number of Substations-6									
20										
21	IDAHO									
22	ALEXANDER		DISTRIBUTION-UNAT	TEN 40	6.00	12.47				
23	AMMON		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
24	ANDERSON		DISTRIBUTION-UNAT	TEN 69	0.00	12.47				
25	ARCO		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
26	ARIMO		DISTRIBUTION-UNAT	TEN 40	6.00	12.47				
27	BANCROFT SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47				
28	BELSON SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
29	BERENICE SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
30	CAMAS SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
31	CANYON CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00	24.90				
32	CHESTERFIELD SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47				
33	CLEMENTS SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
34	CLIFTON SUB		DISTRIBUTION-UNAT	TEN 40	6.00	12.47				
35	COVE SUB		DISTRIBUTION-UNAT	TEN 40	6.00	12.47				
36	DOWNEY SUB		DISTRIBUTION-UNAT	TEN 40	6.00	12.47				
37	DUBOIS SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
38	EASTMONT SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
39	EGIN SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47				
40	EIGHT MILE SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47				
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SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) SUBSTATIONS (Continued) Substation or equipment operated with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and operiod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa	Name of Respondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
5. Show in columns (1), (i), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for noreasing capacity. 3. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwises than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and annual rent. For any substation or equipment operated other than by reason of sole ownership or losase, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/vs) (i) Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivino Rivi	PacifiCorp		(2)	A Resubmission		End of 2013/Q4	
ncreasing capacity. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and proint of lease, and annual rent. For any substation or equipment operated other harby tyreason of sloe ownership to For any substation or equipment operated other harby tyreason of sloe ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of account in service (in Murbar of Transformers in Service (in Service) (in Murbar of Transformers (in Service) (in Murbar of Murbar of Transformers (in Service) (in Murbar of Murbar of Murbar of Units (in Murbar of Murbar of Murbar of Units (in Murbar of Murbar of Units (in Murbar of Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units) (in Murbar of Units)				,		•	
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) Number of Transformer's In Service (in Service) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa) (in MVa)	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of eq p by the respondent.	quipment leas For any subs	sed from others, jointly ow station or equipment oper	ned with others, or operated under lease, give n	rated otherwise than by ame of lessor, date and	I
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Capacity of Substation (in Service) (in M/a) (in							
Transformers Service				, , , , , , , , , , , , , , , , , , , ,			, -
Transformers Service							
(in Meyo) In Service Transformers Type of Equipment Number of Units Iosal Capacity (in Maya) Iosal Capacity (in Maya) <td>Capacity of Substation</td> <td></td> <td></td> <td>CONVERSION</td> <td>ON APPARATUS AND SP</td> <td>ECIAL EQUIPMENT</td> <td>Line</td>	Capacity of Substation			CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(f) (g) (h) (i) (i) (j) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	(In Service) (In MVa)			Type of Equip	oment Number of	of Units Total Capacity	No.
25 1 1 2 4 3 2 3 323 99 4 4 323 99 6 4 4 1 7 5 5 6 6 6 331 4 7 7 8 8 126 6 9 9 10 10 10 10 10 11 11 15 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 12 12 12 12 12 12 12 12 12	(f)	(g)	(h)	(i)	(j)		
1	25	1					1
323 99 4 31 4 77 95 2 8 126 6 99 2 10 51 4 13 55 3 14 19 3 15 150 2 16 37 3 17 762 17 18 14 1 22 4 1 22 4 1 22 4 1 22 2 1 19 37 3 17 762 17 18 19 20 19 20 1 22 4 1 22 4 1 22 4 1 25 7 1 25 7 1 25 10 1 25 7 1 22 14 1 32 10 1<	4	3					2
S S S S S S S S S S	4	3					3
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31 4 7 95 2 8 126 6 9 8 10 11 500 2 12 51 4 13 6 3 14 19 3 15 150 2 16 37 3 17 762 17 18 8 20 1 19 20 20 4 1 22 14 1 23 20 1 24 6 1 25 7 1 28 10 1 29 14 1 30 20 1 31 25 7 1 28 10 1 29 14 1 30 20 1 31 20 1 31 31 33 32 4 1 30							5
S							6
S	31	4					7
126 6 9 100 110 500 2 12 51 4 13 5 3 14 19 3 15 150 2 16 37 3 17 762 17 18 19 20 20 19 20 2 4 1 22 44 1 22 44 1 22 46 1 25 7 1 25 7 1 25 12 1 27 12 1 29 14 1 30 20 1 30 25 3 33 30 2 24 6 1 25 7 1 22 12 1 30		2					8
10							9
500 2 12 51 4 13 5 3 14 19 3 15 150 2 16 37 3 17 762 17 18 19 20 21 4 1 22 14 1 23 20 1 24 6 1 25 7 1 26 4 1 27 12 1 28 10 1 29 14 1 30 20 1 33 30 30 30 20 1 33 4 1 33 5 1 33 4 1 33 5 1 33 4 1 34 6 1 34							10
51 4 13 5 3 14 19 3 15 150 2 16 37 3 17 762 17 18 19 20 4 1 22 14 1 23 20 1 25 7 1 26 4 1 27 12 1 27 12 1 29 14 1 30 20 1 30 27 26 31 4 1 30 20 1 30 20 1 30 20 1 30 20 1 33 5 1 33 4 1 34 6 1 33 33 34 34 6 1 35 5 1 35 6 1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>11</td>							11
51 4 13 5 3 14 19 3 15 150 2 16 37 3 17 762 17 18 19 20 4 1 22 14 1 23 20 1 25 7 1 25 7 1 26 4 1 27 12 1 28 10 1 29 14 1 30 20 1 30 20 1 30 27 28 30 30 30 30 20 1 30 20 1 33 5 1 33 4 1 34 6 1 34 6 1 34 6 1 34 6 1 35 5 1 <td>500</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td>12</td>	500	2					12
5 3 14 19 3 15 150 2 16 37 3 17 762 17 18 19 20 4 1 22 4 1 23 20 1 23 20 1 25 7 1 26 4 1 27 12 1 28 10 1 29 14 1 30 20 1 30 20 1 33 4 1 30 20 1 30 20 1 33 5 1 32 5 1 33 4 1 34 6 1 34 6 1 34 6 1 35 5 1 36 4 1 37 4 1							
19 3 155 150 2 17 16 37 3 3 17 762 17 18 18 19 3 1 17 762 17 19 18 19 19 19 19 19 19 19 19 19 19 19 19 19 1		3					
150 2 37 3 762 17 18 19 20 14 1 22 14 1 23 20 1 24 6 1 27 12 1 10 1 29 14 14 1 29 14 14 1 30 30 20 1 30 31 5 1 33 4 1 34 34 6 1 35 3 5 1 36 34 6 1 36 3 5 1 36 3 5 1 36 3 4 1 37 3 4 1 36 3 4 1 37 3 4 1 4 1 5 1 6 1							
37 3 1 17 762 17 762 17							
762 17 18 19 20 21 21 4 1 22 14 1 23 20 1 24 6 1 25 7 1 26 4 1 27 12 1 28 10 1 29 14 1 30 20 1 33 5 1 33 4 1 34 6 1 33 4 1 34 6 1 33 4 1 34 6 1 33 4 1 34 6 1 33 5 1 36 5 1 36 6 1 36 7 37 37 14 1 38							
19 20 21 21 4 1 1 22 22 14 1 1 23 23 20 1 1 24 6 1 1 25 7 7 1 1 26 4 1 1 27 7 1 2 1 1 28 10 10 1 1 29 14 1 1 29 14 1 1 1 29 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
20							
4 1 22 14 1 20 1 6 1 7 1 26 4 1 27 12 1 10 1 29 14 1 30 20 1 5 1 33 4 1 33 4 1 33 4 1 34 6 1 35 5 1 36 12 1 37 14 1 38 14 1							
14 1 20 1 6 1 7 1 26 4 1 12 1 10 1 29 14 1 30 20 1 31 5 1 33 4 1 34 6 1 35 5 1 36 37 4 1 37 4 1 38 4 1 38 4 1 38 4 1 39							21
14 1 23 20 1 24 6 1 25 7 1 26 4 1 27 12 1 28 10 1 29 14 1 30 20 1 31 5 1 32 5 1 33 4 1 34 6 1 35 5 1 36 6 1 36 12 1 37 14 1 38 14 1 38 14 1 39	4	1					22
20 1 6 1 7 1 4 1 12 1 10 1 29 14 1 30 20 1 31 5 1 33 4 1 34 6 1 35 5 1 36 37 36 12 1 38 14 1 38 14 1 39		1					23
6 1 7 1 4 1 12 1 10 1 29 14 1 30 31 5 1 32 5 1 33 4 1 35 33 4 1 35 34 6 1 35 35 5 1 36 35 5 1 36 36 12 1 37 14 1 38 14 1 39		1					24
7 1 26 4 1 27 12 1 28 10 1 29 14 1 30 20 1 31 5 1 32 5 1 33 4 1 34 6 1 35 5 1 36 12 1 37 14 1 38 14 1 39		1					25
12 1 10 1 29 14 1 20 1 5 1 5 1 33 4 1 6 1 5 1 35 5 1 35 36 12 1 37 14 1 38 14 1 39		1					26
12 1 10 1 29 14 1 20 1 5 1 5 1 33 4 1 6 1 5 1 35 5 1 35 35 4 1 36 36 12 1 14 1 38 14 1 39	4	1					27
10 1 14 1 20 1 5 1 5 1 4 1 6 1 5 1 33 4 1 34 6 1 35 5 1 36 12 1 37 14 1 38 14 1 39		1					28
20 1 5 1 5 1 4 1 6 1 5 1 6 1 7 36 12 1 14 1 38 14 1 39	10	1					29
5 1 5 1 4 1 6 1 5 1 6 35 5 1 12 1 14 1 38 14 1 39	14	1					30
5 1 5 1 4 1 6 1 5 1 7 36 12 1 14 1 38 14 1 39	20	1					31
5 1 4 1 6 1 5 1 12 1 14 1 38 14 1 39		1					32
6 1 35 5 1 36 12 1 37 14 1 38 14 1 38		1					33
5 1 12 1 14 1 14 1 38 14 1 39	4	1					34
12 1 37 14 1 38 14 1 39	6	1					35
14 1 38 14 1 39	5	1					36
14 1 39	12	1					37
14 1 39		1					38
		1					39
		1					40
						1	!

lame of Respondent	This (1)	Report Is	S: Original	Date of Rep (Mo, Da, Yr	ort	Year/Period of	-	
PacifiCorp	(2)		esubmission	(IVIO, Da, 11)	'	End of 20	013/Q4	
	` '		SUBSTATIONS					
Report below the information called for concert. Substations which serve only one industrial or Substations with capacities of Less than 10 M'unctional character, but the number of such substance in column (b) the functional character attended or unattended. At the end of the page, stolumn (f).	street Va exc station of eac	t railway cept tho s must l ch subst	 customer should not se serving customers be shown. tation, designating wh 	be listed below with energy for mether transmis	w. or resale, ma ssion or distr	ibution and wh	ether	
ine Name and Location of Substation			Character of Sub	station	VOLTAGE (In MVa)			
No. (a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)	
1 GEORGETOWN SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	. ,	
2 GRACE CITY SUBSTATION			DISTRIBUTION-UNAT	TEN	46.00	12.47		
3 HAMER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
4 HAYES SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
5 HENRY SUB			DISTRIBUTION-UNAT		46.00			
6 HOLBROOK SUB			DISTRIBUTION-UNAT		69.00			
7 HOOPES SUB			DISTRIBUTION-UNAT		69.00			
8 HORSLEY SUB			DISTRIBUTION-UNAT		46.00			
9 IDAHO FALLS SUB			DISTRIBUTION-UNAT		46.00			
10 INDIAN CREEK SUB			DISTRIBUTION-UNAT		69.00			
11 JEFFCO SUB			DISTRIBUTION-UNAT		69.00			
12 KETTLE SUB			DISTRIBUTION-UNAT		69.00			
13 LAVA SUB			DISTRIBUTION-UNAT		46.00			
14 LUND SUB			DISTRIBUTION-UNAT		46.00			
15 MCCAMMON SUB			DISTRIBUTION-UNAT		46.00			
16 MENAN SUB			DISTRIBUTION-UNAT		69.00	1		
17 MERRILL SUB			DISTRIBUTION-UNAT		69.00			
18 MILLER SUB			DISTRIBUTION-UNAT		69.00	12.47		
19 MONTPELIER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
20 MOODY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
21 NEWDALE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
22 OSGOOD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
23 PRESTON SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47		
24 RAYMOND SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
25 RENO SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
26 REXBURG SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
27 RIRIE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
28 ROBERTS SUB			DISTRIBUTION-UNAT	TEN	69.00			
29 RUBY SUB			DISTRIBUTION-UNAT		69.00			
30 SAND CREEK SUB			DISTRIBUTION-UNAT		69.00			
31 SANDUNE SUB			DISTRIBUTION-UNAT		69.00	 		
32 SHELLEY SUB			DISTRIBUTION-UNAT		46.00			
33 SMITH SUB			DISTRIBUTION-UNAT		69.00			
34 SOUTH FORK SUB			DISTRIBUTION-UNAT		69.00			
35 SPUD SUB			DISTRIBUTION-UNAT		46.00			
36 ST. CHARLES SUB			DISTRIBUTION-UNAT		69.00			
37 SUGAR CITY SUB			DISTRIBUTION LINAT		69.00			
38 SUNNYDELL SUB			DISTRIBUTION-UNAT		69.00			
39 TANNER SUB			DISTRIBUTION-UNAT		46.00			
40 TARGHEE SUB			DISTRIBUTION-UNAT	IEN	46.00	12.47		
<u> </u>			<u>l</u>					

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)		A R	esubmission	/ /	1)	End	of 2013/Q4	-
		*			STATIONS (Continued)	•		,		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of e	equipment l	leas	sed stati	from others, jointly over	wned with other rated under le	ers, or oper ase, give n	rated otl ame of	herwise than by lessor, date and	t
of co-owner or other par affected in respondent's	ty, explain basis of s	sharing exp	ens	ses	or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
Capacity of Substation	Number of	Numbe			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transforr		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 6	(g)	(h)			(i)		(j)		(k)	
5	1									1
14	1									+
9	1									
1	1									+ ;
6	1									-
9	1									<u> </u>
4	1									
20	1									
3	1									1
22	1									1
14	1									1:
3	1									1:
5	1									1.
3	1									1:
10	1									1
20	1									1
5										1:
14										2
20	1									2
20	1									2:
12	1									2
2	1									2
20	1									2
32	2									2
9	1									2
8	1									2
7	1									2
40	2									3
20										3:
20	1									3:
20	1									3.
8	1									3
5	1									3
12	1									3
12	1									3
4	1									3
4	1									4
	· · · · · · · · · · · · · · · · · · ·				•		•		•	-

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)			•
Pacit	iCorp	(2)	A Resubmission	11		End of 20	13/Q4
			SUBSTATIONS		•		
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such substitutional character in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va excetation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for res	ale, ma	bution and wh	ether
ine			0, , , , ,		V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub	Prir	nary c)	Secondary (d)	Tertiary (e)
1	THORNTON SUB		DISTRIBUTION-UNAT		69.00	12.47	()
2	UCON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	WATKINS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	WEBSTER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
5	WESTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
6	WINDSPER SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
7	Total			4	1002.00	867.43	
8	Number of Substations-65						
9							
10	CINDER BUTTE SUB		T/D-UNATTENDED		161.00	12.47	
11	MALAD SUB		T/D-UNATTENDED		138.00	46.00	12.47
12	MUD LAKE SUB		T/D-UNATTENDED		69.00	12.47	
13	RIGBY SUB		T/D-UNATTENDED		161.00	12.47	69.00
14	SAINT ANTHONY SUB		T/D-UNATTENDED		69.00	46.00	12.47
15	Total				598.00	129.41	93.94
16	Number of Substations-5						
17							
18	AMPS SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	12.47
19	ANTELOPE SUB		TRANSMISSION-UNA	TTEN	230.00	161.00	12.47
20	ASHTON PLANT		TRANSMISSION-UNA	TTEN	46.00	12.47	
21	BIG GRASSY SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
22	BONNEVILLE SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
23	CONDA SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
24	FISH CREEK SUB		TRANSMISSION-UNA	TTEN	161.00	46.00	
25	FRANKLIN SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
26	GOSHEN SUB		TRANSMISSION-UNA	TTEN	345.00	161.00	69.00
	GRACE SUB		TRANSMISSION-UNA	TTEN	161.00		46.00
	JEFFERSON SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
	OVID SUB		TRANSMISSION-UNA		138.00	69.00	
	SCOVILLE SUB		TRANSMISSION-UNA		138.00	69.00	
	SUGARMILL SUB		TRANSMISSION-UNA		161.00	46.00	69.00
	THREEMILE KNOLL SUB		TRANSMISSION-UNA		345.00	138.00	46.00
	TREASURETON SUB		TRANSMISSION-UNA		230.00	138.00	
	Total				2944.00	1346.47	254.94
	Number of Substations-16						
36	MONITANIA						
	MONTANA		TD ANIONNO CION LINIX	TTEN	F00.00	000.00	
	88 BROADVIEW SUB		TRANSMISSION-UNA		500.00	230.00	
	COLSTRIP SUB		TRANSMISSION-UNA		500.00	230.00	
40	YELLOWTAIL SUB		TRANSMISSION-UNA	ALLEIN	230.00	161.00	

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Re	esubmission	/ /	End of
			TATIONS (Continued)		
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part	s or major items of end by the respondent ual rent. For any subty, explain basis of s	equipment leased f For any substation bstation or equipm haring expenses of	from others, jointly ow on or equipment oper nent operated other the or other accounting be	wned with others, or ope ated under lease, give nan by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give name I state amounts and accounts an associated company.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SF	PECIAL EQUIPMENT Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units Total Capacity No
(f)	(g)	(h)	(i)	(j	(In MVa)) (k)
7	1				
7	1				
14	1				
20	1				
20	1				
721	67				
	5.				
60	2	1			1
71	4	1			1
14	1				1
189	4				1
374	2	2			1
074	10				1
					1
75	1	1			1
445	3				1
13	1				2
67	1				2
67 67	1				2
25	3				2
75	1				2
938	5				2
217	2				2
233	3				2
30	1				2
76	2				3
168 775	3 2				3
533	2				3
3804	32	1			3
					3
					3
					3
32	2				3
68	2				3
100	1				4
			<u> </u>	<u> </u>	

	ne of Respondent This Re			s: Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	•		
Pacit	fiCorp	(2)		esubmission	(NO, Da, 11) / /		End of 20	013/Q4		
		. /		SUBSTATIONS						
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway cept tho s must ch subs	y customer should not ose serving customers be shown. tation, designating wh	be listed below with energy for nether transmiss	r. resale, ma sion or distr	ibution and wh	ether		
ine	Name and Location of Substation			Character of Sub	otation	VOLTAGE (In MVa)				
No.					Station	Primary	Secondary	Tertiary		
1	Total (a)			(b)		(c) 1230.00	(d) 621.00	(e)		
2	Number of Substations-3									
3										
4	OREGON									
5	26TH STREET			DISTRIBUTION-UNAT	TEN	20.80	4.16			
6	35TH STREET			DISTRIBUTION-UNAT		20.80				
7	AGNESS AVE			DISTRIBUTION-UNAT	TEN	115.00	12.47			
8	ALDERWOOD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
9	ARLINGTON			DISTRIBUTION-UNAT	TEN	69.00	12.47			
10	ATHENA			DISTRIBUTION-UNAT	TEN	69.00	12.47			
11	BANDON TIE SUB			DISTRIBUTION-UNAT	TEN	20.80	12.47			
12	BEACON SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
13	BEALL LANE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
14	BEATTY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
15	BELKNAP SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
16	BLALOCK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
17	BLOSS SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
18	BLY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
19	BOISE CASCADE SUB			DISTRIBUTION-UNAT	TEN	69.00	11.00			
20	BONANZA SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
21	BOND STREET SUB			DISTRIBUTION-UNAT	TEN	69.00	12.50			
22	BROOKHURST SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
23	BROWNSVILLE SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80			
24	BRYANT SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
25	BUCHANAN SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80			
26	BUCKAROO SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
27	CAMPBELL SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
28	CANNON BEACH SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
29	CARNES SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
30	CASEBEER SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80			
31	CAVEMAN SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
32	CHERRY LANE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
33	CHILOQUIN MARKET SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
34	CHINA HAT SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
35	CIRCLE BLVD SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80			
36	CLEVELAND AVE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
37	CLOAKE SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80			
38	COBURG SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80			
39	COLISEUM SUB			DISTRIBUTION-UNAT	TEN	20.80	4.16			
40	COLUMBIA SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	57.00		

Name of Respondent		This (1)	Rep	ort I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		ΑR	esubmission	/ /		End	of 2013/Q4	-
					TATIONS (Continued)			· 		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi	s or major items of e	quipment l	eas	sed	from others, jointly ov	vned with othe	ers, or oper	rated ot	herwise than by	
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	pecify in e	ach	n ca	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transform		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	1
200	5									<u> </u>
										1
										<u> </u>
5	1									_
30	6									
25	1									+
45	2									
5	1									1
9	1									1
8	3			1						1
11	3									1:
25	1									1:
6	1									1.
40	2									1:
2	3									1
32	2									1
8										1
3										2
8										2
25 50	1 2									2
13	1									2
34	2									2
45	2									2:
34	2									2
20	2									2
13	1									2
9	3									2
20	1									3
45	2									3
25	1									3:
6										3:
25	1									3.
80										3
45	2									3
10										3
9	3									3
55	2									4
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Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	iCorp	(2) A Resubmission	(Wo, Da, 11)	End of 2	013/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers tations must be shown. of each substation, designating wh	be listed below. with energy for resale, mether transmission or di	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	otation	VOLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Sub (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	COOS RIVER SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80	, ,
2	COQUILLE SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80	
3	CREEK SUB	DISTRIBUTION-UNAT	TEN 69	.00 34.50	
4	CROOKED RIVER RANCH SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
	CROWFOOT SUB	DISTRIBUTION-UNAT			
	CULLY SUB	DISTRIBUTION-UNAT			
	CULVER SUB	DISTRIBUTION-UNAT		.00 12.47	
	DAIRY SUB	DISTRIBUTION-UNAT		.00 12.47	
	DALLAS SUB	DISTRIBUTION-UNAT			
	DALREED SUB	DISTRIBUTION-UNAT			
	DESCHUTES SUB	DISTRIBUTION-UNAT		.00 34.30	
	DEVILS LAKE SUB	DISTRIBUTION-UNAT			
	DIXON SUB				
		DISTRIBUTION-UNAT			
	DODGE BRIDGE SUB	DISTRIBUTION-UNAT		.00 20.80	
	DOWELL SUB	DISTRIBUTION-UNAT			
	EASY VALLEY SUB	DISTRIBUTION-UNAT			
	EMPIRE SUB	DISTRIBUTION-UNAT			
	ENTERPRISE SUB	DISTRIBUTION-UNAT		.00 12.47	
	FERN HILL SUB	DISTRIBUTION-UNAT	TEN 115		
20	FIELDER CREEK SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80	
21	FOOTHILLS SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
22	FRALEY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
23	GARDEN VALLEY SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
24	GAZLEY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
25	GLENDALE SUB	DISTRIBUTION-UNAT	TEN 230	.00 12.47	
26	GLENEDEN SUB	DISTRIBUTION-UNAT	TEN 20	.80 4.16	
27	GLIDE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
28	GOLD HILL SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
29	GORDON HOLLOW SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
	GOSHEN SUB	DISTRIBUTION-UNAT			
-	GRANT STREET SUB	DISTRIBUTION-UNAT			
-	GRASS VALLEY SUB	DISTRIBUTION-UNAT		.80 4.16	
-	GREEN SUB	DISTRIBUTION-UNAT		.00 12.47	
-	GRIFFIN CREEK SUB	DISTRIBUTION-UNAT			
-	HAMAKER SUB	DISTRIBUTION-UNAT		.00 12.47	
-	HARRISBURG SUB	DISTRIBUTION-UNAT		.00 20.80	
	HENLEY SUB	DISTRIBUTION-UNAT		.00 20.30	
	HERMISTON SUB	DISTRIBUTION-UNAT		.00 12.47	
-	HILLVIEW SUB	DISTRIBUTION-UNAT			
	HINKLE SUB	DISTRIBUTION-UNAT		.00 20.80	
70		SIGNISS HON SWAT		12.47	

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)		ΑR	tesubmission	/ /	1)	End	of 2013/Q4	-
		•			STATIONS (Continued)	•				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment I For any s	eas ubs	sed stat	from others, jointly ovi ion or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transforr		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 20	(g)	(h)			(i)		(j)		(k)	-
40	2									
5	1									+
25	2									
20	1									1
25	1									
13	1									
25	1									-
50	2									
75	3									1
25	1									1
50	2									1:
7	1									1:
12	1									1.
20	1									1:
45	2									1
19	2									1
19	1									1
25	1									2
21	4									2
5	3									2
20	1									2
8	4									2
25	2									2
5	1									2
12	1									2
11	3									2
6	1									2
20	1									3
45	2									3:
1	4									3:
25	1									3.
8	3									3
13	1									30
6	3									3
40	1									3
45	2									3
20	1									4
	-				•		•		•	-

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)		ear/Period of	-
Paci	iiCorp	(2)	A Resubmission	/ /	E	nd of20	13/Q4
		<u></u>	SUBSTATIONS	<u> </u>	<u> </u>		
2. S 3. S unc 1. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character (b) the functional character (c) the functional character (c) and (c).	street Va exc station of eac	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, nether transmission or c	, may l distribu	ution and whe	ether
ine	Name and Location of Substation		Character of Sub	atation	VOL	_TAGE (In MV	a)
No.	(a)		(b)	Primary (c)	/ ;	Secondary (d)	Tertiary (e)
1	HOLLADAY SUB		DISTRIBUTION-UNAT		5.00	12.47	,
2	HOLLYWOOD SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
3	HOOD RIVER SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
4	HORNET SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
	HUMBUG CREEK SUB		DISTRIBUTION-UNAT		7.00	12.50	
	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNAT		9.00	12.47	
	ILLAHEE FLATS SUB		DISTRIBUTION-UNAT		5.00	12.47	
	INDEPENDENCE SUB		DISTRIBUTION-UNAT		9.00	20.80	
9			DISTRIBUTION-UNAT		5.00	12.47	69.00
	JEFFERSON SUB		DISTRIBUTION-UNAT				09.00
					9.00	20.80	
11			DISTRIBUTION-UNAT		5.00	12.47	
12			DISTRIBUTION-UNAT		5.00	12.47	
	JOSEPH SUB		DISTRIBUTION-UNAT		0.80	12.47	
	JUNCTION CITY SUB		DISTRIBUTION-UNAT		9.00	20.80	
	KENWOOD SUB		DISTRIBUTION-UNAT		9.00	12.47	
16	KILLINGWORTH SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
17	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
18	LAKEPORT SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
19	LANCASTER SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
20	LEBANON SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	20.80	
21	LINCOLN SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
22	LOCKHART SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	
23	LYONS SUB		DISTRIBUTION-UNAT	TEN 69	9.00	20.80	
24	MADRAS SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
25	MALLORY SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
26	MARYS RIVER SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	
	MEDCO SUB		DISTRIBUTION-UNAT		5.00	12.47	
	MEDFORD		DISTRIBUTION-UNAT		9.00	12.47	
	MERLIN SUB		DISTRIBUTION-UNAT		5.00	12.47	
	MERRILL SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MINAM SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MODOC SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MORO SUB		DISTRIBUTION-UNAT		0.80	2.40	
			DISTRIBUTION-UNAT				
	MURDER CREEK SUB				5.00	20.80	
	MYRTLE CREEK SUB		DISTRIBUTION UNAT		9.00	12.47	
	MYRTLE POINT SUB		DISTRIBUTION-UNAT		5.00	20.80	
	NELSCOTT SUB		DISTRIBUTION-UNAT		0.80	4.16	
	NEW O'BRIEN SUB		DISTRIBUTION-UNAT		5.00	12.47	
	OAK KNOLL SUB		DISTRIBUTION-UNAT		5.00	12.47	
40	OAKLAND SUB		DISTRIBUTION-UNAT	IEN 11:	5.00	12.47	

Name of Respondent		This I	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)	Ī	ΑF	Resubmission	/ /	1)	End	of 2013/Q4	-
		•			STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment I For any s	ea ub	sed stat	from others, jointly or ion or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann										
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare			CONVERS	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforn		s	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 75	(g) 3	(h)			(i)		(j)		(k)	+
50	3									
40	2									+-:
20	1									
9	1									+
12	1									
2	1									+
20	1									
75	2									+ ;
12	1									10
20	1									1
20	1									1:
6	1				1					1:
25	2									14
3	3									1:
40	2									10
6	1									1
50	2									18
12	3									19
40	2									20
105	3									2
40	2									2:
9	2									23
25	2									2:
25	1									20
20	1									2
67	8				_					28
45	2									29
17	6									30
17	1									3
6	3									32
2	3									33
100	4									34
14	1									3
9	1									30
4	1				1					3
9	1									38
45	2									39
8	1									40
					<u> </u>					
	· -	-							· 	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	'
Pacif	iCorp	(2) A Resubmission	(MO, Da, 11)	End of 2	013/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the respondent street railway customer should not /a except those serving customers tations must be shown. of each substation, designating wh	be listed below. with energy for resale, nether transmission or di	may be grouped	ether
Line	No see and to confirm of Outrosine	Ohamadana (Oak	-1-1	VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	OREMET SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
2	OVERPASS SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
3	PALLETTE SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
4	PARK STREET SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
5	PARKROSE SUB	DISTRIBUTION-UNAT	TEN 57	.00 12.47	
6	PENDLETON SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
7	PILOT ROCK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
8	POWELL BUTTE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
9	PRINEVILLE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
	PROVOLT SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
	QUEEN AVE SUB	DISTRIBUTION-UNAT		.00 20.80	
	RED BLANKET SUB	DISTRIBUTION-UNAT		.00 4.16	
	REDMOND SUB	DISTRIBUTION-UNAT			
ļ	RIDDLE SUB	DISTRIBUTION-UNAT			
	RIDDLE VENEER SUB	DISTRIBUTION-UNAT			
	ROGUE RIVER SUB	DISTRIBUTION-UNAT		.00 12.47	
	ROSEBURG SUB	DISTRIBUTION-UNAT			
	ROSS AVE SUB	DISTRIBUTION-UNAT		.00 12.47	
19	ROXY ANN SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.50	
20	RUCH SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
21	RUNNING Y SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
22	RUSSELLVILLE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
23	SCENIC SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	69.00
24	SCIO SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
25	SEASIDE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
26	SELMA SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
27	SHASTA WAY SUB	DISTRIBUTION-UNAT	TEN 12	.47 4.16	
28	SHEVLIN PARK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.50	
29	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNAT	TEN 34	.50 4.16	
	SOUTH DUNES SUB	DISTRIBUTION-UNAT			
	SOUTHGATE SUB	DISTRIBUTION-UNAT		.00 20.80	
	SPRAGUE RIVER SUB	DISTRIBUTION-UNAT		.00 12.47	
	STATE STREET SUB	DISTRIBUTION-UNAT			
	STAYTON SUB	DISTRIBUTION-UNAT		.00 20.80	
	STEAMBOAT SUB	DISTRIBUTION-UNAT			
	STEVENS ROAD SUB	DISTRIBUTION-UNAT			
	SUTHERLIN SUB	DISTRIBUTION-UNAT			
	SWEET HOME SUB	DISTRIBUTION-UNAT			
-	TAKELMA SUB	DISTRIBUTION-UNAT			
40	TALENT SUB	DISTRIBUTION-UNAT	TEN 116	.00 12.47	

Pacificopy (i) (ii) (iii) (iii) (iii) (iii) (iiii) (iii) (Name of Respondent		This I	Repo	ort Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
S. Show in columns (I), ii), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation of rent and occounts of the party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The service (in M/v) The se	PacifiCorp				A Re	esubmission		')	End	of 2013/Q4	-
Increasing capacity.			•			,			•		
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In Service (In Service) Number of In	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of eco	quipment I For any s	eas ubst	ed f	rom others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.											
Service (in Navice In Navice In Service In Serv											
	Capacity of Substation					CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
75		In Service	Transforn				pment		of Units	(In MVa)	No.
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Company					1						-
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1	50	2									1
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1	75	2									
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Name	e of Respondent		Report Is: X An Original	Date of Rep (Mo, Da, Yr	oort	Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	/ /	,	End of 20	013/Q4
		<u> </u>	SUBSTATIONS	ļ.	+		
2. S 3. S unct 4. Ir	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed belo s with energy f hether transmis	ow. or resale, ma ssion or distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	ectation	V	OLTAGE (In MV	/a)
No.	(a)		(b)	station	Primary (c)	Secondary (d)	Tertiary (e)
1	TEXUM SUB		DISTRIBUTION-UNAT	TEN	69.00	` '	(0)
2	TILLER SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
3	TOLO SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	TURKEY HILL SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
			DISTRIBUTION-UNAT	TEN	69.00	12.47	
6	UMATILLA SUB		DISTRIBUTION-UNAT		69.00	12.47	
	VERNON SUB		DISTRIBUTION-UNAT		69.00		
			DISTRIBUTION-UNAT		115.00		
	VILLAGE GREEN SUB		DISTRIBUTION-UNAT		115.00		
	VINE STREET SUB		DISTRIBUTION-UNAT		69.00	20.80	
	WALLOWA SUB		DISTRIBUTION-UNAT		69.00		
	WARM SPRINGS SUB		DISTRIBUTION-UNAT		69.00	20.80	
	WARRENTON SUB		DISTRIBUTION-UNAT		115.00		
	WASCO SUB		DISTRIBUTION-UNAT		20.80		
	WECOMA BEACH SUB		DISTRIBUTION-UNAT		20.80		
	WESTERN KRAFT SUB		DISTRIBUTION-UNAT		115.00		
	WESTON SUB		DISTRIBUTION-UNAT		69.00		
	WESTSIDE HYDRO/SUB		DISTRIBUTION-UNAT		69.00		
	WEYERHAUSER SUB		DISTRIBUTION-UNAT		69.00		
	WHITE CITY SUB		DISTRIBUTION-UNAT		115.00		
	WILLOW COVE SUB		DISTRIBUTION-UNAT		34.50		
	WINSTON SUB		DISTRIBUTION-UNAT		69.00		
	YEW AVENUE SUB						
	YOUNGS BAY SUB		DISTRIBUTION-UNAT		115.00 115.00		
			DISTRIBUTION-UNAT	IEIN		2559.80	195.00
	Total Number of Substations-180				15524.27	2559.60	195.00
27	Number of Substations-160						
	ALBINA SUB		T/D-UNATTENDED		115.00	12.47	69.00
	APPLEGATE SUB		T/D-UNATTENDED		115.00		12.47
	ASHLAND MTN AVE SUB		T/D-UNATTENDED		115.00		12.47
	BEND PLANT SUB		T/D-UNATTENDED		69.00		12.47
	CAVE JUNCTION SUB		T/D-UNATTENDED		115.00		69.00
	HAZELWOOD SUB		T/D-UNATTENDED		115.00		12.47
	KNOTT SUB		T/D-UNATTENDED		115.00		57.00
	MILE HI SUB		T/D-UNATTENDED		115.00		12.47
	PILOT BUTTE SUB SAGE ROAD SUB		T/D-UNATTENDED T/D-UNATTENDED		230.00		12.47
	WINCHESTER SUB		T/D-UNATTENDED		115.00		69.00
			I/D-ONATTENDED		1334.00		338.82
	Total Number of Substations-11				1334.00	420.44	JJ0.02
40	Trumper of Substations-11						

Name of Respondent		This	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(1)	П	A Re	esubmission	(IVIO, Da, 1	1)	End	of 2013/Q4	•
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment For any s	leas subs	ed f	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transform		;	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 25	(g)	(h)			(i)		(j)		(k)	-
1	1									
11	1									1
13	3									<u> </u>
20	1									1
25	2									
50	2									
25	1									
40	2									
20	1									1
7	1									1
12	3									1.
25	2									1
3	3									1
50	2									1
22	2									1
22	9									1
40	2									1
60	3									2
28	3									2
22	3									2
25	1									2
37	2									2
4619	346			6						2
										2
177	9									2
65	2									2
70										3
31	3									3
70	2									3
132	4									3
163	5									3
39	4									3
400	4									3
40										3
75	5									3
1262	42									4
										•
L					!		İ		l .	—

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Pacif	fiCorp	(2)	A Resubmission	/ /		End of 20	13/Q4
			SUBSTATIONS				
2. S 3. S unct 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no ept those serving customer s must be shown. h substation, designating w	t be listed below. s with energy for resale hether transmission or	e, ma distri	bution and who	ether
ine	Name and Location of Substation		Character of Sub	pototion	V	OLTAGE (In MV	a)
٧o.	Name and Education of Substation		Character of Suc	Prima	ry	Secondary	Tertiary
	(a)		(b)	(c)		(d)	(e)
1							
2	LEMOLO #1 HYDRO		TRANSMISSION-ATT	ENDE [*]	11.30	12.50	
3	CALAPOOYA SUB		TRANSMISSION-UNA	ATTEN 23	30.00	69.00	
4	CHILOQUIN SUB		TRANSMISSION-UNA	ATTEN 23	30.00	115.00	69.00
5	COLD SPRINGS SUB		TRANSMISSION-UNA	TTEN 23	30.00	69.00	2.40
6	COVE SUB		TRANSMISSION-UNA	ATTEN 23	30.00	69.00	
7	DAYS CREEK SUB		TRANSMISSION-UNA	TTEN 1°	15.00	69.00	
8	DIAMOND HILL SUB		TRANSMISSION-UNA	TTEN 23	30.00	69.00	
9	DIXONVILLE 115/230 SUB		TRANSMISSION-UNA	TTEN 23	30.00	115.00	69.00
10	DIXONVILLE 500 SUB		TRANSMISSION-UNA	TTEN 50	00.00	230.00	
11	FISH HOLE SUB		TRANSMISSION-UNA	TTEN 1°	15.00	69.00	
12	FRY SUB		TRANSMISSION-UNA	TTEN 23	30.00	115.00	
13	GRANTS PASS SUB		TRANSMISSION-UNA	TTEN 23	30.00	115.00	69.00
14	GREEN SPRINGS PLANT/SUB		TRANSMISSION-UNA	TTEN 1	15.00	69.00	
15	HURRICANE SUB		TRANSMISSION-UNA	TTEN 23	30.00	69.00	2.40
16	ISTHMUS SUB		TRANSMISSION-UNA	TTEN 23	30.00	115.00	
	KENNEDY SUB		TRANSMISSION-UNA		59.00	57.00	
	KLAMATH FALLS SUB		TRANSMISSION-UNA		30.00	69.00	
	LONE PINE SUB		TRANSMISSION-UNA		30.00	115.00	69.00
	MALIN SUB		TRANSMISSION-UNA		00.00		69.00
	MERIDIAN SUB		TRANSMISSION-UNA		00.00		00.00
	MONPAC SUB		TRANSMISSION-UNA		15.00		
			TRANSMISSION-UNA				
	NICKEL MOUNTAIN SUB				30.00		40.47
	PARRISH GAP SUB		TRANSMISSION-UNA		30.00		12.47
	PONDEROSA SUB		TRANSMISSION-UNA		30.00		
	PROSPECT CENTRAL SUB		TRANSMISSION-UNA		15.00		
	ROBERTS CREEK SUB		TRANSMISSION-UNA		15.00		
	TROUTDALE SUB		TRANSMISSION-UNA		30.00		69.00
	TUCKER SUB		TRANSMISSION-UNA		15.00		
	Total			606	35.30	2760.50	431.27
	Number of Substations-28						
32							
	UTAH						
	106TH SOUTH SUB		DISTRIBUTION-UNAT		38.00		
	118TH SOUTH SUB		DISTRIBUTION-UNAT		38.00		
	23RD ST SUB		DISTRIBUTION-UNAT	TEN 4	46.00	12.47	
37	70TH SOUTH SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
38	ALTAVIEW SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
39	AMALGA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
40	AMERICAN FORK SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	

Name of Respondent		This Repo	rt Is:	iginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp				submission	(IVIO, Da, 1	')	End	d of2013/Q4	•
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e p by the respondent. ual rent. For any sub	quipment lease For any substa pstation or equi	ed fro ation	om others, jointly ow n or equipment opera ent operated other th	ned with othe ated under lea an by reason	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and o or lease, give r	I name
of co-owner or other par affected in respondent's									
Capacity of Substation	Number of Transformers	Number of Spare			ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transformers		Type of Equip	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ′	1
2	3		1						2
75	1		-						3
119	4								4
66	2								5
67	3								6
50	1								7
75	1								8
343	6								9
650	3		1						10
7	3								11 12
500 473	2								13
19	3								14
29	2								15
250	1								16
33	1								17
251	6		1						18
733	10								19
775	4		1						20
1300	6		1						21
50 114	1								23
150	1								24
250	1								25
30	3								26
50	1								27
500	3								28
100	2								29
7061	80		5						30
			\perp						31
			+						32 33
30	1								34
30	1								35
12	1								36
30	1								37
45	2								38
11	1								39
30	1		T						40
									1

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Pacif	fiCorp	(1)	A Resubmission	(WO, Da, 11)		End of 20	013/Q4
		\-/	SUBSTATIONS	 			
2. S 3. S funct 4. In	Report below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 MN tional character, but the number of such subs indicate in column (b) the functional character anded or unattended. At the end of the page, s mn (f).	street Va exceptations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resa hether transmission o	ile, ma	ibution and wh	ether
ine	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	Prim		Secondary	Tertiary
1	(a) ARAGONITE		(b) DISTRIBUTION-UNAT	TEN (c	46.00	(d) 7.20	(e)
2	AURORA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	BANGERTER SUB		DISTRIBUTION-UNAT		138.00		
			DISTRIBUTION-UNAT		46.00		
	BENJAMIN SUB		DISTRIBUTION-UNAT		46.00		
	BINGHAM SUB		DISTRIBUTION-UNAT		46.00		
	BLUE CREEK		DISTRIBUTION-UNAT		46.00		
	BLUFF SUB		DISTRIBUTION-UNAT		69.00		
	BLUFFDALE SUB		DISTRIBUTION-UNAT		46.00		
	BOTHWELL SUB		DISTRIBUTION-UNAT				
					46.00		
	BRIAN HEAD SUB		DISTRIBUTION-UNAT		46.00		
	BRICKYARD SUB		DISTRIBUTION LINAT		46.00		
	BRIGHTON SUB		DISTRIBUTION LINAT		46.00		
	BROOKLAWN SUB		DISTRIBUTION-UNAT		46.00		
	BRUNSWICK SUB		DISTRIBUTION-UNAT		46.00		
	BURTON SUB		DISTRIBUTION-UNAT		34.50		
	BUSH SUB		DISTRIBUTION-UNAT		46.00		
	CANNON SUB		DISTRIBUTION-UNAT		46.00		
	CANYONLANDS SUB		DISTRIBUTION-UNAT	TEN	69.00		
	CAPITOL SUB		DISTRIBUTION-UNAT		46.00	12.47	
21	CARBIDE SUB		DISTRIBUTION-UNAT	TEN	46.00	7.20	
22	CARBONVILLE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
23	CARLISLE SUB		DISTRIBUTION-UNAT	TEN	138.00	12.50	
24	CASTO SUBSTATION		DISTRIBUTION-UNAT	TEN	46.00	12.47	
25	CENTERVILLE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
26	CENTRAL SUB		DISTRIBUTION-UNAT	TEN	43.80	12.47	
27	CHAPEL HILL SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
28	CHERRYWOOD SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	_
29	CIRCLEVILLE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
30	CLEAR CREEK SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
31	CLEAR LAKE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
32	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
33	CLINTON SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
34	CLIVE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	COALVILLE SUB		DISTRIBUTION-UNAT	TEN	46.00		
	COLD WATER CANYON SUB		DISTRIBUTION-UNAT		138.00		
	COLEMAN SUB		DISTRIBUTION-UNAT		138.00		12.47
	COLTON WELL SUB		DISTRIBUTION-UNAT		46.00		
	COMMERCE SUB		DISTRIBUTION-UNAT		138.00		
	COPPER HILLS SUB		DISTRIBUTION-UNAT		138.00		
			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		2.00	2.77	

Name of Respondent		This (1)	Rep	ort l	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		A R	esubmission	/ /	')	End	d of2013/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and annual	is or major items of e p by the respondent. lual rent. For any su	equipment For any s bstation or	leas subs	sed stati uipr	from others, jointly ov on or equipment oper ment operated other th	vned with other ated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transforr (h)		8	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
1	1	(11)			(7		U/		(-9	ļ .
3	1									1
50	2									,
17	2									
2	1									
25	1									(
2	3									
9	1									+ ;
4	1									10
14	1									1
9	1									1:
29	2									1:
6	1									14
60	3									1
11	3									10
9	1									17
12	1									19
20	1									20
3	1									2
6	1									2
30	1									2:
25	1									24
22	1									2
9	1									20
30										2
50	2									25
3	1									30
4	3									3
60	2									32
50										33
4	1									34
6	1									3
30	1									30
106	4									3
1	3						1			39
30	1									40
30	"									"
					!		!		!	

Name	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	013/Q4
		()	SUBSTATIONS			
2. S 3. S unct 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine	Name and Location of Substation		Character of Sub	atation	VOLTAGE (In M\	/a)
No.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	CORINNE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	COVE FORT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
3	COZYDALE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.50	
4	CROSS HOLLOW SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
5	CUDAHY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
6	DAMMERON VALLEY SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
7	DECKER LAKE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
8	DELLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
9	DELTA SUB		DISTRIBUTION-UNAT	TEN 46	69.00	
10	DESERET SUB		DISTRIBUTION-UNAT	TEN 46	3.00 4.16	
11	DEWEYVILLE SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
12	DIMPLE DELL SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
13	DIXIE DEER SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
14	DRAPER SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
15	EAST BENCH SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
16	EAST HYRUM SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	EAST LAYTON SUB		DISTRIBUTION-UNAT		3.00 12.47	
	EAST MILLCREEK SUB		DISTRIBUTION-UNAT		5.00 12.47	
	EDEN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	ELBERTA SUB		DISTRIBUTION-UNAT		5.00 12.47	
	ELK MEADOWS SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	ELSINORE SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	EMERY CITY SUB		DISTRIBUTION-UNAT		0.00 12.47	
	EMIGRATION SUB		DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	ENOCH SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47	
	ENTERPRISE VALLEY SUB					
			DISTRIBUTION-UNAT		3.00 12.47	
	EUREKA SUB		DISTRIBUTION-UNAT		3.00 12.47	
	FARMINGTON SUB		DISTRIBUTION-UNAT		3.00 12.47	
	FAYETTE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	FERRON SUB		DISTRIBUTION-UNAT		5.00 12.47	
	FIELDING SUB		DISTRIBUTION-UNAT		5.00 12.00	
	FIFTH WEST SUB		DISTRIBUTION-UNAT		3.00 12.47	
	FLUX SUB		DISTRIBUTION-UNAT		5.00 12.47	
	FOOL CREEK SUB		DISTRIBUTION-UNAT		5.00 12.47	
	FORT DOUGLAS		DISTRIBUTION-UNAT		3.00 13.20	
	FOUNTAIN GREEN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	FREEDOM SUBSTATION		DISTRIBUTION-UNAT		5.00 7.20	
38	FRUIT HEIGHTS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
39	GARDEN CITY SUB		DISTRIBUTION-UNAT		0.00 12.47	
40	GATEWAY SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	

Pacificipy (2) A Reaubmission	Name of Respondent		This (1)	Rep	ort l	S: Original	Date of Re	port		ar/Period of Repor	
S. Show in columns (I), ii), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than the preason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, give name of lessor, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, and annual rent. For any substation or equipment of lease, give name of lessor, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give name of lessor, give n	PacifiCorp				A R	esubmission		1)	End	d of 2013/Q4	-
Increasing capacity.			•			, ,					
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In MVa)	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	equipment For any s	leas	sed stati	from others, jointly ov on or equipment oper	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.											
Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Units Type of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipment Number of Equipmen											
In Service (in MVa)											Line
3		In Service	Transform		S		pment		of Units	(In MVa)	No.
1	· '	(g) 1	(n)			(1)		()		(K)	+
30		3									-
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IName	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	'
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	013/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	ning substations of the respondent street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	GOLD RUSH SUB	DISTRIBUTION-UNAT	TEN 138	12.50	
2	GORDON AVENUE SUB	DISTRIBUTION-UNAT	TEN 138	12.50	
3	GOSHEN SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
4	GRANGER SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
5	GRANTSVILLE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
6	GUNNISON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
7	HAMMER SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
8	HAVASU SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
9	HELPER CITY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 4.16	
	HENEFER SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	HERRIMAN SUB	DISTRIBUTION-UNAT		3.00 12.47	
	HIGHLAND DIST SUB	DISTRIBUTION-UNAT		5.00 12.47	
	HOGGARD SUB	DISTRIBUTION-UNAT		3.00 12.47	
	HOLDEN SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	HOLLADAY SUB	DISTRIBUTION-UNAT			
	HUNTER SUB	DISTRIBUTION-UNAT		5.00 12.47	
	HUNTINGTON CITY SUB	DISTRIBUTION-UNAT		0.00 12.47	
	IRON MOUNTAIN SUB	DISTRIBUTION-UNAT		.50 7.20	
	IRONTON SUB	DISTRIBUTION-UNAT		5.00 12.47	
20	IVINS SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
21	JORDAN NARROWS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 2.40	
22	JORDAN PARK SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
23	JORDANELLE SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
24	JUAB SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
25	JUNCTION SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
26	KAIBAB SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
27	KAMAS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
28	KEARNS SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
29	KENSINGTON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 4.16	
30	LAKE PARK SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
31	LARK SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
-	LAYTON SUB	DISTRIBUTION-UNAT		5.00 12.47	
-	LEGRANDE SUB	DISTRIBUTION-UNAT		5.00 12.47	
-	LEWISTON SUB	DISTRIBUTION-UNAT		5.00 12.47	
-	LINCOLN SUB	DISTRIBUTION-UNAT		5.00 12.47	
	LINDON SUB	DISTRIBUTION-UNAT		5.00 12.47	
	LISBON SUB	DISTRIBUTION-UNAT		0.00 12.47	
	LOAFER SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
-	LOGAN CANYON SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 7.20	
-	LONE TREE SUB	DISTRIBUTION-UNAT		1.50 7.20 1.50 12.47	
40	EGITE TIME GOD	DIGTRIBUTION-UNAT	32	12.47	

Name of Respondent		This (1)	Rej	port	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)		A F	Resubmission	/ /	1)	End	of 2013/Q4	-
		•			STATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment For any s	lea sub	sed stat	from others, jointly or ion or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar		:		ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transform		s	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 30	(g)	(h)			(i)		(j)		(k)	+
30	1									
2	1									+ ;
50	2									+
23	1									+
11	2									(
60	2									+
3	1									
3	3									1
4	1									1
30	1									1
25	1									1:
50	2									1:
4	1									1
32	2									1:
22	1									1
12	2									1
1	1									1
2	1									1
22	1									2
13	2									2
30	1									2:
30	1									2:
2	3									2
5	1									2
7	1									2
60	2									2
7	1									2
53	2									3
6	1									3
40	2									3:
2	1									3:
14	1									3
20	1									3
20	1									3
4	1									3
	1									3
1	1									3
20	1									4
 ,						- 				

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	
Paci	fiCorp	(2)	A Resubmission	(INIO, Da, 11)	End of2	2013/Q4
		. /	SUBSTATIONS	 	 	
2. S 3. S unc 1. Ir	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether
ine	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In M	Va)
No.	Name and Location of Substation		Character of Suc	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	LOWER BEAVER SUB		DISTRIBUTION-UNAT		6.60	
	LYNNDYL SUB		DISTRIBUTION-UNAT		5.00 12.47	
3	MAESER SUB		DISTRIBUTION-UNAT		9.00 12.47	
4			DISTRIBUTION-UNAT		3.00 12.47	
	MANILA SUB		DISTRIBUTION-UNAT		5.00 12.47	
	MANTUA SUB		DISTRIBUTION-UNAT		5.00 12.47	
7	MAPLETON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
8	MARRIOTT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
9	MARYSVALE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	,
10	MATHIS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
11	MCCORNICK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
12	MCKAY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
13	MEADOWBROOK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	46.00
14	MEDICAL SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
15	MIDLAND SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
16	MIDVALE SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
17	MILFORD SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
18	MILFORD TV SUB		DISTRIBUTION-UNAT	TEN 46	3.00 13.20	
19	MINERSVILLE SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
20	MOAB CITY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	·
21	MONTEZUMA SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
22	MOORE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
23	MORGAN SUB		DISTRIBUTION-UNAT	TEN 46	5.00 4.16	
24	MORONI SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
25	MOSS JUNCTION SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	MOUNTAIN DELL SUB		DISTRIBUTION-UNAT		6.00 12.47	
27	MOUNTAIN GREEN SUB		DISTRIBUTION-UNAT		6.00 12.47	
28	MYTON SUB		DISTRIBUTION-UNAT		9.00 12.47	
	NEW HARMONY SUB		DISTRIBUTION-UNAT		9.00 12.47	
	NEWGATE SUB		DISTRIBUTION-UNAT		6.00 12.47	
	NEWTON SUB		DISTRIBUTION-UNAT		6.00 12.47	ļ
	NIBLEY SUB		DISTRIBUTION-UNAT		5.00 24.90	
	NORTH BENCH SUB		DISTRIBUTION-UNAT		5.00 12.47	
	NORTH FIELDS SUB		DISTRIBUTION-UNAT		6.00 12.47	
	NORTH LOGAN SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	ļ
	NORTH OGDEN SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	NORTH SALT LAKE SUB		DISTRIBUTION-UNAT		5.00 13.20	
	NORTHEAST SUB		DISTRIBUTION-UNAT		5.00 13.20 5.00 12.50	
	NORTHRIDGE SUB		DISTRIBUTION-UNAT		5.00 12.30 5.00 12.47	
	OAKLAND AVE SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
-+0	5.4.2.4.9 7.72 505		SISTRIBUTION-ONAT	40	12.47	

Name of Respondent		This (1)	Rep	ort l	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)		A R	esubmission	/ /	1)	End	d of2013/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of e	equipment l	leas	sed stati	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par affected in respondent's	ty, explain basis of s	haring exp	ens	ses	or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
Occasion (Ochalatica	Number of	Numbe	r of		CONVERSI	ON APPARATI	IS AND SPE	CIAL FO	OLIIPMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spar Transforr	е	8	Type of Equi		Number of		Total Capacity (In MVa)	Line No.
(f)	(g)	(h)			(i)		(j)		(ii) (k)	1
1	1									
12	1									+-
30	1									+
22	1									+
2	1									
14	1									+
20	1									1
3	1									
9	1									10
6	1									1
20	1									12
42	2									1;
57	4									14
30	1									1:
25	1									10
14	1									18
2	1									19
19	2									2
12	1									2
3	1									2:
7	2									2
6	1									24
6	3									2
5	1									2
6										2
6										2
7	1									29
20	1									3
5	1						1			3
25	1						-			3:
2	-									34
25	1									3
22	1									30
25	1									3
45	2									38
14	1									39
24	2									40
										\perp

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	013/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Millional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the respondent street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	OAKLEY SUB	DISTRIBUTION-UNAT	` '	12.47	. ,
2	OLYMPUS SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
3	OPHIR SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
4	ORANGE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
5	ORANGEVILLE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
ļ	OREM SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PACK CREEK RESERVOIR	DISTRIBUTION-UNAT		5.00 12.47	
	PANGUITCH SUB	DISTRIBUTION-UNAT		0.00 12.47	
	PARIETTE SUBSTATION	DISTRIBUTION-UNAT		.00 24.90	
	PARK CITY SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PARKWAY SUB	DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47	
	PARLEYS SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PELICAN POINT SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PINE CANYON SUB	DISTRIBUTION-UNAT			
	PINE CREEK SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PINNACLE SUB	DISTRIBUTION-UNAT		12.47	
	PLAIN CITY SUB	DISTRIBUTION-UNAT		.00 12.47	
	PLEASANT GROVE SUB	DISTRIBUTION-UNAT		12.47	
	PLEASANT VIEW SUB	DISTRIBUTION-UNAT		12.47	
20	PORTER ROCKWELL SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
21	PROMONTORY SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
22	QUAIL CREEK SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
23	QUARRY SUB	DISTRIBUTION-UNAT	TEN 138	12.47	
24	QUICHAPA SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
25	RAINS SUB	DISTRIBUTION-UNAT	TEN 46	7.20	
26	RANDOLPH SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
27	RASMUSON SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
28	RATTLESNAKE SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
29	RED MOUNTAIN SUB	DISTRIBUTION-UNAT	TEN 69	.00 34.50	
30	RED ROCK SUB	DISTRIBUTION-UNAT	TEN 69	.00 4.16	
31	REDWOOD SUB	DISTRIBUTION-UNAT	TEN 46	12.47	
32	RESEARCH PARK SUB	DISTRIBUTION-UNAT	TEN 46	12.47	
33	RICH SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
34	RICHFIELD SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
-	RICHMOND SUB	DISTRIBUTION-UNAT		5.00 12.47	
-	RIDGELAND SUB	DISTRIBUTION-UNAT		.00 12.47	
	RITER SUB	DISTRIBUTION-UNAT		5.00 12.47	
	ROCK CANYON SUB	DISTRIBUTION-UNAT		.00 12.47	
-	ROCKVILLE SUB	DISTRIBUTION-UNAT		.50 12.47	
-	ROCKY POINT	DISTRIBUTION-UNAT			
		2.5356.1 510/11		10.20	

PacificOrp Capacity of Substation (In Service) (In MVa) Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity of Substation Capacity	Name of Respondent	
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of leasor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of leasor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leasor, date and of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In MVa) Number of Transformers (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In M	PacifiCorp	
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, give name of lessor, date and period of lease, give name of lessor, date and period of lease, give name of lessor, date and period of lease, give name of lessor, date and period of lease, give name of lessor, date and period of sole ownership or lease, give name of lessor, date and period of lease, give name of sole ownership or lease, give name of lessor, date and period of lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole ownership or lease, give name of sole own		
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Mva)	increasing capacity. 6. Designate substation reason of sole ownership	
Capacity of Substation (In Service) Number of Transformers in Service Number of Spare Transformers (In Service) CONVERSION APPARATUS AND SPECIAL EQUIPMENT Link (In MVa) Link (In MVa) In Service (In MVa) Number of Transformers in Service Type of Equipment Number of Units Total Capacity (In MVa) Link (In MVa) In Minimizer of Units Link (In MVa) Link (In MVa)<		
Capacity of Substation		
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In Service (In MVa)	Capacity of Substation	
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22 1 1	(f)	
3 1 1	6	
20 1 1	22	
14 1 1	3	
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4	14	
5 1 4 3 35 2 50 2 16 2 6 1 55 2 2 1 14 1 25 1 14 1 25 1 14 1 30 1 2 1 4 1 2 2 4 1 2 2 4 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 3 2 4 1 2 1 2 1 3 2 4 1 4 1 5 2 60 2 60 2	48	
4 3 35 2 16 2 6 1 55 2 2 1 14 1 25 1 14 1 25 1 30 1 2 1 4 1 2 1 4 1 2 2 4 1 2 2 4 1 2 2 4 1 2 2 4 1 2 2 4 1 2 2 4 1 2 1 3 2 4 1 3 2 4 1 4 1 5 2 1 3 2 1 3 2 4 1 4 1 5 2 6 2 4 1 6 2 4 1 5 2	4	
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5 1 3		
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5 1		
4 1		
30 1		
	30	

	e of Respondent	This I	Report Is: X An Original	Date of Report Year/Period of Report (Mo, Da, Yr)			
Paci	fiCorp	(2)	A Resubmission	(MO, Da, 11) / /	End of 2	013/Q4	
			SUBSTATIONS		<u> </u>		
2. S 3. S unc 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should not cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
ine	Name and Lagation of Substation		Character of Sub	atation	VOLTAGE (In M	/a)	
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	ROSE PARK SUB		DISTRIBUTION-UNAT		5.00 12.47		
2	ROYAL SUB		DISTRIBUTION-UNAT	TEN 46	5.00 4.16		
3	SALINA SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
4	SANDY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
5	SARATOGA SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
6	SCIPIO SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
7	SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 7.20		
8	SCOFIELD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
9	SECOND STREET SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
10	SEGO CANYON SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
11	SEVEN MILE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
12	SHARON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
13	SHIVWITS SUB		DISTRIBUTION-UNAT	TEN 34	.50 4.16		
14	SHORELINE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 13.20		
15	SIXTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
	SKULL VALLEY SUB		DISTRIBUTION-UNAT		5.00 12.47		
	SKYPARK SUB		DISTRIBUTION-UNAT		3.00 12.50	12.50	
	SNARR SUB		DISTRIBUTION-UNAT		5.00 12.47	12.00	
	SNOWVILLE SUB		DISTRIBUTION-UNAT		0.00 12.47		
	SNYDERVILLE SUB		DISTRIBUTION-UNAT		3.00 12.47		
	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT		0.00 12.47		
	SOUTH JORDAN SUB		DISTRIBUTION UNAT		3.00 12.47		
	SOUTH MILFORD SUB		DISTRIBUTION-UNAT		5.00 12.47		
	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT		3.00 12.47		
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		5.00 12.47		
	SOUTH PARK SUB		DISTRIBUTION-UNAT		3.00 12.47		
	SOUTH WEBER SUB		DISTRIBUTION-UNAT		3.00 12.47		
	SOUTHWEST SUB		DISTRIBUTION-UNAT		5.00 12.47		
	SPANISH VALLEY SUB		DISTRIBUTION-UNAT		0.00 12.47		
	SPRINGDALE SUB		DISTRIBUTION-UNAT		12.47		
	ST. JOHNS SUB		DISTRIBUTION-UNAT		5.00 12.47		
	STANSBURY SUB		DISTRIBUTION-UNAT		5.00 12.47		
	SUMMIT CREEK SUB		DISTRIBUTION-UNAT		3.00 12.47		
	SUMMIT PARK SUB		DISTRIBUTION-UNAT		5.00 12.47		
35	SUNRISE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
36	SUPERIOR SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
37	SUTHERLAND SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
38	TAMARISK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
39	TAYLOR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
40	THIEF CREEK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 24.90		

Name of Respondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2)	A Resubmission	(NO, Da, 11)	End of 2013/Q4	-
			JBSTATIONS (Continued)	,	•	
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of ec p by the respondent.	quipment leas For any subs	ed from others, jointly ov tation or equipment oper	vned with others, or ope rated under lease, give n	rated otherwise than by name of lessor, date and	t
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account. Sp	pecify in each	case whether lessor, co	-owner, or other party is	an associated compan	y.
Capacity of Substation	Number of Transformers	Number of	CONVERSI	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equi	pment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
24	3	, ,	· ·	**		1
	3					2
11	1					3
60	2					4
60	2					5
1	3					6
	3					7
1	1					8
1	3					
13	2					9
14	1					10
	1					11
20	1					12
6	1					13
60	2					14
20	1					15
2	1					16
40	1					17
40	2					18
5	1					19
60	2					20
12	1					21
60	2					22
20	2					23
60						24
	2					25
25	1					26
30	1					
22	1					27
22	2					28
6	1					29
4	1					30
4	1					31
20	1					32
14	1					33
7	1					34
60	2					35
8	1					36
6	1					37
20	1					38
14	1					39
14	1					40

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Vr)			
Pacif	iCorp	(2)	A Resubmission	/ /		End of 20)13/Q4	
			SUBSTATIONS	+	-			
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such substitutional character (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	e, ma distri	bution and wh	ether	
_ine					V	OLTAGE (In MV	'a)	
No.	Name and Location of Substation (a)		Character of Sub	Prima (c)	ry	Secondary (d)	Tertiary (e)	
1	THIRD WEST SUB		DISTRIBUTION-UNAT		38.00	13.20	, ,	
2	THIRTEENTH SOUTH SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
3	TOOELE DEPOT SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.50		
4	TOQUERVILLE SUB		DISTRIBUTION-UNAT	TEN	59.00	12.47	34.50	
5	UINTAH SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
6	UNION SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
7	VALLEY CENTER SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
8	VERMILLION SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
9	VERNAL SUB		DISTRIBUTION-UNAT	TEN	59.00	12.47		
10	VICKERS SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
11	VINEYARD SUB		DISTRIBUTION-UNAT	TEN	16.00	12.47		
12	WALLSBURG SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47		
13	WALNUT GROVE SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.50		
14	WARREN SUB		DISTRIBUTION-UNAT	TEN 1;	38.00	12.47		
15	WASATCH STATE PARK SUB		DISTRIBUTION-UNAT	TEN .	16.00	12.47		
16	WASHAKIE SUB		DISTRIBUTION-UNAT	TEN 1;	38.00	4.16		
17	WELBY SUB		DISTRIBUTION-UNAT	TEN	16.00	12.47		
18	WELFARE SUB		DISTRIBUTION-UNAT		16.00	12.47		
19	WEST COMMERCIAL SUB		DISTRIBUTION-UNAT	TEN	16.00	12.47		
	WEST JORDAN SUB		DISTRIBUTION-UNAT		38.00	12.47		
	WEST OGDEN SUB		DISTRIBUTION-UNAT		38.00	12.47		
	WEST ROY SUB		DISTRIBUTION-UNAT		16.00	12.47		
	WEST TEMPLE SUB		DISTRIBUTION-UNAT		16.00	4.16		
	WESTWATER SUB		DISTRIBUTION-UNAT		59.00	12.47		
	WHITE MESA SUB		DISTRIBUTION-UNAT		59.00	12.47		
	WHITE ROCK SUB		DISTRIBUTION-UNAT		38.00	12.47		
	WILLOWCREEK SUB		DISTRIBUTION-UNAT		16.00	12.47		
	WILLOWRIDGE SUB		DISTRIBUTION-UNAT		16.00	12.47		
	WINCHESTER HILLS SUB		DISTRIBUTION-UNAT		34.50	12.47		
	WINKLEMAN SUB		DISTRIBUTION-UNAT		16.00	7.20		
	WOLF CREEK SUB		DISTRIBUTION-UNAT		59.00	12.47		
	WOOD CROSS SUB		DISTRIBUTION-UNAT		16.00	12.47		
	WOODRUFF SUB		DISTRIBUTION-UNAT		16.00	12.47		
	Total				16.80	3545.24	105.47	
	Number of Substations-280					00.00		
36								
	90TH SOUTH SUB		T/D-UNATTENDED	3,	15.00	138.00	12.47	
	ANGEL SUB		T/D-UNATTENDED		38.00	12.47	46.00	
	BDO SUBSTATION	T/D-UNATTENDED		38.00	12.47			
	BUTLERVILLE SUB		T/D-UNATTENDED				12.47	
				, and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second		46.00		

Name of Respondent		This Repor	t Is: o Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
PacifiCorp		(2) A	Resubmission	(MO, Da, 11)	End of2013/Q4	-		
			STATIONS (Continued)	· 	·			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eop by the respondent.	quipment lease For any substa	d from others, jointly ov tion or equipment oper	vned with others, or ope rated under lease, give r	rated otherwise than by name of lessor, date and	t		
of co-owner or other par								
affected in respondent's								
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line		
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units Total Capacity	No.		
(f)	(g)	(h)	(i)	(j)	(In MVa)			
100	2	()	(.)	0/	(1)	1		
22	1					2		
25	1					3		
34	2					4		
39	2					5		
50	2					6		
22	1					7		
3	1					8		
33	2					9		
2	1					10		
25	1					11		
13	1					12		
30	1					13		
30	1					14		
2	3					15		
14	1					16		
42	2					17		
5	1					18		
22	1					19		
28	1					21		
60	2					22		
25	3					23		
5	1					24		
14	1					25		
30	1					26		
1	1					27		
14	1					28		
4	1					29		
	1					30		
6	1					31		
20	1					32		
2	1					33		
5458	383		1			34		
						35		
						36		
1572	5		1			37		
135	3					38		
30	1					39		
205	4					40		
						1		

	ame of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Do Vr)			
Paci	fiCorp	(1) (2)	A Resubmission	/ /		End of 20)13/Q4	
			SUBSTATIONS		!			
2. S 3. S func 4. In atter	Report below the information called for concert bubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or o	may listrib	ution and wh	ether	
ine	Name and Lagation of Cultatation		Character of Cub	atation	VO	LTAGE (In MV	a)	
No.	Name and Location of Substation (a)		Character of Sub	Primary (c)	/	Secondary (d)	Tertiary (e)	
1	CENTENNIAL SUB		T/D-UNATTENDED		8.00	12.47	(e)	
2	COTTONWOOD SUB		T/D-UNATTENDED	13	8.00	12.47	46.00	
	DECADE SUB		T/D-UNATTENDED	13	8.00	12.50		
	DUMAS SUB		T/D-UNATTENDED		8.00	12.47		
	EMMA PARK SUBSTATION		T/D-UNATTENDED		8.00	12.47		
	GROW SUB		T/D-UNATTENDED		8.00	12.47	46.00	
	HALE SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	HIGHLAND SUB		T/D-UNATTENDED		8.00	12.47	46.00	
	JORDAN SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	JUDGE SUB		T/D-UNATTENDED		6.00	12.47	12.17	
	MCCLELLAND SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	MORTON COURT SUB		T/D-UNATTENDED		8.00	12.47	12.17	
	OQUIRRH SUB		T/D-UNATTENDED		5.00	46.00	138.00	
	PARRISH SUB		T/D-UNATTENDED		8.00	12.47	46.00	
	PIONEER PLANT		T/D-UNATTENDED		8.00	12.47	10.00	
	RIVERDALE SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	SEVIER SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	SILVER CREEK SUB		T/D-UNATTENDED		8.00	12.47	46.00	
	SOUTHEAST SUB		T/D-UNATTENDED		8.00	12.47	46.00	
	SPHINX SUB		T/D-UNATTENDED		6.00	12.47	40.00	
	SYRACUSE SUB		T/D-UNATTENDED		5.00	46.00	138.00	
	TAYLORSVILLE SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	TERMINAL SUB		T/D-UNATTENDED		5.00	46.00	138.00	
	TIMP SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	TOOELE SUB		T/D-UNATTENDED		8.00	46.00	12.47	
	TRI CITY SUB		T/D-UNATTENDED		8.00	12.47	12.41	
	WEST VALLEY SUB		T/D-UNATTENDED		8.00	12.47		
	WESTFIELD SUB		T/D-UNATTENDED		8.00	12.47		
	Total		I/D-ONATTENDED		0.00	926.96	860.70	
	Number of Substations-32			300	0.00	920.90	000.70	
31								
	EMERY SUB		TRANSMISSION-ATTE	ENDE 34	5.00	138.00	69.00	
	GADSBY SUB		TRANSMISSION-ATTE		8.00	46.00	00.00	
	ABAJO SUB		TRANSMISSION-UNA		8.00	69.00		
	ASHLEY SUB		TRANSMISSION-UNA		8.00	46.00		
	BARNEY SUB		TRANSMISSION-UNA		8.00	46.00		
	BEN LOMOND SUB		TRANSMISSION-UNA		5.00	230.00	138.00	
	BLACK ROCK SUB		TRANSMISSION-UNA		0.00	69.00	100.00	
	BLACKHAWK SUB		TRANSMISSION-UNA		8.00	69.00	46.00	
	CAMERON SUB		TRANSMISSION-UNA		8.00	46.00	-10.00	
.0				10	55	.0.00		

Name of Respondent		This I	Repo	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		٩Re	esubmission	/ /	1)	End	of 2013/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment I For any s	eas ubs	ed f	from others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann										
of co-owner or other paraffected in respondent's										
	Number of	Numbei	r of		CONVERSI	ON APPARATI	IC AND CD	CIAL E	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare	Э		Type of Equi		Number of		Total Capacity	Line No.
(f)	(g)	Transforn (h)	IIEIS		(i)		(j)		(In MVa) (k)	
40	2	(11)			(-)		(1)		(1.)	†
289	7									- :
60	2									,
60	2									•
8	1									
72	3									-
97	2									
164	2									 '
22	1									10
340	3									1
65	2									1:
835	4			1						1;
97	2									14
30	1									1:
180	3									10
34	4									1
100	2									18
50	2									19
600	5			3						2
358	4									2
1108	6			2						2
130	2									24
158	3									2
30	1									20
30	1									2
20	1									28
7036	84			7						30
										3
783	13			1						32
318	2									33
67	1									34
133	2									3
100	1									30
1813	5									3
75	1									38
100	2									39
25	4									40
							<u> </u>		<u> </u>	

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	2010101			
Paci	fiCorp	(2)	A Resubmission	/ /		End of 20)13/Q4	
			SUBSTATIONS	•				
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for res hether transmission	ale, ma	bution and wh	ether	
ine					V	OLTAGE (In MV	'a)	
No.	Name and Location of Substation (a)		Character of Sub	Pri	mary (c)	Secondary (d)	Tertiary (e)	
1	CAMP WILLIAMS SUB		TRANSMISSION-UNA		345.00	138.00	12.47	
2	CLOVER SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	14.40	
3	COLUMBIA SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47	
4	CRANER FLAT SUB		TRANSMISSION-UNA	TTEN	138.00	12.47		
5	CUTLER SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
6	EL MONTE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
7	GARKANE SUB		TRANSMISSION-UNA	TTEN	69.00	46.00		
8	GREEN CANYON SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
9	GRINDING SUB		TRANSMISSION-UNA	TTEN	138.00	13.80		
10	HELPER SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
11	HONEYVILLE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
12	HORSESHOE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47	
13	HUNTINGTON SUB		TRANSMISSION-UNA	TTEN	345.00	138.00		
	JERUSALEM SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
	LAMPO SUB		TRANSMISSION-UNA		138.00	46.00		
16	MATHINGTON SUB		TRANSMISSION-UNA		138.00	46.00	13.20	
	MCFADDEN SUB		TRANSMISSION-UNA		138.00	46.00		
	MIDDLETON SUB			TRANSMISSION-UNATTEN 138				
	MIDVALLEY SUB		TRANSMISSION-UNA		345.00	69.00 138.00	34.50	
	MIDWAY CITY SUB		TRANSMISSION-UNA		138.00			
	MINERAL PRODUCTS SUB		TRANSMISSION-UNA		69.00			
	MOAB SUB		TRANSMISSION-UNA		138.00			
	NEBO SUB		TRANSMISSION-UNA		138.00			
	PAROWAN VALLEY SUB		TRANSMISSION-UNA		230.00		34.50	
	PAVANT SUB		TRANSMISSION-UNA		230.00		34.30	
	PINTO SUB		TRANSMISSION-UNA		345.00		69.00	
	RED BUTTE SUB		TRANSMISSION-UNA		230.00		09.00	
	SIGURD SUB		TRANSMISSION-UNA		345.00		138.00	
	SMITHFIELD SUB		TRANSMISSION-UNA		138.00		12.47	
	SPANISH FORK SUB		TRANSMISSION-UNA		345.00		46.00	
	ST GEORGE SUB		TRANSMISSION-UNA		138.00		40.00	
	THREE PEAKS SUB		TRANSMISSION-UNA		345.00			
	WEST CEDAR SUB		TRANSMISSION-UNA		230.00		34.50	
	Total		TIVAINOIVIIOOIOIV-OIVA		8188.00	3331.77	686.98	
	Number of Substations-42				8188.00	3331.77	000.90	
36	WASHINGTON							
	ATTALIA SUB	DISTRIBUTION-UNATTEN				12.47		
	BOWMAN SUB				69.00 69.00			
	CASCADE KRAFT SUB	DISTRIBUTION-UNAT				4.16		
40	CASCADE MAI I SUB		AND-NOITUGINT CIG	ILIN	69.00	12.47	4.10	

Name of Respondent		This	Rep	ort I	s: Driginal	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(1)	Ħ	ΑR	esubmission	(IVIO, Da, 1	1)	End	of 2013/Q4	-
		•			TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment For any s	leas subs	sed t	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other part										
affected in respondent's	books of account. S	Specify in e	each	n cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transform		8	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g) 2	(h)			(i)		(j)		(k)	+
448	1									
71	2									+ ;
40	2									
50										+ ;
312	3									
33	1									+
67	2									
225	3									+
142	2									1
35	1									1
80	2									1:
270	4									1:
67	1									1
75	1									1:
75	1									1
45	1									1
141	4									1
900	2									19
67	1									2
12	1									2
67	1									2
67	1									2
138	2									2
133	2									2
258	3									2
400	1									2
1124	6									2
63	2									2
1017	5									3
100	3			1						3
450	1									3:
262	3									3:
10817	99			2						3.
										3
										3
										3
25	1									3
45	2									3:
118	6									4
										<u> </u>

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Vr)			
Pacif	iCorp	(2)	A Resubmission	/ /		End of2013/Q4		
			SUBSTATIONS	<u> </u>	!			
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may listrib	oution and wh	ether	
ine	New and Leaving of O hateling		Ohamadan af Out	atatia a	VO	LTAGE (In MV	'a)	
No.	Name and Location of Substation		Character of Sub	Primary	/	Secondary	Tertiary	
1	(a)		(b) DISTRIBUTION-UNAT	(c) TEN 11:	5.00	(d) 12.47	(e)	
	DAYTON SUB		DISTRIBUTION-UNAT		9.00	12.47		
	DODD ROAD SUB		DISTRIBUTION-UNAT		9.00	20.80		
	GRANDVIEW SUB		DISTRIBUTION-UNAT		5.00	12.47	69.00	
	HOPLAND SUB		DISTRIBUTION-UNAT		5.00	12.47	00.00	
	NACHES		DISTRIBUTION-UNAT		5.00	12.47		
	NOB HILL SUB		DISTRIBUTION-UNAT		5.00	12.47		
	NORTH PARK SUB		DISTRIBUTION-UNAT		5.00	12.47		
	ORCHARD SUB		DISTRIBUTION-UNAT		5.00	12.47		
	PACIFIC SUB		DISTRIBUTION-UNAT		5.00	12.47		
	POMEROY SUB		DISTRIBUTION-UNAT		9.00	12.47		
	PROSPECT POINT SUB		DISTRIBUTION-UNAT		9.00	12.47		
	PUNKIN CENTER SUB		DISTRIBUTION-UNAT		5.00	12.47		
	RIVER ROAD SUB		DISTRIBUTION-UNAT		5.00	12.47		
	SELAH SUB		DISTRIBUTION-UNAT		5.00	12.47		
	SULPHUR CREEK SUB		DISTRIBUTION-UNAT		5.00	12.47		
	SUNNYSIDE SUB		DISTRIBUTION-UNAT		5.00	12.47		
	TIETON SUB		DISTRIBUTION-UNAT		5.00	12.47	34.50	
	TOPPENISH SUB		DISTRIBUTION-UNAT		5.00	12.47		
	TOUCHET SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
21	VOELKER SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47		
22	WAITSBURG SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
23	WAPATO SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47		
24	WENAS SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
25	WHITE SWAN SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
26	WILEY SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
27	Total			292	1.00	369.96	107.66	
28	Number of Substations-29							
29								
30	CENTRAL SUB		T/D-UNATTENDED	69	9.00	12.47		
31	MILL CREEK SUB		T/D-UNATTENDED	69	9.00	12.47		
32	UNION GAP SUB		T/D-UNATTENDED	230	0.00	115.00	12.47	
33	Total			368	8.00	139.94	12.47	
34	Number of Substations-3							
35								
36	OUTLOOK SUB		TRANSMISSION-UNA	TTEN 23	0.00	115.00		
37	PASCO SUB		TRANSMISSION-UNA	TTEN 11:	5.00	69.00	7.20	
38	POMONA HEIGHTS SUB		TRANSMISSION-UNA	TTEN 23	0.00	115.00		
39	WALLA WALLA 230KV SUB		TRANSMISSION-UNA	TTEN 23	0.00	69.00		
40	WALLULA SUB		TRANSMISSION-UNA	TTEN 230	0.00	69.00		
			•	+				

Name of Respondent		This	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(1)		ΑF	Resubmission	(IVIO, Da, 1	1)	End	of 2013/Q4	-
		•			STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment l	eas	sed	from others, jointly ov	wned with othe	ers, or ope	rated ot	herwise than by	
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	acl	n ca	ase whether lessor, co	o-owner, or oth	ner party is	an asso	ociated company	√ .
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transforr		S	Type of Equi	pment	Number of	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	<u> </u>
25	1									-
25	4									
42	2									
50	2									٠.
20	1									—
42	2									+
45	2									1
50	2									+ 9
28	3									10
9	1									1
40	2									1:
20	2									1:
51	4									14
45	2									1:
25	1									10
45	2									1
29	2									18
50	2									19
6										20
25	1									2
9	1									2:
45 25	2									2
22	2									2
45	2									20
1029	59									2
										28
										29
14	1									30
45	2									3
348	5									32
407	8									3:
										34
										3
125	1									30
39	9									3
300	2									38
300	2									39
120	2									40
										<u> </u>

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period	
Paci	fiCorp	(2)	A Resubmission	/ /	End of	2013/Q4
			SUBSTATIONS	 	 	
2. S 3. S unc 1. Ir	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character anded or unattended. At the end of the page, sumn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be groupe	hether
ine					VOLTAGE (In N	ΛVa)
No.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	WINE COUNTRY SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.0	0
2	Total			1265	5.00 552.0	7.20
3	Number of Substations-6					
4	WYOMING					
5	ANTELOPE MINE SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.5	0
6	ASTLE STREET		DISTRIBUTION-UNAT	TEN 34	1.50 13.2	0
7	BAILEY DOME SUB		DISTRIBUTION-UNAT		7.00 12.4	7
8	BAR X SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.5	0
9	BIG MUDDY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
10	BIG PINEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 24.9	0
11	BLACKS FORK SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.5	0
12	BRIDGER PUMP SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.5	13.20
13	BRYAN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.4	7
14	BUFFALO TOWN SUB		DISTRIBUTION-UNAT	TEN 20	0.80 4.10	6
15	BYRON SUB		DISTRIBUTION-UNAT	TEN 34	1.50 4.1	6
16	CASSA SUB		DISTRIBUTION-UNAT	TEN 57	7.00 20.8	12.47
17	CENTER STREET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 4.1	6
18	CHAPMAN SUBSTATION		DISTRIBUTION-UNAT	TEN 46	5.00 12.4	7
19	CHUKAR SUB		DISTRIBUTION-UNAT	TEN 12	2.47 4.1	6
20	CHURCH AND DWIGHT SUB		DISTRIBUTION-UNAT	TEN 34	1.50 0.4	В
21	COKEVILLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 24.9	0
22	COLUMBIA-GENEVA SUB		DISTRIBUTION-UNAT	TEN 230	0.00 13.8	0
23	COMMUNITY PARK SUB		DISTRIBUTION-UNAT	TEN 116	5.00 13.2	0
24	CROOKS GAP SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.4	7
25	DEER CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
26	DJ COAL MINE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 34.5	0
27	DOUGLAS SUB		DISTRIBUTION-UNAT	TEN 57	7.00 2.3	0
28	DRY FORK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 4.1	6
29	ELK BASIN SUB		DISTRIBUTION-UNAT		1.50 7.2	0
	EMIGRANT SUB		DISTRIBUTION-UNAT		5.00 12.4	7
	EVANS SUB		DISTRIBUTION-UNAT		5.00 12.4	
	EVANSTON SUB		DISTRIBUTION-UNAT		3.00 12.4	
	FORT CASPER SUB		DISTRIBUTION-UNAT	-	9.00 12.4	
	FORT SANDERS SUB		DISTRIBUTION-UNAT		5.00 13.2	
	FRANNIE SUB		DISTRIBUTION-UNAT		0.00 34.5	
	FRONTIER SUB		DISTRIBUTION-UNAT		9.00 4.1	
	GARLAND SUB		DISTRIBUTION-UNAT		0.00 34.5	
	GLENDO SUB		DISTRIBUTION-UNAT		7.00 4.1	
	GRASS CREEK SUB		DISTRIBUTION-UNAT		0.00 34.5	
40	GREAT DIVIDE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 34.5	0

Name of Respondent		This I	Rep	ort I	s: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(1) (2)		ΑR	esubmission	(IVIO, Da, 1	1)	End	d of2013/Q4	<u>+</u> -
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment l	eas	sed	from others, jointly ov	wned with oth	ers, or ope	rated ot	herwise than by	,
period of lease, and ann										
of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforn		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
250	1									+ :
1134	17									+
										
25	1									+
12	1									
2	1									+
25	1									
7	1									
14	1									1
150	2									1
72	4									1.
25	1									1
2	3									1
2	3									1
2	6			1						1
12	1									1
1	3									1
3	2									2
4	1									2
45	2									2
45	2									2
5	3									2
9	1									2
12	1									2
6	3									2
9	1									2
5	1									3
12	1									3
40	2									3.
28	1									3
20	1									3
50	2									3
6	1									3
45	2									3
3	4									3
25	1									3
20	1									4
										\perp

	e of Respondent	This I (1)	Report I	s: Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of			
Pacit	fiCorp	(2)		esubmission	(IVIO, Da, 11)		End of 20	013/Q4		
		()		SUBSTATIONS						
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 										
ine	Name and Location of Substation	Name and Location of Substation Character of Substation –				VOLTAGE (In MVa)				
No.	(a)			(b)	Station:	Primary (c)	Secondary (d)	Tertiary (e)		
1	GREYBULL SUB			DISTRIBUTION-UNAT	TEN	34.50	4.16	, ,		
2	HANNA SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			
3	JACKALOPE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
4	KEMMERER SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90			
5	KIRBY CREEK PUMPING STATION			DISTRIBUTION-UNAT	TEN	34.50	2.40			
	KIRBY CREEK SUB			DISTRIBUTION-UNAT		34.50	_			
	LANDER SUB			DISTRIBUTION-UNAT		34.50				
	LARAMIE SUB			DISTRIBUTION-UNAT		115.00				
	LATHAM SUB			DISTRIBUTION-UNAT		230.00				
	LINCH SUB			DISTRIBUTION-UNAT		69.00				
	LITTLE MOUNTAIN SUB			DISTRIBUTION-UNAT		230.00				
	LOVELL SUB			DISTRIBUTION-UNAT		34.50				
	MILL IRON SUB			DISTRIBUTION-UNAT		34.50				
14	MILLS SUB			DISTRIBUTION-UNAT	TEN	12.47	4.16			
15	MURPHY DOME SUB			DISTRIBUTION-UNAT	TEN	34.50	13.20			
16	NUGGETT SUB			DISTRIBUTION-UNAT	TEN	69.00	7.20			
17	OPAL SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90			
18	ORIN SUB			DISTRIBUTION-UNAT	TEN	57.00	12.47			
19	ORPHA SUB			DISTRIBUTION-UNAT	TEN	57.00	7.20			
20	PARADISE SUB			DISTRIBUTION-UNAT	TEN	69.00	25.00			
21	PARCO SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			
22	PINEDALE SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90			
23	PITCHFORK SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90			
24	POISON SPIDER SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40			
25	POLECAT SUB			DISTRIBUTION-UNAT	TEN	34.50				
	RAINBOW SUB			DISTRIBUTION-UNAT	TEN	34.50				
	RAVEN SUB			DISTRIBUTION-UNAT		230.00				
	RED BUTTE SUB			DISTRIBUTION-UNAT		69.00				
	REFINERY SUB			DISTRIBUTION-UNAT		115.00				
	SAGE HILL SUB			DISTRIBUTION-UNAT		34.50				
	SHOSHONI SUB			DISTRIBUTION-UNAT		34.50				
	SLATE CREEK SUB			DISTRIBUTION-UNAT		69.00				
				DISTRIBUTION-UNAT						
	SOUTH CODY SUB					69.00				
	SOUTH ELK BASIN SUB			DISTRIBUTION UNAT		34.50				
	SOUTH TRONA SUB			DISTRIBUTION-UNAT		230.00				
	SPRING CREEK SUB			DISTRIBUTION-UNAT		115.00				
	SVILAR SUB			DISTRIBUTION-UNAT		34.50				
	TEN MILE STEP DOWN SUB			DISTRIBUTION-UNAT		34.50				
	TEN MILE SUB			DISTRIBUTION-UNAT		69.00				
40	THERMOPOLIS TOWN SUB			DISTRIBUTION-UNAT	TEN	34.50	4.16			

Name of Respondent		This (1)	Rep	ort I	s: Original	Date of Re	port		ar/Period of Repor	
PacifiCorp		(2)		ΑR	esubmission	ion (Mo, Da, Yr)		End	d of2013/Q4	-
		•			TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of ep by the respondent.	quipment l For any s	leas	sed stati	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par affected in respondent's	ty, explain basis of s	haring exp	ens	ses	or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
	Number of	Numbe	r of		CONVERSI		IC AND CD	CIAL F	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare	е	3	Type of Equi	ON APPARATU pment	Number of		Total Capacity	Line No.
(f)	(g)	(h)			(i)		(j)		(In MVa) (k)	<u> </u>
3	1									
6	1									+ -
25	1									<u> </u>
3	3									+
2	3									
25	2									+
50	2									
25	1									1
12	1									1
20	1									1
4	1									1:
12	1			1						1:
1	3									1.
5	1									1:
	1									1
8	3									1
3	3									1:
30										2
5	1									2
8	1									2:
17	9			2	2					2
3	1									2
1	3									2
12	1									2
200	2									2
20	1									2
45	2									3
6	3									3
1	1									3:
14	3				1					3
2										3.
150	2									3
25	1									3
2	3									3
5	1									3
12	1									3
5	1									4

Nam	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11) //		End of 20)13/Q4
			SUBSTATIONS				
2. S 3. S unc 4. Ir	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va existation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for in the transmission	resale, ma	bution and wh	ether
ine					V	OLTAGE (In MV	a)
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	THUNDER CREEK SUB		DISTRIBUTION-UNAT	TEN	57.00	. ,	(6)
	VETERANS SUB		DISTRIBUTION-UNAT		34.50	13.20	
	WELCH SUB		DISTRIBUTION-UNAT		57.00	2.40	
4	WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT	TEN	57.00	4.16	12.50
5	WEST ADAMS SUB		DISTRIBUTION-UNAT		34.50	4.16	
6	WESTVACO SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
7	WORLAND TOWN SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
	WYOPO SUB		DISTRIBUTION-UNAT		230.00	34.50	
9	WYUTA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	Total				7494.24	1311.37	38.17
11	Number of Substations-85						
12							
13	BUFFALO SUB		T/D-UNATTENDED		230.00	20.80	
	ELK HORN SUB		T/D-UNATTENDED		115.00	12.50	
15	FIREHOLE SUB		T/D-UNATTENDED		230.00	34.50	
16	HILLTOP SUB		T/D-UNATTENDED		115.00	34.50	20.80
17	LABARGE SUB		T/D-UNATTENDED		69.00	24.90	
18	POINT OF ROCKS SUB		T/D-UNATTENDED		230.00	34.50	
19	RIVERTON 230 SUB		T/D-UNATTENDED		230.00	12.47	34.50
20	YELLOWCAKE SUB		T/D-UNATTENDED		230.00	34.50	
21	Total				1449.00	208.67	55.30
22	Number of Substations-8						
23							
24	DAVE JOHNSTON PLANT/SUB		TRANSMISSION-ATT	ENDE	230.00	115.00	69.00
25	JIM BRIDGER 345KV SUB		TRANSMISSION-ATT	ENDE	345.00	230.00	34.50
26	NAUGHTON SUB		TRANSMISSION-ATT	ENDE	230.00	138.00	69.00
27	BAIROIL SUB		TRANSMISSION-UNA	TTEN	115.00	34.50	57.00
28	CASPER SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	13.20
29	CHAPPELL CREEK SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
30	CHIMNEY BUTTE SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
31	FOOTE CREEK WIND FARM		TRANSMISSION-UNA	TTEN	230.00	34.50	
32	GLENDO AUTO SUB		TRANSMISSION-UNA	TTEN	69.00	57.00	
33	MANSFACE SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	
34	MIDWEST SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	34.50
35	MINERS SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	9.70
36	MUSTANG SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
37	OREGON BASIN SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	69.00
38	PLATTE SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	34.50
39	RAILROAD SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	
40	ROCK SPRINGS 230 SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	

Name of Respondent		This Report	t Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2) A I	Resubmission	(MO, Da, 11)	End of		
			STATIONS (Continued)	•			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of eq p by the respondent.	uipment leased For any substa	d from others, jointly ow tion or equipment oper	vned with others, or ope ated under lease, give n	rated otherwise than by name of lessor, date and		
of co-owner or other par							
affected in respondent's							
	э		,,		,		
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SPI		Line	
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number of	of Units Total Capacity (In MVa)	No.	
(f)	(g)	(h)	(i)	(j)	(k)		
9	1					1	
25	2					2	
3	3					3	
2	6					4	
3	1					5	
25	1					6	
5	1					7	
20	1		1			8	
	1					9	
1629	157		6			10	
						11	
						12	
20	1					13	
25	1					14	
50	2					15	
45	2		1			16	
8	6					17	
25	1					18	
74	4					19	
25	1					20	
272	18		1			21	
						22	
						23	
336	4					24	
703	7					25	
599	4					26	
53	3					27	
517	5					28	
67	1					29	
75	1					30	
196	2					31 32	
15	2					33	
20	1					34	
91	4					35	
20	1					36	
100	1					37	
65	2					38	
140	3					38	
400	1					40	
50	2					40	
						<u> </u>	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	013/Q4					
		SUBSTATIONS								
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according t functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 										
Line	Name and Location of Substation	Character of Sub	etation	VOLTAGE (In M\	/a)					
No.		(b)	Primary (c)	Secondary (d)	Tertiary					
1	SAGE SUB	TRANSMISSION-UNA).00 46.00	(e)					
	THERMOPOLIS SUB	TRANSMISSION-UNA		0.00 115.00						
	Total		4048		390.40					
4	Number of Substations-19									
5										
	CALIFORNIA									
	Distribution - 42									
8	T/D - 2									
9	Transmission - 6									
10										
11	IDAHO									
12	Distribution - 65									
13	T/D - 5									
14	Transmission - 16									
15										
16	MONTANA									
17	Transmission - 3									
18										
19	OREGON									
20	Distribution - 180									
21	T/D - 11									
22	Transmission - 28									
23										
24	UTAH									
25	Distribution - 280									
26	T/D - 32									
27	Transmission - 42									
28										
29	WASHINGTON									
30	Distribution - 29									
31	T/D - 3									
32	Transmission - 6									
33										
34	WYOMING									
35	Distribution - 85									
36	T/D - 8									
37	Transmission - 19									
38										
39	ALL STATES									
40	Distribution - 681									

Name of Respondent		This R	epo	rt Is: n Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp				Resubmission	/ /	1)	End of 2013/Q4		
				BSTATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of equion by the respondent. For any substity, explain basis of share	ipment le or any su ation or e ing expe	ease ibst equi	ed from others, jointly or ation or equipment ope pment operated other to so or other accounting b	wned with other rated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state ar	herwise than by lessor, date and or lease, give r nounts and acco	I name ounts
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATI				Line
(In Service) (In MVa)	In Service	Transform (Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 22	(g)	(h)		(i)		(j)		(k)	1
175	2								2
3644	47								3
0011									4
									5
									6
323									7
126									8
762									9
									10
									11
721									12
374									13
3804									14
									15
									16 17
200									17
									19
4619									20
1262									21
7061									22
									23
									24
5458									25
7036									26
10817									27
									28
									29
1029									30
407									31
1134									32
									33 34
1620									35
1629 272									36
3644									37
3044									38
									39
13779						<u> </u>			40
	ļ							!	1

	e of Respondent	This Report Is	s: Original	Date of Rep (Mo, Da, Yr	oort	Year/Period o				
Pacif	iCorp		esubmission	/ /	′	End of 2	013/Q4			
			SUBSTATIONS							
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 										
Line	Name and Location of Substation		Character of Sub	etation	,	VOLTAGE (In M	AGE (In MVa)			
No.	(a)		(b)	otation	Primary (c)	Secondary (d)	Tertiary (e)			
1	T/D - 61		(5)		(0)	(u)	(0)			
2	Transmission - 120									
3										
4 5										
6										
7										
8										
9										
10 11										
12										
13										
14										
15										
16 17										
18										
19										
20										
21										
22										
23 24										
25										
26										
27										
28										
29 30										
31										
32										
33										
34										
35										
36 37										
38										
39										
40										
			<u> </u>			-				

Name of Respondent		This F	Repo	oort Is:	Date of Rep (Mo, Da, Yr	oort		ar/Period of Report	
PacifiCorp	(2) A Resubmission / /					,	End of		
		!		UBSTATIONS (Continued)		-			
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annula of co-owner or other part	s or major items of equipo by the respondent. Foul ual rent. For any substaty, explain basis of shari	oment le r any su ation or e ng expe	ease ubst equ ense	n as rotary converters, rect sed from others, jointly owr station or equipment opera uipment operated other that ses or other accounting bet in case whether lessor, co-co-	ned with othe Ited under lea an by reason Itween the pal	rs, or oper se, give no of sole ow ties, and s	rated oth ame of rnership state an	nerwise than by lessor, date and or lease, give nounts and acco	l name nunts
Capacity of Substation	Number of Transformers	Number Spare		00111211010	N APPARATU	S AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service T	ransform			ment	Number o	f Units	Total Capacity (In MVa)	No.
(f) 9477	(g)	(h)		(i)		(j)		(k)	1
27422									2
21422									3
									4
									5
									6
									7
									8
									9
									10
									11 12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23 24
									25
									26
									27
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									30
									31
									32
									33
									34 35
									36
									37
									38
									39
									40
				-					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 426.3 Line No.: 38 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.3 Line No.: 39 Column: a

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.9 Line No.: 10 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"). Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 20 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, Portland General Electric ("PGE"), BPA and Western Area Power Administration ("WAPA"). Ownership of the substation is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA 25.0%. Operation and maintenance costs are shared among the four parties and responsibility is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA 25.0%.

Schedule Page: 426.9 Line No.: 21 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA. Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and RPA 42.0%

Schedule Page: 426.22 Line No.: 24 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 85.0% and Black Hills Power 15.0%. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.22 Line No.: 25 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the substation is as follows: PacifiCorp 66.7% and Idaho Power Company 33.3%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 66.7% and Idaho Power Company 33.3%.

Name	e of Respondent	This I			Date of Report	Year/Peri	od of Report
Pacif	iCorp TRANSA	(2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of	2013/Q4
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	III non-p 50,000. ds and ecific ca	The serv	threshold applies to the an ices. The good or service nory such as "general".	d from or provided nual amount billed nust be specific in n	to associated (affiliate to the respondent or bature. Respondents shature.	illed to nould not
Line No.	Description of the Non-Power Good or Servi	ice		Name of Associated/Affiliated Company (b)		Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated	t				
2							
3	Coal purchases and support services			Bridg	er Coal Company		158,550,835
4							
5	Coal mining services			Energy West	Mining Company	151	70,633,989
6							
7	Coal purchases			Tı	apper Mining Inc.	151	14,232,252
8							
9	Administrative support services			Interwest	Mining Company		1,168,072
10							
11	Administrative services under the IASA				MEHC		11,193,188
12	Administrative services under the IASA				MEC		4,723,795
13	Administrative services under the IASA				MHC, Inc.	426.5, 923	421,420
14	Administrative services under the IASA			Kern River Gas Trans	mission Company	107, 923	217,785
15							
16	Gas transportation services			Kern River Gas Trans	mission Company	501, 547	3,261,037
17							
18	Relocation services			HomeService	s of America, Inc.		1,647,548
19							
20	Non-power Goods or Services Provided for A	ffiliate					
21	Information technology and administrative						
22	support services			Bridg	er Coal Company	146	960,187
23							
24	Financial support services and employee benefit	s		Interwest Mining Company		146	629,055
25							
26	Information technology and administrative						
27	support services			Energy West	Mining Company	146	502,281
28							
29	Administrative services under the IASA				MEHC	146	3,415,067
30	Administrative services under the IASA				MEC	146	1,750,416
31	Administrative services under the IASA			MidAmerican T	ransmission, LLC	146	1,520,264
32	Administrative services under the IASA			MEHC Can	ada Transmission	146	562,243
33	Administrative services under the IASA			Northern Natu	ral Gas Company	146	357,164
34	Administrative services under the IASA			HomeService	s of America, Inc.	146	260,300
35	Administrative services under the IASA			Kern River Gas Trans	mission Company	146	176,273
36							
37	Easement and relocation of utility facilities			Kern River Gas Trans	mission Company	107, 454	99,344
38							
39							
40							
41							
42							
1	Non-power Goods or Services Provided by A	ffiliated	d				
2							

	fiCorp		ΧÌ	An Original	(Mo, Da, Yr)	ıı	End of	2013/Q4
1 401	·	(2)		A Resubmission	/ /			_
1 Re	TRANSA eport below the information called for concerning a			ITH ASSOCIATED (AFFIL			riated (affiliate	d) companies
2. Th an att	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspendere amounts billed to or received from the associated to the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract o	50,000. ds and secific cat	The serv tego	threshold applies to the an ices. The good or service mory such as "general".	nual amount billed nust be specific in	to the renature. R	espondent or b Respondents s	illed to hould not
Line		,		Name	of	-	Account	Amount
No.	Description of the Non-Power Good or Servi	ce		Associated/ Compa (b)		Charged or Credited (c)		Charged or Credited (d)
3	Rail services / right-of-way fees				Railway Company	151	,507,567,589	31,801,205
4								
5	Banking services			Wells F	argo & Company			2,262,901
6								
7	Computer hardware and software and computer							
8	systems consulting and maintenance services			International Busines	ss Machines Corp			4,592,665
9								
10	Rating agency fees			Moody's	Investors Service	18	31, 186, 930.2	416,415
11	Complete to the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro			Nacconstan	1		405	407.000
12	Surety bond premium			National inc	demnity Company		165	427,920
13								
14 15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21	,							
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38								
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41								
42								
1	Non-power Goods or Services Provided by Af	ffiliated						
2								
3								
4								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: c

Accounts charged for Bridger Coal Company: 151, 501, 502, 513 and 935.

Schedule Page: 429 Line No.: 3 Column: d

Non-power goods or services provided by Bridger Coal Company are as follows:

 Coal purchases
 \$ 158,490,560

 Support services
 60,275

 \$ 158,550,835

Schedule Page: 429 Line No.: 5 Column: d

Under the terms of the coal mining agreement between PacifiCorp and Energy West Mining Company, Energy West Mining Company provides coal mining services to PacifiCorp that are absorbed directly by PacifiCorp.

Schedule Page: 429 Line No.: 9 Column: c

Accounts charged for Interwest Mining Company: 421, 426.1, 426.5, 512, 557, 923, 928 and 929.

Schedule Page: 429 Line No.: 9 Column: d

Interwest Mining Company manages PacifiCorp's mining operations and charges management services to Bridger Coal Company and Energy West Mining Company. Interwest Mining Company also charges PacifiCorp for administrative support services. All costs incurred by Interwest Mining Company are absorbed by PacifiCorp, Bridger Coal Company and Energy West Mining Company.

Schedule Page: 429 Line No.: 11 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between MidAmerican Energy Holdings Company ("MEHC") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the MEHC organization.

<u>Legislative and Regulatory</u>: The Legislative and Regulatory allocation is used to allocate costs incurred by MEHC's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the MEHC organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and <u>services</u> based on the process count within each affiliate using such software or services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged for MEHC: 107, 143, 426.4, 426.5, 923 and 928.

Schedule Page: 429 Line No.: 11 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power.

Included in this line are amounts charged to PacifiCorp for awards granted to PacifiCorp employees under the long-term incentive plan ("LTIP") maintained by MEHC. Excluded from this page are reimbursements by MEHC for payments made by PacifiCorp to its employees under the LTIP upon vesting of the awards. Also excluded from this page are reimbursements of payments related to wages and benefits associated with transferred employees.

The convenience payments, the LTIP reimbursements and the reimbursements associated with transferred employees do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 12 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 12 Column: c

Accounts charged for MEC: 107, 143, 426.4, 426.5 and 923.

Schedule Page: 429 Line No.: 12 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 14 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 18 Column: c

Accounts charged for HomeServices of America, Inc.: 184, 501, 506, 535, 548, 549, 553, 557, 560, 561.2, 569.3, 580, 581, 590, 593, 597, 902, 903, 908 and 921.

Schedule Page: 429 Line No.: 24 Column: d

PacifiCorp provides Interwest Mining Company with financial and administrative support and technical services as well as employee benefits for Interwest Mining Company's employees. These costs are charged to Interwest Mining Company and are included in the management services that Interwest Mining Company provides to Bridger Coal Company and Energy West Mining Company.

Schedule Page: 429 Line No.: 29 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 30 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 31 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 32 Column: b

Complete name is MEHC Canada Transmission GP Corporation.

Schedule Page: 429 Line No.: 32 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

constitute "services" as required by this page.

Schedule Page: 429 Line No.: 33 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429.1 Line No.: 3 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

Rail services \$ 31,747,908 Right-of-way fees \$ 53,297 \$ 31,801,205

Included in the rail services are amounts related to a jointly-owned plant that are paid indirectly to BNSF Railway Company.

Schedule Page: 429.1 Line No.: 5 Column: c

Accounts charged for Wells Fargo & Company: 181, 186, 228.3, 419, 427, 431, 501, 557, 560, 588, 903, 921 and 928.

Schedule Page: 429.1 Line No.: 8 Column: b

This footnote applies to all occurrences of "International Business Machines Corp" on page 429. Complete name is International Business Machines Corporation.

Schedule Page: 429.1 Line No.: 8 Column: c

Accounts charged for International Business Machines Corp: 107, 165, 921 and 935.

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