# PUC Public Utility Commission

# e-FILING REPORT COVER SHEET

# Send completed Cover Sheet and the Report in an email addressed to: <a href="https://example.com/PUC.FilingCenter@state.or.us">PUC.FilingCenter@state.or.us</a>

| REPORT NAME: A             | Annual Report 2015 - Supplement to FERC Form 1   |
|----------------------------|--|
| COMPANY NAME: P            | acific Power   |
| DOES REPORT CONT           | AIN CONFIDENTIAL INFORMATION? No Yes   |
|                            | bmit only the cover letter electronically. Submit confidential information as directed in the terms of an applicable protective order. |
| If known, please select of | designation: RE (Electric) RG (Gas) RW (Water) RO (Other)  |
| Report is required by:     | ☑OAR OAR 860-027-0045  |
|                            | Statute  |
|                            | _Order   |
|                            | Other  |
| Is this report associated  | with a specific docket/case?   No   Yes  |
| If yes, enter docl         | ket number: RE 68  |
| 11                         | rds for this report to facilitate electronic search:<br>RC Form 1 Supplement   |
|                            | y file with the PUC Filing Center:   |
| ' ' ' '                    | or RSPF Surcharge form or surcharge remittance or  |

• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

Any other Telecommunications Reporting or Any daily safety or safety incident reports or



May 27, 2016

#### VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301

Attn: Filing Center

RE: Annual Report 2015 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power (Company) submits for filing its Annual Report 2015 – Supplement to FERC Form 1 pursuant to OAR 860-027-0045.

In Order No. 16-119, the Public Utility Commission of Oregon granted the Company an extension to file the state supplement by May 31, 2016.

The Company also submits for filing its FERC Form No. 1 for the year ended December 31, 2015.

It is respectfully requested that all formal data requests regarding this matter be address to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center

**PacifiCorp** 

825 NE Multnomah, Suite 2000

Portland, OR 97232

Informal questions may be directed to Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

R. Bryce Dilley/hm

Enclosure

# ANNUAL REPORT

# OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2015 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 29, 2016. For further information regarding Oregon's 2015 financial results, refer to the December 2015 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

PUC FORM 559 (11000) (04/07)

| Name of Respondent | This Report Is:          | Date of Report | Year of Report    |
|--------------------|--------------------------|----------------|-------------------|
| PacifiCorp         | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                   |
| dba Pacific Power  | (2) A resubmission       | May 27, 2016   | December 31, 2015 |
|                    |                          |                |                   |

# STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

| Line | ACCOUNT   | (Ref)                     | ELECTRIC            | UTILITY              |
|------|---|---------------------------|---------------------|----------------------|
| No.  | (a)   | Page<br>No.<br><i>(b)</i> | Current Year<br>(c) | Previous Year<br>(d) |
| 1    | UTILITY OPERATING INCOME  |                           |                     |                      |
| 2    | Operating Revenues (400)  | 2                         | 1,378,366,634       | 1,401,923,563        |
| 3    | Operating Expenses  |                           |                     |                      |
| 4    | Operation Expenses (401)  | 8-11                      | 646,647,399         | 662,285,656          |
| 5    | Maintenance Expenses (402)  | 8-11                      | 121,525,849         | 124,297,578          |
| 6    | Depreciation Expense (403) (A)  | 12                        | 187,072,804         | 178,835,906          |
| 7    | Amort. & Depl. Of Utility Plant (404-405)                                     | 12                        | 10,111,122          | 10,636,586           |
| 8    | Amort. Of Utility Plant Acq. Adj (406)  | 12                        | 1,222,951           | 1,233,406            |
| 9    | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | 12                        |                     | -                    |
| 10   | Amort. Of Conversion Expenses (407)   | 12                        | -                   | -                    |
| 11   | Taxes Other Than Income Taxes (408.1) (B)                                     | 13                        | 71,181,773          | 67,197,241           |
| 12   | Income Taxes - Federal (409.1)  | 14                        | 27,271,739          | 21,262,257           |
| 13   | -Other (409.1)  | 15                        | 5,777,559           | 5,247,564            |
| 14   | Provision for Deferred Inc. Taxes (410.1)                                     | 16-23                     | 166,411,843         | 191,144,442          |
| 15   | (Less) Provision for Deferred Income Taxes - Cr. (411.1)                      | 16-23                     | (119,953,792)       | (128,615,864)        |
| 16   | Investment Tax Credit Adj Net (411.4)   | 24                        | -                   | -                    |
| 17   | (Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)                 |                           | 181,692             | 13,363               |
| 18   | Gains from Disp. Of Allowances (411.8)  |                           | (79)                | (273)                |
| 19   | TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)             |                           | 1,117,450,860       | 1,133,537,862        |
| 20   | Net Utility Operating Income (Enter Total of line 2 less 19)                  |                           | 260,915,774         | 268,385,701          |

<sup>(</sup>A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

| Name of Respondent | This Report Is:    | Date of Report | Year of Report    |
|--------------------|--------------------|----------------|-------------------|
| PacifiCorp         |                    | (Mo, Da, Yr)   |                   |
| dba Pacific Power  | (2) A resubmission | May 27, 2016   | December 31, 2015 |
|                    |                    |                |                   |

#### **ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- 2. Report number of customers, columns (f) and (g), classified on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be than 1000 counted for each group of meters added. The average Accounts. number of customers means the average of twelve figures at the close of each month.
- 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

  4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

MEGAWATT HOURS SOLD

OPERATING REVENUES

5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.
6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

AVG. NO. OF CUSTOMERS PER MONTH

7. Include unmetered sales. Provide details of such sales in a footnote.

|             |   | OF EXAMINOR REVENUES   |                                    | MEOAWATTTI          | CORO COLD                          | AVO. NO. OF 00010   | MEROT ER MORTH                     |
|-------------|---|------------------------|------------------------------------|---------------------|------------------------------------|---|------------------------------------|
| Line<br>No. | Title of Account (a)                      | Amount for Year<br>(a) | Amount for<br>Previous Year<br>(c) | Amount for Year (d) | Amount for<br>Previous Year<br>(e) | Number for<br>Year<br>(f)                                     | Number for<br>Previous Year<br>(g) |
| 1           | Sales of Electricity                      |                        |                                    |                     |                                    |   |                                    |
| 2           | (440) Residential Sales                   | 615,098,857            | 610,290,631                        | 5,300,594           | 5,309,295                          | 492,505   | 485,307                            |
| 3           | (442) Commercial and Industrial Sales     |                        |                                    |                     |                                    |   |                                    |
| 4           | Small (or Commercial) (See Instr. 4)      | 459,928,853            | 462,427,330                        | 5,048,070           | 5,086,240                          | 65,274  | 66,832                             |
| 5           | Large (or Industrial) (See Instr. 4)      | 184,639,799            | 187,226,491                        | 2,476,330           | 2,524,680                          | 9,341   | 9,432                              |
| 6           | (444) Public Street and Highway Lighting  | 6,074,115              | 6,213,911                          | 37,467              | 38,521                             | 483   | 479                                |
| 7           | (445) Other Sales to Public Authorities   | -                      | -                                  |                     |                                    | -   | -                                  |
| 8           | (446) Sales to Railroads and Railways     | -                      | -                                  |                     |                                    | -   | -                                  |
| 9           | (448) Interdepartmental Sales             | -                      | -                                  |                     |                                    | -   | -                                  |
| 10          | TOTAL Sales to Ultimate Consumers (b)     | 1,265,741,624          | 1,266,158,363                      | 12,862,461          | 12,958,736                         | 567,603   | 562,050                            |
| 11          | (447) Sales for Resale                    | 68,816,525             | 90,200,976                         | (a)                 | (a)                                | (a)   | (a)                                |
| 12          | TOTAL Sales of Electricity                | 1,334,558,149          | 1,356,359,339                      | 12,862,461          | 12,958,736                         | 567,603   | 562,050                            |
| 13          | (Less) (449.1) Provision for Rate Refunds | -                      | -                                  | -                   | -                                  | -   | -                                  |
| 14          | TOTAL Reve. Net of Prov. For Refunds      | 1,334,558,149          | 1,356,359,339                      | 12,862,461          | 12,958,736                         | 567,603   | 562,050                            |
| 15          | Other Operating Revenues                  |                        |                                    |                     |                                    |   |                                    |
| 16          | (450) Forfeited Discounts                 | 3,666,595              | 4,001,644                          |                     |                                    | r of customers and megawatt<br>Sales for Resale of the 2015 I |                                    |
| 17          | (451) Miscellaneous Service Revenues      | 1,244,750              | 1,346,747                          |                     |                                    |   |                                    |
| 18          | (453) Sale of Water and Water Power       | -                      | -                                  | (b) Amount for Ye   | ear includes:                      |   |                                    |
| 19          | (454) Rent from Electric Property         | 6,166,775              | 5,916,100                          |                     | \$ 69,335,000                      | of unbilled revenues.   |                                    |
| 20          | (455) Interdepartmental Rents             | -                      | -                                  |                     |                                    |   |                                    |
| 21          | (456) Other Electric Revenues             | 32,730,365             | 34,299,733                         |                     |                                    |   |                                    |
| 22          |   |                        |                                    |                     |                                    |   |                                    |
| 23          |   |                        |                                    |                     | 744,630                            | MWH relating to unbilled rever                                | nues.                              |
| 24          |   |                        |                                    |                     |                                    |   |                                    |
| 25<br>26    | TOTAL Clostric Operating Revenues         | 43,808,485             | 45,564,224                         |                     |                                    |   |                                    |
| 26          | TOTAL Electric Operating Revenues         | 1,378,366,634          | 1,401,923,563                      |                     |                                    |   |                                    |

| Name of Respondent PacifiCorp This Rep (1) X |                | Date of Report<br>(Mo, Da, Yr) | Year of Report    |
|--|----------------|--------------------------------|-------------------|
| dba Pacific Power (2)                        | A resubmission | May 27, 2016                   | December 31, 2015 |

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

|      |   |            |               | Average<br>Number of | KWh of<br>Sales per | Revenue<br>Per |
|------|---|------------|---------------|----------------------|---------------------|----------------|
| Line | Number and Title of Rate Schedule               | MWh Sold   | Revenue       | Customers            | Customer            | KWh Sold       |
| No.  | (a)   | (b)        | (c)           | (d)                  | (e)                 | (f)            |
| 1    | RESIDENTIAL SALES                               |            |               |                      |                     |                |
| 2    | 01CHCK000R-RES CHECK MTR                        | -          | -             | 1                    | -                   | -              |
| 3    | 01COST0004 - 01RESD0004                         | 4,829,655  | 284,486,743   | -                    | -                   | 0.0589         |
| 4    | 01COSTR023 RES GEN SRV CST                      | 89,533     | 5,322,700     | -                    | -                   | 0.0594         |
| 5    | 01COSTR028, OR RES GEN SVC                      | 42,729     | 2,542,845     | -                    | -                   | 0.0595         |
| 6    | 01FXRENEWR - FIXED RENEWABLE                    | -          | (2)           | -                    | -                   | -              |
| 7    | 01HABIT004 - 01RESD0004                         | 38,874     | 2,253,154     | -                    | -                   | 0.0580         |
| 8    | 01HABTR023-RES GEN SVC HAB                      | 134        | 8,226         | -                    | -                   | 0.0614         |
| 9    | 01LNX00102-LINE EXT 80% G                       | -          | 9,948         | -                    | -                   | -              |
| 10   | 01LNX00109-REF/NREF ADV +                       | -          | 5,092         | -                    | -                   | -              |
| 11   | 01LNX00300 - LINE EXT 80% GTY                   | -          | 291           | -                    | -                   | -              |
| 12   | 01LNX00311 - LINE EXT 80% GTY                   | -          | 139           | -                    | -                   | -              |
| 13   | 01NETMT135-NET METERING                         | -          | 1,391,147     | 3,168                | -                   | -              |
| 14   | 01NMTOU135-TOU NET METERING                     | -          | 11,558        | 20                   | -                   | =              |
| 15   | 01OALTB15R-OUTD AR LGT RE                       | 2,269      | 366,805       | 2,589                | 876                 | 0.1617         |
| 16   | 01PTOU0004 - 01RESD0004                         | 15,737     | 956,381       | -                    | -                   | 0.0608         |
| 17   | 01PTOU0005-01RESEV05T TOU                       | 1          | 57            | -                    | -                   | 0.0570         |
| 18   | 01RENEW004 - 01RESD0004                         | 297,013    | 16,953,462    | -                    | -                   | 0.0571         |
| 19   | 01RENWR023-RENEW USAGE SPLY SVC-G               | 397        | 24,293        | -                    | -                   | 0.0612         |
| 20   | 01RESD0004-RES SRVC                             | -          | 283,498,389   | 482,323              | -                   | -              |
| 21   | 01RESD004T - RES TIME OPT                       | -          | 820,509       | 1,131                | -                   | -              |
| 22   | 01RESEV05T-ELECT VEHICLE TOU VIR                | -          | 91            | 1                    | -                   | -              |
| 23   | 01RGNSB023-SMALL GENERAL SVC-RES                | -          | 6,920,652     | 16,571               | -                   | -              |
| 24   | 01RGNSB028 -GEN SVC > 30 KW                     | -          | 1,267,262     | 200                  | -                   | -              |
| 25   | 01RNETM023-NET METER RES                        | -          | 112,272       | 39                   | -                   | -              |
| 26   | 01UPPL000R-BASE SCH FALL                        | -          | =             | 3                    | -                   | -              |
| 27   | 01VIR04136-VOLUME INCENTIVE                     | -          | 330,789       | 418                  | -                   | -              |
| 28   | OR GAIN ON SALE OF ASSET                        | -          | 45,857        | -                    | -                   | -              |
| 29   | REVENUE ADJ - DEF NPC                           | -          | (397,297)     | -                    | -                   | -              |
| 30   | REVENUE_ACCT ADJ                                | -          | (2,906,750)   | -                    | -                   | -              |
| 31   | UNBILLED REV - UNCOLLECTIBLE                    | -          | 32,000        | -                    | -                   | -              |
| 32   | UNBILLED REVENUE                                | (15,748)   | (1,350,000)   | -                    | -                   | 0.0857         |
| 33   | DSM REVENUE-RESIDENTIAL                         | -          | 12,392,225    | -                    | -                   | -              |
| 34   | Other   | -          | 19            | -                    | -                   | -              |
| 35   | MULTIPLE BILLINGS                               | -          | -             | (13,959)             | -                   | -              |
| 36   | RESIDENTIAL SALES Total                         | 5,300,594  | 615,098,857   | 492,505              | 10,763              | 0.1160         |
| 37   | COMMERCIAL SALES                                |            |               |                      |                     |                |
| 38   | 01COST0023, OR GEN SRV, COST BASE               | 981,016    | 56,388,310    | -                    | -                   | 0.0575         |
| 39   | 01COST0048 - 01LGSV0048                         | 873,725    | 42,284,798    | -                    | -                   | 0.0484         |
| 40   | 01COST023F - GEN SRV COST                       | 2,939      | 179,777       | -                    | -                   | 0.0612         |
| 41   | 01COSTB023 - OR GEN SRV, CST-BSD                | 22,721     | 1,327,737     | -                    | -                   | 0.0584         |
| 42   | 01COSTL030 - OR LRG GEN SRV, CST                | 1,098,862  | 56,360,170    | -                    | -                   | 0.0513         |
| 43   | 01COSTS028, OR GEN SERV COST                    | 1,895,331  | 112,972,531   | -                    | -                   | 0.0596         |
| 44   | 01GNSB0023, OR GEN SRV BPA <30 kW               | -          | 1,570,484     | 2,830                | -                   | -              |
| 45   | 01GNSB0028, OR GEN SRV BPA >30 kW               | -          | 1,960,233     | 293                  | -                   | -              |
| 46   | 01GNSB023T - OR GEN SRV TOU BPA                 | -          | 30,153        | 56                   | -                   | -              |
| 47   | 01GNSV0023, GEN SRV < 30 KW                     | -          | 52,891,072    | 55,480               | -                   | -              |
| 48   | Total Billed                                    | 12,863,580 | 1,277,198,744 | 567,603              | 22,663              | 0.0993         |
| 49   | Total Unbilled Rev. (See Instr. 6) See Footnote | (1,119)    | (379,000)     | -                    | -                   | 0.3387         |
| 50   | TOTAL   | 12,862,461 | 1,276,819,744 | 567,603              | 22,661              | 0.0993         |

| Name of Respondent | This Report Is:          | Date of Report | Year of Report    |
|--------------------|--------------------------|----------------|-------------------|
| PacifiCorp         | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                   |
| dba Pacific Power  | (2) A resubmission       | May 27, 2016   | December 31, 2015 |
|                    |                          |                |                   |

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each

| applicable revenue | account subheading. |
|--------------------|---------------------|
|--------------------|---------------------|

|      |   |            |               | Average      | KWh of     | Revenue  |
|------|---|------------|---------------|--------------|------------|----------|
|      |   |            | _             | Number of    | Sales per  | Per      |
| Line | Number and Title of Rate Schedule               | MWh Sold   | Revenue       | Customers    | Customer   | KWh Sold |
| No.  | (a)   | (b)        | (c)           | (d)          | (e)        | (f)      |
| 1    | 01GNSV0028, GEN SRV > 30 KW                     | -          | 57,075,020    | 8,831        | -          | - 0.4500 |
| 2    | 01GNSV023F - GEN SRV - FLAT RA                  | 10,258     | 1,623,141     | 773          | 13,270     | 0.1582   |
| 3    | 01GNSV023M - GEN SRV, MANUAL                    | 249        | 21,839        | 2            | 124,500    | 0.0877   |
| 4    | 01GNSV023T, OR GEN SRV, TOU Optio               |            | 169,450       | 204          | =          | -        |
| 5    | 01HABT0023, OR HABITAT BLEND                    | 2,443      | 143,529       | -            | -          | 0.0588   |
| 6    | 01HABTB023 - OR HABITAT BLEND                   | 24         | 1,475         | -            | -          | 0.0615   |
| 7    | 01LGSB0030, GEN DEL SRV, > 200 kW               | -          | 966,358       | 21           | -          | -        |
| 8    | 01LGSV0030 - LG GEN SRV > 1000 KW               | -          | 28,856,674    | 621          | -          | -        |
| 9    | 01LGSV0048-1000KW AND OVR                       | -          | 16,069,546    | 90           | -          | -        |
| 10   | 01LGSV048M-LRG GEN SRVC 1                       | 60,396     | 3,723,758     | 1            | 60,396,000 | 0.0617   |
| 11   | 01LNX00100-LINE EXT 60% G                       | -          | 3,796         | -            | -          | -        |
| 12   | 01LNX00102-LINE EXT 80% G                       | -          | 468,700       | -            | -          | -        |
| 13   | 01LNX00103-LINE EXT 80% G                       | -          | (430)         | -            | -          | =        |
| 14   | 01LNX00105-CNTRCT \$ MIN G                      | -          | 14,561        | -            | -          | =        |
| 15   | 01LNX00109-REF/NREF ADV +                       | -          | 1,060,206     | -            | -          | -        |
| 16   | 01LNX00110-REF/NREF ADV +                       | -          | 12,798        | -            | -          | -        |
| 17   | 01LNX00311 - LINE EXT 80% GTY                   | -          | 154,027       | -            | -          | -        |
| 18   | 01LNX00120 - LINE EXT 60% GTY                   | -          | 24,548        | -            | -          | -        |
| 19   | 01LNX00300 - LINE EXT 80% GTY                   | -          | 184,844       | -            | -          | -        |
| 20   | 01LPRS047M-PART REQ SRVC                        | 48,934     | 4,676,673     | 5            | 9,786,800  | 0.0956   |
| 21   | 01NMT23135 - NET MTR GEN < 30                   | =          | 222,257       | 256          | -          | =        |
| 22   | 01NMT28135 - NET MTR GEN > 30                   | -          | 1,035,762     | 131          | -          | -        |
| 23   | 01NMT30135 -NET MTR GEN > 200                   | =          | 1,054,653     | 22           | -          | =        |
| 24   | 01NMT48135-NET MTR GEN SVC = >100               | -          | 410,744       | 4            | -          | -        |
| 25   | 01OALT015N-OUTD AR LGT NR                       | 5,546      | 815,303       | 2,863        | 1,937      | 0.1470   |
| 26   | 01OALTB15N-OUTD AR LGT NR                       | 1,477      | 246,067       | 1,076        | 1,373      | 0.1666   |
| 27   | 01PTOU0023, OR GEN SRV, TOU ENG S               | 3,007      | 174,669       | -            | -          | 0.0581   |
| 28   | 01PTOUB023, OR GEN SRV, TOU SPLY                | 460        | 27,768        | -            | -          | 0.0604   |
| 29   | 01RCFL0054-REC FIELD LGT                        | 1,453      | 142,946       | 107          | 13,579     | 0.0984   |
| 30   | 01RENW0023, OR RENW USAGE SPLY SR               | 8,183      | 478,465       | -            | -          | 0.0585   |
| 31   | 01RENWB023 - OR RENEWABLE USAGE                 | 115        | 6,752         | -            | -          | 0.0587   |
| 32   | 01STDAY023 - DAY STD OFR SCH                    | 3,129      | 175,271       | -            | -          | 0.0560   |
| 33   | 01STDAY028 - DAY STD OFF SCH                    | 13,194     | 761,270       | -            | -          | 0.0577   |
| 34   | 01STDAY030 - STD DAY OFF SCH                    | 4,688      | 237,075       | -            | -          | 0.0506   |
| 35   | 01VIR23136-VOL INC <=30KW                       | -          | 147,037       | 94           | -          | -        |
| 36   | 01VIR28136-VOL INC >30KW                        | -          | 605,647       | 91           | -          | -        |
| 37   | 01VIR30136-VOL INC >200KW                       | -          | 248,895       | 6            | -          | -        |
| 38   | 01VIR48136-VOL INC >1000KW                      | -          | 127,899       | 1            | -          | -        |
| 39   | 01LGSB0048 - LG GSVC > 1000                     | -          | 82,843        | 1            | -          | -        |
| 40   | 01LGSV028M - LGSV, <1000 kW, M                  | 509        | 45,588        | <sub>1</sub> | 509,000    | 0.0896   |
| 41   | 01GNSV0728 - GEN SVC DIR ACC                    | -          | 193,906       | 11           | -          | -        |
| 42   | 01GNSV0730 -GEN SVC DIR ACC                     | -          | 2,137,821     | 17           | -          | -        |
| 43   | 01GNSV0748 LG GEN SVC DIR ACCESS                | -          | 3,277,155     | 4            | -          | -        |
| 44   | OR GAIN ON SALE OF ASSET                        | -          | 41,184        | - 1          | -          | -        |
| 45   | REVENUE ADJ - DEF NPC                           | _          | (298,611)     | _            | _          | -        |
| 46   | REVENUE_ACCT ADJ                                | _          | (2,503,161)   | _            | _          | -        |
| 47   | UNBILLED REVENUE                                | 9,411      | 480,000       | _            | _          | 0.0510   |
| 48   | Total Billed                                    | 12,863,580 | 1,277,198,744 | 567,603      | 22,663     | 0.0993   |
| 49   | Total Unbilled Rev. (See Instr. 6) See Footnote | (1,119)    | (379,000)     | -            | ,550       | 0.3387   |
| 50   | TOTAL   | 12,862,461 | 1,276,819,744 | 567,603      | 22,661     | 0.0993   |

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1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

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- For any rate schedule having a fuel adjustment clause state in a
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   Report amount of unbilled revenue as of end of year for each
  applicable revenue account subheading.

|      |   |            | Ī             | Average   | KWh of     | Revenue  |
|------|---|------------|---------------|-----------|------------|----------|
|      |   |            |               | Number of | Sales per  | Per      |
| Line | Number and Title of Rate Schedule               | MWh Sold   | Revenue       | Customers | Customer   | KWh Sold |
| No.  | (a)   | (b)        | (c)           | (d)       | (e)        | (f)      |
| 1    | DSM REVENUE-COMMERCIAL                          | -          | 8,337,870     | -         | -          | -        |
| 2    | MULTIPLE BILLINGS                               | -          | -             | (8,618)   | -          | -        |
| 3    | COMMERCIAL SALES Total                          | 5,048,070  | 459,928,853   | 65,274    | 77,337     | 0.0911   |
| 4    | INDUSTRIAL SALES                                |            |               |           |            |          |
| 5    | 01COST0023, GEN SRV CST BSD                     | 19,006     | 1,093,503     | -         | -          | 0.0575   |
| 6    | 01COST0048 - 01LGSV0048                         | 1,696,132  | 81,316,696    | -         | -          | 0.0479   |
| 7    | 01COST023F - GEN SRV CST-BSD                    | 1          | 63            | =         | -          | 0.0630   |
| 8    | 01COSTB023 - GEN SRV, CST-BSD                   | 271        | 14,482        | -         | -          | 0.0534   |
| 9    | 01COSTL030 - LRG GEN SRV, CST                   | 213,245    | 10,970,134    | =         | -          | 0.0514   |
| 10   | 01COSTS028, OR GEN SERV                         | 89,486     | 5,322,250     | -         | -          | 0.0595   |
| 11   | 01GNSB0023, OR GEN SRV, BPA                     | -          | 15,813        | 14        | -          | -        |
| 12   | 01GNSB0028, OR GEN SRV, BPA                     | -          | 3,447         | 1         | -          | -        |
| 13   | 01GNSV0023, OR GEN SRV, < 30 KW                 | -          | 1,071,537     | 1,014     | -          | -        |
| 14   | 01GNSV0028, OR GEN SRV > 30 kW                  | -          | 3,508,181     | 445       | -          | -        |
| 15   | 01GNSV023F - GEN SRV - FLT RATE                 | 2          | 652           | 2         | 1,000      | 0.3260   |
| 16   | 01GNSV023M - OR GEN SRV                         | 19         | 2,239         | 1         | 19,000     | 0.1178   |
| 17   | 01GNSV023T, GEN SRV, TOU OPT                    | -          | 2,484         | 3         | -          | -        |
| 18   | 01GNSV0730 -GEN SVC DIR ACCESS                  | -          | 45,076        | 1         | -          | -        |
| 19   | 01GNSV0748 LG GEN SVC DIR ACCESS                | -          | 1,784,307     | 3         | -          | -        |
| 20   | 01LGSV0030 - LG G SRV > 1000                    | -          | 7,952,909     | 146       | -          | -        |
| 21   | 01LGSV0048-1000KW AND OVR                       | =          | 29,430,856    | 86        | =          | -        |
| 22   | 01LGSV048M-LRG GEN SRVC 1                       | 76,782     | 5,997,485     | 3         | 25,594,000 | 0.0781   |
| 23   | 01LNX00102-LINE EXT 80% G                       | -          | 53,545        | -         | -          | -        |
| 24   | 01LNX00109-REF/NREF ADV +                       | -          | 6,156         | -         | -          | -        |
| 25   | 01LNX00300 - LINE EXT 80% GTY                   | =          | 21,298        | -         | =          | -        |
| 26   | 01LPRS047M-PART REQ SRVC                        | 18,999     | 2,158,568     | 2         | 9,499,500  | 0.1136   |
| 27   | 01NMT23135 - NET MTR GEN < 30                   | =          | 1,671         | 3         | =          | -        |
| 28   | 01NMT28135 - NET MTR GEN > 30                   | =          | 43,729        | 5         | =          | -        |
| 29   | 01NMT30135 - NET MTR GEN > 200                  | -          | 46,862        | 1         | -          | -        |
| 30   | 01OALT015N-OUTD AR LGT NR                       | 289        | 41,350        | 127       | 2,276      | 0.1431   |
| 31   | 01OALTB15N-OR OUTD AR LGT NR                    | 4          | 545           | 4         | 1,000      | 0.1363   |
| 32   | 01PTOU0023, GEN SRV, TOU ENG                    | 34         | 2,198         | -         | -          | 0.0646   |
| 33   | 01RENW0023, RENW USAGE SPLY SR                  | 83         | 4,631         | -         | -          | 0.0558   |
| 34   | 01STDAY028 - DAY STD OFF SCH                    | 233        | 13,765        | -         | -          | 0.0591   |
| 35   | 01STDAY030 - STD DAY OFF SCH                    | 1,913      | 88,804        | -         | -          | 0.0464   |
| 36   | 01VIR23136-VOL INC <=30KW                       | -          | 931           | 1         | -          | -        |
| 37   | 01VIR28136-VOL INC >30 KW                       | -          | 4,686         | 2         | -          | -        |
| 38   | 01VIR30136-VOL INC >200KW                       | -          | 36,569        | 1         | -          | -        |
| 39   | OR GAIN ON SALE OF ASSET                        | -          | 28,463        | -         | -          | -        |
| 40   | REVENUE ADJ - DEF NPC                           | -          | (98,687)      | -         | -          | -        |
| 41   | REVENUE_ACCT ADJ                                | -          | (1,691,150)   | -         | -          | -        |
| 42   | UNBILLED REVENUE                                | 5,023      | 448,000       | -         | -          | 0.0892   |
| 43   | DSM REVENUE-INDUSTRIAL                          | -          | 760,093       | -         | -          | -        |
| 44   | MUTIPLE BILLINGS                                | -          | -             | (286)     | -          | -        |
| 45   | INDUSTRIAL SALES Total                          | 2,121,522  | 150,504,141   | 1,579     | 1,343,586  | 0.0709   |
| 46   | Total Billed                                    | 12,863,580 | 1,277,198,744 | 567,603   | 22,663     | 0.0993   |
| 47   | Total Unbilled Rev. (See Instr. 6) See Footnote | (1,119)    | (379,000)     | -         | <u>-</u>   | 0.3387   |
| 48   | TOTAL   | 12,862,461 | 1,276,819,744 | 567,603   | 22,661     | 0.0993   |

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1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

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- applicable revenue account subheading.

|          |  |                     |                  | Average                | KWh of                | Revenue                 |
|----------|--|---------------------|------------------|------------------------|-----------------------|-------------------------|
| Line     | Number and Title of Rate Schedule  | MWh Sold            | Revenue          | Number of<br>Customers | Sales per<br>Customer | Per<br>KWh Sold         |
| No.      | (a)  | (b)                 | (c)              | (d)                    | (e)                   | (f)                     |
| 1        | IRRIGATION SALES   | (2)                 | (0)              | (3)                    | (0)                   | (.,                     |
| 2        | 01APSV0041-AG PMP SRVC   | _                   | 1,874,099        | 3,137                  | _                     | _                       |
| 3        | 01APSV0215-OR IRR TOU PILO   | _                   | 22,972           | 6                      | _                     | _                       |
| 4        | 01APSV041L-PUMP SERV >30KW   | _                   | 3,019,301        | 837                    | _                     | _                       |
| 5        | 01APSV041T - AGR PUMP SRV TOU OPT  | _                   | 31,759           | 60                     | _                     | _                       |
| 6        | 01APSV041X-AG PMP SRVC   | _                   | 958,622          | 1,812                  | _                     | _                       |
| 7        | 01APSV41XL-OR Pumping Serv   | _                   | 1,542,226        | 322                    | _                     | _                       |
| 8        | 01COST0041 -01APSV0041   | 149,477             | 8,704,806        | -                      | _                     | 0.0582                  |
| 9        | 01COST0048 - 01LGSV0048  | 127,359             | 6,251,514        | -                      | _                     | 0.0491                  |
| 10       | 01COST0215-OR TOU PILOT COST BASE  | 6,975               | 286,371          | -                      | _                     | 0.0411                  |
| 11       | 01COSTS028 G SERV CST > 30   | 612                 | 36,407           | _                      | _                     | 0.0595                  |
| 12       | 01CSTUSB41-USBR IRR CONTRA   | 69,254              | 4,032,271        | _                      | _                     | 0.0582                  |
| 13       | 01GNSB0028-OR GENL SVC > 30  | -                   | 7,780            | 1                      | _                     | -                       |
| 14       | 01GNSV0028, OR GEN SRV > 30 kW   | _                   | 16,794           | 2                      | _                     | _                       |
| 15       | 01HABIT041 - 01APSV0041 AG PMP SR  | 9                   | 506              |                        | _                     | 0.0562                  |
| 16       | 01LGSB0048 - LG GEN SVC > 1000   |                     | 1,184,487        | 3                      | _                     | 0.0302                  |
| 17       | 01LGSV0030-3P,DEMAND,VAR,SECONDAR  | _                   | 1,104,407        | 1                      | _                     | _                       |
| 18       | 01LGSV0048-1000KW AND OVR  | _                   | 1,477,323        | 3                      | _                     | _                       |
| 19       | 01LNX00103-LINE EXT 80% G  | _                   | 42,167           | -                      | _                     | _                       |
| 20       | 01LNX00103-LINE EXT 30 % G   | _                   | 200,360          | _                      | _                     | _                       |
| 21       | 01LNX00310-KEI/MKEI ADV +  | _                   | 16,341           | _                      | _                     | _                       |
| 22       | 01PTOU0041 - 01APSV0041 AG PMP SR  | 609                 | 35,027           | -                      | -                     | 0.0575                  |
| 23       | 01RENEW041 - 01APSV0041 AG PMP SR  | 182                 | 10,576           | -                      | -                     | 0.0575                  |
| 24       | 01STDAY041 - DAILY STD OFFER   | 158                 | 9,539            | -                      | -                     | 0.0604                  |
| 25       | 01USBR0215-OR IRG TOU PILOT USBR   | 150                 | 239,708          | 54                     | -                     | 0.0604                  |
| 26       | 01USBRGV41-IRG TOU W/O BPA   | -                   | 36,513           | 9                      | -                     | -                       |
| 27       | 01USBROF41-KLAMATH BASIN IRG OFF   | -                   | 1,574,072        | 511                    | -                     | -                       |
| 28       | 01USBRON41-KLAMATH BASIN IRG ON P  | (15)                | 1,596,289        | 1,176                  | (13)                  | (106.4193)              |
| 29       | 01VIR41136-OR VOLUME INC   | (13)                | 45,393           | 1,176                  | (13)                  | (100.4193)              |
| 30       | 01VRU41136-VOL INC USB   | -                   | 310,208          | 87                     | -                     | -                       |
| 31       | 01VRU41136-VOL INC USB TOU PLT   | -                   | 59,367           | 7                      | -                     | -                       |
| 32       | UNBILLED REVENUE   | 188                 | ·                | ′                      | -                     | 0.0426                  |
| 33       | DSM REVENUE-IRRIGATION   | 100                 | 8,000<br>522,065 | -                      | -                     | 0.0426                  |
| 34       | 01LNX00312 - OR IRG LINE EXT   | -                   | 28,896           | -                      | -                     | -                       |
| 35       | 01NMT41135 - NETMTR AG PMP SVC   | _                   | 6,706            | 9                      | -                     | -                       |
| 36       | 01NMT41135 NETMTR AG FMF 3VC   | -                   |                  | 1                      | -                     | -                       |
| 36       | 01NMU41215-NET MTR APSV TOU PILOT<br>01NMU41135 -NET MTR <prj land<="" td=""><td>-</td><td>6,764<br/>30,447</td><td>6</td><td>-  </td><td>-</td></prj> | -                   | 6,764<br>30,447  | 6                      | -                     | -                       |
| 38       | 01NMU41135 -NET MTR <prj land<br="">01NMU41215-IRG TOU PILOT USBR NET</prj>  | -                   | ·                | 0                      | - ]                   | -                       |
| 38       | OR GAIN ON SALE OF ASSET   | -                   | (49)<br>2,148    | -                      | - ]                   | -                       |
| 40       | REVENUE ADJ - DEF NPC  | -                   | 1,466            | -                      | - ]                   | -                       |
|          | REVENUE ACCT ADJ   | -                   |                  | -                      | -                     | -                       |
| 41       | _  | -                   | (93,583)         | (200)                  | -                     | -                       |
| 42       | MULTIPLE BILLINGS  | 254 000             | 24 425 650       | (299)                  | -<br>4E 744           | 0.0060                  |
| 43       | IRRIGATION SALES Total PUBLIC STREET & HWY LIGHTING  | 354,808             | 34,135,658       | 7,762                  | 45,711                | 0.0962                  |
| 44<br>45 | 01COSL0052-STR LGT SRVC C  | 202                 | E0 000           | 0.5                    | 44 440                | 0.4544                  |
| 45<br>46 |  | 390                 | 58,933           | 35                     | 11,143                | 0.1511                  |
| 46       | 01CUSL0053-CUS-OWNED MTRD  | 743                 | 55,249           | 73                     | 10,178                | 0.0744                  |
| 47       | 01CUSL053E-STR LGT SVC Total Billed  | 8,831<br>12,863,580 | 642,775          | 176                    | 50,176                | 0.0728                  |
| 48       | Total Unbilled Rev. (See Instr. 6) See Footnote  |                     | 1,277,198,744    | 567,603                | 22,663                | 0.0993                  |
| 49<br>50 |  | (1,119)             | (379,000)        | 567,603                | 22 661                | 0.3387<br><b>0.0993</b> |
| 50       | TOTAL  | 12,862,461          | 1,276,819,744    | 500,003                | 22,661                | 0.0993                  |

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- applicable revenue account subheading.

|          |   |            |               | Average   | KWh of    | Revenue  |
|----------|---|------------|---------------|-----------|-----------|----------|
|          |   |            |               | Number of | Sales per | Per      |
| Line     | Number and Title of Rate Schedule               | MWh Sold   | Revenue       | Customers | Customer  | KWh Sold |
| No.      | (a)   | (b)        | (c)           | (d)       | (e)       | (f)      |
| 1        | 01CUSL053F-STR LGT SRVC C                       | 124        | 11,838        | 9         | 13,778    | 0.0955   |
| 2        | 01HPSV0051-HI PRESSURE SO                       | 19,660     | 4,147,163     | 741       | 26,532    | 0.2109   |
| 3        | 01LEDSL051-OR LED PILOT STREET LI               | 119        | 41,321        | 34        | 3,500     | 0.3472   |
| 4        | 01MVSL0050-MERC VAPSTR LG                       | 7,587      | 1,006,048     | 236       | 32,148    | 0.1326   |
| 5        | 01OALT015N-OUTD AR LGT NR                       | 2          | 365           | 3         | 667       | 0.1825   |
| 6        | 01OALTB15N-OR OUTD AR LGT NR                    | 4          | 603           | 2         | 2,000     | 0.1508   |
| 7        | DSM REVENUE-PUB ST & HWY LT                     | -          | 123,541       | -         | -         | -        |
| 8        | OR GAIN ON SALE OF ASSET                        | -          | 354           | -         | -         | -        |
| 9        | REVENUE ADJ - DEF NPC                           | -          | 349           | -         | -         | -        |
| 10       | REVENUE_ACCT ADJ                                | -          | (17,424)      | -         | -         | -        |
| 11       | UNBILLED REVENUE                                | 7          | 3,000         | -         | -         | 0.4286   |
| 12       | MULTIPLE BILLINGS                               | -          | -             | (826)     | -         | -        |
| 13       | PUBLIC STREET & HWY LIGHTING Total              | 37,467     | 6,074,115     | 483       | 77,571    | 0.1621   |
| 14       | FORFEITED DISCOUNTS-REVENUE                     |            |               |           |           |          |
| 15       | 01LPAY0300-RES-LATEFEE                          | -          | 2,825,166     | -         | -         | =        |
| 16       | 01LPAY0300-COM-LATEFEE                          | -          | 599,977       | -         | -         | -        |
| 17       | 01LPAY0300-IND-LATEFEE                          | -          | 189,013       | -         | -         | -        |
| 18       | 01LPAY0300-OTHER-LATEFEE                        | -          | 33,225        | -         | -         | -        |
| 19       | Allocated                                       | -          | 19,214        | -         | -         | -        |
| 20       | FORFEITED DISCOUNTS-REVENUE Total               | -          | 3,666,595     | -         | -         | -        |
| 21       | MISCELLANEOUS SERVICE REV                       |            |               |           |           |          |
| 22       | 01CFR00001-MTH FACILITY S                       | -          | 115,184       | -         | -         | -        |
| 23       | 01CFR00003-MTH MAINTENANC                       | -          | 25,942        | -         | -         | -        |
| 24       | 01CFR00004-MTH MAINTENANC                       | -          | 25,708        | -         | _         | _        |
| 25       | 01CFR00005-INTERMTNT SRVC                       | -          | 37,179        | -         | _         | _        |
| 26       | 01CFR00013-MTH MISC CHRG                        | -          | 28,213        | -         | _         | _        |
| 27       | 01CFR00014-YR MISC CHRG                         | -          | 5             | -         | _         | _        |
| 28       | 01CONN0300-RECONNECTION C                       | -          | 354,235       | -         | _         | _        |
| 29       | 01CONTSERV-OR 3RD PARTY OUTSIDE B               | -          | 8,412         | -         | _         | _        |
| 30       | 01ESSC0600 - ESS CHARGES                        | _          | 270           | -         | _         | _        |
| 31       | 01FCBUYOUT-FAC CHG BUYOUT                       | _          | 303,016       | -         | _         | _        |
| 32       | 01RCHK0300-RETURNED CHECK                       | _          | 265,820       | _         | _         | _        |
| 33       | 01TAMP0300-TAMP & UNAUTH                        | _          | 15,000        | _         | _         | _        |
| 34       | 01TEMP0300-TEMP SRVC CHRG                       | _          | 156,810       | _         | _         | _        |
| 35       | 01XMTRTAMP-TAMPRING - UNAU                      | _          | 3,531         | _         | _         | _        |
| 36       | OTHER   | _          | (98,887)      | _         | _         | _        |
| 37       | Allocated                                       | _          | 4,312         | _         | _         | _        |
| 38       | MISCELLANEOUS SERVICE REV Total                 | _ [        | 1,244,750     | _ [       | _ [       | _        |
| 39       | INICOLLEGIC CENTICE NET TOTAL                   | · [        | 1,244,730     | -         | -         | -        |
| 40       |   |            |               |           |           |          |
| 40       |   |            |               |           |           |          |
| 42       |   |            |               |           |           |          |
| 43       |   |            |               |           |           |          |
| 43       |   |            |               |           |           |          |
| 45       |   |            |               |           |           |          |
| 45<br>46 |   |            |               |           |           |          |
|          |   |            |               |           |           |          |
| 47<br>48 | Total Billed                                    | 12,863,580 | 1,277,198,744 | 567,603   | 22,663    | 0.0993   |
| 49       | Total Unbilled Rev. (See Instr. 6) See Footnote | (1,119)    | (379,000)     | -         | 22,003    | 0.3387   |
| 50       | TOTAL   | 12,862,461 | 1,276,819,744 | 567,603   | 22,661    | 0.0993   |
| 50       | IVIAL   | 12,002,401 | 1,210,019,144 | 307,003   | 22,001    | 0.0993   |

| Name of Respondent PacifiCorp |                      | Date of Report<br>(Mo, Da, Yr) | Year of Report    |
|-------------------------------|----------------------|--------------------------------|-------------------|
| dba Pacific Power             | \ , _ <del>_</del> _ | , , ,                          | December 31, 2015 |
|                               |                      |                                |                   |

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

|          |   |            |               | Average<br>Number of | KWh of<br>Sales per | Revenue<br>Per |
|----------|---|------------|---------------|----------------------|---------------------|----------------|
| Line     | Number and Title of Rate Schedule               | MWh Sold   | Revenue       | Customers            | Customer            | KWh Sold       |
| No.      | (a)   | (b)        | (c)           | (d)                  | (e)                 | (f)            |
| 1        | RENT FROM ELEC PROPERTIES                       |            |               |                      |                     |                |
| 2        | 01CFR00006-MTH RNTAL CHRG                       | -          | 821,283       | -                    | -                   | -              |
| 3        | RENTS - COMMON                                  | -          | 732,419       | -                    | -                   | -              |
| 4        | RENTS - NON COMMON                              | -          | 25            | -                    | -                   | =              |
| 5        | MCI FOGWIRE REVENUE                             | -          | 3,345,901     | =                    | -                   | =              |
| 6        | RENT REVENUE-SUBLEASES                          | -          | 36,707        | -                    | -                   | -              |
| 7        | RENT REVENUE-HYDRO                              | -          | 24,726        | -                    | -                   | -              |
| 8        | RENT REVENUE-TRANSMISSION                       | -          | 266,557       | -                    | -                   | -              |
| 9        | RENT REVENUE-DISTRIBUTION                       | -          | 56,794        | -                    | -                   | -              |
| 10       | RENT REVENUE-GENERAL                            | -          | 61,150        | -                    | -                   | -              |
| 11       | JOINT USE                                       | -          | 2,706,302     | -                    | -                   | -              |
| 12       | Allocated                                       | -          | (1,885,089)   | -                    | -                   | -              |
| 13       | RENT FROM ELEC PROPERTIES Total                 | -          | 6,166,775     | -                    | -                   | -              |
| 14       |   |            |               |                      |                     |                |
| 15       |   |            |               |                      |                     |                |
| 16       |   |            |               |                      |                     |                |
| 17       |   |            |               |                      |                     |                |
| 18       |   |            |               |                      |                     |                |
| 19       |   |            |               |                      |                     |                |
| 20       |   |            |               |                      |                     |                |
| 21       |   |            |               |                      |                     |                |
| 22       |   |            |               |                      |                     |                |
| 23       |   |            |               |                      |                     |                |
| 24       |   |            |               |                      |                     |                |
| 25       |   |            |               |                      |                     |                |
| 26<br>27 |   |            |               |                      |                     |                |
| 28       |   |            |               |                      |                     |                |
| 29       |   |            |               |                      |                     |                |
| 30       |   |            |               |                      |                     |                |
| 31       |   |            |               |                      |                     |                |
| 32       |   |            |               |                      |                     |                |
| 33       |   |            |               |                      |                     |                |
| 34       |   |            |               |                      |                     |                |
| 35       |   |            |               |                      |                     |                |
| 36       |   |            |               |                      |                     |                |
| 37       |   |            |               |                      |                     |                |
| 38       |   |            |               |                      |                     |                |
| 39       |   |            |               |                      |                     |                |
| 40       |   |            |               |                      |                     |                |
| 41       |   |            |               |                      |                     |                |
| 42       |   |            |               |                      |                     |                |
| 43       |   |            |               |                      |                     |                |
| 44       |   |            |               |                      |                     |                |
| 45       |   |            |               |                      |                     |                |
| 46       |   |            |               |                      |                     |                |
| 47       |   |            |               |                      |                     |                |
| 48       | Total Billed                                    | 12,863,580 | 1,277,198,744 | 567,603              | 22,663              | 0.0993         |
| 49       | Total Unbilled Rev. (See Instr. 6) See Footnote | (1,119)    | (379,000)     | -                    | -                   | 0.3387         |
| 50       | TOTAL   | 12,862,461 | 1,276,819,744 | 567,603              | 22,661              | 0.0993         |

Name of RespondentThis Report Is:Date of ReportYear of ReportPacifiCorp(1) X An Original<br/>dba Pacific Power(Mo, Da, Yr)<br/>May 27, 2016December 31, 2015

#### ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

- Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (I) and (p).

|             |                            | no                            | SS                           | O                         |                                     | (e)  | MW                 | or Mva of Der<br>(Specify which         |                             |
|-------------|----------------------------|-------------------------------|------------------------------|---------------------------|-------------------------------------|--|--------------------|---|-----------------------------|
| Line<br>No. | Sales To                   | Statistical<br>Classification | Export Across<br>State Lines | FERC Rate<br>Schedule No. | Point of Delivery (State or county) | Substation<br>Ownership<br>(if applicable) | Contract<br>Demand | Average<br>Monthly<br>Maximum<br>Demand | Annual<br>Maximum<br>Demand |
| 140.        | (a)                        | (b)                           | (c)                          | (d)                       | (e)                                 | (f)  | (g)                | (h)                                     | (i)                         |
| 1           |                            |                               |                              |                           |                                     |  |                    | . ,                                     | .,                          |
| 2 3         | Please See Total Company F | ERC Form                      | No. 1, Pa<br>I               | ges 310 - 311<br>I        | ı                                   |  |                    |   |                             |
| 4           |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 5           |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 6           |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 7<br>8      |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 9           |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 10          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 11          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 12<br>13    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 14          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 15          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 16          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 17<br>18    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 19          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 20          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 21          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 22<br>23    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 24          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 25          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 26<br>27    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 28          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 29          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 30          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 31<br>32    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 33          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 34          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 35          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 36<br>37    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 38          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 39          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 40          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 41<br>42    |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 43          |                            |                               |                              |                           |                                     |  |                    |   |                             |
| 44          | ON CUIDDI EMENT            |                               |                              |                           | Dana 4                              |  |                    |   |                             |

| Name of Respondent | This Report Is:    | Date of Report | Year of Report    |
|--------------------|--------------------|----------------|-------------------|
| PacifiCorp         | (1) X An Original  | (Mo, Da, Yr)   |                   |
| dba Pacific Power  | (2) A resubmission | May 27, 2016   | December 31, 2015 |

#### ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

- 3. Report separately firm, dump, and other power sold to the same utility,
- 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,
- 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not
- they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
- 6. For column (I) enter the number of megawatt hours shown on the bills rendered to the purchases.
- 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Tuna of                             | Voltage                         |                          |                          | RE\           | /ENUE                   |              |  |
|-------------------------------------|---------------------------------|--------------------------|--------------------------|---------------|-------------------------|--------------|--|
| Type of<br>Demand<br>Reading<br>(j) | at<br>Which<br>Delivered<br>(k) | Megawatt<br>Hours<br>(I) | Demand<br>Charges<br>(m) | Energy<br>(n) | Other<br>Charges<br>(o) | Total<br>(p) | Line<br>No.  |
|                                     |                                 |                          |                          |               |                         |              | 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 |

Year ended December 31, 2015

#### SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- 1. Report particulars concerning sales included in Accounts 446 and 448.
- 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
- 3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
  - 4. Designate associated companies.
  - 5. Provide subheading and total for each account.

| Line<br>No. | Item<br>(a)                            | Point of delivery<br>(b) | Kilowatt-hours<br>(c) | Revenue<br>(d) | Revenue<br>per kwh<br>(e) |
|-------------|--|--------------------------|-----------------------|----------------|---------------------------|
| 1<br>2      | No Sales to Railroads and Railways - A | ccount 446               |                       |                |                           |
| 3<br>4      | No Interdepartmental Sales - Account 4 | <br>48                   |                       |                |                           |
| 5<br>6      |  |                          |                       |                |                           |
| 7<br>8      |  |                          |                       |                |                           |
| 9           |  |                          |                       |                |                           |
| 10<br>11    |  |                          |                       |                |                           |
| 12<br>13    |  |                          |                       |                |                           |
| 14          |  |                          |                       |                |                           |
| 15<br>16    |  |                          |                       |                |                           |
| 17<br>18    |  |                          |                       |                |                           |
| 19<br>20    |  |                          |                       |                |                           |

# RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455.
  - 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the

amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.

- 4. Designate if lessee is an associated company.
- Provide a subheading and total for each account.

| Line<br>No. | Name of Lessee or Department (a)                | Description of property<br>(b)            | Amount of revenue<br>for year<br>(c) |
|-------------|---|---|--------------------------------------|
| 21          |   |   |                                      |
| 22          | Total Rent From Electric Property - Account 454 |   | \$ 6,166,775                         |
| 23          | Various:  |   |                                      |
| 24          | Joint Use Customers                             | Transmission & Distribution Pole Contacts |                                      |
| 25          | MCI   | Fiber Optic Conduit                       |                                      |
| 26          | Various Customers                               | Facility Rental                           |                                      |
| 27          |   |   |                                      |
| 28          |   |   |                                      |
| 29          |   |   |                                      |
| 30          |   |   |                                      |
| 31          | No Interdepartmental Rents - Account 455        |   |                                      |
| 32          |   |   |                                      |
| 33          |   |   |                                      |
| 34          |   |   |                                      |
| 35          |   |   |                                      |
| 36          |   |   |                                      |
| 37          |   |   |                                      |
| 38          |   |   |                                      |
| 39          |   |   |                                      |
| 40          |   |   |                                      |

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2015

#### SALES OF WATER AND WATER POWER (Account 453)

- 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

| Line<br>No. | Name of Purchaser<br>(a) | Purpose for which<br>Water was Used<br>(b) | Power Plant Development | Amount of revenue<br>for Year<br>(d) |
|-------------|--------------------------|--|-------------------------|--------------------------------------|
| 1           | (a)                      | (5)  | (c)                     | (u)                                  |
| 2           | Allocated                |  |                         | -                                    |
| 3           |                          |  |                         |                                      |
| 4           |                          |  |                         |                                      |
| 5           |                          |  |                         |                                      |
| 6           |                          |  |                         |                                      |
| 7           |                          |  |                         |                                      |
| 8           |                          |  |                         |                                      |
| 9           |                          |  |                         | •                                    |
| 10          |                          | Total                                      |                         |                                      |

#### MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by

contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

| Line     | Name of Company and Description of Services  | Amt. of Revenue for Year |
|----------|--|--------------------------|
| No.      | (a)  | (b)                      |
| 11       |  |                          |
| 12       | Miscellaneous Service Revenues (Account 451) - Allocated   | 1,244,750                |
| 13       | Various including:   |                          |
| 14       | Account service charges - disconnects/reconnects/returned check charges                          |                          |
| 15       | Customer contract flat rate billings   |                          |
| 16       |  |                          |
| 17       |  |                          |
| 18       | Other Electric Revenues (Account 456) - Allocated  | 32,730,365               |
| 19       | Various, primarily:  |                          |
| 20       | Revenues from transmission of electricity of others  |                          |
| 21       | Energy exchange credits  |                          |
| 22       | Wind-based ancillary services  |                          |
| 23       | Flyash/by-product sales  |                          |
| 24       | Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission |                          |
| 25       | Tariff revenues associated with FERC Docket No. ER11-3643-000                                    |                          |
| 26       | Renewable energy credit sales, including amortization and deferrals                              |                          |
| 27       |  |                          |
| 28       |  |                          |
| 29       |  |                          |
| 30       |  |                          |
| 31       |  |                          |
| 32<br>33 |  |                          |
| 34       |  |                          |
| 35       |  |                          |
| 36       |  |                          |
| 37       |  |                          |
| 38       |  |                          |
| 39       |  |                          |
| 40       |  |                          |
| 41       |  |                          |
| 42       |  |                          |
| 43       |  |                          |
| 44       |  |                          |
| 45       | Tota   | \$ 33,975,115            |

Name of Respondent PacifiCorp dba Pacific Power This Report Is:
(1) X\_ An Original
(2) A resubmission

Date of Report (Mo, Da, Yr) May 27, 2016 Year of Report

December 31, 2015

# ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

| Line<br>No. | Account<br>(a)  | Amount for<br>Current Year<br>(b)                | Amount for<br>Previous Year<br>(c) |
|-------------|---|--|------------------------------------|
|             | (a)   | (b)  | (C)                                |
| 1           | 1. POWER PRODUCTION EXPENSES  |  |                                    |
| 2           | A. Steam Power Generation   |  |                                    |
| 3           | Operation   |  |                                    |
| 4           | (500) Operation Supervision and Engineering   | 3,994,367  | 4,722,487                          |
| 5           | (501) Fuel  | 215,665,264                                      | 205,247,649                        |
| 6           | (502) Steam Expenses  | 21,781,229                                       | 11,010,086                         |
| 7           | (503) Steam from Other Sources  | 987,071  | 1,052,985                          |
| 8           | (Less) (504) Steam Transferred - Cr.  | -  | -                                  |
| 9           | (505) Electric Expenses   | 605,358  | 1,000,468                          |
| 10          | (506) Miscellaneous Steam Power Expenses (A)  | (4,009,281)                                      | 10,603,730                         |
| 11          | (507) Rents   | 101,604  | 96,761                             |
| 12          | TOTAL Operation (Enter Total of lines 4 thru 11)  | 239,125,612                                      | 233,734,166                        |
| 13          | Maintenance   |  | · · ·                              |
| 14          | (510) Maintenance Supervision and Engineering   | 2,191,904  | 1,720,328                          |
| 15          | (511) Maintenance of Structures   | 7,893,730  | 7,325,481                          |
| 16          | (512) Maintenance of Boiler Plant   | 24,462,986                                       | 29,326,088                         |
| 17          | (513) Maintenance of Electric Plant   | 8,967,200  | 11,407,467                         |
| 18          | (514) Maintenance of Miscellaneous Steam Plant  | 3,061,798  | 3,046,245                          |
| 19          | TOTAL Maintenance (Enter Total of lines 14 thru 18)   | 46,577,618                                       | 52,825,609                         |
| 20          | TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)                  | 285,703,230                                      | 286,559,775                        |
| 21          | B. Nuclear Power Generation   | 200,100,200                                      | 200,000,110                        |
| 22          | Operation Operation   |  |                                    |
| 23          | (517) Operation Supervision and Engineering   | _  |                                    |
| 24          | (518) Fuel  | _  | -                                  |
| 25          | (519) Coolants and Water  | _  |                                    |
| 26          | (520) Steam Expenses  | _  |                                    |
| 27          | (521) Steam from Other Sources  | _  | -                                  |
| 28          | (Less) (522) Steam Transferred - Cr.  | _  | -                                  |
| 29          | (523) Electric Expenses   | _  |                                    |
| 30          | (524) Miscellaneous Nuclear Power Expenses  | _  |                                    |
| 31          | (525) Rents   | _  |                                    |
| 32          | TOTAL Operation (Enter Total of lines 23 thru 31)   | _  |                                    |
| 33          | Maintenance   | _  |                                    |
| 34          | (528) Maintenance Supervision and Engineering   | _  |                                    |
| 35          | (529) Maintenance Supervision and Engineering   | _  |                                    |
| 36          | (530) Maintenance of Reactor Plant Equipment  | _  |                                    |
| 37          | (531) Maintenance of Electric Plant   | _  | <u>_</u> _                         |
| 38          | (532) Maintenance of Miscellaneous Nuclear Plant  | _  |                                    |
| 39          | TOTAL Maintenance (Enter Total of lines 34 thru 38)   | -  | <u> </u>                           |
| 40          | TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)                | -  | <u> </u>                           |
| 41          | C. Hydraulic Power Generation   | <del>                                     </del> |                                    |
| 42          | Operation C. Hydraulic Power Generation   |  |                                    |
| 43          | (535) Operation Supervision and Engineering   | 2,274,590  | 1,874,286                          |
| 43<br>44    | (536) Water for Power   | 31,392   | 51,123                             |
| 44<br>45    | (537) Hydraulic Expenses  | 1,114,107  | 1,119,311                          |
| 45<br>46    |   | 1,114,107  | 1,119,311                          |
| 46<br>47    | (538) Electric Expenses   | F 046 170  | 4 000 400                          |
| 47<br>48    | (539) Miscellaneous Hydraulic Power Generation Expenses   | 5,246,170  | 4,898,433                          |
| 48<br>49    | (540) Rents TOTAL Operation (Enter Total of lines 43 thru 48)                                   | 405,047<br>9,071,306                             | 235,084<br>8,178,237               |
|             | nt includes recovery of closure costs related to the Utah Mine Disposition offset in Account 50 |  |                                    |

(A) Amount includes recovery of closure costs related to the Utah Mine Disposition offset in Account 501, Fuel expense and established in Account 182.3, Other regulatory assets.

Name of Respondent PacifiCorp dba Pacific Power This Report Is:
(1) \_X\_ An Original
(2) \_ A resubmission

Date of Report (Mo, Da, Yr) May 27, 2016

Year of Report

December 31, 2015

| ALLOCATED ELECTRIC OPERATION AND MAINTENA  | L<br>NCE EXPENSES (Continued) - OREGO | ON                     |
|--|---------------------------------------|------------------------|
| Line   | Amount for                            | Amount for             |
| No. Account  | Current Year                          | Previous Year          |
| (a)  | (b)                                   | (c)                    |
|  | (~)                                   | (6)                    |
| 50 C. Hydraulic Power Generation (Continued)   |                                       |                        |
| 51 Maintenance   | 100                                   |                        |
| 52 (541) Maintenance Supervision and Engineering   | 100                                   | 99                     |
| 53 (542) Maintenance of Structures   | 233,556                               | 203,575                |
| 54 (543) Maintenance of Reservoirs, Dams, and Waterways  | 363,782                               | 482,317                |
| 55 (544) Maintenance of Electric Plant   | 450,438                               | 508,139                |
| 56 (545) Maintenance of Miscellaneous Hydraulic Plant  | 776,384                               | 954,089                |
| 57 TOTAL Maintenance (Enter Total of lines 52 thru 56)   | 1,824,260                             | 2,148,219              |
| 58 TOTAL Power Production Expenses - Hydraulic Power (Enter Tot  | al of lines 49 and 57) 10,895,566     | 10,326,456             |
| 59 D. Other Power Generation   |                                       |                        |
| 60 Operation   |                                       |                        |
| 61 (546) Operation Supervision and Engineering   | 107,625                               | 90,259                 |
| 62 (547) Fuel  | 67,547,276                            | 97,058,278             |
| 63 (548) Generation Expenses   | 4,694,830                             | 4,534,421              |
| 64 (549) Miscellaneous Other Power Generation Expenses   | 2,021,245                             | 2,358,898              |
| 65 (550) Rents   | 1,247,325                             | 1,417,893              |
| 66 TOTAL Operation (Enter Total of lines 61 thru 65)   | 75,618,301                            | 105,459,749            |
| 67 Maintenance   |                                       |                        |
| 68 (551) Maintenance Supervision and Engineering   | -                                     | -                      |
| 69 (552) Maintenance of Structures   | 1,088,368                             | 581,533                |
| 70 (553) Maintenance of Generation and Electric Plant  | 6,902,343                             | 4,445,799              |
| 71 (554) Maintenance of Miscellaneous Other Power Generation Plant   | 381,435                               | 762,001                |
| 72 TOTAL Maintenance (Enter Total of lines 68 thru 71)   | 8,372,146                             | 5,789,333              |
| 73 TOTAL Power Production Expenses - Other Power (Enter Total of   | f lines 66 and 72) 83,990,447         | 111,249,082            |
| 74 E. Other Power Supply Expenses  |                                       |                        |
| 75 (555) Purchased Power   | 160,259,049                           | 154,192,263            |
| 76 (556) System Control and Load Dispatching   | 367,244                               | 322,136                |
| 77 (557) Other Expenses <b>(B)</b>   | 6,092,566                             | 6,988,142              |
| 78 TOTAL Other Power Supply Expenses (Enter Total of lines 75 three  | u 77) 166,718,859                     | 161,502,541            |
| 79 TOTAL Power Production Expenses - (Enter Total of lines 20, 40,   | 58, 73 and 78) 547,308,102            | 569,637,854            |
| 80 2. TRANSMISSION EXPENSES  |                                       |                        |
| 81 Operation   |                                       |                        |
| 82 (560) Operation Supervision and Engineering   | 2,389,018                             | 1,441,941              |
| 83 (561) Load Dispatching  | 4,828,943                             | 4,384,934              |
| 84 (562) Station Expenses  | 791,040                               | 850,447                |
| 85 (563) Overhead Line Expenses  | 105,415                               | 124,628                |
| 86 (564) Underground Line Expenses   | -                                     | -                      |
| 87 (565) Transmission of Electricity by Others   | 38,164,647                            | 38,547,977             |
| 88 (566) Miscellaneous Transmission Expenses   | 617,938                               | 1,110,022              |
| 89 (567) Rents   | 578,874                               | 489,147                |
| 90 TOTAL Operation (Enter Total of lines 82 thru 89)   | 47,475,875                            | 46,949,096             |
| 91 Maintenance   | , -,                                  | -,,-                   |
| 92 (568) Maintenance Supervision and Engineering   | 305,428                               | 349,452                |
| 93 (569) Maintenance of Structures   | 1,070,108                             | 1,042,713              |
| 94 (570) Maintenance of Station Equipment  | 2,068,952                             | 2,014,517              |
| 95 (571) Maintenance of Overhead Lines   | 4,399,632                             | 4,017,111              |
| (3) I) maintenance of Cremoda Ellies   |                                       |                        |
|  |                                       | 25 601                 |
| 96 (572) Maintenance of Underground Lines  | 13,294                                | 25,691<br>(377,058)    |
| 96 (572) Maintenance of Underground Lines<br>97 (573) Maintenance of Miscellaneous Transmission Plant  | 13,294<br>139,954                     | (377,058)              |
| 96 (572) Maintenance of Underground Lines 97 (573) Maintenance of Miscellaneous Transmission Plant 98 TOTAL Maintenance (Enter Total of lines 92 thru 97)  | 13,294<br>139,954<br>7,997,368        | (377,058)<br>7,072,426 |
| 96 (572) Maintenance of Underground Lines 97 (573) Maintenance of Miscellaneous Transmission Plant 98 TOTAL Maintenance (Enter Total of lines 92 thru 97) 99 TOTAL Transmission Expenses (Enter Total of lines 90 and 98)                              | 13,294<br>139,954                     | (377,058)              |
| 96 (572) Maintenance of Underground Lines 97 (573) Maintenance of Miscellaneous Transmission Plant 98 TOTAL Maintenance (Enter Total of lines 92 thru 97)  | 13,294<br>139,954<br>7,997,368        | (377,058)<br>7,072,426 |
| 96 (572) Maintenance of Underground Lines 97 (573) Maintenance of Miscellaneous Transmission Plant 98 TOTAL Maintenance (Enter Total of lines 92 thru 97) 99 TOTAL Transmission Expenses (Enter Total of lines 90 and 98) 100 3. DISTRIBUTION EXPENSES | 13,294<br>139,954<br>7,997,368        | (377,058)<br>7,072,426 |

<sup>(</sup>B) The Oregon amounts in FERC account 557 are \$13,730,939 for the current year and \$15,151,931 for the previous year. However, these amounts have been reduced by \$(7,638,373) and (\$8,163,789), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

Name of Respondent PacifiCorp dba Pacific Power This Report Is:
(1) X\_ An Original
(2) A resubmission

Date of Report (Mo, Da, Yr) May 27, 2016

Year of Report

December 31, 2015

|            | ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES  | S (Continued) - ORE | GON           |
|------------|--|---------------------|---------------|
| Line       |  | Amount for          | Amount for    |
| No.        | Account  | Current Year        | Previous Year |
|            | (a)  | (b)                 | (c)           |
| 104        | 3. DISTRIBUTION EXPENSES (Continued)   |                     |               |
| 105        | (582) Station Expenses   | 1,033,778           | 1,064,981     |
| 106        | (583) Overhead Line Expenses   | 1,291,957           | 1,777,390     |
| 107        | (584) Underground Line Expenses  | 2,043               | 57            |
| 108        | (585) Street Lighting and Signal System Expenses   | 58,974              | 61,627        |
| 109        | (586) Meter Expenses   | 2,616,262           | 3,120,160     |
| 110        | (587) Customer Installations Expenses  | 4,157,616           | 4,244,231     |
| 111        | (588) Miscellaneous Distribution Expenses  | 1,074,314           | 1,881,659     |
| 112        | (589) Rents  | 1,870,959           | 1,553,010     |
| 113        | TOTAL Operation (Enter Total of lines 102 thru 112)  | 18,085,651          | 19,151,225    |
| 114        | Maintenance  |                     |               |
| 115        | (590) Maintenance Supervision and Engineering  | 1,624,153           | 1,729,071     |
| 116        | (591) Maintenance of Structures  | 845,814             | 791,982       |
| 117        | (592) Maintenance of Station Equipment   | 4,257,449           | 3,949,050     |
| 118        | (593) Maintenance of Overhead Lines  | 34,100,020          | 34,505,071    |
| 119        | (594) Maintenance of Underground Lines   | 5,900,114           | 5,984,137     |
| 120        | (595) Maintenance of Line Transformers   | 242,884             | 232,159       |
| 121        | (596) Maintenance of Street Lighting and Signal Systems  | 896,454             | 918,033       |
| 122        | (597) Maintenance of Meters  | 1,198,881           | 1,653,908     |
| 123        | (598) Maintenance of Miscellaneous Distribution Plant  | 1,242,346           | 381,459       |
| 124        | TOTAL Maintenance (Enter Total of lines 115 thru 123)  | 50,308,115          | 50,144,870    |
| 125        | TOTAL Distribution Expenses (Enter Total of lines 113 and 124)   | 68,393,766          | 69,296,095    |
| 126        | 4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES   |                     |               |
| 127        | Operation  |                     |               |
| 128        | (901) Supervision  | 524,233             | 794,473       |
| 129        | (902) Meter Reading Expenses   | 8,911,881           | 9,019,931     |
| 130        | (903) Customer Records and Collection Expenses   | 15,750,636          | 16,170,797    |
| 131        | (904) Uncollectible Accounts   | 3,800,379           | 4,960,751     |
| 132        | (905) Miscellaneous Customer Accounts Expenses   | 10,484              | 47,599        |
| 133<br>134 | TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)  5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | 28,997,613          | 30,993,551    |
| 135        | Operation  |                     |               |
| 136        | (907) Supervision  | 81,966              | 45,549        |
| 137        | (908) Customer Assistance Expenses   | 24,439,817          | 28,793,151    |
| 138        | (909) Informational and Instructional Expenses   | 1,087,476           | 1,154,752     |
| 139        | (910) Miscellaneous Customer Service and Informational Expenses  | 4,931               | 30,048        |
| 140        | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)                                       | 25,614,190          | 30,023,500    |
| 141        | 6. SALES EXPENSES  | 20,011,100          | 00,020,000    |
| 142        | Operation Operation  |                     |               |
| 143        | (911) Supervision  | -                   | -             |
| 144        | (912) Demonstrating and Selling Expenses   | -                   | -             |
| 145        | (913) Advertising Expenses   | -                   | -             |
| 146        | (916) Miscellaneous Sales Expenses   | -                   | -             |
| 147        | TOTAL Sales Expenses (Enter Total of lines 143 thru 146)   | -                   | -             |
| 148        | 7. ADMINISTRATIVE AND GENERAL EXPENSES   |                     |               |
| 149        | Operation  |                     |               |
| 150        | (920) Administrative and General Salaries  | 20,415,551          | 19,661,004    |
| 151        | (921) Office Supplies and Expense  | 2,301,882           | 2,185,776     |
| 152        | (Less) (922) Administrative Expenses Transferred - Cr.   | (10,227,936)        | (9,155,463)   |
| 153        | (923) Outside Services Employee  | 4,546,358           | 3,772,558     |
| 154        | (924) Property Insurance   | 8,571,512           | 8,342,467     |
| 155        | (925) Injuries and Damages   | 3,734,617           | (4,810,701)   |
| 156        | (926) Employee Pensions and Benefits (C)   | -                   | -             |

(C) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Name of RespondentThis Report Is:Date of ReportYear of ReportPacifiCorp(1) \_X\_ An Original<br/>dba Pacific Power(Mo, Da, Yr)<br/>May 27, 2016December 31, 2015

|             | ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Cont  | tinued) - OREGON                  |                                    |
|-------------|--|-----------------------------------|------------------------------------|
| Line<br>No. | Account<br>(a)   | Amount for<br>Current Year<br>(b) | Amount for<br>Previous Year<br>(c) |
| 157         | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)   |                                   |                                    |
| 158         | (927) Franchise Requirements   | =                                 | -                                  |
| 159         | (928) Regulatory Commission Expenses   | 5,963,540                         | 5,851,498                          |
| 160         | (929) Duplicate Charges - Cr.  | (1,448,207)                       | (2,002,771)                        |
| 161         | (930.1) General Advertising Expenses   | 86                                | 2,220                              |
| 162         | (930.2) Miscellaneous General Expenses   | 649,390                           | 652,744                            |
| 163         | (931) Rents  | 1,433,199                         | 1,794,259                          |
| 164         | TOTAL Operation (Enter Total of lines 150 thru 163)  | 35,939,992                        | 26,293,591                         |
| 165         | Maintenance  |                                   |                                    |
| 166         | (935) Maintenance of General Plant   | 6,446,342                         | 6,317,121                          |
| 167         | TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)                                | 42,386,334                        | 32,610,712                         |
| 168         | TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167) | 768,173,248                       | 786,583,234                        |

|             | SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON |    |                  |                    |                |  |
|-------------|---|----|------------------|--------------------|----------------|--|
| Line<br>No. | Functional Classifications (a)                                  |    | Operation<br>(b) | Maintenance<br>(c) | Total<br>(d)   |  |
| 169         | Power Production Expenses                                       |    |                  |                    |                |  |
| 170         | Electric Generation:  |    |                  |                    |                |  |
| 171         | Steam Power   | \$ | 239,125,612      | \$ 46,577,618      | \$ 285,703,230 |  |
| 172         | Nuclear Power   |    | -                | -                  | -              |  |
| 173         | Hydraulic -Conventional   |    | 9,071,306        | 1,824,260          | 10,895,566     |  |
| 174         | Hydraulic -Pumped Storage                                       |    | -                | -                  | -              |  |
| 175         | Other Power   |    | 75,618,301       | 8,372,146          | 83,990,447     |  |
| 176         | Other Power Supply Expenses                                     |    | 166,718,859      | -                  | 166,718,859    |  |
| 177         | Total Power Production Expenses                                 |    | 490,534,078      | 56,774,024         | 547,308,102    |  |
| 178         | Transmission Expenses   |    | 47,475,875       | 7,997,368          | 55,473,243     |  |
| 179         | Distribution Expenses   |    | 18,085,651       | 50,308,115         | 68,393,766     |  |
| 180         | Customer Accounts Expenses                                      |    | 28,997,613       | -                  | 28,997,613     |  |
| 181         | Customer Service and Informational Expenses                     |    | 25,614,190       | -                  | 25,614,190     |  |
| 182         | Sales Expenses  |    | -                | -                  | -              |  |
| 183         | Adm. and General Expenses                                       |    | 35,939,992       | 6,446,342          | 42,386,334     |  |
| 184         | Total Electric Operation and Maintenance Expenses               | \$ | 646,647,399      | \$ 121,525,849     | \$ 768,173,248 |  |

This Report Is: Name of Respondent Date of Report Year of Report (1) <u>x</u> An Original **PacifiCorp** (Mo, Da, Yr) May 27, 2016 December 31, 2015 dba Pacific Power (2) A resubmission DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments) A. Summary of Depreciation and Amortization Charges Depreciation Amortization of Amortization of Line **Functional Classification** Expense \_imited-Term Electric Other Electric Total No. (Account 403) (A) Plant (Acct. 404) Plant (Acct. 405) (e) (a) (d) Intangible Plant 9,428,144 9,428,144 60,768,131 Steam Production Plant -60,768,131 **Nuclear Production Plant** Hydraulic Production Plant - Conventional 8,835,925 72,495 8,908,420 Hydraulic Production Plant - Pumped Storage Other Production Plant 32,684,108 32,684,108 Transmission Plant 25,467,720 25,467,720 Distribution Plant 48,111,315 48,111,315 General Plant 11,205,605 610,483 11,816,088 Common Plant - Electric 10 TOTAL 187,072,804 10,111,122 197,183,926 **B. OTHER AMORTIZATION** Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account. **OPUC** Docket Amortization Period Number Nature of Transaction Amount Account 406 Amortization of Plant Acquisition Adjustment Craig/Hayden N/A 30 Years 1,153,545 Twin Cities 69kV line N/A 44.5 Years 10,936 Eagle Mountain N/A 39 Years 58,470 1,222,951 Total Account 406 Account 407 None

<sup>(</sup>A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

Year Ended December 31, 2015

# STATE OF OREGON - ALLOCATED TAXES, OTHER THAN INCOME TAXES ACCOUNT 408.1 (A)

|    | KIND OF TAX                             | ACCOUNT 408.1 (**) AMOUNT |
|----|---|---------------------------|
| 1  | Property                                | 37,595,609                |
| 2  | Franchise                               | 28,784,862                |
| 3  | Department of Energy                    | 1,247,563                 |
| 4  | All Other Allocated Taxes               | 3,553,739                 |
| 5  |   |                           |
| 6  |   |                           |
| 7  |   |                           |
| 8  |   |                           |
| 9  |   |                           |
| 10 |   |                           |
| 11 |   |                           |
|    |   |                           |
| 12 |   |                           |
| 13 |   |                           |
| 14 |   |                           |
| 15 |   |                           |
| 16 |   |                           |
| 17 |   |                           |
| 18 |   |                           |
| 19 |   |                           |
| 20 |   |                           |
| 21 |   |                           |
| 22 |   |                           |
| 23 |   |                           |
| 24 | Total (Must agree with page 1, line 11) | 71,181,773                |

<sup>(</sup>A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

| Name of Respondent              |                  | Date of Report<br>(Mo, Da, Yr) | Year of Report    |
|---------------------------------|------------------|--------------------------------|-------------------|
| PacifiCorp<br>dba Pacific Power | [( ) <del></del> | May 27, 2016                   | December 31, 2015 |

#### CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).

  2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
- 3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
  - 4. Minor amounts of other additions (subtractions) may be grouped.

| Line | T  | T             |
|------|--|---------------|
| No.  | Particulars (Details) (a)                                | Amount<br>(b) |
| 1    | Electric Operating Revenues                              | 1,378,366,634 |
| 2    | Operations and Maintenance Expenses                      | (768,173,248) |
| 3    | Depreciation Expense                                     | (187,072,804) |
| 4    | Amortization Expense                                     | (11,334,073)  |
| 5    | Interest & Dividends                                     | 8,553,558     |
| 6    | Miscellaneous Revenue & Expense                          | (181,613)     |
| 7    | Taxes, Other Than Income                                 | (71,181,773)  |
| 8    | State Income (Excise) Tax                                | (5,777,559)   |
| 9    | Interest Expense   | (93,303,806)  |
| 10   | Federal Income Tax Depreciation                          | (296,556,496) |
| 11   | Other Additions (Subtractions) to Derive Taxable Income: |               |
| 12   | ,  |               |
| 13   |  |               |
| 14   | Schedule M Permanent Additions                           | 252,868       |
| 15   | Schedule M Permanent Deductions                          | (4,246,571)   |
| 16   | Schedule M Temporary Additions                           | 314,069,654   |
| 17   | Schedule M Temporary Deductions                          | (141,933,324) |
| 18   |  | <u> </u>      |
| 19   |  |               |
| 20   |  |               |
| 21   |  |               |
| 22   |  |               |
| 23   |  |               |
| 24   |  |               |
| 25   |  |               |
| 26   |  |               |
| 27   |  |               |
| 28   |  |               |
| 29   |  |               |
| 30   |  |               |
| 31   |  |               |
| 32   | Federal Tax Net Income                                   | 121,481,447   |
| 33   | Show Computation of Tax:                                 |               |
| 34   |  |               |
| 35   | Federal Income Tax at 35.00%                             | 42,518,506    |
| 36   | Federal Tax Credits                                      | (15,246,767)  |
| 37   |  | ( 2,216,161)  |
| 38   | Total Federal Income Tax Net of Credits                  | 27,271,739    |
| 39   |  | ,,            |
| 40   |  |               |
| 41   |  |               |
| 42   |  |               |
| 43   |  | <u> </u>      |

| Name of Respondent | This Report Is:     | Date of Report | Year of Report    |
|--------------------|---------------------|----------------|-------------------|
| PacifiCorp         | (1) _X_ An Original | (Mo, Da, Yr)   |                   |
| dba Pacific Power  | (2) A resubmission  | May 27, 2016   | December 31, 2015 |

# CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).

  2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
- 3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
- 4. Minor amounts of other additions (subtractions) may be grouped.

| Line     |  |               |
|----------|--|---------------|
| No.      | Particulars (Details)                                    | Amount        |
|          | (a)  | (b)           |
| 1        | Electric Operating Revenues                              | 1,378,366,634 |
| 2        | Operations and Maintenance Expenses                      | (768,173,248) |
| 3        | Depreciation Expense                                     | (187,072,804) |
| 4        | Amortization Expense                                     | (11,334,073)  |
| 5        | Interest & Dividends                                     | 8,553,558     |
| 6        | Miscellaneous Revenue & Expense                          | (181,613)     |
| 7        | Taxes, Other Than Income                                 | (71,181,773)  |
| 8        | Interest Expense   | (93,303,806)  |
| 9        | State Income (Excise) Tax                                |               |
| 10       | Other Additions (Subtractions) to Derive Taxable Income: |               |
| 11       |  |               |
| 12       |  |               |
| 13       | Federal Income Tax Depreciation                          | (296,556,496) |
| 14       | Schedule M Permanent Additions                           | 252,868       |
| 15       | Schedule M Permanent Deductions                          | (4,246,571)   |
| 16       | Schedule M Temporary Additions                           | 314,069,654   |
| 17       | Schedule M Temporary Deductions                          | (141,933,324) |
| 18       |  | , , ,         |
| 19       |  |               |
| 20       |  |               |
| 21       |  |               |
| 22       |  |               |
| 23       |  |               |
| 24       |  |               |
| 25       |  |               |
| 26       |  |               |
| 27       |  |               |
| 28       |  |               |
| 29       |  |               |
| 30       |  |               |
| 31       | State Tax Net Income                                     | 127,259,006   |
| 32       | Show Computation of Tax:                                 | 121,233,000   |
| 33       | Show Computation of Tax.                                 |               |
| 34       | State Income Tax at 4.54% composite rate                 | 5,777,559     |
| 35       | Jointo moome Tax at 4.0470 composite rate                | 5,111,559     |
|          |  |               |
| 36<br>37 |  |               |
| 38       |  | +             |
|          |  | +             |
| 39       |  |               |
| 40       |  |               |
| 41       |  |               |
| 42       |  |               |
| 43       |  |               |
| 44       |  |               |

# ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
   (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
   (b) Indicate insignificant amounts under OTHER.
- 2. Use separate pages as required.

|           |                          |                                | CHANGES                          | DURING YEAR                       |
|-----------|--------------------------|--------------------------------|----------------------------------|-----------------------------------|
| L - Z E : | ACCOUNT SUBDIVISIONS     | BALANCE<br>BEGINNING<br>OFYEAR | AMOUNTS DEBITED<br>ACCOUNT 410.1 | AMOUNTS CREDITED<br>ACCOUNT 411.1 |
| #         | (a)                      | (b)                            | (c)                              | (d)                               |
| 1         | Electric                 |                                |                                  |                                   |
| 2         | Employee Benefits        | N/A                            | 3,054,593                        | 10,633                            |
| 3         | Regulatory Liabilities   | N/A                            | 692,901                          | 1,569,232                         |
| 4         | Loss Contingencies       | N/A                            | 1,241,510                        | 2,348,695                         |
| 5         | Other                    | N/A                            | 530,724                          | 2,315,565                         |
| 6         |                          |                                |                                  |                                   |
| 7         |                          |                                |                                  |                                   |
| 8         | Total Electric           | N/A                            | 5,519,728                        | 6,244,125                         |
| 9         | Gas                      |                                |                                  |                                   |
| 10        |                          |                                |                                  |                                   |
| 11        |                          |                                |                                  |                                   |
| 12        |                          |                                |                                  |                                   |
| 13<br>14  |                          |                                |                                  |                                   |
| 15        | Other                    |                                |                                  |                                   |
| 16        | Total Gas                |                                |                                  |                                   |
| 17        | Other (Specify)          |                                |                                  |                                   |
| 18        | Total (Account 190)      | N/A                            | 5,519,728                        | 6,244,125                         |
|           | Total (1000ant 100)      | IVA                            | 0,010,720                        | 0,244,120                         |
|           |                          |                                |                                  |                                   |
|           |                          |                                |                                  |                                   |
| 19        | Classification of Totals |                                |                                  |                                   |
| 20        | Federal Income Tax       |                                |                                  |                                   |
| 21        | State Income Tax         |                                |                                  |                                   |
| 22        | Local Income Tax         |                                |                                  |                                   |

| * | * Accounting records relative to tax information are not maintained | in a manner to  |
|---|---|-----------------|
|   | provide the requested information for an individual state. Current  | t year activity |
|   | that is available is provided.                                      |                 |

# ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

- Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
   (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
   (b) Indicate insignificant amounts under OTHER.
- 2. Use separate pages as required.

| CHANGES D                           | URING YEAR                           |          | ADJUSTN |          |        |                        |           |
|-------------------------------------|--------------------------------------|----------|---------|----------|--------|------------------------|-----------|
|                                     |                                      | DEI      | BITS    | CRE      | DITS   | ]                      |           |
| AMOUNTS<br>DEBITED<br>ACCOUNT 410.2 | AMOUNTS<br>CREDITED<br>ACCOUNT 411.2 | ACCT. NO | AMOUNT  | ACCT. NO | AMOUNT | BALANCE END<br>OF YEAR | L – Z E # |
| (e)                                 | (f)                                  | (g)      | (h)     | (i)      | (j)    | (k)                    | "         |
|                                     |                                      |          |         |          |        |                        | 1         |
|                                     |                                      |          |         |          |        | N/A                    | 2         |
|                                     |                                      |          |         |          |        | N/A                    | 3         |
|                                     |                                      |          |         |          |        | N/A                    | 4         |
|                                     |                                      |          |         |          |        | N/A                    | 5         |
|                                     |                                      |          |         |          |        |                        | 6         |
|                                     |                                      |          |         |          |        |                        | 7         |
|                                     |                                      |          |         |          |        | N/A                    | 8         |
|                                     |                                      |          |         |          |        |                        | 9         |
|                                     |                                      |          |         |          |        |                        | 10        |
|                                     |                                      |          |         |          |        |                        | 11        |
|                                     |                                      |          |         |          |        |                        | 12        |
|                                     |                                      |          |         |          |        |                        | 13        |
|                                     |                                      |          |         |          |        |                        | 14        |
|                                     |                                      |          |         |          |        |                        | 15        |
|                                     |                                      |          |         |          |        |                        | 16        |
|                                     |                                      |          |         |          |        |                        | 17        |
|                                     |                                      |          |         |          |        | N/A                    | 18        |
|                                     |                                      |          |         |          |        |                        |           |
|                                     |                                      |          |         |          |        |                        |           |
|                                     |                                      |          |         |          |        |                        | 10        |
|                                     |                                      |          |         |          |        |                        | 19<br>20  |
|                                     |                                      |          |         |          |        |                        | 20        |
| l                                   |                                      |          |         |          |        |                        | 21        |
|                                     |                                      |          |         |          |        |                        | 22        |

#### ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
- In the space provided furnish explanations including the following in columnar order:
- a) State each certification number with a brief description of property.
- b) Total and amortizable cost of such property.
- c) Date amortization for tax purposes commenced.

- d) "Normal' depreciation rate used in computing the deferred ta
- e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

|  |   | CHANGES I   | DURING YEAR   |
|--|---|---|---|
| ACCOUNT SUBDIVISIONS                           | BALANCE<br>BEGINNING<br>OFYEAR  | AMOUNTS<br>DEBITED<br>ACCOUNT 410.1   | AMOUNTS<br>CREDITED<br>ACCOUNT 411.1  |
| (a)  | (b)   | (c)   | (d)   |
| Accelerated Amortization (Account 281)         |   |   |   |
| Electric                                       |   |   |   |
| Defense Facilities                             |   |   |   |
| Pollution Control Facilities                   | N/A   | 9,767,880   | 948,267   |
| Other  |   |   |   |
|  |   |   |   |
|  |   |   |   |
| TOTAL Electric (Enter Total of lines 3 thru 7) | N/A   | 9,767,880   | 948,267   |
|  |   |   |   |
|  |   |   |   |
|  |   |   |   |
| Other  |   |   |   |
|  | 1   |   |   |
| TOTAL Cas (Enter Total of lines 10 thru 14)    |   |   |   |
| ,  |   |   |   |
|  | N/A   | 9 767 880   | 948,267   |
| Classification of TOTAL                        | 19/5  | 5,7 57,000  | 040,201   |
|  |   |   |   |
| State Income Tax                               |   |   |   |
| Local Income Tax                               |   |   |   |
|  | (a) Accelerated Amortization (Account 281) Electric Defense Facilities Pollution Control Facilities Other  TOTAL Electric (Enter Total of lines 3 thru 7) Gas Defense Facilities Pollution Control Facilities Other  TOTAL Gas (Enter Total of lines 10 thru 14) Other  TOTAL Gas (Enter Total of lines 10 thru 14) Other (Specify) TOTAL (Account 281) (Enter Total of lines 8, 15 and 16) Classification of TOTAL Federal Income Tax State Income Tax | ACCOUNT SUBDIVISIONS  BEGINNING OFYEAR  (a)  (b)  Accelerated Amortization (Account 281)  Electric  Defense Facilities  Pollution Control Facilities  N/A  Other  TOTAL Electric (Enter Total of lines 3 thru 7)  Gas  Defense Facilities  Pollution Control Facilities  Other  TOTAL Gas (Enter Total of lines 10 thru 14)  Other (Specify)  TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)  N/A  Classification of TOTAL  Federal Income Tax  State Income Tax | ACCOUNT SUBDIVISIONS  BALANCE BEGINNING OFYEAR  (a) (b) (c)  Accelerated Amortization (Account 281)  Electric  Defense Facilities  Pollution Control Facilities  N/A 9,767,880  Other  TOTAL Electric (Enter Total of lines 3 thru 7)  M/A 9,767,880  Gas  Defense Facilities  Pollution Control Facilities  Other  TOTAL Electric (Enter Total of lines 3 thru 7)  TOTAL Gas (Enter Total of lines 10 thru 14)  Other (Specify)  TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)  N/A 9,767,880  Classification of TOTAL  Federal Income Tax  State Income Tax |

\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

#### ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
- In the space provided furnish explanations including the following in columnar order:
- a) State each certification number with a brief description of property.
- b) Total and amortization cost of such property.
- c) Date amortization for tax purposes commenced.

- d) "Normal' depreciation rate used in computing the deferred tax.
- e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
- 4. Use separate pages as required.

| CHANGES DU                       | RING YEAR                            |          | ADJUSTM |          |        |                        |           |
|----------------------------------|--------------------------------------|----------|---------|----------|--------|------------------------|-----------|
|                                  |                                      | DE       | BITS    | CRED     | DITS   |                        |           |
| AMOUNTS DEBITED<br>ACCOUNT 410.2 | AMOUNTS<br>CREDITED<br>ACCOUNT 411.2 | ACCT. NO | AMOUNT  | ACCT. NO | AMOUNT | BALANCE END<br>OF YEAR | L I N E # |
| (e)                              | (f)                                  | (g)      | (h)     | (i)      | (j)    | (k)                    | #         |
|                                  |                                      |          |         |          |        |                        | 1         |
|                                  |                                      |          |         |          |        |                        | 2         |
|                                  |                                      |          |         |          |        |                        | 3         |
|                                  |                                      |          |         |          |        | N/A                    | 4         |
|                                  |                                      |          |         |          |        |                        | 5<br>6    |
|                                  |                                      |          |         |          |        |                        | 7         |
|                                  |                                      |          |         |          |        | N/A                    | 8         |
|                                  |                                      |          |         |          |        |                        | 9         |
|                                  |                                      |          |         |          |        |                        | 10        |
|                                  |                                      |          |         |          |        |                        | 11        |
|                                  |                                      |          |         |          |        |                        | 12        |
|                                  |                                      |          |         |          |        |                        | 13        |
|                                  |                                      |          |         |          |        |                        | 14<br>15  |
|                                  |                                      |          |         |          |        |                        | 16        |
|                                  |                                      |          |         |          |        | N/A                    | 17        |
|                                  |                                      |          |         |          |        |                        | 18        |
|                                  |                                      |          |         |          |        |                        | 19        |
|                                  |                                      |          |         |          |        |                        | 20        |
|                                  |                                      |          |         |          |        |                        | 21        |
|                                  |                                      |          |         |          |        |                        |           |

# ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
- In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

|         |   |                                | CHANGES D                        | URING YEAR                           |
|---------|---|--------------------------------|----------------------------------|--------------------------------------|
| L - Z E | ACCOUNT SUBDIVISIONS                              | BALANCE<br>BEGINNING<br>OFYEAR | AMOUNTS DEBITED<br>ACCOUNT 410.1 | AMOUNTS<br>CREDITED<br>ACCOUNT 411.1 |
| #       | (a)   | (b)                            | (c)                              | (d)                                  |
| 1       | Account 282                                       |                                |                                  |                                      |
| 2       | Electric  | N/A                            | 145,139,261                      | 103,953,022                          |
| 3       | Gas   |                                |                                  |                                      |
| 4       | Other (Define)                                    |                                |                                  |                                      |
| 5       | TOTAL (Enter Total of lines 2 thru 4)             | N/A                            | 145,139,261                      | 103,953,022                          |
| 6       | Other (Specify)                                   |                                |                                  |                                      |
| 7       |   |                                |                                  |                                      |
| 8       |   |                                |                                  |                                      |
| 9       | TOTAL Account 282 (Enter Total of lines 5 thru 8) | N/A                            | 145,139,261                      | 103,953,022                          |
| 10      | Classification of TOTAL                           |                                |                                  |                                      |
| 11      | Federal Income Tax                                |                                |                                  |                                      |
| 12      | State Income Tax                                  |                                |                                  |                                      |
| 13      | Local IncomeTax                                   |                                |                                  |                                      |

<sup>\*</sup> Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

#### ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
- In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

| CHANGES D                           | URING YEAR                           |          | ADJUST |          |        |                        |           |
|-------------------------------------|--------------------------------------|----------|--------|----------|--------|------------------------|-----------|
|                                     |                                      | DE       | BITS   | CRE      |        |                        |           |
| AMOUNTS<br>DEBITED<br>ACCOUNT 410.2 | AMOUNTS<br>CREDITED<br>ACCOUNT 411.2 | ACCT. NO | AMOUNT | ACCT. NO | AMOUNT | BALANCE END<br>OF YEAR | L – Z E # |
| (e)                                 | (f)                                  | (g)      | (h)    | (i)      | (j)    | (k)                    |           |
|                                     |                                      |          |        |          |        |                        | 1         |
|                                     |                                      |          |        |          |        | N/A                    | 2         |
|                                     |                                      |          |        |          |        |                        | 3         |
|                                     |                                      |          |        |          |        |                        | 4         |
|                                     |                                      |          |        |          |        | N/A                    | 5         |
|                                     |                                      |          |        |          |        |                        | 6         |
|                                     |                                      |          |        |          |        |                        | 7         |
|                                     |                                      |          |        |          |        |                        | 8         |
|                                     |                                      |          |        |          |        | N/A                    | 9         |
|                                     |                                      | ·        |        |          |        |                        | 10        |
|                                     |                                      |          | -      |          |        |                        | 11        |
|                                     |                                      |          |        |          |        |                        | 12        |
|                                     |                                      |          |        |          |        |                        | 13        |

#### ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 2. In the space provided below include amounts relating to insignificant items under Other.
- 4. Use separate pages as required.

| L ACCOUNT SUBDIVISIONS  BALANCE BEGINNING OFYEAR  ACCOUNT ACCO |                    |
|--|--------------------|
| ACCOUNT SUBDIVISIONS  BEGINNING AMOUNTS DE   |                    |
| E #  |                    |
| (a) (b)  | (d)                |
| 1 Account 283  |                    |
| 2 Electric:  |                    |
| 3 Regulatory Assets N/A 5,   | ,544,826 6,429,733 |
|  | 440,148 2,378,645  |
| 5  |                    |
| 6  |                    |
| 7  |                    |
| 8  |                    |
|  | ,984,974 8,808,378 |
| 10 Gas   |                    |
| 11   12  |                    |
| 13   |                    |
| 14   |                    |
| 15   |                    |
| 16 Other   |                    |
| 17 TOTAL Gas (Enter Total of lines 10 thru 16)   |                    |
| 18 Other (Specify)   |                    |
|  | .984,974 8,808,378 |
| 20 Classification of TOTAL   | 2,300,0.0          |
| 21 Federal Income Tax  |                    |
| 22 State Income Tax  |                    |
| 23 Local Income Tax  |                    |

<sup>\*</sup> Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

# ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 2. In the space provided below include amounts relating to insignificant items under Other.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

| CHANGES D                           | URING YEAR                           |          | ADJUSTMENTS |          |         |                           |                       |
|-------------------------------------|--------------------------------------|----------|-------------|----------|---------|---------------------------|-----------------------|
|                                     |                                      | DEB      | ITS         | CREI     | DALANOE |                           |                       |
| AMOUNTS<br>DEBITED<br>ACCOUNT 410.2 | AMOUNTS<br>CREDITED<br>ACCOUNT 411.2 | ACCT. NO | AMOUNT      | ACCT. NO | AMOUNT  | BALANCE<br>END<br>OF YEAR | L<br>I<br>N<br>E<br># |
| (e)                                 | (f)                                  | (g)      | (h)         | (i)      | (j)     | (k)                       | #                     |
|                                     |                                      |          |             |          |         |                           | 1                     |
|                                     |                                      |          |             |          |         | NI/A                      | 2                     |
|                                     |                                      |          |             |          |         | N/A<br>N/A                | 3<br>4                |
|                                     |                                      |          |             |          |         | IV/A                      | 5                     |
|                                     |                                      |          |             |          |         |                           | 6                     |
|                                     |                                      |          |             |          |         |                           | 7                     |
|                                     |                                      |          |             |          |         |                           | 8                     |
|                                     |                                      |          |             |          |         | N/A                       | 9                     |
|                                     |                                      |          |             |          |         |                           | 10<br>11              |
|                                     |                                      |          |             |          |         |                           | 12                    |
|                                     |                                      |          |             |          |         |                           | 13                    |
|                                     |                                      |          |             |          |         |                           | 14                    |
|                                     |                                      |          |             |          |         |                           | 15                    |
|                                     |                                      |          |             |          |         |                           | 16                    |
|                                     |                                      |          |             |          |         |                           | 17                    |
|                                     |                                      |          |             |          |         |                           | 18                    |
|                                     |                                      |          |             |          |         | N/A                       | 19<br>20              |
|                                     |                                      |          |             |          |         |                           | 20                    |
|                                     |                                      |          |             |          |         |                           | 22                    |
|                                     |                                      |          |             |          |         |                           | 23                    |

| OREGO             | Pacifi      | e of Respondent<br>Corp<br>Pacific Power  | This Rep<br>(1) <u>X</u><br>(2)    | oort Is:<br>An Original<br>A resubmission |                   | Date of<br>(Mo, Da<br>May 27 |                  |                  | Year of Report December 31, |                            |
|-------------------|-------------|---|------------------------------------|---|-------------------|------------------------------|------------------|------------------|-----------------------------|----------------------------|
| NS N              |             |   | ACCUMULATE                         | D DEFERRE                                 | D INVESTME        | NT TAX CRED                  | ITS (Account     | 255)             | •                           |                            |
| OREGON SUPPLEMENT |             | rt below information applicable to Account over which the tax credits are amortized |                                    | tnote any correct                         | ion adjustments t | o the account bala           | nce shown in col | umn (g). Include | in column (i) the av        | verage                     |
| MEZ               |             | Account   | u.                                 | Deferred                                  | I for Year        | Allocati<br>Current Yea      |                  |                  | Balance at                  | Average Period             |
| ī                 | Line<br>No. | Subdivisions  | Balance at<br>Beginning<br>of Year | Account No.                               | Amount            | Account No.                  | Amount           | Adjustments      | End of Year                 | of Allocation<br>to Income |
|                   |             | (a)   | (b)                                | (c)                                       | (d)               | (e)                          | (f)              | (g)              | (h)                         | (i)                        |
|                   | 1           | Electric Utility  |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 2           | 3%  | -                                  |   | -                 |                              | =                | -                | -                           |                            |
|                   | 3           | 4%  | -                                  |   | -                 |                              | -                | -                | -                           |                            |
|                   | 4           | 7%  | =                                  |   | -                 |                              | -                | -                | -                           |                            |
|                   | 5           |   | 340,459                            |   | -                 | 420                          | 215,265          | -                | 125,194                     | 30                         |
|                   | 6           | 30%   | 68,672                             |   | -                 | 420                          | 2,396            | -                | 66,276                      | 24                         |
|                   | 8           | TOTAL   | 409,131                            |   | _                 |                              | 217,661          | _                | 191,470                     |                            |
| ┰                 | 0           | Other (List separately and show   | 409,131                            |   | <u> </u>          |                              | 217,001          |                  | 191,470                     |                            |
| Page              | 9           | 3%, 4%, 7%, 10% and TOTAL)  |                                    |   |                   |                              |                  |                  |                             |                            |
| e 24              | 10          |   |                                    |   |                   |                              |                  |                  |                             |                            |
| 4                 | 11          |   | _                                  |   | l <sub>.</sub>    | !                            |                  |                  |                             |                            |
|                   |             | Note: For this page, the beginning ar   | nd end of year balan<br>I          | ices are provide                          | d on a year-end   | basis.                       |                  |                  |                             |                            |
|                   | 13<br>14    |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 15          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 16          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 17          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 18          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 19          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 20          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 21          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 22          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 23          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 24          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 25          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 26          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 27          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 28          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 29<br>30    |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 31          |   |                                    |   |                   |                              |                  |                  |                             |                            |
|                   | 32          |   |                                    |   |                   |                              |                  |                  |                             |                            |

# STATE OF OREGON -- SITUS UTILITY PLANT

|             | SUMMARY OF UTILITY PLANT AND ACCU  | MULATED PRO     |                 |            |                        | ION AND DEPL           | ETION         |
|-------------|--|-----------------|-----------------|------------|------------------------|------------------------|---------------|
| Line<br>No. | Item<br>(a)  | Total<br>(b)    | Electric<br>(c) | Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Common<br>(g) |
| 1           | UTILITY PLANT  |                 |                 |            |                        |                        |               |
| 2           | In Service   |                 |                 |            |                        |                        |               |
| 3           | Plant in Service (Classified)  | 4,602,143,185   | 4,602,143,185   |            |                        |                        |               |
| 4           | Property Under Capital Leases  | 1,821,075       | 1,821,075       |            |                        |                        |               |
| 5           | Plant Purchased or Sold  | -               | -               |            |                        |                        |               |
| 6           | Completed Construction not Classified  | 30,382,089      | 30,382,089      |            |                        |                        |               |
| 7           | Experimental Plant Unclassified  | -               | -               |            |                        |                        |               |
| 8           | TOTAL (Enter Total of lines 3 thru 7)  | 4,634,346,349   | 4,634,346,349   |            |                        |                        |               |
| 9           | Leased to Others   | -               | -               |            |                        |                        |               |
| 10          | Held for Future Use  | 4,416,050       | 4,416,050       |            |                        |                        |               |
|             | Construction Work in Progress  | 121,561,899     | 121,561,899     |            |                        |                        |               |
| 12          | Acquisition Adjustments  | -               | -               |            |                        |                        |               |
| 13          | TOTAL Utility Plant (Enter Total of lines 8 thru 12)   | 4,760,324,298   | 4,760,324,298   |            |                        |                        |               |
| 14          | Accum. Prov. for Depr., Amort., & Depl.  | (2,174,891,313) | (2,174,891,313) |            |                        |                        |               |
| 15          | Net Utility Plant (Enter Total of line 13 less 14)   | 2,585,432,985   | 2,585,432,985   | -          | -                      | -                      | -             |
| 16          | DETAIL OF ACCUMULATED PROVISONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION                                 |                 |                 |            |                        |                        |               |
| 17          | In Service:  |                 |                 |            |                        |                        |               |
| 18          | Depreciation   | (1,673,551,233) | (1,673,551,233) |            |                        |                        |               |
| 19          | Amort. and Depl. of Producing Natural Gas Land and Rights  | =               |                 |            |                        |                        |               |
| 20          | Amort. of Underground Storage Land and Land Rights   | =               |                 |            |                        |                        |               |
| 21          | Amort. of Other Utility Plant  | (501,340,080)   | (501,340,080)   |            |                        |                        |               |
| 22          | TOTAL In Service (Enter Total of lines 18 thru 21)   | (2,174,891,313) | (2,174,891,313) | -          | -                      | -                      | 1             |
| 23          | Leased to Others   |                 |                 |            |                        |                        |               |
| 24          | Depreciation   | -               | -               |            |                        |                        |               |
| 25          | Amortization and Depletion   | -               | -               |            |                        |                        |               |
| 26          | TOTAL Leased to Others (Enter Total of lines 24 and 25)  | -               | -               | -          | -                      | -                      | -             |
| 27          | Held for Future Use  |                 |                 |            |                        |                        |               |
| 28          | Depreciation   | -               | -               |            |                        |                        |               |
| 29          | Amortization   | -               | -               |            |                        |                        |               |
| 30          | TOTAL Held for Future Use (Enter Total of lines 28 and 29)   | -               | -               |            |                        |                        |               |
| 31          | Abandonment of Leases (Natural Gas)  | -               | -               |            |                        |                        |               |
| 32          | Amort. Of Plant Acquisition Adj.   | -               | -               |            |                        |                        |               |
| 33          | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32) | (2,174,891,313) | (2,174,891,313) | -          | -                      | -                      | <u>-</u>      |

# ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding 4. Reclassifications or transfers within utility plant year. Such items should be included in column (c) or (d) as appropriate,
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
  - column (f) the additions or reductions of primary account the debits or credits distributed in column (f) to primary account

classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, accounts should be shown in column (f). Include also in acquisition adjustments, etc., and show in column (f) only the offset to

classifications.

| Line<br>No. | Account<br>(a)   | Balance at<br>Beginning of Year<br>(b) | Additions<br>(c) | Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |
|-------------|--|--|------------------|--------------------|--------------------|------------------|----------------------------------|
| 1           | 1. INTANGIBLE PLANT  |  |                  |                    |                    |                  |                                  |
| 2           | (301) Organization   | -                                      | -                | -                  | -                  | -                | -                                |
| 3           | (302) Franchises and Consents                                      | 163,584,667                            | (14,940)         | -                  | -                  | -                | 163,569,727                      |
| 4           | (303) Miscellaneous Intangible Plant                               | 519,159,501                            | 19,714,305       | 5,304,801          | -                  | (267,205)        | 533,301,800                      |
| 5           | TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)           | 682,744,168                            | 19,699,365       | 5,304,801          | -                  | (267,205)        | 696,871,527                      |
| 6           | 2. PRODUCTION PLANT  |  |                  |                    |                    |                  |                                  |
| 7           | A. Steam Production Plant  |  |                  |                    |                    |                  |                                  |
| 8           | (310) Land and Land Rights   | -                                      | -                | -                  | -                  | -                | -                                |
| 9           | (311) Structures and Improvements                                  | -                                      | -                | -                  | -                  | -                | -                                |
| 10          | (312) Boiler Plant Equipment                                       | -                                      | -                | -                  | -                  | -                | -                                |
| 11          | (313) Engines and Engine Driven Generators                         | -                                      | -                | -                  | -                  | -                | -                                |
| 12          | (314) Turbogenerator Units   | -                                      | -                | -                  | -                  | -                | -                                |
| 13          | (315) Ancessory Electric Equipment                                 | -                                      | -                | -                  | -                  | -                | -                                |
| 14          | (316) Misc. Power Plant Equipment                                  | -                                      | -                | -                  | -                  | -                | -                                |
| 15          | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)      | -                                      | -                | -                  | -                  | -                | -                                |
| 16          | B. Nuclear Production Plant  |  |                  |                    |                    |                  |                                  |
| 17          | (320) Land and Land Rights   | -                                      | -                | -                  | -                  | -                | -                                |
| 18          | (321) Structures and Improvements                                  | -                                      | -                | -                  | -                  | -                | -                                |
| 19          | (322) Reactor Plant Equipment                                      | -                                      | -                | -                  | -                  | -                | -                                |
| 20          | (323) Turbogenerator Units   | -                                      | -                | -                  | -                  | -                | -                                |
| 21          | (324) Accessory Electric Equipment                                 | -                                      | -                | -                  | -                  | -                | -                                |
| 22          | (325) Misc. Power Plant Equipment                                  | -                                      | -                | -                  | -                  | -                | -                                |
| 23          | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)   | -                                      | -                | -                  | -                  | -                | -                                |
| 24          | C. Hydraulic Production Plant                                      |  |                  |                    |                    |                  |                                  |
| 25          | (330) Land and Land Rights   | 1,228,637                              | -                | -                  | -                  | -                | 1,228,637                        |
| 26          | (331) Structures and Improvements                                  | 39,451,295                             | 2,176,588        | 62,126             | -                  | 26,271           | 41,592,028                       |
| 27          | (332) Reservoirs, Dams, and Waterways                              | 263,307,783                            | 1,421,904        | 897,113            | -                  | (45,807)         | 263,786,767                      |
| 28          | (333) Water Wheels, Turbines, and Generators                       | 40,305,822                             | 1,096,131        | 36,127             | -                  | -                | 41,365,826                       |
| 29          | (334) Accessory Electric Equipment                                 | 34,374,579                             | 2,062,355        | 40,537             | -                  | -                | 36,396,397                       |
| 30          | (335) Misc. Power Plant Equipment                                  | 1,036,755                              | 517              | 236                | -                  | -                | 1,037,036                        |
| 31          | (336) Roads, Railroads, and Bridges                                | 11,138,599                             | 117,187          | 17,311             | -                  | 19,536           | 11,258,011                       |
| 32          | (337) Asset Retirement Costs for Hydraulic Production              | -                                      | -                | -                  | -                  | -                | -                                |
| 33          | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32) | 390,843,470                            | 6,874,682        | 1,053,450          | -                  | -                | 396,664,702                      |
|             |  |  |                  | ·                  |                    |                  |                                  |

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| ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS) |  |                                  |                  |                 |                 |                  |                                  |
|---|--|----------------------------------|------------------|-----------------|-----------------|------------------|----------------------------------|
| Line<br>No.   | Account (a)  | Balance at Beginning of Year (b) | Additions<br>(c) | Retirements (d) | Adjustments (e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |
| 34  | D. Other Production Plant  |                                  |                  |                 |                 |                  |                                  |
| 35  | (340) Land and Land Rights                                       | 917,231                          | -                | =               | -               | =                | 917,231                          |
| 36  | (341) Structures and Improvements                                | 17,885,322                       | (46,681)         | 29,667          | -               | =                | 17,808,974                       |
| 37  | (342) Fuel Holders, Products, and Accessories                    | 25,322                           | -                | =               | -               | =                | 25,322                           |
| 38  | (343) Prime Movers   | 266,176,037                      | 4,656,268        | 1,767,734       | -               | 907,250          | 269,971,821                      |
| 39  | (344) Generators   | 49,001,750                       | 326,874          | 220,693         | -               | (907,250)        | 48,200,681                       |
| 40  | (345) Accessory Electric Equipment                               | 18,506,737                       | 53,201           | 26,078          | -               | -                | 18,533,860                       |
| 41  | (346) Misc. Power Plant Equipment                                | 250,129                          | -                | -               | -               | -                | 250,129                          |
| 42  | (347) Asset Retirement Costs for Other Production                | 1,543,058                        | 344,186          | -               | -               | -                | 1,887,244                        |
| 43  | TOTAL Other Production Plant (Enter Total of lines 35 thru 42)   | 354,305,586                      | 5,333,848        | 2,044,172       | -               | -                | 357,595,262                      |
| 44  | TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43) | 745,149,056                      | 12,208,530       | 3,097,622       | -               | -                | 754,259,964                      |
| 45  | 3. TRANSMISSION PLANT  |                                  |                  |                 |                 |                  |                                  |
| 46  | (350) Land and Land Rights                                       | 22,828,348                       | 2,018,219        | -               | -               | -                | 24,846,567                       |
| 47  | (352) Structures and Improvements                                | 30,708,291                       | 6,493,671        | 80,451          | -               | 1,238,088        | 38,359,599                       |
| 48  | (353) Station Equipment  | 313,226,502                      | 17,460,462       | 3,641,850       | -               | (1,338,908)      | 325,706,206                      |
| 49  | (354) Towers and Fixtures  | 118,796,680                      | (13,352,160)     | -               | -               | -                | 105,444,520                      |
| 50  | (355) Poles and Fixtures   | 163,371,245                      | 3,277,100        | 356,431         | -               | (6,523)          | 166,285,391                      |
| 51  | (356) Overhead Conductors and Devices                            | 201,350,531                      | (4,722,420)      | 326,049         | -               | -                | 196,302,062                      |
| 52  | (357) Underground Conduit  | 172,920                          | -                | -               | -               | -                | 172,920                          |
| 53  | (358) Underground Conductors and Devices                         | 306,200                          | -                | -               | -               | -                | 306,200                          |
| 54  | (359) Roads and Trails   | 6,196,989                        | -                | -               | -               | -                | 6,196,989                        |
| 55  | TOTAL Transmission Plant (Enter Total of lines 46 thru 54)       | 856,957,706                      | 11,174,872       | 4,404,781       | -               | (107,343)        | 863,620,454                      |
| 56  | 4. DISTRIBUTION PLANT  |                                  |                  |                 |                 |                  |                                  |
| 57  | (360) Land and Land Rights                                       | 13,797,082                       | 164,995          | -               | -               | (36,431)         | 13,925,646                       |
| 58  | (361) Structures and Improvements                                | 25,779,306                       | 2,291,765        | 32,028          | -               | 1,093,237        | 29,132,280                       |
| 59  | (362) Station Equipment  | 231,630,220                      | 13,005,004       | 2,411,267       | -               | (1,513,914)      | 240,710,043                      |
| 60  | (363) Storage Battery Equipment                                  | -                                | -                | -               | -               | -                | -                                |
| 61  | (364) Poles, Towers, and Fixtures                                | 355,082,586                      | 9,720,744        | 1,036,943       | -               | 6,523            | 363,772,910                      |
| 62  | (365) Overhead Conductors and Devices                            | 247,824,232                      | 5,900,509        | 370,163         | -               | -                | 253,354,578                      |
| 63  | (366) Underground Conduit  | 90,259,752                       | 1,231,705        | 87,011          | -               | -                | 91,404,446                       |
| 64  | (367) Underground Conductors and Devices                         | 168,772,186                      | 5,315,569        | 252,265         | -               | -                | 173,835,490                      |
| 65  | (368) Line Transformers  | 417,308,833                      | 11,264,112       | 2,502,528       | -               | -                | 426,070,417                      |
| 66  | (369) Services   | 248,456,287                      | 9,117,884        | 214,439         | -               | -                | 257,359,732                      |
| 67  | (370) Meters   | 60,386,781                       | 3,134,369        | 1,292,749       | -               | 6,928            | 62,235,329                       |
| 68  | (371) Installations on Customer Premises                         | 2,572,680                        | 60,503           | 25,124          | -               | -                | 2,608,059                        |

|            |             | ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS) |  |                  |                    |                    |                  |                                  |
|------------|-------------|---|--|------------------|--------------------|--------------------|------------------|----------------------------------|
| OREGON     | Line<br>No. | Account<br>(a)  | Balance at<br>Beginning of Year<br>(b) | Additions<br>(c) | Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |
| ۲          | 69          | (372) Leased Property on Customer Premises                      | -                                      | -                | -                  | -                  | -                | -                                |
| ႗ ်        | 70          | (373) Street Lighting and Signal Systems                        | 22,931,426                             | 466,869          | 220,636            | -                  | -                | 23,177,659                       |
| SUPPLEMENT | 71          | (374) Asset Retirement Costs for Distribution Plant             | 493,609                                | -                | -                  | -                  | -                | 493,609                          |
| 밑          | 72          | TOTAL Distribution Plant (Enter Total of lines 57 thru 71)      | 1,885,294,980                          | 61,674,028       | 8,445,153          | -                  | (443,657)        | 1,938,080,198                    |
| E [        | 73          | 5. GENERAL PLANT  |  |                  |                    |                    |                  |                                  |
| 頭L         | 74          | (389) Land and Land Rights                                      | 11,171,845                             | -                | -                  | ı                  | 1                | 11,171,845                       |
| 4[         | 75          | (390) Structures and Improvements                               | 92,768,448                             | 2,982,286        | 4,497,581          | ı                  | (16,582)         | 91,236,571                       |
|            | 76          | (391) Office Furniture and Equipment                            | 52,861,827                             | 2,734,742        | 7,832,299          | -                  | 259,552          | 48,023,822                       |
|            | 77          | (392) Transportation Equipment                                  | 26,453,508                             | 1,982,951        | 1,490,361          | -                  | (18,445)         | 26,927,653                       |
|            | 78          | (393) Stores Equipment  | 3,175,031                              | 63,376           | 154,519            | -                  | 16,610           | 3,100,498                        |
|            | 79          | (394) Tools, Shop and Garage Equipment                          | 12,997,053                             | 512,847          | 302,057            | -                  | (40,169)         | 13,167,674                       |
|            | 80          | (395) Laboratory Equipment                                      | 10,961,148                             | 726,564          | 1,548,114          | -                  | 22,561           | 10,162,159                       |
|            | 81          | (396) Power Operated Equipment                                  | 36,386,247                             | 2,226,987        | 1,060,350          | -                  | (27,277)         | 37,525,607                       |
|            | 82          | (397) Communication Equipment                                   | 131,106,393                            | 3,695,672        | 38,182             | -                  | 540,172          | 135,304,055                      |
|            | 83          | (398) Miscellaneous Equipment                                   | 3,240,227                              | 176,503          | 344,482            | -                  | 999              | 3,073,247                        |
|            | 84          | SUBTOTAL (Enter Total of lines 74 thru 83)                      | 381,121,727                            | 15,101,928       | 17,267,945         | -                  | 737,421          | 379,693,131                      |
| Page       | 85          | (399) Other Tangible Property*                                  | -                                      | -                | -                  | -                  | -                | -                                |
|            | 86          | TOTAL General Plant (Enter Total of lines 84 thru 85)           | 381,121,727                            | 15,101,928       | 17,267,945         | -                  | 737,421          | 379,693,131                      |
| 9 28       | 87          | TOTAL (Accounts 101 and 106)                                    | 4,551,267,637                          | 119,858,723      | 38,520,302         | -                  | (80,784)         | 4,632,525,274                    |
| ω [        | 88          | (102) Electric Plant Purchased **                               | -                                      | -                | -                  | -                  | -                | -                                |
|            | 89          | Less (102) Electric Plant Sold **                               | -                                      | -                | -                  | -                  | -                | -                                |
|            | 90          | (103) Experimental Electric Plant Unclassified                  | -                                      | -                | -                  | -                  | -                | -                                |
| L          | 91          | TOTAL Electric Plant in Service                                 | 4,551,267,637                          | 119,858,723      | 38,520,302         | -                  | (80,784)         | 4,632,525,274                    |

<sup>\*</sup> State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

#### NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

<sup>\*\*</sup> For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

#### ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility
- 2. Explain any important adjustments during year.
- 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service. pages 401-403, column (d) exclusive of retirements of non depreciable property.
- 4. The provisions of account 108 in the Uniform System of plant retired. In addition, all cost included in Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

retirement work in progress at year end should be included in the appropriate functional classifications.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 6. In section B show the amounts applicable to prescribed functional classifications.

|             | Section A. Balances and Change   | es During Year          |                                     |  |   |
|-------------|--|-------------------------|-------------------------------------|--|---|
| Line<br>No. | ltem<br>(a)  | Total<br>(c+d+e)<br>(b) | Electric Plant<br>in Service<br>(c) | Electric Plant Held<br>for Future Use<br>(d) | Electric Plant<br>Leased to Others<br>(e) |
| 1           | Balance Beginning of Year  | 1,600,230,735           | 1,600,230,735                       |  |   |
| 2           | Depreciation Provisions for Year, Charged to                           |                         |                                     |  |   |
| 3           | (403) Depreciation Expense   | 105,294,185             | 105,294,185                         |  |   |
| 4           | (413) Expenses of Electric Plant Leased to Others                      | -                       | ,                                   |  |   |
| 5           | Transportation Expenses-Clearing                                       | -                       | -                                   |  |   |
| 6           | Other Clearing Accounts  | -                       |                                     |  |   |
| 7           | Other Accounts (Specify) (a)   | 3,942,562               | 3,942,562                           |  |   |
| 8           |  |                         |                                     |  |   |
| 9           | TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8) | 109,236,747             | 109,236,747                         |  |   |
| 10          | Net Charges for Plant Retired  |                         |                                     |  |   |
| 11          | Book Cost of Plant Retired   | 28,917,635              | 28,917,635                          |  |   |
| 12          | Cost of Removal  | 8,008,222               | 8,008,222                           |  |   |
| 13          | Salvage (Credit)   | (987,517)               | (987,517)                           |  |   |
| 14          | TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)  | 35,938,340              | 35,938,340                          |  |   |
| 15          | Other Debit or Credit Items (Describe) (b)                             | 22,091                  | 22,091                              |  |   |
| 16          |  |                         |                                     |  |   |
| 17          | Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)        | 1,673,551,233           | 1,673,551,233                       |  |   |

#### Section B. Balances at End of Year According to Functional Classifications

| 18 | Steam Production                        | -             | -             |   |   |
|----|---|---------------|---------------|---|---|
| 19 | Nuclear Production                      | -             | 1             |   |   |
| 20 | Hydraulic Production - Conventional     | 126,591,771   | 126,591,771   |   |   |
| 21 | Hydraulic Production - Pumped Storage   |               | •             |   |   |
| 22 | Other Production                        | 127,045,643   | 127,045,643   |   |   |
| 23 | Transmission                            | 340,326,564   | 340,326,564   |   |   |
| 24 | Distribution                            | 938,750,566   | 938,750,566   |   |   |
| 25 | General                                 | 140,836,689   | 140,836,689   | • |   |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 1,673,551,233 | 1,673,551,233 | • | · |

186,467 Account 143, Other accounts receivable - depreciation expense billed to joint owners Asset retirement obligation asset depreciation recorded as a regulatory asset or liability 52,251 Transportation depreciation charged to O&M expense and construction work in progress based on usage activity 3,703,844 Total Other Accounts 3,942,562

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12

(1,701)23,792

Other Items Include:

- Recovery from third parties for asset relocations and damaged property
- Insurance recoveries
- Adjustments of reserve related to electric plant sold and/or purchased
- Reclassifications from electric plant
- Allocation between states

Total Other Debit or Credit Items

22,091

## STATE OF OREGON --SITUS

|                    | STATE OF ONLOON3   | 1103           |                   |
|--------------------|--------------------|----------------|-------------------|
| Name of Respondent | This Report Is:    | Date of Report | Year of Report    |
| PacifiCorp         | (1) X An Original  | (Mo, Da, Yr)   |                   |
| dba Pacific Power  | (2) A resubmission | May 27, 2016   | December 31, 2015 |
|                    |                    |                |                   |

## MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- 2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

|      |  | Balance      |             | Department or      |
|------|--|--------------|-------------|--------------------|
|      |  | Beginning of | Balance     | Departments        |
| Line | ACCOUNT  | Year         | End of Year | Which Use Material |
| No.  | (a)  | (b)          | (c)         | (d)                |
| 1    | Fuel Stock (Account 151)                             |              | -           |                    |
| 2    | Fuel Stock Expenses Undistributed (Account 152)      |              | -           |                    |
| 3    | Residuals and Extracted Products (Account 153)       |              | -           |                    |
| 4    | Plant Materials and Operating Supplies (Account 154) |              | -           |                    |
| 5    | Assigned to - Construction (Estimated)               |              | 27,388,548  | Electric           |
| 6    | Assigned to - Operations and Maintenance             |              | -           |                    |
| 7    | Production Plant (Estimated)                         |              | 426,921     | Electric           |
| 8    | Transmission Plant (Estimated)                       |              | 198,944     | Electric           |
| 9    | Distribution Plant (Estimated)                       |              | 3,907,785   | Electric           |
| 10   | Assigned to - Other                                  |              | -           |                    |
| 11   | TOTAL Account 154 (Enter Total of lines 5 thru 10)   |              | 31,922,198  |                    |
| 12   | Merchandise (Account 155)                            |              | -           |                    |
| 13   | Other Materials and Supplies (Account 156)           |              | Ī           |                    |
| 14   | Nuclear Materials Held for Sale (Account 157) (Not   |              |             |                    |
|      | applicable to Gas Utilities)                         |              | -           |                    |
| 15   | Stores Expense Undistributed (Account 163)           |              | -           |                    |
| 16   |  |              |             |                    |
| 17   |  |              |             |                    |
| 18   |  |              |             |                    |
| 19   |  |              |             |                    |
| 20   | TOTAL Materials and Supplies (Per Balance Sheet)     |              | 31,922,198  |                    |

| _ |      |  | -               |                 |     | -               |                 | -      |
|---|------|--|-----------------|-----------------|-----|-----------------|-----------------|--------|
|   | Line |  |                 |                 |     |                 |                 |        |
| Ĺ | No.  | Item   | Total           | Electric        | Gas | Other (Specify) | Other (Specify) | Common |
|   |      | (a)  | (b)             | (c)             | (d) | (e)             | (f)             | (g)    |
| - | 1    | UTILITY PLANT  | ( /             | ( )             | ( ) | ( )             | ( )             | (6)    |
|   | 2    | In Service   |                 |                 |     |                 |                 |        |
|   | 3    | Plant in Service (Classified)  | 6,995,787,685   | 6,995,787,685   |     |                 |                 |        |
|   | 4    | Property Under Capital Leases (1)  | -               | -               |     |                 |                 |        |
|   | 5    | Plant Purchased or Sold  | 3,924,473       | 3,924,473       |     |                 |                 |        |
|   | 6    | Completed Construction not Classified  | 55,010,992      | 55,010,992      |     |                 |                 |        |
|   | 7    | Experimental Plant Unclassified  | -               | -               |     |                 |                 |        |
|   | 8    | TOTAL (Enter Total of lines 3 thru 7)  | 7,054,723,150   | 7,054,723,150   |     |                 |                 |        |
|   | 9    | Leased to Others   | -               | =               |     |                 |                 |        |
|   | 10   | Held for Future Use  | 11,303,269      | 11,303,269      |     |                 |                 |        |
|   | 11   | Construction Work in Progress (2)  | -               | -               |     |                 |                 |        |
|   | 12   | Acquisition Adjustments  | 36,854,099      | 36,854,099      |     |                 |                 |        |
|   | 13   | TOTAL Utility Plant (Enter Total of lines 8 thru 12)   | 7,102,880,518   | 7,102,880,518   |     |                 |                 |        |
|   | 14   | Accum. Prov. For Depr., Amort, & Depl.   | (2,646,103,444) | (2,646,103,444) |     |                 |                 |        |
|   | 15   | Net Utility Plant (Enter Total of lines 13 less 14)  | 4,456,777,074   | 4,456,777,074   |     |                 |                 |        |
| _ | 16   | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION                                |                 |                 |     |                 |                 |        |
|   | 17   | In Service   |                 |                 |     |                 |                 |        |
|   | 18   | Depreciation   | (2,461,600,027) | (2,461,600,027) |     |                 |                 |        |
|   | 19   | Amort. and Depl. of Producing Natural Gas Land and Land Rights   | =               | =               |     |                 |                 |        |
|   | 20   | Amort. of Underground Storage Land and Land Rights   | -               | =               |     |                 |                 |        |
|   | 21   | Amort. of Other Utility Plant  | (156,365,893)   | (156,365,893)   |     |                 |                 |        |
|   | 22   | Total In Service (Enter Total of lines 18 thru 21)   | (2,617,965,920) | (2,617,965,920) |     |                 |                 |        |
|   | 23   | Leased to Others   |                 |                 |     |                 |                 |        |
|   | 24   | Depreciation   | -               | -               |     |                 |                 |        |
|   | 25   | Amortization and Depletion   | -               | -               |     |                 |                 |        |
| L | 26   | Total Leased to Others (Enter Total of lines 24 thru 25)   | -               | -               |     |                 |                 |        |
| L | 27   | Held for Future Use  |                 |                 |     |                 |                 |        |
| L | 28   | Depreciation   | -               | -               |     |                 |                 |        |
| L | 29   | Amortization   | -               | -               |     |                 |                 |        |
| L | 30   | Total Held for Future Use (Enter Total of lines 28 and 29)   | -               | -               |     |                 |                 |        |
|   | 31   | Abandonment of Leases (Natural Gas)  | -               | -               |     |                 |                 |        |
|   | 32   | Amort. of Plant Acquisition Adj.   | (28,137,524)    | (28,137,524)    |     |                 |                 |        |
|   | 33   | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32) | (2,646,103,444) | (2,646,103,444) |     |                 |                 |        |

<sup>(1)</sup> Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

<sup>(2)</sup> Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$628,213,113 at December 31, 2015.

# ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

| Line |  |               |               |     |                 |                |        |
|------|--|---------------|---------------|-----|-----------------|----------------|--------|
| No.  | Account  | Total         | Electric      | Gas | Other (Specify) | Other (Specify | Common |
|      | (a)  | (b)           | (c)           | (d) | (e)             | (f)            | (g)    |
| 1    | 1. INTANGIBLE PLANT  | (~)           | (5)           | (0) | (0)             | (.)            | (9)    |
| 2    | (301) Organization   | _             | _             |     |                 |                |        |
| 3    | (302) Franchises and Consents                                      | 49,710,634    | 49,710,634    |     |                 |                |        |
| 4    | (303) Miscellaneous Intangible Plant                               | 185,706,761   | 185,706,761   |     |                 |                |        |
| 5    | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          | 235,417,395   | 235,417,395   |     |                 |                |        |
| 6    | 2. PRODUCTION PLANT  |               |               |     |                 |                |        |
| 7    | A. Steam Production Plant  |               |               |     |                 |                |        |
| 8    | (310) Land and Land Rights   | 24,089,935    | 24,089,935    |     |                 |                |        |
| 9    | (311) Structures and Improvements                                  | 262,081,870   | 262,081,870   |     |                 |                |        |
| 10   | (312) Boiler Plant Equipment                                       | 1,106,869,234 | 1,106,869,234 |     |                 |                |        |
| 11   | (313) Engines and Engine Driven Generators                         | =             | -             |     |                 |                |        |
| 12   | (314) Turbogenerator Units   | 256,361,011   | 256,361,011   |     |                 |                |        |
| 13   | (315) Accessory Electric Equipment                                 | 126,924,971   | 126,924,971   |     |                 |                |        |
| 14   | (316) Misc. Power Plant Equipment                                  | 8,041,400     | 8,041,400     |     |                 |                |        |
| 15   | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)      | 1,784,368,421 | 1,784,368,421 |     |                 |                |        |
| 16   | B. Nuclear Production Plant  |               |               |     |                 |                |        |
| 17   | (320) Land and Land Rights   | =             | -             |     |                 |                |        |
| 18   | (321) Structures and Improvements                                  | =             | -             |     |                 |                |        |
| 19   | (322) Reactor Plant Equipment                                      | -             | -             |     |                 |                |        |
| 20   | (323) Turbogenerator Units   | -             | -             |     |                 |                |        |
| 21   | (324) Accessory Electric Equipment                                 | -             | -             |     |                 |                |        |
| 22   | (325) Misc. Power Plant Equipment                                  | -             | -             |     |                 |                |        |
| 23   | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)   | -             | -             |     |                 |                |        |
| 24   | C. Hydraulic Production Plant                                      |               |               |     |                 |                |        |
| 25   | (330) Land and Land Rights   | 8,061,262     | 8,061,262     |     |                 |                |        |
| 26   | (331) Structures and Improvements                                  | 65,266,844    | 65,266,844    |     |                 |                |        |
| 27   | (332) Reservoirs, Dams, and Waterways                              | 124,248,657   | 124,248,657   |     |                 |                |        |
| 28   | (333) Water Wheels, Turbines, and Generators                       | 32,745,908    | 32,745,908    |     |                 |                |        |
| 29   | (334) Accessory Electric Equipment                                 | 20,105,688    | 20,105,688    |     |                 |                |        |
| 30   | (335) Misc. Power Plant Equipment                                  | 609,565       | 609,565       |     |                 |                |        |
| 31   | (336) Roads, Railroads, and Bridges                                | 5,370,220     | 5,370,220     |     |                 |                |        |
| 32   | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | 256,408,144   | 256,408,144   |     |                 |                |        |

rage 3

|            |             | ELECTRIC PLA  | NT IN SERVI   | CE (Continue    | d) STATE C | F OREGON (AL           | LOCATED)              |               |
|------------|-------------|---|---------------|-----------------|------------|------------------------|-----------------------|---------------|
| OREGON     | Line<br>No. | Account<br>(a)  | Total<br>(b)  | Electric<br>(c) | Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify<br>(f) | Common<br>(g) |
| 2          | 33          | D. Other Production Plant   | ` '           | , ,             | , ,        | , ,                    | ,,                    | ,,,           |
|            | 34          | (340) Land and Land Rights  | 11,129,195    | 11,129,195      |            |                        |                       |               |
| SUPPLEMENT | 35          | (341) Structures and Improvements                                     | 58,357,374    | 58,357,374      |            |                        |                       |               |
| 밀          | 36          | (342) Fuel Holders, Products, and Accessories                         | 4,086,038     | 4,086,038       |            |                        |                       |               |
| E          | 37          | (343) Prime Movers  | 752,400,932   | 752,400,932     |            |                        |                       |               |
| 圓          | 38          | (344) Generators  | 121,459,360   | 121,459,360     |            |                        |                       |               |
| <b>3</b>   | 39          | (345) Accessory Electric Equipment                                    | 83,693,814    | 83,693,814      |            |                        |                       |               |
|            | 40          | (346) Misc. Power Plant Equipment                                     | 3,903,193     | 3,903,193       |            |                        |                       |               |
|            | 41          | TOTAL Other Production Plant (Enter Total of lines 34 thru 40)        | 1,035,029,906 | 1,035,029,906   |            |                        |                       |               |
|            | 42          | TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)         | 3,075,806,471 | 3,075,806,471   |            |                        |                       |               |
|            | 43          | 3. TRANSMISSION PLANT   |               |                 |            |                        |                       |               |
|            | 44          | (350) Land and Land Rights  | 62,330,215    | 62,330,215      |            |                        |                       |               |
| ŀ          | 45          | (352) Structures and Improvements                                     | 56,483,806    | 56,483,806      |            |                        |                       |               |
| ŀ          | 46          | (353) Station Equipment   | 484,822,964   | 484,822,964     |            |                        |                       |               |
| ŀ          | 47          | (354) Towers and Fixtures   | 320,016,446   | 320,016,446     |            |                        |                       |               |
| Ď          | 48          | (355) Poles and Fixtures  | 202,592,966   | 202,592,966     |            |                        |                       |               |
| Page 33    | 49          | (356) Overhead Conductors and Devices                                 | 286,073,307   | 286,073,307     |            |                        |                       |               |
| 33         | 50          | (357) Underground Conduit   | 906,002       | 906,002         |            |                        |                       |               |
| ŀ          |             | (358) Underground Conductors and Devices                              | 2,068,450     | 2,068,450       |            |                        |                       |               |
|            | 52          | (359) Roads and Trails TOTAL Transmission Plant (Enter Total of lines | 3,072,857     | 3,072,857       |            |                        |                       |               |
|            |             | 44 thru 52)   | 1,418,367,013 | 1,418,367,013   |            |                        |                       |               |
|            | 54          | 4. DISTRIBUTION PLANT   |               |                 |            |                        |                       |               |
| ŀ          |             | (360) Land and Land Rights  | 13,808,897    | 13,808,897      |            |                        |                       |               |
| ļ          |             | (361) Structures and Improvements                                     | 27,228,254    | 27,228,254      |            |                        |                       |               |
|            |             | (362) Station Equipment   | 232,805,522   | 232,805,522     |            |                        |                       |               |
|            | 58          | (363) Storage Battery Equipment                                       | -             | -               |            |                        |                       |               |
| ŀ          | 59          | (364) Poles, Towers, and Fixtures                                     | 357,612,465   | 357,612,465     |            |                        |                       |               |
| ļ          | 60          | (365) Overhead Conductors and Devices                                 | 249,836,373   | 249,836,373     |            |                        |                       |               |
| ļ          | 61          | (366) Underground Conduit   | 90,482,461    | 90,482,461      |            |                        |                       |               |
|            |             | (367) Underground Conductors and Devices                              | 170,180,287   | 170,180,287     |            |                        |                       |               |
|            |             | (368) Line Transformers   | 419,764,540   | 419,764,540     |            |                        |                       |               |
|            | 64          | (369) Services  | 252,717,303   | 252,717,303     |            |                        |                       |               |
| ļ          |             | (370) Meters  | 60,993,623    | 60,993,623      |            |                        |                       |               |
| Į          | 66          | (371) Installations on Customer Premises                              | 2,588,959     | 2,588,959       |            |                        |                       |               |

|            | ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED) |  |               |                 |            |                        |                    |                   |  |  |
|------------|---|--|---------------|-----------------|------------|------------------------|--------------------|-------------------|--|--|
|            | Line<br>No.   | Account<br>(a)   | Total<br>(b)  | Electric<br>(c) | Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify (f) | Commo<br>n<br>(g) |  |  |
|            | 67  | (372) Leased Property on Customer Premises                 | =             | -               |            |                        |                    |                   |  |  |
| SUPPLEMENT | 68  | (373) Street Lighting and Signal Systems                   | 23,072,497    | 23,072,497      |            |                        |                    |                   |  |  |
| P          | 69  | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 1,901,091,181 | 1,901,091,181   |            |                        |                    |                   |  |  |
| ٦          | 70  | 5. GENERAL PLANT   |               |                 |            |                        |                    |                   |  |  |
|            | 71  | (389) Land and Land Rights                                 | 6,980,347     | 6,980,347       |            |                        |                    |                   |  |  |
|            | 72  | (390) Structures and Improvements                          | 66,909,534    | 66,909,534      |            |                        |                    |                   |  |  |
| 록[         | 73  | (391) Office Furniture and Equipment                       | 22,578,224    | 22,578,224      |            |                        |                    |                   |  |  |
|            | 74  | (392) Transportation Equipment                             | 31,674,922    | 31,674,922      |            |                        |                    |                   |  |  |
|            | 75  | (393) Stores Equipment                                     | 4,362,864     | 4,362,864       |            |                        |                    |                   |  |  |
|            | 76  | (394) Tools, Shop and Garage Equipment                     | 17,971,371    | 17,971,371      |            |                        |                    |                   |  |  |
|            | 77  | (395) Laboratory Equipment                                 | 10,423,786    | 10,423,786      |            |                        |                    |                   |  |  |
|            | 78  | (396) Power Operated Equipment                             | 46,159,836    | 46,159,836      |            |                        |                    |                   |  |  |
|            | 79  | (397) Communication Equipment                              | 120,919,848   | 120,919,848     |            |                        |                    |                   |  |  |
|            | 80  | (398) Miscellaneous Equipment                              | 2,411,994     | 2,411,994       |            |                        |                    |                   |  |  |
|            | 81  | SUBTOTAL (Enter Total of lines 71 thru 80)                 | 330,392,726   | 330,392,726     |            |                        |                    |                   |  |  |
|            | 82  | (399) Other Tangible Property* (a)                         | 34,712,899    | 34,712,899      |            |                        |                    |                   |  |  |
| Page       | 83  | TOTAL General Plant (Enter Total of lines 81 thru 82)      | 365,105,625   | 365,105,625     |            |                        |                    |                   |  |  |
| <u>3</u>   | 84  | TOTAL (Account 101)  | 6,995,787,685 | 6,995,787,685   |            |                        |                    |                   |  |  |
| _          |   | (102) Electric Plant Purchased ** (b)                      | 1,247,564     | 1,247,564       |            |                        |                    |                   |  |  |
| L          |   | Less (102) Electric Plant Sold ** (b)                      | 2,676,909     | 2,676,909       |            |                        |                    |                   |  |  |
| L          | 87  | (103) Experimental Electric Plant Unclassified             | -             | -               |            |                        |                    |                   |  |  |
|            | 88  | (106) Plant Unclassified                                   | 55,010,992    | 55,010,992      |            |                        |                    |                   |  |  |
| Ī          | 89  | TOTAL Electric Plant in Service                            | 7,054,723,150 | 7,054,723,150   |            |                        |                    |                   |  |  |

#### NOTE

- \* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to prescribed accounts, on an estimated basis if the requirements of this schedule.
- \*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold. name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date primary accounts at the end of the year, a tentative of such filing.

Completed Construction Not Classified, Account 106. shall be classified in this schedule according to necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

#### (a) Plant Used in Mining Activities

In March 2015, PacifiCorp acquired certain distribution and transmission systems and facilities from Eagle Mountain City, a Utah municipal corporation ("the City"), assumed certain liabilities and began providing retail electric service to the City's approximately 6,700 customers. PacifiCorp recorded the transaction in Account 102, Electric plant purchased or sold, in March 2015. The acquisition of the transmission facilities component of this transaction was authorized by the Federal Energy Regulatory Commission ("FERC") in Docket No. EC15-41-000 in January 2015. In September 2015, the FERC in Docket No. AC15-182-000 approved the journal entries required by the Uniform System of Accounts as filed by PacifiCorp in September 2015. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the purchase to the appropriate accounts.

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. Commission authorizations are as follows:

- FERC Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- Idaho Public Utilities Commission Order No. 33313, Case No. PAC-E-14-11, June 2015.
- Oregon Public Utility Commission ("OPUC") Docket No. UP 315, Order No. 15-184, June 2015.
- Wyoming Public Service Commission ("WPSC") Docket No. 20000-465-EA-14, August 2015.
- California Public Utilities Commission Decision 15-08-037, Application 14-12-022, August 2015.
- Washington Utilities and Transportation Commission Docket No. UE-144136, September 2015.

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In February 2016, PacifiCorp filed with the FERC to approve the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000. Commission authorizations are as follows:

- OPUC Docket No. UP 325, Order No. 15-151, May 2015.
- WPSC Docket No. 20000-475-EA-15, September 2015.

Line No.

3

5

7

8

10

11

12

13

14

15

16 17

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
- 2. Explain any important adjustments during year.
  3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

Depreciation Provisions for Year, Charged to (403) Depreciation Expense

Transportation Expenses-Clearing
Other Clearing Accounts

Other Accounts (Specify) - (a)

Net Charges for Plant Retired

Cost of Removal

Salvage (Credit)

Book Cost of Plant Retired

Other Debit or Credit Items (Describe) - (b)

(413) Expenses of Electric Plant Leased to Others

TOTAL Depreciation Provisions for Year (Enter Total of li

TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)

Balance Beginning of Year

Account (a)

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

Section A. Balances and Changes During Year

- plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
- 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
  6. In section B show the amounts applicable to prescribed functional classifications.

| Occilon A. Dala | nices and onlinges burning rea | AI .                                |  |   |
|-----------------|--------------------------------|-------------------------------------|--|---|
|                 | Total<br>(c+d+e)<br>(b)        | Electric Plant<br>in Service<br>(c) | Electric Plant Held<br>for Future Use<br>(d) | Electric Plant<br>Leased to Others<br>(e) |
|                 | 2,335,368,960                  | 2,335,368,960                       |  |   |
|                 |                                |                                     |  |   |
|                 | 187,072,804                    | 187,072,804                         |  |   |
|                 | -                              | -                                   |  |   |
|                 | -                              | -                                   |  |   |
|                 | =                              |                                     |  |   |
|                 | 7,209,488                      | 7,209,488                           |  |   |
|                 |                                |                                     |  |   |
| lines 3 thru 8) | 194,282,292                    | 194,282,292                         |  |   |
|                 |                                |                                     |  |   |
| •               | 103,574,189                    | 103,574,189                         |  |   |
|                 |                                |                                     |  |   |

9.253.555

111,936,735

43,885,510

(891,009)

Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16) 2,461,600,027 2,461,600,027 Section B. Balances at End of Year According to Functional Classifications

9.253.555

(891,009)

111,936,735

43.885.510

| 18 | Steam Production                        | 728,501,950   | 728,501,950   |  |
|----|---|---------------|---------------|--|
| 19 | Nuclear Production                      | -             | •             |  |
| 20 | Hydraulic Production - Conventional     | 82,207,980    | 82,207,980    |  |
| 21 | Hydraulic Production - Pumped Storage   | -             | •             |  |
| 22 | Other Production                        | 211,735,109   | 211,735,109   |  |
| 23 | Transmission                            | 378,596,466   | 378,596,466   |  |
| 24 | Distribution                            | 922,156,258   | 922,156,258   |  |
| 25 | General                                 | 138,402,264   | 138,402,264   |  |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 2.461.600.027 | 2.461.600.027 |  |

(a) Depreciation of mining assets included in Account 151, Fuel Stock, until consumed
Account 143, Other accounts receivable: depreciation expense billed to joint owners
Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset
Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity
Account 503, Steam from other sources: Blundell depreciation and depletion

447,381

(b) Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant Allocation percentage change year over year

31,408,149 12,477,361 43.885.510

7.209.488

Page 35

# STATE OF OREGON --ALLOCATED

| PacifiCorp | (1) <u>X</u> An Original | Date of Report<br>(Mo, Da, Yr)<br>May 27, 2016 | Year of Report  December 31, 2015 |
|------------|--------------------------|--|-----------------------------------|
|            |                          |  |                                   |

# MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- 2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

|      |   | Balance<br>Beginning of | Balance     | Department or<br>Departments |
|------|---|-------------------------|-------------|------------------------------|
| Line | ACCOUNT   | Year                    | End of Year | Which Use Material           |
| No.  | (a)   | (b)                     | (c)         | (d)                          |
| 1    | Fuel Stock (Account 151)  |                         | 46,156,772  | Electric                     |
| 2    | Fuel Stock Expenses Undistributed (Account 152)                                 |                         | -           |                              |
| 3    | Residuals and Extracted Products (Account 153)                                  |                         | -           |                              |
| 4    | Plant Materials and Operating Supplies (Account 154)                            |                         |             |                              |
| 5    | Assigned to - Construction (Estimated)  |                         | 38,383,661  | Electric                     |
| 6    | Assigned to - Operations and Maintenance  |                         |             |                              |
| 7    | Production Plant (Estimated)  |                         | 21,417,086  | Electric                     |
| 8    | Transmission Plant (Estimated)  |                         | 197,806     | Electric                     |
| 9    | Distribution Plant (Estimated)  |                         | 3,792,323   | Electric                     |
| 10   | Assigned to - Other   |                         | 659,378     | Electric                     |
| 11   | TOTAL Account 154 (Enter Total of lines 5 thru 10)                              |                         | 64,450,254  |                              |
| 12   | Merchandise (Account 155)   |                         | Ī           |                              |
| 13   | Other Materials and Supplies (Account 156)                                      |                         | Ī           |                              |
| 14   | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) |                         | -           |                              |
| 15   | Stores Expense Undistributed (Account 163)                                      |                         | -           |                              |
| 16   | <u> </u>  |                         |             |                              |
| 17   |   |                         |             |                              |
| 18   |   |                         |             |                              |
| 19   |   |                         |             |                              |
| 20   | TOTAL Materials and Supplies (Per Balance Sheet)                                |                         | 110,607,026 |                              |

|   |   | • | _ 0. 0         |  |                                   |    |                |
|---|---|---|----------------|--|-----------------------------------|----|----------------|
| Name of Respondent PacifiCorp dba Pacific Power |   | (1) <u>X</u> An Original                |                | Date of Report<br>(Mo, Da, Yr)<br>May 27, 2016 | Year of Report  December 31, 2015 |    |                |
|   |   |   |                |  |                                   |    |                |
|   |   | ELECTRI                                 | C ENERGY.      | ACCOL  | JNT                               |    |                |
|   | ow the information called for concerning<br>uring the year. | g the disposition of                    | of electric en | ergy ge  | nerated, purchased, and inter-    |    |                |
| Line  | Item  | Megawatt Hours                          | Line           |  | Item                              |    | Megawatt Hours |
| No.   | (a)   | (b)                                     | No.            |  | (a)                               |    | (b)            |
| 1   | SOURCES OF ENERGY   |   | 20             | DISP   | OSITION OF ENERGY                 |    |                |
| 2   | Generation (Excluding Station Use):                         |   | 21             | Sales  | s to Ultimate Consumers           |    |                |
|   | , , ,   |   |                | (Incl  | uding Interdepartmental Sales)    | )  |                |
| 3   | Steam   |   | 22             |  | s for Resale                      |    |                |
| 4   | Nuclear   |   | 23             | Ener   | gy Furnished Without Charge       |    |                |
| 5   | Hydro-Conventional  |   | 24             |  | gy Used by the Company            |    |                |
|   | -   |   |                | (Exc   | luding Station Use):              |    |                |
| 6   | Hydro-Pumped Storage  |   | 25             | Elect  | ric Department Only               |    |                |
| 7   | Other   |   | 26             | Ener   | gy Losses:                        |    |                |
| 8   | Less Energy for Pumping                                     |   | 27             | Trans  | smission and Conversion Loss      | es |                |
| 9   | Net Generation (Enter Total of lines 3 thru 8)              |   | 28             | Distri   | bution Losses                     |    |                |
| 10  | Purchases   |   | 29             | Unac   | counted for Losses                |    |                |
| 11  | Interchanges:   |   | 30             |  | AL Energy Losses                  |    |                |
| 12  | In (gross)  |   | 31             |  | gy Losses as Percent of Total     |    |                |
|   | (3 /  |   |                |  | ine 19 %                          |    |                |
| 13  | Out (gross)   |   | 32             | TOT  | AL (Enter Total of lines 21,      |    |                |
|   | ίσ ,  |   |                |  | 3. 25. and 30)                    |    |                |
| 14  | Net Interchanges (Lines 12 and 13)                          |   |                |  |                                   |    |                |
| 15  | Transmission for/by Others (Wheeling                        |   |                |  |                                   |    |                |
| 16  | Received MWh  | Please see Pag                          | e 37.1         |  |                                   |    |                |
| 17  | Received MWh  |   |                |  |                                   |    |                |
| 18  | Net Transmission (Lines 16 and 17)                          |   |                |  |                                   |    |                |
| 19  | TOTAL (Enter Total of                                       |   |                |  |                                   |    |                |
|   | lines 9, 10, 14, and 18)                                    |   |                |  |                                   |    |                |
|   |   | MONTHLY                                 | PEAKS AN       | ND OU  | TPUT                              |    | ·              |

- 1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
- 2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- 4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
- 5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

| Name of 5 | Name of System: |                  |              |                         |          |                 |                |
|-----------|-----------------|------------------|--------------|-------------------------|----------|-----------------|----------------|
|           |                 |                  | MONTHLY P    | PEAK                    |          |                 | Monthly Output |
| Line      | Month           | Megawatts        | Day of Week  | Day of Month            | Hour     | Type of Reading | (Mwh)          |
| No.       | (a)             | (b)              | (c)          | (d)                     | (e)      | (f)             | (g)            |
| 33        | January         |                  |              |                         |          |                 |                |
| 34        | February        |                  |              |                         |          |                 |                |
| 35        | March           | Please see Total | Company FERC | Form No. 1, Page 401a a | and 401b |                 |                |
| 36        | April           |                  |              |                         |          |                 |                |
| 37        | Мау             |                  |              |                         |          |                 |                |
| 38        | June            |                  |              |                         |          |                 |                |
| 39        | July            |                  |              |                         |          |                 |                |
| 40        | August          |                  |              |                         |          |                 |                |
| 41        | September       |                  |              |                         |          |                 |                |
| 42        | October         |                  |              |                         |          |                 |                |
| 43        | November        |                  |              |                         |          |                 |                |
| 44        | December        |                  |              |                         |          |                 | <b>[</b>       |
| 45        | TOTAL           |                  |              |                         |          |                 |                |

# SOURCE AND DISPOSITION OF ENERGY

# MEGAWATT-HOURS 2015

| SUPF   | SOURCES OF ENERGY                | TOTAL        | OREGON      | WASH.     | IDAHO       | MONTANA     | PPL<br>WYOMING | UPL<br>WYOMING | CALIF.    | UTAH        | ARIZONA &<br>COLORADO |
|--------|----------------------------------|--------------|-------------|-----------|-------------|-------------|----------------|----------------|-----------|-------------|-----------------------|
| Æ      | Generation:                      | TOTAL        | OKLOON      | WAOII.    | IDAITO      | WONTANA     | VVIOWIIVO      | WTOWNVO        | OALII .   | OTAIT       | COLORADO              |
| LEMENT | Steam                            | 44,612,067   |             | 440,740   | _           | 1,192,557   | 16,369,041     | 4,899,321      | _         | 17,587,019  | 4,123,389             |
| Ž      | Nuclear                          | ,0.2,007     | _           |           | _           |             | -              | -              | _         |             | -,120,000             |
| •      | Hydro-Conventional               | 2,915,015    | 979,839     | 1,464,429 | 140,928     | 26,515      | -              | 1,005          | 229,379   | 72,920      | -                     |
|        | Hydro-Pumped Storage             | -            | -           | -         | -           | -           | -              | -              | -         | -           | -                     |
|        | Other                            | 8,806,733    | 1,395,789   | 1,321,392 | -           | -           | 1,770,434      | -              | -         | 4,319,118   | -                     |
|        | Less Energy for Pumping          | (2,776)      | -           | · · · -   | (2,776)     | -           | -              | -              | -         | · · · · · - | -                     |
|        | Net Generation                   | 56,331,039   | 2,375,628   | 3,226,561 | 138,152     | 1,219,072   | 18,139,475     | 4,900,326      | 229,379   | 21,979,057  | 4,123,389             |
|        | Purchases                        | 11,948,954   | 3,716,945   | 2,458,752 | 891,860     | =           | 1,440,428      | 331,032        | 319,078   | 2,790,859   | =                     |
|        | Power Exchanges:                 |              |             |           |             |             |                |                |           |             |                       |
|        | Received                         | 4,930,109    | 916,039     | 767,098   | -           | -           | 266,026        | -              | 222,929   | 2,758,017   | -                     |
|        | Delivered                        | (4,919,231)  | (656,703)   | (986,692) | -           |             | (1,335,098)    |                | (690,088) | (1,250,650) |                       |
|        | Net Exchanges                    | 10,878       | 259,336     | (219,594) | -           | -           | (1,069,072)    | -              | (467,159) | 1,507,367   | -                     |
|        | Trans. for Others (Wheeling):    |              |             |           |             |             |                |                |           |             |                       |
|        | Received                         | 13,260,949   | 4,082,407   | 688,659   | 1,124,005   | -           | 856,346        | -              | -         | 6,509,532   | -                     |
|        | Delivered                        | (13,147,879) | (4,082,407) | (688,659) | (1,124,005) |             | (856,346)      |                |           | (6,396,462) |                       |
|        | Net Transmission for Others      | 113,070      | -           | -         | -           | -           | -              | -              | -         | 113,070     | -                     |
|        | Trans. by Others - Losses        | (452,721)    | (440,290)   | (2,053)   | -           | _           | (5,530)        | -              | -         | (4,848)     | -                     |
|        | Energy rec. from other states    | 28,175,898   | 10,911,913  | 4,429     | 5,930,710   | -           | 2,006,939      | -              | 1,022,034 | 8,299,873   | -                     |
| P      | Sub-Total                        | 96,127,118   | 16,823,532  | 5,468,095 | 6,960,722   | 1,219,072   | 20,512,240     | 5,231,358      | 1,103,332 | 34,685,378  | 4,123,389             |
| Page   | Energy del. to other states      | (28,175,898) | (140,571)   | (233,176) | (2,689,865) | (1,219,072) | (11,479,012)   | (2,983,848)    | (111,232) | (5,195,733) | (4,123,389)           |
| 37.1   | Total Sources of Energy          | 67,951,220   | 16,682,961  | 5,234,919 | 4,270,857   |             | 9,033,228      | 2,247,510      | 992,100   | 29,489,645  | -                     |
|        |                                  |              |             |           |             |             |                |                |           |             |                       |
|        | DISPOSITION OF ENERGY            |              |             |           |             |             |                |                |           |             |                       |
|        | Sales to Ultimate Consumers      | 54,641,212   | 12,862,461  | 4,108,269 | 3,443,399   | -           | 7,390,439      | 1,939,504      | 738,802   | 24,158,338  | -                     |
|        | Requirement Sales for Resale     | 128,557      | 10,761      |           |             | -           | -              | -              |           | 117,796     | -                     |
|        | Non-Requirement Sales for Resale | 8,760,894    | 2,220,123   | 704,250   | 506,723     | -           | 1,077,786      | 233,327        | 130,973   | 3,887,712   | -                     |
|        | Energy furnished without charge  | -            | -           | <u>-</u>  | -           | -           | -              | · -            | -         | -           | -                     |
|        | Energy used by the Company       | 122,063      | 18,946      | 2,007     | 4,796       | -           | 18,665         | 2,464          | 1,109     | 74,076      | -                     |
|        | Total energy losses              | 4,298,494    | 1,570,670   | 420,393   | 315,939     |             | 546,338        | 72,215         | 121,216   | 1,251,723   |                       |
|        | Total Disposition of Energy      | 67,951,220   | 16,682,961  | 5,234,919 | 4,270,857   |             | 9,033,228      | 2,247,510      | 992,100   | 29,489,645  |                       |

# ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON Year ended December 31, 2015

| MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) Report below the information called for concerning items included in miscellaneous general expenses. |  |              |  |   |  |  |
|---|--|--------------|--|---|--|--|
| Line<br>No.   | Items<br>(a)   | Total<br>(b) | Amount Applicable to State of Oregon (c) | Amount<br>Applicable<br>to Other<br>States<br>(d) |  |  |
| 1   | Industry association dues                              | 1,206,198    | 326,068                                  | 880,130   |  |  |
| 2   | Nuclear power research expenses (elec.)                |              |  |   |  |  |
| 3   | Other experimental and general research expenses       |              |  |   |  |  |
| 4   | Publishing and distributing information and reports to |              |  |   |  |  |
| 5   | stockholders; trustee, registrar, and transfer agent   |              |  |   |  |  |
| 6   | fees and expenses, and other expenses of servicing     |              |  |   |  |  |
| 7   | outstanding securities of the respondent               |              |  |   |  |  |
| 8   | Other expenses (items of \$100 or more must be listed  |              |  |   |  |  |
| 9   | separately showing the (1) purpose, (2) recipient,     |              |  |   |  |  |
| 10  | and (3) amount of such items. Amounts of less than     |              |  |   |  |  |
| 11  | \$100 may be grouped by classes if the number of       |              |  |   |  |  |
| 12  | items so grouped is shown)                             |              |  |   |  |  |
| 13  |  |              |  |   |  |  |
| 14  | Community & Economic Development and                   |              |  |   |  |  |
| 15  | Corporate Memberships & Subscriptions:                 |              |  |   |  |  |
| 16  | Albina Opportunities Corporation                       | 5,000        | 5,000                                    | -   |  |  |
| 17  | American Leadership Forum of Oregon                    | 5,000        | 1,354                                    | 3,646   |  |  |
| 18  | American Wind Energy Association                       | 13,779       | 3,731                                    | 10,048  |  |  |
| 19  | Associated Oregon Industries                           | 28,840       | 7,809                                    | 21,031  |  |  |
| 20  | Clatsop Economic Development Resources                 | 6,000        | 2,354                                    | 3,646   |  |  |
| 21  | Economic Development for Central Oregon                | 8,000        | 2,531                                    | 5,469   |  |  |
| 22  | Four County Economic Development Corporation           | 10,000       | 10,000                                   | -   |  |  |
| 23  | Intermountain Electrical Association                   | 9,000        | 2,437                                    | 6,563   |  |  |
| 24  | Klamath County Economic Development Association        | 5,000        | 1,354                                    | 3,646   |  |  |
| 25  | Oregon Business Association                            | 13,900       | 3,764                                    | 10,136  |  |  |
| 26  | Oregon Business Council                                | 18,126       | 4,909                                    | 13,217  |  |  |
| 27  | Oregon Economic Development Association                | 9,500        | 5,854                                    | 3,646   |  |  |
| 28  | Oregon State University Utility Pole Research Coop     | 15,000       | 4,062                                    | 10,938  |  |  |
| 29  | Pacific Northwest Utilities Conference Committee       | 76,715       | 20,772                                   | 55,943  |  |  |
| 30  | Portland Business Alliance                             | 38,200       | 10,344                                   | 27,856  |  |  |
| 31  | Redmond Economic Development, Inc.                     | 7,000        | 3,354                                    | 3,646   |  |  |
| 32  | Rocky Mountain Electrical League                       | 18,000       | 4,874                                    | 13,126  |  |  |
| 33  | Rural Development Initiatives, Inc.                    | 5,500        | -  | 5,500   |  |  |
| 34  | Salt Lake Area Chamber of Commerce                     | 27,000       | 7,311                                    | 19,689  |  |  |
| 35  | South Coast Development Council, Inc.                  | 10,000       | 2,708                                    | 7,292   |  |  |
| 36  | Southern Oregon Regional Economic Development, Inc.    | 6,500        | 4,677                                    | 1,823   |  |  |
| 37  | Strategic Economic Development Corporation             | 6,400        | 5,379                                    | 1,021   |  |  |
| 38  | Utah Governor's Economic Summit                        | 7,000        | -  | 7,000   |  |  |
| 39  | Utah Manufacturers Association                         | 6,600        | 1,787                                    | 4,813   |  |  |
| 40  | Wyoming Business Alliance                              | 10,000       | 2,708                                    | 7,292   |  |  |
| 41  | TOTAL  | 2,386,938    | 649,390                                  | 1,737,548   |  |  |

# ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON Year ended December 31, 2015

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued) Report below the information called for concerning items included in miscellaneous general expenses. Amount Amount Applicable Applicable to State of to Other Line Total States No. Items Oregon (a) (b) (c) (d) 12,000 2,031 9,969 Yakima County Development Association 1 2 149,114 49,428 99,686 3 4 Directors' Fees - Regional Advisory Board 15,428 4,174 11,254 5 6 Rating Agency and Trustee Fees: 7 The Bank of New York Mellon 123,085 33,329 89,756 4,765 17,601 12,836 8 Computershare Shareowner Services, LLC 9 Fitch, Inc. 39,323 10,648 28,675 10 Moody's Investors Service, Inc. 137,611 37,260 100,351 Standard and Poor's Financial Services, LLC 216,918 58,740 158,178 11 3,600 U.S. Bank National Association 13,296 9,696 12 13 14 Regulatory Asset Amortization: 35,000 15 Generating Plant Liquidated Damages - UT 35,000 16 Generating Plant Liquidated Damages - WY 54,288 54,288 17 18 General: Other 274 19 1,016 742 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 **TOTAL** \$ 2,386,938 649,390 1,737,548

# OFFICERS

- 1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
   Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy

| of item 4 of Regulation S-K, identified as this schedule page. |
|--|
| The substituted page(s) should be conformed to the size of     |
| this page.   |

| Line     |                                      |                     |       | SALARY FOR YEAR |  |  |
|----------|--------------------------------------|---------------------|-------|-----------------|--|--|
| No.      | Title<br>(a)                         | Name of Officer (b) | Total | Oregon          |  |  |
| 1        | (a)                                  | (5)                 |       |                 |  |  |
| 2        |                                      |                     |       |                 |  |  |
| 3        | Please see FERC Form No. 1, page 104 |                     |       |                 |  |  |
| 4        |                                      |                     |       |                 |  |  |
| 5        |                                      |                     |       |                 |  |  |
| 6        |                                      |                     |       |                 |  |  |
| 7        |                                      |                     |       |                 |  |  |
| 8        |                                      |                     |       |                 |  |  |
| 9        |                                      |                     |       |                 |  |  |
| 10       |                                      |                     |       |                 |  |  |
| 11       |                                      |                     |       |                 |  |  |
| 12<br>13 |                                      |                     |       |                 |  |  |
| 13<br>14 |                                      |                     |       |                 |  |  |
| 15       |                                      |                     |       |                 |  |  |
| 16       |                                      |                     |       |                 |  |  |
| 17       |                                      |                     |       |                 |  |  |
| 18       |                                      |                     |       |                 |  |  |
| 19       |                                      |                     |       |                 |  |  |
| 20       |                                      |                     |       |                 |  |  |
| 21       |                                      |                     |       |                 |  |  |
| 22       |                                      |                     |       |                 |  |  |
| 23       |                                      |                     |       |                 |  |  |
| 24       |                                      |                     |       |                 |  |  |
| 25<br>26 |                                      |                     |       |                 |  |  |
| 27       |                                      |                     |       |                 |  |  |
| 28       |                                      |                     |       |                 |  |  |
| 29       |                                      |                     |       |                 |  |  |
| 30       |                                      |                     |       |                 |  |  |
| 31       |                                      |                     |       |                 |  |  |
| 32       |                                      |                     |       |                 |  |  |
| 33       |                                      |                     |       |                 |  |  |
| 34       |                                      |                     |       |                 |  |  |
| 35       |                                      |                     |       |                 |  |  |
| 36       |                                      |                     |       |                 |  |  |
| 37<br>38 |                                      |                     |       |                 |  |  |
| 38       |                                      |                     |       |                 |  |  |
| 40       |                                      |                     |       |                 |  |  |
| 41       |                                      |                     |       |                 |  |  |
| 42       |                                      |                     |       |                 |  |  |
| 43       |                                      |                     |       |                 |  |  |
| 44       |                                      |                     |       |                 |  |  |

# **POLITICAL ADVERTISING**

**INSTRUCTIONS:** List all payments for advertising, the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. Give the specific purpose of such advertising, when and where placed, and the account or accounts charged. Report whole dollars only. Provide a total for each account and a grand total.

| for each account and a grand total.  Description           | Account<br>Charged | Amount |
|--|--------------------|--------|
|  |                    |        |
| PacifiCorp had no political advertising in Oregon in 2015. |                    |        |
|  |                    |        |
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## **POLITICAL CONTRIBUTIONS**

**INSTRUCTIONS:** List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total

| Description   | Account<br>Charged | Amount  |     |
|---|--------------------|---------|-----|
| Political contributions (1)   | -                  |         |     |
| Oregon 2015 ballot measures   | 426.4              | 222,340 | (2) |
| Oregon 2015 contract lobbyist fees                                  | 426.4              | 114,000 | (3) |
| Oregon 2015 employee payroll and overheads attributable to lobbying | 426.4              | 33,060  | (4) |
| Total   | =                  | 369,400 |     |

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation..." Therefore, the amounts reported in this supplement do not include any campaign contributions.

- (2) The reported amounts represent 2015 contributions to the Millersburg Residents for a Responsible Government campaign, which was the campaign to defeat the Oregon Ballot Measure 22-132. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.
- (3) The reported amounts represent 2015 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.
- (4) The reported amounts include 2015 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2015 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

# EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC

**INSTRUCTIONS:** Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

|  | Account                               | Total            | Amount Assigned |
|--|---------------------------------------|------------------|-----------------|
| Description  | Charged                               | Amount           | to Oregon       |
| Please refer to the FERC Form No. 1 Transactions with Associated PacifiCorp's annual afflilated interest report that will be filed with near the same time of this filing. | (Affiliated) Companion the commission | es, page 429 and |                 |
| india and dame and or and inning.  |                                       |                  |                 |
| Amounts assigned to Oregon are in accordance with the Oregon a   | oproved revised prot                  | ocol factors.    |                 |
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## **DONATIONS AND MEMBERSHIPS**

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

| donations.   |         |         |                 |
|--|---------|---------|-----------------|
|  | Account | Total   | Amount Assigned |
| Description  | Number  | Amount  | to Oregon       |
| THE SALVATION ARMY   | 426.1   | 180,745 |                 |
| HEAT OREGON  | 426.1   | 147,632 |                 |
| ECONOMIC DEVELOPMENT CORPORATION OF UTAH   | 426.1   | 77,496  |                 |
| UTAH SPORTS COMMISSION FOUNDATION  | 426.1   | 72,560  |                 |
| THE NATURE CONSERVANCY   | 426.1   | 41,010  |                 |
| CHARITABLE BOARD TIME & EXPENSE  | 426.1   | 37,570  |                 |
| UTAH MEDIA GROUP   | 426.1   | 30,000  |                 |
| THE FRESHWATER TRUST   | 426.1   | 28,200  |                 |
| UTAH LEAGUE OF CITIES AND TOWNS  | 426.1   | 25,000  |                 |
| UTAH STATE UNIVERSITY  | 426.1   | 25,000  |                 |
| EDISON ELECTRIC INSTITUTE  | 426.1   | 23,657  |                 |
| UTAH FOUNDATION  | 426.1   | 22,500  |                 |
| ENVISION UTAH  | 426.1   | 21,100  |                 |
| SALT LAKE AREA CHAMBER OF COMMERCE   | 426.1   | 21,000  |                 |
| PHEASANTS FOREVER, INC.  | 426.1   | 20,000  |                 |
| FRONTIER DAYS FOUNDATION   | 426.1   | 18,868  |                 |
| UNIVERSITY OF UTAH   | 426.1   | 18,500  |                 |
| AMERICAN WIND WILDLIFE INSTITUTE   | 426.1   | 16,667  |                 |
| AMERICAN RED CROSS   | 426.1   | 16,250  |                 |
| OREGON BUSINESS COUNCIL  | 426.1   | 15,941  |                 |
| AMERICAN LEADERSHIP FORUM  | 426.1   | 15,000  |                 |
| GROW OREGON  | 426.1   | 15,000  |                 |
| THE WALLA WALLA VALLEY CHAMBER OF COMMERCE   | 426.1   | 13,998  |                 |
| PENDLETON ROUND-UP ASSOCIATION   | 426.1   | 13,500  |                 |
| SOUTHEAST UTAH COMMUNITY DEVELOPMENT CORPORATION   | 426.1   | 12,500  |                 |
| UNIVERSITY HOSPITAL FOUNDATION   | 426.1   | 12,500  |                 |
| IDAHO GOVERNOR'S CUP SCHOLARSHIP FUND, INC.  | 426.1   | 12,000  |                 |
| UTAH SUMMER GAMES  | 426.1   | 12,000  |                 |
| WYOMING HERITAGE FOUNDATION  | 426.1   | 11,100  |                 |
| MARYLHURST UNIVERSITY  | 426.1   | 11,000  |                 |
| SOLV   | 426.1   | 10,840  |                 |
| JUNIOR ACHIEVEMENT OF OREGON & SW WASHINGTON   | 426.1   | 10,480  |                 |
| DAYTON AREA CHAMBER OF COMMERCE  | 426.1   | 10,208  |                 |
| FOUNDATION FOR PRIVATE ENTERPRISE EDUCATION INC  | 426.1   | 10,000  |                 |
| HOOD RIVER COUNTY CHAMBER OF COMMERCE  | 426.1   | 10,000  |                 |
| LIBERTY RESTORATION, INC .   | 426.1   | 10,000  |                 |
| OREGON MUSEUM OF SCIENCE AND INDUSTRY  | 426.1   | 10,000  |                 |
| SHASTA REGIONAL COMMUNITY FOUNDATION   | 426.1   | 10,000  |                 |
| TREE FUND  | 426.1   | 10,000  |                 |
| UTAH MANUFACTURERS ASSOCIATION   | 426.1   | 10,000  |                 |
| UTAH TECH WORKFORCE FOUNDATION   | 426.1   | 10,000  |                 |
| BALLET WEST  | 426.1   | 9,595   |                 |
| SALT LAKE CITY BIKE SHARE, SALT LAKE CITY UT   | 426.1   | 8,500   |                 |
| PACIFIC NORTHWEST LINEMANS RODEO COMMITTEE   | 426.1   | 8,000   |                 |
| UTAH SHAKESPEAREAN FESTIVAL  | 426.1   | 7,967   |                 |
| NORTHWEST COMMUNITY ACTION CENTER  | 426.1   | 7,875   |                 |
| AGING COMMUNITY COORDINATED  | 426.1   | 7,500   |                 |
| ASTORIA REGATTA ASSOCIATION  | 426.1   | 7,500   |                 |
| NORTHWEST GAS ASSOCIATION  | 426.1   | 7,500   |                 |
| TOUR DES CHUTES  | 426.1   | 7,500   |                 |
| UNITED WAY OF SALT LAKE  | 426.1   | 7,500   |                 |
| CLIMB WYOMING  | 426.1   | 7,249   |                 |
| UTAH VALLEY UNIVERSITY   | 426.1   | 7,100   |                 |
| The state of the s | .20.1   | .,100   |                 |

| Description  | Account<br>Number | Total<br>Amount | Amount Assigned to Oregon |
|--|-------------------|-----------------|---------------------------|
| CITIZENS UTILITY BOARD                                       | 426.1             | 7,000           |                           |
| EASTERN IDAHO COMMUNITY ACTION PARTNERSHIP                   | 426.1             | 7,000           |                           |
| UTAH FOOD BANK   | 426.1             | 7,000           |                           |
| SOUTHEASTERN IDAHO COMMUNITY ACTION AGENCY                   | 426.1             | 6,989           |                           |
| ASSOCIATED OREGON INDUSTRIES                                 | 426.1             | 6,500           |                           |
| HUNTSMAN CANCER FOUNDATION                                   | 426.1             | 6,400           |                           |
| SOUTHERN UTAH UNIVERSITY                                     | 426.1             | 6,250           |                           |
| CLASSIC WINES AUCTION  | 426.1             | 6,170           |                           |
| MEDFORD/JACKSON COUNTY CHAMBER OF COMMERCE                   | 426.1             | 6,100           |                           |
| COWBOYS AGAINST CANCER                                       | 426.1             | 6,000           |                           |
| JORDAN RIVER COMMISSION                                      | 426.1             | 6,000           |                           |
| THE DOUGY CENTER   | 426.1             | 6,000           |                           |
| UTAH CLEAN AIR PARTNERSHIP                                   | 426.1             | 6,000           |                           |
| ASTORIA AREA CHAMBER OF COMMERCE                             | 426.1<br>426.1    | 5,750           |                           |
| EMANUEL MEDICAL CENTER FOUNDATION PENDLETON HOLIDAY, IN-KIND | 426.1             | 5,750<br>5,674  |                           |
| BOYS & GIRLS CLUB OF CENT WY, CASPER WY                      | 426.1             | 5,500           |                           |
| CLATSOP COMMUNITY ACTION                                     | 426.1             | 5,500           |                           |
| CLATSOP COMMUNITY ACTION  CLATSOP COMMUNITY COLLEGE          | 426.1             | 5,500           |                           |
| PETER BRITT GARDENS MUSIC & ARTS FESTIVAL ASSOCIATION        | 426.1             | 5,500           |                           |
| PORTLAND STATE UNIVERSITY FUND                               | 426.1             | 5,500           |                           |
| WYOMING ASSOCIATION OF MUNICIPALITIES                        | 426.1             | 5,500           |                           |
| WYOMING COUNTY COMMISSIONERS ASSOCIATION                     | 426.1             | 5,300           |                           |
| SCERA FOUNDATION   | 426.1             | 5,250           |                           |
| SUSAN G KOMEN BREAST CANCER FOUNDATION                       | 426.1             | 5,200           |                           |
| BEAR LAKE MARINA, IN-KIND                                    | 426.1             | 5,103           |                           |
| BOYS & GIRLS CLUB OF ROGUE VALLEY, GRANTS PASS OR            | 426.1             | 5,000           |                           |
| CALIFORNIA OREGON BROADCASTING INC                           | 426.1             | 5,000           |                           |
| COUNCIL OF STATE GOVERNMENTS WEST                            | 426.1             | 5,000           |                           |
| DAVID DOUGLAS PUBLIC SCHOOLS                                 | 426.1             | 5,000           |                           |
| FRONTIER DAYS OLD WEST MUSEUM                                | 426.1             | 5,000           |                           |
| GESA POWER HOUSE THEATER LLC                                 | 426.1             | 5,000           |                           |
| JUNIOR LEAGUE OF SALT LAKE CITY INC                          | 426.1             | 5,000           |                           |
| KIMBALL ARTS CENTER  | 426.1             | 5,000           |                           |
| KLAMATH BASIN RANGELAND TRUST                                | 426.1             | 5,000           |                           |
| LEGACY PHILANTHROPIC DONATION                                | 426.1             | 5,000           |                           |
| MARCH OF DIMES   | 426.1             | 5,000           |                           |
| MOAB MUSIC FESTIVAL  | 426.1             | 5,000           |                           |
| MT BACHELOR SKI EDUCATION FOUNDATION                         | 426.1             | 5,000           |                           |
| OREGON ASSN OF MINORITY ENTREPRENEURS                        | 426.1             | 5,000           |                           |
| OREGON BUSINESS ASSOCIATIONS                                 | 426.1             | 5,000           |                           |
| OREGON INSTITUTE OF TECHNOLOGY                               | 426.1             | 5,000           |                           |
| PORTLAND ROSE FESTIVAL FOUNDATION                            | 426.1             | 5,000           |                           |
| SALT LAKE POLICE FOUNDATION                                  | 426.1             | 5,000           |                           |
| SEALANTS FOR SMILES  | 426.1             | 5,000           |                           |
| SEASIDE CHAMBER OF COMMERCE                                  | 426.1             | 5,000           |                           |
| SNOWCAP COMMUNITY CHARITIES                                  | 426.1             | 5,000           |                           |
| SWEETWATER COUNTY EVENTS COMPLEX                             | 426.1             | 5,000           |                           |
| THE ROAD HOME  | 426.1             | 5,000           |                           |
| THE SKANNER FOUNDATION                                       | 426.1             | 5,000           |                           |
| TREE UTAH  | 426.1             | 5,000           |                           |
| UINTAH BASIN ENERGY SUMMIT                                   | 426.1             | 5,000           |                           |
| UNITED WAY OF COLUMBIA-WILLAMETTE                            | 426.1             | 5,000           |                           |
| VOLUNTEERS OF AMERICA OREGON INC                             | 426.1             | 5,000           |                           |
| WYOMING PBS FOUNDATION                                       | 426.1             | 5,000           |                           |
| HENEFER EAGLE PLATFORMS, IN-KIND                             | 426.1             | 4,844           |                           |
| CENTRAL WASHINGTON FAIR ASSOCIATION                          | 426.1             | 4,500           |                           |
| HAWKWATCH INTERNATIONAL INC                                  | 426.1             | 4,500           |                           |
| PREVENT CHILD ABUSE  | 426.1             | 4,500           |                           |
| UTAH AIDS FOUNDATION HABITAT FOR HUMANITY, IN-KIND           | 426.1             | 4,500           |                           |
| ,  | 426.1             | 4,283           |                           |
| CITY OF ALBANY PARKS & RECREATION                            | 426.1             | 4,200           |                           |
| BLUFFDALE CITY CORPORATION CHAMBERWEST                       | 426.1<br>426.1    | 4,000<br>4,000  |                           |
|  |                   |                 |                           |
| CITY OF WEST JORDAN  DAYTON DEVELOPMENT TASK FORCE           | 426.1<br>426.1    | 4,000<br>4.000  |                           |
| INTERMOUNTAIN ELECTRICAL ASSOCIATION                         | 426.1             | 4,000           |                           |
| JUNIOR ACHIEVEMENT OF UTAH                                   | 426.1             | 4,000           |                           |
| OUNION ACHIEVENIENT OF CIAIT                                 | 420.1             | 4,000           |                           |

| Description   | Account<br>Number | Total<br>Amount | Amount Assigned to Oregon |
|---|-------------------|-----------------|---------------------------|
| ROSS RAGLAND THEATER & CULTURAL CTR BUSINESS OFFICE                               | 426.1             | 4,000           | · ·                       |
| UTE INDIAN TRIBE POW WOW COMMITTEE  | 426.1             | 4,000           |                           |
| WILLAMETTE VALLEY CYCLING TEAM LLC  | 426.1             | 4,000           |                           |
| ALBANY AREA CHAMBER OF COMMERCE   | 426.1             | 3,750           |                           |
| AMERICAN CANCER SOCIETY   | 426.1             | 3,750           |                           |
| CANNON BEACH CHAMBER OF COMMERCE  | 426.1             | 3,500           |                           |
| YAKIMA 4TH OF JULY COMMITTEE YWCA   | 426.1<br>426.1    | 3,500<br>3,500  |                           |
| CITY OF RIVERTON  | 426.1             | 3,350           |                           |
| SALT LAKE CITY CORP   | 426.1             | 3,200           |                           |
| COTTAGE GROVE AREA CHAMBER OF COMMERCE  | 426.1             | 3,150           |                           |
| THE FAMILY HOUSE  | 426.1             | 3,145           |                           |
| ASTORIA DOWNTOWN HISTORIC DISTRICT ASSOCIATION                                    | 426.1             | 3,000           |                           |
| BOYS & GIRLS CLUB OF GREATER SALT LAKE CITY, UT                                   | 426.1             | 3,000           |                           |
| CITIZENS FOR SAFE SCHOOLS   | 426.1             | 3,000           |                           |
| CLATSOP COUNTY HISTORICAL SOCIETY   | 426.1             | 3,000           |                           |
| EMERY COUNTY RECREATION SPECIAL SERVICE DISTRICT                                  | 426.1             | 3,000           |                           |
| GUADALUPE CENTER EDUCATIONAL PROGRAMS INC   | 426.1             | 3,000           |                           |
| HERRIMAN CITY   | 426.1             | 3,000           |                           |
| I HAVE A DREAM FOUNDATION OREGON  | 426.1             | 3,000           |                           |
| NEW MEXICO STATE UNIVERSITY CENTER  | 426.1             | 3,000           |                           |
| PACIFICORP EMPLOYEES MEMORIAL SCHOLARSHIP FUND STATE OF WYOMING DEPT OF WORKFORCE | 426.1<br>426.1    | 3,000           |                           |
| SUMMIT COUNTY FAIR  | 426.1             | 3,000<br>3,000  |                           |
| WASATCH COUNTY FAIR WASATCH COUNTY EVENTS   | 426.1             | 3,000           |                           |
| WESTMINSTER COLLEGE OF SALT LAKE  | 426.1             | 3,000           |                           |
| ROUNDHOUSE RESTORATION INC  | 426.1             | 2,980           |                           |
| BOYS & GIRLS CLUB OF ALBANY, OR   | 426.1             | 2,960           |                           |
| STATE OF IDAHO DEPT OF LANDS  | 426.1             | 2,900           |                           |
| POMEROY HOLIDAY, IN-KIND  | 426.1             | 2,853           |                           |
| OGDEN WEBER CHAMBER OF COMMERCE   | 426.1             | 2,780           |                           |
| OAKLEY CITY RODEO   | 426.1             | 2,750           |                           |
| URBAN LEAGUE OF PORTLAND  | 426.1             | 2,750           |                           |
| SUBLETTE COUNTY CHAMBER OF COMMERCE   | 426.1             | 2,700           |                           |
| TOPPENISH RODEO & LIVESTOCK   | 426.1             | 2,700           |                           |
| OYSTER RIDGE MUSIC FESTIVAL   | 426.1             | 2,660           |                           |
| BOYS & GIRLS CLUB OF GREATER SANTIAM, LEBANON OR                                  | 426.1             | 2,650           |                           |
| GRANTS PASS HOLIDAY, IN-KIND ALBANY COUNTY TOURISM BOARD                          | 426.1<br>426.1    | 2,586<br>2,500  |                           |
| ASTORIA MUSIC FESTIVAL  | 426.1             | 2,500           |                           |
| BOY SCOUTS OF AMERICA, CASCADE PACIFIC COUNCIL                                    | 426.1             | 2,500           |                           |
| BOYS & GIRLS CLUB OF SOUTH VALLEY, MURRAY UT                                      | 426.1             | 2,500           |                           |
| BUSINESS DIVERSITY INSTITUTE  | 426.1             | 2,500           |                           |
| CITY OF AMMON   | 426.1             | 2,500           |                           |
| CITY OF PORTLAND, OFFICE OF SUSTAINABLE DEVELOPMENT                               | 426.1             | 2,500           |                           |
| COMMUNITY ENERGY PROJECT  | 426.1             | 2,500           |                           |
| CROSSROADS URBAN CENTER   | 426.1             | 2,500           |                           |
| DOUGLAS AREA CHAMBER OF COMMERCE  | 426.1             | 2,500           |                           |
| FRIENDS OF TRACY AVIARY   | 426.1             | 2,500           |                           |
| GRANTS PASS JOSEPHINE COUNTY CHAMBER OF COMMERCE                                  | 426.1             | 2,500           |                           |
| JASONS FRIENDS FOUNDATION   | 426.1             | 2,500           |                           |
| JESUIT HIGH SCHOOL JORDAN VALLEY CONSERV GARDENS FOUNDATION                       | 426.1<br>426.1    | 2,500<br>2,500  |                           |
| KLAMATH FALLS GEMS BASEBALL   | 426.1             | 2,500           |                           |
| LIVING PLANET AQUARIUM  | 426.1             | 2,500           |                           |
| MICROENTERPRISE SERVICES OF OREGON  | 426.1             | 2,500           |                           |
| NATIVE AMERICAN YOUTH & FAMILY CENTER   | 426.1             | 2,500           |                           |
| PACIFIC NW INTERNATIONAL SOCIETY OF ABROCULTURE                                   | 426.1             | 2,500           |                           |
| PROJECT MANAGEMENT INSTITUTE  | 426.1             | 2,500           |                           |
| RANDALLS CHILDREN HOSPITAL  | 426.1             | 2,500           |                           |
| ROCKY MOUNTAIN COAL MINING INSTITUTE  | 426.1             | 2,500           |                           |
| SALT LAKE ACTING COMPANY  | 426.1             | 2,500           |                           |
| SALT LAKE COMMUNITY ACTION PROGRAM  | 426.1             | 2,500           |                           |
| SALT LAKE LEGAL AID SOCIETY SPLORE  | 426.1<br>426.1    | 2,500           |                           |
| SUSTAINABLE NORTHWEST   | 426.1             | 2,500<br>2,500  |                           |
| TIMPANOGOS STORYTELLING INSTITUTE   | 426.1             | 2,500           |                           |
| WYOMING CONGRESSIONAL AWARD   | 426.1             | 2,500           |                           |
| LINN COUNTY PIONEER ASSOCIATION, IN-KIND  | 426.1             | 2,494           |                           |
| HENEFER HOLIDAY, IN-KIND  | 426.1             | 2,480           |                           |
| SPRINGDALE HOLIDAY, IN-KIND   | 426.1             | 2,409           |                           |
|   |                   |                 |                           |

| Description  | Account<br>Number | Total<br>Amount  | Amount Assigned to Oregon |
|--|-------------------|------------------|---------------------------|
| PARK CITY MUNICIPAL CORP   | 426.1             | 2,400            | to Grogon                 |
| LAVERKIN HOLIDAY, IN-KIND  | 426.1             | 2,323            |                           |
| ROCKVILLE HOLIDAY, IN-KIND   | 426.1             | 2,320            |                           |
| OGDEN SCHOOL FOUNDATION  | 426.1             | 2,300            |                           |
| PORTLAND WORKFORCE ALLIANCE, IN-KIND   | 426.1             | 2,278            |                           |
| TOWN OF MINERSVILLE POLES, IN-KIND   | 426.1             | 2,275            |                           |
| SECOND CHANCE REHABILITATION ASANTE FOUNDATION                                 | 426.1<br>426.1    | 2,260<br>2,250   |                           |
| CRAIG & SUSAN THOMAS FOUNDATION  | 426.1             | 2,250            |                           |
| JOHNSON COUNTY 4-H   | 426.1             | 2,250            |                           |
| KLAMATH COUNTY CHAMBER OF COMMERCE   | 426.1             | 2,250            |                           |
| NORTHWEST ENVIRONMENTAL BUSINESS COUNCIL                                       | 426.1             | 2,250            |                           |
| SANDY AREA CHAMBER OF COMMERCE   | 426.1             | 2,250            |                           |
| MEDFORD YOUTH BASEBALL, IN-KIND  | 426.1             | 2,242            |                           |
| WILDLIFE REHABILITATION CTR OF NO UT, FARR WEST UT                             | 426.1             | 2,200            |                           |
| OREGON JAMBOREE, IN-KIND   | 426.1             | 2,185            |                           |
| FERRON HOLIDAY, IN-KIND  | 426.1             | 2,075            |                           |
| WALLA WALLA COUNTY FAIR, IN-KIND   | 426.1             | 2,006            |                           |
| ALBANY ROTARY CLUB   | 426.1             | 2,000            |                           |
| ALZHEIMERS ASSOCIATION ASSOCIATION OF IDAHO CITIES                             | 426.1<br>426.1    | 2,000<br>2,000   |                           |
| BATTERED PERSONS ADVOCACY  | 426.1             | 2,000            |                           |
| BIG BROTHER BIG SISTERS  | 426.1             | 2,000            |                           |
| BOHEMIA MINING DAYS HERITAGE ASSOCIATION                                       | 426.1             | 2,000            |                           |
| BOX ELDER COUNTY TREASURER COUNTY COURTHOUSE                                   | 426.1             | 2,000            |                           |
| BOY SCOUTS OF AMERICA, CRATER LAKE COUNCIL                                     | 426.1             | 2,000            |                           |
| BOY SCOUTS OF AMERICA, UTAH NATIONAL PARKS COUNCIL                             | 426.1             | 2,000            |                           |
| BOYS & GIRLS CLUB OF CORVALLIS OR  | 426.1             | 2,000            |                           |
| BOYS & GIRLS CLUB OF WEBER-DAVIS, OGDEN UT                                     | 426.1             | 2,000            |                           |
| BUSINESS OWNERS OF BLUFF   | 426.1             | 2,000            |                           |
| CENTRALIA COLLEGE FOUNDATION   | 426.1             | 2,000            |                           |
| CITY OF COTTAGE GROVE  | 426.1             | 2,000            |                           |
| COLUMBIA CORRIDOR ASSOCIATION  | 426.1             | 2,000            |                           |
| CRESCENT CITY TREASURER DELTA CITY   | 426.1<br>426.1    | 2,000<br>2,000   |                           |
| DISCOVERY GATEWAY  | 426.1             | 2,000            |                           |
| HOLLADAY PARK PARTNERSHIP  | 426.1             | 2,000            |                           |
| INCIGHT COMPANY  | 426.1             | 2,000            |                           |
| KLAMATH FALLS DOWNTOWN ASSOCIATION   | 426.1             | 2,000            |                           |
| KLAMATH FREEDOM FOUNDATION   | 426.1             | 2,000            |                           |
| MALAD VALLEY WELSH FOUNDATION  | 426.1             | 2,000            |                           |
| MEDFORD ROGUE ROTARY   | 426.1             | 2,000            |                           |
| OREGON STATE BUILDING TRADES EVENT SPONSORSHIP                                 | 426.1             | 2,000            |                           |
| PLAYWORKS UTAH   | 426.1             | 2,000            |                           |
| REDMOND CHAMBER OF COMMERCE  | 426.1             | 2,000            |                           |
| ROCK SPRINGS COMMUNITY CHEST   | 426.1             | 2,000            |                           |
| ROCK SPRINGS URBAN RENEWAL FUND ROTARY CLUB OF ROSEBURG                        | 426.1<br>426.1    | 2,000<br>2,000   |                           |
| SAFARI GAME SEARCH FOUNDATION INC  | 426.1             | 2,000            |                           |
| SALT LAKE COMMUNITY COLLEGE  | 426.1             | 2,000            |                           |
| SANDY ARTS GUILD   | 426.1             | 2,000            |                           |
| SANDY CLUB-SAFE PLACE  | 426.1             | 2,000            |                           |
| SISKIYOU GOLDEN FAIRGROUND   | 426.1             | 2,000            |                           |
| SOCIETY OF ST VINCENT DE PAUL ROGUE VALLEY COUNCIL                             | 426.1             | 2,000            |                           |
| SOUTH JORDAN CITY  | 426.1             | 2,000            |                           |
| UTAH COUNTY COMMISSION OFFICE  | 426.1             | 2,000            |                           |
| UTAH SYSTEM OF HIGHER EDUCATION  | 426.1             | 2,000            |                           |
| UTAH VALLEY CHAMBER OF COMMERCE  | 426.1             | 2,000            |                           |
| WYOMING INFRASTRUCTURE AUTHORITY WYOMING NATIONAL GUARD FAMILY ASSISTANCE FUND | 426.1<br>426.1    | 2,000            |                           |
| YAKIMA AREA ARBORETUM  | 426.1             | 2,000<br>2,000   |                           |
| Donations less than \$2,000  | 426.1             | 489,241          |                           |
| 2 51.00.0 1000 truit \$\pi_1000  | 420.1             | +03, <b>∠</b> +1 |                           |
| Amounts charged to account 426.1 are not assigned to Oregon.                   |                   |                  |                           |
| 3 3  |                   |                  |                           |
|  |                   |                  |                           |
|  |                   |                  |                           |
|  |                   |                  |                           |
|  |                   |                  |                           |
| Total  |                   | 2,364,473        |                           |

# DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

| Line | Name of Recipient                  | Nature of Service | Amount of Payment |
|------|------------------------------------|-------------------|-------------------|
| No.  | (a)                                | (b)               | (c)               |
| 1    | ENERGY TRUST OF OREGON             | Operating Cost    | 21,003,782        |
| 2    | CHRISTENSON ELECTRIC INC           | Operating Cost    | 14,585,531        |
| 3    | DAMAGE CLAIMS                      | Operating Cost    | 14,020,598        |
| 4    | KEY LINE CONSTRUCTION INC          | Operating Cost    | 8,439,210         |
| 5    | ENERGY EFFICIENCY INCENTIVE        | Operating Cost    | 6,762,851         |
| 6    | POSTMASTER                         | Operating Cost    | 6,024,117         |
| 7    | ALTEC INDUSTRIES INC               | Operating Cost    | 4,511,762         |
| 8    | CASCADE ENERGY INC                 | Operating Cost    | 4,455,590         |
| 9    | BIZTEK PEOPLE INC                  | Operating Cost    | 3,692,950         |
| 10   | SOLAR INCENTIVE PROGRAM            | Operating Cost    | 3,329,915         |
| 11   | INFORMATION TECHNOLOGY SOLUTIONS   | Operating Cost    | 2,503,677         |
| 12   | STOEL RIVES LLP                    | Operating Cost    | 2,495,347         |
| 13   | XEROX CORP                         | Operating Cost    | 2,238,128         |
| 14   | WEEKLY BROS INC                    | Operating Cost    | 2,191,986         |
| 15   | HD SUPPLY POWER SOLUTIONS LTD      | Operating Cost    | 2,092,353         |
|      | RIGHT OF WAY OVER \$10,000         | Operating Cost    | 1,968,649         |
| 17   | PACIFIC AIR SWITCH CORP (PASCOR)   | Operating Cost    | 1,849,640         |
| 18   | S & B JAMES CONSTRUCTION CO        | Operating Cost    | 1,832,149         |
| 19   | C H MURPHY/CLARK-ULLMAN            | Operating Cost    | 1,679,088         |
| 20   | NORTHWEST JEEP EAGLE INC           | Operating Cost    | 1,596,513         |
|      | WILSON CONSTRUCTION CO             | Operating Cost    | 1,463,117         |
|      | PACIFIC OFFICE AUTOMATION INC      | Operating Cost    | 1,282,541         |
|      | MCDOWELL RACKNER & GIBSON PC       | Operating Cost    | 1,227,625         |
|      | ADVANCED AMERICAN CONSTRUCTION INC | Operating Cost    | 1,194,844         |
|      | K & D SERVICES OF OREGON           | Operating Cost    | 1,126,994         |
|      | BLACK & VEATCH CORPORATION         | Operating Cost    | 1,109,275         |
|      | LOCATING INC                       | Operating Cost    | 1,032,617         |
|      | NORTHWEST ENERGY EFFICIENCY        | Operating Cost    | 1,019,615         |
|      | EMC CORP                           | Operating Cost    | 1,013,246         |
|      | LES SCHWAB WAREHOUSE CENTER INC    | Operating Cost    | 999,782           |
|      | REAL ESTATE MANAGEMENT SERVICES    | Operating Cost    | 870,706           |
|      | HEWITT ASSOCIATES LLC              | Operating Cost    | 852,980           |
|      | INTERNATIONAL LINE BUILDERS INC    | Operating Cost    | 800,128           |
|      | NWFF ENVIRONMENTAL INC             | Operating Cost    | 755,908           |
|      | ROCKY MOUNTAIN CONSTRUCTION        | Operating Cost    | 740,074           |
|      | MASON BRUCE & GIRARD INC           | Operating Cost    | 661,965           |
| -    | FWT LLC                            | Operating Cost    | 648,822           |
|      | DEPARTMENT OF FISH & WILDLIFE      | Operating Cost    | 646,348           |
|      | F D THOMAS INC                     | Operating Cost    | 644,744           |
|      | STATE OF OREGON                    | Operating Cost    | 613,114           |
|      | R C DISPLAY VANS INC               | Operating Cost    | 610,105           |
|      | MIDDLEMAN SETTLEMENT PAYMENTS      | Operating Cost    | 597,000           |
|      | GILLESPIE PRUDHON & ASSOC INC      | Operating Cost    | 562,788           |
|      | GRAEBEL VANLINES LLC               | Operating Cost    | 546,505           |
|      | CORNFORTH CONSULTANTS INC          | Operating Cost    | 485,988           |
|      | AC SCHOMMER & SONS INC             | Operating Cost    | 439,970           |
| 47   | OREGON ENERGY GREEN INC            | Operating Cost    | 426,055           |

|      | DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued) |                               |                    |  |
|------|---|-------------------------------|--------------------|--|
| Line | Name of Recipient   | Nature of Service             | Amount of Payment  |  |
| No.  | (a)   | (b)                           | (c)                |  |
| 48   | ASTRO SYSTEMS CORP  | Operating Cost                | 415,745            |  |
| 49   | BRENT WOODWARD INC  | Operating Cost                | 414,148            |  |
| 50   | CITY OF CORVALLIS   | Operating Cost                | 408,204            |  |
| 51   | ROSE TECHNICAL GRAPHICS INC   | Operating Cost                | 397,592            |  |
| 52   | E & S ENVIRONMENTAL CHEMISTRY INC   | Operating Cost                | 366,276            |  |
|      | THE CADMUS GROUP INC  | Operating Cost                | 361,529            |  |
| 54   | N W CRANE SERVICE INC   | Operating Cost                | 353,985            |  |
|      | ANIXTER INC   | Operating Cost                | 353,798            |  |
| 56   | NORTHWEST POWER POOL  | Operating Cost                | 321,390            |  |
| 57   | SCHNEIDER ELECTRIC USA INC  | Operating Cost                | 313,673            |  |
|      | WASTE MANAGEMENT DISPOSAL SERVICES  | Operating Cost                | 305,516            |  |
|      | SURE-FLOW INC   | Operating Cost                | 300,236            |  |
|      | DEPT OF THE INTERIOR - BLM  | Operating Cost                | 293,532            |  |
|      | SCHWABE WILLIAMSON & WYATT PC   | Operating Cost                | 292,506            |  |
|      | LCT CONDO OWNERS ASSOC  | Operating Cost                | 289,090            |  |
|      | LOVINGER KAUFMANN LLP   | Operating Cost                | 281,783            |  |
|      | MORGAN INDUSTRIAL INC   | Operating Cost                | 279,505            |  |
|      | MARQUESS & ASSOCIATES INC   | Operating Cost                | 267,661            |  |
|      | STANTEC CONSULTING INC  | Operating Cost                | 267,615            |  |
|      | VESTAS AMERICAN WIND TECHNOLOGY INC   | Operating Cost                | 265,215            |  |
|      | OREGON MILITARY DEPARTMENT  | Operating Cost                | 250,000            |  |
|      | CENVEO COMMERCIAL INC   | Operating Cost                | 248,213            |  |
|      | BRENT CARLSON   | Operating Cost                | 242,243            |  |
|      | 101 BAR RANCH LLC   | Operating Cost                | 232,000            |  |
|      | FIDELITY NATIONAL TITLE COMPANY OF  | Operating Cost                | 229,567            |  |
|      | PERFORMANCE POWER CONCEPTS LLC  | Operating Cost                | 220,881            |  |
|      | CH2M HILL   | Operating Cost                | 215,348            |  |
|      | INFORMATION ALLIANCE INC  | Operating Cost                | 213,860            |  |
|      | UMPQUA NATIONAL FOREST<br>LTM INC   | Operating Cost                | 213,770            |  |
| 77   | RIKAR ENTERPRISES INC   | Operating Cost Operating Cost | 211,132<br>209,855 |  |
|      | COUGAR CONSTRUCTION INC   | Operating Cost Operating Cost | 209,833            |  |
|      | FORSLUND CONSTRUCTION INC   | Operating Cost Operating Cost | 209,333            |  |
|      | HUNTER-DAVISSON INC   | Operating Cost                | 202,700            |  |
|      | LOY CLARK PIPELINE CO   | Operating Cost                | 202,499            |  |
| _    | ENCORE ONE LLC  | Operating Cost                | 195,688            |  |
|      | SOLARC ARCHITECTURE & ENGINEERING   | Operating Cost                | 195,515            |  |
| _    | CARDNO INC  | Operating Cost                | 191,826            |  |
|      | FUJITSU CONSULTING INC  | Operating Cost                | 190,892            |  |
|      |   | Operating Cost                | 188,608            |  |
|      | STATE OF OREGON (ODOT)  | Operating Cost                | 185,489            |  |
|      | PACIFIC CREST TRANSFORMERS INC  | Operating Cost                | 184,844            |  |
| 90   | ICNU  | Operating Cost                | 183,247            |  |
| 91   | PACIFIC STATES MARINE FISHERIES   | Operating Cost                | 181,281            |  |
|      | ADVANCED TECHNOLOGY GROUP INC   | Operating Cost                | 179,404            |  |
| 93   | ACE PARKING INC   | Operating Cost                | 177,752            |  |
| 94   | FARLEIGH WADA WITT  | Operating Cost                | 175,277            |  |
| 95   | RIVERSIDE OSTLING PROPERTIES  | Operating Cost                | 175,244            |  |
| 96   | DEACON CORP   | Operating Cost                | 172,700            |  |
| 97   | PERCIPIO CONSULTING GROUP   | Operating Cost                | 171,346            |  |
| 98   | CITY OF ASTORIA   | Operating Cost                | 169,645            |  |
| 99   | BRIDGETOWN PRINTING CO  | Operating Cost                | 168,671            |  |
|      | BAGGETT INC   | Operating Cost                | 166,654            |  |
|      | CITIZENS UTILITY BOARD  | Operating Cost                | 165,456            |  |
|      | SERVERON CORP   | Operating Cost                | 163,043            |  |
|      | WAGNER-SMITH EQUIPMENT CO   | Operating Cost                | 162,501            |  |
|      | TALBOTT EXCAVATION  | Operating Cost                | 161,536            |  |
|      | KPFF CONSULTING ENGINEERS   | Operating Cost                | 156,336            |  |
|      | GENERAL CREDIT SERVICE INC  | Operating Cost                | 155,850            |  |
|      | WELBURN ELECTRIC INC  | Operating Cost                | 155,842            |  |
|      | MCBRIDE EXCAVATING INC  | Operating Cost                | 154,854            |  |
|      | CUMMINS NORTHWEST LLC   | Operating Cost                | 139,289            |  |
| 110  | EUGENE WATER & ELECTRIC BOARD   | Operating Cost                | 138,219            |  |

|      | STATE OF OREGON   |                               |                   |  |
|------|---|-------------------------------|-------------------|--|
|      | DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued) |                               |                   |  |
| Line | Name of Recipient   | Nature of Service             | Amount of Payment |  |
| No.  | (a)   | (b)                           | (c)               |  |
|      | GEOTERRA INC  | Operating Cost                | 138,216           |  |
|      | FIVE STAR BUILDERS INC  | Operating Cost                | 137,750           |  |
|      | MARKET STRATEGIES INC   | Operating Cost                | 132,750           |  |
|      | JG HOLDINGS INC   | Operating Cost                | 128,840           |  |
|      | CITY OF PORTLAND  | Operating Cost                | 128,530           |  |
|      | INTERNATIONAL TANK & PIPE CO  | Operating Cost                | 127,946           |  |
|      | PACIFIC ELECTRICAL CONTRACTORS  | Operating Cost                | 126,371           |  |
| 118  | TIMBERLAND HELICOPTERS INC  | Operating Cost                | 120,710           |  |
| 119  | GENERAL CABLE CORP  | Operating Cost                | 120,212           |  |
| 120  | COMPRESSION ENGINEERING CORPORATION   | Operating Cost                | 115,577           |  |
| 121  | VANDERHOUWEN AND ASSOCIATES INC   | Operating Cost                | 114,570           |  |
| 122  | NORTHWEST CONTROL COMPANY   | Operating Cost                | 107,983           |  |
| 123  | K-TEK INTERNATIONAL INC   | Operating Cost                | 107,906           |  |
| 124  | PLATT ELECTRIC SUPPLY INC   | Operating Cost                | 107,399           |  |
| 125  | BRIDGEWATER GROUP INC   | Operating Cost                | 105,894           |  |
| _    | UNITED SALES ASSOCIATES INC   | Operating Cost                | 105,358           |  |
|      | THACKER EXCAVATING INC  | Operating Cost                | 103,713           |  |
|      | CRATER LAKE FORD LINCOLN-MERCURY  | Operating Cost                | 102,306           |  |
|      | MCBRIDE EXCAVATING  | Operating Cost                | 101,878           |  |
|      | DIRECT MARKETING SOLUTIONS INC  | Operating Cost                | 98,184            |  |
|      | MILLER NASH LLP   | Operating Cost                | 96,366            |  |
|      | SMAF CONSTRUCTION LLC   | Operating Cost                | 92,470            |  |
|      | CENTRAL OREGON LEASING & MGMT INC   | Operating Cost                | 92,226            |  |
|      | PORTLAND MECHANICAL CONST INC   | Operating Cost                | 91,761            |  |
|      | HARRIS WORKSYSTEMS INC  | Operating Cost                | 88,266            |  |
|      | VICTORY WEED CONTROL INC  | Operating Cost                | 88,147            |  |
|      | H J ARNETT INDUSTRIES LLC   | Operating Cost                | 86,842            |  |
|      | UNIVERSITY OF OREGON  | Operating Cost                | 86,661            |  |
|      | BONNEVILLE ENVIRONMENTAL FOUNDATION TYREE OIL INC   | Operating Cost                | 85,635<br>85,648  |  |
|      | SULLIVAN GLOVE COMPANY  | Operating Cost                | 85,618<br>85,046  |  |
|      | OREGON STATE UNIVERSITY   | Operating Cost Operating Cost | 84,330            |  |
|      | DAVID EUGENE FUNDERBURK   | Operating Cost Operating Cost | 82,679            |  |
|      | DAVIS WRIGHT TREMAINE LLP   | Operating Cost Operating Cost | 82,481            |  |
|      | MOMENTUM PROCUREMENT GROUP INC  | Operating Cost                | 80,941            |  |
|      | WILLIAM FRANK BITAR &   | Operating Cost                | 79,244            |  |
|      | GOURMET COFFEE SYSTEMS INC  | Operating Cost                | 78,194            |  |
|      | REIMBURSEMENT FOR TREE COUPONS  | Operating Cost                | 78,188            |  |
| _    | KLEINFELDER GROUP INC   | Operating Cost                | 77,801            |  |
|      | JAMES A ROBERTS   | Operating Cost                | 77,552            |  |
|      | PACIFIC NW UTILITIES CONFERENCE   | Operating Cost                | 76,715            |  |
|      | PAPE MACHINERY INC  | Operating Cost                | 76,297            |  |
|      | BEAM EXCAVATING INC   | Operating Cost                | 75,938            |  |
| 154  | UNITED RENTALS NORTHWEST INC  | Operating Cost                | 75,773            |  |
| 155  | CSC INC   | Operating Cost                | 74,801            |  |
|      | COSGRAVE VERGEER KESTER LLP   | Operating Cost                | 73,819            |  |
| 157  | RIGHT OF WAYS   | Operating Cost                | 70,062            |  |
|      | SECURITAS SECURITY SERVICES USA INC   | Operating Cost                | 67,994            |  |
|      | MARKET DECISIONS CORP   | Operating Cost                | 66,715            |  |
|      | FORSLUND CRANE SERVICE INC  | Operating Cost                | 66,328            |  |
|      | PARSONS BRINCKERHOFF INC  | Operating Cost                | 65,785            |  |
|      | ALSCO   | Operating Cost                | 65,064            |  |
|      | NORTH COAST ELECTRIC CO   | Operating Cost                | 64,272            |  |
|      | INTEGRATED POWER SERVICES LLC   | Operating Cost                | 64,042            |  |
|      | COMMERCIAL & HOME FURNISHINGS INC   | Operating Cost                | 63,595            |  |
|      | USDA FOREST SERVICE - PACIFIC NW R6   | Operating Cost                | 62,187            |  |
|      | RAINBOW PAINTING CO OF OREGON INC   | Operating Cost                | 62,130            |  |
|      | BRATTAIN INTERNATIONAL TRUCKS   | Operating Cost                | 61,664            |  |
|      | FRERES LUMBER CO INC  | Operating Cost                | 61,450            |  |
|      | SCHILLER & VROMAN INC   | Operating Cost                | 61,145            |  |
|      | PORTLAND PRECISION INSTRUMENT &   | Operating Cost                | 60,970            |  |
|      | WASTE MANAGEMENT OF OREGON BEND AREA HABITAT FOR HUMANITY   | Operating Cost Operating Cost | 60,740            |  |
| 1/3  | DEIND ANEA HADITAT FOR HUMANITY   | Operating Cost                | 59,322            |  |

|      | DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued) |                   |                   |  |
|------|---|-------------------|-------------------|--|
| Line | Name of Recipient   | Nature of Service | Amount of Payment |  |
| No.  | (a)   | (b)               | (c)               |  |
| 174  | WHPACIFIC INC   | Operating Cost    | 58,559            |  |
| 175  | IRWIN-HODSON CO   | Operating Cost    | 58,200            |  |
| 176  | BASIN TIRE SERVICE INC  | Operating Cost    | 58,100            |  |
| 177  | IBERDROLA RENEWABLES INC  | Operating Cost    | 57,500            |  |
| 178  | RAWHIDE EXCAVATING INC  | Operating Cost    | 57,173            |  |
| 179  | CARLSON TESTING INC   | Operating Cost    | 57,158            |  |
| 180  | OUTDOOR FENCE CO  | Operating Cost    | 56,406            |  |
| 181  | WEBFOOT TRUCK & EQUIPMENT INC   | Operating Cost    | 55,703            |  |
| 182  | DATASAFE INC  | Operating Cost    | 55,317            |  |
| 183  | GRAYBAR ELECTRIC CO INC   | Operating Cost    | 54,683            |  |
| 184  | NORTHWEST HANDLING SYSTEMS INC  | Operating Cost    | 53,869            |  |
| 185  | ALL CLASSIC TRANSPORTATION LLC  | Operating Cost    | 53,252            |  |
| 186  | HILLSBORO AVIATION INC  | Operating Cost    | 52,052            |  |
| 187  | E C COMPANY   | Operating Cost    | 51,743            |  |
| 188  | NEHALEM BAY READY MIX   | Operating Cost    | 51,525            |  |
| 189  | CURTIS RESEARCH ASSOCIATES  | Operating Cost    | 51,275            |  |
| 190  | NEWELL-PSN LLC  | Operating Cost    | 51,148            |  |
| 191  | FORKLIFT SERVICES OF OREGON   | Operating Cost    | 50,587            |  |
| 192  | USDA FOREST SERVICE REGION 6  | Operating Cost    | 50,385            |  |
| 193  | REED/HARRIS INC   | Operating Cost    | 50,365            |  |
| 194  | EXTREME ACCESS INC  | Operating Cost    | 50,310            |  |
| 195  | WESTERN ENERGY INSTITUTE  | Operating Cost    | 50,285            |  |
| 196  | PORT OF PORTLAND  | Operating Cost    | 50,000            |  |
| 197  | CITY OF MEDFORD   | Operating Cost    | 49,609            |  |
| 198  | KEVIN TODD SAYLOR   | Operating Cost    | 49,600            |  |
| 199  | REIMBURSEMENT FOR INTERVIEW TRAVEL  | Operating Cost    | 48,667            |  |
| 200  | CASCADE DIRECT INC  | Operating Cost    | 48,660            |  |
| 201  | PORTLAND COMMUNITY REINVESTMENT   | Operating Cost    | 48,450            |  |
| 202  | NORTHSIDE FORD TRUCK SALES INC  | Operating Cost    | 48,017            |  |
| 203  | WILHELM TRUCKING COMPANY  | Operating Cost    | 47,890            |  |
| 204  | MT HOOD POLARIS INC   | Operating Cost    | 47,674            |  |
| 205  | EOFF ELECTRIC SUPPLY  | Operating Cost    | 47,506            |  |
| 206  | ALBANY-LEBANON SANITATION CO  | Operating Cost    | 47,235            |  |
| 207  | HUSER INTEGRATED TECHNOLOGIES LLC   | Operating Cost    | 46,836            |  |
|      | AG HYDRO LLC  | Operating Cost    | 46,785            |  |
| 209  | CONTRACT FLOORING AND INTERIORS INC   | Operating Cost    | 46,548            |  |
| 210  | GREENLEAF INDUSTRIES OF GRANTS PASS   | Operating Cost    | 46,164            |  |
| 211  | COMPETITIVE EDGE RECRUITING LLC   | Operating Cost    | 45,600            |  |
| 212  | JUBITZ CORP   | Operating Cost    | 44,981            |  |
| 213  | ENVIROCLEAN INC   | Operating Cost    | 44,823            |  |
| 214  | UNIQUE PEAKS LANDSCAPE LLC  | Operating Cost    | 44,239            |  |
| 215  | HEWLETT PACKARD   | Operating Cost    | 43,891            |  |
| 216  | DAVIS HIBBITTS & MIDGHALL INC   | Operating Cost    | 43,250            |  |
| 217  | PIKE ENTERPRISES  | Operating Cost    | 42,602            |  |
| 218  | SUNBELT RENTALS INC   | Operating Cost    | 42,392            |  |
| 219  | ROBERT W EMERY  | Operating Cost    | 42,245            |  |
| 220  | POWER SYSTEMS PLUS INC  | Operating Cost    | 41,807            |  |
| 221  | OBSIDIAN FINANCE GROUP LLC  | Operating Cost    | 41,022            |  |
| 222  | ROSEBURG RESOURCES CO   | Operating Cost    | 40,500            |  |
| 223  | MARK J BALDWIN CONSTRUCTION   | Operating Cost    | 40,498            |  |
| 224  | A KEY EXCAVATING INC  | Operating Cost    | 40,436            |  |
| 225  | ARAMARK UNIFORM SERVICES  | Operating Cost    | 39,676            |  |
| 226  | MAR-DUSTRIAL SALES INC  | Operating Cost    | 39,468            |  |
| 227  | NORLIFT OF OREGON INC   | Operating Cost    | 39,412            |  |
| 228  | PIROD INC   | Operating Cost    | 39,088            |  |
| 229  | NORTHWEST POWER AND CONSERVATION  | Operating Cost    | 38,941            |  |
|      | WILLIAM G GROSSMAN  | Operating Cost    | 38,914            |  |
|      | BOYD COFFEE CO  | Operating Cost    | 38,698            |  |
|      | PETERSON MACHINERY CO   | Operating Cost    | 38,447            |  |
|      | PORTLAND BUSINESS ALLIANCE  | Operating Cost    | 38,200            |  |
|      | AIRGAS INC  | Operating Cost    | 38,010            |  |
| 235  | ALBANY FORD INC   | Operating Cost    | 36,909            |  |
|      | LITHIA ROSEBURG INC   | Operating Cost    | 36,778            |  |

|            | STATE OF DONATIONS OR PAYMENTS FOR SERVICES RENI                | DERED BY PERSONS OTHER        |                   |
|------------|---|-------------------------------|-------------------|
| Line       | AND CHARGED TO OREGON OPE  Name of Recipient                    | Nature of Service             | Amount of Payment |
| No.        | (a)   | (b)                           | (c)               |
|            | JTK ENTERPRISES INC   | Operating Cost                | 36,641            |
| 1          | HOME COMFORT HEATING & AIR                                      | Operating Cost                | 36,352            |
|            | MAIER ROOFING CO INC  | Operating Cost                | 35,723            |
|            | SULLIVAN & CO INC<br>PACIFIC MODULAR INC                        | Operating Cost Operating Cost | 35,092<br>34,350  |
| 1          | TRANSFORMER TECHNOLOGIES LLC                                    | Operating Cost Operating Cost | 33,486            |
|            | AFCOMM LLC  | Operating Cost                | 33,076            |
|            | SOUTH UMPQUA RURAL COMMUNITY                                    | Operating Cost                | 33,000            |
| 245        | KONECRANES PORTLAND   | Operating Cost                | 32,788            |
| 246        | CRESCENT ELECTRIC SUPPLY CO                                     | Operating Cost                | 32,538            |
|            | NATURE AWARENESS AND WILDERNESS                                 | Operating Cost                | 32,451            |
| 1          | QUALITY FENCE INC   | Operating Cost                | 31,684            |
|            | MORTON CONTRACTING INC  | Operating Cost                | 31,409            |
|            | DEREK WIESE<br>VALLEY MERCHANT POLICE INC                       | Operating Cost Operating Cost | 31,022<br>30,448  |
|            | FROHNMAYER DEATHERAGE JAMIESON                                  | Operating Cost Operating Cost | 30,393            |
|            | STEVENS MARINE INC  | Operating Cost                | 30,184            |
|            | EC CO   | Operating Cost                | 29,642            |
| 1          | TWO DEGREES LLC   | Operating Cost                | 29,360            |
| 256        | METRO OVERHEAD DOOR INC   | Operating Cost                | 29,283            |
| 1          | GATT ELECTRIC INC   | Operating Cost                | 29,203            |
|            | COLUMBIA WEATHER SYSTEMS INC                                    | Operating Cost                | 29,047            |
|            | ROBERT BRIAN WILLIAMS   | Operating Cost                | 28,909            |
|            | MIKE GATT ELECTRIC  | Operating Cost                | 28,892            |
| 1          | ASSOCIATED OREGON INDUSTRIES BROWN PRINTING CO                  | Operating Cost Operating Cost | 28,840<br>28,804  |
| 1          | COHEN SKOVBORG LLC  | Operating Cost Operating Cost | 28,747            |
|            | GIBSON EXCAVATING   | Operating Cost                | 28,219            |
|            | ROBERT MARTENS EXCAVATION LTD                                   | Operating Cost                | 28,095            |
| 1          | STAYTON COOPERATIVE TELEPHONE CO                                | Operating Cost                | 27,927            |
| 267        | WINEMA ELECTRIC INC   | Operating Cost                | 27,566            |
|            | PAPE' MATERIAL HANDLING INC                                     | Operating Cost                | 27,322            |
|            | CON-VEY KEYSTONE INC  | Operating Cost                | 26,900            |
|            | PORTLAND GENERAL ELECTRIC (PGE)                                 | Operating Cost                | 26,813            |
|            | MARC SALVATORE  | Operating Cost                | 26,800            |
|            | NORTHWEST NATURAL GAS COMPANY ARMSTRONG SURVEYING & ENGINEERING | Operating Cost                | 26,557<br>26,347  |
|            | PAUL BOWERS   | Operating Cost Operating Cost | 25,847<br>25,818  |
|            | TL FOREST PRODUCTS INC  | Operating Cost                | 25,780            |
| 1          | KNOTT INC   | Operating Cost                | 25,624            |
| 277        | TIMBERLINE CORPORATION  | Operating Cost                | 25,618            |
| 278        | BOISE BUILDING SOLUTIONS MFG LLC                                | Operating Cost                | 25,520            |
| 1          | EVERGREEN CONSULTING GROUP                                      | Operating Cost                | 25,455            |
|            | SIMPLEXGRINNELL LP  | Operating Cost                | 25,415            |
|            | ROGUE DISPOSAL & RECYCLING INC                                  | Operating Cost                | 25,280            |
| 282        | COLOR INNOVATIONS   | Operating Cost                | 25,103            |
| 284        |   |                               |                   |
|            | Total   |                               | 154,197,139       |
| 286        |   |                               | 12.,.21,100       |
| 287        |   |                               |                   |
| 288        |   |                               |                   |
| 289        |   |                               |                   |
| 290        |   |                               |                   |
| 291        |   |                               |                   |
| 292        |   |                               |                   |
| 293        |   |                               |                   |
| 294        |   |                               |                   |
| 295<br>296 |   |                               |                   |
| 296        |   |                               |                   |
| 298        |   |                               |                   |
| 299        |   |                               |                   |
|            | Payments to vendors reported on this page may include           |                               |                   |
| 301        | amounts that are ultimately capitalized.                        |                               |                   |

| THIS FILING IS                             |                    |  |  |
|--|--------------------|--|--|
| Item 1: X An Initial (Original) Submission | OR Resubmission No |  |  |

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

PacifiCorp

Year/Period of Report

End of 2015/Q4

## **INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## **GENERAL INFORMATION**

# I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

## II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

# III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <a href="http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp</a>. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Reference Schedules            | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet      | 110-113      |
| Statement of Income            | 114-117      |
| Statement of Retained Earnings | 118-119      |
| Statement of Cash Flows        | 120-121      |
| Notes to Financial Statements  | 122-123      |

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

| "In connection with our regular ex     | camination of the financial statements of  | for the year ended on which we have |
|--|--|-------------------------------------|
| reported separately under date of      | , we have also reviewed schedules  |                                     |
| of FERC Form                           | m No. 1 for the year filed with the Federal Ener   | rgy Regulatory Commission, for      |
|  | h the requirements of the Federal Energy Regults and published accounting releases. Our re |                                     |
| tests of the accounting records and si | uch other auditing procedures as we considere  | ed necessary in the circumstances.  |

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <a href="http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf">http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas</a>.

## IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

# V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## **EXCERPTS FROM THE LAW**

# Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

# **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

| IDENTIFICATION  |   |                             |                                   |
|---|---|-----------------------------|-----------------------------------|
| 01 Exact Legal Name of Respondent                       |   | 02 Year/Per                 | iod of Report                     |
| PacifiCorp  |   | End of                      | 2015/Q4                           |
| 03 Previous Name and Date of Change (iii                | f name changed during year)                       |                             |                                   |
|   |   | 11                          |                                   |
| 04 Address of Principal Office at End of Pe             | eriod (Street, City, State, Zip Code)             |                             |                                   |
| 825 N.E. Multnomah Street, Suite 1900                   |   |                             |                                   |
| 05 Name of Contact Person                               | (   | 06 Title of Contac          | et Person                         |
| Mark Staehnke   |   | External Reportin           |                                   |
| 07 Address of Contact Person (Street, Cit.              | v State Zin Code)                                 |                             | - government govern               |
| 825 N.E. Multnomah Street, Suite 1900                   |   |                             | -                                 |
|   | SEASON TO A PAGE STATE                            |                             | (0.D.) (D.)                       |
| 08 Telephone of Contact Person, Including               | 2,5   |                             | 10 Date of Report<br>(Mo, Da, Yr) |
| Area Code   | (1) X An Original (2) A l                         | Resubmission                |                                   |
| (503) 813-5784  |   |                             | 11                                |
|   | ANNUAL CORPORATE OFFICER CERTIFICA                | TION                        |                                   |
| The undersigned officer certifies that:                 |   |                             |                                   |
| I have examined this report and to the best of my kno   | wledge, information, and belief all statements of | of fact contained in this r | eport are correct statements      |
| of the business affairs of the respondent and the final |   |                             |                                   |
| respects to the Uniform System of Accounts.             |   |                             |                                   |
|   |   |                             |                                   |
|   |   |                             |                                   |
|   | 2.  |                             |                                   |
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|   |   |                             |                                   |
|   |   |                             |                                   |
|   |   |                             |                                   |
| 01 Name   | 03 Signature                                      | 2                           | 04 Date Signed                    |
| Nikki L. Kobliha  | Table Ka  |                             | (Mo, Da, Yr)                      |
| 02 Title VP & Chief Financial Officer                   | Nikki L. Kobliha                                  |                             | 04/12/2016                        |
| Title 18, U.S.C. 1001 makes it a crime for any persor   | n to knowingly and willingly to make to any Age   | ncy or Department of the    | e United States any               |
| false, fictitious or fraudulent statements as to any ma | tter within its jurisdiction.                     |                             |                                   |
|   |   |                             |                                   |
|   |   |                             |                                   |
|   | w.  |                             |                                   |
|   |   |                             |                                   |
|   |   |                             | 4                                 |
|   |   |                             |                                   |
|   |   |                             |                                   |

| I (1) XTAn Original I (M |   |                            | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br>End of 2015/Q4 |  |
|--------------------------|---|----------------------------|--------------------------------|---|--|
| (2) A Resubmission //    |   |                            |                                |   |  |
|                          | LIST OF SCHEDULES (Electric Utility)  |                            |                                |   |  |
|                          | in column (c) the terms "none," "not applica<br>in pages. Omit pages where the respondent |                            |                                | nts have been reported for              |  |
| Line                     | Title of Sched  | ule                        | Reference                      | Remarks                                 |  |
| No.                      | (a)   |                            | Page No.<br>(b)                | (c)                                     |  |
| 1                        | General Information   |                            | 101                            |   |  |
| 2                        | Control Over Respondent   |                            | 102                            |   |  |
| 3                        | Corporations Controlled by Respondent   |                            | 103                            |   |  |
| 4                        | Officers  |                            | 104                            |   |  |
| 5                        | Directors   |                            | 105                            |   |  |
| 6                        | Information on Formula Rates  |                            | 106(a)(b)                      |   |  |
| 7                        | Important Changes During the Year   |                            | 108-109                        |   |  |
| 8                        | Comparative Balance Sheet   |                            | 110-113                        |   |  |
| 9                        | Statement of Income for the Year  |                            | 114-117                        |   |  |
| 10                       | Statement of Retained Earnings for the Year   |                            | 118-119                        |   |  |
| 11                       | Statement of Cash Flows   |                            | 120-121                        |   |  |
| 12                       | Notes to Financial Statements   |                            | 122-123                        |   |  |
| 13                       | Statement of Accum Comp Income, Comp Incom  | ne, and Hedging Activities | 122(a)(b)                      |   |  |
| 14                       | Summary of Utility Plant & Accumulated Provision  | ns for Dep, Amort & Dep    | 200-201                        |   |  |
| 15                       | 15 Nuclear Fuel Materials   |                            | 202-203                        | N/A                                     |  |
| 16                       | 6 Electric Plant in Service   |                            | 204-207                        |   |  |
| 17                       | Electric Plant Leased to Others   |                            | 213                            | N/A                                     |  |
| 18                       | 8 Electric Plant Held for Future Use  |                            | 214                            |   |  |
| 19                       | Construction Work in Progress-Electric  |                            | 216                            |   |  |
| 20                       | Accumulated Provision for Depreciation of Electr  | ic Utility Plant           | 219                            |   |  |
| 21                       | Investment of Subsidiary Companies  |                            | 224-225                        |   |  |
| 22                       | Materials and Supplies  |                            | 227                            |   |  |
| 23                       | Allowances  |                            | 228(ab)-229(ab)                |   |  |
| 24                       | Extraordinary Property Losses   |                            | 230                            | N/A                                     |  |
| 25                       | Unrecovered Plant and Regulatory Study Costs  |                            | 230                            | N/A                                     |  |
| 26                       | Transmission Service and Generation Interconne  | ection Study Costs         | 231                            |   |  |
| 27                       | Other Regulatory Assets   |                            | 232                            |   |  |
| 28                       | Miscellaneous Deferred Debits   |                            | 233                            |   |  |
| 29                       | Accumulated Deferred Income Taxes   |                            | 234                            |   |  |
| 30                       | Capital Stock   |                            | 250-251                        |   |  |
| 31                       | Other Paid-in Capital   |                            | 253                            |   |  |
| 32                       |   |                            | 254                            |   |  |
| 33                       | Long-Term Debt  |                            | 256-257                        |   |  |
| 34                       | Reconciliation of Reported Net Income with Taxa   |                            | 261                            |   |  |
| 35                       | Taxes Accrued, Prepaid and Charged During the   | Year                       | 262-263                        |   |  |
| 36                       | Accumulated Deferred Investment Tax Credits   |                            | 266-267                        |   |  |
|                          |   |                            |                                |   |  |
| L                        |   |                            |                                |   |  |

|   | e of Respondent  | This Report Is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br>End of 2015/Q4 |
|---|--|-----------------------------------|--------------------------------|---|
| (=)   |  | 11                                |                                |   |
| -   | LIST OF SCHEDULES (Electric Utility) (continued)   |                                   |                                |   |
|   | Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". |                                   |                                |   |
| Line  | Title of Scheo   | dule                              | Reference                      | Remarks                                 |
| No.   | (a)  |                                   | Page No.<br>(b)                | (c)                                     |
| 37  | Other Deferred Credits   |                                   | 269                            |   |
| 38  | Accumulated Deferred Income Taxes-Accelerate   | ed Amortization Property          | 272-273                        |   |
| 39  | Accumulated Deferred Income Taxes-Other Pro  | perty                             | 274-275                        |   |
| 40  | Accumulated Deferred Income Taxes-Other  |                                   | 276-277                        |   |
| 41  | Other Regulatory Liabilities   |                                   | 278                            |   |
| 42  | Electric Operating Revenues  |                                   | 300-301                        |   |
| 43  | Regional Transmission Service Revenues (Acco   | unt 457.1)                        | 302                            | N/A                                     |
| 44  | Sales of Electricity by Rate Schedules   |                                   | 304                            |   |
| 45  | Sales for Resale   |                                   | 310-311                        |   |
| 46  | Electric Operation and Maintenance Expenses  |                                   | 320-323                        |   |
| 47  | Purchased Power  |                                   | 326-327                        |   |
| 48  | Transmission of Electricity for Others   |                                   | 328-330                        |   |
| 49  | Transmission of Electricity by ISO/RTOs  |                                   | 331                            | N/A                                     |
| 50  | Transmission of Electricity by Others  |                                   | 332                            |   |
| 51  | Miscellaneous General Expenses-Electric  |                                   | 335                            |   |
| 52  | Depreciation and Amortization of Electric Plant  |                                   | 336-337                        |   |
| 53  | Regulatory Commission Expenses   |                                   | 350-351                        |   |
| 54 Research, Development and Demonstration Activities |  | 352-353                           |                                |   |
| 55  | Distribution of Salaries and Wages   |                                   | 354-355                        |   |
| 56  | Common Utility Plant and Expenses  |                                   | 356                            | N/A                                     |
| 57  | Amounts included in ISO/RTO Settlement Stater  | ments                             | 397                            |   |
| 58  | Purchase and Sale of Ancillary Services  |                                   | 398                            |   |
| 59  | Monthly Transmission System Peak Load  |                                   | 400                            |   |
| 60  | Monthly ISO/RTO Transmission System Peak Lo  | pad                               | 400a                           | N/A                                     |
| 61  | Electric Energy Account  |                                   | 401                            |   |
| 62  | Monthly Peaks and Output   |                                   | 401                            |   |
| 63  | Steam Electric Generating Plant Statistics   |                                   | 402-403                        |   |
| 64  | Hydroelectric Generating Plant Statistics  |                                   | 406-407                        |   |
| 65  | Pumped Storage Generating Plant Statistics   |                                   | 408-409                        | N/A                                     |
| 66  | Generating Plant Statistics Pages  |                                   | 410-411                        |   |
|   |  |                                   |                                |   |
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| Name of Respondent PacifiCorp |  | This Report Is: (1) X An Original     | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br>End of 2015/Q4 |  |  |  |  |
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| Pacif                         |  | (2) A Resubmission                    | / /                            | Elid Oi                                 |  |  |  |  |
|                               | LIST OF SCHEDULES (Electric Utility) (continued) |                                       |                                |   |  |  |  |  |
|                               | in column (c) the terms "none," "not applica     |                                       |                                | unts have been reported for             |  |  |  |  |
| certa                         | in pages. Omit pages where the respondent        | s are "none," "not applicable," or "f | NA".                           |   |  |  |  |  |
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| Line<br>No.                   | Title of Scheo                                   | ule                                   | Reference<br>Page No.          | Remarks                                 |  |  |  |  |
|                               | (a)  |                                       | (b)                            | (c)                                     |  |  |  |  |
| 67                            | Transmission Line Statistics Pages               |                                       | 422-423                        |   |  |  |  |  |
| 68                            | Transmission Lines Added During the Year         |                                       | 424-425                        |   |  |  |  |  |
| 69                            | Substations                                      |                                       | 426-427                        |   |  |  |  |  |
| 70                            | Transactions with Associated (Affiliated) Compa  | nies                                  | 429                            |   |  |  |  |  |
| 71                            | Footnote Data                                    |                                       | 450                            |   |  |  |  |  |
|                               | Stockholders' Reports Check appropri             | riate box:                            |                                |   |  |  |  |  |
|                               | X Two copies will be submitted                   |                                       |                                |   |  |  |  |  |
|                               | No annual report to stockholders is pr           | epared                                |                                |   |  |  |  |  |
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| Name of Respondent PacifiCorp  | This Report Is:  (1) X An Original  | Date of Report (Mo, Da, Yr)  | Year/Period of Report  |  |  |  |  |  |  |
|--|---|--|--|--|--|--|--|--|--|
|  | (2) A Resubmission  | / /  | End of   |  |  |  |  |  |  |
| GENERAL INFORMATION  |   |  |  |  |  |  |  |  |  |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Nikki L. Kobliha, Vice President and Chief Financial Officer  825 N.E. Multnomah Street, Suite 1900  Portland, OR 97232   |   |  |  |  |  |  |  |  |  |
| 2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.  |   |  |  |  |  |  |  |  |  |
| 3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not applicable.   | or trustee took possession, (c) the   | ne authority by which t  |  |  |  |  |  |  |  |
| 4. State the classes or utility and other set the respondent operated.  PacifiCorp is a United States regulate million retail electric customers, incustomers in portions of Utah, Oregon principally engaged in the business of electricity on the wholesale market with the state of | ed electric utility company he cluding residential, commercia, Wyoming, Washington, Idaho at generating, transmitting, di | eadquartered in Oregonal, industrial, irrigand California. Pacif<br>estributing and buying careful companies, for the companies of the companies | on that serves 1.8 gation and other EiCorp is ng and selling Einancial |  |  |  |  |  |  |
| institutions and other market particip<br>and Idaho under the trade name Rocky N<br>under the trade name Pacific Power. To<br>are operated under the trade name Paci   | Mountain Power and to customer<br>cansmission related functions   | s in Oregon, Washing   | gton and California  |  |  |  |  |  |  |
| 5. Have you engaged as the principal acc<br>the principal accountant for your previous y   |   |  | tant who is not  |  |  |  |  |  |  |
| (1) YesEnter the date when such in (2) X No  | dependent accountant was initia   | ally engaged:  |  |  |  |  |  |  |  |
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| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|--------------------|----------------|-----------------------|--|--|--|--|
|                    | (1) X An Original  | (Mo, Da, Yr)   | ·                     |  |  |  |  |
| PacifiCorp         | (2) A Resubmission | 11             | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                    |                |                       |  |  |  |  |

## Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

| Name of Respondent  | This Report Is:   | Date of Report<br>(Mo, Da, Yr)  | Year/Perio            | od of Report |
|---|---|---|-----------------------|--------------|
| PacifiCorp  | (1) <b>X</b> An Original (2) ☐ A Resubmission   | / /   | End of                | 2015/Q4      |
|   | CONTROL OVER RESPONE  | L<br>DENT   |                       |              |
| 1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent compname of trustee(s), name of beneficiary or beneficiary | r, state name of controlling corpora<br>control was in a holding company<br>any or organization. If control was | tion or organization, mar organization, show the cheld by a trustee(s), state | nner in<br>hain<br>te |              |
| Berkshire Hathaway Inc.(a)  Berkshire Hathaway Energy Company ("BHE PPW Holdings LLC (100% controlled by B PacifiCorp (100% of common stock he  (a) Berkshire Hathaway Inc. owns 89.9%, Walter Abel owns 1.0% of BHE's common stock.                        | BHE)<br>eld by PPW Holdings LLC)  | pers and related entities)  | owns 9.1% and         | I Gregory E. |
|   |   |   |                       |              |
|   |   |   |                       |              |

|  | e of Respondent   | I (1) □∇□An Original I (Mo Da ) |                              | Year/Period of Report<br>End of 2015/Q4 |  |  |  |  |  |  |
|--|---|---------------------------------|------------------------------|---|--|--|--|--|--|--|
| PacifiCorp (2)   |   | (2) A Resubmission              | A Resubmission / /           |   |  |  |  |  |  |  |
|  | CORPORATIONS CONTROLLED BY RESPONDENT   |                                 |                              |   |  |  |  |  |  |  |
| at and<br>2. If any in                                       | <ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> </ol>   |                                 |                              |   |  |  |  |  |  |  |
| 1. Se<br>2. Di<br>3. In<br>4. Jo<br>voting<br>agree<br>Unifo | Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. |                                 |                              |   |  |  |  |  |  |  |
| Line<br>No.  | Name of Company Controlled  | Kind of Business                | Percent Votir<br>Stock Owned | Ref.                                    |  |  |  |  |  |  |
|  | (a)   | (b)                             | (c)                          | (d)                                     |  |  |  |  |  |  |
| 1  | Energy West Mining Company  | Mining                          | 100                          |   |  |  |  |  |  |  |
| 2  | Fossil Rock Fuels, LLC  | Mining                          | 100                          |   |  |  |  |  |  |  |
| 3  | Glenrock Coal Company   | Mining                          | 100                          |   |  |  |  |  |  |  |
| 4  | Interwest Mining Company  | Management Services             | 100                          |   |  |  |  |  |  |  |
| 5  | Pacific Minerals, Inc.  | Management Services             | 100                          |   |  |  |  |  |  |  |
| 6  | Bridger Coal Company  | Mining                          | 66.67                        |   |  |  |  |  |  |  |
| 7  | Trapper Mining Inc.   | Mining                          | 21.40                        |   |  |  |  |  |  |  |
| 8  | PacifiCorp Foundation   | Non-profit foundation           |                              |   |  |  |  |  |  |  |
| 9  |   |                                 |                              |   |  |  |  |  |  |  |
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| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |

#### Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company provided coal-mining services to PacifiCorp utilizing PacifiCorp's assets until mining operations ceased in 2015. Energy West Mining Company's costs are fully absorbed by PacifiCorp.

## Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999.

## Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

## Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

## Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

## Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2015, all of PacifiCorp Foundation's three directors are also directors of PacifiCorp.

|                      | e of Respondent   | This Re                         | eport Is:<br>∖∏An Original   | Date of Report<br>(Mo, Da, Yr)                              | Year/Period of Report<br>End of 2015/Q4 |
|----------------------|---|---------------------------------|--|---|---|
| Pacif                | iCorp   | (2)                             | A Resubmission   | 11  | End of2015/Q4                           |
|                      |   | •                               | OFFICERS   | •   | -                                       |
| responsible<br>(sucl | eport below the name, title and salary for ea<br>ondent includes its president, secretary, trea<br>n as sales, administration or finance), and an<br>a change was made during the year in the i<br>mbent, and the date the change in incumber | asurer, a<br>ny other<br>ncumbe | nd vice president in cha<br>person who performs si<br>nt of any position, show | rge of a principal business<br>milar policy making function | s unit, division or function ons.       |
| Line                 | Title   | ,                               |  | Name of Officer   | Salary<br>for Year                      |
| No.                  | (a)   |                                 |  | (b)   | for Year<br>(c)                         |
| 1                    | Chairman of the Board of Directors  |                                 |  |   |   |
| 2                    | and Chief Executive Officer   |                                 |  | Gregory E. Abel   |   |
| 3                    | President and Chief Executive Officer, Pacific P  | ower                            |  | Stefan A. Bird  | 313,27                                  |
| 4                    | President and Chief Executive Officer,  |                                 |  |   |   |
| 5                    | Rocky Mountain Power  |                                 |  | Cindy A. Crane  | 324,02                                  |
| 6                    | President and Chief Executive Officer,  |                                 |  |   |   |
| 7                    | PacifiCorp Transmission   |                                 |  | R. Patrick Reiten   | 330,00                                  |
| 8                    | Vice President and Chief Financial Officer  |                                 |  | Nikki L. Kobliha  | 177,38                                  |
| 9                    | Former President and Chief Executive Officer,   |                                 |  |   |   |
| 10                   | PacifiCorp Energy   |                                 |  | Micheal G. Dunn   | 68,75                                   |
| 11                   | Former Senior Vice President and CFO,   |                                 |  | Daniela IV Oteman   | 400.00                                  |
| 12                   | PacifiCorp  |                                 |  | Douglas K. Stuver   | 163,39                                  |
| 13                   |   |                                 |  |   |   |
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| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |

## Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth the salary information for its "named executive officers" for the year ended December 31, 2015, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in PacifiCorp's Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 CFR 388.107(d),(f).

## Schedule Page: 104 Line No.: 2 Column: b

Gregory E. Abel receives no direct compensation from PacifiCorp. PacifiCorp reimburses Berkshire Hathaway Energy Company, ("BHE") for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. Please refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2015 for executive compensation information for Mr. Abel.

## Schedule Page: 104 Line No.: 3 Column: b

Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 104 Line No.: 7 Column: b

R. Patrick Reiten, the former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

#### Schedule Page: 104 Line No.: 8 Column: b

Nikki L. Kobliha was appointed Vice President and Chief Financial Officer ("CFO") of PacifiCorp effective August 13, 2015 and was elected to that position on October 26, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 104 Line No.: 10 Column: b

Micheal G. Dunn, former President and CEO of PacifiCorp Energy, resigned as a director and employee effective March 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 104 Line No.: 12 Column: b

Douglas K. Stuver resigned as an employee and Senior Vice President and CFO of PacifiCorp effective August 13, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

| PacifiCorp |   | (1) X An Original |       |                    | (Mo, Da, Yr) | End of 2015/Q4              |                                |  |  |  |
|------------|---|-------------------|-------|--------------------|--------------|-----------------------------|--------------------------------|--|--|--|
| 1 4011     |   | (2)               |       | A Resubmission     |              | / /                         |                                |  |  |  |
| 1 0        | DIRECTORS  Direct below the information called for concerning each director of the reconnect who hold effice at any time during the year. Include in column (a) abbreviated   |                   |       |                    |              |                             |                                |  |  |  |
|            | 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. |                   |       |                    |              |                             |                                |  |  |  |
|            | or the directors who are officers of the respondent.<br>Esignate members of the Executive Committee by a trip   | nle aste          | ≥risk | and the Chairman o | fthe Ever    | utive Committee by a double | a asterisk                     |  |  |  |
| Line       | Name (and Ţitle) of E   |                   |       |                    | T THE LACE   | •                           | siness Address                 |  |  |  |
| No.        | (a)   |                   |       |                    |              |                             | (b)                            |  |  |  |
| 1          | PacifiCorp Board of Directors as of December 31   | , 2015            | 5:    |                    |              |                             |                                |  |  |  |
| 2          | <u> </u>  |                   |       |                    |              |                             |                                |  |  |  |
| 3          |   | acifiCo           | rp)   |                    | 666 Gra      | ind Avenue, 29th Floor, De  | s Moines, Iowa 50309           |  |  |  |
| 4          | Stefan A. Bird  |                   |       |                    |              |                             |                                |  |  |  |
| 5          | (President and CEO, Pacific Power)  |                   |       |                    | 825 NE       | Multnomah, Suite 2000, P    | ortland, Oregon 97232          |  |  |  |
| 6          | Cindy A. Crane  |                   |       |                    | 4 407 \\     | ant Namila Tamania Cuita 24 | O Calt Lake City Litab 0444C   |  |  |  |
| 7          | (President and CEO, Rocky Mountain Power)  R. Patrick Reiten  |                   |       |                    | 1407 W       | est North Temple, Suite 31  | 0, Salt Lake City, Utah 84116  |  |  |  |
| 8          | (President and CEO, PacifiCorp Transmission)  |                   |       |                    | 925 NE       | Multnomah, Suite 2000, P    | ortland Oragon 07222           |  |  |  |
| 10         | Douglas L. Anderson   |                   |       |                    |              | outh 103rd Street, Omaha,   | . •                            |  |  |  |
| 11         |   |                   |       |                    |              | and Avenue, 29th Floor, De  |                                |  |  |  |
| 12         | Natalie L. Hocken   |                   |       |                    |              | Multnomah, Suite 2000, P    |                                |  |  |  |
| 13         | Andrea L. Kelly   |                   |       |                    |              | Street NW, Suite 300, War   |                                |  |  |  |
| 14         | Micheal G. Dunn   |                   |       |                    |              |                             | 20, Salt Lake City, Utah 84116 |  |  |  |
| 15         | Tilloridar G. Barini  |                   |       |                    | 1107 11      | oot Holar Fomple, Callo CL  | e, can zano ony, otan o i i io |  |  |  |
| 16         |   |                   |       |                    |              |                             |                                |  |  |  |
| 17         |   |                   |       |                    |              |                             |                                |  |  |  |
| 18         |   |                   |       |                    |              |                             |                                |  |  |  |
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| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |

## Schedule Page: 105 Line No.: 4 Column: a

Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power and director of PacifiCorp effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 105 Line No.: 6 Column: a

Cindy A. Crane, President and CEO of Rocky Mountain Power, was elected director of PacifiCorp effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 105 Line No.: 8 Column: a

R. Patrick Reiten, the former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 105 Line No.: 13 Column: a

Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, was elected director of PacifiCorp effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

## Schedule Page: 105 Line No.: 14 Column: a

Micheal G. Dunn, former President and CEO of PacifiCorp Energy, resigned as a director and employee effective March 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

| Name of Respondent  PacifiCorp  (1) [7] |  | Rep           | ort Is:<br>An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report   |                          |  |  |  |  |
|---|--|---------------|------------------------|--------------------------------|-------------------------|--------------------------|--|--|--|--|
| Pacit                                   | iCorp  | (2)           | Ĥ                      | A Resubmission                 | / /                     | End of 2015/Q4           |  |  |  |  |
|   | INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding                          |               |                        |                                |                         |                          |  |  |  |  |
| Does                                    | the respondent have formula rates?   |               |                        |                                | X Yes No                |                          |  |  |  |  |
| 1. Pl                                   | ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate | ncludin<br>). | g Fl                   | ERC Rate Schedule or Tari      | ff Number and FERC prod | ceeding (i.e. Docket No) |  |  |  |  |
| Line<br>No.                             | FERC Rate Schedule or Tariff Number  |               |                        | FERC Proceeding                |                         |                          |  |  |  |  |
| 1                                       | FERC Electric Tariff Volume No. 11, Attachment   | H-1           |                        |                                |                         | ER11-3643                |  |  |  |  |
| 2                                       |  |               |                        |                                |                         |                          |  |  |  |  |
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| l .   | e of Respondent  |                                    |                                   | This Rep<br>(1) X | oort Is:<br>  An Ori | ninal      | Date of Report<br>(Mo, Da, Yr) |          | Year/Period of Report             |  |
|---|--|------------------------------------|-----------------------------------|-------------------|----------------------|------------|--------------------------------|----------|-----------------------------------|--|
| Pacif   | iCorp  |                                    |                                   | (2)               | A Res                | ubmission  | / /                            |          | End of 2015/Q4                    |  |
| INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding |  |                                    |                                   |                   |                      |            |                                |          |                                   |  |
| Does  | the respondent f<br>s containing the ir  | ile with the Co<br>nputs to the fo | ommission annual (ormula rate(s)? | or more fre       | equent)              |            | X Yes                          |          |                                   |  |
| 2. If   | 2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website |                                    |                                   |                   |                      |            |                                |          |                                   |  |
| Line  |  | Document<br>Date                   |                                   |                   |                      |            |                                | Schedu   | a Rate FERC Rate<br>ule Number or |  |
| No.   | Accession No.  | \ Filed Date                       |                                   |                   |                      | escription |                                | Tariff N | lumber                            |  |
| 1   | 20150306-5249  |                                    | ER15-1187                         |                   |                      |            |                                |          |                                   |  |
| 2   | 20150417-5193<br>20150515-5231   |                                    | ER15-1524<br>ER11-3643            |                   |                      |            |                                |          |                                   |  |
|   |  |                                    | ER11-3643                         |                   |                      |            |                                |          |                                   |  |
| 5   |  | 07/17/2013                         | LITT-3043                         |                   |                      |            |                                |          |                                   |  |
| 6   |  |                                    |                                   |                   |                      |            |                                |          |                                   |  |
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| Name of Respondent This Report is: |                      | Date of Report | Year/Period of Report |  |  |
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| ·                                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |
| PacifiCorp                         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |
| FOOTNOTE DATA                      |                      |                |                       |  |  |

#### Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2015) to be effective 6/1/2015 under ER15-1187

## Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

## Schedule Page: 1061 Line No.: 2 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Formula Rate - Schedule 10 Loss Factor) to be effective <math>6/1/2015 under ER15-1524 The Commission approved the new Schedule 10 Loss Factor rate with an effective date 12/1/2015

## Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

## Schedule Page: 1061 Line No.: 3 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

## Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

## Schedule Page: 1061 Line No.: 4 Column: d

Supplement to May 15, 2015 Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

## Schedule Page: 1061 Line No.: 4 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

| Name                          | ne of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2015/Q4  |   |              | Year/Period of Report          |                  |        |                          |                        |
|-------------------------------|---|---|--------------|--------------------------------|------------------|--------|--------------------------|------------------------|
| Pacif                         | iCorp   |   | (1) X<br>(2) | A Resubm                       |                  |        | /                        | End of 2015/Q4         |
|                               | INFORMATION ON FORMULA RATES Formula Rate Variances   |   |              |                                |                  |        |                          |                        |
| am<br>2. The<br>For<br>3. The | ounts reported in the footnote should prometer 1. The footnote should expended to the footnote should be should | not submit such filings then indige Form 1.  ovide a narrative description explain amounts excluded from to inputs differ from amounts reports provided guidance on for | cplaining h  | ow the "rate"<br>e or where la | (or billing) was | derive | ed if different from the | reported amount in the |
| Line<br>No.                   | Page No(s).   | Schedule  |              |                                |                  |        | Column                   | Line No                |
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| Pacificop  (1) An Original  (2) An Original  (2) An Original  (3) An Original  (4) End of 2015/04  REFORTANT CHANGES DURNO THE OUARTERYEAR  Give particulars (details) concerning the maters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable, If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration, site that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were continued. For expression authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were detective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization, 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization, 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, it any was required. State name of Commission authorization began or ceased and give reference to Commission authorization, it any was required. State name of Commission authorization and parties are co |
|--|
| IMPORTATO HANGES DURING THE QUARTERYEAR  Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable, in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration agiven therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission.  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must so state state such such as a result of issuance of securities or assumption of liabilities or guarantees.  6. Obligations incurred as a result of issuance of securities or a |
| Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization, if any was required. Give dates, lengths of termis, names of parties, renits, and other condition. State name of Commission authorizing lease and give reference to such authorization.  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.  6. Obligations incurred as a result of issuance of securi |
| accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by preorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization.  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization effective dates, lengths of terms, names of parties, rents, and other condition.  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contrac |
|  |

| Name of Respondent                                    | This Report is:    | Date of Report | Year/Period of Report |  |  |
|---|--------------------|----------------|-----------------------|--|--|
| ·   | (1) X An Original  | (Mo, Da, Yr)   | ·                     |  |  |
| PacifiCorp  | (2) A Resubmission | 11             | 2015/Q4               |  |  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |                    |                |                       |  |  |

## ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

| State           | Effective Date | <b>Expiration Date</b> | <u>Fee</u> |
|-----------------|----------------|------------------------|------------|
| California (1)  |                |                        |            |
| None            |                |                        |            |
| Idaho (2)       |                |                        |            |
| Grace           | 01/07/2015     | 01/07/2035             | _          |
| Menan           | 06/30/2015     | 06/30/2065             | _          |
| Ucon            | 07/20/2015     | 07/20/2040             | 3.0%       |
| Parker          | 09/25/2015     | 09/25/2065             | -          |
| Sugar City      | 09/25/2015     | 09/25/2035             | 3.0%       |
| Roberts         | 09/25/2015     | 09/25/2065             | -          |
| Oregon (3)      |                |                        |            |
| Klamath Falls   | 03/16/2015     | 03/16/2025             | 7.0%       |
| North Bend      | 04/08/2015     | 04/08/2025             | 9.0%       |
| Gold Hill       | 05/14/2015     | 05/14/2025             | 7.0%       |
| Wasco           | 06/05/2015     | 06/05/2020             | 3.5%       |
| Sublimity       | 06/11/2015     | 06/11/2035             | 3.5%       |
| Coos Bay        | 07/17/2015     | 07/17/2025             | 9.0%       |
| Cannon Beach    | 07/17/2015     | 07/17/2020             | 3.5%       |
| Albany          | 07/22/2015     | 07/22/2025             | 7.0%       |
| Prineville      | 08/07/2015     | 06/30/2020             | 5.0%       |
| Sweet Home      | 10/13/2015     | 10/13/2025             | 5.0%       |
| Lincoln City    | 11/09/2015     | 11/09/2025             | 5.0%       |
| Coquille        | 11/17/2015     | 11/17/2025             | 8.5%       |
| •               | 11/1//2013     | 11/17/2023             | 0.570      |
| <u>Utah</u> (4) |                |                        |            |
| Carbon County   | 01/01/2015     | 01/01/2035             | -          |
| Richfield       | 02/06/2015     | 02/06/2025             | -          |
| Delta           | 03/25/2015     | 03/25/2035             | -          |
| Eagle Mountain  | 03/25/2015     | 03/25/2020             | -          |
| Apple Valley    | 04/17/2015     | 04/17/2025             | -          |
| Millard County  | 05/15/2015     | 05/15/2030             | -          |
| Wellsville      | 05/15/2015     | 05/15/2035             | -          |
| North Ogden     | 06/03/2015     | 06/03/2025             | -          |
| Ivins           | 06/30/2015     | 06/30/2025             | -          |
| Pleasant Grove  | 07/10/2015     | 07/10/2025             | -          |
| Layton          | 07/20/2015     | 08/18/2020             | -          |
| Corinne         | 08/07/2015     | 08/07/2025             | -          |
| Vineyard        | 11/17/2015     | 11/17/2035             | -          |
| Huntington      | 11/25/2015     | 11/25/2035             | -          |
| Harrisville     | 11/25/2015     | 11/25/2025             | -          |
| Washington (4)  |                |                        |            |
| None            |                |                        |            |
| Wyoming (5)     |                |                        |            |
| Buffalo         | 03/25/2015     | 03/25/2040             | 4.0%       |
| Douglas         | 09/08/2015     | 09/08/2030             | 4.0%       |
| Green River     | 11/20/2015     | 11/20/2025             | 3.0%       |

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

| Name of Respondent                                    | This Report is:      | Date of Report | Year/Period of Report |  |  |
|---|----------------------|----------------|-----------------------|--|--|
| (1) X An Original                                     |                      | (Mo, Da, Yr)   |                       |  |  |
| PacifiCorp  | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |                      |                |                       |  |  |

#### ITEM 2.

None.

#### ITEM 3.

In March 2015, PacifiCorp acquired certain distribution and transmission systems and facilities from Eagle Mountain City, a Utah municipal corporation ("the City"), assumed certain liabilities and began providing retail electric service to the City's approximately 6,700 customers. PacifiCorp recorded the transaction in Account 102, Electric plant purchased or sold, in March 2015. The acquisition of the transmission facilities component of this transaction was authorized by the Federal Energy Regulatory Commission ("FERC") in Docket No. EC15-41-000 in January 2015. In September 2015, the FERC in Docket No. AC15-182-000 approved the journal entries required by the Uniform System of Accounts as filed by PacifiCorp in September 2015. Accordingly, PacifiCorp cleared Account 102, Electric purchased or sold and recorded the purchase to the appropriate accounts.

In March 2015, PacifiCorp sold the Fountain Green hydroelectric generating plant in Sanpete County, Utah to the Utah Division of Wildlife Resources in exchange for a transmission line corridor easement in Salt Lake County, Utah and recorded the transaction in Account 102, Electric plant purchased or sold. In July 2015, PacifiCorp filed with the FERC to approve the journal entries required by the Uniform System of Accounts in Docket No. AC15-163-000 and filed with the FERC additional information related to the sale in early April 2016. A notice of the transaction was submitted to the Idaho Public Utilities Commission ("IPUC") and commission authorizations are as follows:

- Wyoming Public Service Commission ("WPSC") Docket No. 20000-459-EA-14, January 2015.
- Oregon Public Utility Commission ("OPUC") Docket No. UP 312, Order No. 15-071, March 2015.

In May 2015, the Navajo Nation Council and President of the Navajo Nation approved the agreement with PacifiCorp for the sale of certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority ("NTUA"). These facilities, substantially consisting of distribution facilities, provide service to approximately 1,000 customers on the Navajo Nation Reservation. PacifiCorp filed for approval of the sale with the Utah Public Service Commission ("UPSC") and the WPSC in December 2015 and with the OPUC in January 2016. A notice of the transaction was submitted to the IPUC in January 2016. Incorporated as part of the agreement for the sale of facilities is a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, which is to become effective after the closing of the sale and commission approval.

In June 2015, PacifiCorp sold certain mining assets located in Utah attributable to the closure of mining operations at the Energy West Mining Company. For further discussion, refer to Note 5 of Notes to Financial Statements in this Form No. 1. Commission authorizations for the sale of certain mining assets are as follows:

- UPSC Docket No. 14-035-147, April 2015.
- IPUC Order No. 33304, Case No. PAC-E-14-10, May 2015.
- OPUC Docket No. UM 1712, Order No. 15-161, May 2015.
- WPSC Docket No. 20000-464-EA-14, May 2015.

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. For further discussion of addition of transmission-related equipment and facilities, refer to Item 5 in Important Changes During the Year in this Form No. 1. Commission authorizations are as follows:

- FERC Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- IPUC Order No. 33313, Case No. PAC-E-14-11, June 2015.
- OPUC Docket No. UP 315, Order No. 15-184, June 2015.
- WPSC Docket No. 20000-465-EA-14, August 2015.
- California Public Utilities Commission Decision 15-08-037, Application 14-12-022, August 2015.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-144136, September 2015.

| Name of Respondent                                    | This Report is:   | Date of Report | Year/Period of Report |  |  |
|---|-------------------|----------------|-----------------------|--|--|
| · ·   | (1) X An Original | (Mo, Da, Yr)   | ·                     |  |  |
| PacifiCorp  | 11                | 2015/Q4        |                       |  |  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |                   |                |                       |  |  |

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In February 2016, PacifiCorp filed with the FERC to approve the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000. Commission authorizations are as follows:

- OPUC Docket No. UP 325, Order No. 15-151, May 2015.
- WPSC Docket No. 20000-475-EA-15, September 2015.

#### ITEM 4.

None.

#### ITEM 5.

In March 2015, PacifiCorp acquired from Eagle Mountain City, a Utah municipal corporation, certain distribution and transmission systems and facilities, assumed certain liabilities and began providing retail electric service to Eagle Mountain City's approximately 6,500 residential and 200 commercial customers. For the year ended December 31, 2015, PacifiCorp provided service to approximately 7,100 residential and 300 commercial customers in Eagle Mountain City and reported \$8.6 million in revenues. Refer to Item 3 in Important Changes During the Year in this Form No. 1 for Commission authorizations.

In April 2015, PacifiCorp and the California Independent System Operator Corporation ("California ISO") entered into a non-binding memorandum of understanding to explore the feasibility, costs and benefits of PacifiCorp joining a regional ISO as a participating transmission owner if the California ISO becomes a regional ISO by modifying its governance structure and expanding its balancing authority area. A comprehensive benefits study was completed and results were publicly announced in October 2015, along with an extension of the non-binding memorandum of understanding. The benefits study demonstrated gross benefits for customers exist, warranting further exploration and analysis of integration. PacifiCorp and the California ISO have initiated a stakeholder input and review process. If PacifiCorp decides to become a participating transmission owner in the regional ISO, it will seek necessary regulatory approvals, including from its state regulatory commissions and the FERC. Joining the regional ISO would extend PacifiCorp's current participation in the real-time market through the Energy Imbalance Market to participation in the day-ahead energy market operated by the California ISO, in addition to unified planning and operation of PacifiCorp's transmission network.

In May 2015, PacifiCorp's Energy Gateway Transmission Expansion Program placed into service a 170-mile single-circuit 345kV transmission line between the Sigurd Substation in central Utah and the Red Butte Substation in southwest Utah. The Energy Gateway Transmission line segments are intended to: (a) address customer load growth; (b) improve system reliability; (c) reduce transmission system constraints; (d) provide access to diverse generation resources, including renewable resources; and (e) improve the flow of electricity throughout PacifiCorp's service territories in Utah, Oregon, Wyoming, Washington, Idaho and California. Proposed transmission line segments are evaluated to ensure optimal benefits and timing before committing to move forward with permitting and construction.

In October 2015, PacifiCorp and Idaho Power each transferred to the other party full or undivided interests in specified transmission-related equipment and facilities under a Joint Purchase and Sale Agreement executed in October 2014. Contemporaneously with the Joint Purchase and Sale Agreement, PacifiCorp and Idaho Power executed a Joint Ownership and Operating Agreement applicable to the specified transmission-related equipment and facilities in the states of Idaho, Oregon, Washington and Wyoming. There were no significant changes to customers and/or revenue associated with this exchange. Refer to Item 3 in Important Changes During the Year in this Form No. 1 for Commission authorizations.

Refer to pages 424-425, Transmission lines added during the year, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2015.

| Name of Respondent                                    | This Report is: | Date of Report | Year/Period of Report |  |  |
|---|-----------------|----------------|-----------------------|--|--|
| (1) X An Original                                     |                 | (Mo, Da, Yr)   |                       |  |  |
| PacifiCorp (2) _ A Resubmission                       |                 | 11             | 2015/Q4               |  |  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |                 |                |                       |  |  |

#### ITEM 6.

Short-term Debt and Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. PacifiCorp had \$20 million of short-term debt outstanding as of December 31, 2015 at a weighted average interest rate of 0.65%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- OPUC Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- WUTC Docket No. UE-980404, dated April 8, 1998.
- IPUC Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- FERC Docket No. ES16-3-000, dated December 4, 2015, letter order effective January 1, 2016 through December 31, 2017.

For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- IPUC Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

As of December 31, 2015, PacifiCorp had \$310 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$305 million plus interest. These letters of credit were fully available as of December 31, 2015 and expire periodically through March 2017.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2015, PacifiCorp estimated it would be able to issue up to \$9.3 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

## **ITEM 7.**

None.

| Name of Respondent                                    | This Report is:   | Date of Report | Year/Period of Report |  |  |
|---|-------------------|----------------|-----------------------|--|--|
|   | (1) X An Original | (Mo, Da, Yr)   |                       |  |  |
| PacifiCorp  | 11                | 2015/Q4        |                       |  |  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |                   |                |                       |  |  |

#### ITEM 8.

For the year ended December 31, 2015, PacifiCorp's bargaining unit wage scale changes were as follows:

| Unions Represented                   | % Increase (1) | Effective Date(s) | ted Annual<br>al Impact (2) |
|--------------------------------------|----------------|-------------------|-----------------------------|
| IBEW 57 Power Delivery (UT, ID & WY) | 1.82%          | 01/26/2015        | \$<br>1,423,222             |
| IBEW 57 Power Supply (UT, ID & WY)   | 1.87%          | 01/26/2015        | 707,635                     |
| IBEW 57 Combustion Turbine (UT)      | 1.87%          | 01/26/2015        | 59,253                      |
| IBEW 659 (OR, CA)                    | 1.29%          | 04/26/2015        | 414,954                     |
| UWUA 197 (OR)                        | 1.20%          | 05/26/2015        | 18,827                      |
| IBEW 57 Laramie (WY)                 | 1.03%          | 06/26/2015        | 4,985                       |
| UWUA 127 (WY)                        | 0.52%          | 09/26/2015        | 237,146                     |
| IBEW 125 (OR, WA)                    | 0.12%          | 12/14/2015        | <br>29,969                  |
| Total                                |                |                   | \$<br>2.895.991             |

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

## ITEM 9.

Refer to Note 13 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

## **ITEM 10.**

In March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$25 million to PacifiCorp.

Refer to page 429, Transactions with Associated (Affiliated) Companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2015 other than preferred and common stock dividends declared and paid.

#### **ITEM 11.**

(Reserved.)

#### **ITEM 12.**

Utah Senate Bill 115 ("SB 115"), Sustainable Transportation and Energy Plan, was signed into law in March 2016. The legislation establishes a five year pilot program to provide mandated funding for electric vehicle infrastructure and clean coal research, and authorizes funding at the commission's discretion for solar development, utility-scale battery storage, and other innovative technology, economic development and air quality initiatives. SB 115 also authorizes the development of a renewable energy tariff for large customer loads. The legislation also allows PacifiCorp to change its accounting for energy efficiency services and programs from expense to capital and to create a regulatory liability that may be used for depreciation of its coal-fired plants. The legislation also mandates full recovery of Utah's share of incremental fuel, purchased power and other variable supply costs through the energy balancing account that are not fully in base rates rather than the prior recovery of 70%.

| Name of Respondent                                    | This Report is:   | Date of Report | Year/Period of Report |  |  |
|---|-------------------|----------------|-----------------------|--|--|
| · ·   | (1) X An Original | (Mo, Da, Yr)   | ·                     |  |  |
| PacifiCorp  | 11                | 2015/Q4        |                       |  |  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |                   |                |                       |  |  |

In March 2016, Oregon Senate Bill 1547-B ("SB 1547-B"), the Clean Electricity and Coal Transition Plan, was signed into law. SB 1547-B requires that coal-fired resources are eliminated from Oregon's allocation of electricity by January 1, 2030, and increases the current Renewable Portfolio Standards ("RPS") target from 25% in 2025 to 50% by 2040. SB 1547-B also implements new renewable energy credit banking provisions, as well as the following interim RPS targets: 27% in 2025 through 2029, 35% in 2030 through 2034, 45% in 2035 through 2039, and 50% by 2040 and subsequent years.

#### **ITEM 13.**

In March 2015, PacifiCorp reorganized its divisions to be comprised of Rocky Mountain Power, Pacific Power and PacifiCorp Transmission. Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power effective March 10, 2015. R. Patrick Reiten, former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015.

Mr. Bird, Cindy A. Crane, President and CEO of Rocky Mountain Power, and Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, were elected directors of PacifiCorp effective March 10, 2015.

Micheal G. Dunn, former President and CEO of PacifiCorp Energy resigned as a director and employee effective March 2015.

Douglas K. Stuver resigned as an employee and Senior Vice President and Chief Financial Officer ("CFO") of PacifiCorp effective August 13, 2015. Nikki L. Kobliha was appointed Vice President and CFO of PacifiCorp effective August 13, 2015 and was elected to that position on October 26, 2015.

#### **ITEM 14.**

Not applicable.

| Name     | e of Respondent   | This Report Is:         | Date of F   |             |             | Period of Report                        |
|----------|---|-------------------------|-------------|-------------|-------------|---|
| PacifiC  | Corp  | (1) 🛛 An Original       | (Mo, Da,    | Yr)         |             | 0045/04                                 |
|          |   | (2) A Resubmission      | / /         |             | End o       | f <u>2015/Q4</u>                        |
|          | COMPARATIVI   | E BALANCE SHEET (ASSETS | AND OTHE    | R DEBITS)   | )           |   |
| Line     |   |                         |             | Current     |             | Prior Year                              |
| No.      | Tille of Assessed   |                         | Ref.        | End of Qua  |             | End Balance                             |
|          | Title of Account<br>(a)   |                         | Page No.    | Balar       |             | 12/31                                   |
| 1        | UTILITY PLA   | NIT                     | (b)         | (c)         |             | (d)                                     |
| 2        | Utility Plant (101-106, 114)  | IVI                     | 200-201     | 26.720      | 9,137,536   | 26,026,444,483                          |
| 3        | Construction Work in Progress (107)                                       |                         | 200-201     | <del></del> | 3,213,113   | 934,535,929                             |
| 4        | TOTAL Utility Plant (Enter Total of lines 2 and 3                         | ()                      |             | +           | 7,350,649   | 26,960,980,412                          |
| 5        | (Less) Accum. Prov. for Depr. Amort. Depl. (108                           |                         | 200-201     | +           | 7,522,532   | 9,057,705,065                           |
| 6        | Net Utility Plant (Enter Total of line 4 less 5)                          | -, -,                   |             | +           | 9,828,117   | 17,903,275,347                          |
| 7        | Nuclear Fuel in Process of Ref., Conv., Enrich.,                          | and Fab. (120.1)        | 202-203     | ,           | 0           | 0                                       |
| 8        | Nuclear Fuel Materials and Assemblies-Stock A                             |                         |             |             | 0           | 0                                       |
| 9        | Nuclear Fuel Assemblies in Reactor (120.3)                                |                         |             |             | 0           | 0                                       |
| 10       | Spent Nuclear Fuel (120.4)  |                         |             |             | 0           | 0                                       |
| 11       | Nuclear Fuel Under Capital Leases (120.6)                                 |                         |             |             | 0           | 0                                       |
| 12       | (Less) Accum. Prov. for Amort. of Nucl. Fuel As                           | semblies (120.5)        | 202-203     |             | 0           | 0                                       |
| 13       | Net Nuclear Fuel (Enter Total of lines 7-11 less                          | 12)                     |             |             | 0           | 0                                       |
| 14       | Net Utility Plant (Enter Total of lines 6 and 13)                         |                         |             | 18,119      | 9,828,117   | 17,903,275,347                          |
| 15       | Utility Plant Adjustments (116)   |                         |             |             | 0           | 0                                       |
| 16       | Gas Stored Underground - Noncurrent (117)                                 |                         |             |             | 0           | 0                                       |
| 17       | OTHER PROPERTY AND  | INVESTMENTS             |             |             |             |   |
| 18       | Nonutility Property (121)   |                         |             | +           | 3,824,869   | 13,345,624                              |
| 19       | (Less) Accum. Prov. for Depr. and Amort. (122)                            |                         |             | 3           | 3,032,392   | 2,556,976                               |
| 20       | Investments in Associated Companies (123)                                 |                         |             |             | 69,928      | 69,928                                  |
| 21       | Investment in Subsidiary Companies (123.1)                                |                         | 224-225     | 241         | 1,143,969   | 227,471,078                             |
| 22       | (For Cost of Account 123.1, See Footnote Page                             | 224, line 42)           |             |             |             |   |
| 23       | Noncurrent Portion of Allowances  |                         | 228-229     | 0.0         | 0           | 00.474.500                              |
| 24       | Other Investments (124)   |                         |             | 88          | 9,802,688   | 83,174,506                              |
| 25       | Sinking Funds (125)   |                         |             |             | 0           | 0                                       |
| 26<br>27 | Depreciation Fund (126)  Amortization Fund - Federal (127)                |                         |             |             | 0           | 0                                       |
| 28       | Other Special Funds (128)   |                         |             | 15          | 5,562,725   | 19,384,022                              |
| 29       | Special Funds (Non Major Only) (129)                                      |                         |             | 10          | 0           | 13,304,022                              |
| 30       | Long-Term Portion of Derivative Assets (175)                              |                         |             |             | 0           | 128,978                                 |
| 31       | Long-Term Portion of Derivative Assets – Hedg                             | es (176)                |             |             | 0           | 0                                       |
| 32       | TOTAL Other Property and Investments (Lines                               | ,                       |             | 357         | 7,371,787   | 341,017,160                             |
| 33       | CURRENT AND ACCR  | <u>'</u>                |             |             |             | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 34       | Cash and Working Funds (Non-major Only) (13                               |                         |             |             | 0           | 0                                       |
| 35       | Cash (131)  |                         |             | 5           | 5,873,910   | 7,178,730                               |
| 36       | Special Deposits (132-134)  |                         |             |             | 0           | 0                                       |
| 37       | Working Fund (135)  |                         |             |             | 0           | 0                                       |
| 38       | Temporary Cash Investments (136)  |                         |             |             | 33,910      | 6,297,596                               |
| 39       | Notes Receivable (141)  |                         |             | 10          | 0,055,988   | 52,493                                  |
| 40       | Customer Accounts Receivable (142)  |                         |             | 400         | 0,806,409   | 376,015,082                             |
| 41       | Other Accounts Receivable (143)   |                         |             | 42          | 2,519,736   | 38,029,262                              |
| 42       | (Less) Accum. Prov. for Uncollectible AcctCre                             | ` ,                     |             | 7           | 7,006,495   | 7,018,317                               |
| 43       | Notes Receivable from Associated Companies                                | ` ,                     |             |             | 0           | 0                                       |
| 44       | Accounts Receivable from Assoc. Companies (                               | 146)                    |             |             | 3,759,933   | 152,259,841                             |
| 45       | Fuel Stock (151)  |                         | 227         | 192         | 2,305,988   | 198,515,639                             |
| 46       | Fuel Stock Expenses Undistributed (152)                                   |                         | 227         |             | 0           | 0                                       |
| 47       | Residuals (Elec) and Extracted Products (153)                             |                         | 227         | 000         | 0           | 0                                       |
| 48       | Plant Materials and Operating Supplies (154)                              |                         | 227         | 233         | 3,132,093   | 223,638,201                             |
| 49<br>50 | Merchandise (155) Other Materials and Supplies (156)                      |                         | 227<br>227  |             | 0           | 0                                       |
| 50       | Other Materials and Supplies (156)  Nuclear Materials Held for Sale (157) |                         | 202-203/227 | -           | 0           | 0                                       |
| 52       | Allowances (158.1 and 158.2)  |                         | 202-203/22/ |             | 0           | 0                                       |
| J2       | 7.110.17 dilu 100.2)  |                         | 220 223     |             | <del></del> | 0                                       |
|          |   |                         |             |             |             |   |
|          |   |                         |             |             |             |   |
|          |   |                         |             |             |             |   |
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| Name        | e of Respondent                                    | Date of F                | r/Period of Report |                    |                   |  |
|-------------|--|--------------------------|--------------------|--------------------|-------------------|--|
| PacifiC     | Corp   | (1) ☒ An Original        | (Mo, Da,           | Yr)                | 2045/04           |  |
|             | •  | (2) A Resubmission       | / /                | Enc                | of <u>2015/Q4</u> |  |
|             | COMPARATIVI  | E BALANCE SHEET (ASSETS  | AND OTHE           | R DEBITS()Continue | ed)               |  |
| Line        |  | ,                        |                    | Current Year       | Prior Year        |  |
| Line<br>No. |  |                          | Ref.               | End of Quarter/Yea | r End Balance     |  |
| INO.        | Title of Account                                   |                          | Page No.           | Balance            | 12/31             |  |
|             | (a)  |                          | (b)                | (c)                | (d)               |  |
| 53          | (Less) Noncurrent Portion of Allowances            |                          | 207                |                    | 0 0               |  |
| 54          | Stores Expense Undistributed (163)                 |                          | 227                |                    | 0 0               |  |
| 55          | Gas Stored Underground - Current (164.1)           | opping (464.2.464.2)     |                    |                    | 0 0               |  |
| 56<br>57    | Liquefied Natural Gas Stored and Held for Proc     | essing (164.2-164.3)     |                    | E7 E24 4E          | E 54 470 940      |  |
| 58          | Prepayments (165) Advances for Gas (166-167)       |                          | 57,531,15          | 5 54,470,840       |                   |  |
| 59          | Interest and Dividends Receivable (171)            |                          |                    |                    | 0 0               |  |
| 60          | Rents Receivable (172)                             |                          |                    | 1,485,89           | 8 1,902,475       |  |
| 61          | Accrued Utility Revenues (173)                     |                          |                    | 244,424,00         |                   |  |
| 62          | Miscellaneous Current and Accrued Assets (17-4)    | 4)                       |                    | 131,61             |                   |  |
| 63          | Derivative Instrument Assets (175)                 | .,                       |                    | 8,433,08           | _                 |  |
| 64          | (Less) Long-Term Portion of Derivative Instrume    | ent Assets (175)         |                    | 0,100,00           | 0 128,978         |  |
| 65          | Derivative Instrument Assets - Hedges (176)        | ,                        |                    |                    | 0 0               |  |
| 66          | (Less) Long-Term Portion of Derivative Instrume    | ent Assets - Hedges (176 |                    |                    | 0 0               |  |
| 67          | Total Current and Accrued Assets (Lines 34 three   | - :                      |                    | 1,213,487,22       | 2 1,312,723,792   |  |
| 68          | DEFERRED DE  |                          |                    | , =, = ,           | ,- , -, -         |  |
| 69          | Unamortized Debt Expenses (181)                    |                          |                    | 33,071,96          | 3 34,036,382      |  |
| 70          | Extraordinary Property Losses (182.1)              |                          | 230a               |                    | 0 0               |  |
| 71          | Unrecovered Plant and Regulatory Study Costs       | (182.2)                  | 230b               |                    | 0 0               |  |
| 72          | Other Regulatory Assets (182.3)                    | 232                      | 1,679,069,82       | 1,589,995,081      |                   |  |
| 73          | Prelim. Survey and Investigation Charges (Elec     |                          | 973,95             | 1 3,103,498        |                   |  |
| 74          | Preliminary Natural Gas Survey and Investigation   | on Charges 183.1)        |                    |                    | 0 0               |  |
| 75          | Other Preliminary Survey and Investigation Cha     | arges (183.2)            |                    |                    | 0 0               |  |
| 76          | Clearing Accounts (184)                            |                          |                    |                    | 0                 |  |
| 77          | Temporary Facilities (185)                         |                          |                    | 23,72              | 7 80,622          |  |
| 78          | Miscellaneous Deferred Debits (186)                |                          | 233                | 70,244,40          | 3 110,913,409     |  |
| 79          | Def. Losses from Disposition of Utility Plt. (187) |                          |                    |                    | 0 0               |  |
| 80          | Research, Devel. and Demonstration Expend. (       | 188)                     | 352-353            |                    | 0 0               |  |
| 81          | Unamortized Loss on Reaquired Debt (189)           |                          |                    | 6,351,79           |                   |  |
| 82          | Accumulated Deferred Income Taxes (190)            |                          | 234                | 606,211,20         |                   |  |
| 83          | Unrecovered Purchased Gas Costs (191)              |                          |                    |                    | 0 0               |  |
| 84          | Total Deferred Debits (lines 69 through 83)        |                          |                    | 2,395,946,87       |                   |  |
| 85          | TOTAL ASSETS (lines 14-16, 32, 67, and 84)         |                          |                    | 22,086,633,99      | 6 21,847,298,829  |  |
|             |  |                          |                    |                    |                   |  |
|             |  |                          |                    |                    |                   |  |
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|             |  |                          |                    |                    |                   |  |
|             |  |                          |                    |                    |                   |  |
| -           |  |                          |                    | *                  | •                 |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | •                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

## Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2015, Account 146, Accounts receivable from associated companies, included \$20,772,337 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

## Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2014, Account 146, Accounts receivable from associated companies, included \$139,681,803 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

| Name    | e of Respondent   | This Re     | eport is:          | Date of F    | •  | Year/Period of Report |                              |
|---------|---|-------------|--------------------|--------------|--|-----------------------|------------------------------|
| PacifiC | Corp  | (1) x       |                    | (mo, da,     | yr)  |                       |                              |
|         | •   | (2)         | A Resubmission     | / /          |  | end o                 | of <u>2015/Q4</u>            |
|         | COMPARATIVE B   | BALANCE     | SHEET (LIABILITIES | S AND OTHE   | R CREDI  | TS)                   |                              |
| Line    |   |             |                    | Current Year |  | Prior Year            |                              |
| No.     | <del>-</del> :  |             |                    | Ref.         | End of Qu  |                       | End Balance                  |
|         | Title of Account  |             |                    | Page No.     | Bala   |                       | 12/31                        |
| 4       | (a)   |             |                    | (b)          | (c   | ;)                    | (d)                          |
| 1       | PROPRIETARY CAPITAL   |             |                    | 050.054      | 0.44   | 17.045.000            | 0.447.045.000                |
| 2       | Common Stock Issued (201)   |             |                    | 250-251      | +  | 17,945,896            | 3,417,945,896                |
| 3       | Preferred Stock Issued (204)  | 250-251     |                    | 2,397,600    | 2,397,600  |                       |                              |
| 4<br>5  | Capital Stock Subscribed (202, 205)   |             |                    |              |  | 0                     | 0                            |
| 6       | Stock Liability for Conversion (203, 206)  Premium on Capital Stock (207)                             |             |                    |              |  | 0                     | 0                            |
| 7       | Other Paid-In Capital (208-211)   |             |                    | 253          | 1 10   | 02,063,956            | 1,102,063,956                |
| 8       | Installments Received on Capital Stock (212)  |             |                    | 252          | 1,10   | 02,003,930            | 1,102,003,930                |
| 9       | (Less) Discount on Capital Stock (213)  |             |                    | 254          |  | 0                     | 0                            |
| 10      | (Less) Capital Stock Expense (214)  |             |                    | 254b         |  | 11,101,061            | 41,101,061                   |
| 11      | Retained Earnings (215, 215.1, 216)   |             |                    | 118-119      |  |                       |                              |
| 12      |   | ngo (216 1) |                    | 118-119      | +  | 77,592,434            | 3,145,875,690                |
| 13      | Unappropriated Undistributed Subsidiary Earnin  | ngs (210.1) |                    | 250-251      | 13   | 55,605,539            | 142,148,647                  |
| 14      | (Less) Reaquired Capital Stock (217)  | (210)       |                    | 250-251      |  | 0                     | 0                            |
| 15      | Noncorporate Proprietorship (Non-major only)  |             |                    | 122(a)(b)    | <del>                                     </del> | 12 014 620            |                              |
| 16      | Accumulated Other Comprehensive Income (2° Total Proprietary Capital (lines 2 through 15)             | 19)         |                    | 122(a)(b)    | +  | 12,014,638            | -13,665,680<br>7,755,665,048 |
| 17      | LONG-TERM DEBT  |             |                    |              | 7,50   | 02,409,720            | 7,733,003,048                |
| 18      | Bonds (221)   |             |                    | 256-257      | 7 15   | 59,339,000            | 7,031,538,000                |
| 19      | (Less) Reaquired Bonds (222)  |             |                    | 256-257      | 7,10   | 09,339,000            | 0                            |
| 20      | Advances from Associated Companies (223)  |             |                    | 256-257      |  | 0                     | 0                            |
| 21      | Other Long-Term Debt (224)  |             |                    | 256-257      |  | 0                     | 0                            |
| 22      |   | 5)          |                    | 230-237      |  | 69,100                | 80,126                       |
| 23      | Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt-Debit (226) |             |                    |              | 1  | 12,502,206            | 13,185,043                   |
| 24      | Total Long-Term Debt (lines 18 through 23)  | bu-Debit (2 | 20)                |              |  | 16,905,894            | 7,018,433,083                |
| 25      | OTHER NONCURRENT LIABILITIES  |             |                    |              | 7,15   | +0,303,034            | 7,010,433,003                |
| 26      | Obligations Under Capital Leases - Noncurrent   | (227)       |                    |              | -  | 30,062,429            | 31,882,690                   |
| 27      | Accumulated Provision for Property Insurance (  |             |                    |              |  | 0                     | 0 31,002,030                 |
| 28      | Accumulated Provision for Injuries and Damage   |             |                    |              |  | 26,550,966            | 15,776,598                   |
| 29      | Accumulated Provision for Pensions and Benef  | , ,         |                    |              |  | 36,117,800            | 324,459,642                  |
| 30      | Accumulated Miscellaneous Operating Provision   |             |                    |              |  | 37,102,444            | 37,861,624                   |
| 31      | Accumulated Provision for Rate Refunds (229)  | (===::)     |                    |              |  | 58,173                | 1,879,732                    |
| 32      | Long-Term Portion of Derivative Instrument Lia  | bilities    |                    |              | 3  | 32,083,864            | 35,217,373                   |
| 33      | Long-Term Portion of Derivative Instrument Lia  |             | daes               |              |  | 0                     | 0                            |
| 34      | Asset Retirement Obligations (230)  |             | . 0                |              | 22   | 24,250,680            | 134,721,631                  |
| 35      | Total Other Noncurrent Liabilities (lines 26 thro   | ugh 34)     |                    |              |  | 36,226,356            | 581,799,290                  |
| 36      | CURRENT AND ACCRUED LIABILITIES   | <u> </u>    |                    |              |  | , ,                   |                              |
| 37      | Notes Payable (231)   |             |                    |              | 2  | 20,000,000            | 20,000,000                   |
| 38      | Accounts Payable (232)  |             |                    |              |  | 15,603,914            | 436,531,636                  |
| 39      | Notes Payable to Associated Companies (233)   |             |                    |              |  | 15,242,674            | 0                            |
| 40      | Accounts Payable to Associated Companies (2   |             |                    |              | 14   | 10,098,106            | 147,513,984                  |
| 41      | Customer Deposits (235)   | ,           |                    |              | +  | 15,700,120            | 39,692,452                   |
| 42      | Taxes Accrued (236)   |             |                    | 262-263      |  | 11,847,694            | 39,025,536                   |
| 43      | Interest Accrued (237)  |             | 11                 | 19,224,245   | 113,861,896                                      |                       |                              |
| 44      | Dividends Declared (238)  |             |                    |              |  | 40,475                | 40,475                       |
| 45      | Matured Long-Term Debt (239)  |             |                    |              |  | 0                     | 0                            |
|         |   |             |                    |              |  |                       |                              |
|         |   |             |                    |              |  |                       |                              |
|         |   |             |                    |              |  |                       |                              |
| ĺ       |   |             |                    |              |  |                       |                              |

| 55         DEFERRED CREDITS           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         285,986,998         252,151,84           63         Accum. Deferred Income Taxes-Other Property (282)         4,414,667,387         4,244,780,92           64         Accum. Deferred Income Taxes-Other (283)         657,526,736         633,311,64           65         Total Deferred Credits (lines 56 through 64)         5,793,755,858         5,563,844,10  | Name    | e of Respondent                              | This Re        | port is:               | Date of Report |     | Year/Period of Report |   |
|---|---------|--|----------------|------------------------|----------------|-----|-----------------------|---|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) intinued  | PacifiC | Corp   |                | <u> </u>               | , ,            | yr) |                       | 0045/04                                 |
| Title of Account (a)  |         |  | (2)            | A Resubmission         | 11             |     | end o                 | of <u>2015/Q4</u>                       |
| Ref. Page No.   |         | COMPARATIVE E                                | S AND OTHE     | R CREDI                | T(S)ntinue     | d)  |                       |   |
| No.   Carbon   Page No.   Balance   12/31 (d)   | Line    |  |                |                        | D - (          |     |                       |   |
| (a)         (b)         (c)         (d)           46         Matured Interest (240)         0           47         Tax Collections Payable (241)         20,333,462         19,834,84           48         Miscellaneous Current and Accrued Liabilities (242)         69,280,619         69,283,619           49         Obligations Under Capital Leases-Current (243)         2,207,436         1,986,48           50         Derivative Instrument Liabilities (244)         69,761,281         75,193,94           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         32,083,864         35,217,33           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,30           55         DEFERRED CREDITS         33,717,019         31,403,43           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)   | No.     | Title of Account                             |                |                        |                |     | 1                     |   |
| 46         Matured Interest (240)         0           47         Tax Collections Payable (241)         20,333,462         19,834,84           48         Miscellaneous Current and Accrued Liabilities (242)         69,280,619         69,093,33           49         Obligations Under Capital Leases-Current (243)         2,207,436         1,986,48           50         Derivative Instrument Liabilities (244)         69,761,281         75,193,96           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         32,083,864         35,217,37           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,30           55         DEFERRED CREDITS         33,717,019         31,403,43           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253   | Į.      |  |                |                        | -              |     |                       |   |
| 47         Tax Collections Payable (241)         20,333,462         19,834,84           48         Miscellaneous Current and Accrued Liabilities (242)         69,280,619         69,093,33           49         Obligations Under Capital Leases-Current (243)         2,207,436         1,986,48           50         Derivative Instrument Liabilities (244)         69,761,281         75,193,96           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         32,083,864         35,217,37           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,30           55         DEFERRED CREDITS         957,256,162         927,557,30           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37   | 46      |  |                |                        | (~)            | (-  |                       | 0                                       |
| 48         Miscellaneous Current and Accrued Liabilities (242)         69,280,619         69,093,33           49         Obligations Under Capital Leases-Current (243)         2,207,436         1,986,48           50         Derivative Instrument Liabilities (244)         69,761,281         75,193,96           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         32,083,864         35,217,37           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,30           55         DEFERRED CREDITS         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0   |         |  |                |                        |                |     |                       |   |
| 49         Obligations Under Capital Leases-Current (243)         2,207,436         1,986,48           50         Derivative Instrument Liabilities (244)         69,761,281         75,193,96           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         32,083,864         35,217,37           52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,36           55         DEFERRED CREDITS         33,717,019         31,403,43           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0         0           62<  |         |  |                | 1                      |                |     |                       |   |
| 50         Derivative Instrument Liabilities (244)         69,761,281         75,193,96           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         32,083,864         35,217,37           52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,30           55         DEFERRED CREDITS         33,717,019         31,403,43           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         285,986,998         252,151,84   |         |  |                |                        |                | 1   |                       |   |
| 51       (Less) Long-Term Portion of Derivative Instrument Liabilities       32,083,864       35,217,37         52       Derivative Instrument Liabilities - Hedges (245)       0         53       (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges       0         54       Total Current and Accrued Liabilities (lines 37 through 53)       957,256,162       927,557,30         55       DEFERRED CREDITS       33,717,019       31,403,43         56       Customer Advances for Construction (252)       33,717,019       31,403,43         57       Accumulated Deferred Investment Tax Credits (255)       266-267       22,505,122       27,213,93         58       Deferred Gains from Disposition of Utility Plant (256)       0         59       Other Deferred Credits (253)       269       301,476,278       303,969,37         60       Other Regulatory Liabilities (254)       278       77,876,318       71,012,94         61       Unamortized Gain on Reaquired Debt (257)       0       0         62       Accum. Deferred Income Taxes-Accel. Amort. (281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858 <t< td=""><td></td><td></td><td></td><td>1</td><td></td><td></td></t<>  |         |  |                | 1                      |                |     |                       |   |
| 52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         957,256,162         927,557,30           55         DEFERRED CREDITS         33,717,019         31,403,40           56         Customer Advances for Construction (252)         33,717,019         31,403,40           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort. (281)         272-277         285,986,998         252,151,84           63         Accum. Deferred Income Taxes-Other Property (282)         4,414,667,387         4,244,780,92           64         Accum. Deferred Credits (lines 56 through 64)         5,793,755,858         5,563,844,10 <td></td> <td></td> <td>ent Liabilitie</td> <td>es</td> <td></td> <td>1</td> <td></td> <td></td> |         |  | ent Liabilitie | es                     |                | 1   |                       |   |
| 53       (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges       0         54       Total Current and Accrued Liabilities (lines 37 through 53)       957,256,162       927,557,30         55       DEFERRED CREDITS       33,717,019       31,403,43         56       Customer Advances for Construction (252)       33,717,019       31,403,43         57       Accumulated Deferred Investment Tax Credits (255)       266-267       22,505,122       27,213,93         58       Deferred Gains from Disposition of Utility Plant (256)       0         59       Other Deferred Credits (253)       269       301,476,278       303,969,37         60       Other Regulatory Liabilities (254)       278       77,876,318       71,012,94         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   |         |  |                |                        |                |     | _                     | 0                                       |
| 54       Total Current and Accrued Liabilities (lines 37 through 53)       957,256,162       927,557,30         55       DEFERRED CREDITS       33,717,019       31,403,43         56       Customer Advances for Construction (252)       33,717,019       31,403,43         57       Accumulated Deferred Investment Tax Credits (255)       266-267       22,505,122       27,213,93         58       Deferred Gains from Disposition of Utility Plant (256)       0         59       Other Deferred Credits (253)       269       301,476,278       303,969,37         60       Other Regulatory Liabilities (254)       278       77,876,318       71,012,94         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   |         |  |                | es-Hedges              |                |     | 0                     | 0                                       |
| 55         DEFERRED CREDITS           56         Customer Advances for Construction (252)         33,717,019         31,403,43           57         Accumulated Deferred Investment Tax Credits (255)         266-267         22,505,122         27,213,93           58         Deferred Gains from Disposition of Utility Plant (256)         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         285,986,998         252,151,84           63         Accum. Deferred Income Taxes-Other Property (282)         4,414,667,387         4,244,780,92           64         Accum. Deferred Income Taxes-Other (283)         657,526,736         633,311,64           65         Total Deferred Credits (lines 56 through 64)         5,793,755,858         5,563,844,10  |         |  |                |                        |                | 95  | 57.256.162            | 927,557,300                             |
| 56       Customer Advances for Construction (252)       33,717,019       31,403,43         57       Accumulated Deferred Investment Tax Credits (255)       266-267       22,505,122       27,213,93         58       Deferred Gains from Disposition of Utility Plant (256)       0         59       Other Deferred Credits (253)       269       301,476,278       303,969,37         60       Other Regulatory Liabilities (254)       278       77,876,318       71,012,94         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10  |         | *  |                |                        |                |     | ,, -                  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 57       Accumulated Deferred Investment Tax Credits (255)       266-267       22,505,122       27,213,93         58       Deferred Gains from Disposition of Utility Plant (256)       0         59       Other Deferred Credits (253)       269       301,476,278       303,969,37         60       Other Regulatory Liabilities (254)       278       77,876,318       71,012,94         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   |         |  |                |                        |                | 3   | 33,717,019            | 31,403,438                              |
| 58         Deferred Gains from Disposition of Utility Plant (256)         0           59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0         272-277         285,986,998         252,151,84           63         Accum. Deferred Income Taxes-Other Property (282)         4,414,667,387         4,244,780,92           64         Accum. Deferred Income Taxes-Other (283)         657,526,736         633,311,64           65         Total Deferred Credits (lines 56 through 64)         5,793,755,858         5,563,844,10  |         |  | (255)          |                        | 266-267        |     |                       | 27,213,937                              |
| 59         Other Deferred Credits (253)         269         301,476,278         303,969,37           60         Other Regulatory Liabilities (254)         278         77,876,318         71,012,94           61         Unamortized Gain on Reaquired Debt (257)         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         285,986,998         252,151,84           63         Accum. Deferred Income Taxes-Other Property (282)         4,414,667,387         4,244,780,92           64         Accum. Deferred Income Taxes-Other (283)         657,526,736         633,311,64           65         Total Deferred Credits (lines 56 through 64)         5,793,755,858         5,563,844,10   |         |  | · ,            |                        |                |     |                       | 0                                       |
| 60       Other Regulatory Liabilities (254)       278       77,876,318       71,012,94         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10  |         | •  | · · · /        |                        | 269            | 30  |                       | 303,969,379                             |
| 61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   |         |  |                |                        |                | 1   |                       | 71,012,945                              |
| 62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       285,986,998       252,151,84         63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   |         |  |                |                        |                |     |                       | 0                                       |
| 63       Accum. Deferred Income Taxes-Other Property (282)       4,414,667,387       4,244,780,92         64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   |         | • • • • •                                    | 281)           |                        | 272-277        | 28  | 35,986,998            | 252,151,842                             |
| 64       Accum. Deferred Income Taxes-Other (283)       657,526,736       633,311,64         65       Total Deferred Credits (lines 56 through 64)       5,793,755,858       5,563,844,10   | 63      | ,  |                |                        |                | 1   |                       | 4,244,780,923                           |
| 65 Total Deferred Credits (lines 56 through 64) 5,793,755,858 5,563,844,10  | 64      |  |                |                        |                | 1   |                       | 633,311,644                             |
| 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)  22,086,633,996  21,847,298.8;  | 65      | Total Deferred Credits (lines 56 through 64) |                |                        |                | 1   |                       | 5,563,844,108                           |
|   | 66      |  | UITY (lines    | 16, 24, 35, 54 and 65) |                | 1   |                       | 21,847,298,829                          |
|   |         |  |                |                        |                |     |                       |   |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | •                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

## Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2015 the interest rate on the outstanding borrowings was 0.65%.

| Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2015/ |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|--|---|--------------------|--------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|--|--|--|
| Pacif  | fiCorp  | (2) A Resubmission |                    |                                  | / /                              | End of _                         | 2015/Q4                          |  |  |  |
| STATEMENT OF INCOME  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 1. Re<br>data i  | Quarterly  1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.  2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  | 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k)   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  | uarter to date amounts for other utility function for t   |                    |                    | ( )                              |                                  | J.                               | ( )                              |  |  |  |
|  | port in column (h) the quarter to date amounts for e  |                    | on; in colum       | n (j) the quarte                 | er to date amounts f             | or gas utility, and              | in column (I) the                |  |  |  |
|  | er to date amounts for other utility function for the p<br>dditional columns are needed, place them in a foo  |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 0. 11 4  | danional columno are necessar, place arem in a rec  |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  | al or Quarterly if applicable   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  | not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenues  |                    | m I Itility Pla    | nt Leased to C                   | Others in another ut             | ility columnin a si              | milar manner to                  |  |  |  |
|  | ty department. Spread the amount(s) over lines 2  |                    |                    |                                  |                                  |                                  | illiai illailliei to             |  |  |  |
|  | port amounts in account 414, Other Utility Operatir   |                    |                    |                                  |                                  | . ,                              |                                  |  |  |  |
| Line   |   |                    |                    | Total                            | Total                            | Current 3 Months                 | Prior 3 Months                   |  |  |  |
| No.  |   |                    |                    | Current Year to                  | Prior Year to                    | Ended                            | Ended                            |  |  |  |
|  | Title of Account  |                    | (Ref.)<br>Page No. | Date Balance for<br>Quarter/Year | Date Balance for<br>Quarter/Year | Quarterly Only<br>No 4th Quarter | Quarterly Only<br>No 4th Quarter |  |  |  |
|  | (a)   |                    | (b)                | (c)                              | (d)                              | (e)                              | (f)                              |  |  |  |
| 1  | UTILITY OPERATING INCOME  |                    | (-)                | (3)                              | (*)                              | <u>, , ,</u>                     | ·                                |  |  |  |
| 2  | Operating Revenues (400)  |                    | 300-301            | 5,235,309,3                      | 67 5,267,001,125                 |                                  |                                  |  |  |  |
| 3  | Operating Expenses  |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 4  | Operation Expenses (401)  |                    | 320-323            | 2,565,045,9                      | 13 2,632,619,056                 |                                  |                                  |  |  |  |
| 5  | Maintenance Expenses (402)  |                    | 320-323            | 422,197,8                        | 31 437,565,258                   |                                  |                                  |  |  |  |
| 6  | Depreciation Expense (403)  |                    | 336-337            | 697,031,2                        | 80 663,171,827                   |                                  |                                  |  |  |  |
| 7  | Depreciation Expense for Asset Retirement Costs (403.1)   |                    | 336-337            |                                  |                                  |                                  |                                  |  |  |  |
| 8  | Amort. & Depl. of Utility Plant (404-405)   |                    | 336-337            | 37,690,5                         | 60 40,709,374                    |                                  |                                  |  |  |  |
| 9  | Amort. of Utility Plant Acq. Adj. (406)   |                    | 336-337            | 4,989,3                          | 71 4,834,296                     |                                  |                                  |  |  |  |
| 10   | Amort. Property Losses, Unrecov Plant and Regulatory Stud   | y Costs (407)      |                    |                                  | 1,760,602                        |                                  |                                  |  |  |  |
| 11   | Amort. of Conversion Expenses (407)   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 12   | Regulatory Debits (407.3)   |                    |                    | 437,6                            | 93 415,224                       |                                  |                                  |  |  |  |
| 13   | (Less) Regulatory Credits (407.4)   |                    |                    | 118,7                            | 1,049,382                        |                                  |                                  |  |  |  |
| 14   | Taxes Other Than Income Taxes (408.1)   |                    | 262-263            | 185,302,3                        | 08 171,415,396                   |                                  |                                  |  |  |  |
| 15   | Income Taxes - Federal (409.1)  |                    | 262-263            | 121,054,8                        | -2,889,557                       |                                  |                                  |  |  |  |
| 16   | - Other (409.1)   |                    | 262-263            | 25,050,1                         | 9,721,676                        |                                  |                                  |  |  |  |
| 17   | Provision for Deferred Income Taxes (410.1)   | 2                  | 34, 272-277        | 1,039,923,7                      | 87 1,071,119,870                 |                                  |                                  |  |  |  |
| 18   | (Less) Provision for Deferred Income Taxes-Cr. (411.1)  | 2                  | 34, 272-277        | 861,868,0                        | 65 760,877,449                   |                                  |                                  |  |  |  |
| 19   | Investment Tax Credit Adj Net (411.4)   |                    | 266                | -4,756,4                         | -5,019,198                       |                                  |                                  |  |  |  |
| 20   | (Less) Gains from Disp. of Utility Plant (411.6)  |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 21   | Losses from Disp. of Utility Plant (411.7)  |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 22   | (Less) Gains from Disposition of Allowances (411.8)   |                    |                    | 3                                | 20 1,117                         |                                  |                                  |  |  |  |
| 23   | Losses from Disposition of Allowances (411.9)   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 24   | Accretion Expense (411.10)  |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
| 25   | TOTAL Utility Operating Expenses (Enter Total of lines 4 thr  | u 24)              |                    | 4,231,980,1                      | 70 4,263,495,876                 |                                  |                                  |  |  |  |
| 26   | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir   | e 27               |                    | 1,003,329,1                      | 97 1,003,505,249                 |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |
|  |   |                    |                    |                                  |                                  |                                  |                                  |  |  |  |

| Name of Respondent  |  | This Report Is:                  |                  | Date        | of Report             | Year/Period of        |           |  |  |  |
|---|--|----------------------------------|------------------|-------------|-----------------------|-----------------------|-----------|--|--|--|
| PacifiCorp  |  | (1) X An Original (2) A Resubmis | sion             | (Mo,<br>/ / | Da, Yr)               | End of                | 2015/Q4   |  |  |  |
|   |  | STATEMENT OF INC                 |                  |             | Continued)            |                       |           |  |  |  |
| D. Use page 122 for important notes regarding the statement of income for any account thereof.  |  |                                  |                  |             |                       |                       |           |  |  |  |
| 0. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   | mers or which may result in n                                      |                                  |                  |             |                       |                       |           |  |  |  |
| pross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the still the title to retain such revenues or recover amounts paid with respect to power or gas purchases. |  |                                  |                  |             |                       |                       |           |  |  |  |
| 1 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate  |  |                                  |                  |             |                       |                       |           |  |  |  |
| proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income,  |  |                                  |                  |             |                       |                       |           |  |  |  |
| and expense accounts.   |  | E 11 4 4 04                      |                  |             |                       |                       |           |  |  |  |
|   | g in the report to stokholders a<br>concise explanation of only th | • • •                            |                  |             | •                     | . •                   | ncome     |  |  |  |
|   | cations and apportionments f                                       |                                  |                  |             |                       |                       |           |  |  |  |
| _   | f the previous year's/quarter's                                    |                                  |                  | -           |                       |                       |           |  |  |  |
|   | ufficient for reporting addition                                   | al utility departments, su       | pply the appropr | riate acco  | unt titles report the | e information in a fo | otnote to |  |  |  |
| his schedule.   |  |                                  |                  |             |                       |                       |           |  |  |  |
| ELECT   | RIC UTILITY  | GAS L                            | JTILITY          |             |                       | THER UTILITY          |           |  |  |  |
| Current Year to Date  | Previous Year to Date  | Current Year to Date             | Previous Year    | to Date     | Current Year to Dat   |                       |           |  |  |  |
| (in dollars)  | (in dollars)   | (in dollars)                     | (in dollar       | rs)         | (in dollars)          | (in dollars)          | No.       |  |  |  |
| (g)   | (h)  | (i)                              | (j)              |             | (k)                   | (I)                   |           |  |  |  |
|   |  |                                  |                  |             |                       |                       | 1         |  |  |  |
| 5,235,309,367   | 5,267,001,125  |                                  |                  |             |                       |                       | 2         |  |  |  |
|   |  |                                  |                  |             |                       |                       | 3         |  |  |  |
| 2,565,045,913   | 2,632,619,056  |                                  |                  |             |                       |                       | 4         |  |  |  |
| 422,197,831   | 437,565,258  |                                  |                  |             |                       |                       | 5         |  |  |  |
| 697,031,280   | 663,171,827  |                                  |                  |             |                       |                       | 6         |  |  |  |
|   |  |                                  |                  |             |                       |                       | 7         |  |  |  |
| 37,690,560  | 40,709,374   |                                  |                  |             |                       |                       | 8         |  |  |  |
| 4,989,371   | 4,834,296  |                                  |                  |             |                       |                       | 9         |  |  |  |
|   | 1,760,602  |                                  |                  |             |                       |                       | 10        |  |  |  |
|   |  |                                  |                  |             |                       |                       | 11        |  |  |  |
| 437,693   | 415,224  |                                  |                  |             |                       |                       | 12        |  |  |  |
| 118,750   | 1,049,382  |                                  |                  |             |                       |                       | 13        |  |  |  |
| 185,302,308   | 171,415,396  |                                  |                  |             |                       |                       | 14        |  |  |  |
| 121,054,868   | -2,889,557   |                                  |                  |             |                       |                       | 15        |  |  |  |
| 25,050,102  | 9,721,676  |                                  |                  |             |                       |                       | 16        |  |  |  |
| 1,039,923,787   | 1,071,119,870  |                                  |                  |             |                       |                       | 17        |  |  |  |
| 861,868,065   | 760,877,449  |                                  |                  |             |                       |                       | 18        |  |  |  |
| -4,756,408  | -5,019,198   |                                  |                  |             |                       |                       | 19        |  |  |  |
| 7,700,700   | 3,013,130  |                                  |                  |             |                       |                       | 20        |  |  |  |
|   |  |                                  |                  |             |                       |                       | 21        |  |  |  |
| 320   | 1,117  |                                  |                  |             |                       |                       | 22        |  |  |  |
| 320   | 1,117  |                                  |                  |             |                       |                       | 23        |  |  |  |
|   |  |                                  |                  |             |                       |                       | 23        |  |  |  |
| 4,231,980,170   | 4 262 405 070  |                                  |                  |             |                       |                       | 25        |  |  |  |
|   | 4,263,495,876  |                                  |                  |             |                       |                       |           |  |  |  |
| 1,003,329,197   | 1,003,505,249  |                                  |                  |             |                       |                       | 26        |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |
|   |  |                                  |                  |             |                       |                       |           |  |  |  |

Name of Respondent

|             | fiCorp. (1)  | (1) XAN Original (Mo. Da. Yr) |               | End of2015/Q4        |                          |  |  |
|-------------|--|-------------------------------|---------------|----------------------|--------------------------|--|--|
|             | . ,  | MENT OF INCOME FOR T          | HE YEAR       |                      | ued)                     |  |  |
| Lino        | OTATEN   | ILIVI OF INCOMETOR I          |               | TOT                  |                          | Current 3 Months                                 | Prior 3 Months                                   |
| Line<br>No. | Title of Account (a)   | (Ref.)<br>Page No.<br>(b)     | Current<br>(c | Year                 | Previous Year            | Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|             |  |                               |               |                      |                          |  |  |
| 27          | Net Utility Operating Income (Carried forward from page 114)                                   |                               | 1 003         | ,329,197             | 1,003,505,249            |  |  |
|             | Other Income and Deductions  |                               | 1,005         | ,527,177             | 1,003,303,247            |  |  |
| 29          | Other Income   |                               |               |                      |                          |  |  |
| 30          | Nonutilty Operating Income   |                               |               |                      |                          |  |  |
| 31          | Revenues From Merchandising, Jobbing and Contract Work (415)                                   | )                             | 1,            | ,722,065             | 1,742,323                |  |  |
|             | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (4                                | 16)                           | 1,            | ,740,032             | 1,612,424                |  |  |
|             | Revenues From Nonutility Operations (417)  |                               |               | 101007               |                          |  |  |
|             | (Less) Expenses of Nonutility Operations (417.1)   |                               |               | 124,007              | 46,644                   |  |  |
|             | Nonoperating Rental Income (418)  Equity in Earnings of Subsidiary Companies (418.1)           | 110                           |               | 187,080              | 164,280                  |  |  |
|             | Interest and Dividend Income (419)   | 119                           |               | ,544,949<br>,749,146 | 14,581,067<br>7,738,789  |  |  |
|             | Allowance for Other Funds Used During Construction (419.1)                                     |                               |               | ,841,065             | 50,655,904               |  |  |
|             | Miscellaneous Nonoperating Income (421)  |                               |               | 478,158              | 353,146                  |  |  |
|             | Gain on Disposition of Property (421.1)  |                               |               | ,427,360             | 224,256                  |  |  |
|             | TOTAL Other Income (Enter Total of lines 31 thru 40)   |                               |               | ,085,784             | 73,800,697               |  |  |
| 42          | Other Income Deductions  |                               |               |                      |                          |  |  |
| 43          | Loss on Disposition of Property (421.2)  |                               |               | 555,201              | 11,056                   |  |  |
| 44          | Miscellaneous Amortization (425)   |                               | 1,            | ,343,975             | 1,342,957                |  |  |
| 45          |  |                               |               | ,364,473             | 2,522,386                |  |  |
| 46          |  |                               |               | ,497,390             | -6,393,772               |  |  |
| 47          | Penalties (426.3)  |                               |               | ,526,588             | 1,814,037                |  |  |
| 48          | F  |                               |               | ,593,244             | 2,583,944                |  |  |
| 49<br>50    | Other Deductions (426.5)  TOTAL Other Income Deductions (Total of lines 43 thru 49)            |                               |               | ,407,771<br>,293,862 | 37,428,313<br>39,308,921 |  |  |
| 51          |  |                               | 0,            | ,293,002             | 39,300,921               |  |  |
|             | Taxes Other Than Income Taxes (408.2)  | 262-263                       |               | 299,513              | 203,109                  | T  |  |
|             | Income Taxes-Federal (409.2)   | 262-263                       |               | ,267,107             | -6,629,160               |  |  |
|             | Income Taxes-Other (409.2)   | 262-263                       |               | 579,829              | -900,793                 |  |  |
| 55          | Provision for Deferred Inc. Taxes (410.2)  | 234, 272-277                  | 128           | ,771,334             | 102,052,978              |  |  |
| 56          | (Less) Provision for Deferred Income Taxes-Cr. (411.2)   | 234, 272-277                  | 131           | ,834,874             | 105,466,318              |  |  |
| 57          | Investment Tax Credit AdjNet (411.5)   |                               |               |                      |                          |  |  |
|             | (Less) Investment Tax Credits (420)  |                               |               | 553,152              | 691,070                  |  |  |
|             | TOTAL Taxes on Other Income and Deductions (Total of lines 52-                                 | -58)                          |               | ,529,757             | -11,431,254              |  |  |
|             | Net Other Income and Deductions (Total of lines 41, 50, 59)                                    |                               | 50,           | ,262,165             | 45,923,030               |  |  |
|             | Interest Charges Interest on Long-Term Debt (427)  |                               | 254           | ,471,778             | 250 200 022              | T  |  |
|             | Amort. of Debt Disc. and Expense (428)   |                               |               | ,088,677             | 358,380,033<br>4,073,420 |  |  |
|             | Amortization of Loss on Reaquired Debt (428.1)   |                               |               | 832,212              | 905,935                  |  |  |
|             | (Less) Amort. of Premium on Debt-Credit (429)  |                               |               | 11,026               | 11,026                   |  |  |
|             | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)                                   |                               |               |                      | ·                        |  |  |
| 67          | Interest on Debt to Assoc. Companies (430)   |                               |               | 19,377               | 2,512                    |  |  |
| 68          | Other Interest Expense (431)   |                               | 14            | ,445,893             | 13,513,332               |  |  |
| 69          | (Less) Allowance for Borrowed Funds Used During Construction-                                  | Cr. (432)                     |               | ,591,087             | 25,295,555               |  |  |
|             | Net Interest Charges (Total of lines 62 thru 69)   |                               |               | ,255,824             | 351,568,651              |  |  |
|             | Income Before Extraordinary Items (Total of lines 27, 60 and 70)                               |                               | 695           | ,335,538             | 697,859,628              |  |  |
|             | Extraordinary Items  |                               |               |                      |                          |  |  |
|             | Extraordinary Income (434)   |                               |               |                      |                          |  |  |
|             | (Less) Extraordinary Deductions (435)  Net Extraordinary Items (Total of line 73 less line 74) |                               |               |                      |                          |  |  |
|             | Income Taxes-Federal and Other (409.3)   | 262-263                       |               |                      |                          |  |  |
|             | Extraordinary Items After Taxes (line 75 less line 76)   | 202-203                       |               |                      |                          |  |  |
|             | Net Income (Total of line 71 and 77)   |                               | 695           | ,335,538             | 697,859,628              |  |  |
|             |  |                               |               |                      |                          |  |  |
|             |  |                               |               |                      |                          |  |  |
|             |  |                               |               |                      |                          |  |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

#### Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2015 and 2014, depreciation expense associated with transportation equipment was \$14,214,593 and \$13,767,456, respectively.

## Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

## Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2015 and 2014, payroll taxes were \$39,835,178 and \$40,126,082, respectively.

## Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

| Name of Respondent  This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr)  Find of 201 |  |                        |       |                            |                               | 2015/04             |                                      |                              |
|--|--|------------------------|-------|----------------------------|-------------------------------|---------------------|--------------------------------------|------------------------------|
| Pacif  | iCorp  | (2) A Resubmission / / |       |                            |                               | End of              | 2010/4                               |                              |
|  |  | STA                    | ΥTΕ   | MENT OF RETAINED EA        | RNINGS                        |                     |                                      |                              |
|  | not report Lines 49-53 on the quarterly vers   |                        |       |                            |                               |                     |                                      |                              |
|  | eport all changes in appropriated retained ea  | rning                  | s, u  | nappropriated retained     | earnings, yea                 | r to date, an       | d unappro                            | priated                      |
|  | stributed subsidiary earnings for the year.  | o idon                 | +ifi. | ad as to the retained as   | rninga aggalin                | t in which ro       | oordod (A                            | 000 unto 422 426             |
|  | ach credit and debit during the year should b nclusive). Show the contra primary account |                        |       |                            | mings accoun                  | t in which re       | coraea (A                            | ccounts 433, 436 -           |
|  | tate the purpose and amount of each reserva  |                        |       |                            | earnings                      |                     |                                      |                              |
|  | st first account 439, Adjustments to Retained  |                        |       |                            |                               | ng balance c        | of retained                          | earnings. Follow             |
|  | edit, then debit items in that order.  |                        | Ŭ     |                            | ·                             | Ü                   |                                      |                              |
|  | how dividends for each class and series of ca  | •                      |       |                            |                               |                     |                                      |                              |
|  | now separately the State and Federal income  |                        |       |                            |                               |                     |                                      |                              |
|  | xplain in a footnote the basis for determining   |                        |       |                            |                               |                     |                                      |                              |
|  | rent, state the number and annual amounts tany notes appearing in the report to stockhol |                        |       |                            |                               |                     |                                      |                              |
| 9. 11  | any notes appearing in the report to stockhol  | uers                   | ale   | applicable to triis statel | nent, include t               | nem on pag          | 62 122-12                            | .3.                          |
|  |  |                        |       |                            |                               |                     |                                      |                              |
|  |  |                        |       |                            |                               | Curre               | -                                    | Previous                     |
|  |  |                        |       |                            | Contro Drimon.                | Quarter,<br>Year to |                                      | Quarter/Year<br>Year to Date |
| Line   | Item   |                        |       |                            | Contra Primary count Affected | Balan               |                                      | Balance                      |
| No.  | (a)  |                        |       |                            | (b)                           | (c)                 |                                      | (d)                          |
|  | UNAPPROPRIATED RETAINED EARNINGS (AC   | count                  | 216   | )                          |                               | ( )                 |                                      | ( )                          |
| 1  | Balance-Beginning of Period  |                        |       | ,                          |                               | 3,13                | 5,214,887                            | 3,180,100,349                |
|  | Changes  |                        |       |                            |                               |                     |                                      |                              |
| 3  | Adjustments to Retained Earnings (Account 439)   |                        |       |                            |                               |                     | ,                                    |                              |
| 4  |  |                        |       |                            |                               |                     |                                      |                              |
| 5  |  |                        |       |                            |                               |                     |                                      |                              |
| 6  |  |                        |       |                            |                               |                     |                                      |                              |
| 7  |  |                        |       |                            |                               |                     |                                      |                              |
| 8  | TOTAL Credits to Poteined Farnings (Aprt 420)  |                        |       |                            |                               |                     |                                      |                              |
| 10   | TOTAL Credits to Retained Earnings (Acct. 439)   |                        |       |                            |                               |                     |                                      |                              |
| 11   |  |                        |       |                            |                               |                     |                                      |                              |
| 12   |  |                        |       |                            |                               |                     |                                      |                              |
| 13   |  |                        |       |                            |                               |                     |                                      |                              |
| 14   |  |                        |       |                            |                               |                     |                                      |                              |
| 15   | TOTAL Debits to Retained Earnings (Acct. 439)  |                        |       |                            |                               |                     |                                      |                              |
|  | Balance Transferred from Income (Account 433 le  | ess Ac                 | cou   | nt 418.1)                  |                               | 68                  | 1,790,589                            | 683,278,561                  |
|  | Appropriations of Retained Earnings (Acct. 436)  |                        |       |                            |                               |                     |                                      |                              |
|  | Appropriation of excess earnings at certain hydro-                                       | electric               | ge    | nerating facilities        | 215.1                         | -:                  | 5,674,637                            | ( 3,096,169)                 |
| 19   |  |                        |       |                            |                               |                     |                                      |                              |
| 20<br>21   |  |                        |       |                            |                               |                     |                                      |                              |
| -  | TOTAL Appropriations of Retained Earnings (Acc   | t 436)                 |       |                            |                               | _                   | 5,674,637                            | ( 3,096,169)                 |
| -  | Dividends Declared-Preferred Stock (Account 437  |                        |       |                            |                               |                     | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ( =,0,0,1,0)                 |
|  | Preferred Stock, various series and rates  | •                      |       |                            | 238                           |                     | -161,902                             | ( 161,902)                   |
| 25   |  |                        |       |                            |                               |                     |                                      |                              |
| 26   |  |                        |       |                            |                               |                     |                                      |                              |
| 27   |  |                        |       |                            |                               |                     |                                      |                              |
| 28   |  |                        |       |                            |                               |                     | 101.000                              | ( 4(4,000)                   |
| -  | TOTAL Dividends Declared-Preferred Stock (Acc  |                        |       |                            |                               |                     | -161,902                             | ( 161,902)                   |
| 31   | Dividends Declared-Common Stock (Account 438 Common Stock                                | ) <u> </u>             |       |                            | 238                           | -05                 | 0,000,000                            | ( 725,000,000)               |
| 32   | Common Glock   |                        |       |                            | 230                           | -90                 | 0,000,000                            | ( 123,000,000)               |
| 33   |  |                        |       |                            |                               |                     |                                      |                              |
| 34   |  |                        |       |                            |                               |                     |                                      |                              |
| 35   |  |                        |       |                            |                               |                     |                                      |                              |
| 36   | TOTAL Dividends Declared-Common Stock (Acct  | . 438)                 |       |                            |                               | -95                 | 0,000,000                            | ( 725,000,000)               |
| -  | 7 11 1   |                        | ary   | Earnings                   | 216.1                         |                     | 88,057                               | 94,048                       |
| 38   | Balance - End of Period (Total 1,9,15,16,22,29,36  |                        |       |                            |                               | 2,86                | 1,256,994                            | 3,135,214,887                |
|  | APPROPRIATED RETAINED EARNINGS (Accou  | ınt 215                | )     |                            |                               |                     | T                                    |                              |
| 39<br>40   |  |                        |       |                            |                               |                     |                                      |                              |
| 40   |  |                        |       |                            |                               | 1                   |                                      |                              |

| Name of Respondent  PacifiCorp  This Report Is:  (1) X An Original  (Mo, Da, Yr) |  |                  |      |                                       | eport<br>(r) | Year/<br>End c                | Period of Report<br>2015/Q4 |                      |                          |
|--|--|------------------|------|---------------------------------------|--------------|-------------------------------|-----------------------------|----------------------|--------------------------|
| (2) A Resubmission STATEMENT OF RETAINE  |  |                  |      | / /                                   |              | 2.10                          |                             |                      |                          |
|  |  |                  | ATE  | EMENT OF RETAINED                     | EARN         | IINGS                         |                             |                      |                          |
| 2. Roundis   | o not report Lines 49-53 on the quarterly vers<br>eport all changes in appropriated retained ea<br>stributed subsidiary earnings for the year.<br>ach credit and debit during the year should b<br>nclusive). Show the contra primary account                | rnings<br>e iden | tifi | ed as to the retained                 |              |                               |                             |                      |                          |
| 4. St<br>5. Li   | <ul><li>4. State the purpose and amount of each reservation or appropriation of retained earnings.</li><li>5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow</li></ul> |                  |      |                                       |              |                               |                             |                      |                          |
| 1 -  | by credit, then debit items in that order.  6. Show dividends for each class and series of capital stock.  |                  |      |                                       |              |                               |                             |                      |                          |
|  | <ol> <li>Show dividends for each class and series of capital stock.</li> <li>Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</li> </ol>   |                  |      |                                       |              |                               |                             |                      |                          |
|  | xplain in a footnote the basis for determining   |                  |      |                                       |              |                               |                             |                      |                          |
|  | rent, state the number and annual amounts tannual amounts to any notes appearing in the report to stockhol   |                  |      |                                       |              |                               |                             |                      |                          |
|  | 3  |                  |      | 11                                    |              | ,                             | 1 1 1 3                     |                      |                          |
|  |  |                  |      |                                       |              |                               | Curre                       | nt                   | Previous                 |
|  |  |                  |      |                                       |              |                               | Quarter/                    |                      | Quarter/Year             |
| Line   | Item   |                  |      |                                       |              | ntra Primary<br>ount Affected | Year to Balan               |                      | Year to Date<br>Balance  |
| No.  | (a)  |                  |      |                                       |              | (b)                           | (c)                         |                      | (d)                      |
| 41   |  |                  |      |                                       |              |                               |                             |                      |                          |
| 42   |  |                  |      |                                       |              |                               |                             |                      |                          |
| 43   |  |                  |      |                                       |              |                               |                             |                      |                          |
| 44<br>45   | TOTAL Appropriated Retained Earnings (Account  | t 215)           |      |                                       |              |                               |                             |                      |                          |
|  | APPROP. RETAINED EARNINGS - AMORT. Res   |                  | Fed  | deral (Account 215.1)                 |              |                               |                             |                      |                          |
| 46   | TOTAL Approp. Retained Earnings-Amort. Reser   | ve, Fed          | der  | al (Acct. 215.1)                      |              |                               | 16                          | 6,335,440            | 10,660,803               |
| -  | TOTAL Approp. Retained Earnings (Acct. 215, 21   |                  |      | · · · · · · · · · · · · · · · · · · · |              |                               |                             | 6,335,440            | 10,660,803               |
| 48   | <u> </u>   |                  |      |                                       |              |                               | 2,877                       | 7,592,434            | 3,145,875,690            |
|  | UNAPPROPRIATED UNDISTRIBUTED SUBSID Report only on an Annual Basis, no Quarterly   | IARYE            | :Al  | RNINGS (Account                       |              |                               |                             |                      |                          |
| 49   | Balance-Beginning of Year (Debit or Credit)  |                  |      |                                       |              |                               | 142                         | 2,148,647            | 127,661,628              |
| -  | Equity in Earnings for Year (Credit) (Account 418  | .1)              |      |                                       |              |                               | 13                          | 3,544,949            | 14,581,067               |
| -  | (Less) Dividends Received (Debit)  |                  |      |                                       |              |                               |                             |                      |                          |
|  | Transfers to/from Unappropriated Retained Earning Balance-End of Year (Total lines 49 thru 52)   | ngs (Ad          | CCC  | unt 216)                              |              |                               | 155                         | -88,057<br>5,605,539 | ( 94,048)<br>142,148,647 |
| - 55   | Balance-End of Tear (Total lines 49 tillu 32)  |                  |      |                                       |              |                               | 130                         | 5,005,559            | 142,140,047              |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |
|  |  |                  |      |                                       |              |                               |                             |                      |                          |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

#### Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2015 and dividends on preferred stock during the year ended December 31, 2015 were as follows:

|       |                  | Shares | Dividend  |
|-------|------------------|--------|-----------|
| 6.00% | Serial Preferred | 5,930  | \$ 35,580 |
| 7.00% | Serial Preferred | 18,046 | 126,322   |
|       |                  | 23,976 | \$161,902 |

## Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2014 and dividends on preferred stock during the year ended December 31, 2014 were as follows:

|       |                  | Shares | Dividend  |
|-------|------------------|--------|-----------|
| 6.00% | Serial Preferred | 5,930  | \$ 35,580 |
| 7.00% | Serial Preferred | 18,046 | 126,322   |
|       |                  | 23,976 | \$161,902 |

## Schedule Page: 118 Line No.: 37 Column: c

In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

# Schedule Page: 118 Line No.: 37 Column: d

In September 2014, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$94,048 to PacifiCorp.

## Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

## Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

|                     | e of Respondent<br>fiCorp   | (1)     | Report Is: X An Original          | Date of Report<br>(Mo, Da, Yr)        | Year/Period of Report<br>End of 2015/Q4 |
|---------------------|---|---------|-----------------------------------|---------------------------------------|---|
| 1 4011              |   | (2)     | A Resubmission                    | / /                                   |   |
|                     |   |         | STATEMENT OF CASH F               | LOWS                                  |   |
| investi<br>(2) Info | ndes to be used:(a) Net Proceeds or Payments;(b)Bonds,<br>ments, fixed assets, intangibles, etc.<br>formation about noncash investing and financing activities<br>Equivalents at End of Period" with related amounts on the | must b  | pe provided in the Notes to the F |                                       |   |
|                     | perating Activities - Other: Include gains and losses pertain   |         |                                   | and losses pertaining to investing an | d financing activities should be        |
|                     | ed in those activities. Show in the Notes to the Financials<br>resting Activities: Include at Other (line 31) net cash outflo   |         |                                   |                                       |   |
| ` '                 | Financial Statements. Do not include on this statement the  |         | •                                 | •                                     |   |
| the do              | ollar amount of leases capitalized with the plant cost.   |         |                                   |                                       |   |
| Line                | Description (See Instruction No. 1 for Ex   | xplana  | ation of Codes)                   | Current Year to Date                  | Previous Year to Date                   |
| No.                 | (a)   |         |                                   | Quarter/Year<br>(b)                   | Quarter/Year<br>(c)                     |
| 1                   | Net Cash Flow from Operating Activities:  |         |                                   | (6)                                   | (6)                                     |
|                     | Net Income (Line 78(c) on page 117)   |         |                                   | 695,335,55                            | 38 697,859,628                          |
| 3                   | Noncash Charges (Credits) to Income:  |         |                                   |                                       |   |
| 4                   | Depreciation and Depletion  |         |                                   | 712,627,8                             | 77 678,784,159                          |
| 5                   | Amortization:   |         |                                   | 44,050,12                             | 22 46,983,824                           |
| 6                   |   |         |                                   |                                       |   |
| 7                   |   |         |                                   |                                       |   |
| 8                   | Deferred Income Taxes (Net)   |         |                                   | 174,992,18                            | 82 306,829,081                          |
|                     | Investment Tax Credit Adjustment (Net)  |         |                                   | -5,309,50                             | <u> </u>                                |
| 10                  | Net (Increase) Decrease in Receivables  |         |                                   | -4,106,4                              | 11 9,327,709                            |
|                     | Net (Increase) Decrease in Inventory  |         |                                   | -7,282,58                             | 85 31,370,952                           |
|                     | Net (Increase) Decrease in Allowances Inventory   |         |                                   |                                       |   |
|                     | Net Increase (Decrease) in Payables and Accrued   |         | enses                             | 20,473,4                              | <u> </u>                                |
|                     | Net (Increase) Decrease in Other Regulatory Asso  |         |                                   | 48,439,92                             |   |
|                     | Net Increase (Decrease) in Other Regulatory Liab  |         |                                   | 14,305,40                             | · · · · ·                               |
| 16                  | , ,   |         |                                   | 32,841,0                              | 1 1                                     |
| 17                  | (Less) Undistributed Earnings from Subsidiary Co  | mpan    | ies                               | 13,456,89                             |   |
|                     | Amounts Due To/From Affiliates (Net)  |         |                                   | 117,602,5                             |   |
|                     | Derivative Collateral (Net)   |         |                                   | -46,700,00                            | · · ·                                   |
| 20                  | Other Operating Activities:   |         |                                   | 5,756,9                               | 10 21,671,928                           |
|                     | Net Cash Provided by (Used in) Operating Activiti   | os (To  | atal 2 thru 21\                   | 1,723,887,4                           | 33 1,556,180,765                        |
| 23                  |   | 63 (10  | oral Z tillu Z I)                 | 1,725,007,4                           | 1,330,100,703                           |
|                     |   |         |                                   |                                       |   |
| 25                  |   | nd):    |                                   |                                       |   |
|                     | Gross Additions to Utility Plant (less nuclear fuel)  |         |                                   | -948,488,00                           | 07 -1,115,501,291                       |
|                     | Gross Additions to Nuclear Fuel   |         |                                   | ,,-                                   | , ,,,,,,,                               |
| 28                  | Gross Additions to Common Utility Plant   |         |                                   |                                       |   |
| 29                  | ,   |         |                                   |                                       |   |
| 30                  | (Less) Allowance for Other Funds Used During Co   | onstru  | ction                             | -32,841,0                             | -50,655,904                             |
| 31                  | Other (provide details in footnote):  |         |                                   | -22,770,2                             | 14                                      |
| 32                  |   |         |                                   |                                       |   |
| 33                  |   |         |                                   |                                       |   |
| 34                  | Cash Outflows for Plant (Total of lines 26 thru 33)   |         |                                   | -938,417,1                            | -1,064,845,387                          |
| 35                  |   |         |                                   |                                       |   |
|                     | Acquisition of Other Noncurrent Assets (d)  |         |                                   |                                       |   |
|                     | Proceeds from Disposal of Noncurrent Assets (d)   |         |                                   | 19,089,0                              | 1,069,188                               |
| 38                  |   |         |                                   |                                       |   |
|                     | Investments in and Advances to Assoc. and Subs  |         |                                   | -216,00                               | -2,060,000                              |
| 40                  | Contributions and Advances from Assoc. and Sub  | osidiar | y Companies                       |                                       |   |
| 41                  | Disposition of Investments in (and Advances to)   |         |                                   |                                       |   |
| 42                  | Associated and Subsidiary Companies   |         |                                   |                                       |   |
| 43                  | Purchase of Investment Securities (a)   |         |                                   |                                       |   |
|                     | Proceeds from Sales of Investment Securities (a)  |         |                                   |                                       | _                                       |
|                     | . 1999040 HOLL Dates of hivestillett becames (a)  |         |                                   |                                       | _                                       |
|                     |   |         |                                   |                                       |   |
|                     |   |         |                                   |                                       |   |

|   | e of Respondent  | 1 his f<br>(1)                            | ≺ep                         | oort Is:<br> An Original  |  | Date of Report<br>(Mo, Da, Yr)   | Year/Period of Report  | 14                                      |
|---|--|---|-----------------------------|---|--|--|--|---|
| Pacif   | iiCorp   | (2)                                       |                             | A Resubmission  |  | / /  | End of2015/Q   | <del>-</del>                            |
|   |  |   | ST                          | ATEMENT OF CASE   | FLOV                                   | VS   |  |   |
| (1) Co  | des to be used:(a) Net Proceeds or Payments;(b)Bonds,  |   |                             |   |  |  | ) Identify senarately such items   | 2 2 2                                   |
| investi<br>(2) Info<br>Cash I<br>(3) Op<br>reporte<br>(4) Inv<br>to the | ments, fixed assets, intangibles, etc.  promation about noncash investing and financing activities  Equivalents at End of Period" with related amounts on the  perating Activities - Other: Include gains and losses pertain  and in those activities. Show in the Notes to the Financials  pesting Activities: Include at Other (line 31) net cash outflo  Financial Statements. Do not include on this statement the  llar amount of leases capitalized with the plant cost. | must be<br>Balanc<br>ning to o<br>the amo | e pro<br>e S<br>per<br>punt | ovided in the Notes to the heet.  ating activities only. Gains of interest paid (net of e other companies. Providence of the province of the other companies. | e Finands<br>s and lamount<br>ide a re | cial statements. Also provide a losses pertaining to investing an t capitalized) and income taxes econciliation of assets acquired | reconciliation between "Cash and financing activities should be paid.  with liabilities assumed in the N | nd                                      |
| Line  | Description (See Instruction No. 1 for Ex  | vnlanati                                  | ion                         | of Codes)   |  | Current Year to Date   | Previous Year to Da  | ite                                     |
| No.   | , ,  | кріанац                                   | IUII                        | or Codes)   |  | Quarter/Year   | Quarter/Year   |   |
|   | (a)  |   |                             |   |  | (b)  | (c)  |   |
|   | Loans Made or Purchased  |   |                             |   |  |  |  |   |
|   | Collections on Loans   |   |                             |   |  |  |  |   |
| 48  |  |   |                             |   |  |  |  |   |
|   | Net (Increase) Decrease in Receivables   |   |                             |   |  |  |  |   |
|   | Net (Increase ) Decrease in Inventory  |   |                             |   |  |  |  |   |
| 51  | Net (Increase) Decrease in Allowances Held for S   | peculat                                   | tior                        | 1   |  |  |  |   |
| 52  | Net Increase (Decrease) in Payables and Accrued  | l Exper                                   | nse                         | s   |  |  |  |   |
| 53  | Other Investing Activities:  |   |                             |   |  | -484,49  | 94 1,62  | 4,874                                   |
| 54  |  |   |                             |   |  |  |  |   |
| 55  |  |   |                             |   |  |  |  |   |
| 56  | Net Cash Provided by (Used in) Investing Activitie   | s   |                             |   |  |  |  |   |
|   | Total of lines 34 thru 55)   |   |                             |   |  | -920,028,58  | 84 -1,064,21   | 1.325                                   |
| 58  |  |   |                             |   |  | 3-3,3-3,3  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
|   | Cash Flows from Financing Activities:  |   |                             |   |  |  |  |   |
|   | Proceeds from Issuance of:   |   |                             |   |  |  |  |   |
|   |  |   |                             |   |  | 240 690 0  | 00 424.74  | F 000                                   |
|   | Long-Term Debt (b)   |   |                             |   |  | 249,680,0  | 00 424,74  | 5,000                                   |
|   | Preferred Stock  |   |                             |   |  |  |  |   |
|   | Common Stock   |   |                             |   |  |  |  |   |
|   | Other (provide details in footnote):   |   |                             |   |  |  |  |   |
| 65  |  |   |                             |   |  |  |  |   |
| 66  | Net Increase in Short-Term Debt (c)  |   |                             |   |  |  | 19,99  | 9,528                                   |
| 67  | Other (provide details in footnote):   |   |                             |   |  | 15,237,0   | 00   |   |
| 68  |  |   |                             |   |  |  |  |   |
| 69  |  |   |                             |   |  |  |  |   |
| 70  | Cash Provided by Outside Sources (Total 61 thru  | 69)                                       |                             |   |  | 264,917,0  | 00 444,74  | 4,528                                   |
| 71  |  |   |                             |   |  |  |  |   |
| 72  | Payments for Retirement of:  |   |                             |   |  |  |  |   |
| 73  | Long-term Debt (b)   |   |                             |   |  | -122,199,0   | 00 -235,76   | 2,000                                   |
| 74  | Preferred Stock  |   |                             |   |  |  |  |   |
| 75  | Common Stock   |   |                             |   |  |  |  |   |
|   | Other (provide details in footnote):   |   |                             |   |  | -2,600,4   | 77 -12,03  | 2.497                                   |
|   | Repayment of Capital Lease Obligations   |   |                             |   |  | -1,382,0   | · ·  |   |
|   | Net Decrease in Short-Term Debt (c)  |   |                             |   |  |  | 72   | .,5.0                                   |
| 79  | 2 35.0000 iii Griore Torrit 200t (0)   |   |                             |   |  | -9   | -  |   |
|   | Dividends on Preferred Stock   |   |                             |   |  | -161,9   | 02 46  | 1,902                                   |
|   | Dividends on Common Stock  |   |                             |   |  |  |  |   |
|   |  |   |                             |   |  | -950,000,00  | -725,00  | 0,000                                   |
|   | Net Cash Provided by (Used in) Financing Activitie   | <del>2</del> 8                            |                             |   |  | 044.40= 0  | 500.00   | 0 7 4 -                                 |
| 83  | (Total of lines 70 thru 81)  |   |                             |   |  | -811,427,3   | 55 -530,05   | o,/47                                   |
| 84  | <u> </u>   |   |                             |   |  |  |  |   |
|   | Net Increase (Decrease) in Cash and Cash Equiva  | alents                                    |                             |   |  |  |  |   |
| 86  | (Total of lines 22,57 and 83)  |   |                             |   |  | -7,568,50  | 06 -38,08  | 7,307                                   |
| 87  |  |   |                             |   |  |  |  |   |
| 88  | Cash and Cash Equivalents at Beginning of Period   | d   | _                           |   |  | 13,476,32  | 26 51,56   | 3,633                                   |
| 89  |  |   |                             |   |  |  |  |   |
| 90  | Cash and Cash Equivalents at End of period   |   |                             |   |  | 5,907,82   | 20 13,47   | 6,326                                   |
|   |  |   |                             |   |  |  |  |   |
|   |  |   |                             |   |  |  |  |   |

| Name of Respondent  | This Report is:           |                     | ar/Period of Report    |
|---|---------------------------|---------------------|------------------------|
|   | (1) X An Original         | (Mo, Da, Yr)        |                        |
| PacifiCorp  | (2) _ A Resubmission      | / /                 | 2015/Q4                |
| _   | FOOTNOTE DATA             |                     |                        |
|   |                           |                     |                        |
| Schedule Page: 120 Line No.: 4 Column:  | h                         |                     |                        |
| Includes depreciation expense associ  | ated with transportation  | n equipment and     | capital lease          |
| assets of \$15,596,597 and \$15,612,33  |                           |                     |                        |
| respectively.   |                           |                     |                        |
| Schedule Page: 120 Line No.: 5 Column:  | a                         | Voara Endo          | ed December 31,        |
|   |                           | 2015                | 2014                   |
| Amortization of software development  | & other intangibles       | \$ 39,034,535       | \$ 42,052,331          |
| Amortization of electric plant acqui  |                           | 4,989,371           | 4,834,296              |
| Amortization of a regulatory asset  |                           | 26,216              | 97,197                 |
|   |                           | \$ 44,050,122       | \$ 46,983,824          |
| Schedule Page: 120 Line No.: 20 Column  | 1: a                      | Vears Ende          | ed December 31,        |
|   |                           | 2015                | 2014                   |
| Depreciation and depletion included   | in cost of fuel           | \$ 1,876,649        | \$ 24,247,414          |
| Net loss/(gain) on sale of property   |                           | 390,138             | (310,850)              |
| Write-off of assets under constructi  |                           | 3,748,844           | 362,850                |
| Change in corporate owned life insur value                                      | rance cash surrender      | (4,474,180)         | (6,374,744)            |
| Amortization of debt issuance expens  | ses and bond              | (1,1,1,100)         | (0,5/1,/11)            |
| discount/premium  |                           | 4,077,651           | 4,062,394              |
| Other   |                           | 137,808             | (315,136)              |
| Out to the Davis 400 History No. 04 Out to the                                  |                           | \$ 5,756,910        | \$ 21,671,928          |
| Schedule Page: 120 Line No.: 31 Column<br>Acquisition of Eagle Mountain City of |                           | ggion aggets and    | liahilities            |
| Acquisition of Eagle Mountain City of   | riscribation and transmis | ssion assets and    | i iiabiiicies.         |
| Account 101, Electric plant in servi  |                           |                     | \$(32,055,360)         |
| Account 143, Other accounts receivab  |                           |                     | (25,638)               |
| Account 154, Plant materials and ope<br>Account 242, Miscellaneous current a    |                           |                     | (493,848)              |
| Account 242, Miscellaneous current a<br>Account 244, Derivative instrument l    |                           |                     | 10,678<br>3,785,889    |
| Account 253, Other deferred credits   | .Tabilities               |                     | 6,008,065              |
|   |                           |                     | \$(22,770,214)         |
| Schedule Page: 120 Line No.: 37 Column  |                           |                     |                        |
| Represents proceeds from the disposa  |                           |                     |                        |
| Schedule Page: 120 Line No.: 37 Column<br>Represents proceeds from the disposa  |                           |                     |                        |
| Schedule Page: 120 Line No.: 53 Column  |                           |                     |                        |
|   |                           |                     | ed December 31,        |
|   |                           | 2015                | 2014                   |
| Other investments/special funds Temporary facilities                            |                           | \$ 1,377,796        | \$ 1,174,723           |
| Restricted cash   |                           | 56,895<br>3,826,237 | 32,429<br>417,722      |
| Investment in long-term incentive pl  | lan securities            | (5,745,422)         |                        |
| 5   |                           | \$ (484,494)        |                        |
| Schedule Page: 120 Line No.: 67 Column  |                           |                     |                        |
| Net proceeds of affiliate borrowing   |                           | Pacific Minera      | ls, Inc.               |
| Schedule Page: 120 Line No.: 76 Column  | 1: a                      | Voore Erd.          | d Dogombon 21          |
|   |                           | 2015                | d December 31,<br>2014 |
| Net repayments of affiliate borrowin  | ng from subsidiary        |                     |                        |
| company, Pacific Minerals, Inc.   |                           | \$ -                | \$ (8,615,195)         |
| Long-term debt issuance and other de  | eferred financing costs   | (2,600,477)         | (3,417,302)            |
|   |                           | \$ (2,600,477)      | \$(12,032,497)         |
|   |                           |                     |                        |

| Name of Respondent                        | This Report is:   | Date of Report | Year/Period of Report |  |  |
|---|-------------------|----------------|-----------------------|--|--|
| ·   | (1) X An Original | (Mo, Da, Yr)   |                       |  |  |
| PacifiCorp (2) A Resubmission / / 2015/Q4 |                   |                |                       |  |  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |                   |                |                       |  |  |

## PACIFICORP NOTES TO FINANCIAL STATEMENTS

## (1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

## (2) Summary of Significant Accounting Policies

### Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

### Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

## Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

### Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

| Name of Respondent                        | This Report is:      | Date of Report | Year/Period of Report |  |
|---|----------------------|----------------|-----------------------|--|
|   | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |
| PacifiCorp                                | (2) _ A Resubmission | 11             | 2015/Q4               |  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |                      |                |                       |  |

## Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

## Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

### Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

#### Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

| Name of Respondent                        | •                        |              | Year/Period of Report |  |
|---|--------------------------|--------------|-----------------------|--|
|   | (1) <u>X</u> An Original | (Mo, Da, Yr) |                       |  |
| PacifiCorp                                | (2) _ A Resubmission     | / /          | 2015/Q4               |  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |                          |              |                       |  |

## Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

|                                  | 2015 |   | 2014  |
|----------------------------------|------|---|-------|
| Cash (131)                       | \$   | 6 | \$ 7  |
| Temporary cash investments (136) |      |   | 6     |
| Total cash and cash equivalents  | \$   | 6 | \$ 13 |

#### **Investments**

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2015 and 2014, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

### Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

|  | 2  | 015  | 2014 |
|--|----|------|------|
| Beginning balance                            | \$ | 7 \$ | 8    |
| Charged to operating costs and expenses, net |    | 10   | 11   |
| Write-offs, net                              |    | (10) | (12) |
| Ending balance                               | \$ | 7 \$ | 7    |

#### **Derivatives**

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

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Inventories

Inventories consist of materials and supplies, coal stocks, natural gas and fuel oil, which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

# Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

## Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2015 and 2014, unbilled revenue was \$245 million and \$243 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

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The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

#### Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. These amounts were recognized as regulatory assets of \$437 million and \$446 million as of December 31, 2015 and 2014, respectively, and regulatory liabilities of \$12 million and \$13 million as of December 31, 2015 and 2014, respectively, and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more likely than not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more likely than not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

## Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

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### New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Subtopic 842, "Leases" and supersedes Subtopic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the statement of financial position a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

## Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2015 up to February 26, 2016, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 12, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### (3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 2.9% and 3.0% for the years ended December 31, 2015 and 2014, respectively.

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## (4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2015 (dollars in millions):

|  |            | Facility | Accumulated      | Construction |
|--|------------|----------|------------------|--------------|
|  | PacifiCorp | in       | Depreciation and | Work-in-     |
|  | Share      | Service  | Amortization     | Progress     |
| Jim Bridger Nos. 1 - 4                   | 67 % \$    | 1,289    | \$ 565           | \$ 83        |
| Hunter No. 1                             | 94         | 469      | 151              | — —          |
| Hunter No. 2                             | 60         | 293      | 93               | _            |
| Wyodak                                   | 80         | 457      | 193              | 3            |
| Colstrip Nos. 3 and 4                    | 10         | 239      | 130              | 2            |
| Hermiston                                | 50         | 177      | 71               | 1            |
| Craig Nos. 1 and 2                       | 19         | 325      | 216              | 18           |
| Hayden No. 1                             | 25         | 76       | 31               | _            |
| Hayden No. 2                             | 13         | 30       | 18               | 7            |
| Foote Creek                              | 79         | 39       | 24               | _            |
| Transmission and distribution facilities | Various    | 577      | 191              | 46           |
| Total                                    | \$         | 3,971    | \$ 1,683         | \$ 160       |

In October 2015, PacifiCorp and Idaho Power Company ("Idaho Power") each transferred to the other party full or undivided interests in specified transmission-related equipment and facilities under a Joint Purchase and Sale Agreement executed in October 2014. Contemporaneously with the Joint Purchase and Sale Agreement, PacifiCorp and Idaho Power executed a Joint Ownership and Operating Agreement applicable to the specified transmission-related equipment and facilities.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |                          |                |                      |  |  |

## (5) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of 1.096 billion and \$1.479 billion as of December 31, 2015 and 2014, respectively.

**Utah Mine Disposition** 

Due to quality issues with the coal reserves at PacifiCorp's Deer Creek mine in Utah and rising costs at PacifiCorp's wholly owned subsidiary, Energy West Mining Company, PacifiCorp believes the Deer Creek coal reserves are no longer able to be economically mined. As a result, in December 2014, PacifiCorp filed applications with the Utah Public Service Commission ("UPSC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WPSC") and the Idaho Public Utilities Commission ("IPUC") seeking certain approvals, prudence determinations and accounting orders to close its Deer Creek mining operations, sell certain Utah mining assets, enter into a replacement coal supply agreement, amend an existing coal supply agreement, withdraw from the United Mine Workers of America ("UMWA") 1974 Pension Plan and settle PacifiCorp's other postretirement benefit obligation for UMWA participants (collectively, the "Utah Mine Disposition").

In April 2015, PacifiCorp filed all-party settlement stipulations with the UPSC and the WPSC finding that the decision to enter into the Utah Mine Disposition transaction was prudent and in the public interest. The UPSC approved the stipulation in April 2015 and the WPSC approved the stipulation in May 2015. In May 2015, the OPUC issued its final order concluding that the Utah Mine Disposition transaction produces net benefits for customers and was in the public interest. The IPUC also issued an order in May 2015, approving the Utah Mine Disposition and ruling that the decision to enter into the transaction was prudent and in the public interest. Accordingly, in June 2015, PacifiCorp sold the specified Utah mining assets and the replacement and amended coal supply agreements became effective. Refer to Note 9 for discussion of the UMWA 1974 Pension Plan withdrawal and the settlement of the other postretirement benefit obligation for UMWA participants. The Deer Creek mine is currently idled and closure activities have begun.

In December 2014, PacifiCorp also filed an advice letter with the California Public Utilities Commission ("CPUC"). In July 2015, the CPUC Energy Division issued a letter requiring PacifiCorp to file a formal application for approval of the sale of certain Utah mining assets. Accordingly, in September 2015, PacifiCorp filed an application with the CPUC.

## (6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

| <u>2015:</u>                                  |             |
|---|-------------|
| Credit facilities                             | \$<br>1,200 |
| Less:   |             |
| Short-term debt                               | (20)        |
| Tax-exempt bond support and letters of credit | <br>(160)   |
| Net credit facilities                         | \$<br>1,020 |
|   | <br>        |
| <u>2014:</u>                                  |             |
| Credit facilities                             | \$<br>1,200 |
| Less:   |             |
| Short-term debt                               | (20)        |
| Letters of credit and tax-exempt bond support | <br>(398)   |
| Net credit facilities                         | \$<br>782   |
|   |             |

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PacifiCorp has a \$600 million unsecured credit facility expiring in June 2017 and a \$600 million unsecured credit facility expiring in March 2018. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2015 and 2014, the weighted average interest rate on commercial paper borrowings outstanding was 0.65% and 0.43%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2015, PacifiCorp was in compliance with the covenants of its credit facilities.

As of December 31, 2015 and 2014, PacifiCorp had \$310 million and \$451 million, respectively, of fully available letters of credit issued under committed arrangements, of which \$10 million and \$270 million as of December 31, 2015 and 2014 were issued under the credit facilities. These letters of credit support PacifiCorp's variable-rate tax-exempt bond obligations and expire through March 2017.

As of December 31, 2015, PacifiCorp had approximately \$15 million of additional letters of credit issued on its behalf to provide credit support for certain transactions as required by third parties. These letters of credit were all undrawn as of December 31, 2015 and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

## (7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to \$1.325 billion additional first mortgage bonds through January 2019.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$25 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2015.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through March 2035 for transportation services, power purchase agreements and real estate. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to two of PacifiCorp's generating facilities. Net capital lease assets of \$32 million and \$34 million as of December 31, 2015 and 2014, respectively, were included in net utility plant in the Comparative Balance Sheet.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |                      |                |                       |  |  |

As of December 31, 2015, the annual principal maturities of long-term debt and total capital lease obligations for 2016 and thereafter are as follows (in millions):

|                               |    | Long-term | Cap | ital Lease |             |
|-------------------------------|----|-----------|-----|------------|-------------|
|                               |    | Debt      | Ob  | ligations  | <br>Total   |
| 2016                          | \$ | 66        | \$  | 5          | \$<br>71    |
| 2017                          | ·  | 52        |     | 10         | 62          |
| 2018                          |    | 586       |     | 5          | 591         |
| 2019                          |    | 350       |     | 5          | 355         |
| 2020                          |    | 38        |     | 4          | 42          |
| Thereafter                    |    | 6,067     |     | 27         | 6,094       |
| Total                         |    | 7,159     |     | 56         | 7,215       |
| Unamortized discount          |    | (12)      |     | _          | (12)        |
| Amounts representing interest |    | _         |     | (24)       | (24)        |
| Total                         | \$ | 7,147     | \$  | 32         | \$<br>7,179 |

# (8) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

|                          | <br>2015     | 2014 |  |
|--------------------------|--------------|------|--|
| Current:                 |              |      |  |
| Federal                  | \$<br>125 \$ | (10) |  |
| State                    | <br>26       | 9    |  |
| Total                    | <br>151      | (1)  |  |
| Deferred:                |              |      |  |
| Federal                  | 146          | 264  |  |
| State                    | <br>29       | 43   |  |
| Total                    | 175          | 307  |  |
| Investment tax credits   | <br>(5)      | (6)  |  |
| Total income tax expense | \$<br>321 \$ | 300  |  |

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A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

|   | 2015 | 2014 |
|---|------|------|
| Federal statutory income tax rate                     | 35 % | 35 % |
| State income taxes, net of federal income tax benefit | 3    | 3    |
| Federal income tax credits                            | (6)  | (7)  |
| Other   |      | (1)  |
| Effective income tax rate                             | 32 % | 30 % |

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

The net deferred income tax liability consists of the following as of December 31 (in millions):

|  | 2015 |            | 2014    |  |
|--|------|------------|---------|--|
| Deferred income tax assets:                          |      |            |         |  |
| Employee benefits                                    | \$   | 190 \$     | 183     |  |
| Derivative contracts and unamortized contract values |      | 94         | 79      |  |
| State carryforwards                                  |      | 69         | 68      |  |
| Loss contingencies                                   |      | 56         | 51      |  |
| Asset retirement obligations                         |      | 81         | 47      |  |
| Regulatory liabilities                               |      | 30         | 29      |  |
| Other  |      | 86         | 88      |  |
|  |      | 606        | 545     |  |
| Deferred income tax liabilities:                     |      |            |         |  |
| Property, plant and equipment                        |      | (4,701)    | (4,497) |  |
| Regulatory assets                                    |      | (639)      | (611)   |  |
| Other  |      | (18)       | (22)    |  |
|  |      | (5,358)    | (5,130) |  |
| Net deferred income tax liability                    | \$   | (4,752) \$ | (4,585) |  |

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The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2015 (in millions):

|   | <br>State         |
|---|-------------------|
| Net operating loss carryforwards                          | \$<br>1,416       |
| Deferred income taxes on net operating loss carryforwards | \$<br>52          |
| Expiration dates  | 2016 - 2032       |
|   |                   |
| Tax credit carryforwards                                  | \$<br>16          |
| Expiration dates  | 2016 - indefinite |

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2009. State agencies have closed their examinations of PacifiCorp's income tax returns through March 31, 2006, except for the December 31, 1995 and 1997 tax years in Utah.

## (9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

### **Pension and Other Postretirement Benefit Plans**

PacifiCorp's pension plans include a non-contributory defined benefit pension plan, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 continue to earn benefits based on a cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

## Utah Mine Disposition and Labor Agreement

In conjunction with the Utah Mine Disposition described in Note 5, in December 2014, PacifiCorp's subsidiary, Energy West Mining Company, reached a labor settlement with the UMWA covering union employees at PacifiCorp's Deer Creek mining operations. As a result of the labor settlement, the UMWA agreed to assume PacifiCorp's other postretirement benefit obligation associated with UMWA plan participants in exchange for PacifiCorp transferring \$150 million to a fund managed by the UMWA. Transfer of the assets and settlement of this obligation occurred in May 2015 and resulted in a remeasurement of the other postretirement plan assets and benefit obligation. As a result of the remeasurement, PacifiCorp recognized a \$9 million settlement loss, with the portion that is probable of recovery deferred as a regulatory asset. No curtailment accounting was triggered as a result of the settlement due to an insignificant impact to the average remaining service lives in the plan.

As a result of the closure of the Deer Creek mining operations, withdrawal by Energy West Mining Company from the UMWA 1974 Pension Plan was involuntarily triggered in June 2015 when UMWA employees ceased performing work for the subsidiary. Refer to "Multiemployer and Joint Trustee Pension Plans" below for further information regarding the withdrawal.

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# Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

|                                | Pension   |    |      |    | Other Postretirement |      |  |  |
|--------------------------------|-----------|----|------|----|----------------------|------|--|--|
|                                | <br>2015  |    | 2014 |    | 2015                 | 2014 |  |  |
| Service cost                   | \$<br>4 : | \$ | 5    | \$ | 3 \$                 | 6    |  |  |
| Interest cost                  | 53        |    | 57   |    | 16                   | 28   |  |  |
| Expected return on plan assets | (77)      |    | (76) |    | (23)                 | (31) |  |  |
| Net amortization               | 42        |    | 29   |    | (4)                  | 2    |  |  |
| Net period benefit cost        | \$<br>22  | \$ | 15   | \$ | (8) \$               | 5    |  |  |

## Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

|  | Pension |       |    | Other Postretin | etirement    |      |
|--|---------|-------|----|-----------------|--------------|------|
|  |         | 2015  |    | 2014            | <br>2015     | 2014 |
| Plan assets at fair value, beginning of year | \$      | 1,146 | \$ | 1,171           | \$<br>482 \$ | 486  |
| Employer contributions                       |         | 4     |    | 10              | 1            | 1    |
| Participant contributions                    |         | _     |    | _               | 6            | 7    |
| Actual return on plan assets                 |         | _     |    | 53              | 1            | 25   |
| Settlement                                   |         | _     |    | _               | (150)        | _    |
| Benefits paid                                |         | (107) |    | (88)            | (35)         | (37) |
| Plan assets at fair value, end of year       | \$      | 1,043 | \$ | 1,146           | \$<br>305 \$ | 482  |

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|---|--------------------------------------|--------------------------------|-----------------------|--|--|--|--|--|
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| NOTES TO FINANCIAL STATEMENTS (Continued) |                                      |                                |                       |  |  |  |  |  |

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

|   | Pension |       |    | Pension |    |        |      |  |
|---|---------|-------|----|---------|----|--------|------|--|
|   |         | 2015  |    | 2014    |    | 2015   | 2014 |  |
| Benefit obligation, beginning of year       | \$      | 1,378 | \$ | 1,230   | \$ | 539 \$ | 598  |  |
| Service cost                                |         | 4     |    | 5       |    | 3      | 6    |  |
| Interest cost                               |         | 53    |    | 57      |    | 16     | 28   |  |
| Participant contributions                   |         | _     |    | _       |    | 6      | 7    |  |
| Actuarial (gain) loss                       |         | (39)  |    | 174     |    | (17)   | (63) |  |
| Settlement                                  |         | _     |    | _       |    | (150)  | _    |  |
| Benefits paid                               |         | (107) |    | (88)    |    | (35)   | (37) |  |
| Benefit obligation, end of year             | \$      | 1,289 | \$ | 1,378   | \$ | 362 \$ | 539  |  |
| Accumulated benefit obligation, end of year | \$      | 1,289 | \$ | 1,378   | -  |        |      |  |

The actuarial gain associated with the other postretirement benefit obligation during the year ended December 31, 2014 includes a gain that reduced the benefit obligation associated with the UMWA plan participants to \$150 million. Refer to "Utah Mine Disposition and Labor Agreement" above.

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

|  | Pension |       |    | Other Postretirement |    |      |    |      |
|--|---------|-------|----|----------------------|----|------|----|------|
|  |         | 2015  |    | 2014                 |    | 2015 |    | 2014 |
| Plan assets at fair value, end of year               | \$      | 1,043 | \$ | 1,146                | \$ | 305  | \$ | 482  |
| Less - Benefit obligation, end of year               |         | 1,289 |    | 1,378                |    | 362  |    | 539  |
| Funded status  | \$      | (246) | \$ | (232)                | \$ | (57) | \$ | (57) |
| Amounts recognized on the Comparative Balance Sheet: |         |       |    |                      |    |      |    |      |
| Miscellaneous current and accrued liabilities        | \$      | (4)   | \$ | (4)                  | \$ | _    | \$ | _    |
| Accumulated provision for pension and benefits       |         | (242) |    | (228)                |    | (57) |    | (57) |
| Amounts recognized                                   | \$      | (246) | \$ | (232)                | \$ | (57) | \$ | (57) |
|  |         |       | _  |                      |    |      |    |      |

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$52 million and \$51 million as of December 31, 2015 and 2014, respectively. These assets are not included in the plan assets in the above table, but are reflected in other investments on the Comparative Balance Sheet.

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# Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

|                      | Pension   |    |      | Other Postretirement |      |    |      |
|----------------------|-----------|----|------|----------------------|------|----|------|
|                      | 2015      |    | 2014 |                      | 2015 |    | 2014 |
| Net loss             | \$<br>508 | \$ | 520  | \$                   | 36   | \$ | 41   |
| Prior service credit | (13)      |    | (21) |                      | (19) |    | (26) |
| Regulatory deferrals | (3)       |    | (3)  |                      | 9    |    | 2    |
| Total                | \$<br>492 | \$ | 496  | \$                   | 26   | \$ | 17   |

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2015 and 2014 is as follows (in millions):

|   | Regulatory |       | Compre | hensive |    |      |
|---|------------|-------|--------|---------|----|------|
|   |            | Asset | Lo     | SS      | T  | otal |
| Pension                                 |            | _     |        |         |    |      |
| Balance, December 31, 2013              | \$         | 313   | \$     | 15      | \$ | 328  |
| Net loss arising during the year        |            | 189   |        | 8       |    | 197  |
| Net amortization                        |            | (28)  |        | (1)     |    | (29) |
| Total                                   |            | 161   |        | 7       |    | 168  |
| Balance, December 31, 2014              |            | 474   |        | 22      |    | 496  |
| Net loss (gain) arising during the year |            | 40    |        | (2)     |    | 38   |
| Net amortization                        |            | (41)  |        | (1)     |    | (42) |
| Total                                   |            | (1)   |        | (3)     |    | (4)  |
| Balance, December 31, 2015              | \$         | 473   | \$     | 19      | \$ | 492  |

|                                  | Reg | gulatory |
|----------------------------------|-----|----------|
|                                  |     | Asset    |
| Other Postretirement             |     |          |
| Balance, December 31, 2013       | \$  | 77       |
| Net gain arising during the year |     | (58)     |
| Net amortization                 |     | (2)      |
| Total                            |     | (60)     |
| Balance, December 31, 2014       |     | 17       |
| Net loss arising during the year |     | 5        |
| Net amortization                 |     | 4        |
| Total                            |     | 9        |
| Balance, December 31, 2015       | \$  | 26       |
|                                  |     |          |

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The net loss, prior service credit and regulatory deferrals that will be amortized in 2016 into net periodic benefit cost are estimated to be as follows (in millions):

|                      | Net      |    | ior Service | Regulatory |    |       |  |
|----------------------|----------|----|-------------|------------|----|-------|--|
|                      | <br>Loss |    | Credit      | Deferrals  |    | Total |  |
| Pension              | \$<br>42 | \$ | (8) 5       | \$ (1)     | \$ | 33    |  |
| Other postretirement | <br>1    |    | (7)         | 1          |    | (5)   |  |
| Total                | \$<br>43 | \$ | (15)        | \$ —       | \$ | 28    |  |

### Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

|  | Pensio | Pension |       | etirement |
|--|--------|---------|-------|-----------|
|  | 2015   | 2014    | 2015  | 2014      |
| Benefit obligations as of December 31:                     |        |         |       |           |
| Discount rate  | 4.40%  | 4.00%   | 4.35% | 3.90%     |
| Rate of compensation increase                              | 2.75   | 2.75    | N/A   | N/A       |
| Net periodic benefit cost for the years ended December 31: |        |         |       |           |
| Discount rate  | 4.00%  | 4.80%   | 3.99% | 4.90%     |
| Expected return on plan assets                             | 7.50   | 7.50    | 7.08  | 7.50      |
| Rate of compensation increase                              | 2.75   | 3.00    | N/A   | N/A       |

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets. As discussed above in "Utah Mine Disposition and Labor Agreement," PacifiCorp remeasured the other postretirement plan assets and benefit obligation as of May 31, 2015. The other postretirement assumptions for the year ended December 31, 2015 presented above reflect a weighted average calculation that considered the assumptions used in the periods preceding and subsequent to the remeasurement.

As a result of the labor settlement discussed above in "Utah Mine Disposition and Labor Agreement," the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends. The assumed healthcare cost trend rates used to determine the benefit obligation as of December 31, 2014 were as follows:

| Healthcare cost trend rate assumed for next year               | 8.00 % |
|--|--------|
| Rate that the cost trend rate gradually declines to            | 5.00 % |
| Year that the rate reaches the rate it is assumed to remain at | 2025   |

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## Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2016. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding policy for its other postretirement benefit plan is to generally contribute an amount equal to the net periodic benefit cost, subject to tax deductibility limitations and other considerations.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2016 through 2020 and for the five years thereafter are summarized below (in millions):

|           | Projected Benefit Payments |     |                      |
|-----------|----------------------------|-----|----------------------|
|           | Pension                    |     | Other Postretirement |
| 2016      | \$                         | 108 | \$ 28                |
| 2017      | Ψ                          | 110 | 28                   |
| 2018      |                            | 108 | 28                   |
| 2019      |                            | 109 | 27                   |
| 2020      |                            | 107 | 30                   |
| 2021-2025 |                            | 448 | 122                  |

### Plan Assets

## Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2015:

|                                  | Pension <sup>(1)</sup> | Other Postretirement(1) |
|----------------------------------|------------------------|-------------------------|
|                                  | %                      | %                       |
| Debt securities(2)               | 33 - 37                | 33 - 37                 |
| Equity securities <sup>(2)</sup> | 53 - 57                | 61 - 65                 |
| Limited partnership interests    | 8 - 12                 | 1 - 3                   |
| Other                            | 0 - 1                  | 0 - 1                   |

- (1) PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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| PacifiCorp         | (2) _ A Resubmission                      | 11             | 2015/Q4               |  |  |  |  |
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## Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

|   | Input Levels for Fair Value Measurements |           |            |       | ents  |       |  |
|---|--|-----------|------------|-------|-------|-------|--|
|   | Lo                                       | evel 1(1) | Level 2(1) | Level | 3(1)  | Total |  |
| As of December 31, 2015                       |  |           |            |       |       |       |  |
| Cash equivalents                              | \$                                       | _         | \$ 10      | \$    | _ \$  | 10    |  |
| Debt securities:                              |  |           |            |       |       |       |  |
| United States government obligations          |  | 19        |            |       | _     | 19    |  |
| Corporate obligations                         |  | _         | 42         |       | _     | 42    |  |
| Municipal obligations                         |  | _         | 5          |       | _     | 5     |  |
| Agency, asset and mortgage-backed obligations |  | _         | 43         |       | _     | 43    |  |
| Equity securities:                            |  |           |            |       |       |       |  |
| United States companies                       |  | 408       | _          |       | _     | 408   |  |
| International companies                       |  | 17        | _          |       | _     | 17    |  |
| Investment funds(2)                           |  | 83        | 351        |       | _     | 434   |  |
| Limited partnership interests(3)              |  | _         | _          |       | 65    | 65    |  |
| Total   | \$                                       | 527       | \$ 451     | \$    | 65 \$ | 1,043 |  |
| As of December 31, 2014                       |  |           |            |       |       |       |  |
| Cash equivalents                              | \$                                       | _         | \$ 8       | \$    | — \$  | 8     |  |
| Debt securities:                              |  |           |            |       |       |       |  |
| United States government obligations          |  | 15        | _          |       | _     | 15    |  |
| Corporate obligations                         |  | _         | 53         |       | _     | 53    |  |
| Municipal obligations                         |  | _         | 8          |       | _     | 8     |  |
| Agency, asset and mortgage-backed obligations |  | _         | 48         |       | _     | 48    |  |
| Equity securities:                            |  |           |            |       |       |       |  |
| United States companies                       |  | 488       | _          |       | _     | 488   |  |
| International companies                       |  | 16        |            |       | _     | 16    |  |
| Investment funds(2)                           |  | 217       | 223        |       | _     | 440   |  |
| Limited partnership interests(3)              |  | _         |            |       | 70    | 70    |  |
| Total   | \$                                       | 736       | \$ 340     | \$    | 70 \$ | 1,146 |  |

<sup>(1)</sup> Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

<sup>(2)</sup> Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 53% and 47%, respectively, for 2015 and 50% and 50%, respectively, for 2014, and are invested in United States and international securities of approximately 40% and 60%, respectively, for 2015 and 43% and 57%, respectively, for 2014.

<sup>(3)</sup> Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

|   | input Levels for Fair value Measurements |          |     |          |            |                              |     |
|---|--|----------|-----|----------|------------|------------------------------|-----|
|   | Le                                       | vel 1(1) | Lev | vel 2(1) | Level 3(1) | Level 3 <sup>(1)</sup> Total |     |
| As of December 31, 2015                       |  |          |     |          |            |                              |     |
| Cash and cash equivalents                     | \$                                       | 4        | \$  | 1        | \$ —       | \$                           | 5   |
| Debt securities:                              |  |          |     |          |            |                              |     |
| United States government obligations          |  | 9        |     | _        | _          |                              | 9   |
| Corporate obligations                         |  | _        |     | 15       | _          |                              | 15  |
| Municipal obligations                         |  | _        |     | 1        | _          |                              | 1   |
| Agency, asset and mortgage-backed obligations |  | _        |     | 14       | _          |                              | 14  |
| Equity securities:                            |  |          |     |          |            |                              |     |
| United States companies                       |  | 95       |     | _        | _          |                              | 95  |
| International companies                       |  | 4        |     |          | _          |                              | 4   |
| Investment funds(2)                           |  | 32       |     | 126      | _          |                              | 158 |
| Limited partnership interests(3)              |  | _        |     | _        | 4          |                              | 4   |
| Total   | \$                                       | 144      | \$  | 157      | \$ 4       | \$                           | 305 |
| <b>As of December 31, 2014</b>                |  |          |     |          |            |                              |     |
| Cash and cash equivalents <sup>(4)</sup>      | \$                                       | 139      | \$  | _        | \$         | \$                           | 139 |
| Debt securities:                              |  |          |     |          |            |                              |     |
| United States government obligations          |  | 8        |     | _        | _          |                              | 8   |
| Corporate obligations                         |  | _        |     | 18       | _          |                              | 18  |
| Municipal obligations                         |  | _        |     | 2        | _          |                              | 2   |
| Agency, asset and mortgage-backed obligations |  | _        |     | 16       | _          |                              | 16  |
| Equity securities:                            |  |          |     |          |            |                              |     |
| United States companies                       |  | 112      |     |          | _          |                              | 112 |
| International companies                       |  | 4        |     |          | _          |                              | 4   |
| Investment funds(2)                           |  | 84       |     | 94       | _          |                              | 178 |
| Limited partnership interests(3)              |  | _        |     | _        | 5          |                              | 5   |
| Total   | \$                                       | 347      | \$  | 130      | \$ 5       | \$                           | 482 |

<sup>(1)</sup> Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

<sup>(2)</sup> Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 61% and 39%, respectively, for 2015 and 63% and 37%, respectively, for 2014, and are invested in United States and international securities of approximately 67% and 33%, respectively, for 2015 and 64% and 36%, respectively, for 2014.

<sup>(3)</sup> Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

<sup>(4)</sup> In December 2014, PacifiCorp began to migrate funds to cash and cash equivalents in anticipation of the \$150 million to be transferred to a fund managed by the UMWA in May 2015 as a result of the other postretirement settlement. Remaining investments were rebalanced to align to target investment allocations.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models or unquoted net asset values based on observable market inputs. For level 3 investments, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. Most investments in limited partnership interests are valued at estimated fair value based on the pension and other postretirement benefit plans' proportionate shares of the partnerships' fair value as recorded in the partnerships' most recently available financial statements adjusted for recent activity and estimated returns. The fair values recorded in the partnerships' financial statements are generally determined based on closing public market prices for publicly traded securities and as determined by the general partners for other investments based on factors including estimated future cash flows, purchase multiples paid in other comparable third-party transactions, comparable public company trading multiples and other information. One of the limited partnerships is valued at the unit price calculated by the general partner primarily based on independent appraised values of the underlying property holdings.

The following table reconciles the beginning and ending balances of PacifiCorp's plan assets measured at fair value using significant Level 3 inputs for the years ended December 31 (in millions):

|  | Limited Partnership Interests |       |           | ests         |
|--|-------------------------------|-------|-----------|--------------|
|  | Per                           | nsion | Other Pos | stretirement |
| Balance, December 31, 2013                                   | \$                            | 86    | \$        | 6            |
| Actual return on plan assets still held at December 31, 2014 |                               | (1)   |           | _            |
| Purchases, sales, distributions and settlements              |                               | (15)  |           | (1)          |
| Balance, December 31, 2014                                   |                               | 70    |           | 5            |
| Actual return on plan assets still held at December 31, 2015 |                               | 5     |           | _            |
| Purchases, sales, distributions and settlements              |                               | (10)  |           | (1)          |
| Balance, December 31, 2015                                   | \$                            | 65    | \$        | 4            |

## **Multiemployer and Joint Trustee Pension Plans**

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. The estimated withdrawal obligation was recorded in December 2014 when withdrawal was considered probable, and a regulatory asset was established for the portion of the obligation considered probable of recovery. The estimate of the withdrawal obligation provided by the UMWA 1974 Pension Plan is \$97 million for a withdrawal occurring by July 1, 2015. Energy West Mining Company may elect to make a lump sum payment or annual installment payments to settle the withdrawal obligation.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that withdraw during the three years prior to a mass withdrawal.

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|-----------------------------|-------------|--|

| Name of Respondent                        | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |  |  |  |
|---|-----------------------------------|--------------------------------|-----------------------|--|--|--|
| PacifiCorp                                | (2) _ A Resubmission              | (IVIO, Da, 11)<br>//           | 2015/Q4               |  |  |  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |                                   |                                |                       |  |  |  |

The following table presents PacifiCorp's and Energy West Mining Company's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

|              |                            | status percenta | as or plan funded<br>age for plan years<br>ing July 1, |                     |                      | <br>Contributions <sup>(1)</sup> |    |      |   |
|--------------|----------------------------|-----------------|--|---------------------|----------------------|----------------------------------|----|------|---|
|              | Employer<br>Identification |                 |  | Funding improvement | Surcharge<br>imposed |                                  |    |      | Year contributions to plan exceeded more than 5% of |
| Plan name    | Number                     | 2015            | 2014   | plan                | under PPA            | 2015                             |    | 2014 | total contributions $(2)$                           |
| UMWA         | 52-1050282                 | Critical and    | Critical   | Implemented         | Yes                  | \$<br>1                          | \$ | 2    | None  |
| Pension Plan |                            | Declining       |  |                     |                      |                                  |    |      |   |
| Local 57     |                            |                 |  |                     |                      |                                  |    |      |   |
| Trust Fund   | 87-0640888                 | At least 80%    | At least 80%   | None                | None                 | \$<br>8                          | \$ | 9    | 2014, 2013  |

- (1) PacifiCorp's and Energy West Mining Company's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements and the number of mining hours worked for the UMWA 1974 Pension Plan, respectively, subject to ERISA minimum funding requirements. As a result of the plan's critical status, Energy West Mining Company was required to begin paying a surcharge for hours worked on and after December 1, 2014.
- (2) For the UMWA 1974 Pension Plan, information is for plan year beginning July 1, 2013. Information for the plan years beginning July 1, 2015 and 2014 is not yet available. For the Local 57 Trust Fund, information is for plan years beginning July 1, 2014 and 2013. Information for the plan year beginning July 1, 2015 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in January 2020.

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### **Defined Contribution Plan**

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$35 million and \$34 million for the years ended December 31, 2015 and 2014, respectively.

## (10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$894 million and \$873 million as of December 31, 2015 and 2014, respectively.

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| PacifiCorp                                | (2) A Resubmission                   | //                             | 2015/Q4               |  |  |  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |                                      |                                |                       |  |  |  |

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

|                           | <br>2015     | 2014 |
|---------------------------|--------------|------|
| Beginning balance         | \$<br>135 \$ | 138  |
| Change in estimated costs | 62           | (3)  |
| Additions                 | 30           | _    |
| Retirements               | (10)         | (6)  |
| Accretion                 | 7            | 6    |
| Ending balance            | \$<br>224 \$ | 135  |

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In December 2014, the United States Environmental Protection Agency released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. The final rule substantially impacted existing AROs reflected in the December 31, 2015 change in estimated costs above and also resulted in the recognition of additional AROs.

## (11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

| Name of Respondent                        | •  | · ·                | Year/Period of Report |  |  |  |
|---|--|--------------------|-----------------------|--|--|--|
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                    |                       |  |  |  |

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

|   | Current<br>Assets | Long-term<br>Assets | Current<br>Liabilities | Long-term<br>Liabilities | Total   |
|---|-------------------|---------------------|------------------------|--------------------------|---------|
| As of December 31, 2015                 |                   |                     |                        |                          |         |
| Not designated as hedging contracts(1): |                   |                     |                        |                          |         |
| Commodity assets                        | \$ 10             | \$ —                | \$ 2                   | \$                       | \$ 12   |
| Commodity liabilities                   | (1)               |                     | (58)                   | (89)                     | (148)   |
| Total                                   | 9                 |                     | (56)                   | (89)                     | (136)   |
| Total derivatives                       | 9                 | _                   | (56)                   | (89)                     | (136)   |
| Cash collateral receivable              |                   |                     | 18                     | 57                       | 75      |
| Total derivatives - net basis           | \$ 9              | <u> </u>            | \$ (38)                | \$ (32)                  | \$ (61) |
| <u>As of December 31, 2014</u>          |                   |                     |                        |                          |         |
| Not designated as hedging contracts(1): |                   |                     |                        |                          |         |
| Commodity assets                        | \$ 28             | \$ —                | \$ 1                   | \$ —                     | \$ 29   |
| Commodity liabilities                   | (10)              |                     | (55)                   | (49)                     | (114)   |
| Total                                   | 18                | · ——                | (54)                   | (49)                     | (85)    |
| Total derivatives                       | 18                | _                   | (54)                   | (49)                     | (85)    |
| Cash collateral receivable              |                   |                     | 14                     | 14                       | 28      |
| Total derivatives - net basis           | \$ 18             | \$                  | \$ (40)                | \$ (35)                  | \$ (57) |

<sup>(1)</sup> PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2015 and 2014, a regulatory asset of \$133 million and \$85 million, respectively, was recorded related to the net derivative liability of \$136 million and \$85 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

|   | 2015 |      | <br>2014 |  |
|---|------|------|----------|--|
| Beginning balance                                     | \$   | 85   | \$<br>55 |  |
| Changes in fair value recognized in regulatory assets |      | 82   | 45       |  |
| Net gains (losses) reclassified to operating revenue  |      | 40   | (4)      |  |
| Net losses reclassified to energy costs               |      | (74) | (11)     |  |
| Ending balance  | \$   | 133  | \$<br>85 |  |

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| NOTES TO FINANCIAL STATEMENTS (Continued) |                      |                |                       |  |  |  |

## Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

|                               | Unit of        |      |      |
|-------------------------------|----------------|------|------|
|                               | Measure        | 2015 | 2014 |
| Electricity purchases (sales) | Megawatt hours | 1    | (1)  |
| Natural gas purchases         | Decatherms     | 111  | 113  |
| Fuel oil purchases            | Gallons        | 11   | 3    |

#### Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2015, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$142 million and \$113 million as of December 31, 2015 and 2014, respectively, for which PacifiCorp had posted collateral of \$75 million and \$28 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2015 and 2014, PacifiCorp would have been required to post \$64 million and \$75 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of December 31, 2015 and December 31, 2014, PacifiCorp would have been required to post \$261 million and \$233 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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## (12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

|                                     | <br>Input Levels | for | Fair Value M | <b>Iea</b> | surements | _  |          |            |  |
|-------------------------------------|------------------|-----|--------------|------------|-----------|----|----------|------------|--|
|                                     | Level 1          |     | Level 2      | Level 3    |           |    | Other(1) | <br>Total  |  |
| <b>As of December 31, 2015</b>      |                  |     |              |            |           |    |          | <br>       |  |
| Assets:                             |                  |     |              |            |           |    |          |            |  |
| Commodity derivatives               | \$<br>_          | \$  | 9            | \$         | 3         | \$ | (3)      | \$<br>9    |  |
| Money market mutual funds(2)        | 13               |     | _            |            | _         |    | _        | 13         |  |
| Investment funds                    | 15               |     | _            |            | _         |    | _        | 15         |  |
|                                     | \$<br>28         | \$  | 9            | \$         | 3         | \$ | (3)      | \$<br>37   |  |
| Liabilities - Commodity derivatives | \$<br>_          | \$  | (148)        | \$         | _         | \$ | 78       | \$<br>(70) |  |
| <b>As of December 31, 2014</b>      |                  |     |              |            |           |    |          |            |  |
| Assets:                             |                  |     |              |            |           |    |          |            |  |
| Commodity derivatives               | \$<br>           | \$  | 25           | \$         | 4         | \$ | (11)     | \$<br>18   |  |
| Money market mutual funds(2)        | 23               |     | _            |            | _         |    | _        | 23         |  |
|                                     | \$<br>23         | \$  | 25           | \$         | 4         | \$ | (11)     | \$<br>41   |  |
| Liabilities - Commodity derivatives | \$<br>           | \$  | (114)        | \$         |           | \$ | 39       | \$<br>(75) |  |
|                                     |                  |     |              |            | •         |    |          |            |  |

<sup>(1)</sup> Represents netting under master netting arrangements and a net cash collateral receivable of \$75 million and \$28 million as of December 31, 2015 and 2014, respectively.

<sup>(2)</sup> Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. Money market mutual funds are accounted for as available-for-sale securities and the fair value approximates cost.

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|                    | (1) <u>X</u> An Original                 | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission                     | / /            | 2015/Q4               |
| 1                  | NOTES TO FINANCIAL STATEMENTS (Continued | )              |                       |

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

| 20                | 15 |               |    | 2014              |    |               |  |  |  |  |  |
|-------------------|----|---------------|----|-------------------|----|---------------|--|--|--|--|--|
| Carrying<br>Value |    | Fair<br>Value | _  | Carrying<br>Value |    | Fair<br>Value |  |  |  |  |  |
| \$<br>7,147       | \$ | 8,210         | \$ | 7,019             | \$ | 8,358         |  |  |  |  |  |

Long-term debt

## (13) Commitments and Contingencies

## Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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| NOTES TO FINAN     | ICIAL STATEMENTS (Continued) | )              |                       |

USA Power

In October 2005, prior to BHE's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In a May 2010 ruling on the Plaintiff's petition for reconsideration, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration. In May 2012, a jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. After considering various motions filed by the parties to expand or limit damages, interest and attorney's fees, in May 2013, the court entered a final judgment against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. PacifiCorp strongly disagrees with the jury's verdict and is vigorously pursuing all appellate measures. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. Briefing before the Utah Supreme Court is complete and oral arguments were heard in September 2015. As of December 31, 2015, PacifiCorp had accrued \$122 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process.

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and expected insurance recovery. PacifiCorp believes it is reasonably possible it may incur additional loss beyond the amount accrued, but does not believe the potential additional loss will have a material impact on its financial results.

## Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would have begun no earlier than 2020.

Under the KHSA, PacifiCorp and its customers were protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA was required to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. As of December 31, 2015, no federal legislation had been enacted and several parties to the KHSA initiated a dispute resolution process.

| Name of Respondent | This Report is:<br>(1) X An Original      | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--------------------|---|--------------------------------|-----------------------|
| PacifiCorp         | (2) _ A Resubmission                      | (WO, Da, 11)<br>/ /            | 2015/Q4               |
|                    | NOTES TO FINANCIAL STATEMENTS (Continued) |                                |                       |

In February 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce) executed an agreement in principle committing to explore potential amendment of the KHSA to facilitate removal of the Klamath dams through a FERC process without the need for federal legislation. Since that time, PacifiCorp, the states of California and Oregon, and the United States Department of Interior and Commerce negotiated an amendment to the KHSA that was signed on April 6, 2016. Under the amended KSHA, PacifiCorp will file an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities to a newly formed private entity, the Klamath River Renewal Corporation ("KRRC"). The KRRC will file an application to surrender the license and decommission the facilities with the FERC.

The amended KHSA provides PacifiCorp with liability protections comparable to the KHSA. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. Additional funding of up to \$250 million for facilities removal costs is to be provided by the state of California. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs will be drawn. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp in order for facilities removal to proceed.

If certain conditions in the amended KSHA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

### Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$252 million over the next 10 years related to these licenses.

### Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2015 are as follows (in millions):

|                                   | <br>2016    |    | 2017  | 2018      | 2019      | 2020      | 2021 and<br>Thereafter | <br>Total   |
|-----------------------------------|-------------|----|-------|-----------|-----------|-----------|------------------------|-------------|
| Contract type:                    |             |    |       |           |           |           |                        |             |
| Purchased electricity contracts - |             |    |       |           |           |           |                        |             |
| commercially operable             | \$<br>168   | \$ | 71    | \$<br>70  | \$<br>67  | \$<br>68  | \$<br>401              | \$<br>845   |
| Purchased electricity contracts - |             |    |       |           |           |           |                        |             |
| non-commercially operable         | 16          |    | 102   | 104       | 104       | 104       | 1,687                  | 2,117       |
| Fuel contracts                    | 862         |    | 689   | 558       | 542       | 496       | 1,720                  | 4,867       |
| Construction commitments          | 144         |    | 12    | 10        | 2         | 2         | 5                      | 175         |
| Transmission                      | 105         |    | 97    | 91        | 76        | 55        | 508                    | 932         |
| Operating leases and easements    | 5           |    | 4     | 4         | 4         | 4         | 42                     | 63          |
| Maintenance, service and          |             |    |       |           |           |           |                        |             |
| other contracts                   | <br>36      | _  | 30    | 19        | 24        | 11        | 74                     | 194         |
| Total commitments                 | \$<br>1,336 | \$ | 1,005 | \$<br>856 | \$<br>819 | \$<br>740 | \$<br>4,437            | \$<br>9,193 |

| Name of Respondent | This Report is:<br>(1) X An Original      | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--------------------|---|--------------------------------|-----------------------|
| PacifiCorp         | (2) _ A Resubmission                      | (WO, Da, 11)<br>/ /            | 2015/Q4               |
|                    | NOTES TO FINANCIAL STATEMENTS (Continued) |                                |                       |

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition for 2015 and \$15 million for 2014.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operation expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2015 and 2014 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with investments in emissions control equipment and certain transmission and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2092. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$15 million for the year ended December 31, 2015 and \$16 million for the year ended December 31, 2014.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

| Name of Respondent | This Report is:                           | Date of Report | Year/Period of Report |
|--------------------|---|----------------|-----------------------|
| ·                  | (1) <u>X</u> An Original                  | (Mo, Da, Yr)   | ·                     |
| PacifiCorp         | (2) _ A Resubmission                      | 11             | 2015/Q4               |
|                    | NOTES TO FINANCIAL STATEMENTS (Continued) |                |                       |

## (14) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

## (15) Common Shareholder's Equity

In February 2016, PacifiCorp declared a dividend of \$100 million which was paid to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company ("PPW Holdings") in March 2016.

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2015, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by BHE as common equity. As of December 31, 2015, PacifiCorp's actual common equity percentage, as calculated under this measure, was 52%, and PacifiCorp would have been permitted to dividend \$2.0 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2015, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

## (16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

|   | <br>2015  | 2  | 2014 |
|---|-----------|----|------|
| Interest paid, net of amounts capitalized                               | \$<br>342 | \$ | 340  |
| Income taxes paid, net(1)   | \$<br>32  | \$ | 154  |
| Supplemental disclosure of non-cash investing and financing activities: |           |    |      |
| Accounts payable related to utility plant additions                     | \$<br>147 | \$ | 140  |
| Accounts receivable related to utility plant sales                      | \$<br>10  | \$ |      |

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from or paid to BHE.

|                | e of Respondent   | This (1) | Report Is:   X An Original                              |  | Date<br>(Mo, | Pate of Report Year/Period of Report Mo, Da, Yr) End of 2015/Q4 |   |   |                |  |  |
|----------------|---|----------|---|--|--------------|---|---|---|----------------|--|--|
| Pacif          | iCorp   | (2)      | A Resubmi   | ssion  | / /          |   |   |   |                |  |  |
|                | STATEMENTS OF ACCUMULAT   |          |   |  |              |   |   |   |                |  |  |
| 2. Re<br>3. Fo | Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis. |          |   |  |              |   |   |   |                |  |  |
| Line<br>No.    | Item (a)  | Losses   | zed Gains and<br>on Available-<br>ale Securities<br>(b) | Minimum Pen<br>Liability adjust<br>(net amoun<br>(c) | ment         | Foreign Curr<br>Hedges<br>(d)                                   | - |   | Other ustments |  |  |
| 1              | Balance of Account 219 at Beginning of Preceding Year   |          |   |  |              |   |   | ( | 9,091,505)     |  |  |
| 2              | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income  |          |   |  |              |   |   |   | 346,579        |  |  |
| 3              | Preceding Quarter/Year to Date Changes in Fair Value  |          |   |  |              |   |   | ( | 4,920,754)     |  |  |
|                | Total (lines 2 and 3)   |          |   |  |              |   |   | ( | 4,574,175)     |  |  |
| 5              | Balance of Account 219 at End of Preceding Quarter/Year   |          |   |  |              |   |   | ( | 13,665,680)    |  |  |
| 6              | Balance of Account 219 at Beginning of<br>Current Year  |          |   |  |              |   |   | ( | 13,665,680)    |  |  |
| 7              | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income  |          |   |  |              |   |   |   | 549,221        |  |  |
| 8              | Current Quarter/Year to Date Changes in Fair Value  |          |   |  |              |   |   |   | 1,101,821      |  |  |
| 9              | Total (lines 7 and 8)   |          |   |  |              |   |   |   | 1,651,042      |  |  |
| 10             | Balance of Account 219 at End of Current Quarter/Year   |          |   |  |              |   |   | ( | 12,014,638)    |  |  |
|                |   |          |   |  |              |   |   |   |                |  |  |

| Name of Respondent PacifiCorp |  | (2) A Resubr                           |   |   | ar/Period of Report d of 2015/Q4 |  |
|-------------------------------|--|--|---|---|----------------------------------|--|
|                               | STATEMENTS OF A                                  | CCUMULATED COMPREHENSIVE               | EINCOME, COMPREHENSI                                      | IVE INCOME, AND HEDG                                      | ING ACTIVITIES                   |  |
|                               |  |  |   |   |                                  |  |
| Line<br>No.                   | Other Cash Flow<br>Hedges<br>Interest Rate Swaps | Other Cash Flow<br>Hedges<br>[Specify] | Totals for each category of items recorded in Account 219 | Net Income (Carried<br>Forward from<br>Page 117, Line 78) | Total<br>Comprehensive<br>Income |  |
| 1                             |  | (g)                                    | (h)<br>( 9,091,505)                                       | (i)   | (j)                              |  |
| 3 4                           |  |  | 346,579<br>( 4,920,754)<br>( 4,574,175)                   | 697,859,628   | 693,285,453                      |  |
| 5<br>6<br>7                   |  |  | ( 13,665,680)<br>( 13,665,680)<br>549,221                 |   | , ,                              |  |
| 8                             |  |  | 1,101,821<br>1,651,042                                    | 695,335,538   | 696,986,580                      |  |
| 10                            |  |  | ( 12,014,638)   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |
|                               |  |  |   |   |                                  |  |

| Name of Respondent |   | This Report Is:                      | Date of Report                   | Year/Period of Report         |
|--------------------|---|--------------------------------------|----------------------------------|-------------------------------|
| PacifiCorp         |   | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)                     | End of                        |
|                    | SUMMAF  | RY OF UTILITY PLANT AND ACCUM        | MULATED PROVISIONS               |                               |
|                    | FOR   | DEPRECIATION. AMORTIZATION           | AND DEPLETION                    |                               |
|                    | t in Column (c) the amount for electric function, in                        | column (d) the amount for gas funct  | ion, in column (e), (f), and (g) | report other (specify) and in |
| colum              | n (h) common function.  |                                      |                                  |                               |
|                    |   |                                      |                                  |                               |
| Lina               | Classification  |                                      | Total Company for the            | Electric                      |
| Line<br>No.        |   |                                      | Current Year/Quarter Ended       | (c)                           |
|                    | (a)   |                                      | (b)                              | (*)                           |
| 1                  | Utility Plant   |                                      |                                  |                               |
|                    |   |                                      | 00 000 544 444                   | 20 220 544 440                |
|                    | ,   |                                      | 26,338,511,410                   |                               |
|                    | Property Under Capital Leases   |                                      | 32,269,869                       |                               |
|                    | Plant Purchased or Sold   |                                      | 2,021,783                        |                               |
| 6                  | Completed Construction not Classified                                       |                                      | 178,083,50                       | 8 178,083,508                 |
|                    | Experimental Plant Unclassified   |                                      | 26 550 896 56                    | 26 550 996 565                |
|                    | Total (3 thru 7) Leased to Others   |                                      | 26,550,886,569                   | 5 26,550,886,565              |
|                    | Held for Future Use   |                                      | 23,319,21                        | 7 22 240 247                  |
|                    | Construction Work in Progress   |                                      | 628,213,113                      |                               |
|                    | Acquisition Adjustments   |                                      | 154,931,75                       |                               |
|                    | Total Utility Plant (8 thru 12)   |                                      | 27,357,350,64                    |                               |
|                    |   |                                      | 9,237,522,53                     |                               |
|                    | Net Utility Plant (13 less 14)  |                                      | 18,119,828,11                    |                               |
|                    | Detail of Accum Prov for Depr, Amort & Depl                                 |                                      | 10,119,020,11                    | 10,119,020,117                |
|                    | In Service:   |                                      |                                  | T                             |
|                    | Depreciation  |                                      | 8,565,801,800                    | 8,565,801,806                 |
|                    | Amort & Depl of Producing Nat Gas Land/Land R                               | light                                | 0,303,001,000                    | 0,303,001,000                 |
|                    |   | <u> </u>                             |                                  |                               |
|                    | Amort of Underground Storage Land/Land Rights  Amort of Other Utility Plant |                                      | 559,800,280                      | 559,800,280                   |
|                    | Total In Service (18 thru 21)   |                                      | 9,125,602,080                    |                               |
|                    | Leased to Others  |                                      | 9,123,002,000                    | 9,123,002,000                 |
|                    |   |                                      |                                  |                               |
|                    | 4 Depreciation  |                                      |                                  |                               |
|                    | 5 Amortization and Depletion 6 Total Lagged to Others (24.8.35)             |                                      |                                  |                               |
|                    | 6 Total Leased to Others (24 & 25) 7 Held for Future Use                    |                                      |                                  |                               |
|                    | Depreciation  |                                      |                                  |                               |
|                    | Amortization  |                                      |                                  |                               |
|                    |   |                                      |                                  |                               |
|                    | ` '   |                                      |                                  |                               |
|                    | Amort of Plant Acquisition Adj  |                                      | 111,920,440                      | 6 111,920,446                 |
|                    | Total Accum Prov (equals 14) (22,26,30,31,32)                               |                                      | 9,237,522,533                    |                               |
| 00                 | 7-5tal / (6-4tal 6-1-1) (22,26,66,61,62)                                    |                                      | 0,201,022,001                    | 0,201,022,002                 |
|                    |   |                                      |                                  |                               |
|                    |   |                                      |                                  |                               |
|                    |   |                                      |                                  |                               |
|                    |   |                                      |                                  |                               |
|                    |   |                                      |                                  |                               |
|                    |   |                                      |                                  | 4                             |

| Name of Respondent                           |                 | This Report Is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Rep | ort         |  |  |  |  |  |
|--|-----------------|--------------------------------------|--------------------------------|--------------------|-------------|--|--|--|--|--|
| PacifiCorp                                   |                 | (2) A Resubmission //                |                                | End of2015/Q4      |             |  |  |  |  |  |
|  |                 | OF UTILITY PLANT AND ACCUI           |                                |                    |             |  |  |  |  |  |
| FOR DEPRECIATION. AMORTIZATION AND DEPLETION |                 |                                      |                                |                    |             |  |  |  |  |  |
| Gas  | Other (Specify) | Other (Specify)                      | Other (Specify)                | Common             | Lina        |  |  |  |  |  |
|  |                 |                                      |                                |                    | Line<br>No. |  |  |  |  |  |
| (d)  | (e)             | (f)                                  | (g)                            | (h)                |             |  |  |  |  |  |
|  |                 |                                      |                                |                    | 1           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 2           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 3           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 4           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 5           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 6           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 7           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 8           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 9           |  |  |  |  |  |
|  |                 |                                      |                                |                    | 10          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 11          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 12          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 13          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 14          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 15          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 16          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 17          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 18          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 19          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 20          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 21          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 22          |  |  |  |  |  |
|  |                 | *                                    | <u> </u>                       |                    | 23          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 24          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 25          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 26          |  |  |  |  |  |
|  |                 | <del>'</del>                         | <u> </u>                       |                    | 27          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 28          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 29          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 30          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 31          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 32          |  |  |  |  |  |
|  |                 |                                      |                                |                    | 33          |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |
|  |                 |                                      |                                |                    |             |  |  |  |  |  |

| Name of Respondent  |   |         |      | oort Is:<br>]An Original   | Date of Report<br>(Mo, Da, Yr) |               | Year/Period of Report      |  |
|---|---|---------|------|----------------------------|--------------------------------|---------------|----------------------------|--|
| Pacif   | iCorp   | (2)     | E    | A Resubmission             | 11                             | -             | End of 2015/Q4             |  |
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) |   |         |      |                            |                                |               |                            |  |
| 2. In<br>103, I<br>3. Inc<br>4. For                       | Report below the original cost of electric plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. Include in column (or initial asset retirement costs capitalized, included by primary plant account, increases in column (or additions and eductions in column (e) adjustments. |         |      |                            |                                |               |                            |  |
|   | . Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.   |         |      |                            |                                |               |                            |  |
|   | assify Account 106 according to prescribed accour<br>umn (c) are entries for reversals of tentative distrib   |         |      |                            | •                              |               | • •                        |  |
| 1   | retirements which have not been classified to prim  |         |      |                            |                                |               | =                          |  |
|   | ments, on an estimated basis, with appropriate cor  | ntra en | try  | to the account for accumul |                                | nclude        |                            |  |
| Line<br>No.   | Account   |         |      |                            | Balance<br>Beginning of Year   |               | Additions                  |  |
|   | (a)   |         |      |                            | (b)                            | _             | (c)                        |  |
| 2   | 1. INTANGIBLE PLANT (301) Organization  |         |      |                            |                                |               |                            |  |
| 3   | (302) Franchises and Consents   |         |      |                            | 206,918                        | ,794          | 55,991                     |  |
| 4   | (303) Miscellaneous Intangible Plant  |         |      |                            | 673,276                        | ,331          | 24,205,162                 |  |
| 5   | TOTAL Intangible Plant (Enter Total of lines 2, 3,  | and 4)  |      |                            | 880,195                        | ,125          | 24,261,153                 |  |
|   | PRODUCTION PLANT     A. Steam Production Plant  |         |      |                            |                                |               |                            |  |
| 8   | (310) Land and Land Rights  |         |      |                            | 93,605                         | ,464          | 47,987                     |  |
| 9   | (311) Structures and Improvements   |         |      |                            | 1,016,964                      |               | 18,702,737                 |  |
| 10  | (312) Boiler Plant Equipment  |         |      |                            | 4,241,159                      | ,623          | 238,183,284                |  |
| 11  | (313) Engines and Engine-Driven Generators (314) Turbogenerator Units   |         |      |                            | 996,174                        | .043          | 17,716,957                 |  |
| 13  | (315) Accessory Electric Equipment  |         |      |                            | 491,994                        | -             | 2,559,657                  |  |
| 14  | (316) Misc. Power Plant Equipment   |         |      |                            | 31,176                         |               | 176,739                    |  |
| _   | (317) Asset Retirement Costs for Steam Production<br>TOTAL Steam Production Plant (Enter Total of lin   |         | ru   | 15)                        | 56,579<br>6,927,654            |               | 89,146,747<br>366,534,108  |  |
| -   | B. Nuclear Production Plant   | es o u  | IIu  | 15)                        | 0,927,034                      | ,312          | 300,334,100                |  |
| 18  | (320) Land and Land Rights  |         |      |                            |                                | $\Box$        |                            |  |
| 19  | (321) Structures and Improvements   |         |      |                            |                                | $\Box$        |                            |  |
| 20  | (322) Reactor Plant Equipment   |         |      |                            |                                | $\rightarrow$ |                            |  |
| 21  | (323) Turbogenerator Units (324) Accessory Electric Equipment   |         |      |                            |                                | $\rightarrow$ |                            |  |
| 23  | (325) Misc. Power Plant Equipment   |         |      |                            |                                |               |                            |  |
|   | (326) Asset Retirement Costs for Nuclear Product  |         |      |                            |                                | $\Box$        |                            |  |
|   | TOTAL Nuclear Production Plant (Enter Total of li<br>C. Hydraulic Production Plant  | nes 18  | th   | ru 24)                     |                                |               |                            |  |
| 27  | (330) Land and Land Rights  |         |      |                            | 31,316                         | 5,716         |                            |  |
| 28  | (331) Structures and Improvements   |         |      |                            | 246,835                        |               | 16,242,098                 |  |
| 29  | (332) Reservoirs, Dams, and Waterways   |         |      |                            | 481,948                        |               | 8,166,920                  |  |
| 30  | (333) Water Wheels, Turbines, and Generators  |         |      |                            | 126,979                        |               | 2,130,269                  |  |
| 31  | (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment  |         |      |                            | 77,521<br>2,375                |               | 4,853,291<br>8,928         |  |
| 33  | (336) Roads, Railroads, and Bridges   |         |      |                            | 20,500                         |               | 1,720,983                  |  |
| 34  | (337) Asset Retirement Costs for Hydraulic Produ  |         |      |                            |                                |               |                            |  |
|   | TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant  | lines 2 | 27 t | hru 34)                    | 987,478                        | ,128          | 33,122,489                 |  |
|   | (340) Land and Land Rights  |         |      |                            | 43,017                         | ',819         | 1,756,736                  |  |
| 38  | (341) Structures and Improvements   |         |      |                            | 226,915                        |               | 607,659                    |  |
| 39  | (342) Fuel Holders, Products, and Accessories   |         |      |                            | 15,869                         |               | 194,191                    |  |
| 40  | (343) Prime Movers<br>(344) Generators  |         |      |                            | 2,899,836<br>471,641           |               | 87,055,026<br>5,065,733    |  |
| 42  | (345) Accessory Electric Equipment  |         |      |                            | 325,607                        |               | 982,837                    |  |
| 43  | (346) Misc. Power Plant Equipment   |         |      |                            | 15,102                         |               | 819,853                    |  |
| 44  | (347) Asset Retirement Costs for Other Productio  |         |      |                            | 9,474                          |               | 4,502,488                  |  |
|   | TOTAL Other Prod. Plant (Enter Total of lines 37 TOTAL Prod. Plant (Enter Total of lines 16, 25, 35   |         |      |                            | 4,007,465<br>11,922,598        |               | 100,984,523<br>500,641,120 |  |
|   |   | , 3.70  | .01  |                            | 11,022,000                     | ,             | 333,311,120                |  |
|   |   |         |      |                            |                                |               |                            |  |
|   | C FORM NO. 1 (REV. 12-05)   |         |      | Page 204                   |                                |               |                            |  |

| Name of Respondent  |   | This Report   | ls:<br>Original                        | Date of F       | Report          | Year/Period o              |             |
|---|---|---------------|--|-----------------|-----------------|----------------------------|-------------|
| PacifiCorp  |   |               | Original<br>Resubmission               | (Mo, Da,        | 11)             | End of                     | 2015/Q4     |
|   |   | ` ′ 🖳         | CE (Account 101, 102, 10               | )3 and 106) (   | Continued)      |                            |             |
| distributions of these tentative class                                    | sifications in columns (                | c) and (d), i | ncluding the reversals of              | the prior years | s tentative acc |                            |             |
| amounts. Careful observance of the respondent's plant actually in service |   | nd the texts  | of Accounts 101 and 106                | will avoid ser  | ious omissions  | s of the reported a        | mount of    |
| 7. Show in column (f) reclassification                                    | •                                       | utility plant | accounts Include also in               | column (f) th   | e additions or  | reductions of prim         | ary account |
| classifications arising from distributi                                   |   |               |  |                 |                 |                            |             |
| provision for depreciation, acquisition                                   |   |               |  |                 |                 |                            |             |
| account classifications.  | , |               | (, , , , , , , , , , , , , , , , , , , |                 |                 | ,                          | , ,         |
| 8. For Account 399, state the natur                                       | re and use of plant incl                | luded in this | account and if substantia              | al in amount s  | ubmit a supple  | ementary statemer          | nt showing  |
| subaccount classification of such pl                                      |   |               |  |                 |                 |                            |             |
| 9. For each amount comprising the   |   |               |  |                 |                 |                            |             |
| and date of transaction. If proposed Retirements                          | d journal entries have<br>Adjustme      |               | ith the Commission as re<br>Transfer   |                 |                 | nce at                     |             |
|   | •                                       | 1115          |  | 5               | End o           | of Year                    | Line<br>No. |
| (d)   | (e)                                     |               | (f)                                    |                 | (!              | g)                         |             |
|   |   |               |  |                 |                 |                            | 1           |
|   |   |               |  |                 |                 | 200 074 705                | 3           |
| 27,427,563  |   |               |  | -296,242        |                 | 206,974,785<br>669,757,688 | 4           |
| 27,427,563  |   |               |  | -296,242        |                 | 876,732,473                | 5           |
| 21,421,303  |   |               |  | -230,242        |                 | 070,732,473                | 6           |
|   |   |               |  |                 |                 |                            | 7           |
| 9,837   |   |               |  | -87,288         |                 | 93,556,326                 | 8           |
| 23,924,121  |   |               |  | -45,298         |                 | 1,011,697,865              | 9           |
| 103,167,884   |   |               |  | -1,260,711      |                 | 4,374,914,312              | 10          |
|   |   |               |  |                 |                 |                            | 11          |
| 59,790,631  |   |               |  | 77,526          |                 | 954,177,895                | 12          |
| 10,846,311  |   |               |  | 1,000,767       |                 | 484,708,784                | 13          |
| 201,769   |   |               |  | 124,182         |                 | 31,275,408                 | 14          |
| 167,776   |   | -3,897,5      |  |                 |                 | 141,661,372                | 15          |
| 198,108,329   |   | -3,897,5      | 07                                     | -190,822        |                 | 7,091,991,962              | 16          |
|   |   |               |  |                 |                 |                            | 17          |
|   |   |               |  |                 |                 |                            | 18          |
|   |   |               |  |                 |                 |                            | 19          |
|   |   |               |  |                 |                 |                            | 20          |
|   |   |               |  |                 |                 |                            | 21          |
|   |   |               |  |                 |                 |                            | 23          |
|   |   |               |  |                 |                 |                            | 24          |
|   |   |               |  |                 |                 |                            | 25          |
|   |   |               |  |                 |                 |                            | 26          |
| 3,785   |   |               |  |                 |                 | 31,312,931                 | 27          |
| 399,258   |   |               |  | -164,236        |                 | 262,514,284                | 28          |
| 1,669,211   |   |               |  | -43,767         |                 | 488,402,461                | 29          |
| 190,865   |   |               |  |                 |                 | 128,919,258                | 30          |
| 2,555,131   |   |               |  |                 |                 | 79,819,536                 | 31          |
| 251   |   |               |  | -3,274          |                 | 2,380,783                  | 32          |
| 57,872  |   |               |  | 6,895           |                 | 22,170,609                 | 33          |
| 4.070.070   |   |               |  | 004.000         |                 | 1 0 1 5 5 1 0 0 0 0        | 34          |
| 4,876,373   |   |               |  | -204,382        |                 | 1,015,519,862              | 35<br>36    |
| 635   |   |               |  |                 |                 | 44 772 020                 | 36          |
| 83,632  |   |               |  | 149,751         |                 | 44,773,920<br>227,589,347  | 38          |
| 159,729   |   |               |  | 143,731         |                 | 15,904,296                 | 39          |
| 57,816,710  |   |               |  | 948,488         |                 | 2,930,023,773              | 40          |
| 2,314,216   |   |               |  | -916,710        |                 | 473,476,623                | 41          |
| 314,011   |   |               |  | -19,457         |                 | 326,256,540                | 42          |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   |   |               |  | -378            |                 | 15,921,587                 | 43          |
|   |   | -945,7        | 84                                     |                 |                 | 13,031,355                 | 44          |
| 60,688,933  |   | -945,7        | 84                                     | 161,694         |                 | 4,046,977,441              | 45          |
| 263,673,635   |   | -4,843,2      | 91                                     | -233,510        | ,               | 12,154,489,265             | 46          |
|   |   |               |  |                 |                 |                            |             |
|   |   |               |  |                 |                 |                            |             |
|   |   |               |  |                 |                 |                            |             |
|   |   |               |  |                 |                 |                            |             |
|   |   |               |  |                 |                 |                            |             |
|   |   |               |  |                 |                 |                            |             |
| <del></del>   |   |               | <del></del>                            |                 |                 |                            |             |

| Name of Respondent                               |  | This Report Is: (1) XAn Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--|--|----------------------------------|--------------------------------|-----------------------|
| PacifiCorp                                       |  | (2) A Resubmission               | (Mo, Ba, 11)                   | End of                |
|  | ELECTRIC PL  | ANT IN SERVICE (Account 101, 102 | 2, 103 and 106) (Continued)    |                       |
| Line   | Account  |                                  | Balance<br>Beginning of Year   | Additions             |
| No.  | (a)  |                                  | (b)                            | (c)                   |
| 47 3. TRANSMISSI                                 |  |                                  |                                |                       |
| 48 (350) Land and I                              |  |                                  | 230,226,                       |                       |
| 49 (352) Structures<br>50 (353) Station Eq       | and Improvements   |                                  | 210,430,<br>1,875,788,         |                       |
| 51 (354) Towers an                               | •  |                                  | 1,221,298,                     |                       |
| 52 (355) Poles and                               |  |                                  | 744,102,                       |                       |
| 53 (356) Overhead                                | Conductors and Devices   |                                  | 1,082,532,                     | 470 109,294,243       |
| 54 (357) Undergrou                               |  |                                  | 3,519,                         |                       |
|  | nd Conductors and Devices  |                                  | 8,035,                         |                       |
| 56 (359) Roads and 57 (359.1) Asset Re           | t Frails<br>etirement Costs for Transmissio                      | n Dlant                          | 11,937,                        | 200                   |
|  | ssion Plant (Enter Total of lines                                |                                  | 5,387,870,                     | 877 528,249,100       |
| 59 4. DISTRIBUTIO                                |  | 40 tilu 01)                      | 0,001,010,                     | 020,240,100           |
| 60 (360) Land and                                | _and Rights  |                                  | 63,135,                        | 433 1,379,309         |
| 61 (361) Structures                              | and Improvements   |                                  | 104,255,                       | 048 3,093,921         |
| 62 (362) Station Eq                              | uipment  |                                  | 925,759,                       | 498 38,711,222        |
| 63 (363) Storage Ba                              |  |                                  |                                |                       |
|  | vers, and Fixtures   |                                  | 1,085,444,                     |                       |
| 65 (365) Overhead<br>66 (366) Undergrou          | Conductors and Devices   |                                  | 707,873,<br>341,230,           |                       |
|  | nd Conductors and Devices  |                                  | 795,524,                       |                       |
| 68 (368) Line Trans                              |  |                                  | 1,234,715,                     |                       |
| 69 (369) Services                                |  |                                  | 679,839,                       | ' '                   |
| 70 (370) Meters                                  |  |                                  | 180,902,                       | 129 8,823,758         |
| 71 (371) Installation                            | s on Customer Premises   |                                  | 8,831,                         | 952 103,069           |
|  | operty on Customer Premises                                      |                                  |                                |                       |
|  | nting and Signal Systems   |                                  | 61,371,                        |                       |
|  | rement Costs for Distribution Pl                                 |                                  | 1,507,<br>6,190,391,           |                       |
| <del>                                     </del> | ion Plant (Enter Total of lines 60<br>RANSMISSION AND MARKET     | ,                                | 6,190,391,                     | 726 223,382,724       |
| 77 (380) Land and I                              |  | OF ERATION FEATU                 |                                |                       |
| ` '  | and Improvements   |                                  |                                |                       |
| 79 (382) Computer                                | Hardware   |                                  |                                |                       |
| 80 (383) Computer                                | Software   |                                  |                                |                       |
|  | cation Equipment   |                                  |                                |                       |
|  | ous Regional Transmission and                                    | -                                |                                |                       |
|  | rement Costs for Regional Tran<br>ssion and Market Operation Pla |                                  |                                |                       |
| 85 6. GENERAL PL                                 |  | nt (Total lines 77 thru 63)      |                                |                       |
| 86 (389) Land and I                              |  |                                  | 21,396,                        | 610                   |
|  | and Improvements   |                                  | 239,006,                       |                       |
|  | niture and Equipment   |                                  | 82,750,                        |                       |
| 89 (392) Transporta                              | tion Equipment   |                                  | 107,071,                       | 045 6,751,977         |
| 90 (393) Stores Equ                              | •  |                                  | 14,910,                        |                       |
|  | p and Garage Equipment   |                                  | 62,963,                        |                       |
| 92 (395) Laboratory                              | <u> </u>   |                                  | 33,940,                        |                       |
| 93 (396) Power Ope<br>94 (397) Communic          | erated Equipment   |                                  | 163,759,<br>408,492,           |                       |
| 95 (398) Miscellane                              |  |                                  | 8,038,                         |                       |
|  | ter Total of lines 86 thru 95)                                   |                                  | 1,142,330,                     | · · ·                 |
| 97 (399) Other Tan                               |  |                                  | 302,661,                       |                       |
| 98 (399.1) Asset Re                              | etirement Costs for General Pla                                  | nt                               | 39,                            | 748                   |
|  | Plant (Enter Total of lines 96, 9                                | 7 and 98)                        | 1,445,031,                     | 807 56,565,423        |
| 100 TOTAL (Accoun                                | ·  |                                  | 25,826,088,                    |                       |
|  | ant Purchased (See Instr. 8)                                     |                                  |                                | 33,944,495            |
|  | ctric Plant Sold (See Instr. 8)                                  |                                  |                                | -1,114,497            |
| 103 (103) Experimen                              | Ital Plant Unclassified Plant in Service (Enter Total of I       | ines 100 thru 103)               | 25,826,088,                    | 116 1,368,158,512     |
| 104 TOTAL EIGCLIC                                | TAIR III OCIVICE (EIILEI TOLAI OI                                | 100 100 1111 100)                | 25,020,000,                    | 1,300,130,312         |
|  |  |                                  |                                |                       |
|  |  |                                  |                                |                       |
|  | DEV 40.05\   |                                  |                                |                       |

| Name of Respondent PacifiCorp | This Report Is:<br>(1) X An Or<br>(2) A Res | riginal Date of (Mo, Date of the part of t | Report Year/Period<br>(a, Yr) End of | d of Report<br>2015/Q4 |
|-------------------------------|---|--|--------------------------------------|------------------------|
|                               |   | (Account 101, 102, 103 and 106)  | (Continued)                          |                        |
| Retirements                   | Adjustments                                 | Transfers  | Balance at                           | Line                   |
| (d)                           | (e)   | (f)  | End of Year<br>(g)                   | No.                    |
| (d)                           | (6)   | (1)  | (9)                                  | 47                     |
| 20,561                        |   | 3,580,225  | 251,625,967                          | 48                     |
| 981,258                       |   | 9,778,458  |                                      | 49                     |
| 10,809,876                    |   | -7,489,910   | 2,012,791,077                        | 50                     |
| 441,842                       |   | 677,369  |                                      | 51                     |
| 2,205,326                     |   | 1,125,206  |                                      | 52                     |
| 1,802,218                     |   | 3,226,200  |                                      | 53                     |
|                               |   |  | 3,519,566<br>8,035,354               | 54<br>55               |
|                               |   |  | 11,937,200                           | 56                     |
|                               |   |  | 11,007,200                           | 57                     |
| 16,261,081                    |   | 10,897,548   | 5,910,756,444                        | 58                     |
|                               |   |  |                                      | 59                     |
| 661                           |   | -2,052,930   | 62,461,151                           | 60                     |
| 633,455                       |   | 3,534,798  |                                      | 61                     |
| 5,145,598                     |   | 12,351,300   | 971,676,422                          | 62                     |
| 5,000,000                     |   | 505.050  | 4 400 755 000                        | 63                     |
| 5,003,239<br>1,721,048        |   | 595,956<br>212,303   |                                      | 64<br>65               |
| 1,679,949                     |   | 212,303  | 349,690,089                          | 66                     |
| 2,759,203                     |   | 2,683,874  | 820,180,898                          | 67                     |
| 9,230,679                     |   | 1,265,192  |                                      | 68                     |
| 731,583                       |   |  | 709,528,257                          | 69                     |
| 2,789,132                     |   |  | 186,936,755                          | 70                     |
| 71,971                        |   |  | 8,863,050                            | 71                     |
|                               |   |  |                                      | 72                     |
| 1,323,307                     |   |  | 61,222,785                           | 73                     |
| 21,000,925                    |   | 18,590,493   | 1,507,080<br>6,401,275,118           | 74<br>75               |
| 31,089,825                    |   | 18,590,495   | 0,401,273,110                        | 76                     |
|                               |   |  |                                      | 77                     |
|                               |   |  |                                      | 78                     |
|                               |   |  |                                      | 79                     |
|                               |   |  |                                      | 80                     |
|                               |   |  |                                      | 81                     |
|                               |   |  |                                      | 82                     |
|                               |   |  |                                      | 83<br>84               |
|                               |   |  |                                      | 85                     |
| 15,233                        |   | 100,073  | 21,481,450                           | 86                     |
| 5,095,708                     |   | 1,161,730  |                                      | 87                     |
| 11,483,612                    |   | 385,964  | 80,556,278                           | 88                     |
| 4,058,393                     |   | 887,811  | 110,652,440                          | 89                     |
| 218,682                       |   | 90,651   | 15,178,816                           | 90                     |
| 1,418,459                     |   | 228,074  |                                      | 91                     |
| 2,800,420<br>7,927,524        |   | 793,553<br>389,583   |                                      | 92<br>93               |
| 528,176                       |   | 1,985,549  |                                      | 94                     |
| 540,386                       |   | 13,960   |                                      | 95                     |
| 34,086,593                    |   | 6,036,948  |                                      | 96                     |
| 297,230,126                   |   | -2,975,841   | 2,559,113                            | 97                     |
|                               |   |  | 39,748                               | 98                     |
| 331,316,719                   |   | 3,061,107  | 1,173,341,618                        | 99                     |
| 669,768,823                   | -4,843,291                                  | 32,019,396   |                                      | 100                    |
|                               | 20,744                                      | -32,504,781<br>553,173   | 1,460,458<br>-561,324                | 101<br>102             |
|                               |   | 333,173  | -501,524                             | 102                    |
| 669,768,823                   | -4,822,547                                  | -1,038,558   | 26,518,616,700                       | 104                    |
| 330,1 00,020                  | 1,022,041                                   | 1,000,000  | 25,510,510,700                       | 1.04                   |
|                               |   |  |                                      |                        |
|                               |   |  |                                      |                        |
|                               |   |  |                                      |                        |
|                               |   |  | 1                                    |                        |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |  |  |

| Balance   Beginning   Of Year   Additions   Retirements   Adjustments   Trans  | ) (g)<br>\$2,559,113<br>-            |
|--|--------------------------------------|
| Account Description (a) of Year (b) (c) Retirements Adjustments (f)  39921 Land Owned in Fee \$ 2,634,916 \$ - \$ 75,803 \$ - \$ - 39922 Land Rights 52,550,647 - 52,550,647 39930 Structures 43,930,324 34,802 42,812,678 - (1,152) 39941 Surface-Plant Equipment 14,435,529 - 14,435,529 39945 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 - 3,9945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 39946 Longwall Shields 24,486,688 - 24,486,688 39947 Longwall Equipment 9,115,912 - 9,115,912   | fers of Year<br>) (g)<br>\$2,559,113 |
| (a)     (b)     (c)     (d)     (e)     (f       39921     Land Owned in Fee     \$ 2,634,916     \$ -     \$ 75,803     \$ -     \$ -       39922     Land Rights     52,550,647     -     52,550,647     -     -     -       39930     Structures     43,930,324     34,802     42,812,678     -     (1,152       39941     Surface-Plant Equipment     14,435,529     -     14,435,529     -     -       39944     Surface-Electric Pwr Facil     3,424,575     -     3,424,575     -     -       39945     Underground-Coal Mine Equip     71,384,906     -     71,384,906     -     -     -       39946     Longwall Shields     24,486,688     -     24,486,688     -     -     -       39947     Longwall Equipment     9,115,912     -     9,115,912     -     -     - | ) (g)<br>\$2,559,113<br>-            |
| 39921 Land Owned in Fee \$ 2,634,916 \$ - \$ 75,803 \$ - \$ - 39922 Land Rights 52,550,647 - 52,550,647 39930 Structures 43,930,324 34,802 42,812,678 - (1,15239941 Surface-Plant Equipment 14,435,529 - 14,435,529 39944 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 39945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 39946 Longwall Shields 24,486,688 - 24,486,688 39947 Longwall Equipment 9,115,912 - 9,115,912   | \$2,559,113                          |
| 39922 Land Rights 52,550,647 - 52,550,647 39930 Structures 43,930,324 34,802 42,812,678 - (1,152,39941 Surface-Plant Equipment 14,435,529 - 14,435,529 39945 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 39945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 - 39946 Longwall Shields 24,486,688 - 24,486,688 - 39947 Longwall Equipment 9,115,912 - 9,115,912  | -                                    |
| 39930 Structures 43,930,324 34,802 42,812,678 - (1,152 39941 Surface-Plant Equipment 14,435,529 - 14,435,529 39944 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 39945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 39946 Longwall Shields 24,486,688 - 24,486,688 39947 Longwall Equipment 9,115,912 - 9,115,912  | -<br>-<br>-<br>-<br>-                |
| 39941 Surface-Plant Equipment 14,435,529 - 14,435,529 39944 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 39945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 39946 Longwall Shields 24,486,688 - 24,486,688 39947 Longwall Equipment 9,115,912 - 9,115,912   | -<br>-<br>-<br>-                     |
| 39944 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 39945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 39946 Longwall Shields 24,486,688 - 24,486,688 - 39947 Longwall Equipment 9,115,912 - 9,115,912   | -<br>-<br>-                          |
| 39945       Underground-Coal Mine Equip       71,384,906       -       71,384,906       -       -         39946       Longwall Shields       24,486,688       -       24,486,688       -       -         39947       Longwall Equipment       9,115,912       -       9,115,912       -       -  | -                                    |
| 39946 Longwall Shields 24,486,688 - 24,486,688 39947 Longwall Equipment 9,115,912 - 9,115,912  | _                                    |
| 39947 Longwall Equipment 9,115,912 - 9,115,912   |                                      |
|  | _                                    |
| 39948 Mainline Extension 20 274 157 - 20 274 157   | _                                    |
| ., , ,   | _                                    |
| 39949 Section Extension 7,386,842 - 7,386,842  |                                      |
|  |                                      |
|  | .,971) –                             |
| 39960 Miscellaneous General Equip 2,364,325 71,846 1,376,701 - (1,059  |                                      |
|  | - (,900)                             |
| 33770 Hille Development a Road Bre 3070377113  |                                      |
| 27713 Coal Mile Into   | \$,841) \frac{-}{\$2,559,113}        |
| \$ 302,001,738 \$ 103,342 \$297,230,126 \$ - \$(2,975)  Schedule Page: 204   | ,041) \$2,559,113                    |
| See footnote line 97, column b.  |                                      |
| Schedule Page: 204 Line No.: 97 Column: d  |                                      |
| See footnote line 97, column b.  |                                      |
| Schedule Page: 204 Line No.: 97 Column: e  |                                      |
| See footnote line 97, column b.  |                                      |
| Schedule Page: 204 Line No.: 97 Column: f  |                                      |
| See footnote line 97, column b.  |                                      |
| Schedule Page: 204 Line No.: 97 Column: g  | -                                    |
| See footnote line 97, column b.  |                                      |
| Schedule Page: 204 Line No.: 101 Column: c   |                                      |
| Refer to Important Changes During the Year, Item 3, in this Form No. 1.  |                                      |
| Schedule Page: 204 Line No.: 101 Column: e   |                                      |
| Account 114, Electric plant acquisition adjustments  |                                      |
| Schedule Page: 204 Line No.: 101 Column: f   |                                      |
| Refer to Important Changes During the Year, Item 3, in this Form No. 1.  |                                      |
| Schedule Page: 204 Line No.: 102 Column: c   |                                      |
| Refer to Important Changes During the Year, Item 3, in this Form No. 1.  |                                      |
| Schedule Page: 204 Line No.: 102 Column: f   |                                      |
| Refer to Important Changes During the Year, Item 3, in this Form No. 1.  |                                      |

|             | e of Respondent<br>iCorp   |              | An Original |                   | (Mo             | te of Report<br>o, Da, Yr)          | Yea<br>End      | r/Period of Report        |
|-------------|--|--------------|-------------|-------------------|-----------------|-------------------------------------|-----------------|---------------------------|
| 1 doil      | •  | ` '          | A Resubmi   | ssion  FOR FUTURE | /               | ·                                   | LIIC            |                           |
| 1 Pc        | eport separately each property held for future use   |              |             |                   | ,               |                                     | oup otho        | r itams of property hold  |
|             | ure use.   | at end or th | e year navi | ing an ongmarcos  | St UI \$2.      | 50,000 of filore. Git               | Jup ouie        | riterns or property field |
|             | r property having an original cost of \$250,000 or required information, the date that utility use of su |              |             |                   |                 |                                     |                 |                           |
| Line<br>No. | Description and Location<br>Of Property<br>(a)   |              |             | in This Acco      | ncluded<br>ount | Date Expected to be in Utility Serv | oe used<br>vice | Balance at<br>End of Year |
| 1           | Land and Rights:   |              |             | (b)               |                 | (c)                                 |                 | (d)                       |
|             | North Horn Mountain Coal Properties  |              |             |                   | 1977            | 2023-                               | 2028            | 953,014                   |
|             | Barnes Butte Substation  |              |             |                   | 2007            |                                     | 2025            | 746,268                   |
| 4           | Wild Horse Wind Plant  |              |             |                   | 2007            |                                     | 2028            | 6,763,094                 |
| 5           | Twelve Mile Wind Plant   |              |             |                   | 2007            |                                     | 2028            | 2,160,207                 |
| 6           | Jumbers Point Substation   |              |             |                   | 2008            |                                     | 2022            | 1,173,276                 |
|             | Mountain Green Substation  |              |             |                   | 2009            |                                     | 2025            | 284,996                   |
|             | Hoggard Substation   |              |             |                   | 2009            |                                     | 2025            | 254,397                   |
|             | Oquirrh-Terminal 345kV Transmission Line   |              |             |                   | 2009            |                                     | 2021            | 396,020                   |
|             | Bend Service Center  |              |             |                   | 2010            |                                     | 2022            | 3,507,838                 |
|             | Legacy Substation  |              |             |                   | 2010            |                                     | 2025            | 562,276                   |
|             | Aeolus Substation  Anticline Substation  |              |             |                   | 2011            |                                     | 2021<br>2024    | 1,013,577                 |
|             | Populus Substation   |              |             |                   | 2011            |                                     | 2024            | 964,043<br>254,753        |
|             | Snyderville Substation   |              |             |                   | 2011            |                                     | 2017            | 253,401                   |
|             | Lassen Substation  |              |             |                   | 2012            |                                     | 2017            | 683,318                   |
| _           | Old Mill Substation  |              |             |                   | 2012            |                                     | 2020            | 1,838,281                 |
| 18          | Chimney Butte-Paradise 230kV Transmission Lin  | ie           |             |                   | 2013            |                                     | 2018            | 598,457                   |
| 19          | Miscellaneous, each under \$250,000:   |              |             |                   |                 |                                     |                 | 912,001                   |
| 20          |  |              |             |                   |                 |                                     |                 |                           |
| 21          | Other Property:  |              |             |                   |                 |                                     |                 |                           |
| 22          |  |              |             |                   |                 |                                     |                 |                           |
| 23          |  |              |             |                   |                 |                                     |                 |                           |
| 24          |  |              |             |                   |                 |                                     |                 |                           |
| 25          |  |              |             |                   |                 |                                     |                 |                           |
| 26          |  |              |             |                   |                 |                                     |                 |                           |
| 27          |  |              |             |                   |                 |                                     |                 |                           |
| 28<br>29    |  |              |             |                   |                 |                                     |                 |                           |
| 30          |  |              |             |                   |                 |                                     |                 |                           |
| 31          |  |              |             |                   |                 |                                     |                 |                           |
| 32          |  |              |             |                   |                 |                                     |                 |                           |
| 33          |  |              |             |                   |                 |                                     |                 |                           |
| 34          |  |              |             |                   |                 |                                     |                 |                           |
| 35          |  |              |             |                   |                 |                                     |                 |                           |
| 36          |  |              |             |                   |                 |                                     |                 |                           |
| 37          |  |              |             |                   |                 |                                     |                 |                           |
| 38          |  |              |             |                   |                 |                                     |                 |                           |
| 39          |  |              |             |                   |                 |                                     |                 |                           |
| 40          |  |              |             |                   |                 |                                     |                 |                           |
| 41          |  |              |             |                   |                 |                                     |                 |                           |
| 42          |  |              |             |                   |                 |                                     |                 |                           |
| 43          |  |              |             |                   |                 |                                     |                 |                           |
| 44          |  |              |             |                   |                 |                                     |                 |                           |
| 46          |  |              |             |                   |                 |                                     |                 |                           |
|             |  |              |             |                   |                 |                                     |                 |                           |
|             |  |              |             |                   |                 |                                     |                 |                           |
|             |  |              |             |                   |                 |                                     |                 |                           |
|             |  |              |             |                   |                 |                                     |                 |                           |
| 47          | Total  |              |             |                   |                 |                                     |                 | 23,319,217                |
| اللب        |  |              |             |                   |                 |                                     |                 | -,,                       |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |  |  |  |  |  |  |
|--------------------|--------------------|----------------|-----------------------|--|--|--|--|--|--|
|                    | (1) X An Original  | (Mo, Da, Yr)   | ·                     |  |  |  |  |  |  |
| PacifiCorp         | (2) A Resubmission | 11             | 2015/Q4               |  |  |  |  |  |  |
| FOOTNOTE DATA      |                    |                |                       |  |  |  |  |  |  |

#### Schedule Page: 214 Line No.: 2 Column: c

The North Horn Mountain Coal Properties are needed to access future coal portals and federal coal reserves when existing East Mountain coal mines are mined out.

### Schedule Page: 214 Line No.: 4 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

## Schedule Page: 214 Line No.: 5 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

### Schedule Page: 214 Line No.: 19 Column: c

Various dates and plans.

| Name        | e of Respondent  | Thi: (1) |      | eport Is:<br>∏An Original      | Date of Report<br>(Mo, Da, Yr) |                           | riod of Report                    |
|-------------|--|----------|------|--------------------------------|--------------------------------|---------------------------|-----------------------------------|
| Pacif       | iiCorp   | (2)      | Ľ    | A Resubmission                 | / /                            | End of                    | 2015/Q4                           |
|             | CONSTRUC   | TION     | 1 W  | ORK IN PROGRESS ELE            | ECTRIC (Account 107)           | ļ                         |                                   |
| 2. Sh       | port below descriptions and balances at end of yea<br>ow items relating to "research, development, and o<br>int 107 of the Uniform System of Accounts)<br>nor projects (5% of the Balance End of the Year fo | demo     | nsti | ration" projects last, under a | caption Research, Develop      |                           | onstrating (see                   |
|             |  |          |      |                                |                                | To                        |                                   |
| Line<br>No. | Description of Projec  | :t       |      |                                |                                | Construction Electric (Ac | work in progress -<br>ccount 107) |
|             | (a)  |          |      |                                |                                | (b                        | )                                 |
| 1           | Intangible:  |          |      |                                |                                |                           | 00.544.004                        |
| 2           | EMS/SCADA Replacement / Upgrade  |          |      |                                |                                |                           | 28,544,601                        |
| 3           | Wallowa Falls Hydro Relicensing  |          |      |                                |                                |                           | 2,465,534                         |
| 4           | Spectrum License Buildout  |          |      |                                |                                |                           | 2,215,433                         |
| 5           | EMS PI Upgrade   |          |      |                                |                                |                           | 1,087,932                         |
| 6           | Draduation   |          |      |                                |                                |                           |                                   |
| 7           | Production:  | -to-m    |      |                                |                                |                           | 70 244 200                        |
| 8           | Jim Bridger U4 Selective Catalytic Reduction Sys   | stem     |      |                                |                                |                           | 78,314,299                        |
| 9           | Craig U2 Selective Catalytic Reduction System  |          |      |                                |                                |                           | 7 162 006                         |
| 10          | Hayden U2 Selective Catalytic Reduction System Chehalis Combustion Turbine 2 Compressor Rep  |          |      |                                |                                |                           | 7,162,006<br>5,756,834            |
| 11          |  | Diace    |      |                                |                                |                           |                                   |
| 12          | Lewis River System Relicensing Implementation  |          |      |                                |                                |                           | 4,842,074                         |
| 13          | Hunter U3 Cooling Tower Replacement  Hunter U3 Generator Stator Rewind   |          |      |                                |                                |                           | 4,762,088                         |
| 14          |  |          |      |                                |                                |                           | 3,405,586                         |
| 15          | Cholla U4 Mercury Reduction  |          |      |                                |                                |                           | 2,852,299                         |
| 16          | Jim Bridger U4 Replace Finishing Superheater   |          |      |                                |                                |                           | 2,833,706                         |
| 17          | Hunter U3 Generator Excitation System  |          |      |                                |                                |                           | 2,327,415                         |
| 18          | Hunter U3 Submerged Drag Chain Conveyor  |          |      |                                |                                |                           | 2,297,272                         |
| 19          | Hunter U3 Baghouse Bags  | h Cor    |      |                                |                                |                           | 1,496,458                         |
| 20          | Dave Johnston Replace Ash Silo Flat Bottom wit   | n Cor    | ie   |                                |                                |                           | 1,394,450                         |
| 21          | Toketee Dam Rehabilitation Evaluation  Last Chance Dam Rebuild   |          |      |                                |                                |                           | 1,342,232                         |
| 22          | Last Chance Dam Rebuild  |          |      |                                |                                |                           | 1,074,597                         |
| 23          | Transmission:  |          |      |                                |                                |                           |                                   |
| 24          | Aeolus - Clover 500kV Line   |          |      |                                |                                |                           | 72,524,742                        |
| 25          | Windstar - Populus 230 - 500kV Line  |          |      |                                |                                |                           | 66,658,132                        |
| 26          | Boardman - Hemingway 500kV Line  |          |      |                                |                                |                           | 45,264,515                        |
| 27          | Populus - Hemingway 500kV Line   |          |      |                                |                                |                           | 44,830,945                        |
| 28          | Standpipe Substation New 230kV Substation  |          |      |                                |                                |                           | 20,034,832                        |
| 29          | Union Gap Substation Add 230 - 115kV Capacity  | ,        |      |                                |                                |                           | 18,117,077                        |
| 30          | Pinto Substation Add 3rd Phase Shifting Transfo  |          |      |                                |                                |                           | 15,103,401                        |
| 31          | Snow Goose 500 - 230kV Substation  | 61       |      |                                |                                |                           | 14,424,395                        |
| 33          | Oquirrh - Terminal 345kV Line  |          |      |                                |                                |                           | 10,975,575                        |
| 34          | Vantage - Pomona Heights 230kV Line  |          |      |                                |                                |                           | 8,781,178                         |
| 35          | West Point - New 138kV Line and 40 MVA Subst   | tation   |      |                                |                                |                           | 8,449,489                         |
| 36          | Southwest WY - Silver Creek Build 138kV Line   |          |      |                                |                                |                           | 4,725,345                         |
| 37          | Wallula - McNary 230kV Line  |          |      |                                |                                |                           | 3,722,678                         |
| 38          | Chehalis U3 Generator Step-Up Transformer Re   | nlace    | me   | nt                             |                                |                           | 3,637,221                         |
| 39          | Weed Substation 115 - 69kV LTC Transformer   | P.400    |      |                                |                                |                           | 3,599,747                         |
| 40          | Troutdale Substation 230kV Switchyard 115kV R  | lina P   | ใบร  |                                |                                |                           | 2,900,867                         |
| 40          | Lincoln - Harrison 115kV Line Joint PGE Modifica   |          |      |                                |                                |                           | 1,674,624                         |
| 41          | Sigurd - Red Butte - Crystal 345kV Line  | J. 10118 |      |                                |                                |                           | 1,648,115                         |
| 42          | organia Noa Batto Organia office Ellie   |          |      |                                |                                | +                         | 1,040,110                         |
|             |  |          |      |                                |                                |                           |                                   |
| 43          | TOTAL  |          |      |                                |                                |                           | 600 040 440                       |
|             | · - · · · <del>-</del>   |          |      |                                |                                | 1                         | 628,213,113                       |

|                | e of Respondent  | This (1) | Re   | port Is:<br> An Original        | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report  |
|----------------|--|----------|------|---------------------------------|--------------------------------|--|
| Pacif          | iiCorp   | (2)      | F    | A Resubmission                  | / /                            | End of   |
|                | CONSTRUC   | TION     | WC   | RK IN PROGRESS ELEC             | TRIC (Account 107)             |  |
| 2. Sh<br>Accou | port below descriptions and balances at end of yea<br>ow items relating to "research, development, and o<br>int 107 of the Uniform System of Accounts)<br>nor projects (5% of the Balance End of the Year fo | demon    | stra | ation" projects last, under a c | aption Research, Develop       |  |
| Line           | Description of Projec  | :t       |      |                                 |                                | Construction work in progress -                                  |
| No.            | (a)  |          |      |                                 |                                | Construction work in progress -<br>Electric (Account 107)<br>(b) |
| 1              | Captain Jack - Snow Goose Replace 500kV Rela   | ays      |      |                                 |                                | 1,350,983  |
| 2              | Purgatory Flat New 138kV Substation  |          |      |                                 |                                | 1,328,268  |
| 3              | RMP Spare 161 - 138kV 200 MVA Transformer  |          |      |                                 |                                | 1,302,112  |
| 4              |  |          |      |                                 |                                |  |
| 5              | Distribution:  |          |      |                                 |                                |  |
| 6              | River Road Substation 25 MVA Transformer   |          |      |                                 |                                | 2,878,046  |
| 7              | NE Portland Voltage Conversion Project   |          |      |                                 |                                | 2,518,766  |
| 8              | Stadelman Fruit, Yakima WA   |          |      |                                 |                                | 1,494,267  |
| 9              | Lassen Substation - New Substation   |          |      |                                 |                                | 1,009,306  |
| 10             |  |          |      |                                 |                                |  |
| 11             | Miscellaneous Projects each under \$1,000,000  |          |      |                                 |                                | 100,406,415  |
| 12             |  |          |      |                                 |                                |  |
| 13             |  |          |      |                                 |                                |  |
| 14             |  |          |      |                                 |                                |  |
| 15             |  |          |      |                                 |                                |  |
| 16             |  |          |      |                                 |                                |  |
| 17             |  |          |      |                                 |                                |  |
| 18             |  |          |      |                                 |                                |  |
| 19             |  |          |      |                                 |                                |  |
| 20             |  |          |      |                                 |                                |  |
| 21             |  |          |      |                                 |                                |  |
| 22             |  |          |      |                                 |                                |  |
| 23             |  |          |      |                                 |                                |  |
| 24             |  |          |      |                                 |                                |  |
| 25             |  |          |      |                                 |                                |  |
| 26             |  |          |      |                                 |                                |  |
| 27             |  |          |      |                                 |                                |  |
| 28             |  |          |      |                                 |                                |  |
| 29             |  |          |      |                                 |                                |  |
| 30             |  |          |      |                                 |                                |  |
| 31             |  |          |      |                                 |                                |  |
| 33             |  |          |      |                                 |                                |  |
| 34             |  |          |      |                                 |                                |  |
| 35             |  |          |      |                                 |                                |  |
| 36             |  |          |      |                                 |                                |  |
| 37             |  |          |      |                                 |                                |  |
| 38             |  |          |      |                                 |                                |  |
| 39             |  |          |      |                                 |                                |  |
| 40             |  |          |      |                                 |                                |  |
| 41             |  |          |      |                                 |                                |  |
| 42             |  |          |      |                                 |                                |  |
|                |  |          |      |                                 |                                |  |
|                |  |          |      |                                 |                                |  |
| 43             | TOTAL  |          |      |                                 |                                | 628,213,113  |
|                |  |          |      |                                 |                                | 020,213,113  |

|       | e of Respondent   | This Report Is: (1) X An Original       |                                | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report End of 2015/Q4 |  |  |  |  |  |
|-------|---|---|--------------------------------|--------------------------------|--------------------------------------|--|--|--|--|--|
| Pacif | iCorp   | (2) A Resubmission                      |                                | 11                             | End of                               |  |  |  |  |  |
|       |   | ISION FOR DEPRECIATION                  | ON OF ELECTR                   | IC UTILITY PLANT (Ac           | count 108)                           |  |  |  |  |  |
|       | <ol> <li>Explain in a footnote any important adjustments during year.</li> <li>Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for</li> </ol>  |   |                                |                                |                                      |  |  |  |  |  |
|       | electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.  |   |                                |                                |                                      |  |  |  |  |  |
|       | 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when   |   |                                |                                |                                      |  |  |  |  |  |
|       | such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded   |   |                                |                                |                                      |  |  |  |  |  |
|       | and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional |   |                                |                                |                                      |  |  |  |  |  |
|       | classifications.  |   |                                |                                |                                      |  |  |  |  |  |
| 4. Sh | now separately interest credits under a sinki   | ng fund or similar metho                | od of depreciat                | tion accounting.               |                                      |  |  |  |  |  |
|       |   |   |                                |                                |                                      |  |  |  |  |  |
| Line  | Sec<br>Item   | ction A. Balances and Cl                |                                |                                | ant Held   Electric Plant            |  |  |  |  |  |
| No.   | (a)   | Total<br>(c+d+e)<br>(b)                 | Electric Pla<br>Service<br>(c) | for Futu<br>(d)                | re Use   Leased to Others            |  |  |  |  |  |
| 1     | Balance Beginning of Year   | 8,395,189,232                           | 8.395                          | 5,189,232                      |                                      |  |  |  |  |  |
|       | Depreciation Provisions for Year, Charged to  | 0,000,100,202                           | 0,000                          | 3,136,262                      |                                      |  |  |  |  |  |
|       | (403) Depreciation Expense  | 697,031,280                             | 697                            | 7,031,280                      |                                      |  |  |  |  |  |
|       | (403.1) Depreciation Expense for Asset  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |                                | . , -                          |                                      |  |  |  |  |  |
|       | Retirement Costs  |   |                                |                                |                                      |  |  |  |  |  |
| 5     | (413) Exp. of Elec. Plt. Leas. to Others  |   |                                |                                |                                      |  |  |  |  |  |
| 6     | Transportation Expenses-Clearing  |   |                                |                                |                                      |  |  |  |  |  |
| 7     | Other Clearing Accounts   |   |                                |                                |                                      |  |  |  |  |  |
| 8     | Other Accounts (Specify, details in footnote):  | 40,650,578                              | 40                             | ),650,578                      |                                      |  |  |  |  |  |
| 9     |   |   |                                |                                |                                      |  |  |  |  |  |
|       | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)   | 737,681,858                             | 737                            | 7,681,858                      |                                      |  |  |  |  |  |
| 11    | Net Charges for Plant Retired:  |   |                                |                                |                                      |  |  |  |  |  |
| 12    | Book Cost of Plant Retired  | 634,661,285                             | 634                            | 1,661,285                      |                                      |  |  |  |  |  |
| 13    | Cost of Removal   | 56,702,091                              | 56                             | 5,702,091                      |                                      |  |  |  |  |  |
| 14    | Salvage (Credit)  | 5,459,746                               | 5                              | 5,459,746                      |                                      |  |  |  |  |  |
|       | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)   | 685,903,630                             | 685                            | 5,903,630                      |                                      |  |  |  |  |  |
|       | Other Debit or Cr. Items (Describe, details in footnote):   | 118,834,346                             | 118                            | 3,834,346                      |                                      |  |  |  |  |  |
| 17    |   |   |                                |                                |                                      |  |  |  |  |  |
| 18    | Book Cost or Asset Retirement Costs Retired   |   |                                |                                |                                      |  |  |  |  |  |
|       | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)   | 8,565,801,806                           | 8,565                          | 5,801,806                      |                                      |  |  |  |  |  |
|       |   | Balances at End of Year                 |                                |                                | ion                                  |  |  |  |  |  |
|       | Steam Production  | 2,886,821,179                           | 2,886                          | 5,821,179                      |                                      |  |  |  |  |  |
| -     | Nuclear Production  |   |                                |                                |                                      |  |  |  |  |  |
|       | Hydraulic Production-Conventional   | 327,988,750                             | 327                            | 7,988,750                      |                                      |  |  |  |  |  |
| -     | Hydraulic Production-Pumped Storage   |   |                                |                                |                                      |  |  |  |  |  |
| -     | Other Production  | 847,165,096                             |                                | 7,165,096                      |                                      |  |  |  |  |  |
| -     | Transmission  | 1,503,737,225                           |                                | 3,737,225                      |                                      |  |  |  |  |  |
| -     | Distribution  | 2,581,141,819                           | 2,581                          | 1,141,819                      |                                      |  |  |  |  |  |
|       | Regional Transmission and Market Operation  | 440.515.55                              |                                | 2047 707                       |                                      |  |  |  |  |  |
| -     | General   | 418,947,737                             |                                | 3,947,737                      |                                      |  |  |  |  |  |
| 29    | TOTAL (Enter Total of lines 20 thru 28)   | 8,565,801,806                           | 8,565                          | 5,801,806                      |                                      |  |  |  |  |  |
|       |   |   |                                |                                |                                      |  |  |  |  |  |
|       |   |   |                                |                                |                                      |  |  |  |  |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |  |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |  |

### Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

| Schedule Page: 219 Line No.: 8 Column: b                             |               |
|--|---------------|
| Depreciation of mining assets included                               |               |
| in Account 151, Fuel stock, until consumed                           | \$ 9,600,027  |
| Account 143, Other accounts receivable: depreciation expense         |               |
| billed to joint owners   | 281,680       |
| Asset retirement obligation asset depreciation recorded              |               |
| as a regulatory asset or liability                                   | 10,416,034    |
| Deferral of Carbon depreciation recorded as a regulatory asset       | 3,372,072     |
| Deferral of increased depreciation, due to depreciation study rates, | 1,099,236     |
| net of amortization, recorded as a regulatory asset                  |               |
| Transportation depreciation charged to operations and maintenance    |               |
| expense and construction work in progress based on usage activity    | 14,214,593    |
| Account 503, Steam from other sources: Blundell depletion            | 185,368       |
| Account 503, Steam from other sources: Blundell depreciation         | 1,481,568     |
| Total Other Accounts   | \$ 40,650,578 |

### Schedule Page: 219 Line No.: 16 Column: b

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13

\$ 5,928,266

Other items include:

112,906,079

- Utah mine disposition
- Recovery from third parties for asset relocations and damaged property
- Insurance recoveries
- Adjustments of reserve related to electric plant sold and/or purchased
- Reclassifications from electric plant

Total Other Debit or Cr. Items

\$118,834,346

|  | e of Respondent  | This (1)                                  | Report Is:<br>[X]An Original   |   | Date of Rep<br>(Mo, Da, Yi                             | port<br>r)  | Year/Period of Rep   |                          |  |  |
|--|--|---|--|---|--|---|--|--------------------------|--|--|
| PacifiCorp   |  |   | (2) A Resubmission //  |   |  |   | End of2015/Q4  |                          |  |  |
|  | INVESTMI   | ENTS                                      | IN SUBSIDIARY COMP   | PANIES (  | Account 123.1)   |   |  |                          |  |  |
| 2. Procolum<br>(a) Inv<br>(b) Inv<br>currer<br>date, | eport below investments in Accounts 123.1, investreport below investments in Accounts 123.1, investreport as subheading for each company and List the lans (e),(f),(g) and (h) westment in Securities - List and describe each sequestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. | re und<br>curity of<br>its of lo<br>wheth | er the information called<br>wned. For bonds give a<br>bans or investment adva<br>er the advance is a note | d for belo<br>also princ<br>ances wh<br>e or open | sipal amount, da<br>ich are subject<br>account. List e | ate of issue, m<br>to repayment<br>each note givi | naturity and interest rat<br>but which are not sub<br>ng date of issuance, m | e.<br>ject to<br>aturity |  |  |
| Accou  | int 418.1.   | iry ear                                   | nings since acquisition.   | THE TO  | TAL III COIUITIII (                                    | e) Sriouid equ                                    | iai trie amount entered  | 101                      |  |  |
| ine  | Description of Inve  | stmen                                     |  | Da  | ate Acquired   | Date Of   | Amount of Investr  | nent at                  |  |  |
| No.  | (a)  |   |  |   | (b)  | Maturity<br>(c)                                   | Beginning of `(d)  | ear/                     |  |  |
| 1  | PACIFIC MINERALS, INC.   |   |  |   | 1973   | . ,   |  |                          |  |  |
| 2  | Common Stock   |   |  |   |  |   |  | 1                        |  |  |
| 3  | Paid-in Capital  |   |  |   |  |   | 47,  | 960,000                  |  |  |
| 4  | Undistributed Subsidiary Earnings  |   |  |   |  |   | 135,   | 509,939                  |  |  |
| 5  | SUBTOTAL   |   |  |   |  |   | 183,   | 169,940                  |  |  |
| 6  |  |   |  |   |  |   |  |                          |  |  |
| 7  | ENERGY WEST MINING COMPANY   |   |  |   | 1990   |   |  |                          |  |  |
| 8  | Common Stock   |   |  |   |  |   |  | 1,000                    |  |  |
| 9  | SUBTOTAL   |   |  |   |  |   |  | 1,000                    |  |  |
| 10   |  |   |  |   |  |   |  |                          |  |  |
| 11   | GLENROCK COAL COMPANY  |   |  |   | 1991   |   |  |                          |  |  |
| 12   | Common Stock   |   |  |   |  |   |  | 1                        |  |  |
| 13   | SUBTOTAL   |   |  |   |  |   |  | 1                        |  |  |
| 14   |  |   |  |   |  |   |  |                          |  |  |
| 15   | INTERWEST MINING COMPANY   |   |  |   | 1992   |   |  |                          |  |  |
| 16   | Common Stock   |   |  |   |  |   |  | 1,000                    |  |  |
| 17   | SUBTOTAL   |   |  |   |  |   |  | 1,000                    |  |  |
| 18   |  |   |  |   |  |   |  |                          |  |  |
| 19   | TRAPPER MINING INC.  |   |  |   | 1992   |   |  |                          |  |  |
| 20   | Members' Equity  |   |  |   |  |   |  | 038,000                  |  |  |
| 21   | Undistributed Subsidiary Earnings  |   |  |   |  |   |  | 552,381                  |  |  |
| 22   | SUBTOTAL   |   |  |   |  |   | 12,  | 590,381                  |  |  |
| 23   | FOSSIL ROCK FUELS, LLC   |   |  |   | 2011   |   |  |                          |  |  |
| 24<br>25   | Paid-in Capital  |   |  |   | 2011   |   | 21   | 322,429                  |  |  |
| 26   | Undistributed Subsidiary Earnings  |   |  |   |  |   |  | -13,673                  |  |  |
| 27   | SUBTOTAL   |   |  |   |  |   |  | 308,756                  |  |  |
| 28   | COBTOTAL   |   |  |   |  |   | 01,  | 500,750                  |  |  |
| 29   |  |   |  |   |  |   |  |                          |  |  |
| 30   |  |   |  |   |  |   |  |                          |  |  |
| 31   |  |   |  |   |  |   |  |                          |  |  |
| 32   |  |   |  |   |  |   |  |                          |  |  |
| 33   |  |   |  |   |  |   |  |                          |  |  |
| 34   |  |   |  |   |  |   |  |                          |  |  |
| 35   |  |   |  |   |  |   |  |                          |  |  |
| 36   |  |   |  |   |  |   |  |                          |  |  |
| 37   |  |   |  |   |  |   |  |                          |  |  |
| 38   |  |   |  |   |  |   |  |                          |  |  |
| 39   |  |   |  |   |  |   |  |                          |  |  |
| 40   |  |   |  |   |  |   |  |                          |  |  |
| 41   |  |   |  |   |  |   |  |                          |  |  |
|  |  |   |  |   |  |   |  |                          |  |  |
|  |  |   |  |   |  |   |  |                          |  |  |
|  |  |   |  |   |  |   |  |                          |  |  |
| 42   | Total Cost of Account 123.1 \$   |   | 85,538,430   |   |  | TOTAL   | - 227,   | 471,078                  |  |  |

| Name of Respondent PacifiCorp  |                                       | This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report Is:  (Mo, Da, Yiii)  / / |         |                              | Date of Re      | port         | Year/Period of Report                     |             |  |  |
|--|---------------------------------------|---|---------|------------------------------|-----------------|--------------|---|-------------|--|--|
|  |                                       |   |         |                              |                 | End of2015   | 2015/Q4                                   |             |  |  |
|  |                                       |   |         | DIARY COMPANIES (Acco        | , ,             |              |   |             |  |  |
| <ul><li>4. For any securities, notes, or accordand purpose of the pledge.</li><li>5. If Commission approval was required of authorization, and case or do</li></ul>      | uired for any advand<br>ocket number. | e mad   | le or s | ecurity acquired, designate  | such fact in a  | footnote and | d give name of Commis                     |             |  |  |
| <ol> <li>Report column (f) interest and div</li> <li>In column (h) report for each inve</li> <li>the other amount at which carried in</li> <li>in column (f).</li> </ol> | estment disposed of                   | during  | the y   | ear, the gain or loss repres | ented by the di | fference bet | tween cost of the inves                   |             |  |  |
| 8. Report on Line 42, column (a) the   | e TOTAL cost of Ac                    | count   | 123.1   |                              |                 |              |   |             |  |  |
| Equity in Subsidiary Earnings of Year (e)  | Revenues for Year  (f)                |   |         |                              |                 |              | oss from Investment<br>Disposed of<br>(h) | Line<br>No. |  |  |
|  |                                       |   |         |                              |                 |              |   | 1           |  |  |
|  |                                       |   |         |                              | 1               |              |   | 2           |  |  |
|  |                                       |   |         |                              | 47,960,000      |              |   | 3           |  |  |
| 13,258,734   |                                       |   |         |                              | 148,768,673     |              |   | 4           |  |  |
| 13,258,734   |                                       |   |         |                              | 196,728,674     |              |   | 5           |  |  |
|  |                                       |   |         |                              |                 |              |   | 6           |  |  |
|  |                                       |   |         |                              | 4.000           |              |   | 7           |  |  |
|  |                                       |   |         |                              | 1,000           |              |   | 8           |  |  |
|  |                                       |   |         |                              | 1,000           |              |   | 10          |  |  |
|  |                                       |   |         |                              |                 |              |   | 11          |  |  |
|  |                                       |   |         |                              | 1               |              |   | 12          |  |  |
|  |                                       |   |         |                              | <u>.</u><br>1   |              |   | 13          |  |  |
|  |                                       |   |         |                              | <u>'</u>        |              |   | 14          |  |  |
|  |                                       |   |         |                              |                 |              |   | 15          |  |  |
|  |                                       |   |         |                              | 1,000           |              |   | 16          |  |  |
|  |                                       |   |         |                              | 1,000           |              |   | 17          |  |  |
|  |                                       |   |         |                              |                 |              |   | 18          |  |  |
|  |                                       |   |         |                              |                 |              |   | 19          |  |  |
|  |                                       |   |         |                              | 6,038,000       |              |   | 20          |  |  |
| 445,700  |                                       |   |         |                              | 7,010,024       |              |   | 21          |  |  |
| 445,700  |                                       |   |         |                              | 13,048,024      |              |   | 22          |  |  |
|  |                                       |   |         |                              |                 |              |   | 23          |  |  |
|  |                                       |   |         |                              |                 |              |   | 24          |  |  |
|  |                                       |   |         |                              | 31,538,428      |              |   | 25          |  |  |
| -159,485   |                                       |   |         |                              | -173,158        |              |   | 26          |  |  |
| -159,485   |                                       |   |         |                              | 31,365,270      |              |   | 27          |  |  |
|  |                                       |   |         |                              |                 |              |   | 28          |  |  |
|  |                                       |   |         |                              |                 |              |   | 29          |  |  |
|  |                                       |   |         |                              |                 |              |   | 30          |  |  |
|  |                                       |   |         |                              |                 |              |   | 32          |  |  |
|  |                                       |   |         |                              |                 |              |   | 33          |  |  |
|  |                                       |   |         |                              |                 |              |   | 34          |  |  |
|  |                                       |   |         |                              |                 |              |   | 35          |  |  |
|  |                                       |   |         |                              |                 |              |   | 36          |  |  |
|  |                                       |   |         |                              |                 |              |   | 37          |  |  |
|  |                                       |   |         |                              |                 |              |   | 38          |  |  |
|  |                                       |   |         |                              |                 |              |   | 39          |  |  |
|  |                                       |   |         |                              |                 |              |   | 40          |  |  |
|  |                                       |   |         |                              |                 |              |   | 41          |  |  |
|  |                                       |   |         |                              |                 |              |   |             |  |  |
|  |                                       |   |         |                              |                 |              |   |             |  |  |
|  |                                       |   |         |                              |                 |              |   |             |  |  |
| 13.544.949   |                                       |   |         |                              | 241.143.969     | 1            |   | 12          |  |  |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |  |  |  |  |  |
|--------------------|--------------------|----------------|-----------------------|--|--|--|--|--|
|                    | (1) X An Original  | (Mo, Da, Yr)   | ·                     |  |  |  |  |  |
| PacifiCorp         | (2) A Resubmission | 11             | 2015/Q4               |  |  |  |  |  |
| FOOTNOTE DATA      |                    |                |                       |  |  |  |  |  |

# Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a two-thirds ownership interest in Bridger Coal Company, a coal-mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 21 Column: g
In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

#### Schedule Page: 224 Line No.: 25 Column: g

In 2015, PacifiCorp contributed \$216,000 to its wholly owned subsidiary, Fossil Rock Fuels, LLC.

| PacifiCorp  (1) A Resubmission  (Mo, Da, Yr)  (A Resubmission  MATERIALS AND SUPPLIES  1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of materials. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplications are counts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to standard in applicable.  | al.<br>es and the   |  |  |  |  |  |  |  |  |  |  |
|--|---|--|--|--|--|--|--|--|--|--|--|
| MATERIALS AND SUPPLIES  1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplivarious accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stopping the properties of the control | al. les and the ores expense epartment or artments which Use Material |  |  |  |  |  |  |  |  |  |  |
| <ol> <li>For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplivarious accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to storage accounts.</li> </ol>   | al. les and the ores expense epartment or artments which Use Material |  |  |  |  |  |  |  |  |  |  |
| estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and suppli various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to st  | al. les and the ores expense epartment or artments which Use Material |  |  |  |  |  |  |  |  |  |  |
| 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and suppli various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stopped to the control of the con | es and the ores expense epartment or artments which Use Material      |  |  |  |  |  |  |  |  |  |  |
|  | epartment or artments which Use Material                              |  |  |  |  |  |  |  |  |  |  |
| clearing if applicable   | artments which<br>Use Material  |  |  |  |  |  |  |  |  |  |  |
| clearing, if applicable.   |   |  |  |  |  |  |  |  |  |  |  |
|  | Jse Material  |  |  |  |  |  |  |  |  |  |  |
| 100  | (d)   |  |  |  |  |  |  |  |  |  |  |
| (a) (b) (c)  |   |  |  |  |  |  |  |  |  |  |  |
| 1 Fuel Stock (Account 151) 198,515,639 192,305,988 Electric  |   |  |  |  |  |  |  |  |  |  |  |
| 2 Fuel Stock Expenses Undistributed (Account 152)  |   |  |  |  |  |  |  |  |  |  |  |
| 3 Residuals and Extracted Products (Account 153)   |   |  |  |  |  |  |  |  |  |  |  |
| 4 Plant Materials and Operating Supplies (Account 154)   |   |  |  |  |  |  |  |  |  |  |  |
| 5 Assigned to - Construction (Estimated) 111,221,100 134,703,542 Electric  |   |  |  |  |  |  |  |  |  |  |  |
| 6 Assigned to - Operations and Maintenance   |   |  |  |  |  |  |  |  |  |  |  |
| 7 Production Plant (Estimated) 94,012,733 84,947,332 Electric  |   |  |  |  |  |  |  |  |  |  |  |
| 8 Transmission Plant (Estimated) 490,752 653,625 Electric  |   |  |  |  |  |  |  |  |  |  |  |
| 9 Distribution Plant (Estimated)         12,319,645         12,772,256         Electric  |   |  |  |  |  |  |  |  |  |  |  |
| 10 Regional Transmission and Market Operation Plant  |   |  |  |  |  |  |  |  |  |  |  |
| (Estimated)  |   |  |  |  |  |  |  |  |  |  |  |
| 11 Assigned to - Other (provide details in footnote) 5,593,971 55,338 Electric   |   |  |  |  |  |  |  |  |  |  |  |
| 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 223,638,201 233,132,093  |   |  |  |  |  |  |  |  |  |  |  |
| 13 Merchandise (Account 155)   |   |  |  |  |  |  |  |  |  |  |  |
| 14 Other Materials and Supplies (Account 156)  |   |  |  |  |  |  |  |  |  |  |  |
| 15 Nuclear Materials Held for Sale (Account 157) (Not  |   |  |  |  |  |  |  |  |  |  |  |
| applic to Gas Util)  |   |  |  |  |  |  |  |  |  |  |  |
| 16 Stores Expense Undistributed (Account 163)  |   |  |  |  |  |  |  |  |  |  |  |
| 17   |   |  |  |  |  |  |  |  |  |  |  |
| 18   |   |  |  |  |  |  |  |  |  |  |  |
| 19   |   |  |  |  |  |  |  |  |  |  |  |
| 20 TOTAL Materials and Supplies (Per Balance Sheet) 422,153,840 425,438,081  |   |  |  |  |  |  |  |  |  |  |  |
|  |   |  |  |  |  |  |  |  |  |  |  |
|  |   |  |  |  |  |  |  |  |  |  |  |
|  |   |  |  |  |  |  |  |  |  |  |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | •                     |  |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |  |

| Schedule Page: 227 Line No.: 11 Column: b |              |
|---|--------------|
| Mining materials and supplies             | \$ 5,512,384 |
| General plant materials and supplies      | 81,587       |
|   | \$ 5,593,971 |
| Schedule Page: 227 Line No.: 11 Column: c |              |
| General plant materials and supplies      | \$ 55,338    |

| PacifiCorp |   | (1) X An Original (2) A Resubmission |               | (Mo, Da, Yr) |     |     | End of 2015/Q4 |      |  |  |  |
|------------|---|--------------------------------------|---------------|--------------|-----|-----|----------------|------|--|--|--|
|            |   | ` '                                  |               | 158 1 and 1  |     |     |                | ·    |  |  |  |
| R          | Allowances (Accounts 158.1 and 158.2)  Report below the particulars (details) called for concerning allowances.   |                                      |               |              |     |     |                |      |  |  |  |
|            | Report all acquisitions of allowances at cost.  |                                      |               |              |     |     |                |      |  |  |  |
|            | Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General                                      |                                      |               |              |     |     |                |      |  |  |  |
|            | struction No. 21 in the Uniform System of Accounts.   |                                      |               |              |     |     |                |      |  |  |  |
|            | Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c),                               |                                      |               |              |     |     |                |      |  |  |  |
|            | owances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining acceeding years in columns (j)-(k). |                                      |               |              |     |     |                |      |  |  |  |
|            | Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.   |                                      |               |              |     |     |                |      |  |  |  |
| ine        | SO2 Allowances Inventory  | 1                                    | Curren        |              | ·   |     | 20             |      |  |  |  |
| No.        | (Account 158.1)   |                                      | lo.           | Aı           | mt. | No. |                | Amt. |  |  |  |
| 1          | (a) Balance-Beginning of Year   | 1)                                   | b) 443,349.00 | (0           | C)  | (d) | 49,627.00      | (e)  |  |  |  |
| 2          | Datance Deginning of Tear   |                                      | 445,547.00    |              |     |     | 17,027.00      |      |  |  |  |
| 3          | Acquired During Year:   |                                      |               |              |     |     |                |      |  |  |  |
| 4          | Issued (Less Withheld Allow)  |                                      |               |              |     |     |                |      |  |  |  |
| 5          | Returned by EPA   |                                      |               |              |     |     |                |      |  |  |  |
| 6          |   |                                      |               |              |     |     |                |      |  |  |  |
| 7<br>8     | Purchases/Transfers:  |                                      |               |              | I   |     | I              |      |  |  |  |
| 9          | T GIOTIGOGO ITATIOTOTO.   | 1                                    |               |              |     |     |                |      |  |  |  |
| 10         |   |                                      |               |              |     |     |                |      |  |  |  |
| 11         |   |                                      |               |              |     |     |                |      |  |  |  |
| 12         |   |                                      |               |              |     |     |                |      |  |  |  |
| 13         |   |                                      |               |              |     |     |                |      |  |  |  |
| 14<br>15   | Total   |                                      |               |              |     |     |                |      |  |  |  |
| 16         | Total   |                                      |               |              |     |     |                |      |  |  |  |
| 17         | Relinquished During Year:   |                                      |               |              |     |     |                |      |  |  |  |
| 18         | Charges to Account 509  |                                      | 34,135.00     |              |     |     |                |      |  |  |  |
| 19         | Other:  |                                      |               |              |     |     |                |      |  |  |  |
| 20         | Prior Period Adjustments  |                                      |               |              |     |     |                |      |  |  |  |
| 21<br>22   | Cost of Sales/Transfers:  |                                      | 1             |              | ı   |     | I              |      |  |  |  |
| 23         |   |                                      |               |              |     |     |                |      |  |  |  |
| 24         |   |                                      |               |              |     |     |                |      |  |  |  |
| 25         |   |                                      |               |              |     |     |                |      |  |  |  |
| 26         |   |                                      |               |              |     |     |                |      |  |  |  |
| 27<br>28   | Total   |                                      |               |              |     |     |                |      |  |  |  |
| 29         | Balance-End of Year   |                                      | 409,214.00    |              |     | 1   | 49,627.00      |      |  |  |  |
| 30         |   |                                      |               |              |     |     |                |      |  |  |  |
| 31         |   |                                      |               |              |     |     |                |      |  |  |  |
|            | Net Sales Proceeds(Assoc. Co.)  |                                      |               |              |     |     |                |      |  |  |  |
| 33<br>34   | Net Sales Proceeds (Other)  | 1                                    |               |              |     |     |                |      |  |  |  |
|            | Losses  | 1                                    |               |              |     |     |                |      |  |  |  |
| 55         | Allowances Withheld (Acct 158.2)  |                                      |               |              |     |     |                |      |  |  |  |
| 36         | Balance-Beginning of Year   |                                      | 2,259.00      |              |     |     | 2,259.00       |      |  |  |  |
|            | Add: Withheld by EPA  | 1                                    |               |              |     |     |                |      |  |  |  |
|            | Deduct: Returned by EPA   | 1                                    | 2 250 00      |              |     |     |                |      |  |  |  |
| 39<br>40   | Cost of Sales  Balance-End of Year  | 1                                    | 2,259.00      |              |     |     | 2,259.00       |      |  |  |  |
| 41         | Dalance Line of 16al  |                                      |               |              |     |     | ۷,۷۰۷ کی       |      |  |  |  |
|            | Sales:  |                                      |               |              |     |     |                |      |  |  |  |
| 43         | Net Sales Proceeds (Assoc. Co.)   |                                      |               |              |     |     |                |      |  |  |  |
|            | Net Sales Proceeds (Other)  |                                      |               |              |     |     |                |      |  |  |  |
| 45         | Gains   | 1                                    |               |              |     |     |                |      |  |  |  |
| 46         | Losses  |                                      |               |              |     |     |                |      |  |  |  |
|            |   |                                      |               |              |     |     |                |      |  |  |  |
|            |   |                                      |               |              |     |     |                |      |  |  |  |

| Name of Respondent                                |                  |                    | This Report Is:<br>(1) X An Ori | iginal                | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |               |  |
|---|------------------|--------------------|---------------------------------|-----------------------|--------------------------------|-----------------------|---------------|--|
| PacifiCorp  |                  |                    | (1) All Oll                     | ubmission             | (IVIO, Da, 11)                 | End of2015/           | End of2015/Q4 |  |
| Allowances (Accounts 158.1 and 158.2) (Continued) |                  |                    |                                 |                       |                                |                       |               |  |
| 6 Report on Li                                    | nes 5 allowances |                    |                                 |                       | s sales of the withheld a      | llowances Report on   | Lines         |  |
|   |                  |                    |                                 |                       | tion of the withheld allow     |                       | 200           |  |
|   |                  |                    |                                 |                       | nd identify associated co      |                       | iated         |  |
|   |                  | the Uniform Syste  |                                 |                       | •                              |                       |               |  |
|   |                  |                    |                                 |                       | osed of an identify assoc      |                       |               |  |
|   |                  |                    |                                 |                       | er purchases/transfers a       | and sales/transfers.  |               |  |
| 10. Report on L                                   | ines 32-35 and 4 | 43-46 the net sale | es proceeds an                  | d gains or losses fro | om allowance sales.            |                       |               |  |
|   |                  |                    |                                 |                       |                                |                       |               |  |
|   | )17              |                    | 018                             | Future Ye             |                                | Totals                | Line          |  |
| No.<br>(f)  | Amt.<br>(g)      | No.<br>(h)         | Amt.<br>(i)                     | No.<br>(j)            | Amt. N                         |                       | No.           |  |
| 151,733.00  |                  | 156,646.00         | ( )                             | 4,067,534.00          |                                | 968,889.00            | 1             |  |
|   |                  |                    |                                 |                       |                                |                       | 2             |  |
|   |                  |                    |                                 |                       |                                |                       | 3             |  |
|   |                  |                    |                                 |                       |                                |                       | 4             |  |
|   |                  |                    |                                 | 156,645.00            |                                | 156,645.00            | 5             |  |
|   |                  |                    |                                 |                       |                                |                       | 6             |  |
|   | <u> </u>         |                    |                                 |                       | <u> </u>                       |                       | 7             |  |
|   |                  |                    |                                 |                       |                                |                       | 8             |  |
|   |                  |                    |                                 |                       |                                |                       | 10            |  |
|   |                  |                    |                                 |                       |                                |                       | 11            |  |
|   |                  |                    |                                 |                       |                                |                       | 12            |  |
|   |                  |                    |                                 |                       |                                |                       | 13            |  |
|   |                  |                    |                                 |                       |                                |                       | 14            |  |
|   |                  |                    |                                 |                       |                                |                       | 15            |  |
|   |                  |                    |                                 |                       |                                |                       | 16            |  |
|   |                  |                    |                                 |                       |                                |                       | 17            |  |
|   |                  |                    |                                 |                       |                                | 34,135.00             | 18            |  |
|   | 1                | 1 ,                |                                 | 1                     |                                | <u> </u>              | 19            |  |
|   |                  |                    |                                 |                       |                                |                       | 20            |  |
|   |                  | 1                  |                                 | 1 1                   |                                |                       | 21            |  |
|   |                  |                    |                                 |                       |                                |                       | 23            |  |
|   |                  |                    |                                 |                       |                                |                       | 24            |  |
|   |                  |                    |                                 |                       |                                |                       | 25            |  |
|   |                  |                    |                                 |                       |                                |                       | 26            |  |
|   |                  |                    |                                 |                       |                                |                       | 27            |  |
|   |                  |                    |                                 |                       |                                |                       | 28            |  |
| 151,733.00  |                  | 156,646.00         |                                 | 4,224,179.00          | 5,0                            | 091,399.00            | 29            |  |
|   |                  |                    |                                 |                       |                                |                       | 30            |  |
|   |                  | 1                  |                                 | 1 1                   |                                |                       | 31            |  |
|   |                  |                    |                                 |                       |                                |                       | 33            |  |
|   |                  |                    |                                 |                       |                                |                       | 34            |  |
|   |                  |                    |                                 |                       |                                |                       | 35            |  |
|   |                  |                    |                                 |                       |                                |                       |               |  |
| 2,259.00  |                  | 2,259.00           |                                 | 110,921.00            |                                | 119,957.00            | 36            |  |
|   |                  |                    |                                 | 4,528.00              |                                | 4,528.00              | 37            |  |
|   |                  | 1                  |                                 |                       |                                | 4.500.00              | 38            |  |
| 0.050.00  |                  | 0.050.00           |                                 | 2,269.00              |                                | 4,528.00              | 39            |  |
| 2,259.00  |                  | 2,259.00           |                                 | 113,180.00            |                                | 119,957.00            | 40            |  |
|   |                  |                    |                                 |                       |                                |                       | 41            |  |
|   |                  |                    |                                 |                       | I                              |                       | 42            |  |
|   |                  | 1                  |                                 |                       |                                |                       | 44            |  |
|   |                  | 1                  |                                 |                       |                                |                       | 45            |  |
|   |                  |                    |                                 |                       |                                |                       | 46            |  |
|   |                  | 1                  |                                 |                       |                                |                       |               |  |
|   |                  | 1                  |                                 |                       |                                |                       |               |  |
|   |                  |                    |                                 |                       |                                |                       |               |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |

Schedule Page: 228 Line No.: 18 Column: b

Includes an adjustment to the balance at beginning of year.

| Name of Respondent |   | This Rep                                | ort Is:                   | Date of Report Ye |                     |                          | ar/Period of Report   |                    |  |
|--------------------|---|---|---------------------------|-------------------|---------------------|--------------------------|-----------------------|--------------------|--|
| Pacif              | iCorp   | (1) X An Original<br>(2) A Resubmission |                           |                   | (Mo, Da, Yr)<br>/ / |                          | End of <u>2015/Q4</u> |                    |  |
|                    | Transmis  | ` '                                     | ce and Generation         |                   | , Costs             |                          |                       |                    |  |
| 1 Poi              | port the particulars (details) called for concerning th   |   |                           |                   |                     |                          | tranomic              | ssion sorvice and  |  |
|                    | ator interconnection studies.   | ie cosis iii                            | curred and the rei        | mbursemer         | ilis received       | tor performing           | uansiiiis             | SSION SELVICE AND  |  |
| _                  | t each study separately.  |   |                           |                   |                     |                          |                       |                    |  |
|                    | column (a) provide the name of the study.   |   |                           |                   |                     |                          |                       |                    |  |
|                    | column (b) report the cost incurred to perform the st   |   |                           |                   |                     |                          |                       |                    |  |
|                    | column (c) report the account charged with the cost column (d) report the amounts received for reimbure |   | •                         | end of per        | iod                 |                          |                       |                    |  |
|                    | column (e) report the account credited with the reim  |   | •                         |                   |                     |                          |                       |                    |  |
| Line               | · · · · · · · · · · · · · · · · · · ·   |   |                           |                   | •                   | Reimbursen               |                       | Account Credited   |  |
| No.                | Description   | Cosis                                   | Incurred During<br>Period | Account           | Charged             | Received Do<br>the Perio |                       | With Reimbursement |  |
|                    | (a)   |   | (b)                       | ((                | c)                  | (d)                      |                       | (e)                |  |
| 1                  | Transmission Studies  |   |                           |                   |                     |                          |                       |                    |  |
| 2                  | Q1898   |   |                           |                   |                     |                          | 7,008                 | 456                |  |
| 3                  | Q1799   |   | 236                       | 561.6             |                     |                          | 236                   | 456                |  |
| 4                  | Q1803   |   | 703                       | 561.6             |                     |                          | 703                   | 456                |  |
| 5                  | Q1917   |   | 852                       | 561.6             |                     |                          | 852                   | 456                |  |
| 6                  | Q1918   |   | 43,838                    | 561.6             |                     |                          | 43,838                | 456                |  |
| 7                  | Q1919   |   | 12,110                    | 561.6             |                     |                          | 12,110                | 456                |  |
| 8                  | Q1977   |   | 2,712                     | 561.6             |                     |                          | 2,712                 | 456                |  |
| 9                  | Q1937a  |   | 922                       | 561.6             |                     |                          | 922                   | 456                |  |
| 10                 | Q1937b  |   |                           | 561.6             |                     |                          | 1,865                 | 456                |  |
| 11                 | Q1937c  |   |                           | 561.6             |                     |                          | 638                   | 456                |  |
| 12                 | Q1948   |   |                           | 561.6             |                     |                          | 355                   | 456                |  |
| 13                 | AREF 79456228   |   | 89                        | 561.6             |                     |                          | 333                   | 430                |  |
|                    | AREF 79657068   |   |                           |                   |                     |                          |                       |                    |  |
| 14                 |   |   | 357                       | 561.6             |                     |                          |                       |                    |  |
| 15                 | AREF 79857385   |   | 2,582                     |                   |                     |                          |                       |                    |  |
| 16                 | AREF 79857389   |   |                           | 561.6             |                     |                          |                       |                    |  |
| 17                 | AREF 80149329   |   |                           | 561.6             |                     |                          |                       |                    |  |
| 18                 | AREF 80994031   |   | 6,732                     |                   |                     |                          |                       |                    |  |
| 19                 | AREF 81045929   |   | 1,575                     | 561.6             |                     |                          |                       |                    |  |
| 20                 | AREF 81045934   |   | 9,007                     | 561.6             |                     |                          |                       |                    |  |
| 21                 | Generation Studies  |   |                           |                   |                     |                          |                       |                    |  |
| 22                 | GIQ0139   |   | 1,233                     | 561.7             |                     |                          | 1,233                 | 456                |  |
| 23                 | GIQ0252   |   | 538                       | 561.7             |                     |                          | 538                   | 456                |  |
| 24                 | GIQ0316   |   | 830                       | 561.7             |                     |                          | 830                   | 456                |  |
| 25                 | GIQ0335   |   | 10,973                    | 561.7             |                     |                          | 10,973                | 456                |  |
| 26                 | GIQ0397   |   | 4,933                     | 561.7             |                     |                          | 4,933                 | 456                |  |
| 27                 | GIQ0409   |   | 6,853                     | 561.7             |                     |                          | 6,853                 | 456                |  |
| 28                 | GIQ0443   |   | 1,327                     | 561.7             |                     |                          | 1,327                 | 456                |  |
| 29                 | GIQ0451   |   | 2,692                     | 561.7             |                     |                          | 2,692                 | 456                |  |
| 30                 | GIQ0456   |   | 2,621                     | 561.7             |                     |                          | 2,621                 | 456                |  |
| 31                 | GIQ0463   |   | 5,148                     | 561.7             |                     |                          | 5,148                 | 456                |  |
| 32                 | GIQ0465   |   | 147                       | 561.7             |                     |                          | 147                   | 456                |  |
| 33                 | GIQ0471   |   |                           | 561.7             |                     |                          | 1,104                 | 456                |  |
|                    | GIQ0472   |   |                           | 561.7             |                     |                          | 850                   | 456                |  |
|                    | GIQ0473   |   |                           | 561.7             |                     |                          |                       |                    |  |
|                    |   |   | 2,363                     |                   |                     |                          | 2,363                 |                    |  |
|                    | GIQ0504   |   | 1,599                     |                   |                     |                          | 1,599                 | 456                |  |
|                    | GIQ0504<br>GIQ0509  | -                                       |                           |                   |                     |                          | 220                   | 456                |  |
|                    |   | -                                       |                           | 561.7             |                     |                          |                       |                    |  |
|                    | GIQ0510   | -                                       |                           | 561.7             |                     |                          | 441                   | 456                |  |
| 40                 | GIQ0513   |   | 2,174                     | 561.7             |                     |                          | 2,174                 | 456                |  |
|                    |   |   |                           |                   |                     |                          |                       |                    |  |
|                    |   |   |                           |                   |                     |                          |                       |                    |  |
|                    |   |   |                           |                   |                     |                          |                       |                    |  |
|                    |   |   |                           |                   |                     |                          |                       |                    |  |

| Name of Respondent PacifiCorp |                                | This Report Is:  (1) X An Original  (2) A Resubmission |                                  |                   | Date of Report<br>(Mo, Da, Yr)<br>/ /   |        | Year/Period of Report<br>End of 2015/Q4       |  |  |
|-------------------------------|--------------------------------|--|----------------------------------|-------------------|---|--------|---|--|--|
|                               | Transmis                       |  | ce and Generatior                | n Interconnection | Study Costs (conti                      | nued)  |   |  |  |
|                               |                                |  |                                  |                   |   | •      |   |  |  |
|                               |                                |  |                                  |                   |   |        |   |  |  |
| Line<br>No.                   | Description<br>(a)             | Costs  | Incurred During<br>Period<br>(b) | Account Char      | Reimburse<br>Received D<br>ged the Peri | Ouring | Account Credited<br>With Reimbursement<br>(e) |  |  |
| 1                             | Transmission Studies           |  |                                  |                   |   |        |   |  |  |
| 2                             | AREF 81074553                  |  | 3,250                            |                   |   |        |   |  |  |
| 3                             | AREF 81235956                  |  | 1,846                            |                   |   |        |   |  |  |
| 4                             | AREF 81235960                  |  |                                  | 561.6             |   |        |   |  |  |
| 5                             | AREF 81269101                  |  |                                  | 561.6             |   |        |   |  |  |
| 6                             | AREF 81269111                  |  |                                  | 561.6             |   |        |   |  |  |
| 7                             | AREF 81287437                  |  | 1,199                            |                   |   |        |   |  |  |
|                               | AREF 81288775                  |  |                                  | 561.6             |   |        |   |  |  |
| 9                             | AREF 81288790<br>AREF 81288866 |  |                                  | 561.6             |   |        |   |  |  |
| 10                            | AREF 81288800<br>AREF 81315991 |  |                                  | 561.6             |   |        |   |  |  |
| 11                            |                                |  |                                  | 561.6             |   |        |   |  |  |
| 13                            | AREF 81316106                  |  | 1,708                            | 561.6             |   |        |   |  |  |
| 14                            | AREF 81316143                  |  | 1,017                            |                   |   |        |   |  |  |
|                               | AREF 81369194                  |  |                                  | 561.6             |   |        |   |  |  |
|                               | AREF 81460501                  |  | 2,352                            |                   |   |        |   |  |  |
| 17                            | AREF 81550387                  |  |                                  | 561.6             |   |        |   |  |  |
| 18                            |                                |  | 3,424                            |                   |   |        |   |  |  |
| 19                            | Customer Studies Accruals      |  | ( 2,335)                         |                   |   |        |   |  |  |
| 20                            |                                |  | ( ,,                             | 00110             |   |        |   |  |  |
| 21                            | Generation Studies             |  |                                  |                   |   |        |   |  |  |
| 22                            | GIQ0516                        |  | 150                              | 561.7             |   | 150    | 456   |  |  |
| 23                            | GIQ0518                        |  | 3,715                            | 561.7             |   | 3,715  | 456   |  |  |
| 24                            | GIQ0519                        |  | 3,871                            | 561.7             |   | 3,871  | 456   |  |  |
| 25                            | GIQ0520                        |  | 3,733                            | 561.7             |   | 3,733  | 456   |  |  |
| 26                            | GIQ0521                        |  | 3,484                            | 561.7             |   | 3,484  | 456   |  |  |
| 27                            | GIQ0524                        |  | 768                              | 561.7             |   | 768    | 456   |  |  |
| 28                            | GIQ0529                        |  | 1,784                            | 561.7             |   | 1,784  | 456   |  |  |
| 29                            | GIQ0530                        |  | 1,836                            | 561.7             |   | 1,836  | 456   |  |  |
| 30                            | GIQ0531                        |  | 2,024                            |                   |   | 2,024  | 456   |  |  |
| 31                            | GIQ0532                        |  | 2,291                            | 561.7             |   | 2,291  |   |  |  |
|                               | GIQ0539                        |  | 3,468                            |                   |   | 3,468  |   |  |  |
|                               | GIQ0542                        |  | 9,036                            |                   |   | 9,036  |   |  |  |
|                               | GIQ0543                        |  |                                  | 561.7             |   | 996    |   |  |  |
|                               | GIQ0547                        |  | 1,935                            |                   |   | 1,935  |   |  |  |
|                               | GIQ0551                        |  |                                  | 561.7             |   | 38     |   |  |  |
|                               |                                |  |                                  | 561.7             |   | 958    |   |  |  |
|                               | GIQ0556                        |  | 1,265                            |                   |   | 1,265  |   |  |  |
|                               | GIQ0558                        |  | 5,389                            |                   |   | 5,389  |   |  |  |
| 40                            | GIQ0560                        |  | 1,295                            | 561.7             |   | 1,295  | 456   |  |  |
|                               |                                |  |                                  |                   |   |        |   |  |  |

|      | e of Respondent<br>fiCorp | This Report Is:  (1) X An Original  (2) A Resubmission |                        |             | Date of Re<br>(Mo, Da, \)<br>/ / | eport<br>(r)             | Year/Period of Report<br>End of 2015/Q4 |                    |
|------|---------------------------|--|------------------------|-------------|----------------------------------|--------------------------|---|--------------------|
|      | Transmis                  |  | ı<br>ce and Generatior | n Interconn | ection Study                     | Costs (contin            | ued)                                    |                    |
|      |                           |  |                        |             | -                                |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
| Line |                           | Costs  | Incurred During        |             |                                  | Reimbursem               | ents                                    | Account Credited   |
| No.  | Description               |  | Period                 |             | Charged                          | Received Du<br>the Perio | d                                       | With Reimbursement |
|      | (a)                       |  | (b)                    | (           | (c)                              | (d)                      |   | (e)                |
| 1    | Transmission Studies      |  |                        |             |                                  |                          |   |                    |
| 2    |                           |  |                        |             |                                  |                          |   |                    |
| 3    |                           |  |                        |             |                                  |                          |   |                    |
| 4    |                           |  |                        |             |                                  |                          |   |                    |
| 5    |                           |  |                        |             |                                  |                          |   |                    |
| 6    |                           |  |                        |             |                                  |                          |   |                    |
| 7    |                           |  |                        |             |                                  |                          |   |                    |
| 8    |                           |  |                        |             |                                  |                          |   |                    |
| 9    |                           |  |                        |             |                                  |                          |   |                    |
| 10   |                           |  |                        |             |                                  |                          |   |                    |
| 11   |                           |  |                        |             |                                  |                          |   |                    |
| 12   |                           |  |                        |             |                                  |                          |   |                    |
| 13   |                           |  |                        |             |                                  |                          |   |                    |
| 14   |                           |  |                        |             |                                  |                          |   |                    |
| 15   |                           |  |                        |             |                                  |                          |   |                    |
| 16   |                           |  |                        |             |                                  |                          |   |                    |
| 17   |                           |  |                        |             |                                  |                          |   |                    |
| 18   |                           |  |                        |             |                                  |                          |   |                    |
| 19   |                           |  |                        |             |                                  |                          |   |                    |
| 20   |                           |  |                        |             |                                  |                          |   |                    |
| 21   | Generation Studies        |  |                        |             |                                  |                          |   | _                  |
|      | GIQ0562                   |  | 2,935                  | l           |                                  |                          | 2,935                                   |                    |
| 23   | GIQ0563                   |  |                        | 561.7       |                                  |                          | 2,542                                   |                    |
|      | GIQ0564                   |  |                        | 561.7       |                                  |                          | 8,461                                   |                    |
|      | GIQ0566                   |  |                        | 561.7       |                                  |                          | 5,644                                   |                    |
| 26   | GIQ0571                   |  |                        | 561.7       |                                  |                          | 1,095                                   | 456                |
|      | GIQ0572                   |  |                        | 561.7       |                                  |                          | 1,251                                   |                    |
|      | GIQ0573                   |  |                        | 561.7       |                                  |                          | 3,038                                   |                    |
|      | GIQ0577                   |  | 10,377                 |             |                                  |                          | 10,377                                  |                    |
|      | GIQ0578                   |  | 6,594                  |             |                                  |                          | 6,594                                   |                    |
|      | GIQ0579                   |  |                        | 561.7       |                                  |                          | 294                                     |                    |
| 32   | GIQ0580                   |  |                        | 561.7       |                                  |                          | 7,584                                   |                    |
| 33   | GIQ0581                   |  | 37                     | 561.7       |                                  |                          | 37                                      | 456                |
|      | GIQ0582                   |  | 13,149                 | 561.7       |                                  |                          | 13,149                                  | 456                |
| 35   | GIQ0585                   |  | 6,799                  | 561.7       |                                  |                          | 6,799                                   | 456                |
| 36   | GIQ0586                   |  | 17,530                 | 561.7       |                                  |                          | 17,530                                  | 456                |
| 37   | GIQ0587                   |  | 9,999                  | 561.7       |                                  |                          | 9,999                                   | 456                |
| 38   | GIQ0589                   |  | 17,525                 | 561.7       |                                  |                          | 17,525                                  | 456                |
| 39   | GIQ0592                   |  | 1,078                  | 561.7       |                                  |                          | 1,078                                   | 456                |
| 40   | GIQ0593                   |  | 7,776                  | 561.7       |                                  |                          | 7,776                                   | 456                |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |
|      |                           |  |                        |             |                                  |                          |   |                    |

|          | e of Respondent<br>iiCorp | This Report Is: (1) X An Original |                    |             | (Mo, Da, Yr) |                         |        | Period of Report<br>2015/Q4 |
|----------|---------------------------|-----------------------------------|--------------------|-------------|--------------|-------------------------|--------|-----------------------------|
| 1 4011   |                           | (2)                               | A Resubmissio      |             | //           |                         |        |                             |
|          | Transmis                  | sion Serv                         | ice and Generation | n Interconn | ection Study | Costs (contin           | ued)   |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
| Line     |                           | 1                                 |                    | I           |              | Reimbursen              | nents  | T                           |
| No.      | December                  | Costs                             | Incurred During    | A           | Chamad       | Received D<br>the Perio | uring  | Account Credited            |
|          | Description<br>(a)        |                                   | Period<br>(b)      |             | Charged      | the Perio               | od     | With Reimbursement (e)      |
| 1        | Transmission Studies      |                                   | (")                | `           | (-)          | (*)                     |        | (*)                         |
| 2        |                           |                                   |                    |             |              |                         |        |                             |
| 3        |                           |                                   |                    |             |              |                         |        |                             |
| 4        |                           |                                   |                    |             |              |                         |        |                             |
| 5        |                           |                                   |                    |             |              |                         |        |                             |
| 6        |                           |                                   |                    |             |              |                         |        |                             |
| 7        |                           |                                   |                    |             |              |                         |        |                             |
| 8        |                           | +                                 |                    |             |              |                         |        |                             |
| 9        |                           |                                   |                    |             |              |                         |        |                             |
| 10       |                           | +                                 |                    |             |              |                         |        |                             |
| 11       |                           |                                   |                    |             |              |                         |        |                             |
| 12       |                           |                                   |                    |             |              |                         |        |                             |
| 13       |                           |                                   |                    |             |              |                         |        |                             |
| <b>—</b> |                           |                                   |                    |             |              |                         |        |                             |
| 14       |                           |                                   |                    |             |              |                         |        |                             |
| 15       |                           |                                   |                    |             |              |                         |        |                             |
| 16       |                           |                                   |                    |             |              |                         |        |                             |
| 17       |                           |                                   |                    |             |              |                         |        |                             |
| 18       |                           |                                   |                    |             |              |                         |        |                             |
| 19       |                           |                                   |                    |             |              |                         |        |                             |
| 20       |                           |                                   |                    |             |              |                         |        |                             |
| 21       | Generation Studies        |                                   |                    |             |              |                         |        |                             |
|          | GIQ0594                   |                                   | 15,745             |             |              |                         | 15,745 |                             |
|          | GIQ0597                   |                                   |                    | 561.7       |              |                         | 2,359  |                             |
|          | GIQ0598                   |                                   | 4,599              |             |              |                         | 4,599  |                             |
|          | GIQ0600                   |                                   |                    | 561.7       |              |                         | 5,711  |                             |
|          | GIQ0603                   |                                   | 16,475             |             |              |                         | 16,475 |                             |
| 27       | GIQ0604                   |                                   | 5,447              | 561.7       |              |                         | 5,447  | 456                         |
|          | GIQ0605                   |                                   | 37                 | 561.7       |              |                         |        | 456                         |
| 29       | GIQ0606                   |                                   | 3,140              | 561.7       |              |                         | 3,140  | 456                         |
| 30       | GIQ0607                   |                                   | 4,704              | 561.7       |              |                         | 4,704  | 456                         |
| 31       | GIQ0608                   |                                   | 37                 | 561.7       |              |                         | 37     | 456                         |
| 32       | GIQ0609                   |                                   | 9,253              | 561.7       |              |                         | 9,253  | 456                         |
| 33       | GIQ0611                   |                                   | 4,105              | 561.7       |              |                         | 4,105  | 456                         |
| 34       | GIQ0612                   |                                   | 8,834              | 561.7       |              |                         | 8,834  | 456                         |
| 35       | GIQ0613                   |                                   |                    | 561.7       |              |                         | 9,097  | 456                         |
| 36       | GIQ0614                   |                                   |                    | 561.7       |              |                         | 4,761  | 456                         |
| 37       | GIQ0616                   |                                   |                    | 561.7       |              |                         | 4,950  | 456                         |
|          | GIQ0617                   |                                   | 13,036             |             |              |                         | 13,036 |                             |
| -        | GIQ0618                   |                                   | 11,038             |             |              |                         | 11,038 |                             |
|          | GIQ0620                   |                                   | 11,734             |             |              |                         | 11,734 |                             |
| "        |                           |                                   | ,. 31              | 20          |              |                         | ,. • 1 |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           |                                   |                    |             |              |                         |        |                             |
|          |                           | L_                                |                    | Ī           |              |                         |        | 1                           |

|       | e of Respondent      | This Report Is: (1) X An Original |                           |           | (Mo, Da, Yr) |                         |        | Year/Period of Report<br>End of 2015/Q4 |  |
|-------|----------------------|-----------------------------------|---------------------------|-----------|--------------|-------------------------|--------|---|--|
| Pacif | iiCorp               | (2)                               | A Resubmissio             |           | / /          |                         | LIIU O |   |  |
|       | Transmis             | sion Serv                         | ice and Generatior        | Interconn | ection Study | Costs (contin           | ued)   |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
| Line  |                      |                                   |                           |           |              | Reimbursen              | nents  |   |  |
| No.   | Description          | Costs                             | Incurred During<br>Period | Account   | Charged      | Received D<br>the Perio | uring  | Account Credited<br>With Reimbursement  |  |
|       | (a)                  |                                   | (b)                       |           | (c)          | (d)                     | ď      | (e)                                     |  |
| 1     | Transmission Studies |                                   |                           |           |              |                         |        |   |  |
| 2     |                      |                                   |                           |           |              |                         |        |   |  |
| 3     |                      |                                   |                           |           |              |                         |        |   |  |
| 4     |                      |                                   |                           |           |              |                         |        |   |  |
| 5     |                      |                                   |                           |           |              |                         |        |   |  |
| 6     |                      |                                   |                           |           |              |                         |        |   |  |
| 7     |                      |                                   |                           |           |              |                         |        |   |  |
| 8     |                      |                                   |                           |           |              |                         |        |   |  |
| 9     |                      |                                   |                           |           |              |                         |        |   |  |
| 10    |                      |                                   |                           |           |              |                         |        |   |  |
| 11    |                      |                                   |                           |           |              |                         |        |   |  |
| 12    |                      |                                   |                           |           |              |                         |        |   |  |
| 13    |                      |                                   |                           |           |              |                         |        |   |  |
| 14    |                      |                                   |                           |           |              |                         |        |   |  |
| 15    |                      |                                   |                           |           |              |                         |        |   |  |
| 16    |                      |                                   |                           |           |              |                         |        |   |  |
| 17    |                      |                                   |                           |           |              |                         |        |   |  |
| 18    |                      |                                   |                           |           |              |                         |        |   |  |
| 19    |                      |                                   |                           |           |              |                         |        |   |  |
| 20    |                      |                                   |                           |           |              |                         |        |   |  |
| 21    | Generation Studies   |                                   |                           |           |              |                         |        |   |  |
| 22    | GIQ0621              |                                   | 14,151                    | 561.7     |              |                         | 14,151 | 456                                     |  |
|       | GIQ0622              |                                   | 7,581                     | 561.7     |              |                         | 7,581  | 456                                     |  |
| 24    | GIQ0623              |                                   | 4,585                     | 561.7     |              |                         | 4,585  | 456                                     |  |
| 25    | GIQ0624              |                                   | 6,968                     | 561.7     |              |                         | 6,968  | 456                                     |  |
|       | GIQ0625              |                                   |                           | 561.7     |              |                         |        | 456                                     |  |
|       | GIQ0626              |                                   |                           | 561.7     |              |                         |        | 456                                     |  |
| -     | GIQ0627              |                                   | 16,810                    |           |              |                         | 16,810 |   |  |
| -     | GIQ0628              |                                   |                           | 561.7     |              |                         |        | 456                                     |  |
|       | GIQ0629              |                                   | 12,570                    |           |              |                         | 12,570 |   |  |
|       | GIQ0630              |                                   |                           | 561.7     |              |                         |        | 456                                     |  |
|       | GIQ0631              |                                   | 14,339                    |           |              |                         | 14,339 |   |  |
|       | GIQ0632              |                                   | 12,286                    |           |              |                         | 12,286 |   |  |
|       |                      |                                   | 1,202                     |           |              |                         | 1,202  |   |  |
|       | GIQ0634              |                                   | 35,246                    |           |              |                         | 35,246 |   |  |
|       | GIQ0635              |                                   | 2,694                     |           |              |                         | 2,694  |   |  |
|       | GIQ0636              |                                   | 33,366                    |           |              |                         | 33,366 |   |  |
|       | GIQ0637              |                                   | 1,306                     |           |              |                         | 1,306  |   |  |
| -     | GIQ0638              |                                   | 7,714                     |           |              |                         | 7,714  |   |  |
| 40    | GIQ0639              |                                   | 5,085                     | 561.7     |              |                         | 5,085  | 456                                     |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |
|       |                      |                                   |                           |           |              |                         |        |   |  |

|             | e of Respondent<br>iiCorp | This Report Is:  (1) X An Original |                                    |             | (Mo, Da, Yr)     |  |                       | Period of Report<br>2015/Q4                   |
|-------------|---------------------------|------------------------------------|------------------------------------|-------------|------------------|--|-----------------------|---|
| i acii      |                           | (2)                                | A Resubmissio                      |             | / /              |  |                       | ·   |
|             | Transmis                  | sion Serv                          | ice and Generation                 | n Interconn | ection Study     | / Costs (contin                              | nued)                 |   |
|             |                           |                                    |                                    |             |                  |  |                       |   |
|             |                           |                                    |                                    |             |                  | · ·  |                       |   |
| Line<br>No. | Description<br>(a)        | Costs                              | s Incurred During<br>Period<br>(b) |             | t Charged<br>(c) | Reimburser<br>Received D<br>the Perio<br>(d) | nents<br>Juring<br>od | Account Credited<br>With Reimbursement<br>(e) |
| 1           | Transmission Studies      |                                    |                                    |             |                  | ,  |                       |   |
| 2           |                           |                                    |                                    |             |                  |  |                       |   |
| 3           |                           |                                    |                                    |             |                  |  |                       |   |
| 4           |                           |                                    |                                    |             |                  |  |                       |   |
| 5           |                           |                                    |                                    |             |                  |  |                       |   |
| 6           |                           |                                    |                                    |             |                  |  |                       |   |
| 7           |                           |                                    |                                    |             |                  |  |                       |   |
| 8<br>9      |                           |                                    |                                    |             |                  |  |                       |   |
| 10          |                           |                                    |                                    |             |                  |  |                       |   |
| 11          |                           |                                    |                                    |             |                  |  |                       |   |
| 12          |                           |                                    |                                    |             |                  |  |                       |   |
| 13          |                           |                                    |                                    |             |                  |  |                       |   |
| 14          |                           |                                    |                                    |             |                  |  |                       |   |
| 15          |                           |                                    |                                    |             |                  |  |                       |   |
| 16          |                           |                                    |                                    |             |                  |  |                       |   |
| 17          |                           |                                    |                                    |             |                  |  |                       |   |
| 18          |                           |                                    |                                    |             |                  |  |                       |   |
| 19          |                           |                                    |                                    |             |                  |  |                       |   |
| 20          |                           |                                    |                                    |             |                  |  |                       |   |
| 21          | Generation Studies        |                                    | 44.004                             |             |                  |  | 44.004                | 450   |
| -           | GIQ0640<br>GIQ0641        |                                    | 11,964<br>18,819                   |             |                  |  | 11,964<br>18,819      |   |
|             | GIQ0641<br>GIQ0642        |                                    | 23,651                             |             |                  |  | 23,651                |   |
|             | GIQ0643                   |                                    |                                    | 561.7       |                  |  | 6,821                 |   |
|             | GIQ0644                   |                                    |                                    | 561.7       |                  | (  |                       | 456   |
|             | GIQ0645                   |                                    |                                    | 561.7       |                  | \  | 6,450                 |   |
|             | GIQ0646                   |                                    |                                    | 561.7       |                  |  | 2,154                 |   |
| 29          | GIQ0647                   |                                    | 23,974                             |             |                  |  | 23,974                | 456   |
| 30          | GIQ0648                   |                                    | 12,841                             |             |                  |  | 12,841                | 456   |
| 31          | GIQ0649                   |                                    | 10,100                             | 561.7       |                  |  | 10,100                | 456   |
| 32          | GIQ0650                   |                                    | 19,652                             | 561.7       |                  |  | 19,652                | 456   |
| 33          |                           |                                    | 4,966                              |             |                  |  | 4,966                 |   |
| 34          |                           |                                    |                                    | 561.7       |                  |  | 4,965                 |   |
|             | GIQ0653                   |                                    |                                    | 561.7       |                  |  | 4,298                 |   |
|             | GIQ0654                   |                                    | 8,301                              |             |                  |  | 8,301                 |   |
| 37          |                           |                                    | 12,163                             |             |                  |  | 12,163                |   |
| -           |                           |                                    | 16,220                             |             |                  |  | 16,220                |   |
|             | GIQ0657<br>GIQ0658        |                                    | 4,379                              | 561.7       |                  |  | 4,379<br>2,173        |   |
| 40          | - 6.40000                 |                                    | 2,173                              | 301.7       |                  |  | ۷,۱۱۵                 | 700   |
|             |                           |                                    |                                    |             |                  |  |                       |   |
|             |                           |                                    |                                    |             |                  |  |                       |   |
|             |                           | 1                                  |                                    |             |                  |  |                       |   |

|             | e of Respondent<br>GCorp | This Report Is:  (1) X An Original  (2) A Resubmission |                                  |             | Date of Re<br>(Mo, Da, \)<br>/ / | eport<br>(r)                                  | Year/Period of Report End of 2015/Q4 |   |
|-------------|--------------------------|--|----------------------------------|-------------|----------------------------------|---|--------------------------------------|---|
|             | Transmis                 | sion Servi   | ce and Generation                | n Interconn | ection Study                     | / Costs (contin                               | ued)                                 |   |
|             |                          |  |                                  |             | -                                |   | •                                    |   |
|             |                          |  |                                  |             |                                  |   |                                      |   |
|             |                          |  |                                  |             |                                  |   |                                      |   |
|             |                          |  |                                  |             |                                  |   |                                      |   |
| Line<br>No. | Description (a)          | Costs  | Incurred During<br>Period<br>(b) |             | : Charged                        | Reimbursen<br>Received Di<br>the Perio<br>(d) | nents<br>uring<br>od                 | Account Credited<br>With Reimbursement<br>(e) |
| 1           | Transmission Studies     |  |                                  |             |                                  |   |                                      |   |
| 2           |                          |  |                                  |             |                                  |   |                                      |   |
| 3           |                          |  |                                  |             |                                  |   |                                      |   |
| 4           |                          |  |                                  |             |                                  |   |                                      |   |
| 5           |                          |  |                                  |             |                                  |   |                                      |   |
| 7           |                          |  |                                  |             |                                  |   |                                      |   |
| 8           |                          |  |                                  |             |                                  |   |                                      |   |
| 9           |                          |  |                                  |             |                                  |   |                                      |   |
| 10          |                          |  |                                  |             |                                  |   |                                      |   |
| 11          |                          |  |                                  |             |                                  |   |                                      |   |
| 12          |                          |  |                                  |             |                                  |   |                                      |   |
| 13          |                          |  |                                  |             |                                  |   |                                      |   |
| 14          |                          |  |                                  |             |                                  |   |                                      |   |
| 15          |                          |  |                                  |             |                                  |   |                                      |   |
| 16          |                          |  |                                  |             |                                  |   |                                      |   |
| 17          |                          |  |                                  |             |                                  |   |                                      |   |
| 18<br>19    |                          |  |                                  |             |                                  |   |                                      |   |
| 20          |                          |  |                                  |             |                                  |   |                                      |   |
| 21          | Generation Studies       |  |                                  |             |                                  |   |                                      |   |
|             | GIQ0659                  |  | 15,328                           | 561.7       |                                  |   | 15,328                               | 456   |
|             | GIQ0660                  |  | 11,605                           |             |                                  |   | 11,605                               |   |
| 24          | GIQ0661                  |  | 15,593                           |             |                                  |   | 15,593                               | 456   |
| 25          | GIQ0662                  |  | 17,576                           | 561.7       |                                  |   | 17,576                               | 456   |
| 26          | GIQ0663                  |  | 4,500                            | 561.7       |                                  |   | 4,500                                | 456   |
| 27          | GIQ0664                  |  |                                  | 561.7       |                                  |   | 4,677                                | 456   |
|             | GIQ0665                  |  | 2,985                            |             |                                  |   | 2,985                                |   |
|             | GIQ0666                  |  | 12,124                           |             |                                  |   | 12,124                               |   |
|             | GIQ0667                  |  |                                  | 561.7       |                                  |   | 4,843                                |   |
|             | GIQ0668                  |  |                                  | 561.7       |                                  |   | 3,378                                |   |
|             | GIQ0669<br>GIQ0670       |  | 9,131                            |             |                                  |   | 9,131                                |   |
|             | GIQ0670                  |  | 13,760                           |             |                                  |   | 13,760                               |   |
|             | GIQ0671                  |  | 14,736                           |             |                                  |   | 14,736                               |   |
|             | GIQ0674                  |  |                                  | 561.7       |                                  |   | 420                                  | 456   |
|             | GIQ0675                  |  |                                  | 561.7       |                                  |   | 828                                  |   |
|             | GIQ0676                  |  |                                  | 561.7       |                                  |   | 989                                  | 456   |
|             | GIQ0677                  |  |                                  | 561.7       |                                  |   | 1,611                                | 456   |
| 40          | GIQ0678                  |  | 9,724                            | 561.7       |                                  |   | 9,724                                | 456   |
|             |                          |  |                                  |             |                                  |   |                                      |   |
|             |                          |  |                                  |             |                                  |   |                                      |   |
|             |                          |  |                                  |             |                                  |   |                                      |   |
|             |                          | 1  |                                  |             |                                  |   |                                      |   |

|             | e of Respondent<br>iCorp | This Report Is:  (1) X An Original |                                    |                | (Mo, Da, Yr)     |  |                       | Period of Report<br>2015/Q4                   |
|-------------|--------------------------|------------------------------------|------------------------------------|----------------|------------------|--|-----------------------|---|
| i acii      |                          | (2)                                | A Resubmissio                      |                | / /              |  |                       | ·   |
|             | Transmis                 | sion Serv                          | ice and Generation                 | n Interconn    | ection Study     | Costs (contin                                | nued)                 |   |
|             |                          |                                    |                                    |                |                  |  |                       |   |
|             |                          |                                    |                                    |                |                  |  |                       |   |
| Line<br>No. | Description<br>(a)       | Costs                              | s Incurred During<br>Period<br>(b) |                | t Charged<br>(c) | Reimbursen<br>Received D<br>the Perio<br>(d) | nents<br>Juring<br>od | Account Credited<br>With Reimbursement<br>(e) |
| 1           | Transmission Studies     |                                    |                                    |                |                  | , ,  |                       |   |
| 2           |                          |                                    |                                    |                |                  |  |                       |   |
| 3           |                          |                                    |                                    |                |                  |  |                       |   |
| 4           |                          |                                    |                                    |                |                  |  |                       |   |
| 5           |                          |                                    |                                    |                |                  |  |                       |   |
| 6           |                          |                                    |                                    |                |                  |  |                       |   |
| 7           |                          |                                    |                                    |                |                  |  |                       |   |
| 8<br>9      |                          |                                    |                                    |                |                  |  |                       |   |
| 10          |                          |                                    |                                    |                |                  |  |                       |   |
| 11          |                          |                                    |                                    |                |                  |  |                       |   |
| 12          |                          |                                    |                                    |                |                  |  |                       |   |
| 13          |                          |                                    |                                    |                |                  |  |                       |   |
| 14          |                          |                                    |                                    |                |                  |  |                       |   |
| 15          |                          |                                    |                                    |                |                  |  |                       |   |
| 16          |                          |                                    |                                    |                |                  |  |                       |   |
| 17          |                          |                                    |                                    |                |                  |  |                       |   |
| 18          |                          |                                    |                                    |                |                  |  |                       |   |
| 19          |                          |                                    |                                    |                |                  |  |                       |   |
| 20          |                          |                                    |                                    |                |                  |  |                       |   |
| 21          | Generation Studies       |                                    | 6 602                              | 504.7          |                  |  | 6,603                 | 456   |
|             | GIQ0679<br>GIQ0680       | -                                  | 6,603                              | 561.7          |                  |  |                       | 456   |
|             | GIQ0681                  |                                    |                                    | 561.7          |                  |  |                       | 456   |
|             | GIQ0682                  | +                                  | 13,215                             |                |                  |  | 13,215                |   |
|             | GIQ0683                  |                                    |                                    | 561.7          |                  |  |                       | 456   |
|             | GIQ0684                  |                                    | 15,073                             |                |                  |  | 15,073                |   |
|             | GIQ0685                  |                                    |                                    | 561.7          |                  |  |                       | 456   |
| 29          | GIQ0686                  |                                    |                                    | 561.7          |                  |  | 5,599                 | 456   |
| 30          | GIQ0687                  |                                    | 3,765                              | 561.7          |                  |  | 3,765                 | 456   |
| 31          | GIQ0688                  |                                    | 1,066                              | 561.7          |                  |  | 1,066                 |   |
|             |                          |                                    |                                    | 561.7          |                  |  |                       | 456   |
|             | GIQ0690                  |                                    |                                    | 561.7          |                  |  |                       | 456   |
| 34          |                          |                                    |                                    | 561.7          |                  |  |                       | 456   |
|             | GIQ0692                  |                                    |                                    | 561.7          |                  |  | 1,029                 |   |
|             | GIQ0693                  |                                    |                                    | 561.7          |                  |  |                       | 456   |
|             | GIQ0694<br>GIQ0695       |                                    |                                    | 561.7          |                  |  |                       | 456<br>456                                    |
|             | GIQ0696                  |                                    |                                    | 561.7<br>561.7 |                  |  |                       | 456   |
| -           | GIQ0697                  |                                    |                                    | 561.7          |                  |  | 1,248                 |   |
| -70         |                          |                                    | 1,240                              | 301.7          |                  |  | .,240                 |   |
|             |                          |                                    |                                    |                |                  |  |                       |   |
|             |                          |                                    |                                    |                |                  |  |                       |   |
|             |                          |                                    |                                    |                |                  |  |                       |   |

|             | e of Respondent<br>iiCorp | This Report Is:  (1) X An Original |                                  |           | (Mo, Da, Yr) |  |                | Period of Report<br>2015/Q4                   |  |
|-------------|---------------------------|------------------------------------|----------------------------------|-----------|--------------|--|----------------|---|--|
| i acii      |                           | (2)                                | A Resubmissio                    |           | / /          |  |                |   |  |
|             | Transmis                  | sion Serv                          | ice and Generatior               | Interconn | ection Study | Costs (contin                                | iued)          |   |  |
|             |                           |                                    |                                  |           |              |  |                |   |  |
| 1:          |                           |                                    |                                  | I         |              | Daimhuman                                    |                | <b>I</b>                                      |  |
| Line<br>No. | Description<br>(a)        | Costs                              | Incurred During<br>Period<br>(b) |           | Charged      | Reimbursen<br>Received D<br>the Perio<br>(d) | uring<br>od    | Account Credited<br>With Reimbursement<br>(e) |  |
| 1           | Transmission Studies      |                                    |                                  |           |              |  |                | ,   |  |
| 2           |                           |                                    |                                  |           |              |  |                |   |  |
| 3           |                           |                                    |                                  |           |              |  |                |   |  |
| 4           |                           |                                    |                                  |           |              |  |                |   |  |
| 5           |                           |                                    |                                  |           |              |  |                |   |  |
| 6<br>7      |                           |                                    |                                  |           |              |  |                |   |  |
| 8           |                           |                                    |                                  |           |              |  |                |   |  |
| 9           |                           |                                    |                                  |           |              |  |                |   |  |
| 10          |                           |                                    |                                  |           |              |  |                |   |  |
| 11          |                           |                                    |                                  |           |              |  |                |   |  |
| 12          |                           |                                    |                                  |           |              |  |                |   |  |
| 13          |                           |                                    |                                  |           |              |  |                |   |  |
| 14          |                           |                                    |                                  |           |              |  |                |   |  |
| 15          |                           |                                    |                                  |           |              |  |                |   |  |
| 16          |                           | _                                  |                                  |           |              |  |                |   |  |
| 17<br>18    |                           |                                    |                                  |           |              |  |                |   |  |
| 19          |                           |                                    |                                  |           |              |  |                |   |  |
| 20          |                           |                                    |                                  |           |              |  |                |   |  |
| 21          | Generation Studies        |                                    |                                  |           |              |  |                |   |  |
| 22          | GIQ0698                   |                                    | 1,156                            | 561.7     |              |  | 1,156          | 456   |  |
| 23          | GIQ0699                   |                                    | 889                              | 561.7     |              |  | 889            | 456   |  |
| 24          | GIQ0700                   |                                    | 711                              | 561.7     |              |  | 711            | 456   |  |
|             | GIQ0701                   |                                    |                                  | 561.7     |              |  | 1,183          |   |  |
|             | GIQ0702                   |                                    | 9,329                            |           |              |  | 9,329          |   |  |
|             | GIQ0703                   |                                    | 10,219                           |           |              |  | 10,219         |   |  |
|             | GIQ0704                   |                                    | 6,959                            |           |              |  | 6,959          |   |  |
|             | GIQ0705<br>GIQ0706        |                                    | 1,252<br>1,201                   |           |              |  | 1,252<br>1,201 |   |  |
|             | GIQ0706                   |                                    |                                  | 561.7     |              |  |                | 456   |  |
|             | GIQ0708                   |                                    |                                  | 561.7     |              |  |                | 456   |  |
|             | GIQ0709                   |                                    |                                  | 561.7     |              |  | 1,303          |   |  |
|             | GIQ0710                   |                                    | 2,672                            |           |              |  | 2,672          |   |  |
|             | GIQ0711                   |                                    | 2,366                            |           |              |  | 2,366          |   |  |
|             | GIQ0712                   |                                    | 1,279                            |           |              |  | 1,279          |   |  |
| 37          | GIQ0713                   |                                    | 1,128                            |           |              |  | 1,128          | 456   |  |
| 38          | GIQ0714                   |                                    | 2,530                            | 561.7     |              |  | 2,530          | 456   |  |
|             | GIQ0715                   |                                    | 2,424                            |           |              |  | 2,424          |   |  |
| 40          | GIQ0716                   |                                    | 2,663                            | 561.7     |              |  | 2,663          | 456   |  |
|             |                           |                                    |                                  |           |              |  |                |   |  |

| Name<br>Pacif | e of Respondent<br>iCorp                                      | This Report Is: (1) X An Original (2) A Resubmission |                                  |             | Date of Report (Mo, Da, Yr) |   |                      | ear/Period of Report<br>nd of 2015/Q4         |  |
|---------------|---|--|----------------------------------|-------------|-----------------------------|---|----------------------|---|--|
|               | Transmis  | sion Servi   | ce and Generation                | n Interconn | ection Study                | / Costs (contin                               | ued)                 |   |  |
|               |   |  |                                  |             | -                           |   |                      |   |  |
|               |   |  |                                  |             |                             |   |                      |   |  |
| Line<br>No.   | Description<br>(a)  | Costs  | Incurred During<br>Period<br>(b) |             | t Charged<br>(c)            | Reimbursem<br>Received Di<br>the Perio<br>(d) | nents<br>uring<br>od | Account Credited<br>With Reimbursement<br>(e) |  |
| 1             | Transmission Studies  |  |                                  |             |                             |   |                      |   |  |
| 2             |   |  |                                  |             |                             |   |                      |   |  |
| 3             |   |  |                                  |             |                             |   |                      |   |  |
| 4             |   |  |                                  |             |                             |   |                      |   |  |
| 5<br>6        |   |  |                                  |             |                             |   |                      |   |  |
| 7             |   |  |                                  |             |                             |   |                      |   |  |
| 8             |   |  |                                  |             |                             |   |                      |   |  |
| 9             |   |  |                                  |             |                             |   |                      |   |  |
| 10            |   |  |                                  |             |                             |   |                      |   |  |
| 11            |   |  |                                  |             |                             |   |                      |   |  |
| 12            |   |  |                                  |             |                             |   |                      |   |  |
| 13            |   |  |                                  |             |                             |   |                      |   |  |
| 14            |   |  |                                  |             |                             |   |                      |   |  |
| 15            |   |  |                                  |             |                             |   |                      |   |  |
| 16            |   |  |                                  |             |                             |   |                      |   |  |
| 17<br>18      |   |  |                                  |             |                             |   |                      |   |  |
| 19            |   |  |                                  |             |                             |   |                      |   |  |
| 20            |   |  |                                  |             |                             |   |                      |   |  |
| 21            | Generation Studies  |  |                                  |             |                             |   |                      |   |  |
| 22            | GIQ0717   |  | 484                              | 561.7       |                             |   | 484                  | 456   |  |
| 23            | GIQ0718   |  |                                  | 561.7       |                             |   | 941                  | 456   |  |
| 24            | GIQ0719   |  | 1,244                            | 561.7       |                             |   | 1,244                | 456   |  |
|               | GIQ0720   |  |                                  | 561.7       |                             |   | 1,227                |   |  |
|               | GIQ0721   |  |                                  | 561.7       |                             |   | 1,189                |   |  |
|               | GIQ0722   |  |                                  | 561.7       |                             |   | 797                  |   |  |
|               | GIQ0723   |  |                                  | 561.7       |                             |   | 490                  |   |  |
|               | Pre-Application Studies - East Pre-Application Studies - West |  | 10,003                           | 561.7       |                             |   | 2,895<br>10,003      |   |  |
|               | Q0583   |  |                                  | 561.7       |                             |   | 10,003               | 0   |  |
|               | Customer Studies Accruals                                     |  | ( 15,190)                        |             |                             |   |                      | 0   |  |
| 33            |   |  | ( -,,                            | 0           |                             |   |                      | 0   |  |
| 34            |   |  |                                  | 0           |                             |   |                      | 0   |  |
| 35            |   |  |                                  | 0           |                             |   |                      | 0   |  |
| 36            |   |  |                                  | 0           |                             |   |                      | 0   |  |
| 37            |   |  |                                  | 0           |                             |   |                      | 0   |  |
| 38            |   |  |                                  | 0           |                             |   |                      | 0   |  |
| 39            |   |  |                                  | 0           |                             |   |                      | 0   |  |
| 40            |   |  |                                  | 0           |                             |   |                      | 0   |  |
|               |   |  |                                  |             |                             |   |                      |   |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | •                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

| Schedule Page: 231 | Line No.: 2 | Column: d |
|--------------------|-------------|-----------|
|--------------------|-------------|-----------|

Reimbursements received in 2015 for costs incurred during 2014.

Schedule Page: 231.1 Line No.: 18 Column: a
Other Transmission Project Queue #0113

| Name        | e of Respondent  |       | This Report Is:                    |                |       | Date of Report                                  | iod of Report                        |                         |  |  |  |
|-------------|--|-------|------------------------------------|----------------|-------|---|--------------------------------------|-------------------------|--|--|--|
| Pacif       | iiCorp   | (1)   | An Original  A Resubmission        | n l            |       | (Mo, Da, Yr)<br>/ /                             | End of                               | 2015/Q4                 |  |  |  |
|             |  | ` '   | REGULATORY AS                      |                | int 1 |   |                                      |                         |  |  |  |
| l Re        | eport below the particulars (details) called for                               |       |                                    | ,              |       | •   | r docket number                      | r if applicable         |  |  |  |
|             | nor items (5% of the Balance in Account 182                                    |       |                                    | •              |       | •   |                                      |                         |  |  |  |
| oy classes. |  |       |                                    |                |       |   |                                      |                         |  |  |  |
| 3. Fo       | r Regulatory Assets being amortized, show p                                    | eriod |                                    |                |       | T   |                                      |                         |  |  |  |
| ine         | Description and Purpose of   |       | Balance at Beginning<br>of Current | Debits         |       |   | DITS                                 | Balance at end of       |  |  |  |
| No.         | Other Regulatory Assets  |       | Quarter/Year                       |                |       | Written off During the<br>Quarter /Year Account | Written off During the Period Amount | Current Quarter/Year    |  |  |  |
|             | (a)  |       | (b)                                | (c)            |       | Charged (d)                                     | (e)                                  | (f)                     |  |  |  |
| 1           | DSM Balancing Account - CA   |       | 1,166,810                          |                | ,950  | 908,431   | 2,768,936                            | 856,824                 |  |  |  |
| 2           | DSM Balancing Account - ID   |       | 744,888                            | 4,202          | ,714  | 908,431   | 4,039,527                            | 908,075                 |  |  |  |
| 3           | DSM Balancing Account - UT   |       | 18,414,133                         | 63,084         | ,271  | 908   | 67,228,493                           | 14,269,911              |  |  |  |
| 4           | DSM Balancing Account - WA   |       | 1,078,059                          | 11,374         | ,452  | 908   | 10,509,237                           | 1,943,274               |  |  |  |
| 5           | DSM Balancing Account - WY   |       |                                    | 323            | ,788  |   |                                      | 323,788                 |  |  |  |
| 6           | Deferred Excess Net Power Costs - CA   |       | 7,094,731                          | 3,189          | ,288  | 555   | 3,888,191                            | 6,395,828               |  |  |  |
| 7           | Deferred Excess Net Power Costs - ID   |       | 25,605,859                         | 16,993         | ,412  | 555   | 20,202,740                           | 22,396,531              |  |  |  |
| 8           | Deferred Excess Net Power Costs - UT   |       | 63,084,452                         | 19,099         | ,561  | 555   | 41,755,669                           | 40,428,344              |  |  |  |
| 9           | Deferred Excess Net Power Costs - WY   |       | 26,163,378                         | 9,587          | _     |   | 19,330,406                           | 16,420,025              |  |  |  |
| 10          | Deferred Excess RECs in Rates - UT   |       | 19,001,916                         |                | ,673  |   | 7,776,194                            | 11,354,395              |  |  |  |
| 11          | Deferred Excess RECs/SO2 in Rates - WY   |       | 2,207,437                          | 191            | ,924  | 456   | 1,785,479                            | 613,882                 |  |  |  |
| 12          | Deferred Excess RECs in Rates - WA   |       | 4,917,237                          |                |       | 456,419   | 1,747,360                            | 3,169,877               |  |  |  |
| 13          | Income Tax Reg. Asset - WA Flow Through  |       | 254,760                            |                |       | 410.1   | 254,760                              |                         |  |  |  |
| 14          | Deferred Income Tax Electric   |       | 446,017,017                        | 2,002          |       | 282,283   | 11,149,689                           | 436,870,019             |  |  |  |
| 15          | Solar ITC Basis Adjustment Regulatory Asset                                    |       | 82,313                             |                | 330   | 282,283   | 3,907                                | 78,736                  |  |  |  |
| 16          | Tax Adj on Postretirement Benefits - OR (5)                                    |       | 2,682,984                          |                |       | 410.1   | 894,329                              | 1,788,655               |  |  |  |
| 17          | Tax Adj on Postretirement Benefits - WY (4)                                    |       | 1                                  |                |       | 410.1   | 1                                    |                         |  |  |  |
| 18          | Tax Revenue Requirement Adjustment - WY (4)                                    |       | 22,041                             |                |       |   | 17,633                               | 4,408                   |  |  |  |
| 19          | Pension  |       | 473,546,816                        | 40,283         |       |   | 40,501,178                           | 473,328,654             |  |  |  |
| 20          | Other Postretirement   |       | 16,758,010                         | 16,965         | ,127  |   | 7,954,629                            | 25,768,508              |  |  |  |
| 21          | Postemployment Costs   |       | 8,361,445                          |                |       | 1407.2  | 4,944,224                            | 3,417,221               |  |  |  |
| 22          | Powerdale Decommissioning - ID (10)  |       | 156,362                            | 405            | 014   | 407.3   | 26,216                               | 130,146                 |  |  |  |
| 23          | Carbon Plant Regulatory Asset - ID (6)   |       | 2,106,371                          |                | _     |   | 319,092                              | 2,393,193               |  |  |  |
| 24          | Carbon Plant Regulatory Asset - UT (6)  Carbon Plant Regulatory Asset - WY (6) |       | 14,599,216<br>5,329,679            | 4,920<br>1,589 |       |   | 2,296,427<br>1,127,903               | 17,223,206<br>5,790,939 |  |  |  |
| 25<br>26    | Depreciation Study Deferral - ID   |       | 1,589,451                          | 1,669          |       | 403   | 1,121,703                            | 3,258,921               |  |  |  |
| 27          | Depreciation Study Deferral - ID  Depreciation Study Deferral - UT (17)        |       | 2,112,712                          | 1,007          | , 470 | 403   | 128,043                              | 1,984,669               |  |  |  |
| 28          | Depreciation Study Deferral - WY (17)  |       | 7,296,150                          |                |       | 403   | 442,191                              | 6,853,959               |  |  |  |
| 29          | Generating Plant Liquidated Damages - WY                                       |       | 1,407,280                          |                |       | 930.2   | 54,288                               | 1,352,992               |  |  |  |
| 30          | Generating Plant Liquidated Damages - UT                                       |       | 665,000                            |                |       | 930.2   | 35,000                               | 630,000                 |  |  |  |
| 31          | Chehalis Generating Facility Deferral - WA (6)                                 |       | 3,000,000                          |                |       |   | 3,000,000                            | 555,550                 |  |  |  |
| 32          | Klamath Hydroelectric Relicensing Costs - UT (10)                              |       | 29,170,485                         | 1,483          | ,296  | 404   | 4,483,442                            | 26,170,339              |  |  |  |
| 33          | Cholla Plant Transaction Costs (26)  |       | 2,424,799                          |                |       | 557   | 938,633                              | 1,486,166               |  |  |  |
| 34          | Washington Colstrip Unit No. 3 (22)  |       | 317,507                            |                |       | 456   | 52,188                               | 265,319                 |  |  |  |
| 35          | Naughton Unit No. 3 Environmental Costs - CA (2)                               |       | 51,021                             |                |       | 407   | 51,021                               |                         |  |  |  |
| 36          | Naughton Unit No. 3 Environmental Costs - ID (2)                               |       | 239,494                            |                |       | 407   | 239,494                              |                         |  |  |  |
| 37          | Environmental Costs (10)   |       | 40,073,889                         | 7,381          | ,454  | 253,925   | 2,963,445                            | 44,491,898              |  |  |  |
| 38          | Asset Retirement Obligations Regulatory Difference                             |       | 51,344,265                         | 13,753         | ,167  |   |                                      | 65,097,432              |  |  |  |
| 39          | Unamortized Contract Values  |       | 123,014,796                        |                |       | 242   | 12,942,849                           | 110,071,947             |  |  |  |
| 40          | Unrealized Loss on Derivative Contracts  |       | 85,415,690                         | 47,126         | _     |   |                                      | 132,542,310             |  |  |  |
| 41          | Greenhouse Gas Allowance Compliance Costs - CA                                 |       | 5,110,660                          | 6,439          | ,770  | 555   | 10,753,805                           | 796,625                 |  |  |  |
| 42          | Solar Feed-In Tariff Deferral - OR (1)   |       | 5,021,117                          | 5,000          | ,926  |   | 4,685,939                            | 5,336,104               |  |  |  |
| 43          | Solar Incentive Program - UT   |       |                                    | 21             | ,683  |   |                                      | 21,683                  |  |  |  |
|             |  |       |                                    |                |       |   |                                      |                         |  |  |  |
|             |  |       |                                    |                |       |   |                                      |                         |  |  |  |
|             |  |       |                                    |                |       |   |                                      |                         |  |  |  |
|             |  |       |                                    |                |       |   |                                      |                         |  |  |  |

|       | e of Respondent<br>iCorp   | This Report Is: (1) X An Original (2) A Resubmission |                   | Date of Report<br>(Mo, Da, Yr)                   | Year/Per<br>End of                   | Year/Period of Report End of2015/Q4 |  |
|-------|--|--|-------------------|--|--------------------------------------|-------------------------------------|--|
|       | 0  | _ ` ´  |                   |  |                                      |                                     |  |
| 2. Mi | port below the particulars (details) called for<br>nor items (5% of the Balance in Account 182<br>asses. | .3 at end of period, or                              | latory assets, in | cluding rate orde                                |                                      |                                     |  |
| 3. Fo | r Regulatory Assets being amortized, show p  |  |                   |  |                                      |                                     |  |
| ine   | Description and Purpose of   | Balance at Beginning                                 | Debits            |  | DITS                                 | Balance at end of                   |  |
| No.   | Other Regulatory Assets  | of Current<br>Quarter/Year                           |                   | Written off During the<br>Quarter /Year Account  | Written off During the Period Amount | Current Quarter/Year                |  |
|       | (a)  | (b)  | (c)               | Charged (d)                                      | (e)                                  | (f)                                 |  |
| 1     | Renewable Portfolio Standards Compliance - CA  | (~)  | 49,313            |  | (0)                                  | 49,313                              |  |
| 2     | Deferred Intervenor Funding Grants - OR  | 1,069,569  | 373,389           | 1  |                                      | 1,442,958                           |  |
| 3     | Deferred Intervenor Funding Grants - CA  | 40,347   | 59                | <del>                                     </del> |                                      | 40,406                              |  |
| 4     | Deferred Intervenor Funding Grants - ID (2)  | 39,031   | 4,265             | <del> </del>                                     | 16,431                               | 26,865                              |  |
| 5     | Alternative Rate for Energy (CARE) - CA  | ·  | 3,091             | <del> </del>                                     | ·                                    | 3,091                               |  |
| 6     | Deferred Overburden Cost - ID  | 254,022  | 1,495,704         | 501  | 1,446,390                            | 303,336                             |  |
| 7     | Deferred Overburden Cost - WY  | 677,346  | 4,038,795         | t t  | 3,873,848                            | 842,293                             |  |
| 8     | BPA Balancing Account - WA   | 316,957  |                   | 440,442  | 316,957                              | - :-,- 10                           |  |
| 9     | BPA Balancing Account - OR   | 1,468,531  | 470,930           | <u> </u>   |                                      | 1,939,461                           |  |
| 10    | Asset Sales Balancing Account - OR   | 142,389  | 105,082           | <del>                                     </del> | 247,471                              | 7.517.01                            |  |
| 11    | Property Insurance Reserve - OR  |  | 474,686           |  | ·                                    | 474,686                             |  |
| 12    | Property Insurance Reserve - WY  | 470,868  | 1,503             | 924  | 349,810                              | 122,561                             |  |
| 13    | Misc. Regulatory Assets/Liabilities - OR   | 486,204  | 5,810             | l  | 418,483                              | 73,531                              |  |
| 14    | Utah Mine Disposition  | 86,357,715   | 117,148,464       |  | 17,173,630                           | 186,332,549                         |  |
| 15    | Preferred Stock Redemption Loss - WY (10)  | 261,901  |                   | 407.3  | 28,442                               | 233,459                             |  |
| 16    | Preferred Stock Redemption Loss - UT (10)  | 759,970  |                   | 407.3  | 82,531                               | 677,439                             |  |
| 17    | Preferred Stock Redemption Loss - WA (10)  |  | 118,750           | 407.3  | 9,988                                | 108,762                             |  |
| 18    | Merwin Fish Collector Project - WA (1)   |  | 529,312           |  | 366,726                              | 162,586                             |  |
| 19    | Mobile Home Park Conversion - CA   |  | 1,729             |  |                                      | 1,729                               |  |
| 20    |  |  |                   |  |                                      |                                     |  |
| 21    |  |  |                   |  |                                      |                                     |  |
| 22    |  |  |                   |  |                                      |                                     |  |
| 23    |  |  |                   |  |                                      |                                     |  |
| 24    |  |  |                   |  |                                      |                                     |  |
| 25    |  |  |                   |  |                                      |                                     |  |
| 26    |  |  |                   |  |                                      |                                     |  |
| 27    |  |  |                   |  |                                      |                                     |  |
| 28    |  |  |                   |  |                                      |                                     |  |
| 29    |  |  |                   |  |                                      |                                     |  |
| 30    |  |  |                   |  |                                      |                                     |  |
| 31    |  |  |                   |  |                                      |                                     |  |
| 32    |  |  |                   |  |                                      |                                     |  |
| 33    |  |  |                   |  |                                      |                                     |  |
| 34    |  |  |                   |  |                                      |                                     |  |
| 35    |  |  |                   |  |                                      |                                     |  |
| 36    |  |  |                   |  |                                      |                                     |  |
| 37    |  |  |                   |  |                                      |                                     |  |
| 38    |  |  |                   |  |                                      |                                     |  |
| 39    |  |  |                   |  |                                      |                                     |  |
| 40    |  |  |                   |  |                                      |                                     |  |
| 41    |  |  |                   |  |                                      |                                     |  |
| 42    |  |  |                   |  |                                      |                                     |  |
| 43    |  |  |                   |  |                                      |                                     |  |
| 44    | TOTAL:   | 1,589,995,081  | 404,698,012       |  | 315,623,265                          | 1,679,069,828                       |  |
|       |  |  |                   |  |                                      |                                     |  |

| Name of Respondent | This Report is:          | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|--------------------------|----------------|-----------------------|--|--|--|--|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                       |  |  |  |  |
| PacifiCorp         | (2) A Resubmission       | / /            | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                          |                |                       |  |  |  |  |

#### Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

#### Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

### Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

### Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

# Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

#### Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

# Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

#### Schedule Page: 232 Line No.: 14 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

#### Schedule Page: 232 Line No.: 18 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

# Schedule Page: 232 Line No.: 19 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

### Schedule Page: 232 Line No.: 19 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

# Schedule Page: 232 Line No.: 20 Column: a

Weighted average remaining life of portion being amortized is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

#### Schedule Page: 232 Line No.: 20 Column: d

Account 228.3, Accumulated provision for pensions and benefits

Account 426.5, Other deductions

### Schedule Page: 232 Line No.: 21 Column: a

Weighted average remaining life is five years.

### Schedule Page: 232 Line No.: 21 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Also credited to Account 228.3, Accumulated provision for pensions and benefits.

#### Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is 27 years.

# Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is 18 years.

#### Schedule Page: 232 Line No.: 31 Column: d

# FERC FORM NO. 1 (ED. 12-87)

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

#### Schedule Page: 232 Line No.: 39 Column: a

Weighted average remaining life is eight years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

### Schedule Page: 232 Line No.: 40 Column: a

Weighted average remaining life is five years.

# Schedule Page: 232 Line No.: 42 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

### Schedule Page: 232.1 Line No.: 10 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

# Schedule Page: 232.1 Line No.: 13 Column: d

Account 254, Other regulatory liabilities

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

#### Schedule Page: 232.1 Line No.: 14 Column: a

Weighted average remaining life of portion being amortized is approximately four years.

Refer to Note 5 of Notes to Financial Statements in this Form No. 1.

### Schedule Page: 232.1 Line No.: 14 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 501, Fuel

#### Schedule Page: 232.1 Line No.: 18 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

|          | iCorp  | (Mo, Da, Yr) F <sub>nd</sub>             |   | r/Period of Report<br>of2015/Q4 |                 |          |                   |  |
|----------|--|--|---|---------------------------------|-----------------|----------|-------------------|--|
|          | •  |  | A Resubmission     BELLANEOUS DEFFERED DEBITS |                                 | S (Account 186) |          |                   |  |
| 2. Fo    | eport below the particulars (details<br>or any deferred debit being amortiz<br>inor item (1% of the Balance at En<br>es. | ) called for concerniced, show period of | ng miscellaneous def<br>amortization in colum | erred debits.<br>n (a)          | ,               | is less) | may be grouped by |  |
| Line     | Description of Miscellaneous   | Balance at                               | Debits  | C                               | CREDITS         |          | Balance at        |  |
| No.      | Deferred Debits  | Beginning of Year                        |   | Account<br>Charged              | Amount          |          | End of Year       |  |
|          | Joseph Settlement (21)   | (b)                                      | (c)   | (d)                             | (e)             | 127 204  | (f)               |  |
| 1<br>2   | Joseph Settlement (21)   | 423,59                                   | )   | 557                             |                 | 137,381  | 286,209           |  |
| 3        | Lacomb Irrigation (24)   | 323,85                                   | 0   | 557                             |                 | 45,720   | 278,130           |  |
| 4        | Damie Carali (44)  | 4.005.44                                 |   | FF7                             |                 | 44.000   | 004.40            |  |
| 5<br>6   | Bogus Creek (41)   | 1,035,44                                 | )   | 557                             |                 | 41,280   | 994,160           |  |
| 7        | Mead Phoenix Availability and  |  |   |                                 |                 |          |                   |  |
| 8        | Transmission Charge (50)   | 12,245,72                                | D   | 565                             | 3               | 377,760  | 11,867,960        |  |
| 9<br>10  | TGS Buyout (23)  | 78,65                                    | 6   | 557                             |                 | 15,473   | 63,183            |  |
| 11       |  | 2,22                                     | -   |                                 |                 | -,       |                   |  |
| 12<br>13 | Point-to-Point Transmission  | 1,054,37                                 | 501,803                                       | 142                             | 1               | 143,308  | 1,412,872         |  |
| 14       | Hermiston Swap (40)  | 3,705,71                                 | 1   | 557                             |                 | 171,694  | 3,534,017         |  |
| 15       |  | -,,                                      |   |                                 |                 | ,        | -,,-              |  |
| 16       | Oregon Prepaid REC Purchases   | 00.07                                    | 50,000  |                                 |                 | 100.040  | 44.050            |  |
| 17<br>18 | for RPS Compliance (1)   | 98,27                                    | 52,626  | 555                             |                 | 138,949  | 11,950            |  |
| 19       | Deferred Longwall Costs  | 26,83                                    | 2   | 501                             |                 | 26,832   |                   |  |
| 20       | Deferred Coal Coate Wiredoli   |  |   |                                 |                 |          |                   |  |
| 21<br>22 | Deferred Coal Costs - Wyodak Settlement (22)   | 2,681,45                                 | 4   | 151                             |                 | 335,182  | 2,346,272         |  |
| 23       |  | , , , ,                                  |   |                                 |                 | ,        | ,,                |  |
| 24       | Deferred Coal Costs - Naughton   | 0.750.00                                 | 7   | 454                             | 4.0             | 270.450  | 4 270 45          |  |
| 25<br>26 | Settlement (7)   | 2,752,30                                 | / <u> </u>                                    | 151                             | 1,0             | 376,153  | 1,376,154         |  |
| 27       | Deferred Coal Costs - Jim  |  |   |                                 |                 |          |                   |  |
| 28       | Bridger Plant  | 2,916,67                                 | 3   | 151                             | 2,9             | 916,673  |                   |  |
| 29<br>30 | Deferred Colstrip Plant  |  |   |                                 |                 |          |                   |  |
| 31       | Costs (5)  | 325,00                                   | 0   | 501                             | 3               | 300,000  | 25,000            |  |
| 32<br>33 | LT Lease Commissions   |  |   |                                 |                 |          |                   |  |
| 34       | Prepaids (10)  | 333,05                                   | 9   | 931                             |                 | 99,515   | 233,544           |  |
| 35       |  |  |   |                                 |                 |          |                   |  |
| 36<br>37 | LT Lease Commission - One Utah Center  |  | 66,739  |                                 |                 |          | 66,739            |  |
| 38       | Cerner   |  | 00,739  |                                 |                 |          | 00,73             |  |
| 39       | Lake Side Maintenance Prepaid  | 26,426,08                                | 6,363,555                                     | 107                             | 27,6            | 641,784  | 5,147,854         |  |
| 40<br>41 | Lake Side 2 Maintenance Prepaid  | 5,281,59                                 | 2 5,523,991                                   |                                 |                 |          | 10,805,583        |  |
| 41       | Lake Side 2 Maillenance Flepaid  | 3,201,59                                 | 5,525,991                                     |                                 |                 |          | 10,000,583        |  |
| 43       | Chehalis Maintenance Prepaid   | 21,838,91                                | 3,161,822                                     | 107                             | 22,1            | 144,147  | 2,856,589         |  |
| 44<br>45 | Currant Creek Maint. Prepaid   | 13,996,10                                | 6,197,215                                     |                                 |                 |          | 20,193,323        |  |
| 46       | Currant Greek Maint. 1 Tepalu  | 13,990,10                                | 0,197,213                                     |                                 |                 |          | 20,193,323        |  |
|          | Misc. Work in Progress Deferred Regulatory Comm.   |  |   |                                 |                 |          |                   |  |
|          | Expenses (See pages 350 - 351)   |  |   |                                 |                 |          |                   |  |
| 49       | TOTAL  | 110,913,40                               | 9   |                                 |                 |          | 70,244,403        |  |

| Name of Respondent PacifiCorp |  | (2) A                                     | n Original<br>Resubmission | (Mo, I                    | of Report<br>Da, Yr) | Year/Period of Report End of2015/Q4 |
|-------------------------------|--|---|----------------------------|---------------------------|----------------------|-------------------------------------|
| 2. F                          | eport below the particulars (details)<br>or any deferred debit being amortize<br>inor item (1% of the Balance at End<br>ses. | called for concerninged, show period of a | mortization in colum       | erred debits.<br>n (a)    |                      | s less) may be grouped by           |
| Line                          | Description of Miscellaneous   | Balance at                                | Debits                     |                           | CREDITS              | Balance at                          |
| No.                           | Deferred Debits<br>(a)   | Beginning of Year<br>(b)                  | (c)                        | Account<br>Charged<br>(d) | Amount<br>(e)        | End of Year<br>(f)                  |
| 1                             | ` ,  | 492,642                                   | (0)                        | 454                       |                      | 1,448 331,194                       |
| 2                             |  |   |                            |                           |                      |                                     |
| 3                             | Credit Agreement Costs (5)   | 2,141,252                                 |                            | 427, 431                  | 74                   | 4,271 1,396,981                     |
| 5                             | PCRB LOC/SBBPA Costs   | 88,026                                    | 177,358                    | 427                       | 12                   | 2,894 142,490                       |
| 6<br>7                        | PCRB Mode Conversion Costs   | 245,844                                   | 116,549                    | 427                       | 10                   | 2,679 259,714                       |
| 8                             | PCRB Mode Conversion Costs   | 245,644                                   | 110,549                    | 421                       | 10                   | 2,079 259,714                       |
| 9                             | '94 Series Restruct. Costs (16)  | 611,783                                   |                            | 427                       | 6                    | 2,215 549,568                       |
| 10<br>11                      | Deferred S-3 Shelf Regis. Costs  |   | 186,399                    |                           |                      | 186,399                             |
| 12                            |  |   | 100,000                    |                           |                      | 100,000                             |
| 13                            | •  | 4 707 007                                 | 445.000                    |                           | 4.00                 | 0.047                               |
| 14<br>15                      | Contribution   | 4,787,907                                 | 145,938                    |                           | 4,08                 | 3,647 850,198                       |
| 16                            | BPA LT Transmission Prepaid  | 4,717,195                                 | 170,027                    | 565                       | 98                   | 4,796 3,902,426                     |
| 17<br>18                      | Facination Dadwation Condita   | 200 540                                   |                            |                           |                      | 200 540                             |
| 19                            | Emission Reduction Credits   | 306,510                                   |                            |                           |                      | 306,510                             |
| 20                            | Unamortized Contract Values  | 131,614                                   |                            | 174                       | 13                   | 1,614                               |
| 21<br>22                      | Sales of Electric Utility  |   |                            |                           |                      |                                     |
| 23                            |  | 1,845,747                                 | 869,163                    |                           | 2,00                 | 3,907 711,003                       |
| 24                            | ·  |   |                            |                           | ·                    |                                     |
| 25<br>26                      | IT Licenses and Maint. Prepaid   |   | 240,580                    | 921, 923                  | 13                   | 2,199 108,381                       |
| 27                            | Other Deferred Charges   | 1,250                                     |                            | 181                       |                      | 1,250                               |
| 28                            |  |   |                            |                           |                      |                                     |
| 29<br>30                      |  |   |                            |                           |                      |                                     |
| 31                            |  |   |                            |                           |                      |                                     |
| 32<br>33                      |  |   |                            |                           |                      |                                     |
| 34                            |  |   |                            |                           |                      |                                     |
| 35                            |  |   |                            |                           |                      |                                     |
| 36<br>37                      |  |   |                            |                           |                      |                                     |
| 38                            |  |   |                            |                           |                      |                                     |
| 39                            |  |   |                            |                           |                      |                                     |
| 40                            |  |   |                            |                           |                      |                                     |
| 42                            |  |   |                            |                           |                      |                                     |
| 43<br>44                      |  |   |                            |                           |                      |                                     |
| 45                            |  |   |                            |                           |                      |                                     |
| 46                            |  |   |                            |                           |                      |                                     |
|                               |  |   |                            |                           |                      |                                     |
| 47                            | Misc. Work in Progress   |   |                            |                           |                      |                                     |
| 48                            | Deferred Regulatory Comm.<br>Expenses (See pages 350 - 351)  |   |                            |                           |                      |                                     |
| 49                            | TOTAL  | 110,913,409                               |                            |                           |                      | 70,244,403                          |
|                               |  | 1 10,0 10,400                             |                            |                           |                      | 70,277,400                          |
|                               |  |   |                            |                           |                      |                                     |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |

Schedule Page: 233.1 Line No.: 5 Column: a

Weighted average life is two years.

Schedule Page: 233.1 Line No.: 7 Column: a

Weighted average life is nine years.

Schedule Page: 233.1 Line No.: 14 Column: d

Pensions are associated with labor and generally charged to operations and maintenance

expense and construction work in progress.

Schedule Page: 233.1 Line No.: 23 Column: d
Account 102, Electric plant purchased or sold

Account 114, Electric plant acquisition adjustments

Account 539, Miscellaneous hydraulic power generation expenses

Account 592, Maintenance of station equipment

Account 593, Maintenance of overhead lines

| Name<br>Pacifi( | of Respondent<br>Corp  | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)    | Year/Period of Report End of2015/Q4 |
|-----------------|--|--|-----------------------------------|-------------------------------------|
|                 | ACCUN  | ` '  | OME TAXES (Account 190)           |                                     |
|                 | port the information called for below concer<br>Other (Specify), include deferrals relating to | ning the respondent's ac                             | counting for deferred income taxe | S.                                  |
| ine             | Description and Location   | n  | Balance of Begining of Year       | Balance at End<br>of Year           |
| No.             | (a)  |  | (b)                               | (c)                                 |
|                 | Electric   |  |                                   |                                     |
| 2               | Employee benefits  |  | 182,825                           | 5,392 189,756,726                   |
| 3               | Derivative contracts and unamortized contract va   | ues  | 79,219                            | 93,561,265                          |
| 4               | State carryforwards  |  | 68,037                            | 7,070 68,772,466                    |
| 5               | Loss contingencies   |  | 51,188                            | 3,383 56,218,611                    |
| 6               | Asset retirement obligations   |  | 47,023                            | 80,689,134                          |
| 7               | Other  |  | 116,675                           | 5,654 117,213,002                   |
| 8               | TOTAL Electric (Enter Total of lines 2 thru 7)   |  | 544,969                           | 9,532 606,211,204                   |
| 9               | Gas  |  |                                   |                                     |
| 10              |  |  |                                   |                                     |
| 11              |  |  |                                   |                                     |
| 12              |  |  |                                   |                                     |
| 13              |  |  |                                   |                                     |
| 14              |  |  |                                   |                                     |
| 15              | Other  |  |                                   |                                     |
| 16              | TOTAL Gas (Enter Total of lines 10 thru 15   |  |                                   |                                     |
| 17              | Other (Specify)  |  |                                   |                                     |
| 18              | TOTAL (Acct 190) (Total of lines 8, 16 and 17)   |  | 544,969                           | 9,532 606,211,204                   |
|                 |  | Notes  |                                   |                                     |
|                 |  |  |                                   |                                     |
|                 |  |  |                                   |                                     |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |

| Schedule Page: 234 Line No.: 7 | Column: a     |                     |
|--------------------------------|---------------|---------------------|
| Description and Location       | _             | Bal. at End of Year |
| (a)                            | (b)           | (c)                 |
| Regulatory Liabilities         | \$ 28,575,535 | \$ 29,935,861       |
| Other                          | 88,100,119    | 87,277,141          |
|                                | \$116,675,654 | \$117,213,002       |

| Name of Respondent PacifiCorp |  |                          | This Report Is: (1) X An Original (2) A Resubmission |   | (Mo, Da, Yr)<br>/ /                          |   |  | Year/Period of Report End of 2015/Q4 |   |
|-------------------------------|--|--------------------------|--|---|--|---|--|--------------------------------------|---|
|                               | С  | APITAL                   | STO  | CKS (Accoun                                   | t 201 and 20                                 | 4)                                      | *  |                                      |   |
| of an<br>requi<br>comp        | eport below the particulars (details) called fo<br>y general class. Show separate totals for co<br>rement outlined in column (a) is available fro<br>pany title) may be reported in column (a) pro-<br>ntries in column (b) should represent the nur | mmon<br>m the<br>vided t | and posts  | oreferred sto<br>10-K Report<br>cal years for | ock. If infor<br>t Form filing<br>both the 1 | mation to<br>g, a specifi<br>0-K report | meet the stock<br>c reference to<br>and this repor | excha<br>report f<br>t are co        | nge reporting<br>form (i.e., year and<br>ompatible. |
| Line<br>No.                   | Class and Series of Stock a<br>Name of Stock Series  | nd                       |  |   | Number o<br>Authorized b                     |   | Par or Stat<br>Value per sh                        |                                      | Call Price at<br>End of Year                        |
|                               | (a)  |                          |  |   | (b)  | )                                       | (c)  |                                      | (d)   |
| 1                             | Common Stock (Account 201)   |                          |  |   | 75   | 50,000,000                              |  |                                      |   |
| 2                             | Berkshire Hathaway Energy Company  |                          |  |   |  |   |  |                                      |   |
| 3                             | indirectly owns all of the shares of   |                          |  |   |  |   |  |                                      |   |
| 4                             | PacifiCorp's outstanding common stock.   |                          |  |   |  |   |  |                                      |   |
| 5                             | Therefore, there is no public market for   |                          |  |   |  |   |  |                                      |   |
| 6                             | PacifiCorp's common stock.   |                          |  |   |  |   |  |                                      |   |
| 7                             |  |                          |  |   |  |   |  |                                      |   |
| 8                             | TOTAL COMMON STOCK   |                          |  |   | 75   | 50,000,000                              |  |                                      |   |
| 9                             |  |                          |  |   |  |   |  |                                      |   |
| 10                            |  |                          |  |   |  |   |  |                                      |   |
| 11                            | Preferred Stock (Account 204):   |                          |  |   |  |   |  |                                      |   |
| 12                            | 5% Cumulative Preferred  |                          |  |   |  | 126,533                                 |  | 100.00                               |   |
| 13                            |  |                          |  |   |  |   |  |                                      |   |
| 14                            | Serial Preferred, Cumulative:  |                          |  |   |  | 3,500,000                               |  |                                      |   |
| 15                            | 7.00% Series   |                          |  |   |  |   |  | 100.00                               |   |
| 16                            | 6.00% Series   |                          |  |   |  |   |  | 100.00                               |   |
| 17                            | No Par Serial Preferred  |                          |  |   |  | 16,000,000                              |  |                                      |   |
| 18                            | TOTAL PREFERRED STOCK  |                          |  |   | •  | 19,626,533                              |  |                                      |   |
| 19                            |  |                          |  |   |  |   |  |                                      |   |
| 20                            | Authorized and Unissued Capital Stock  |                          |  |   |  |   |  |                                      |   |
| 21                            |  |                          |  |   |  |   |  |                                      |   |
| 22                            |  |                          |  |   |  |   |  |                                      |   |
| 23                            |  |                          |  |   |  |   |  |                                      |   |
| 24                            |  |                          |  |   |  |   |  |                                      |   |
| 25                            |  |                          |  |   |  |   |  |                                      |   |
| 26                            |  |                          |  |   |  |   |  |                                      |   |
| 27                            |  |                          |  |   |  |   |  |                                      |   |
| 28                            |  |                          |  |   |  |   |  |                                      |   |
| 29                            |  |                          |  |   |  |   |  |                                      |   |
| 30                            |  |                          |  |   |  |   |  |                                      |   |
| 31                            |  |                          |  |   |  |   |  |                                      |   |
| 32<br>33                      |  |                          |  |   |  |   |  |                                      |   |
| 34                            |  |                          |  |   |  |   |  |                                      |   |
| 35                            |  |                          |  |   |  |   |  |                                      |   |
| 36                            |  |                          |  |   |  |   |  |                                      |   |
| 37                            |  |                          |  |   |  |   |  |                                      |   |
| 38                            |  |                          |  |   |  |   |  |                                      |   |
| 39                            |  |                          |  |   |  |   |  |                                      |   |
| 40                            |  |                          |  |   |  |   |  |                                      |   |
| 41                            |  |                          |  |   |  |   |  |                                      |   |
| 42                            |  |                          |  |   |  |   |  |                                      |   |
|                               |  |                          |  |   |  |   |  |                                      |   |
|                               |  |                          |  |   |  |   |  |                                      |   |

| Name of Respondent     |   | This Report I   | ls:<br>Original       | Date of Report | Year/Period of Repor |          |
|------------------------|---|---|-----------------------|----------------|----------------------|----------|
| PacifiCorp             |   | (1) X An Original (2) A Resubmission  CAPITAL STOCKS (Account 201 and 20) |                       | (Mo, Da, Yr)   | End of2015/Q4        |          |
|                        |   |   |                       |                |                      |          |
| which have not yet be  | letails) concerning shares<br>een issued.<br>of each class of preferred               | -   |                       | -              |                      | 1        |
| Give particulars (deta | if any capital stock which<br>ils) in column (a) of any n<br>me of pledgee and purpos | ominally issued   |                       |                |                      | vhich    |
|                        | PER BALANCE SHEET nding without reduction   |   | HELD                  | BY RESPONDENT  |                      | Line     |
| (Total amount outstar  | nding without reduction d by respondent)  | AS REACQU   | IRED STOCK (Account 2 |                | IG AND OTHER FUNDS   | No.      |
| Shares<br>(e)          | Amount (f)  | Shares<br>(g)   | Cost (h)              | Shares<br>(i)  | Amount<br>(j)        | _        |
| 357,060,915            | 3,417,945,896   | (9)   | ()                    | (1)            | U)                   | <u> </u> |
|                        |   |   |                       |                |                      | 2        |
|                        |   |   |                       |                |                      | - (      |
|                        |   |   |                       |                |                      |          |
|                        |   |   |                       |                |                      |          |
|                        |   |   |                       |                |                      | (        |
|                        |   |   |                       |                |                      | -        |
| 357,060,915            | 3,417,945,896   |   |                       |                |                      | 3        |
|                        |   |   |                       |                |                      | (        |
|                        |   |   |                       |                |                      | 10       |
|                        |   |   |                       |                |                      | 11       |
|                        |   |   |                       |                |                      | 12       |
|                        |   |   |                       |                |                      | 13       |
|                        |   |   |                       |                |                      | 14       |
| 18,046                 | 1,804,600   |   |                       |                |                      | 15       |
| 5,930                  | 593,000   |   |                       |                |                      | 16       |
|                        |   |   |                       |                |                      | 17       |
| 23,976                 | 2,397,600   |   |                       |                |                      | 18       |
|                        |   |   |                       |                |                      | 19       |
|                        |   |   |                       |                |                      | 20       |
|                        |   |   |                       |                |                      | 2′       |
|                        |   |   |                       |                |                      | 22       |
|                        |   |   |                       |                |                      | 23       |
|                        |   |   |                       |                |                      | 24       |
|                        |   |   |                       |                |                      | 25       |
|                        |   |   |                       |                |                      | 26       |
|                        |   |   |                       |                |                      | 27       |
|                        |   |   |                       |                |                      | 29       |
|                        |   |   |                       |                |                      | 30       |
|                        |   |   |                       |                |                      | 3′       |
|                        |   |   |                       |                |                      | 32       |
|                        |   |   |                       |                |                      | 33       |
|                        |   |   |                       |                |                      | 34       |
|                        |   |   |                       |                |                      | 35       |
|                        |   |   |                       |                |                      | 36       |
|                        |   |   |                       |                |                      | 37       |
|                        |   |   |                       |                |                      | 38       |
|                        |   |   |                       |                |                      | 39       |
|                        |   |   |                       |                |                      | 40       |
|                        |   |   |                       |                |                      | 4        |
|                        |   |   |                       |                |                      | 42       |
|                        |   |   |                       |                |                      |          |
|                        |   |   |                       |                |                      |          |
|                        |   |   |                       |                |                      |          |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |

| Schedule Page: 250 Line No.: 1 Column: d          |
|---|
| This class of stock is not redeemable.            |
| Schedule Page: 250 Line No.: 15 Column: d         |
| This series of preferred stock is not redeemable. |
| Schedule Page: 250 Line No.: 16 Column: d         |
| This series of preferred stock is not redeemable. |
| Schedule Page: 250 Line No.: 20 Column: a         |

Authorizations for the issuance of common stock are as follows:

- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.
- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2015, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

|                         | e of Respondent  | This (1) | Report Is:<br> X An Original      | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report          |               |  |
|-------------------------|--|----------|-----------------------------------|--------------------------------|--------------------------------|---------------|--|
| Pacific.om              |  |          |                                   | / /                            | End of2015/Q4                  |               |  |
|                         | OT   | HER P    | AID-IN CAPITAL (Accounts 208      | -211, inc.)                    |                                |               |  |
| subhe<br>colum<br>chanç | report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more blumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such hange.  a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. |          |                                   |                                |                                |               |  |
| (b) Re                  | eduction in Par or Stated value of Capital Stock (Ad   | ccount   | 209): State amount and give br    | ief explanation of the capita  |                                |               |  |
|                         | nts reported under this caption including identificat<br>ain on Resale or Cancellation of Reacquired Capita  |          |                                   |                                | ts dobits and balance at one   | d of          |  |
|                         | with a designation of the nature of each credit and  |          |                                   |                                | is, debits, and balance at end | וט ג          |  |
| (d) M                   | scellaneous Paid-in Capital (Account 211)-Classify se the general nature of the transactions which ga  | / amou   | ints included in this account acc |                                | gether with brief explanations | <b>;</b> ,    |  |
| ine<br>No.              | lt<br>(  | em<br>a) |                                   |                                | Amount (b)                     |               |  |
| 1                       | Account 211 Miscellaneous Paid-in Capital  |          |                                   |                                |                                |               |  |
| 2                       | Additional Paid-in Capital   |          |                                   |                                |                                |               |  |
| 3                       | Share based payments   |          |                                   |                                | 1,973,2                        | 218           |  |
| 4                       | Tax benefit from stock option exercises  |          |                                   |                                | 14,422,9                       | 979           |  |
| 5                       | Benefit plan separation  |          |                                   |                                | -3,575,7                       |               |  |
| 6                       | Capital contributions  |          |                                   |                                | 1,089,950,0                    |               |  |
| 7                       | Gain on sale of ScottishPower plc stock  |          |                                   |                                | 136,2                          |               |  |
| 8                       | Qualified production activity tax deduction  |          |                                   |                                | -1,275,2                       |               |  |
| 9                       | Contribution of Intermountain Geothermal   |          |                                   |                                | 432,                           | 552           |  |
| 10                      |  |          |                                   |                                |                                |               |  |
| 11<br>12                |  |          |                                   |                                |                                |               |  |
| 13                      |  |          |                                   |                                |                                | $\overline{}$ |  |
| 14                      |  |          |                                   |                                |                                |               |  |
| 15                      |  |          |                                   |                                |                                | $\overline{}$ |  |
| 16                      |  |          |                                   |                                |                                |               |  |
| 17                      |  |          |                                   |                                |                                | $\neg$        |  |
| 18                      |  |          |                                   |                                |                                |               |  |
| 19                      |  |          |                                   |                                |                                |               |  |
| 20                      |  |          |                                   |                                |                                |               |  |
| 21                      |  |          |                                   |                                |                                |               |  |
| 22                      |  |          |                                   |                                |                                |               |  |
| 23                      |  |          |                                   |                                |                                |               |  |
| 24                      |  |          |                                   |                                |                                |               |  |
| 25                      |  |          |                                   |                                |                                |               |  |
| 26                      |  |          |                                   |                                |                                |               |  |
| 27                      |  |          |                                   |                                |                                |               |  |
| 28<br>29                |  |          |                                   |                                |                                |               |  |
| 30                      |  |          |                                   |                                |                                | $\overline{}$ |  |
| 31                      |  |          |                                   |                                |                                | $\overline{}$ |  |
| 32                      |  |          |                                   |                                |                                | $\neg$        |  |
| 33                      |  |          |                                   |                                |                                |               |  |
| 34                      |  |          |                                   |                                |                                |               |  |
| 35                      |  |          |                                   |                                |                                |               |  |
| 36                      |  |          |                                   |                                |                                |               |  |
| 37                      |  |          |                                   |                                |                                |               |  |
| 38                      |  |          |                                   |                                |                                |               |  |
| 39                      |  |          |                                   |                                |                                |               |  |
|                         | <del></del>  |          |                                   |                                |                                |               |  |
|                         |  |          |                                   |                                |                                |               |  |
| 40                      | TOTAL  |          |                                   |                                | 1,102,063,9                    | 956           |  |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |  |  |
|--------------------|--------------------|----------------|-----------------------|--|--|
|                    | (1) X An Original  | (Mo, Da, Yr)   |                       |  |  |
| PacifiCorp         | (2) A Resubmission | / /            | 2015/Q4               |  |  |
| FOOTNOTE DATA      |                    |                |                       |  |  |

## Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

## Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

#### Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

# Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). No capital contributions were made by BHE to PacifiCorp during the year ended December 31, 2015.

# Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

#### Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

# Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

| Name     | e of Respondent   | This Re   | eport Is:  | Date of Report<br>(Mo, Da, Yr)                         | Year/Period of Report        |
|----------|---|-----------|--|--|------------------------------|
| Pacif    | iCorp   | (1) [7]   | ∏An Original<br>□A Resubmission                          | (Mo, Da, Yr)   | End of2015/Q4                |
|          |   | ` ′       | STOCK EXPENSE (Account                                   |  | <u> </u>                     |
| 2. If    | eport the balance at end of the year of disco<br>any change occurred during the year in the<br>ils) of the change. State the reason for any | unt on ca | apital stock for each class in respect to any class or s | and series of capital sto<br>series of stock, attach a | statement giving particulars |
| Line     | Class a   | nd Series | of Stock   |  | Balance at End of Year       |
| No.      |   | (a)       |  |  | (b)                          |
| 1        | Common Stock  |           |  |  | 41,101,061                   |
| 2        |   |           |  |  |                              |
| 3        |   |           |  |  |                              |
| 5        |   |           |  |  |                              |
| 6        |   |           |  |  |                              |
| 7        |   |           |  |  |                              |
| 8        |   |           |  |  |                              |
| 9        |   |           |  |  |                              |
| 10       |   |           |  |  |                              |
| 11       |   |           |  |  |                              |
| 12       |   |           |  |  |                              |
| 13       |   |           |  |  |                              |
| 14       |   |           |  |  |                              |
| 15<br>16 |   |           |  |  |                              |
| 17       |   |           |  |  |                              |
| 18       |   |           |  |  |                              |
| 19       |   |           |  |  |                              |
| 20       |   |           |  |  |                              |
| 21       |   |           |  |  |                              |
|          |   |           |  |  |                              |
|          |   |           |  |  |                              |
|          |   |           |  |  |                              |
| 22       | TOTAL   |           |  |  | 41,101,061                   |
|          |   |           |  |  | 71,101,001                   |
|          |   |           |  |  |                              |
|          |   |           |  |  |                              |

| Name of Respondent   |   | This Report Is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report End of 2015/Q4  |  |
|--|---|-----------------------------------|--------------------------------|---------------------------------------|--|
| PacifiCorp   |   | (2) A Resubmission                | 11                             |                                       |  |
|  |   | ONG-TERM DEBT (Account 221, 222,  |                                |                                       |  |
| Reac<br>2. In<br>3. Fo<br>4. Fo<br>dema<br>5. Fo<br>issue<br>6. In<br>7. In<br>8. Fo<br>Indica<br>9. Fu<br>issue | 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with a sequence of the Uniform System of Accounts. |                                   |                                |                                       |  |
|  |   |                                   |                                |                                       |  |
| Line   | Class and Series of Obligati  |                                   | Principal Amou                 | ·                                     |  |
| No.  | (For new issue, give commission Autho   | rization numbers and dates)       | Of Debt issued (b)             | d Premium or Discount (c)             |  |
| 1  | Bonds: (Account 221)  |                                   | (5)                            | (0)                                   |  |
| 2  | First Mortgage Bonds:   |                                   |                                |                                       |  |
| 3  | 3 3   |                                   |                                |                                       |  |
| 4  | 8.294% Series due October 1, 2015   |                                   | 46,946                         | ,000                                  |  |
| 5  | 8.635% Series due October 1, 2016   |                                   | 18,750                         | ,000                                  |  |
| 6  | 8.470% Series due October 1, 2017   |                                   | 19,609                         | ,000                                  |  |
| 7  | 5.65% Series due July 15, 2018  |                                   | 500,000                        | ,000 3,067,221                        |  |
| 8  |   |                                   |                                | 905,000 D                             |  |
| 9  | 5.50% Series due January 15, 2019   |                                   | 350,000                        |                                       |  |
| 10   | 2.950/ Carina dua luna 45, 2024   |                                   | 400,000                        | 2,292,500 D                           |  |
| 11<br>12   | 3.85% Series due June 15, 2021  |                                   | 400,000                        | 744,000 D                             |  |
| 13   | 2.95% Series due February 1, 2022   |                                   | 350,000                        | · · · · · · · · · · · · · · · · · · · |  |
| 14   | 2.00 % 20.100 440 1 00.1441 1, 2022   |                                   | 000,000                        | 308,000 D                             |  |
| 15   | 2.95% Series due February 1, 2022   |                                   | 100,000                        |                                       |  |
| 16   | •   |                                   |                                | -81,000 P                             |  |
| 17   | 2.95% Series due June 1, 2023   |                                   | 300,000                        | ,000 1,859,352                        |  |
| 18   |   |                                   |                                | 900,000 D                             |  |
| 19   | 3.60% Series due April 1, 2024  |                                   | 425,000                        | ,000 3,345,164                        |  |
| 20   |   |                                   |                                | 255,000 D                             |  |
| 21   | 3.35% Series due July 1, 2025   |                                   | 250,000                        | · · · · · · · · · · · · · · · · · · · |  |
| 22   |   |                                   |                                | 320,000 D                             |  |
| 23   | 7.70% Series due November 15, 2031  |                                   | 300,000                        |                                       |  |
| 24   | 5 000/ Ourise due Assessé 45 0004   |                                   | 200.000                        | 864,000 D                             |  |
| 25<br>26   | 5.90% Series due August 15, 2034  |                                   | 200,000                        | 1,892,365<br>722,000 D                |  |
| 27   | 5.25% Series due June 15, 2035  |                                   | 300,000                        |                                       |  |
| 28   | 3.23 / Oeries due Julie 13, 2033  |                                   | 300,000                        | 1,080,000 D                           |  |
| 29   | 6.10% Series due August 1, 2036   |                                   | 350,000                        |                                       |  |
| 30   |   |                                   | 000,000                        | 1,141,000 D                           |  |
| 31   | 5.75% Series due April 1, 2037  |                                   | 600,000                        |                                       |  |
| 32   | •   |                                   |                                | 24,000 D                              |  |
|  |   |                                   |                                |                                       |  |
|  |   |                                   |                                |                                       |  |
| 33   | TOTAL   |                                   | 7,354,645                      | 5,000 78,372,455                      |  |

| PacifiCorp  | nuent   |   |   | Original  | (Mo, Da, Yr)   | End of 2015/Q4   |             |
|---|---|---|---|---|--|--|-------------|
|   |   | LON   | ` '                                     | esubmission T (Account 221, 222, 22   | / /<br>23 and 224) (Continued)   |  |             |
| 10 Identify se  | enarate undispo   |   |   | s which were redeem   | ,  |  |             |
| 11. Explain ar<br>on Debt - Cred<br>12. In a footnot<br>advances, sho<br>during year. G | ny debits and cr<br>dit.<br>ote, give explan<br>ow for each com<br>Give Commissio | redits other than del<br>natory (details) for A<br>npany: (a) principal<br>on authorization nun | ccounts 22<br>advanced on<br>bers and d | unt 428, Amortization<br>and 224 of net chang<br>Iring year, (b) interest<br>tes. | and Expense, or crediteres during the year. With tadded to principal amou      | unt, and (c) principle repa  | aid         |
| and purpose of 14. If the respute the such  | of the pledge.<br>Sondent has any<br>securities in a f                            | / long-term debt sed  | curities whic                           | have been nominally   | issued and are nominal   | including name of pledge<br>ly outstanding at end of y<br>year, include such interes | /ear,       |
| Long-Term De  | ebt and Account   | t 430, Interest on De   | ebt to Assoc                            | ated Companies.   | umn (i) and the total of A   |  |             |
|   |   |   |   | 0   | utstanding   |  | I           |
| Nominal Date<br>of Issue<br>(d)   | Date of<br>Maturity<br>(e)  | Date From (f)   | TION PERIO<br>Date 7<br>(g)             | reduction for   | utstanding<br>it outstanding without<br>or amounts held by<br>spondent)<br>(h) | Interest for Year<br>Amount<br>(i)   | Line<br>No. |
|   |   |   |   |   |  |  | 1           |
|   |   |   |   |   |  |  | 2           |
| 04/15/1992  | 10/01/2015  | 04/15/1992  | 10/01/2015                              |   |  | 259,892  | 4           |
| 04/15/1992  | 10/01/2016  | 04/15/1992  | 10/01/2016                              |   | 1,686,000  | 246,292  |             |
| 04/15/1992  | 10/01/2017  | 04/15/1992  | 10/01/2017                              |   | 3,313,000  | 373,739  | 6           |
| 07/17/2008  | 07/15/2018  | 07/17/2008  | 07/15/2018                              |   | 500,000,000  | 28,250,000   | 7           |
|   |   |   |   |   |  |  | 8           |
| 01/08/2009  | 01/15/2019  | 01/08/2009  | 01/15/2019                              |   | 350,000,000  | 19,250,000   |             |
| 05/12/2011  | 06/15/2021  | 05/12/2011  | 06/15/2021                              |   | 400,000,000  | 15,400,000   | 10<br>11    |
|   |   |   |   |   |  |  | 12          |
| 01/06/2012  | 02/01/2022  | 01/06/2012  | 02/01/2022                              |   | 350,000,000  | 10,325,000   | 13          |
|   |   |   |   |   |  |  | 14          |
| 03/06/2012  | 02/01/2022  | 03/06/2012  | 02/01/2022                              |   | 100,000,000  | 2,950,000  |             |
|   |   |   |   |   |  |  | 16          |
| 06/06/2013  | 06/01/2023  | 06/06/2013  | 06/01/2023                              |   | 300,000,000  | 8,850,000  | 17<br>18    |
| 03/13/2014  | 04/01/2024  | 03/13/2014  | 04/01/2024                              |   | 425,000,000  | 15,300,000   |             |
|   |   |   |   |   |  |  | 20          |
| 06/19/2015  | 07/01/2025  | 06/19/2015  | 07/01/2025                              |   | 250,000,000  | 4,466,667  | 21          |
|   |   |   |   |   |  |  | 22          |
| 11/21/2001  | 11/15/2031  | 11/21/2001  | 11/15/2031                              |   | 300,000,000  | 23,100,000   | 23<br>24    |
| 08/24/2004  | 08/15/2034  | 08/24/2004  | 08/15/2034                              |   | 200,000,000  | 11,800,000   |             |
| - 3/ = 1/2007   | 35, 3, 2007   | 33,2 3,200 1  | 33, .0, 2004                            |   | 200,000,000  | . 1,000,000  | 26          |
| 06/13/2005  | 06/15/2035  | 06/13/2005  | 06/15/2035                              |   | 300,000,000  | 15,750,000   |             |
|   |   |   |   |   |  |  | 28          |
| 08/10/2006  | 08/01/2036  | 08/10/2006  | 08/01/2036                              |   | 350,000,000  | 21,350,000   |             |
| 00/4.4/0007   | 04/04/0007  | 00/44/0007  | 04/04/000=                              |   | 200 200 200  | 0.4.500.000  | 30          |
| 03/14/2007  | 04/01/2037  | 03/14/2007  | 04/01/2037                              |   | 600,000,000  | 34,500,000   | 31<br>32    |
|   |   |   |   |   |  |  |             |
|   |   |   |   |   | 7,159,339,000  | 356,471,778  | 33          |

| Name of Respondent  |  | This Report Is:<br>(1)    [X]An Original | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report  End of 2015/Q4 |  |  |  |
|---|--|--|---------------------------------|---------------------------------------|--|--|--|
| PacifiCorp  |  | (2) A Resubmission                       | 11                              | End of 2015/Q4                        |  |  |  |
|   | L  | ONG-TERM DEBT (Account 221, 222,         | 223 and 224)                    |                                       |  |  |  |
| Reacc<br>2. In<br>3. Fo<br>4. Fo<br>dema<br>5. Fo<br>issue<br>6. In<br>7. In<br>8. Fo<br>Indica<br>9. Fu<br>issue | Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sequed.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts. |  |                                 |                                       |  |  |  |
| Line<br>No.   | Class and Series of Obligati<br>(For new issue, give commission Autho  |  | Principal Amou<br>Of Debt issue | -                                     |  |  |  |
|   | (a)  |  | (b)                             | (c)                                   |  |  |  |
| 1   | 6.25% Series due October 15, 2037  |  | 600,000                         | 0,000 5,127,281                       |  |  |  |
| 2   |  |  |                                 | 750,000 D                             |  |  |  |
| 3   | 6.35% Series due July 15, 2038   |  | 300,000                         | 0,000 2,290,333                       |  |  |  |
| 4   |  |  |                                 | 1,671,000 D                           |  |  |  |
| 5   | 6.00% Series due January 15, 2039  |  | 650,000                         | 0,000 6,134,687                       |  |  |  |
| 6   |  |  |                                 | 6,175,000 D                           |  |  |  |
| 7   | 4.10% Series due February 1, 2042  |  | 300,000                         |                                       |  |  |  |
| 8   |  |  |                                 | 987,000 D                             |  |  |  |
| 9   | 8.53% Series C Medium-Term Notes due Dec.  | <u> </u>                                 | 15,000                          | * * *                                 |  |  |  |
| 10  | 8.375% Series C Medium-Term Notes due Dec.   | •  | 5,000                           |                                       |  |  |  |
| 11  | 8.26% Series C Medium-Term Notes due Jan. 7  |  | 5,000                           |                                       |  |  |  |
| 12  | 8.27% Series C Medium-Term Notes due Jan. 1  |  | 4,000                           |                                       |  |  |  |
| 13  | 8.05% Series E Medium-Term Notes due Sept.   | ·  | 15,000                          |                                       |  |  |  |
| 14  | 8.07% Series E Medium-Term Notes due Sept.   | ·  | 8,000                           |                                       |  |  |  |
| 15  | 8.12% Series E Medium-Term Notes due Sept.   | ·  | 50,000                          |                                       |  |  |  |
| 16  | 8.11% Series E Medium-Term Notes due Sept.   | ·  | 12,000                          |                                       |  |  |  |
| 17  | 8.05% Series E Medium-Term Notes due Sept.   | ·  | 10,000                          |                                       |  |  |  |
| 18  | 8.08% Series E Medium-Term Notes due Oct. 1  | ·  | 26,000                          |                                       |  |  |  |
| 19  | 8.08% Series E Medium-Term Notes due Oct. 1  | ·  | 25,000                          | · · · · · · · · · · · · · · · · · · · |  |  |  |
| 20  | <ul><li>8.23% Series E Medium-Term Notes due Jan. 2</li><li>8.23% Series E Medium-Term Notes due Jan. 2</li></ul>  | ·  | 5,000                           | · · · · · · · · · · · · · · · · · · · |  |  |  |
| 21  | 0.23 /0 Series E ivieulum-Term Notes que Jan. 2  | .0, 2023                                 | 4,000                           | 0,000 30,331<br>-81,560 P             |  |  |  |
| 23  | 7.26% Series F Medium-Term Notes due July 2  | 1 2023                                   | 27,000                          | •                                     |  |  |  |
| 24  | 7.26% Series F Medium-Term Notes due July 2  | <u> </u>                                 | 11,000                          | · · · · · · · · · · · · · · · · · · · |  |  |  |
| 25  | 7.23% Series F Medium-Term Notes due July 2  |  | 15,000                          |                                       |  |  |  |
| 26  | 7.24% Series F Medium-Term Notes due Aug. 1  |  | 30,000                          |                                       |  |  |  |
| 27  | 6.75% Series F Medium-Term Notes due Sept.   |  | 5,000                           |                                       |  |  |  |
| 28  | 6.75% Series F Medium-Term Notes due Sept.   |  | 2,000                           |                                       |  |  |  |
| 29  | 6.72% Series F Medium-Term Notes due Sept.   |  | 2,000                           |                                       |  |  |  |
| 30  | 6.75% Series F Medium-Term Notes due Oct. 2  | ·  | 20,000                          |                                       |  |  |  |
| 31  | 6.75% Series F Medium-Term Notes due Oct. 2  | 6, 2023                                  | 16,000                          |                                       |  |  |  |
| 32  | 6.75% Series F Medium-Term Notes due Oct. 2  | 6, 2023                                  | 12,000                          |                                       |  |  |  |
| 33  | TOTAL  |  | 7,354,648                       | 5,000 78,372,455                      |  |  |  |
| ·   |  |  |                                 | +                                     |  |  |  |

| PacifiCorp   | ndent   |  | (1)                         | X An Origi                           |                                     | (Mo, Da, Yr)                                       | End of 2015/Q4  |        |
|--|---|--|-----------------------------|--------------------------------------|-------------------------------------|--|---|--------|
|  |   | LON  | (2)                         |                                      | bmission                            | / /  |   |        |
|  |   |  |                             | `                                    |                                     | 3 and 224) (Continued)                             |   |        |
| 11. Explain ar<br>on Debt - Cred<br>12. In a footno<br>advances, sho | ny debits and crodit.  ote, give explant  ow for each com | atory (details) for A<br>pany: (a) principal | oited to<br>ccount<br>advan | Account 4<br>s 223 and<br>ced during | 428, Amortization 224 of net change | and Expense, or credite es during the year. With   | ed to Account 429, Premion respect to long-term unt, and (c) principle repa |        |
|  | ondent has pled   | n authorization num<br>dged any of its long  |                             |                                      | ities give particula                | rs (details) in a footnote                         | including name of pledge  | ee     |
|  | , ,   | long-term debt sec                           | curities                    | which hav                            | ve been nominally                   | issued and are nominal                             | ly outstanding at end of y  | /ear   |
| •  | securities in a fo  | •  | Janua                       | Willian Hav                          | io boon nonimany                    | Todada ana ara namman                              | y catalanding at one or y   | , oui, |
|  |   |  |                             |                                      |                                     |  | ear, include such interes   | st     |
| Long-Term De   | ebt and Account   | 430, Interest on De                          | ebt to A                    | Associated                           | l Companies.                        | umn (i) and the total of A tory commission but not |   |        |
|  |   |  |                             |                                      |                                     |  |   |        |
| Nominal Date   | Date of   | AMORTIZAT                                    | TION PE                     | ERIOD                                | Ou<br>(Total amount                 | itstanding<br>outstanding without                  | Interest for Year   | Line   |
| of Issue<br>(d)  | Maturity<br>(e)   | Date From (f)                                |                             | Date To<br>(g)                       | reduction for                       | r amounts held by<br>spondent)<br>(h)              | Amount<br>(i)   | No.    |
| 10/03/2007   | 10/15/2037  | 10/03/2007                                   | 10/15/2                     | 2037                                 |                                     | 600,000,000  | 37,500,000  |        |
| 07/17/2008   | 07/15/2038  | 07/17/2008                                   | 07/15/                      | 2020                                 |                                     | 300,000,000  | 10.050.000  | 2      |
| 07/17/2006   | 07/15/2036  | 07/17/2006                                   | 07/15/2                     | 2036                                 |                                     | 300,000,000  | 19,050,000  | 3      |
| 01/08/2009   | 01/15/2039  | 01/08/2009                                   | 01/15/2                     | 2039                                 |                                     | 650,000,000  | 39,000,000  | 5      |
| 01/00/2003   | 01/13/2000  | 01/00/2003                                   | 0 1/ 1 3/ 2                 |                                      |                                     | 000,000,000  | 33,000,000  | 6      |
| 01/06/2012   | 02/01/2042  | 01/06/2012                                   | 02/01/2                     | 2042                                 |                                     | 300,000,000  | 12,300,000  |        |
| 12/16/1991   | 12/16/2021  | 12/16/1991                                   | 12/16/2                     | 2021                                 |                                     | 15,000,000   | 1,279,500   | _      |
| 12/31/1991   | 12/31/2021  | 12/31/1991                                   | 12/31/2                     |                                      |                                     | 5,000,000  | 418,750   |        |
| 01/08/1992   | 01/07/2022  | 01/08/1992                                   | 01/07/2                     | <br>2022                             |                                     | 5,000,000  | 413,000   |        |
| 01/09/1992   | 01/10/2022  | 01/09/1992                                   | 01/10/2                     | 2022                                 |                                     | 4,000,000  | 330,800   |        |
| 09/18/1992   | 09/01/2022  | 09/18/1992                                   | 09/01/2                     | 2022                                 |                                     | 15,000,000   | 1,207,500   | 13     |
| 09/09/1992   | 09/09/2022  | 09/09/1992                                   | 09/09/2                     | 2022                                 |                                     | 8,000,000  | 645,600   | 14     |
| 09/11/1992   | 09/09/2022  | 09/11/1992                                   | 09/09/2                     | 2022                                 |                                     | 50,000,000   | 4,060,000   | 15     |
| 09/11/1992   | 09/09/2022  | 09/11/1992                                   | 09/09/2                     | 2022                                 |                                     | 12,000,000   | 973,200   | 16     |
| 09/14/1992   | 09/14/2022  | 09/14/1992                                   | 09/14/2                     | 2022                                 |                                     | 10,000,000   | 805,000   | 17     |
| 10/15/1992   | 10/14/2022  | 10/15/1992                                   | 10/14/2                     | 2022                                 |                                     | 26,000,000   | 2,100,800   | 18     |
| 10/15/1992   | 10/14/2022  | 10/15/1992                                   | 10/14/2                     | 2022                                 |                                     | 25,000,000   | 2,020,000   | 19     |
| 01/20/1993   | 01/20/2023  | 01/20/1993                                   | 01/20/2                     | 2023                                 |                                     | 5,000,000  | 411,500   | 20     |
| 01/29/1993   | 01/20/2023  | 01/29/1993                                   | 01/20/2                     | 2023                                 |                                     | 4,000,000  | 329,200   | 21     |
|  |   |  |                             |                                      |                                     |  |   | 22     |
| 07/22/1993   | 07/21/2023  | 07/22/1993                                   | 07/21/2                     | 2023                                 |                                     | 27,000,000   | 1,960,200   | 23     |
| 07/22/1993   | 07/21/2023  | 07/22/1993                                   | 07/21/2                     | 2023                                 |                                     | 11,000,000   | 798,600   | 24     |
| 08/16/1993   | 08/16/2023  | 08/16/1993                                   | 08/16/2                     | 2023                                 |                                     | 15,000,000   | 1,084,500   | 25     |
| 08/16/1993   | 08/16/2023  | 08/16/1993                                   | 08/16/2                     | 2023                                 |                                     | 30,000,000   | 2,172,000   | 26     |
| 09/14/1993   | 09/14/2023  | 09/14/1993                                   | 09/14/2                     | 2023                                 |                                     | 5,000,000  | 337,500   | 27     |
| 09/14/1993   | 09/14/2023  | 09/14/1993                                   | 09/14/2                     | 2023                                 |                                     | 2,000,000  | 135,000   | 28     |
| 09/14/1993   | 09/14/2023  | 09/14/1993                                   | 09/14/2                     | 2023                                 |                                     | 2,000,000  | 134,400   | 29     |
| 10/26/1993   | 10/26/2023  | 10/26/1993                                   | 10/26/2                     |                                      |                                     | 20,000,000   | 1,350,000   |        |
| 10/26/1993   | 10/26/2023  | 10/26/1993                                   | 10/26/2                     |                                      |                                     | 16,000,000   | 1,080,000   |        |
| 10/26/1993   | 10/26/2023  | 10/26/1993                                   | 10/26/2                     | 2023                                 |                                     | 12,000,000   | 810,000   | 32     |
|  |   |  |                             |                                      |                                     |  |   |        |
|  |   |  |                             |                                      |                                     | 7,159,339,000                                      | 356,471,778   | 33     |

| Name of Respondent   |   |  | Report Is:<br>[X]An Original   |  | Date of Report<br>(Mo, Da, Yr)   |   | ear/Period of Report 2015/Q4  |
|--|---|--|--|--|--|---|---|
| PacifiCorp   |   |  | A Resubmission   |  | 1 1  |   |   |
| LONG-TERM DEBT (Account 221, 222, 223 ar   |   |  |  |  |  | •   |   |
| Read<br>2. In<br>3. Fo<br>4. Fo<br>dema<br>5. Fo<br>issue<br>6. In<br>7. In<br>8. Fo<br>Indica<br>9. Fo<br>issue | eport by balance sheet account the particula quired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includior advances from Associated Companies, repand notes as such. Include in column (a) narreceivers, certificates, show in column (a) d.  column (b) show the principal amount of boncolumn (c) show the expense, premium or column (c) the total expenses should be listed the premium or discount with a notation, urnish in a footnote particulars (details) regars redeemed during the year. Also, give in a fied by the Uniform System of Accounts. | ed Co<br>n auth<br>e in co<br>oort se<br>mes of<br>the na<br>nds or<br>liscour<br>sted fir<br>such a<br>ding the | mpanies, and 224, Corization numbers a column (a) the name of the court -and other long-term debut with respect to the set for each issuance as (P) or (D). The expect to unartereatment of unar | Other lond dates of the issection notes ies from I date of the toriginal examounts, then the penses nortized | g-Term Debt. s. uing company as well and advances on oper which advances were court order under which the substitution of bonds or other long amount of premium or discount substitutions. | as a den accoi<br>receive<br>h such<br>-term o<br>in pare<br>should<br>n or dis | escription of the bonds. unts. Designate ed. certificates were debt originally issued. entheses) or discount. not be netted. scount associated with |
|  |   |  |  |  |  |   |   |
| Line   | Class and Series of Obligati  |  |  |  | Principal Amo  |   | Total expense,  |
| No.  | (For new issue, give commission Autho (a)   | rizatioi   | n numbers and dates)   |  | Of Debt issu<br>(b)  | ed  | Premium or Discount (c)   |
| 1  | 6.71% Series G Medium-Term Notes due Jan. 1   | 5, 202   | 6  |  | 100,0  | 00,000  | 904,467   |
| 2  | Subtotal - First Mortgage Bonds   |  |  |  | 6,784,3  | 05,000  | 68,661,215  |
| 3  |   |  |  |  |  |   |   |
| 4  | Pollution Control Obligations - Secured by Pledg  | ged Fire   | st Mortgage Bonds:   |  |  |   |   |
| 5  |   |  |  |  |  |   |   |
| 6  | Poll Ctrl Rev Refunding Bonds, Sweetwater Cou   | ınty, W  | Y, Series 1994   |  | 21,2   | 50,000  | 510,479   |
| 7  | Poll Ctrl Rev Refunding Bonds, Converse Coun  | <u> </u>   |  |  |  | 90,000  | 209,777   |
| 8  | Poll Ctrl Rev Refunding Bonds, Emery County,  |  |  |  |  | 40,000  | 3,274,246   |
| 9  | Poll Ctrl Rev Refunding Bonds, Carbon County,   |  |  |  |  | 55,000  | 206,519   |
| 10   | Poll Ctrl Rev Refunding Bonds, Lincoln County,  |  |  |  |  | 50,000  | 422,858   |
| 11   | Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, W  | -  |  |  | · · · · · · · · · · · · · · · · · · ·  | 00,000  | 771,836   |
| 12   | Poll Ctrl Revenue Bonds, City of Forsyth, MT, S   |  |  |  |  | 00,000  | 304,824   |
| 13   | Environ. Imprvmnt Rev Bonds, Converse Count   |  |  |  |  | 00,000  | 132,043   |
| 14   | Environ. Imprvmnt Rev Bonds, Lincoln County,  |  |  |  |  | 00,000  | 404,262   |
| 15<br>16   | Subtotal Pollution Control Obligations - Secured I  | by Piec  | ged First Mortgage Bo  | nas  | 250,0  | 15,000  | 6,236,844   |
| 17   |   |  |  |  |  |   |   |
| 18   | Pollution Control Obligations - Unsecured:  |  |  |  |  |   |   |
| 19   | 1 olidion control colligations - onsecured.   |  |  |  |  |   |   |
| 20   | Poll Ctrl Rev Refndng Bonds, Emery County, U  | Γ. Serie   | es 1991  |  | 45.0   | 00,000  | 872,505   |
| 21   | Poll Ctrl Rev Refndng Bonds, City of Forsyth, M   |  |  |  |  | 00,000  | 380,198   |
| 22   | Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,   |  |  |  | 50,0   | 00,000  | 422,443   |
| 23   | Poll Ctrl Rev Refndng Bonds, City of Gillette, W  | Y, Ser.  | 1988   |  | 41,2   | 00,000  | 351,905   |
| 24   | Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,   | WY, S  | er. 1990A  |  | 70,0   | 00,000  | 660,750   |
| 25   | Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,   | WY, S  | er. 1992A  |  | 9,3  | 35,000  | 167,524   |
| 26   | Poll Ctrl Rev Refndng Bonds, Converse County  | WY, S  | Series 1992  |  | 22,4   | 35,000  | 242,163   |
| 27   | Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,   | WY, S  | er. 1992B  |  | 6,3  | 05,000  | 151,908   |
| 28   | Environ. Imprvmnt Rev Bonds, Sweetwater Cou   | nty, W   | Y, Series 1995   |  | 24,4   | 00,000  | 225,000   |
| 29   | Subtotal - Pollution Control Obligations - Unsecu   | ed   |  |  | 313,72   | 25,000  | 3,474,396   |
| 30   |   |  |  |  |  |   |   |
| 31   |   |  |  |  |  |   |   |
| 32   | TOTAL ACCOUNT 221   |  |  |  | 7,354,6  | 45,000  | 78,372,455  |
|  | TOTAL   |  |  |  |  | 4.5.5.  |   |
| 33   | TOTAL   |  |  |  | 7,354,6  | 45,000  | 78,372,455  |

| Name of Respondent  |  | This Report Is: (1) X An Ori  | ginal   | Date of Report<br>(Mo, Da, Yr)   | Year/Period of Report   |   |                    |
|---|--|---|---|--|---|---|--------------------|
| PacifiCorp  |  | (2) A Res   | ubmission   | 11   | End of2015/Q4   |   |                    |
| 40 11 44  |  |   | ,   |  | and 224) (Continued)  | *   |                    |
| 11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Of 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in collong-Term Description 15. | ny debits and cidit. ote, give explan ow for each com Give Commission ondent has ple of the pledge. condent has any securities in a fexpense was in lumn (i). Explai ebt and Account | natory (details) for Anpany: (a) principal on authorization num dged any of its long y long-term debt sec footnote. Incurred during the your in a footnote any of the 430, Interest on De | counts 223 and advanced during the sand dates and dates and the secunities which has ear on any oblig difference between to Associate | t 428, Amortization d 224 of net change g year, (b) interest inities give particula ave been nominally gations retired or re- een the total of colu d Companies. | and Expense, or credite es during the year. With added to principal amours (details) in a footnote issued and are nominal | including name of pledge<br>ly outstanding at end of y<br>year, include such interest<br>account 427, interest on | aid<br>ee<br>/ear, |
| Nominal Date of Issue   | Date of<br>Maturity  | Date From   | TION PERIOD  Date To  | reduction to   | tstanding<br>outstanding without<br>r amounts held by<br>pondent)<br>(h)  | Interest for Year<br>Amount   | Line<br>No.        |
| (d)<br>01/23/1996   | (e)<br>01/15/2026  | (f)<br>01/23/1996   | (g)<br>01/15/2026   |  | ` '   | (i)   | 1                  |
| 01/23/1996  | 01/15/2026   | 01/23/1996  | 01/15/2026  |  | 100,000,000   | 6,710,000   |                    |
|   |  |   |   |  | 6,703,999,000   | 351,588,640   | 3                  |
|   |  |   |   |  |   |   | 4                  |
|   |  |   |   |  |   |   |                    |
| 11/17/1994  | 11/01/2024   | 11/17/1004  | 11/01/2024  |  | 21 260 000  | 249 042   | 5<br>6             |
|   |  | 11/17/1994  | 11/01/2024  |  | 21,260,000  | 248,042   |                    |
| 11/17/1994  | 11/01/2024   | 11/17/1994  | 11/01/2024  |  | 8,190,000   | 68,014  |                    |
| 11/17/1994  | 11/01/2024   | 11/17/1994  | 11/01/2024  |  | 121,940,000   | 1,289,589   |                    |
| 11/17/1994  | 11/01/2024   | 11/17/1994  | 02/18/2016  |  | 9,365,000   | 152,866   |                    |
| 11/17/1994  | 11/01/2024   | 11/17/1994  | 11/01/2024  |  | 15,060,000  | 141,623   |                    |
| 01/17/1991  | 01/01/2016   | 01/17/1991  | 01/01/2016  |  | 45,000,000  | 499,433   |                    |
| 12/01/1986  | 12/01/2016   | 12/01/1986  | 12/01/2016  |  | 8,500,000   | 53,162  |                    |
| 11/17/1995  | 11/01/2025   | 11/17/1995  | 11/01/2025  |  | 5,300,000   | 31,174  |                    |
| 11/17/1995  | 11/01/2025   | 11/17/1995  | 11/01/2025  |  | 22,000,000  | 138,011   | 14                 |
|   |  |   |   |  | 256,615,000   | 2,621,914   |                    |
|   |  |   |   |  |   |   | 16                 |
|   |  |   |   |  |   |   | 17                 |
|   |  |   |   |  |   |   | 18                 |
|   |  |   |   |  |   |   | 19                 |
| 05/23/1991  | 07/01/2015   | 05/23/1991  | 07/01/2015  |  |   | 383,702   | 20                 |
| 01/01/1988  | 01/01/2018   | 01/01/1988  | 01/01/2018  |  | 45,000,000  | 490,892   | 21                 |
| 01/01/1988  | 01/01/2017   | 01/01/1988  | 01/01/2017  |  | 50,000,000  | 294,002   | 22                 |
| 01/01/1988  | 01/01/2018   | 01/01/1988  | 01/01/2018  |  | 41,200,000  | 233,576   |                    |
| 07/25/1990  | 07/01/2015   | 07/25/1990  | 07/01/2015  |  |   | 317,483   |                    |
| 09/29/1992  | 12/01/2020   | 09/29/1992  | 12/01/2020  |  | 9,335,000   | 80,866  |                    |
| 09/29/1992  | 12/01/2020   | 09/29/1992  | 12/01/2020  |  | 22,485,000  | 189,709   |                    |
| 09/29/1992  | 12/01/2020   | 09/29/1992  | 12/01/2020  |  | 6,305,000   | 55,786  |                    |
| 12/14/1995  | 11/01/2025   | 12/14/1995  | 11/01/2025  |  | 24,400,000  | 215,208   |                    |
|   |  |   |   |  | 198,725,000   | 2,261,224   | 29                 |
|   |  |   |   |  |   |   | 30                 |
|   |  |   |   |  |   |   | 31                 |
|   |  |   |   |  | 7,159,339,000   | 356,471,778   | 32                 |
|   |  |   |   |  |   |   |                    |

| Name of Respondent   |  |  | Report Is:   X  An Original  |   | ate of Report<br>lo, Da, Yr)  |   | d of Report  |
|--|--|--|--|---|---|---|--|
| PacifiCorp   |  | (1)<br>(2)   | A Resubmission   | /   | ,   | End of _  | 2015/Q4  |
|  | LONG-TERM DEBT (Account 221, 222, 223 and 224)   |  |  |   |   |   |  |
| Reac<br>2. In<br>3. Fo<br>4. Fo<br>dema<br>5. Fo<br>issue<br>6. In<br>7. In<br>8. Fo<br>Indica<br>9. Fu<br>issue | eport by balance sheet account the particula quired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includ or advances from Associated Companies, restand notes as such. Include in column (a) nation receivers, certificates, show in column (a) d.  column (b) show the principal amount of boncolumn (c) show the expense, premium or column (c) the total expenses should be listed the premium or discount with a notation, urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a field by the Uniform System of Accounts. | ed Corn authors in coport semes of the name of the nam | mpanies, and 224, Ottorization numbers and lumn (a) the name of eparately advances on associated companies me of the court -and conter long-term debt of the with respect to the ast for each issuance, as (P) or (D). The expect treatment of unamone | her long-Terrich dates.  the issuing content and a sest from which date of court originally issuamount of boothen the amount censes, premiortized debt estates. | om Debt.  ompany as well as dvances on open a advances were reorder under which ued.  nds or other long-tount of premium (in ium or discount shexpense, premium | a description accounts. De ceived. such certifica erm debt orig parentheses buld not be no or discount as | n of the bonds. signate tes were inally issued. ) or discount. etted. ssociated with |
|  |  |  |  |   |   |   |  |
| Line<br>No.  | Class and Series of Obligat (For new issue, give commission Author) (a)  |  |  |   | Principal Amou<br>Of Debt issued<br>(b)   |   | al expense,<br>um or Discount<br>(c)   |
| 1  |  |  |  |   |   |   |  |
| 2  | Reacquired Bonds: (Account 222)  |  |  |   |   |   |  |
| 3  | Advances from Associated Companies: (Accour  | nt 223)  |  |   |   |   |  |
| 5  | Advances nom Associated Companies. (Accoun   | 11 223)  |  |   |   |   |  |
| 6  | Other Long-Term Debt: (Account 224)  |  |  |   |   |   |  |
| 7  |  |  |  |   |   |   |  |
| 8  | T. B. (4)  |  |  |   |   |   |  |
| 9<br>10  | Long-Term Debt Authorized but Unissued   |  |  |   | -   |   |  |
| 11   |  |  |  |   |   |   |  |
| 12   |  |  |  |   |   |   |  |
| 13   |  |  |  |   |   |   |  |
| 14   |  |  |  |   |   |   |  |
| 15   |  |  |  |   |   |   |  |
| 16<br>17   |  |  |  |   |   |   |  |
| 18   |  |  |  |   |   |   |  |
| 19   |  |  |  |   |   |   |  |
| 20   |  |  |  |   |   |   |  |
| 21   |  |  |  |   |   |   |  |
| 22   |  |  |  |   |   |   |  |
| 24   |  |  |  |   |   |   |  |
| 25   |  |  |  |   |   |   |  |
| 26   |  |  |  |   |   |   |  |
| 27   |  |  |  |   |   |   |  |
| 28   |  |  |  |   | _   |   |  |
| 29<br>30   |  |  |  |   |   |   |  |
| 31   |  |  |  |   |   |   |  |
| 32   |  |  |  |   |   |   |  |
|  |  |  |  |   |   |   |  |
| 33   | TOTAL  |  |  |   | 7,354,645   | ,000  | 78,372,455   |

| Name of Respondent PacifiCorp   |  |  | This Report Is: (1) X An Origin  |   | Date of Report<br>(Mo, Da, Yr)   | Year/Period of Report<br>End of 2015/Q4   |             |
|---|--|--|--|---|--|---|-------------|
| ·   |  |  | (2) A Resubr   |   | and 224) (Continued)   |   |             |
| 11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp describe such 15. If interest expense in col Long-Term De | ny debits and credit.  In the give explanative for each complicate Commission ondent has pled for the pledge.  In the pledge ondent has any securities in a for expense was included and Account and A | atory (details) for According to According the According to According to According the According the According the According to According the According to According t | coounts 223 and 2 advanced during yabers and datesterm debt securities which have ear on any obligate difference between to Associated ( | 224 of net change year, (b) interest les give particular been nominally ions retired or rean the total of coluctompanies. | and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominally | int, and (c) principle reparting including name of pledgery outstanding at end of y ear, include such interest count 427, interest on | ee<br>vear, |
|   |  | I AMODTIZAT  | TION DEDIOD  | Out   | tstanding  |   | Lina        |
| Nominal Date<br>of Issue<br>(d)   | Date of<br>Maturity<br>(e)   | Date From (f)  | Date To (g)  | reduction for   | tstanding<br>outstanding without<br>r amounts held by<br>pondent)<br>(h)   | Interest for Year<br>Amount<br>(i)  | Line<br>No. |
| (u)   | (0)  | (1)  | (9)  |   | (11)   | (1)   | 1           |
|   |  |  |  |   |  |   | 2           |
|   |  |  |  |   |  |   | 3           |
|   |  |  |  |   |  |   | 4<br>5      |
|   |  |  |  |   |  |   | 6           |
|   |  |  |  |   |  |   | 7           |
|   |  |  |  |   |  |   | 8           |
|   |  |  |  |   |  |   | 9           |
|   |  |  |  |   |  |   | 10          |
|   |  |  |  |   |  |   | 12          |
|   |  |  |  |   |  |   | 13          |
|   |  |  |  |   |  |   | 14          |
|   |  |  |  |   |  |   | 15          |
|   |  |  |  |   |  |   | 16<br>17    |
|   |  |  |  |   |  |   | 18          |
|   |  |  |  |   |  |   | 19          |
|   |  |  |  |   |  |   | 20          |
|   |  |  |  |   |  |   | 21          |
|   |  |  |  |   |  |   | 22          |
|   |  |  |  |   |  |   | 24          |
|   |  |  |  |   |  |   | 25          |
|   |  |  |  |   |  |   | 26          |
|   | _  |  |  |   |  |   | 27          |
|   |  |  |  |   |  |   | 28          |
|   |  |  |  |   |  |   | 29<br>30    |
|   |  |  |  |   |  |   | 31          |
|   |  |  |  |   |  |   | 32          |
|   |  |  |  |   |  |   |             |
|   |  |  |  |   |  |   |             |
|   |  |  |  |   |  |   |             |
|   |  |  |  |   | 7,159,339,000  | 356,471,778   | 33          |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

# Schedule Page: 256 Line No.: 21 Column: a

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. State commission authorizations for this issuance were as follows:

- Oregon Public Utility Commission ("OPUC") Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

# Schedule Page: 256.2 Line No.: 9 Column: e

In February 2016, PacifiCorp redeemed the Pollution Control Revenue Refunding Bonds, Carbon County, UT, Series 1994 and transferred the associated unamortized debt expense to Account 189, Unamortized loss on reacquired debt.

### Schedule Page: 256.2 Line No.: 32 Column: h

Refer to Item 6 in Important Changes During the Year and Note 7 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

#### Schedule Page: 256.2 Line No.: 32 Column: i

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies.

# Schedule Page: 256.3 Line No.: 9 Column: a

As of January 2016, PacifiCorp had an effective shelf registration statement filed with the Unites States Securities and Exchange Commission on Form S-3 to issue up to \$1.325 billion of future first mortgage bonds through January 2019.

For authorization for the issuance of long-term debt (\$1.575 billion authorized; \$1.325 billion available as of December 31, 2015), refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued (total of \$300,345,000 authorized and available as of December 31, 2015) by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado and authorization to borrow the proceeds of new pollution control revenue bonds issued (total of \$150,000,000 authorized and available as of December 31, 2015) by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado is as follows:

- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.
- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.

| PacifiCorp In (1) (2)  |  |   |   | port Is:<br> An Original<br> A Resubmission  | Date of Report<br>(Mo, Da, Yr)  | Yea<br>End   | of 2015/Q4  |
|--|--|---|---|--|---|--|---|
|  | RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME 1   |   |   |  |   |  |   |
| composite to the year of year of the year of year of the year of y | port the reconciliation of reported net income for the utation of such tax accruals. Include in the reconcilear. Submit a reconciliation even though there is not be utility is a member of a group which files a consider to be field, indicating, however, intercompanded to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes constructions. | iliation to taxal solidate ny amo n, assig d of a c | , as<br>ble<br>ed F<br>ount<br>gnm<br>com | s far as practicable, the same<br>income for the year. Indicat<br>Federal tax return, reconcile<br>is to be eliminated in such a<br>nent, or sharing of the consol<br>npany, may be used as Long | e detail as furnished on Sche<br>re clearly the nature of each<br>reported net income with tax<br>consolidated return. State n<br>lidated tax among the group<br>g as the data is consistent an | edule M-<br>reconciling<br>cable nethed<br>names of<br>member<br>and meets | 1 of the tax return for ng amount. Income as if a separate group member, tax rs.  the requirements of the |
| ine<br>No.   | Particulars (D<br>(a)  | etails)   |   |  |   |  | Amount<br>(b)   |
|  | Net Income for the Year (Page 117)   |   |   |  |   |  | 695,335,538   |
| 2  |  |   |   |  |   |  |   |
| 3  |  |   |   |  |   |  |   |
| 4  | Taxable Income Not Reported on Books   |   |   |  |   |  |   |
| 5  |  |   |   |  |   |  |   |
| 6  |  |   |   |  |   |  |   |
| 7  |  |   |   |  |   |  |   |
|  | Other  |   |   |  |   |  | 141,770,817   |
|  | Deductions Recorded on Books Not Deducted for  | Returr  | า   |  |   |  |   |
| 10   |  |   |   |  |   |  |   |
| 11   |  |   |   |  |   |  |   |
| 12   | Other  |   |   |  |   |  | 1,393,392,991   |
|  | Income Recorded on Books Not Included in Retur   | 'n  |   |  |   |  | 1,595,592,991   |
| 15   | Income recorded on Books Not included in return  |   |   |  |   |  |   |
| 16   |  |   |   |  |   |  |   |
| 17   |  |   |   |  |   |  |   |
|  | Other  |   |   |  |   |  | 37,044,036  |
|  | Deductions on Return Not Charged Against Book  | Incom   | <u>—</u>                                  |  |   |  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |
| 20   |  |   |   |  |   |  |   |
| 21   |  |   |   |  |   |  |   |
| 22   |  |   |   |  |   |  |   |
| 23   |  |   |   |  |   |  |   |
| 24   |  |   |   |  |   |  |   |
| 25   | Other  |   |   |  |   |  | 1,644,070,546   |
| 26   | State Tax Deductions   |   |   |  |   |  | -23,936,240   |
| 27   | Federal Tax Net Income   |   |   |  |   |  | 525,448,524   |
|  | Show Computation of Tax:   |   |   |  |   |  |   |
| 29   |  |   |   |  |   |  |   |
|  | Federal Income Tax at 35.00%   |   |   |  |   |  | 183,906,983   |
|  | Provision to Return Adjustment   |   |   |  |   |  | -2,001,391  |
|  | Tax Reserve Changes Renewable Energy Production Tax Credits  |   |   |  |   |  | 2,595,330<br>-59,173,010  |
|  | Other Federal Tax Credits  |   |   |  |   |  | -5,937  |
| 35   | Other rederal rax credits  |   |   |  |   |  | -0,937  |
|  | Federal Income Tax Accrual   |   |   |  |   |  | 125,321,975   |
| 37   |  |   |   |  |   |  | ,   |
| 38   |  |   |   |  |   |  |   |
| 39   |  |   |   |  |   |  |   |
| 40   |  |   |   |  |   |  |   |
| 41   |  |   |   |  |   |  |   |
| 42   |  |   |   |  |   |  |   |
| 43   |  |   |   |  |   |  |   |
| 44   |  |   |   |  |   |  |   |
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|  |  |   |   |  |   | ļ  |   |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |
|--------------------|--------------------|----------------|-----------------------|
|                    | (1) X An Original  | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) A Resubmission | / /            | 2015/Q4               |
|                    | FOOTNOTE DATA      |                |                       |

| Schedule Page: 261 Line No.: 8 Column: a                            |                |
|---|----------------|
| Particulars (Details)   | Amounts        |
| Contribution in Aid of Construction                                 | 108,326,668    |
| Deferred Revenue - Lease Incentives                                 | 627,367        |
| Federal Tax Fixed Asset Gain/Loss                                   | 9,602,156      |
| Regulatory Asset - BPA Balancing Account - WA                       | 316,957        |
| Regulatory Asset - REC Sales Deferral - UT - Current                | 7,199,293      |
| Regulatory Asset - REC Sales Deferral - UT - Noncurrent             | 448,228        |
| Regulatory Asset - REC Sales Deferral - WA - Current                | 1,843,964      |
| Regulatory Asset - REC Sales Deferral - WY - Current                | 2,198,465      |
| Regulatory Asset - WA Colstrip #3                                   | 52,188         |
| Reimbursements  | 1,386,597      |
| Regulatory Liability - BPA Balancing Account - ID                   | 1,328,270      |
| Regulatory Liability - BPA Balancing Account - WA                   | 54,637         |
| Regulatory Liability - Deferred Excess NPC - OR - Noncurrent        | 5,772,211      |
| Regulatory Liability - Deferred Excess NPC - WA - Noncurrent        | 132,174        |
| Regulatory Liability - Depreciation Decrease - OR                   | 999,943        |
| Regulatory Liability - GHG Allowance Revenues - CA - Noncurrent     | 718,381        |
| Regulatory Liability - OR 2012 GRC Giveback - Noncurrent            | 418,227        |
| Regulatory Liability - Sale of REC - OR - Noncurrent                | 33,376         |
| Regulatory Liability - WA Low Energy Program                        | 311,715        |
| Total   | \$ 141,770,817 |
| Schedule Page: 261 Line No.: 13 Column: a Particulars (Details)     | Amounts        |
| Fed/State Tax Expense   | 320,634,528    |
| Fed/State Tax Expense - Interest                                    | 881,589        |
| 50% Meals and Entertainment   | 766,181        |
| Accrued Royalties   | 1,685,119      |
| Accrued Severance   | 103,470        |
| Avoided Costs   | 23,148,802     |
| Bear River Settlement Agreement                                     | 176,138        |
| Book Depreciation   | 768,720,000    |
| Book Depreciation Allocated to Medicare and M&E                     | 76,634         |
| Coal Pile Inventory Adjustment                                      | 6,766,483      |
| Contra Receivable from Joint Owners                                 | 5,049,536      |
| CWIP Reserve  | 422,245        |
| Deferred Compensation - Mark to Market Gain/Loss - Income Statement | 728,412        |
| Deferred Coal Costs - Naughton Contract Settlement                  | 1,376,154      |
| Deferred Revenue - Other  | 95,833         |
| Energy West Accrued Liabilities                                     | 645,912        |
| Environmental Liability - Non-Regulated                             | 5,577          |
| Environmental Liability - Regulated                                 | 1,508,186      |
| Fuel Cost Adjustment  | 14,014         |
| Hermiston Swap  | 171,693        |
| Hydro Relicensing Obligation  | 1,343,975      |
| Insurance Reserve - Current   | 22,855,900     |
| Inventory Reserve   | 952,973        |
| Joseph Settlement   | 137,381        |
| Lewis River Settlement Agreement                                    | 53,365         |
| Lobbying Expenses   | 2,580,424      |
| LT Incentive Plan - Noncurrent                                      | 1,549,445      |
| LT Incentive Plan - Mark to Market Gain/Loss - Income Statement     | 78,855         |
| Medicare Subsidy  | 8,060,641      |
| MEHC Insurance Services - Receivable                                | 29,933         |
| Mine Rescue Training Credit Addback                                 | 5,937          |
| Miscellaneous Current and Accrued Liability                         | 887,932        |
| Penalties   | 1,380,071      |

| Name of Respondent | This Report is:          | Date of Report | Year/Period of Report |
|--------------------|--------------------------|----------------|-----------------------|
| · ·                | (1) <u>X</u> An Original | (Mo, Da, Yr)   | •                     |
| PacifiCorp         | (2) _ A Resubmission     | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA            |                |                       |

| Prepaid Aircraft Maintenance   | 10,622           |
|--|------------------|
| Prepaid IBEW 57 Pension Contribution - Current                         | 4,200,000        |
| Prepaid Taxes - Property Taxes   | 231,066          |
| Regulatory Asset - Asset Sales Balancing Account                       | 142,389          |
| Regulatory Asset - Chehalis Generating Facility Deferral - WA          | 3,000,000        |
| Regulatory Asset - Cholla Plant Transaction Costs                      | 1,122,425        |
| Regulatory Asset - Deferred Excess NPC - CA - Current                  | 3,404,629        |
| Regulatory Asset - Deferred Excess NPC - ID - Current                  | 19,801,431       |
| Regulatory Asset - Deferred Excess NPC - UT - Current                  | 42,492,609       |
| Regulatory Asset - Deferred Excess NPC - WY - Current                  | 21,672,534       |
| Regulatory Asset - Deferred Intervenor Funding Grants - ID             | 12,165           |
| Regulatory Asset - DSM - Current                                       | 21,403,890       |
| Regulatory Asset - DSM - Noncurrent                                    | 1,211,413        |
| Regulatory Asset - Depreciation Increase - UT                          | 128,043          |
| Regulatory Asset - Depreciation Increase - WY                          | 442,191          |
| Regulatory Asset - Environmental Costs - WA                            | 206,865          |
| Regulatory Asset - FAS 158 Pension Liability                           | 41,324,556       |
| Regulatory Asset - GHG Allowances - CA - Current                       | 5,110,660        |
| Regulatory Asset - Goodnoe Hills Settlement - WY                       | 21,250           |
| Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT        | 3,000,146        |
| Regulatory Asset - Lake Side Settlement - WY                           | 27,331           |
| Regulatory Asset - Liquidation Damages - Naughton Unit #2 - WY         | 5,708            |
| Regulatory Asset - Naughton Unit #3 Costs - CA                         | 51,021           |
| Regulatory Asset - Naughton Unit #3 Costs - ID                         | 239,495          |
| Regulatory Asset - OR Sch 203 Black Cap Solar                          | 11,572           |
| Regulatory Asset - Pension MMT - UT                                    | 283,176          |
| Regulatory Asset - Post Employment Costs                               | 4,944,224        |
| Regulatory Asset - Post Merger Loss - Reacquired Debt                  | 832,212          |
| Regulatory Asset - Postretirement MMT - CA                             | 17,488           |
| Regulatory Asset - Postretirement MMT - OR                             | 193,035          |
| Regulatory Asset - Postretirement MMT - UT                             | 278,648          |
| Regulatory Asset - Powerdale Decommissioning - ID                      | 26,216           |
| Regulatory Asset - Preferred Stock Redemption Loss - WY                | 28,442           |
| Regulatory Asset - Preferred Stock Redemption Loss - UT                | 82,531           |
| Regulatory Asset - Solar Feed-in Tariff Deferral - OR - Current        | 4,122,390        |
| Regulatory Asset - Tax Revenue Requirement Adj - WY                    | 17,633           |
| Regulatory Asset - UT Liquidation Damages                              | 35,000           |
| Regulatory Asset - Postretirement Settlement Loss                      | 1,110,082        |
| Regulatory Liability - 50% Bonus Tax Depreciation - WY                 | 968,851          |
| Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion              | 8,336            |
| Regulatory Liability - Blue Sky - CA                                   | 46,963           |
| Regulatory Liability - Blue Sky - ID                                   | 33,755           |
| Regulatory Liability - Blue Sky - OR                                   | 173,491          |
| Regulatory Liability - Blue Sky - UT                                   | 1,426,381        |
| Regulatory Liability - Blue Sky - WY                                   | 132,802          |
| Regulatory Liability - Injuries & Damages Reserve - OR                 | 3,134,945        |
| Regulatory Liability - Property Insurance Reserve - ID                 | 112,950          |
| Regulatory Liability - Property Insurance Reserve - UT                 | 814,186          |
| Regulatory Liability - Property Insurance Reserve - WY                 | 348,307          |
| Regulatory Liability - Solar Feed-in Tariff Deferral - CA - Noncurrent | 1,530,061        |
| Regulatory Liability - Solar Incentive Program - UT - Noncurrent       | 13,835,120       |
| Sales and Use Tax Audit Exposure                                       | 250,977          |
| TGS Buyout   | 15,474           |
| Trapper Mine Contract Obligation                                       | 5,723,944        |
| USA Power Litigation   | 2,480,165        |
| Utah Mine Disposition  | 7,931,642        |
| Intercompany adjustment  | 286,215          |
| Total  | \$ 1,393,392,991 |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |
|--------------------|--------------------|----------------|-----------------------|
|                    | (1) X An Original  | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) A Resubmission | / /            | 2015/Q4               |
|                    | FOOTNOTE DATA      |                |                       |

| Schedule Page: 261 Line No.: 18 Column: a  | Amount a             |
|--|----------------------|
| Particulars (Details)  | Amounts (10,995,672) |
| Book Fixed Asset Gain/Loss   |                      |
| Dividend Received Deduction - Deferred Compensation  Foote Creek Contract  | (168,574)            |
| MCI F.O.G. Wire Lease  | (17,100)<br>(196)    |
| Officer's Life Insurance   | (4,233,074)          |
| Redding Contract   | (550,096)            |
| Regulatory Asset - Alt Rate for Energy Program (CARE) - CA - Current   | (3,091)              |
| Regulatory Asset - BPA Balancing Account - OR  | (470,930)            |
| Regulatory Asset - BPA Balancing Account - OR  Regulatory Asset - REC Sales Deferral - WA - Noncurrent           | (96,604)             |
| Regulatory Asset - REC Sales Deferral - WA - Noncurrent  Regulatory Asset - REC Sales Deferral - WY - Noncurrent | (604,911)            |
| Regulatory Liability - Alt Rate for Energy Program (CARE) - CA - Current   |                      |
| Regulatory Liability - Depreciation Decrease - WA  | (674,990)            |
| Regulatory Liability - Depreciation Decrease - WA  Regulatory Liability - GHG Allowance Revenues - CA - Current  | (400,163)            |
| Regulatory Liability - GhG Allowance Revenues - CA - Current  Regulatory Liability - Sale of REC - OR - Current  | (2,904,622)          |
|  | (404,974)            |
| Regulatory Liability - UT Home Energy Lifeline   | (1,231,747)          |
| Transmission Service Deposit   | (119,705)            |
| Trapper Mining Stock Basis   | (571,734)            |
| Unearned Joint Use Pole Contact Revenue  | (50,904)             |
| Equity Earnings in Subsidiaries  | (13,544,949)         |
| Total Schedule Page: 261 Line No.: 25 Column: a  | \$ (37,044,036)      |
| Particulars (Details)  | Amounts              |
| Accrued Bonus  | (162,237)            |
| Accrued Final Reclamation  | (4,730,005)          |
| Accrued Vacation   | (2,245,437)          |
| Amortization NOPAs 99-00 RAR   | (50,796)             |
| Basis Intangible Difference  | (219,947)            |
| Capitalized Depreciation   | (4,977,004)          |
| Capitalized Labor and Benefit Costs  | (809,045)            |
| Cholla SHL NOPA (Lease Amortization)   | (191,965)            |
| Cost of Removal  | (56,702,091)         |
| Debt AFUDC   | (17,514,314)         |
| Deferred Compensation - Noncurrent   | (50,737)             |
| Deferred Revenue - Citibank  | (154,403)            |
| Deseret Settlement Receivable  | (109,670)            |
| Equity AFUDC - Temp  | (32,697,891)         |
| FAS 112 Book Reserve - Postemployment Benefits   | (2,430,201)          |
| FAS 158 Pension Liability  | (21,986,127)         |
| FAS 158 Postretirement Liability   | (5,148,750)          |
| FAS 158 SERP Liability   | (1,018,300)          |
| Federal Tax Depreciation   | (1,137,695,628)      |
| Injuries and Damages Accrual - Cash Basis  | (12,081,532)         |
| LT Prepaid IBEW 57 Pension Contribution  | (262,290)            |
| N Umpqua Settlement Agreement  | (284,997)            |
| Non-deductible Postretirement Costs  | (8,060,641)          |
| Oregon Regulatory Asset/Regulatory Liability Consolidation   | (17,126)             |
| Other Environmental Liabilities  | (189,999)            |
| Pension/Retirement Accrual   | (131,928)            |
| Pre-1943 Preferred Stock Dividend - Deduction  | (64,760)             |
| Prepaid Membership Fees  | (1,399,654)          |
| Prepaid Taxes - IPUC   | (3,604)              |
| Prepaid Taxes - OPUC   | (14,235)             |
| Prepaid Taxes - UPSC   | (52,014)             |
| Prepaid Water Rights   | (154,287)            |
| Qualified Production Activities Deduction  | (15,808,349)         |
| Regulatory Asset - CA Mobile Home Park Conversion  | (1,728)              |

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| FOOTNOTE DATA      |                      |                |                       |

| Regulatory Asset - Carbon Unrecovered Plant - ID                     | (286,822)                               |
|--|---|
| Regulatory Asset - Carbon Unrecovered Plant - UT                     | (2,623,990)                             |
| Regulatory Asset - Carbon Unrecovered Plant - WY                     | (461,260)                               |
| Regulatory Asset - Cholla Plant Transaction Costs - ID               | (32,973)                                |
| Regulatory Asset - Cholla Plant Transaction Costs - OR               | (53,813)                                |
| Regulatory Asset - Cholla Plant Transaction Costs - WA               | (97,006)                                |
| Regulatory Asset - Contra Pension MMT & CTG - CA                     | (91,920)                                |
| Regulatory Asset - Contra Pension MMT & CTG - OR                     | (1,014,634)                             |
| Regulatory Asset - Deferred Excess NPC - CA - Noncurrent             | (2,705,726)                             |
| Regulatory Asset - Deferred Excess NPC - ID - Noncurrent             | (16,592,103)                            |
| Regulatory Asset - Deferred Excess NPC - UT - Noncurrent             | (19,836,501)                            |
| Regulatory Asset - Deferred Excess NPC - WY '09 & After - Noncurrent | (11,929,181)                            |
| Regulatory Asset - Deferred Independent Evaluator Fee - UT           | (62,152)                                |
| Regulatory Asset - Deferred Intervenor Funding Grants - CA           | (59)                                    |
| Regulatory Asset - Deferred Intervenor Funding Grants - OR           | (373,388)                               |
| Regulatory Asset - Deferred Overburden Costs - ID                    | (49,314)                                |
| Regulatory Asset - Deferred Overburden Costs - WY                    | (164,947)                               |
| Regulatory Asset - Depreciation Increase - ID                        | (1,669,470)                             |
| Regulatory Asset - DSM Balance Reclass                               | (19,513,285)                            |
| Regulatory Asset - Environmental Costs                               | (4,624,874)                             |
| Regulatory Asset - FAS 158 Postretirement Liability                  | (5,177,908)                             |
| Regulatory Asset - GHG Allowances - CA - Noncurrent                  | (796,626)                               |
| Regulatory Asset - Merwin Fish Collector Project - WA                | (162,586)                               |
| Regulatory Asset - OR Sch 94 Distribution Safety Surcharge           | (368,684)                               |
| Regulatory Asset - Preferred Stock Redemption Loss - WA              | (108,761)                               |
| Regulatory Asset - REC Sales Deferral - CA                           | (49,313)                                |
| Regulatory Asset - Solar Feed-in Tariff Deferral - OR - Noncurrent   | (4,437,377)                             |
| Regulatory Asset - UT Subscriber Solar Program                       | (21,683)                                |
| Regulatory Asset - Postretirement Settlement Loss CC - UT            | (217,007)                               |
| Regulatory Asset - Postretirement Settlement Loss CC - WY            | (88,977)                                |
| Regulatory Liability - Blue Sky - WA                                 | (139,550)                               |
| Regulatory Liability - Contra-Carbon Decommissioning - ID            | (281,047)                               |
| Regulatory Liability - Contra-Carbon Decommissioning - UT            | (2,281,573)                             |
| Regulatory Liability - Contra-Carbon Decommissioning - WY            | (215,893)                               |
| Regulatory Liability - Deferred Excess NPC - WA - Current            | (121,961)                               |
| Regulatory Liability - DSM - Current                                 | (1,890,608)                             |
| Regulatory Liability - OR Energy Conservation Charge                 | (288,091)                               |
| Regulatory Liability - Property Insurance Reserve - OR               | (1,511,139)                             |
| Regulatory Liability - Solar Feed-in Tariff Deferral - CA - Current  | (945,656)                               |
| Regulatory Liability - Solar Incentive Program - UT - Current        | (10,116,877)                            |
| Regulatory Liability - Trojan Decommissioning                        | (36,847)                                |
| Repairs Deduction  | (204,180,288)                           |
| Reserve for Bad Debts  | (95,341)                                |
| Rogue River - Habitat Enhancement Liability                          | (25,104)                                |
| Tax Depletion - SRC  | (126,598)                               |
| Wasatch Workers Comp Reserve   | (153,941)                               |
| Western Coal Carrier Retiree Medical Accrual                         | (626,000)                               |
| Total  | \$ (1,644,070,546)                      |
|  | , |

Schedule Page: 261 Line No.: 36 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

### Under Berkshire Hathaway Energy Company ("BHE"): PPW Holdings LLC Sub-Group:

PacifiCorp PPW Holdings LLC

## PacifiCorp Sub-Group:

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Energy West Mining Company

Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc. BHE Sub-Group: ABA Holding, LLC ABA Management, L.L.C. Alaska Gas Transmission Company, LLC Allie Beth Allman Real Estate, Ltd Arizona HomeServices, LLC Berkshire Hathaway Energy Company BG Energy Holding Company LLC BHE AC Holding, LLC BHE America Transco, LLC BHE California Utility Holdco, LLC BHE Canada LLC BHE Geothermal, LLC BHE Hydro, LLC BHE Midcontinent Transmission Holdings LLC BHE Renewables, LLC BHE Solar, LLC BHE Southwest Transmission Holdings LLC BHE Texas Transco, LLC BHE U.K. Electric, Inc. BHE U.K. Inc. BHE U.K. Power, Inc. BHE U.S. Transmission, LLC BHE Wind, LLC BHH Affiliates, LLC BHH KC Real Estate, LLC Big Spring Pipeline Company Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC BRER Affiliates, LLC BRER Real Estate Services, LLC BRER Realty Holding Company, LLC BRER Referral Services, LLC CalEnergy Company, Inc. CalEnergy Generation Operating Company CalEnergy Holdings, Inc. CalEnergy International Services, Inc. CalEnergy International, Inc. CalEnergy Minerals Development, LLC CalEnergy Minerals LLC CalEnergy Operating Corporation CalEnergy Pacific Holdings Corp California Energy Development Corporation California Energy Management Company

California Energy Yuma Corporation

Capitol Title Company

CBSHome Commercial, LLC

CBSHome Real Estate Company

CBSHome Real Estate of Iowa, Inc.

CBSHome Relocation Services, Inc.

CE Administrative Services, Inc.

CE Black Rock Holdings LLC

CE Butte Energy Holdings LLC

CE Butte Energy LLC CE Electric (NY), Inc.

CE Gen Oil Company

CE Gen Pipeline Corporation

CE Gen Power Corporation

CE Generation LLC

CE Geothermal, Inc.

CE International Investments, Inc.

CE Leathers Company

CE Obsidian Energy LLC

CE Obsidian Holding LLC

CE Red Island Energy Holdings LLC

CE Red Island Energy LLC

CE Salton Sea Inc.

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| F                  | OOTNOTE DATA       |                |                       |

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CE Texas Energy, LLC
CE Texas Fuel LLC
CE Texas Pipeline LLC
CE Texas Power LLC
CE Texas Resources LLC
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Cimmred Leasing Company
Columbia Title of Florida, Inc.
Commonsite, Inc.
Conejo Energy Company
Connecticut Referral Group, L.L.C.
Cordova Energy Company, LLC
Cordova Funding Corporation
CTHM, L.L.C.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO, Inc.
Desert Valley Company
DG-SB Project Holdings, LLC
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Relocation, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
eRealty, LLC
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
FFR, Inc.
First Realty Group, Inc.
First Realty, Ltd
First Reserve Insurance, Inc.
First Weber Illinois, LLC
First Weber, Inc.
For Rent, Inc.
FRTC, LLC
FSRI Holdings, Inc.
Geronimo Community Solar Gardens, LLC
GPSF-B
Grande Prairie Wind, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
HMSV Financial Services, Inc.
HN Real Estate Group N.C., Inc.
HN Real Estate Group, LLC
HN Referral Corporation
HomeServices Financial Holdings, Inc.
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of California, Inc.
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky, Inc.
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
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HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE HS Franchise Holding, LLC HSGA Real Estate Group, L.L.C. HSR Equity Funding, Inc. HSW Affiliates Holding, LLC Huff Commercial Group, LLC Huff-Drees Realty, Inc. IES Holding II LLC IES Holding LLC IMO Company, Inc. Imperial Magma LLC InsuranceSouth, LLC Intelligent Energy Solutions LLC Intero Franchise Services, Inc. Intero Real Estate Holdings, Inc. Intero Real Estate Services, Inc. Intero Referral Services, Inc. Iowa Realty Company, Inc. Iowa Realty Insurance Agency, Inc. Iowa Title Company J.S. White Associates, Inc. JBRC, Inc. Jim Huff Realty, Inc. JRHBW Realty, Inc. d/b/a RealtySouth Jumbo Road Holdings, LLC Kansas City Title, Inc. Kentucky Residential Referral, LLC Kern River Funding Corporation KR Acquisition 1, LLC KR Acquisition 2, LLC KR Holding, LLC Lands of Sierra, Inc. Larabee School of Real Estate & Insurance, Inc. M & M Ranch Acquisition Company LLC M & M Ranch Holding Company LLC Magma Land Company I Magma Power Company Marshall Wind Energy, LLC MEC Construction Services Company MEHC Insurance Services Ltd. MEHC Investment, Inc. MEHC Merger Sub Inc. MHC Investment Company MHC, Inc. Mid-America Referral Network, Inc. MidAmerican Central California Transco LLC MidAmerican Energy Company MidAmerican Energy Machining Services LLC MidAmerican Funding, LLC MidAmerican Nuclear Energy Company LLC MidAmerican Wind Tax Equity Holdings, LLC Midland Escrow Services, Inc. Midwest Capital Group, Inc. Midwest Power Transmission Arkansas LLC Midwest Power Transmission Iowa LLC Midwest Realty Ventures, LLC MTL Canyon Holdings LLC MWR Capital, Inc. Nebraska Land Title & Abstract Company Nebraska Referral, Inc. Nevada Electric Investment Company Nevada Power Company d/b/a NV Energy Niguel Energy Company NMA, LLC NNGC Acquisition LLC Norcon Holdings, Inc. Northern Aurora Inc. Northern Consolidated Power, Inc. Northern Natural Gas Company NRS Referral Services, LLC NV Energy, Inc. NVE Holdings, LLC

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NVE Insurance Co, Inc. NW Referral Services, LLC PCRE, L.L.C. PFR Staffers, LLC Pickford Escrow Company, Inc. Pickford Holdings, LLC Pickford Real Estate, Inc. Pickford Services Company, Inc. Pilot Butte, LLC Pinon Pine Corporation Pinon Pine Investment Company Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC PNW Referral, LLC PPW Staffers, LLC Preferred Carolinas Realty, Inc. Preferred Carolinas Title Agency, LLC Priority Title Corporation Professional Referral Organization, Inc. PW Fox Holding LLC PW Fox, LLC Quad Cities Energy Company Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC Real Estate Referral Network, Inc. Real Living Real Estate, LLC Reece & Nichols Alliance, Inc. Reece & Nichols Realtors, Inc. Reece Commercial, Inc. Referral Associates of Georgia, LLC Referral Company of North Carolina, Inc. Referral Network of IL LLC Relocation Advantage Partners, LLC RHL Referral Company, LLC Roberts Brothers, Inc. Roy H. Long Realty Company, Inc. Rubloff Insurance Agency LLC S.W. Hydro, Inc. Salton Sea Funding Corporation Salton Sea Minerals Corporation Salton Sea Power Company Salton Sea Power Generation Company Salton Sea Power LLC Salton Sea Royalty Company San Diego PCRE, Inc. San Felipe Energy Company Saranac Energy Company, Inc. SECI Holdings, Inc. Semonin Realtors, Inc. Shorebreak Holdings II, LLC Sierra Gas Holding Company Sierra Pacific Power Company d/b/a NV Energy Solar Star 3, LLC Solar Star California XIX, LLC Solar Star California XX, LLC Solar Star Funding, LLC Solar Star Projects Holdings, LLC Southwest Relocation, LLC SSC XIX, LLC SSC XX, LLC The Escrow Firm The Referral Company TIAC LLC TitleSouth, LLC TLTC LLC Topaz Solar Farms, LLC TPZ Holding, LLC TRMC LLC Two Rivers, Inc. TX Jumbo Road Wind, LLC

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VPC Geothermal LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walnut Ridge Wind, LLC
Wm Broughton, LLC

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

### Berkshire Hathaway Inc. Sub-Group:

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121 Acquisition Co., LLC
121 Development, Inc.
21 SPC, Inc.
2150 Cobb Development, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2701 Camelback Development, Inc.
3Wire Group Inc.
6991 Development, Inc.
Accurate Installations, Inc.
Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Brick Tile & Stone, Inc.
Acme Building Brands, Inc.
Acme Investment Company
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, L.P.
Active Organics, Inc.
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AJF Warehouse Distributors, Inc.
AL/TEX Homes, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alexander Road Insurance Agency, Inc.
Alpha Cargo Motor Express, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc.
American Dairy Queen Corporation
American Employers Group, Inc.
Amguard Insurance Company
Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.
Applied Underwriters, Inc.
Artform International Inc.
Astrex Electronics, Inc.
Astrex Holding Company
Atlanta International Insurance Company
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
Baroness Small Estates, Inc.
Bayport Systems, Inc.
BCC Development, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
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Benson, Ltd.

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Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Concierge, LLC
Berkshire Hathaway Specialty Insurance Company
Berkshire Indemnity Group Inc.
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Media Group Holdings, Inc.
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BH, LLC
BHA Real Estate Holdings, LLC
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNJ NetJets, Inc.
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Boot Royalty Company
Borrego Holdings, Inc.
Borsheim Jewelry Company, Inc.
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
BuilderMT, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
Burlington Northern Santa Fe Insurance Company, Ltd.
Burlington Northern Santa Fe Manitoba, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
BWVT Motors, Inc.
C & R Insurance Services, Inc.
California Insurance Company
Camp Manufacturing Company
Campbell Hausfeld Holdings. Inc.
Campbell Hausfeld/Scott Fetzer Company
Cannon Equipment LLC
Carefree/Scott Fetzer Company
Cavalier Homes, Inc.
CCC Lonestar LLC
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chatwell, Inc.
Chemtool Incorporated
Chippewa Shoe Company
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
CMH Capital, Inc.
CMH Hodgenville, Inc.
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CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Parks, Inc.
CMH Services, Inc.
CMH Set and Finish, Inc.
CMH Transport, Inc.
Columbia Insurance Company
Combined Claims Services, Inc.
Commercial Casualty Insurance Company
Commercial General Indemnity, Inc.
Complementary Coatings Corporation
Consolidated Health Plans Inc.
Continental Divide Insurance Company
Continental Indemnity Company
Cornelius Inc.
Cornelius Renew, Inc.
Cort Business Services Corporation
Courtesy Dealership Property, Inc.
Coverage Dynamics Group, Inc.
CoverYourBusiness.com Inc.
Criterion Insurance Agency
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW Inc.
CTB Midwest Inc.
CTB MN Investments
Cubic Designs, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
DAA Development, Inc.
Dairy Queen Corporate Stores, Inc.
Dairy Queen Of Georgia, Inc.
DCI Marketing Inc.
Delta Wholesale Liquors, Inc.
Denver Brick Company
DL Trading Holdings I, Inc.
DQ Funding Corporation
DO Joint Venture Stores, Inc.
DQ Managed Stores, Inc.
DQ Wholly-Owned Stores, Inc.
DQF, Inc.
DQGC, Inc.
DragonFly Aeronautics LLC
Dynamic Development, Inc.
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of North Carolina, Inc.
Empire Distributors, Inc.
Executive Jet Management, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Faraday Capital Limited
FFBH Development, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First American Carriers, Inc.
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc. FlightSafety Services Corporation
Floors, Inc.
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Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Fontaine Truck Equipment Company LLC
Fontana Wood Products, Inc.
Footwear Investment Company
Forest River Financial Services, Inc.
Forest River Holdings, Inc.
Forest River Manufacturing LLC
Forest River, Inc.
Freedom Warehouse Corp.
FreightWise, Inc.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Insurance Agency
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Re New England Asset Management
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corporation
Giles Industries, Inc.
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Halex/Scott Fetzer Company
Hallmark Sweet, Inc.
Hawthorn Life International, Ltd.
HDS Redevelopment Corporation
HeatPipe Technology, Inc.
Helzberg's Diamond Shops, Inc.
Henley Holdings, LLC
HFWBH Development, Inc.
HG-Power Plant. Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.
Horizon Wine & Spirits - Nashville, Inc.
IdeaLife Insurance Company
Illinois Insurance Company
Ingersoll Cutting Tool Company
Innovative Building Products, Inc.
International American Group Inc.
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International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
International Traders, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc.
Iscar Metals Inc.
ITTI Group USA Holdings, Inc.
ITTI Investment Holdings, Inc.
J.L. Mining Company
J.S Justin, Inc.
JDS Properties, Inc.
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Justin Belt Company, Inc.
Justin Boot Company
Justin Brands, Inc.
Justin Industries, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
Kova Solutions, Inc.
L.A. Terminals, Inc.
Leesburg Yarn Mills, Inc.
Lipotec Group Corp.
LMG Ventures, LLC
Lockwood Street Urban Renewal Corporation
Los Angeles Junction Railway Company
LSP Holding, Inc.
Lubricant Investments, Inc.
Lubrizol Advanced Materials China, Inc.
Lubrizol Advanced Materials Gibraltar, Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lubrizol Advanced Materials, Inc.
Lubrizol Enterprises, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol Oilfield Solutions, Inc.
Lubrizol Overseas Trading Corporation
Lubrizol Specialty Products, Inc.
M & C Products, Inc.
M&M Tradition Holdings Corp.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Holdings, Inc.
Marmon Merchandising Holdings, Inc.
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Martin Mills, Inc.
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
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| PacifiCorp         | (2) A Resubmission | 11             | 2015/Q4               |
| FOOTNOTE DATA      |                    |                |                       |

McLane Midwest, Inc. McLane Minnesota, Inc. McLane New Jersey, Inc. McLane Ohio, Inc. McLane Southern, Inc. McLane Suneast, Inc. McLane Western, Inc. Meadowbrook Meat Company, Inc. Medical Protective Finance Corporation Medical Protective Insurance Services, Inc. MedPro Group, Inc. MedPro Risk Retention Services, Inc. Meyn LLC Midwest Northwest Properties, Inc. Miller-Sage, Inc. Mindware Corporation MiTek Holdings, Inc. MiTek Industries, Inc. MiTek USA, Inc. Montana Retail Properties, Inc. Morgantown-National Supply, Inc. Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Company Mouser Electronics, Inc. MPP Administrators, Inc. MPP Co., Inc. MPP Pipeline Corporation MS Property Company MVVT Development, Inc. MW Wholesale, Inc. National Fire & Marine Insurance Company National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM SERVICES, LLC NJE Holdings, LLC NJI Sales, Inc. Nocona Boot Company NorGUARD Insurance Company North American Casualty Co. Northern States Agency, Inc. Norvell Electronics, Inc. Noveon Hilton Davis, Inc. Oak River Insurance Company Old United Casualty Company Omaha World-Herald Company Orange Julius Of America Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. P Chem, Inc. Particle Sciences, Inc. Penn Coal Land, Inc. Pennsylvania Insurance Company Perfection Hy-Test Company PFVT Development, Inc. Pine Canyon Land Company PJR Management, Inc. Plaza Financial Services Co.

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |
|--------------------|----------------------|----------------|-----------------------|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   |                       |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |
| FOOTNOTE DATA      |                      |                |                       |  |

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Plaza Resources Co.
PLICO
PLICO Financial, Inc.
PLICO Sponsored Captive Insurance - Cell 1
PLICO Sponsored Captive Insurance Co.
Precision Brand Products, Inc.
Precision Steel Warehouse - Charlotte
Precision Steel Warehouse, Inc.
Princeton Advertising & Marketing Group, Inc.
Princeton Insurance Company
Princeton Risk Protection, Inc.
Priority One Financial Services, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
Professional Datasolutions, Inc.
Promesa Health, Inc.
QS Partners LLC
R.C. Willey Home Furnishings
Rabun Apparel, Inc.
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RCP Investment, Inc.
Red River Providers Association RPG
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc.
Ridgeline Captive Management, Inc.
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Royal Cargo Line, Inc.
Rush Air Inc.
Russell Athletic Corporation
Sager Electrical Supply Co. Inc.
Salado Sales, Inc.
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
Sees Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFEG Corp.
SFVT Development, Inc.
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Transport, Inc.
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Somerset Services, Inc.
Southern Energy Homes, Inc.
Spectra Contract Flooring Puerto Rico, Inc.
SSP-SiMatrix Inc.
SSS Acquisition Inc.
SSS Acquisition Sub, Corp
Stahl/Scott Fetzer Company
Star Furniture Company
Star Lake Railroad Company
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| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
| FOOTNOTE DATA      |                      |                |                       |

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Stern/Leach Company
Strategic Staff Management, Inc.
Syrgis Holdings, Inc.
Taegutec Inc.
TBS USA, Inc.
Texas Insurance Company
The Ben Bridge Corporation
The BN and SF Railway de Mexico, S.A. de C.V.
The Buffalo News, Inc.
The BVD Licensing Corporation
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Wilkins Corporation
The Zia Company
TMI Climate Solutions, Inc.
TOHVT Development, Inc.
Tony Lama Company
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
TSE Brakes, Inc.
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
TXVT Development, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Sales, Inc.
Union Tank Car Company
Union Underwear Co., Inc.
Unione Italiana Reinsurance Company of America, Inc.
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanderbilt Property&Casualty Insurance Co., Ltd.
Vanderbilt SPC, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vesta Funding, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Vision Retailing, Inc.
VNDR Development, Inc.
VT Insurance Acquisition Sub Inc.
Warwick Chemicals USA, Inc.
Wayne/Scott Fetzer Company
Webb Wheel Products, Inc.
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
WMC Corp.
World Book Encyclopedia, Inc.
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| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
| FOOTNOTE DATA      |                      |                |                       |

World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

|        | e of Respondent<br>iCorp   | Tr<br>  (1<br>  (2          | , L                                       | Date of Report<br>(Mo, Da, Yr) | Year/Perio              | od of Report<br>2015/Q4 |
|--------|--|-----------------------------|---|--------------------------------|-------------------------|-------------------------|
|        |  | ,                           | ACCRUED, PREPAID AND                      | , ,                            | AR                      |                         |
| 1. Gi  | ve particulars (details) of the com                                  |                             | <u> </u>                                  |                                |                         | accounts during         |
|        | ear. Do not include gasoline and                                     |                             |   | •                              | •                       | •                       |
|        | imated amounts of such taxes ar                                      | •                           | •   | •                              |                         |                         |
| l .    | clude on this page, taxes paid du                                    |                             | =   |                                |                         |                         |
|        | the amounts in both columns (d)                                      |                             |   |                                |                         | tavaa aaamuad           |
|        | clude in column (d) taxes charged ounts credited to proportions of p |                             |   |                                |                         |                         |
| ' '    | ed and prepaid tax accounts.   | oropaid taxoo orial got     | able to darrolle your, and (o) t          | axoo para arra orrangoa arr    | out to operations of ac |                         |
| 4. Lis | st the aggregate of each kind of ta                                  | ax in such manner tha       | at the total tax for each State           | and subdivision can read       | ly be ascertained.      |                         |
|        |  |                             |   |                                |                         |                         |
| Line   | Kind of Tax  |                             | BEGINNING OF YEAR                         | Taxes<br>Charged               | Taxes<br>Paid           | Adjust-                 |
| No.    | (See instruction 5)  | Taxes Accrued (Account 236) | Prepaid Taxes<br>(Include in Account 165) | L)uring                        | During<br>Year          | ments                   |
|        | (a)  | (b)                         | (c)                                       | (d)                            | (e)                     | (f)                     |
| 1      | Federal:   |                             |   |                                |                         |                         |
| 2      | Income   | 148,9                       | 956                                       | 125,321,975                    | 19,256,508              | 106,147,921             |
| 3      | FICA   | 664,3                       | 5,000                                     | 36,522,444                     | 36,463,266              |                         |
| 4      | Unemployment   | 5,2                         | 257                                       | 239,266                        | 281,536                 |                         |
| 5      | Excise Tax - Coal  | 7,3                         | 385                                       | 119,300                        | 126,685                 |                         |
| 6      | Foreign Withholding Taxes  |                             |   | 1,522,888                      |                         |                         |
| 7      | Subtotal   | 825,9                       | 983 5,000                                 | 163,725,873                    | 56,127,995              | 106,147,921             |
| 8      |  |                             |   |                                |                         |                         |
| 9      | State:   |                             |   |                                |                         |                         |
| 10     |  |                             |   |                                |                         |                         |
| 11     | Arizona:   |                             |   |                                |                         |                         |
| 12     | Property   | 1,891,4                     | 464                                       | 3,649,984                      | 3,716,456               |                         |
| 13     | Income   |                             |   | 866,625                        | 776,758                 | 89,867                  |
| 14     | Subtotal   | 1,891,4                     | 464                                       | 4,516,609                      | 4,493,214               | 89,867                  |
| 15     |  |                             |   |                                |                         | ,                       |
| 16     | California:  |                             |   |                                |                         |                         |
| 17     | Property   |                             |   | 2,309,036                      | 2,309,036               |                         |
| 18     | Unemployment   | 2.2                         | 207                                       | 30,348                         | 32,625                  |                         |
| 19     | Franchise-Income   |                             |   | 1,235,784                      | 797,578                 | 438,206                 |
| 20     | Use  | 2 6                         | 641                                       | 151,826                        | 96,067                  | 100,200                 |
| 21     | Local Franchise  | 1,278,8                     |   | 1,094,371                      | 1,128,715               |                         |
| 22     | Subtotal   | 1,283,7                     |   | 4,821,365                      | 4,364,021               | 438,206                 |
| 23     | Subtotal   | 1,203,7                     | 700                                       | 4,021,303                      | 4,304,021               | 430,200                 |
| 24     | Colorado:  |                             |   |                                |                         |                         |
| 25     |  | 2,190,0                     | 200                                       | 2.070.522                      | 2 150 522               |                         |
|        | Property   | 2,190,0                     | 500                                       | 2,079,523                      | 2,159,523               | 216                     |
| 26     | Income   | 0.400.6                     | 200                                       | -216                           | 0.450.500               | -216                    |
| 27     | Subtotal   | 2,190,0                     | 000                                       | 2,079,307                      | 2,159,523               | -216                    |
| 28     | lalah a  |                             |   |                                |                         |                         |
| 29     | Idaho:   | 0.400                       | 707                                       | 5.540.000                      | 4 000 700               |                         |
| 30     | Property   | 2,406,7                     | /6/                                       | 5,548,923                      | 4,830,799               | 000.000                 |
| 31     | Income   | ·= -                        | 24.0                                      | 2,306,972                      | 1,686,970               | 620,002                 |
| 32     | KWh  | 17,0                        |   | 37,280                         | 39,156                  |                         |
| 33     | Unemployment   |                             | 423                                       | 36,450                         | 36,545                  |                         |
| 34     | Use  | 14,4                        |   | 223,953                        | 225,196                 |                         |
| 35     | Subtotal   | 2,439,6                     | 567                                       | 8,153,578                      | 6,818,666               | 620,002                 |
| 36     |  |                             |   |                                |                         |                         |
| 37     | Montana:   |                             |   |                                |                         |                         |
| 38     | Property   | 2,155,9                     | 918                                       | 4,700,074                      | 4,507,433               |                         |
| 39     | Corporate License-Income   |                             |   | 157,472                        | 62,827                  | 94,645                  |
| 40     | Unemployment   |                             |   | 720                            | 720                     |                         |
|        |  |                             |   |                                |                         |                         |
| 1      |  |                             |   |                                |                         |                         |
|        |  |                             |   |                                |                         |                         |
|        |  |                             |   |                                |                         |                         |
| 41     | TOTAL  |                             | 536 12,376,039                            |                                |                         |                         |

| PacifiCorp   | TAXES A  | (1)                   | An Origina                     |   | (Mo, Da, Yr)<br>/ /  | End of2015/Q4   |               |  |
|--|--|-----------------------|--------------------------------|---|--|---|---------------|--|
|  | TAXES A  |                       |                                |   |  |   |               |  |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)   |  |                       |                                |   |  |   |               |  |
| <ol> <li>If any tax (exclude Feder the year in column (a).</li> <li>Enter all adjustments of the parentheses.</li> <li>Do not include on this patransmittal of such taxes to the Report in columns (i) through the parentheses.</li> </ol> | the accrued and prepaid<br>age entries with respect<br>the taxing authority.<br>bugh (I) how the taxes w | tax accounts deferred | nts in column income taxes     | (f) and explain each or taxes collected n column (I) only the | ch adjustment in a foot- not<br>through payroll deductions<br>the amounts charged to Acc | e. Designate debit adjustms or otherwise pending counts 408.1 and 409.1 | , ,           |  |
| pertaining to electric operation amounts charged to Accoun   | nts 408.2 and 409.2. Als   | so shown ir           | n column (I) the               | e taxes charged to  | utility plant or other baland  | ce sheet accounts.  |               |  |
| For any tax apportioned t  | to more than one utility (   | aepartmeni            | t or account, s                | tate in a footnote t  | ne basis (necessity) of app  | oortioning such tax.  |               |  |
| BALANCE AT EN  |  | DISTRIBU              | ITION OF TAX                   | (ES CHARGED   |  |   | Line          |  |
| (Taxes accrued<br>Account 236)<br>(g)  | Prepaid Taxes<br>(Incl. in Account 165)<br>(h)   | (Account 4            | ectric<br>108.1, 409.1)<br>(i) | Extraordinary It<br>(Account 409<br>(j)                       |  |   | No.           |  |
| 66,502   |  |                       | 121 054 969                    |   |  | 4,267,107   | 2             |  |
| 723,563  | 5,000  |                       | 121,054,868                    |   |  | 36,522,444  |               |  |
| -37,013  | 3,000  |                       |                                |   |  | 239,266   |               |  |
| 0.,0.0   |  |                       |                                |   |  | 119,300   |               |  |
| 1,522,888  |  |                       |                                |   |  | 1,522,888   | $\overline{}$ |  |
| 2,275,940  | 5,000  |                       | 121,054,868                    |   |  | 42,671,005  | 7             |  |
|  |  |                       |                                |   |  |   | 8             |  |
|  |  |                       |                                |   |  |   | 9             |  |
|  |  |                       |                                |   |  |   | 10            |  |
|  |  |                       |                                |   |  |   | 11            |  |
| 1,824,992  |  |                       | 3,649,984                      |   |  | 40.000  | 12            |  |
| 1,824,992  |  |                       | 856,303<br>4,506,287           |   |  | 10,322<br>10,322  | _             |  |
| 1,024,992  |  |                       | 4,500,207                      |   |  | 10,322  | 15            |  |
|  |  |                       |                                |   |  |   | 16            |  |
|  |  |                       | 2,193,537                      |   |  | 115,499   |               |  |
| -70  |  |                       |                                |   |  | 30,348  |               |  |
|  |  |                       | 1,206,921                      |   |  | 28,863  |               |  |
| 58,400   |  |                       |                                |   |  | 151,826   | 20            |  |
| 1,244,516  |  |                       | 1,094,371                      |   |  |   | 21            |  |
| 1,302,846  |  |                       | 4,494,829                      |   |  | 326,536   | -             |  |
|  |  |                       |                                |   |  |   | 23            |  |
|  |  |                       |                                |   |  |   | 24            |  |
| 2,110,000  |  |                       | 1,754,352                      |   |  | 325,171   | 25            |  |
| 2 110 000  |  |                       | -230                           |   |  | 14  | -             |  |
| 2,110,000  |  |                       | 1,754,122                      |   |  | 325,185   | 28            |  |
|  |  |                       |                                |   |  |   | 29            |  |
| 3,124,891  |  |                       | 5,529,969                      |   |  | 18,954  | _             |  |
| , ,  |  |                       | 2,267,691                      |   |  | 39,281  | $\overline{}$ |  |
| 15,140   |  |                       | 37,280                         |   |  |   | 32            |  |
| 1,328  |  |                       |                                |   |  | 36,450  |               |  |
| 13,218   |  |                       |                                |   |  | 223,953   |               |  |
| 3,154,577  |  |                       | 7,834,940                      |   |  | 318,638   |               |  |
|  |  |                       |                                |   |  |   | 36            |  |
|  |  |                       |                                |   |  |   | 37            |  |
| 2,348,559  |  |                       | 4,700,074                      |   |  | 0.704   | 38            |  |
|  |  |                       | 153,741                        |   |  | 3,731<br>720  | _             |  |
|  |  |                       |                                |   |  | 720   | 40            |  |
|  |  |                       |                                |   |  |   |               |  |
| 41,847,694   | 12,597,489   |                       | 331,407,278                    |   |  | 61,621,238  | 41            |  |

| Name  | e of Respondent   | This                         | Report Is: X An Original                  | Date of Report<br>(Mo, Da, Yr) |  | od of Report      |  |  |
|-------|---|------------------------------|---|--------------------------------|--|-------------------|--|--|
| Pacif | iiCorp  | (2)                          | ,   |                                |  |                   |  |  |
|       |   |                              | CCRUED, PREPAID AND C                     | HARGED DURING YEAR             | <del>                                     </del> |                   |  |  |
| 1. Gi | ve particulars (details) of the comb                                |                              |   |                                |  | accounts during   |  |  |
|       | ear. Do not include gasoline and o                                  |                              |   | •                              | •  | •                 |  |  |
|       | imated amounts of such taxes are                                    |                              | -   |                                | -  | ,                 |  |  |
|       | clude on this page, taxes paid duri                                 |                              |   |                                |  |                   |  |  |
|       | the amounts in both columns (d)                                     | ` '                          |   | •                              |  |                   |  |  |
| I     | clude in column (d) taxes charged                                   |                              |   |                                |  |                   |  |  |
|       | nounts credited to proportions of pl                                | repaid taxes chargeable      | e to current year, and (c) tax            | ces paid and charged direc     | ct to operations or ac                           | counts other than |  |  |
|       | ed and prepaid tax accounts.<br>It the aggregate of each kind of ta | y in such manner that        | he total tay for each State a             | nd subdivision can readily     | he ascertained                                   |                   |  |  |
| 4. LI | st the aggregate of each kind of ta                                 | X III Sucii illalillei tilat | THE TOTAL TAX TOT EACH STATE AT           | na subdivision can readily     | be ascertained.                                  |                   |  |  |
| Line  | Kind of Tax   | BALANCE AT BE                | GINNING OF YEAR                           | Taxes<br>Charged               | Taxes<br>Paid                                    | Adjust-           |  |  |
| No.   | (See instruction 5)   | Taxes Accrued (Account 236)  | Prepaid Taxes<br>(Include in Account 165) | During<br>Year                 | Durina I   | ments             |  |  |
|       | (a)   | (Account 236)<br>(b)         | (c)                                       | (d)                            | Year <sup>3</sup><br>(e)                         | (f)               |  |  |
| 1     | Energy License  | 62,000                       | )   | 241,715                        | 241,715  |                   |  |  |
| 2     | Wholesale Energy  | 44,000                       | )   | 172,224                        | 172,224  |                   |  |  |
| 3     | Subtotal  | 2,261,918                    | 3   | 5,272,205                      | 4,984,919  | 94,645            |  |  |
| 4     |   |                              |   |                                |  |                   |  |  |
| 5     | Nevada:   |                              |   |                                |  |                   |  |  |
| 6     | Commerce Tax  |                              |   | 10,000                         |  |                   |  |  |
| 7     | Subtotal  |                              |   | 10,000                         |  |                   |  |  |
| 8     |   |                              |   |                                |  |                   |  |  |
| 9     | New Mexico:   |                              |   |                                |  |                   |  |  |
| 10    | Property  |                              |   | 22,851                         | 22,851   |                   |  |  |
| 11    | Income  |                              |   | -19,267                        | 105  | -19,372           |  |  |
| 12    | Subtotal  |                              |   | 3,584                          | 22,956   | -19,372           |  |  |
| 13    |   |                              |   |                                |  |                   |  |  |
| 14    | Oregon:   |                              |   |                                |  |                   |  |  |
| 15    | Property  |                              | 11,851,143                                | 23,748,743                     | 23,762,422                                       |                   |  |  |
| 16    | Unemployment  | 53,90                        |   | 1,454,515                      | 1,462,047  |                   |  |  |
| 17    | Excise-Income   |                              |   | 9,235,765                      | 3,773,226  | 5,462,539         |  |  |
| 18    | City of Portland-Income   |                              |   | 23,449                         | 23,981   | -532              |  |  |
| 19    | Department of Energy  |                              | 519,896                                   | 1,247,564                      | 1,455,335  |                   |  |  |
| 20    | Tri-Met   | 427,12                       |   | 1,051,047                      | 1,082,106  |                   |  |  |
| 21    | Lane County   |                              |   | 1,282                          | 1,282  |                   |  |  |
| 22    | Franchise   | 4,621,877                    | <u> </u>                                  | 28,784,862                     | 28,866,802                                       |                   |  |  |
| 23    | Subtotal  | 5,102,899                    | 12,371,039                                | 65,547,227                     | 60,427,201                                       | 5,462,007         |  |  |
| 24    |   |                              |   |                                |  |                   |  |  |
| 25    | Texas:  |                              |   |                                |  |                   |  |  |
| 26    | Unemployment  |                              |   | 243                            | 243  |                   |  |  |
| 27    | Subtotal  |                              |   | 243                            | 243  |                   |  |  |
| 28    |   |                              |   |                                |  |                   |  |  |
| 29    | Utah:   |                              |   |                                |  |                   |  |  |
| 30    | Property  | 559,037                      |   | 74,453,917                     | 74,283,223                                       | 2 / / 2 2 2 2     |  |  |
| 31    | Income  | <b>_</b> ===                 |   | 11,841,256                     | 5,694,571  | 6,146,685         |  |  |
| 32    | Unemployment  | 7,580                        | )   | 260,302                        | 262,790  |                   |  |  |
| 33    | Navajo Nation   | 100 1=1                      |   | 610                            | 610  |                   |  |  |
| 34    | Use   | 403,158                      |   | 4,123,322                      | 4,066,518  | 0.440.005         |  |  |
| 35    | Subtotal  | 969,775                      |   | 90,679,407                     | 84,307,712                                       | 6,146,685         |  |  |
| 36    | Washington:   |                              |   |                                |  |                   |  |  |
| 37    | Washington:   | 40,000,000                   |   | 44 044 004                     | 10 204 004                                       |                   |  |  |
| 38    | Property  | 10,290,000                   |   | 11,341,694                     | 10,381,694                                       |                   |  |  |
| 39    | Unemployment  | 1,921                        |   | 149,647                        | 140,937  |                   |  |  |
| 40    | Business & Occupation   | 2,714                        | +   | 24,000                         | 24,324   |                   |  |  |
|       |   |                              |   |                                |  |                   |  |  |
|       |   |                              |   |                                |  |                   |  |  |
|       |   |                              |   |                                |  |                   |  |  |
| 41    | TOTAL   | 20.005.50                    | 12,376,039                                | 202 000 540                    | 274 440 000                                      | 119 070 745       |  |  |
| 41    | IOIAL   | 39,025,530                   | 12,376,039                                | 393,028,516                    | 271,448,063                                      | 118,979,745       |  |  |

| TAKES ACCURED.   PREPAID AND CHARGEED DURING YEAR (Continued)  | Name of Respondent              |                            | This      | Report I   |          |                     | Da<br>(M | ite of Report<br>o, Da, Yr) |             | Period of Report  |         |
|--|---------------------------------|----------------------------|-----------|------------|----------|---------------------|----------|-----------------------------|-------------|-------------------|---------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)   | PacifiCorp                      |                            | . ,       |            |          |                     | ,        |                             | End o       | of 2015/Q4        |         |
| 5. If any tax (anothed Federal and State income taxes) - covers more then one year, show the required information separately for each tax year, identifying the year in column (n).         6. Enter all adjustments of the accorded and prepaid tax accounts in column (n) and explain each adjustment in a foot note. Designate debit adjustments by parentheses.           7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise transport to transport to collected through payroll deductions or otherwise transport to transport to the second of the second o   |                                 | TAXES A                    |           |            |          |                     | RING Y   | EAR (Continued)             |             |                   |         |
| 8. Enter all adjustments of the accrued and prepal tax accounts in column (f) and explain each adjustment in foot-note. Designate debit adjustments by parentheses.  7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise period transmitted of such taxes to the taxeng authority.  8. Report in columns (f) through (f) how the taxes, were distributed. Report in column (f) only the amounts charged to Accounts 408.1 and 400.1 serious to the taxeng authority.  8. Report in columns (f) through (f) how the taxes were distributed. Report in column (f) only the amounts charged to Accounts 408.1 and 400.2 the amounts charged to Accounts 408.2 and 400.2 Also and 400 |                                 |                            |           |            |          |                     |          |                             | tely for ea | ch tax year, iden | tifying |
| 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmitted of such taxes to the taxing authority.  8. Report in columns (i) through (i) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 108.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (i) the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  8. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  9. For any tax approximation of the taxes charged to utility plant or other balance sheet accounts.  1. Line Charged  | 6. Enter all adjustments of     | of the accrued and prepaid | tax accou | unts in co | olumn (1 | and explain eac     | h adjus  | stment in a foot- note      | . Designa   | ate debit adjustm | ents    |
| Transmitted of such taxes to the taxing authority.   |                                 |                            |           | al :       | 4        |                     | . 41     | h                           |             |                   |         |
| 8. Report in columns (i) through (ii) how the taxes were distributed. Report in column (ii) only the amounts charged to Accounts 408.1 and 408.1 pretraing to electric operations. Report in column (ii) the manurus charged to Accounts 408.2 and 409.2 and 409.2 and 509.2 and 409.2 and 509.2 and 409.2 and 509.2 and 509 |                                 |                            | o dererre | a income   | taxes    | or taxes collected  | throug   | n payroll deductions        | or otnerw   | ise penaing       |         |
| ### SALANCE AT END OF YEAR   Fregorial Taxes   Program   | 8. Report in columns (i) the    | nrough (I) how the taxes w |           |            |          |                     |          |                             |             |                   |         |
| Section   Sect   |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| BALANCE AT END OF YEAR   |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| (Taxes accrued (Account)         Prepaid Taxes (Incl. in Account 165)         (Account 481, 409.1)         Extraordinary Items (Account 498.3)         Adjustments to Ret. earnings (Account 439) (iv)         Other (Incl. in Account 498.3)         No.           4 4,000         172,224         ————————————————————————————————————   | , , , , , , , , , , , , , , , , | ,                          |           |            | ,        |                     |          | 2 ( 2 2 2 2 3) 2 2 1 1      | 3 -         |                   |         |
| (Taxes accrued (Account)         Prepaid Taxes (Incl. in Account 165)         (Account 481, 409.1)         Extraordinary Items (Account 498.3)         Adjustments to Ret. earnings (Account 439) (iv)         Other (Incl. in Account 498.3)         No.           4 4,000         172,224         ————————————————————————————————————   | BALANCE AT E                    | END OF YEAR                | DISTRIB   | UTION O    | F TAXI   | ES CHARGED          |          |                             |             |                   | Line    |
| (g) (h) (i) (i) (j) (k) (l) (j) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l   | (Taxes accrued                  | Prepaid Taxes              | F         | lectric    |          | Extraordinary It    |          |                             |             | Other             |         |
| 62,000   | Account 236)<br>(g)             |                            | (Account  |            | )9.1)    | (Account 409<br>(j) | .3)      |                             | 439)        | (I)               |         |
| 2,454,558       5,267,754       4,451       3         10,000       10,000       6       6         10,000       10,000       7       6         10,000       10,000       8       9         20,000       10,000       9       9         30,000       10,000       9       9         40,000       10,000       10,000       10,000       10,000         10,000  |                                 | ` ,                        |           | 24         | 1,715    | •                   |          | ` `                         |             | ``                | 1       |
| 10,000   | 44,000                          |                            |           | 17         | 2,224    |                     |          |                             |             |                   | 2       |
| 10,000   | 2,454,559                       |                            |           | 5,26       | 7,754    |                     |          |                             |             | 4,451             | 3       |
| 10,000   1   |                                 |                            |           |            |          |                     |          |                             |             |                   | 4       |
| 10,000   10,000   10,000   7,7   |                                 |                            |           |            |          |                     |          |                             |             |                   | 5       |
| Second   S   | 10,000                          |                            |           | 1          | 0,000    |                     |          |                             |             |                   | 6       |
| Second   | 10,000                          |                            |           | 1          | 0,000    |                     |          |                             |             |                   | 7       |
| 100    |                                 |                            |           |            |          |                     |          |                             |             |                   | 8       |
| 1-19.965   698   11  |                                 |                            |           |            |          |                     |          |                             |             |                   | 9       |
| 2,886       698       12         1       13       13         1       11,864,822       22,872,553       876,190       15         46,369       9,003,414       232,351       17         2       22,789       660       18         396,062       1,247,564       19         396,062       1,051,047       20         4,539,937       28,784,862       1,282       21         4,982,368       12,592,489       61,931,182       3,616,045       23         24       24       25       24       24         25       25       243       26       24         26       29,285,776       11,577,347       263,909       31         27,9731       69,285,776       11,577,347       263,909       31         36,992       610       33       449,962       4,123,322       34         449,982       80,863,733       9,815,674       35         11,194,785       80,863,733       9,815,674       36         11,250,000       11,206,730       134,964       38         11,260,000       11,49,647       39  |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 13   |                                 |                            |           |            | •        |                     |          |                             |             |                   |         |
| 11,864,822   22,872,553   876,190   15   46,369  |                                 |                            |           |            | 2,886    |                     |          |                             |             | 698               |         |
| 11,864,822       22,872,553       876,190       15         46,369       9,003,414       232,351       17         22,789       660       18         396,062       1,247,564       1,051,047       20         4,539,397       28,784,862       1,252,489       3,616,045       23         4,982,368       12,592,489       61,931,182       3,616,045       23         4,982,368       12,592,489       61,931,182       24       24         4,982,368       12,592,489       61,931,182       3,616,045       23         4,982,368       12,592,489       61,931,182       24       24         5,04       4,982,368       12,592,489       61,931,182       3,616,045       23         4,982,368       12,592,489       61,931,182       3,616,045       23       22         4,982,368       12,592,489       61,931,182       3,616,045       23       22       25         5       4,982,368       12,592,489       61,931,182       3,616,045       23       22       25       25       25       25       25       25       25       25       25       25       25       26       26       26       26       26   |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 46,369       1,454,515       16         9,003,414       232,351       17         22,789       660       18         727,667       1,247,564       19         396,062       1,051,047       20         4,539,937       28,784,862       12,22         4,982,368       12,592,489       61,931,182       3,616,045       23         4       24       24       24       24       24       24       24       24       24       24       24       25       24       243       27       26       243       26       26       243       27       26       243       27       26       243       26       26       243       26       26       28       28       28       28       28       28       28       28       28       28       28       28       28       29       28       28       28       29       28       28       28       28       28       28       28       28       28       28       29       28       28       28       28       29       29       29       28       29       39       39       31       30       33       34  |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 9,003,414   232,351 17 22,789   660 18 727,667   1,247,564   19 396,062   1,051,047   20 4,539,937   28,784,862   12,592,489   61,931,182   24 4,982,368   12,592,489   61,931,182   24 4,539,937   28,784,862   22 4,982,368   12,592,489   61,931,182   24 4,982,368   12,592,489   61,931,182   24 4,539,937   28,784,862   22 4,982,368   12,592,489   61,931,182   24 4,982,368   12,592,489   61,931,182   24 4,982,368   12,592,489   61,931,182   24 4,982,368   12,592,489   61,931,182   24 4,982,368   12,592,489   61,931,182   24 4,243   26 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   27 4,243   28 4 |                                 | 11,864,822                 |           | 22,87      | 2,553    |                     |          |                             |             |                   |         |
| 22,789       660       18         727,667       1,247,564       19         396,062       1,051,047       20         4,539,937       28,784,862       21         4,982,368       12,592,489       61,931,182       3,616,045       23         24       24       25         25       243       26         26       243       26         27       29       243       27         28       29       29       29         37       11,577,347       263,909       31         459,962       610       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       36         11,250,000       11,206,730       134,964       38         11,250,000       11,49,647       39   | 46,369                          |                            |           |            |          |                     |          |                             |             |                   |         |
| 727,667       1,247,564       19         396,062       1,051,047       20         4,539,937       28,784,662       22         4,982,368       12,592,489       61,931,182       3,616,045       23         24       24         25       243       243       26         24       243       26       243       27         25       243       27       243       27         26       243       27       28       29         37       37       39,285,776  |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 396,062       1,051,047       20         4,539,937       28,784,862       22         4,982,368       12,592,489       61,931,182       3,616,045       23         24       24       24       24       24       24       25         25       24       243       27       26       243       27       26       243       27       27       28       29       29       29       29       29       29       29       29       29       29       29       29       29       29       29       29       29       20       29       20       29       31       30       30       32       32       32       32       32       33       33       33       33       33       34   |                                 | 707.007                    |           |            |          |                     |          |                             |             | 660               |         |
| 4,539,937       28,784,862       22         4,982,368       12,592,489       61,931,182       3,616,045       23         24       25       25       25         24       26       243       26         25       243       27       28         26       29       29       29         729,731       69,285,776       5,168,141       30         25       263,909       31         35       260,302       32         459,962       610       33         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         11,250,000       11,206,730       134,964       38         10,631       149,647       39  | 206.062                         | 727,007                    |           | 1,24       | 7,564    |                     |          |                             |             | 1 051 047         |         |
| 4,539,937       28,784,862       3,616,045       23         4,982,368       12,592,489       61,931,182       3,616,045       23         24       25       25       243       26         24       243       27       243       27         25       28       29       29         37       32,773       34,123,322       34         34       39,285,776       5,168,141       30         35       36,092       32       36,399       31         36       610       33       36,399       32         459,962       4,123,322       34       34       36         41,194,785       80,863,733       9,815,674       35         36       37       37       37       37         11,250,000       11,206,730       134,964       38         10,631       149,647       39  | 390,062                         |                            |           |            |          |                     |          |                             |             |                   |         |
| 4,982,368       12,592,489       61,931,182       3,616,045       23         24       25       25       25         24       26       243       26         25       243       27         26       243       27         27       28       29         37       32       32         39       31,577,347       32         30       33       33         459,962       4,123,322       34         36       36       36         31,194,785       80,863,733       9,815,674       35         36       37       37         31,250,000       11,206,730       134,964       38         31,061       39       39,815,674       39         31,4964       38       38       39,815,674       35         31,4964       38       38       39,815,674       38         31,4964       38       38       39,815,674       39   | 4 530 037                       |                            |           | 28 78      | 4 862    |                     |          |                             |             | 1,202             |         |
| 24         25         26         27         28         29         729,731       69,285,776         30       5,168,141         30         31       11,577,347         32       263,909         31         459,962       260,302         32         41,194,785       80,863,733         36         37         411,250,000       11,206,730         38         410,631       149,647  |                                 | 12 502 480                 |           | -          |          |                     |          |                             |             | 3 616 045         |         |
| 25         26         27         28         29         29         20         20         20         20         20         20         20         20         20         21         22         23         243         27         29         20         21         21         22         23         33         34         459,962         30         41,194,785         80,863,733         36         37         311,250,000         311,206,730         32         32         33         34         35         36         37         31,4964         38         31,4964         38         31,4964         32         32         33         41,123,322         34  | 4,902,300                       | 12,392,409                 |           | 01,93      | 1,102    |                     |          |                             |             | 3,010,043         |         |
| 243       26         243       27         243       27         25       28         26       29         27       5,168,141       30         27       263,909       31         25       260,302       32         26       260,302       32         32       459,962       4,123,322       34         34       36       9,815,674       35         36       37       37       37         31,250,000       11,206,730       134,964       38         30       149,647       39   |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 243       27         28       28         729,731       69,285,776       5,168,141         30       11,577,347       263,909       31         5,092       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         11,250,000       11,206,730       134,964       38         10,631       149,647       39  |                                 |                            |           |            |          |                     |          |                             |             | 243               | _       |
| 729,731       69,285,776       5,168,141       30         11,577,347       263,909       31         5,092       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         11,250,000       11,206,730       134,964       38         10,631       149,647       39   |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 729,731       69,285,776       5,168,141       30         11,577,347       263,909       31         5,092       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         36       37       37         11,250,000       11,206,730       134,964       38         10,631       149,647       39  |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 729,731       69,285,776       5,168,141       30         11,577,347       263,909       31         5,092       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         11,250,000       11,206,730       134,964       38         10,631       149,647       39   |                                 |                            |           |            |          |                     |          | 1                           |             |                   | 29      |
| 11,577,347       263,909       31         5,092       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         36       37       37         11,250,000       11,206,730       134,964       38         10,631       149,647       39  | 729,731                         |                            |           | 69,28      | 5,776    |                     |          |                             |             | 5,168,141         |         |
| 5,092       610       260,302       32         459,962       4,123,322       34         1,194,785       80,863,733       9,815,674       35         36       37         11,250,000       11,206,730       134,964       38         10,631       149,647       39   | , -                             |                            |           |            |          |                     |          |                             |             | * *               |         |
| 459,962       80,863,733       4,123,322       34         1,194,785       80,863,733       9,815,674       35         36       36       37         11,250,000       11,206,730       134,964       38         10,631       149,647       39  | 5,092                           |                            |           |            |          |                     |          |                             |             |                   |         |
| 1,194,785     80,863,733     9,815,674     35       36     36       11,250,000     11,206,730     134,964     38       10,631     149,647     39   |                                 |                            |           |            | 610      |                     |          |                             |             |                   | 33      |
| 36       11,250,000       10,631       36       37       11,206,730 <tr< td=""><td>459,962</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4,123,322</td><td>34</td></tr<>  | 459,962                         |                            |           |            |          |                     |          |                             |             | 4,123,322         | 34      |
| 11,250,000     11,206,730     134,964     38       10,631     149,647     39   | 1,194,785                       |                            |           | 80,86      | 3,733    |                     |          |                             |             | 9,815,674         | 35      |
| 11,250,000     11,206,730     134,964     38       10,631     149,647     39   |                                 |                            |           |            |          |                     |          |                             |             |                   | 36      |
| 10,631 149,647 39  |                                 |                            |           |            |          |                     |          |                             |             |                   | 37      |
|  |                                 |                            |           | 11,20      | 6,730    |                     |          |                             |             | 134,964           |         |
| 2,390 24,000 40  |                                 |                            |           |            |          |                     |          |                             |             | 149,647           |         |
|  | 2,390                           |                            |           | 2          | 4,000    |                     |          |                             |             |                   | 40      |
|  |                                 |                            |           | _          |          |                     |          |                             |             |                   |         |
|  |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| ,  |                                 |                            |           |            |          |                     |          |                             |             |                   |         |
| 41,847,694 12,597,489 331,407,278 61,621,238 41  | 41,847,694                      | 12,597,489                 |           | 331,40     | 7,278    |                     |          |                             |             | 61,621,238        | 41      |

| Name     | e of Respondent  | This (1)                  | Date of Report<br>(Mo, Da, Yr)                   |                            | iod of Report           |                    |  |  |  |
|----------|--|---------------------------|--|----------------------------|-------------------------|--------------------|--|--|--|
| Pacif    | iCorp  | (2)                       | X An Original  ☐ A Resubmission                  | / /                        | End of                  | 2015/Q4            |  |  |  |
|          |  | ` '                       | CCRUED, PREPAID AND (                            | CHARGED DURING YEA         | AR                      |                    |  |  |  |
| 1 Giv    | ve particulars (details) of the cor  |                           |  |                            |                         | er accounts during |  |  |  |
|          | ear. Do not include gasoline and   |                           |  | _                          |                         | -                  |  |  |  |
|          | or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. |                           |  |                            |                         |                    |  |  |  |
|          | clude on this page, taxes paid du  |                           | _  |                            |                         |                    |  |  |  |
| Enter    | the amounts in both columns (d   | l) and (e). The balancing | g of this page is not affected                   | by the inclusion of these  | taxes.                  |                    |  |  |  |
|          | clude in column (d) taxes charge   |                           |  |                            |                         |                    |  |  |  |
|          | ounts credited to proportions of   | prepaid taxes chargeab    | le to current year, and (c) ta                   | xes paid and charged dire  | ect to operations or a  | ccounts other than |  |  |  |
|          | ed and prepaid tax accounts.   |                           |  |                            |                         |                    |  |  |  |
| 4. LIS   | st the aggregate of each kind of   | tax in such manner that   | the total tax for each State a                   | and subdivision can readil | ly be ascertained.      |                    |  |  |  |
| Line     | Kind of Tax  | DALANCE AT DE             | EGINNING OF YEAR                                 | Tayes                      | Tayes                   |                    |  |  |  |
| No.      | (See instruction 5)  | Taxes Accrued             |  | Taxes<br>Charged<br>During | Taxes<br>Paid<br>During | Adjust-<br>ments   |  |  |  |
|          | (a)  | (Account 236)<br>(b)      | Prepaid Taxes<br>(Include in Account 165)<br>(c) | Year<br>(d)                | During<br>Year<br>(e)   | (f)                |  |  |  |
| 1        | Public Utility   | 1,325,000                 | ` '  | 13,134,413                 | 13,124,413              | (1)                |  |  |  |
| 2        | Natural Gas Use Tax  | 354,16                    |  | 1,252,182                  | 1,503,066               |                    |  |  |  |
| 3        | Use  | 90,10                     |  | 856,172                    | 875,578                 |                    |  |  |  |
| 4        | Forest excise tax  | 30,100                    | ,  | 24,970                     | 24,970                  |                    |  |  |  |
| 5        | Subtotal   | 12,063,90                 |  | 26,783,078                 | 26,074,982              |                    |  |  |  |
| 6        | Capitolai  | 12,003,900                |  | 20,703,070                 | 20,074,302              |                    |  |  |  |
| $\vdash$ | Wyoming:   |                           |  |                            |                         |                    |  |  |  |
| 8        | Property   | 7,489,054                 | 1  | 15,123,809                 | 15,054,067              |                    |  |  |  |
| 9        | Wind Generation Tax  |                           | <del> </del>                                     | 1,738,070                  | 1,998,855               |                    |  |  |  |
| $\vdash$ |  | 2,027,954                 | +  |                            |                         |                    |  |  |  |
| 10       | Unemployment   | 5,15                      |  | 88,914                     | 91,325                  |                    |  |  |  |
| 11       | Franchise  | 285,300                   |  | 1,950,466                  | 1,960,866               |                    |  |  |  |
| 12       | Use  | 148,76                    | 3  | 2,001,436                  | 2,010,578               |                    |  |  |  |
| 13       | Annual Report  | 0.050.000                 |  | 70,261                     | 70,261                  |                    |  |  |  |
| 14       | Subtotal   | 9,956,228                 | 3  | 20,972,956                 | 21,185,952              |                    |  |  |  |
| 15       | 0 0.1  | 00.54                     |  | 47.000                     |                         |                    |  |  |  |
| -        | State Other  | 20,512                    | 2  | -17,909                    |                         |                    |  |  |  |
| 17       | AA' 11   |                           |  |                            |                         |                    |  |  |  |
| 18       |  |                           |  | 20, 404                    | 00.404                  |                    |  |  |  |
| 19       | Goshute Possessory   |                           |  | 23,401                     | 23,401                  |                    |  |  |  |
| 20       | Sho-Ban Possessory   |                           |  | 241,948                    | 241,948                 |                    |  |  |  |
| 21       | Navajo Possessory  | 19,470                    | Ď .  | 39,579                     | 39,265                  |                    |  |  |  |
| 22       | Ute Possessory   |                           |  | 38,782                     | 38,782                  |                    |  |  |  |
| 23       | Crow Possessory  |                           |  | 70,632                     | 70,632                  |                    |  |  |  |
| 24       | Umatilla Possessory  |                           |  | 66,651                     | 66,651                  |                    |  |  |  |
| 25       | Subtotal   | 39,98                     | 3  | 463,084                    | 480,679                 |                    |  |  |  |
| 26       |  |                           |  |                            |                         |                    |  |  |  |
| 27       |  |                           |  |                            |                         |                    |  |  |  |
| 28       |  |                           |  |                            |                         |                    |  |  |  |
| 29       |  |                           |  |                            |                         |                    |  |  |  |
| 30       |  |                           |  |                            |                         |                    |  |  |  |
| 31       |  |                           |  |                            |                         |                    |  |  |  |
| 32       |  |                           |  |                            |                         |                    |  |  |  |
| 33       |  |                           |  |                            |                         |                    |  |  |  |
| 34       |  |                           |  |                            |                         |                    |  |  |  |
| 35       |  |                           |  |                            |                         |                    |  |  |  |
| 36       |  |                           |  |                            |                         |                    |  |  |  |
| 37       |  |                           |  |                            |                         |                    |  |  |  |
| 38       |  |                           |  |                            |                         |                    |  |  |  |
| 39       |  |                           |  |                            |                         |                    |  |  |  |
| 40       |  |                           |  |                            |                         |                    |  |  |  |
|          |  |                           |  |                            |                         |                    |  |  |  |
|          |  |                           |  |                            |                         |                    |  |  |  |
|          |  |                           |  |                            |                         |                    |  |  |  |
|          |  |                           |  |                            |                         |                    |  |  |  |
| 41       | TOTAL  | 39,025,53                 | 12,376,039                                       | 393,028,516                | 271,448,063             | 118,979,745        |  |  |  |

| Name of Respondent   |  | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report  |  |   |   |          |  |  |
|--|--|--------------------------------|------------------------|--|---|---|----------|--|--|
| PacifiCorp   |  | (1)                            | X An Original An Arest | ubmission  | (INIO, Da, 11)  | End of2015/Q4                                     |          |  |  |
|  | TAXES AC   |                                |                        |  | RING YEAR (Continued)   |   |          |  |  |
| the year in column (a).  6. Enter all adjustments of by parentheses.                         | Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments |                                |                        |  |   |   |          |  |  |
| transmittal of such taxes to<br>8. Report in columns (i) the<br>pertaining to electric opera | o the taxing authority.<br>nrough (I) how the taxes w<br>ations. Report in column (  | ere distrib<br>l) the amo      | outed. Repo            | ort in column (I) only t<br>ed to Accounts 408.1 | he amounts charged to Acc<br>and 109.1 pertaining to oth        | counts 408.1 and 409.1 er utility departments and |          |  |  |
|  |  |                                |                        |  | o utility plant or other baland<br>the basis (necessity) of app |   |          |  |  |
| BALANCE AT I   | END OF YEAR  | DISTRIB                        | UTION OF               | TAXES CHARGED                                    |   |   | Line     |  |  |
| (Taxes accrued   | Prepaid Taxes  | F                              | lectric<br>408.1, 409. | Extraordinary It                                 |   | Ret. Other  | No.      |  |  |
| Account 236)<br>(g)  | (Incl. in Account 165)<br>(h)  | (Account                       | (i)                    | 1) (Account 409<br>(j)                           | (k)   | (1)   |          |  |  |
| 1,335,000  |  |                                | 13,134,4               | 13   |   |   | 1        |  |  |
| 103,284  |  |                                |                        |  |   | 1,252,182   |          |  |  |
| 70,697   |  |                                |                        |  |   | 856,172<br>24,970                                 |          |  |  |
| 12,772,002   |  |                                | 24,365,1               | 43   |   | 2,417,935   |          |  |  |
| ,,   |  |                                | 2.,000,                |  |   | 2,111,000   | 6        |  |  |
|  |  |                                |                        |  |   |   | 7        |  |  |
| 7,558,796  |  |                                | 15,099,6               | 553  |   | 24,156  | 8        |  |  |
| 1,767,169  |  |                                | 1,738,0                | 070  |   |   | 9        |  |  |
| 2,746  |  |                                |                        |  |   | 88,914  |          |  |  |
| 274,900  |  |                                | 1,950,4                | 166  |   | 2.004.426   | 11       |  |  |
| 139,621  |  |                                | 70,2                   | 261  |   | 2,001,436   | 13       |  |  |
| 9,743,232  |  |                                | 18,858,4               |  |   | 2,114,506   |          |  |  |
| , ,  |  |                                |                        |  |   | , ,   | 15       |  |  |
| 2,603  |  |                                | -17,9                  | 009  |   |   | 16       |  |  |
|  |  |                                |                        |  |   |   | 17       |  |  |
|  |  |                                |                        |  |   |   | 18       |  |  |
|  |  |                                | 23,4                   |  |   |   | 19<br>20 |  |  |
| 19,790   |  |                                | 39,5                   |  |   |   | 21       |  |  |
| 10,100   |  |                                | 38,7                   |  |   |   | 22       |  |  |
|  |  |                                | 70,6                   |  |   |   | 23       |  |  |
|  |  |                                | 66,6                   | 551  |   |   | 24       |  |  |
| 22,393   |  |                                | 463,0                  | 084  |   |   | 25       |  |  |
|  |  |                                |                        |  |   |   | 26       |  |  |
|  |  |                                |                        |  |   |   | 27       |  |  |
|  |  |                                |                        |  |   |   | 28<br>29 |  |  |
|  |  |                                |                        |  |   |   | 30       |  |  |
|  |  |                                |                        |  |   |   | 31       |  |  |
|  |  |                                |                        |  |   |   | 32       |  |  |
|  |  |                                |                        |  |   |   | 33       |  |  |
|  |  |                                |                        |  |   |   | 34       |  |  |
|  |  |                                |                        |  |   |   | 35       |  |  |
|  |  |                                |                        |  |   |   | 36<br>37 |  |  |
|  |  |                                |                        |  |   |   | 38       |  |  |
|  |  |                                |                        |  |   |   | 39       |  |  |
|  |  |                                |                        |  |   |   | 40       |  |  |
|  |  |                                |                        |  |   |   |          |  |  |
| 41,847,694   | 12,597,489   |                                | 331,407,2              | 278  |   | 61,621,238  | 41       |  |  |

| Name of Respondent | This Report is:          | Date of Report | Year/Period of Report |
|--------------------|--------------------------|----------------|-----------------------|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) A Resubmission       | / /            | 2015/Q4               |
|                    | FOOTNOTE DATA            |                |                       |

#### Line No.: 2 Schedule Page: 262 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

### Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income tax, other income and deductions, which represents federal income tax applicable to other income and deductions.

#### Line No.: 3 Schedule Page: 262 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

#### Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

#### Schedule Page: 262 Line No.: 5 Column: I

Account 151, Fuel stock

#### Schedule Page: 262 Line No.: 6 Column: I

\$1,271,911 Account 426.3, Penalties

250,977 Account 431, Other interest expense

\$1,522,888

#### Schedule Page: 262 Line No.: 13 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

#### Schedule Page: 262 Line No.: 13 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

### Schedule Page: 262 Line No.: 17 Column: I

\$113,930 Account 408.2, Taxes other than income taxes, other income and deductions 1,569 Account 589, Rents \$115,499

#### Schedule Page: 262 Line No.: 18 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

#### Schedule Page: 262 Line No.: 19 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262 Line No.: 19 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

#### Schedule Page: 262 Line No.: 20 Column: I

Charged to same account as related goods.

### Schedule Page: 262 Line No.: 25 Column: I

784 Account 408.2, Taxes other than income taxes, other income and deductions 324,387 Account 107, Construction work in progress \$325,171

### Schedule Page: 262 Line No.: 26 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

#### Schedule Page: 262 Line No.: 26 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 30 Column: I
\$ 1,132 Account 408.2, Taxes other than income taxes, other income and deductions 17,822 Account 107, Construction work in progress 18,954

#### Schedule Page: 262 Line No.: 31 Column: f

#### FERC FORM NO. 1 (ED. 12-87) Page 450.1

| Name of Respondent | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--------------------|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp         | (2) _ A Resubmission                 | (WO, Ba, 11)                   | 2015/Q4               |
|                    | FOOTNOTE DATA                        |                                |                       |

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

### Schedule Page: 262 Line No.: 31 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

#### Schedule Page: 262 Line No.: 33 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262 Line No.: 34 Column: I

Charged to same account as related goods.

### Schedule Page: 262 Line No.: 39 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

## Schedule Page: 262 Line No.: 39 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

### Schedule Page: 262 Line No.: 40 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.1 Line No.: 11 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

### Schedule Page: 262.1 Line No.: 11 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

### Schedule Page: 262.1 Line No.: 15 Column: I

\$ 22,107 Account 408.2, Taxes other than income taxes, other income and deductions 137,374 Account 589, Rents

716,709 Account 107, Construction work in progress

\$876,190

### Schedule Page: 262.1 Line No.: 16 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.1 Line No.: 17 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

### Schedule Page: 262.1 Line No.: 17 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

## Schedule Page: 262.1 Line No.: 18 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262.1 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

### Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.1 Line No.: 21 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.1 Line No.: 26 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.1 Line No.: 30 Column: I

## FERC FORM NO. 1 (ED. 12-87)

| Name of Respondent | This Report is:          |              | Year/Period of Report |  |  |  |  |  |
|--------------------|--------------------------|--------------|-----------------------|--|--|--|--|--|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr) |                       |  |  |  |  |  |
| PacifiCorp         | (2) A Resubmission       | / /          | 2015/Q4               |  |  |  |  |  |
| FOOTNOTE DATA      |                          |              |                       |  |  |  |  |  |

- 63,083 Account 408.2, Taxes other than income taxes, other income and deductions 524 Account 589, Rents
- 3,055,445 Account 107, Construction work in progress
- 2,049,089 Account 151, Fuel stock

\$5,168,141

### Schedule Page: 262.1 Line No.: 31 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

### Schedule Page: 262.1 Line No.: 31 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

### Schedule Page: 262.1 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.1 Line No.: 34 Column: I

Charged to same account as related goods.

### Schedule Page: 262.1 Line No.: 38 Column: I

\$ 37,833 Account 408.2, Taxes other than income taxes, other income and deductions 97,131 Account 107, Construction work in progress \$134,964

### Schedule Page: 262.1 Line No.: 39 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.2 Line No.: 2 Column: I

Account 151, Fuel stock

### Schedule Page: 262.2 Line No.: 3 Column: I

Charged to same account as related goods.

## Schedule Page: 262.2 Line No.: 4 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

#### Schedule Page: 262.2 Line No.: 8 Column: I

- \$ 3,702 Account 408.2, Taxes other than income taxes, other income and deductions 17,066 Account 589, Rents
- 3,388 Account 107, Construction work in progress \$24,156

### Schedule Page: 262.2 Line No.: 10 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.2 Line No.: 12 Column: I

Charged to same account as related goods.

|             | Name of Respondent   |  | This Repor                 | This Report Is: (1) XAn Original                                 |                               | eport Year/F<br>Yr) End o                       | ar/Period of Report<br>d of 2015/Q4           |  |
|-------------|--|--|----------------------------|--|-------------------------------|---|---|--|
| Pac         | ifiCorp  | A COLUMNIA I   | (2) A                      | Resubmission   | / /                           | Lild O  | 2013/Q4                                       |  |
| ope<br>peri | rations. Explain by food over which the tax                | applicable to Account otnote any correction a credits are amortized. | 255. Where                 | RED INVESTMENT TAX appropriate, segregate to the account balance | the balances<br>shown in colu | s and transactions by<br>umn (g).Include in col | utility and nonutility<br>umn (i) the average |  |
| Line<br>No. | Account<br>Subdivisions<br>(a)                             | Balance at Beginning of Year (b)                                     | Defe<br>Account No.<br>(c) | rred for Year Amount (d)   | Curren<br>Account No.<br>(e)  | ocations to<br>t Year's Income<br>Amount<br>(f) | Adjustments<br>(g)                            |  |
| 1           | Electric Utility   |  | (0)                        | (u)  | (0)                           | (1)   | (9)   |  |
|             | 3%   |  |                            |  |                               |   |   |  |
|             | 4%   |  |                            |  |                               |   |   |  |
|             | 7%   |  |                            |  |                               |   |   |  |
|             | 10%  | 25,438,102   |                            |  | 411.4, 420                    | 5,113,907                                       |   |  |
|             | 30%  | 269,158  |                            |  | 420                           | 11,696  |   |  |
|             | Idaho  | 123,994  |                            |  | 411.4, 420                    | 15,695  |   |  |
|             | TOTAL  | 25,831,254   |                            |  | 411.4, 420                    | 5,141,298                                       |   |  |
|             | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |  |                            |  |                               | 3,141,230                                       |   |  |
|             | Idaho  | 1,382,683  | 190                        | 601,685  | 420                           | 168,262   | -940  |  |
|             | Total Nonutility   | 1,382,683  | 100                        | 601,685  |                               | 168,262   |   |  |
| 13          | •  | 1,502,005  |                            | 001,000  |                               | 100,202   | -540  |  |
| 14          |  |  |                            |  |                               |   |   |  |
| 15          |  |  |                            |  |                               |   |   |  |
| 16          |  |  |                            |  |                               |   |   |  |
| 17          |  |  |                            |  |                               |   |   |  |
| 18          |  |  |                            |  |                               |   |   |  |
| 19          |  |  |                            |  |                               |   |   |  |
| 20          |  |  |                            |  |                               |   |   |  |
| 21          |  |  |                            |  |                               |   |   |  |
| 22          |  |  |                            |  |                               |   |   |  |
| 23          |  |  |                            |  |                               |   |   |  |
| 24          |  |  |                            |  |                               |   |   |  |
| 25          |  |  |                            |  |                               |   |   |  |
| 26          |  |  |                            |  |                               |   |   |  |
| 27          |  |  |                            |  |                               |   |   |  |
| 28          |  |  |                            |  |                               |   |   |  |
| 30          |  |  |                            |  |                               |   |   |  |
| 31          |  |  |                            |  |                               |   |   |  |
| 32          |  |  |                            |  |                               |   |   |  |
| 33          |  |  |                            |  |                               |   |   |  |
| 34          |  |  |                            |  |                               |   |   |  |
| 35          |  |  |                            |  |                               |   |   |  |
| 36          |  |  |                            |  |                               |   |   |  |
| 37          |  |  |                            |  |                               |   |   |  |
| 38          |  |  |                            |  |                               |   |   |  |
| 39          |  |  |                            |  |                               |   |   |  |
| 40          |  |  |                            |  |                               |   |   |  |
| 41          |  |  |                            |  |                               |   |   |  |
| 42          |  |  |                            |  |                               |   |   |  |
| 43          |  |  |                            |  |                               |   |   |  |
| 43          |  |  |                            |  |                               |   |   |  |
| 44          |  |  |                            |  |                               |   |   |  |
|             |  |  |                            |  |                               |   |   |  |
| 46          |  |  |                            |  |                               |   |   |  |
| 47          |  |  |                            |  |                               |   |   |  |
| 48          |  |  |                            |  |                               |   |   |  |
|             |  |  |                            |  |                               |   |   |  |

| Name of Respondent PacifiCorp |  | This (1) (2) | s Rep | ort Is:<br>An Original<br>A Resubmission |       | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Repo |             |
|-------------------------------|--|--------------|-------|--|-------|---------------------------------------|---------------------|-------------|
|                               | ACCUMULAT                              |              |       | INVESTMENT TAX (                         | CREDI | TS (Account 255) (continu             | red)                |             |
|                               |  |              |       |  |       | , , ,                                 |                     |             |
|                               |  |              |       |  |       |                                       |                     |             |
| Balance at End of Year        | Average Period of Allocation to Income |              |       | ADJ                                      | IUSTM | IENT EXPLANATION                      |                     | Line<br>No. |
| (h)                           | (i)                                    |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     | 2           |
|                               |  |              |       |  |       |                                       |                     | 3           |
|                               |  |              |       |  |       |                                       |                     | 4           |
| 20,324,195                    | 38.82 and 30                           |              |       |  |       |                                       |                     | 5           |
| 257,462                       | 24                                     |              |       |  |       |                                       |                     | 6           |
| 108,299<br>20,689,956         | 38.82 and 30                           |              |       |  |       |                                       |                     | 7           |
| 20,669,956                    |  |              |       |  |       |                                       |                     | 9           |
|                               |  |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     | 10          |
| 1,815,166                     | 30                                     |              |       |  |       |                                       |                     | 11          |
| 1,815,166                     |  |              |       |  |       |                                       |                     | 12<br>13    |
|                               |  |              |       |  |       |                                       |                     | 14          |
|                               |  |              |       |  |       |                                       |                     | 15          |
|                               |  |              |       |  |       |                                       |                     | 16          |
|                               |  |              |       |  |       |                                       |                     | 17          |
|                               |  |              |       |  |       |                                       |                     | 18          |
|                               |  |              |       |  |       |                                       |                     | 19<br>20    |
|                               |  |              |       |  |       |                                       |                     | 21          |
|                               |  |              |       |  |       |                                       |                     | 22          |
|                               |  |              |       |  |       |                                       |                     | 23          |
|                               |  |              |       |  |       |                                       |                     | 24          |
|                               |  |              |       |  |       |                                       |                     | 25          |
|                               |  |              |       |  |       |                                       |                     | 26<br>27    |
|                               |  |              |       |  |       |                                       |                     | 28          |
|                               |  |              |       |  |       |                                       |                     | 30          |
|                               |  |              |       |  |       |                                       |                     | 31          |
|                               |  |              |       |  |       |                                       |                     | 32          |
|                               |  |              |       |  |       |                                       |                     | 33          |
|                               |  |              |       |  |       |                                       |                     | 34<br>35    |
|                               |  |              |       |  |       |                                       |                     | 36          |
|                               |  |              |       |  |       |                                       |                     | 37          |
|                               |  |              |       |  |       |                                       |                     | 38          |
|                               |  |              |       |  |       |                                       |                     | 39          |
|                               |  |              |       |  |       |                                       |                     | 40          |
|                               |  |              |       |  |       |                                       |                     | 41          |
|                               |  |              |       |  |       |                                       |                     | 42          |
|                               |  |              |       |  |       |                                       |                     | 44          |
|                               |  |              |       |  |       |                                       |                     | 45          |
|                               |  |              |       |  |       |                                       |                     | 46          |
|                               |  |              |       |  |       |                                       |                     | 47          |
|                               |  |              |       |  |       |                                       |                     | 48          |
|                               |  |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     |             |
|                               |  |              |       |  |       |                                       |                     |             |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

## Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

| Acct. | Beginning    | Deferre | erred for Yr. Allocat. to CY |          | Allocat. to CY |      | Ending       | Avg.  |
|-------|--------------|---------|------------------------------|----------|----------------|------|--------------|-------|
| Sub.  | Balance      | Acct.   | Amount                       | Acct.    | Amount         |      | Balance      | Per.  |
| (a)   | (b)          | (c)     | (d)                          | (e)      | (f)            | (g)  | (h)          | (i)   |
| 10%   | \$24,753,083 |         | \$ -                         | 411.4(1) | \$4,749,955    | \$ - | \$20,003,128 | 38.82 |
| 10%   | 685,019      | _       | _                            | 420(2)   | 363,952        | _    | 321,067      | 30    |
|       | \$25,438,102 |         | \$ -                         |          | \$5,113,907    | \$ - | \$20,324,195 |       |

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

## Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

| Acct. | Ве | eginning       | Deferre | d for   | r Yr.        | Allocat      | :. t | O CY       | Adj.    | E  | Inding            | Avg.     |
|-------|----|----------------|---------|---------|--------------|--------------|------|------------|---------|----|-------------------|----------|
| Sub.  |    | Balance<br>(b) | Acct.   | Ar<br>— | mount<br>(d) | Acct.<br>(e) |      | Amount (f) | <br>(g) | B  | alance<br>(h)     | Per. (i) |
| Idaho | \$ | 60,087         | -       | \$      | _            | 411.4(1)     | \$   | 6,453      | \$<br>- | \$ | 53,634            | 38.82    |
| Idaho | \$ | 63,907         | -       | \$      |              | 420(2)       | \$   | 9,242      | \$<br>  | \$ | 54,665<br>108,299 | 30       |

- (1) Internal Revenue Code 46(f)2
- (2)Internal Revenue Code 46(f)1

# Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

|          | e of Respondent<br>iiCorp                    |  | An Original                 | (Mo, E                 | of Report<br>Da, Yr) | Year/Period of Report End of 2015/Q4 |
|----------|--|--|-----------------------------|------------------------|----------------------|--------------------------------------|
| i acii   |  | ` · ·  | A Resubmission FERED CREDIT | / /                    |                      |                                      |
| l Re     | eport below the particulars (details) called |  |                             | , ,                    |                      |                                      |
|          | r any deferred credit being amortized, sh    | •  |                             |                        |                      |                                      |
|          | nor items (5% of the Balance End of Yea      |  |                             | an \$100,000, whicheve | er is greater) may b | pe grouped by classes.               |
| ine      | Description and Other                        | Balance at                                     | T 0                         | DEBITS                 |                      | Balance at                           |
| No.      | Deferred Credits                             | Beginning of Year                              | Contra                      | Amount                 | Credits              | End of Year                          |
|          | (a)  | (b)  | Account (c)                 | (d)                    | (e)                  | (f)                                  |
| 1        | Working Capital Deposits                     | 6,804,20                                       |                             | 1,037,0                |                      | 8,610 5,895,811                      |
| 2        |  |  |                             |                        |                      |                                      |
| 3        | Reclamation Costs - Trapper Mine             | 5,617,50                                       | 4                           |                        | 24                   | 2,972 5,860,476                      |
| 4        |  |  |                             |                        |                      |                                      |
| 5        | Western Coal Carriers Benefits               |  |                             |                        |                      |                                      |
| 6        | Obligation                                   | 12,417,00                                      | 0 131,232                   | 699,4                  | 43 7                 | 3,443 11,791,000                     |
| 7        |  |  |                             |                        |                      |                                      |
| 8        | Program Incentives                           | 268,87   | 3 921                       | 154,4                  | 03                   | 114,470                              |
| 9        | Defense d Oceano e estiva Place              | 0.704.00                                       | 5 404 000 044               | 040.4                  | 4.4                  | 0.074.000                            |
| 10       | Deferred Compensation Plans                  | 9,721,83                                       | 5 131,232,241               | 819,1                  | 14 /6                | 9,671,098                            |
| 11<br>12 | Long-Term Incentive Plan                     | 6,935,25                                       | 0 426.5                     | 1,319,4                | 2 96                 | 8,941 8,484,695                      |
| 13       | Long-Term incentive Fidil                    | 0,930,20                                       | 420.0                       | 1,319,4                | 2,00                 | 0,404,095                            |
| 14       | Redding Contract (20)                        | 550,09   | 6 456                       | 550,0                  | 96                   |                                      |
| 15       |  | 000,00   | 100                         | 000,0                  |                      |                                      |
| 16       | Foote Creek Contract (15)                    | 17,10  | 2 456                       | 17,1                   | 02                   |                                      |
| 17       |  | , -  |                             | ,                      | -                    |                                      |
| 18       | Regulated Environmental                      |  |                             |                        |                      |                                      |
| 19       | Liabilities                                  | 21,619,91                                      | 2                           | 4,476,3                | 35 5,79              | 4,521 22,938,098                     |
| 20       |  |  |                             |                        |                      |                                      |
| 21       | Non-Regulated Environmental                  |  |                             |                        |                      |                                      |
| 22       | Liabilities                                  | 2,217,26                                       | 6                           | 95,4                   | 90 10                | 1,067 2,222,843                      |
| 23       |  |  |                             |                        |                      |                                      |
| 24       | Unearned Joint Use Pole                      |  |                             |                        |                      |                                      |
| 25       | Contact                                      | 2,915,42                                       | 6 454                       | 6,223,7                | 19 6,17              | 2,814 2,864,521                      |
| 26       |  |  |                             |                        |                      |                                      |
| 27       | Misc. Security Deposits                      | 1,90   | 0                           |                        |                      | 1,500 3,400                          |
| 28       |  | 070.55   | 201                         | 405.4                  | 75                   | 20.400                               |
| 29       | Lease Incentives                             | 279,55   | 8 931                       | 125,1                  | 23 /5                | 906,925                              |
| 30       | Cowlitz/Lewis River O&M (1)                  | 118,81   | 1 539                       | 287,3                  | 28                   | 9,003 120,418                        |
| 32       | COMINZ/LEWIS RIVER OXIVI (1)                 | 110,01   | 339                         | 201,3                  | 20                   | 120,410                              |
| 33       | Employee Housing Security Deposits           | 17,80  | 6 131, 545                  | 4,0                    | 31                   | 4,200 17,975                         |
| 34       | ,  | ,00  | 10.,010                     | 1,0                    | -                    | 7.75                                 |
| 35       | Cogeneration Bonds-Sunnyside                 | 413,41   | 7                           |                        |                      | 413,417                              |
| 36       |  | <u>,                                      </u> |                             |                        |                      | ,                                    |
| 37       | Transmission Security Deposits               | 1,104,60                                       | 7 232                       | 73,1                   | 07 1,36              | 1,000 2,392,500                      |
| 38       |  |  |                             |                        |                      |                                      |
| 39       | Transmission Service Deposits                | 353,98   | 7 131, 232                  | 1,284,5                | 1,16                 | 234,282                              |
| 40       |  |  |                             |                        |                      |                                      |
| 41       | MCI F.O.G. Wire Lease (1)                    | 557,81   | 3 454                       | 3,345,9                | 3,34                 | 5,705 557,618                        |
| 42       |  |  |                             |                        |                      |                                      |
| 43       | Unamortized Contract Values                  | 110,203,56                                     | 1 242                       | 12,284,9               | 39                   | 97,918,622                           |
| 44       |  |  |                             |                        |                      |                                      |
| 45       | Loss Contingency - USA Power                 | 119,103,60                                     | 1                           |                        | 2,48                 | 0,165 121,583,766                    |
| 46       |  |  |                             |                        |                      |                                      |
|          |  |  |                             |                        |                      |                                      |
|          |  |  |                             |                        |                      |                                      |
| 47       | TOTAL  | 303,969,37                                     | 9                           | <br>  34,701,5         | 59 32,20             | 8,458 301,476,278                    |
| 71       | I O I I NE                                   | 1 300,303,37                                   |                             | J+,701,5               | 52,200               | 5, .55                               |

| 2. For 3. Min ine No. 1 2 3 4 5   | poort below the particulars (details) called any deferred credit being amortized, shor items (5% of the Balance End of Year Description and Other Deferred Credits | OTHER DEFF<br>of for concerning other<br>now the period of amo<br>ar for Account 253 or a | rtization.       |              | 253)           |                | End     | l of2015/Q4      |  |  |
|-----------------------------------|--|---|------------------|--------------|----------------|----------------|---------|------------------|--|--|
| 2. For 6. Min ine No. 1 2 3 4 5 6 | any deferred credit being amortized, shor items (5% of the Balance End of Yea  | d for concerning other<br>now the period of amo<br>ar for Account 253 or a                | deferred credits |              | 253)           |                |         |                  |  |  |
| . For . Min                       | any deferred credit being amortized, shor items (5% of the Balance End of Yea  | now the period of amo<br>ar for Account 253 or a  | rtization.       | •            |                |                |         |                  |  |  |
| . Min ine No. 1 2 3 4 5 6         | por items (5% of the Balance End of Year<br>Description and Other  | ar for Account 253 or a   |                  |              |                |                |         |                  |  |  |
| ine No.  1 2 3 4 5 6              | Description and Other  |   | amounts less tha | an \$100,000 | , whichever is | s greater) may | be grou | uped by classes. |  |  |
| No.  1 2 3 4 5 6                  | Deferred Credits   | Balance at  |                  | DEBITS       |                |                | 1       | Balance at       |  |  |
| 2<br>3<br>4<br>5<br>6             |  | Beginning of Year   | Contra           |              | nount          | Credits        | ;       | End of Year      |  |  |
| 2<br>3<br>4<br>5<br>6             | (a)  | (b)   | Account (c)      |              | (d)            | (e)            |         | (f)              |  |  |
| 3<br>4<br>5<br>6                  | Accrued Right-of-Way Obligations   | 2,249,800   |                  |              |                | 3              | 00,682  | 2,550,482        |  |  |
| 4<br>5<br>6                       |  |   |                  |              |                |                |         |                  |  |  |
| 5<br>6                            | Navajo Tribal Utility Authority  |   |                  |              |                |                |         |                  |  |  |
| 6                                 | Escrow   | 480,053   |                  |              |                |                | 95      | 480,148          |  |  |
|                                   | Facility Use Fee (2)   |   | 456              |              | 4 167          | 1              | 00 000  | 05 933           |  |  |
| /                                 | racility Use Fee (2)   |   | 400              |              | 4,167          | Į.             | 00,000  | 95,833           |  |  |
|                                   | Eagle Mountain Contract  |   |                  |              |                |                |         |                  |  |  |
| 9                                 | Liability (2)  |   | 555              |              | 1,900,184      | 6,0            | 08,064  | 4,107,880        |  |  |
| 10                                |  |   |                  |              |                | •              |         |                  |  |  |
| 11                                | Energy Supply Management   |   |                  |              |                |                |         |                  |  |  |
| 12                                | Deferral   |   |                  |              |                | 2              | 50,000  | 250,000          |  |  |
| 13                                |  |   |                  |              |                |                |         |                  |  |  |
| 14                                |  |   |                  |              |                |                |         |                  |  |  |
| 15                                |  |   |                  |              |                |                |         |                  |  |  |
| 16                                |  |   |                  |              |                |                |         |                  |  |  |
| 17                                |  |   |                  |              |                |                |         |                  |  |  |
| 18<br>19                          |  |   |                  |              |                |                |         |                  |  |  |
| 20                                |  |   |                  |              |                |                |         |                  |  |  |
| 21                                |  |   |                  |              |                |                |         |                  |  |  |
| 22                                |  |   |                  |              |                |                |         |                  |  |  |
| 23                                |  |   |                  |              |                |                |         |                  |  |  |
| 24                                |  |   |                  |              |                |                |         |                  |  |  |
| 25                                |  |   |                  |              |                |                |         |                  |  |  |
| 26                                |  |   |                  |              |                |                |         |                  |  |  |
| 27                                |  |   |                  |              |                |                |         |                  |  |  |
| 28                                |  |   |                  |              |                |                |         |                  |  |  |
| 29<br>30                          |  |   |                  |              |                |                |         |                  |  |  |
| 31                                |  |   |                  |              |                |                |         |                  |  |  |
| 32                                |  |   |                  |              |                |                |         |                  |  |  |
| 33                                |  |   |                  |              |                |                |         |                  |  |  |
| 34                                |  |   |                  |              |                |                |         |                  |  |  |
| 35                                |  |   |                  |              |                |                |         |                  |  |  |
| 36                                |  |   |                  |              |                |                |         |                  |  |  |
| 37                                |  |   |                  |              |                |                |         |                  |  |  |
| 38                                |  |   |                  |              |                |                |         |                  |  |  |
| 39                                |  |   |                  |              |                |                |         |                  |  |  |
| 40                                |  |   |                  |              |                |                |         |                  |  |  |
| 41                                |  |   |                  |              |                |                |         |                  |  |  |
| 43                                |  |   |                  |              |                |                |         |                  |  |  |
| 44                                |  |   |                  |              |                |                |         |                  |  |  |
| 45                                |  |   |                  |              |                |                |         |                  |  |  |
| 46                                |  |   |                  |              |                |                |         |                  |  |  |
|                                   |  |   |                  |              |                |                |         |                  |  |  |
|                                   |  |   |                  |              |                |                |         |                  |  |  |
|                                   |  |   |                  |              |                |                |         |                  |  |  |
| 47                                | TOTAL  | 303,969,379   |                  |              | 34,701,559     | 32,2           | 08,458  | 301,476,278      |  |  |

| Schedule Page: 269   | Line No.: 8 | Column: a |                      |                |                       |
|----------------------|-------------|-----------|----------------------|----------------|-----------------------|
|                      |             |           |                      |                |                       |
|                      |             |           | FOOTNOTE DATA        |                |                       |
| PacifiCorp           |             |           | (2) _ A Resubmission | / /            | 2015/Q4               |
| Traine of reopendent |             |           | (1) X An Original    | (Mo, Da, Yr)   |                       |
| Name of Respondent   |             |           | This Report is:      | Date of Report | Year/Period of Report |

The weighted average life is five years. Schedule Page: 269 Line No.: 19 Column: c Account 131, Cash Account 182.3, Other regulatory assets Account 232, Accounts payable Line No.: 22 Schedule Page: 269 Column: c Account 131, Cash Account 232, Accounts payable Account 426.5, Other deductions Schedule Page: 269 Line No.: 25 Column: a The weighted average life is one year. Schedule Page: 269 Line No.: 29
The weighted average life is 10 years. Column: a

|             | e of Respondent<br>fiCorp                                 | This Report Is: (1) X An Original               | Date of Report<br>(Mo, Da, Yr)   | port Year/Period of Report<br>r) End of2015/Q4 |  |  |
|-------------|---|---|----------------------------------|--|--|--|
|             | ·   | (2) A Resubmission INCOME TAXES - ACCELERATED A | / /                              | / (A coount 201)                               |  |  |
|             | eport the information called for below concer             |   |                                  |  |  |  |
| prop        | erry.<br>or other (Specify),include deferrals relating to | o other income and deductions.                  |                                  |  |  |  |
|             |   |   | CHANGES DURING YEAR              |  |  |  |
| Line<br>No. | Account   | Balance at<br>Beginning of Year                 | Amounts Debited to Account 410.1 | Amounts Credited to Account 411.1              |  |  |
|             | (a)   | (b)   | (c)                              | (d)  |  |  |
| 1           | Accelerated Amortization (Account 281)                    |   |                                  |  |  |  |
| 2           | Electric  |   |                                  |  |  |  |
| 3           | Defense Facilities  |   |                                  |  |  |  |
| 4           | Pollution Control Facilities                              | 252,151,842                                     | 37,473,0                         | 3,637,886                                      |  |  |
| 5           | Other (provide details in footnote):                      |   |                                  |  |  |  |
| 6           |   |   |                                  |  |  |  |
| 7           |   |   |                                  |  |  |  |
| 8           | TOTAL Electric (Enter Total of lines 3 thru 7)            | 252,151,842                                     | 37,473,0                         | 3,637,886                                      |  |  |
| 9           | Gas   |   |                                  |  |  |  |
| 10          | Defense Facilities  |   |                                  |  |  |  |
| 11          | Pollution Control Facilities                              |   |                                  |  |  |  |
| 12          | Other (provide details in footnote):                      |   |                                  |  |  |  |
| 13          |   |   |                                  |  |  |  |
| 14          |   |   |                                  |  |  |  |
| 15          | TOTAL Gas (Enter Total of lines 10 thru 14)               |   |                                  |  |  |  |
| 16          |   |   |                                  |  |  |  |
| 17          | TOTAL (Acct 281) (Total of 8, 15 and 16)                  | 252,151,842                                     | 37,473,0                         | 3,637,886                                      |  |  |
| 18          | Classification of TOTAL                                   |   |                                  |  |  |  |
| 19          | Federal Income Tax  | 221,987,431                                     | 32,628,4                         | 2,840,935                                      |  |  |
| 20          | State Income Tax  | 30,164,411                                      | 4,844,5                          | 796,951  |  |  |
| 21          | Local Income Tax  |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             | NOTE  | S   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |
|             |   |   |                                  |  |  |  |

| Name of Responde                 | ent                               |              | This Report Is: (1) X An Original |            | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report    |  |
|----------------------------------|-----------------------------------|--------------|-----------------------------------|------------|--------------------------------|--------------------------|--|
| PacifiCorp                       |                                   |              | (2) A Resubmissi                  | on         | / /                            | End of2015/Q4            |  |
| A                                | CCUMULATED DEFE                   | RRED INCOME  | TAXES _ ACCELERA                  | TED AMORTI | ZATION PROPERTY (A             | Account 281) (Continued) |  |
| 3. Use footnotes                 | s as required.                    |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
| CHANGES DUR                      |                                   |              |                                   | TMENTS     |                                | Balance at               | Line   |
| Amounts Debited to Account 410.2 | Amounts Credited to Account 411.2 | Account      | Debits Amount                     | Accour     | Credits Amount                 | End of Year              | No.  |
| (e)                              | (f)                               | Credited (g) |                                   | Debite     | ed (j)                         |                          |  |
| (0)                              | (1)                               | (9)          | (h)                               | (i)        | U)                             | (k)                      | _  |
|                                  |                                   |              |                                   |            |                                |                          | 1  |
|                                  |                                   | 1            |                                   |            |                                |                          | 2  |
|                                  |                                   |              |                                   |            |                                |                          | 3  |
|                                  |                                   |              |                                   |            |                                | 285,986,998              | <del>                                     </del> |
|                                  |                                   |              |                                   |            |                                |                          | 5  |
|                                  |                                   |              |                                   |            |                                |                          | 6  |
|                                  |                                   |              |                                   |            |                                |                          | 7  |
|                                  |                                   |              |                                   |            |                                | 285,986,998              | 8  |
|                                  |                                   |              | •                                 | _          |                                |                          | 9  |
|                                  |                                   |              |                                   |            |                                |                          | 10   |
|                                  |                                   |              |                                   |            |                                |                          | 11   |
|                                  |                                   |              |                                   |            |                                |                          | 12   |
|                                  |                                   |              |                                   |            |                                |                          | 13   |
|                                  |                                   |              |                                   |            |                                |                          | 14   |
|                                  |                                   |              |                                   |            |                                |                          | 15   |
|                                  |                                   |              |                                   |            |                                |                          | 16   |
|                                  |                                   |              |                                   |            |                                | 285,986,998              |  |
|                                  |                                   |              |                                   |            |                                |                          | 18   |
|                                  |                                   |              |                                   |            |                                | 251,774,964              |  |
|                                  |                                   |              |                                   |            |                                | 34,212,034               | +  |
|                                  |                                   |              |                                   |            |                                | 04,212,004               | 21   |
|                                  |                                   |              |                                   |            |                                |                          | 21   |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  | •                                 | NOTES        | (Continued)                       | ·          | ·                              | ·                        |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |
|                                  |                                   |              |                                   |            |                                |                          |  |

| Name<br>Pacif | of Respondent<br>Corp                             | This Report Is: (1) X An Original              | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br>End of 2015/Q4 |
|---------------|---|--|--------------------------------|---|
|               |   | (2) A Resubmission DEFFERED INCOME TAXES - OTH | / /                            | 83)                                     |
| 1. Re         | eport the information called for below concern    |  |                                |   |
|               | ct to accelerated amortization                    | g are respondent a deceaning t                 |                                | raming to property her                  |
| 2. Fc         | r other (Specify),include deferrals relating to   | other income and deductions.                   |                                |   |
| Line          | Apparent  | Balance at                                     | CHANGE                         | S DURING YEAR                           |
| No.           | Account   | Beginning of Year                              | Amounts Debited                | Amounts Credited                        |
|               | (a)   | (b)  | to Account 410.1<br>(c)        | to Account 411.1<br>(d)                 |
| 1             | Account 282                                       |  | .,                             | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \   |
| 2             | Electric  | 4,244,780,923                                  | 719,875,                       | 460 544,311,157                         |
| 3             | Gas   |  |                                |   |
| 4             |   |  |                                |   |
|               | TOTAL (Enter Total of lines 2 thru 4)             | 4,244,780,923                                  | 719,875,                       | 544,311,157                             |
|               | Nonutility  |  |                                |   |
| 7             |   |  |                                |   |
| 8             |   |  |                                |   |
|               | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 4,244,780,923                                  | 719,875,                       | 460 544,311,157                         |
|               | Classification of TOTAL Federal Income Tax        | 2 767 225 446                                  | 617,035,0                      | 202                                     |
|               | State Income Tax                                  | 3,767,325,446<br>477,455,477                   | 102,840,                       |   |
|               | Local Income Tax                                  | 411,450,411                                    | 102,040,                       | 10,101,324                              |
|               | 2004 meeme rux                                    |  |                                |   |
|               |   |  |                                |   |
|               |   |  |                                |   |
|               |   | NOTES  |                                |   |
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| Name of Responde               | nt                       |                            | This Report Is: (1) X An Original |                    | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |      |
|--------------------------------|--------------------------|----------------------------|-----------------------------------|--------------------|--------------------------------|-----------------------|------|
| PacifiCorp                     |                          |                            | (2) A Resubmission                | 1                  | (Mo, Ba, 11)                   | End of2015/Q4         |      |
| AC                             | CCUMULATED DEFER         | RRED INCOM                 | E TAXES - OTHER PROP              | ERTY (Acco         | unt 282) (Continued)           |                       |      |
| 3. Use footnotes               | as required.             |                            |                                   |                    |                                |                       |      |
|                                |                          |                            |                                   |                    |                                |                       |      |
|                                |                          |                            | AB IIIOT                          | AEN ITO            |                                |                       |      |
| CHANGES DURING Amounts Debited | NG YEAR Amounts Credited |                            | ADJUSTI<br>Debits                 |                    | 0 14                           | Balance at            | Line |
| to Account 410.2               | to Account 411.2         |                            | Amount                            |                    | Credits<br>t Amount            | End of Year           | No.  |
| (e)                            | (f)                      | Account<br>Credited<br>(g) | (h)                               | Account<br>Debited | d (j)                          | (k)                   |      |
| ` ,                            |                          | (9)                        | (1.7)                             | (i)                |                                | (1.7)                 | 1    |
| 7,608,148                      | 7,608,148                | 182.3                      | 6,920,694                         | 182.3              | 1,242,85                       | 5 4,414,667,387       | -    |
| 7,000,1.10                     | .,000,110                |                            | 0,020,00                          |                    | 1,212,000                      | 1, 11 1,001,001       | 3    |
|                                |                          |                            |                                   |                    |                                |                       | 4    |
| 7,608,148                      | 7,608,148                |                            | 6,920,694                         |                    | 1,242,855                      | 5 4,414,667,387       |      |
| 7,000,140                      | 7,000,140                |                            | 0,320,034                         |                    | 1,242,000                      | 7,414,007,007         | 6    |
|                                |                          |                            |                                   |                    |                                |                       | 7    |
|                                |                          |                            |                                   |                    |                                |                       | 8    |
| 7.000.4.40                     | 7 000 4 40               |                            | 0.000.004                         |                    | 4.040.05                       | 5 4,414,667,387       |      |
| 7,608,148                      | 7,608,148                |                            | 6,920,694                         |                    | 1,242,85                       | 4,414,667,387         |      |
| 0.740.704                      | 0.740.704                |                            | 5.040.700                         |                    | 044.00                         | 0.040.000.044         | 10   |
| 6,742,731                      |                          |                            | 5,612,702                         |                    | 614,098                        |                       |      |
| 865,417                        | 865,417                  |                            | 1,307,992                         |                    | 628,75                         | 500,829,376           |      |
|                                |                          |                            |                                   |                    |                                |                       | 13   |
|                                |                          |                            |                                   |                    |                                |                       |      |
|                                |                          |                            |                                   |                    |                                |                       |      |
|                                |                          | NOTES                      | <u> </u><br>S (Continued)         |                    |                                |                       |      |
|                                |                          |                            | ,                                 |                    |                                |                       |      |
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|                                |                          |                            |                                   |                    |                                |                       |      |

|      | e of Respondent<br>fiCorp   | (1)<br>(2) | X             | port Is:<br> An Original<br> A Resubmission         | Date of Report<br>(Mo, Da, Yr)             | , Da, Yr) End of |   |
|------|---|------------|---------------|---|--|------------------|---|
|      | eport the information called for below concer<br>rded in Account 283. |            |               | FERED INCOME TAXES - Or respondent's accounting for |  | es rela          | ting to amounts                             |
|      | or other (Specify),include deferrals relating to                      | othe       | r in          | come and deductions.                                |  |                  |   |
| Line | Account   |            |               | Balance at  |  |                  | RING YEAR                                   |
| No.  | (a)   |            |               | Beginning of Year<br>(b)                            | Amounts Debited<br>to Account 410.1<br>(c) |                  | Amounts Credited<br>to Account 411.1<br>(d) |
| 1    | Account 283   |            | 7             | (≈)   | (0)  |                  | (d)   |
| 2    | Electric  |            | 7             |   |  |                  |   |
| 3    | Regulatory Assets   |            | ┪             | 610,798,415   | 136,78                                     | 81,706           | 133,029,618                                 |
| 4    | Other   |            | $\top$        | 22,513,229  | 13,18                                      | 88,444           | 13,721,830                                  |
| 5    |   |            |               |   |  |                  |   |
| 6    |   |            | +             |   |  |                  |   |
| 7    |   |            | $\top$        |   |  |                  |   |
| 8    |   |            | $\top$        |   |  |                  |   |
| 9    | TOTAL Electric (Total of lines 3 thru 8)                              |            | $\dashv$      | 633,311,644   | 149,97                                     | 70,150           | 146,751,448                                 |
| 10   | Gas   |            | $\dashv$      |   |  |                  |   |
| 11   |   |            | ┪             |   |  |                  |   |
| 12   |   |            | $\dashv$      |   |  |                  |   |
| 13   |   |            | $\dashv$      |   |  |                  |   |
| 14   |   |            | $\dashv$      |   |  |                  |   |
| 15   |   |            | +             |   |  |                  |   |
| 16   |   |            | +             |   |  |                  |   |
| 17   | TOTAL Gas (Total of lines 11 thru 16)                                 |            | $\overline{}$ |   |  |                  |   |
| 18   | , , , , , , , , , , , , , , , , , , ,                                 |            | $\dashv$      |   |  |                  |   |
| 19   | TOTAL (Acct 283) (Enter Total of lines 9, 17 and                      | 18)        | +             | 633,311,644   | 149,97                                     | 70,150           | 146,751,448                                 |
| 20   | Classification of TOTAL   | ,          | $\dashv$      |   |  |                  |   |
| 21   | Federal Income Tax  |            | +             | 557,584,936   | 132,43                                     | 38,884           | 129,605,219                                 |
| 22   | State Income Tax  |            | $\dashv$      | 75,726,708  | 17,53                                      | 31,266           | 17,146,229                                  |
|      | Local Income Tax  |            | $\dashv$      |   |  |                  |   |
|      |   |            |               |   |  |                  |   |
|      |   |            |               |   |  |                  |   |
|      |   |            |               |   |  |                  |   |
|      | <u> </u>  |            |               | NOTES   |  |                  |   |
|      |   |            |               | NOTES   |  |                  |   |
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| Name of Responde | ent              |                            | This Report Is: (1) X An Original |                    | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br>End of 2015/Q4 |      |
|------------------|------------------|----------------------------|-----------------------------------|--------------------|--------------------------------|---|------|
| PacifiCorp       |                  |                            | (2) A Resubmission                |                    | / /                            | End of2015/Q4                           |      |
|                  |                  |                            |                                   |                    | (Account 283) (Continued)      |   |      |
|                  | •                | ations for Pa              | age 276 and 277. Inclu            | de amounts         | relating to insignificant it   | ems listed under Other                  | ۲.   |
| 4. Use footnotes | as required.     |                            |                                   |                    |                                |   |      |
| CHANGES DI       | IRING VEAR       |                            | ADJUST                            | MENTS              |                                |   |      |
| Amounts Debited  | Amounts Credited |                            | Debits                            |                    | Credits                        | Balance at                              | Line |
| to Account 410.2 | to Account 411.2 | Account<br>Credited<br>(g) | Amount                            | Account<br>Debited | Amount                         | End of Year                             | No.  |
| (e)              | (f)              | (9)                        | (h)                               | (i)                | (j)                            | (k)                                     | 1    |
|                  |                  |                            |                                   |                    |                                |   | 2    |
| 46,119,436       | 33,146,353       |                            | 14,163,529                        |                    | 26,274,301                     | 639,634,358                             |      |
| 8,064,405        | 8,183,117        |                            | 18,057,833                        |                    | 14,089,080                     |   | 4    |
| 0,001,100        | 0,100,117        | 150, 205                   | 10,037,033                        | 130, 203           | 14,003,000                     | 17,002,070                              | 5    |
|                  |                  |                            |                                   |                    |                                |   | 6    |
|                  |                  |                            |                                   |                    |                                |   | 7    |
|                  |                  |                            |                                   |                    |                                |   | 8    |
| 54,183,841       | 41,329,470       |                            | 32,221,362                        |                    | 40,363,381                     | 657,526,736                             | 9    |
| 34,103,041       | 41,329,470       |                            | 32,221,302                        |                    | 40,303,381                     | 037,320,730                             | 10   |
|                  |                  |                            |                                   | l                  | <u> </u>                       |   | 11   |
|                  |                  |                            |                                   |                    |                                |   | 12   |
|                  |                  |                            |                                   |                    |                                |   | 13   |
|                  |                  |                            |                                   |                    |                                |   | 14   |
|                  |                  |                            |                                   |                    |                                |   | 15   |
|                  |                  |                            |                                   |                    |                                |   | 16   |
|                  |                  |                            |                                   |                    |                                |   | 17   |
|                  |                  |                            |                                   |                    |                                |   | 18   |
| 54,183,841       | 41,329,470       |                            | 32,221,362                        |                    | 40,363,381                     | 657,526,736                             |      |
| 34,103,041       | 41,329,470       |                            | 32,221,302                        |                    | 40,303,361                     | 057,520,730                             | 20   |
| 47,755,038       | 36,438,407       |                            | 28,260,538                        |                    | 35,428,550                     | 578,903,244                             |      |
| 6,428,803        | 4,891,063        |                            | 3,960,824                         |                    | 4,934,831                      |   | 22   |
| 0,120,000        | 4,001,000        |                            | 0,000,024                         |                    | 7,557,651                      | 70,023,432                              | 23   |
|                  |                  |                            |                                   |                    |                                |   | 20   |
|                  |                  |                            |                                   |                    |                                |   |      |
|                  |                  |                            |                                   |                    |                                |   |      |
|                  |                  |                            |                                   |                    |                                |   |      |
|                  |                  | NOTE                       | S (Continued)                     | !                  |                                |   |      |
|                  |                  |                            | - (                               |                    |                                |   |      |
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|                  |                  |                            |                                   |                    |                                |   |      |
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|                  |                  |                            |                                   |                    |                                |   |      |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |  |
|--------------------|----------------------|----------------|-----------------------|--|--|--|--|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |  |  |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |  |  |  |  |  |
| FOOTNOTE DATA      |                      |                |                       |  |  |  |  |  |

Schedule Page: 276 Line No.: 3 Co Account 182.3, Other regulatory assets Column: g

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Co Account 182.3, Other regulatory assets Column: i

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

| Name of Respondent PacifiCorp |   | This Report Is: (1) X An Original              |                     | Date of Report<br>(Mo, Da, Yr)         |                                       | Year/Period of Report End of 2015/Q4 |  |
|-------------------------------|---|--|---------------------|--|---------------------------------------|--------------------------------------|--|
| i acii                        | •   | (2) A Resubmiss                                |                     | / /                                    |                                       |                                      |  |
|                               |   | HER REGULATORY L                               |                     | ·                                      |                                       |                                      |  |
| 2. Mi<br>by cl                | eport below the particulars (details) called for<br>nor items (5% of the Balance in Account 254<br>asses. | at end of period, or                           | amounts less        |  |                                       |                                      |  |
| 3. FC                         | r Regulatory Liabilities being amortized, show  | v period of amortizat                          | ion.                |  |                                       |                                      |  |
| Line                          | Description and Purpose of<br>Other Regulatory Liabilities  | Balance at Begining of Current                 |                     | EBITS                                  | Credits                               | Balance at End of Current            |  |
| No.                           | Other Regulatory Liabilities  | Quarter/Year                                   | Account<br>Credited | Amount                                 | Credits                               | Quarter/Year                         |  |
|                               | (a)   | (b)  | (c)                 | (d)                                    | (e)                                   | (f)                                  |  |
| 1                             | DSM Balancing Account - WY  | 1,890,60                                       |                     | 5,754,043                              | · · · · · · · · · · · · · · · · · · · |                                      |  |
| 2                             | Oregon Energy Conservation Charge   | 2,630,492                                      | - , -               | 22,135,795                             |                                       | , , ,                                |  |
| 3                             | Deferred Excess Net Power Costs - WA Hydro  | 121,961  |                     |  | 10,21                                 | - ,                                  |  |
| 4                             | Deferred Excess RECs in Rates - OR  | 300,002  | 2 182.3             | 358,5\$7                               | · · · · · · · · · · · · · · · · · · · |                                      |  |
|                               | Income Tax Reg. Liability - WA Flow Through   | 40.005.00                                      |                     | 0.504.000                              | 968,17                                |                                      |  |
| 6                             | Investment Tax Credit Regulatory Liability  | 13,365,33                                      | 3 190               | 2,561,8 <b>6</b> 9                     |                                       |                                      |  |
| - /                           | 2014 Tax on Bonus Depreciation - WY   | 045.650  |                     | 00.500                                 | 968,8                                 |                                      |  |
| 8                             | Solar Feed-In Tariff Deferral - CA  | 945,656  | 3 440,442,444       | 88,589                                 | · · · · · · · · · · · · · · · · · · · | ,,,,,,                               |  |
|                               | Solar Incentive Program - UT  | 10,116,87                                      |                     | 3,479,769                              |                                       | , ,                                  |  |
|                               | Renewable Portfolio Standards Compliance - OR   | ` '  |                     | 143,401                                | · · · · · · · · · · · · · · · · · · · | 05 33,376                            |  |
| 11                            | Deferred Independent Evaluator Fee - UT (1)   | 62,15  |                     | 62,151                                 |                                       |                                      |  |
|                               | Alternative Rate for Energy (CARE) - CA   | 674,990  | -, ,                | 675,426                                |                                       | _                                    |  |
| 14                            | Utah Home Energy Lifeline Washington Low Income Program   | 2,496,697                                      |                     | 1,330,9 <b>8</b> 6<br>312,1 <b>8</b> 5 | · · · · · · · · · · · · · · · · · · · | , , , ,                              |  |
|                               | Schedule 94-Distribution Safety Surcharge - OR  | 368,684  |                     | 572,602                                | · · · · · · · · · · · · · · · · · · · | , , , ,                              |  |
|                               | 2013 FERC Rate True-up - OR   | 6,025,25                                       | ,                   | 372,002                                | 5,772,2                               |                                      |  |
| 17                            | Greenhouse Gas Allowance Revenues - CA  | 2,904,62                                       |                     | 19,791,023                             |                                       | , , ,                                |  |
|                               | Asset Retirement Obligations Reg. Difference  | 9,943,98                                       | , ,                 | 5,426,273                              |                                       | - , -                                |  |
|                               | BPA Balancing Account - WA  | 3,540,540                                      | 230                 | 0,420,210                              | 54,60                                 |                                      |  |
|                               | BPA Balancing Account - ID  | 2,314,967                                      | 7                   |  | 1,328,2                               | - ,-                                 |  |
| 21                            | Blue Sky - OR   | 2,824,724                                      |                     | 1,603,945                              |                                       | · · ·                                |  |
| 22                            | Blue Sky - WA   | 346,50   | -,                  | 320,068                                |                                       | , , , ,                              |  |
|                               | Blue Sky - CA   | 133,45   |                     | 23,833                                 | -                                     |                                      |  |
|                               | Blue Sky - UT   | 3,163,064                                      | ·                   | 1,560,852                              |                                       | · ·                                  |  |
|                               | Blue Sky - ID   | 123,561  | ·                   | 18,442                                 |                                       | · · ·                                |  |
|                               | Blue Sky - WY   | 351,243  |                     | 70,499                                 | 203,30                                |                                      |  |
| 27                            | Injuries & Damages Reserve - OR   | 2,085,03                                       |                     |  | 3,134,9                               |                                      |  |
| 28                            | Property Insurance Reserve - OR   | 1,036,45                                       | 924                 | 8,105,022                              | 2 7,068                               |                                      |  |
| 29                            | Property Insurance Reserve - ID   | 381,724  | 924                 | 594                                    | 113,54                                | 14 494,674                           |  |
| 30                            | Property Insurance Reserve - UT   | 3,473,648                                      | 3 924               | 1,338,050                              | 2,152,2                               | 36 4,287,834                         |  |
| 31                            | Depreciation Deferral - OR  | 854,99   | 5                   |  | 999,94                                | 1,854,938                            |  |
| 32                            | Depreciation Deferral - WA (1)  | 668,497  | 440,442,444         | 609,011                                | 208,84                                | 18 268,334                           |  |
| 33                            |   |  |                     |  |                                       |                                      |  |
| 34                            |   |  |                     |  |                                       |                                      |  |
| 35                            |   |  |                     |  |                                       |                                      |  |
| 36                            |   |  |                     |  |                                       |                                      |  |
| 37                            |   |  |                     |  |                                       |                                      |  |
| 38                            |   |  |                     |  |                                       |                                      |  |
| 39                            |   |  |                     |  |                                       |                                      |  |
| 40                            |   |  |                     |  |                                       |                                      |  |
|                               |   |  |                     |  |                                       |                                      |  |
| 1                             |   |  |                     |  |                                       |                                      |  |
| 41                            | TOTAL   | 71,012,94                                      | 5                   | 76,342,98                              | 5 83,206,35                           | 77,876,318                           |  |
|                               |   | <u>,                                      </u> |                     |  |                                       |                                      |  |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |
|--------------------|--------------------|----------------|-----------------------|
|                    | (1) X An Original  | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) A Resubmission | / /            | 2015/Q4               |
|                    | FOOTNOTE DATA      |                |                       |
|                    |                    |                |                       |

Schedule Page: 278 Line No.: 1 Column: c
Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Schedule Page: 278 Line No.: 6 Column: a
Weighted average remaining life is 39 years.
Schedule Page: 278 Line No.: 9 Column: c

Account 440, Residential sales

Account 442, Commercial and industrial sales Account 444, Public street and highway lighting Account 445, Other sales to public authorities

|  | e of Respondent<br>iCorp   | . ,   | Χ̈́              | An Original   | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report End of 2015/Q4 |   |
|--|--|---|------------------|---|---|--------------------------------------|---|
|  | ·  | (2)   |                  | A Resubmission  | / /   |                                      |   |
| related<br>2. Rep<br>3. Rep<br>added<br>close of<br>4. If in | following instructions generally apply to the annual versic it to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accouport number of customers, columns (f) and (g), on the bast for billing purposes, one customer should be counted for of each month.  Increases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns of the columns of the columns of the columns of \$250,000 or greater in a footnote for account of the columns of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote for account of \$250,000 or greater | on of the required ont, and resis of me reach grand, (e), and | se d in nan ters | the annual version of these pagufactured gas revenues in total. s, in addition to the number of flat of meters added. The -average, are not derived from previously | data in columns (c), (e), (f), and les.  at rate accounts; except that when number of customers means | ere sep                              | parate meter readings are rage of twelve figures at the |
| ine<br>No.   | Title of Acco  | Operating Revenues<br>to Date Quarterly/Ar<br>(b)             |                  | Operating Revenues Previous year (no Quarterly) (c)   |   |                                      |   |
| 1  | Sales of Electricity   |   |                  |   | (6)   |                                      | (6)   |
| 2  | (440) Residential Sales  |   |                  |   | 1,781,722   | 2,516                                | 1,732,822,429   |
| 3  | (442) Commercial and Industrial Sales  |   |                  |   |   |                                      |   |
| 4  | Small (or Comm.) (See Instr. 4)  |   |                  |   | 1,556,424   | ,635                                 | 1,517,907,746   |
| 5  | Large (or Ind.) (See Instr. 4)   |   |                  |   | 1,435,608   | 3,671                                | 1,430,453,424   |
| 6  | (444) Public Street and Highway Lighting   |   |                  |   | 19,942  | 2,747                                | 20,446,444  |
| 7  | (445) Other Sales to Public Authorities  |   |                  |   | 16,902  |                                      | 17,499,523  |
| 8  | (446) Sales to Railroads and Railways  |   |                  |   |   |                                      |   |
| 9  | (448) Interdepartmental Sales  |   |                  |   |   |                                      |   |
| 10   | TOTAL Sales to Ultimate Consumers  |   |                  |   | 4,810,600   | ),630                                | 4,719,129,566   |
| 11   | (447) Sales for Resale   |   |                  |   | 269,833   | 3,622                                | 360,600,595   |
| 12   | TOTAL Sales of Electricity   |   |                  |   | 5,080,434   | ,252                                 | 5,079,730,161   |
| 13   | (Less) (449.1) Provision for Rate Refunds  |   |                  |   |   |                                      |   |
| 14   | TOTAL Revenues Net of Prov. for Refunds  |   |                  |   | 5,080,434   | ,252                                 | 5,079,730,161   |
| 15   | Other Operating Revenues   |   |                  |   |   |                                      |   |
| 16   | (450) Forfeited Discounts  |   |                  |   | 9,141   | .277                                 | 9,670,249   |
| 17   | (451) Miscellaneous Service Revenues   | 5,531   |                  | 5,956,286   |   |                                      |   |
| 18   | (453) Sales of Water and Water Power   |   |                  |   | 3,00  | ,                                    |   |
| 19   | (454) Rent from Electric Property  |   |                  |   | 19,100  | 0.070                                | 17,827,613  |
|  | (455) Interdepartmental Rents  |   |                  |   | -, -,   | , -                                  | ,- ,  |
| 21   | (456) Other Electric Revenues  |   |                  |   | 28,322  | 2,174                                | 65,097,066  |
| 22   | (456.1) Revenues from Transmission of Electricity  | v of Oth  | ers              | <u> </u>  | 92,780  | •                                    | 88,719,750  |
| 23   | (457.1) Regional Control Service Revenues  |   |                  |   | ,   |                                      | , ,   |
| 24   | (457.2) Miscellaneous Revenues   |   |                  |   |   |                                      |   |
| 25   |  |   |                  |   |   |                                      |   |
| 26   | TOTAL Other Operating Revenues   |   |                  |   | 154,875   | 5.115                                | 187,270,964   |
| 27   | TOTAL Electric Operating Revenues  |   |                  |   | 5,235,309   |                                      | 5,267,001,125   |
|  |  |   |                  |   | 5,-53,-53   |                                      | 5,-21,,01,,-2   |
|  |  |   |                  |   |   |                                      |   |

| Name of Respondent<br>PacifiCorp  |  |  |   | Date of Report<br>(Mo, Da, Yr)<br>/ /  | Year/Period of Report End of   |                         |
|---|--|--|---|--|--|-------------------------|
| ount 442, may be clas<br>ion is not generally gr<br>es During Period, for i<br>or amounts relating to | sified ac<br>eater that<br>mportar<br>unbilled   | ccording to the basis<br>an 1000 Kw of dema<br>ant new territory added<br>d revenue by accour  | s of classification<br>and. (See Account  | (Small or Commercial, and I<br>nt 442 of the Uniform Syster  |  | d by                    |
|   |  | . ( 0 )  | 0 11  |  |  | Line                    |
|   | -  | r (no Quarterly)   | Current Ye  |  |  | No.                     |
|   |  |  |   |  |  | 1                       |
|   |  | 15,567,753   |   | 1,574,480  | 1,545,529  |                         |
|   |  | 47.070.454   |   | 204 204  | 000 454  | 3                       |
|   |  |  |   |  | ·  |                         |
|   |  |  |   |  | ·  |                         |
|   |  | 281,624  |   | 3  | 3  |                         |
|   |  | ,  |   | -  |  | 8                       |
|   |  |  |   |  |  | 9                       |
|   |  | 54,999,277   |   | 1,812,975  | 1,782,893  | 10                      |
|   |  | 10,270,247   |   |  |  | 11                      |
|   |  | 65,269,524   |   | 1,812,975  | 1,782,893  | 12                      |
|   |  |  |   |  |  | 13<br>14                |
| 044 404 000   |  |  |   |  |  |                         |
| 3,101,201   | MWH  | relating to unbille  | ed revenues   |  |  |                         |
|   | pount 442, may be classion is not generally grees During Period, for it or amounts relating to ails of such Sales in a such Sa | ELECTF count 442, may be classified action is not generally greater the es During Period, for importar for amounts relating to unbilled ails of such Sales in a footnot  /ATT HOURS SOLD  Amount Previous year (e) | (2) A Resubmiss  ELECTRIC OPERATING  Dount 442, may be classified according to the basis aion is not generally greater than 1000 Kw of demails  es During Period, for important new territory adde for amounts relating to unbilled revenue by accountails of such Sales in a footnote.  ATT HOURS SOLD  Amount Previous year (no Quarterly)  (e)  15,567,753  17,073,151  21,933,602  143,147  281,624  54,999,277  10,270,247  65,269,524  65,269,524 | (1) XAn Original (2) A Resubmission  ELECTRIC OPERATING REVENUES (A pount 442, may be classified according to the basis of classification ion is not generally greater than 1000 Kw of demand. (See Account es During Period, for important new territory added and important for amounts relating to unbilled revenue by accounts. ails of such Sales in a footnote.  WATT HOURS SOLD  Amount Previous year (no Quarterly) (e)  15,567,753  17,073,151 21,933,602 143,147 281,624  54,999,277 10,270,247 65,269,524  65,269,524  65,269,524 | (1) A Resubmission (Mo, Da, Yr)  A Resubmission (Mo, Da, Yr)  A Resubmission (Mo, Da, Yr)  ELECTRIC OPERATING REVENUES (Account 400)  Dount 442, may be classified according to the basis of classification (Small or Commercial, and I ion is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform Syster es During Period, for important new territory added and important rate increase or decreases. or amounts relating to unbilled revenue by accounts. alis of such Sales in a footnote.  ATT HOURS SOLD  AVG.NO. CUSTOME  Amount Previous year (no Quarterly)  (e)  15,567,753  1,574,480  17,073,151  201,691  21,933,602  33,305  143,147  3,496  281,624  3  54,999,277  1,812,975  10,270,247  65,269,524  1,812,975  65,269,524  1,812,975 | (1)   X An Original (2) |

| Name of Respondent   | (1) <u>X</u> An Original | (Mo, Da, Yr)              | Year/Period of Report |
|--|--------------------------|---------------------------|-----------------------|
| PacifiCorp   | (2) _ A Resubmission     | / /                       | 2015/Q4               |
| L FC   | OOTNOTE DATA             |                           |                       |
|  |                          |                           |                       |
|  |                          |                           |                       |
| Schedule Page: 300 Line No.: 11 Column: f  | 00 210 211 Colon for D   | acala in                  |                       |
| For a complete list of the number of customers see pag this Form No. 1.                              | es 310-311, Sales for R  | esale, in                 |                       |
| Schedule Page: 300 Line No.: 11 Column: g  |                          |                           |                       |
| For a complete list of the number of customers see pag   | es 310-311. Sales for R  | esale. in                 |                       |
| this Form No. 1.   | ,                        | · ,                       |                       |
| Schedule Page: 300 Line No.: 17 Column: b  |                          |                           |                       |
| Account 451, Miscellaneous service revenues, includes  |                          | were                      |                       |
| \$250,000 or greater during the years ended December   | 31:                      |                           |                       |
|  |                          | 2015                      | 2014                  |
| Account service charges -  |                          | 2010                      |                       |
| disconnects/reconnects/returned check charges  | \$ 4,450,368             | \$ 4,450,910              |                       |
| Customer contract flat rate billings   | 1,038,530                | 1,464,397                 |                       |
|  |                          |                           |                       |
| Schedule Page: 300 Line No.: 21 Column: b  | wing itama that ware (C) | E0 000 or                 |                       |
| Account 456, Other electric revenues, includes the follo greater during the years ended December 31: | wing items that were \$2 | 50,000 01                 |                       |
| greater during the years ended December 51.  |                          |                           |                       |
|  |                          | 2015                      | 2014                  |
| Amortization of California greenhouse gas  |                          |                           |                       |
| allowance revenue  | \$ 11,212,1              |                           | 3,226                 |
| Energy exchange credits<br>Wind-based ancillary services   | 10,083,34<br>9,683,694   | 6 9,010,784<br>10,678,814 |                       |
| Flyash/by-product sales  | 5,099,321                |                           |                       |
| Phase shifting equipment fee from  | 3,033,021                | 4,000,20                  | 3                     |
| Western Electricity Coordinating Council   | 1,130,302                | 656,040                   |                       |
| Revenue from generation interconnection and  |                          |                           |                       |
| transmission service request studies   | 1,077,939                | 1,162,487                 | - · -                 |
| Steam sales  | 665,                     |                           |                       |
| Power sale and exchange agreements<br>Maintenance charges for work on transmission facilities        | 550,096<br>336,138       | 685,320<br>606,542        |                       |
| Service territory fixed cost recovery fee  | 317,733                  | 302,725                   |                       |
| Timber sales   | (a)                      | 426,13                    | 5                     |
| Net profit on sales of materials and supplies inventory  |                          | 1,251                     |                       |
| Deferral of Oregon retail customers' allocated share of  |                          |                           |                       |
| the incremental Open Access Transmission Tariff  | 40,000 (5,444,000)       | (0.440.400)               |                       |
| revenues associated with FERC Docket No. ER11-364  | 13-000 (5,114,029)       | (3,442,129)               |                       |
| Renewable energy credit sales, including<br>amortization and deferrals                               |                          | (6,901,286)               | 23,779,972            |
| מוווטונובמנוטוו מווע עכוכוומוט   | '                        | 0,301,200)                | 20,113,312            |

This Report is:

Date of Report Year/Period of Report

| Name of Respondent   | This Repo               | rt Is:                     | Date of Repor            | t Year/Pe                           | eriod of Report         |
|--|-------------------------|----------------------------|--------------------------|-------------------------------------|-------------------------|
| PacifiCorp   |                         | n Original<br>Resubmission | (Mo, Da, Yr)             | End of                              | 2015/Q4                 |
|  |                         | ECTRICITY BY RATE          |                          |                                     |                         |
|  |                         |                            |                          |                                     |                         |
| Report below for each rate schedule in effect  |                         |                            |                          |                                     | verage Kwh per          |
| customer, and average revenue per Kwh, exclu<br>2. Provide a subheading and total for each pres  | -                       | ·                          | -                        |                                     | enues " Page            |
| 300-301. If the sales under any rate schedule a  |                         |                            | •                        |                                     | •                       |
| applicable revenue account subheading.   |                         | than one revenue dec       | ount, Liet the rate cone | data data data data d               | andor odon              |
| 3. Where the same customers are served under   | er more than one rate   | schedule in the same       | revenue account class    | sification (such as a g             | eneral residential      |
| schedule and an off peak water heating schedu  | le), the entries in col | umn (d) for the special    | schedule should deno     | te the duplication in r             | number of reported      |
| customers.   |                         |                            |                          |                                     |                         |
| 4. The average number of customers should be   | e the number of bills   | rendered during the ye     | ear divided by the numb  | per of billing periods of           | during the year (12 if  |
| all billings are made monthly).  5. For any rate schedule having a fuel adjustment of the schedule having a fuel adjust | ant clausa stata in a   | footpoto the estimated     | additional rayonus bill  | ad purcuant tharata                 |                         |
| 6. Report amount of unbilled revenue as of end   |                         |                            |                          | eu pursuant thereto.                |                         |
| Line   Number and Title of Rate schedule   | MWh Sold                |                            | Average Number           | KWh of Sales                        | Revenue Per<br>KWh Sold |
| No. (a)  | (b)                     | (c)                        | of Customers<br>(d)      | KWh of Sales<br>Per Customer<br>(e) | KWh Sold<br>(f)         |
| 1 RESIDENTIAL SALES  | (=)                     | (-)                        | (4)                      | (5)                                 | (-)                     |
| 2 CALIFORNIA   |                         |                            |                          |                                     |                         |
| 3 06CHCK000R-CA RES CHECK M  |                         |                            | 1                        |                                     |                         |
| 4 06LNX00311 - LINE EXT 80%GTY   |                         | 1.040                      |                          |                                     |                         |
| 5 06NETMT135 - RES NET MTR   | 817                     | 1,949                      | 165                      | 4.050                               | 0.4400                  |
|  |                         | 92,168                     |                          | 4,952                               | 0.1128                  |
| 6 06OALT015R-OUTD AR LGT SR  | 297                     | 86,968                     | 321                      | 925                                 | 0.2928                  |
| 7 06RESD000D-RES SRVC  | 157,531                 | 20,984,005                 | 17,178                   | 9,171                               | 0.1332                  |
| 8 06RESDDL06-CA LOW INCOME   | 112,859                 | 15,078,172                 | 11,211                   | 10,067                              | 0.1336                  |
| 9 06RGNSV025-CA SMALL GEN  | 1,254                   | 268,460                    | 473                      | 2,651                               | 0.2141                  |
| 10 06RESD0DM9 - MULTI FAMILY   | 158                     | 16,863                     | 7                        | 22,571                              | 0.1067                  |
| 11 06RESD0DS8-MULT FAM SBMET   | 1,079                   | 93,425                     | 16                       | 67,438                              | 0.0866                  |
| 12 REVENUE_ACCT ADJ  |                         | -1,648,508                 |                          |                                     |                         |
| 13 06RESD00DN - RES SVC DEL NO   | 74,924                  | 10,174,117                 | 6,937                    | 10,801                              | 0.1358                  |
| 14 06UPPL000R-BASE SCH FALL  |                         |                            | 2                        |                                     |                         |
| 15 DSM REVENUE-RESIDENTIAL   |                         | 1,379,271                  |                          |                                     |                         |
| 16 BLUE SKY REV-RESIDENTIAL  |                         | 21,569                     |                          |                                     |                         |
| 17 SOLAR FEED-IN REVENUE   |                         | 37,806                     |                          |                                     |                         |
| 18 UNBILLED REVENUE  | 1,925                   | 464,000                    |                          |                                     | 0.2410                  |
| 19   |                         |                            |                          |                                     |                         |
| 20 IDAHO   |                         |                            |                          |                                     |                         |
| 21 07LNX00010-MNTHLY 80%GUAR   |                         | 1,139                      |                          |                                     |                         |
| 22 07LNX00035-ADV 80%MO GUAR   |                         | 1,956                      |                          |                                     |                         |
| 23 07NETMT135 - ID RES NET MTR   | 1,604                   | 164,990                    | 120                      | 13,367                              | 0.1029                  |
| 24 070ALCO007-CUST OWN LIGHT   | 10                      | 3,832                      | 1 1                      | 10,000                              | 0.3832                  |
| 25 07OALT07AR-SECURITY AR LG   | 95                      | 39,112                     | 121                      | 785                                 | 0.3032                  |
|  |                         |                            |                          |                                     |                         |
| 26 07RESD0001-RES SRVC   | 437,253                 | 49,768,610                 | 47,503                   | 9,205                               | 0.1138                  |
| 27 07RESD0036-RES SRVC-OPTIO   | 212,070                 | 20,846,068                 | 12,933                   | 16,398                              | 0.0983                  |
| 28 07RGNSV06A-LRG GEN SVC-RES  | 206                     | 16,149                     | 1                        | 206,000                             | 0.0784                  |
| 29 07RGNSV23A-SM GEN SVC-RES   | 7,747                   | 880,986                    | 966                      | 8,020                               | 0.1137                  |
| 30 UNBILLED REV - UNCOLLECTIBLE  |                         | 14,000                     |                          |                                     |                         |
| 31 REVENUE_ACCT ADJ  |                         | -60,450                    |                          |                                     |                         |
| 32 UNBILLED REVENUE  | -2,042                  | -122,000                   |                          |                                     | 0.0597                  |
| 33 DSM REVENUE-RESIDENTIAL   |                         | 1,499,553                  |                          |                                     |                         |
| 34 DSM REVENUE-RESIDENTIAL GEN   |                         | -1                         |                          |                                     |                         |
| 35 BLUE SKY REV-RESIDENTIAL  |                         | 16,393                     |                          |                                     |                         |
| 36   |                         |                            |                          |                                     |                         |
| 37 OREGON  |                         |                            |                          |                                     |                         |
| 38 01CHCK000R-RES CHECK MTR  |                         |                            | 1                        |                                     |                         |
| 39 01COST0004 - 01RESD0004   | 4,829,655               | 284,486,743                |                          |                                     | 0.0589                  |
| 40 01COSTR023 RES GEN SRV CST  | 89,533                  | 5,322,700                  |                          |                                     | 0.0594                  |
|  | 30,000                  | 5,522,700                  |                          |                                     | 0.0004                  |
|  |                         |                            |                          |                                     |                         |
|  |                         |                            |                          |                                     |                         |
| 41 TOTAL Billed  | 54,671,093              | 4,872,459,725              | 1,812,975                | 30,155                              | 0.0891                  |
| 42 Total Unbilled Rev.(See Instr. 6)   | -29,881                 | 1,172,000                  | 0                        | 0                                   | -0.0392                 |
| 43 TOTAL   | 54,641,212              | 4,873,631,725              | 1,812,975                | 30,139                              | 0.0892                  |

|      | e of Respondent   | This Repo             | ort Is:<br>An Original  | Date of Rep<br>(Mo, Da, Yr) |                           | eriod of Report<br>2015/Q4     |
|------|---|-----------------------|-------------------------|-----------------------------|---------------------------|--------------------------------|
| Pac  | ifiCorp   |                       | A Resubmission          | / /                         | End of                    | 2015/Q4                        |
|      |   | SALES OF E            | LECTRICITY BY RA        | TE SCHEDULES                | •                         |                                |
|      | eport below for each rate schedule in effect  |                       |                         |                             |                           | verage Kwh per                 |
|      | omer, and average revenue per Kwh, exclud<br>rovide a subheading and total for each pres  |                       |                         |                             |                           | enues " Page                   |
|      | 301. If the sales under any rate schedule a   |                       |                         | •                           |                           | •                              |
|      | cable revenue account subheading.   |                       |                         |                             |                           |                                |
|      | here the same customers are served unde   |                       |                         |                             |                           |                                |
|      | dule and an off peak water heating schedul<br>omers.                                      | e), the entries in co | olumn (a) for the speci | iai schedule should der     | lote the duplication in r | number of reported             |
|      | he average number of customers should be  | the number of bills   | s rendered during the   | year divided by the nur     | nber of billing periods o | during the year (12 i          |
|      | llings are made monthly).   |                       | _                       |                             |                           |                                |
|      | or any rate schedule having a fuel adjustme<br>eport amount of unbilled revenue as of end |                       |                         |                             | illed pursuant thereto.   |                                |
| Line | Number and Title of Rate schedule   | MWh Sold              | Revenue I               | Average Number              | KWh_of Sales              | Revenue Per                    |
| No.  | (a)   | (b)                   | (c)                     | of Customers<br>(d)         | Per Customer<br>(e)       | Revenue Per<br>KWh Sold<br>(f) |
| 1    | 01COSTR028, OR RES GEN SVC  | 42,729                | 2,542,845               | (=)                         | ,                         | 0.059                          |
| 2    | 01FXRENEWR - FIXED  |                       | -2                      |                             |                           |                                |
| 3    | 01HABIT004 - 01RESD0004   | 38,874                | 2,253,154               |                             |                           | 0.058                          |
| 4    | 01HABTR023-RES GEN SVC HAB  | 134                   | 8,226                   |                             |                           | 0.061                          |
| 5    | 01LNX00102-LINE EXT 80% G   |                       | 9,948                   |                             |                           |                                |
| 6    | 01LNX00109-REF/NREF ADV +   |                       | 5,092                   |                             |                           |                                |
| 7    | 01LNX00300 - LINE EXT 80% GTY   |                       | 291                     |                             |                           |                                |
| 8    | 01LNX00311 - LINE EXT 80% GTY   |                       | 139                     |                             |                           |                                |
| 9    | 01NETMT135-NET METERING   |                       | 1,391,147               | 3,168                       |                           |                                |
| 10   | 01NMTOU135-TOU NET METERING   |                       | 11,558                  | 20                          |                           |                                |
| 11   | 01OALTB15R-OUTD AR LGT RE   | 2,269                 | 366,805                 | 2,589                       | 876                       | 0.161                          |
| 12   | 01PTOU0004 - 01RESD0004   | 15,737                | 956,381                 |                             |                           | 0.060                          |
| 13   | 01PTOU0005-01RESEV05T TOU   | 1                     | 57                      |                             |                           | 0.057                          |
| 14   | 01RENEW004 - 01RESD0004   | 297,013               | 16,953,462              |                             |                           | 0.057                          |
| 15   | 01RENWR023-RENEW USAGE  | 397                   | 24,293                  |                             |                           | 0.0612                         |
| 16   | 01RESD0004-RES SRVC   |                       | 283,498,389             | 482,323                     |                           |                                |
| 17   | 01RESD004T - RES TIME OPT   |                       | 820,509                 | 1,131                       |                           |                                |
| 18   | 01RESEV05T-ELECT VEHICLE  |                       | 91                      | 1                           |                           |                                |
| 19   | 01RGNSB023-SMALL GENERAL  |                       | 6,920,652               | 16,571                      |                           |                                |
| 20   | 01RGNSB028 -GEN SVC > 30 KW   |                       | 1,267,262               | 200                         |                           |                                |
| 21   | 01RNETM023-NET METER RES  |                       | 112,272                 | 39                          |                           |                                |
| 22   | 01UPPL000R-BASE SCH FALL  |                       |                         | 3                           |                           |                                |
| 23   | 01VIR04136-VOLUME INCENTIVE   |                       | 330,789                 | 418                         |                           |                                |
| 24   | OR GAIN ON SALE OF ASSET  |                       | 45,857                  |                             |                           |                                |
| 25   | REVENUE ADJ - DEF NPC   |                       | -397,297                |                             |                           |                                |
| 26   | REVENUE_ACCT ADJ  |                       | -2,906,750              |                             |                           |                                |
| 27   | SOLAR FEED-IN REVENUE   |                       | 1,729,825               |                             |                           |                                |
| 28   | UNBILLED REV - UNCOLLECTIBLE  |                       | 32,000                  |                             |                           |                                |
|      | UNBILLED REVENUE  | -15,748               |                         |                             |                           | 0.085                          |
|      | DSM REVENUE-RESIDENTIAL   |                       | 12,392,225              |                             |                           |                                |
|      | BLUE SKY REV-RESIDENTIAL  |                       | 459,753                 |                             |                           |                                |
| 32   |   |                       |                         |                             |                           |                                |
|      | UTAH  |                       |                         |                             |                           |                                |
|      | 08BLSKY01R-BLUESKY ENERGY   |                       | -5                      |                             |                           |                                |
|      | 08CFR00001-MTH FACILITY S   |                       | 838                     |                             |                           |                                |
|      | 08CHCK000R-UT RES CHECK M   |                       |                         | 1                           |                           |                                |
|      | 08COOLKPRR -COOL KEEPER   |                       |                         | 92,428                      |                           |                                |
|      | 08LNX00001-MTHLY 80% GUAR   |                       | 3,171                   |                             |                           |                                |
|      | 08LNX00005-MTHLY MIN GUAR   |                       | 396                     |                             |                           |                                |
| 40   | 08LNX00013-80% MNTHLY MIN   |                       | 24,144                  |                             |                           |                                |
|      |   |                       |                         |                             |                           |                                |
| 41   | TOTAL Billed  | 54,671,093            |                         | 1,812,975                   | 30,155                    | 0.089                          |
| 42   | Total Unbilled Rev.(See Instr. 6)   | -29,881               |                         | 0                           | 0                         | -0.039                         |
| 43   | TOTAL   | 54,641,212            | 4,873,631,725           | 1,812,975                   | 30,139                    | 0.0892                         |

| Nam        | e of Respondent   | This Rep                  | oort Is:<br> An Original                         | Date of Rep<br>(Mo, Da, Yr |                              | eriod of Report             |  |  |  |  |
|------------|---|---------------------------|--|----------------------------|------------------------------|-----------------------------|--|--|--|--|
| PacifiCorp |   | (1) <u>X</u>              | An Onginal<br>A Resubmission                     | (IVIO, Da, 11)             | End of                       | End of2015/Q4               |  |  |  |  |
|            |   | ` '                       | ELECTRICITY BY RA                                |                            |                              |                             |  |  |  |  |
|            |   |                           |  |                            |                              |                             |  |  |  |  |
|            | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, e:  |                           |  |                            |                              | verage Kwh per              |  |  |  |  |
|            |   |                           |  |                            |                              | enues " Page                |  |  |  |  |
|            | 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each |                           |  |                            |                              |                             |  |  |  |  |
|            | cable revenue account subheading.   |                           |  | ,                          |                              |                             |  |  |  |  |
| 3. W       | here the same customers are served υ  | inder more than one r     | ate schedule in the sar                          | me revenue account cla     | assification (such as a      | general residential         |  |  |  |  |
|            | dule and an off peak water heating sch  | edule), the entries in o  | column (d) for the spec                          | cial schedule should der   | note the duplication in      | number of reported          |  |  |  |  |
|            | omers.  | al bandha assarban a Chil | la manada wa di dineka with a                    |                            |                              | dealers the consent (40 °C) |  |  |  |  |
|            | ne average number of customers shoul<br>lings are made monthly).  | a be the number of bi     | is rendered during the                           | year divided by the nui    | mper of billing periods      | during the year (12 if      |  |  |  |  |
|            | or any rate schedule having a fuel adju   | stment clause state in    | a footnote the estimat                           | ed additional revenue h    | oilled pursuant thereto      |                             |  |  |  |  |
|            | eport amount of unbilled revenue as of  |                           |  |                            | mou parouant increto.        |                             |  |  |  |  |
| Line       | Number and Title of Rate schedule   | MWh Sold                  | Revenue  | Average Number             | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold     |  |  |  |  |
| No.        | (a)   | (b)                       | (c)  | of Customers<br>(d)        | Per Customer<br>(e)          | (f)                         |  |  |  |  |
| 1          | 08LNX00108-ANN COST MTHLY   |                           | 2,288  | ` ,                        |                              |                             |  |  |  |  |
| 2          | 08MHTP0006-MOBILE HOME &  | 11,45                     | 879,088  | 8                          | 1,432,000                    | 0.0767                      |  |  |  |  |
| 3          | 08MHTP0023-MOBILE HOME &  | 10                        | 10,296   | 1                          | 109,000                      | 0.0945                      |  |  |  |  |
| 4          | 08NETMT135 - NET MTR  | 23,81                     | · ·  | 4,479                      | 5,317                        | 0.1167                      |  |  |  |  |
| 5          |   | 2,62                      |  | 2,845                      | 924                          | 0.2856                      |  |  |  |  |
| _          | 08PTLD000R-POST TOP LIGHT   | _,-,-                     | 2 131  | 3                          | 667                          | 0.0655                      |  |  |  |  |
| 7          | 08RESD0001-RES SRVC   | 6,300,05                  |  | 724,221                    | 8,699                        | 0.1109                      |  |  |  |  |
| 8          | 08RESD0002-RES SRVC-OPTIO   | 3,06                      | <del>                                     </del> | 381                        | 8,039                        | 0.1088                      |  |  |  |  |
|            | 08RESD0003-LIFELINE PRGRM   | 194,82                    |  | 26,343                     | 7,396                        | 0.1089                      |  |  |  |  |
|            | 08RGNSV006-GEN SRVC-RES   | 85,54                     | +  | 20,343                     | 373,541                      | 0.0780                      |  |  |  |  |
|            |   |                           | , ,  |                            |                              |                             |  |  |  |  |
|            | 08RGNSV023-GEN SRVC-RES   | 92,80                     |  | 12,763                     | 7,271                        | 0.1126                      |  |  |  |  |
|            | 08RGNSV06A-UT SM GEN SVC  | 9,96                      | · ·  | 25                         | 398,520                      | 0.0850                      |  |  |  |  |
|            | 08RGNSV06B-UT SM GEN SVC  | 3                         | · · · · · · · · · · · · · · · · · · ·            | 1                          | 31,000                       | 0.0953                      |  |  |  |  |
|            | ,   | 1,01                      | · ·  | 6                          | 169,167                      | 0.1073                      |  |  |  |  |
|            | ,   | 24                        | 27,991   | 40                         | 6,075                        | 0.1152                      |  |  |  |  |
|            | 08UPPL000R-BASE SCH FALL  |                           |  | 4                          |                              |                             |  |  |  |  |
|            | REVENUE_ACCT ADJ  |                           | -3,226,427                                       |                            |                              |                             |  |  |  |  |
| 18         | REVENUE ADJ - DEF NPC   |                           | 19,549,583                                       |                            |                              |                             |  |  |  |  |
| 19         | SOLAR FEED-IN REVENUE   |                           | 1,308,320  |                            |                              |                             |  |  |  |  |
| 20         | UNBILLED REV - UNCOLLECTIBLE  |                           | 35,000   |                            |                              |                             |  |  |  |  |
| 21         | UNBILLED REVENUE  | -9,70                     | -402,000   |                            |                              | 0.0414                      |  |  |  |  |
| 22         | DSM REVENUE-RESIDENTIAL   |                           | 26,999,960                                       |                            |                              |                             |  |  |  |  |
| 23         | DSM REVENUE-RES GEN SVC   |                           | -3   |                            |                              |                             |  |  |  |  |
| 24         | BLUE SKY REV-RESIDENTIAL  |                           | 1,240,358  |                            |                              |                             |  |  |  |  |
| 25         |   |                           |  |                            |                              |                             |  |  |  |  |
| 26         | WASHINGTON  |                           |  |                            |                              |                             |  |  |  |  |
| 27         | 02LNX00109-REF/NREF ADV +   |                           | 1,844  |                            |                              |                             |  |  |  |  |
|            | 02NETMT135 - WA RES NET MTR   | 3,54                      | · ·  | 276                        | 12,859                       | 0.0967                      |  |  |  |  |
| 29         | 02OALTB15R-WA OUTD AR LGT   | 1,01                      | · ·  | 1,097                      | 925                          | 0.1503                      |  |  |  |  |
|            | 02RESD0016-WA RES SRVC  | 1,419,84                  |  | 99,506                     | 14,269                       | 0.0928                      |  |  |  |  |
|            | 02RESD0017-BILL ASSISTANCE  | 82,97                     |  | 5,814                      | 14,271                       | 0.0919                      |  |  |  |  |
|            | 02RESD0018-WA 3 PHASE RES   | 2,17                      |  | 85                         | 25,576                       | 0.1020                      |  |  |  |  |
|            | 02RESD018X-WA 3 PHASE RES   | 35                        |  | 17                         | 21,118                       | 0.0995                      |  |  |  |  |
|            | 02RGNSB024-WA SM GEN SVC  | 21,57                     |  | 3,465                      | 6,227                        | 0.1162                      |  |  |  |  |
|            | 02UPPL000R-BASE SCH FALL  | 21,37                     | 2,307,732  | 3,403                      | 0,227                        | 0.1102                      |  |  |  |  |
|            |   |                           | 004.504  | I                          |                              |                             |  |  |  |  |
|            | REVENUE ACCT AD L   |                           | 831,564  |                            |                              |                             |  |  |  |  |
|            | REVENUE_ACCT ADJ  |                           | -4,225,965                                       |                            |                              |                             |  |  |  |  |
|            | WASHINGTON - CHEHALIS DEF   |                           | -1,320,000                                       |                            |                              |                             |  |  |  |  |
|            | UNBILLED REV - UNCOLLECTIBLE  |                           | 1,000  |                            |                              |                             |  |  |  |  |
| 40         | UNBILLED REVENUE  | 11,25                     | 1,425,000  |                            |                              | 0.1267                      |  |  |  |  |
|            |   |                           |  |                            |                              |                             |  |  |  |  |
|            |   |                           |  |                            |                              |                             |  |  |  |  |
| 44         | TOTAL Billed  | E / 07/ 00                | 4 070 450 705                                    | 4 040 075                  | 00.455                       | 0.0001                      |  |  |  |  |
| 41<br>42   | Total Unbilled Rev.(See Instr. 6)   | 54,671,09<br>-29,88       |  | 1,812,975<br>0             | 30,155                       | 0.0891<br>-0.0392           |  |  |  |  |
| 42         | TOTAL   | 54,641,21                 |  | 1,812,975                  | 30,139                       | 0.0892                      |  |  |  |  |
| , ,,,      | . 317.12  | J+,U4 I ,Z I              | 7,073,031,725                                    | 1,012,973                  | 30,139                       | 0.0092                      |  |  |  |  |

| Nam      | e of Respondent  | This Repo                | ort Is:<br>An Original  | Date of Repo<br>(Mo, Da, Yr) |                              | eriod of Report                |
|----------|--|--------------------------|-------------------------|------------------------------|------------------------------|--------------------------------|
| Pac      | ifiCorp  |                          | A Resubmission          | (IVIO, Da, 11)               | End of                       | 2015/Q4                        |
| -        |  |                          | LECTRICITY BY RAT       | E SCHEDULES                  |                              |                                |
| 1 R      | eport below for each rate schedule in ef                                     |                          |                         |                              | imber of customer as         | verage Kwh ner                 |
|          | omer, and average revenue per Kwh, ex  |                          |                         |                              |                              | verage (twii per               |
|          | rovide a subheading and total for each p                                     |                          |                         |                              |                              | enues," Page                   |
|          | 301. If the sales under any rate schedu                                      | le are classified in mor | e than one revenue ac   | count, List the rate scho    | edule and sales data         | under each                     |
|          | cable revenue account subheading.  |                          |                         |                              | -:f:t: /b                    |                                |
|          | here the same customers are served undule and an off peak water heating sche |                          |                         |                              |                              |                                |
|          | omers.   | sadic), the chines in oc | namm (a) for the specie | ai scricadic sriodia acric   | ne the adplication in the    | idiliber of reported           |
| 4. T     | he average number of customers should  | d be the number of bills | s rendered during the y | ear divided by the num       | ber of billing periods of    | during the year (12 if         |
|          | llings are made monthly).  |                          |                         |                              |                              |                                |
|          | or any rate schedule having a fuel adjus                                     |                          |                         |                              | led pursuant thereto.        |                                |
| Line     | eport amount of unbilled revenue as of Number and Title of Rate schedule     | MWh Sold                 | Revenue                 | Average Number               | KWh of Sales                 | Revenue Per                    |
| No.      | (a)  | (b)                      | (c)                     | of Customers<br>(d)          | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold<br>(f) |
| 1        | DSM REVENUE-RESIDENTIAL  | (6)                      | 4,298,803               | (u)                          | (0)                          | (1)                            |
| 2        |  |                          | 250,373                 |                              |                              |                                |
| 3        |  |                          | 250,575                 |                              |                              |                                |
|          | WYOMING  |                          |                         |                              |                              |                                |
| 5        |  |                          | 768                     |                              |                              |                                |
| 6        |  | 1,379                    | 164,117                 | 136                          | 10,140                       | 0.1190                         |
| 7        | 05OALT015R-OUTD AR LGT SR  | 877                      | 129,812                 | 1,028                        | 853                          | 0.1190                         |
| 8        |  | 887,505                  | 97,749,577              | 1,028                        | 8,798                        | 0.1480                         |
| 9        |  | 9,142                    | 1,115,334               | 1,419                        | 6,443                        | 0.1101                         |
|          | REVENUE ADJ - DEF NPC  | 9,142                    |                         | 1,419                        | 0,443                        | 0.1220                         |
|          |  |                          | 132,736                 |                              |                              |                                |
|          | REVENUE_ACCT ADJ   |                          | -244,928                |                              |                              |                                |
|          | UNBILLED REV - UNCOLLECTIBLE   | 4.4.570                  | 22,000                  |                              |                              | 0.4040                         |
|          | UNBILLED REVENUE   | -14,570                  | -1,476,000              |                              |                              | 0.1013                         |
|          | DSM REVENUE-RESIDENTIAL  |                          | 1,515,434               |                              |                              |                                |
| <u> </u> | DSM REVENUE-RESIDENTIAL GEN  |                          | 14,944                  |                              |                              |                                |
|          | BLUE SKY REV-RESIDENTIAL   |                          | 53,404                  |                              |                              |                                |
|          | 05LNX00109-REF/NREF ADV +  |                          | 850                     |                              |                              |                                |
|          | 05RESD0002-WY RES SRVC   | 113,253                  | 12,681,404              | 12,494                       | 9,065                        | 0.1120                         |
|          | 05RGNSV025- SM GEN SVC-RES   | 396                      | 67,266                  | 127                          | 3,118                        | 0.1699                         |
|          | 09OALT207R-SECURITY AR LG  | 71                       | 19,388                  | 87                           | 816                          | 0.2731                         |
|          | 05NETMT135 - EXP PARTIAL REQ   | 247                      | 28,928                  | 16                           | 15,438                       | 0.1171                         |
|          | 09RES00002   |                          |                         | 2                            |                              |                                |
|          | 09RESD0002   |                          |                         | 4                            |                              |                                |
|          | UNBILLED REVENUE   | 245                      | 32,000                  |                              |                              | 0.1306                         |
|          | DSM REVENUE-RESIDENTIAL  |                          | 182,510                 |                              |                              |                                |
|          | DSM REVENUE-RES GEN SVC  |                          | 282                     |                              |                              |                                |
|          | BLUE SKY REV-RESIDENTIAL   |                          | 19,349                  |                              |                              |                                |
| 28       |  |                          |                         |                              |                              |                                |
|          | LESS MULTIPLE BILLINGS   |                          |                         | -120,170                     |                              |                                |
| 30       |  |                          |                         |                              |                              |                                |
| 31       |  | 15,565,510               | 1,781,722,516           | 1,574,480                    | 9,886                        | 0.1145                         |
| 32       |  |                          |                         |                              |                              |                                |
|          | COMMERCIAL SALES   |                          |                         |                              |                              |                                |
|          | CALIFORNIA   |                          |                         |                              |                              |                                |
|          | 06GNSV0025-CA GEN SRVC   | 51,820                   | 9,096,265               | 6,433                        | 8,055                        | 0.1755                         |
|          | 06GNSV025F-GEN SRVC-< 20   | 963                      | 184,475                 | 85                           | 11,329                       | 0.1916                         |
|          | 06GNSV0A32-GEN SRVC-20 KW  | 78,934                   | 12,718,314              | 1,038                        | 76,044                       | 0.1611                         |
|          | 06LGSV048T-LRG GEN SERV  | 28,497                   | 3,031,059               | 7                            | 4,071,000                    | 0.1064                         |
|          | 06NMT48135-CA GEN SVC NET  | 2,525                    | 272,592                 | 1                            | 2,525,000                    | 0.1080                         |
| 40       | 06LGSV0A36-LRG GEN SRVC-O  | 66,160                   | 9,028,658               | 161                          | 410,932                      | 0.1365                         |
|          |  |                          |                         |                              |                              |                                |
| 41       | TOTAL Billed   | 54,671,093               | 4,872,459,725           | 1,812,975                    | 30,155                       | 0.0891                         |
| 42       | ,  | -29,881                  | 1,172,000               | 0                            | 0                            | -0.0392                        |
| 43       | TOTAL  | 54,641,212               | 4,873,631,725           | 1,812,975                    | 30,139                       | 0.0892                         |

| Name of Respondent   | This Rep                   | ort Is:<br>An Original                | Date of Rep<br>(Mo, Da, Yr) | ١                            | eriod of Report         |
|--|----------------------------|---------------------------------------|-----------------------------|------------------------------|-------------------------|
| PacifiCorp   | ` '                        | A Resubmission                        | (NO, Da, 11)                | End of                       | 2015/Q4                 |
|  | \ \ \                      | LECTRICITY BY RA                      | , ,                         |                              |                         |
| A. Daniert halass fan aanh oots anhadide 'e  |                            |                                       |                             |                              |                         |
| 1. Report below for each rate schedule in e customer, and average revenue per Kwh, e       |                            |                                       |                             |                              | verage Kwn per          |
| Provide a subheading and total for each  |                            |                                       |                             |                              | /enues." Page           |
| 300-301. If the sales under any rate sched   |                            |                                       | •                           | , ,                          |                         |
| applicable revenue account subheading.   |                            |                                       |                             |                              |                         |
| 3. Where the same customers are served to  |                            |                                       |                             |                              |                         |
| schedule and an off peak water heating sch   | nedule), the entries in co | olumn (d) for the spec                | ial schedule should der     | note the duplication in      | number of reported      |
| customers.   | ld ha tha numbar of hills  | a randarad during tha                 | year divided by the pur     | mbor of billing poriods      | during the year (12 if  |
| <ol><li>The average number of customers shou<br/>all billings are made monthly).</li></ol> | id be the number of bills  | s rendered during the                 | year divided by the nui     | niber of billing periods     | during the year (12 ii  |
| 5. For any rate schedule having a fuel adju  | stment clause state in a   | a footnote the estimate               | ed additional revenue b     | illed pursuant thereto.      |                         |
| 6. Report amount of unbilled revenue as of   |                            |                                       |                             | ·                            |                         |
| Line Number and Title of Rate schedule   | MWh Sold                   | Revenue                               | Average Number              | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |
| No. (a)  | (b)                        | (c)                                   | of Customers<br>(d)         | (e)                          | (f)                     |
| 1 06LNX00102-LINE EXT 80% GTY  |                            | 5,791                                 |                             |                              |                         |
| 2 06LNX00105-CNTRCT \$ MIN G   |                            | 4,128                                 |                             |                              |                         |
| 3 06LNX00109-REF/NREF ADV +  |                            | 87,569                                |                             |                              |                         |
| 4 06LNX00300 - 80% MTHLY MIN   |                            | 862                                   |                             |                              |                         |
| 5 06LNX00311 - LINE EXT 80% GTY  |                            | 15,219                                |                             |                              |                         |
| 6 06NMT36135-G SVC NT ->100  | 2,226                      | 312,999                               | 4                           | 556,500                      | 0.1406                  |
| 7 06OALT015N-OUTD AR LGT SR  | 674                        | 198,653                               | 483                         | 1,395                        | 0.2947                  |
| 8 06RCFL0042-AIRWAY & ATHLE  | 167                        | 38,786                                | 36                          | 4,639                        | 0.2323                  |
| 9 06NMT25135-CA GEN SVC NET  | 66                         | 11,680                                | 9                           | 7,333                        | 0.1770                  |
| 10 06NMT32135-CA GEN SVC NET   | 605                        | 108,288                               | 10                          | 60,500                       | 0.1790                  |
| 11 REVENUE_ACCT ADJ  | 000                        | -1,129,356                            | 10                          | 00,000                       | 0.1700                  |
| 12 06LNX00110-REF/NREF ADV +   |                            | 5,634                                 |                             |                              |                         |
| 13 SOLAR FEED-IN REVENUE   |                            | · · · · · · · · · · · · · · · · · · · |                             |                              |                         |
|  | 0.000                      | 33,760                                |                             |                              | 0.4704                  |
| 14 UNBILLED REVENUE  | 2,623                      | 462,000                               |                             |                              | 0.1761                  |
| 15 DSM REVENUE-COMMERCIAL  |                            | 878,057                               |                             |                              |                         |
| 16 BLUE SKY REV-COMMERCIAL   |                            | 1,898                                 |                             |                              |                         |
| 17   |                            |                                       |                             |                              |                         |
| 18 IDAHO   |                            |                                       |                             |                              |                         |
| 19 07CISH0019-COMM & IND SPA   | 4,760                      | 413,362                               | 97                          | 49,072                       | 0.0868                  |
| 20 07GNSV0006-GEN SRVC-LRG P   | 223,044                    | 18,345,947                            | 978                         | 228,061                      | 0.0823                  |
| 21 07GNSV0009-GEN SRVC-HI VO   | 43,868                     | 2,719,336                             | 2                           | 21,934,000                   | 0.0620                  |
| 22 07GNSV0023-GEN SRVC-SML P   | 141,692                    | 14,018,506                            | 6,453                       | 21,958                       | 0.0989                  |
| 23 07GNSV0035-GEN SRVCOPTION   | 977                        | 61,548                                | 2                           | 488,500                      | 0.0630                  |
| 24 07GNSV006A-GEN SRVC-LRG P   | 24,328                     | 2,139,182                             | 179                         | 135,911                      | 0.0879                  |
| 25 07GNSV023A-GEN SRVC-SML P   | 24,446                     | 2,418,161                             | 1,243                       | 19,667                       | 0.0989                  |
| 26 07GNSV023F-GEN SRVC SML P   | 7                          | 1,881                                 | 5                           | 1,400                        | 0.2687                  |
| 27 07LNX00010-MNTHLY 80%GUAR   |                            | 4,459                                 |                             |                              |                         |
| 28 07LNX00035-ADV 80%MO GUAR   |                            | 223,961                               |                             |                              |                         |
| 29 07LNX00040-ADV+REFCHG+80%   |                            | 52,383                                |                             |                              |                         |
| 30 07OALT007N-SECURITY AR LG   | 262                        | 102,060                               | 175                         | 1,497                        | 0.3895                  |
| 31 07OALT07AN-SECURITY AR LG   | 10                         | 4,059                                 | 11                          | 909                          | 0.4059                  |
| 32 07LNX00312 - ID LINE EXT  |                            | 20,258                                |                             |                              |                         |
| 33 07NMT06135 - NET MTR - LG GEN   | 1,786                      |                                       | 4                           | 446,500                      | 0.0854                  |
| 34 07NMT23135 - NET MTR - SM GEN   | 1,019                      |                                       | 19                          | 53,632                       | 0.0883                  |
| 35 07LNX00015-ANNUAL 80%GUAR   | 1,515                      | 332                                   | 10                          | 33,332                       | 3.0000                  |
| 36 07LNX00311 - LINE EXT 80% GTY   |                            | 29,576                                |                             |                              |                         |
| 37 07LNX00300 - 80% MTHLY MIN  |                            | 8,144                                 |                             |                              |                         |
| 38 REVENUE_ACCT ADJ  |                            | -35,568                               |                             |                              |                         |
| 39 UNBILLED REVENUE  | 0.244                      |                                       |                             |                              | 0.0770                  |
|  | -8,344                     | -650,000                              |                             |                              | 0.0779                  |
| 40 DSM REVENUE-COMMERCIAL  |                            | 849,446                               |                             |                              |                         |
|  |                            |                                       |                             |                              |                         |
|  |                            |                                       |                             |                              |                         |
| 41 TOTAL Billed  | 54,671,093                 | 4,872,459,725                         | 1,812,975                   | 30,155                       | 0.0891                  |
| 42 Total Unbilled Rev.(See Instr. 6)   | -29,881                    | 1,172,000                             | 1,012,975                   | 30,199<br>N                  | -0.0392                 |
| 43 TOTAL   | 54,641,212                 |                                       | 1,812,975                   | 30,139                       | 0.0892                  |
| 1 1 -  | 01,071,212                 | .,0.0,001,720                         | 1,512,070                   | 55,155                       | 0.0002                  |

| Name of Respondent |   | This (1)            |         | ort Is:<br>An Original | Date of Re<br>(Mo, Da, Y              |               |                     | eriod of Report         |
|--------------------|---|---------------------|---------|------------------------|---------------------------------------|---------------|---------------------|-------------------------|
| Pac                | fiCorp  | (2)                 | 1 1     | A Resubmission         | (NO, Da, 1                            | ')            | End of              | 2015/Q4                 |
|                    |   | , ,                 |         | LECTRICITY BY RA       | TE SCHEDULES                          |               |                     |                         |
| 4 D                |   |                     |         |                        |                                       | numbar of     | austamar a          | vorage Kurb nor         |
|                    | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, e |                     |         |                        |                                       |               | customer, a         | verage Kwn per          |
|                    | rovide a subheading and total for each  | •                   |         |                        |                                       |               | perating Rev        | renues," Page           |
|                    | 301. If the sales under any rate sched  |                     |         |                        |                                       |               |                     |                         |
|                    | cable revenue account subheading.   |                     |         |                        |                                       |               |                     |                         |
|                    | here the same customers are served u  |                     |         |                        |                                       |               |                     |                         |
|                    | dule and an off peak water heating sch<br>omers.                                | edule), the entries | ın cc   | olumn (a) for the spec | cial schedule should de               | enote the au  | iplication in i     | number of reported      |
|                    | ne average number of customers shou   | d be the number of  | f bills | rendered during the    | vear divided by the nu                | umber of bill | ina periods         | during the vear (12 if  |
|                    | llings are made monthly).   |                     |         | <b>3</b> · ·           | ,                                     |               | 31                  | 3 , (                   |
|                    | or any rate schedule having a fuel adju   |                     |         |                        |                                       | billed pursu  | ant thereto.        |                         |
|                    | eport amount of unbilled revenue as of  |                     | ch ap   |                        |                                       | 12\0/10       | t Calaa             | Davis Dan               |
| Line<br>No.        | Number and Title of Rate schedule   | MWh Sold            |         | Revenue                | Average Number<br>of Customers<br>(d) | Per Ç         | of Sales<br>ustomer | Revenue Per<br>KWh Sold |
|                    | (a) DSM REVENUE-SMALL   | (b)                 |         | (c)                    | (d)                                   | (6            | ∍)                  | (†)                     |
|                    |   |                     |         | -6                     |                                       |               |                     |                         |
|                    | BLUE SKY REV-COMMERCIAL   |                     |         | 1,784                  | 1                                     |               |                     |                         |
| 3                  |   |                     |         |                        |                                       |               |                     |                         |
|                    | OREGON  |                     |         |                        |                                       |               |                     |                         |
|                    | 01COST0023, OR GEN SRV, COST  | 981,                | _       | 56,388,310             |                                       |               |                     | 0.0575                  |
|                    | 01COST0048 - 01LGSV0048   | 873,                |         | 42,284,798             |                                       |               |                     | 0.0484                  |
|                    | 01COST023F - GEN SRV COST   |                     | 939     | 179,777                |                                       |               |                     | 0.0612                  |
|                    | 01COSTB023 - OR GEN SRV,  | ,                   | 721     | 1,327,737              |                                       |               |                     | 0.0584                  |
|                    | 01COSTL030 - OR LRG GEN SRV,  | 1,098,              |         | 56,360,170             |                                       |               |                     | 0.0513                  |
|                    | 01COSTS028, OR GEN SERV   | 1,895,              | 331     | 112,972,531            |                                       |               |                     | 0.0596                  |
| 11                 | 01GNSB0023, OR GEN SRV BPA  |                     |         | 1,570,484              | 2,830                                 |               |                     |                         |
| 12                 | 01GNSB0028, OR GEN SRV BPA  |                     |         | 1,960,233              | 293                                   |               |                     |                         |
| 13                 | 01GNSB023T - OR GEN SRV TOU   |                     |         | 30,153                 | 56                                    |               |                     |                         |
| 14                 | 01GNSV0023, GEN SRV < 30 KW   |                     |         | 52,891,072             | 55,480                                |               |                     |                         |
| 15                 | 01GNSV0028, GEN SRV > 30 KW   |                     |         | 57,075,020             | 8,831                                 |               |                     |                         |
| 16                 | 01GNSV023F - GEN SRV - FLAT RA  | 10,                 | 258     | 1,623,141              | 773                                   |               | 13,270              | 0.1582                  |
| 17                 | 01GNSV023M - GEN SRV, MANUAL  |                     | 249     | 21,839                 | 2                                     |               | 124,500             | 0.0877                  |
| 18                 | 01GNSV023T, OR GEN SRV, TOU   |                     |         | 169,450                | 204                                   |               |                     |                         |
| 19                 | 01HABT0023, OR HABITAT BLEND  | 2,                  | 443     | 143,529                |                                       |               |                     | 0.0588                  |
| 20                 | 01HABTB023 - OR HABITAT BLEND   |                     | 24      | 1,475                  |                                       |               |                     | 0.0615                  |
| 21                 | 01LGSB0030, GEN DEL SRV, > 200  |                     |         | 966,358                | 21                                    |               |                     |                         |
| 22                 | 01LGSV0030 - LG GEN SRV > 1000  |                     |         | 28,856,674             | 621                                   |               |                     |                         |
| 23                 | 01LGSV0048-1000KW AND OVR   |                     |         | 16,069,546             | 90                                    |               |                     |                         |
| 24                 | 01LGSV048M-LRG GEN SRVC 1   | 60,                 | 396     | 3,723,758              | 1                                     |               | 60,396,000          | 0.0617                  |
| 25                 | 01LNX00100-LINE EXT 60% G   |                     |         | 3,796                  |                                       |               |                     |                         |
| 26                 | 01LNX00102-LINE EXT 80% G   |                     |         | 468,700                |                                       |               |                     |                         |
| 27                 | 01LNX00103-LINE EXT 80% G   |                     |         | -430                   |                                       |               |                     |                         |
| 28                 | 01LNX00105-CNTRCT \$ MIN G  |                     |         | 14,561                 |                                       |               |                     |                         |
|                    | 01LNX00109-REF/NREF ADV +   |                     |         | 1,060,206              |                                       |               |                     |                         |
| 30                 | 01LNX00110-REF/NREF ADV +   |                     |         | 12,798                 |                                       |               |                     |                         |
| 31                 | 01LNX00311 - LINE EXT 80% GTY   |                     |         | 154,027                |                                       |               |                     |                         |
| 32                 | 01LNX00120 - LINE EXT 60% GTY   |                     |         | 24,548                 |                                       |               |                     |                         |
|                    | 01LNX00300 - LINE EXT 80% GTY   |                     |         | 184,844                |                                       |               |                     |                         |
| 34                 | 01LPRS047M-PART REQ SRVC  | 48.                 | 934     | 4,676,673              | 5                                     | ;             | 9,786,800           | 0.0956                  |
|                    | 01NMT23135 - NET MTR GEN < 30   |                     |         | 222,257                | 256                                   |               | -,,                 |                         |
|                    | 01NMT28135 - NET MTR GEN > 30   |                     |         | 1,035,762              | 131                                   |               |                     |                         |
|                    | 01NMT30135 -NET MTR GEN > 200   |                     |         | 1,054,653              | 22                                    |               |                     |                         |
|                    | 01NMT48135-NET MTR GEN SVC =  |                     |         | 410,744                | Δ                                     |               |                     |                         |
|                    | 01OALT015N-OUTD AR LGT NR   | 5                   | 546     | 815,303                | 2,863                                 |               | 1,937               | 0.1470                  |
|                    | 01OALTB15N-OUTD AR LGT NR   |                     | 477     | 246,067                | 1,076                                 |               | 1,373               | 0.1666                  |
|                    | C. C. C. D. G. C.                           | ١,                  | .,,     | 240,007                | 1,070                                 |               | 1,070               | 0.1000                  |
|                    |   |                     |         |                        |                                       |               |                     |                         |
|                    |   |                     |         |                        |                                       |               |                     |                         |
| 41                 | TOTAL Billed  | 54,671              | ,093    | 4,872,459,725          | 1,812,975                             | 5             | 30,155              | 0.0891                  |
| 42                 | Total Unbilled Rev.(See Instr. 6)   |                     | ,881    | 1,172,000              | (                                     | )             | 0                   | -0.0392                 |
| 43                 | TOTAL   | 54,641              | ,212    | 4,873,631,725          | 1,812,975                             | 5             | 30,139              | 0.0892                  |

| Name of Respondent                             |   | This Rep                 | ort Is:<br>An Original     | Date of Rep<br>(Mo, Da, Yr  | Λ                            | eriod of Report         |  |  |  |
|--|---|--------------------------|----------------------------|-----------------------------|------------------------------|-------------------------|--|--|--|
| PacifiCorp                                     |   |                          | A Resubmission             | (WO, Da, 11                 | End of                       | 2015/Q4                 |  |  |  |
|  |   | ` ′                      | LECTRICITY BY RA           | ' '                         |                              |                         |  |  |  |
| 4. Daniel belevi (an east                      | h and a naharah da ta ad  |                          |                            |                             |                              |                         |  |  |  |
| Report below for each customer, and average is |   |                          |                            |                             |                              | iverage Kwn per         |  |  |  |
| 2. Provide a subheading                        |   |                          |                            |                             |                              | venues." Page           |  |  |  |
| 300-301. If the sales un                       |   |                          |                            | •                           |                              | -                       |  |  |  |
| applicable revenue acco                        |   |                          |                            |                             |                              |                         |  |  |  |
| 3. Where the same cust                         |   |                          |                            |                             |                              |                         |  |  |  |
| schedule and an off pea customers.             | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported |                          |                            |                             |                              |                         |  |  |  |
| 4. The average number                          | of customers should   | d he the number of hill: | s rendered during the      | vear divided by the nu      | mber of billing periods      | during the year (12 if  |  |  |  |
| all billings are made mor                      |   |                          | o rondorod dannig the      | your divided by the ha      | mbor or bining periode       | daring the year (12 ii  |  |  |  |
| 5. For any rate schedule                       | e having a fuel adjus   |                          |                            |                             | oilled pursuant thereto.     |                         |  |  |  |
| 6. Report amount of unl                        |   |                          |                            |                             |                              |                         |  |  |  |
| 17   | of Rate schedule  | MWh Sold                 | Revenue                    | Average Number of Customers | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |
| No. (a)  |   | (b)                      | (c)                        | of Customers<br>(d)         | (e)                          | (f)                     |  |  |  |
| 1 01PTOU0023, OR                               |   | 3,007                    | 174,669                    |                             |                              | 0.0581                  |  |  |  |
| 2 01PTOUB023, OR                               |   | 460                      | 27,768                     |                             |                              | 0.0604                  |  |  |  |
| 3 01RCFL0054-REC                               | FIELD LGT   | 1,453                    | 142,946                    | 107                         | 13,579                       | 0.0984                  |  |  |  |
| 4 01RENW0023, OF                               |   | 8,183                    |                            |                             |                              | 0.0585                  |  |  |  |
| 5 01RENWB023 - O                               |   | 115                      | ,                          |                             |                              | 0.0587                  |  |  |  |
| 6 01STDAY023 - DA                              |   | 3,129                    | 175,271                    |                             |                              | 0.0560                  |  |  |  |
| 7 01STDAY028 - DA                              |   | 13,194                   | 761,270                    |                             |                              | 0.0577                  |  |  |  |
| 8 01STDAY030 - ST                              | D DAY OFF SCH   | 4,688                    | 237,075                    |                             |                              | 0.0506                  |  |  |  |
| 9 01VIR23136-VOL                               | INC <=30KW  |                          | 147,037                    | 94                          |                              |                         |  |  |  |
| 10 01VIR28136-VOL                              | INC >30KW   |                          | 605,647                    | 91                          |                              |                         |  |  |  |
| 11 01VIR30136-VOL                              | INC >200KW  |                          | 248,895                    | 6                           |                              |                         |  |  |  |
| 12 01VIR48136-VOL                              | INC >1000KW   |                          | 127,899                    | 1                           |                              |                         |  |  |  |
| 13 01LGSB0048 - LG                             | GSVC > 1000   |                          | 82,843                     | 1                           |                              |                         |  |  |  |
| 14 01LGSV028M - LG                             | SSV, <1000 kW, M  | 509                      | 45,588                     | 1                           | 509,000                      | 0.0896                  |  |  |  |
| 15 01GNSV0728 - GE                             | N SVC DIR ACC   |                          | 193,906                    | 11                          |                              |                         |  |  |  |
| 16 01GNSV0730 -GE                              | N SVC DIR ACC   |                          | 2,137,821                  | 17                          |                              |                         |  |  |  |
| 17 01GNSV0748 LG                               | GEN SVC DIR   |                          | 3,277,155                  | 4                           |                              |                         |  |  |  |
| 18 OR GAIN ON SAL                              |   |                          | 41,184                     |                             |                              |                         |  |  |  |
| 19 REVENUE ADJ - [                             |   |                          | -298,611                   |                             |                              |                         |  |  |  |
| 20 REVENUE_ACCT                                |   |                          | -2,503,161                 |                             |                              |                         |  |  |  |
| 21 SOLAR FEED-IN F                             |   |                          | 1,457,402                  |                             |                              |                         |  |  |  |
| 22 UNBILLED REVEN                              |   | 9,410                    |                            |                             |                              | 0.0510                  |  |  |  |
| 23 DSM REVENUE-C                               |   | 0,1.0                    | 8,337,870                  |                             |                              | 0.0010                  |  |  |  |
| 24 BLUE SKY REV-C                              |   |                          | 665,521                    | 101                         |                              |                         |  |  |  |
| 25   | OWNERODIE   |                          | 000,021                    | 101                         |                              |                         |  |  |  |
| 26 UTAH  |   |                          |                            |                             |                              |                         |  |  |  |
| 27 08ABL-NRES - AP                             | DI ICANT BI III T   |                          | 7,319                      |                             |                              |                         |  |  |  |
| 28 08CFR00051-MTH                              |   |                          | 38,938                     |                             |                              |                         |  |  |  |
| 29 08CFR00051-MTF                              |   |                          | 30,930                     |                             |                              |                         |  |  |  |
|  |   |                          |                            | 2.400                       |                              |                         |  |  |  |
| 30 08COOLKPRN - A                              |   | 4 070 700                | 440 700 050                | 2,490                       | 450 407                      | 0.0010                  |  |  |  |
| 31 08GNSV0006-GEN                              |   | 4,972,703                |                            | 11,039                      | 450,467                      | 0.0842                  |  |  |  |
| 32 08GNSV0009-GEN                              |   | 816,550                  |                            | 28                          | 29,162,500                   | 0.0568                  |  |  |  |
| 33 08GNSV0023-GEN                              |   | 1,200,155                |                            | 68,359                      | 17,557                       | 0.1001                  |  |  |  |
| 34 08GNSV006A-GEI                              |   | 259,386                  |                            | 2,107                       | 123,107                      | 0.1187                  |  |  |  |
| 35 08GNSV006B-GEI                              |   | 4,586                    | •                          | 35                          | 131,029                      | 0.1096                  |  |  |  |
| 36 08GNSV006M-MN                               |   | 5,298                    |                            | 6                           | 883,000                      | 0.0694                  |  |  |  |
| 37 08GNSV009A-GEI                              |   | 25,073                   |                            | 2                           | 12,536,500                   | 0.0676                  |  |  |  |
| 38 08GNSV023F-GEI                              |   | 1,302                    | 188,034                    | 128                         | 10,172                       | 0.1444                  |  |  |  |
| 39 08GNSV023M-GN                               |   | 105                      | ,                          | 4                           | 26,250                       | 0.0954                  |  |  |  |
| 40 08GNSV06AM-MN                               | IL ENERGY TOD   | 346                      | 38,772                     | 1                           | 346,000                      | 0.1121                  |  |  |  |
|  |   |                          |                            |                             |                              |                         |  |  |  |
|  |   |                          |                            |                             |                              |                         |  |  |  |
| 44 TOTAL 5'''                                  |   |                          |                            |                             |                              |                         |  |  |  |
| 41 TOTAL Billed                                | ov (Soc Instr. 6)   | 54,671,093               |                            | 1,812,975                   | 30,155                       | 0.0891                  |  |  |  |
| 42 Total Unbilled R<br>43 TOTAL                | ev.(See IIISII. D)  | -29,881<br>54,641,212    | 1,172,000<br>4,873,631,725 | 1,812,975                   | 30,139                       | -0.0392                 |  |  |  |
| 101AL  |   | 54,641,212               | 4,013,031,125              | 1,812,975                   | 30,139                       | 0.0892                  |  |  |  |

| Name of Respondent  | This Repo   |                               | Date of Rep              | ort Year/P                   | Year/Period of Report   |  |  |  |  |  |  |  |  |  |
|---|---|-------------------------------|--------------------------|------------------------------|-------------------------|--|--|--|--|--|--|--|--|--|
| PacifiCorp  | , , ,   | An Original<br>A Resubmission | (Mo, Da, Yr)             | End of                       | End of2015/Q4           |  |  |  |  |  |  |  |  |  |
|   | ` · ·   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| SALES OF ELECTRICITY BY RATE SCHEDULES  |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page   |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 300-301. If the sales under any rate schedu   |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| applicable revenue account subheading.  |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
|   | 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential                  |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| -   | schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| <ul><li>customers.</li><li>4. The average number of customers should</li></ul>  | d ha tha number of bills  | randarad during tha           | year divided by the nu   | mbor of hilling poriods      | during the year (12 if  |  |  |  |  |  |  |  |  |  |
| all billings are made monthly).   | a be the number of bills  | s rendered during the         | year divided by the ridi | riber of billing periods     | duling the year (12 ii  |  |  |  |  |  |  |  |  |  |
| 5. For any rate schedule having a fuel adjus  | stment clause state in a  | a footnote the estimate       | ed additional revenue b  | illed pursuant thereto.      |                         |  |  |  |  |  |  |  |  |  |
| 6. Report amount of unbilled revenue as of  |   | oplicable revenue acc         |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| Line Number and Title of Rate schedule  | MWh Sold  | Revenue                       | Average Number           | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |  |  |
| No. (a)   | (b)   | (c)                           | of Customers<br>(d)      | (e)                          | (f)                     |  |  |  |  |  |  |  |  |  |
| 1 08GNSV06MN-GNSV DIST VOLT   | 38,748  | 2,992,465                     | 599                      | 64,688                       | 0.0772                  |  |  |  |  |  |  |  |  |  |
| 2 08LNX00002-MTHLY 80% GUAR   |   | 266,853                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 3 08LNX00004-ANNUAL 80%GUAR   |   | 30,322                        |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 4 08LNX00006-FIXD MTHLY MIN   |   | 3,518                         |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 5 08LNX00008-ANNUALMIN GUAR   |   | -13,225                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 6 08LNX00014-80% MIN MNTHLY   |   | 1,487,683                     |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 7 08LNX00017-ADV/REF&80%ANN   |   | 140,416                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 8 08LNX00158-ANNUALCOST MTH   |   | 32,125                        |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 9 08LNX00300 - LINE EXT 80% PLUS  |   | 125,689                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 10 08LNX00310 - IRR 80% ANN MIN   |   | 40,766                        |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 11 08LNX00312 UT IRG LINE EXT   |   | 5,426                         |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 12 08NMT06135-NET MTR GEN SV  | 76,343  | 6,684,427                     | 156                      | 489,378                      | 0.0876                  |  |  |  |  |  |  |  |  |  |
| 13 08NMT08135 -NET MTR GEN SVC  | 60,428  | 4,254,024                     | 7                        | 8,632,571                    | 0.0704                  |  |  |  |  |  |  |  |  |  |
| 14 08NMT23135 - UT NET MTR, GEN   | 4,228   | 452,354                       | 279                      | 15,154                       | 0.1070                  |  |  |  |  |  |  |  |  |  |
| 15 08NMT6A135-NET MTR GEN SVC T   | 2,518   | 318,243                       | 19                       | 132,526                      | 0.1264                  |  |  |  |  |  |  |  |  |  |
| 16 08OALT007N-SECURITY AR LG  | •   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
|   | 7,936   | 1,846,662                     | 4,199                    | 1,890                        | 0.2327                  |  |  |  |  |  |  |  |  |  |
| 17 08POLE0075-POLES W/LIGHT   | 10,100  | 226                           | 2                        | 10 100 750                   | 0.0707                  |  |  |  |  |  |  |  |  |  |
| 18 08PRSV031M-BKUP MNT&SUPPL  | 48,403  | 3,422,745                     | 4                        | 12,100,750                   | 0.0707                  |  |  |  |  |  |  |  |  |  |
| 19 08PTLD000N-POST TOP LIGHT  | 6   | 454                           | 2                        | 3,000                        | 0.0757                  |  |  |  |  |  |  |  |  |  |
| 20 08TOSS015F-TRAFFIC SIG NM  | 171   | 15,948                        | 20                       | 8,550                        | 0.0933                  |  |  |  |  |  |  |  |  |  |
| 21 08TOSS0015-TRAF & OTHER S  | 2,580   |                               | 920                      | 2,804                        | 0.1077                  |  |  |  |  |  |  |  |  |  |
| 22 08MONL0015-MTR OUTDONIGHT  | 17,436  | 1,234,321                     | 472                      | 36,941                       | 0.0708                  |  |  |  |  |  |  |  |  |  |
| 23 REVENUE_ACCT ADJ   |   | -2,461,536                    |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 24 REVENUE ADJ - DEF NPC  |   | 20,304,110                    |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 25 SOLAR FEED-IN REVENUE  |   | 909,627                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 26 08LNX00311 - LINE EXT 80% GTY  |   | 285,206                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 27 08GNSV0008 -GEN SVC TOU  | 936,151   | 69,959,661                    | 135                      | 6,934,452                    | 0.0747                  |  |  |  |  |  |  |  |  |  |
| 28 08GNSV008M -GEN SVC TOU  | 25,456  | 2,007,322                     | 4                        | 6,364,000                    | 0.0789                  |  |  |  |  |  |  |  |  |  |
| 29 UNBILLED REVENUE   | 22,744  | 1,443,000                     |                          |                              | 0.0634                  |  |  |  |  |  |  |  |  |  |
| 30 DSM REVENUE-COMMERCIAL   |   | 26,097,272                    |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 31 DSM REVENUE-SMALL  |   | -1,166                        |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 32 BLUE SKY REV-COMMERCIAL  |   | 241,224                       |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 33  |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 34 WASHINGTON   |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 35 02GNSB0024-WA GEN SRVC DO  | 28,750  | 2,741,664                     | 1,469                    | 19,571                       | 0.0954                  |  |  |  |  |  |  |  |  |  |
| 36 02GNSB024F-GEN SRVC DOM/F  | 154   | 19,561                        | 6                        | 25,667                       | 0.1270                  |  |  |  |  |  |  |  |  |  |
| 37 02GNSB24FP-WA GEN SVC  | 291   | 101,226                       | 81                       | 3,593                        | 0.3479                  |  |  |  |  |  |  |  |  |  |
| 38 02GNSV0024-WA GEN SRVC   | 473,916   | 43,218,596                    | 13,654                   | 34,709                       | 0.0912                  |  |  |  |  |  |  |  |  |  |
| 39 02GNSV0024F-WA GEN SRVC-FL   | 1,099   | 149,870                       | 109                      | 10,083                       | 0.1364                  |  |  |  |  |  |  |  |  |  |
| 40 02LGSB0036-LRG GEN SVC IRG   | 60,856  | 4,907,262                     | 109                      |                              | 0.0806                  |  |  |  |  |  |  |  |  |  |
| 40 02LG3D0030-LRG GEN 3VC IRG   | 00,000  | 4,907,202                     | 103                      | 590,835                      | 0.0606                  |  |  |  |  |  |  |  |  |  |
|   |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
|   |   |                               |                          |                              |                         |  |  |  |  |  |  |  |  |  |
| 41 TOTAL Billed   | 54,671,093  | 4,872,459,725                 | 1,812,975                | 30,155                       | 0.0891                  |  |  |  |  |  |  |  |  |  |
| 42 Total Unbilled Rev.(See Instr. 6)  | -29,881   | 1,172,000                     | 0                        | 0                            | -0.0392                 |  |  |  |  |  |  |  |  |  |
| 43 TOTAL  | 54,641,212  |                               | 1,812,975                | 30,139                       | 0.0892                  |  |  |  |  |  |  |  |  |  |
|   | * *   | , ,                           |                          | ,                            | - I                     |  |  |  |  |  |  |  |  |  |

| Name of Respondent   |   |                  |                                     |       | ort Is:   | Date of Rep             |              | Year/Period of Report |                             |  |  |  |  |
|--|---|------------------|-------------------------------------|-------|---|-------------------------|--------------|-----------------------|-----------------------------|--|--|--|--|
| PacifiCorp   |   |                  | (1) XAn Original (2) A Resubmission |       | ,   | (Mo, Da, Yr)<br>/ /     |              | End of2015/Q4         |                             |  |  |  |  |
|  |   | S                | ` '                                 |       | LECTRICITY BY RA  |                         |              | <u> </u>              |                             |  |  |  |  |
|  |   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  | eport below for each rate schedule in e   |                  |                                     |       |   |                         |              | customer, a           | verage Kwh per              |  |  |  |  |
| customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page |   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  | 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  | applicable revenue account subheading.  |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
| 3. W   | here the same customers are served u  | nder more t      | han one                             | e ra  | te schedule in the sar  | me revenue account cla  | assification | (such as a            | general residential         |  |  |  |  |
|  | dule and an off peak water heating sch  | edule), the e    | entries i                           | n co  | olumn (d) for the spec  | ial schedule should de  | note the du  | plication in          | number of reported          |  |  |  |  |
|  | omers.  | d b a di a sassi |                                     | L 111 | and the second state of the second |                         |              | ta a a a a da ata     | dealers the consent (40 °C) |  |  |  |  |
|  | he average number of customers shoul<br>llings are made monthly).   | a be the hui     | nber or                             | DIII  | s rendered during the   | year divided by the nu  | mber of bill | ing perioas           | during the year (12 if      |  |  |  |  |
|  | or any rate schedule having a fuel adju:  | stment claus     | se state                            | in a  | a footnote the estimate   | ed additional revenue l | nilled nursu | ant thereto           |                             |  |  |  |  |
|  | eport amount of unbilled revenue as of  |                  |                                     |       |   |                         | omou purou   |                       |                             |  |  |  |  |
| Line   | Number and Title of Rate schedule   | MWh              |                                     |       | Revenue   | Average Number          | KWh          | of Sales              | Revenue Per<br>KWh Sold     |  |  |  |  |
| No.  | (a)   | (b)              | )                                   |       | (c)   | of Customers<br>(d)     | Per Ci       | ustomer<br>e)         | (f)                         |  |  |  |  |
| 1  | 02LGSV0036-WA LRG GEN SRV   |                  | 776,                                | 739   | 60,716,930  | 874                     | ·            | 888,717               | 0.0782                      |  |  |  |  |
| 2  | 02LGSV048T-LRG GEN SRVC 1   |                  | 194,2                               | 218   | 13,786,152  | 34                      |              | 5,712,294             | 0.0710                      |  |  |  |  |
| 3  | 02LNX00102-LINE EXT 80% G   |                  |                                     |       | 28,755  |                         |              |                       |                             |  |  |  |  |
| 4  | 02LNX00103-LINE EXT 80% G   |                  |                                     |       | 20  |                         |              |                       |                             |  |  |  |  |
| 5  | 02LNX00105-CNTRCT \$ MIN G  |                  |                                     |       | 1,726   |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00109-REF/NREF ADV +   |                  |                                     |       | 244,743   |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00110-REF/NREF ADV +   |                  |                                     |       | 38,999  |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00112-YR INCURRED CH   |                  |                                     |       | 669   |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00300-LINE EXT 80% G   |                  |                                     |       | 7,699   |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00310 - IRG, 80% ANNUAL  |                  |                                     |       | 983   |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00310 - IRG, 80% ANNOAL  |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  |   |                  |                                     |       | 59,787  |                         |              |                       |                             |  |  |  |  |
|  | 02LNX00312 - WA IRG LINE EXT  |                  |                                     | - 4 0 | 3,818   | 700                     |              | 4.000                 | 0.4404                      |  |  |  |  |
|  | 02OALT015N-WA OUTD AR LGT   |                  |                                     | 510   | 211,625   | 799                     |              | 1,890                 | 0.1401                      |  |  |  |  |
|  | 02OALTB15N-WA OUTD AR LGT   |                  |                                     | 537   | 82,212  | 485                     |              | 1,107                 | 0.1531                      |  |  |  |  |
|  | 02RCFL0054-WA REC FIELD L   |                  |                                     | 263   | 24,168  | 29                      |              | 9,069                 | 0.0919                      |  |  |  |  |
|  | 02NMT24135, NET MTR, WA   |                  | 1,9                                 | 937   | 173,345   | 42                      |              | 46,119                | 0.0895                      |  |  |  |  |
| 17   | 02NMT36135-NET METER LG SVC   |                  | 5,3                                 | 399   | 446,767   | 8                       |              | 674,875               | 0.0828                      |  |  |  |  |
| 18   | 02NMT48135-WA LG SVC NET  |                  | 6,9                                 | 974   | 490,955   | 1                       |              | 6,974,000             | 0.0704                      |  |  |  |  |
| 19   | REVENUE ADJ - DEF NPC   |                  |                                     |       | 793,685   |                         |              |                       |                             |  |  |  |  |
| 20   | REVENUE_ACCT ADJ  |                  |                                     |       | -3,939,277  |                         |              |                       |                             |  |  |  |  |
| 21   | WASHINGTON - CHEHALIS DEF   |                  |                                     |       | -1,020,000  |                         |              |                       |                             |  |  |  |  |
| 22   | UNBILLED REVENUE  |                  | 9,6                                 | 607   | 1,018,000   |                         |              |                       | 0.1060                      |  |  |  |  |
| 23   | DSM REVENUE-COMMERCIAL  |                  |                                     |       | 3,997,645   |                         |              |                       |                             |  |  |  |  |
| 24   | BLUE SKY REV-COMMERCIAL   |                  |                                     |       | 68,831  | 5                       |              |                       |                             |  |  |  |  |
| 25   |   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  | WYOMING   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  | 05CHCK000N-WY NRES CHECK  |                  |                                     |       |   | 1                       |              |                       |                             |  |  |  |  |
|  | 05GNSV0025-WY GEN SRVC  |                  | 227,                                | 110   | 22,538,106  | 17,546                  |              | 12,944                | 0.0992                      |  |  |  |  |
|  | 05GNSV0028-GEN SVC > 15 KW  |                  | 891,                                |       | 77,064,076  | 3,360                   |              | 265,411               | 0.0864                      |  |  |  |  |
|  | 05GNSV025F-GEN SRVC-FL RA   |                  |                                     | 011   | 162,647   | 179                     |              | 5.648                 | 0.1609                      |  |  |  |  |
|  | 05LGSV0046-WY LRG GEN SRV   |                  | 158,                                |       | 11,962,592  | 18                      |              | 8,796,222             | 0.0756                      |  |  |  |  |
|  | 05LGSV048T-LRG GENSRV TIM   |                  | 12,                                 |       |   | 10                      |              |                       | 0.0738                      |  |  |  |  |
|  | 05LNX00100-LINE EXT 60% G   |                  | 12,                                 | 002   | 961,948   | ı                       |              | 12,362,000            | 0.0776                      |  |  |  |  |
|  |   |                  |                                     |       | 342   |                         |              |                       |                             |  |  |  |  |
|  | 05LNX00102-LINE EXT 80% G   |                  |                                     |       | 662,980   |                         |              |                       |                             |  |  |  |  |
|  | 05LNX00103-LINE EXT 80% G   |                  |                                     |       | 1,857   |                         |              |                       |                             |  |  |  |  |
|  | 05LNX00105-CNTRCT \$ MIN G  |                  |                                     |       | 5,417   |                         |              |                       |                             |  |  |  |  |
|  | 05LNX00109-REF/NREF ADV +   |                  |                                     |       | 595,567   |                         |              |                       |                             |  |  |  |  |
|  | 05LNX00110-REF/NREF ADV +   |                  |                                     |       | 6,321   |                         |              |                       |                             |  |  |  |  |
| 39   | 05LNX00114-TEMP SVC 12MO>   |                  |                                     |       | 1,401   |                         |              |                       |                             |  |  |  |  |
| 40   | 05NMT25135 - NET MTR, GEN   |                  |                                     | 213   | 22,817  | 24                      |              | 8,875                 | 0.1071                      |  |  |  |  |
|  |   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  |   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
|  |   |                  |                                     |       |   |                         |              |                       |                             |  |  |  |  |
| 41   | TOTAL Billed  |                  | 54,671,                             |       |   | 1,812,975               |              | 30,155                | 0.0891                      |  |  |  |  |
| 42   | Total Unbilled Rev.(See Instr. 6)   |                  | -29,                                |       | 1,172,000   | 0                       |              | 0                     | -0.0392                     |  |  |  |  |
| 43   | TOTAL   | ;                | 54,641,                             | 212   | 4,873,631,725   | 1,812,975               |              | 30,139                | 0.0892                      |  |  |  |  |

| Nam         | ne of Respondent  |                     | Repo     | ort Is:                       | Date of Rep                      | ort Year/Pe                  | riod of Report                          |
|-------------|---|---------------------|----------|-------------------------------|----------------------------------|------------------------------|---|
| Pac         | ifiCorp   | (1)                 |          | An Original<br>A Resubmission | (Mo, Da, Yr)                     | End of                       | 2015/Q4                                 |
|             |   | ` ,                 |          | LECTRICITY BY RA              |                                  |                              |   |
| 4 5         | and the law for a selection of a deleter  |                     |          |                               |                                  |                              |   |
|             | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, e |                     |          |                               |                                  |                              | erage Kwn per                           |
|             | rovide a subheading and total for each  |                     |          |                               |                                  |                              | enues," Page                            |
|             | 301. If the sales under any rate schedu   |                     | •        |                               | •                                | , ,                          |   |
|             | icable revenue account subheading.  |                     |          |                               |                                  |                              |   |
|             | /here the same customers are served u   |                     |          |                               |                                  |                              |   |
|             | dule and an off peak water heating schomers.                                    | ledule), the entrie | s in cc  | olumn (a) for the speci       | iai schedule should der          | lote the duplication in h    | umber of reported                       |
|             | he average number of customers shoul  | ld be the number    | of bills | s rendered during the         | year divided by the nur          | nber of billing periods d    | uring the year (12 if                   |
|             | llings are made monthly).   |                     |          | · ·                           |                                  | 0.                           | • |
|             | or any rate schedule having a fuel adju   |                     |          |                               |                                  | illed pursuant thereto.      |   |
|             | eport amount of unbilled revenue as of Number and Title of Rate schedule        | end of year for ear | ach ap   | oplicable revenue acc         | ount subheading.  Average Number | KWh of Soloo                 | Boyonus Bor                             |
| Line<br>No. |   |                     |          |                               | of Customers<br>(d)              | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold                 |
| 110.        | (a)<br>05NMT28135-NET MTR SM GEN  | (b)                 | 6,411    | (c)<br>413,693                | (a)<br>18                        | (e)<br>356,167               | (f)<br>0.0645                           |
| 1           | 05OALT015N-OUTD AR LGT SR   |                     | 2,698    | 402,922                       | 1,654                            | 1,631                        | 0.1493                                  |
| 2           | 05RCFL0054-WY REC FIELD L   |                     | 803      | 61,615                        | 54                               | 14.870                       | 0.1493                                  |
|             | 05LNX00300 - LINE EXT 80% GTY   |                     | 003      | 77,935                        | 54                               | 14,070                       | 0.0707                                  |
|             | 05LNX00311 - LINE EXT 80% GTY   |                     |          | 85,546                        |                                  |                              |   |
|             | 05LNX00311 - LINE EXT 80% GTT   |                     |          | 5,094                         |                                  |                              |   |
| 7           | REVENUE ADJ - DEF NPC   |                     |          | 190,004                       |                                  |                              |   |
|             | REVENUE_ACCT ADJ  |                     |          | -314,963                      |                                  |                              |   |
|             | UNBILLED REVENUE  |                     | 4,726    | 469,000                       |                                  |                              | 0.0992                                  |
|             | DSM REVENUE-SMALL   |                     | 4,720    | 1,409,918                     |                                  |                              | 0.0992                                  |
|             | DSM REVENUE-LARGE   |                     |          | 1,409,918                     |                                  |                              |   |
|             | BLUE SKY REV-COMMERCIAL   |                     |          |                               |                                  |                              |   |
|             | 05GNSV0025-WY GEN SRVC  | 2                   | 1 000    | 3,289                         | 2.256                            | 12.100                       | 0.0000                                  |
|             |   |                     | 1,090    | 3,076,186                     | 2,356                            | 13,196                       | 0.0989                                  |
|             | 05GNSV0028-GEN SVC > 15 KW  | 9                   | 2,873    | 8,038,500                     | 395                              | 235,122                      | 0.0866                                  |
|             | 05GNSV025F-GEN SRVC-FL RA   |                     | 199      | 25,404                        | 33                               | 6,030                        | 0.1277                                  |
|             | 05LNX00102-LINE EXT 80% G   |                     |          | 2,063                         |                                  |                              |   |
| 17          |   |                     |          | 215,111                       |                                  |                              |   |
|             | 05LNX00110-REF/NREF ADV +   |                     |          | 1,806                         |                                  |                              |   |
|             | 05LNX00114-TEMP SVC 12MO>   |                     | 07       | 488                           |                                  | 0.000                        | 0.0050                                  |
|             | 05NMT25135 - WY NET MTR, GEN  |                     | 27       | 2,294                         | 3                                | 9,000                        | 0.0850                                  |
|             | 05NMT28135-NET MTR SM GEN   |                     | 515      | 37,019                        | 3                                | 171,667                      | 0.0719                                  |
|             | 09OALT207N-SECURITY AR LG   |                     | 273      | 64,804                        | 137                              | 1,993                        | 0.2374                                  |
|             | 09MONL0213-WY MTR OUTDOOR<br>05LNX00300 - LINE EXT 80%                          |                     | 368      | 23,021                        | 11                               | 33,455                       | 0.0626                                  |
|             |   |                     |          | 7,815                         |                                  |                              |   |
|             | 05LNX00311 - LINE EXT 80%   |                     | 005      | 6,076                         |                                  |                              | 0.0004                                  |
|             | UNBILLED REVENUE  |                     | -985     | -91,000                       |                                  |                              | 0.0924                                  |
|             | DSM REVENUE-SMALL   |                     |          | 39,922                        |                                  |                              |   |
|             | BLUE SKY REV-COMMERCIAL   |                     |          | 740                           |                                  |                              |   |
| 29          |   |                     |          |                               | 04.047                           |                              |   |
|             | LESS MULTIPLE BILLINGS  |                     |          |                               | -24,247                          |                              |   |
| 31          |   | 47.00               | 1.000    | 4 550 404 005                 | 004.004                          | 05 500                       | 0.0000                                  |
|             | TOTAL COMMERCIAL SALES  | 17,26               | 1,893    | 1,556,424,635                 | 201,691                          | 85,586                       | 0.0902                                  |
| 33          |   |                     |          |                               |                                  |                              |   |
|             | INDUSTRIAL SALES  |                     |          |                               |                                  |                              |   |
|             | CALIFORNIA  |                     | 0.40     | 445.000                       | 20                               | 7.100                        | 0.4000                                  |
|             | 06GNSV0025-CA GEN SRVC  |                     | 642      | 115,692                       | 90                               | 7,133                        | 0.1802                                  |
|             | 06GNSV0A32-GEN SRVC-20 KW   |                     | 2,709    | 459,045                       | 21                               | 129,000                      | 0.1695                                  |
|             | 06LGSV048T-LRG GEN SERV   |                     | 9,537    | 5,510,842                     | 9                                | 5,504,111                    | 0.1112                                  |
|             | 06LGSV0A36-LRG GEN SRVC-O   |                     | 4,825    | 706,647                       | 12                               | 402,083                      | 0.1465                                  |
| 40          | REVENUE_ACCT ADJ  |                     |          | -212,425                      |                                  |                              |   |
|             |   |                     |          |                               |                                  |                              |   |
|             |   |                     |          |                               |                                  |                              |   |
| 41          | TOTAL Billed  | 54,67               | 1.093    | 4,872,459,725                 | 1,812,975                        | 30,155                       | 0.0891                                  |
| 42          |   |                     | 9,881    | 1,172,000                     | 0                                | 0                            | -0.0392                                 |
| 43          | TOTAL   | 54,64               | 1,212    | 4,873,631,725                 | 1,812,975                        | 30,139                       | 0.0892                                  |

| Name of Respondent |  |               |                         |  | ort Is:                    |          | Date of Rep       | ort             | Year/P             | eriod of Report         |
|--------------------|--|---------------|-------------------------|--|----------------------------|----------|-------------------|-----------------|--------------------|-------------------------|
| PacifiCorp         |  |               | ٠, ,                    | (1) XAn Original<br>(2) A Resubmission |                            |          | (Mo, Da, Yr)      | )               | End of2015/Q4      |                         |
|                    |  | S             | ` '                     |  | ELECTRICITY BY RA          | TE SC    |                   |                 |                    |                         |
|                    |  |               |                         |  |                            |          |                   |                 |                    | 14.1                    |
|                    | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, ex |               |                         |  |                            |          |                   |                 | customer, a        | verage Kwh per          |
|                    | ovide a subheading and total for each  |               |                         |  |                            |          |                   |                 | erating Rev        | venues " Page           |
|                    | 301. If the sales under any rate schedu  |               |                         |  |                            |          |                   |                 |                    |                         |
|                    | cable revenue account subheading.  |               |                         |  |                            |          |                   |                 |                    |                         |
|                    | here the same customers are served u   |               |                         |  |                            |          |                   |                 |                    |                         |
|                    | dule and an off peak water heating sch   | edule), the e | entries i               | in co                                  | olumn (d) for the spec     | ial sche | edule should der  | note the dup    | olication in       | number of reported      |
|                    | omers.   | d ha tha nur  | mbor of                 | hill.                                  | a randarad during tha      | voor d   | ividad by the au  | mhar of hilli   | na noriodo         | during the year (12 if  |
|                    | ne average number of customers shoul<br>lings are made monthly).                 | u be the hui  | nbei oi                 | DIII                                   | s rendered during the      | year u   | ivided by the hui | ilibel of billi | ng penous          | duning the year (12 ii  |
|                    | or any rate schedule having a fuel adjus   | stment claus  | se state                | in a                                   | a footnote the estimat     | ed add   | itional revenue b | oilled pursua   | ant thereto.       |                         |
|                    | eport amount of unbilled revenue as of   |               |                         |  |                            |          |                   |                 |                    |                         |
| Line               | Number and Title of Rate schedule  | MWh           | Sold                    |  | Revenue                    | Ave      | rage Number       | KWh o           | f Sales<br>istomer | Revenue Per<br>KWh Sold |
| No.                | (a)  | (b)           | )                       |  | (c)                        | OI       | Customers<br>(d)  | rei Ci          |                    | (f)                     |
| 1                  | SOLAR FEED-IN REVENUE  |               |                         |  | 6,435                      |          |                   |                 |                    |                         |
| 2                  | UNBILLED REVENUE   |               | -                       | 370                                    | -5,000                     |          |                   |                 |                    | 0.0135                  |
| 3                  | DSM REVENUE-INDUSTRIAL   |               |                         |  | 163,191                    |          |                   |                 |                    |                         |
| 4                  | BLUE SKY REV-INDUSTRIAL  |               |                         |  | 19                         |          |                   |                 |                    |                         |
| 5                  |  |               |                         |  |                            |          |                   |                 |                    |                         |
| 6                  | IDAHO  |               |                         |  |                            |          |                   |                 |                    |                         |
| 7                  | 07CFR00001-MTH FACILITY S  |               |                         |  | 2,217                      |          |                   |                 |                    |                         |
| 8                  | 07CISH0019-COMM & IND SPA  |               |                         | 44                                     | 4,237                      |          | 2                 |                 | 22,000             | 0.0963                  |
|                    | 07GNSV0006-GEN SRVC-LRG P  |               | 93,                     |  |                            |          | 107               |                 | 876,215            | 0.0719                  |
|                    | 07GNSV0009-GEN SRVC-HI VO  |               | 80,                     |  | , ,                        |          | 16                |                 | 5,007,438          | 0.0639                  |
|                    | 07GNSV0023-GEN SRVC-SML P  |               | 12,                     |  | 1,194,663                  |          | 319               |                 | 39,219             | 0.0955                  |
|                    | 07GNSV0025-GEN SRVCOPTION  |               |                         | 935                                    | 64,824                     |          | 1                 |                 | 935,000            | 0.0693                  |
|                    | 07GNSV006A-GEN SRVC LG P   |               |                         |  | · ·                        |          | 22                |                 |                    | 0.0831                  |
|                    |  |               |                         | 337                                    | 277,364                    |          |                   |                 | 151,682            |                         |
|                    | 07GNSV023A-GEN SRVC-SML P  |               | 2,                      | 027                                    | 210,865                    |          | 147               |                 | 13,789             | 0.1040                  |
|                    | 07GNSV023S-IDAHO TRAFFIC   |               |                         | 5                                      | 649                        |          | 1                 |                 | 5,000              | 0.1298                  |
|                    | 07LNX00010-MNTHLY 80%GUAR  |               |                         |  | 4,113                      |          |                   |                 |                    |                         |
|                    | 07LNX00108-ANN COST MTHLY  |               |                         |  | 1,996                      |          |                   |                 |                    |                         |
|                    | 07OALT007N-SECURITY AR LG  |               |                         | 13                                     | ,                          |          | 16                |                 | 813                | 0.3873                  |
|                    | 07OALT07AN-SECURITY AR LG  |               |                         |  | 238                        |          | 1                 |                 |                    |                         |
| 20                 | 07SPCL0001   |               | 1,456,                  | 100                                    | 93,499,403                 |          | 1                 | 1,45            | 6,100,000          | 0.0642                  |
| 21                 | 07SPCL0002   |               | 115,                    | 559                                    | 7,156,495                  |          | 1                 | 11              | 5,559,000          | 0.0619                  |
| 22                 | REVENUE_ACCT ADJ   |               |                         |  | -12,517                    |          |                   |                 |                    |                         |
| 23                 | UNBILLED REVENUE   |               | -45,                    | 553                                    | -2,062,000                 |          |                   |                 |                    | 0.0453                  |
| 24                 | DSM REVENUE-INDUSTRIAL   |               |                         |  | 285,972                    |          |                   |                 |                    |                         |
| 25                 |  |               |                         |  |                            |          |                   |                 |                    |                         |
| 26                 | OREGON   |               |                         |  |                            |          |                   |                 |                    |                         |
| 27                 | 01COST0023, GEN SRV CST BSD  |               | 19,                     | 006                                    | 1,093,503                  |          |                   |                 |                    | 0.0575                  |
| 28                 | 01COST0048 - 01LGSV0048  |               | 1,696,                  | 132                                    |                            |          |                   |                 |                    | 0.0479                  |
| 29                 | 01COST023F - GEN SRV CST-BSD   |               |                         | 1                                      | 63                         |          |                   |                 |                    | 0.0630                  |
|                    | 01COSTB023 - GEN SRV, CST-BSD  |               |                         | 271                                    | 14,482                     |          |                   |                 |                    | 0.0534                  |
|                    | 01COSTL030 - LRG GEN SRV, CST  |               | 213,                    |  |                            |          |                   |                 |                    | 0.0514                  |
|                    | 01COSTS028, OR GEN SERV  |               | 89,                     |  |                            |          |                   |                 |                    | 0.0595                  |
|                    | 01GNSB0023, OR GEN SRV, BPA  |               |                         |  | 15,813                     |          | 14                |                 |                    | 0.0000                  |
|                    | 01GNSB0028, OR GEN SRV, BPA  |               |                         |  | 3,447                      |          | 1                 |                 |                    |                         |
|                    | 01GNSV0023, OR GEN SRV, < 30   |               |                         |  | 1,071,537                  |          | 1,014             |                 |                    |                         |
|                    | 01GNSV0023, OR GEN SRV, < 30<br>01GNSV0028, OR GEN SRV > 30                      |               |                         |  | 3,508,181                  |          | 1,014             |                 |                    |                         |
|                    |  |               |                         |  |                            |          |                   |                 | 4.000              | 0.2000                  |
|                    | 01GNSV023F - GEN SRV - FLT   |               |                         | 2                                      | 652                        |          | 2                 |                 | 1,000              | 0.3260                  |
|                    | 01GNSV023M - OR GEN SRV  |               |                         | 19                                     | ,                          |          | 1                 |                 | 19,000             | 0.1178                  |
|                    | 01GNSV023T, GEN SRV, TOU OPT   |               |                         |  | 2,484                      |          | 3                 |                 |                    |                         |
| 40                 | 01GNSV0730 -GEN SVC DIR  |               |                         |  | 45,076                     |          | 1                 |                 |                    |                         |
|                    |  |               |                         |  |                            |          |                   |                 |                    |                         |
|                    |  |               |                         |  |                            |          |                   |                 |                    |                         |
| 41                 | TOTAL Billed   |               | E 1 674                 | 000                                    | 4 070 450 705              |          | 4 040 075         |                 | 20.455             | 0.0004                  |
| 41                 | Total Unbilled Rev.(See Instr. 6)  |               | 54,671 <u>,</u><br>-29, |  | 4,872,459,725<br>1,172,000 |          | 1,812,975<br>0    |                 | 30,155<br>0        | 0.0891<br>-0.0392       |
| 43                 | TOTAL  | ı             | 54,641,                 |  |                            |          | 1,812,975         |                 | 30,139             | 0.0892                  |
|                    | *  |               | - ·,O-T i ,             | _ , _                                  | 1,070,001,720              |          | 1,012,010         |                 | 50,100             | 0.0092                  |

| Name of Respondent  | This Repo                 | ort Is:<br>An Original | Date of Rep<br>(Mo, Da, Yr      | )                                   | Period of Report        |
|---|---------------------------|------------------------|---------------------------------|-------------------------------------|-------------------------|
| PacifiCorp  |                           | A Resubmission         | / /                             | End of                              | 2015/Q4                 |
|   | ` '                       | LECTRICITY BY RA       | TE SCHEDULES                    |                                     |                         |
| Report below for each rate schedule in e                    |                           |                        |                                 | number of customer s                | avorago Kwh nor         |
| customer, and average revenue per Kwh, e.                   |                           |                        |                                 |                                     | average Kwn per         |
| <ol> <li>Provide a subheading and total for each</li> </ol> |                           |                        |                                 |                                     | venues," Page           |
| 300-301. If the sales under any rate schedu                 |                           |                        |                                 |                                     |                         |
| applicable revenue account subheading.                      |                           |                        |                                 |                                     |                         |
| 3. Where the same customers are served u                    |                           |                        |                                 |                                     |                         |
| schedule and an off peak water heating sch customers.       | edule), the entries in co | numn (a) for the spec  | ial schedule should de          | note the duplication in             | number of reported      |
| The average number of customers shoult                      | ld be the number of bills | s rendered during the  | vear divided by the nu          | mber of billing periods             | during the year (12 if  |
| all billings are made monthly).                             |                           | o romaoroa aamig mo    | year arriada by are ria         | g poouc                             | aage yea. (             |
| 5. For any rate schedule having a fuel adju-                |                           |                        |                                 | oilled pursuant thereto.            |                         |
| 6. Report amount of unbilled revenue as of                  |                           |                        | -                               |                                     |                         |
| Line Number and Title of Rate schedule                      | MWh Sold                  | Revenue                | Average Number of Customers (d) | KWh of Sales<br>Per Customer<br>(e) | Revenue Per<br>KWh Sold |
| No. (a)   | (b)                       | (c)                    | ` '                             | (e)                                 | (f)                     |
| 1 01GNSV0748 LG GEN SVC DIR                                 |                           | 1,784,307              | 3                               |                                     |                         |
| 2 01LGSV0030 - LG G SRV > 1000                              |                           | 7,952,909              | 146                             |                                     |                         |
| 3 01LGSV0048-1000KW AND OVR                                 |                           | 29,430,856             | 86                              |                                     |                         |
| 4 01LGSV048M-LRG GEN SRVC 1                                 | 76,782                    | 5,997,485              | 3                               | 25,594,000                          | 0.0781                  |
| 5 01LNX00102-LINE EXT 80% G                                 |                           | 53,545                 |                                 |                                     |                         |
| 6 01LNX00109-REF/NREF ADV +                                 |                           | 6,156                  |                                 |                                     |                         |
| 7 01LNX00300 - LINE EXT 80% GTY                             |                           | 21,298                 |                                 |                                     |                         |
| 8 01LPRS047M-PART REQ SRVC                                  | 18,999                    | 2,158,568              | 2                               | 9,499,500                           | 0.1136                  |
| 9 01NMT23135 - NET MTR GEN < 30                             |                           | 1,671                  | 3                               |                                     |                         |
| 10 01NMT28135 - NET MTR GEN > 30                            |                           | 43,729                 | 5                               |                                     |                         |
| 11 01NMT30135 - NET MTR GEN > 200                           |                           | 46,862                 | 1                               |                                     |                         |
| 12 01OALT015N-OUTD AR LGT NR                                | 289                       | 41,350                 | 127                             | 2,276                               | 0.1431                  |
| 13 01OALTB15N-OR OUTD AR LGT                                | 4                         | 545                    | 4                               | 1,000                               | 0.1363                  |
| 14 01PTOU0023, GEN SRV, TOU ENG                             | 34                        | 2,198                  |                                 |                                     | 0.0646                  |
| 15 01RENW0023, RENW USAGE SPLY                              | 83                        | 4,631                  |                                 |                                     | 0.0558                  |
| 16 01STDAY028 - DAY STD OFF SCH                             | 233                       | 13,765                 |                                 |                                     | 0.0591                  |
| 17 01STDAY030 - STD DAY OFF SCH                             | 1,913                     | 88,804                 |                                 |                                     | 0.0464                  |
| 18 01VIR23136-VOL INC <=30KW                                |                           | 931                    | 1                               |                                     |                         |
| 19 01VIR28136-VOL INC >30 KW                                |                           | 4,686                  | 2                               |                                     |                         |
| 20 01VIR30136-VOL INC >200KW                                |                           | 36,569                 | 1                               |                                     |                         |
| 21 OR GAIN ON SALE OF ASSET                                 |                           | 28,463                 |                                 |                                     |                         |
| 22 REVENUE ADJ - DEF NPC                                    |                           | -98,687                |                                 |                                     |                         |
| 23 REVENUE_ACCT ADJ   |                           | -1,691,150             |                                 |                                     |                         |
| 24 SOLAR FEED-IN REVENUE                                    |                           | 967,544                |                                 |                                     |                         |
| 25 UNBILLED REVENUE   | 5,023                     | 448,000                |                                 |                                     | 0.0892                  |
| 26 DSM REVENUE-INDUSTRIAL                                   | -,-                       | 760,093                |                                 |                                     |                         |
| 27 BLUE SKY REV-INDUSTRIAL                                  |                           | 465,699                | 34                              |                                     |                         |
| 28  |                           | 700,000                | 34                              |                                     |                         |
| 29 UTAH   |                           |                        |                                 |                                     |                         |
| 30 08CFR00051-MTH FAC SRVCHG                                |                           | 18,725                 |                                 |                                     |                         |
| 31 08EFOP0021-ELEC FURNACE O                                | 1,700                     | 188,561                | 2                               | 850,000                             | 0.1109                  |
| 32 08EFOP021M-ELEC FURNACE O                                | 976                       | 153,097                | 3                               | 325,333                             |                         |
| 33 08GNSV0006-GEN SRVC-DISTR                                | 655,316                   | 57,457,754             | 1,078                           | 607,900                             |                         |
| 34 08GNSV0009-GEN SRVC-HI VO                                | 3,286,865                 | 182,968,734            | 1,078                           | 28,832,149                          |                         |
| 35 08GNSV0009-GEN SRVC-HI VO                                | 53,605                    | 5,459,776              | 3,332                           | 16,088                              |                         |
| 36 08GNSV0023-GEN SRVC-DISTR                                | ·                         | 7,480,089              | 258                             | 244,434                             |                         |
| 37 08GNSV006B-GEN SRVC-ENERG                                | 63,064<br>221             | 21,530                 | 256                             | 221,000                             |                         |
| 38 08GNSV009A-GEN SRVC-DEM&                                 |                           |                        | -                               |                                     |                         |
|   | 15,585                    | 1,403,212              | 6                               | 2,597,500                           |                         |
| 39 08GNSV009M-MANL HIGH VOLT                                | 495,488                   | 27,448,075             | 10                              | 49,548,800                          |                         |
| 40 08GNSV023F-GEN SRVC FIXED                                | 4                         | 2,572                  | 1                               | 4,000                               | 0.6430                  |
|   |                           |                        |                                 |                                     |                         |
|   |                           |                        |                                 |                                     |                         |
| 41 TOTAL Billed   | 54,671,093                | 4,872,459,725          | 1,812,975                       | 20.455                              | 0.0891                  |
| 42 Total Unbilled Rev.(See Instr. 6)                        | -29,881                   | 1,172,000              | 1,012,975                       | 30,155<br>0                         | -0.0392                 |
| 43 TOTAL  | 54,641,212                |                        | 1,812,975                       | 30,139                              |                         |
|   | 0.,011,212                | .,5. 5,55 1,1 20       | .,012,010                       | 33,100                              | 0.0002                  |

| Pacificant  | (1) X  | An Original  | (Mo, Da, Yr)   |   | 2015/Q4                     |
|---|--|--|--|---|-----------------------------|
| PacifiCorp  | (2)  | A Resubmission   | //   | End of  |                             |
|   | SALES OF F   | ELECTRICITY BY RA  | TE SCHEDULES   | <del></del>   |                             |
| 1. Report below for each rate schedule in customer, and average revenue per Kwh, 2. Provide a subheading and total for eac 300-301. If the sales under any rate sche applicable revenue account subheading. | excluding date for Sales<br>on prescribed operating redule are classified in mon | for Resale which is re<br>evenue account in the<br>re than one revenue a | eported on Pages 310-3<br>e sequence followed in "<br>account, List the rate sci | 311.<br>Electric Operating Rev<br>hedule and sales data | venues," Page<br>under each |
| 3. Where the same customers are served  |  |  |  | ,   |                             |
| schedule and an off peak water heating so customers.  | chedule), the entries in co  | olumn (a) for the spec   | ciai schedule should der   | lote the duplication in r                               | number of reported          |
| <ol> <li>The average number of customers sho</li> </ol>   | ould be the number of bill   | s rendered during the  | vear divided by the nur  | nber of billing periods                                 | during the vear (12 i       |
| all billings are made monthly).   |  | ŭ  | ,  | 01  | <b>3</b> , (                |
| 5. For any rate schedule having a fuel ad   |  |  |  | illed pursuant thereto.                                 |                             |
| 6. Report amount of unbilled revenue as   |  | •  | _  | 1000  |                             |
| Line Number and Title of Rate schedule No. (a)  |  | Revenue  | Average Number<br>of Customers<br>(d)  | KWh of Sales<br>Per Customer<br>(e)                     | Revenue Per<br>KWh Sold     |
| No. (a) 1 08GNSV06MN-GNSV DIST VOLT   | (b)  | (c)  | ( /  | ` '   | (f)                         |
|   | 1,231  | 106,067  | 23   | 53,522  | 0.086                       |
| 2 08GNSV09AM-MAN TOD HIVOLT   | 1,171  | 139,288  | 1  | 1,171,000   | 0.118                       |
| 3 08LNX00002-MTHLY 80% GUAR   |  | 565,912  |  |   |                             |
| 4 08LNX00014-80% MIN MNTHLY   |  | 9,731  |  |   |                             |
| 5 08LNX00311 - LINE EXT 80% GTY   |  | 2,016  |  |   |                             |
| 6 08LNX00300 - LINE EXT 80% PLUS  | 3  | 44,988   |  |   |                             |
| 7 08LNX00310 - IRR 80% ANN MIN  |  | 8,942  |  |   |                             |
| 8 08OALT007N-SECURITY AR LG   | 1,181  | 253,942  | 447  | 2,642   | 0.215                       |
| 9 08TOSS0015-TRAF & OTHER S   | 8  | 1,310  | 9  | 889   | 0.163                       |
| 10 08MONL0015-MTR OUTDONIGHT  | 14   | 2,902  | 7  | 2,000   | 0.207                       |
| 11 08NMT06135-NET MTR GEN SV  | 2,802  | 313,425  | 7  | 400,286   | 0.111                       |
| 12 08NMT23135 -NET MTR G <25  | 240  | 22,635   | 11   | 21,818  | 0.094                       |
| 13 08NMT6A135-NET MTR GEN SVC   | T 3,589  | 465,460  | 8  | 448,625   | 0.129                       |
| 14 08PRSV031M-BKUP MNT&SUPPL  | 4,775  | 714,887  | 1  | 4,775,000   | 0.149                       |
| 15 08SPCL0001   | 571,512  | 28,502,759   | 1  | 571,512,000   | 0.049                       |
| 16 08SPCL0002   | 962,388  |  | 1  | 962,388,000   | 0.045                       |
| 17 08SPCL0003   | 1,163,268  |  | 1  | 1,163,268,000   | 0.047                       |
| 18 REVENUE_ACCT ADJ   | 1,100,200  | -2,652,805   |  | 1,100,200,000   | 0.047                       |
| 19 REVENUE ADJ - DEF NPC  |  | 12,544,010   |  |   |                             |
| 20 08GNSV06AM-MNL ENERGY TOD  | 269  |  | 2  | 134,500   | 0.127                       |
| 21 08GNSV0008 - GEN SVC TOU   |  |  |  | 9,742,293   |                             |
|   | 964,487  |  | 99   |   | 0.075                       |
| 22 08GNSV008M - GEN SVC TOU   | 60,925   | , ,  | /  | 8,703,571   | 0.075                       |
| 23 SOLAR FEED-IN REVENUE  |  | 1,134,451  |  |   |                             |
| 24 UNBILLED REVENUE   | 13,332   | ,,   |  |   | 0.097                       |
| 25 DSM REVENUE-INDUSTRIAL   |  | 13,334,672   |  |   |                             |
| 26 DSM REVENUE-SMALL  |  | -3,095   |  |   |                             |
| 27 BLUE SKY REV-INDUSTRIAL  |  | 61,442   | 7  |   |                             |
| 28  |  |  |  |   |                             |
| 29 WASHINGTON   |  |  |  |   |                             |
| 30 02GNSB0024-WA GEN SRVC DO  | 1,233  | 128,835  | 48   | 25,688  | 0.104                       |
| 31 02GNSB24FP-WA GEN SVC  | 4  | 1,741  | 1  | 4,000   | 0.435                       |
| 32 02GNSV0024-WA GEN SRVC   | 16,067   | 1,479,221  | 336  | 47,818  | 0.092                       |
| 33 02GNSV024F-WA GEN SRVC-FL  | 33   |  | 4  | 8,250   | 0.254                       |
| 34 02LGSV0036-WA LRG GEN SRV  | 102,598  | ·  | 101  | 1,015,822   | 0.080                       |
| 35 02LGSV048T-LRG GEN SRVC 1  | 665,108  |  | 31   | 21,455,097  | 0.063                       |
| 36 02OALT015N-WA OUTD AR LGT  | 106  |  | 39   | 2,718   | 0.130                       |
| 37 02OALTB15N-WA OUTD AR LGT  | 26   | ,  | 14   | 1,857   | 0.150                       |
| 38 02PRSV47TM-LRG PART REQMT  | 2,386  |  | 1  | 2,386,000   | 0.130                       |
|   |  |  | 11   |   |                             |
| 39 02LGSB0036-LRG GEN SVC IRG<br>40 REVENUE ADJ - DEF NPC   | 1,836  | · ·  | 11   | 166,909   | 0.116                       |
| 40 REVENUE ADJ - DEF NPC  |  | 428,559  |  |   |                             |
| 41 TOTAL Billed   | 54,671,093   | 4,872,459,725  | 1,812,975  | 30,155  | 0.089                       |
| 42 Total Unbilled Rev.(See Instr. 6)  | -29,881  |  | 0  | 0   | -0.039                      |
| 43 TOTAL  | 54,641,212   | +  | 1,812,975  | 30,139  | 0.089                       |
| Ī   | 1 .,,,,,,,,  | 1 ,= -,,,-1,,-0  | ,-:=,9   | , - 30  | 2.30                        |

| Name of Respondent |  |                        |                 | rt Is:<br>.n Original | Date of Re<br>(Mo, Da, Y              | port          | Year/Period of Report |                         |  |  |  |
|--------------------|--|------------------------|-----------------|-----------------------|---------------------------------------|---------------|-----------------------|-------------------------|--|--|--|
| PacifiCorp         |  |                        |                 | Resubmission          | (IVIO, Da, 1                          | 1)            | End of2015/Q4         |                         |  |  |  |
|                    | (2) A Resubmission // SALES OF ELECTRICITY BY RATE SCHEDULES                     |                        |                 |                       |                                       |               |                       |                         |  |  |  |
| 4 D                |  |                        |                 |                       |                                       | numbar of     | auatamar a            | varaga Kush nar         |  |  |  |
|                    | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, ex |                        |                 |                       |                                       |               | customer, a           | verage Kwn per          |  |  |  |
|                    | rovide a subheading and total for each   |                        |                 |                       |                                       |               | perating Rev          | enues," Page            |  |  |  |
|                    | 301. If the sales under any rate schedu  |                        | -               |                       | •                                     |               | -                     | -                       |  |  |  |
|                    | cable revenue account subheading.  |                        |                 |                       |                                       |               |                       |                         |  |  |  |
|                    | here the same customers are served u   |                        |                 |                       |                                       |               |                       |                         |  |  |  |
|                    | dule and an off peak water heating schomers.                                     | edule), the entries in | 1 COI           | umn (a) for the spec  | ciai schedule should de               | enote the du  | plication in          | number of reported      |  |  |  |
|                    | ne average number of customers shoul   | d be the number of I   | bills           | rendered during the   | vear divided by the nu                | umber of bill | ina periods           | during the vear (12 if  |  |  |  |
|                    | lings are made monthly).   |                        |                 | · ·                   | ,                                     |               | 01                    | <b>5</b> , (            |  |  |  |
|                    | or any rate schedule having a fuel adjus   |                        |                 |                       |                                       | billed pursu  | ant thereto.          |                         |  |  |  |
|                    | eport amount of unbilled revenue as of   |                        | ap <sub>l</sub> |                       |                                       | 1210/         | . ( 0 - 1             | D                       |  |  |  |
| Line<br>No.        | Number and Title of Rate schedule  | MWh Sold               |                 | Revenue               | Average Number<br>of Customers<br>(d) | Per Ç         | of Sales<br>ustomer   | Revenue Per<br>KWh Sold |  |  |  |
|                    | (a)  | (b)                    |                 | (c)                   | (d)                                   | (6            | ∋)                    | (†)                     |  |  |  |
|                    | REVENUE_ACCT ADJ   |                        |                 | -1,601,642            |                                       |               |                       |                         |  |  |  |
|                    | WASHINGTON - CHEHALIS DEF  |                        |                 | -510,000              |                                       |               |                       | 0.4000                  |  |  |  |
|                    | UNBILLED REVENUE   | 4,7                    | //              | 508,000               |                                       |               |                       | 0.1063                  |  |  |  |
|                    | DSM REVENUE-INDUSTRIAL   |                        |                 | 1,626,843             |                                       |               |                       |                         |  |  |  |
| 5                  | NAD COLUMN   |                        | $\perp$         |                       |                                       |               |                       |                         |  |  |  |
| 6                  | WYOMING  |                        | 4-              |                       |                                       |               |                       |                         |  |  |  |
| 7                  | 05GNSV0025-WY GEN SRVC   | 27,0                   | -               | 2,426,201             | 1,165                                 |               | 23,191                | 0.0898                  |  |  |  |
| 8                  | 05GNSV0028-GEN SVC > 15 KW   | 267,0                  | _               | 20,094,302            | 483                                   |               | 552,861               | 0.0753                  |  |  |  |
|                    | 05GNSV025F-GEN SRVC-FL RA  |                        | 26              | 4,302                 | 8                                     |               | 3,250                 | 0.1655                  |  |  |  |
|                    | 05LGSV0046-WY LRG GEN SRV  | 1,679,4                | -+              | 114,155,865           | 58                                    |               | 28,956,224            | 0.0680                  |  |  |  |
|                    | 05LGSV046M-WY LRG GEN SRV  | 12,2                   |                 | 873,310               | 1                                     | <u> </u>      | 12,283,000            | 0.0711                  |  |  |  |
| 12                 | 05LGSV048M-TOU>1000KW MAN  | 298,4                  | 16              | 17,096,596            | 1                                     | 2             | 98,416,000            | 0.0573                  |  |  |  |
| 13                 | 05LGSV048T-LRG GENSRV TIM  | 1,682,4                | 23              | 99,360,650            | 11                                    | 1:            | 52,947,545            | 0.0591                  |  |  |  |
| 14                 | 05LNX00100-LINE EXT 60% G  |                        |                 | 46,228                |                                       |               |                       |                         |  |  |  |
| 15                 | 05LNX00102-LINE EXT 80% G  |                        |                 | 1,011,109             |                                       |               |                       |                         |  |  |  |
| 16                 | 05LNX00103-LINE EXT 80% G  |                        |                 | 7,266                 |                                       |               |                       |                         |  |  |  |
| 17                 | 05LNX00105-CNTRCT \$ MIN G   |                        |                 | 40,585                |                                       |               |                       |                         |  |  |  |
| 18                 | 05LNX00109-REF/NREF ADV +  |                        |                 | 337,944               |                                       |               |                       |                         |  |  |  |
| 19                 | 05LNX00110-REF/NREF ADV +  |                        |                 | 263                   |                                       |               |                       |                         |  |  |  |
| 20                 | 05LNX00300 - LINE EXT 80%  |                        |                 | 24,537                |                                       |               |                       |                         |  |  |  |
| 21                 | 05LNX00311 - LINE EXT 80%  |                        |                 | 32,249                |                                       |               |                       |                         |  |  |  |
| 22                 | 05OALT015N-OUTD AR LGT SR  |                        | 80              | 10,763                | 40                                    |               | 2,000                 | 0.1345                  |  |  |  |
| 23                 | 05PRSV033M-PART SERV REQ   | 1,220,0                | 84              | 84,334,311            | 8                                     | 1:            | 52,510,500            | 0.0691                  |  |  |  |
| 24                 | REVENUE ADJ - DEF NPC  |                        |                 | 890,567               |                                       |               |                       |                         |  |  |  |
| 25                 | REVENUE_ACCT ADJ   |                        |                 | -1,216,183            |                                       |               |                       |                         |  |  |  |
| 26                 | UNBILLED REVENUE   | -14,8                  | 81              | -581,000              |                                       |               |                       | 0.0390                  |  |  |  |
| 27                 | DSM REVENUE-SMALL  |                        |                 | 346,413               |                                       |               |                       |                         |  |  |  |
| 28                 | DSM REVENUE-LARGE  |                        |                 | 1,654,360             |                                       |               |                       |                         |  |  |  |
| 29                 | BLUE SKY REV-INDUSTRIAL  |                        |                 | -5,656                |                                       |               |                       |                         |  |  |  |
| 30                 | 05GNSV0025-WY GEN SRVC   | 3,8                    | 37              | 382,103               | 290                                   |               | 13,231                | 0.0996                  |  |  |  |
| 31                 | 05GNSV0028-GEN SVC > 15 KW   | 54,7                   | 50              | 4,145,832             | 75                                    |               | 730,000               | 0.0757                  |  |  |  |
| 32                 | 05GNSV028M-GEN SVC > 15 KW   | 4,1                    | 06              | 257,029               | 3                                     |               | 1,368,667             | 0.0626                  |  |  |  |
| 33                 | 05LGSV0046-WY LRG GEN SRV  | 45,2                   | 68              | 3,329,116             | 4                                     |               | 11,317,000            | 0.0735                  |  |  |  |
| 34                 | 05LGSV048M-TOU>1000KW MAN  | 221,7                  | 75              | 13,320,751            | 4                                     |               | 55,443,750            | 0.0601                  |  |  |  |
| 35                 | 05LGSV048T-LRG GENSRV TIM  | 1,273,7                | 93              | 79,202,675            | 12                                    | . 1           | 06,149,417            | 0.0622                  |  |  |  |
| 36                 | 05LNX00102-LINE EXT 80% G  |                        |                 | 47,889                |                                       |               |                       |                         |  |  |  |
| 37                 | 05LNX00109-REF/NREF ADV +  |                        | $\top$          | 2,224,768             |                                       |               |                       |                         |  |  |  |
| 38                 | 05LNX00300 - LINE EXT 80%  |                        | 1               | 1,915                 |                                       |               |                       |                         |  |  |  |
| 39                 | 05PRSV033M-PART SERV REQ   | 94,1                   | 70              | 6,078,162             | 2                                     |               | 47,085,000            | 0.0645                  |  |  |  |
| 40                 | 09OALT207N-SECURITY AR LG  | <u> </u>               | 5               | 986                   | 3                                     |               | 1,667                 | 0.1972                  |  |  |  |
|                    |  |                        | $\dashv$        |                       |                                       |               |                       |                         |  |  |  |
|                    |  |                        |                 |                       |                                       |               |                       |                         |  |  |  |
|                    |  |                        |                 |                       |                                       | <u>L</u>      |                       |                         |  |  |  |
| 41                 | TOTAL Billed   | 54,671,0               | _               | 4,872,459,725         | 1,812,975                             | 5             | 30,155                | 0.0891                  |  |  |  |
| 42                 | Total Unbilled Rev.(See Instr. 6)  | -29,8                  | _               | 1,172,000             | (                                     | )             | 0                     | -0.0392                 |  |  |  |
| 43                 | TOTAL  | 54,641,2               | 12              | 4,873,631,725         | 1,812,975                             | )             | 30,139                | 0.0892                  |  |  |  |

| Nam      | e of Respondent   | This Repo                 | ort Is:<br>An Original     | Date of Rep<br>(Mo, Da, Yr     | \                            | eriod of Report         |  |  |  |  |  |  |
|----------|---|---------------------------|----------------------------|--------------------------------|------------------------------|-------------------------|--|--|--|--|--|--|
| Paci     | fiCorp  | 1 ' '                     | A Resubmission             | (IVIO, Da, 11                  | End of                       | 2015/Q4                 |  |  |  |  |  |  |
|          |   | ` '                       | LECTRICITY BY RA           | , ,                            |                              |                         |  |  |  |  |  |  |
| 4 5      | and the last for a substant and a sheat last a  |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, e   |                           |                            |                                |                              | verage Kwn per          |  |  |  |  |  |  |
|          | ovide a subheading and total for each   |                           |                            |                                |                              | /enues." Page           |  |  |  |  |  |  |
|          | 301. If the sales under any rate schedu   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | cable revenue account subheading.   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | here the same customers are served u  |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | dule and an off peak water heating sch  | edule), the entries in co | olumn (d) for the spec     | ial schedule should de         | note the duplication in      | number of reported      |  |  |  |  |  |  |
|          | ustomers.  The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | I billings are made monthly).   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| 5. Fo    | or any rate schedule having a fuel adju   | stment clause state in a  | a footnote the estimate    | ed additional revenue b        | oilled pursuant thereto.     |                         |  |  |  |  |  |  |
| 6. R     | . Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| Line     | Number and Title of Rate schedule   | MWh Sold                  | Revenue                    | Average Number<br>of Customers | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |  |  |
| No.      | (a)   | (b)                       | (c)                        | of Customers<br>(d)            | (e)                          | (f)                     |  |  |  |  |  |  |
|          | UNBILLED REVENUE  | -3,008                    | -211,000                   |                                |                              | 0.0701                  |  |  |  |  |  |  |
|          | DSM REVENUE-SMALL   |                           | 19,326                     |                                |                              |                         |  |  |  |  |  |  |
| $\vdash$ | DSM REVENUE-LARGE   |                           | 408,691                    |                                |                              |                         |  |  |  |  |  |  |
| 4        | BLUE SKY REV-INDUSTRIAL   |                           | 14                         |                                |                              |                         |  |  |  |  |  |  |
| 5        |   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| 6        | LESS MULTIPLE BILLINGS  |                           |                            | -945                           |                              |                         |  |  |  |  |  |  |
| 7        |   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| 8        | TOTAL INDUSTRIAL SALES  | 19,882,544                | 1,290,679,841              | 9,911                          | 2,006,109                    | 0.0649                  |  |  |  |  |  |  |
| 9        |   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| 10       | IRRIGATION SALES  |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| 11       | CALIFORNIA  |                           |                            |                                |                              |                         |  |  |  |  |  |  |
| 12       | 06APSV0020-AG PMP SRVC  | 11,967                    | 1,704,024                  | 769                            | 15,562                       | 0.1424                  |  |  |  |  |  |  |
| 13       | 06APSV020L-AG PMP SRVC-NO   | 56,843                    | 8,493,671                  | 602                            | 94,424                       | 0.1494                  |  |  |  |  |  |  |
| 14       | 06LGSV048T-LRG GEN SERV   | 976                       | 136,687                    | 1                              | 976,000                      | 0.1400                  |  |  |  |  |  |  |
| 15       | 06LNX00103-LINE EXT 80% G   |                           | 2,363                      |                                |                              |                         |  |  |  |  |  |  |
| 16       | 06LNX00109-REF/NREF ADV +   |                           | 505                        |                                |                              |                         |  |  |  |  |  |  |
| 17       | 06LNX00110-REF/NREF ADV +   |                           | 24,769                     |                                |                              |                         |  |  |  |  |  |  |
| 18       | 06LNX00310-80% ANN MIN + 80%  |                           | 2,439                      |                                |                              |                         |  |  |  |  |  |  |
|          | 06LNX00312 - CA IRG LINE EXT  |                           | 12,053                     |                                |                              |                         |  |  |  |  |  |  |
|          | 06NML20135-AGRI PUMP-NET MTR  | 343                       | 73,809                     | 7                              | 49.000                       | 0.2152                  |  |  |  |  |  |  |
|          | 06NMT20135-AGRI PUMP-NET  | 56                        |                            | 1                              | 56,000                       | 0.1740                  |  |  |  |  |  |  |
|          | 06USBR0020-KLAM IRG ONPRJ   | 3,047                     | 535,953                    | 278                            | 10.960                       | 0.1759                  |  |  |  |  |  |  |
|          | 06USBR020L-KLAM IRG PRJ-NO  | 19,832                    | 3,276,173                  | 373                            | 53,169                       | 0.1652                  |  |  |  |  |  |  |
|          | SOLAR FEED-IN REVENUE   | 10,002                    | 10,106                     | 0.0                            | 30,100                       | 0.1002                  |  |  |  |  |  |  |
|          | UNBILLED REVENUE  | 12                        |                            |                                |                              | 0.2500                  |  |  |  |  |  |  |
|          | DSM REVENUE-IRRIGATION  | 12                        | 335,180                    |                                |                              | 0.2300                  |  |  |  |  |  |  |
|          | BLUE SKY REV-IRRIGATION   |                           | 23                         |                                |                              |                         |  |  |  |  |  |  |
|          | REVENUE_ACCT ADJ  |                           | -434,910                   |                                |                              |                         |  |  |  |  |  |  |
| 29       | REVENUE_ACCT ADS  |                           | -434,910                   |                                |                              |                         |  |  |  |  |  |  |
|          | IDALIO  |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | IDAHO   | 204.004                   | 05.000.400                 | 0.000                          | 444 740                      | 0.0000                  |  |  |  |  |  |  |
|          | 07APSA010L - IRG & PUMP LG  | 381,201                   | 35,666,439                 | 2,690                          | 141,710                      | 0.0936                  |  |  |  |  |  |  |
|          | 07APSAU10S - IRG & PUMP SM  | 4,928                     |                            | 351                            | 14,040                       | 0.1130                  |  |  |  |  |  |  |
|          | 07APSAL10X - IRG & PUMP - LG  | 188,997                   | 17,534,870                 | 1,451                          | 130,253                      | 0.0928                  |  |  |  |  |  |  |
|          | 07APSAS10X - IRG & PUMP - SM  | 6,474                     | 696,420                    | 396                            | 16,348                       | 0.1076                  |  |  |  |  |  |  |
|          | 07APSV006A-LRG POWER OPT  | 1,751                     | 138,724                    | 2                              | 875,500                      | 0.0792                  |  |  |  |  |  |  |
|          | 07APSV023A-SM POWER OPT S   | 477                       | 46,794                     | 4                              | 119,250                      | 0.0981                  |  |  |  |  |  |  |
|          | 07APSVCNLL-LG LOAD CANAL  | 19,779                    | 1,636,272                  | 46                             | 429,978                      | 0.0827                  |  |  |  |  |  |  |
|          | 07APSVCNLS-SM LOAD CANAL  | 38                        | 5,926                      | 12                             | 3,167                        | 0.1559                  |  |  |  |  |  |  |
|          | 07LNX00015-ANNUAL 80%GUAR   |                           | 445                        |                                |                              |                         |  |  |  |  |  |  |
| 40       | 07LNX00035-ADV 80%MO GUAR   |                           | 1,516                      |                                |                              |                         |  |  |  |  |  |  |
|          |   |                           | $\Box$                     |                                |                              |                         |  |  |  |  |  |  |
|          |   |                           |                            |                                |                              |                         |  |  |  |  |  |  |
|          | TOTAL Billed  | <b>#40</b>                | 4 070 470 75               | 4 2 1 2 2                      | 22.1==                       |                         |  |  |  |  |  |  |
| 41       | Total Unbilled Rev.(See Instr. 6)   | 54,671,093<br>-29,881     | 4,872,459,725<br>1,172,000 | 1,812,975                      | 30,155                       | 0.0891<br>-0.0392       |  |  |  |  |  |  |
| 42       | TOTAL   | 54,641,212                |                            | 1,812,975                      | 30,139                       | 0.0892                  |  |  |  |  |  |  |
| ا ٦٠     | . 517.12  | J <del>4</del> ,U41,212   | 7,073,031,725              | 1,012,975                      | 30,139                       | 0.0092                  |  |  |  |  |  |  |

| Nam        | e of Respondent   | This Repo                 | ort Is:<br>An Original  | Date of Rep<br>(Mo, Da, Yr  | ort Year/P                   | eriod of Report         |  |  |  |  |  |  |
|------------|---|---------------------------|-------------------------|-----------------------------|------------------------------|-------------------------|--|--|--|--|--|--|
| PacifiCorp |   |                           | A Resubmission          | (IVIO, Da, 11)              | End of                       | End of2015/Q4           |  |  |  |  |  |  |
|            |   | ` '                       | LECTRICITY BY RAT       | E SCHEDULES                 |                              |                         |  |  |  |  |  |  |
| 1 D        | anort balaw for each rate ashedula in a   |                           |                         |                             | number of quotomer of        | vorage Kwh ner          |  |  |  |  |  |  |
|            | eport below for each rate schedule in element, and average revenue per Kwh, ex  |                           |                         |                             |                              | verage Kwn per          |  |  |  |  |  |  |
|            | 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page   |                           |                         |                             |                              |                         |  |  |  |  |  |  |
|            | 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each   |                           |                         |                             |                              |                         |  |  |  |  |  |  |
|            | applicable revenue account subheading.  |                           |                         |                             |                              |                         |  |  |  |  |  |  |
|            | . Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential |                           |                         |                             |                              |                         |  |  |  |  |  |  |
|            | dule and an off peak water heating sche   | edule), the entries in co | lumn (d) for the specia | al schedule should der      | note the duplication in      | number of reported      |  |  |  |  |  |  |
|            | omers.<br>ne average number of customers should   | d he the number of hills  | rendered during the     | year divided by the nu      | mher of hilling periods      | during the year (12 if  |  |  |  |  |  |  |
|            | llings are made monthly).   | a be the number of bill   | rendered daming the y   | year arriaed by the ha      | niber of billing periods     | during the year (12 ii  |  |  |  |  |  |  |
| 5. F       | or any rate schedule having a fuel adjus  |                           |                         |                             | illed pursuant thereto.      |                         |  |  |  |  |  |  |
| 6. R       | eport amount of unbilled revenue as of  |                           |                         |                             |                              |                         |  |  |  |  |  |  |
| Line       | Number and Title of Rate schedule   | MWh Sold                  | Revenue                 | Average Number of Customers | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |  |  |
| No.        | (a)   | (b)                       | (c)                     | of Customers<br>(d)         | (e)                          | (f)                     |  |  |  |  |  |  |
| 1          | 07LNX00040-ADV+REFCHG+80%   |                           | 159,528                 |                             |                              |                         |  |  |  |  |  |  |
|            | 07LNX00310 80% ANNUAL GTY   |                           | 1,485                   |                             |                              |                         |  |  |  |  |  |  |
| 3          | 07LNX00311 - LINE EXT 80% GTY   |                           | 1,648                   |                             |                              |                         |  |  |  |  |  |  |
| 4          | 07LNX00312 - ID LINE EXT  |                           | 55,276                  |                             |                              |                         |  |  |  |  |  |  |
| 5          | 07APSN010L - ID LG IRR & PUMP   | 3,033                     | 300,569                 | 30                          | 101,100                      | 0.0991                  |  |  |  |  |  |  |
| 6          | 07APSN010S - IRRIGATION SM  | 200                       | 19,954                  | 5                           | 40,000                       | 0.0998                  |  |  |  |  |  |  |
| 7          | 07APSNS10X - IRRIGATION SM  | 213                       | 24,160                  | 15                          | 14,200                       | 0.1134                  |  |  |  |  |  |  |
| 8          | REVENUE_ACCT ADJ  |                           | -43,506                 |                             |                              |                         |  |  |  |  |  |  |
| 9          | UNBILLED REVENUE  | -3                        | -5,000                  |                             |                              | 1.6667                  |  |  |  |  |  |  |
| 10         | DSM REVENUE-IRRIGATION  |                           | 1,190,211               |                             |                              |                         |  |  |  |  |  |  |
| 11         | BLUE SKY REV-IRRIGATION   |                           | 74                      | 3                           |                              |                         |  |  |  |  |  |  |
| 12         |   |                           |                         |                             |                              |                         |  |  |  |  |  |  |
| 13         | OREGON  |                           |                         |                             |                              |                         |  |  |  |  |  |  |
|            | 01APSV0041-AG PMP SRVC  |                           | 1,874,099               | 3,137                       |                              |                         |  |  |  |  |  |  |
|            | 01APSV0215-OR IRR TOU PILO  |                           | 22,972                  | 6                           |                              |                         |  |  |  |  |  |  |
|            | 01APSV041L-PUMP SERV >30KW  |                           | 3,019,301               | 837                         |                              |                         |  |  |  |  |  |  |
|            | 01APSV041T - AGR PUMP SRV   |                           | 31,759                  | 60                          |                              |                         |  |  |  |  |  |  |
|            | 01APSV0411 - AGR POMP SRVC  |                           | 958,622                 | 1,812                       |                              |                         |  |  |  |  |  |  |
| _          |   |                           | 1,542,226               | 322                         |                              |                         |  |  |  |  |  |  |
|            | 01APSV41XL-OR Pumping Serv<br>01COST0041 -01APSV0041  | 149.477                   |                         | 322                         |                              | 0.0500                  |  |  |  |  |  |  |
|            |   | - ,                       | 8,704,806               |                             |                              | 0.0582<br>0.0491        |  |  |  |  |  |  |
|            | 01COST0048 - 01LGSV0048   | 127,359                   | 6,251,514               |                             |                              |                         |  |  |  |  |  |  |
|            | 01COST0215-OR TOU PILOT COST  | 6,975                     | 286,371                 |                             |                              | 0.0411                  |  |  |  |  |  |  |
|            | 01COSTS028 G SERV CST > 30  | 612                       | 36,407                  |                             |                              | 0.0595                  |  |  |  |  |  |  |
|            | 01CSTUSB41-USBR IRR CONTRA  | 69,254                    | 4,032,271               |                             |                              | 0.0582                  |  |  |  |  |  |  |
|            | 01GNSB0028-OR GENL SVC > 30   |                           | 7,780                   | 1                           |                              |                         |  |  |  |  |  |  |
|            | 01GNSV0028, OR GEN SRV > 30   |                           | 16,794                  | 2                           |                              |                         |  |  |  |  |  |  |
|            | 01HABIT041 - 01APSV0041 AG  | 9                         | 506                     |                             |                              | 0.0562                  |  |  |  |  |  |  |
|            | 01LGSB0048 - LG GEN SVC > 1000  |                           | 1,184,487               | 3                           |                              |                         |  |  |  |  |  |  |
|            | 01LGSV0030-3P,DEMAND,VAR,SE   |                           |                         | 1                           |                              |                         |  |  |  |  |  |  |
|            | 01LGSV0048-1000KW AND OVR   |                           | 1,477,323               | 3                           |                              |                         |  |  |  |  |  |  |
|            | 01LNX00103-LINE EXT 80% G   |                           | 42,167                  |                             |                              |                         |  |  |  |  |  |  |
| 32         | 01LNX00110-REF/NREF ADV +   |                           | 200,360                 |                             |                              |                         |  |  |  |  |  |  |
| 33         | 01LNX00310-LINE EXTENSION   |                           | 16,341                  |                             |                              |                         |  |  |  |  |  |  |
| 34         | 01PTOU0041 - 01APSV0041 AG  | 609                       | 35,027                  |                             |                              | 0.0575                  |  |  |  |  |  |  |
| 35         | 01RENEW041 - 01APSV0041 AG  | 182                       | 10,576                  |                             |                              | 0.0581                  |  |  |  |  |  |  |
| 36         | 01STDAY041 - DAILY STD OFFER  | 158                       | 9,539                   |                             |                              | 0.0604                  |  |  |  |  |  |  |
| 37         | 01USBR0215-OR IRG TOU PILOT   |                           | 239,708                 | 54                          |                              |                         |  |  |  |  |  |  |
| 38         | 01USBRGV41-IRG TOU W/O BPA  |                           | 36,513                  | 9                           |                              |                         |  |  |  |  |  |  |
| 39         | 01USBROF41-KLAMATH BASIN  |                           | 1,574,072               | 511                         |                              |                         |  |  |  |  |  |  |
|            | 01USBRON41-KLAMATH BASIN  | -15                       | 1,596,289               | 1,176                       | -13                          | -106.4193               |  |  |  |  |  |  |
|            |   | -                         |                         | , -                         |                              |                         |  |  |  |  |  |  |
|            |   |                           |                         |                             |                              |                         |  |  |  |  |  |  |
|            |   |                           |                         |                             |                              |                         |  |  |  |  |  |  |
| 41         | TOTAL Billed  | 54,671,093                | 4,872,459,725           | 1,812,975                   | 30,155                       | 0.0891                  |  |  |  |  |  |  |
| 42         | Total Unbilled Rev.(See Instr. 6)   | -29,881                   | 1,172,000               | 0                           | 0                            | -0.0392                 |  |  |  |  |  |  |
| 43         | TOTAL   | 54,641,212                | 4,873,631,725           | 1,812,975                   | 30,139                       | 0.0892                  |  |  |  |  |  |  |

| Nam         | ne of Respondent  |                    | This R     |               |                               |            | Date of Repo                 |               | Year/Po             | eriod of Report         |  |
|-------------|---|--------------------|------------|---------------|-------------------------------|------------|------------------------------|---------------|---------------------|-------------------------|--|
| Pac         | ifiCorp   |                    | (1)        |               | An Original<br>A Resubmission |            | (Mo, Da, Yr)<br>/ /          |               | End of2015/Q4       |                         |  |
|             |   | S                  | ` ´ L      |               | LECTRICITY BY RA              | TE SCHE    |                              |               |                     |                         |  |
| 1 D         | eport below for each rate schedule in e   |                    |            |               |                               |            |                              | number of     | cuctomor o          | vorago Kwh por          |  |
|             | omer, and average revenue per Kwh, e:   |                    |            |               |                               |            |                              |               | customer, a         | verage Kwii per         |  |
|             | rovide a subheading and total for each  |                    |            |               |                               |            |                              |               | erating Rev         | enues," Page            |  |
|             | 301. If the sales under any rate schedu   | ıle are class      | ified in r | nor           | e than one revenue a          | account, L | ist the rate scl             | nedule and    | l sales data        | under each              |  |
|             | icable revenue account subheading.  |                    |            |               |                               |            |                              |               | , .                 |                         |  |
|             | Where the same customers are served u   |                    |            |               |                               |            |                              |               |                     |                         |  |
|             | dule and an off peak water heating schomers.  | edule), trie e     | enthes in  | 1 CC          | olumn (a) for the spec        | iai sched  | ule should den               | iote the du   | plication in r      | iumber of reported      |  |
|             | he average number of customers shoul  | d be the nur       | mber of    | bills         | s rendered during the         | year divi  | ded by the nur               | nber of billi | ing periods         | during the year (12 if  |  |
|             | llings are made monthly).   |                    |            |               | ŭ                             | ,          | ,                            |               | 01                  | 0 , (                   |  |
|             | or any rate schedule having a fuel adjus  |                    |            |               |                               |            |                              | illed pursu   | ant thereto.        |                         |  |
|             | eport amount of unbilled revenue as of  Number and Title of Rate schedule   | end of year<br>MWh |            | n ap          | •                             |            | •                            | KWb o         | of Colon            | Povonuo Por             |  |
| Line<br>No. |   |                    |            |               | Revenue                       | of Ci      | ge Number<br>ustomers<br>(d) | Per Çı        | of Sales<br>Ustomer | Revenue Per<br>KWh Sold |  |
| 110.        | (a)<br>01VIR41136-OR VOLUME INC   | (b)                | )          |               | (c)<br>45,393                 |            | (a)<br>17                    | (ε            | *)                  | (†)                     |  |
| 2           | 01VRU41136-VOL INC USB  |                    |            |               | 310,208                       |            | 87                           |               |                     |                         |  |
|             | 01VRU41215-VOL INC USB TOU  |                    |            |               | 59,367                        |            | 7                            |               |                     |                         |  |
|             | SOLAR FEED-IN REVENUE   |                    |            |               |                               |            | /                            |               |                     |                         |  |
|             | UNBILLED REVENUE  |                    | 1          | 00            | 34,420                        |            | -                            |               |                     | 0.0426                  |  |
|             | DSM REVENUE-IRRIGATION  |                    | ·          | 88            | 8,000                         |            | +                            |               |                     | 0.0426                  |  |
|             | BLUE SKY REV-IRRIGATION   |                    |            |               | 522,065                       |            |                              |               |                     |                         |  |
|             |   |                    |            |               | 414                           |            |                              |               |                     |                         |  |
|             | 01LNX00312 - OR IRG LINE EXT  |                    |            |               | 28,896                        |            | 0                            |               |                     |                         |  |
|             | 01NMT41135 - NETMTR AG PMP  |                    |            |               | 6,706                         |            | 9                            |               |                     |                         |  |
|             | 01NMT41215-NET MTR APSV TOU   |                    |            |               | 6,764                         |            | 1                            |               |                     |                         |  |
|             | 01NMU41135 -NET MTR <prj< td=""><td></td><td></td><td></td><td>30,447</td><td></td><td>6</td><td></td><td></td><td></td></prj<> |                    |            |               | 30,447                        |            | 6                            |               |                     |                         |  |
|             | 01NMU41215-IRG TOU PILOT  |                    |            |               | -49                           |            |                              |               |                     |                         |  |
|             | OR GAIN ON SALE OF ASSET  |                    |            |               | 2,148                         |            |                              |               |                     |                         |  |
|             | REVENUE ADJ - DEF NPC   |                    |            |               | 1,466                         |            |                              |               |                     |                         |  |
|             | REVENUE_ACCT ADJ  |                    |            |               | -93,583                       |            |                              |               |                     |                         |  |
| 16          |   |                    |            |               |                               |            |                              |               |                     |                         |  |
|             | UTAH  |                    |            |               |                               |            |                              |               |                     |                         |  |
|             | 08APSV0010-IRR & SOIL DRA   |                    | 206,9      | $\rightarrow$ | 15,804,068                    |            | 2,886                        |               | 71,697              | 0.0764                  |  |
|             | 08APSV10NS- LG SOIL DRAIN   |                    | 35,0       | )60           | 2,484,994                     |            | 226                          |               | 155,133             | 0.0709                  |  |
|             | 08LNX00004-ANNUAL 80%GUAR   |                    |            |               | 4,179                         |            |                              |               |                     |                         |  |
|             | 08LNX00014-80% MIN MNTHLY   |                    |            |               | 16,940                        |            |                              |               |                     |                         |  |
|             | 08LNX00017-ADV/REF&80%ANN   |                    |            |               | 196,401                       |            |                              |               |                     |                         |  |
|             | 08LNX00310 - IRR, 80% ANN MIN   |                    |            |               | 9,462                         |            |                              |               |                     |                         |  |
|             | 08LNX00311 - LINE EXT 80% GTY   |                    |            |               | 356                           |            |                              |               |                     |                         |  |
|             | 08LNX00312 UT IRG LINE EXT  |                    |            |               | 24,443                        |            |                              |               | 22.122              |                         |  |
|             | 08NMT10135-UT IRR_SOIL DRNG   |                    | 1,3        | 392           | 114,287                       |            | 14                           |               | 99,429              | 0.0821                  |  |
|             | REVENUE_ACCT ADJ  |                    |            |               | -66,570                       |            |                              |               |                     |                         |  |
|             | SOLAR FEED-IN REVENUE   |                    |            | - 1           | 26,511                        |            |                              |               |                     |                         |  |
|             | UNBILLED REVENUE  |                    | •          | -21           | 3,000                         |            |                              |               |                     | -0.1429                 |  |
|             | DSM REVENUE-IRRIGATION  |                    |            | _             | 688,421                       |            |                              |               |                     |                         |  |
| 31          |   |                    |            | _             |                               |            |                              |               |                     |                         |  |
|             | WASHINGTON  |                    |            |               |                               |            |                              |               | 10.110              |                         |  |
|             | 02APSV0040-WA AG PMP SRVC   |                    | 141,7      | _             | , ,                           |            | 3,364                        |               | 42,146              | 0.0850                  |  |
|             | 02APSV040X-WA AG PMP SRVC   |                    | 56,9       | 949           | 4,901,310                     |            | 1,835                        |               | 31,035              | 0.0861                  |  |
|             | 02LNX00103-LINE EXT 80% G   |                    |            |               | 6,190                         |            |                              |               |                     |                         |  |
|             | 02LNX00105-CNTRCT \$ MIN G  |                    |            |               | 86                            |            |                              |               |                     |                         |  |
|             | 02LNX00109-REF/NREF ADV +   |                    |            |               | 8,130                         |            |                              |               |                     |                         |  |
|             | 02LNX00110-REF/NREF ADV +   |                    |            |               | 149,167                       |            |                              |               |                     |                         |  |
|             | 02LNX00310 - IRG 80% ANN MIN  |                    |            |               | 7,772                         |            |                              |               |                     |                         |  |
| 40          | 02LNX00311 - LINE EXT 80%   |                    |            |               | 190                           |            |                              |               |                     |                         |  |
|             |   |                    |            |               |                               |            |                              |               |                     |                         |  |
|             |   |                    |            |               |                               |            |                              |               |                     |                         |  |
| 41          | TOTAL Billed  |                    | 54,671,0   | )Ö3           | 4,872,459,725                 |            | 1,812,975                    |               | 30,155              | 0.0891                  |  |
| 42          |   |                    | -29,8      | _             | 1,172,000                     |            | 0                            |               | 0                   | -0.0392                 |  |
| 43          |   | ;                  | 54,641,2   | _             | 4,873,631,725                 |            | 1,812,975                    |               | 30,139              | 0.0892                  |  |
|             |   |                    |            |               |                               |            |                              |               |                     |                         |  |

| Nam  | e of Respondent  |              | This I   |       |                               | Date of Re                     | port          | Year/P              | Year/Period of Report   |  |  |  |
|--|--|--------------|----------|-------|-------------------------------|--------------------------------|---------------|---------------------|-------------------------|--|--|--|
| PacifiCorp   |  |              |          |       | An Original<br>A Resubmission | (Mo, Da, Y                     | 1)            | End of2015/Q4       |                         |  |  |  |
| (2) A Resubmission // SALES OF ELECTRICITY BY RATE SCHEDULES |  |              |          |       |                               |                                |               |                     |                         |  |  |  |
|  |  |              |          |       |                               |                                |               |                     | 16.1                    |  |  |  |
|  | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, ex   |              |          |       |                               |                                |               | customer, a         | verage Kwh per          |  |  |  |
|  | rovide a subheading and total for each   |              |          |       |                               |                                |               | perating Rev        | enues." Page            |  |  |  |
|  | 301. If the sales under any rate schedu  |              |          |       |                               |                                |               |                     |                         |  |  |  |
|  | cable revenue account subheading.  |              |          |       |                               |                                |               |                     |                         |  |  |  |
|  | . Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential                  |              |          |       |                               |                                |               |                     |                         |  |  |  |
|  | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported listomers. |              |          |       |                               |                                |               |                     |                         |  |  |  |
|  | orners.<br>The average number of customers shoul   | d he the nur | nher of  | hill  | s rendered during the         | vear divided by the n          | ımher of hill | ing periods (       | during the year (12 if  |  |  |  |
|  | lings are made monthly).   | a be the hai | 11001 01 | Dill. | o rendered daming the         | year arriada by the m          |               | ing ponodo          | daning the year (12 ii  |  |  |  |
| 5. Fo  | or any rate schedule having a fuel adjus   |              |          |       |                               |                                | billed pursu  | ant thereto.        |                         |  |  |  |
| 6. R   | eport amount of unbilled revenue as of   |              |          | h a   |                               |                                |               |                     |                         |  |  |  |
| Line   | Number and Title of Rate schedule  | MWh          |          |       | Revenue                       | Average Number<br>of Customers | KWh c         | of Sales<br>ustomer | Revenue Per<br>KWh Sold |  |  |  |
| No.  | (a)  | (b)          |          |       | (c)                           | of Customers<br>(d)            | (6            |                     | (f)                     |  |  |  |
|  | 02LNX00312 - WA IRG LINE EXT   |              |          |       | 41,031                        |                                |               |                     |                         |  |  |  |
|  | 02NMT40135-WA NET MTR -IRG   |              |          | 56    | <i>'</i>                      | 3                              |               | 18,667              | 0.0892                  |  |  |  |
|  | REVENUE ADJ - DEF NPC  |              |          |       | 87,146                        |                                |               |                     |                         |  |  |  |
|  | REVENUE_ACCT ADJ   |              |          |       | -553,377                      |                                |               |                     |                         |  |  |  |
|  | WASHINGTON - CHEHALIS DEF  |              |          |       | -120,000                      |                                |               |                     |                         |  |  |  |
|  | UNBILLED REVENUE   |              |          | 173   | -6,000                        |                                |               |                     | -0.0347                 |  |  |  |
|  | DSM REVENUE-IRRIGATION   |              |          |       | 558,905                       |                                |               |                     |                         |  |  |  |
| 8  | BLUE SKY REV-IRRIGATION  |              |          |       | 199                           | 7                              |               |                     |                         |  |  |  |
| 9  |  |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 10   | WYOMING  |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 11   | 05APS00040-AG PUMPING SVC  |              | 17,      | 235   | 1,538,410                     | 684                            |               | 25,197              | 0.0893                  |  |  |  |
| 12   | 05APSNS040-AG PUMPING SVC -  |              | 1,       | 055   | 87,819                        | 15                             | 5             | 70,333              | 0.0832                  |  |  |  |
| 13   | 05LNX00103-LINE EXT 80% G  |              |          |       | 6,838                         |                                |               |                     |                         |  |  |  |
| 14   | 05LNX00109-REF/NREF ADV +  |              |          |       | 1,339                         |                                |               |                     |                         |  |  |  |
| 15   | 05LNX00110-REF/NREF ADV +  |              |          |       | 53,904                        |                                |               |                     |                         |  |  |  |
| 16   | 05LNX00310-LINE EXTCONTRAC   |              |          |       | 945                           |                                |               |                     |                         |  |  |  |
| 17   | 05LNX00312 - WY IRG LINE EXT   |              |          |       | 9,566                         |                                |               |                     |                         |  |  |  |
| 18   | UNBILLED REVENUE   |              |          | -2    | -3,000                        |                                |               |                     | 1.5000                  |  |  |  |
| 19   | REVENUE_ACCT ADJ   |              |          |       | -2,524                        |                                |               |                     |                         |  |  |  |
| 20   | DSM REVENUE-IRRIGATION   |              |          |       | 12,663                        |                                |               |                     |                         |  |  |  |
| 21   | 05APS00040-AG PUMPING SVC  |              |          | 134   | 9,279                         | 1                              |               | 134,000             | 0.0692                  |  |  |  |
| 22   | 05LNX00110-REF/NREF ADV +  |              |          |       | 20,269                        |                                |               |                     |                         |  |  |  |
| 23   | 05LNX00312 - WY IRG LINE EXT   |              |          |       | 1,017                         |                                |               |                     |                         |  |  |  |
| 24   | 09APSNS210-IRR & SOIL DRA -  |              |          | 223   | 22,970                        | 2                              |               | 111,500             | 0.1030                  |  |  |  |
| 25   | 09APSV0210-IRR & SOIL DRA  |              | 4,       | 191   | 377,453                       | 89                             |               | 47,090              | 0.0901                  |  |  |  |
| 26   | DSM REVENUE-IRRIGATION   |              |          |       | 1,081                         |                                |               |                     |                         |  |  |  |
| 27   |  |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 28   | LESS MULTIPLE BILLINGS   |              |          |       |                               | -829                           |               |                     |                         |  |  |  |
| 29   |  |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 30   | TOTAL IRRIGATION SALES   |              | 1,520,   | 114   | 144,928,830                   | 23,394                         |               | 64,979              | 0.0953                  |  |  |  |
| 31   |  |              |          |       |                               | <del>-</del> <del>-</del>      |               |                     |                         |  |  |  |
| 32   | PUBLIC STREET & HWY LIGHTING   |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 33   | CALIFORNIA   |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 34   | 06CUSL053E-SPECIAL CUST O  |              | 1,       | 273   | 231,290                       | 109                            |               | 11,679              | 0.1817                  |  |  |  |
|  | 06CUSL058F-CUST OWND STR   |              |          | 188   |                               | 22                             |               | 8,545               | 0.2018                  |  |  |  |
|  | 06HPSV0051-HI PRESSURE SO  |              |          | 680   |                               | 78                             |               | 8,718               | 0.3284                  |  |  |  |
|  | DSM REVENUE-PUB ST & HWY LT  |              |          | 3     | 12,475                        |                                | <u> </u>      | -,5                 | 3.3231                  |  |  |  |
|  | REVENUE ACCT ADJ   |              |          |       | -15,969                       |                                | <u> </u>      |                     |                         |  |  |  |
|  | SOLAR FEED-IN REVENUE  |              |          |       | 483                           |                                | -             |                     |                         |  |  |  |
|  | UNBILLED REVENUE   |              |          | 137   | 33,000                        |                                |               |                     | 0.2409                  |  |  |  |
|  |  |              |          |       | 33,330                        |                                |               |                     | 0.2-00                  |  |  |  |
|  |  |              |          |       |                               |                                |               |                     |                         |  |  |  |
|  |  |              |          |       |                               |                                |               |                     |                         |  |  |  |
| 41   | TOTAL Billed   |              | 54,671,  | 093   | 4,872,459,725                 | 1,812,975                      | 5             | 30,155              | 0.0891                  |  |  |  |
| 42   | Total Unbilled Rev.(See Instr. 6)  |              | -29,     |       | 1,172,000                     |                                |               | 0                   | -0.0392                 |  |  |  |
| 43   | TOTAL  |              | 54,641,  | 212   | 4,873,631,725                 | 1,812,975                      | <u> </u>      | 30,139              | 0.0892                  |  |  |  |

| Name of Respondent |   |              |                       |            | ort Is:                       | Date of Re             | port           | Year/Period of Report |                         |  |  |  |  |
|--------------------|---|--------------|-----------------------|------------|-------------------------------|------------------------|----------------|-----------------------|-------------------------|--|--|--|--|
| PacifiCorp         |   |              |                       |            | An Original<br>A Resubmission | (Mo, Da, Y             | 1)             | End of2015/Q4         |                         |  |  |  |  |
|                    |   | 9            | (2)<br>ALES (         |            | ELECTRICITY BY RA             | ' '                    |                |                       |                         |  |  |  |  |
|                    |   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
| appli              | applicable revenue account subheading.  |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | B. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential  |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported justomers.  |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | omers.<br>ne average number of customers shoul  | d ha tha nur | nhar of               | hill       | s randarad during tha         | waar dividad by tha n  | ımbar of billi | ina pariada           | during the year (12 if  |  |  |  |  |
|                    | lings are made monthly).  | u be the nui | IID <del>e</del> i Oi | Dill       | s rendered during the         | year divided by the In | uniber of bill | ing penous            | during the year (12 ii  |  |  |  |  |
|                    | or any rate schedule having a fuel adjus  | stment claus | e state               | in a       | a footnote the estimat        | ed additional revenue  | billed pursu   | ant thereto.          |                         |  |  |  |  |
| 6. R               | eport amount of unbilled revenue as of  |              |                       | h a        | oplicable revenue acc         | count subheading.      |                |                       |                         |  |  |  |  |
| Line               | Number and Title of Rate schedule   | MWh          | Sold                  |            | Revenue                       | Average Number         | KWh c          | of Sales<br>ustomer   | Revenue Per<br>KWh Sold |  |  |  |  |
| No.                | (a)   | (b)          |                       |            | (c)                           | of Customers<br>(d)    | . 0. 0€        |                       | (f)                     |  |  |  |  |
| 1                  |   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
| 2                  | IDAHO   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
| 3                  | 07GNSV023S-IDAHO TRAFFIC  |              |                       | 142        | 17,423                        | 24                     | l e            | 5,917                 | 0.1227                  |  |  |  |  |
| 4                  | 07SLCO0011-STR LGT CO-OWN   |              |                       | 101        | 46,784                        | 44                     |                | 2,295                 | 0.4632                  |  |  |  |  |
| 5                  | 07SLCU012E-ENGY STR LGT   |              | ;                     | 362        | 40,374                        | 28                     | 3              | 12,929                | 0.1115                  |  |  |  |  |
| 6                  | 07SLCU012F-FULL MNT STR   |              | 1,                    | 867        | 370,974                       | 190                    |                | 9,826                 | 0.1987                  |  |  |  |  |
| 7                  | 07SLCU012P-PART MNT STR LGT   |              |                       | 194        | 28,110                        | 16                     | S              | 12,125                | 0.1449                  |  |  |  |  |
| 8                  | REVENUE_ACCT ADJ  |              |                       |            | -611                          |                        |                |                       |                         |  |  |  |  |
| 9                  | DSM REVENUE-PUB ST & HWY LT   |              |                       |            | 10,576                        |                        |                |                       |                         |  |  |  |  |
| 10                 | UNBILLED REVENUE  |              |                       | -3         | -1,000                        |                        |                |                       | 0.3333                  |  |  |  |  |
| 11                 |   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
| 12                 | OREGON  |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
| 13                 | 01COSL0052-STR LGT SRVC C   |              | ;                     | 390        | 58,933                        | 35                     | 5              | 11,143                | 0.1511                  |  |  |  |  |
| 14                 | 01CUSL0053-CUS-OWNED MTRD   |              |                       | 743        | 55,249                        | 73                     | 3              | 10,178                | 0.0744                  |  |  |  |  |
| 15                 | 01CUSL053E-STR LGT SVC  |              | 8.                    | 831        | 642,775                       | 176                    | 3              | 50,176                | 0.0728                  |  |  |  |  |
| 16                 | 01CUSL053F-STR LGT SRVC C   |              |                       | 124        | 11,838                        | g                      | )              | 13,778                | 0.0955                  |  |  |  |  |
| 17                 | 01HPSV0051-HI PRESSURE SO   |              | 19,                   | 660        | 4,147,163                     | 741                    |                | 26,532                | 0.2109                  |  |  |  |  |
|                    | 01LEDSL051-OR LED PILOT   |              |                       | 119        | 41,321                        | 34                     |                | 3,500                 | 0.3472                  |  |  |  |  |
|                    | 01MVSL0050-MERC VAPSTR LG   |              |                       | 587        | 1,006,048                     | 236                    |                | 32,148                | 0.1326                  |  |  |  |  |
|                    | 01OALT015N-OUTD AR LGT NR   |              | - ,                   | 2          | 365                           | 3                      |                | 667                   | 0.1825                  |  |  |  |  |
|                    | 01OALTB15N-OR OUTD AR LGT   |              |                       | _ <u>-</u> | 603                           |                        |                | 2,000                 | 0.1508                  |  |  |  |  |
|                    | DSM REVENUE-PUB ST & HWY LT   |              |                       |            | 123,541                       |                        |                | 2,000                 | 0.1000                  |  |  |  |  |
|                    | OR GAIN ON SALE OF ASSET  |              |                       |            | 354                           |                        |                |                       |                         |  |  |  |  |
|                    | REVENUE ADJ - DEF NPC   |              |                       |            | 349                           |                        |                |                       |                         |  |  |  |  |
|                    | REVENUE_ACCT ADJ  |              |                       |            | -17,425                       |                        |                |                       |                         |  |  |  |  |
|                    | SOLAR FEED-IN REVENUE   |              |                       |            | 8,395                         |                        |                |                       |                         |  |  |  |  |
|                    | UNBILLED REVENUE  |              |                       | 7          | 3,000                         |                        |                |                       | 0.4286                  |  |  |  |  |
| 28                 | ONDIELED REVENUE  |              |                       |            | 3,000                         |                        |                |                       | 0.4200                  |  |  |  |  |
|                    | UTAH  |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    |   |              |                       |            | 54                            |                        |                |                       |                         |  |  |  |  |
|                    | 08CFR00012-STR LGTS (CONV<br>08CFR00051-MTH FAC SRVCHG  |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    | 08CFR00051-MTH FAC SRVCHG<br>08CFR00062-STREET LIGHTS   |              |                       |            | 4,529<br>79                   |                        |                |                       |                         |  |  |  |  |
|                    |   |              |                       |            |                               |                        |                | 4.050                 | 0.0000                  |  |  |  |  |
|                    | 08OALT007N-SECURITY AR LG   |              |                       | 5          | 1,460                         | 404                    | `              | 1,250                 | 0.2920                  |  |  |  |  |
|                    | 08TOSS015F-TRAFFIC SIG NM   |              |                       | 152        |                               | 121                    |                | 9,521                 | 0.0918                  |  |  |  |  |
|                    | 08SLCO0011-STR LGT CO-OWN   |              | 14,                   |            |                               | 759                    |                | 19,657                | 0.3054                  |  |  |  |  |
|                    | 08TOSS0015-TRAF & OTHER S   |              |                       | 957        | 350,400                       | 1,530                  |                | 1,933                 | 0.1185                  |  |  |  |  |
|                    | 08MONL0015-MTR OUTDONIGHT   |              |                       | 766        | - ,-                          | 71                     |                | 10,789                | 0.0821                  |  |  |  |  |
|                    | 08SLCU012P-STR LGT CUST-O   |              |                       | 760        |                               | 193                    |                | 24,663                | 0.1280                  |  |  |  |  |
|                    | 08SLCU012F-STR LGT CUST-O   |              |                       | 172        |                               | 79                     |                | 14,835                | 0.1405                  |  |  |  |  |
| 40                 | 08SLCU012E-DECOR CUST-OWN   |              | 50,                   | 473        | 3,283,937                     | 696                    | 5              | 72,519                | 0.0651                  |  |  |  |  |
|                    |   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
|                    |   |              |                       |            |                               |                        |                |                       |                         |  |  |  |  |
| 41                 | TOTAL Billed  | ,            | 54,671,               | 000        | 4,872,459,725                 | 1 010 07               |                | 30,155                | 0.0891                  |  |  |  |  |
| 42                 | Total Unbilled Rev.(See Instr. 6)   |              | -29,                  |            | 4,872,459,725<br>1,172,000    | 1,812,975              | 1              | 30,133<br>N           | -0.0392                 |  |  |  |  |
| 43                 | TOTAL   | į            | 54,641,               |            |                               | 1,812,975              | 5              | 30,139                | 0.0892                  |  |  |  |  |
|                    |   |              | , ,                   |            | 1,5. 5,551,720                | .,512,570              | 1              | 55,155                | 0.0002                  |  |  |  |  |

| Name of Respondent |  |                | This Rep    |                                       | Date of Rep<br>(Mo, Da, Yr          |                                       | Year/Period of Report   |  |  |  |  |  |
|--------------------|--|----------------|-------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------|--|--|--|--|--|
| Paci               | fiCorp   |                |             | An Original A Resubmission            | (IVIO, Da, 11                       | End o                                 | f <u>2015/Q4</u>        |  |  |  |  |  |
|                    |  |                | ` '         | ELECTRICITY BY RA                     | , ,                                 |                                       |                         |  |  |  |  |  |
|                    | 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, e  |                |             |                                       |                                     |                                       | average Kwh per         |  |  |  |  |  |
|                    | rovide a subheading and total for each   |                |             |                                       |                                     |                                       | venues " Page           |  |  |  |  |  |
|                    | 301. If the sales under any rate schedu  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    | cable revenue account subheading.  |                |             |                                       | , ================================= |                                       |                         |  |  |  |  |  |
| 3. W               | here the same customers are served u   | ınder more tha | an one ra   | ite schedule in the sar               | me revenue account cla              | assification (such as a               | general residential     |  |  |  |  |  |
| sche               | dule and an off peak water heating sch   | edule), the en | tries in c  | olumn (d) for the spec                | cial schedule should de             | note the duplication in               | number of reported      |  |  |  |  |  |
|                    | omers.   |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    | ne average number of customers shoul   | d be the numi  | per of bill | s rendered during the                 | year divided by the nu              | mber of billing periods               | during the year (12 if  |  |  |  |  |  |
|                    | llings are made monthly).<br>or any rate schedule having a fuel adju:  | etment clause  | state in    | a footnote the estimat                | ed additional revenue h             | nilled nursuant thereto               |                         |  |  |  |  |  |
|                    | eport amount of unbilled revenue as of   |                |             |                                       |                                     | Jilica parsaarit tricreto             |                         |  |  |  |  |  |
| Line               | Number and Title of Rate schedule  | MWh S          |             | Revenue                               | Average Number                      | KWh of Sales                          | Revenue Per<br>KWh Sold |  |  |  |  |  |
| No.                | (a)  | (b)            |             | (c)                                   | of Customers<br>(d)                 | Per Customer<br>(e)                   | KWh Sold<br>(f)         |  |  |  |  |  |
| 1                  | DSM REVENUE-PUB ST & HWY LT  | ( )            |             | 331,057                               | (-)                                 |                                       | ( )                     |  |  |  |  |  |
|                    | REVENUE_ACCT ADJ   |                |             | -59,570                               |                                     |                                       |                         |  |  |  |  |  |
|                    | SOLAR FEED-IN REVENUE  |                |             | 26,166                                |                                     |                                       |                         |  |  |  |  |  |
|                    | UNBILLED REVENUE   |                | -188        |                                       |                                     |                                       | 0.1330                  |  |  |  |  |  |
| 5                  |  |                | -100        | 23,000                                |                                     |                                       | 0.1550                  |  |  |  |  |  |
|                    | WASHINGTON   |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    |  |                |             | 91                                    |                                     |                                       |                         |  |  |  |  |  |
|                    | 02CFR00012-STR LGTS (CONV  |                | 400         |                                       |                                     | 40.500                                | 0.4004                  |  |  |  |  |  |
|                    | 02COSL0052-WA STR LGT SRV  |                | 189         | ,                                     | 14                                  | 13,500                                |                         |  |  |  |  |  |
|                    | 02CUSL053F-WA STR LGT SRV  |                | 3,445       | · · · · · · · · · · · · · · · · · · · | 111                                 | 31,036                                |                         |  |  |  |  |  |
|                    | 02CUSL053M-WA STR LGT SRV  |                | 1,137       | ,                                     | 105                                 | 10,829                                |                         |  |  |  |  |  |
|                    | 02SLCO0051-WA COMPANY  |                | 3,876       | · ·                                   | 170                                 | 22,800                                |                         |  |  |  |  |  |
| 12                 | 02MVSL0057-WA MERC VAPSTR  |                | 1,729       | 219,241                               | 40                                  | 43,225                                | 0.1268                  |  |  |  |  |  |
| 13                 | WASHINGTON - CHEHALIS DEF  |                |             | -30,000                               |                                     |                                       |                         |  |  |  |  |  |
| 14                 | DSM REVENUE-PUB ST & HWY LT  |                |             | 27,040                                |                                     |                                       |                         |  |  |  |  |  |
| 15                 | REVENUE ADJ - DEF NPC  |                |             | 5,417                                 |                                     |                                       |                         |  |  |  |  |  |
| 16                 | REVENUE_ACCT ADJ   |                |             | -26,390                               |                                     |                                       |                         |  |  |  |  |  |
| 17                 | UNBILLED REVENUE   |                | -236        | -29,000                               |                                     |                                       | 0.1229                  |  |  |  |  |  |
| 18                 |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
| 19                 | WYOMING  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
| 20                 | 05COSL0057-CO-OWND STR LG  |                | 268         | 54,487                                | 17                                  | 15,765                                | 0.2033                  |  |  |  |  |  |
| 21                 | 05CUSL058M-CUST OWND STR   |                | 78          | 4,958                                 | 11                                  | 7,091                                 | 0.0636                  |  |  |  |  |  |
| 22                 | 05CUSL0E58-CUST OWNED STR  |                | 1,069       | 67,575                                | 30                                  | 35,633                                | 0.0632                  |  |  |  |  |  |
| 23                 | 05CUSL0M58-CUST OWNED STR  |                | 43          | 3,280                                 | 3                                   | 14,333                                | 0.0763                  |  |  |  |  |  |
| 24                 | 05HPSV0051-HI PRESSURE SO  |                | 5,313       | 1,088,249                             | 179                                 | 29,682                                | 0.2048                  |  |  |  |  |  |
| 25                 | 05MVS00053-MERCURY VAPOR   |                | 3,684       | 464,342                               | 249                                 | 14,795                                | 0.1260                  |  |  |  |  |  |
|                    | 05OALT015N-OUTD AR LGT SR  |                | 26          |                                       | 2                                   | 13,000                                | ļ                       |  |  |  |  |  |
| _                  | DSM REVENUE-PUB ST & HWY LT  |                |             | 31,015                                | _                                   |                                       | 02                      |  |  |  |  |  |
|                    | REVENUE_ACCT ADJ   |                |             | -53                                   |                                     |                                       |                         |  |  |  |  |  |
|                    | UNBILLED REVENUE   |                | -51         |                                       |                                     |                                       | 0.1961                  |  |  |  |  |  |
|                    | 09MONL0213-WY MTR OUTDOOR  |                | -51<br>26   |                                       | 4                                   | 26,000                                |                         |  |  |  |  |  |
|                    |  |                |             |                                       | 1                                   | · · · · · · · · · · · · · · · · · · · |                         |  |  |  |  |  |
|                    | 09SLC00211-STR LGT CO-OWN  |                | 1,491       |                                       | 50                                  | 29,820                                |                         |  |  |  |  |  |
|                    | 09SLCUP212-CUST OWNED  |                | 34          |                                       | 5                                   | 6,800                                 |                         |  |  |  |  |  |
|                    | 09TOSS0213-TRAFFIC & OTHER   |                | 41          | · · · · · · · · · · · · · · · · · · · | 14                                  | 2,929                                 | 0.0557                  |  |  |  |  |  |
|                    | DSM REVENUE-PUB ST & HWY LT  |                |             | 883                                   |                                     |                                       |                         |  |  |  |  |  |
|                    | UNBILLED REVENUE   |                | 99          | 24,000                                |                                     |                                       | 0.2424                  |  |  |  |  |  |
| 36                 |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    | LESS MULTIPLE BILLINGS   |                |             |                                       | -2,778                              |                                       |                         |  |  |  |  |  |
| 38                 |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
| 39                 | TOTAL PUBLIC STREET & HWY LT   |                | 140,686     | 19,942,747                            | 3,496                               | 40,242                                | 0.1418                  |  |  |  |  |  |
| 40                 |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
|                    |  |                |             |                                       |                                     |                                       |                         |  |  |  |  |  |
| 41                 | TOTAL Billed   | 54             | ,671,093    |                                       | 1,812,975                           | 30,155                                |                         |  |  |  |  |  |
| 42<br>43           | Total Unbilled Rev.(See Instr. 6) TOTAL  | F 4            | -29,881     |                                       | 4 040 075                           | 00.400                                | -0.0392                 |  |  |  |  |  |
| 43                 | IOIAL  | 54             | ,641,212    | 4,873,631,725                         | 1,812,975                           | 30,139                                | 0.0892                  |  |  |  |  |  |

| Name of Respondent  | This Report          | rt Is:<br>n Original  | Date of Repo<br>(Mo, Da, Yr)          |                              | riod of Report          |
|---|----------------------|-----------------------|---------------------------------------|------------------------------|-------------------------|
| PacifiCorp  |                      | Resubmission          | / /                                   | End of                       | 2015/Q4                 |
|   | SALES OF EL          | LECTRICITY BY RAT     | TE SCHEDULES                          | <b>+</b>                     |                         |
| Report below for each rate schedule in effect d   |                      |                       |                                       |                              | erage Kwh per           |
| customer, and average revenue per Kwh, excludir 2. Provide a subheading and total for each prescr | •                    |                       |                                       |                              | anues " Dage            |
| 300-301. If the sales under any rate schedule are   |                      |                       |                                       |                              |                         |
| applicable revenue account subheading.  |                      |                       |                                       |                              |                         |
| 3. Where the same customers are served under r  |                      |                       |                                       |                              |                         |
| schedule and an off peak water heating schedule) customers.                                       | , the entries in col | umn (d) for the speci | ial schedule should den               | ote the duplication in n     | umber of reported       |
| 4. The average number of customers should be the  | ne number of bills   | rendered during the   | vear divided by the num               | nber of billing periods d    | uring the year (12 if   |
| all billings are made monthly).   |                      | romation daming and   | , oa. aaoa a, a.ea                    | g por out a                  | g                       |
| 5. For any rate schedule having a fuel adjustment   |                      |                       |                                       | lled pursuant thereto.       |                         |
| 6. Report amount of unbilled revenue as of end of   |                      |                       |                                       | IVMb of Color                | Davis Dan               |
|   | MWh Sold             | Revenue               | Average Number<br>of Customers<br>(d) | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold |
| No. (a)  1 OTHER SALES TO PUBLIC AUTH   | (b)                  | (c)                   | (d)                                   | (e)                          | (†)                     |
| 2 UTAH  |                      |                       |                                       |                              |                         |
| 3 08GNSV009M-MANL HIGH VOLT   | 245,256              | 14,047,644            | 1                                     | 245,256,000                  | 0.0573                  |
| 4 08PRSV031M-BKUP MNT&SUPPL   | 25,658               | 2,334,254             | 2                                     | 12,829,000                   | 0.037.                  |
| 5 DSM REVENUE-OSPA  | 23,036               | 603,595               | 2                                     | 12,829,000                   | 0.0910                  |
| 6 REVENUE_ACCT ADJ  |                      | -96,304               |                                       |                              |                         |
| 7 SOLAR FEED-IN REVENUE   |                      | 37,872                |                                       |                              |                         |
| 8 UNBILLED REVENUE  | -449                 | -25,000               |                                       |                              | 0.055                   |
| 9   | -449                 | -23,000               |                                       |                              | 0.033                   |
| 10 TOTAL OTHER SALES TO PUBLIC  | 270,465              | 16,902,061            | 3                                     | 90,155,000                   | 0.062                   |
| 11  | 270,400              | 10,302,001            | 3                                     | 30,103,000                   | 0.0020                  |
| 12 FORFEITED DISCOUNTS  |                      |                       |                                       |                              |                         |
| 13 CALIFORNIA   |                      |                       |                                       |                              |                         |
| 14 06LPAY0300-RES-LATEFEE   |                      | 178,725               |                                       |                              |                         |
| 15 06LPAY0300-COM-LATEFEE   |                      | 55,324                |                                       |                              |                         |
| 16 06LPAY0300-IND-LATEFEE   |                      | 48,570                |                                       |                              |                         |
| 17 06LPAY0300-OTHER-LATEFEE   |                      | 1,373                 |                                       |                              |                         |
| 18  |                      | 1,070                 |                                       |                              |                         |
| 19 IDAHO  |                      |                       |                                       |                              |                         |
| 20 07LPAY0300-RES-LATEFEE   |                      | 199.427               |                                       |                              |                         |
| 21 07LPAY0300-COM-LATEFEE   |                      | 35,505                |                                       |                              |                         |
| 22 07LPAY0300-IND-LATEFEE   |                      | 172,301               |                                       |                              |                         |
| 23 07LPAY0300-OTHER-LATEFEE   |                      | 717                   |                                       |                              |                         |
| 24  |                      |                       |                                       |                              |                         |
| 25 OREGON   |                      |                       |                                       |                              |                         |
| 26 01LPAY0300-RES-LATEFEE   |                      | 2,825,166             |                                       |                              |                         |
| 27 01LPAY0300-COM-LATEFEE   |                      | 599,977               |                                       |                              |                         |
| 28 01LPAY0300-IND-LATEFEE   |                      | 189,013               |                                       |                              |                         |
| 29 01LPAY0300-OTHER-LATEFEE   |                      | 33,225                |                                       |                              |                         |
| 30  |                      | ,                     |                                       |                              |                         |
| 31 UTAH   |                      |                       |                                       |                              |                         |
| 32 08LPAY0300-RES-LATEFEE   |                      | 2,449,738             |                                       |                              |                         |
| 33 08LPAY0300-COM-LATEFEE   |                      | 713,802               |                                       |                              |                         |
| 34 08LPAY0300-IND-LATEFEE   |                      | 251,999               |                                       |                              |                         |
| 35 08LPAY0300-OTHER-LATEFEE   |                      | 62,823                |                                       |                              |                         |
| 36 OTHER  |                      | 1,138                 |                                       |                              |                         |
| 37  |                      |                       |                                       |                              |                         |
| 38 WASHINGTON   |                      |                       |                                       |                              |                         |
| 39 02LPAY0300-RES-LATEFEE   |                      | 470,625               |                                       |                              |                         |
| 40 02LPAY0300-COM-LATEFEE   |                      | 107,345               |                                       |                              |                         |
|   |                      |                       |                                       |                              |                         |
| 41 TOTAL Billed   | 54,671,093           | 4,872,459,725         | 1,812,975                             | 30,155                       | 0.089                   |
| 42 Total Unbilled Rev.(See Instr. 6)  | -29,881              | 1,172,000             | 0                                     | 0                            | -0.0392                 |
| 43 TOTAL  | 54,641,212           | 4,873,631,725         | 1,812,975                             | 30,139                       | 0.0892                  |

| Name of Respondent   | This Repo                | ort Is:<br>An Original     | Date of Repo<br>(Mo, Da, Yr) |                         | Period of Report        |
|--|--------------------------|----------------------------|------------------------------|-------------------------|-------------------------|
| PacifiCorp   |                          | A Resubmission             | (IVIO, Da, 11)               | End of                  | f <u>2015/Q4</u>        |
|  | SALES OF E               | LECTRICITY BY RA           | TE SCHEDULES                 | +                       |                         |
| 1. Report below for each rate schedule in effe   |                          |                            |                              |                         | average Kwh per         |
| customer, and average revenue per Kwh, exc<br>2. Provide a subheading and total for each page                        |                          |                            |                              |                         | wanuaa " Daga           |
| 300-301. If the sales under any rate schedule  |                          |                            |                              |                         |                         |
| applicable revenue account subheading.   |                          |                            |                              |                         |                         |
| 3. Where the same customers are served un  |                          |                            |                              |                         |                         |
| schedule and an off peak water heating schedule customers.   | dule), the entries in co | numn (a) for the spec      | iai schedule shouid den      | ote the duplication in  | number of reported      |
| 4. The average number of customers should  | be the number of bills   | rendered during the        | year divided by the nun      | nber of billing periods | during the year (12 if  |
| all billings are made monthly).  |                          |                            | 1 190 1                      |                         |                         |
| <ul><li>5. For any rate schedule having a fuel adjust</li><li>6. Report amount of unbilled revenue as of e</li></ul> |                          |                            |                              | lled pursuant thereto   |                         |
| Line   Number and Title of Rate schedule   | MWh Sold                 | Revenue                    | Average Number               | KWh of Sales            | Revenue Per<br>KWh Sold |
| No. (a)  | (b)                      | (c)                        | of Customers<br>(d)          | Per Customer<br>(e)     | (f)                     |
| 1 02LPAY0300-IND-LATEFEE   |                          | 28,345                     |                              |                         |                         |
| 2 02LPAY0300-OTHER-LATEFEE   |                          | 7,933                      |                              |                         |                         |
| 3  |                          |                            |                              |                         |                         |
| 4 WYOMING  |                          |                            |                              |                         |                         |
| 5 05LPAY0300-RES-LATEFEE   |                          | 394,935                    |                              |                         |                         |
| 6 05LPAY0300-COM-LATEFEE   |                          | 99,796                     |                              |                         |                         |
| 7 05LPAY0300-IND-LATEFEE   |                          | 145,406                    |                              |                         |                         |
| 8 05LPAY0300-OTHER-LATEFEE   |                          | 2,708                      |                              |                         |                         |
| 9 05LPAY0300-RES-LATEFEE   |                          | 46,777                     |                              |                         |                         |
| 10 05LPAY0300-COM-LATEFEE  |                          | 11,380                     |                              |                         |                         |
| 11 05LPAY0300-IND-LATEFEE  |                          | 6,814                      |                              |                         |                         |
| 12 05LPAY0300-OTHER-LATEFEE  |                          | 390                        |                              |                         |                         |
| 13 14 TOTAL FORFEITED DISCOUNTS  |                          | 0.444.077                  |                              |                         |                         |
| 14 TOTAL FORFEITED DISCOUNTS   |                          | 9,141,277                  |                              |                         |                         |
| 16 MISCELLANEOUS SERVICE REV   |                          |                            |                              |                         |                         |
| 17 CALIFORNIA  |                          |                            |                              |                         |                         |
| 18 06CFR00003-MTH MAINTENANC   |                          | 1,454                      |                              |                         |                         |
| 19 06CONN0300-CA RECONNECTIO   |                          | 29,795                     |                              |                         |                         |
| 20 06FCBUYOUT  |                          | 47,114                     |                              |                         |                         |
| 21 06RCHK0300-CA RET CHK CHR   |                          | 10,320                     |                              |                         |                         |
| 22 06TAMP0300-CA TAMP & UNAU   |                          | 1,050                      |                              |                         |                         |
| 23 06TEMP0300-CA TEMP SRVC C   |                          | 3,205                      |                              |                         |                         |
| 24 06XMTRTAMP-TMPRING - UNAU   |                          | 226                        |                              |                         |                         |
| 25 HOME COMFORT  |                          | 126                        |                              |                         |                         |
| 26 OTHER   |                          | -237                       |                              |                         |                         |
| 27   |                          |                            |                              |                         |                         |
| 28 IDAHO   |                          |                            |                              |                         |                         |
| 29 07CFR00001-MTH FAC SRVCHG   |                          | 1,682                      |                              |                         |                         |
| 30 07CONN0300-ID RECONNECTIO   |                          | 28,010                     |                              |                         |                         |
| 31 07FCBUYOUT - FAC CHG BUYOUT   |                          | 5,282                      |                              |                         |                         |
| 32 07RCHK0300-ID RET CHK CHR   |                          | 28,940                     |                              |                         |                         |
| 33 07TEMP0014-TEMP SRVC CONN   |                          | 24,625                     |                              |                         |                         |
| 34 OTHER   |                          | 8                          |                              |                         |                         |
| 35   |                          |                            |                              |                         |                         |
| 36 OREGON  |                          | 4 :                        |                              |                         |                         |
| 37 01CFR00001-MTH FACILITY S   |                          | 115,184                    |                              |                         |                         |
| 38 01CFR00003-MTH MAINTENANC   |                          | 25,942                     |                              |                         |                         |
| 39 01CFR00004-MTH MAINTENANC   |                          | 25,708                     |                              |                         |                         |
| 40 01CFR00005-INTERMTNT SRVC   |                          | 37,179                     |                              |                         |                         |
|  |                          |                            |                              |                         |                         |
| 41 TOTAL Billed  | 54,671,093               | 4,872,459,725              | 1,812,975                    | 30,155                  |                         |
| 42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL  | -29,881<br>54,641,212    | 1,172,000<br>4,873,631,725 | 1,812,975                    | 30,139                  | -0.0392<br>0.0892       |
| 10 1017.   | 04,041,212               | 7,013,031,123              | 1,012,973                    | 30,138                  | 1 0.0092                |

| Nam  | ne of Respondent   | This Repo             | ort Is:<br>An Original   | Date of Repo<br>(Mo, Da, Yr) |                          | eriod of Report                |
|------|--|-----------------------|--------------------------|------------------------------|--------------------------|--------------------------------|
| Pac  | ifiCorp  |                       | A Resubmission           | / /                          | End of                   | 2015/Q4                        |
|      |  | SALES OF E            | LECTRICITY BY RAT        | TE SCHEDULES                 |                          |                                |
|      | eport below for each rate schedule in effect   |                       |                          |                              |                          | verage Kwh per                 |
|      | omer, and average revenue per Kwh, excludi<br>rovide a subheading and total for each preso |                       |                          |                              |                          | enues " Page                   |
|      | 301. If the sales under any rate schedule are  |                       |                          |                              |                          |                                |
|      | icable revenue account subheading.   |                       |                          |                              |                          |                                |
|      | Where the same customers are served under  |                       |                          |                              |                          |                                |
|      | dule and an off peak water heating schedule omers.   | e), the entries in co | olumn (a) for the specia | ai schedule should den       | ote the duplication in r | number of reported             |
|      | he average number of customers should be   | the number of bills   | s rendered during the    | year divided by the nun      | nber of billing periods  | during the year (12 if         |
|      | llings are made monthly).  |                       |                          | ,                            |                          |                                |
|      | or any rate schedule having a fuel adjustmer   |                       |                          |                              | lled pursuant thereto.   |                                |
| b. K | eport amount of unbilled revenue as of end of Number and Title of Rate schedule            | MWh Sold              | Revenue                  | Average Number               | KWh_of Sales             | Revenue Per                    |
| No.  | (a)  | (b)                   | (c)                      | of Customers<br>(d)          | Per Customer<br>(e)      | Revenue Per<br>KWh Sold<br>(f) |
| 1    | 01CFR00013-MTH MISC CHRG   | (2)                   | 28,213                   | (4)                          | (0)                      | (•)                            |
| 2    | 01CFR00014-YR MISC CHRG  |                       | 5                        |                              |                          |                                |
| 3    | 01CONN0300-RECONNECTION C  |                       | 354,235                  |                              |                          |                                |
|      | 01CONTSERV-OR 3RD PARTY  |                       | 8,412                    |                              |                          |                                |
|      | 01ESSC0600 - ESS CHARGES   |                       | 270                      |                              |                          |                                |
|      | 01FCBUYOUT-FAC CHG BUYOUT  |                       | 303,016                  |                              |                          |                                |
| 7    | 01RCHK0300-RETURNED CHECK  |                       | 265,820                  |                              |                          |                                |
| 8    | 01TAMP0300-TAMP & UNAUTH   |                       | 15,000                   |                              |                          |                                |
| 9    | 01TEMP0300-TEMP SRVC CHRG  |                       | 156,810                  |                              |                          |                                |
| 10   | 01XMTRTAMP-TAMPRING - UNAU   |                       | 3,531                    |                              |                          |                                |
| 11   | OTHER  |                       | -98,887                  |                              |                          |                                |
| 12   |  |                       |                          |                              |                          |                                |
| 13   | UTAH   |                       |                          |                              |                          |                                |
| 14   | 08CFR00013-MTH MISC CHRG   |                       | 147,885                  |                              |                          |                                |
| 15   | 08CFR00051-MTH FAC SRVCHG  |                       | 87,386                   |                              |                          |                                |
| 16   | 08CFR00052-ANN FAC SVCCHG  |                       | 424                      |                              |                          |                                |
| 17   | 08CFR00053-MTHLY MAINTFEE  |                       | 11,646                   |                              |                          |                                |
| 18   | 08CFR00054-NRES EMERGENCY  |                       | 4,976                    |                              |                          |                                |
| 19   | 08CFR00063-MTH MISC CHARG  |                       | 2,373                    |                              |                          |                                |
| 20   | 08CFR00064-ANN MISC CHARG  |                       | 6,660                    |                              |                          |                                |
| 21   | 08CONN0300-RECONN&DISCONN  |                       | 344,590                  |                              |                          |                                |
| 22   | 08CONTSERV-3RD PARTY O/S   |                       | 84,711                   |                              |                          |                                |
| 23   | 08FCBUYOUT-FAC CHG BUYOUT  |                       | 142,513                  |                              |                          |                                |
| 24   | 08INFO0300-CUST/3RD P REQ  |                       | 354                      |                              |                          |                                |
| 25   | 08METR0300-UT FEE MTR TES  |                       | 60                       |                              |                          |                                |
| 26   | 08NCON0300-UT FEE NRES RE  |                       | 3,675                    |                              |                          |                                |
| 27   | 08NSMTR300-NON STAN MTR  |                       | 1,132                    |                              |                          |                                |
| 28   | 08PRINT300-SCREEN PRINT FOR  |                       | 254                      |                              |                          |                                |
| 29   | 08RCHK0300-UT RET CHK CHR  |                       | 441,321                  |                              |                          |                                |
| 30   | 08RCON0001-CONNECT FEE   |                       | 1,735,951                |                              |                          |                                |
| 31   | 08RESD0001-RES SRVC  |                       | 3,166                    |                              |                          |                                |
| 32   | 08TAMP0300-TAMPERING&UNAU  |                       | 9,600                    |                              |                          |                                |
| 33   | 08TEMP0014-TEMP SRVC CONN  |                       | 556,031                  |                              |                          |                                |
| 34   | 08XMTRTAMP-TMPRING - UNAU  |                       | 1,013                    |                              |                          |                                |
|      | ENERGY FINANSWER NEW COM   |                       | 4,095                    |                              |                          |                                |
|      | 08VISIT300 - UT VISIT, SERVICE   |                       | 49,165                   |                              |                          |                                |
|      | OTHER  |                       | -42,351                  |                              |                          |                                |
| 38   |  |                       |                          |                              |                          |                                |
|      | WASHINGTON   |                       |                          |                              |                          |                                |
| 40   | 02CFR00003-MTH MAINTENANC  |                       | 1,320                    |                              |                          |                                |
|      |  |                       |                          |                              |                          |                                |
| 41   | TOTAL Billed   | 54,671,093            | 4,872,459,725            | 1,812,975                    | 30,155                   | 0.089                          |
| 42   | Total Unbilled Rev.(See Instr. 6)  | -29,881               |                          | 0                            | 0                        | -0.039                         |
| 43   | TOTAL  | 54,641,212            | 4,873,631,725            | 1,812,975                    | 30,139                   | 0.089                          |

|               | ne of Respondent   | This Rep                                    | ort Is:<br>An Original                          | Date of Repo<br>(Mo, Da, Yr)                  |                               | eriod of Report<br>2015/Q4 |
|---------------|--|---|---|---|-------------------------------|----------------------------|
| Pac           | ifiCorp  | , ,   | A Resubmission                                  | / /   | End of                        | 2015/Q4                    |
|               |  | SALES OF I                                  | ELECTRICITY BY RAT                              | TE SCHEDULES                                  | +                             |                            |
| custo<br>2. P | eport below for each rate schedule in effec<br>omer, and average revenue per Kwh, exclu<br>rovide a subheading and total for each pres | ding date for Sales<br>scribed operating re | for Resale which is re<br>evenue account in the | ported on Pages 310-3 sequence followed in "E | 11.<br>Electric Operating Rev | enues," Page               |
|               | 301. If the sales under any rate schedule a  | are classified in mo                        | re than one revenue a                           | ccount, List the rate sch                     | nedule and sales data         | under each                 |
|               | icable revenue account subheading.<br>/here the same customers are served unde   | er more than one ra                         | te schedule in the sam                          | ne revenue account clas                       | ssification (such as a d      | eneral residential         |
|               | dule and an off peak water heating schedu  |   |   |   |                               |                            |
|               | omers.   |   |   |   |                               |                            |
|               | he average number of customers should be   | e the number of bill                        | s rendered during the                           | year divided by the num                       | nber of billing periods of    | luring the year (12 i      |
|               | Illings are made monthly).<br>or any rate schedule having a fuel adjustme  | ent clause state in                         | a footnote the estimate                         | ed additional revenue bi                      | lled pursuant thereto.        |                            |
|               | eport amount of unbilled revenue as of end   |   |   |   |                               |                            |
| Line          | Number and Title of Rate schedule  | MWh Sold                                    | Revenue   | Average Number                                | KWh of Sales<br>Per Çustomer  | Revenue Per<br>KWh Sold    |
| No.           | (a)  | (b)   | (c)   | of Customers<br>(d)                           | (e)                           | (f)                        |
| 1             | 02CFR00004-EMRGNCY ST&BY   |   | 5,892   |   |                               |                            |
|               | 02CFR00005-INTERMTNT SRVC  |   | 4,302   |   |                               |                            |
|               | 02CONN0300-WA RECONNECTIO  |   | 104,870   |   |                               |                            |
|               | 02FCBUYOUT - FAC CHG BUYOUT  |   | 13,717  |   |                               |                            |
|               | 02RCHK0300-WA RET CHK CHR  |   | 54,260  |   |                               |                            |
| 6             | 02TAMP0300-WA TAMP & UNAU  |   | 5,475   |   |                               |                            |
| /             | 02TEMP0300-WA TEMP SRVC C  |   | 22,220  |   |                               |                            |
|               | 02XMTRTAMP-TMPRING - UNAU  |   | 1,409   |   |                               |                            |
|               | 02XTHEFREV-THEFT OF  |   | 5,809   |   |                               |                            |
|               | HOME COMFORT   |   | 281   |   |                               |                            |
| 11            |  |   | -33,684   |   |                               |                            |
| 12            |  |   |   |   |                               |                            |
|               | WYOMING  |   | 4.760   |   |                               |                            |
|               | 05CFR00003-MTH MAINTENANC  |   | 1,768   |   |                               |                            |
|               | 05CFR00004-EMRGNCY ST&BY   |   | 18,424  |   |                               |                            |
|               | 05CFR00005-INTERMTNT SRVC  |   | 10,132  |   |                               |                            |
|               | 05CFR00013-MTH MISC CHRG<br>05CONN0300-WY RECONNECTIO  |   | 3,186<br>76,041                                 |   |                               |                            |
|               | 05FCBUYOUT - FAC CHG BUYOUT  |   | · · · · · · · · · · · · · · · · · · ·           |   |                               |                            |
|               | 05NSMTR300-NON STANDARD  |   | 48,185<br>839                                   |   |                               |                            |
|               | 05RCHK0300-WY RET CHK CHR  |   | 74,850  |   |                               |                            |
|               | 05RESD0002-WY RES SRVC   |   | 66  |   |                               |                            |
|               | 05SERV0300-WY SRVC CALLS   |   | 120   |   |                               |                            |
|               | 05TAMP0300   |   | 450   |   |                               |                            |
|               | 05TEMP0300-WY TEMP SRVC C  |   | 63,495  |   |                               |                            |
|               | 05XMTRTAMP-TMPRING - UNAU  |   | 93  |   |                               |                            |
|               | 09CFR00005-INTERMTNT SRVC  |   | 339   |   |                               |                            |
|               | OTHER  |   | -267  |   |                               |                            |
|               | 05CONN0300-WY RECONNECTIO  |   | 8,800   |   |                               |                            |
|               | 05FCBUYOUT - FAC CHG BUYOUT  |   | 7,747   |   |                               |                            |
|               | 05RCHK0300-WY RET CHK CHR  |   | 7,290   |   |                               |                            |
|               | 09CFR00001-MTH FAC SRVCHG  |   | 5,103   |   |                               |                            |
|               | 09CFR00014-YR MISC CHRG  |   | 3   |   |                               |                            |
|               | 09TEMP0214-TEMP SRVC CONN  |   | 45  |   |                               |                            |
| 35            |  |   |   |   |                               |                            |
|               | TOTAL MISC SERVICE REV   |   | 5,531,248                                       |   |                               |                            |
| 37            |  |   | 2,20.,270                                       |   |                               |                            |
|               | RENT FROM ELEC PROPERTIES  |   |   |   |                               |                            |
|               | CALIFORNIA   |   |   |   |                               |                            |
|               | 06CFR00006-MTH RNTAL CHRG  |   | 1,710   |   |                               |                            |
|               |  |   | , ,   |   |                               |                            |
| 41            | TOTAL Billed   | 54,671,093                                  | 4,872,459,725                                   | 1,812,975                                     | 30,155                        | 0.089                      |
| 42            |  | -29,881                                     |   | 1,512,515                                     | 0                             | -0.039                     |
| 43            | ` ` '  | 54,641,212                                  | 4,873,631,725                                   | 1,812,975                                     | 30,139                        | 0.089                      |
|               |  |   |   |   |                               |                            |

| Nam      | e of Respondent   |                | This Re      |                                 | Date of Re               |                 | Year/P              | eriod of Report         |
|----------|---|----------------|--------------|---------------------------------|--------------------------|-----------------|---------------------|-------------------------|
| Pac      | ifiCorp   |                | (1) X<br>(2) | ☐An Original<br>☐A Resubmission | (Mo, Da, Y               | 1)              | End of              | 2015/Q4                 |
|          |   | SA             | ` '          | ELECTRICITY BY RA               | , ,                      |                 |                     |                         |
|          |   |                |              |                                 |                          |                 |                     |                         |
|          | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, e | _              | -            |                                 |                          |                 | customer, a         | verage Kwh per          |
|          | rovide a subheading and total for each  | _              |              |                                 |                          |                 | nerating Rev        | venues " Page           |
|          | 301. If the sales under any rate schedu   |                |              |                                 |                          |                 |                     |                         |
|          | cable revenue account subheading.   |                |              |                                 |                          |                 |                     |                         |
|          | /here the same customers are served ι   |                |              |                                 |                          |                 |                     |                         |
|          | dule and an off peak water heating sch  | edule), the er | ntries in    | column (d) for the spe          | cial schedule should d   | enote the du    | plication in        | number of reported      |
|          | omers.<br>he average number of customers shou                                   | ld ha tha num  | hor of hi    | ille randarad during the        | year divided by the n    | umbor of hill   | ina pariade         | during the year (12 if  |
|          | llings are made monthly).   | id be the num  | ibei oi bi   | ilis rendered during the        | e year divided by the in | ullibel of bill | ing penous          | during the year (12 ii  |
|          | or any rate schedule having a fuel adju   | stment clause  | e state in   | a footnote the estima           | ted additional revenue   | billed pursu    | ant thereto.        |                         |
| 6. R     | eport amount of unbilled revenue as of  |                |              | applicable revenue ac           | count subheading.        |                 |                     |                         |
| Line     | Number and Title of Rate schedule   | MWh S          | Sold         | Revenue                         | Average Number           | KWh o           | of Sales<br>ustomer | Revenue Per<br>KWh Sold |
| No.      | (a)   | (b)            |              | (c)                             | of Customers<br>(d)      | 1 01 0          |                     | (f)                     |
| 1        | RENT REVENUE-HYDRO  |                |              | 1,200                           |                          |                 |                     |                         |
| 2        | RENT REVENUE-SUBLEASES  |                |              | 19,280                          |                          |                 |                     |                         |
| 3        | JOINT USE   |                |              | 541,370                         |                          |                 |                     |                         |
| 4        |   |                |              |                                 |                          |                 |                     |                         |
| 5        | IDAHO   |                |              |                                 |                          |                 |                     |                         |
| 6        | 07CFR00009-YR LSE CHRG-EQ   |                |              | 788                             |                          |                 |                     |                         |
| 7        | 07INVCHG00-INVEST MNT CHG   |                |              | 149                             |                          |                 |                     |                         |
| 8        | 07POLE0075-STEEL POLES US   |                |              | 276                             |                          |                 |                     |                         |
| 9        | RENT REVENUE-HYDRO  |                |              | 91,832                          |                          |                 |                     |                         |
| 10       | RENT REVENUE-TRANSMISSION   |                |              | 4,850                           |                          |                 |                     |                         |
| 11       | RENT REVENUE-DISTRIBUTION   |                |              | 550                             |                          |                 |                     |                         |
| 12       | RENT REVENUE-SUBLEASES  |                |              | 2,216                           |                          |                 |                     |                         |
| 13       | JOINT USE   |                |              | 157,199                         |                          |                 |                     |                         |
| 14       |   |                |              | ,                               |                          |                 |                     |                         |
| 15       | OREGON  |                |              |                                 |                          |                 |                     |                         |
|          | 01CFR00006-MTH RNTAL CHRG   |                |              | 821,283                         |                          |                 |                     |                         |
|          | RENTS - COMMON  |                |              | 732,419                         |                          |                 |                     |                         |
|          | RENTS - NON COMMON  |                |              | 25                              |                          |                 |                     |                         |
|          | MCI FOGWIRE REVENUE   |                |              | 3,345,901                       |                          |                 |                     |                         |
|          | RENT REVENUE-SUBLEASES  |                |              | 36,707                          |                          |                 |                     |                         |
|          | RENT REVENUE-HYDRO  |                |              | 24,726                          |                          |                 | $\longrightarrow$   |                         |
|          | RENT REVENUE-TRANSMISSION   |                |              | 266,557                         |                          |                 | $\longrightarrow$   |                         |
|          | RENT REVENUE-DISTRIBUTION   |                |              | 56,794                          |                          |                 |                     |                         |
|          | RENT REVENUE-GENERAL  |                |              | 61,150                          | ļ                        |                 |                     |                         |
|          | JOINT USE   |                |              |                                 | ļ                        |                 |                     |                         |
|          |   |                |              | 2,706,302                       |                          |                 |                     |                         |
| 26       |   |                |              |                                 |                          |                 |                     |                         |
|          | UTAH  |                |              |                                 |                          |                 |                     |                         |
|          | 08CFR00056-MTH EQUIP RENT   |                |              | 33                              |                          |                 |                     |                         |
|          | 08CFR00058-MTH EQUIP LEAS   |                |              | 518,606                         |                          |                 |                     |                         |
|          | 08INVCHG0N-INVEST MNT CHG   |                |              | 4,407                           |                          |                 |                     |                         |
|          | 08INVCHG0R-INVEST MNT CHG   |                |              | 238                             |                          |                 |                     |                         |
|          | 08POLE0075-STEEL POLES US   |                |              | 54,601                          |                          |                 |                     |                         |
|          | RENTS - NON COMMON  |                |              | 13,848                          |                          |                 |                     |                         |
|          | RENT REVENUE-STEAM  |                |              | 103,995                         |                          |                 |                     |                         |
|          | RENT REVENUE-HYDRO  |                |              | 101,524                         |                          |                 |                     |                         |
|          | RENT REVENUE-TRANSMISSION   |                |              | 1,041,210                       |                          |                 |                     |                         |
|          | RENT REVENUE-DISTRIBUTION   |                |              | 645,143                         |                          |                 |                     |                         |
|          | RENT REVENUE-GENERAL  |                |              | 16,919                          |                          |                 |                     |                         |
| 39       | RENT REVENUE-SUBLEASES  |                |              | 2,796,428                       |                          |                 |                     |                         |
| 40       | INTERCOMPANY RENT REVENUE   |                |              | 28,822                          |                          |                 |                     |                         |
|          |   |                |              |                                 |                          |                 |                     |                         |
|          |   |                |              |                                 |                          |                 |                     |                         |
|          |   |                |              |                                 |                          |                 |                     |                         |
| 41       |   | 5-             | 4,671,09     |                                 |                          |                 | 30,155              | 0.0891                  |
| 42<br>43 | ` '   | -              | -29,88       |                                 |                          | 1               | 20.420              | -0.0392                 |
| 43       | TOTAL   | 5.             | 4,641,21     | 2 4,873,631,725                 | 1,812,97                 | 1               | 30,139              | 0.0892                  |

| Name of Respondent   | This Repor                     |                            | Date of Repo<br>(Mo, Da, Yr)     | ort Year/Pe                | eriod of Report                |
|--|--------------------------------|----------------------------|----------------------------------|----------------------------|--------------------------------|
| PacifiCorp   |                                | n Original<br>Resubmission | (MO, Da, 11)                     | End of                     | 2015/Q4                        |
|  | SALES OF EL                    | ECTRICITY BY RA            | TE SCHEDULES                     |                            |                                |
| 1. Report below for each rate schedule in effect   |                                |                            |                                  |                            | verage Kwh per                 |
| customer, and average revenue per Kwh, exclud 2. Provide a subheading and total for each presonant presonant control of the control of the customer. |                                |                            |                                  |                            | " Dana                         |
| 300-301. If the sales under any rate schedule ar   |                                |                            | •                                |                            | •                              |
| applicable revenue account subheading.   |                                |                            |                                  |                            |                                |
| 3. Where the same customers are served under   |                                |                            |                                  |                            |                                |
| schedule and an off peak water heating schedule customers.   | e), the entries in col         | umn (d) for the speci      | al schedule should den           | ote the duplication in r   | number of reported             |
| 4. The average number of customers should be   | the number of bills            | rendered during the        | year divided by the num          | nber of billing periods of | during the year (12 if         |
| all billings are made monthly).  |                                | -                          |                                  |                            | J , ,                          |
| 5. For any rate schedule having a fuel adjustmen   |                                |                            |                                  | lled pursuant thereto.     |                                |
| Report amount of unbilled revenue as of end Line   Number and Title of Rate schedule   | of year for each app  MWh Sold | Revenue acc                | ount subheading.  Average Number | KWh_of Sales               | Revenue Per                    |
| No. (a)  | (b)                            | (c)                        | of Customers<br>(d)              | Per Customer<br>(e)        | Revenue Per<br>KWh Sold<br>(f) |
| 1 JOINT USE  | (b)                            | 2,984,423                  | (u)                              | (e)                        | (1)                            |
| 2  |                                | 2,004,420                  |                                  |                            |                                |
| 3 WASHINGTON   |                                |                            |                                  |                            |                                |
| 4 02CFR00001-MTH FACILITY S  |                                | 2,123                      |                                  |                            |                                |
| 5 02CFR00006-MTH RNTAL CHRG  |                                | 9,073                      |                                  |                            |                                |
| 6 RENT REVENUE-HYDRO   |                                | 344,630                    |                                  |                            |                                |
| 7 RENT REVENUE-TRANSMISSION  |                                | 18,649                     |                                  |                            |                                |
| 8 RENT REVENUE-DISTRIBUTION  |                                | 20,744                     |                                  |                            |                                |
| 9 RENT REVENUE-GENERAL   |                                | 41,174                     |                                  |                            |                                |
| 10 JOINT USE   |                                | 843,243                    |                                  |                            |                                |
| 11   |                                |                            |                                  |                            |                                |
| 12 WYOMING   |                                |                            |                                  |                            |                                |
| 13 05CFR00001-MTH FACILITY S   |                                | 11,524                     |                                  |                            |                                |
| 14 05CFR00006-MTH RNTAL CHRG   |                                | 2,482                      |                                  |                            |                                |
| 15 RENT REVENUE-STEAM  |                                | 23,436                     |                                  |                            |                                |
| 16 RENT REVENUE-HYDRO  |                                | 18,284                     |                                  |                            |                                |
| 17 RENT REVENUE-TRANSMISSION   |                                | 6,059                      |                                  |                            |                                |
| 18 RENT REVENUE-DISTRIBUTION   |                                | 150                        |                                  |                            |                                |
| 19 RENT REVENUE-GENERAL  |                                | 163,706                    |                                  |                            |                                |
| 20 RENT REVENUE-SUBLEASES  |                                | 25,734                     |                                  |                            |                                |
| 21 JOINT USE   |                                | 339,365                    |                                  |                            |                                |
| 22 09POLE0075-STEEL POLES US   |                                | 18,313                     |                                  |                            |                                |
| 23 RENT REVENUE-STEAM  |                                | 27,900                     |                                  |                            |                                |
| 24   |                                |                            |                                  |                            |                                |
| 25 TOTAL RENT FROM ELEC PROP   |                                | 19,100,070                 |                                  |                            |                                |
| 26   |                                |                            |                                  |                            |                                |
| 27 OTHER ELECTRIC REVENUE  |                                |                            |                                  |                            |                                |
| 28 WIND BASED ANCILLARY SVC  |                                | 8,802,231                  |                                  |                            |                                |
| 29 FERC TRANSMISSION REFUND  |                                | -5,114,029                 |                                  |                            |                                |
| 30 OTH ELEC ESTIMATE   |                                | 20,007                     |                                  |                            |                                |
| 31 RENEWABLE ENERGY CREDITS  |                                | -6,901,286                 |                                  |                            |                                |
| 32 CA GHG ALLOW REV AMORT  |                                | 11,212,184                 |                                  |                            |                                |
| 33 NON-WHEELING SYSTEM   |                                | 11,659,010                 |                                  |                            |                                |
| 34 OTHER ELEC (EXCLUDE WHEELIN   |                                | 17,080                     |                                  |                            |                                |
| 35   |                                |                            |                                  |                            |                                |
| 36 CALIFORNIA  |                                |                            |                                  |                            |                                |
| 37 3RD PARTY TRANS O&M   |                                | 53,869                     |                                  |                            |                                |
| 38 FISH, WILDLIFE, RECR  |                                | 5,891                      |                                  |                            |                                |
| 39 OTHER ELEC (EXCLUDE WHEELIN   |                                | -61                        |                                  |                            |                                |
| 40   |                                |                            |                                  |                            |                                |
|  |                                |                            |                                  |                            |                                |
| 41 TOTAL Billed  | 54,671,093                     | 4,872,459,725              | 1,812,975                        | 30,155                     | 0.089                          |
| 42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL  | -29,881                        | 1,172,000                  | 4 840 075                        | 0 400                      | -0.039                         |
| 43  TOTAL  | 54,641,212                     | 4,873,631,725              | 1,812,975                        | 30,139                     | 0.089                          |

| Name of Respondent   | This Report           | rt Is:<br>n Original       | Date of Repo<br>(Mo, Da, Yr) |                            | eriod of Report         |
|--|-----------------------|----------------------------|------------------------------|----------------------------|-------------------------|
| PacifiCorp   | (2) A                 | Resubmission               | 11                           | End of                     | 2015/Q4                 |
|  | SALES OF EL           | ECTRICITY BY RA            | TE SCHEDULES                 | <b>,</b>                   |                         |
| 1. Report below for each rate schedule in effect of  |                       |                            |                              |                            | verage Kwh per          |
| customer, and average revenue per Kwh, excludi<br>2. Provide a subheading and total for each presc                           |                       |                            |                              |                            | enues." Page            |
| 300-301. If the sales under any rate schedule are  |                       |                            |                              |                            |                         |
| applicable revenue account subheading.   |                       |                            |                              |                            |                         |
| 3. Where the same customers are served under schedule and an off peak water heating schedule                                 |                       |                            |                              |                            |                         |
| customers.   | ), the enthes in con  | umm (a) for the speci      | ai scriedule siloulu deli    | ote the duplication in i   | iumber of reported      |
| 4. The average number of customers should be t   | the number of bills   | rendered during the        | year divided by the num      | nber of billing periods of | during the year (12 i   |
| all billings are made monthly).  |                       |                            |                              |                            |                         |
| <ul><li>5. For any rate schedule having a fuel adjustmen</li><li>6. Report amount of unbilled revenue as of end of</li></ul> |                       |                            |                              | lled pursuant thereto.     |                         |
| Line   Number and Title of Rate schedule   | MWh Sold              | Revenue                    | Average Number               | KWh_of Sales               | Revenue Per<br>KWh Sold |
| No. (a)  | (b)                   | (c)                        | of Customers<br>(d)          | Per Customer<br>(e)        | KWh Sold<br>(f)         |
| 1 IDAHO  | · ·                   | , ,                        | ( )                          | , ,                        | , ,                     |
| 2 3RD PARTY TRANS O&M  |                       | 122,092                    |                              |                            |                         |
| 3 OTHER ELEC (EXCLUDE WHEELIN  |                       | -1,917                     |                              |                            |                         |
| 4  |                       |                            |                              |                            |                         |
| 5 OREGON   |                       |                            |                              |                            |                         |
| 6 EIM REVENUE - FORECASTING  |                       | 38,400                     |                              |                            |                         |
| 7 3RD PARTY TRANS O&M  |                       | 1,872                      |                              |                            |                         |
| 8 OTHER ELEC (EXCLUDE WHEELIN  |                       | 2,260,928                  |                              |                            |                         |
| 9  |                       |                            |                              |                            |                         |
| 10 UTAH  |                       |                            |                              |                            |                         |
| 11 ELEC INC-OTHR   |                       | 62,627                     |                              |                            |                         |
| 12 FLYASH SALES  |                       | 2,379,327                  |                              |                            |                         |
| 13 3RD PARTY TRANS O&M   |                       | 128,481                    |                              |                            |                         |
| 14 FISH, WILDLIFE, RECR  |                       | 2,120                      |                              |                            |                         |
| 15 I/C TRANS O&M REV - SIERRA  |                       | 7,844                      |                              |                            |                         |
| 16 OTHER ELEC (EXCLUDE WHEELIN   |                       | 130                        |                              |                            |                         |
| 17 M&S INVENTORY REVENUE   |                       | 1,479,354                  |                              |                            |                         |
| 18   |                       |                            |                              |                            |                         |
| 19 WASHINGTON  |                       |                            |                              |                            |                         |
| 20 TIMBER SALES - UTILITY PROP   |                       | 6,222                      |                              |                            |                         |
| 21 FISH, WILDLIFE, RECR  |                       | 8,565                      |                              |                            |                         |
| 22 OTHER ELEC (EXCLUDE WHEELIN   |                       | 27                         |                              |                            |                         |
| 23 WASH COLSTRIP 3   |                       | -52,188                    |                              |                            |                         |
| 24 25 MYCMING  |                       |                            |                              |                            |                         |
| 25 WYOMING   |                       | 40                         |                              |                            |                         |
| 26 ELEC INC-OTHR<br>27 FLYASH SALES  |                       | 2,719,994                  |                              |                            |                         |
| 28 WY REG RECOVERY FEE   |                       | 317,733                    |                              |                            |                         |
| 29 3RD PARTY TRANS O&M   | +                     | 21,980                     |                              |                            |                         |
| 30 OTHER ELEC (EXCLUDE WHEELIN   |                       | 3                          |                              |                            |                         |
| 31   |                       | 3                          |                              |                            |                         |
| 32 TOTAL OTHER ELEC REV  |                       | 29,258,500                 |                              |                            |                         |
| 33   |                       | 20,200,000                 |                              |                            |                         |
| 34   |                       |                            |                              |                            |                         |
| 35   |                       |                            |                              |                            |                         |
| 36   |                       |                            |                              |                            |                         |
| 37   |                       |                            |                              |                            |                         |
| 38   |                       |                            |                              |                            |                         |
| 39   |                       |                            |                              |                            |                         |
| 40   |                       |                            |                              |                            |                         |
|  |                       |                            |                              |                            |                         |
|  |                       |                            |                              |                            |                         |
|  |                       |                            |                              |                            |                         |
| 41 TOTAL Billed  | 54,671,093            | 4,872,459,725              | 1,812,975                    | 30,155                     | 0.089                   |
| 42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL  | -29,881<br>54,641,212 | 1,172,000<br>4,873,631,725 | 0<br>1,812,975               | 30,139                     | -0.039<br>0.089         |
| 10 17 NE   | J4,U41,Z1Z            | 7,010,001,120              | 1,012,970                    | 30,139                     | 0.089                   |

|  | e of Respondent   | This Rep  |   | Date of Re  | r\   | Period of Report  |  |  |
|--|---|---|---|---|--|---|--|--|
| Pacif  | iCorp   | , ,   | An Original A Resubmission  | (Mo, Da, Yi   | End of   | 2015/Q4   |  |  |
| -  |   | , ,   | S FOR RESALE (Account   | : 447)  |  |   |  |  |
| 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). |   |   |   |   |  |   |  |  |
|  | 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any  |   |   |   |  |   |  |  |
| 3. Ir RQ - inclu same LF - rease third of RC that control of that control of RC than SF - year LU - servi IU - 1   | 2. Either the raine of the publishes in Colonin (a). Both the abbrevate of truitate the raine of the activities. Explain in a both the any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but |   |   |   |  |   |  |  |
|  |   |   |   |   |  |   |  |  |
|  |   |   | 55000   |   | Actual Dec   |   |  |  |
| Line   | Name of Company or Public Authority   | Statistical<br>Classifi-                                      | FERC Rate<br>Schedule or  | Average<br>Monthly Billing  | Actual Der<br>Average  | mand (MW) Average   |  |  |
| Line<br>No.  | (Footnote Affiliations)   | Classifi-<br>cation   | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Demand  | Average<br>Monthly CP Demand  |  |  |
| No.  | (Footnote Affiliations) (a)   | Classifi-   |   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                        | Actual Der<br>Average<br>Monthly NCP Demand<br>(e)                     | mand (MW)  Average  Monthly CP Demand  (f)                          |  |  |
| No.  | (Footnote Affiliations) (a) Requirement Sales:  | Classifi-<br>cation<br>(b)                                    | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)                                   | Average<br>Monthly NCP Demand<br>(e)                                   | Average<br>Monthly CP Demand<br>(f)                                 |  |  |
| No.  | (Footnote Affiliations) (a) Requirement Sales: Brigham City Corporation   | Classification (b)  | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)<br>18.0                           | Average<br>Monthly NCP Demand<br>(e)<br>18.0                           | Average<br>Monthly CP Demand<br>(f)                                 |  |  |
| No.  1 2 3   | (Footnote Affiliations) (a) Requirement Sales: Brigham City Corporation Helper City   | Classification (b)  | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)                                   | Average<br>Monthly NCP Demand<br>(e)<br>18.0                           | Average Monthly CP Demand (f)  15 0.9                               |  |  |
| No.  1 2 3 4   | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex   | Classification (b)  RQ  RQ  RQ                                | Schedule or<br>Tariff Number<br>(c)<br>T-12<br>T-6                          | Monthly Billing<br>Demand (MW)<br>(d)<br>18.0                           | Average<br>Monthly NCP Demand<br>(e)<br>18.0<br>1.0                    | Average Monthly CP Demand (f)  15 0.9 0.6                           |  |  |
| No.  1 2 3 4 5   | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  | Classification (b)  | Schedule or Tariff Number (c)  T-12  T-6  T-6                               | Monthly Billing<br>Demand (MW)<br>(d)<br>18.0<br>1.0                    | Average<br>Monthly NCP Demand<br>(e)<br>18.0<br>1.0                    | Average Monthly CP Demand (f)  15 0.9                               |  |  |
| No.  1 2 3 4 5 6   | (Footnote Affiliations) (a) Requirement Sales: Brigham City Corporation Helper City Helper City Annex Navajo Tribal Util. Auth. (Mexican Hat) Navajo Tribal Util. Auth. (Red Mesa)  | Classification (b)  RQ  RQ  RQ  RQ  RQ                        | Schedule or Tariff Number (c)  T-12  T-6  T-6  T-6                          | Monthly Billing<br>Demand (MW)<br>(d)<br>18.0<br>0.7<br>0.2             | Average<br>Monthly NCP Demand<br>(e)<br>18.0<br>1.0<br>0.6             | Average Monthly CP Demand (f)  15 0.9 0.6 0.1                       |  |  |
| No.  1 2 3 4 5 6 7   | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company   | Classification (b)  RQ  RQ  RQ  RQ                            | Schedule or Tariff Number (c)  T-12  T-6  T-6  T-6  T-6                     | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0               | Average Monthly NCP Demand (e)  18.0 1.0 0.6 0.2 1.0 NA                | Average Monthly CP Demand (f)  15 0.9 0.6 0.1                       |  |  |
| No.  1 2 3 4 5 6 7 8   | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company  Price City Corporation   | Classification (b)  RQ RQ RQ RQ RQ RQ                         | Schedule or Tariff Number (c)  T-12  T-6  T-6  T-6  T-6  T-7  T-7  T-7  T-7 | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0  NA           | Average Monthly NCP Demand (e)  18.0 1.0 0.6 0.2 1.0 NA                | Average Monthly CP Demand (f)  15  0.9  0.6  0.1  1.0  NA           |  |  |
| No.  1 2 3 4 5 6 7 8   | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company  Price City Corporation   | Classification (b)  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ        | Schedule or Tariff Number (c)  T-12 T-6 T-6 T-6 T-6 T-6 T-7 T-12            | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0  NA           | Average Monthly NCP Demand (e)  18.0  1.0  0.6  0.2  1.0  NA  11.0     | Average Monthly CP Demand (f)  15  0.9  0.6  0.1  1.0  NA  10.0     |  |  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company  Price City Corporation   | Classification (b)  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ        | Schedule or Tariff Number (c)  T-12 T-6 T-6 T-6 T-6 T-6 T-7 T-12            | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0  NA           | Average Monthly NCP Demand (e)  18.0  1.0  0.6  0.2  1.0  NA  11.0     | Average Monthly CP Demand (f)  15  0.9  0.6  0.1  1.0  NA  10.0     |  |  |
| 1 2 3 4 5 6 7 8 9 10 11  | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company  Price City Corporation  Accrual  Nonrequirement Sales:   | Classification (b)  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ        | Schedule or Tariff Number (c)  T-12 T-6 T-6 T-6 T-6 T-6 T-7 T-12            | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0  NA           | Average Monthly NCP Demand (e)  18.0  1.0  0.6  0.2  1.0  NA  11.0     | Average Monthly CP Demand (f)  15  0.9  0.6  0.1  1.0  NA  10.0     |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12  | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company  Price City Corporation  Accrual  Nonrequirement Sales:  Arizona Electric Power Cooperative   | Classification (b)  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  R     | Schedule or Tariff Number (c)  T-12 T-6 T-6 T-6 T-6 T-7 T-12 NA             | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0  NA  11.0  NA | Average Monthly NCP Demand (e)  18.0  1.0  0.6  0.2  1.0  NA  11.0  NA | Average Monthly CP Demand (f)  15  0.9  0.6  0.1  1.0  NA  10.0  NA |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Requirement Sales:  Brigham City Corporation  Helper City  Helper City Annex  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Portland General Electric Company  Price City Corporation  Accrual  Nonrequirement Sales:  Arizona Electric Power Cooperative  Arizona Public Service Company   | Classification (b)  RQ RS RQ RS | Schedule or Tariff Number (c)  T-12 T-6 T-6 T-6 T-6 T-7 T-12 NA T-12        | Monthly Billing Demand (MW) (d)  18.0  1.0  0.7  0.2  1.0  NA  11.0  NA | Average Monthly NCP Demand (e)  18.0 1.0 0.6 0.2 1.0 NA 11.0 NA NA     | Average Monthly CP Demand (f)  15  0.9  0.6  0.1  1.0  NA  10.0  NA |  |  |

Subtotal RQ

Total

Subtotal non-RQ

| Name of Respondent   |   | This Report Is:   | Date of Report  | Year/Period of Report  |  |
|--|---|---|---|--|--|
| PacifiCorp   |   | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)  | End of2015/Q4  |  |
|  | SAL   | ES FOR RESALE (Account 447)   | (Continued)   |  |  |
| OS - for other service. use on-firm service regardless he service in a footnote.  AD - for Out-of-period adjusticates. Provide an explanation of the column (a). The remaining in column (a) as the Last Liron of the column (b), identify the column (c), identify the column of the column (c). For requirements RQ salticates werage monthly billing demonthly coincident peak (CI emand in column (f). For an etered hourly (60-minute integration) in which the support of the column (g) the | sales together and representation of the Schedule. Repeter of the schedule of column (b), is provide and any type of-servand in column (d), the polymer of the schedule | A Resubmission ES FOR RESALE (Account 447) cose services which cannot be nitract and service from design or any accounting adjustments the adjustment.  The them starting at line number of in any order. Enter "Subtotation subtotals and total for colle or Tariff Number. On separated.  Vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand re | placed in the above-define ated units of Less than one or "true-ups" for service prone. After listing all RQ sal-Non-RQ" in column (a) afumns (9) through (k) te Lines, List all FERC rate imposed on a monthly (or ent peak (NCP) demand in column (d). Monthly NCP demand is the metered demand duported in columns (e) and (maser. | ed categories, such as all a year. Describe the natural revided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute f) must be in megawatts | ure o  |
| ut-of-period adjustments, in<br>ne total charge shown on b<br>. The data in column (g) th<br>ast -line of the schedule. ]  | n column (j). Explain in<br>ills rendered to the purd<br>rough (k) must be subt<br>The "Subtotal - RQ" am   | a footnote all components of  | the amount shown in column<br>RQ grouping (see instruction<br>ported as Requirements Sa   | on (j). Report in column<br>on 4), and then totaled or<br>les For Resale on Page   | n the  |
|  |   | nations following all required  |   | Resale on Page 401,line  |  |
| Footnote entries as req  |   | nations following all required  |   | Resale on Page 401,line  | 24.  |
| Footnote entries as req  MegaWatt Hours  | uired and provide expla   | nations following all required  REVENUE   |   | Total (\$)   | 24.  |
| O. Footnote entries as req  MegaWatt Hours  Sold   | uired and provide expla   | REVENUE Energy Charges (\$)   | Other Charges (\$)  | Total (\$)<br>(h+i+j)  | 24.  |
| O. Footnote entries as req  MegaWatt Hours   | uired and provide expla   | REVENUE Energy Charges  | Other Charges   | Total (\$)   | Line<br>No.  |
| O. Footnote entries as req  MegaWatt Hours Sold (g)  | Demand Charges (\$) (h)   | REVENUE Energy Charges (\$) (i)   | Other Charges (\$)  | Total (\$)<br>(h+i+j)<br>(k)   | Line<br>No.  |
| O. Footnote entries as req  MegaWatt Hours Sold (g)  51,584  | Demand Charges (\$) (h)   | REVENUE Energy Charges (\$) (i) 1,516,164   | Other Charges (\$)  | Total (\$) (h+i+j) (k) 2,599,440   | Line<br>No.  |
| O. Footnote entries as req  MegaWatt Hours Sold (g)  51,584 5,871  | Demand Charges (\$) (h)  1,083,2  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811  | Other Charges (\$)  | Total (\$)<br>(h+i+j)<br>(k)<br>2,599,440<br>215,543   | Line No.   |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554  | Demand Charges (\$) (h)  1,083,2  111,73  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841  | Other Charges (\$)  | Total (\$)<br>(h+i+j)<br>(k)<br>2,599,440<br>215,543<br>133,018  | Line No.   |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901  | Demand Charges (\$) (h)  1,083,2  111,73  70,1  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841 55 15,701  | Other Charges (\$)  | Total (\$) (h+i+j) (k)  2,599,440  215,543  133,018  33,556  | Line No.   |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541  | Demand Charges (\$) (h)  1,083,2  111,73  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841 55 15,701 46 148,787   | Other Charges (\$)  | Total (\$) (h+i+j) (k)  2,599,440  215,543  133,018  33,556  278,733   | 24. Line No.   |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221   | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841 55 15,701 46 148,787 1,069,028   | Other Charges (\$) (j)  | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028   | Line No.   |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855  | Demand Charges (\$) (h)  1,083,2  111,73  70,1  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841 55 15,701 46 148,787 1,069,028   | Other Charges (\$) (j) -80,927  | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428   | 24. Line No. 11 2 3 3 4 4 5 6 6 7 8                  |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221   | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841 55 15,701 46 148,787 1,069,028   | Other Charges (\$) (j)  | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028   | Line No.  11 22 33 44 55 66 77 88                    |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855  | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76 1,516,164 32 103,811 77 62,841 55 15,701 46 148,787 1,069,028   | Other Charges (\$) (j) -80,927  | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428   | Line No.  11 22 33 44 55 66 77 88                    |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855 16,030   | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76   | Other Charges (\$) (j) -80,927  | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687   | Line No. 11 2 3 3 4 4 5 6 6 7 7 8 8 9 10 111         |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855 16,030   | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76   | Other Charges (\$) (j) -80,927  | Total (\$) (h+i+j) (k)  2,599,440  215,543  133,018  33,556  278,733  1,069,028  1,639,428  782,687  | Line No.  11 22 33 44 55 66 77 88 90 111 122         |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855 16,030  125,780 55,938   | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76   | Other Charges (\$) (j) -80,927  | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687  2,688,603 1,610,143  | Line No.  11 22 33 44 55 66 77 88 99 100 111 122 133 |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855 16,030   | Demand Charges (\$) (h)  1,083,2 111,7 70,1 17,8 129,9  | REVENUE Energy Charges (\$) (i)  76   | Other Charges (\$) (j) -80,927  | Total (\$) (h+i+j) (k)  2,599,440  215,543  133,018  33,556  278,733  1,069,028  1,639,428  782,687  | Line No.   |
| 0. Footnote entries as req  MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855 16,030  125,780 55,938 46,813  | Demand Charges (\$) (h)  1,083,2  111,7: 70,1' 17,8: 129,9: 779,8   | REVENUE Energy Charges (\$) (i)  76   | Other Charges (\$) (j)  -80,927 782,687   | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687  2,688,603 1,610,143 969,924  | 24. Line No. 11 22 33 24 55 66 77 16 11 12 13        |
| MegaWatt Hours Sold (g)  51,584 5,871 3,554 901 8,541 10,221 31,855 16,030  125,780 55,938 46,813  | Demand Charges (\$) (h)  1,083,2 111,7: 70,1: 17,8: 129,9: 779,8  | REVENUE Energy Charges (\$) (i)  76   | Other Charges (\$) (j)  -80,927 782,687   | Total (\$) (h+i+j) (k)  2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687  2,688,603 1,610,143 969,924  | Line No.  11 22 33 44 55 66 77 88 90 111 122         |

| Name of Respondent                                    | This Report Is:                      | Date of Report             | Year/Period of Report        |
|---|--------------------------------------|----------------------------|------------------------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ /        | End of                       |
|   | SALES FOR RESALE (Account 44         | 7)                         |                              |
| 1. Report all sales for resale (i.e., sales to purcha | asers other than ultimate consumer   | rs) transacted on a settle | ement basis other than power |

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
  exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
  energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
  Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority | Statistical         | FERC Rate                    | Average                        | Actual Der                    | mand (MW)                    |
|------|-------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)             | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                 | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Avista Corporation                  | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 2    | BP Energy Company                   | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 3    | Barclays Bank PLC                   | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 4    | Basin Electric Power Cooperative    | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 5    | Basin Electric Power Cooperative    | LF                  | T-11                         | NA                             | . NA                          | NA                           |
| 6    | Basin Electric Power Cooperative    | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 7    | Basin Electric Power Cooperative    | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 8    | Black Hills Power, Inc.             | LF                  | 441                          | 50.0                           | 50.0                          | 49.0                         |
| 9    | Black Hills Power, Inc.             | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 10   | Black Hills Wyoming, Inc.           | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 11   | Black Hills Wyoming, Inc.           | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 12   | Bonneville Power Administration     | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 13   | Bonneville Power Administration     | AD                  | T-12                         | NA                             | . NA                          | NA                           |
| 14   | Bonneville Power Administration     | LF                  | 368                          | NA                             | . NA                          | NA                           |
|      |                                     |                     |                              |                                |                               |                              |
|      |                                     |                     |                              |                                |                               |                              |
|      |                                     |                     |                              |                                |                               |                              |
|      | Subtotal RQ                         |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                     |                     |                              | 0                              | 0                             | 0                            |
|      | Total                               |                     |                              | 0                              | 0                             | 0                            |
|      |                                     |                     |                              |                                |                               |                              |

| vears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lin 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (Claberand in column (f). For a metered hourly (60-minute integration) in which the support of the service any demand not service any demand charges out-of-period adjustments, in the total charge shown on be controlled. The data in column (g) the last-line of the schedule. | les and any type of-service nand in column (d), the aver | Ijustment.  nem starting at line numbe any order. Enter "Subtota subtotals and total for colurariff Number. On separatinvolving demand charges age monthly non-coincidered the NA in columns (d), (e) anth. Monthly CP demand nonthly peak. Demand repand explain. bills rendered to the purchages in column (i), and the treatment of the column (g) must be reparated as Nonons following all required constructed. | r one. After listing all RQ s I-Non-RQ" in column (a) at Imms (9) through (k) te Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in cand (f). Monthly NCP demand (f). Monthly NCP demand (f) as the metered demand duported in columns (e) and (f) as a cand of any other types of content of the amount shown in columns (f) as RQ grouping (see instruction or ted as Requirements Sales For Fereign (f) and for the content of the candom (f) and for the columns (f) and for the candom (f) a | sales, enter "Subtotal - Riter this Listing. Enter "To schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum aring the hour (60-minute f) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled on les For Resale on Page | eQ" in iotal" der e age (k) . (k) n the 401, |
|---|--|---|--|---|--|
| MegaWatt Hours  |  | REVENUE   | Other Oherman  | Total (\$)  | Line   |
| Sold  | Demand Charges<br>(\$)                                   | Energy Charges<br>(\$)  | Other Charges<br>(\$)  | (h+i+j)   | No.  |
| (g)   | (\$)<br>(h)  | ίί)   | (j)  | (k)   |  |
| 52  |  |   | 1,422  | 1,422   | 1  |
| 470,488   |  | 13,330,158  |  | 13,330,158  | 2  |
| 23,575  |  | 893,493   |  | 893,493   | 3  |
| -1  |  |   | -8   | -8  | 4  |
| 285   |  |   | 8,856  | 8,856   | 5  |
| 3,681   |  |   | 124,305  | 124,305   | 6  |
| 171,500   |  | 4,052,038   |  | 4,052,038   | 7  |
| 318,240   | 7,431,861  | 6,400,325   |  | 13,832,186  | 8  |
| 201,400   | .,   | 4,753,246   |  | 4,753,246   | 9  |
| 201,400   |  | 1,7 33,240  | -35  | -35   | 10   |
| 26  |  |   | 903  | 903   | 11   |
| 396   |  |   | 11,882   | 11,882  | 12   |
| 390   |  |   | -123,645   | -123,645  | 13   |
| 2,501   |  |   | 80,194   | 80,194  | 14   |
| 2,301   |  |   | 00,194   | ov, 19 <del>4</del>   | 17   |
| 128,557   | 2,192,801  | 3,856,872   | 701,760  | 6,751,433   |  |
| 8,760,894   | 11,828,061   | 407,854,406   | -156,600,278   | 263,082,189   |  |
| 8,889,451   | 14,020,862   | 411,711,278   | -155,898,518   | 269,833,622   |  |
| 0,000,701   | 17,020,002   | 711,711,410   | 100,000,010  | 200,000,022   |  |

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4

Name of Respondent

| Name of Respondent                                    | This Report Is:                      | Date of Report             | Year/Period of Report        |
|---|--------------------------------------|----------------------------|------------------------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ /        | End of <u>2015/Q4</u>        |
|   | SALES FOR RESALE (Account 44         | <sup>[7</sup> ]            |                              |
| 1. Report all sales for resale (i.e., sales to purcha | asers other than ultimate consumer   | rs) transacted on a settle | ement basis other than power |

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|--|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Bonneville Power Administration        | LF                  | T-11                         | NA                             | . NA                          | NA                           |
| 2    | Bonneville Power Administration        | LU                  | 519                          | NA                             | . NA                          | NA                           |
| 3    | Bonneville Power Administration        | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 4    | Bonneville Power Administration        | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 5    | Bonneville Power Administration        | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 6    | Bonneville Power Administration        | SF                  | WSPP - Q                     | NA                             | . NA                          | NA                           |
| 7    | British Columbia Hydro and Power       | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 8    | Brookfield Energy Marketing L.P.       | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 9    | California Independent System Operator | AD                  | T-12                         | NA                             | . NA                          | NA                           |
| 10   | California Independent System Operator | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 11   | Calpine Energy Services, L.P.          | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 12   | Cargill Power Markets, LLC             | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 13   | Cargill Power Markets, LLC             | AD                  | T-12                         | NA                             | . NA                          | NA                           |
| 14   | Cargill Power Markets, LLC             | SF                  | T-11                         | NA                             | . NA                          | NA                           |
|      |  |                     |                              |                                |                               |                              |
|      | Subtotal RQ                            |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                        |                     |                              | 0                              | 0                             | 0                            |
|      | Total                                  |                     |                              | 0                              | 0                             | 0                            |
|      |  |                     |                              |                                |                               |                              |

| he service in a footnote. AD - for Out-of-period adjust vears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Ling. In Column (c), identify the which service, as identified 6. For requirements RQ satterage monthly billing demonthly coincident peak (Column demonthly coincident demonthly demonthly coincident demonthly demonthly coincident demonthly dem | ion in a footnote for each a sales together and report to sales may then be listed in the of the schedule. Report to FERC Rate Schedule or in column (b), is provided. Ites and any type of-service hand in column (d), the avenual in column (d), the avenual in column (d), the avenual in column (d) and in a magnitude of the system reaches its stated on a megawatt basis megawatt hours shown on in column (j). Explain in a faills rendered to the purchast rough (k) must be subtota the "Subtotal - RQ" amount (g) | djustment. hem starting at line number any order. Enter "Subtota subtotals and total for colustratiff Number. On separate involving demand charges rage monthly non-coincidered near NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand regand explain. bills rendered to the purch ges in column (i), and the tootnote all components of the ser. led based on the RQ/Non-Fit in column (g) must be rep must be reported as Non- | r one. After listing all RQ s I-Non-RQ" in column (a) at mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in the matter of the metered demand duported in columns (e) and (aser. otal of any other types of the amount shown in columns (Q grouping (see instruction orted as Requirements Sales For Fereign (a) and (b) and (c) as Requirements Sales For Fereign (a) and (c) and (c) as Requirements Sales For Fereign (a) and (c) and (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) and (c) are also as Requirements Sales For Fereign (c) are also as Alba (c) are also as Alba (c) are also as Alba (c) are also as | sales, enter "Subtotal - Riter this Listing. Enter "Teschedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute f) must be in megawatts tharges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page | RQ" in Total" ler |  |  |  |
|--|--|--|--|--|---|--|--|--|
| MegaWatt Hours   |  | REVENUE  |  | Total (\$)   | Line  |  |  |  |
| Sold   | Demand Charges   | Energy Charges (\$)  | Other Charges<br>(\$)  | (h+i+j)  | No.   |  |  |  |
| (g)  | (\$)<br>(h)  | (i)  | (j)  | (k)  |   |  |  |  |
| 20,618   |  |  | 661,311  | 661,311  | 1   |  |  |  |
| 31,168   |  | 2,292,718  |  | 2,292,718  | 2   |  |  |  |
| 57   |  |  | 1,855  | 1,855  | 3   |  |  |  |
| 164,224  |  | 4,188,814  |  | 4,188,814  | 4   |  |  |  |
| 130  |  |  | 3,357  | 3,357  | 5   |  |  |  |
| 1,834  |  | 51,352   |  | 51,352   | 6   |  |  |  |
| 29   |  |  | 902  | 902  | 7   |  |  |  |
| 12,291   |  | 267,562  |  | 267,562  | 8   |  |  |  |
| -4,244   |  |  | -128,844   | -128,844   | 9   |  |  |  |
| 65,730   |  | 2,186,648  |  | 2,186,648  | 10  |  |  |  |
| 39,413   |  | 812,320  |  | 812,320  | 11  |  |  |  |
|  |  |  | 52   | 52   | 12  |  |  |  |
|  |  |  | 600  | 600  | 13  |  |  |  |
| 1,248  |  |  | 44,647   | 44,647   | 14  |  |  |  |
| 128,557  | 2,192,801  | 3,856,872  | 701,760  | 6,751,433  |   |  |  |  |
| 8,760,894  | 11,828,061   | 407,854,406  | -156,600,278   | 263,082,189  |   |  |  |  |
| 8,889,451  | 14,020,862   | 411,711,278  | -155,898,518   | 269,833,622  |   |  |  |  |
| 8,889,451 14,020,862 411,711,278 -155,898,518 269,833,622  |  |  |  |  |   |  |  |  |

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2015/Q4

Name of Respondent

| Name of Respondent   | This Report Is:                      | Date of Report      | Year/Period of Report |  |  |  |  |
|--|--------------------------------------|---------------------|-----------------------|--|--|--|--|
| PacifiCorp   | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of                |  |  |  |  |
| SALES FOR RESALE (Account 447)   |                                      |                     |                       |  |  |  |  |
| 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power |                                      |                     |                       |  |  |  |  |

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|--|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Cargill Power Markets, LLC             | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 2    | City of Anaheim                        | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 3    | City of Burbank                        | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 4    | City of Glendale                       | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 5    | City of Hurricane                      | LF                  | T-12                         | NA                             | . NA                          | NA                           |
| 6    | City of Redding                        | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 7    | Clatskanie People's Utility District   | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 8    | ConocoPhillips Company                 | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 9    | Constellation Energy Commodities Group | AD                  | T-12                         | NA                             | . NA                          | NA                           |
| 10   | Deseret Generation & Transmission      | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 11   | EDF Trading North America, LLC         | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 12   | El Paso Electric Company               | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 13   | Eugene Water & Electric Board          | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 14   | Exelon Generation Company, LLC         | LF                  | T-11                         | NA                             | . NA                          | NA                           |
|      |  |                     |                              |                                |                               |                              |
|      | Subtotal RQ                            |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                        |                     |                              | 0                              | 0                             | 0                            |
|      | Total                                  |                     |                              | 0                              | 0                             | 0                            |

| lame of Respondent  |  | Report Is:  | Date of Report   | Year/Period of Report   |                                   |
|---|--|---|--|---|-----------------------------------|
| PacifiCorp  | (1)  | X An Original A Resubmission  | (Mo, Da, Yr)<br>/ /  | End of2015/Q4   |                                   |
|   | SALES  | FOR RESALE (Account 447) (C   | Continued)   |   |                                   |
| OS - for other service. use this non-firm service regardless of the service in a footnote.  AD - for Out-of-period adjustmer tears. Provide an explanation of the service in a footnote.  AD - for Out-of-period adjustmer tears. Provide an explanation of the service and explanation of the service in column (a). The remaining sale of the service, as identified in column (b), identify the Footh service, as identified in column of the service | the Length of the contraint. Use this code for a fin a footnote for each a ses together and report the ses may then be listed in the schedule. Report ERC Rate Schedule or folumn (b), is provided, and any type of-serviced in column (d), the average of the system reaches its don a megawatt basis gawatt hours shown or column (h), energy chardlumn (j). Explain in a firendered to the purchaugh (k) must be subtotal "Subtotal - RQ" amour | and service from designations and accounting adjustments of adjustment. Them starting at line number of any order. Enter "Subtotalit subtotals and total for column Tariff Number. On separate involving demand charges in a column the NA in columns (d), (e) and onth. Monthly CP demand is monthly peak. Demand report and explain. In bills rendered to the purchast of the purchast of the ser. It is column (i), and the total control of the ser. It is column (g) must be reported. | ed units of Less than one or "true-ups" for service prone. After listing all RQ service, in column (a) after service prones (a) through (b). Lines, List all FERC rate amposed on a monthly (or peak (NCP) demand in columns (b). Monthly NCP demand in columns (c) and (c) service amount shown in columns (c) grouping (see instruction red as Requirements Sa | e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts tharges, including and (j). Report in column on 4), and then totaled or ales For Resale on Page | Q" irrotal" er age (k) 1 the 401, |
|   | O" amount in column (c   |   |  | Resale on Page 401,iine   | 24.                               |
| ine 23. The "Subtotal - Non-Ro  |  | tions following all required da   | ıta.   |   |                                   |
| ine 23. The "Subtotal - Non-Ro  |  | tions following all required da   | ta.  |   |                                   |
| ine 23. The "Subtotal - Non-Ro  | d and provide explanat   | REVENUE<br>Energy Charges   | Other Charges  | Total (\$)<br>(h+i+i)   | Line<br>No.                       |
| ne 23. The "Subtotal - Non-Ro 0. Footnote entries as require  MegaWatt Hours  Sold  | d and provide explanat   | REVENUE   | Other Charges<br>(\$)  | Total (\$)<br>(h+i+j)<br>(k)  | Line                              |
| ne 23. The "Subtotal - Non-Root O. Footnote entries as required MegaWatt Hours  | Demand Charges   | REVENUE Energy Charges (\$)   | Other Charges  | (h+i+j) ´   | Line                              |
| MegaWatt Hours Sold (g)   | Demand Charges   | REVENUE<br>Energy Charges<br>(\$)<br>(i)  | Other Charges<br>(\$)  | (h+i+j) ´<br>(k)  | Line                              |
| MegaWatt Hours Sold (g) 1,152,111   | Demand Charges   | REVENUE<br>Energy Charges<br>(\$)<br>(i)  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604  | Line<br>No.                       |
| ne 23. The "Subtotal - Non-Ro 0. Footnote entries as require  MegaWatt Hours Sold (g)  1,152,111 594  | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604<br>19,828  | Line<br>No.                       |
| MegaWatt Hours Sold (g) 1,152,111 594 59,279  | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604 1,338,677  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677   | Line<br>No.                       |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340  | Line No.                          |
| MegaWatt Hours Sold (g) 1,152,111 594 59,279 5,378 236 67,400   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340  | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236 67,400 1,987  | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725   | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236 67,400 1,987  | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725   | Other Charges<br>(\$)<br>(j)<br>19,828   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111  594  59,279  5,378  236  67,400  1,987  400   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725 16,100  | Other Charges<br>(\$)<br>(j)<br>19,828   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100<br>-119<br>13,379   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236 67,400 1,987 400 400 865,553  | Demand Charges   | REVENUE Energy Charges (\$) (i)  32,730,604  1,338,677  123,541  15,340  1,560,009  42,725  16,100  | Other Charges<br>(\$)<br>(j)<br>19,828   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100<br>-119<br>13,379<br>26,256,816   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236 67,400 1,987 400 400 865,553 10,935   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725 16,100  26,256,816 331,615  | Other Charges<br>(\$)<br>(j)<br>19,828   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100<br>-119<br>13,379<br>26,256,816<br>331,615  | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111 594 59,279 5,378 236 67,400 1,987 400 400 865,553  | Demand Charges   | REVENUE Energy Charges (\$) (i)  32,730,604  1,338,677  123,541  15,340  1,560,009  42,725  16,100  | Other Charges<br>(\$)<br>(j)<br>19,828   | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100<br>-119<br>13,379<br>26,256,816   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111  594  59,279  5,378  236  67,400  1,987  400  400  865,553  10,935  15,128   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725 16,100  26,256,816 331,615  | Other Charges (\$) (j)  19,828  -119 13,379  | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100<br>-119<br>13,379<br>26,256,816<br>331,615<br>353,284   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111  594  59,279  5,378  236  67,400  1,987  400  400  865,553  10,935  15,128   | Demand Charges   | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725 16,100  26,256,816 331,615  | Other Charges (\$) (j)  19,828  -119 13,379  | (h+i+j)<br>(k)<br>32,730,604<br>19,828<br>1,338,677<br>123,541<br>15,340<br>1,560,009<br>42,725<br>16,100<br>-119<br>13,379<br>26,256,816<br>331,615<br>353,284   | Line No.                          |
| MegaWatt Hours Sold (g)  1,152,111  594  59,279  5,378  236  67,400  1,987  400  400  865,553  10,935  15,128  510  | Demand Charges (\$) (h)  | REVENUE Energy Charges (\$) (i) 32,730,604  1,338,677 123,541 15,340 1,560,009 42,725 16,100  26,256,816 331,615 353,284  | Other Charges (\$) (j)  19,828  -119 13,379  | (h+i+j) (k)  32,730,604  19,828  1,338,677  123,541  15,340  1,560,009  42,725  16,100  -119  13,379  26,256,816  331,615  353,284  17,160  | Line No.                          |

Name of Respondent

| Name of Respondent   | This Report Is:                      | Date of Report      | Year/Period of Report |  |  |  |  |
|--|--------------------------------------|---------------------|-----------------------|--|--|--|--|
| PacifiCorp   | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of 2015/Q4        |  |  |  |  |
| SALES FOR RESALE (Account 447)   |                                      |                     |                       |  |  |  |  |
| I. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power |                                      |                     |                       |  |  |  |  |

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority | Statistical         | FERC Rate                    | Average<br>Monthly Billing     |                               | mand (MW)                     |
|------|-------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|-------------------------------|
| No.  | (Footnote Affiliations)             | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>I Monthly CP Deman |
|      | (a)                                 | (b)                 | (c)                          | (d)                            | (e)                           | (f)                           |
| 1    | Exelon Generation Company, LLC      | SF                  | T-11                         | NA                             | NA                            | N.                            |
| 2    | Exelon Generation Company, LLC      | SF                  | T-12                         | NA                             | NA                            | N/                            |
| 3    | Gridforce Energy Management, LLC    | SF                  | T-13                         | NA                             | NA                            | N.                            |
| 4    | Iberdrola Renewables, LLC           | AD                  | T-11                         | NA                             | NA                            | N                             |
| 5    | Iberdrola Renewables, LLC           | AD                  | T-12                         | NA                             | NA                            | N/                            |
| 6    | Iberdrola Renewables, LLC           | LF                  | T-11                         | NA                             | NA                            | N/                            |
| 7    | Iberdrola Renewables, LLC           | SF                  | T-11                         | NA                             | NA                            | N/                            |
| 8    | Iberdrola Renewables, LLC           | SF                  | T-11                         | NA                             | NA                            | N/                            |
| 9    | Iberdrola Renewables, LLC           | SF                  | T-12                         | NA                             | NA                            | N                             |
| 10   | Idaho Power Company                 | LF                  | T-11                         | NA                             | NA                            | N/                            |
| 11   | Idaho Power Company                 | SF                  | T-11                         | NA                             | NA                            | N/                            |
| 12   | Idaho Power Company                 | SF                  | T-12                         | NA                             | NA                            | N/                            |
| 13   | Idaho Power Company                 | SF                  | T-13                         | NA                             | NA                            | N/                            |
| 14   | J. Aron & Company                   | AD                  | T-12                         | NA                             | NA                            | N.A                           |
|      |                                     |                     |                              |                                |                               |                               |
|      |                                     |                     |                              |                                |                               |                               |
|      | Subtotal RQ                         |                     |                              | 0                              | 0                             |                               |
|      | Subtotal non-RQ                     |                     |                              | 0                              | 0                             |                               |
|      | Total                               |                     |                              | 0                              | 0                             |                               |
|      | l.                                  |                     |                              | t                              | l .                           |                               |

| OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly billing demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Ex |                |                           |               |                |             |  |  |  |  |
|--|----------------|---------------------------|---------------|----------------|-------------|--|--|--|--|
|  |                |                           |               |                |             |  |  |  |  |
| MegaWatt Hours<br>Sold   | Demand Charges | REVENUE<br>Energy Charges | Other Charges | Total (\$)     | Line<br>No. |  |  |  |  |
| (g)  | (\$)<br>(h)    | (\$)<br>(i)               | (\$)          | (h+i+j)<br>(k) | INO.        |  |  |  |  |
| (9)  | (11)           | (1)                       | (j) 206       | 206            | 1           |  |  |  |  |
| 2,459,161  |                | 71,816,667                | 11            | 71,816,667     | 2           |  |  |  |  |
| 85   |                | ,                         | 1,763         | 1,763          | 3           |  |  |  |  |
| 532  |                |                           | 14,171        | 14,171         | 4           |  |  |  |  |
|  |                |                           | 5             | 5              | 5           |  |  |  |  |
| 7,929  |                |                           | 249,394       | 249,394        | 6           |  |  |  |  |
| 11,044   |                |                           | 340,006       | 340,006        | 7           |  |  |  |  |
| 11   |                |                           | 77            | 77             | 8           |  |  |  |  |
| 1,179,556  |                | 37,685,374                |               | 37,685,374     | 9           |  |  |  |  |
| 3,791  |                |                           | 139,648       | 139,648        | 10          |  |  |  |  |
| 1,865  |                |                           | 72,387        | 72,387         | 11          |  |  |  |  |
| 690  |                | 16,900                    |               | 16,900         | 12          |  |  |  |  |
| 99   |                |                           | 2,574         | 2,574          | 13          |  |  |  |  |
|  |                |                           | -28           | -28            | 14          |  |  |  |  |
| 128,557  | 2,192,801      | 3,856,872                 | 701,760       | 6,751,433      |             |  |  |  |  |
| 8,760,894  | 11,828,061     | 407,854,406               | -156,600,278  | 263,082,189    |             |  |  |  |  |
| 8,889,451  | 14,020,862     | 411,711,278               | -155,898,518  | 269,833,622    |             |  |  |  |  |
|  |                |                           |               |                |             |  |  |  |  |

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2015/Q4

Name of Respondent

| Name of Respondent   | This Report Is:                      | Date of Report      | Year/Period of Report |  |  |  |  |
|--|--------------------------------------|---------------------|-----------------------|--|--|--|--|
| PacifiCorp   | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of 2015/Q4        |  |  |  |  |
| SALES FOR RESALE (Account 447)   |                                      |                     |                       |  |  |  |  |
| I. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power |                                      |                     |                       |  |  |  |  |

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority     | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|---|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                 | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                     | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | J.P. Morgan Ventures Energy Corporation | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 2    | Los Angeles Dept. of Water and Power    | LU                  | 301                          | NA                             | . NA                          | NA                           |
| 3    | Los Angeles Dept. of Water and Power    | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 4    | Los Angeles Dept. of Water and Power    | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 5    | Macquarie Energy LLC                    | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 6    | Macquarie Energy LLC                    | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 7    | Modesto Irrigation District             | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 8    | Morgan Stanley Capital Group Inc.       | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 9    | Morgan Stanley Capital Group Inc.       | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 10   | Morgan Stanley Capital Group Inc.       | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 11   | Municipal Energy Agency of Nebraska     | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 12   | Municipal Energy Agency of Nebraska     | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 13   | NaturEner Power Watch, LLC              | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 14   | Nevada Power Company                    | SF                  | T-11                         | NA                             | . NA                          | NA                           |
|      |   |                     |                              |                                |                               |                              |
|      |   |                     |                              |                                |                               |                              |
|      | Subtotal RQ                             |                     |                              | С                              | 0                             | 0                            |
|      | Subtotal non-RQ                         |                     |                              | C                              | 0                             | 0                            |
|      | Total                                   |                     |                              | C                              | 0                             | 0                            |
|      |   |                     |                              |                                |                               |                              |

| ame of Respondent  This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr)  Tod of 2015/04  |  |  |   |  |                           |
|---|--|--|---|--|---------------------------|
| PacifiCorp (2) A Resubmission //  |  |  |   |  |                           |
|   | SAL  | ES FOR RESALE (Account 447) (C   | Continued)  |  |                           |
| non-firm service regardless the service in a footnote.  AD - for Out-of-period adjust years. Provide an explanati 4. Group requirements RQ column (a). The remaining sin column (a) as the Last Lir 5. In Column (c), identify the which service, as identified i 6. For requirements RQ sal average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not st 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on bit | of the Length of the continuation to the Length of the continuation in a footnote for early sales together and repsales may then be listed the of the schedule. Refer the ERC Rate Schedule in column (b), is provides and any type of-sert and in column (d), the end of the column (d). Explain in the column (d), the end of the column (d). | ort them starting at line number of in any order. Enter "Subtotal-Port subtotals and total for column or or Tariff Number. On separate ed. vice involving demand charges in average monthly non-coincident e, enter NA in columns (d), (e) as a month. Monthly CP demand is its monthly peak. Demand reposasis and explain. In on bills rendered to the purchase charges in column (i), and the total a footnote all components of the chaser. | ed units of Less than one or "true-ups" for service pone. After listing all RQ so Non-RQ" in column (a) at the solutions (9) through (k). Lines, List all FERC rate amposed on a monthly (or peak (NCP) demand in or the metered demand duoted in columns (e) and (ser. all of any other types of ce amount shown in columns. | e year. Describe the natural revided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including no (j). Report in column | ure of Q" in otal" er age |
| Last -line of the schedule. T   | The "Subtotal - RQ" am   | totaled based on the RQ/Non-RC<br>ount in column (g) must be repo  | rted as Requirements Sa   | les For Resale on Page   | 401,                      |
| line 23. The "Subtotal - Non  | n-RQ" amount in colum  | n (g) must be reported as Non-Ranations following all required da  | Requirements Sales For F  |  |                           |
| MegaWatt Hours<br>Sold  | Demand Charges   | REVENUE<br>Energy Charges  | Other Charges   | Total (\$)<br>(h+i+j)  | Line<br>No.               |
| (g)   | (\$)<br>(h)  | (\$)<br>(i)  | (\$)<br>(j)   | (iiii)<br>(k)  |                           |
| (9)   | (11)   | (7)  | 1   | 1  | 1                         |
| 569,850   |  | 26,570,488   |   | 26,570,488   | 2                         |
| 126   |  |  | 3,677   | 3,677  | 3                         |
| 17,591  |  | 406,409  | ,   | 406,409  | 4                         |
| 2   |  | · ·  | 32  | 32   | 5                         |
| 167,903   |  | 4,421,836  |   | 4,421,836  | 6                         |
| 47,630  |  | 1,215,879  |   | 1,215,879  | 7                         |
| ,   |  |  | 273   | 273  | 8                         |
| 3,408   |  |  | 107,884   | 107,884  | 9                         |
| 895,879   |  | 22,785,166   |   | 22,785,166   | 10                        |
|   |  |  | 1   | 1  | 11                        |
| 73,454  |  | 1,626,735  |   | 1,626,735  | 12                        |
| 57  |  |  | 1,186   | 1,186  | 13                        |
| 185   |  |  | 8,228   | 8,228  | 14                        |
|   |  |  |   |  |                           |
| 128,557   | 2,192,80   | 3,856,872  | 701,760   | 6,751,433  |                           |
| 8,760,894   | 11,828,06  | 407,854,406  | -156,600,278  | 263,082,189  |                           |
| 8,889,451   | 14,020,86  | 2 411,711,278  | -155,898,518  | 269,833,622  |                           |
|   |  | <u>,                                      </u>   | ,   |  |                           |

| Name of Respondent   | This Report Is:                      | Date of Report      | Year/Period of Report |  |  |  |  |
|--|--------------------------------------|---------------------|-----------------------|--|--|--|--|
| PacifiCorp   | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of 2015/Q4        |  |  |  |  |
| SALES FOR RESALE (Account 447)   |                                      |                     |                       |  |  |  |  |
| I. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power |                                      |                     |                       |  |  |  |  |

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
  exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
  energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
  Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | ne Name of Company or Public Authority |                     | Name of Company or Public Authority Statistical FERC Rate |   | Actual Demand (MW)            |                              |  |
|------|--|---------------------|---|---|-------------------------------|------------------------------|--|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number                              | Average<br>Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |  |
|      | (a)                                    | (b)                 | (c)   | (d)                                       | (e)                           | (f)                          |  |
| 1    | Nevada Power Company                   | SF                  | WSPP - Q  | NA  | NA                            | NA                           |  |
| 2    | NextEra Energy Power Marketing, LLC    | LF                  | T-11  | NA  | NA                            | NA                           |  |
| 3    | NextEra Energy Power Marketing, LLC    | SF                  | T-11  | NA  | NA                            | NA                           |  |
| 4    | NextEra Energy Power Marketing, LLC    | SF                  | T-12  | NA  | NA                            | NA                           |  |
| 5    | Noble Americas Energy Solutions LLC    | AD                  | T-11  | NA  | NA                            | NA                           |  |
| 6    | Noble Americas Energy Solutions LLC    | LF                  | T-11  | NA  | NA                            | NA                           |  |
| 7    | NorthWestern Corporation               | SF                  | T-12  | NA  | NA                            | NA                           |  |
| 8    | NorthWestern Corporation               | SF                  | T-13  | NA  | NA                            | NA                           |  |
| 9    | Pacific Gas & Electric Company         | SF                  | T-11  | NA  | NA                            | NA                           |  |
| 10   | Portland General Electric Company      | SF                  | T-11  | NA  | NA                            | NA                           |  |
| 11   | Portland General Electric Company      | SF                  | T-12  | NA  | NA                            | NA                           |  |
| 12   | Portland General Electric Company      | SF                  | T-13  | NA  | NA                            | NA                           |  |
| 13   | Powerex Corporation                    | LF                  | T-11  | NA  | NA                            | NA                           |  |
| 14   | Powerex Corporation                    | SF                  | T-11  | NA  | NA                            | NA                           |  |
|      |  |                     |   |   |                               |                              |  |
|      | Subtotal RQ                            |                     |   | 0   | 0                             | 0                            |  |
|      | Subtotal non-RQ                        |                     |   | 0   | 0                             | 0                            |  |
|      | Total                                  |                     |   | 0   | 0                             | 0                            |  |

| OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (f), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in c |                        |                        |               |             |      |  |  |  |
|--|------------------------|------------------------|---------------|-------------|------|--|--|--|
|  |                        |                        |               |             |      |  |  |  |
| MegaWatt Hours   | B 101                  | REVENUE                | Other Charges | Total (\$)  | Line |  |  |  |
| Sold   | Demand Charges<br>(\$) | Energy Charges<br>(\$) | (\$)          | (h+i+j) ´   | No.  |  |  |  |
| (g)  | (h)                    | (i)                    | (j)           | (k)         |      |  |  |  |
| 80,001   |                        | 1,764,831              |               | 1,764,831   | 1    |  |  |  |
| 6,510  |                        |                        | 195,098       | 195,098     |      |  |  |  |
| 430  |                        |                        | 14,531        | 14,531      | 3    |  |  |  |
| 800  |                        | 24,400                 |               | 24,400      |      |  |  |  |
| 894  |                        |                        | 19,527        | 19,527      | 5    |  |  |  |
| 10,574   |                        |                        | 343,584       | 343,584     | 6    |  |  |  |
| 18,354   |                        | 430,276                |               | 430,276     |      |  |  |  |
| 175  |                        |                        | 3,902         | 3,902       |      |  |  |  |
| 70   |                        |                        | 1,912         | 1,912       | 9    |  |  |  |
| 373  |                        |                        | 15,763        | 15,763      | 10   |  |  |  |
| 112,719  |                        | 2,458,392              |               | 2,458,392   | 11   |  |  |  |
| 3  |                        |                        | 92            | 92          | 12   |  |  |  |
| 30,745   |                        |                        | 1,035,406     | 1,035,406   | 13   |  |  |  |
| 16,410 536,645 14  |                        |                        |               |             |      |  |  |  |
| 128,557  | 2,192,801              | 3,856,872              | 701,760       | 6,751,433   |      |  |  |  |
| 8,760,894  | 11,828,061             | 407,854,406            | -156,600,278  | 263,082,189 |      |  |  |  |
| 8,889,451  | 14,020,862             | 411,711,278            | -155,898,518  | 269,833,622 |      |  |  |  |
|  |                        |                        |               |             |      |  |  |  |

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2015/Q4

Name of Respondent

| Name of Respondent  | This Report Is:  | Date of Report      | Year/Period of Report |  |  |  |  |
|---|--|---------------------|-----------------------|--|--|--|--|
| PacifiCorp  | <ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul> | (Mo, Da, Yr)<br>/ / | End of 2015/Q4        |  |  |  |  |
| SALES FOR RESALE (Account 447)  |  |                     |                       |  |  |  |  |
| . Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power |  |                     |                       |  |  |  |  |

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

|             |   | 01-11-111                          | FERC Rate                    | Average                                   | Actual Do                  | mand (MW) |
|-------------|---|------------------------------------|------------------------------|---|----------------------------|-----------|
| Line<br>No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical<br>Classifi-<br>cation | Schedule or<br>Tariff Number | Average<br>Monthly Billing<br>Demand (MW) | Average Monthly NCP Demand |           |
|             | (a)   | (b)                                | (c)                          | (d)                                       | (e)                        | (f)       |
| 1           | Powerex Corporation   | SF                                 | T-12                         | NA  | NA                         | N/        |
| 2           | Public Service Company of Colorado                          | SF                                 | T-12                         | NA  | NA                         | N/        |
| 3           | Public Service Company of New Mexico                        | SF                                 | T-12                         | NA  | NA                         | N/        |
| 4           | PUD No. 1 of Chelan County                                  | SF                                 | T-13                         | NA  | NA                         | N/        |
| 5           | PUD No. 1 of Clark County                                   | SF                                 | T-12                         | NA  | NA                         | N/        |
| 6           | PUD No. 1 of Douglas County                                 | SF                                 | T-12                         | NA  | NA                         | N/        |
| 7           | PUD No. 1 of Snohomish County                               | SF                                 | T-12                         | NA  | NA                         | N/        |
| 8           | PUD No. 2 of Grant County                                   | SF                                 | T-12                         | NA  | NA                         | N/        |
| 9           | PUD No. 2 of Grant County                                   | SF                                 | T-13                         | NA  | NA                         | N/        |
| 10          | Puget Sound Energy, Inc.                                    | SF                                 | T-11                         | NA  | NA                         | N/        |
| 11          | Puget Sound Energy, Inc.                                    | SF                                 | T-12                         | NA  | NA                         | N/        |
| 12          | Puget Sound Energy, Inc.                                    | SF                                 | T-13                         | NA  | NA                         | N/        |
| 13          | Rainbow Energy Marketing Corporation                        | SF                                 | T-11                         | NA  | NA                         | N/        |
| 14          | Rainbow Energy Marketing Corporation                        | SF                                 | T-12                         | NA  | NA                         | N/        |
|             |   |                                    |                              |   |                            |           |
|             |   |                                    |                              |   |                            |           |
|             | Subtotal RQ   |                                    |                              | 0   | 0                          | (         |
|             | Subtotal non-RQ   |                                    |                              | 0   | 0                          | (         |
|             | Total   |                                    |                              | 0   | 0                          |           |
|             |   |                                    |                              |   |                            |           |

| lame of Respondent   |  | This Report Is:  | Date of Report   | Year/Period of Report  |   |
|--|--|--|--|--|---|
| PacifiCorp   |  | (1) XAn Original (2) A Resubmission  | (Mo, Da, Yr)<br>/ /  | End of2015/Q4  |   |
|  |  | ES FOR RESALE (Account 447) (  | Continued)   | <u> </u>   |   |
| OS - for other service. use to con-firm service regardless of the service in a footnote.  AD - for Out-of-period adjust the service an explanation of the service and explanation of the service and explanation of the service, as identified in the service of the  | sales together and repeales may then be listed of the schedule. Repeales and any type of-ser and in column (b), is provides and any type of-ser and in column (d), the column (b) and in column (b) and in column (b). It other types of servicated on a megawatt be megawatt hours shown column (b), energy of column (c). Explain in the column (d), energy of column (d | A Resubmission ES FOR RESALE (Account 447) (to come services which cannot be partract and service from designal come any accounting adjustments of the adjustment. The adjustment of the any order. Enter "Subtotal port subtotals and total for colure or Tariff Number. On separate ed. Vice involving demand charges average monthly non-coincident experies and explain. The another than the area of the another than the area of the chaser. Totaled based on the RQ/Non-Rount in column (g) must be reported. | Continued)  placed in the above-define ted units of Less than one or "true-ups" for service process. After listing all RQ service, and (9) through (k) the Lines, List all FERC rate imposed on a monthly (or at peak (NCP) demand in columns (e) and (f). Monthly NCP demis the metered demand du orted in columns (e) and (columns) aser.  Otal of any other types of content amount shown in columns (columns) as Requirements Sa | ed categories, such as all e year. Describe the naturation of the provided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute f) must be in megawatts tharges, including ann (j). Report in column on 4), and then totaled or alles For Resale on Page | Q" irrotal" er age (k) 1 the 401,                   |
|  | -RQ" amount in colum   | n (g) must be reported as Non-l  |  | Resale on Page 401,iine  | 24.   |
|  |  | <u> </u>   | ata.   |  |   |
| O. Footnote entries as requ  MegaWatt Hours  | uired and provide expla  | REVENUE  |  | Total (\$)   | Line  |
| Footnote entries as requ  MegaWatt Hours  Sold   | uired and provide expla  | REVENUE Energy Charges (\$)  | Other Charges (\$)   | Total (\$)<br>(h+i+j)  | Line  |
| O. Footnote entries as required MegaWatt Hours Sold (g)  | uired and provide expla  | REVENUE Energy Charges (\$) (i)  | Other Charges<br>(\$)<br>(j)   | (h+i+j) ´<br>(k)   |   |
| O. Footnote entries as requested.  MegaWatt Hours Sold (g) 126,566   | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092  | Other Charges<br>(\$)  | (h+i+j) (k)<br>(k)<br>2,696,912  | Line<br>No.   |
| MegaWatt Hours Sold (g) 126,566 144,978  | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997   | Line<br>No.   |
| O. Footnote entries as required MegaWatt Hours Sold (g) 126,566 144,978 150,400  | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092  | Other Charges<br>(\$)<br>(j)<br>72,820   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526  | Line<br>No.   |
| 0. Footnote entries as required MegaWatt Hours Sold (g) 126,566 144,978 150,400 7  | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997 4,032,526  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218   | Line<br>No.   |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE Energy Charges (\$) (i)  2,624,092 3,417,997 4,032,526   | Other Charges<br>(\$)<br>(j)<br>72,820   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042  | Line No.  |
| 0. Footnote entries as required MegaWatt Hours Sold (g) 126,566 144,978 150,400 7 12,902 615   | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065   | Other Charges<br>(\$)<br>(j)<br>72,820   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065  | Line No.  |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750   | Other Charges<br>(\$)<br>(j)<br>72,820   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750   | Line No.  |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065   | Other Charges<br>(\$)<br>(j)<br>72,820   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606  | Line No. 11 22 33 44 55 66 77 88                    |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750   | Other Charges (\$) (j) 72,820  218   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606<br>130   | Line No.  11 22 33 44 55 66 77 88                   |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE  Energy Charges (\$) (i)  2,624,092  3,417,997  4,032,526  377,042  16,065  206,750 366,606  | Other Charges<br>(\$)<br>(j)<br>72,820   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606<br>130   | Line No.  |
| MegaWatt Hours Sold (g)  126,566 144,978 150,400 7 12,902 615 7,135 15,235 7 26,550  | uired and provide expla  | REVENUE Energy Charges (\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750   | Other Charges (\$) (j) 72,820  218   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606<br>130<br>2<br>587,470   | Line No.  |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE  Energy Charges (\$) (i)  2,624,092  3,417,997  4,032,526  377,042  16,065  206,750 366,606  | Other Charges (\$) (j) 72,820  218  130 2 1,143  | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606<br>130<br>2<br>587,470<br>1,143  | Line No.  11 22 33 44 55 66 77 88 99 100 111        |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE  Energy Charges (\$) (i)  2,624,092  3,417,997  4,032,526  377,042  16,065  206,750  366,606   | Other Charges (\$) (j) 72,820  218   | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606<br>130<br>2<br>587,470<br>1,143<br>780   | Line No.  11 22 33 24 55 67 71 88 99 10 111 122 133 |
| 0. Footnote entries as required by the second of the secon | uired and provide expla  | REVENUE  Energy Charges (\$) (i)  2,624,092  3,417,997  4,032,526  377,042  16,065  206,750 366,606  | Other Charges (\$) (j) 72,820  218  130 2 1,143  | (h+i+j)<br>(k)<br>2,696,912<br>3,417,997<br>4,032,526<br>218<br>377,042<br>16,065<br>206,750<br>366,606<br>130<br>2<br>587,470<br>1,143  | Line No.  |
| 0. Footnote entries as required by the second of the secon | Demand Charges (\$) (h)  | REVENUE  Energy Charges (\$) (i)  2,624,092  3,417,997  4,032,526  377,042  16,065  206,750  366,606  587,470  4,440,746   | Other Charges (\$) (j) 72,820  218  130 2  1,143 780   | (h+i+j) (k)  2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143 780 4,440,746  | Line No.  |
| MegaWatt Hours Sold (g)  126,566  144,978  150,400  7  12,902  615  7,135  15,235  7  26,550  40  23  191,954  | Demand Charges (\$) (h)  | REVENUE Energy Charges (\$) (i)  2,624,092 3,417,997 4,032,526  377,042 16,065 206,750 366,606  587,470  4,440,746  1 3,856,872 1 407,854,406  | Other Charges (\$) (j) 72,820  218  130 2 1,143 780  | (h+i+j) (k)  2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143 780 4,440,746  | Line No.  |

Name of Respondent

| Name of Respondent                                    | This Report Is:                      | Date of Report      | Year/Period of Report |  |  |  |
|---|--------------------------------------|---------------------|-----------------------|--|--|--|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of                |  |  |  |
| SALES FOR RESALE (Account 447)                        |                                      |                     |                       |  |  |  |
| 1. Report all sales for resale (i.e., sales to purcha |                                      | ,                   | •                     |  |  |  |

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority   | Statistical         | FERC Rate                    | Average                        |                               | I Demand (MW)                |  |
|------|---------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|--|
| No.  | (Footnote Affiliations)               | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |  |
|      | (a)                                   | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |  |
| 1    | Sacramento Municipal Utility District | AD                  | 250                          | NA                             | NA                            | NA                           |  |
| 2    | Sacramento Municipal Utility District | AD                  | T-11                         | NA                             | NA                            | NA                           |  |
| 3    | Sacramento Municipal Utility District | LF                  | T-11                         | NA                             | NA                            | NA                           |  |
| 4    | Sacramento Municipal Utility District | SF                  | T-12                         | NA                             | NA                            | NA                           |  |
| 5    | Sacramento Municipal Utility District | SF                  | T-13                         | NA                             | NA                            | NA                           |  |
| 6    | Salt River Project                    | LF                  | T-11                         | NA                             | NA                            | NA                           |  |
| 7    | Salt River Project                    | SF                  | T-11                         | NA                             | NA                            | NA                           |  |
| 8    | Salt River Project                    | SF                  | T-12                         | NA                             | NA                            | NA                           |  |
| 9    | Seattle City Light                    | SF                  | T-12                         | NA                             | NA                            | NA                           |  |
| 10   | Seattle City Light                    | SF                  | T-13                         | NA                             | NA                            | NA                           |  |
| 11   | Sempra Generation, LLC                | SF                  | T-12                         | NA                             | NA                            | NA                           |  |
| 12   | Shell Energy North America (US), L.P. | AD                  | T-11                         | NA                             | NA                            | NA                           |  |
| 13   | Shell Energy North America (US), L.P. | LF                  | T-11                         | NA                             | NA                            | NA                           |  |
| 14   | Shell Energy North America (US), L.P. | SF                  | T-11                         | NA                             | NA                            | NA                           |  |
|      |                                       |                     |                              |                                |                               |                              |  |
|      |                                       |                     |                              | _                              | _                             |                              |  |
|      | Subtotal RQ                           |                     |                              | 0                              | 0                             | 0                            |  |
|      | Subtotal non-RQ                       |                     |                              | 0                              | 0                             | 0                            |  |
|      | Total                                 |                     |                              | 0                              | 0                             | 0                            |  |
|      |                                       |                     |                              |                                |                               |                              |  |

| AD - for Out-of-period adjust vears. Provide an explanation of the column (a). The remaining some column (a) as the Last Lings. In Column (c), identify the which service, as identified in the column (b). For requirements RQ sales are monthly coincident peak (CP) demand in column (f). For a metered hourly (60-minute integration) in which the supprotonote any demand not start. Report in column (g) the result of the column (g) the result of the column (g) | on in a footnote for each act sales together and report the sales may then be listed in the of the schedule. Report the FERC Rate Schedule or an column (b), is provided. The sand any type of-service and in column (d), the averable of the system reaches its material of the system reaches its material on a megawatt basis and any type of service, entegration) demand in a morphier's system reaches its material on a megawatt basis and any type of service, entegration) demand in a morphier's system reaches its material on a megawatt basis and column (h), energy charge column (j). Explain in a follis rendered to the purchastrough (k) must be subtotale he "Subtotal - RQ" amount -RQ" amount in column (g) | Justment.  nem starting at line number any order. Enter "Subtotalsubtotals and total for coluntariff Number. On separate involving demand charges in age monthly non-coincidenter NA in columns (d), (e) and the Monthly CP demand is nonthly peak. Demand reported and explain.  bills rendered to the purcharges in column (i), and the topotnote all components of the er.  ed based on the RQ/Non-Residuals in column (g) must be reported as Non-Fermans to the reported to the rep | one. After listing all RQ sate. Non-RQ" in column (a) afterns (9) through (k) at Lines, List all FERC rate imposed on a monthly (or t peak (NCP) demand in column (f). Monthly NCP demand forted in columns (e) and (f) aser.  Ital of any other types of chance amount shown in column Q grouping (see instruction orted as Requirements Sales For R | ales, enter "Subtotal - Rer this Listing. Enter "T schedules or tariffs und Longer) basis, enter the olumn (e), and the aver and is the maximum ring the hour (60-minute) must be in megawatts harges, including n (j). Report in column of 4), and then totaled of es For Resale on Page | eq" in fotal" eer eage (k) (k) n the 401, |
|--|--|--|---|---|---|
| MegaWatt Hours   |  | REVENUE  |   | Total (\$)  | Line                                      |
| Sold   | Demand Charges<br>(\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)  | (\$) (h+i+j)  |   | No.                                       |
| (g)  | (11)   | (1)  | (j)<br>261,923  | (k)<br>261,923  | 1   |
|  |  |  | · ·   | ·   |   |
|  |  |  | 18  | 18  | 2   |
| 5,650  |  |  | 174,302   | 174,302   | 3   |
| 181,647  |  | 4,141,800  |   | 4,141,800   | 4   |
| 33   |  |  | 636   | 636   | 5   |
| 5,860  |  |  | 182,062   | 182,062   | 6   |
| 1,058  |  |  | 36,168  | 36,168  | 7   |
| 208,890  |  | 5,030,598  |   | 5,030,598   | 8   |
| 25,791   |  | 585,272  |   | 585,272   | 9   |
| 12   |  |  | 419   | 419   | 10  |
| 998,850  |  | 33,243,075   |   | 33,243,075  | 11  |
|  |  |  | -21   | -21   | 12  |
| 3,128  |  |  | 101,220   | 101,220   | 13  |
| 1,250  |  |  | 38,067  | 38,067  | 14  |
|  |  |  |   |   |   |
| 128,557  | 2,192,801  | 3,856,872  | 701,760   | 6,751,433   |   |
| 8,760,894  | 11,828,061   | 407,854,406  | -156,600,278  | 263,082,189   |   |
| 8,889,451  | 14,020,862   | 411,711,278  | -155,898,518  | 269,833,622   |   |
|  |  | · · ·  |   |   |   |

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2015/Q4

Name of Respondent

| Name of Respondent                                    | This Report Is:                      | Date of Report      | Year/Period of Report |
|---|--------------------------------------|---------------------|-----------------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of                |
|   | SALES FOR RESALE (Account 44         | (7)                 |                       |
| 1. Report all sales for resale (i.e., sales to purcha |                                      | ,                   | •                     |

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        | Actual Der                    | mand (MW)                    |
|------|--|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Shell Energy North America (US), L.P.  | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 2    | Sierra Pacific Power Company           | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 3    | Southern California Edison Company     | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 4    | Southern California Edison Company     | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 5    | Southern California Edison Company     | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 6    | Southern California Public Power Auth. | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 7    | Tacoma Power                           | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 8    | Tacoma Power                           | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 9    | Talen Energy Marketing, LLC            | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 10   | Talen Energy Marketing, LLC            | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 11   | Tenaska Power Services Co.             | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 12   | Tenaska Power Services Co.             | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 13   | Tenaska Power Services Co.             | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 14   | The Energy Authority, Inc.             | AD                  | T-11                         | NA                             | . NA                          | NA                           |
|      |  |                     |                              |                                |                               |                              |
|      |  |                     |                              |                                |                               |                              |
|      |  |                     |                              |                                |                               |                              |
|      | Subtotal RQ                            |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                        |                     |                              | 0                              | 0                             | 0                            |
|      | Total                                  |                     |                              | 0                              | 0                             | 0                            |
|      |  |                     |                              |                                |                               |                              |

| OS - for other service. use non-firm service regardless  |  |   |  |   |                                   |  |  |
|--|--|---|--|---|-----------------------------------|--|--|
| he service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting vears. Provide an explanation in a footnote for each adjustment.  I. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in |  |   |  |   |                                   |  |  |
|  | sales together and report sales may then be listed in ne of the schedule. Report ne FERC Rate Schedule or in column (b), is provided. Ites and any type of-service mand in column (d), the average and in column (d), the average and the service, explicitly and the service of service | them starting at line number any order. Enter "Subtotals and total for columnation of Tariff Number. On separate involving demand charges erage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand regard explain.  In bills rendered to the purcharges in column (i), and the transfer of cotnote all components of isser.  In the column (g) must be regard must be reported as Non- | al-Non-RQ" in column (a) a cumns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or the peak (NCP) demand in and (f). Monthly NCP der lis the metered demand diported in columns (e) and the amount shown in columns (e) are the a | fter this Listing. Enter "Te schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on less For Resale on Page | fotal"  der e rage e s. (k) n the |  |  |
|  |  | REVENUE   |  |   | 1                                 |  |  |
| MegaWatt Hours<br>Sold   | Demand Charges   | Energy Charges  | Other Charges  | Total (\$)  | Line<br>No.                       |  |  |
| (g)  | (\$)<br>(h)  | (\$)<br>(i)   | (\$)<br>(j)  | (h+i+j) (k)   | NO.                               |  |  |
| 503,934  |  | 13,508,250  |  | 13,508,250  | 1                                 |  |  |
| 239<br>3,211   |  |   | 4,644<br>102,435   | 4,644<br>102,435  |                                   |  |  |
| 17   |  |   |  | 491   | 4                                 |  |  |
| 64,609   |  | 1,489,340   | 491  | 1,489,340   |                                   |  |  |
| 3  |  |   | 104  | 104   | . 6                               |  |  |
| 19,605   |  | 442,420   |  | 442,420   |                                   |  |  |
| 50   |  |   | 833  | 833   |                                   |  |  |
| 564<br>14,074  |  | 293,473   | 22,585   | 22,585<br>293,473   |                                   |  |  |
| ,  |  | ,   | 15   | 15  |                                   |  |  |
| 319  |  |   | 14,240   | 14,240  |                                   |  |  |
| 416,667  |  | 10,170,295  | ,  | 10,170,295  |                                   |  |  |
|  |  |   | -22  | -22   |                                   |  |  |
|  |  |   |  |   |                                   |  |  |
| 128,557  | 2,192,801  | 3,856,872   | 701,760  | 6,751,433   |                                   |  |  |
| 8,760,894  | 11,828,061   | 407,854,406   | -156,600,278   | 263,082,189   |                                   |  |  |
| 8,889,451  | 14,020,862   | 411,711,278   | -155,898,518   | 269,833,622   |                                   |  |  |
|  |  |   |  |   |                                   |  |  |

This Report Is:

(1) X An Original

(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2015/Q4

Name of Respondent

PacifiCorp

| Name of Respondent                                    | This Report Is:                      | Date of Report             | Year/Period of Report        |
|---|--------------------------------------|----------------------------|------------------------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ /        | End of <u>2015/Q4</u>        |
|   | SALES FOR RESALE (Account 44         | (7)                        |                              |
| 1. Report all sales for resale (i.e., sales to purcha | asers other than ultimate consumer   | rs) transacted on a settle | ement basis other than power |

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|--|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | The Energy Authority, Inc.             | SF                  | T-11                         | NA                             | NA                            | NA                           |
| 2    | The Energy Authority, Inc.             | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 3    | Thermo No. 1 BE-01, LLC                | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 4    | Thermo No. 1 BE-01, LLC                | LF                  | T-11                         | NA                             | NA                            | NA                           |
| 5    | TransAlta Energy Marketing (U.S.) Inc. | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 6    | TransAlta Energy Marketing (U.S.) Inc. | SF                  | T-11                         | NA                             | NA                            | NA                           |
| 7    | TransAlta Energy Marketing (U.S.) Inc. | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 8    | TransCanada Energy Sales Ltd.          | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 9    | Tri-State Gen. and Trans.              | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 10   | Tri-State Gen. and Trans.              | LF                  | T-11                         | NA                             | NA                            | NA                           |
| 11   | Tri-State Gen. and Trans.              | SF                  | T-11                         | NA                             | NA                            | NA                           |
| 12   | Tri-State Gen. and Trans.              | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 13   | Tucson Electric Power Company          | SF                  | T-11                         | NA                             | NA                            | NA                           |
| 14   | Tucson Electric Power Company          | SF                  | T-12                         | NA                             | NA                            | NA                           |
|      |  |                     |                              |                                |                               |                              |
|      |  |                     |                              |                                |                               |                              |
|      | Subtotal RQ                            |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                        |                     |                              | 0                              | 0                             | 0                            |
|      | Total                                  |                     |                              | 0                              | 0                             | 0                            |
|      |  | - 1                 |                              |                                |                               |                              |

| rears. Provide an explanation of the total charge source from the remaining source from the rema | on in a footnote for each act sales together and report to sales may then be listed in the of the schedule. Report to FERC Rate Schedule or no column (b), is provided. The sand any type of-service and in column (d), the average and in column (d), the average and in column (d), the average and in the system reaches its related on a megawatt basis megawatt hours shown on in column (j). Explain in a form the substant of the purchast rough (k) must be subtotal file. Subtotal - RQ" amount in column (g) | hem starting at line number any order. Enter "Subtotal-subtotals and total for colum Tariff Number. On separate involving demand charges i rage monthly non-coincident of the NA in columns (d), (e) a conth. Monthly CP demand is monthly peak. Demand report and explain. bills rendered to the purchate ges in column (i), and the total control of the purchate all components of the subtotal subtotal in the subtotal subto | one. After listing all RQ s Non-RQ" in column (a) af nns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or t peak (NCP) demand in column (f). Monthly NCP demand (f). Monthly NCP demand (f) as the metered demand duorted in columns (e) and (f) aser. Ital of any other types of che amount shown in column (f) grouping (see instruction (f) as Requirements Sales For Requirements Sales Sales For Req | sales, enter "Subtotal - Riter this Listing. Enter "To schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum aring the hour (60-minute f) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled on les For Resale on Page | eQ" in fotal" der age (k) (k)       |
|--|--|--|--|---|-------------------------------------|
| MegaWatt Hours   |  | REVENUE  |  | T-4-1 (ft)  | Line                                |
| Sold   | Demand Charges   | Energy Charges   | Other Charges  | Total (\$)<br>(h+i+j)   | No.                                 |
| (g)  | (\$)<br>(h)  | (\$)<br>(i)  | (\$)<br>(j)  | (k)   |                                     |
| 543  | ( )  | .,   | 36,343   | 36,343  | 1                                   |
| 64,599   |  | 1,606,488  |  | 1,606,488   | 2                                   |
|  |  |  | 5  | 5   | 3                                   |
| 2,734  |  |  | 86,555   | 86,555  | 4                                   |
|  |  |  | -610   | -610  | 5                                   |
|  |  |  |  | -010  |                                     |
| 1,906  |  |  |  |   | 6                                   |
| 1,906<br>262,300   |  | 6.426.770  | 64,011   | 64,011  | 6                                   |
| 262,300  |  | 6,426,770<br>157,200   |  | 64,011<br>6,426,770   |                                     |
| •  |  | 6,426,770<br>157,200   | 64,011   | 64,011<br>6,426,770<br>157,200  | 7                                   |
| 262,300<br>6,000   |  | , ,  | 64,011   | 64,011<br>6,426,770<br>157,200<br>383   | 7                                   |
| 262,300<br>6,000<br>5,510  |  | , ,  | 64,011<br>383<br>179,477   | 64,011<br>6,426,770<br>157,200  | 7<br>8<br>9                         |
| 262,300<br>6,000<br>5,510<br>30  |  | 157,200  | 64,011   | 64,011<br>6,426,770<br>157,200<br>383<br>179,477<br>806   | 7<br>8<br>9<br>10                   |
| 262,300<br>6,000<br>5,510<br>30<br>218,277   |  | , ,  | 383<br>179,477<br>806  | 64,011<br>6,426,770<br>157,200<br>383<br>179,477<br>806<br>4,997,034  | 7<br>8<br>9                         |
| 262,300<br>6,000<br>5,510<br>30  |  | 157,200  | 64,011<br>383<br>179,477   | 64,011<br>6,426,770<br>157,200<br>383<br>179,477<br>806   | 7<br>8<br>9<br>10<br>11<br>12       |
| 262,300<br>6,000<br>5,510<br>30<br>218,277<br>34   |  | 4,997,034  | 383<br>179,477<br>806  | 64,011<br>6,426,770<br>157,200<br>383<br>179,477<br>806<br>4,997,034<br>1,532   | 7<br>8<br>9<br>10<br>11<br>12<br>13 |
| 262,300<br>6,000<br>5,510<br>30<br>218,277<br>34   | 2,192,801  | 4,997,034  | 383<br>179,477<br>806  | 64,011<br>6,426,770<br>157,200<br>383<br>179,477<br>806<br>4,997,034<br>1,532   | 7<br>8<br>9<br>10<br>11<br>12<br>13 |
| 262,300<br>6,000<br>5,510<br>30<br>218,277<br>34<br>570,685  | 2,192,801<br>11,828,061  | 157,200<br>4,997,034<br>14,283,371   | 383<br>179,477<br>806<br>1,532   | 64,011<br>6,426,770<br>157,200<br>383<br>179,477<br>806<br>4,997,034<br>1,532<br>14,283,371   | 7<br>8<br>9<br>10<br>11<br>12<br>13 |

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2015/Q4

Name of Respondent

PacifiCorp

| Name of Respondent                                    | This Report Is:                      | Date of Report             | Year/Period of Report        |
|---|--------------------------------------|----------------------------|------------------------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ /        | End of                       |
|   | SALES FOR RESALE (Account 44         | 7)                         |                              |
| 1. Report all sales for resale (i.e., sales to purcha | asers other than ultimate consumer   | rs) transacted on a settle | ement basis other than power |

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority     | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|---|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                 | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                     | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Turlock Irrigation District             | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 2    | UNS Electric, Inc.                      | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 3    | Utah Associated Municipal Power Systems | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 4    | Utah Associated Municipal Power Systems | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 5    | Utah Municipal Power Agency             | AD                  | 637                          | NA                             | . NA                          | NA                           |
| 6    | Utah Municipal Power Agency             | LF                  | 433                          | 34                             | 35                            | 31                           |
| 7    | Utah Municipal Power Agency             | LF                  | 637                          | NA                             | . NA                          | NA                           |
| 8    | Utah Municipal Power Agency             | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 9    | Vitol Inc.                              | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 10   | Western Area Power Administration       | AD                  | T-11                         | NA                             | . NA                          | NA                           |
| 11   | Western Area Power Administration       | SF                  | T-11                         | NA                             | . NA                          | NA                           |
| 12   | Western Area Power Administration       | SF                  | T-12                         | NA                             | . NA                          | NA                           |
| 13   | Western Area Power Administration       | SF                  | T-13                         | NA                             | . NA                          | NA                           |
| 14   | Netting - Bookouts                      |                     | NA                           | NA                             | . NA                          | NA                           |
|      |   |                     |                              |                                |                               |                              |
|      | Subtotal RQ                             |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                         |                     |                              | 0                              | 0                             | 0                            |
|      | Total                                   |                     |                              | O                              | 0                             | 0                            |

| d. Group requirements RQ column (a). The remaining in column (a) as the Last Lir in Column (c), identify the which service, as identified in For requirements RQ sale werage monthly billing demonthly coincident peak (Classement of the column (f). For a metered hourly (60-minute integration) in which the support of the column (g) the service any demand not service any demand charges out-of-period adjustments, in the total charge shown on both the column (g) the column | les and any type of-service nand in column (d), the ave | hem starting at line number any order. Enter "Subtotal subtotals and total for colul Tariff Number. On separation of the | a-Non-RQ" in column (a) a mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (on peak (NCP) demand in and (f). Monthly NCP deris the metered demand disorted in columns (e) and aser. Otal of any other types of the amount shown in columns (a) grouping (see instruction as Requirements Sarequirements Sarequirements Sales For I | fter this Listing. Enter "T<br>e schedules or tariffs und<br>r Longer) basis, enter the<br>column (e), and the aver<br>mand is the maximum<br>uring the hour (60-minute<br>(f) must be in megawatts<br>charges, including<br>mn (j). Report in column<br>on 4), and then totaled on<br>ales For Resale on Page | Total" ler erage (k) n the 401,    |
|---|---|--|--|--|------------------------------------|
| MegaWatt Hours  |   | REVENUE  |  |  | Line                               |
| Sold  | Demand Charges  | Energy Charges   | Other Charges  | Total (\$)<br>(h+i+j)  | No.                                |
| (g)   | (\$)<br>(h)   | (\$)<br>(i)  | (\$)<br>(j)  | (k)  |                                    |
| 3,265   | (11)  | 75,835   | U)   | 75,835   | 1                                  |
| 160,304   |   | 4,057,436  |  | 4,057,436  |                                    |
| 1,523   |   | 4,007,400  | 50,506   | 50,506   |                                    |
| 1,020   |   | 8,700  | 30,300   | 8,700  |                                    |
| 275   |   | 8,700  |  | ·  |                                    |
| 275   |   |  | -///   |  |                                    |
|   | 4 306 300   | 5 005 700  | -774   | -774   |                                    |
| 219,570   | 4,396,200   | 5,095,790  |  | 9,491,990  | 6                                  |
| 219,570<br>22,803   | 4,396,200   | , ,  | 827,633  | 9,491,990<br>827,633   | 6<br>7                             |
| 219,570<br>22,803<br>2,393  | 4,396,200   | 54,136   |  | 9,491,990<br>827,633<br>54,136   | 6<br>7<br>8                        |
| 219,570<br>22,803   | 4,396,200   | , ,  | 827,633  | 9,491,990<br>827,633<br>54,136<br>2,560,096  | 6<br>7<br>8<br>9                   |
| 219,570<br>22,803<br>2,393<br>89,378  | 4,396,200   | 54,136   | 827,633<br>19  | 9,491,990<br>827,633<br>54,136<br>2,560,096  | 6<br>7<br>8<br>9<br>10             |
| 219,570<br>22,803<br>2,393<br>89,378  | 4,396,200   | 54,136<br>2,560,096  | 827,633  | 9,491,990<br>827,633<br>54,136<br>2,560,096<br>19<br>2,712   | 6<br>7<br>8<br>9<br>10             |
| 219,570<br>22,803<br>2,393<br>89,378<br>91<br>201,568   | 4,396,200   | 54,136   | 827,633<br>19<br>2,712   | 9,491,990<br>827,633<br>54,136<br>2,560,096<br>19<br>2,712<br>5,068,325  | 6<br>7<br>8<br>9<br>10<br>11       |
| 219,570<br>22,803<br>2,393<br>89,378  | 4,396,200   | 54,136<br>2,560,096  | 827,633<br>19<br>2,712   | 9,491,990<br>827,633<br>54,136<br>2,560,096<br>19<br>2,712   | 6<br>7<br>8<br>9<br>10             |
| 219,570<br>22,803<br>2,393<br>89,378<br>91<br>201,568   | 4,396,200   | 54,136<br>2,560,096  | 827,633<br>19<br>2,712   | 9,491,990<br>827,633<br>54,136<br>2,560,096<br>19<br>2,712<br>5,068,325  | 6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 219,570<br>22,803<br>2,393<br>89,378<br>91<br>201,568   | 2,192,801   | 54,136<br>2,560,096  | 827,633<br>19<br>2,712   | 9,491,990<br>827,633<br>54,136<br>2,560,096<br>19<br>2,712<br>5,068,325  | 6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 219,570<br>22,803<br>2,393<br>89,378<br>91<br>201,568<br>2<br>-5,859,056  |   | 54,136<br>2,560,096<br>5,068,325   | 827,633<br>19<br>2,712<br>43<br>-161,672,255   | 9,491,990<br>827,633<br>54,136<br>2,560,096<br>19<br>2,712<br>5,068,325<br>43<br>-161,672,255  | 6<br>7<br>8<br>9<br>10<br>11<br>12 |

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4

Name of Respondent

PacifiCorp

| Ivallic  | Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2015/04      |                                    |   |  |                             |                               |   |  |
|--|---|------------------------------------|---|--|-----------------------------|-------------------------------|---|--|
| Pacif  | Corp  | (1)                                | A Resubmission                          | (IVIO, Da, 11                                    | .,                          | End of                        | 2015/Q4   |  |
|  |   | ` '                                |   | 47)  | ļ.                          |                               |   |  |
| SALES FOR RESALE (Account 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from hird parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service from a designated generating unit. "Long-term" means five yea |   |                                    |   |  |                             |                               |   |  |
|  |   |                                    |   |  |                             |                               |   |  |
| A COLOR DE LA COLO |   |                                    |   |  |                             |                               |   |  |
| l ine  | Name of Company or Public Authority   | Statistical                        | FERC Rate                               | Average  | ,                           | Actual Der                    | mand (MW)                                       |  |
| Line<br>No.  | Name of Company or Public Authority<br>(Footnote Affiliations)                        | Statistical<br>Classifi-<br>cation | Schedule or M                           | Average<br>onthly Billing<br>emand (MW)          | Avera<br>Monthly NCI        | Actual Der<br>ige<br>P Demand | nand (MW)  Average  Monthly CP Demand           |  |
| No.  | (Footnote Affiliations) (a)   | Classifi-                          | Schedule or M<br>Tariff Number D<br>(c) | onthly Billing<br>emand (MW)<br>(d)              | Avera<br>Monthly NCI<br>(e) | ige<br>P Demand               | Average<br>Monthly CP Demand<br>(f)             |  |
| No.  | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  | (Footnote Affiliations) (a)   | Classifi-<br>cation                | Schedule or M<br>Tariff Number D<br>(c) | onthly Billing<br>emand (MW)<br>(d)              | Avera<br>Monthly NCI        | ige<br>P Demand               | Average<br>Monthly CP Demand<br>(f)             |  |
| No.  1 2 3   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12  | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12  | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) Netting - Trading   | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA       | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA          | Average<br>Monthly CP Demand<br>(f) NA          |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Netting - Trading  Accrual                               | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing<br>emand (MW)<br>(d)<br>NA<br>NA | Avera<br>Monthly NCI        | nge<br>P Demand<br>NA<br>NA   | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Netting - Trading  Accrual  Subtotal RQ  Subtotal non-RQ | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing emand (MW) (d)  NA  NA  0  0     | Avera<br>Monthly NCI        | nge<br>P Demand<br>NA<br>NA   | Average Monthly CP Demand (f)  NA  NA  O  O  O  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Netting - Trading  Accrual  Subtotal RQ                  | Classifi-<br>cation                | Schedule or Tariff Number (c)           | lonthly Billing emand (MW) (d)  NA  NA           | Avera<br>Monthly NCI        | ge<br>P Demand<br>NA<br>NA    | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA |  |

| Name of Respondent  |   | is Report Is:   | Date of Report  | Year/Period of Report                    |                                    |  |  |  |  |
|---|---|---|---|--|------------------------------------|--|--|--|--|
| PacifiCorp  | (1)   |   | (Mo, Da, Yr)  | End of2015/Q4                            |                                    |  |  |  |  |
|   | ` ,   |   | Continued)  |  |                                    |  |  |  |  |
| OS for other convice use  | OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all   |   |   |  |                                    |  |  |  |  |
| non-firm service regardless   |   | act and service from designat                                     |   |  |                                    |  |  |  |  |
| the service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting |   |   |   |  |                                    |  |  |  |  |
| /ears. Provide an explanation in a footnote for each adjustment.  |   |   |   |  |                                    |  |  |  |  |
|   |   | them starting at line number                                      | one. After listing all RQ s                               | sales, enter "Subtotal - R               | Q" in                              |  |  |  |  |
|   | column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total"  |   |   |  |                                    |  |  |  |  |
| n column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)   |   |   |   |  |                                    |  |  |  |  |
| 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under                              |   |   |   |  |                                    |  |  |  |  |
| which service, as identified in column (b), is provided.  |   |   |   |  |                                    |  |  |  |  |
|   | 5. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average |   |   |  |                                    |  |  |  |  |
|   |   | enter NA in columns (d), (e) a                                    | and (f). Monthly NCP dem                                  | nand is the maximum                      |                                    |  |  |  |  |
| metered hourly (60-minute   | integration) demand in a r  | nonth. Monthly CP demand is                                       | s the metered demand du                                   | iring the hour (60-minute                |                                    |  |  |  |  |
|   |   | monthly peak. Demand repo   | orted in columns (e) and (                                | (f) must be in megawatts                 |                                    |  |  |  |  |
| Footnote any demand not s   |   |   |   |  |                                    |  |  |  |  |
|   |   | n bills rendered to the purcha<br>arges in column (i), and the to |   | sharaaa inaludina                        |                                    |  |  |  |  |
| out-of-period adjustments   | in column (ii), energy cha  | footnote all components of th                                     | nai oi ariy otrier types oi o<br>ne amount shown in colun | on (i) Report in column                  | (k)                                |  |  |  |  |
| the total charge shown on t   |   |   | io amount onown in colum                                  | iii (j). Troport iii ooluliiii           | (14)                               |  |  |  |  |
| 9. The data in column (g) t   | hrough (k) must be subtot   | aled based on the RQ/Non-Ro                                       |   |  |                                    |  |  |  |  |
|   |   | nt in column (g) must be repo                                     |   |  |                                    |  |  |  |  |
|   |   | g) must be reported as Non-F                                      |   | Resale on Page 401,iine                  | 24.                                |  |  |  |  |
| 10. Footnote entries as rec   | quirea ana provide explana  | ations following all required da                                  | ata.  |  |                                    |  |  |  |  |
|   |   |   |   |  |                                    |  |  |  |  |
|   |   |   |   |  |                                    |  |  |  |  |
|   |   |   |   |  |                                    |  |  |  |  |
| DEVENUE   |   |   |   |  |                                    |  |  |  |  |
| MegaWatt Hours  |   | REVENUE   |   | Total (\$)                               | Line                               |  |  |  |  |
| MegaWatt Hours<br>Sold  | Demand Charges  | Energy Charges  | Other Charges<br>(\$)                                     | Total (\$)<br>(h+i+j)                    | Line<br>No.                        |  |  |  |  |
| _   | Demand Charges<br>(\$)<br>(h)   |   | Other Charges<br>(\$)<br>(j)                              |  |                                    |  |  |  |  |
| Sold  | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)  | (h+i+j) ´                                |                                    |  |  |  |  |
| Sold  | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)   | (h+i+j) ´<br>(k)                         | No.                                |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j) (k)<br>(k)<br>-496,450           | No.                                |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No. 1 2 3                          |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4                       |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5                     |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No. 1 2 3 4 5 6                    |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No. 1 2 3 4 5 6 7                  |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8               |  |  |  |  |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9             |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10          |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9             |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10          |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11       |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11 12    |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)   | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j)<br>(k)<br>-496,450               | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)   | Demand Charges (\$) (h)  2,192,801  | Energy Charges  | (\$)<br>(j)<br>-496,450                                   | (h+i+j) (k)<br>(k)<br>-496,450           | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)<br>2,289  | (\$)<br>(h)   | Energy Charges (\$) (i)   | (\$)<br>(j)<br>-496,450<br>-541,373                       | (h+i+j) (k) -496,450 -541,373            | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |
| Sold<br>(g)<br>2,289  | (\$)<br>(h)   | Energy Charges (\$) (i)   | (\$)<br>(j)<br>-496,450<br>-541,373                       | (h+i+j) (k) -496,450 -541,373 -6,751,433 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |  |  |  |  |

| PaeliCorp [2] A Resubmission // 2015/Q4  FOOTNOTE DATA  Schedule Page: 310 Line No.: 5 Column: a  Finis footnote applies to all occurrences of "Navajo Tribal Util Auth. (Mexican Hat)" on larges 310 June No.: 6 Column: a  Finis footnote applies to all occurrences of "Navajo Tribal Utility Authority (Mexican Hat).  Chedule Page: 310 Line No.: 8 Column: a  September Page: 310 Line No.: 8 Column: b  September Page: 310 Line No.: 8 Column: b  September Page: 310 Line No.: 8 Column: b  September Page: 310 Line No.: 9 Column: b  September Page: 310 Line No.: 1 Column: b  September Page: 310 Line No.: 4 Column: b  September Page: 310 Line No.: 5 Column: b  September Page: 310 Line No.: 6 Column: b  September Page: 310 Line No.: 1 Column: b  September Pag | Name of Respondent  | This Report is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--|---|--|--------------------------------|-----------------------|
| Schedule Page: 310 Line No.: 5 Column: a This footnote applies to all occurrences of "Navajo Tribal Util, Auth. (Mexican Hat)" on ages 310-311. Complete name is Navajo Tribal Utili, Auth. (Mexican Hat). Schedule Page: 310 Line No.: 6 Column: a This footnote applies to all occurrences of "Navajo Tribal Utili, Auth. (Red Mesa)" on ages 310-311. Complete name is Navajo Tribal Utility Authority (Red Mesa). Schedule Page: 310 Line No.: 8 Column: j Schedule Page: 310 Line No.: 8 Column: j Schedule Page: 310 Line No.: 9 Column: j Schedule Page: 310 Line No.: 9 Column: j Schedule Page: 310 Line No.: 1 Column: j Schedule Page: 310.1 Line No.: 1 Column: j Schedule Page: 310.1 Line No.: 1 Column: j Schedule Page: 310.1 Line No.: 4 Column: j Schedule Page: 310.1 Line No.: 5 Column: j Schedule Page: 310.1 Line No.: 5 Column: j Schedule Page: 310.1 Line No.: 6 Column: b Schedule Page: 310.1 Line No.: 6 Column: b Schedule Page: 310.1 Line No.: 6 Column: j Schedule Page: 310.1 Line No.: 10 Column: j Schedule Page: 310.1 Line No.: 10 Column: j Schedule Page: 310.1 Line No.: 11 Column: j Schedule Page: 310.1 Line No.: 12 Column: j Schedule Page: 310.1 Line No.: 12 Column: j Schedule Page: 310.1 Line No.: 12 Column: j Schedule Page: 310.1 Line No.: 14 Column: j Schedule Page: 310.1 Line No.: 15 Column: j Schedule Page: 310.1 Line No.: 16 Column: j Schedule Page: 310.1 Line No.: 17 Column: j Schedule Page: 310.1 Line No.: 11 Column: j Schedule Page: 310.1 Line No.: 14 Column: j Schedule Page: 310.1 Line No.: 14 Column: j Sch | PacifiCorp  |  | , , ,                          | 2015/Q4               |
| This footnote applies to all occurrences of "Navajo Tribal Utilit, Auth. (Mexican Hat)" on pages 310-311. Complete name is Navajo Tribal Utilit, Authority (Mexican Hat)" on pages 310-311. Complete name is Navajo Tribal Utilit, Authority (Red Mesa)" on pages 310-311. Complete name is Navajo Tribal Utilit, Authority (Red Mesa).  Schedule Page: 310 - Line No.: 8  | ·   | FOOTNOTE DATA  | •                              |                       |
| Schedule Page: 310.1 Line No.: 4 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 5 Column: b Sasin Electric Power Cooperative - FERC T-11 [Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505)] - Contract termination no sarlier than 12 months from notice. Schedule Page: 310.1 Line No.: 5 Column: j Transmission losses. Schedule Page: 310.1 Line No.: 6 Column: j Transmission losses. Schedule Page: 310.1 Line No.: 8 Column: b Slack Hills Power, Inc FERC 441 - Contract termination date: December 31, 2023. Schedule Page: 310.1 Line No.: 10 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Transmission losses. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.2 Line No.: 14 Column: j Schedule Page: 310.2 Line No.: 14 Column: j Schedule Page: 310.2 Line No.: 14 Column: j   | pages 310-311. Complete name is Navajo Tribal Ut Schedule Page: 310 Line No.: 6 Column: a This footnote applies to all occurrences of "Navajo Tpages 310-311. Complete name is Navajo Tribal Ut Schedule Page: 310 Line No.: 8 Column: j Settlement adjustment.  Schedule Page: 310 Line No.: 9 Column: j Represents the difference between actual requiremereflected on the individual line items within this sche Account 447, Sales for resale, during the period. Schedule Page: 310.1 Line No.: 1 Column: j Reserve share.  Schedule Page: 310.1 Line No.: 4 Column: b | Tribal Util. Auth. (Mexican Hat ility Authority (Mexican Hat).  Tribal Util. Auth. (Red Mesa)" ility Authority (Red Mesa). | on<br>riod as                  |                       |
| Schedule Page: 310.1 Line No.: 5 Column: j Fransmission losses. Schedule Page: 310.1 Line No.: 6 Column: j Fransmission losses. Schedule Page: 310.1 Line No.: 8 Column: b Slack Hills Power, Inc FERC 441 - Contract termination date: December 31, 2023. Schedule Page: 310.1 Line No.: 10 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Fransmission losses. Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.2 Line No.: 1 Column: j   | Schedule Page: 310.1 Line No.: 4 Column: j<br>Settlement adjustment.<br>Schedule Page: 310.1 Line No.: 5 Column: b<br>Basin Electric Power Cooperative - FERC T-11 [Net   |  |                                |                       |
| Schedule Page: 310.1 Line No.: 6 Column: j Transmission losses. Schedule Page: 310.1 Line No.: 8 Column: b Slack Hills Power, Inc FERC 441 - Contract termination date: December 31, 2023. Schedule Page: 310.1 Line No.: 10 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Transmission losses. Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Sonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement. Schedule Page: 310.1 Line No.: 14 Column: j Schedule Page: 310.2 Line No.: 1 Column: b Sonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Dpen Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j  | earlier than 12 months from notice.  Schedule Page: 310.1 Line No.: 5 Column: j   | g. coac. to  |                                |                       |
| Schedule Page: 310.1 Line No.: 8 Column: b  Black Hills Power, Inc FERC 441 - Contract termination date: December 31, 2023.  Schedule Page: 310.1 Line No.: 10 Column: b  Settlement adjustment.  Schedule Page: 310.1 Line No.: 11 Column: j  Settlement adjustment.  Schedule Page: 310.1 Line No.: 11 Column: j  Transmission losses.  Schedule Page: 310.1 Line No.: 12 Column: b  Settlement adjustment.  Schedule Page: 310.1 Line No.: 12 Column: j  Settlement adjustment.  Schedule Page: 310.1 Line No.: 12 Column: j  Settlement adjustment.  Schedule Page: 310.1 Line No.: 13 Column: b  Settlement adjustment.  Schedule Page: 310.1 Line No.: 13 Column: j  Settlement adjustment.  Schedule Page: 310.1 Line No.: 14 Column: j  Settlement adjustment.  Schedule Page: 310.1 Line No.: 14 Column: b  Sonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement.  Schedule Page: 310.1 Line No.: 14 Column: j  Transmission losses.  Schedule Page: 310.2 Line No.: 1 Column: b  Bonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030.  Schedule Page: 310.2 Line No.: 1 Column: j  Transmission losses.   | Schedule Page: 310.1 Line No.: 6 Column: j  |  |                                |                       |
| Schedule Page: 310.1 Line No.: 10 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Transmission losses. Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Sonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement. Schedule Page: 310.1 Line No.: 14 Column: j Transmission losses. Schedule Page: 310.2 Line No.: 1 Column: b Sonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j Transmission losses.   | Schedule Page: 310.1 Line No.: 8 Column: b  | nation date: December 31, 20   | 023.                           |                       |
| Settlement adjustment. Schedule Page: 310.1 Line No.: 11 Column: j Fransmission losses. Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Sonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement. Schedule Page: 310.1 Line No.: 14 Column: j Fransmission losses. Schedule Page: 310.2 Line No.: 1 Column: b Sonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j Fransmission losses.  |   | ,  |                                |                       |
| Fransmission losses. Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 12 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Sonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract sermination date: Upon mutual agreement. Schedule Page: 310.1 Line No.: 14 Column: j Fransmission losses. Schedule Page: 310.2 Line No.: 1 Column: b Sonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Dpen Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j Fransmission losses.   | Schedule Page: 310.1 Line No.: 10 Column: j Settlement adjustment.  |  |                                |                       |
| Settlement adjustment. Schedule Page: 310.1  | Schedule Page: 310.1 Line No.: 11 Column: j Transmission losses.  |  |                                |                       |
| Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: b Settlement adjustment. Schedule Page: 310.1 Line No.: 13 Column: j Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Sonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement. Schedule Page: 310.1 Line No.: 14 Column: j Transmission losses. Schedule Page: 310.2 Line No.: 1 Column: b Sonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j Transmission losses.   | Schedule Page: 310.1 Line No.: 12 Column: b Settlement adjustment.  |  |                                |                       |
| Settlement adjustment. Schedule Page: 310.1  | Settlement adjustment.  |  |                                |                       |
| Settlement adjustment. Schedule Page: 310.1 Line No.: 14 Column: b Bonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement. Schedule Page: 310.1 Line No.: 14 Column: j Fransmission losses. Schedule Page: 310.2 Line No.: 1 Column: b Bonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j Fransmission losses.   | Settlement adjustment.  |  |                                |                       |
| Bonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement.  Schedule Page: 310.1  | Settlement adjustment.  |  |                                |                       |
| Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract ermination date: Upon mutual agreement.  Schedule Page: 310.1   |   | 3th revised R.S. 368 IUse of I   | -acilities                     |                       |
| Schedule Page: 310.1 Line No.: 14 Column: j  Transmission losses. Schedule Page: 310.2 Line No.: 1 Column: b  Bonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j  Transmission losses.   | Agreement for the Malin Transformer under the AC termination date: Upon mutual agreement.   | Intertie Agreement with BPA]   | - Contract                     |                       |
| Bonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030. Schedule Page: 310.2 Line No.: 1 Column: j Transmission losses.  |   |  |                                |                       |
| Schedule Page: 310.2 Line No.: 1 Column: j   | Bonneville Power Administration - FERC T-11 [Netv   |  |                                |                       |
|  |   |  |                                |                       |
|  | FERC FORM NO. 1 (ED. 12-87)   | Page 450.1   |                                |                       |

| Name of Respondent                              |              |              | This Report is:                         |  | Year/Period of Report |
|---|--------------|--------------|---|--|-----------------------|
| PacifiCorp                                      |              |              | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)                                   | 2015/Q4               |
| FaciliCorp                                      |              |              | FOOTNOTE DATA                           | 1 1  | 2013/Q4               |
|   |              |              | FOOTNOTE DATA                           |  |                       |
| Cobodula Dagar 210 2                            | Lina Na . 2  | Columni      |   |  |                       |
| Schedule Page: 310.2 Transmission losses.       | Line No.: 3  | Column: j    |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 5  | Column: j    |   |  |                       |
| Reserve share.                                  | LITIC INO 5  | Oolullii. j  |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 7  | Column: a    |   |  |                       |
|   |              |              | lumbia Hydro and Power" or              | n pages  |                       |
| 310-311. Complete name                          |              |              |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 7  | Column: j    | -                                       |  |                       |
| Reserve share.                                  |              |              |   |  |                       |
|   | Line No.: 9  | Column: a    |   |  |                       |
|   |              |              | Independent System Opera                |  |                       |
|   |              |              | ndent System Operator Corp              | oration.                                       |                       |
| Schedule Page: 310.2                            | Line No.: 9  | Column: b    |   |  |                       |
| Settlement adjustment.                          | Line No - O  | Column:      |   |  |                       |
| Schedule Page: 310.2 Settlement adjustment.     | Line No.: 9  | Column: j    |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 12 | Column: b    |   |  |                       |
| Settlement adjustment.                          | LITIE NO 12  | Column. b    |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 12 | Column: j    |   |  |                       |
| Settlement adjustment.                          | LITIE NO 12  | Column. j    |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 13 | Column: b    |   |  |                       |
| Settlement adjustment.                          | Lino 110 10  | Coldinii D   |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 13 | Column: j    |   |  |                       |
| Settlement adjustment.                          |              | ,            |   |  |                       |
| Schedule Page: 310.2                            | Line No.: 14 | Column: j    |   |  |                       |
| Transmission losses.                            |              |              |   |  |                       |
| Schedule Page: 310.3                            | Line No.: 2  | Column: j    |   |  |                       |
| Transmission losses.                            |              |              |   |  |                       |
| Schedule Page: 310.3                            | Line No.: 5  | Column: b    |   |  |                       |
| City of Hurricane - FERC                        |              |              | date: August 31, 2017.                  |  |                       |
| Schedule Page: 310.3                            | Line No.: 9  | Column: a    | in Francisco Victor O                   |  |                       |
|   |              |              | tion Energy Commodities Gr              |  |                       |
|   | Line No.: 9  | Column: b    | rgy Commodities Group, Inc              | <u>,                                      </u> |                       |
| Schedule Page: 310.3 Settlement adjustment.     | Line No 9    | Column. b    |   |  |                       |
| Schedule Page: 310.3                            | Line No.: 9  | Column: j    |   |  |                       |
| Settlement adjustment.                          | LITIC INO 5  | Oolullii. j  |   |  |                       |
| Schedule Page: 310.3                            | Line No.: 10 | Column: a    |   |  |                       |
|   |              |              | Generation & Transmission"              | on pages                                       |                       |
|   |              |              | ansmission Co-operative.                | . 0  |                       |
| Schedule Page: 310.3                            | Line No.: 10 | Column: j    |   |  |                       |
| Transmission losses.                            |              |              |   |  |                       |
| Schedule Page: 310.3                            | Line No.: 14 | Column: b    |   |  |                       |
|   |              |              | work Transmission Service               |  |                       |
|   |              |              | ] - Contract termination upor           |  |                       |
|   |              |              | en Access Transmission Ta               | tiiil.   |                       |
| Schedule Page: 310.3 Transmission losses.       | Line No.: 14 | Column: j    |   |  |                       |
| Schedule Page: 310.4                            | Line No.: 1  | Column:      |   |  |                       |
| Schedule Page: 310.4<br>Unauthorized use charge |              | Column: j    |   |  |                       |
| Schedule Page: 310.4                            | Line No.: 3  | Column: j    |   |  |                       |
| Reserve share.                                  | LITIE INU 3  | Coluitiii. j |   |  |                       |
| Schedule Page: 310.4                            | Line No.: 4  | Column: b    |   |  |                       |
| Settlement adjustment.                          |              | Joidini. D   |   |  |                       |
|   |              |              |   |  |                       |
| FERC FORM NO. 1 (ED                             |              |              |   |  |                       |

| Name of Decreadest                           |                |                | This Depart is:   | Data of Danast                 | Waar/Dariad of Danard |
|--|----------------|----------------|---|--------------------------------|-----------------------|
| Name of Respondent                           |                |                | This Report is: (1) X An Original                           | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
| PacifiCorp                                   |                |                | (2) _ A Resubmission  | / /                            | 2015/Q4               |
|  |                |                | FOOTNOTE DATA   |                                |                       |
|  |                |                |   |                                |                       |
| Schedule Page: 310.4 Settlement adjustment.  | Line No.: 4    | Column: j      |   |                                |                       |
| Schedule Page: 310.4 Settlement adjustment.  | Line No.: 5    | Column: b      |   |                                |                       |
| Schedule Page: 310.4                         | Line No.: 5    | Column: j      |   |                                |                       |
| Settlement adjustment.                       |                |                |   |                                |                       |
|  |                |                | oint Transmission Service un<br>Contract termination date:  |                                |                       |
| 2019.  | ann (our revis | ca 0.74. 273)] | Contract termination date.                                  | April 50,                      |                       |
| Schedule Page: 310.4<br>Transmission losses. | Line No.: 6    | Column: j      |   |                                |                       |
| Schedule Page: 310.4                         | Line No.: 7    | Column: j      |   |                                |                       |
| Transmission losses. Schedule Page: 310.4    | Line No.: 8    | Column: j      |   |                                |                       |
| Unauthorized use charg                       |                | -              |   |                                |                       |
| Schedule Page: 310.4                         | Line No.: 10   | Column: b      |   |                                |                       |
|  |                |                | Transmission Service under                                  |                                |                       |
| Schedule Page: 310.4                         | Line No.: 10   | Column: j      | et termination date: May 31,                                | , 2013.                        |                       |
| Transmission losses.                         |                |                |   |                                |                       |
| Schedule Page: 310.4 Transmission losses.    | Line No.: 11   | Column: j      |   |                                |                       |
| Schedule Page: 310.4<br>Reserve share.       | Line No.: 13   | Column: j      |   |                                |                       |
| Schedule Page: 310.4 Settlement adjustment.  | Line No.: 14   | Column: b      |   |                                |                       |
| Schedule Page: 310.4                         | Line No.: 14   | Column: j      |   |                                |                       |
| Settlement adjustment. Schedule Page: 310.5  | Line No.: 1    | Column: j      |   |                                |                       |
| Unauthorized use charge                      |                |                |   |                                |                       |
| Schedule Page: 310.5                         | Line No.: 2    | Column: a      | In Don't of Water and Dow                                   |                                |                       |
|  |                |                | les Dept. of Water and Pow<br>artment of Water and Power    |                                |                       |
| Schedule Page: 310.5                         | Line No.: 3    | Column: j      | artifient of water and rower                                | · ·                            |                       |
| Transmission losses.                         | Line 140 o     | Column: j      |   |                                |                       |
| Schedule Page: 310.5                         | Line No.: 5    | Column: j      |   |                                |                       |
| Transmission losses.                         |                |                |   |                                |                       |
| Schedule Page: 310.5 Settlement adjustment.  | Line No.: 8    | Column: b      |   |                                |                       |
| Schedule Page: 310.5                         | Line No.: 8    | Column: j      |   |                                |                       |
| Settlement adjustment.                       | 0 110 0        | 30.0           |   |                                |                       |
| Schedule Page: 310.5                         | Line No.: 9    | Column: j      |   |                                |                       |
| Transmission losses.                         |                |                |   |                                |                       |
| Schedule Page: 310.5 Transmission losses.    | Line No.: 11   | Column: j      |   |                                |                       |
| Schedule Page: 310.5 Reserve share.          | Line No.: 13   | Column: j      |   |                                |                       |
| Schedule Page: 310.5                         | Line No.: 14   | Column: a      |   |                                |                       |
| This footnote applies to                     | all occurrence | s of "Nevada P | ower Company" on pages 3                                    |                                |                       |
| wholly owned subsidiary                      |                |                | NV Energy, Inc., which is an<br>rgy Company, PacifiCorp's i |                                |                       |
| company. Schedule Page: 310.5                | Line No.: 14   | Column: j      |   |                                |                       |
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| I LITO I OITIVI NO. I (E                     | D. 12-01)      |                | raye 400.3  |                                |                       |

| Name of Respondent                         |                |                | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--|----------------|----------------|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp                                 |                |                | (2) _ A Resubmission                 | 11                             | 2015/Q4               |
|  |                |                | FOOTNOTE DATA                        |                                |                       |
|  |                |                |                                      |                                |                       |
| Transmission losses.                       | Line No.: 2    | Column: b      |                                      |                                |                       |
| Schedule Page: 310.6                       |                |                | I [Point-to-Point Transmission       | n Service under                |                       |
|  |                |                | S.A. 733)] - Contract termina        |                                |                       |
| November 17, 2017.                         |                |                | •                                    |                                |                       |
| Schedule Page: 310.6                       | Line No.: 2    | Column: j      |                                      |                                |                       |
| Transmission losses.                       |                | -              |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 3    | Column: j      |                                      |                                |                       |
| Transmission losses.                       |                |                |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 5    | Column: b      |                                      |                                |                       |
| Settlement adjustment.                     |                |                |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 5    | Column: j      |                                      |                                |                       |
| Settlement adjustment.                     | Lina Na . G    | Calumnuh       |                                      |                                |                       |
| Schedule Page: 310.6 Noble Americas Energy | Line No.: 6    | Column: b      | [Network Transmission Serv           | vice under the                 |                       |
|  |                |                | rice Agreement 299)] - Contra        |                                |                       |
|  |                |                | ect Access and Open Acces            |                                |                       |
| Transmission Tariff.                       | ·              |                | •                                    |                                |                       |
| Schedule Page: 310.6                       | Line No.: 6    | Column: j      |                                      |                                |                       |
| Transmission losses.                       |                |                |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 8    | Column: j      |                                      |                                |                       |
| Reserve share.                             | 1: 1: 0        | 0.1.           |                                      |                                |                       |
| Schedule Page: 310.6 Transmission losses.  | Line No.: 9    | Column: j      |                                      |                                |                       |
|  | Line No.: 10   | Calumnui       |                                      |                                |                       |
| Schedule Page: 310.6 Transmission losses.  | Line No 10     | Column: j      |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 12   | Column: j      |                                      |                                |                       |
| Reserve share.                             | LITIC INC., 12 | Oolallii. j    |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 13   | Column: b      |                                      |                                |                       |
| Powerex Corporation - F                    | FERC T-11 [Po  |                | ransmission Service under th         |                                |                       |
|  | Revised S.A.   | 169)] - Contra | ct termination date: October         | 31,                            |                       |
| 2020.                                      |                |                |                                      |                                |                       |
| Schedule Page: 310.6                       | Line No.: 13   | Column: j      |                                      |                                |                       |
| Transmission losses.                       | Lina Na . 44   | 0-1            |                                      |                                |                       |
| Schedule Page: 310.6 Transmission losses.  | Line No.: 14   | Column: j      |                                      |                                |                       |
| Schedule Page: 310.7                       | Line No.: 1    | Column: j      |                                      |                                |                       |
| Pond sales.                                | LITO IVO I     | Columning      |                                      |                                |                       |
| Schedule Page: 310.7                       | Line No.: 4    | Column: a      |                                      |                                |                       |
| This footnote applies to                   | all occurrence | s of "PUD No.  | . 1 of Chelan County" on pag         | es 310-311.                    |                       |
| Complete name is Publi                     | •              |                | elan County.                         |                                |                       |
| Schedule Page: 310.7                       | Line No.: 4    | Column: j      |                                      |                                |                       |
| Reserve share.                             |                |                |                                      |                                |                       |
| Schedule Page: 310.7                       |                | Column: a      | . 1 of Clark County" on pages        | 210 211                        |                       |
| Complete name is Publi                     |                |                |                                      | 310-311.                       |                       |
| Schedule Page: 310.7                       |                |                | K County.                            |                                |                       |
|  |                |                | . 1 of Douglas County" on pa         | ges                            |                       |
| 310-311. Complete nam                      |                |                |                                      | J - <del>-</del>               |                       |
| Schedule Page: 310.7                       |                | Column: a      | <u> </u>                             |                                |                       |
| This footnote applies to                   | all occurrence | s of "PUD No.  | . 1 of Snohomish County" on          | pages                          |                       |
|  |                | _ •            | . 1 of Snohomish County.             |                                |                       |
| Schedule Page: 310.7                       |                | Column: a      |                                      |                                |                       |
|  |                |                | . 2 of Grant County" on page         | s 310-311.                     |                       |
| Complete name is Publi                     |                | . No. ∠ of Gra | nt County.                           |                                |                       |
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| Name of Respondent  |                          |                                | This Report is:<br>(1) <u>X</u> An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|--------------------------|--------------------------------|---|--------------------------------|-----------------------|
| PacifiCorp  |                          |                                | (2) _ A Resubmission                        | / /                            | 2015/Q4               |
|   |                          | F                              | OOTNOTE DATA                                |                                |                       |
|   |                          |                                |   |                                |                       |
| Schedule Page: 310.7 L<br>Reserve share.  | ine No.: 9               | Column: j                      |   |                                |                       |
| Schedule Page: 310.7 L<br>Transmission losses.                                      | ine No.: 10              | Column: j                      |   |                                |                       |
|   | ine No.: 12              | Column: j                      |   |                                |                       |
| Schedule Page: 310.7 L  | ine No.: 13              | Column: j                      |   |                                |                       |
| Transmission losses.  Schedule Page: 310.8 L Settlement adjustment.                 | ine No.: 1               | Column: b                      |   |                                |                       |
| Schedule Page: 310.8 L<br>Settlement adjustment.                                    | ine No.: 1               | Column: j                      |   |                                |                       |
| Schedule Page: 310.8 L  | ine No.: 2               | Column: b                      |   |                                |                       |
|   | ine No.: 2               | Column: j                      |   |                                |                       |
|   | ine No.: 3               | Column: b                      |   |                                |                       |
| Sacramento Municipal Utili<br>under the Open Access Tra<br>date: December 31, 2020. | ansmission               |                                |   |                                |                       |
| Schedule Page: 310.8 L<br>Transmission losses.                                      | ine No.: 3               | Column: j                      |   |                                |                       |
|   | ine No.: 5               | Column: j                      |   |                                |                       |
|   | ine No.: 6               | Column: b                      |   |                                |                       |
| Salt River Project - FERC Transmission Tariff (Service 2020.                        |                          |                                |   |                                |                       |
| Schedule Page: 310.8 L<br>Transmission losses.                                      | ine No.: 6               | Column: j                      |   |                                |                       |
| Schedule Page: 310.8 L<br>Transmission losses.                                      | ine No.: 7               | Column: j                      |   |                                |                       |
|   | ine No.: 10              | Column: j                      |   |                                |                       |
|   | ine No.: 12              | Column: b                      |   |                                |                       |
| ,   | ine No.: 12              | Column: j                      |   |                                |                       |
| Schedule Page: 310.8 L  | ine No.: 13              | Column: b                      |   |                                |                       |
| Shell Energy North Americ   |                          |                                |   |                                |                       |
| Open Access Transmission  |                          | vice Agreement                 | 791)] - Resale termination                  | upon                           |                       |
| agreement between resale  | •                        | Column:                        |   |                                |                       |
| Transmission losses.  | ine No.: 13              | Column: j                      |   |                                |                       |
| Schedule Page: 310.8 L<br>Transmission losses.                                      | ine No.: 14              | Column: j                      |   |                                |                       |
| Schedule Page: 310.9 L<br>This footnote applies to all                              | ine No.: 2<br>occurrence | Column: a<br>s of "Sierra Paci | fic Power Company" on pa                    | ges                            |                       |
| 310-311. Sierra Pacific Por is an indirect wholly owned                             | wer Compar               | ny is a principal s            | subsidiary of NV Energy, Ir                 | nc., which                     |                       |
| indirect parent company.  | ine No.: 2               | Column: j                      | , - 5,                                      | - 1 -                          |                       |
| Reserve share.  | ine No.: 3               | Column: j                      |   |                                |                       |
|   |                          | Joidinii. j                    | Davis 450.5                                 |                                |                       |
| FERC FORM NO. 1 (ED.  | 12-01)                   |                                | Page 450.5                                  |                                |                       |

| Name of Respondent  | This Report is:             | Date of Report | Year/Period of Report |
|---|-----------------------------|----------------|-----------------------|
|   | (1) X An Original           | (Mo, Da, Yr)   | ·                     |
| PacifiCorp  | (2) _ A Resubmission        | / /            | 2015/Q4               |
| F   | FOOTNOTE DATA               |                |                       |
|   |                             |                |                       |
| Transmission losses.  |                             |                |                       |
| Schedule Page: 310.9 Line No.: 4 Column: j  Jnauthorized use charges.                             |                             |                |                       |
| Schedule Page: 310.9 Line No.: 6 Column: a  |                             |                |                       |
| This footnote applies to all occurrences of "Southern C   | California Public Power Aut | h." on         |                       |
| pages 310-311. Complete name is Southern California   |                             |                |                       |
| Schedule Page: 310.9 Line No.: 6 Column: j  | •                           |                |                       |
| Jnauthorized use charges.   |                             |                |                       |
| Schedule Page: 310.9 Line No.: 8 Column: j  |                             |                |                       |
| Reserve share.  |                             |                |                       |
| Schedule Page: 310.9 Line No.: 9 Column: j  |                             |                |                       |
| Schedule Page: 310.9 Line No.: 11 Column: b   |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.9 Line No.: 11 Column: j   |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.9 Line No.: 12 Column: j   |                             |                |                       |
| Fransmission losses. Schedule Page: 310.9 Line No.: 14 Column: b                                  |                             |                |                       |
| Schedule Page: 310.9 Line No.: 14 Column: b Settlement adjustment.                                |                             |                |                       |
| Schedule Page: 310.9 Line No.: 14 Column: j   |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 3 Column: b   |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 3 Column: j   |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 4 Column: b<br>Thermo No. 1 BE-01, LLC - FERC T-11 [Point-to-Poin | t Transmission Sarvice und  | for the Open   |                       |
| Access Transmission Tariff (3rd Revised Service Agre  |                             |                |                       |
| date: April 30, 2029.   | /-                          |                |                       |
| Schedule Page: 310.10 Line No.: 4 Column: j   |                             |                |                       |
| Transmission losses.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 5 Column: b   |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 5 Column: j Settlement adjustment.                                |                             |                |                       |
| Schedule Page: 310.10 Line No.: 6 Column: j   |                             |                |                       |
| Transmission losses.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 9 Column: a   |                             |                |                       |
| This footnote applies to all occurrences of "Tri-State G  |                             | 310-311.       |                       |
| Complete name is Tri-State Generation and Transmiss   | sion Association, Inc.      |                |                       |
| Schedule Page: 310.10 Line No.: 9 Column: b   |                             |                |                       |
| Settlement adjustment. Schedule Page: 310.10 Line No.: 9 Column: j                                |                             |                |                       |
| Settlement adjustment.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 10 Column: b  |                             |                |                       |
| Tri-State Generation and Transmission Association, In   |                             |                |                       |
| Service under the Open Access Transmission Tariff (6  |                             |                |                       |
| Contract termination date: June 30, 2021.   |                             |                |                       |
| Schedule Page: 310.10 Line No.: 10 Column: j  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 11 Column: j  |                             |                |                       |
| Transmission losses.  |                             |                |                       |
| Schedule Page: 310.10 Line No.: 13 Column: j  |                             |                |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.6                  |                |                       |

| Name of Respondent              |                |           | This Report is:             | Date of Report | Year/Period of Report |
|---------------------------------|----------------|-----------|-----------------------------|----------------|-----------------------|
|                                 |                |           | (1) X An Original           | (Mo, Da, Yr)   |                       |
| PacifiCorp                      |                |           | (2) _ A Resubmission        | / /            | 2015/Q4               |
|                                 |                | F         | OOTNOTE DATA                |                |                       |
|                                 |                |           |                             |                |                       |
| Transmission losses.            |                |           |                             |                |                       |
|                                 | ine No.: 3     | Column: j |                             |                |                       |
| Transmission losses.            |                |           |                             |                |                       |
|                                 | ine No.: 5     | Column: b |                             |                |                       |
| Settlement adjustment.          |                |           |                             |                |                       |
|                                 | ine No.: 5     | Column: j |                             |                |                       |
| Settlement adjustment.          |                |           |                             |                |                       |
|                                 |                | Column: b |                             |                |                       |
| Utah Municipal Power Agend      |                |           |                             |                |                       |
| facilities (5th Revised Rate S  |                |           | termination upon mutual ag  | greement       |                       |
| and replacement agreement       |                |           |                             |                |                       |
|                                 |                | Column: b |                             |                |                       |
| Utah Municipal Power Agend      |                |           | ermination date: June 30, 2 | 2017.          |                       |
|                                 | ine No.: 7     | Column: j |                             |                |                       |
| Transmission losses.            |                |           |                             |                |                       |
|                                 | ine No.: 10    | Column: b |                             |                |                       |
| Settlement adjustment.          |                |           |                             |                |                       |
|                                 | ine No.: 10    | Column: j |                             |                |                       |
| Settlement adjustment.          |                |           |                             |                |                       |
|                                 | ine No.: 11    | Column: j |                             |                |                       |
| Transmission losses.            |                |           |                             |                |                       |
|                                 | ine No.: 13    | Column: j |                             |                |                       |
| Reserve share.                  |                |           |                             |                |                       |
|                                 | ine No.: 14    | Column: j |                             |                |                       |
| Reflects transactions that did  | <u> </u>       | •         |                             |                |                       |
| 3                               |                | Column: j |                             |                |                       |
| Reflects transactions that did  |                |           |                             |                |                       |
|                                 |                | Column: j |                             |                |                       |
| Represents the difference be    |                |           |                             |                |                       |
| reflected on the individual lin |                |           | e, and the accruals charged | d to           |                       |
| Account 447, Sales for resal    | ie, during the | e period. |                             |                |                       |

| Name        | e of Respondent                                   | This Report Is:<br>(1) [X]An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report       |
|-------------|---|---------------------------------------|--------------------------------|-----------------------------|
| Pacif       | fiCorp  | (1) XAn Original (2) A Resubmission   | (IVIO, Da, 11)                 | End of2015/Q4               |
|             | EI EC   | TRIC OPERATION AND MAINTE             | , ,                            |                             |
| 4 41        |   |                                       |                                |                             |
|             | amount for previous year is not derived from      | n previously reported ligures, e      | <u>.</u>                       | Amount for                  |
| ₋ine<br>No. | Account   |                                       | Amount for<br>Current Year     | Amount for<br>Previous Year |
|             | (a)   |                                       | (b)                            | (c)                         |
|             | 1. POWER PRODUCTION EXPENSES                      |                                       |                                |                             |
|             | A. Steam Power Generation                         |                                       |                                |                             |
| 3           | Operation   |                                       |                                |                             |
| 4           | 7 1 1 3 3   |                                       | 15,517,0                       |                             |
| 5           | (501) Fuel  |                                       | 893,792,2                      |                             |
| 6           | (502) Steam Expenses                              |                                       | 84,614,0                       |                             |
| 7           | · /   |                                       | 3,980,9                        | 975 4,303,809               |
|             | (Less) (504) Steam Transferred-Cr.                |                                       |                                |                             |
| 9           | ()  |                                       | 2,351,6                        | 3,921,304                   |
| 10          | (506) Miscellaneous Steam Power Expenses          |                                       | -15,574,9                      | 943 41,560,988              |
| 11          | (507) Rents                                       |                                       | 394,7                          | 702 379,252                 |
| 12          | (509) Allowances                                  |                                       |                                |                             |
| 13          | TOTAL Operation (Enter Total of Lines 4 thru 12)  |                                       | 985,075,0                      | 972,537,879                 |
| 14          | Maintenance                                       |                                       |                                |                             |
| 15          | (510) Maintenance Supervision and Engineering     |                                       | 8,514,9                        | 939 6,742,774               |
| 16          | (511) Maintenance of Structures                   |                                       | 30,664,9                       | 954 28,711,998              |
| 17          | (512) Maintenance of Boiler Plant                 |                                       | 95,031,9                       | 926 114,942,694             |
| 18          | (513) Maintenance of Electric Plant               |                                       | 34,835,0                       | 090 44,711,216              |
| 19          | (514) Maintenance of Miscellaneous Steam Plant    |                                       | 11,894,2                       | 236 11,939,661              |
| 20          | TOTAL Maintenance (Enter Total of Lines 15 thru   | ı 19)                                 | 180,941,                       | 207,048,343                 |
| 21          | TOTAL Power Production Expenses-Steam Power       | er (Entr Tot lines 13 & 20)           | 1,166,016,7                    | 787 1,179,586,222           |
| 22          | B. Nuclear Power Generation                       |                                       |                                |                             |
| 23          | Operation   |                                       |                                |                             |
| 24          | (517) Operation Supervision and Engineering       |                                       |                                |                             |
|             | (518) Fuel  |                                       |                                |                             |
| 26          | (519) Coolants and Water                          |                                       |                                |                             |
| 27          | (520) Steam Expenses                              |                                       |                                |                             |
| 28          | (521) Steam from Other Sources                    |                                       |                                |                             |
| 29          | (Less) (522) Steam Transferred-Cr.                |                                       |                                |                             |
| 30          | `   |                                       |                                |                             |
|             | ` '   |                                       |                                |                             |
|             | (525) Rents                                       |                                       |                                |                             |
| 33          | TOTAL Operation (Enter Total of lines 24 thru 32) | )                                     |                                |                             |
| 34          | Maintenance                                       |                                       |                                |                             |
| 35          | (528) Maintenance Supervision and Engineering     |                                       |                                |                             |
|             | (529) Maintenance of Structures                   |                                       |                                |                             |
| 37          | (530) Maintenance of Reactor Plant Equipment      |                                       |                                |                             |
|             | (531) Maintenance of Electric Plant               |                                       |                                |                             |
| 39          | (532) Maintenance of Miscellaneous Nuclear Plar   | nt                                    |                                |                             |
| 40          | TOTAL Maintenance (Enter Total of lines 35 thru   | 39)                                   |                                |                             |
| 41          | TOTAL Power Production Expenses-Nuc. Power        | (Entr tot lines 33 & 40)              |                                |                             |
| 42          | C. Hydraulic Power Generation                     | ,                                     |                                |                             |
| 43          | Operation   |                                       |                                |                             |
| 44          | (535) Operation Supervision and Engineering       |                                       | 8,836,                         | 7,346,206                   |
|             | (536) Water for Power                             |                                       | 121,9                          | 947 200,374                 |
| 46          | (537) Hydraulic Expenses                          |                                       | 4,327,9                        | 999 4,387,105               |
| 47          | (538) Electric Expenses                           |                                       |                                |                             |
| 48          | (539) Miscellaneous Hydraulic Power Generation    | Expenses                              | 17,875,7                       | 790 16,721,432              |
| 49          | (540) Rents                                       |                                       | 1,573,4                        | 921,405                     |
| 50          | TOTAL Operation (Enter Total of Lines 44 thru 49  | 9)                                    | 32,735,3                       | 384 29,576,522              |
| 51          | C. Hydraulic Power Generation (Continued)         |                                       |                                |                             |
| 52          | Maintenance                                       |                                       |                                |                             |
| 53          | (541) Mainentance Supervision and Engineering     |                                       |                                | 388 388                     |
|             | (542) Maintenance of Structures                   |                                       | 907,3                          | 797,907                     |
|             | (543) Maintenance of Reservoirs, Dams, and Wat    | terways                               | 1,413,                         |                             |
|             | (544) Maintenance of Electric Plant               | •                                     | 1,749,8                        |                             |
|             | (545) Maintenance of Miscellaneous Hydraulic Pla  | ant                                   | 3,016,0                        |                             |
|             | TOTAL Maintenance (Enter Total of lines 53 thru   |                                       | 7,086,7                        |                             |
|             | TOTAL Power Production Expenses-Hydraulic Po      | ,                                     | 39,822,                        |                             |
|             |   |                                       |                                |                             |
|             |   |                                       |                                |                             |
|             |   |                                       |                                |                             |

| Name   | ne of Respondent This Report Is: (1) X An Original  |          |        |               |               |       | Date of Report (Mo, Da, Yr)  Year/Period of Report 2015/04 |        |                                    |  |  |
|--------|---|----------|--------|---------------|---------------|-------|--|--------|------------------------------------|--|--|
| Pacif  | iCorp   | (2)      |        | Resubr        |               |       | (IVIO, Da, 11)   | I      | End of <u>2015/Q4</u>              |  |  |
|        | FLECTRIC  | ` '      |        |               |               | E F   | XPENSES (Continued)  |        |                                    |  |  |
| If the | amount for previous year is not derived fron  |          |        |               |               |       | ` '  |        |                                    |  |  |
| Line   | Account   | ii picvi | ousi   | y report      | ea figures, e | ,xpia |  |        | Amount for                         |  |  |
| No.    | (a)   |          |        |               |               |       | Amount for<br>Current Year<br>(b)                          |        | Amount for<br>Previous Year<br>(c) |  |  |
| 60     | D. Other Power Generation   |          |        |               |               |       | (b)  |        | (6)                                |  |  |
|        | Operation   |          |        |               |               |       |  |        |                                    |  |  |
|        | (546) Operation Supervision and Engineering   |          |        |               |               |       | 418  | ,092   | 353,767                            |  |  |
|        | (547) Fuel  |          |        |               |               |       | 272,426  | -      | 396,700,941                        |  |  |
|        | (548) Generation Expenses   |          |        |               |               |       | 18,238   | _      | 17,772,523                         |  |  |
| 65     | (549) Miscellaneous Other Power Generation Exp  | penses   |        |               |               |       | 7,745  | _      | 9,084,850                          |  |  |
|        | (550) Rents   |          |        |               |               |       | 3,491  |        | 4,187,040                          |  |  |
| 67     | TOTAL Operation (Enter Total of lines 62 thru 66)   | )        |        |               |               |       | 302,319  | ,263   | 428,099,121                        |  |  |
| 68     | Maintenance   |          |        |               |               |       |  |        |                                    |  |  |
| 69     | (551) Maintenance Supervision and Engineering   |          |        |               |               |       |  |        |                                    |  |  |
| 70     | (552) Maintenance of Structures   |          |        |               |               |       | 4,228  | ,009   | 2,279,301                          |  |  |
| 71     | (553) Maintenance of Generating and Electric Pla  |          |        |               |               |       | 26,813   | _      | 17,425,171                         |  |  |
|        | (554) Maintenance of Miscellaneous Other Power  |          | atior  | Plant         |               |       | 1,481  | -      | 2,986,641                          |  |  |
|        | TOTAL Maintenance (Enter Total of lines 69 thru   |          |        |               |               |       | 32,523   |        | 22,691,113                         |  |  |
|        | TOTAL Power Production Expenses-Other Powe  | r (Enter | Tot    | of 67 & 7     | 73)           |       | 334,842  | ,733   | 450,790,234                        |  |  |
|        | E. Other Power Supply Expenses  |          |        |               |               |       | 000.400  | 400    | 000 004 000                        |  |  |
|        | (555) Purchased Power   |          |        |               |               | +     | 623,108  | _      | 603,201,899                        |  |  |
| 77     | (556) System Control and Load Dispatching (557) Other Expenses  |          |        |               |               | +     | 1,426<br>48,032  | _      | 1,262,603<br>53,534,340            |  |  |
|        | TOTAL Other Power Supply Exp (Enter Total of li   | ines 76  | thru   | 78)           |               | +     | 672,566  | _      | 657,998,842                        |  |  |
|        | TOTAL Power Production Expenses (Total of line  |          |        |               | 9)            |       | 2,213,248  | -      | 2,326,371,697                      |  |  |
|        | 2. TRANSMISSION EXPENSES  | ,o 21, T | 1, 00  | , , , , , , , | <i>,</i>      |       | 2,210,240  | ,010   | 2,020,011,001                      |  |  |
|        | Operation Control of the Control of |          |        |               |               |       |  |        |                                    |  |  |
|        | (560) Operation Supervision and Engineering   |          |        |               |               |       | 9,280  | .674   | 5,651,643                          |  |  |
| 84     | , , ,   |          |        |               |               |       | <u> </u>   |        | , ,                                |  |  |
| 85     | (561.1) Load Dispatch-Reliability   |          |        |               |               |       |  |        |                                    |  |  |
| 86     | (561.2) Load Dispatch-Monitor and Operate Tran  | smissio  | n Sy   | stem          |               |       | 6,818  | ,716   | 7,564,076                          |  |  |
| 87     | (561.3) Load Dispatch-Transmission Service and  | Schedu   | uling  |               |               |       |  |        |                                    |  |  |
| 88     | (561.4) Scheduling, System Control and Dispatch   | n Servic | es     |               |               |       | 2,106  | ,756   | 824,276                            |  |  |
| 89     | (561.5) Reliability, Planning and Standards Devel   | lopment  | t      |               |               |       | 1,326  | ,587   | 1,111,085                          |  |  |
|        | (561.6) Transmission Service Studies  |          |        |               |               |       | 106  | ,311   | 76,025                             |  |  |
|        | (561.7) Generation Interconnection Studies  |          |        |               |               |       |  | ,299   | 1,139,487                          |  |  |
|        | (561.8) Reliability, Planning and Standards Devel   | lopment  | t Ser  | vices         |               | _     | 7,402  |        | 5,545,389                          |  |  |
|        | (562) Station Expenses  |          |        |               |               |       | 3,072  |        | 3,333,301                          |  |  |
|        | (563) Overhead Lines Expenses   |          |        |               |               |       | 409  | ,509   | 488,475                            |  |  |
|        | (564) Underground Lines Expenses<br>(565) Transmission of Electricity by Others   |          |        |               |               | +     | 148,425  | 245    | 151,335,724                        |  |  |
|        | (566) Miscellaneous Transmission Expenses   |          |        |               |               | -     | 2,400  |        | 4,350,698                          |  |  |
|        | (567) Rents   |          |        |               |               |       | 2,248  |        | 1,917,195                          |  |  |
|        | TOTAL Operation (Enter Total of lines 83 thru 98  | 3)       |        |               |               |       | 184,596  |        | 183,337,374                        |  |  |
|        | Maintenance   | - /      |        |               |               |       | ,  | ,,,,,, |                                    |  |  |
|        | (568) Maintenance Supervision and Engineering   |          |        |               |               |       | 1,186  | ,503   | 1,369,666                          |  |  |
|        | (569) Maintenance of Structures   |          |        |               |               |       |  | ,905   | -46,352                            |  |  |
| 103    | (569.1) Maintenance of Computer Hardware  |          |        |               |               |       | 105  | ,911   | 111,446                            |  |  |
| 104    | (569.2) Maintenance of Computer Software  |          |        |               |               |       | 406  | ,743   | 448,520                            |  |  |
|        | (569.3) Maintenance of Communication Equipme  |          |        |               |               |       | 3,624  | ,514   | 3,573,267                          |  |  |
|        | (569.4) Maintenance of Miscellaneous Regional 1   | Transmi  | issior | n Plant       |               |       |  |        |                                    |  |  |
|        | (570) Maintenance of Station Equipment  |          |        |               |               |       | 8,037  |        | 7,895,835                          |  |  |
|        | (571) Maintenance of Overhead Lines   |          |        |               |               |       | 17,091   |        | 15,744,941                         |  |  |
|        | (572) Maintenance of Underground Lines  | - Dlast  |        |               |               | -     |  | ,642   | 100,695                            |  |  |
|        | (573) Maintenance of Miscellaneous Transmissio<br>TOTAL Maintenance (Total of lines 101 thru 110)   |          |        |               |               | -     |  | ,682   | -1,477,863                         |  |  |
|        | TOTAL maintenance (Total of lines 101 tinu 110) TOTAL Transmission Expenses (Total of lines 99  |          | 11)    |               |               |       | 31,067<br>215,664  |        | 27,720,155<br>211,057,529          |  |  |
|        |   |          |        |               |               |       |  |        |                                    |  |  |
|        |   |          |        |               |               |       |  |        |                                    |  |  |
|        |   |          |        |               |               |       |  |        |                                    |  |  |
|        |   |          |        |               |               | 1     |  |        |                                    |  |  |

| Name   | e of Respondent   |            | Rep   | ort Is:<br>An Origina | اد               |      | Date of Report<br>(Mo, Da, Yr) |      | Year/Period of Report       |
|--------|---|------------|-------|-----------------------|------------------|------|--------------------------------|------|-----------------------------|
| Pacif  | iCorp   | (1)<br>(2) |       | An Ongina<br>A Resubm |                  |      | (IVIO, Da, 11)                 |      | End of2015/Q4               |
|        | FLECTRIC  |            |       |                       |                  | FXP  | ENSES (Continued)              |      |                             |
| If the | amount for previous year is not derived from  |            |       |                       |                  |      | ` '                            |      |                             |
| Line   | Account   | i picv     | louc  | пу торотк             | sa figures, expi | nann |                                |      | Amount for                  |
| No.    |   |            |       |                       |                  |      | Amount for<br>Current Year     |      | Amount for<br>Previous Year |
|        | (a) 3. REGIONAL MARKET EXPENSES   |            |       |                       |                  |      | (b)                            |      | (c)                         |
|        |   |            |       |                       |                  |      |                                |      |                             |
|        | Operation (575.1) Operation Supervision   |            |       |                       |                  |      |                                |      |                             |
|        | (575.2) Day-Ahead and Real-Time Market Facilita   | ation      |       |                       |                  |      |                                |      |                             |
|        | (575.3) Transmission Rights Market Facilitation   | ation      |       |                       |                  |      |                                |      |                             |
|        | (575.4) Capacity Market Facilitation  |            |       |                       |                  |      |                                |      |                             |
|        | (575.5) Ancillary Services Market Facilitation  |            |       |                       |                  |      |                                |      |                             |
|        | (575.6) Market Monitoring and Compliance  |            |       |                       |                  |      |                                |      |                             |
|        | (575.7) Market Facilitation, Monitoring and Compl   | iance S    | Serv  | ices                  |                  |      |                                |      |                             |
| 122    | (575.8) Rents   |            |       |                       |                  |      |                                |      |                             |
| 123    | Total Operation (Lines 115 thru 122)  |            |       |                       |                  |      |                                |      |                             |
| 124    | Maintenance   |            |       |                       |                  |      |                                | •    |                             |
| 125    | (576.1) Maintenance of Structures and Improvem  | ents       |       |                       |                  |      |                                |      |                             |
|        | (576.2) Maintenance of Computer Hardware  |            |       |                       |                  |      |                                |      |                             |
|        | (576.3) Maintenance of Computer Software  |            |       |                       |                  |      |                                |      |                             |
|        | (576.4) Maintenance of Communication Equipme  |            |       |                       |                  |      |                                |      |                             |
|        | (576.5) Maintenance of Miscellaneous Market Op  | eration    | Pla   | nt                    |                  |      |                                |      |                             |
|        | Total Maintenance (Lines 125 thru 129)  |            |       |                       |                  |      |                                |      |                             |
|        | TOTAL Regional Transmission and Market Op Ex  | pns (T     | otal  | 123 and 1             | 30)              | _    |                                |      |                             |
|        | 4. DISTRIBUTION EXPENSES  |            |       |                       |                  |      |                                |      |                             |
|        | Operation (590) Operation Supervision and Engineering   |            |       |                       |                  |      | 11 207                         | 002  | 0.956.256                   |
|        | (580) Operation Supervision and Engineering (581) Load Dispatching                              |            |       |                       |                  |      | 11,287<br>11,746               |      | 9,856,256<br>12,031,560     |
|        | (582) Station Expenses  |            |       |                       |                  |      | 4,235                          |      | 4,646,431                   |
|        | (583) Overhead Line Expenses  |            |       |                       |                  |      | 6,808                          | -    | 5,735,189                   |
|        | (584) Underground Line Expenses   |            |       |                       |                  |      |                                | 628  | 128                         |
|        | (585) Street Lighting and Signal System Expense   | s          |       |                       |                  |      | 223                            | _    | 231,729                     |
|        | (586) Meter Expenses  |            |       |                       |                  |      | 6,584                          |      | 7,226,408                   |
|        | (587) Customer Installations Expenses   |            |       |                       |                  |      | 10,551                         |      | 10,081,874                  |
|        | (588) Miscellaneous Expenses  |            |       |                       |                  |      | 4,670                          |      | 5,691,371                   |
|        | (589) Rents   |            |       |                       |                  |      | 3,315                          |      | 2,539,539                   |
| 144    | TOTAL Operation (Enter Total of lines 134 thru 14   | 43)        |       |                       |                  |      | 59,431                         |      | 58,040,485                  |
| 145    | Maintenance   |            |       |                       |                  |      |                                | •    |                             |
| 146    | (590) Maintenance Supervision and Engineering   |            |       |                       |                  |      | 5,710                          | ,663 | 5,882,500                   |
|        | (591) Maintenance of Structures   |            |       |                       |                  |      | 2,230                          | ,204 | 2,239,835                   |
|        | (592) Maintenance of Station Equipment  |            |       |                       |                  |      | 11,414                         | ,124 | 12,488,442                  |
|        | (593) Maintenance of Overhead Lines   |            |       |                       |                  |      | 91,628                         | -    | 95,268,142                  |
|        | (594) Maintenance of Underground Lines  |            |       |                       |                  |      | 22,910                         |      | 21,417,732                  |
|        | (595) Maintenance of Line Transformers  |            |       |                       |                  |      | 922                            |      | 872,964                     |
|        | (596) Maintenance of Street Lighting and Signal S   | System     | S     |                       |                  |      | 3,252                          |      | 3,389,842                   |
|        | (597) Maintenance of Meters   | Dla = t    |       |                       |                  |      | 4,294                          |      | 5,985,723                   |
|        | (598) Maintenance of Miscellaneous Distribution I   | Plant      |       |                       |                  |      | 5,240                          |      | 1,977,891                   |
|        | TOTAL Maintenance (Total of lines 146 thru 154) TOTAL Distribution Expenses (Total of lines 144 | and 1F     | 5)    |                       |                  |      | 147,603<br>207,035             |      | 149,523,071<br>207,563,556  |
|        | 5. CUSTOMER ACCOUNTS EXPENSES   | and 15     | o)    |                       |                  |      | 207,035                        | ,424 | 207,303,330                 |
|        | Operation   |            |       |                       |                  |      |                                |      |                             |
|        | (901) Supervision   |            |       |                       |                  |      | 1,739                          | 975  | 2,621,299                   |
|        | (902) Meter Reading Expenses  |            |       |                       |                  |      | 17,341,                        |      | 17,785,403                  |
|        | (903) Customer Records and Collection Expenses  | <br>S      |       |                       |                  |      | 52,023                         |      | 53,283,660                  |
|        | (904) Uncollectible Accounts  |            |       |                       |                  |      | 10,227                         |      | 11,444,958                  |
| 163    | (905) Miscellaneous Customer Accounts Expense   | es         |       |                       |                  |      | 33.                            | ,442 | 156,938                     |
| 164    | TOTAL Customer Accounts Expenses (Total of lin  | nes 159    | 9 thr | u 163)                |                  |      | 81,366                         | ,000 | 85,292,258                  |
|        |   |            |       |                       |                  |      |                                |      |                             |
|        |   |            |       |                       |                  |      |                                |      |                             |
|        |   |            |       |                       |                  |      |                                |      |                             |
|        |   |            |       |                       |                  |      |                                |      |                             |
|        |   |            |       |                       |                  |      |                                |      | 1                           |

| Name   | e of Respondent   |           | Rep    | ort Is:                                 |                 | Date of Repor            | t                     | Ye            | ear/Period of Report        |
|--------|---|-----------|--------|---|-----------------|--------------------------|-----------------------|---------------|-----------------------------|
| Pacif  | iCorp   | (1)       |        | An Origina<br>A Resubm                  |                 | (Mo, Da, Yr)             |                       | Er            | nd of <u>2015/Q4</u>        |
|        | EI ECTDIC   | ` ′       |        |   |                 | ' '<br>EXPENSES (Continu | red)                  |               |                             |
| If the |   |           |        |   |                 |                          | ueu)                  |               |                             |
| Line   | amount for previous year is not derived from<br>Account   | ii piev   | ious   | пу теропе                               | u ligures, expi |                          | \r                    | $\overline{}$ | Amount for                  |
| No.    |   |           |        |   |                 | Amount fo<br>Current Ye  | ar                    |               | Amount for<br>Previous Year |
|        | (a)   | LEVE      | -NO    |   |                 | (b)                      |                       | $\perp$       | (c)                         |
|        | 6. CUSTOMER SERVICE AND INFORMATIONA  | L EXP     | ENS    | ES                                      |                 |                          |                       |               |                             |
|        | Operation (207) Operation   |           |        |   |                 |                          | 074.7                 | 770           | 450 477                     |
|        | (907) Supervision   |           |        |   |                 |                          | 271,7                 |               | 150,177                     |
|        | (908) Customer Assistance Expenses  |           |        |   |                 |                          | 132,301,1             | -             | 132,017,498                 |
|        | (909) Informational and Instructional Expenses<br>(910) Miscellaneous Customer Service and Inform | notiona   | JEV    | noncoo                                  |                 |                          | 3,123,2               |               | 3,745,519<br>99,133         |
|        | TOTAL Customer Service and Information Expen  |           |        | •                                       | 70)             |                          | 15,9<br>135,712,0     |               | 136,012,327                 |
|        | 7. SALES EXPENSES   | 1363 (10  | Jiai   | 107 11110 17                            | 0)              |                          | 133,7 12,0            |               | 130,012,327                 |
|        | Operation   |           |        |   |                 |                          |                       |               |                             |
|        | (911) Supervision   |           |        |   |                 |                          |                       | 丁             |                             |
|        | (912) Demonstrating and Selling Expenses  |           |        |   |                 |                          |                       | +             |                             |
|        | (913) Advertising Expenses  |           |        |   |                 |                          |                       | +             |                             |
|        | (916) Miscellaneous Sales Expenses  |           |        |   |                 |                          |                       | +             |                             |
|        | TOTAL Sales Expenses (Enter Total of lines 174  | thru 1    | 77)    |   |                 |                          |                       | +             |                             |
|        | 8. ADMINISTRATIVE AND GENERAL EXPENSE   |           |        |   |                 |                          |                       |               |                             |
|        | Operation   |           |        |   |                 |                          |                       |               |                             |
|        | (920) Administrative and General Salaries   |           |        |   |                 |                          | 78,097,3              | 96            | 75,687,733                  |
| 182    | (921) Office Supplies and Expenses  |           |        |   |                 |                          | 8,563,7               |               | 8,332,848                   |
|        | (Less) (922) Administrative Expenses Transferred  | d-Credi   | t      |   |                 |                          | 37,773,1              | 22            | 33,980,836                  |
| 184    | (923) Outside Services Employed   |           |        |   |                 |                          | 16,829,0              | 96            | 14,156,752                  |
| 185    | (924) Property Insurance  |           |        |   |                 |                          | 15,938,3              | 10            | 15,633,179                  |
| 186    | (925) Injuries and Damages  |           |        |   |                 |                          | 5,349,6               | 12            | -23,490,203                 |
| 187    | (926) Employee Pensions and Benefits  |           |        |   |                 |                          |                       |               |                             |
| 188    | (927) Franchise Requirements  |           |        |   |                 |                          |                       |               |                             |
|        | (928) Regulatory Commission Expenses  |           |        |   |                 |                          | 22,275,6              | _             | 24,280,590                  |
|        | (929) (Less) Duplicate Charges-Cr.  |           |        |   |                 |                          | 5,386,1               | 24            | 7,469,667                   |
|        | (930.1) General Advertising Expenses  |           |        |   |                 |                          |                       | 319           | 6,832                       |
|        | (930.2) Miscellaneous General Expenses  |           |        |   |                 |                          | 2,386,9               |               | 2,426,050                   |
|        | (931) Rents   |           |        |   |                 |                          | 4,960,4               |               | 6,140,970                   |
|        | TOTAL Operation (Enter Total of lines 181 thru 1  | 93)       |        |   |                 |                          | 111,242,3             | 51            | 81,724,248                  |
|        | Maintenance   |           |        |   |                 |                          | 00.074.0              | 200           | 00.400.000                  |
|        | (935) Maintenance of General Plant<br>TOTAL Administrative & General Expenses (Total              | l of line | 20.10  | 04 and 100                              | 2)              |                          | 22,974,9<br>134,217,3 | _             | 22,162,699<br>103,886,947   |
|        | TOTAL Administrative & General Expenses (10tal TOTAL Elec Op and Maint Expns (Total 80,112,1      |           |        |   | ,               |                          | 987,243,7             |               | 3,070,184,314               |
| 100    | TOTAL LIGO OF and Maint Expris (Total 00,112,1  | 31,130    | ,, 104 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 31)             | ۷,                       | 501,245,1             |               | 3,070,104,014               |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |
|        |   |           |        |   |                 |                          |                       |               |                             |

| Name of Respondent                                       | This Report is:              | Date of Report | Year/Period of Report |
|--|------------------------------|----------------|-----------------------|
|  | (1) X An Original            | (Mo, Da, Yr)   |                       |
| PacifiCorp   | (2) _ A Resubmission         | 11             | 2015/Q4               |
| F  | OOTNOTE DATA                 |                |                       |
|  |                              |                |                       |
|  |                              |                |                       |
| Schedule Page: 320 Line No.: 10 Column: b                |                              |                |                       |
| Amount includes recovery of closure costs related to the |                              |                |                       |
| Account 501, Fuel expense and established in Account     | t 182.3, Other regulatory as | ssets.         |                       |
| Schedule Page: 320 Line No.: 86 Column: c                |                              |                |                       |
| Amended in accordance with Attachment H-2, Article IV    | of the Open Access Trans     | smission       |                       |
| Tariff.  |                              |                |                       |
| Schedule Page: 320 Line No.: 102 Column: c               |                              |                |                       |
| Represents the difference between actual expense for     |                              | s charged      |                       |
| to Account 569, Maintenance of structures, during the    | period.                      |                |                       |
| Schedule Page: 320 Line No.: 110 Column: c               |                              |                |                       |
| Amount includes reinstatement of a construction work i   | n progress balance for whi   | ch the         |                       |
| construction was previously expected to be canceled.     |                              |                |                       |
| Schedule Page: 320 Line No.: 135 Column: c               |                              |                |                       |
| Amended in accordance with Attachment H-2, Article IV    | / of the Open Access Trans   | smission       |                       |
| Tariff.  |                              |                |                       |
| Schedule Page: 320 Line No.: 186 Column: c               |                              |                |                       |
| Amount includes expected insurance recovery related t    | to the Sanpete County, Uta   | h rangeland    |                       |

Schedule Page: 320 Line No.: 187 Column: b
Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2015 and 2014, pensions and benefits expense was \$124,649,217 and \$126,017,454, respectively.

| Pacit                              | e of Respondent  |   | Report Is: X An Original  | Date of R<br>(Mo, Da,   | ٧r)  | r/Period of Report   |
|------------------------------------|--|---|---|---|--|--|
| l acii                             | fiCorp   | (2)   | A Resubmission  | / /   | Enc  | of 2015/Q4   |
|                                    |  | PUI   | RCHASED POWER (A<br>(Including power excha  | account 555)  | ł  |  |
| debit<br>2. E<br>acro              | eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio   | year. /<br>l any se<br>an excl<br>interes   | Also report exchangettlements for imbalanange transaction in or affiliation the res | es of electricity (i.e., tanced exchanges.<br>In column (a). Do not appoint the | abbreviate or trunca<br>seller.                                      | ate the name or use  |
| inclu                              | for requirements service. Requirements so<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service  | m reso  | urce planning). In a  | ddition, the reliability  |  |  |
| rease<br>third<br>the c            | for long-term firm service. "Long-term" mea<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service)<br>definition of RQ service. For all transaction<br>est date that either buyer or seller can unila   | under a<br>. This didentifie  | adverse conditions (<br>category should not<br>ed as LF, provide in                 | e.g., the supplier mus<br>be used for long-tern<br>a footnote the termina       | st attempt to buy en<br>n firm service firm s                        | nergency energy from ervice which meets                                  |
|                                    | or intermediate-term firm service. The sam five years.   | e as LF   | service expect that   | "intermediate-term" ı   | means longer than  | one year but less  |
|                                    | for short-term service. Use this category for less.  | or all firn   | n services, where th  | e duration of each pe   | riod of commitmen  | t for service is one   |
|                                    | for long-term service from a designated genotes, aside from transmission constraints, mu   |   |   |   |  | lity and reliability of  |
| long                               | for intermediate-term service from a designate than one year but less than five years.  For exchanges of electricity. Use this cate.   |   | -   |   |  |  |
| OS -<br>non-                       | for other service. Use this category only for service regardless of the Length of the  | r those   |   |   |  |  |
| the s                              | service in a footnote for each adjustment.   |   |   |   |  |  |
| Line                               | Name of Company or Public Authority  | Statistic   |   | Average   | A - ( 1 F  |  |
|                                    | (Footnote Affiliations)  | Classifi  |   | Monthly Billing   | Average  | Demand (MW)  Average   |
| No.                                | (Footnote Affiliations)  | cation  | Tariff Number   | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Dema  | Average and Monthly CP Demand  |
| No.                                | (Footnote Affiliations) (a) Power Purchases:   |   |   | Monthly Billing   | Average  | Average  |
| No.                                | (a) Power Purchases:   | cation  | Tariff Number   | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Dema  | Average and Monthly CP Demand  |
| No.<br>1<br>2                      | (a) Power Purchases: 3Degrees Group, Inc.  | cation<br>(b)   | Tariff Number   | Monthly Billing<br>Demand (MW)<br>(d)   | Average<br>Monthly NCP Dema<br>(e)                                   | Average<br>nd Monthly CP Demand<br>(f)                                   |
| No. 1 2 3                          | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc.   | cation<br>(b)   | Tariff Number   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                                     | Average<br>Monthly NCP Dema<br>(e)<br>NA                             | Average<br>nd Monthly CP Demand<br>(f)<br>NA                             |
| No.  1 2 3 4                       | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. 4Apple, Inc.  | cation (b)  | Tariff Number   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA                               | Average Monthly NCP Dema (e)  NA NA NA                               | Average Ind Monthly CP Demand (f)  NA NA NA                              |
| No.  1 2 3 4 5                     | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative  | cation<br>(b)   | Tariff Number   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                                     | Average<br>Monthly NCP Dema<br>(e)<br>NA                             | Average<br>nd Monthly CP Demand<br>(f)<br>NA                             |
| No.  1 2 3 4 5                     | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. 4Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company  | cation (b)  DS  DS  LU  SF  LF  | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA                                 | Average Monthly NCP Dema (e)  NA NA NA NA                            | Average Ind Monthly CP Demand (f)  NA  NA  NA                            |
| No.  1 2 3 4 5 6 7                 | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company  | cation (b)  DS  DS  LU  BF  F  BF   | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA                         | Average Monthly NCP Dema (e)  NA NA NA NA NA NA NA NA                | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA                |
| No.  1 2 3 4 5 6 7                 | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. (a) Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation   | cation (b)  DS  DS  LU  BF  F  BF   | Tariff Number   | Monthly Billing Demand (MW) (d)  NA            | Average Monthly NCP Dema (e)  NA       | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9             | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company   | cation (b)  DS  DS  LU  BF  F  BF   | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA             | Average Monthly NCP Dema (e)  NA NA NA NA NA NA NA NA                | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9 10          | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc.  | cation (b)  DS  DS  LU  GF  F  GF  GF  GF  LU                                     | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N          | Average Monthly NCP Dema (e)  NA | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9 10 11       | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC   | cation (b)  DS  DS  LU  BF  BF  BF  BF  LU  BF                                    | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N          | Average Monthly NCP Dema (e)  NA | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9 10 11 12    | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Asista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative   | cation (b)  DS  DS  LU  GF  GF  GF  GF  LU  GF  GF  GF  GF  GF  GF  GF  GF  GF  G | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N          | Average Monthly NCP Dema (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N  | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative  Service Company Se | cation (b)  DS  DS  LU  BF  BF  BF  BF  LU  BF                                    | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N          | Average Monthly NCP Dema (e)  NA | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative  Beaver City Corporation  | cation (b)  DS  DS  DS  LU  BF  BF  BF  BF  BF  BF  BF  BF  BF  B                 | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N          | Average Monthly NCP Dema (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N  | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative  Service Company Se | cation (b)  DS  DS  DS  LU  BF  BF  BF  BF  BF  BF  BF  BF  BF  B                 | Tariff Number   | Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N          | Average Monthly NCP Dema (e)  NA | Average Ind Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |

| lame of Responde   | ent   | T <br>  (1   | his Report Is:<br>I) XAn Original   | Date of<br>(Mo, Da   | ٧r)  | ear/Period of Report   |                              |
|--|---|--|---|--|--|--|------------------------------|
| PacifiCorp   |   | (2   | · <u>—</u> ·  | 11   | ''   Er  | nd of 2015/Q4  |                              |
|  |   | PURC   | HASED POWER(Accoun<br>(Including power exch   | t 555) (Continued)   | +  |  |                              |
|  | eriod adjustment.<br>an explanation in a  | Use this code for  | any accounting adjust   |  | for service provided   | in prior reporting   |                              |
| ouro. Trovido e  | ar explanation in a   | rootrioto for odor   | r dajaotimont.  |  |  |  |                              |
| lesignation for the  |   | parate lines, list a   | lumber or Tariff, or, for<br>ill FERC rate schedule   |  |  |  |                              |
| nonthly average nonthly coincide lemand is the me hour (60-min e in megawatts 5. Report in colust power exchand the total charges amount for the nuclude credits on the data in colust Purchases on the data amount in colust amount in colust purchases on the data amount in colust purchases on the data in colust purchase | e billing demand in ent peak (CP) dem naximum metered I ute integration) in . Footnote any der mn (g) the megawiges received and charges in colunustments, in colunustments, in colunustments of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be | column (d), the a and in column (f). hourly (60-minute which the supplie mand not stated or atthours shown o delivered, used as mn (j), energy chann (l). Explain in a served as settleme y. If more energy an incremental gery footnote.  (m) must be totall or The total amoureported as Exchance. | service involving demandering monthly non-confer all other types of a integration) demand in the system reaches its on a megawatt basis are no bills rendered to the state basis for settlements arges in column (k), and footnote all component by the respondent. If was delivered than respondent on the last line of the last line of the lange Delivered on Pagations following all requality. | poincident peak (NCP) service, enter NA in a month. Monthly Comonthly peak. Demand explain.  respondent. Report in the total of any others of the amount short power exchange aceived, enter a negative certain the schedule. The total personner of the total of any others of the amount short power exchange aceived, enter a negative certain the schedule. The total personner of the total perso | demand in column columns (d), (e) and CP demand is the mand reported in column columns (h) and texchange. The types of charges own in column (l). It is, report in column tive amount. If the credits or charges cal amount in columnal columnations are seen as a seen and the columnations are columnations. | n (e), and the average of (f). Monthly NCP tetered demand domans (e) and (f) must be reported by the covered by the average of the covered by | uring ust burs (m) it nt (l) |
|  |   |  |   |  |  |  |                              |
| MegaWatt Hours   | POWER E   | XCHANGES   |   | COST/SETTLEME  |  |  | Line                         |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hours<br>Delivered<br>(i)   | Demand Charges<br>(\$)<br>(j)   | Energy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)   | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | No.                          |
|  |   |  |   |  | 10.000   | 40.000   | 1                            |
|  |   |  |   |  | 19,800   | 19,800   | 2                            |
| F F04  |   |  |   | 250 502  | 49,313   |  | 3                            |
| 5,561<br>102,948   |   |  |   | 350,522  |  | 350,522  | 5                            |
| 80,830   |   |  |   | 3,896,377<br>1,669,317   |  | 3,896,377<br>1,669,317   | 6                            |
| 283,200  |   |  |   | 6,380,329  | 223,058  |  | 7                            |
| 159,166  |   |  |   | 3,941,860  | 4,702  | 3,946,562  | 8                            |
| 193,561  |   |  |   | 5,724,122  | 4,702  | 5,724,122  | 9                            |
| 193,361  |   |  | 4,136   | 8,462  |  | 12,598   | 10                           |
| 23,575   |   |  | 4,130   | 1,004,295  |  | 1,004,295  | 11                           |
| 88,143   |   |  |   | 3,044,264  |  | 3,044,264  | 12                           |
| 73   |   |  |   | 6,104  |  | 3,044,264<br>6,104   | 13                           |
|  | 1   |  |   | 0,104  | 683  |  | 14                           |
| -1   |   |  |   |  |  | ୧୭୬ା   |                              |
|  |   |  |   |  |  | 683  | 14                           |
|  |   |  |   |  |  | 683  | 14                           |
|  |   |  |   |  |  | 683  | 14                           |

4,930,109

4,919,231

73,100,375

620,673,305

-70,665,544

623,108,136

| Pacif                    | e of Respondent  |   | eport Is:<br>(]An Original  | Date of R<br>(Mo, Da,  | (eport<br>Yr)                   | Year/Period of Report                                |
|--------------------------|--|---|---|--|---------------------------------|--|
|                          | iCorp  | (2)   | A Resubmission  | / /  | 11)                             | End of 2015/Q4                                       |
|                          |  | PURO<br>(Ir                                       | HASED POWER (Ac   | count 555)<br>nges)  | •                               |  |
| debit<br>2. Ei<br>acror  | eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio   | year. Als<br>d any sett<br>an excha<br>interest c | so report exchange<br>lements for imbalar<br>inge transaction in<br>or affiliation the resp | s of electricity (i.e., the ced exchanges. column (a). Do not bondent has with the | abbreviate o<br>seller.         | r truncate the name or use                           |
| inclu                    | for requirements service. Requirements s<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service   | em resour   | ce planning). In ad   | ldition, the reliability   |                                 |  |
| reason<br>third<br>the d | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila | under ad<br>). This ca<br>identified              | verse conditions (e<br>tegory should not b<br>as LF, provide in a                           | .g., the supplier must<br>be used for long-term<br>footnote the termina            | st attempt to<br>n firm service | buy emergency energy from e firm service which meets |
|                          | or intermediate-term firm service. The sam five years.   | ie as LF s  | ervice expect that '  | 'intermediate-term"  | means longe                     | r than one year but less                             |
|                          | for short-term service. Use this category for less.  | or all firm                                       | services, where the   | e duration of each pe  | eriod of comr                   | nitment for service is one                           |
|                          | for long-term service from a designated ge ce, aside from transmission constraints, mu   |   |   |  |                                 |  |
| longe                    | or intermediate-term service from a designer than one year but less than five years.  For exchanges of electricity. Use this cate  | _   | -   |  |                                 |  |
| OS -<br>non-f            | for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  | or those s  |   |  |                                 |  |
| Line                     | Name of Company or Public Authority  | Statistical                                       |   | Average  |                                 | Actual Demand (MW)                                   |
| No.                      | (Footnote Affiliations) (a)  | Classifi-<br>cation<br>(b)                        | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing Demand (MW) (d)  | Avera<br>Monthly NC<br>(e)      | P Demand Monthly CP Demand                           |
| 1                        | ` '  | LU  | (6)   | NA   | NA (e)                          | ) (f) NA   |
|                          | •  | LU  |   | 3  | 3                               | 0.1  |
|                          |  | LU  |   | NA   | NA                              | NA   |
|                          | <u> </u>   | LU  |   | NA   | NA                              | NA   |
|                          | ·  | LU  |   | NA   | NA                              | NA   |
|                          | , ,,   | LU  |   | NA   | NA                              | NA   |
|                          |  | SF  |   | NA   | NA                              | NA   |
|                          | ·  | AD  |   | NA   | NA                              | NA NA  |
|                          |  | LF  |   | NA   | NA                              | NA NA  |
|                          |  | OS .  |   | NA   | NA                              | NA   |
|                          |  | SF  |   | NA   | NA                              | NA   |
|                          |  | LU  |   | NA   | NA                              | NA   |
|                          | , , , , , , , , , , , , , , , , , , ,  | LU  |   | 2  | 2.5                             | 0.9  |
|                          | •  | IU  |   | NA   | NA                              | NA   |
| 14                       |  |   |   |  |                                 |  |
| 14                       |  |   |   |  |                                 |  |

| Name of Responde   | ent   |  | This Report Is: (1) X An Original  |  | Date of<br>(Mo, Da   | Yr)   | Year/Period of Report  |                                     |
|--|---|--|--|--|--|---|--|-------------------------------------|
| PacifiCorp   |   |  | (2) A Resubmiss  | sion   | / /  | ,,  | End of2015/Q4  |                                     |
|  |   | PUR  | RCHASED POWER(Ac<br>(Including power   | count 555) (Co   | intinued)  |   |  |                                     |
|  | eriod adjustment.<br>n explanation in a   | Use this code for  | or any accounting a  |  |  | for service provide   | ed in prior reporting  |                                     |
|  |   |  | •  |  |  |   |  |                                     |
| designation for th   |   | parate lines, list   | Number or Tariff, o<br>t all FERC rate sche  |  |  |   |  |                                     |
| nonthly average nonthly coincide lemand is the mane hour (60-minute in megawatts.). Report in colur of power exchange. Report demand the total charge sumount for the nearly countered to the credits or agreement, proving the data in count amount in count amount in countered to the countered to t | billing demand in nt peak (CP) dem aximum metered lute integration) in Footnote any demn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory plumn (g) through Page 401, line 10 olumn (i) must be | column (d), the and in column (hourly (60-minut) which the supplement of stated watthours shown delivered, used amn (j), energy cann (l). Explain in eived as settlem an incremental of footnote.  (m) must be total amoreported as Excreported as Exc | of service involving of average monthly not average monthly not average monthly not be integration) demailier's system reached on a megawatt base on bills rendered to as the basis for setticharges in column (king a footnote all component by the respondency was delivered that generation expenses alled on the last line bount in column (h) muchange Delivered or nations following all | on-coincident   s of service, e nd in a month s its monthly p is and explain the responde element. Do not onents of the ent. For power an received, e s, or (2) excluding the schedulust be reported Page 401, lines and service of the schedulust be reported Page 401, lines and service of the schedulust be reported Page 401, lines and service of the schedulust be reported Page 401, lines and service of the schedulust be reported page 401, lines and service of the schedulust be re | peak (NCP enter NA in a large of the name of the new of | demand in colur<br>columns (d), (e) a<br>CP demand is the<br>and reported in col-<br>in columns (h) an<br>t exchange.<br>her types of chargown in column (l).<br>es, report in colum<br>ative amount. If the<br>credits or charge | mn (e), and the aver<br>and (f). Monthly NCF<br>metered demand do<br>blumns (e) and (f) mo<br>d (i) the megawatthe<br>es, including<br>a Report in column (en (m) the settlement<br>are settlement amounts covered by the<br>mn (g) must be repo | rage uring ust  ours  (m) tt nt (l) |
|  |   |  |  |  |  |   |  |                                     |
| MegaWatt Hours   |   | XCHANGES   |  |  |  | NT OF POWER   |  | Line                                |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hou<br>Delivered<br>(i)   | urs Demand Charg<br>(\$)<br>(j)  |  | Charges<br>\$)<br>k)   | Other Charges<br>(\$)<br>(I)  | Total (j+k+l) of Settlement (\$) (m)   | No.                                 |
| 703  |   |  |  |  | 57,730   |   | 57,730   | 1                                   |
| 1,926  |   |  | 160  | ,635   | 52,096   |   | 212,731  | 2                                   |
| 3,453  |   |  |  |  | 252,174  |   | 252,174  | 3                                   |
| 152,593  |   |  |  |  | 10,905,737   | 2,328,6   | 19 13,234,356  | 4                                   |
| 11,942   |   |  |  |  | 732,694  |   | 732,694  | 5                                   |
| 655  |   |  |  |  | 22,328   |   | 22,328   | 6                                   |
| 23,161   |   |  |  |  | 897,849  |   | 897,849  | 7                                   |
|  |   |  |  |  |  | 16,7  | 10 16,710  | 8                                   |
|  |   |  |  |  |  | 9,8   | 56 9,856   | 9                                   |
|  |   |  |  |  | t  | 131,59  |  | 10                                  |
| 583,849  |   |  |  |  | 14,387,781   | 30,1  |  | 11                                  |
| 130  |   |  |  |  | 4,390  | ,   | 4,390  | 12                                  |
| 9,815  |   |  | 188  | ,432   | 1,279,861  |   | 1,468,293  |                                     |
| 13,105   |   |  |  |  | 502,560  |   | 502,560  |                                     |
|  |   |  |  |  |  |   |  |                                     |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

|  | e of Respondent  |   | eport Is:<br>X An Original  | Date of Re<br>(Mo, Da, V   | eport<br>(r)   |  | eriod of Report  |
|--|--|---|---|--|--|--|--|
| Paci   | iCorp  | (2)   | A Resubmission  | / /  | '')  | End of   | 2015/Q4  |
|  |  | PUR   | CHASED POWER (Accounce)   | int 555)   |  |  |  |
| debi<br>2. E<br>acro                                   | eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification   | year. All<br>any settan exchainterest   | so report exchanges of<br>elements for imbalanced<br>ange transaction in colu<br>or affiliation the responder | f electricity (i.e., to<br>d exchanges.<br>umn (a). Do not a<br>dent has with the            | abbreviate o<br>seller.  | or truncate  | the name or use  |
| inclu  | for requirements service. Requirements sedes projects load for this service in its system as, or second only to, the supplier's service  | m resou   | rce planning). In additi  | ion, the reliability   |  |  |  |
| reas<br>third<br>the c                                 | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction it est date that either buyer or seller can unilated.  | under ac<br>. This cand   | dverse conditions (e.g.,<br>ategory should not be u<br>l as LF, provide in a foo                              | the supplier musused for long-term   | t attempt to<br>firm servic  | buy emerge<br>e firm serv                                  | gency energy from ice which meets  |
|  | or intermediate-term firm service. The same five years.  | e as LF   | service expect that "inte   | ermediate-term" r  | neans longe  | er than one  | year but less  |
|  | for short-term service. Use this category fo or less.  | r all firm  | services, where the du  | ıration of each pe   | riod of com  | mitment fo   | r service is one   |
|  | for long-term service from a designated ger ce, aside from transmission constraints, mu  |   |   |  |  |  | and reliability of   |
|  | or intermediate-term service from a designate than one year but less than five years.  | ated gen  | erating unit. The same  | e as LU service ex   | pect that "in  | ntermediat   | e-term" means  |
| EX -   | For exchanges of electricity. Use this category  | nory for t  | ransactions involving a   | halancing of deb   | ite and cred   | dita far ana   |  |
| and  | any settlements for imbalanced exchanges.  |   | ransactions involving a   | balancing of deb   | ils and crec   | ils for ene  | rgy, capacity, etc.  |
| OS -<br>non-   |  | r those s   | services which cannot b   | pe placed in the a   | bove-define  | ed categori  | es, such as all  |
| OS -<br>non-<br>the s                                  | for other service. Use this category only fo firm service regardless of the Length of the ervice in a footnote for each adjustment.  | or those s<br>contract  | services which cannot be and service from desig   | pe placed in the a   | bove-define<br>ss than one   | ed categori<br>year. Des                                   | es, such as all scribe the nature of   |
| OS -<br>non-   | for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)   | or those s<br>contract<br>Statistica<br>Classifi-<br>cation   | services which cannot be and service from designment of FERC Rate Schedule or Tariff Number                   | oe placed in the a<br>gnated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)        | bove-define<br>ss than one<br>Avera<br>Monthly NC  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of mand (MW)  Average Monthly CP Demand  |
| OS -<br>non-<br>the s<br>Line<br>No.                   | for other service. Use this category only fo firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  | or those s<br>contract<br>Statistica<br>Classifi-<br>cation<br>(b)  | FERC Rate Schedule or Tariff Number (c)   | oe placed in the a<br>gnated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)<br>(d) | bove-define<br>ss than one<br>Aver:<br>Monthly NC  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f)   |
| OS -<br>non-<br>the s<br>Line<br>No.                   | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Brookfield Energy Marketing L.P.  | statistica<br>Classification<br>(b)   | FERC Rate Schedule or Tariff Number (c)   | Average Monthly Billing Demand (MW) (d)  | Aver: Monthly NO (e  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW)  Average Monthly CP Demand (f)  NA                                    |
| OS -<br>non-<br>the s<br>Line<br>No.                   | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC  | Statistica<br>Classifi-<br>cation<br>(b)  | FERC Rate Schedule or Tariff Number (c) NA  | Average Monthly Billing Demand (MW) (d) A  | Aver: Monthly NC (e  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA                                      |
| OS - non- the s Line No.                               | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC  C Drop Hydro, LLC   | Statistica<br>Classifi-<br>cation<br>(b)<br>SF  | FERC Rate Schedule or Tariff Number (c) NA  | Average Monthly Billing Demand (MW) (d) A  | Avera<br>Monthly NC<br>(e<br>NA<br>NA  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of mand (MW)  Average  Monthly CP Demand  (f)  NA  NA                              |
| OS - non- the s Line No.                               | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC  C Drop Hydro, LLC  CDM Hydroelectric Company  | Statistica<br>Classifi-<br>cation<br>(b)<br>SF  | FERC Rate Schedule or Tariff Number (c)  No   | Average Monthly Billing Demand (MW) (d) A A A  | Aver: Monthly NC (e NA NA NA   | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW)  Average Monthly CP Demand (f)  NA  NA  NA                            |
| OS - non- the s Line No.                               | for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator  | Statistica<br>Classifi-<br>cation<br>(b)<br>SF<br>_U  | FERC Rate Schedule or Tariff Number (c) N/  | Average Monthly Billing Demand (MW) (d)  A A A A   | Aver: Monthly NC (e NA NA NA NA  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA NA NA NA NA                          |
| OS - non- the s Line No.  1 2 3 4 5                    | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator   | Statistica<br>Classifi-<br>cation<br>(b)<br>SF<br>LU<br>LU  | FERC Rate Schedule or Tariff Number (c) No  | Average Monthly Billing Demand (MW) (d) A A A A A  | Averament Averam | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA                |
| OS - non- the s Line No.  1 2 3 4 5                    | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P.   | Statistica<br>Classification<br>(b)<br>SF<br>_U<br>_U<br>_LU<br>AD<br>SF  | FERC Rate Schedule or Tariff Number (c)  N/ N/ N/ N/  | Average Monthly Billing Demand (MW) (d)  A  A  A  A  A  A  A  A  A                           | Aver: Monthly NC (e NA NA NA NA NA NA NA NA  | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA    |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8               | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC C DM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss  List category only for the Length of the Len | Statistica<br>Classifi-<br>cation<br>(b)<br>SF<br>_U<br>_U<br>_U<br>AD<br>SF  | FERC Rate Schedule or Tariff Number (c) N/                                | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A                 | Aver: Monthly NC (e NA   | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9             | for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC  | Statistica<br>Classification<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>SF   | FERC Rate Schedule or Tariff Number (c) N/                                | Average Monthly Billing Demand (MW) (d)  A  A  A  A  A  A  A  A  A  A                        | Averament Averam | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10          | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated  | Statistica<br>Classification<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>LU<br>SF   | FERC Rate Schedule or Tariff Number (c) N/                                | Average Monthly Billing Demand (MW) (d)  A  A  A  A  A  A  A  A  A  A                        | Averament Averam | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11       | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC C DM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated Cedar Valley Solar, LLC   | Statistica<br>Classifi-<br>cation<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>SF<br>LU  | FERC Rate Schedule or Tariff Number (c) N/                                | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A                 | Aver: Monthly NC (e NA   | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12    | for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated Cedar Valley Solar, LLC Central Oregon Irrigation District   | Statistica<br>Classifi-<br>cation<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>SF<br>LU<br>LU  | FERC Rate Schedule or Tariff Number (c) N/N N/N N/N N/N N/N N/N N/N N/N N/N N/                                | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A                 | Averament Averam | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc.  | Statistica<br>Classification<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU | FERC Rate Schedule or Tariff Number (c)  No.                              | Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A A                | Average Monthly NC (e NA   | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc.  | Statistica<br>Classifi-<br>cation<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>SF<br>LU<br>LU  | FERC Rate Schedule or Tariff Number (c) N/N N/N N/N N/N N/N N/N N/N N/N N/N N/                                | Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A A                | Averament Averam | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated Cedar Valley Solar, LLC Central Oregon Irrigation District City of Albany  Legard Agency Solar, LC City of Albany  Legard Agency Solar, LC City of Albany  Legard Agency Solar, LC City of Albany  | Statistica<br>Classification<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU | FERC Rate Schedule or Tariff Number (c)  No.                              | Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A A                | Average Monthly NC (e NA   | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Brookfield Energy Marketing L.P.  Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss Cargill Power Markets, LLC Cargill, Incorporated Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc.  | Statistica<br>Classification<br>(b)<br>SF<br>LU<br>LU<br>AD<br>SF<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU | FERC Rate Schedule or Tariff Number (c)  No.                              | Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A A                | Average Monthly NC (e NA   | ed categori<br>year. Des<br>Actual Dem<br>age<br>CP Demand | es, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |

| Name of Responde  | ent   |   | This (1)   | Report Is:  X An Original   |  | Date of<br>(Mo, Da  |   |  | ar/Period of Report  |                              |
|---|---|---|--|---|--|---|---|--|--|------------------------------|
| PacifiCorp  |   |   | (2)  | A Resubmission  |  | / /   | .,,   | En   | d of2015/Q4  |                              |
|   |   | PU  | RCHA   | SED POWER(Accoun<br>(Including power exch   | it 555) (Con   | ntinued)  |   |  |  |                              |
|   | eriod adjustment.<br>n explanation in a   | Use this code f   | or an  | y accounting adjust   |  |   | for service pro   | ovided   | in prior reporting   |                              |
| 1. In column (c), designation for the dentified in column (c). For requirement of the mandal of the | identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list.  Is and any type of column (d), the and in column (hourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy onn (l). Explain in eived as settlem ly. If more energan incremental of footnote.  (m) must be tot on. The total amoreported as Exception (m. 1988). | e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang | aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the ne basis for settlement in column (k), and other types of settlement in column (k), and other types of the respondent. The set of the respondent in column (h) must be pelivered on Pagins following all requires. | s, tariffs or and charge bincident p service, en a month. monthly pend explain. responder ent. Do not and the total ents of the a For power eceived, en (2) excluding the schedul be reported ge 401, line | s imposed leak (NCF of the NA in Monthly (leak. Demonst. Report to report new of any otto amount she exchange ter a negrees certain le. The tod as Excher 13. | designations of don a monnth of demand in columns (d), in the columns (d), in | under value of the man column (e) and (for the man column (l). Following lift the carges of column c | which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the m (g) must be reported. | uring ust burs (m) ut nt (l) |
|   |   |   |  |   |  |   |   |  |  |                              |
| MegaWatt Hours  |   | XCHANGES  |  | Damand Chausa   |  |   | NT OF POWE  |  | Tatal (i.l)  | Line                         |
| Purchased<br>(g)  | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hou<br>Delivered<br>(i)  | ars  | Demand Charges<br>(\$)<br>(j)   | Energy C<br>(\$)<br>(k)  | -   | Other Charg<br>(\$)<br>(I)  | jes  | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | No.                          |
| 200   |   |   |  |   |  | 4,600   |   |  | 4,600  | 1                            |
| 11,565  |   |   |  |   |  | 840,220   |   |  | 840,220  | 2                            |
| 2,246   |   |   |  |   |  | 164,653   |   |  | 164,653  | 3                            |
| 26,173  |   |   |  |   |  | 1,602,564   |   |  | 1,602,564  |                              |
| -2,545  |   |   |  |   |  |   |   | -8,139   | -8,139   | 5                            |
| 17,343  |   |   |  |   |  | 1,185,382   |   |  | 1,185,382  | 6                            |
| 133,500   |   |   |  |   |  | 4,377,875   |   |  | 4,377,875  | 7                            |
| 49  |   |   |  |   |  | 3,576   |   |  | 3,576  | 8                            |
| 336,404   |   |   |  |   | 1  | 0,341,255   |   |  | 10,341,255   | 9                            |
| 6,030   |   |   |  |   |  | 445,104   |   |  | 445,104  | 10                           |
|   |   |   |  | 56  |  | 10  |   |  | 66   | 11                           |
| 38,382  |   |   |  | 475,263   |  | 3,797,043   |   |  | 4,272,306  | 12                           |
| 37,035  |   |   |  |   |  | 639,901   |   |  | 639,901  | 13                           |
| 677   |   |   |  |   |  | 50,092  |   |  | 50,092   | 14                           |
|   |   |   |  |   |  |   |   |  |  |                              |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| IName                   | e of Respondent   |  | Report Is:  X An Original  | Date of F<br>(Mo, Da,   | Report<br>Vr)                  | Year/H                | Period of Report                    |
|-------------------------|---|--|--|---|--------------------------------|-----------------------|-------------------------------------|
| Pacit                   | iCorp   | (2)  | A Resubmission   | (WO, Da,  | 11)                            | End of                | 2015/Q4                             |
|                         |   | PUR  | CHASED POWER (Ac   | count 555)  |                                | 1                     |                                     |
| debit<br>2. E<br>acro   | eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification | year. A<br>l any se<br>an exch<br>interest | also report exchange:<br>ttlements for imbalan<br>ange transaction in o<br>or affiliation the resp | s of electricity (i.e., ced exchanges. column (a). Do not ondent has with the | abbreviate o                   | or truncate           | the name or use                     |
| inclu                   | for requirements service. Requirements service by the service in its system as, or second only to, the supplier's service   | m resou                                    | ırce planning). In ad  | dition, the reliability   |                                |                       |                                     |
| rease<br>third<br>the c | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction lest date that either buyer or seller can unita   | under a<br>. This d<br>identifie           | dverse conditions (e<br>category should not b<br>d as LF, provide in a                             | .g., the supplier mu<br>e used for long-terr<br>footnote the termin           | st attempt to<br>n firm servic | buy eme<br>e firm ser | rgency energy from vice which meets |
|                         | or intermediate-term firm service. The sam five years.  | e as LF                                    | service expect that "  | intermediate-term"  | means long                     | er than on            | e year but less                     |
|                         | for short-term service. Use this category for less.   | r all firm                                 | services, where the  | duration of each po   | eriod of com                   | mitment fo            | or service is one                   |
|                         | for long-term service from a designated ger   |  |  |   |                                |                       | and reliability of                  |
| long                    | for intermediate-term service from a designate than one year but less than five years.  For exchanges of electricity. Use this cate.  |  | -  |   |                                |                       |                                     |
| OS -<br>non-            | any settlements for imbalanced exchanges.  for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.   | r those                                    |  |   |                                |                       |                                     |
| Lino                    | Name of Company or Public Authority   | Statistica                                 | al FERC Rate   | Average   |                                | Actual De             | mand (MW)                           |
| Line<br>No.             | (Footnote Affiliations)   | Classifi-<br>cation                        |  | Monthly Billing<br>Demand (MW)  | Aver<br>Monthly NO             | age                   | Average<br>I Monthly CP Demand      |
|                         | (a)   | (b)  | (c)  | (d) `   | (€                             |                       | (f)                                 |
| 1                       | City of Anaheim   | SF   |  | NA  | NA                             |                       | NA                                  |
| 2                       | City of Astoria   | _U   |  | NA  | NA                             |                       | NA                                  |
| 3                       | City of Burbank   | SF   |  | NA  | NA                             |                       | NA                                  |
| 4                       | City of Hurricane   | .F   |  | NA  | NA                             |                       | NA                                  |
| 5                       | City of Lehi  | AD.  |  | NA  | NA                             |                       | NA                                  |
| 6                       | City of Lehi  | F  |  | NA  | NA                             |                       | NA                                  |
| 7                       | City of Portland, Water Bureau  | _U   |  | NA  | NA                             |                       | NA                                  |
| 8                       | City of Preston Idaho   | _U   |  | NA  | NA                             |                       | NA                                  |
| 9                       | City of Redding   | SF   |  | NA  | NA                             |                       | NA                                  |
| 10                      | Clatskanie People's Utility District  | SF   |  | NA  | NA                             |                       | NA                                  |
| 11                      | Commercial Energy Management Inc.   | \D   |  | NA  | NA                             |                       | NA                                  |
| 12                      | Commercial Energy Management Inc.   | _U   |  | NA  | NA                             |                       | NA                                  |
| 13                      | ConocoPhillips Company (  | os   |  | NA  | NA                             |                       | NA                                  |
| 14                      | ConocoPhillips Company S  | SF   |  | NA  | NA                             |                       | NA                                  |
|                         |   |  |  |   |                                |                       |                                     |
|                         | Total   |  |  |   |                                |                       |                                     |

| Name of Responde   | ent   |   | This (1)  | Report Is: X An Original  |  | Date of<br>(Mo, Da  |  |  | ar/Period of Report   |   |
|--|---|---|---|---|--|---|--|--|---|---|
| PacifiCorp   |   |   | (2)   | A Resubmission  |  | / /   | .,,  | En   | d of2015/Q4   |   |
|  |   | PUR   | RCHAS   | SED POWER(Accour<br>(Including power exch   | nt 555) (Co<br>nanges)   | ntinued)  |  |  |   |   |
|  | eriod adjustment.<br>n explanation in a   | Use this code f   | or an   | y accounting adjus  |  |   | for service pro  | ovided   | in prior reporting  |   |
| 4. In column (c), designation for the dentified in column (c). For requirement on the property of the following the four (60-minutes). Report in column for the manual formulation of the four (60-minutes). Report demand four formulation of the four four formulation of the four formulation of the four four four formulation of the four four four four four four four four | identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered fute integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments, in columistments, in columistments of the charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list l. and any type of column (d), the and in column (nourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy of nn (l). Explain in eived as settlem y. If more energy in contract of footnote. (m) must be tot of the total amore reported as Exception (see the column to the | e Num t all F of serve aver (f). Fo te inte lier's d on a on b as th charge n a foo nent b gy wa gener called ount i change | aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of regration) demand it system reaches its a megawatt basis at ills rendered to the rebasis for settlements in column (k), are the basis for settlements as delivered than restration expenses, or on the last line of the column (h) must ge Delivered on Pagins following all requires | es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For powe eccived, en (2) excludible reported ge 401, lin | es imposed<br>beak (NCP<br>nter NA in<br>. Monthly (<br>beak. Demandar<br>. nt. Report<br>of report neal<br>of any other<br>amount share exchange<br>nter a negal<br>des certain<br>alle. The to<br>ed as Exch<br>e 13. | designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of clown in columnes, report in coative amount, credits or chartal amount in | under villy (or I column (e) and the mon column (l). Follumn If the arges column colum | which service, as onger) basis, enter (e), and the average of the | er the rage or uring ust ours (m) orted |
| ı  | DOWED F   | VOLIANICEC  |   |   | COST   | OFTTI FNAF  | NT OF DOWE   | <u> </u>   |   |   |
| MegaWatt Hours   | MegaWatt Hours  | XCHANGES  MegaWatt Hou  | ıro   | Demand Charges  | Energy   |   | Other Charg  |  | Total (j+k+l)   | Line                                    |
| Purchased<br>(g)   | Received (h)  | Delivered<br>(i)  | 2115  | (\$)<br>(j)   | (S)  |   | (\$)<br>(I)  | jes  | of Settlement (\$)<br>(m)   | No.                                     |
| 26   |   |   |   |   |  | 134   |  |  | 134   |   |
| 14   |   |   |   |   |  | 565   |  |  | 565   | 2                                       |
| 59,114   |   |   |   |   |  | 1,555,802   |  |  | 1,555,802   | 3                                       |
| 1,919  |   |   |   |   |  | 124,722   |  |  | 124,722   | 4                                       |
|  |   |   |   |   |  |   |  | -40  | -40   | 5                                       |
| 308  |   |   |   |   |  | 343   |  |  | 343   | 6                                       |
| 123  |   |   |   |   |  | 9,054   |  |  | 9,054   | 7                                       |
| 3,070  |   |   |   |   |  | 174,566   |  |  | 174,566   | 8                                       |
| 220  |   |   |   |   |  | 6,500   |  |  | 6,500   | 9                                       |
| 2,610  |   |   |   |   |  | 106,296   |  |  | 106,296   | 10                                      |
| 12   |   |   |   |   |  |   |  | -1,879   | -1,879  | 11                                      |
| 1,009  |   |   |   |   |  | 56,212  |  |  | 56,212  | 12                                      |
|  |   |   |   |   |  |   |  | 15,036   | 15,036  | 13                                      |
| 12,000   |   |   |   |   |  | 337,800   |  |  | 337,800   | 14                                      |
|  |   |   |   |   |  |   |  |  |   |   |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

|  | e of Respondent   |  | eport Is:<br>X An Original   | Date of Re<br>(Mo, Da, Y   | port<br>'r)   |   | eriod of Report  |
|--|---|--|--|--|---|---|--|
| Pacif  | iCorp   | (2)  | A Resubmission   | / /  | 1)  | End of  | 2015/Q4  |
|  |   | PUR  | CHASED POWER (Account of the control | nt 555)  |   |   |  |
| debit<br>2. E<br>acros<br>3. In<br>RQ -<br>inclu<br>same | eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements see des projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" mea  | year. All any sette an excharanterest on Code between the code sette to its control of the contr | so report exchanges of elements for imbalanced ange transaction in column affiliation the respondenced on the original conservice which the supplemental proceplanning). In additional ultimate consumers  | f electricity (i.e., tr<br>d exchanges.<br>umn (a). Do not a<br>dent has with the<br>entractual terms at<br>lier plans to provio<br>on, the reliability of | bbreviate of<br>seller.<br>nd condition<br>de on an or<br>of requirem | or truncate the second of the | the name or use ervice as follows: s (i.e., the supplier must be the   |
| reason<br>third<br>the c                                 | ons and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction iest date that either buyer or seller can unilate.   | under ac<br>. This cand  | dverse conditions (e.g.,<br>ategory should not be u<br>l as LF, provide in a foo   | the supplier must<br>used for long-term  | t attempt to<br>firm servic   | buy emerg<br>e firm servi   | gency energy from ce which meets   |
|  | or intermediate-term firm service. The same five years.   | e as LF  | service expect that "inte  | ermediate-term" m  | neans longe   | er than one   | year but less  |
|  | for short-term service. Use this category fo or less.   | r all firm   | services, where the du   | ration of each per   | riod of com   | mitment for   | service is one   |
|  | for long-term service from a designated ger ce, aside from transmission constraints, mu   |  |  |  |   |   | and reliability of   |
|  | or intermediate-term service from a designa<br>er than one year but less than five years.   | ated gen   | erating unit. The same   | as LU service ex   | pect that "i  | ntermediate   | e-term" means  |
|  |   |  |  |  |   |   |  |
|  | For exchanges of electricity. Use this category settlements for imbalanced evaluations  |  | ransactions involving a  | balancing of deb   | its and cred  | dits for enei   | rav. capacity, etc. 1  |
|  |   |  |  |  |   |   | 3,7 7  |
| and .  | any settlements for imbalanced exchanges.   |  |  |  |   |   | 3,7, 11, 11, 17, 11, 11  |
| OS -   | for other service. Use this category only fo  | r those s  |  |  |   | ed categorie  | es, such as all  |
| OS -<br>non-   | for other service. Use this category only fo firm service regardless of the Length of the   | r those s  |  |  |   | ed categorie  | es, such as all  |
| OS -<br>non-   | for other service. Use this category only fo  | r those s  | and service from desig   |  |   | ed categorie<br>e year. Des   | es, such as all scribe the nature of   |
| OS -<br>non-<br>the s                                    | for other service. Use this category only fo firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  | or those s<br>contract   | and service from desig   | nated units of Les   | ss than one   | ed categorie<br>year. Des<br>Actual Dem   | es, such as all scribe the nature of and (MW)  |
| OS -<br>non-<br>the s                                    | for other service. Use this category only fo firm service regardless of the Length of the ervice in a footnote for each adjustment.   | r those s<br>contract  | and service from desig   | nated units of Les   | ss than one   | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of   |
| OS -<br>non-<br>the s<br>Line<br>No.                     | for other service. Use this category only fo firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)  | or those s<br>contract<br>Statistica<br>Classifi-<br>cation  | FERC Rate Schedule or Tariff Number  | Average Monthly Billing Demand (MW) (d)  | Aver<br>Monthly NC  | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand   |
| OS -<br>non-<br>the s<br>Line<br>No.                     | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  | or those s<br>contract<br>Statistica<br>Classifi-<br>cation<br>(b)   | FERC Rate Schedule or Tariff Number (c)  | Average Monthly Billing Demand (MW) (d)  | Aver<br>Monthly NC  | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)   |
| OS -<br>non-<br>the s<br>Line<br>No.                     | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Consolidated Irrigation Company  Lottonwood Hydro, LLC   | statistica<br>Classification<br>(b)  | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d) A  | Aver. Monthly NC (e   | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA   |
| OS -<br>non-<br>the s<br>Line<br>No.                     | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  | Statistica<br>Classifi-<br>cation<br>(b)   | FERC Rate Schedule or Tariff Number (c) NA   | Average Monthly Billing Demand (MW) (d) A  | Aver. Monthly NC (e   | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA   |
| OS - non-the string No.                                  | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District   | Statistica<br>Classifi-<br>cation<br>(b)   | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d)  A   | Aver. Monthly NC (e NA NA   | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA   |
| OS - non-the string No.                                  | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Ill  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop   | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>U  | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d) A A A 5  | Aver. Monthly NC (e NA NA NA NA 3.8                                   | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  2.9  |
| OS - non-the string No.                                  | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  | Statistica<br>Classifi-<br>cation<br>(b)<br>.U<br>U  | FERC Rate Schedule or Tariff Number (c) N/A N/A 5.4  | Average Monthly Billing Demand (MW) (d)  A A A 5   | Aver. Monthly NC (e NA NA NA 3.8                                      | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  |
| OS - non-the s Line No.  1 2 3 4 5 6 7                   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  L  Dorena Hydro, LLC  | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>LU<br>LU   | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d)  A A A 5 00 A  | Aver. Monthly NC (e NA NA NA 3.8 99 NA                                | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA                                    |
| OS - non-the s Line No.  1 2 3 4 5 6 7                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Dorena Hydro, LLC  Douglas County  L   | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>U<br>LU<br>LU<br>LU  | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A A  | Aver. Monthly NC (e NA NA NA 3.8 99 NA NA                             | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA                                |
| OS - non-ithe s Line No.  1 2 3 4 5 6 7 8 9              | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County, Inc.  | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>LU<br>LU<br>LF   | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NO (e NA NA 3.8 99 NA NA NA 0.7                         | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  O.6                       |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10            | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company   | Statistica<br>Classification<br>(b)<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU  | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA NA 3.8 99 NA NA NA NA NA                       | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10            | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Ilpry Creek LLC  | Statistica Classification (b) LU U LU L  | FERC Rate Schedule or Tariff Number (c) N/   | Average Monthly Billing Demand (MW) (d)  A  A  A  A  A  A  A  A  A  A  A  A  A   | Aver. Monthly NC (e NA NA NA 3.8 99 NA NA NA NA NA NA NA NA           | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12      | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC                            | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU<br>LU   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA NA 3.8 99 NA NA 0.7 NA NA                      | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC  EBay Inc. | Statistica Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA NA 3.8 99 NA NA 0.7 NA NA NA NA                | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the state   Line   No.    1                     | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC  EBay Inc. | Statistica Classification (b) LU   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA            | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC  EBay Inc. | Statistica Classification (b) LU   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA            | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC  EBay Inc. | Statistica Classification (b) LU   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA            | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC  EI Paso Electric Company  | Statistica Classification (b) LU   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA            | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Consolidated Irrigation Company  Cottonwood Hydro, LLC  Crook County Solar 1, LLC  Deschutes Valley Water District  Deseret Generation & Transmission Coop  Dorena Hydro, LLC  Douglas County  Douglas County  Douglas County  Douglas County, Inc.  Draper Irrigation Company  Dry Creek LLC  EDF Trading North America, LLC  EBay Inc. | Statistica Classification (b) LU   | FERC Rate Schedule or Tariff Number (c)  N/  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA            | ed categorie<br>e year. Des<br>Actual Dem<br>age<br>CP Demand   | es, such as all scribe the nature of and (MW)  Average Monthly CP Demand (f)  NA  NA  2.9  91  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |

| Name of Responde   | ent   |   | his Report Is:  1) X An Original   | Date of<br>(Mo, Da   | Vr)  | ear/Period of Report  |   |
|--|---|---|--|--|--|---|---|
| PacifiCorp   |   | (   | 2) A Resubmission  | 1/   | , , E  | nd of 2015/Q4   |   |
|  |   | PURC  | CHASED POWER(Account (Including power exchange)  | 555) (Continued)<br>anges)   | <b>+</b>   |   |   |
|  | eriod adjustment.<br>In explanation in a  | Use this code for   | r any accounting adjustr   |  | for service provided   | I in prior reporting  |   |
| a. In column (c), ilesignation for the dentified in column is. For requirement monthly average monthly coincide lemand is the mane hour (60-minute in megawatts.). Report in column is power exchanged. Report demand in the total charge is mount for the near mount in column in colum | identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments. | Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) thourly (60-minute which the supplies and not stated of the column (j), energy chann (j), energy chann (j). Explain in a seived as settlemed as settlemed an incremental gran incremental | Number or Tariff, or, for all FERC rate schedules service involving demandaverage monthly non-co. For all other types of service integration) demand interest system reaches its non a megawatt basis and bills rendered to the rest the basis for settlementarges in column (k), and a footnote all component by the respondent. By was delivered than recent and the last line of the unit in column (h) must be being Delivered on Pagations following all requires | s, tariffs or contract of the charges imposed incident peak (NCP tervice, enter NA in a month. Monthly Comonthly peak. Demand explain. The spondent. Report and the total of any other than the contract of the amount short power exchange beived, enter a negative of the contract of the contract of the contract of the amount short power exchange beived, enter a negative of the contract of the contra | designations under I on a monnthly (or ) demand in column columns (d), (e) and CP demand is the mand reported in column in columns (h) and it exchange. her types of charges own in column (l). es, report in column ative amount. If the credits or charges | which service, as longer) basis, enter (e), and the average (f). Monthly NCP tetered demand dumns (e) and (f) must (i) the megawatthous, including Report in column ((m) the settlement amount covered by the | aring list list list list list list list list |
| 1  | POWER E   | XCHANGES  | 1  | COST/SETTLEME  | NT OF POWER  |   |   |
| MegaWatt Hours .<br>Purchased  | MegaWatt Hours  | MegaWatt Hours  | s Demand Charges   | Energy Charges   | Other Charges  | Total (j+k+l)   | Line<br>No.                                   |
| (g)  | Received<br>(h)   | Delivered<br>(i)  | (\$)<br>(j)  | (\$)<br>(k)  | (\$)<br>(I)  | of Settlement (\$)<br>(m)   | 140.  |
| 496  | ( )   | ()  | U)   | 9,410  | ()   | 9,410   | 1   |
| 3,608  |   |   |  | 246,040  |  | 246,040   | 2   |
| 1,255  |   |   |  | 43,177   |  | 43,177  | 3   |
| 27,228   |   |   | 542,509  | 3,351,762  |  | 3,894,271   | 4   |
| 511,279  |   |   | 16,306,446   | 10,629,321   | 4,239,640  | 31,175,407  | 5   |
| 299  |   |   |  |  | 14,715   | 14,715  | 6   |
| 7,941  |   |   |  | 580,234  |  | 580,234   | 7   |
| 4,045  |   |   | 46,665   | 558,581  |  | 605,246   | 8   |
| 7,202  |   |   |  | 173,973  |  | 173,973   | 9   |
| 161  |   |   |  | 9,252  |  | 9,252   | ~   |
| 8,704  |   |   |  | 496,595  |  |   | 10  |
| 834,463  |   |   | 1  |  |  | 496,595   |   |
|  |   |   |  | 27,709,663   |  | 496,595<br>27,709,663   | 10  |
| 916  |   |   |  | 27,709,663<br>62,410   |  |   | 10<br>11                                      |
| 916<br>20,770  |   |   |  |  | 1,494  | 27,709,663<br>62,410  | 10<br>11<br>12                                |

4,930,109

4,919,231

11,948,954

73,100,375

620,673,305

-70,665,544

623,108,136

| Pacif  | e of Respondent  |   | eport Is:<br>(]An Original   | Date of Ro<br>(Mo, Da, Y   | eport<br><r)< th=""><th></th><th>eriod of Report</th></r)<> |               | eriod of Report  |
|--|--|---|--|--|---|---------------|--|
|  | iCorp  | (2)   | A Resubmission   | / /  | 11)   | End of        | 2015/Q4  |
|  |  | PURO  | CHASED POWER (Account in the control of the control | nt 555)  |   |               |  |
| debit<br>2. E<br>acro  | eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification  | year. Al<br>l any sett<br>an excha<br>interest d  | so report exchanges of<br>lements for imbalanced<br>inge transaction in colu<br>or affiliation the respond   | electricity (i.e., to<br>l exchanges.<br>mn (a). Do not a<br>lent has with the | abbreviate o<br>seller.                                     | or truncate   | the name or use  |
| inclu  | for requirements service. Requirements service by service in its system as, or second only to, the supplier's service  | m resoui  | ce planning). In addition  | on, the reliability  |   |               |  |
| rease<br>third<br>the c                                      | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction items date that either buyer or seller can unitar  | under ac<br>This ca<br>dentified  | verse conditions (e.g.,<br>tegory should not be u<br>as LF, provide in a foo   | the supplier mus<br>sed for long-term  | t attempt to<br>firm servic                                 | buy emer      | gency energy from ice which meets  |
|  | or intermediate-term firm service. The sam five years.   | e as LF s   | ervice expect that "inte   | rmediate-term" r   | means longe   | er than one   | e year but less  |
|  | for short-term service. Use this category fo or less.  | or all firm   | services, where the du   | ration of each pe  | riod of com   | mitment fo    | r service is one   |
|  | for long-term service from a designated ger ce, aside from transmission constraints, mu  |   |  |  |   |               | and reliability of   |
|  | for intermediate-term service from a designate than one year but less than five years.   | ated gene   | erating unit. The same   | as LU service ex   | rpect that "in  | ntermediat    | e-term" means  |
| and a  | For exchanges of electricity. Use this category settlements for imbalanced exchanges.  |   | -  | -  |   |               |  |
|  |  |   |  |  |   |               |  |
|  | firm service regardless of the Length of the service in a footnote for each adjustment.  | contract  | and service from desig   | nated units of Le  | ss than one   | year. Des     |  |
| the s  | ervice in a footnote for each adjustment.  |   | _  |  | ss than one   | e year. Des   | scribe the nature of   |
| the s  | ervice in a footnote for each adjustment.  | Statistical<br>Classifi-<br>cation  | FERC Rate<br>Schedule or<br>Tariff Number  | Average<br>Monthly Billing<br>Demand (MW)                                      | Aver<br>Monthly NC  | Actual Demage | scribe the nature of   |
| the s<br>Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations)  | Statistical<br>Classifi-<br>cation<br>(b)   | FERC Rate<br>Schedule or   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver  | Actual Demage | nand (MW)  Average Monthly CP Demand   |
| Line<br>No.  | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board   | Statistical<br>Classifi-<br>cation  | FERC Rate<br>Schedule or<br>Tariff Number<br>(c)   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver<br>Monthly NC  | Actual Demage | nand (MW) Average Monthly CP Demand (f)  |
| the s<br>Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC   | Statistical<br>Classifi-<br>cation<br>(b)   | FERC Rate<br>Schedule or<br>Tariff Number<br>(c)   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver<br>Monthly NC<br>(e                                    | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA                                     |
| Line No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  | Statistical<br>Classifi-<br>cation<br>(b)<br>SF   | FERC Rate Schedule or Tariff Number (c) NA   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver<br>Monthly NO<br>(e<br>NA                              | Actual Demage | nand (MW)  Average Monthly CP Demand (f)  NA                                   |
| Line No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  | Statistical<br>Classifi-<br>cation<br>(b)<br>SF<br>LU                                   | FERC Rate Schedule or Tariff Number (c) NA   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver. Monthly NC (e NA NA NA                                | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA NA                                  |
| Line No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Second Exelon Generation Company, LLC   | Statistical<br>Classifi-<br>cation<br>(b)<br>SF<br>LU                                   | FERC Rate Schedule or Tariff Number (c)  NA NA   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver. Monthly NC (e NA NA NA NA                             | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA NA NA                               |
| the s<br>Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company   | Statistical Classifi- cation (b) SF LU LU F   | FERC Rate Schedule or Tariff Number (c)  NA  NA  NA  | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver<br>Monthly NO<br>(e<br>NA<br>NA<br>NA<br>NA            | Actual Demage | nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA                       |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6           | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership   | Statistical Classification (b) SF LU LU F SF LU   | FERC Rate Schedule or Tariff Number (c)  NA NA NA NA   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver. Monthly NC (e NA NA NA NA NA NA NA NA                 | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA                      |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6<br>7      | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC   | Statistical<br>Classifi-<br>cation<br>(b)<br>SF<br>LU<br>LU<br>F<br>SF                  | FERC Rate Schedule or Tariff Number (c)  NA  | Average Monthly Billing Demand (MW) (d)  | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA       |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6<br>7<br>8 | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Latthorize Authority  Latthorize Authorize  Latthorize  Latthorize Authorize  Latthorize  Latthorize Authorize  Latthorize Authorize  Latthorize Authorize  Latthorize  Latthorize Authorize  Latthorize Authorize  Latt | Statistical Classification (b) SF LU LU F SF LU LU AD                                   | FERC Rate Schedule or Tariff Number (c)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly Billing Demand (MW) (d)  A                                     | Aver. Monthly NC (e NA  | Actual Demage | Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N           |
| the s Line No.  1 2 3 4 5 6 7 8 9 10                         | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Luthority  Luthority  Eugene Water & Electric Board  String LLC  Evergreen BioPower, LLC  Luthority  Exelon Generation Company  Luthority  Exelon Generation Company  Luthority  Exercise H.P. Limited Partnership  Exercise H.P. Limited P | Statistical Classification (b) SF LU LU F SF LU     | FERC Rate Schedule or Tariff Number (c)  NA  | Average<br>Monthly Billing<br>Demand (MW)<br>(d)                               | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11                      | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation   | Statistical Classification (b) SF _U _U _U F SF _U _U _U _U _U _U                       | FERC Rate Schedule or Tariff Number (c)  NA  | Average Monthly Billing Demand (MW) (d)  A                                     | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12                   | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation  Finley BioEnergy, LLC  Latthorized Authority  Fulls Authority  Fulls Authority  Fills Authority   | Statistical Classification (b) SF LU LU F SF LU     | FERC Rate Schedule or Tariff Number (c)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NO (e NA  | Actual Demage | Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N           |
| the self-line No.  1 2 3 4 5 6 7 8 9 10 11 12 13             | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation  Finley BioEnergy, LLC  I Authority  Full Autho | Statistical Classification (b)  SF LU LU F SF LU LE    | FERC Rate Schedule or Tariff Number (c)  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/   | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13                | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation  Finley BioEnergy, LLC  I Authority  Full Autho | Statistical Classification (b) SF _U _U _U _L _U _L | FERC Rate Schedule or Tariff Number (c)  NA  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |
| the self-line No.  1 2 3 4 5 6 7 8 9 10 11 12 13             | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation  Finley BioEnergy, LLC  I Authority  Full Autho | Statistical Classification (b) SF _U _U _U _L _U _L | FERC Rate Schedule or Tariff Number (c)  NA  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13                | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation  Finley BioEnergy, LLC  I Authority  Full Autho | Statistical Classification (b) SF _U _U _U _L _U _L | FERC Rate Schedule or Tariff Number (c)  NA  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13                | Name of Company or Public Authority (Footnote Affiliations) (a)  Eugene Water & Electric Board  Eurus Combine Hills I, LLC  Evergreen BioPower, LLC  Exelon Generation Company, LLC  ExxonMobil Production Company  Falls Creek H.P. Limited Partnership  Farm Power Misty Meadow, LLC  Farmers Irrigation District  Fillmore City Corporation  Finley BioEnergy, LLC  I Authority  Full Autho | Statistical Classification (b) SF _U _U _U _L _U _L | FERC Rate Schedule or Tariff Number (c)  NA  | Average Monthly Billing Demand (MW) (d)  A A A A A A A A A A A A A A A A A A   | Aver. Monthly NC (e NA  | Actual Demage | nand (MW) Average Monthly CP Demand (f) NA |

| Name of Responde   | ent   |  | This Report Is: (1) X An Original  | Date of<br>(Mo, Da  | Vr)  | ear/Period of Report  |                                  |
|--|---|--|--|---|--|---|----------------------------------|
| PacifiCorp   |   |  | (2) A Resubmission   | / /   | ", '' <i>'</i>   | nd of2015/Q4  |                                  |
|  |   | PUR  | CHASED POWER(Account (Including power exch.)   | t 555) (Continued)<br>anges)  | +  |   |                                  |
|  | eriod adjustment.<br>n explanation in a   | Use this code for  | or any accounting adjust   |   | for service provided   | I in prior reporting  |                                  |
| 4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the | identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (formand in column (formand not stated watthours shown delivered, used mn (j), energy of the column (j). Explain in eived as settlem (y). If more energy of footnote. (m) must be total and reported as Exception (d). The total amore reported as Exception (m) in the column (d). | Number or Tariff, or, for all FERC rate schedules f service involving dema average monthly non-cof). For all other types of see integration) demand in ier's system reaches its on a megawatt basis and on bills rendered to the as the basis for settlementary in column (k), and a footnote all componer ent by the respondent. By was delivered than regeneration expenses, or alled on the last line of the bunt in column (h) must be thange Delivered on Pagnations following all requires | s, tariffs or contract and charges imposed bincident peak (NCP service, enter NA in a month. Monthly 0 monthly peak. Demand explain. respondent. Report ent. Do not report nead the total of any others of the amount she for power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13. | designations under d on a monnthly (or ) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and it exchange. her types of charges own in column (l). I es, report in column ative amount. If the credits or charges tal amount in column | which service, as longer) basis, enter (e), and the average of (f). Monthly NCP tetered demand dumns (e) and (f) must be megawatthed; in the megawatthed (m) the settlement amount covered by the | age uring ust burs (m) t ont (l) |
| NA NA (1.11  | POWER E   | XCHANGES   |  | COST/SETTLEME   | ENT OF POWER   |   | Lina                             |
| MegaWatt Hours Purchased   | MegaWatt Hours  | MegaWatt Hou   |  | Energy Charges  | Other Charges  | Total (j+k+l)   | Line<br>No.                      |
| (g)  | Received<br>(h)   | Delivered<br>(i)   | (\$)<br>(j)  | (\$)<br>(k)   | (\$)<br>(I)  | of Settlement (\$)<br>(m)   |                                  |
| 19,716   |   |  |  | 507,590   |  | 507,590   | 1                                |
| 91,036   |   |  |  | 4,233,142   |  | 4,233,142   | 2                                |
| 56,473   |   |  |  | 3,788,267   |  | 3,788,267   | 3                                |
| 122,421  |   |  |  | 4,567,442   |  | 4,567,442   | 4                                |
| 744,109  |   |  |  | 21,134,506  |  | 21,134,506  | 5                                |
| 57   |   |  |  | 1,721   |  | 1,721   | 6                                |
| 9,911  |   |  | 132,287  | 1,232,984   |  | 1,365,271   | 7                                |
|  |   |  |  |   | 286  | 286   | 8                                |
| 3,213  |   |  |  | 235,765   |  | 235,765   | 9                                |
| 19,836   |   |  |  | 1,383,584   |  | 1,383,584   | 10                               |
| 182  |   |  |  | 19,680  |  | 19,680  | 11                               |
| 24,260   |   |  |  | 1,793,975   |  | 1,793,975   | 12                               |
| 379  |   |  |  | 1,700,070   | 8,800  |   | 13                               |
| 5,157  |   |  |  | 102,298   | 0,000  | 102,298   | 14                               |
| 3,.01  |   |  |  | .52,200   |  |   |                                  |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| Pacif   | e of Respondent  |   | eport Is:<br>(]An Original  | Date of Ro<br>(Mo, Da, Y   |   |                       | eriod of Report  |
|---|--|---|---|--|---|-----------------------|--|
|   | Corp   | (1)   | A Resubmission  | / /  | 11)   | End of                | 2015/Q4  |
|   |  | PURC  | CHASED POWER (According power exchan  | count 555)   | ļ   |                       |  |
| debit<br>2. E<br>acroi                                  | eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio   | year. Als<br>I any settl<br>an excha<br>interest c  | so report exchanges<br>ements for imbalan-<br>nge transaction in co<br>or affiliation the respo | s of electricity (i.e., to<br>ced exchanges.<br>column (a). Do not a<br>condent has with the           | abbreviate or seller.   | truncate              | the name or use  |
| inclu   | for requirements service. Requirements so<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service  | m resour  | ce planning). In add  | dition, the reliability  |   |                       |  |
| reason<br>third<br>the d                                | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unita  | under ad<br>. This ca<br>identified   | verse conditions (e.<br>tegory should not be<br>as LF, provide in a                             | g., the supplier mus<br>e used for long-term<br>footnote the termina                                   | et attempt to be a firm service   | ouy emer<br>firm serv | gency energy from vice which meets   |
|   | or intermediate-term firm service. The sam   | e as LF s   | ervice expect that "i   | ntermediate-term" r  | neans longer  | than one              | e year but less  |
|   | for short-term service. Use this category for less.  | or all firm   | services, where the   | duration of each pe  | riod of comm  | itment fo             | or service is one  |
|   | for long-term service from a designated gel<br>ce, aside from transmission constraints, mu   |   |   |  |   | /ailability           | and reliability of   |
|   | or intermediate-term service from a designate refer than one year but less than five years.  | ated gene   | erating unit. The sar   | me as LU service ex  | spect that "into  | ermediat              | te-term" means   |
|   | For exchanges of electricity. Use this cate  | gory for ti   | ansactions involving  | g a balancing of dec   | nis and credit  | s for ene             | erov. Cabaciiv. eic.   |
| OS -<br>non-  | for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  | or those s  |   | ot be placed in the a  | bove-defined  |                       | ies, such as all   |
| OS -<br>non-<br>the s                                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  | or those s  | and service from de   | ot be placed in the a  | bove-defined<br>ss than one y   | ear. De               | ies, such as all   |
| OS -<br>non-<br>the s                                   | for other service. Use this category only for irm service regardless of the Length of the  | or those so<br>contract a   | and service from de   | ot be placed in the a<br>signated units of Le  | bove-defined<br>ss than one y   | ctual Den             | ies, such as all<br>scribe the nature of<br>nand (MW)  |
| OS -<br>non-i<br>the s<br>Line<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  | or those so<br>contract a<br>Statistical<br>Classifi-<br>cation<br>(b)  | FERC Rate Schedule or   | ot be placed in the a<br>signated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)<br>(d)      | bove-defined<br>ss than one y<br>A<br>Averag<br>Monthly NCP<br>(e)  | ctual Den             | ies, such as all<br>scribe the nature of<br>nand (MW)  |
| OS -<br>non-<br>the s<br>ine<br>No.                     | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC   | Statistical Classification (b)  | FERC Rate Schedule or Tariff Number   | ot be placed in the a<br>signated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)             | bove-defined ss than one y  A  Average Monthly NCP (e)  NA  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average  Monthly CP Demand  (f)   |
| OS -<br>non-i<br>the s<br>Line<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC   | Statistical Classification (b)  | FERC Rate Schedule or Tariff Number   | ot be placed in the a<br>signated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)<br>(d)      | bove-defined<br>ss than one y<br>A<br>Averag<br>Monthly NCP<br>(e)  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand   |
| OS -<br>non-i<br>the s<br>_ine<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC   | Statistical Classification (b)  | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d)  | bove-defined ss than one y  A  Average Monthly NCP (e)  NA  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA   |
| OS -<br>non-i<br>the s<br>_ine<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC   | Statistical Classification (b)  | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA   | bove-defined ss than one y  A Averag Monthly NCP (e)  NA NA   | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA   |
| OS -<br>non-i<br>the s<br>Line<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  | Statistical<br>Classifi-<br>cation<br>(b)   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA  | bove-defined ss than one y  A Averag Monthly NCP (e)  NA NA  NA   | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA   |
| OS -<br>non-i<br>the s<br>Line<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  | Statistical Classification (b) LU LU LU   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27  | A A Averag Monthly NCP (e) NA NA NA 0.4   | ctual Den             | nand (MW)  Average Monthly CP Demand (f)  NA  NA  0.3  |
| OS -<br>non-<br>the s<br>Line<br>No.                    | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power   | Statistical Classification (b) LU LU LU LU  | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA   | A A Averag Monthly NCP (e) NA NA NA 0.4 NA  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA                             |
| OS -<br>non-i<br>the s<br>Line<br>No.                   | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC   | Statistical Classification (b) LU LU LU LU LU LF  | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA   | A Average Monthly NCP (e) NA NA NA O.4 NA NA  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA                                     |
| OS non-ithe s Line No.                                  | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  | Statistical Classification (b) LU   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N                         | bove-defined ss than one y  A Averag Monthly NCP (e)  NA NA NA O.4  NA N  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA                                 |
| OS - non-inthe s Line No.                               | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  Gridforce Energy Management   | Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA NA NA 3 1.6                                   | bove-defined ss than one y  A Averag Monthly NCP (e) NA NA NA O.4 NA N  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  0.3  NA  NA  0.7                       |
| OS - non-inthe street No.                               | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  Gridforce Energy Management  Gridforce Energy Management  | Statistical Classification (b) LU   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA NA 3 1.6                                      | bove-defined ss than one y  A Averag Monthly NCP (e)  NA NA  NA NA  NA NA  1.3  NA  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  O.3  NA  O.7  O  NA                        |
| OS - non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10          | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  Gridforce Energy Management  Gridforce Energy Management  Harold Foster & Robert Walker                                     | Statistical Classification (b) LU LSF LU LU LSF LST | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA NA 3 1.6 NA                                   | bove-defined ss than one y  A Average Monthly NCP (e)  NA NA  NA O.4  NA NA  2.9  1.3  NA NA  | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  0.3  NA  NA  0.7  0  NA  NA                    |
| OS - non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12    | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  Gridforce Energy Management  Gridforce Energy Management  Harold Foster & Robert Walker  Hermiston Generating Company, L.P. | Statistical Classification (b) LU   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA NA 3 1.6 NA NA NA                             | bove-defined ss than one y  A Averag Monthly NCP (e)  NA NA  NA NA  1.3  NA NA  NA NA  2.9  1.3  NA NA  NA NA   | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  0.3  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  Gridforce Energy Management  Harold Foster & Robert Walker  Hermiston Generating Company, L.P.                              | Statistical Classification (b) LU   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA 0.27 NA NA 3 1.6 NA  | bove-defined ss than one y  A Averag Monthly NCP (e)  NA NA NA O.4  NA NA 1.3  NA N   | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  O.3  NA  NA  NA  NA  NA  NA  NA  NA  NA  N     |
| OS - non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Foote Creek III, LLC  Four Corners Windfarm, LLC  Four Mile Canyon Windfarm, LLC  George DeRuyter & Sons Dairy  Georgetown Irrigation Company  Grand Valley Power  Granite Peak Solar, LLC  Greenville Solar, LLC  Gridforce Energy Management  Harold Foster & Robert Walker  Hermiston Generating Company, L.P.                              | Statistical Classification (b) LU   | FERC Rate Schedule or Tariff Number   | Average Monthly Billing Demand (MW) (d) NA NA NA 0.27 NA NA 1.6 NA | bove-defined ss than one y  A Average Monthly NCP (e)  NA NA  NA 0.4  NA NA  2.9  1.3  NA NA  NA NA | ctual Den             | ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  O.3  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |

| Name of Responde   | ent  |  | This (1)  | Report Is:  X An Original  |   | Date of<br>(Mo, Da  |  |  | ar/Period of Report   |                              |
|--|--|--|---|--|---|---|--|--|---|------------------------------|
| PacifiCorp   |  |  | (2)   | A Resubmission   |   | 1/  | , 11)  | En   | d of2015/Q4   |                              |
|  |  | PUR  | RCHAS   | SED POWER(Accoun<br>(Including power exch  | t 555) (Co<br>anges)  | ntinued)  | •  |  |   |                              |
|  | eriod adjustment.<br>n explanation in a  | Use this code for  | or an   | y accounting adjust  |   |   | for service pro  | ovided   | in prior reporting  |                              |
| 4. In column (c), designation for the dentified in column (c). For requirement on the property of the following the four (60-minutes). Report in column for the manual formulation of the four (60-minutes). Report demand four formulation of the four four formulation of the four formulation of the four four four formulation of the four four four four four four four four | identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in colunustments, in colu | Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minur) which the supplement of thourly (60-minur) which the supplement of th | e Num t all F of serve aver (f). Fo te inte lier's d on a on b as th charge n a foo nent b gy wa gener called ount i change | dijustment.  Aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct and other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the de basis for settlements in column (k), and other types of the respondent. The as delivered than restation expenses, or on the last line of the noclumn (h) must be pelivered on Pagens following all requires. | s, tariffs of and charge pincident per service, en a month monthly per desplain responde ent. Do not the total the total the for power period, end (2) excluding eschedulate reported per 401, ling and charged from the schedulate reported per 401, ling and charged from the schedulate reported per 401, ling and charged from the schedulate reported per 401, ling and charged from the schedulate reported from the schedulate | es imposed<br>beak (NCP<br>nter NA in<br>. Monthly Coeak. Dema<br>nt. Report<br>of report ne<br>al of any oth<br>amount sh<br>r exchange<br>nter a nega-<br>des certain<br>alle. The to<br>ed as Excha- | designations of a monnth of the columns (d), (CP demand is and reported in columns (h) to exchange of the columns of the colum | under vily (or less column fee) and (the men column fee) and (fee) and (fee) and (fee) arges of the sarges column fee col | onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported. | uring ust burs (m) ut nt (l) |
| 1  | POWER E  | YCHANGES   |   |  | COST  | /SETTLEME   | NT OF POWER  | 2  |   |                              |
| MegaWatt Hours   | POWER EXCHANGES  MegaWatt Hours   MegaWatt Ho  |  |   |  |   | Charges Other Charge  |  |  | Total (j+k+l)   | Line<br>No.                  |
| Purchased<br>(g)   | Received (h)   | Delivered<br>(i)   |   | (\$)<br>(j)  | (9)   |   | (\$)<br>(I)  |  | of Settlement (\$)<br>(m)   | NO.                          |
| 62,479   |  |  |   |  |   | 1,372,923   |  |  | 1,372,923   | 1                            |
| 25,626   |  |  |   |  |   | 1,859,588   |  |  | 1,859,588   |                              |
| 23,104   |  |  |   |  |   | 1,681,155   |  |  | 1,681,155   | 3                            |
| 2,399  |  |  |   | 8,184  |   | 76,579  |  |  | 84,763  | 4                            |
| 2,047  |  |  |   |  |   | 123,310   |  |  | 123,310   | 5                            |
| 34   |  |  |   |  |   | 8,608   |  |  | 8,608   | 6                            |
| 1,693  |  |  |   | 61,705   |   | 53,286  |  |  | 114,991   | 7                            |
| 99   |  |  |   | 43,448   |   | 4,214   |  |  | 47,662  | 8                            |
| 1  |  |  |   |  |   |   |  | 20   | 20  | 9                            |
| 33   |  |  |   |  |   |   |  | 690  | 690   | 10                           |
| 902  |  |  |   |  |   | 35,525  |  |  | 35,525  | 11                           |
|  |  |  |   |  |   |   |  | 12,762   | -12,762   | 12                           |
| 1,200,393  |  |  |   | 37,360,795   | :   | 27,578,896  | 25   | 51,657   | 65,191,348  | 13                           |
| 2,434,744  |  |  |   |  | (   | 66,770,664  |  |  | 66,770,664  | 14                           |
|  |  |  |   |  |   |   |  |  |   |                              |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| Nam   | Name of Respondent  |  | port Is:<br>An Original   |  | Date of Report (Mo, Da, Yr)  Year/Period of Report 2015/04 |  |  |  |
|---|---|--|---|--|--|--|--|--|
| PacifiCorp  |   | (1) X An Original (2) A Resubmission     |   | / /  | 11)  | End of 2015/Q4                                       |  |  |
| PURCHASED POWER (Account 555) (Including power exchanges)   |   |  |   |  |  |  |  |  |
| debi  | eport all power purchases made during the is and credits for energy, capacity, etc.) an inter the name of the seller or other party in  | e year. Als<br>d any settl<br>i an excha | so report exchanges<br>ements for imbalan-<br>nge transaction in c  | of electricity (i.e., to<br>ced exchanges.<br>olumn (a). Do not a    | abbreviate o   |  |  |  |
|   | nyms. Explain in a footnote any ownership<br>n column (b), enter a Statistical Classification   |  |   |  |  | ns of the service as follows:                        |  |  |
| inclu   | for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.  | em resour                                | ce planning). In add  | dition, the reliability  |  |  |  |  |
| reas<br>third<br>the o  | for long-term firm service. "Long-term" me<br>ons and is intended to remain reliable ever<br>parties to maintain deliveries of LF service<br>definition of RQ service. For all transaction<br>est date that either buyer or seller can unit | under ad<br>). This ca<br>identified     | verse conditions (e.<br>tegory should not be<br>as LF, provide in a | g., the supplier mus<br>e used for long-term<br>footnote the termina | t attempt to<br>firm servic                                | buy emergency energy from e firm service which meets |  |  |
| 1   | or intermediate-term firm service. The san five years.  | ne as LF s                               | ervice expect that "i   | ntermediate-term" r  | neans longe  | er than one year but less                            |  |  |
|   | for short-term service. Use this category f or less.  | or all firm s                            | services, where the   | duration of each pe  | riod of com  | mitment for service is one                           |  |  |
| LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. |   |  |   |  |  |  |  |  |
| 1   | for intermediate-term service from a desigr<br>er than one year but less than five years.   | ated gene                                | rating unit. The sar  | me as LU service ex  | pect that "ir  | ntermediate-term" means                              |  |  |
| EV  | For exchanges of electricity. Use this cate   | agony for tr                             | ancactions involving  | a a halancing of dob   | ite and erec   | dite for anaray canacity ate                         |  |  |
|   | any settlements for imbalanced exchanges  |  | arisactions involving   | g a balancing of dec   | nis and crec   | ins for energy, capacity, etc.                       |  |  |
|   | ,   |  |   |  |  |  |  |  |
|   | for other service. Use this category only f<br>firm service regardless of the Length of the   |  |   |  |  |  |  |  |
| 1   | service in a footnote for each adjustment.  | , commune                                | and convice nom de  | orginated arms of Lo   |  | your Boombo in materio of                            |  |  |
| 1 :   | Name of Company or Public Authority   | Statistical                              | FERC Rate   | Average  |  | Actual Demand (MW)                                   |  |  |
| Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations)   | Classifi-<br>cation                      | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)                                       | Avera  | age Average  |  |  |
|   | (a)   | (b)                                      | (c)   | (d)  | (e   | CP Demand Monthly CP Demand (f)                      |  |  |
| 1   | Idaho Falls, City of  | AD                                       | . ,   | NA   | NA   | NA   |  |  |
| 2   | Idaho Falls, City of  | LU                                       |   | NA   | NA   | NA   |  |  |
| 3   | Idaho Power Company   | OS                                       |   | NA   | NA   | NA   |  |  |
| 4   | Idaho Power Company   | SF                                       |   | NA   | NA   | NA   |  |  |
| 5   | Intermountain Power Agency  | LU                                       |   | NA   | NA   | NA   |  |  |
|   | J Bar 9 Ranch, Inc.   | LU                                       |   | NA   | NA   | NA   |  |  |
|   |   | LU                                       |   | NA   | NA   | NA   |  |  |
| Ω   | Jake Amy  |  |   | INA  | 111/1  | 1 17/3   |  |  |
|   | ,   |  |   |  |  |  |  |  |
|   | Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC   | LU<br>LU                                 |   | NA<br>NA   | NA<br>NA   | NA<br>NA   |  |  |
| 9   | Joseph Community Solar LLC Kennecott Utah Copper LLC  | LU                                       |   | NA   | NA   | NA   |  |  |
| 9   | Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District   | LU                                       |   | NA<br>NA<br>NA   | NA<br>NA<br>NA   | NA<br>NA<br>NA                                       |  |  |
| 9<br>10<br>11   | Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC   | LU<br>LU<br>LU                           |   | NA<br>NA<br>NA<br>3  | NA<br>NA<br>NA<br>3.5                                      | NA<br>NA<br>NA<br>1.2                                |  |  |
| 9<br>10<br>11<br>12   | Joseph Community Solar LLC  Kennecott Utah Copper LLC  Lacomb Irrigation District  Laho Solar, LLC  Los Angeles Dept. of Water and Power  | LU<br>LU<br>LU<br>SF                     |   | NA<br>NA<br>NA   | NA<br>NA<br>NA<br>3.5<br>NA                                | NA<br>NA<br>NA                                       |  |  |
| 9<br>10<br>11<br>12<br>13   | Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC   | LU<br>LU<br>LU                           |   | NA<br>NA<br>NA<br>3<br>NA  | NA<br>NA<br>NA<br>3.5                                      | NA<br>NA<br>NA<br>1.2<br>NA                          |  |  |
| 9<br>10<br>11<br>12<br>13   | Joseph Community Solar LLC  Kennecott Utah Copper LLC  Lacomb Irrigation District  Laho Solar, LLC  Los Angeles Dept. of Water and Power  Lower Valley Energy, Inc.   | LU<br>LU<br>LU<br>SF                     |   | NA NA NA 3 NA NA   | NA<br>NA<br>NA<br>3.5<br>NA                                | NA NA NA 1.2 NA NA                                   |  |  |
| 9<br>10<br>11<br>12<br>13   | Joseph Community Solar LLC  Kennecott Utah Copper LLC  Lacomb Irrigation District  Laho Solar, LLC  Los Angeles Dept. of Water and Power  Lower Valley Energy, Inc.   | LU<br>LU<br>LU<br>SF                     |   | NA NA NA 3 NA NA   | NA<br>NA<br>NA<br>3.5<br>NA                                | NA NA NA 1.2 NA NA                                   |  |  |
| 9<br>10<br>11<br>12<br>13   | Joseph Community Solar LLC  Kennecott Utah Copper LLC  Lacomb Irrigation District  Laho Solar, LLC  Los Angeles Dept. of Water and Power  Lower Valley Energy, Inc.   | LU<br>LU<br>LU<br>SF                     |   | NA NA NA 3 NA NA   | NA<br>NA<br>NA<br>3.5<br>NA                                | NA NA NA 1.2 NA NA                                   |  |  |
| 9<br>10<br>11<br>12<br>13   | Joseph Community Solar LLC  Kennecott Utah Copper LLC  Lacomb Irrigation District  Laho Solar, LLC  Los Angeles Dept. of Water and Power  Lower Valley Energy, Inc.   | LU<br>LU<br>LU<br>SF                     |   | NA NA NA 3 NA NA   | NA<br>NA<br>NA<br>3.5<br>NA                                | NA NA NA 1.2 NA NA                                   |  |  |

| Name of Responde  | ent  | TI<br>  (1   | his Report Is:<br>) XAn Original   | Date o<br>(Mo, D  | a Vrl   | ear/Period of Report   |   |  |
|---|--|--|--|---|---|--|---|--|
| PacifiCorp  |  | ,  | (2) A Resubmission //  |   |   | End of   |   |  |
|   |  | PURC   | HASED POWER(Accoun<br>(Including power exch  | t 555) (Continued)  | +   |  |   |  |
|   | eriod adjustment.<br>In explanation in a   | Use this code for  | any accounting adjust  |   | for service provide   | d in prior reporting   |   |  |
| 4. In column (c), designation for the identified in column 5. For requiremementhly averagementhly coincided demand is the month of the hour (60-minutes) in megawatts. 6. Report in column of power exchangement, report demand out-of-period adjusted total charge samount for the not include credits or agreement, proving 8. The data in control amount in control of the | identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule Na parate lines, list and lis | lumber or Tariff, or, for all FERC rate schedule service involving demay verage monthly non-composed for all other types of integration) demand in r's system reaches its an a megawatt basis are bills rendered to the sthe basis for settlement by the respondent. If was delivered than reneration expenses, or led on the last line of the ange Delivered on Pagations following all requires. | s, tariffs or contract and charges impose bincident peak (NCI service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reported the total of any onts of the amount si For power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13. | designations under d on a monnthly (or P) demand in colum r columns (d), (e) ar CP demand is the r rand reported in col at in columns (h) and ret exchange. Ther types of charge rhown in column (l). These, report in column retire amount. If the redits or charges | longer) basis, entern (e), and the average of the a | er the rage or uring ust ours (m) out ont (l) |  |
| MegaWatt Hours  | POWER E  | XCHANGES   |  | COST/SETTLEM  | ENT OF POWER  |  | Line  |  |
| Purchased   | MegaWatt Hours   | MegaWatt Hours   |  | Energy Charges  | Other Charges   | Total (j+k+l)  | No.   |  |
| (g)   | Received<br>(h)  | Delivered<br>(i)   | (\$)<br>(j)  | (\$)<br>(k)   | (\$)<br>(I)   | of Settlement (\$)<br>(m)  |   |  |
| (0)   | . ,  | .,   | <u> </u>   | . ,   | -44,88  | -44,889  | 1   |  |
| 40,781  |  |  |  |   | 2,601,03  |  |   |  |
| 300   |  |  |  | 3,300   |   |  | 3   |  |
| 9,731   |  |  |  | 176,162   | 1,80  |  | 4   |  |
| 569,850   |  |  |  | 26,570,488  |   | 26,570,488   | 5   |  |
| 60  |  |  |  | 3,618   |   | 3,618  |   |  |
| 1,277   |  |  |  | 73,602  |   | 73,602   |   |  |
| 671   |  |  |  | 22,693  |   | 22,693   |   |  |
| 83,171  |  |  |  | 2,676,211   |   | 2,676,211  | 9   |  |
| 4,520   |  |  |  | 105,627   | 39,01   |  |   |  |
| 4,520<br>3,157  |  |  | 84,842   | 92,542  |   | 177,384  |   |  |
| 67,321  |  |  | 04,042   |   |   | 3,252,961  | 12  |  |
|   |  |  |  | 3,252,961   |   |  |   |  |
| 5,978   |  |  |  | 303,654   |   | 303,654  |   |  |
| 1,512   |  |  |  | 80,750  |   | 80,750   | 14  |  |
|   |  |  |  |   |   | 1  | 1   |  |

4,930,109

4,919,231

73,100,375

620,673,305

-70,665,544

623,108,136

|  | e of Respondent  |  | Report Is: X An Original   | Date of R<br>(Mo, Da,  | eport<br>Vr)   |  | eriod of Report   |
|--|--|--|--|--|--|--|---|
| Pacif  | iCorp  | (2)  | A Resubmission   | / /  | 11)  | End of   | 2015/Q4   |
|  |  | PUF  | CHASED POWER (Acincluding power exchar   | count 555)   |  |  |   |
| debit<br>2. E<br>acro                                  | eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification   | year. <i>A</i><br>l any se<br>an exch<br>interest                            | lso report exchange<br>ttlements for imbalar<br>ange transaction in<br>or affiliation the resp | s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the                                     | abbreviate o<br>seller.  | or truncate  | the name or use   |
| inclu  | for requirements service. Requirements service be as, or second only to, the supplier's service  | m resou  | ırce planning). In ac  | ldition, the reliability   |  |  |   |
| rease<br>third<br>the c                                | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction lest date that either buyer or seller can unitar   | under a<br>. This d<br>identifie   | dverse conditions (e<br>ategory should not b<br>d as LF, provide in a                          | .g., the supplier mus<br>be used for long-term<br>footnote the termina   | attempt to<br>firm service   | buy emer<br>e firm serv                                  | gency energy from rice which meets  |
|  | or intermediate-term firm service. The sam five years.   | e as LF  | service expect that '  | 'intermediate-term" r  | means longe  | er than one  | e year but less   |
|  | for short-term service. Use this category for less.  | r all firm   | services, where the  | duration of each pe  | riod of com  | mitment fo   | r service is one  |
|  | for long-term service from a designated ger  |  |  |  |  |  | and reliability of  |
| longe  | for intermediate-term service from a designate than one year but less than five years.  For exchanges of electricity. Use this cate.   | -  | -  |  |  |  |   |
|  |  |  |  | 3  |  |  | rigy, capacity, ctc.  |
| OS -<br>non-   | for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  | r those  | services which cann  | ot be placed in the a  | bove-define  | ed categori  | es, such as all   |
| OS -<br>non-   | for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.  | r those<br>contrac   | services which cann<br>and service from de   | ot be placed in the a<br>esignated units of Le   | bove-define  | ed categori<br>year. De                                  | es, such as all scribe the nature of  |
| OS -<br>non-<br>the s                                  | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  | r those  | services which cann<br>and service from de   | ot be placed in the a<br>esignated units of Le<br>Average<br>Monthly Billing   | bove-define<br>ss than one   | ed categori  | les, such as all scribe the nature of nand (MW)   |
| OS -<br>non-<br>the s                                  | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | or those<br>contrac<br>Statistica<br>Classifi-<br>cation                     | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the a<br>esignated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)                              | bove-define ss than one  Avera Monthly NC  | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | es, such as all scribe the nature of nand (MW)  Average Monthly CP Demand   |
| OS -<br>non-<br>the s<br>Line<br>No.                   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  | or those<br>contrac<br>Statistica<br>Classifi-<br>cation<br>(b)              | services which cann<br>and service from de<br>FERC Rate<br>Schedule or                         | ot be placed in the a<br>esignated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)<br>(d)                       | bove-define<br>ss than one<br>Avera<br>Monthly NC<br>(e  | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | les, such as all scribe the nature of nand (MW)  Average  Monthly CP Demand  (f)                                      |
| OS -<br>non-<br>the s<br>Line<br>No.                   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery   | Statistica<br>Classifi-<br>cation<br>(b)                                     | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the a esignated units of Le  Average Monthly Billing Demand (MW) (d)  NA                                 | Avera<br>Monthly NO  | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of hand (MW)  Average Monthly CP Demand (f)  NA                                    |
| OS -<br>non-<br>the s<br>Line<br>No.                   | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Loyd Fery  Macquarie Energy LLC  | Statistica<br>Classifi-<br>cation<br>(b)                                     | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the assignated units of Le  Average Monthly Billing Demand (MW) (d)  NA  NA                              | Avera<br>Monthly NC<br>(e  | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of hand (MW)  Average Monthly CP Demand (f)  NA                                    |
| OS - non- the s Line No.                               | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  | Statistica<br>Classifi-<br>cation<br>(b)<br>LU                               | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA NA  | Avera<br>Monthly NC<br>(e<br>NA<br>NA  | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of hand (MW)  Average Monthly CP Demand (f)  NA  NA                                |
| OS - non- the s Line No.                               | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  | Statistica<br>Classifi-<br>cation<br>(b)<br>U<br>U<br>D                      | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the a esignated units of Le  Average Monthly Billing Demand (MW) (d)  NA  NA  NA                         | Avera<br>Monthly NC<br>(e<br>NA<br>NA<br>NA  | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA NA                                |
| OS - non-the string No.                                | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Loyd Fery  Meadow Creek Project Company LLC  | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>SF                         | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the a esignated units of Le  Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA                     | Avera Monthly NC (e NA NA NA NA NA NA NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA NA NA NA                             |
| OS - non-the s Line No.  1 2 3 4 5                     | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  | Statistica<br>Classifi-<br>cation<br>(b)<br>U<br>U<br>U                      | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the a esignated units of Le  Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA             | Avera Monthly NC (e NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA                          |
| OS - non-the s Line No.  1 2 3 4 5 6 7                 | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  | Statistica<br>Classifi-<br>cation<br>(b)<br>LU<br>GF<br>LU<br>LU             | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | ot be placed in the a esignated units of Le  Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA | Avera Monthly NC (e NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA   |
| OS - non-the s Line No.  1 2 3 4 5 6 7                 | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC   | Statistica<br>Classifi-<br>cation<br>(b)<br>.U<br>.BF<br>.U<br>.U            | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Avera Monthly NC (e NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) NA  |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9             | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company   | Statistica<br>Classifi-<br>cation<br>(b)<br>.U<br>.D<br>.U<br>.U             | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Avera Monthly NC (e NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | les, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10          | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  | Statistica Classification (b)  .U  SF .U | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Avera Monthly NC (e NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | les, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10          | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  Morgan Stanley Capital Group Inc.   | Statistica Classification (b)  LU  SF  LU  LU  LU  LU  LU  LU  LU  LU  LU  L | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Averament Averam | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | les, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10          | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  Morgan Stanley Capital Group Inc.   | Statistica Classification (b)  .U  SF .U | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Avera Monthly NC (e NA   | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | les, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12    | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  Morgan Stanley Capital Group Inc.  Mountain Energy, Inc.                              | Statistica Classification (b)  LU  SF  LU  LU  LU  LU  LU  LU  LU  LU  LU  L | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Averament Averam | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | les, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  Morgan Stanley Capital Group Inc.  Mountain Energy, Inc.  Mountain Wind Power II, LLC | Statistica Classification (b)  U  BF  U  U  U  U  LU  LU  LU  LU  LU  LU  L  | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Averament Averam | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | ies, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  Morgan Stanley Capital Group Inc.  Mountain Energy, Inc.  Mountain Wind Power II, LLC | Statistica Classification (b)  LU  SF  LU  LU  LU  LU  LU  LU  LU  LU  LU  L | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Averaments than one set that s | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | ies, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Loyd Fery  Macquarie Energy LLC  Marsh Valley Hydro Electric Company  Meadow Creek Project Company LLC  Middle Fork Irrigation District  Milford Flat Solar, LLC  Mink Creek Hydro LLC  Monroe Hydro, LLC  Monsanto Company  Morgan City Corporation  Morgan Stanley Capital Group Inc.  Mountain Energy, Inc.  Mountain Wind Power II, LLC | Statistica Classification (b)  LU  SF  LU  LU  LU  LU  LU  LU  LU  LU  LU  L | services which cann<br>and service from de<br>al FERC Rate<br>Schedule or<br>Tariff Number     | Average Monthly Billing Demand (MW) (d) NA   | Averaments than one set that s | ed categori<br>year. De<br>Actual Den<br>age<br>P Demand | ies, such as all scribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |

| Name of Responde   | ent  | (1   | nis Report Is: ) X An Original   | Date of (Mo, Da  | Vr)   | ear/Period of Report  |                                    |
|--|--|--|--|--|---|---|------------------------------------|
| PacifiCorp   |  | (2   | : <b>=</b> :-::  | / /  | ' · · / E   | nd of2015/Q4  |                                    |
|  |  | PURCI  | HASED POWER(Account (Including power exch  | t 555) (Continued)   | 4   |   |                                    |
|  | eriod adjustment.<br>an explanation in a   | Use this code for  | any accounting adjust  |  | for service provide   | d in prior reporting  |                                    |
|  | •  |  | •  |  |   |   |                                    |
| designation for the  |  | parate lines, list a   | umber or Tariff, or, for<br>Il FERC rate schedule  |  |   |   |                                    |
| monthly average monthly coincide demand is the me hour (60-min be in megawatts 6. Report in colust power exchand 7. Report demand the total charge of mount for the nuclude credits of agreement, prov. 8. The data in co. | e billing demand in ent peak (CP) dem laximum metered in ute integration) in . Footnote any der mn (g) the megaw ges received and charges in columustments, in columustments, in columustments of energer charges other the ide an explanatory olumn (g) through | column (d), the avand in column (f). nourly (60-minute which the supplier mand not stated o atthours shown or delivered, used as mn (j), energy chann (l). Explain in a eived as settlemer y. If more energy an incremental ger footnote. (m) must be totall | service involving demayerage monthly non-compared for all other types of sintegration) demand in the system reaches its in a megawatt basis are bills rendered to the state basis for settlement of the settlement | pincident peak (NCP) service, enter NA in a month. Monthly Commonthly peak. Demand explain.  respondent. Report in the total of any others of the amount short power exchange exceived, enter a negative.  The schedule. The total pervices of the total of the total of the amount short power exchanges are incompleted. | demand in column columns (d), (e) and columns (d), (e) and columns (h) and texchange.  The types of charge cown in column (l).  The types of charge cown in column (l) and the column (l) are types of charges column (l) are | n (e), and the aver<br>d (f). Monthly NCF<br>netered demand dumns (e) and (f) mi<br>(i) the megawatthe<br>s, including<br>Report in column (a) (m) the settlement<br>e settlement amour<br>covered by the | uring ust burs (m) ut nt (l)       |
|  |  | •  | ange Delivered on Pag<br>tions following all requ  |  |   |   |                                    |
|  |  |  |  |  |   |   |                                    |
|  |  |  |  |  |   |   |                                    |
| MegaWatt Hours   |  | XCHANGES   | D  | COST/SETTLEME  |   | Taral (Salar)   | Line                               |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours<br>Delivered<br>(i)   | Demand Charges<br>(\$)<br>(j)  | Energy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)  | Total (j+k+l)   |                                    |
| 335  |  |  |  | 12,149   |   | of Settlement (\$)<br>(m)   | No.                                |
| 188,432  |  |  |  |  |   |   |                                    |
| 3,143  |  |  |  | 5,384,850  |   | (m)   | No.                                |
|  | 1  |  |  | 5,384,850<br>193,132   |   | (m)<br>12,149   | No.                                |
| 298,255  |  |  |  |  |   | (m)<br>12,149<br>5,384,850  | No. 1 2                            |
| 298,255<br>23,904  |  |  |  | 193,132  |   | (m)<br>12,149<br>5,384,850<br>193,132   | No. 1 2 3                          |
|  |  |  |  | 193,132<br>20,668,300  |   | (m)<br>12,149<br>5,384,850<br>193,132<br>20,668,300   | No. 1 2 3 4                        |
| 23,904<br>2,655  |  |  |  | 193,132<br>20,668,300<br>1,599,847   |   | (m)<br>12,149<br>5,384,850<br>193,132<br>20,668,300<br>1,599,847<br>62,685  | No.  1 2 3 4 5                     |
| 23,904   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486  |   | (m)<br>12,149<br>5,384,850<br>193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486   | No.  1 2 3 4 5 6 7                 |
| 23,904<br>2,655<br>8,576   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685   | 19.806.63   | (m)<br>12,149<br>5,384,850<br>193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114  | No.  1 2 3 4 5 6 7                 |
| 23,904<br>2,655<br>8,576   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114   | 19,806,638  | (m) 12,149 5,384,850 193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635   | No.  1 2 3 4 5 6 7 8 9             |
| 23,904<br>2,655<br>8,576<br>44   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114   | 19,806,638  | (m) 12,149 5,384,850 193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814   | No.  1 2 3 4 5 6 7 8 9 10          |
| 23,904<br>2,655<br>8,576<br>44<br>9<br>517,655   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114<br>814<br>22,665,837  | 19,806,639  | (m) 12,149 5,384,850 193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814 22,665,837  | No.  1 2 3 4 5 6 7 8 9 10          |
| 23,904<br>2,655<br>8,576<br>44<br>9<br>517,655   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114<br>814<br>22,665,837<br>2,936   | 19,806,638  | (m) 12,149 5,384,850 193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814 22,665,837 2,936  | No.  1 2 3 4 5 6 7 8 9 10 11       |
| 23,904<br>2,655<br>8,576<br>44<br>9<br>517,655<br>40<br>183,055  |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114<br>814<br>22,665,837<br>2,936<br>11,908,767   | 19,806,638  | (m) 12,149 5,384,850 193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814 22,665,837 2,936 11,908,767   | No.  1 2 3 4 5 6 7 8 9 10          |
| 23,904<br>2,655<br>8,576<br>44<br>9<br>517,655   |  |  |  | 193,132<br>20,668,300<br>1,599,847<br>62,685<br>509,486<br>1,114<br>814<br>22,665,837<br>2,936   | 19,806,639  | (m) 12,149 5,384,850 193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814 22,665,837 2,936  | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |

4,930,109

4,919,231

73,100,375

620,673,305

-70,665,544

623,108,136

| Name                    | e of Respondent  |  | Report Is: X An Original  | Date of R<br>(Mo, Da,   | eport<br>Yr)                   |                           | eriod of Report                     |
|-------------------------|--|--|---|---|--------------------------------|---------------------------|-------------------------------------|
| Pacif                   | fiCorp   | (2)                                      | A Resubmission  | / /   | 11)                            | End of                    | 2015/Q4                             |
|                         |  | PUR                                      | CHASED POWER (Accour  | nt 555)   | ,                              | !                         |                                     |
| debit<br>2. E<br>acro   | eport all power purchases made during the stand credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification  | year. A<br>any set<br>an exch<br>nterest | lso report exchanges of<br>ttlements for imbalanced<br>ange transaction in colu<br>or affiliation the respond | electricity (i.e., t<br>exchanges.<br>mn (a). Do not a<br>lent has with the | abbreviate c                   | or truncate               | the name or use                     |
| inclu                   | for requirements service. Requirements service by the service in its system of the service in its system of the supplier's service as, or second only to, the supplier's service of the se | m resou                                  | rce planning). In addition  | on, the reliability   |                                |                           |                                     |
| rease<br>third<br>the c | for long-term firm service. "Long-term" mea<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service).<br>definition of RQ service. For all transaction is<br>est date that either buyer or seller can unilate   | under a<br>This c<br>dentifie            | dverse conditions (e.g.,<br>ategory should not be used as LF, provide in a foo                                | the supplier mus<br>sed for long-tern                                       | st attempt to<br>n firm servic | buy emerge<br>e firm serv | gency energy from ice which meets   |
|                         | or intermediate-term firm service. The same five years.  | e as LF                                  | service expect that "inte   | rmediate-term" ı  | means longe                    | er than one               | year but less                       |
|                         | for short-term service. Use this category for or less.   | r all firm                               | services, where the du  | ration of each pe   | eriod of com                   | mitment for               | r service is one                    |
|                         | for long-term service from a designated genice, aside from transmission constraints, mu-   |  |   |   |                                |                           | and reliability of                  |
|                         | for intermediate-term service from a designa<br>er than one year but less than five years.   | ted ger                                  | nerating unit. The same   | as LU service ex  | xpect that "ii                 | ntermediate               | e-term" means                       |
|                         | For exchanges of electricity. Use this categany settlements for imbalanced exchanges.  | ory for                                  | transactions involving a  | balancing of del  | oits and cred                  | dits for ene              | rgy, capacity, etc.                 |
| non-                    | for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment.  |  |   |   |                                |                           |                                     |
|                         | Name of Common or Bublic Authority   | Statistica                               | al FERC Rate  | Average   |                                | Actual Dem                | and (MW)                            |
| Line<br>No.             | Name of Company or Public Authority (Footnote Affiliations) (a)  | Classifi-<br>cation<br>(b)               |   | Monthly Billing<br>Demand (MW)<br>(d)                                       | Avera                          | age<br>CP Demand          | Average<br>Monthly CP Demand<br>(f) |
| 1                       | ( )  | F  | NA NA   |   | NA (S                          | ,,                        | NA                                  |
|                         | , 0, 0 ,   | F  | NA NA   |   | NA                             |                           | NA NA                               |
|                         | ·  | F  | NA NA   |   | NA                             |                           | NA                                  |
|                         |  | )S                                       | NA NA   |   | NA                             |                           | NA                                  |
|                         | o, o   | F  | NA NA   |   | NA                             |                           | NA                                  |
|                         | 0,   | U  | 0.8   |   | 0.5                            |                           | 0.4                                 |
|                         | · · ·  | <u> </u>                                 | NA NA   |   | NA                             |                           | NA                                  |
|                         | , and the second | )S                                       | NA NA   |   | NA                             | +                         | NA                                  |
|                         | ·  | F  | NA NA   |   | NA                             | +                         | NA                                  |
|                         | Nucor Corporation IF   |  | NA NA   |   | NA                             | +                         | NA                                  |
|                         | '  | U  | NA NA   |   | NA                             | +                         | NA                                  |
| 12                      | ' '  | U  | NA NA   |   | NA                             |                           | NA NA                               |
|                         | ,  | <u>U</u>                                 | NA NA   |   | NA                             |                           | NA NA                               |
|                         |  |  | NA NA   |   |                                |                           |                                     |
| 14                      | Oregon Institute of Technology   | U  | INA   | \   | INA                            | 1                         | NA                                  |
| 14                      | Oregon Institute of Technology L   | <u> </u>                                 | IN P  | 1   | NA                             |                           | NA                                  |
| 14                      | Oregon Institute of Technology L   | 0  | NA NA   | ·   | NA                             |                           | NA                                  |
| 14                      | Oregon Institute of Technology L  Total  | <u> </u>                                 | NA NA   | A.  | NA                             |                           | NA                                  |

| Name of Responde   | ent  |  |  | Report Is:    X    An Original   |   | Date of<br>(Mo, Da   | Report<br>Yr)   |  | ar/Period of Report  |  |
|--|--|--|--|--|---|--|---|--|--|--|
| PacifiCorp   |  |  | (2)  | A Resubmission   |   | / /  | 2, 11)  | En   | d of2015/Q4  |  |
|  |  | PUR  | CHAS   | ED POWER(Accoun<br>Including power exch  | t 555) (Col   | ntinued)   | +   |  |  |  |
|  | eriod adjustment.<br>n explanation in a  | Use this code fo   | or any   | / accounting adjust  |   |  | for service pro   | vided  | in prior reporting   |  |
| 4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the | identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of the charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list I.  and any type of column (d), the and in column (formulated in column) (60-minut) (60- | Num t all Fl of serv avera f). Folite intellier's s l on a on bi as the charge a a foo nent b gy wa genera alled bunt in | ber or Tariff, or, for ERC rate schedule vice involving demanage monthly non-correct all other types of segration) demand in system reaches its megawatt basis ar Ils rendered to the e basis for settlement is in column (k), and other types of segment of the respondent. It is delivered than reaction expenses, or on the last line of the column (h) must be expensed in column all requires following all requires. | s, tariffs of and charge bincident per service, en a month monthly per desplain responder to the total ants of the actived, er (2) excluding scheduling reported per 401, lin | es imposed<br>beak (NCF<br>nter NA in<br>. Monthly (<br>beak. Dem<br>nt. Report<br>of report ne<br>l of any of<br>amount sh<br>r exchangenter a negal<br>des certain<br>alle. The to<br>ded as Exch<br>e 13. | designations under a monnthle of demand in columns (d), (c) CP demand is and reported in in columns (h) at exchange, there types of chapter in columns es, report in columns active amount. | ly (or levolumne) and the men colurn and (l). Follumnel of the street of | which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins ettlement amount overed by the find (g) must be reported. | er the rage or uring ust ours (m) of the orted |
| _  | POWER E  | XCHANGES   |  |  | COST  | SETTI EME  | ENT OF POWER  | 2  |  | П  |
| MegaWatt Hours   | MegaWatt Hours   | MegaWatt Hou   | ırs  | Demand Charges   | Energy (  |  | Other Charge  |  | Total (j+k+l)  | Line   |
| Purchased<br>(g)   | Received<br>(h)  | Delivered<br>(i)   |  | (\$)<br>(j)  | (\$<br>(k   |  | (\$)<br>(I)   |  | of Settlement (\$)<br>(m)  | No.  |
| 9,889  |  |  |  |  |   | 434,279  |   |  | 434,279  |  |
| 4  |  |  |  |  |   |  |   | 70   | 70   |  |
| 54,621   |  |  |  |  |   | 1,960,549  | 7   | 72,510   | 2,033,059  | 3  |
|  |  |  |  |  |   |  | 5   | 52,626   | 52,626   | 4  |
| 3,025  |  |  |  |  |   | 53,856   |   |  | 53,856   | 5  |
| 3,152  |  |  |  | 41,232   |   | 410,435  |   |  | 451,667  | 6  |
| 1,253  |  |  |  |  |   | 75,861   |   |  | 75,861   | 7  |
| 230  |  |  |  |  |   | 3,790  |   |  | 3,790  | 8  |
| 8,618  |  |  |  |  |   | 182,341  |   | 4,436  | 186,777  | 9  |
| , , ,  |  |  |  |  |   | ,  |   | 73,000   | 6,273,000  |  |
| 310  |  |  |  |  |   | 15,397   |   | 2,200  | 15,397   |  |
| 946  |  |  |  |  |   | 32,475   |   |  | 32,475   |  |
| 19,622   |  |  | -  |  |   | 1,310,511  |   |  | 1,310,511  |  |
| 1,130  |  |  | -  |  |   | 22,068   |   |  | 22,068   |  |
| 1,130  |  |  |  |  |   | 22,000   |   |  | 22,000   |  |

4,930,109

4,919,231

73,100,375

620,673,305

-70,665,544

623,108,136

| Pacit                          | e of Respondent  | This Rep  | oort Is:<br>]An Original   | Date of R<br>(Mo, Da, `  | eport                                  | Year/Period of Report                             |
|--------------------------------|--|---|--|--|--|---|
| i acii                         | iCorp  |   | A Resubmission   | / /  | 11)                                    | End of 2015/Q4                                    |
|                                |  | PURCI   | HASED POWER (According power exchange  | count 555)   |  |   |
| debit<br>2. E<br>acro          | eport all power purchases made during the sand credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification                | year. Als<br>d any settle<br>an exchar<br>interest or | o report exchanges<br>ements for imbaland<br>nge transaction in c<br>r affiliation the respo | of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the | abbreviate or t<br>seller.             | runcate the name or use                           |
| inclu                          | for requirements service. Requirements s<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's servi   | em resourc  | e planning). In add  | dition, the reliability  |  |   |
| rease<br>third<br>the c        | for long-term firm service. "Long-term" me<br>ons and is intended to remain reliable ever<br>parties to maintain deliveries of LF service<br>lefinition of RQ service. For all transaction<br>est date that either buyer or seller can unila | under adv<br>). This cat<br>identified a              | verse conditions (e.<br>egory should not be<br>as LF, provide in a t                         | g., the supplier mus<br>e used for long-term<br>footnote the termina             | st attempt to but<br>in firm service f | uy emergency energy from irrm service which meets |
|                                | or intermediate-term firm service. The san five years.   | ne as LF se   | ervice expect that "i  | ntermediate-term" r  | means longer                           | than one year but less                            |
|                                | for short-term service. Use this category for less.  | or all firm s   | ervices, where the   | duration of each pe  | riod of commi                          | tment for service is one                          |
|                                | for long-term service from a designated ge ce, aside from transmission constraints, m  |   |  |  |  | ailability and reliability of                     |
|                                | for intermediate-term service from a design er than one year but less than five years.   | ated gene   | rating unit. The sar   | me as LU service ex  | rpect that "inte                       | ermediate-term" means                             |
|                                | For exchanges of electricity. Use this cate<br>any settlements for imbalanced exchanges  |   | ansactions involving   | g a balancing of deb   | oits and credits                       | s for energy, capacity, etc.                      |
| non-                           | for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.   |   |  |  |  |   |
| Lino                           | Name of Company or Public Authority  | Statistical   | FERC Rate  | Average  | Ad                                     | ctual Demand (MW)                                 |
| Line<br>No.                    | (Footnote Affiliations)  (a)   | Classifi-<br>cation<br>(b)                            | Schedule or<br>Tariff Number<br>(c)  | Monthly Billing<br>Demand (MW)<br>(d)  | Average                                | ` '   |
| 1                              | Oregon State University  | LU  | (-)  | NA   | NA                                     | NA NA   |
| 2                              | Oregon Trail Windfarm, LLC   | LU  |  | NA   | NA                                     | NA  |
| 3                              | Pacific Canyon Windfarm, LLC   | LU  |  | NA   | NA                                     | NA  |
| 4                              | Paul Luckey  | LU  |  | NA   | NA                                     | NA  |
| 5                              | Pavant Solar, LLC  | LU  |  | NA   | NA                                     | NA  |
|                                | ·  | SF  |  | NA   | NA                                     | NA  |
|                                | , ,  | AD  |  | NA   | NA                                     | NA  |
|                                | Portland General Electric Company  | LF  |  | NA   | NA                                     | NA  |
| 8                              | Fortiand General Electric Company  |   |  |  | i i                                    |   |
|                                | ' '  | SF  |  | NA   | NA                                     | NA  |
| 8                              | Portland General Electric Company  | SF<br>LU  |  | NA<br>NA   | NA<br>NA                               | NA<br>NA  |
| 8                              | Portland General Electric Company Power County Wind Park North, LLC  |   |  |  |  |   |
| 8<br>9<br>10                   | Portland General Electric Company  Power County Wind Park North, LLC  Power County Wind Park South, LLC  | LU  |  | NA   | NA                                     | NA  |
| 8<br>9<br>10<br>11<br>12       | Portland General Electric Company  Power County Wind Park North, LLC  Power County Wind Park South, LLC  | LU<br>LU  |  | NA<br>NA   | NA<br>NA                               | NA<br>NA  |
| 8<br>9<br>10<br>11<br>12<br>13 | Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation   | LU<br>LU<br>SF  |  | NA<br>NA<br>NA   | NA<br>NA<br>NA                         | NA<br>NA<br>NA                                    |
| 8<br>9<br>10<br>11<br>12<br>13 | Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation   | LU<br>LU<br>SF<br>LF                                  |  | NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA                   | NA<br>NA<br>NA                                    |

| Name of Responde   | ent   |   | This (1)   | Report Is:    X   An Original  |   | Date of<br>(Mo, Da   |  |   | ar/Period of Report   |                              |
|--|---|---|--|--|---|--|--|---|---|------------------------------|
| PacifiCorp   |   |   | (2)  | A Resubmission   |   | / /  | ,, 11)   | End   | d of2015/Q4   |                              |
|  |   | PUF   | RCHAS  | SED POWER(Accour<br>(Including power exch  | nt 555) (Coi  | ntinued)   | ļ.   |   |   |                              |
|  | eriod adjustment.<br>n explanation in a   | Use this code f   | or an  | y accounting adjus   |   |  | for service pro  | vided   | in prior reporting  |                              |
| 4. In column (c), designation for the dentified in column (c). For requirement of the management of th | identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments of the charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list. It and any type of column (d), the and in column (hourly (60-minus which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlen y. If more energin incremental of footnote.  (m) must be toto. The total amoreported as Exception (mississipported). | e Num t all F of server aver (f). Foundate into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change | aber or Tariff, or, for ERC rate scheduler vice involving demandage monthly non-correct all other types of egration) demand it system reaches its a megawatt basis are ills rendered to the property of the end o | es, tariffs of and charge oincident per service, er na month. monthly per nd explain. responder ent. Do not the totaints of the affectived, er (2) excluding the schedule be reportege 401, lin | es imposed<br>beak (NCP<br>heter NA in<br>Monthly (leak, Dema<br>het. Report<br>to report ne<br>I of any ott<br>amount shor<br>rexchange<br>heter a negales certain<br>le. The to<br>d as Exche<br>e 13. | designations under a monnthal of demand in columns (d), (c) to demand is and reported in columns (h) at exchange, the exchange of chown in column es, report in column credits or chall amount in column that a mount in column credits or chall amount in column that a mount in c | ly (or loolumne) and the monocolumne and (i) and (i) Relations (ii) Relations (iii) Relations | onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) mins (e) and (f) mins (e) the megawatthe eteror in column (f) the settlement amount overed by the fig. (g) must be reported. | uring ust Durs (m) ut nt (l) |
|  | POWER E   | XCHANGES  |  |  | COST/   | SETTI EME  | NT OF POWER  | ?   |   |                              |
| MegaWatt Hours   | MegaWatt Hours  | MegaWatt Hou  | urs  | Demand Charges   | Energy (  |  | Other Charge   |   | Total (j+k+l)   | Line                         |
| Purchased<br>(g)   | Received<br>(h)   | Delivered<br>(i)  |  | (\$)<br>(j)  | (\$<br>(k   |  | (\$)<br>(I)  |   | of Settlement (\$)<br>(m)   | No.                          |
| 103  |   |   |  |  |   | 3,063  |  |   | 3,063   | 1                            |
| 22,916   |   |   |  |  |   | 1,663,604  |  |   | 1,663,604   | 2                            |
| 17,293   |   |   |  |  |   | 1,261,458  |  |   | 1,261,458   | 3                            |
| 136  |   |   |  |  |   | 4,854  |  |   | 4,854   | 4                            |
| 1,392  |   |   |  |  |   | 29,961   |  |   | 29,961  | 5                            |
| 2,880  |   |   |  |  |   |  | 7  | 70,965  | 70,965  | 6                            |
|  |   |   |  |  |   |  | -2   | 23,485  | -23,485   | 7                            |
| 12,000   |   |   |  |  |   |  | 17   | 2,000   | 172,000   | 8                            |
| 81,759   |   |   |  |  |   | 2,133,542  |  | 6,525   | 2,140,067   | 9                            |
| 57,345   |   |   |  |  |   | 3,977,161  |  |   | 3,977,161   | 10                           |
| 50,378   |   |   |  |  |   | 3,510,784  |  |   | 3,510,784   | 11                           |
| 664,437  |   |   |  |  | 2   | 24,222,241   |  |   | 24,222,241  | 12                           |
| 38   |   |   |  |  |   | 3,926  |  |   | 3,926   | 13                           |
| -20  |   |   |  |  |   | . 1  |  | -600  | -600  | 14                           |
|  |   |   |  |  |   |  |  |   |   |                              |

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

4,919,231

| Pacific                    | of Respondent  | This R                                       | eport is:<br>X An Original   | Date of R<br>(Mo, Da,   | eport<br>Yr)                    |                           | eriod of Report                     |
|----------------------------|--|--|--|---|---------------------------------|---------------------------|-------------------------------------|
| 4 5                        | Corp   | (2)  | A Resubmission   | / /   | 11)                             | End of                    | 2015/Q4                             |
| 4 5                        |  | PUR  | CHASED POWER (Aconcluding power exchan   | count 555)  |                                 |                           |                                     |
| debits<br>2. En<br>acron   | eport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio   | year. A<br>I any set<br>an excha<br>interest | lso report exchanges<br>tlements for imbalan<br>ange transaction in c<br>or affiliation the resp | s of electricity (i.e., to ced exchanges. column (a). Do not condent has with the | abbreviate o                    | or truncate t             | he name or use                      |
| includ                     | for requirements service. Requirements so<br>les projects load for this service in its syste<br>as, or second only to, the supplier's service  | m resou                                      | rce planning). In ad   | dition, the reliability   |                                 |                           |                                     |
| reaso<br>third p<br>the de | or long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction st date that either buyer or seller can unila  | under ac<br>. This ca<br>identified          | dverse conditions (e.<br>ategory should not b<br>I as LF, provide in a                           | g., the supplier muse used for long-term footnote the terminal                    | st attempt to<br>n firm service | buy emerg<br>e firm servi | gency energy from ce which meets    |
|                            | or intermediate-term firm service. The sam   | e as LF                                      | service expect that "  | intermediate-term"  | means longe                     | er than one               | year but less                       |
|                            | or short-term service. Use this category for less.   | r all firm                                   | services, where the  | duration of each pe   | eriod of com                    | mitment for               | service is one                      |
|                            | or long-term service from a designated general action constraints, much action constraints, much actions are serviced as the constraints and constraints are serviced as the constraints are s |  |  |   |                                 |                           | and reliability of                  |
|                            | or intermediate-term service from a designar than one year but less than five years.   | ated gen                                     | erating unit. The sa   | me as LU service e  | xpect that "ir                  | ntermediate               | e-term" means                       |
|                            | For exchanges of electricity. Use this cate ny settlements for imbalanced exchanges.   |  | ransactions involving  | g a balancing of del  | oits and cred                   | dits for ene              | gy, capacity, etc.                  |
| non-fi                     | for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment.   |  |  |   |                                 |                           |                                     |
| Lina                       | Name of Company or Public Authority  | Statistica                                   | I FERC Rate  | Average   |                                 | Actual Dem                | and (MW)                            |
| Line<br>No.                | Name of Company or Public Authority (Footnote Affiliations)  (a)   | Classifi-<br>cation<br>(b)                   | Schedule or<br>Tariff Number<br>(c)  | Monthly Billing<br>Demand (MW)<br>(d)   | Avera                           | age<br>CP Demand          | Average<br>Monthly CP Demand<br>(f) |
| 1                          | ( /  | SF   | (-)  | NA (3)  | NA                              | ,                         | NA                                  |
|                            | ' '  | SF   |  | NA  | NA                              |                           | NA                                  |
|                            | , ,  | OS   |  | NA  | NA                              |                           | NA                                  |
| 4                          | PUD No. 1 of Chelan County   | SF   |  | NA  | NA                              |                           | NA                                  |
| 5                          | PUD No. 1 of Clark County  | SF   |  | NA  | NA                              |                           | NA                                  |
|                            | ·  | OS   |  | NA  | NA                              |                           | NA                                  |
|                            | •  | AD   |  | NA  | NA                              |                           | NA                                  |
|                            | ,  | _F   |  | NA  | NA                              |                           | NA                                  |
|                            | , ,  | _U   |  | NA  | NA                              |                           | NA                                  |
|                            | · .  | SF   | 1  | NA  | NA                              |                           | NA                                  |
|                            | ,  | SF   |  | NA  | NA                              |                           | NA                                  |
| 11                         | ,  | AD   |  | NA  | NA                              |                           | NA                                  |
|                            | PUD No. 2 of Grant County  | _U   |  | NA  | NA                              |                           |                                     |
| 12                         | 1 0D 140. 2 of Grant Goality   |  |  | 1 1/1   |                                 |                           | NA                                  |
| 12 I                       | ·  | SF   |  | NA  | NA                              |                           | NA<br>NA                            |
| 12 I                       | , ,  | SF   |  |   | NA                              |                           |                                     |

| lame of Responde   | ent  | T<br>  (1   | his Report Is:  | Date of (Mo, Da  | ۷r)  | ear/Period of Report 2015/Q4   |   |
|--|--|---|---|--|--|--|---|
| PacifiCorp   |  | (2  | · 😐 ·   | `/ /   | · ' Er   | id of 2015/Q4  |   |
|  |  | PURC  | HASED POWER(Accoun<br>(Including power exch   | it 555) (Continued)<br>nanges)   |  |  |   |
|  | eriod adjustment.<br>an explanation in a   | Use this code for   | any accounting adjust   |  | for service provided   | in prior reporting   |   |
| I. In column (c), designation for the dentified in column. E. For requirementally average monthly coincide demand is the management of the management of power exchand. Report demand the total charges are mount for the nuclude credits of the data in columns. The data in columns of the data in columns of the data in columns. | identify the FERC ne contract. On seemn (b), is provided that seemn (b), is provided that seemn (c), is provided that seemn (c) demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megawages received and not charges in columustments, in columu | Rate Schedule N parate lines, list a d. s. and any type of s. column (d), the a and in column (f). hourly (60-minute which the suppliement not stated of atthours shown of delivered, used as mn (j), energy chann (j), energy chann (j). Explain in a eived as settlemely. If more energy an incremental gerofotnote. (m) must be total of the total amoureported as Exchi | lumber or Tariff, or, for all FERC rate schedule service involving demayerage monthly non-comport for all other types of integration) demand in the system reaches its on a megawatt basis are notills rendered to the sthe basis for settlemearges in column (k), and footnote all component by the respondent. If was delivered than remeration expenses, or led on the last line of the lange Delivered on Pagations following all required. | and charges imposed pincident peak (NCP service, enter NA in a month. Monthly 0 monthly peak. Demand explain.  respondent. Report ent. Do not report ne the total of any others of the amount she for power exchange eceived, enter a negative (2) excludes certain the schedule. The total personner of the total of any others of the amount she is the amount she is the except of the total of any others of the amount she is the amo | designations under designations under designations under definition and an analysis of the mand reported in columns (h) and description and reported in columns (h) and description and reported in column (l). If the credits or charges designated amount in column and an analysis of the column and the credits or charges designated amount in column and the credits or charges designated an anount in column and the credits or charges designated an anount in column and the credits or charges designated and the column and the credits of the column and the column and the credits of the credits | which service, as onger) basis, enter (e), and the average (f). Monthly NCP etered demand dumns (e) and (f) must be megawatthed (m) the megawatthed (m) the settlement amount covered by the m (g) must be reported. | uring ust burs m) t tot (I)                                       |
|  | I DOWED E  | XCHANGES  | T   | COST/SETTLEME  | NT OF DOWER  | T  |   |
| MegaWatt Hours   | MegaWatt Hours   | MegaWatt Hours  | Demand Charges  | Energy Charges   | Other Charges  | Total (j+k+l)  | Line  |
| Purchased<br>(g)   | Received<br>(h)  | Delivered<br>(i)  | (\$)<br>(j)   | (\$)<br>(k)  | (\$)<br>(I)  | of Settlement (\$)   |   |
| 5,191  |  |   |   | 188,267  |  | ` '  | No.   |
| 40,207   |  |   |   |  |  | 188,267  | 1   |
|  |  |   |   | 962,041  | 166  | 188,267<br>962,207   | 1 2   |
| 16,595   |  |   |   |  | 8,570  | 188,267<br>962,207<br>8,570  | 1 2 3   |
| -  |  |   |   | 507,838  |  | 188,267<br>962,207<br>8,570<br>509,392   | 1<br>2<br>3<br>4  |
| 12,882   |  |   |   |  | 8,570  | 188,267<br>962,207<br>8,570  | 1<br>2<br>3<br>4<br>5   |
| -  |  |   |   | 507,838  | 8,570  | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189  | 1<br>2<br>3<br>4  |
| -  |  |   |   | 507,838  | 8,570<br>1,554   | 188,267<br>962,207<br>8,570<br>509,392<br>293,551  | 1<br>2<br>3<br>4<br>5   |
| 12,882<br>66,010   |  |   |   | 507,838  | 8,570<br>1,554<br>39,189<br>-38,512  | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8                              |
| 12,882<br>66,010<br>228,377  |  |   |   | 507,838<br>293,551<br>2,224,195  | 8,570<br>1,554<br>39,189   | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                         |
| 12,882<br>66,010   |  |   |   | 507,838<br>293,551   | 8,570<br>1,554<br>39,189<br>-38,512  | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512<br>2,224,195  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                         |
| 12,882<br>66,010<br>228,377  |  |   |   | 507,838<br>293,551<br>2,224,195  | 8,570<br>1,554<br>39,189<br>-38,512<br>3,577,732   | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512<br>2,224,195<br>3,577,732   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                         |
| 12,882<br>66,010<br>228,377<br>50,707  |  |   |   | 293,551<br>2,224,195<br>1,179,745  | 8,570<br>1,554<br>39,189<br>-38,512<br>3,577,732   | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512<br>2,224,195<br>3,577,732<br>1,180,108  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                         |
| 12,882<br>66,010<br>228,377<br>50,707  |  |   |   | 293,551<br>2,224,195<br>1,179,745  | 8,570<br>1,554<br>39,189<br>-38,512<br>3,577,732<br>363  | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512<br>2,224,195<br>3,577,732<br>1,180,108<br>1,327,762   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                         |
| 12,882<br>66,010<br>228,377<br>50,707<br>65,137  |  |   |   | 293,551<br>2,224,195<br>1,179,745  | 8,570<br>1,554<br>39,189<br>-38,512<br>3,577,732<br>363<br>1,048,402   | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512<br>2,224,195<br>3,577,732<br>1,180,108<br>1,327,762<br>1,048,402  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11             |
| 12,882<br>66,010<br>228,377<br>50,707<br>65,137  |  |   |   | 2,224,195<br>1,179,745<br>1,327,762  | 8,570<br>1,554<br>39,189<br>-38,512<br>3,577,732<br>363<br>1,048,402<br>-2,932,610   | 188,267<br>962,207<br>8,570<br>509,392<br>293,551<br>39,189<br>-38,512<br>2,224,195<br>3,577,732<br>1,180,108<br>1,327,762<br>1,048,402<br>-2,932,610  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13 |

4,930,109

4,919,231

11,948,954

73,100,375

620,673,305

623,108,136

| Nam                       | e of Respondent   |                                    | eport Is:<br>X An Original  | Date of Re<br>(Mo, Da, Y   | eport<br>(r)                | Year/Period of Report                            |                                  |
|---------------------------|---|------------------------------------|---|--|-----------------------------|--|----------------------------------|
| Paci                      | fiCorp  | (2)                                | A Resubmission  | / /  | ')                          | End of2015/Q4                                    |                                  |
|                           |   | PUR                                | CHASED POWER (Account 5 occupies)   | 555)   |                             |  |                                  |
| debi<br>2. E<br>acro      | Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification              | year. A<br>any set<br>an excha     | so report exchanges of electements for imbalanced exange transaction in column or affiliation the responden | ectricity (i.e., tr<br>xchanges.<br>n (a). Do not a<br>nt has with the | bbreviate o                 | or truncate the name or u                        | se                               |
| inclu                     | for requirements service. Requirements services projects load for this service in its syste e as, or second only to, the supplier's service   | m resou                            | rce planning). In addition,   |  |                             |  | oplier                           |
| reas<br>third<br>the o    | for long-term firm service. "Long-term" mea<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service)<br>definition of RQ service. For all transaction i<br>est date that either buyer or seller can unilat | under ac<br>. This ca<br>dentified | dverse conditions (e.g., the<br>ategory should not be used<br>I as LF, provide in a footno                  | e supplier mus<br>d for long-term                                      | t attempt to<br>firm servic | buy emergency energy<br>e firm service which mee | from<br>ets                      |
|                           | for intermediate-term firm service. The same five years.  | e as LF                            | service expect that "interm   | ediate-term" n   | neans longe                 | er than one year but less                        |                                  |
|                           | for short-term service. Use this category fo or less.   | r all firm                         | services, where the durati  | ion of each pe   | riod of com                 | mitment for service is on                        | e                                |
|                           | for long-term service from a designated ger<br>ice, aside from transmission constraints, mu   |                                    |   |  |                             |  | of                               |
|                           | for intermediate-term service from a designa<br>er than one year but less than five years.  | ited gen                           | erating unit. The same as   | LU service ex  | pect that "ir               | ntermediate-term" means                          | 3                                |
| and<br>OS -<br>non-       | For exchanges of electricity. Use this category settlements for imbalanced exchanges.  for other service. Use this category only for firm service regardless of the Length of the   | r those s                          | services which cannot be p  | placed in the a  | bove-define                 | ed categories, such as all                       | ı                                |
| the s                     | service in a footnote for each adjustment.  |                                    |   |  |                             |  |                                  |
| Line                      | Name of Company or Public Authority   | Statistica                         |   | Average  |                             | Actual Demand (MW)                               |                                  |
| No.                       | (Footnote Affiliations) (a)   | cation<br>(b)                      |   | lonthly Billing<br>emand (MW)<br>(d)                                   | Avera<br>Monthly NC<br>(e   | P Demand Monthly CP De                           | mand                             |
| 1                         | Puget Sound Energy, Inc.  | )S                                 | NA  |  | NA                          |  | NA                               |
| 2                         | Puget Sound Energy, Inc.  | SF                                 | NA  |  | NA                          |  | NA                               |
| 3                         | RES Ag - Oak Lea LLC L  | .U                                 | NA  |  | NA                          |  | NA                               |
|                           |   | F                                  | NA  |  | NA                          |  | NA                               |
|                           | 6, 6 1  | U                                  | NA  |  | NA                          |  |                                  |
|                           | · ·   | .U                                 | NA  |  | NA                          |  | NA                               |
|                           | , ,   | .U                                 | NA NA   |  | NA                          |  | NA<br>NA                         |
|                           |   |                                    |   |  |                             |  | NA                               |
| 8                         | Rough & Ready Lumber Company  | .U                                 | INA   |  | NA                          |  | NA<br>NA                         |
|                           | 0 , 1 ,   | .U<br>.U                           | NA<br>NA  |  | NA<br>NA                    | <u> </u>   | NA<br>NA<br>NA                   |
| 9                         | Roush Hydro Inc.  | U                                  | NA  |  | NA                          |  | NA<br>NA<br>NA                   |
| 9                         | Roush Hydro Inc.  Sacramento Municipal Utility District  A  | .D                                 | NA<br>NA  |  | NA<br>NA                    |  | NA<br>NA<br>NA<br>NA             |
| 9<br>10<br>11             | Roush Hydro Inc.  Sacramento Municipal Utility District  Sacramento Municipal Utility District  L   | U<br>.D<br>.F                      | NA<br>NA<br>NA  |  | NA<br>NA<br>NA              |  | NA<br>NA<br>NA<br>NA<br>NA       |
| 9<br>10<br>11<br>12       | Roush Hydro Inc.  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  | U<br>AD<br>F                       | NA<br>NA<br>NA<br>NA  |  | NA<br>NA<br>NA<br>NA        |  | NA<br>NA<br>NA<br>NA<br>NA<br>NA |
| 9<br>10<br>11<br>12<br>13 | Roush Hydro Inc.  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Salt River Project  | U<br>AD<br>F<br>SF                 | NA NA NA NA   |  | NA<br>NA<br>NA<br>NA        |  | NA<br>NA<br>NA<br>NA<br>NA<br>NA |
| 9<br>10<br>11<br>12<br>13 | Roush Hydro Inc.  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Salt River Project  | U<br>AD<br>F                       | NA<br>NA<br>NA<br>NA  |  | NA<br>NA<br>NA<br>NA        |  | NA<br>NA<br>NA<br>NA<br>NA<br>NA |
| 9<br>10<br>11<br>12<br>13 | Roush Hydro Inc.  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Sacramento Municipal Utility District  Salt River Project  | U<br>AD<br>F<br>SF                 | NA NA NA NA   |  | NA<br>NA<br>NA<br>NA        |  | NA<br>NA<br>NA<br>NA<br>NA<br>NA |

| Name of Responde  | ent                                      |                           | This Report Is: (1) X An Original                 |                     | ate of Report<br>lo, Da, Yr) |            | ar/Period of Report              |        |
|-------------------|--|---------------------------|---|---------------------|------------------------------|------------|----------------------------------|--------|
| PacifiCorp        |  |                           | (2) A Resubmissio                                 | ,                   | /                            | En         | d of 2015/Q4                     |        |
|                   |  | PUR                       | CHASED POWER(Acco                                 | ount 555) (Continue | d)                           | ļ          |                                  |        |
|                   | eriod adjustment.<br>an explanation in a | Use this code for         | or any accounting adju                            |                     |                              | rovided    | in prior reporting               |        |
|                   | ·  |                           | •   | for non FEDO iuni   | adiational apliana           | ماد داد ما |                                  |        |
|                   |  |                           | Number or Tariff, or, t<br>all FERC rate schedu   |                     |                              |            |                                  |        |
| -                 | mn (b), is provided                      | •                         |   | ,                   | gg.                          |            | ,                                |        |
|                   |  |                           | of service involving der<br>average monthly non-  |                     |                              |            |                                  |        |
| nonthly coincide  | ent peak (CP) dem                        | and in column (           | f). For all other types of                        | of service, enter N | IA in columns (d),           | (e) and    | I (f). Monthly NCF               | )      |
|                   |  |                           | te integration) demand                            |                     |                              |            |                                  |        |
| ·                 |  |                           | lier's system reaches i<br>I on a megawatt basis  |                     | Demand reported              | in colu    | mins (e) and (i) m               | usi    |
| 6. Report in colu | mn (g) the megaw                         | atthours shown            | on bills rendered to the                          | ne respondent. Re   |                              | h) and (   | i) the megawatth                 | ours   |
|                   |  |                           | as the basis for settle                           |                     |                              | ob oraco   | inaludina                        |        |
|                   |  |                           | charges in column (k),<br>a a footnote all compor |                     |                              |            |                                  | (m)    |
| he total charge   | shown on bills rec                       | eived as settlem          | nent by the responden                             | t. For power excl   | nanges, report in o          | column     | (m) the settlemen                | nt     |
|                   |  | -                         | gy was delivered than                             |                     | -                            |            |                                  | nt (I) |
|                   | ide an explanatory                       | -                         | generation expenses,                              | or (2) excludes ce  | ertain credits of cr         | larges (   | overed by the                    |        |
| 3. The data in co | olumn (g) through                        | (m) must be total         | alled on the last line o                          |                     |                              |            |                                  |        |
|                   | •  |                           | ount in column (h) mus                            | •                   | Exchange Receiv              | ed on P    | age 401, line 12.                | The    |
|                   |  | •                         | change Delivered on P<br>nations following all re | -                   |                              |            |                                  |        |
|                   | , ,                                      | , , , , , ,               | <b>3</b>  | ,                   |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
| MegaWatt Hours    |  | XCHANGES                  | B 101   |                     | LEMENT OF POWE               |            | T ( 1 ( 1 1 1 1                  | Line   |
| Purchased         | MegaWatt Hours<br>Received               | MegaWatt Hou<br>Delivered |   |                     |                              | rges       | Total (j+k+l) of Settlement (\$) | No.    |
| (g)               | (h)                                      | (i)                       | (\$)<br>(j)                                       | (\$)<br>(k)         | (\$)<br>(I)                  |            | (m)                              |        |
| 070.050           |  |                           |   | 0.500               | . 007                        | 47,369     | 47,369                           | 1      |
| 270,353           | <b>.</b>                                 |                           |   | 6,593               |                              | 8,155      | 6,601,452                        | 3      |
| 510<br>45,152     |  |                           |   | 1,299               | 7,761                        |            | 37,761<br>1,299,875              |        |
| 117,698           |  |                           |   | 4,175               | *                            |            | 4,175,495                        |        |
| 70,813            |  |                           |   | 4,057               |                              |            | 4,057,495                        |        |
| 10,903            |  |                           |   |                     | 7,367                        |            | 797,367                          | 7      |
| 3,273             | 3  |                           |   | 241                 | ,658                         |            | 241,658                          | 8      |
| 224               |  |                           |   | 8                   | 3,075                        |            | 8,075                            | 9      |
|                   |  |                           |   |                     |                              | 146,723    | 146,723                          | 10     |
| 218,998           | <u> </u>                                 |                           |   | 4,601               | ,148                         |            | 4,601,148                        | 11     |
| 1,300             |  |                           |   | 28                  | 3,200                        |            | 28,200                           | 12     |
| 258,231           |  |                           |   | 8,371               | ,220                         | 7,084      | 8,378,304                        |        |
| 21,302            |  |                           |   | 1,552               | 2,444                        |            | 1,552,444                        | 14     |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   |  |                           |   |                     |                              |            |                                  |        |
|                   | 1  |                           | 1   | 1                   |                              |            |                                  |        |

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

4,919,231

| Name                      | e of Respondent   |  | eport Is:<br>∖∏An Original   | Date of R<br>(Mo, Da,  | eport<br>Yr)                |                         | eriod of Report                    |
|---------------------------|---|--|--|--|-----------------------------|-------------------------|------------------------------------|
| Pacif                     | fiCorp  | (2)  | A Resubmission   | / /  | 11)                         | End of                  | 2015/Q4                            |
|                           |   | PURO   | CHASED POWER (Accourt cluding power exchanges)   | nt 555)  |                             |                         |                                    |
| debit<br>2. E<br>acro     | eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification                   | year. Al<br>any sett<br>an excha<br>interest d | so report exchanges of<br>lements for imbalanced<br>ange transaction in colu<br>or affiliation the respond | electricity (i.e., t<br>exchanges.<br>mn (a). Do not a<br>ent has with the | abbreviate o<br>seller.     | or truncate             | the name or use                    |
| inclu                     | for requirements service. Requirements service by the service in its system of the service in its system of the supplier's service in its service of the supplier's service.  | m resoui                                       | ce planning). In addition  | on, the reliability  |                             |                         |                                    |
| rease<br>third<br>the c   | for long-term firm service. "Long-term" mea<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service)<br>definition of RQ service. For all transaction i<br>est date that either buyer or seller can unilat | under ac<br>. This ca<br>dentified             | lverse conditions (e.g., tategory should not be us<br>as LF, provide in a foot                             | the supplier mus<br>sed for long-term                                      | t attempt to<br>firm servic | buy emer<br>e firm serv | gency energy from ice which meets  |
|                           | or intermediate-term firm service. The same five years.   | e as LF s                                      | service expect that "inte  | rmediate-term" r   | means longe                 | er than one             | e year but less                    |
|                           | for short-term service. Use this category fo or less.   | r all firm                                     | services, where the dur  | ation of each pe   | riod of com                 | mitment fo              | r service is one                   |
|                           | for long-term service from a designated gerice, aside from transmission constraints, mu   |  |  |  |                             |                         | and reliability of                 |
|                           | for intermediate-term service from a designa<br>er than one year but less than five years.  | ated gene                                      | erating unit. The same   | as LU service ex   | rpect that "ir              | ntermediat              | e-term" means                      |
|                           | For exchanges of electricity. Use this categany settlements for imbalanced exchanges.   | gory for t                                     | ransactions involving a  | balancing of deb   | oits and cred               | dits for ene            | rgy, capacity, etc.                |
| non-                      | for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.  |  |  |  |                             |                         |                                    |
|                           | N 10 DUI A 11 11  | Statistical                                    | FERC Rate  | Average  |                             | Actual Dem              | and (MW)                           |
| Line<br>No.               | (Footnote Affiliations)   | Classifi-<br>cation<br>(b)                     | Schedule or<br>Tariff Number<br>(c)  | Monthly Billing<br>Demand (MW)<br>(d)                                      | Avera                       | age<br>CP Demand        | Average<br>Monthly CP Demand       |
| 1                         | (a) Santiam Water Control District L  | .U   | 0.2  |  | 0.2                         | ;)                      | (f)<br>0.2                         |
|                           |   | .0<br>SF                                       | NA   |  | NA                          |                         | NA                                 |
|                           |   | ).<br>SF                                       | NA NA  |  | NA                          |                         | NA                                 |
|                           |   | ).<br>SF                                       | NA NA  |  | NA                          |                         | NA                                 |
|                           | ( ):  | .U   | NA NA  |  | NA                          |                         | NA NA                              |
|                           | , ,   | SF   | NA NA  |  | NA                          |                         | NA                                 |
|                           | ' '   | ;;<br>SF                                       | NA NA  |  | NA                          |                         |                                    |
| ,                         |   | ··   | INA  | <u>.</u>   | ' <b>'</b> '                |                         | NΔI                                |
| Я                         | , ,   | IJ   | 21   |  | 0.9                         |                         | NA<br>0.4                          |
|                           | Slate Creek Hydro Company, Inc.   | .U   | 2.1<br>NA  |  | 0.9<br>NA                   |                         | 0.4                                |
| 9                         | Slate Creek Hydro Company, Inc. L Solwatt LLC L   | .U   | NA   |  | NA                          |                         | 0.4<br>NA                          |
| 9                         | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  L   | .U<br>.F                                       | NA<br>NA   |  | NA<br>NA                    |                         | 0.4<br>NA<br>NA                    |
| 9<br>10<br>11             | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  Southern California Edison Company  | U<br>F<br>SF                                   | NA<br>NA<br>NA   |  | NA<br>NA<br>NA              |                         | 0.4<br>NA<br>NA                    |
| 9<br>10<br>11<br>12       | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  Southern California Edison Company  Spanish Fork Wind Park 2, LLC  L  | U<br>F<br>SF                                   | NA<br>NA<br>NA   |  | NA<br>NA<br>NA<br>NA        |                         | 0.4<br>NA<br>NA<br>NA              |
| 9<br>10<br>11<br>12<br>13 | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  Southern California Edison Company  Spanish Fork Wind Park 2, LLC  Sprague Hydro LLC  L   | U<br>F<br>SF<br>U                              | NA<br>NA<br>NA<br>NA<br>O.5  |  | NA<br>NA<br>NA<br>NA<br>0.6 |                         | 0.4<br>NA<br>NA<br>NA<br>NA<br>0.3 |
| 9<br>10<br>11<br>12<br>13 | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  Southern California Edison Company  Spanish Fork Wind Park 2, LLC  Sprague Hydro LLC  L   | U<br>F<br>SF                                   | NA<br>NA<br>NA   |  | NA<br>NA<br>NA<br>NA        |                         | 0.4<br>NA<br>NA<br>NA              |
| 9<br>10<br>11<br>12<br>13 | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  Southern California Edison Company  Spanish Fork Wind Park 2, LLC  Sprague Hydro LLC  L   | U<br>F<br>SF<br>U                              | NA<br>NA<br>NA<br>NA<br>O.5  |  | NA<br>NA<br>NA<br>NA<br>0.6 |                         | 0.4<br>NA<br>NA<br>NA<br>NA<br>0.3 |
| 9<br>10<br>11<br>12<br>13 | Slate Creek Hydro Company, Inc.  Solwatt LLC  South Utah Valley Electric  Southern California Edison Company  Spanish Fork Wind Park 2, LLC  Sprague Hydro LLC  L   | U<br>F<br>SF<br>U                              | NA<br>NA<br>NA<br>NA<br>O.5  |  | NA<br>NA<br>NA<br>NA<br>0.6 |                         | 0.4<br>NA<br>NA<br>NA<br>NA<br>0.3 |

| Name of Responde   | ent   |  | This (1)  | Report Is:  X An Original   |  | Date of<br>(Mo, Da  |  |   | ar/Period of Report  |                              |
|--|---|--|---|---|--|---|--|---|--|------------------------------|
| PacifiCorp   |   |  | (2)   | A Resubmission  |  | / /   | , 11)  | En  | d of 2015/Q4   |                              |
|  |   | PUR  | RCHAS   | SED POWER(Accoun<br>(Including power exch   | t 555) (Co   | ntinued)  |  |   |  |                              |
|  | eriod adjustment.<br>n explanation in a   | Use this code for  | or an   | y accounting adjust   |  |   | for service pro  | ovided  | in prior reporting   |                              |
| 4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the | identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list l. l. and any type of column (d), the and in column (nourly (60-minur) which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energy of the column (j) in t | Num<br>t all F<br>of server<br>a aver<br>if). For<br>te intellier's<br>d on a<br>a on b<br>as the<br>charge<br>on a foot<br>nent b<br>gg wa<br>gener<br>alled<br>ount i | aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlements in column (k), and other types of settlements as delivered than restration expenses, or on the last line of the column (h) must be pelivered on Pagens following all requires. | nd charge<br>pincident particle, en<br>service, en<br>a month<br>monthly particle<br>and explain<br>responde<br>ent. Do not<br>do the total<br>his of the<br>For powe<br>ceived, en<br>(2) exclude<br>the schedulate<br>pe reported<br>ge 401, lin | es imposed<br>beak (NCP<br>nter NA in<br>. Monthly Coeak. Dema<br>nt. Report<br>of report ne<br>al of any oth<br>amount sh<br>r exchange<br>nter a nega-<br>des certain<br>alle. The to<br>ed as Excha-<br>le 13. | designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of chown in columnes, report in coative amount, credits or chartal amount in | under villy (or I column (e) and the m n column (l). Folumn If the arges column column column | which service, as onger) basis, enter (e), and the aver I (f). Monthly NCF etered demand dimns (e) and (f) mins i) the megawatther, including Report in column (m) the settlement amount overed by the m (g) must be reported. | uring ust Durs (m) ut nt (l) |
|  | POWER E   | XCHANGES   |   |   | COST   | SETTI EME   | ENT OF POWE  | D   |  |                              |
| MegaWatt Hours   | MegaWatt Hours  | MegaWatt Hou   | ırs   | Demand Charges  | Energy   |   | Other Charg  |   | Total (j+k+l)  | Line                         |
| Purchased<br>(g)   | Received<br>(h)   | Delivered<br>(i)   |   | (\$)<br>(j)   | (S<br>(S   |   | (\$)<br>(I)  | ,00   | of Settlement (\$)<br>(m)  | No.                          |
| 1,490  |   |  |   | 13,632  |  | 155,041   |  |   | 168,673  | 1                            |
| 124,257  |   |  |   |   |  | 2,786,929   |  | 2,909   | 2,789,838  | 2                            |
| 216,135  |   |  |   |   |  | 5,150,092   |  |   | 5,150,092  | 3                            |
| 447,571  |   |  |   |   |  | 12,424,516  |  |   | 12,424,516   | 4                            |
| 977  |   |  |   |   |  | 60,027  |  |   | 60,027   | 5                            |
| 203  |   |  |   |   |  |   |  | 4,267   | 4,267  | 6                            |
| 130  |   |  |   |   |  |   |  | 3,044   | 3,044  | 7                            |
| 3,218  |   |  |   | 55,638  |  | 379,496   |  |   | 435,134  | 8                            |
| 825  |   |  |   |   |  | 27,794  |  |   | 27,794   | 9                            |
| 40   |   |  |   |   |  | 2,851   |  |   | 2,851  | 10                           |
| 9,694  |   |  | +   |   |  | 199,328   |  |   | 199,328  | 11                           |
| 45,915   |   |  | +   |   |  | 2,302,612   |  |   | 2,302,612  | 12                           |
| 3,089  |   |  |   | 53,288  |  | 397,860   |  |   | 451,148  |                              |
| 3,009  |   |  | +   | 55,200  |  | 337,300   |  | 9,602   | 9,602  | 14                           |
|  |   |  |   |   |  |   |  | 0,302   | 0,002  |                              |

620,673,305

-70,665,544

623,108,136

4,919,231

11,948,954

4,930,109

| Name                     | e of Respondent  | This Re                             | :port Is:<br>∏An Original  | Date of R<br>(Mo, Da,  | √r\   | Period of Report                      |
|--------------------------|--|-------------------------------------|--|--|---|---------------------------------------|
| Pacif                    | fiCorp   | (1)                                 | A Resubmission   | / /  | ''' End   | of 2015/Q4                            |
|                          |  | PURC                                | HASED POWER (Accoluding power exchan                               | count 555)   | <u> </u>  |                                       |
|                          | eport all power purchases made during the ts and credits for energy, capacity, etc.) and   | year. Als                           | so report exchanges  | s of electricity (i.e., t  | ransactions involving                           | g a balancing of                      |
| 2. E                     | nter the name of the seller or other party in  | an excha                            | nge transaction in o   | column (a). Do not a   |   | e the name or use                     |
|                          | nyms. Explain in a footnote any ownership<br>n column (b), enter a Statistical Classificatio   |                                     |  |  |   | service as follows:                   |
| inclu                    | for requirements service. Requirements so<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service  | m resour                            | ce planning). In ad  | dition, the reliability  |   |                                       |
| reason<br>third<br>the d | for long-term firm service. "Long-term" mea<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service)<br>definition of RQ service. For all transaction<br>est date that either buyer or seller can unila | under ad<br>. This ca<br>identified | verse conditions (e.<br>tegory should not b<br>as LF, provide in a | g., the supplier mus<br>e used for long-term<br>footnote the termina | et attempt to buy em<br>In firm service firm se | ergency energy from rvice which meets |
|                          | or intermediate-term firm service. The sam five years.   | e as LF s                           | ervice expect that "   | intermediate-term" r   | means longer than o                             | ne year but less                      |
|                          | for short-term service. Use this category for less.  | or all firm                         | services, where the  | duration of each pe  | riod of commitment                              | for service is one                    |
|                          | for long-term service from a designated gel<br>ice, aside from transmission constraints, mu  | _                                   |  | -  | -   | ty and reliability of                 |
|                          | for intermediate-term service from a designate than one year but less than five years.   | ated gene                           | erating unit. The sa   | me as LU service ex  | spect that "intermedi                           | ate-term" means                       |
|                          | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.  |                                     | ansactions involving   | g a balancing of deb   | oits and credits for e                          | nergy, capacity, etc.                 |
| anu e                    | any settlements for imbalanced exchanges.  |                                     |  |  |   |                                       |
| non-                     | for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  |                                     |  |  |   |                                       |
| Lina                     | Name of Company or Public Authority  | Statistical                         | FERC Rate  | Average  | Actual D  | emand (MW)                            |
| Line<br>No.              | (Footnote Affiliations)  | Classifi-                           | Schedule or  | Monthly Billing<br>Demand (MW)                                       | Average   | Average                               |
|                          | (a)  | cation<br>(b)                       | Tariff Number (c)  | (d)  | (e)   | d Monthly CP Demand<br>(f)            |
| 1                        | ` '  | U                                   | ( )  | NA   | NA  | NA                                    |
| 2                        | Stahlbush Island Farms, Inc.   | U                                   |  | NA   | NA  | NA                                    |
| 3                        | SunE DB18, LLC   | _U                                  |  | 2.9  | 2.8   | 1.5                                   |
| 4                        | SunE Solar XVII Project1, LLC  | _U                                  |  | 2.6  | 3.7   | 0.7                                   |
| 5                        | SunE Solar XVII Project2, LLC  | _U                                  |  | 2.6  | 3.4   | 0.6                                   |
| 6                        | SunE Solar XVII Project3, LLC  | _U                                  |  | 2.4  | 2.4   | 0                                     |
| 7                        | Sunnyside Cogeneration Associates  | _U                                  |  | 52   | 53  | 47                                    |
| 8                        | Swalley Irrigation District  | _U                                  |  | NA   | NA  | NA                                    |
| 9                        | TMF Biofuels, LLC  | _U                                  |  | NA   | NA  | NIA                                   |
|                          | Tivii Bioladio, EEO  |                                     |  |  |   | NA                                    |
| 10                       |  | SF                                  |  | NA   | NA  | NA NA                                 |
|                          | Tacoma Power   | SF<br>SF                            |  | NA<br>NA   | NA<br>NA  |                                       |
| 11                       | Tacoma Power  Talen Energy Marketing, LLC  |                                     |  |  |   | NA                                    |
| 11                       | Tacoma Power STalen Energy Marketing, LLC STata Chemicals (Soda Ash) Partners  | SF                                  |  | NA   | NA  | NA<br>NA                              |
| 11<br>12<br>13           | Tacoma Power  Talen Energy Marketing, LLC  Tata Chemicals (Soda Ash) Partners  Tenaska Power Services Co.  | SF<br>_U                            |  | NA<br>NA   | NA<br>NA  | NA<br>NA<br>NA                        |
| 11<br>12<br>13           | Tacoma Power  Talen Energy Marketing, LLC  Tata Chemicals (Soda Ash) Partners  Tenaska Power Services Co.  | SF<br>LU<br>SF                      |  | NA<br>NA<br>NA   | NA<br>NA<br>NA                                  | NA<br>NA<br>NA                        |
| 11<br>12<br>13           | Tacoma Power  Talen Energy Marketing, LLC  Tata Chemicals (Soda Ash) Partners  Tenaska Power Services Co.  | SF<br>LU<br>SF                      |  | NA<br>NA<br>NA   | NA<br>NA<br>NA                                  | NA<br>NA<br>NA                        |

| Name of Responde   | ent   |  | This Report Is: (1) X An Original   | Date of<br>(Mo, Da  | \v'r\  | ear/Period of Report  |  |
|--|---|--|---|---|--|---|--|
| PacifiCorp   |   |  | (2) A Resubmission  | 11  | ′′′  | nd of2015/Q4  |  |
|  |   | PUR  | CHASED POWER (Account (Including power exch   | t 555) (Continued)<br>anges)  | •  |   |  |
|  | eriod adjustment.<br>n explanation in a   | Use this code for  | or any accounting adjust  |   | for service provide  | d in prior reporting  |  |
| 4. In column (c), designation for the dentified in column (c). For requirement of the management of th | identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments of the charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list I.  and any type of column (d), the and in column (formulated in column) (60-minut) (60- | Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-complete integration) demand in iter's system reaches its on a megawatt basis are on bills rendered to the as the basis for settlementages in column (k), are a footnote all components by the respondent. By was delivered than regeneration expenses, or alled on the last line of the punt in column (h) must lead to the proposed on Pagnations following all requirements. | and charges imposed bincident peak (NCP service, enter NA in a month. Monthly 0 monthly peak. Demand explain.  respondent. Report ent. Do not report nent the total of any others of the amount she for power exchange (2) excludes certain the schedule. The tobe reported as Excharge 401, line 13. | designations under don a monnthly (or ) demand in colum columns (d), (e) and P demand is the rand reported in columns (h) and texchange. The report in column (l). The es, report in column ative amount. If the credits or charges tal amount in column | which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand d umns (e) and (f) m  (i) the megawatthe s, including Report in column of m (m) the settlement e settlement amount covered by the  nn (g) must be report | er the rage or uring ust ours (m) of the orted |
| 1  | POWER E   | XCHANGES   |   | COST/SETTLEME   | NT OF POWER  |   |  |
| MegaWatt Hours . Purchased   | MegaWatt Hours  | MegaWatt Hou   | rs Demand Charges   | Energy Charges  | Other Charges  | Total (j+k+l)   | Line<br>No.                                    |
| (g)  | Received (h)  | Delivered (i)  | (\$)<br>(j)   | (\$)<br>(k)   | (\$)<br>(I)  | of Settlement (\$)<br>(m)   | 110.   |
| 3,547  | ` '   |  |   | 185,385   |  | 185,385   | 1  |
| 1,131  |   |  |   | 23,391  |  | 23,391  | 2  |
| 5,845  |   |  | 287,929   | 247,554   |  | 535,483   | 3  |
| 1,571  |   |  | 114,371   | 64,086  |  | 178,457   | 4  |
| 1,610  |   |  | 115,058   | 65,746  |  | 180,804   | 5  |
| 228  |   |  | 27,106  | 8,219   |  | 35,325  | 6  |
| 418,218  |   |  | 10,869,286  | 17,161,671  |  | 28,030,957  | 7  |
| 2,332  |   |  |   | 172,663   |  | 172,663   | 8  |
| 33,294   |   |  |   | 2,299,085   |  | 2,299,085   | 9  |
| 136,485  |   |  |   | 3,604,656   | 1,425  | 3,606,081   | 10   |
| 100,278  |   |  |   | 2,506,563   |  | 2,506,563   | 11   |
| 3,629  |   |  |   | 108,732   |  | 108,732   | 12   |
| 14,082   |   |  |   | 596,608   |  | 596,608   | 13   |
|  |   |  |   |   | -552   | 2 -552  | 14   |
|  |   |  |   |   |  |   |  |

4,930,109

4,919,231

11,948,954

73,100,375

620,673,305

-70,665,544

623,108,136

| Pacif  | e of Respondent   | This Re   | An Original   | Date of F<br>(Mo, Da,  | Report<br>Vr)  |  | Period of Report  |
|--|---|---|---|--|--|--|---|
|  | iCorp   | (1)   | An Onginal  A Resubmission  | (WO, Da,   | 11)  | End of                                   | f 2015/Q4   |
|  |   | PURC  | HASED POWER (Accluding power exchar   | count 555)   |  |  |   |
| debit<br>2. E<br>acro  | eport all power purchases made during these and credits for energy, capacity, etc.) are near the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati  | e year. Als<br>d any settle<br>n an excha<br>o interest o                                 | o report exchange<br>ements for imbalar<br>nge transaction in<br>r affiliation the resp | s of electricity (i.e.,<br>nced exchanges.<br>column (a). Do not<br>condent has with the                 | abbreviate or<br>e seller.   | truncate                                 | the name or use   |
| inclu  | for requirements service. Requirements des projects load for this service in its systems, or second only to, the supplier's service.  | tem resourd   | ce planning). In ac   | ldition, the reliability   |  |  |   |
| reason<br>third<br>the d   | for long-term firm service. "Long-term" me<br>ons and is intended to remain reliable evel<br>parties to maintain deliveries of LF service<br>definition of RQ service. For all transaction<br>est date that either buyer or seller can unil   | n under adv<br>e). This cat<br>identified   | verse conditions (e<br>tegory should not b<br>as LF, provide in a                       | .g., the supplier mube used for long-term footnote the termin  | st attempt to<br>n firm service  | buy eme                                  | rgency energy from vice which meets   |
|  | or intermediate-term firm service. The sar five years.  | me as LF s  | ervice expect that '  | 'intermediate-term"  | means longe  | r than on                                | e year but less   |
|  | for short-term service. Use this category to less.  | for all firm s  | services, where the   | duration of each p   | eriod of comn  | nitment fo                               | or service is one   |
|  | for long-term service from a designated go<br>ce, aside from transmission constraints, m  |   |   |  |  |  | and reliability of  |
|  | for intermediate-term service from a designer than one year but less than five years.   | nated gene  | rating unit. The sa   | me as LU service ε   | expect that "in  | termedia                                 | te-term" means  |
| and a  | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the   | s.<br>for those se  | ervices which cann  | ot be placed in the  |  |  |   |
|  | ervice in a footnote for each adjustment.   |   | and service from de   | esignated units of L   |  |  |   |
|  | ervice in a footnote for each adjustment.   | ī   | ı   | 1  | ess than one   | year. De                                 | escribe the nature of   |
| the s  | ervice in a footnote for each adjustment.  Name of Company or Public Authority  | Statistical<br>Classifi-  | FERC Rate<br>Schedule or  | Average<br>Monthly Billing   | Avera  | year. De                                 | escribe the nature of mand (MW)  Average  |
| the s  | Name of Company or Public Authority (Footnote Affiliations)   | Statistical<br>Classifi-<br>cation  | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)  | Avera  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW)  Average  Monthly CP Demand   |
| the s<br>Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations) (a)   | Statistical<br>Classifi-<br>cation<br>(b)   | FERC Rate<br>Schedule or  | Average<br>Monthly Billing<br>Demand (MW)<br>(d)   | Avera Monthly NCI  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average I Monthly CP Demand (f)   |
| Line<br>No.  | Name of Company or Public Authority (Footnote Affiliations) (a) Tesoro Refining & Marketing Co, LLC   | Statistical<br>Classifi-<br>cation<br>(b)   | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)   | Avera Monthly NCI (e)  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average I Monthly CP Demand (f) NA  |
| the s<br>Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC   | Statistical<br>Classifi-<br>cation<br>(b)<br>LU   | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)<br>NA   | Avera Monthly NCI (e) NA NA  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW)  Average I Monthly CP Demand (f)  NA  |
| the s<br>Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC   | Statistical<br>Classifi-<br>cation<br>(b)<br>LU<br>OS                                     | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>0.3                                      | Avera Monthly NCI (e) NA NA 0.4  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3   |
| Line No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs   | Statistical<br>Classifi-<br>cation<br>(b)<br>LU<br>OS<br>LU                               | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>0.3                                      | Avera Monthly NCI (e) NA NA 0.4 NA   | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average I Monthly CP Demand (f) NA NA 0.3   |
| Line No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  | Statistical<br>Classifi-<br>cation<br>(b)<br>LU<br>OS<br>LU<br>LU                         | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>0.3<br>NA                                | Avera Monthly NCI (e) NA NA 0.4 NA NA  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW)  Average Monthly CP Demand (f)  NA  NA  0.3  NA   |
| Line No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  The Town of the City of Buffalo   | Statistical<br>Classifi-<br>cation<br>(b)<br>LU<br>OS<br>LU<br>LU<br>LU<br>SF             | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  | Avera Monthly NCI (e) NA NA 0.4 NA NA NA 0.2                                     | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA NA 0.2   |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  The Town of the City of Buffalo  Three Buttes Windpower, LLC  | Statistical<br>Classifi-<br>cation<br>(b)<br>LU<br>OS<br>LU<br>LU<br>SF<br>LU             | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  NA  NA  NA  NA                             | Avera Monthly NCI (e) NA NA 0.4 NA                    | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA NA NA NA NA NA                                       |
| the solution the solution the solution the solution that solution the solution that solution the solution that solution the solution that solu | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  The Town of the City of Buffalo  Three Buttes Windpower, LLC  Three Sisters Irrigation District   | Statistical Classification (b) LU OS LU LU SF LU LU AD                                    | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA                                | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA NA                                  | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW)  Average Monthly CP Demand (f)  NA  NA  0.3  NA  NA  0.2  NA                                    |
| the self-the | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  The Town of the City of Buffalo  Three Buttes Windpower, LLC  Three Sisters Irrigation District   | Statistical Classification (b) LU OS LU LU LU LU SF LU LU LU LU LU LU LU LU               | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA                            | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA NA NA NA NA                         | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA NA NA NA NA NA NA NA NA                              |
| the self-self-self-self-self-self-self-self-   | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC   | Statistical Classification (b)  LU  OS  LU  LU  SF  LU  LU  LU  LU  LU  LU  LU  LU  LU  L | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA            | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA          | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA NA 0.2 NA NA NA NA                                   |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10  | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC  | Statistical Classification (b) LU OS LU LU SF LU      | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA            | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA          | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW)  Average Monthly CP Demand (f)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |
| the self-line No.  1 2 3 4 5 6 7 8 9 10 11 12  | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  The Town of the City of Buffalo  Three Buttes Windpower, LLC  Three Sisters Irrigation District  Threemile Canyon Wind I, LLC  Top of The World Wind Energy LLC  TransAlta Energy Marketing (U.S.) Inc.   | Statistical Classification (b) LU OS LU LU LU SF LU LU LU LU LU LU SF LU LU LU SF LU SF   | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Avera Monthly NCI (e) NA NA 0.4 NA 0.2 NA    | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA                  |
| the self-the | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. | Statistical Classification (b)  LU  OS  LU  LU  SF  LU  LU  LU  LU  SF  SF                | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA NA 0.2 NA        |
| the self-the | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC  Tesoro Refining & Marketing Co, LLC  Thayn Hydro LLC  The Confederated Tribe of Warm Springs  The Energy Authority, Inc.  The Town of the City of Buffalo  Three Buttes Windpower, LLC  Three Sisters Irrigation District  Threemile Canyon Wind I, LLC  Top of The World Wind Energy LLC  TransAlta Energy Marketing (U.S.) Inc.   | Statistical Classification (b) LU OS LU LU LU SF LU LU LU LU LU LU SF LU LU LU SF LU SF   | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Avera Monthly NCI (e) NA NA 0.4 NA 0.2 NA    | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA NA 0.2 NA        |
| the self-the | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. | Statistical Classification (b)  LU  OS  LU  LU  SF  LU  LU  LU  LU  SF  SF                | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA                  |
| the self-the | Name of Company or Public Authority (Footnote Affiliations) (a)  Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd. | Statistical Classification (b)  LU  OS  LU  LU  SF  LU  LU  LU  LU  SF  SF                | FERC Rate<br>Schedule or<br>Tariff Number   | Average Monthly Billing Demand (MW) (d)  NA  NA  0.3  NA  NA  0.2  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Avera Monthly NCI (e) NA NA 0.4 NA NA 0.2 NA | year. De<br>Actual Der<br>ge<br>P Demand | mand (MW) Average Monthly CP Demand (f) NA NA 0.3 NA                  |

| Name of Responde   | ent  |   |  | Report Is: X An Original  |  | te of Report<br>o, Da, Yr)  |  | ar/Period of Report  |                                     |
|--|--|---|--|---|--|---|--|--|-------------------------------------|
| PacifiCorp   |  |   | (2)  | A Resubmission  | 1  | /   | En   | d of 2015/Q4   |                                     |
|  |  | PUR   | RCHAS  | SED POWER(Accoun<br>(Including power exch   | t 555) (Continued<br>anges)  | i)  | •  |  |                                     |
|  | eriod adjustment.<br>n explanation in a  | Use this code f   | or an  | y accounting adjust   |  |   | rovided  | in prior reporting   |                                     |
| 4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the | identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of the charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list l. and any type of column (d), the and in column (nourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy of nn (l). Explain in eived as settlem y. If more energy in contract of footnote. (m) must be tot of the total amore reported as Exception (see the column to the | e Num t all F of serve e aver (f). Fo tte inte d on a n on b as th charge n a foo nent b rgy wa gener talled ount i change | aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-control of all other types of segration) demand in system reaches its a megawatt basis arrills rendered to the se basis for settlements in column (k), and other all componer by the respondent. The as delivered than restration expenses, or on the last line of the column (h) must be pelivered on Pagens following all requires. | nd charges impoincident peak (service, enter Na a month. Monmonthly peak. Indexplain. respondent. Reent. Do not report the total of arts of the amou For power exchanceived, enter a (2) excludes center schedule. The reported as Ege 401, line 13. | ract designations osed on a monnt NCP) demand in A in columns (d), they CP demand is Demand reported port in columns (I rt net exchange. By other types of cont shown in columnanges, report in conegative amount rtain credits or chart total amount in the total amount | hly (or I column (e) and s the m in column) and (charges on (l). If the arges of column colum | onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the (g) must be report in | rage uring ust  ours  (m) tt nt (l) |
| Ma == NM = (( 1.1 =  | POWER E  | XCHANGES  |  |   | COST/SETT  | EMENT OF POWE   | R  |  | Line                                |
| MegaWatt Hours<br>Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hou<br>Delivered<br>(i)  | urs  | Demand Charges<br>(\$)<br>(j)   | Energy Charge<br>(\$)<br>(k)   | Other Char<br>(\$)  | ges  | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | No.                                 |
| 27,528   | (**)   | ( )   |  | d)  | 881  | ``  |  | 881,990  | 1                                   |
| 4,581  |  |   |  |   | 146  |   |  | 146,705  | 2                                   |
| 2,803  |  |   |  | 95,575  | 271  |   |  | 366,863  |                                     |
| 291  |  |   |  | ,   |  | ,797  |  | 9,797  | 4                                   |
| 140,474  |  |   |  |   | 3,246  |   |  | 3,246,813  | 5                                   |
| 1,834  |  |   |  | 38,906  | 209  |   |  | 248,473  |                                     |
| 294,027  |  |   |  | 33,333  | 18,682   |   |  | 18,682,592   | 7                                   |
| 204,027  |  |   | +  |   | 10,002   | ,   | 1,026  | 1,026  | 8                                   |
| 2,101  |  |   |  |   | 70   | ,724  | 1,020  | 78,724   |                                     |
| 19,540   |  |   |  |   | 1,453  |   |  | 1,453,247  | 10                                  |
| 570,069  |  |   | +  |   |  |   |  |  | 11                                  |
|  |  |   |  |   | 37,624   |   |  | 37,624,530   | 12                                  |
| 929,972  |  |   |  |   | 29,649   |   |  | 29,649,861   | 13                                  |
| 400  |  |   |  | 5.040.000   |  | ,000  |  | 10,000   |                                     |
| 113,780  |  |   |  | 5,916,000   | 3,581  | ,794  |  | 9,497,794  | 14                                  |
|  |  |   |  |   |  |   |  |  |                                     |

620,673,305

-70,665,544

623,108,136

4,919,231

11,948,954

4,930,109

| I Vallic Oi                     | f Respondent   |  | eport Is:<br>X An Original  | Date of R<br>(Mo, Da,  | eport<br>Yr)                   | Year/Period of Report                                  |
|---------------------------------|--|--|---|--|--------------------------------|--|
| PacifiCo                        | orp  | (2)  | A Resubmission  | / /  | 11)                            | End of 2015/Q4   |
|                                 |  | PUR  | CHASED POWER (Ac  | count 555)   |                                |  |
| debits a<br>2. Ente<br>acronyr  | ort all power purchases made during the and credits for energy, capacity, etc.) and er the name of the seller or other party in ms. Explain in a footnote any ownership blumn (b), enter a Statistical Classification  | year. Al<br>d any sett<br>an excha<br>interest o | so report exchange<br>dements for imbalar<br>ange transaction in our<br>or affiliation the resp | s of electricity (i.e., toced exchanges. column (a). Do not condent has with the | abbreviate c                   | or truncate the name or use                            |
| include                         | r requirements service. Requirements so<br>s projects load for this service in its systems, or second only to, the supplier's services.  | em resou   | rce planning). In ad  | dition, the reliability  |                                |  |
| reasons<br>third pa<br>the defi | long-term firm service. "Long-term" means and is intended to remain reliable even arties to maintain deliveries of LF service; inition of RQ service. For all transaction added that either buyer or seller can unital | under ad<br>). This ca<br>identified             | dverse conditions (e<br>ategory should not b<br>as LF, provide in a                             | .g., the supplier must<br>be used for long-term<br>footnote the terminate        | st attempt to<br>n firm servic | buy emergency energy from the firm service which meets |
|                                 | intermediate-term firm service. The same years.  | e as LF s  | service expect that "   | intermediate-term"   | means longe                    | er than one year but less                              |
| SF - for<br>year or             | r short-term service. Use this category follows.   | or all firm                                      | services, where the   | duration of each pe  | eriod of com                   | mitment for service is one                             |
|                                 | r long-term service from a designated ger<br>, aside from transmission constraints, mu   |  |   |  |                                |  |
|                                 | intermediate-term service from a designation one year but less than five years.  | ated gen   | erating unit. The sa  | me as LU service e   | xpect that "i                  | ntermediate-term" means                                |
|                                 | or exchanges of electricity. Use this cate<br>y settlements for imbalanced exchanges.  |  | ransactions involvin  | g a balancing of del   | oits and cred                  | dits for energy, capacity, etc.                        |
| OS - for                        | r other service. Use this category only for<br>m service regardless of the Length of the<br>vice in a footnote for each adjustment.  | or those s                                       |   |  |                                |  |
| Line                            | Name of Company or Public Authority  | Statistical                                      | FERC Rate   | Average  |                                | Actual Demand (MW)                                     |
| No.                             | (Footnote Affiliations)  | Classifi-<br>cation<br>(b)                       | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)  | Aver<br>Monthly NC<br>(e       | CP Demand Monthly CP Demand                            |
| 1 Tr                            | i-State Generation and Transmission  | SF   |   | NA   | NA                             | NA   |
| 2 Tu                            | ucson Electric Power Company   | SF   |   | NA   | NA                             | NA   |
| 3 Tu                            | urlock Irrigation District   | SF   |   | NA   | NA                             | NA   |
| 4 U.                            | S. Dept of the Interior  | LU   |   | NA   | NA                             | NA   |
| 1U 2                            | NS Electric, Inc.  | SF   |   | NA   | NA                             | NA   |
| 6 US                            | S Magnesium LLC  | LF   |   | NA   | NA                             | NA   |
| 7 Ur                            | nited States Air Force at Hill Base  | LU   |   | NA   | NA                             | NA   |
| 8 Ut                            |  | U  |   | NA   | NA                             | NA   |
|                                 | , ,  | SF   |   | NA   | NA                             | NA   |
| 10 Ut                           | ah Red Hills Renewable Park, LLC   | LU   |   | NA   | NA                             | NA   |
|                                 |  | SF   |   | NA   | NA                             | NA   |
| 12 W                            |  | LU   |   | NA   | NA                             | NA   |
| 13 W                            | ard Butte Windfarm, LLC  | LU   |   | NA   | NA                             | NA   |
|                                 |  | AD   |   | NA   | NA                             | NA   |
|                                 |  |  |   |  |                                |  |
|                                 | otal   |  |   |  |                                |  |

| Name of Responde  | ent   |  | This Report Is:<br>(1) XAn Original   | Date of F<br>(Mo, Da,  | √r)  | ar/Period of Report   |                                  |
|---|---|--|---|--|--|---|----------------------------------|
| PacifiCorp  |   |  | (2) A Resubmission  | / /  | ··/ En   | d of 2015/Q4  |                                  |
|   |   | PUR  | CHASED POWER(Account 555) ((<br>(Including power exchanges)   | Continued)   | ļ  |   |                                  |
|   | eriod adjustment.<br>n explanation in a   | Use this code fo   | r any accounting adjustments of   |  | or service provided  | in prior reporting  |                                  |
| 4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute in megawatts). 6. Report in column of power exchanged 7. Report demand out-of-period adjust the total charge samount for the notinclude credits or agreement, proving 8. The data in column as Purchases on total amount in column column. | identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hate integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments, in columistments, in columistments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule parate lines, list l.  and any type of column (d), the and in column (f) mourly (60-minute which the supplimand not stated atthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settleme y. If more energy in incremental grototnote.  (m) must be total amo reported as Excl | Number or Tariff, or, for non-FE all FERC rate schedules, tariffs all FERC rate schedules, tariffs service involving demand charaverage monthly non-coincident. For all other types of service, eintegration) demand in a moner's system reaches its monthly on a megawatt basis and explain bills rendered to the respondes the basis for settlement. Do narges in column (k), and the total footnote all components of the ent by the respondent. For power your was delivered than received, eneration expenses, or (2) excluded on the last line of the schedunt in column (h) must be reported than the column (h) must be reported than the polivered on Page 401, nations following all required datalled. | ges imposed t peak (NCP) enter NA in contract of the Monthly Contract of the M | on a monnthly (or land demand in column columns (d), (e) and P demand is the mand reported in column columns (h) and (exchange.  The report in column (l). If so, report in column it the credits or charges of c | which service, as onger) basis, enter (e), and the aver d (f). Monthly NCF etered demand domns (e) and (f) more figures of the megawatth of the megawatth of the settlement amount covered by the covered by the covered of the settlement amount of the settlement amount of the settlement amount of the more figures of the settlement amount of the settlement of the | uring ust burs (m) ut (l) borted |
| MegaWatt Hours  |   | XCHANGES   |   | · -  | NT OF POWER  |   | Line                             |
| Purchased<br>(g)  | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered<br>(i)  | Demand Charges Energ<br>(\$)<br>(j)   | y Charges<br>(\$)<br>(k)   | Other Charges<br>(\$)<br>(I)   | Total (j+k+l)<br>of Settlement (\$)<br>(m)  | No.                              |
| 8,406   |   |  |   | 229,487  | 26,913   | 256,400   | 1                                |
| 75,194  |   |  |   | 2,018,956  | 133,865  | 2,152,821   | 2                                |
| 2,000   |   |  |   | 47,300   |  | 47,300  | 3                                |
| 14  |   |  |   | 865  |  | 865   | 4                                |
| 3,528   |   |  |   | 97,117   |  | 97,117  | 5                                |
|   |   |  |   |  | 6,564,146  | 6,564,146   | 6                                |
| 14,573  |   |  |   | 726,449  |  | 726,449   | 7                                |
| 64,170  |   |  |   | 3,843,141  |  | 3,843,141   | 8                                |
| 350   |   |  |   | 12,710   |  | 12,710  | 9                                |
| 12,281  |   |  |   | 235,543  |  | 235,543   | 10                               |
| 199,590   |   |  |   | 6,114,359  |  | 6,114,359   | 11                               |
| 6,582   |   |  |   | 479,729  |  | 479,729   | 12                               |
| 15,629  |   |  |   | 1,133,988  |  | 1,133,988   | 13                               |
|   |   |  |   |  | 19,968   | 19,968  | 14                               |
|   |   |  |   |  |  |   |                                  |

620,673,305

-70,665,544

623,108,136

4,919,231

11,948,954

4,930,109

| Name  | e of Respondent  |                                      | eport Is:<br>₹ An Original  | Date of R<br>(Mo, Da,   | eport<br>Vr)                    | Year/Period of Report                                |
|---|--|--------------------------------------|---|---|---------------------------------|--|
| Pacif   | iCorp  | (2)                                  | A Resubmission  | / /   | '''                             | End of 2015/Q4                                       |
|   |  | PUR(                                 | CHASED POWER (Ac  | count 555)<br>nges)   | •                               |  |
| debit<br>2. E<br>acro   | eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification             | year. Ald any sett<br>an excha       | so report exchange<br>lements for imbalar<br>ange transaction in our<br>or affiliation the resp | s of electricity (i.e., to inced exchanges. column (a). Do not so ondent has with the | abbreviate o                    | r truncate the name or use                           |
| inclu   | for requirements service. Requirements s<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service   | em resou                             | ce planning). In ad   | ldition, the reliability  |                                 |  |
| rease<br>third<br>the c   | for long-term firm service. "Long-term" me<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service<br>lefinition of RQ service. For all transaction<br>est date that either buyer or seller can unila | under ac<br>). This ca<br>identified | lverse conditions (e<br>ategory should not b<br>as LF, provide in a                             | .g., the supplier must<br>be used for long-term<br>footnote the termina               | st attempt to<br>n firm service | buy emergency energy from e firm service which meets |
|   | or intermediate-term firm service. The sam five years.   | ne as LF s                           | service expect that "   | 'intermediate-term" ı   | means longe                     | er than one year but less                            |
|   | for short-term service. Use this category for less.  | or all firm                          | services, where the   | duration of each pe   | eriod of comr                   | nitment for service is one                           |
|   | for long-term service from a designated ge ce, aside from transmission constraints, more   |                                      |   |   |                                 |  |
| long  | for intermediate-term service from a design<br>er than one year but less than five years.  For exchanges of electricity. Use this cate   |                                      | -   |   |                                 |  |
| and of the original | for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.   | or those s                           | ervices which cann  | ot be placed in the a   | above-define                    | d categories, such as all                            |
| Lina  | Name of Company or Public Authority  | Statistical                          | FERC Rate   | Average   |                                 | Actual Demand (MW)                                   |
| Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations) (a)  | Classifi-<br>cation<br>(b)           | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera                           | age Average P Demand Monthly CP Demand               |
| 1   | ( ,  | LU                                   | (-)   | 0.5   | 0.4                             | 0.1  |
| 2   | Weber County   | LU                                   |   | NA  | NA                              | NA   |
| 3   | Western Area Power Administration  | AD                                   |   | NA  | NA                              | NA   |
| 4   | Western Area Power Administration  | LF                                   |   | NA  | NA                              | NA   |
| 5   | Western Area Power Administration  | SF                                   |   | NA  | NA                              | NA   |
| 6   | Western Area Power Administration  | SF                                   |   | NA  | NA                              | NA   |
| 7   | Wolverine Creek Energy, LLC  | LU                                   |   | NA  | NA                              | NA   |
| 8   | Yakima-Tieton Irrigation District  | LU                                   |   | 0.9   | 1.4                             | 1.3  |
| 9   | Oregon Solar Incentive   | LU                                   |   | NA  | NA                              | NA   |
| 10  | Settlements/Reserves   |                                      |   | NA  | NA                              | NA   |
| 11  | Netting - Bookouts   |                                      |   | NA  | NA                              | NA   |
| 12  | Netting - Trading  |                                      |   | NA  | NA                              | NA   |
| 13  | CA Greenhouse Gas Allowance Purchases  |                                      |   | NA  | NA                              | NA   |
| 14  | Fair value adjustment amortization   |                                      |   | NA  | NA                              | NA   |
|   |  |                                      |   |   |                                 |  |
|   |  |                                      | I   | 1   | ĺ                               | i  |

| Name of Responde   | ent  | Ti   | his Report Is:<br>) XAn Original  | Date of I<br>(Mo, Da   | Yr)   | ear/Period of Report   |                                  |
|--|--|--|---|--|---|--|----------------------------------|
| PacifiCorp   |  | (2   |   | `//  | ′′   Er   | id of 2015/Q4  |                                  |
|  |  | PURC   | HASED POWER(Account<br>(Including power excha   | 555) (Continued)   | •   |  |                                  |
|  | eriod adjustment.<br>an explanation in a   | Use this code for  | any accounting adjustr  |  | or service provided   | in prior reporting   |                                  |
| I. In column (c), designation for the dentified in column. The designation for the dentified in column for the monthly average monthly coincided demand is the mode in megawatts. Report in column for the mode credits of the total charges are mount for the nuclude credits of the data in column for the nuclude credits of the data in column for the nuclumn for the nuc | identify the FERC ne contract. On seemn (b), is provided that seemn (b), is provided that seemn (c), is provided that seemn (c) demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megawages received and not charges in columustments, in columu | Rate Schedule N parate lines, list a d. d. s and any type of s column (d), the arand in column (f). hourly (60-minute which the suppliemand not stated or atthours shown or delivered, used as mn (j), energy chann (j). Explain in a eived as settlement of the settlem | lumber or Tariff, or, for all FERC rate schedules service involving demar verage monthly non-co. For all other types of sintegration) demand in r's system reaches its rin a megawatt basis and bills rendered to the ris the basis for settlemearges in column (k), and footnote all component by the respondent. For was delivered than reconeration expenses, or (led on the last line of that in column (h) must be ange Delivered on Pagations following all requires. | s, tariffs or contract of charges imposed incident peak (NCP) ervice, enter NA in can month. Monthly Comonthly peak. Demad explain. espondent. Report int. Do not report net to the total of any others of the amount short or power exchange beived, enter a negative excludes certain eschedule. The tote reported as Excharge 401, line 13. | on a monnthly (or lot) demand in column (d), (e) and P demand is the mand reported in column (h) and the exchange. The report in column (l). It is, report in column tive amount. If the credits or charges (all amount in column and all amount in column (d) and the credits or charges (d) | which service, as onger) basis, enter (e), and the average (f). Monthly NCP etered demand dumns (e) and (f) must be megawatthed (m) the megawatthed (m) the settlement amount covered by the m (g) must be reported. | age uring ust ours (m) it nt (l) |
|  | DOWED F  | VCHANCES   | Т   | COST/SETTLEME  | NT OF DOWER   |  |                                  |
| MegaWatt Hours   | POWER EXCHANGES  MegaWatt Hours   MegaWatt Hours   |  | Demand Charges  | Energy Charges   | Other Charges   | Total (j+k+l)  | Line                             |
| Purchased<br>(g)   | Received (h)   | MegaWatt Hours<br>Delivered<br>(i)   | (\$)<br>(j)   | (\$)<br>(k)  | (\$)<br>(I)   | of Settlement (\$)<br>(m)  | No.                              |
| 1,136  |  |  | 31,209  | 67,980   |   | 99,189   | 1                                |
| 2,741  |  |  |   | 140,889  |   | 140,889  | 2                                |
|  |  |  |   |  | 141   | 141  | 3                                |
| 20,396   |  |  |   |  | 674,347   | 674,347  | 4                                |
| 7,253  | 3  |  |   | 318,658  | 53  | 318,711  | 5                                |
| 10,864   |  |  |   |  | 350,500   | 350,500  | 6                                |
| 142,899  |  |  |   | 8,285,296  |   | 8,285,296  | 7                                |
| 7,916  |  |  | 25,742  | 296,229  |   | 321,971  | 8                                |
| 10,022   | 2  |  |   | 341,879  |   | 341,879  | 9                                |
|  |  |  |   |  | -2,071,120  | -2,071,120   | 10                               |
| -5,859,001   |  |  |   |  | -161,672,255  | -161,672,255   | 11                               |
|  |  |  |   |  | -496,450  | -496,450   | 12                               |
|  |  |  |   |  | 3,107,838   | 3,107,838  | 13                               |
|  |  |  |   |  | -2,125,853  | -2,125,853   | 14                               |
|  | 1  |  | i e   |  |   |  |                                  |
|  |  |  |   |  |   |  |                                  |
|  |  |  |   |  |   |  |                                  |

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

4,919,231

|                          | e of Respondent  | This Re  | eport Is:<br>(]An Original   | Date of R<br>(Mo, Da,  | eport<br>Yr)                | Year/Period of Report                                  |
|--------------------------|--|--|--|--|-----------------------------|--|
| Pacif                    | iiCorp   | (2)  | A Resubmission   | / /  | ,                           | End of   |
|                          |  | PURC   | HASED POWER (According power exchar  | count 555)<br>ges)   |                             |  |
| debit<br>2. E<br>acro    | eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification   | year. Als<br>I any settl<br>an excha<br>interest c | so report exchanges<br>ements for imbalan<br>nge transaction in our<br>or affiliation the resp | s of electricity (i.e., t<br>ced exchanges.<br>column (a). Do not a<br>ondent has with the | abbreviate o<br>seller.     | or truncate the name or use                            |
| inclu                    | for requirements service. Requirements so<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service  | m resour   | ce planning). In ad  | dition, the reliability  |                             |  |
| reason<br>third<br>the c | for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila   | under ad<br>. This ca<br>identified                | verse conditions (e<br>tegory should not b<br>as LF, provide in a                              | g., the supplier mus<br>e used for long-term<br>footnote the termina                       | t attempt to<br>firm servic | buy emergency energy from the firm service which meets |
|                          | or intermediate-term firm service. The sam five years.   | e as LF s  | ervice expect that "   | intermediate-term" r   | neans long                  | er than one year but less                              |
|                          | for short-term service. Use this category for less.  | or all firm  | services, where the  | duration of each pe  | riod of com                 | mitment for service is one                             |
|                          | for long-term service from a designated gel  |  |  |  |                             |  |
|                          | for intermediate-term service from a designate from a des | ated gene  | erating unit. The sa   | me as LU service ex  | cpect that "i               | ntermediate-term" means                                |
|                          |  |  |  |  |                             | 19. 6  |
|                          | For exchanges of electricity. Use this cate<br>any settlements for imbalanced exchanges.   |  | ansactions involvin  | g a balancing of det   | oits and cred               | alts for energy, capacity, etc.                        |
| and .                    | any comonicine for imparameta exemangee.   |  |  |  |                             |  |
|                          | for other service. Use this category only for  |  |  |  |                             |  |
|                          | firm service regardless of the Length of the ervice in a footnote for each adjustment.   | contract   | and service from de  | signated units of Le   | ss than one                 | e year. Describe the nature of                         |
| 1110                     |  | <u> </u>   | ======   | <u> </u>   |                             | Astro-ID assess (AMA)                                  |
| Line                     | Name of Company or Public Authority  | Statistical Classifi-                              | FERC Rate<br>Schedule or   | Average<br>Monthly Billing   | Aver                        | Actual Demand (MW) age Average                         |
| No.                      | (Footnote Affiliations)  | cation   | Tariff Number  | Demand (MW)  | Monthly NO                  | CP Demand Monthly CP Demand                            |
| 1                        | (a) Net Power Cost Deferrals   | (b)  | (c)  | (d)  | NA (e                       | ,                |
|                          | Accrual  |  |  | NA<br>NA   | NA<br>NA                    | NA<br>NA   |
| 3                        | Acciual  |  |  | INA  | INA                         | NA NA  |
|                          | Power Exchanges:   |  |  |  |                             |  |
|                          | ,  | ΞX   | 307  | NA   | NA                          | NA   |
|                          | ' '  | =^<br>=X   | T-13   | NA   | NA                          | NA NA  |
|                          | '  | =^<br>4D   | T-11   | NA   | NA                          |  |
|                          |  | 10   | 1-11   | I N/\  | 113/7                       | NA   |
|                          | ·  | = \  | T 11   | NΙΛ  |                             | NΛ   |
| Ω                        | Basin Electric Power Cooperative   | ΞX<br>=x   | T-11   | NA<br>NA   | NA                          | NA<br>NA   |
|                          | Basin Electric Power Cooperative I Basin Electric Power Cooperative I  | ΞX   | T-11   | NA   | NA<br>NA                    | NA   |
| 10                       | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  | EX<br>AD   | T-11<br>237  | NA<br>NA   | NA<br>NA<br>NA              | NA<br>NA   |
| 10<br>11                 | Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration  | EX<br>AD<br>AD                                     | T-11<br>237<br>T-11  | NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA        | NA<br>NA<br>NA   |
| 10<br>11<br>12           | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12  | NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA        | NA<br>NA<br>NA   |
| 10<br>11<br>12<br>13     | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration   | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12<br>T-12  | NA<br>NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA<br>NA  | NA<br>NA<br>NA<br>NA                                   |
| 10<br>11<br>12<br>13     | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration   | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12  | NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA        | NA<br>NA<br>NA   |
| 10<br>11<br>12<br>13     | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration   | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12<br>T-12  | NA<br>NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA<br>NA  | NA<br>NA<br>NA<br>NA                                   |
| 10<br>11<br>12<br>13     | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration   | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12<br>T-12  | NA<br>NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA<br>NA  | NA<br>NA<br>NA<br>NA                                   |
| 10<br>11<br>12<br>13     | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration   | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12<br>T-12  | NA<br>NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA<br>NA  | NA<br>NA<br>NA<br>NA                                   |
| 10<br>11<br>12<br>13     | Basin Electric Power Cooperative  Basin Electric Power Cooperative  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration  Bonneville Power Administration   | EX<br>AD<br>AD<br>AD                               | T-11<br>237<br>T-11<br>T-12<br>T-12  | NA<br>NA<br>NA<br>NA   | NA<br>NA<br>NA<br>NA<br>NA  | NA<br>NA<br>NA<br>NA                                   |

| Name of Respond<br>PacifiCorp | lent  | This (1)                    | s Report Is:  X An Original                    | Date of (Mo, D                 | a Vr)                | ear/Period of Report<br>nd of 2015/Q4 |          |
|-------------------------------|---|-----------------------------|--|--------------------------------|----------------------|---------------------------------------|----------|
| -aciiiCorp                    |   | (2)                         | A Resubmission                                 | / /                            |                      |                                       |          |
|                               |   | PURCH                       | ASED POWER(Accoun<br>(Including power exch     | it 555) (Continued)<br>langes) |                      |                                       |          |
|                               | eriod adjustment. I<br>an explanation in a  |                             | ny accounting adjust adjust                    | tments or "true-ups"           | for service provided | d in prior reporting                  |          |
|                               |   |                             |  |                                |                      |                                       |          |
| lesignation for t             |   | oarate lines, list all      | mber or Tariff, or, for<br>FERC rate schedule  |                                |                      |                                       |          |
| i. For requireme              | ents RQ purchases                           | and any type of se          | ervice involving dema                          |                                |                      |                                       |          |
| nonthly coincide              | ent peak (CP) dema                          | and in column (f). F        | erage monthly non-co<br>for all other types of | service, enter NA in           | columns (d), (e) an  | d (f). Monthly NCP                    |          |
| he hour (60-mir               | nute integration) in v                      | which the supplier's        | ntegration) demand in system reaches its       | monthly peak. Dem              |                      |                                       |          |
|                               |   |                             | a megawatt basis ar<br>bills rendered to the   |                                | in columns (h) and   | (i) the megawattho                    | ours     |
| of power exchar               | nges received and o                         | delivered, used as          | the basis for settleme                         | ent. Do not report no          | et exchange.         |                                       |          |
|                               |   |                             | ges in column (k), ar<br>ootnote all compone   |                                |                      |                                       | m)       |
|                               |   |                             | by the respondent.                             |                                |                      |                                       |          |
| amount for the n              | net receipt of energy                       | /. If more energy v         | vas delivered than re                          | eceived, enter a neg           | ative amount. If the | settlement amoun                      |          |
|                               | -   | -                           | eration expenses, or                           | (2) excludes certain           | credits or charges   | covered by the                        |          |
| •                             | vide an explanatory<br>column (g) through ( |                             | d on the last line of tl                       | ne schedule. The to            | otal amount in colum | nn (a) must be repo                   | orted    |
|                               |   |                             | in column (h) must                             |                                |                      |                                       |          |
|                               |   |                             | nge Delivered on Pag                           |                                |                      |                                       |          |
| . Footnote enti               | ries as required and                        | d provide explanati         | ons following all requ                         | ured data.                     |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                |                      |                                       |          |
| MegaWatt Hours                |   | KCHANGES                    |  | COST/SETTLEM                   |                      |                                       | Line     |
| Purchased                     | MegaWatt Hours<br>Received                  | MegaWatt Hours<br>Delivered | Demand Charges                                 | Energy Charges                 | Other Charges        | Total (j+k+l) of Settlement (\$)      | No.      |
| (g)                           | (h)   | (i)                         | (\$)<br>(j)                                    | (\$)<br>(k)                    | (\$)<br>(I)          | (m)                                   |          |
|                               |   |                             |  |                                | 39,311,037           | 39,311,037                            | 1        |
|                               |   |                             |  |                                | 12,880,840           | 12,880,840                            | 2        |
|                               |   |                             |  |                                |                      |                                       | 3        |
|                               |   |                             |  |                                |                      |                                       | 4        |
|                               | 571,029                                     | 571,373                     |  |                                | 2,330,000            | 2,330,000                             | 5        |
|                               | 1,570                                       |                             |  |                                |                      |                                       | 6        |
|                               | 2   |                             |  |                                | 38,016               | ,                                     | 7        |
|                               |   |                             |  |                                | -88                  | -88                                   | 8        |
|                               | 7,285                                       | 598                         |  |                                | 228,148              | 228,148                               | 9        |
|                               |   |                             |  |                                | -312,987             | -312,987                              | 10       |
|                               | 2,129                                       | -425                        |  |                                | 69,969               | 69,969                                | 11       |
|                               | -816  |                             |  |                                |                      |                                       |          |
|                               |   |                             |  |                                | -22,958              | -22,958                               | 12       |
|                               |   |                             |  |                                | -22,958<br>-525,000  |                                       |          |
|                               |   | 12,550                      |  |                                |                      | -525,000                              | 12       |
|                               |   | 12,550                      |  |                                | -525,000             | -525,000                              | 12       |
|                               |   | 12,550                      |  |                                | -525,000             | -525,000                              | 12<br>13 |
|                               |   | 12,550                      |  |                                | -525,000             | -525,000                              | 12       |

620,673,305

623,108,136

-70,665,544

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11,948,954

4,930,109

| Name of Respondent   | This Report Is:                      | Date of Report           | Year/Period of Report       |  |  |  |  |  |
|--|--------------------------------------|--------------------------|-----------------------------|--|--|--|--|--|
| PacifiCorp   | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ /      | End of                      |  |  |  |  |  |
| PURCHASED POWER (Account 555) (Including power exchanges)  |                                      |                          |                             |  |  |  |  |  |
| 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. |                                      |                          |                             |  |  |  |  |  |
| 2. Enter the name of the seller or other party in a  | in exchange transaction in column    | (a). Do not abbreviate o | or truncate the name or use |  |  |  |  |  |

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        | Actual Der | mand (MW)                  |  |
|------|--|---------------------|------------------------------|--------------------------------|------------|----------------------------|--|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average    | Average  Monthly CP Demand |  |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | (e)        | (f)                        |  |
| 1    | Bonneville Power Administration        | EX                  | 256                          | NA                             | NA         | NA                         |  |
| 2    | Bonneville Power Administration        | EX                  | 519                          | NA                             | NA         | NA                         |  |
| 3    | Bonneville Power Administration        | EX                  | T-11                         | NA                             | NA         | NA                         |  |
| 4    | Bonneville Power Administration        | EX                  | T-12                         | NA                             | NA         | NA                         |  |
| 5    | Bonneville Power Administration        | EX                  | T-13                         | NA                             | NA         | NA                         |  |
| 6    | California Independent System Operator | AD                  | T-11                         | NA                             | NA         | NA                         |  |
| 7    | California Independent System Operator | AD                  | T-12                         | NA                             | NA         | NA                         |  |
| 8    | California Independent System Operator | EX                  | T-11                         | NA                             | NA         | NA                         |  |
| 9    | California Independent System Operator | EX                  | T-12                         | NA                             | NA         | NA                         |  |
| 10   | Cargill Power Markets, LLC             | AD                  | T-11                         | NA                             | NA         | NA                         |  |
| 11   | Cargill Power Markets, LLC             | EX                  | T-11                         | NA                             | NA         | NA                         |  |
| 12   | City of Redding                        | EX                  | 364                          | NA                             | NA         | NA                         |  |
| 13   | Constellation Energy Commodities Group | AD                  | T-11                         | NA                             | NA         | NA                         |  |
| 14   | Deseret Generation & Transmission Coop | AD                  | 280                          | NA                             | NA         | NA                         |  |
|      |  |                     |                              |                                |            |                            |  |
|      |  |                     |                              |                                |            |                            |  |
|      |  |                     |                              |                                |            |                            |  |
|      | Total                                  |                     |                              |                                |            |                            |  |

|  | ent   | (1)   | s Report Is:  X An Original  | (Mo, D   | f Report<br>a, Yr)   | Year/Period of Report<br>End of 2015/Q4   |                                    |
|--|---|---|--|--|--|---|------------------------------------|
| PacifiCorp   |   | (2)   | A Resubmission   | 1/   | ,  | End of 2015/Q4  |                                    |
|  |   | PURCH   | ASED POWER(Accoun<br>Including power exch  | it 555) (Continued)<br>nanges)   | <del>-</del>   |   |                                    |
|  | eriod adjustment.<br>an explanation in a  | Use this code for a   | ny accounting adjust   |  | for service provi  | ded in prior reporting  |                                    |
|  | •   |   | •  |  |  |   |                                    |
| designation for t  |   | parate lines, list all  | mber or Tariff, or, for<br>FERC rate schedule  |  |  |   |                                    |
| monthly average monthly coincide demand is the mand is the mand is the mand in the hour (60-min or in megawatts of the column of power exchand the total charge amount for the nactude credits of the data in cas Purchases or the data in cas amount in cotal | e billing demand in ent peak (CP) demand in ent peak (CP) demand in the ent peak (CP) | column (d), the averand in column (f). If nourly (60-minute in which the supplier nand not stated on atthours shown on delivered, used as mn (j), energy chain (l). Explain in a feived as settlementy. If more energy in incremental generation (m) must be totalled. The total amount reported as Excha | ervice involving dema-<br>erage monthly non-con-<br>for all other types of<br>integration) demand it<br>is system reaches its<br>a megawatt basis at<br>bills rendered to the<br>the basis for settlemant<br>iges in column (k), ar<br>ootnote all component<br>to by the respondent.<br>was delivered than re-<br>eration expenses, or<br>d on the last line of the<br>tin column (h) must lange Delivered on Pag-<br>ions following all require- | pincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain.  respondent. Reportent. Do not report not the total of any of the amount sl. For power exchange eceived, enter a neg (2) excludes certain the schedule. The total ge 401, line 13. | P) demand in colu-<br>columns (d), (e)<br>CP demand is the<br>and reported in columns (h) a<br>et exchange.<br>ther types of char<br>nown in column (les, report in colu-<br>ative amount. If<br>a credits or charge | amn (e), and the averand (f). Monthly NCF e metered demand dolumns (e) and (f) mand (i) the megawattheres, including he settlement amounts covered by the sumn (g) must be reported.  | rage uring ust ours (m) ht nt (l)  |
|  |   |   |  |  |  |   |                                    |
|  |   |   |  |  |  |   |                                    |
| MegaWatt Hours   |   | XCHANGES  |  | COST/SETTLEM   |  |   | Line                               |
| MegaWatt Hours<br>Purchased<br>(g)   | POWER E. MegaWatt Hours Received (h)  | XCHANGES  MegaWatt Hours Delivered (i)  | Demand Charges<br>(\$)<br>(j)  | COST/SETTLEM Energy Charges (\$) (k)   | ENT OF POWER Other Charges (\$) (I)  | Total (j+k+l)<br>of Settlement (\$)<br>(m)  | Line<br>No.                        |
| Purchased  | MegaWatt Hours<br>Received  | MegaWatt Hours<br>Delivered   | (\$)<br>(j)  | Energy Charges   | Other Charges  | of Settlement (\$)<br>(m)   | No.                                |
| Purchased  | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hours<br>Delivered<br>(i)  | (\$)<br>(j)  | Energy Charges   | Other Charges<br>(\$)<br>(I)   | of Settlement (\$)<br>(m)<br>188 -7,488   | No.                                |
| Purchased  | MegaWatt Hours<br>Received<br>(h) 936   | MegaWatt Hours<br>Delivered<br>(i) 936  | (\$)<br>(j)  | Energy Charges   | Other Charges<br>(\$)<br>(I)   | of Settlement (\$)<br>(m)<br>488 -7,488<br>953 -110,953   | No.                                |
| Purchased  | MegaWatt Hours<br>Received<br>(h) 936<br>85,435   | MegaWatt Hours Delivered (i) 936 85,728   | (\$)<br>(j)  | Energy Charges   | Other Charges<br>(\$)<br>(I)<br>-7,  | of Settlement (\$)<br>(m)<br>1888 -7,488<br>953 -110,953<br>521 546,521   | No. 1 2 3                          |
| Purchased  | MegaWatt Hours Received (h) 936 85,435 22,389   | MegaWatt Hours Delivered (i) 936 85,728   | (\$)<br>(j)  | Energy Charges   | Other Charges<br>(\$)<br>(I)<br>-7,<br>-110,   | of Settlement (\$)<br>(m)<br>1888 -7,488<br>1953 -110,953<br>521 546,521  | No. 1 2 3                          |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754   | MegaWatt Hours Delivered (i) 936 85,728 4,127   | (\$)<br>(j)  | Energy Charges   | Other Charges<br>(\$)<br>(I)<br>-7,<br>-110,   | of Settlement (\$)<br>(m)<br>488 -7,488<br>953 -110,953<br>521 546,521<br>269 135,269   | No.  1 2 3 4 5                     |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754   | MegaWatt Hours Delivered (i) 936 85,728 4,127   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546,   | of Settlement (\$) (m)  1888 -7,488 1953 -110,953 1521 546,521 1269 135,269 1762 -5,341,762   | No.  1 2 3 4 5                     |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754   | MegaWatt Hours Delivered (i) 936 85,728 4,127   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135,  | of Settlement (\$)<br>(m)<br>488 -7,488<br>953 -110,953<br>521 546,521<br>269 135,269<br>762 -5,341,762<br>401 5,537,401  | No.  1 2 3 4 5 6 7                 |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754   | MegaWatt Hours Delivered (i) 936 85,728 4,127   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537,   | of Settlement (\$) (m)  488   | No.  1 2 3 4 5 6 7                 |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996,   | of Settlement (\$) (m)  488   | No.  1 2 3 4 5 6 7 8 9             |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996,   | of Settlement (\$) (m)  1888 -7,488  253 -110,953  2521 546,521  269 135,269  762 -5,341,762  401 5,537,401  106 1,539,106  507 -23,996,507  6529 6,529   | No.  1 2 3 4 5 6 7 8 9             |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  222,654  -15  | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329  977,188  -251  | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996,   | of Settlement (\$) (m)  488   | No.  1 2 3 4 5 6 7 8 9 10 11       |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  222,654  -15  4,388   | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329  977,188  -251  4,694   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996, 6, -28,   | of Settlement (\$) (m)  1888  | No.  1 2 3 4 5 6 7 8 9 10 11 12    |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  222,654  -15  4,388  103,027  | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329  977,188  -251  4,694  103,499  | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996, 6, -28,   | of Settlement (\$) (m)  1888 -7,488 1953 -110,953 1521 546,521 1269 135,269 1762 -5,341,762 1761 5,537,401 1761 1,539,106 1,539 | No.  1 2 3 4 5 6 7 8 9 10 11 12    |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  222,654  -15  4,388  103,027  676   | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329  977,188  -251  4,694  103,499  831   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996, 6, -28, 17, 31,   | of Settlement (\$) (m)  1888 -7,488 1953 -110,953 1521 546,521 1269 135,269 1762 -5,341,762 1761 5,537,401 1761 1,539,106 1,539 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Purchased  | MegaWatt Hours Received (h)  936  85,435  22,389  6,754  258,941  222,654  -15  4,388  103,027  676   | MegaWatt Hours Delivered (i)  936  85,728  4,127  7,329  977,188  -251  4,694  103,499  831   | (\$)<br>(j)  | Energy Charges   | Other Charges (\$) (I)  -7, -110, 546, 135, -5,341, 5,537, 1,539, -23,996, 6, -28, 17, 31,   | of Settlement (\$) (m)  1888 -7,488 1953 -110,953 1521 546,521 1269 135,269 1762 -5,341,762 1761 5,537,401 1761 1,539,106 1,539 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |

620,673,305

623,108,136

-70,665,544

4,919,231

11,948,954

4,930,109

| Name of Respondent  | This Report Is:   | Date of Report      | Year/Period of Report |  |  |  |
|---|---|---------------------|-----------------------|--|--|--|
| PacifiCorp  | (1) X An Original (2) A Resubmission                    | (Mo, Da, Yr)<br>/ / | End of2015/Q4         |  |  |  |
|   | PURCHASED POWER (Account 55 (Including power exchanges) | 55)                 |                       |  |  |  |
| 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of |   |                     |                       |  |  |  |
| debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  |   |                     |                       |  |  |  |
| la —  |   | , , <u> </u>        |                       |  |  |  |

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        | Actual Der                | mand (MW) |
|------|--|---------------------|------------------------------|--------------------------------|---------------------------|-----------|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average                   | Average   |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | Monthly NCP Demand<br>(e) | (f)       |
| 1    | Deseret Generation & Transmission Coop | EX                  | 280                          | NA                             | NA                        | NA        |
| 2    | Deseret Generation & Transmission Coop | EX                  | 280                          | NA                             | NA                        | NA        |
| 3    | EDF Trading North America, LLC         | EX                  | T-11                         | NA                             | NA                        | NA        |
| 4    | Emerald People's Utility District      | EX                  | 351                          | NA                             | NA                        | NA        |
| 5    | Eugene Water & Electric Board          | EX                  | T-12                         | NA                             | NA                        | NA        |
| 6    | Exelon Generation Company, LLC         | EX                  | T-11                         | NA                             | NA                        | NA        |
| 7    | Iberdrola Renewables, LLC              | AD                  | T-11                         | NA                             | NA                        | NA        |
| 8    | Iberdrola Renewables, LLC              | EX                  | T-11                         | NA                             | NA                        | NA        |
| 9    | Idaho Power Company                    | AD                  | T-11                         | NA                             | NA                        | NA        |
| 10   | Idaho Power Company                    | EX                  | 380                          | NA                             | NA                        | NA        |
| 11   | Idaho Power Company                    | EX                  | T-11                         | NA                             | NA                        | NA        |
| 12   | J.P. Morgan Ventures Energy Corp       | AD                  | T-11                         | NA                             | NA                        | NA        |
| 13   | J.P. Morgan Ventures Energy Corp       | EX                  | T-11                         | NA                             | NA                        | NA        |
| 14   | Los Angeles Dept. of Water & Power     | EX                  | OV-1                         | NA                             | NA                        | NA        |
|      |  |                     |                              |                                |                           |           |
|      |  |                     |                              |                                |                           |           |
|      |  |                     |                              |                                |                           |           |
|      | Total                                  |                     |                              |                                |                           |           |

| Name of Responde   | ent   | Ti   | nis Report Is:<br>) XAn Original   |  | Date of Report<br>(Mo, Da, Yr)  |   | ar/Period of Report   |                                    |
|--|---|--|--|--|---|---|---|------------------------------------|
| PacifiCorp   |   | (2   |  |  | `//   | End   | 101   |                                    |
|  |   | PURC   | HASED POWER(Accour<br>(Including power exch  | nt 555) (Continu<br>nanges)  | ued)  |   |   |                                    |
|  | eriod adjustment.<br>an explanation in a  | Use this code for  | any accounting adjus   |  |   | ovided i  | n prior reporting   |                                    |
| I. In column (c), designation for the dentified in column. E. For requirementally average monthly coincide demand is the management of the management of power exchand. Report demand the total charges are mount for the nuclude credits of the data in columns. The data in columns of the data in columns of the data in columns. | identify the FERC he contract. On se mn (b), is provided ents RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any deman (g) the megawages received and charges in columshown on bills receipt of energy receipt of energy recarges other the ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be | Rate Schedule N parate lines, list a l. and any type of s column (d), the arand in column (f). nourly (60-minute which the suppliemand not stated or atthours shown or delivered, used as mn (j), energy chann (l). Explain in a seived as settlement y. If more energy an incremental gerototote. (m) must be totall of the total amoureported as Exchance. | adjustment.  umber or Tariff, or, for the process of the process o | es, tariffs or co<br>and charges in<br>coincident peak<br>service, enter<br>n a month. Mo<br>monthly peak<br>nd explain.<br>respondent. F<br>ent. Do not rep<br>nd the total of<br>ents of the amo<br>For power ex-<br>eceived, enter<br>(2) excludes of<br>the schedule.<br>be reported as<br>ge 401, line 13 | intract designations in posed on a monnth or (NCP) demand in or NA in columns (d), onthly CP demand is an example. The total amount in sexchange Receives | under wanty (or local column (e) and (i) and (ii) and (ii) harges, n (l). R olumn (lifthe sarges column | orhich service, as onger) basis, enter (e), and the average (f). Monthly NCP of the red demand durins (e) and (f) must be megawatthed including eport in column (m) the settlement amount overed by the | uring ust burs m) t and (I) borted |
|  |   |  |  |  |   |   |   |                                    |
|  | POWER E   | XCHANGES   | 1  | COST/SET   | TLEMENT OF POWE   | R   |   |                                    |
| MegaWatt Hours   | MegaWatt Hours  | MegaWatt Hours   | Demand Charges   | Energy Char  |   | ges   | Total (j+k+l)   | Line<br>No.                        |
| Purchased<br>(g)   | Received (h)  | Delivered<br>(i)   | (\$)<br>(j)  | (\$)<br>(k)  | (\$)<br>(I)   |   | of Settlement (\$)<br>(m)   | NO.                                |
|  | 292   |  |  |  |   | 10,103  | 10,103  | 1                                  |
|  | 191,711   | 171,95   |  |  |   | 73,345  | 273,345   | 2                                  |
|  | 2,323   | 2,63   |  |  |   | 12,862  | -12,862   | 3                                  |
|  |   | 76   |  |  | -   | 19,074  | -19,074   | 4                                  |
|  | 15,537  | 15,48  |  |  |   | 3,605   | 3,605   | 5                                  |
|  | 139,172   | 83,12  |  |  |   | 59,318  | 859,318   | 6                                  |
|  | 478   | 1,67   |  |  |   | 54,646  | -54,646   | 7                                  |
|  | 121,344   | 145,93   |  |  | -9  | 87,858  | -987,858  | 8                                  |
|  | -7,380  | -8,57  |  |  |   | -45   | -45   | 9                                  |
|  | 278,322   | 163,50   |  |  |   |   |   | 10                                 |
|  | 120   | 8  |  |  |   | 1,001   | 1,001   | 11                                 |
|  | 54  | -25  |  |  |   | 174   | 174   | 12                                 |
|  | 23,081  | 21,29  | 5  |  |   | 61,222  | -61,222   | 13                                 |
|  | 4,038   |  |  |  | 2   | 55,246  | 255,246   | 14                                 |
|  |   |  |  |  |   |   |   |                                    |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| Name of Respondent                              | This Report Is:   | Date of Report      | Year/Period of Report    |  |  |  |  |
|---|---|---------------------|--------------------------|--|--|--|--|
| PacifiCorp                                      | (1) X An Original (2) A Resubmission                      | (Mo, Da, Yr)<br>/ / | End of2015/Q4            |  |  |  |  |
|   | PURCHASED POWER (Account 555) (Including power exchanges) |                     |                          |  |  |  |  |
| 1. Report all power purchases made during the y |   | • • •               | involving a balancing of |  |  |  |  |

- debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
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- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|-------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)             | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                 | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Macquarie Energy LLC                | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 2    | Macquarie Energy LLC                | EX                  | T-11                         | NA                             | NA                            | NA                           |
| 3    | Milford Wind Corridor Phase I, LLC  | EX                  | OV-1                         | NA                             | NA                            | NA                           |
| 4    | Milford Wind Corridor Phase II, LLC | EX                  | OV-1                         | NA                             | NA                            | NA                           |
| 5    | Morgan Stanley Capital Group Inc.   | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 6    | Morgan Stanley Capital Group Inc.   | EX                  | T-11                         | NA                             | NA                            | NA                           |
| 7    | Nevada Power Company                | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 8    | Nevada Power Company                | EX                  | T-11                         | NA                             | NA                            | NA                           |
| 9    | NextEra Energy Power Marketing, LLC | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 10   | NextEra Energy Power Marketing, LLC | EX                  | T-11                         | NA                             | NA                            | NA                           |
| 11   | Noble Americas Energy Solutions LLC | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 12   | Noble Americas Energy Solutions LLC | AD                  | T-11                         | NA                             | NA                            | NA                           |
| 13   | Noble Americas Energy Solutions LLC | EX                  | T-11                         | NA                             | NA                            | NA                           |
| 14   | NorthWestern Corporation            | EX                  | 160                          | NA                             | NA                            | NA                           |
|      |                                     |                     |                              |                                |                               |                              |
|      | Total                               |                     |                              |                                |                               |                              |

| Name of Responde   | ent   |   | his Report Is:   | Da<br>(N   | ate of Report<br>lo, Da, Yr)  |  | ar/Period of Report  |                                    |
|--|---|---|--|--|---|--|--|------------------------------------|
| PacifiCorp   |   | (2  | · 😐 ·  | ,  | /   | End  | d of2015/Q4  |                                    |
|  |   | PURC  | HASED POWER (Account (Including power exch   | nt 555) (Continue  | d)  | !  |  |                                    |
|  | eriod adjustment.<br>In explanation in a  | Use this code for   | any accounting adjust  |  |   | ovided   | in prior reporting   |                                    |
|  | ·   |   | •  |  |   |  |  |                                    |
| designation for the  | ne contract. On se  | parate lines, list a  | lumber or Tariff, or, for<br>ll FERC rate schedule   |  |   |  |  |                                    |
| is. For requirements nonthly average nonthly coincide lemand is the mane he hour (60-minute in megawatts is. Report in column from the nout of-period adjusted total charge sumount for the nonclude credits of the north from the nort | billing demand in nt peak (CP) demaximum metered have integration) in Footnote any dermin (g) the megawiges received and charges in columisments, in columisments, in columisments, in columisments of energer charges other that de an explanatory plumn (g) through Page 401, line 10 olumn (i) must be | and any type of column (d), the a and in column (f) nourly (60-minute which the supplie mand not stated of atthours shown of delivered, used a mn (j), energy chan (l). Explain in a eived as settleme y. If more energy an incremental gent footnote.  (m) must be total of the total amount in the total amount | service involving demanderage monthly non-conformal other types of integration) demand intrest system reaches its on a megawatt basis and bills rendered to the set the basis for settlement arges in column (k), and footnote all component by the respondent. If was delivered than referentiation expenses, or led on the last line of the last in column (h) must lange Delivered on Pagations following all required. | oincident peak (service, enter Non a month. Mon monthly peak. Indexplain.  respondent. Referent. Do not repond the total of annus of the amou For power excheceived, enter a (2) excludes cetal personners. The reported as the schedule. The power does not be reported as the ge 401, line 13. | (NCP) demand in of IA in columns (d), thly CP demand is Demand reported eport in columns (hort net exchange. In yother types of contishown in columnanges, report in columnanges, report in columnanges amount. In ertain credits or characteristic exchange Receives | column (e) and the me in colur  a) and (i)  harges n (l). R  olumn (i)  If the s arges c | (e), and the aver- (f). Monthly NCP etered demand de- mns (e) and (f) mu i) the megawattho i, including deport in column ( im) the settlement settlement amour overed by the in (g) must be repo | age uring ust burs burs t t at (I) |
|  |   |   |  |  |   |  |  |                                    |
| MegaWatt Hours   |   | XCHANGES  |  |  | LEMENT OF POWE  |  |  | Line                               |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hours<br>Delivered<br>(i)  | Demand Charges<br>(\$)<br>(j)  | Energy Charge<br>(\$)<br>(k)   | es Other Charg<br>(\$)<br>(I)   | ges  | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | No.                                |
|  | -637  | 2,52  | 25   |  |   | 607  | 607  | 1                                  |
|  | 25  | 2   | 25   |  |   | 144  | 144  | 2                                  |
|  |   | 2,65  | 51   |  | -1  | 65,628   | -165,628   | 3                                  |
|  |   | 1,38  | 37   |  | -   | 89,619   | -89,619  | 4                                  |
|  | -725  | Ī   | 78   |  |   | -2,473   | -2,473   | 5                                  |
|  | 80,882  | 81,12   | 26   |  | -   | 84,248   | -84,248  | 6                                  |
|  | -171  | -17   | <b>'</b> 1   |  |   | -7   | -7   | 7                                  |
|  | 235   | 23  | 35   |  |   | 1  | 1  | 8                                  |
|  | 17,460  | 6,26  | 60   |  | 3   | 42,086   | 342,086  | 9                                  |
|  | 173,749   | 97,47   | 7  |  | 2,4   | 22,650   | 2,422,650  | 10                                 |
|  | -4  |   | 5  |  |   | -145   | -145   | 11                                 |
|  | 5   | 23  | 38   |  |   | -71  | -71  | 12                                 |
|  | 25,291  | 2   | 6  |  | 7   | 40,371   | 740,371  | 13                                 |
|  | 4,835   |   |  |  |   |  |  | 14                                 |
|  |   |   |  |  |   |  |  |                                    |
|  |   |   |  |  |   |  |  |                                    |
|  |   |   |  |  |   |  |  |                                    |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| Name of Respondent  | This Report Is:  | Date of Report               | Year/Period of Report    |  |  |
|---|--|------------------------------|--------------------------|--|--|
| PacifiCorp  | <ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul> | (Mo, Da, Yr)<br>/ /          | End of                   |  |  |
| PURCHASED POWER (Account 555) (Including power exchanges) |  |                              |                          |  |  |
| 1. Report all power purchases made during the y           | ear. Also report exchanges of elec                             | ctricity (i.e., transactions | involving a balancing of |  |  |

- debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

|      | 1                                     | 1                   | T                            |                                |                               |           |
|------|---------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|-----------|
| Line | Name of Company or Public Authority   | Statistical         | FERC Rate                    | Average                        |                               | mand (MW) |
| No.  | (Footnote Affiliations)               | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average   |
|      | (a)                                   | (b)                 | (c)                          | (d)                            | (e)                           | (f)       |
| 1    | Portland General Electric Company     | AD                  | T-11                         | NA                             | NA                            | NA        |
| 2    | Portland General Electric Company     | EX                  | T-11                         | NA                             | NA                            | NA        |
| 3    | Portland General Electric Company     | EX                  | T-13                         | NA                             | NA                            | NA        |
| 4    | Powerex Corporation                   | AD                  | T-11                         | NA                             | NA                            | NA        |
| 5    | Powerex Corporation                   | EX                  | T-11                         | NA                             | NA                            | NA        |
| 6    | Public Service Company of Colorado    | EX                  | 319                          | NA                             | NA                            | NA        |
| 7    | Public Service Company of Colorado    | EX                  | 334                          | NA                             | NA                            | NA        |
| 8    | PUD No. 1 of Cowlitz County           | EX                  | 442                          | NA                             | NA                            | NA        |
| 9    | Sacramento Municipal Utility District | AD                  | T-11                         | NA                             | NA                            | NA        |
| 10   | Sacramento Municipal Utility District | EX                  | T-11                         | NA                             | NA                            | NA        |
| 11   | Seattle City Light                    | AD                  | T-12                         | NA                             | NA                            | NA        |
| 12   | Seattle City Light                    | EX                  | T-12                         | NA                             | NA                            | NA        |
| 13   | Shell Energy North America (US), L.P. | AD                  | T-11                         | NA                             | NA                            | NA        |
| 14   | Shell Energy North America (US), L.P. | EX                  | T-11                         | NA                             | NA                            | NA        |
|      | Total                                 |                     |                              |                                |                               |           |

| Name of Responde   | ent  | This   | s Report Is:  X An Original  |   | Date of Report<br>(Mo, Da, Yr)   |  | ar/Period of Report  |                                   |
|--|--|--|--|---|--|--|--|-----------------------------------|
| PacifiCorp   |  | (2)  | A Resubmission   |   | / /  | End  | d of2015/Q4  |                                   |
|  |  | PURCH  | ASED POWER(Account (Including power exchange)  | 555) (Co  | ntinued)   | 1  |  |                                   |
| •  | •  |  | ny accounting adjustr  |   | "true-ups" for service p   | rovided  | in prior reporting   |                                   |
| 4. In column (c), designation for the identified in column 5. For requiremementally averagementally averagementally coincided demand is the mouth of the hour (60-minutes) in megawatts. 6. Report in column of power exchangementally amount for the notice of the total charge samount for the notice of the data in column as Purchases on total amount in column for the notice of the data in column for the data in col | identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule Nuiparate lines, list all l. and any type of se column (d), the averand in column (f). For any (60-minute in which the supplier's mand not stated on atthours shown on delivered, used as form (j), energy charm (j). Explain in a foreived as settlement y. If more energy wan incremental generation of the total amount reported as Excharm | mber or Tariff, or, for FERC rate schedules rivice involving demar grage monthly non-co for all other types of stegration) demand in a system reaches its real megawatt basis and bills rendered to the responsibility of the basis for settlemeting ges in column (k), and potnote all component by the respondent. Fives delivered than receptation expenses, or (d) on the last line of the | s, tariffs of the charge incident pervice, e a month monthly per despondent. Do not the totalts of the for power ceived, e (2) exclude e schedule 401, line | nt. Report in columns (I<br>of report net exchange.<br>all of any other types of camount shown in column<br>rexchanges, report in conter a negative amount.<br>des certain credits or challe. The total amount in<br>ed as Exchange Received<br>to 13. | winder with the column (e) and (in column (in column) and (in charges, in (i)). Recolumn (in the starges column (in column) arges column (in colum | orhich service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) must be megawatthed, including the settlement amour overed by the months (g) must be report in column (g) the settlement amour overed by the months (g) must be report in column (g) must be report in c | age uring ust burs (m) it int (l) |
| MegaWatt Hours   | POWER E  | XCHANGES   |  | COST  | SETTLEMENT OF POWE   | R  |  | Line                              |
| Purchased (g)  | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours<br>Delivered<br>(i)   | Demand Charges<br>(\$)<br>(j)  |   | Charges Other Char<br>\$) (\$)<br>k) (I)   | ges  | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | No.                               |
| (0)  | 92   | -55  |  | •   |  | -302   | -302   | 1                                 |
|  | 1,934  | 1,945  |  |   |  | 6,821  | 6,821  | 2                                 |
|  | 154,195  | 153,039  |  |   |  |  |  | 3                                 |
|  | 8,860  | 6,796  |  |   |  | 90,302   | 90,302   | 4                                 |
|  | 60,910   | 60,664   |  |   |  | 32,632   | 32,632   | 5                                 |
|  | 2,435  |  |  |   |  |  |  | 6                                 |
|  | 1,313,999  | 1,309,193  |  |   | 5,4  | 400,000  | 5,400,000  | 7                                 |
|  | 181,567  | 207,238  |  |   |  |  |  | 8                                 |
|  | -671   | -828   |  |   |  |  |  | 9                                 |
|  | 348  | 348  |  |   |  |  |  | 10                                |
|  |  | -280   |  |   |  | 11,480   | 11,480   | 11                                |
|  | 309,464  | 298,647  |  |   |  | 239,210  | -239,210   | 12                                |
|  | 1,027  | -280   |  |   |  | 21,119   | 21,119   | 13                                |
|  | 3,392  | 6,432  |  |   |  | -90,390  | -90,390  | 14                                |
|  |  |  |  |   |  |  |  |                                   |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| Name of Respondent  | This Report Is:                      | Date of Report      | Year/Period of Report    |  |  |
|---|--------------------------------------|---------------------|--------------------------|--|--|
| PacifiCorp  | (1) X An Original (2) A Resubmission | (Mo, Da, Yr)<br>/ / | End of                   |  |  |
| PURCHASED POWER (Account 555) (Including power exchanges)                                       |                                      |                     |                          |  |  |
| Report all power purchases made during the y debits and credits for energy, capacity, etc.) and |                                      | • •                 | involving a balancing of |  |  |

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
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- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority    | Statistical         | FERC Rate                    | Average                        | Actual Der                    | mand (MW)  |
|------|--|---------------------|------------------------------|--------------------------------|-------------------------------|------------|
| No.  | (Footnote Affiliations)                | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | ·          |
|      | (a)                                    | (b)                 | (c)                          | (d)                            | (e)                           | (f)        |
| 1    | Southern California Edison Company     | AD                  | T-11                         | NA                             | NA                            | N <i>A</i> |
| 2    | Southern California Edison Company     | EX                  | T-11                         | NA                             | NA                            | NA         |
| 3    | Southern CA Public Power Authority     | EX                  | T-11                         | NA                             | NA                            | NA         |
| 4    | State of South Dakota                  | EX                  | T-11                         | NA                             | NA                            | NA         |
| 5    | Talen Energy Marketing, LLC            | AD                  | T-11                         | NA                             | NA                            | NA         |
| 6    | Talen Energy Marketing, LLC            | EX                  | T-11                         | NA                             | NA                            | NA         |
| 7    | The Energy Authority, Inc.             | AD                  | T-11                         | NA                             | NA                            | NA         |
| 8    | The Energy Authority, Inc.             | EX                  | T-11                         | NA                             | NA                            | NA         |
| 9    | Thermo No. 1 BE-01, LLC                | AD                  | T-11                         | NA                             | NA                            | NA         |
| 10   | Thermo No. 1 BE-01, LLC                | EX                  | T-11                         | NA                             | NA                            | NA         |
| 11   | TransAlta Energy Marketing (U.S.) Inc. | AD                  | T-11                         | NA                             | NA                            | NA         |
| 12   | TransAlta Energy Marketing (U.S.) Inc. | EX                  | T-11                         | NA                             | NA                            | NA         |
| 13   | Tri-State Generation and Transmission  | AD                  | 319                          | NA                             | NA                            | NA         |
| 14   | Tri-State Generation and Transmission  | AD                  | T-11                         | NA                             | NA                            | NA         |
|      |  |                     |                              |                                |                               |            |
|      | Total                                  |                     |                              |                                |                               |            |

| Name of Responde    | ent   | Th (1)  | is Report Is:  X An Original                              | Date<br>(Mo.                | of Report<br>Da, Yr)              |  | Period of Report   |   |
|---------------------|---|---|---|-----------------------------|-----------------------------------|--|--|---|
| PacifiCorp          |   | (2)   | <u> </u>  | / /                         | Σω,,                              | End o  | f 2015/Q4  |   |
|                     |   | PURCH   | IASED POWER(Accoun<br>(Including power exch               | t 555) (Continued)          | +                                 |  |  |   |
|                     | eriod adjustment.<br>an explanation in a                        | Use this code for   | any accounting adjust                                     |                             | s" for service pro                | vided in   | prior reporting  |   |
|                     |   |   | •   |                             |                                   |  |  |   |
| designation for the | he contract. On se  | parate lines, list al   | umber or Tariff, or, for<br>I FERC rate schedule          |                             |                                   |  |  |   |
|                     | mn (b), is provided   |   | ervice involving dema                                     | and charges impos           | ad an a mannthl                   | v (or lone   | gor) basis onto  | r tho   |
|                     |   |   | erage monthly non-co                                      |                             |                                   |  |  |   |
|                     |   |   | For all other types of                                    |                             |                                   |  |  |   |
|                     |   |   | ntegration) demand ir<br>'s system reaches its            |                             |                                   |  |  |   |
|                     |   |   | n a megawatt basis ar                                     |                             | mana reported in                  | i coluiiiii  | s (c) and (i) me   | 131   |
|                     |   |   | bills rendered to the                                     |                             |                                   | and (i) t  | he megawattho  | urs   |
|                     |   |   | the basis for settlemerges in column (k), ar              |                             |                                   | arges in   | ocludina   |   |
|                     |   |   | footnote all compone                                      |                             |                                   |  |  | m)  |
|                     |   |   | t by the respondent.                                      |                             |                                   |  |  |   |
|                     |   |   | was delivered than re<br>peration expenses, or            |                             |                                   |  |  | t (I)   |
|                     | ide an explanatory  | _   | iciation expenses, or                                     | (2) excludes certa          | in credits of criai               | iges cov   | ered by the  |   |
|                     |   |   | ed on the last line of the                                |                             |                                   |  |  |   |
|                     |   |   | nt in column (h) must l<br>nge Delivered on Pag           |                             | change Received                   | d on Pag   | e 401, line 12.  | The   |
|                     |   |   | ions following all requ                                   |                             |                                   |  |  |   |
|                     | •   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
|                     |   |   |   |                             |                                   |  |  |   |
| MegaWatt Hours      | POWER E MegaWatt Hours  | XCHANGES  MegaWatt Hours  | Demand Charges  | COST/SETTLER Energy Charges | MENT OF POWER Other Charge        |  | Total (j+k+l)  | Line  |
| Purchased<br>(g)    | Received (h)  | Delivered<br>(i)  | (\$)<br>(j)   | (\$)<br>(k)                 | (\$)                              | of   | Settlement (\$)  |   |
| (9)                 | 3,375   | 1,852   |   | (11)                        | ` '                               | 1,627  | (''')  | No.   |
|                     | 185,071   | 136,068   |   |                             |                                   |  | 41,627   | No.   |
|                     | 075   | 100,000   |   |                             |                                   | 8,313  | 41,627<br>728,313  |   |
|                     | 275   | 692   |   |                             | 72                                |  |  | 1   |
|                     | 275   |   | 2   |                             | 72                                | 8,313  | 728,313  | 1 2   |
|                     |   | 692   | 3   |                             | 72                                | 8,313<br>0,366   | 728,313<br>-10,366   | 1 2 3   |
|                     | 27  | 692<br>43   | 3   |                             | 72<br>-1                          | 8,313<br>0,366<br>-644   | 728,313<br>-10,366<br>-644   | 1<br>2<br>3<br>4  |
|                     | 27<br>-10,913<br>1,857<br>-30                                   | 692<br>43<br>-10,913<br>1,857<br>18   | 3 3 7   |                             | -1<br>-1                          | 8,313<br>0,366<br>-644<br>-24<br>4,797   | 728,313<br>-10,366<br>-644<br>-24<br>-14,797<br>-1,727                                     | 1<br>2<br>3<br>4<br>5<br>6<br>7                             |
|                     | 27<br>-10,913<br>1,857<br>-30<br>5,509                          | 692<br>43<br>-10,913<br>1,853<br>15<br>5,509                                    | 2<br>3<br>3<br>7  |                             | -1<br>-1<br>-1<br>-2              | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245   | 728,313<br>-10,366<br>-644<br>-24<br>-14,797<br>-1,727<br>-27,245                          | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8                        |
|                     | 27<br>-10,913<br>1,857<br>-30<br>5,509<br>375                   | 692<br>43<br>-10,913<br>1,857<br>15<br>5,500                                    | 2 3 3 5 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7             |                             | -1<br>-1<br>-1<br>-2              | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087                                  | 728,313<br>-10,366<br>-644<br>-24<br>-14,797<br>-1,727<br>-27,245<br>-1,087                | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8                        |
|                     | 27<br>-10,913<br>1,857<br>-30<br>5,509<br>375<br>2,221          | 692<br>43<br>-10,913<br>1,857<br>15<br>5,509<br>357<br>2,143                    | 2 3 3 3 5 5 5 5 6 7 7 8 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 |                             | -1<br>-1<br>-1<br>-2              | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087<br>592                           | 728,313<br>-10,366<br>-644<br>-24<br>-14,797<br>-1,727<br>-27,245<br>-1,087<br>592         | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                   |
|                     | 27<br>-10,913<br>1,857<br>-30<br>5,509<br>375<br>2,221<br>5,188 | 692<br>43<br>-10,913<br>1,857<br>15<br>5,500<br>357<br>2,143<br>3,497           | 2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                   |                             | -1<br>-1<br>-1<br>-2              | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087<br>592<br>-151                   | 728,313<br>-10,366<br>-644<br>-24<br>-14,797<br>-1,727<br>-27,245<br>-1,087<br>592<br>-151 | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                   |
|                     | 27<br>-10,913<br>1,857<br>-30<br>5,509<br>375<br>2,221          | 692<br>43<br>-10,913<br>1,857<br>15<br>5,509<br>357<br>2,143                    | 2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                   |                             | 72<br>-1<br>-1<br>-1<br>-2<br>-10 | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087<br>592<br>-151<br>9,203          | 728,313 -10,366 -644 -24 -14,797 -1,727 -27,245 -1,087 592 -151 -109,203                   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10             |
|                     | 27 -10,913 1,857 -30 5,509 375 2,221 5,188 34,327               | 692<br>43<br>-10,913<br>1,857<br>15<br>5,509<br>357<br>2,143<br>3,497<br>33,990 | 2   |                             | -10<br>-10                        | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087<br>592<br>-151<br>9,203<br>6,843 | 728,313 -10,366 -644 -24 -14,797 -1,727 -27,245 -1,087 592 -151 -109,203 -16,843           | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
|                     | 27<br>-10,913<br>1,857<br>-30<br>5,509<br>375<br>2,221<br>5,188 | 692<br>43<br>-10,913<br>1,857<br>15<br>5,500<br>357<br>2,143<br>3,497           | 2   |                             | -10<br>-10                        | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087<br>592<br>-151<br>9,203          | 728,313 -10,366 -644 -24 -14,797 -1,727 -27,245 -1,087 592 -151 -109,203                   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10             |
|                     | 27 -10,913 1,857 -30 5,509 375 2,221 5,188 34,327               | 692<br>43<br>-10,913<br>1,857<br>15<br>5,509<br>357<br>2,143<br>3,497<br>33,990 | 2   |                             | -10<br>-10                        | 8,313<br>0,366<br>-644<br>-24<br>4,797<br>1,727<br>7,245<br>1,087<br>592<br>-151<br>9,203<br>6,843 | 728,313 -10,366 -644 -24 -14,797 -1,727 -27,245 -1,087 592 -151 -109,203 -16,843           | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

| Name of Respondent                                  | This Report Is:   | Date of Report               | Year/Period of Report       |
|---|---|------------------------------|-----------------------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission                    | (Mo, Da, Yr)<br>/ /          | End of 2015/Q4              |
|   | PURCHASED POWER (Account 55 (Including power exchanges) | 55)                          |                             |
| 1. Report all power purchases made during the       | year. Also report exchanges of ele                      | ctricity (i.e., transactions | involving a balancing of    |
| debits and credits for energy, capacity, etc.) and  | any settlements for imbalanced ex                       | changes.                     |                             |
| 2. Enter the name of the seller or other party in a | an exchange transaction in column                       | (a). Do not abbreviate of    | or truncate the name or use |

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority   | Statistical         | FERC Rate                    | Average                        | Actual Der                    | mand (MW) |
|------|---------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|-----------|
| No.  | (Footnote Affiliations)               | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average   |
|      | (a)                                   | (b)                 | (c)                          | (d)                            | (e)                           | (f)       |
| 1    | Tri-State Generation and Transmission | EX                  | 319                          | NA                             | NA                            | NA        |
| 2    | Tri-State Generation and Transmission | EX                  | T-11                         | NA                             | NA                            | NA        |
| 3    | Utah Associated Municipal Power       | AD                  | T-11                         | NA                             | NA                            | NA        |
| 4    | Utah Associated Municipal Power       | AD                  | T-11                         | NA                             | NA                            | NA        |
| 5    | Utah Associated Municipal Power       | EX                  | T-11                         | NA                             | NA                            | NA        |
| 6    | Utah Associated Municipal Power       | EX                  | T-11                         | NA                             | NA                            | NA        |
| 7    | Utah Municipal Power Agency           | AD                  | T-11                         | NA                             | NA                            | NA        |
| 8    | Utah Municipal Power Agency           | AD                  | T-11                         | NA                             | NA                            | NA        |
| 9    | Utah Municipal Power Agency           | EX                  | T-11                         | NA                             | NA                            | NA        |
| 10   | Utah Municipal Power Agency           | EX                  | T-11                         | NA                             | NA                            | NA        |
| 11   | Warm Springs Power Enterprises        | EX                  | T-11                         | NA                             | NA                            | NA        |
| 12   | Western Area Power Administration     | AD                  | LAS-4                        | NA                             | NA                            | NA        |
| 13   | Western Area Power Administration     | EX                  | LAS-4                        | NA                             | NA                            | NA        |
| 14   | Imbalance Energy Accrual              | EX                  | T-11                         | NA                             | NA                            | NA        |
|      |                                       |                     |                              |                                |                               |           |
|      |                                       |                     |                              |                                |                               |           |
|      |                                       |                     |                              |                                |                               |           |
|      | Total                                 |                     |                              |                                |                               |           |

| Name of Responde  | ent   | Thi<br>  (1)  | s Report Is:  X An Original  | Date of Report<br>(Mo, Da, Yr)  |   | ar/Period of Report   |                                  |
|---|---|---|--|---|---|---|----------------------------------|
| PacifiCorp  |   | (2)   | A Resubmission   | / /   | End   | d of2015/Q4   |                                  |
|   |   | PURCH   | ASED POWER(Account 555)<br>(Including power exchanges  | (Continued)   |   |   |                                  |
| •   | •   |   | iny accounting adjustments   |   | provided  | in prior reporting  |                                  |
| 4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute in megawatts). 6. Report in column of power exchanged 7. Report demand out-of-period adjust the total charge samount for the notinclude credits or agreement, proving 8. The data in column as Purchases on total amount in column column. | identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be | Rate Schedule Nu parate lines, list all l.  and any type of se column (d), the averand in column (f). Fourly (60-minute in which the supplier mand not stated on atthours shown on delivered, used as mn (j), energy charm (l). Explain in a feived as settlement y. If more energy van incremental gen of footnote.  (m) must be totalle of the total amoun reported as Exchain. | mber or Tariff, or, for non-I<br>FERC rate schedules, tarifervice involving demand charage monthly non-coincide<br>for all other types of servicentegration) demand in a most system reaches its month a megawatt basis and expetills rendered to the responsate basis for settlement. Durges in column (k), and the controte all components of the basis for settlement. For powas delivered than received eration expenses, or (2) extended on the last line of the school of the column (h) must be reponded on page 400 tons following all required constraints. | fs or contract designations arges imposed on a monner peak (NCP) demand in the peak (NCP) demand reported lain.  Indent. Report in columns of not report net exchange total of any other types of the amount shown in column of the peak (NCP) demand in the peak (NCP) demand | thly (or keet column), (e) and is the meet in column (h) and (ii charges, mn (l). Recolumn (t. If the seet column column column column column | which service, as onger) basis, ento (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) most i) the megawatthous, including Report in column (m) the settlement amour overed by the | uring ust burs (m) ut (l) borted |
|   | POWER F   | XCHANGES  | Co   | ST/SETTLEMENT OF POW  | FR  |   |                                  |
| MegaWatt Hours  | MegaWatt Hours  | MegaWatt Hours  |  | rgy Charges Other Cha   |   | Total (j+k+l)   | Line                             |
| Purchased<br>(g)  | Received<br>(h)   | Delivered<br>(i)  | (\$)<br>(j)  | (\$)<br>(k) (I)   | 900   | of Settlement (\$)<br>(m)   | No.                              |
|   | 2,435   |   |  |   | -15,184   | -15,184   | 1                                |
|   | 45,206  | 5,019   |  |   | ,387,662  | 1,387,662   | 2                                |
|   | -6,303  | -1,697  |  |   | -166,860  | -166,860  |                                  |
|   |   | -9,821  |  |   | 284,281   | 284,281   | 4                                |
|   | 184,426   | 111,858   |  | 2   | ,409,957  | 2,409,957   | 5                                |
|   | 20,830  |   |  |   | 5,405   | 5,405   | 6                                |
|   | -64   | -15   |  |   | -5,379  | -5,379  | 7                                |
|   | 13  |   |  |   | 350   | 350   | 8                                |
|   | 48,619  | 3,734   |  | 1   | ,524,958  | 1,524,958   | 9                                |
|   | 67  |   |  |   | 2,640   | 2,640   | 10                               |
|   | 6,845   | 4,024   |  |   | 41,832  | 41,832  | 11                               |
|   | 544   | 3,142   |  |   | -123,607  | -123,607  | 12                               |
|   | 4,919   | 26,393  |  |   | -475,578  | -475,578  | 13                               |
|   |   |   |  |   | 69,301  | 69,301  | 14                               |
|   |   |   |  |   |   |   |                                  |

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

|   | e of Respondent   |  | Report Is: X An Original  | Date of R<br>(Mo, Da,                         | eport<br>/r\                | Year/Pe                   | eriod of Report  |
|---|---|--|---|---|-----------------------------|---------------------------|--|
| Pacif   | fiCorp  | (2)                                      | A Resubmission  | (WO, Da,                                      | 11)                         | End of                    | 2015/Q4  |
|   |   | PUR                                      | CHASED POWER (Acco  | ount 555)                                     |                             | ļ                         |  |
| debit   | eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in a   | year. A                                  | lso report exchanges<br>ttlements for imbalanc                              | of electricity (i.e., t<br>ed exchanges.      |                             | _                         | -  |
|   | nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification   |  |   |   |                             | ns of the se              | ervice as follows:                                     |
| inclu   | for requirements service. Requirements se<br>des projects load for this service in its syste<br>e as, or second only to, the supplier's service   | m resou                                  | ırce planning). In add  | ition, the reliability                        |                             |                           |  |
| rease<br>third<br>the c                                 | for long-term firm service. "Long-term" mea<br>ons and is intended to remain reliable even<br>parties to maintain deliveries of LF service).<br>definition of RQ service. For all transaction is<br>est date that either buyer or seller can unilat | under a<br>. This c<br>dentifie          | dverse conditions (e.g<br>ategory should not be<br>d as LF, provide in a fo | g., the supplier mus<br>used for long-term    | t attempt to<br>firm servic | buy emerge<br>e firm serv | gency energy fror<br>ice which meets                   |
|   | or intermediate-term firm service. The same five years.   | e as LF                                  | service expect that "ir   | ntermediate-term" r                           | neans longe                 | er than one               | year but less  |
|   | for short-term service. Use this category fo or less.   | r all firm                               | services, where the c   | duration of each pe                           | riod of com                 | mitment fo                | r service is one                                       |
|   | for long-term service from a designated ger   |  |   |   |                             |                           | and reliability of                                     |
|   | for intermediate-term service from a designa<br>er than one year but less than five years.  | ated ger                                 | nerating unit. The sam  | ne as LU service ex                           | pect that "i                | ntermediate               | e-term" means  |
|   | For exchanges of electricity. Use this categany settlements for imbalanced exchanges.   |  | transactions involving  | a balancing of deb                            | its and cred                | dits for ene              | rgy, capacity, etc                                     |
| OS -  | for all an armine. Here this content was a life.  |  |   |   |                             |                           |  |
|   | for other service. Use this category only fo<br>firm service regardless of the Length of the<br>service in a footnote for each adjustment.  |  |   |   |                             |                           |  |
| the s   | firm service regardless of the Length of the dervice in a footnote for each adjustment.   | contrac                                  | and service from des  | ignated units of Le                           |                             | e year. Des               | scribe the nature                                      |
| the s   | firm service regardless of the Length of the eservice in a footnote for each adjustment.  |  | and service from des  |   | ss than one                 | Actual Dem                | scribe the nature                                      |
| the s   | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | and service from des  | ignated units of Le  Average  Monthly Billing | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average                                       |
| the s<br>Line<br>No.                                    | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classification             | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW)           | Aver Monthly NC             | Actual Demage             | ecribe the nature  and (MW)  Average  Monthly CP Demai |
| Line<br>No.   | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| Line No.  | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| Line No.  | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| Line No.  | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6      | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6<br>7 | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s<br>Line<br>No.<br>1<br>2<br>3<br>4<br>5<br>6<br>7 | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9                       | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10                    | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11                 | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12              | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13           | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12              | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13           | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13           | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13           | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13           | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  System Deviation   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |
| the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13           | firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)   | Statistica<br>Classifi-<br>cation<br>(b) | FERC Rate Schedule or Tariff Number (c)                                     | Average Monthly Billing Demand (MW) (d)       | Aver<br>Monthly NC          | Actual Demage             | and (MW) Average Monthly CP Demai                      |

|  |   | 1 (  | 1) X A  | rt Is:<br>n Original  | Date (Mo, I   | Da, Yr)  | End  | of 2015/Q4   | L  |
|--|---|--|---|---|---|--|--|--|--|
| PacifiCorp   |   |  | ,   | Resubmission  | t 555) (Continued)  |  | LIIU   | 2010/04  | -  |
|  |   |  |   |   | t 555) (Continued)<br>anges)  |  |  |  |  |
|  | eriod adjustment. l<br>an explanation in a  |  |   |   | ments or "true-ups  | s" for service pr  | ovided ir  | n prior reporting  | 9  |
| . In column (c), esignation for the dentified in colum. For requiremenonthly average monthly coincide the mand is the mane hour (60-minute in megawatts. Report in column for the mane total charges amount for the naclude credits or greement, provides Purchases on the data in control of the month of the data in control of | identify the FERC in the contract. On septime (b), is provided into RQ purchases in billing demand in cent peak (CP) demand aximum metered hute integration) in volume (g) the megawarges received and charges in columustments, in | Rate Schedule parate lines, list and any type of column (d), the and in column (f) ourly (60-minute which the supplimand not stated atthours shown delivered, used ann (j), energy chn (l). Explain in ived as settlement of the set | Number of all FERC service in average root. For all of a integration is the base as the base arges in a footnote by was depended on the untin columnange De | or Tariff, or, for rate schedules involving demandmenthly non-content types of sion) demand in reaches its lawatt basis are indered to the sis for settlement column (k), and entered than respondent. Invered than responses, or the last line of the livered on Pagelivered on Pagelivered schedules. | s, tariffs or contract and charges impossincident peak (NC service, enter NA in a month. Monthly monthly peak. Dend explain.  respondent. Report in the total of any of the amount is For power exchange in the ceived, enter a new (2) excludes certain the schedule. The pereported as Excipe 401, line 13. | et designations ed on a monnth cP) demand in on columns (d), or CP demand is mand reported et in columns (h net exchange. other types of coshown in column ges, report in column gative amount. in credits or ch | under when I will will will will will will will wi | nger) basis, enger) basis, enger), and the average (f). Monthly NC tered demand cons (e) and (f) makes the megawatth including eport in column makes the mettlement amount overed by the (g) must be reported. | ter the trage P during nust nours (m) nt unt (l)                       |
|  |   |  |   |   |   |  |  |  |  |
|  |   |  |   |   |   |  |  |  |  |
| ∕legaWatt Hours  |   | (CHANGES   |   |   |   | MENT OF POWE   |  |  | Line   |
| ЛеgaWatt Hours<br>Purchased<br>(g)   | POWER EXMEGRATION POWER EXECUTION PROPERTY IN THE PROPERTY IN | CHANGES  MegaWatt Hour Delivered (i)   | s Dem   | and Charges<br>(\$)<br>(j)  | COST/SETTLEN Energy Charges (\$) (k)  | MENT OF POWE Other Chare (\$) (I)  | ges  | Total (j+k+l) of Settlement (\$) (m)   | Line<br>No.  |
| Purchased  | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No   |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No. 11 2 2 3 3 4 5 5 6 6 6 9 10 11 11 12 12 12 12 12 12 12 12 12 12 12 |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4                         |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No.  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4                         |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4                         |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)   | MegaWatt Hour<br>Delivered   | s Dem   |   | Energy Charges  | Other Char   | ges  | of Settlement (\$)   | No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4                         |
| Purchased<br>(g)   | MegaWatt Hours Received (h)   | MegaWatt Hour<br>Delivered   |   |   | Energy Charges (\$) (k)   | Other Chare (\$) (I)   | ges  | of Settlement (\$)   | 1 1 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4                            |

| Name of Respondent   | This Report is:                                | Date of Report      | Year/Period of Report |
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| Docifi Coun  | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)<br>/ / | 2015/Q4               |
| PacifiCorp   | FOOTNOTE DATA                                  | 1 1                 | 2015/Q4               |
|  | FOOTNOTE DATA                                  |                     |                       |
|  |  |                     |                       |
| Schedule Page: 326 Line No.: 2 Column: b   |  |                     |                       |
| Secondary, economy and/or non-firm.  |  |                     |                       |
| Schedule Page: 326 Line No.: 2 Column: I<br>Purchase of renewable energy credit certificates for | Orogon ronowable portfolio s                   | tandard             |                       |
| requirements.  | Oregon renewable portiolo's                    | olanuaru            |                       |
| Schedule Page: 326 Line No.: 3 Column: b   |  |                     |                       |
| Secondary, economy and/or non-firm.  |  |                     |                       |
| Schedule Page: 326 Line No.: 3 Column: I<br>Purchase of renewable energy credit certificates for | California ranawahla nartfalia                 | <u> </u>            |                       |
| standard requirements.   | Camornia renewable portiono                    | ,                   |                       |
| Schedule Page: 326 Line No.: 6 Column: b   |  |                     |                       |
| Arizona Public Service Company - contract terminati  | ion date: October 31, 2020.                    |                     |                       |
| Schedule Page: 326 Line No.: 7 Column: I   |  |                     |                       |
| Line loss. Schedule Page: 326 Line No.: 8 Column: I  |  |                     |                       |
| Reserve share.   |  |                     |                       |
| Schedule Page: 326 Line No.: 13 Column: b  |  |                     |                       |
| Under Electric Service Agreement subject to termina  | ation upon timely notification.                |                     |                       |
| Schedule Page: 326 Line No.: 14 Column: b Settlement adjustment.                                 |  |                     |                       |
| Schedule Page: 326 Line No.: 14 Column: I  |  |                     |                       |
| Settlement adjustment.   |  |                     |                       |
| Schedule Page: 326.1 Line No.: 4 Column: I   |  |                     |                       |
| Non-generation agreement.  |  |                     |                       |
| Schedule Page: 326.1 Line No.: 6 Column: a PacifiCorp has an agreement with Citizens Asset Fir   | nance Inc. to lease the Black                  | Can Solar           |                       |
| generating facility. The lease has a 16-year term from   |  |                     |                       |
| accounted for as an operating lease.   |  |                     |                       |
| Schedule Page: 326.1 Line No.: 8 Column: b   |  |                     |                       |
| Settlement adjustment. Schedule Page: 326.1 Line No.: 8 Column: I                                |  |                     |                       |
| Ancillary services.  |  |                     |                       |
| Schedule Page: 326.1 Line No.: 9 Column: b   |  |                     |                       |
| Bonneville Power Administration - contract termination   | on date: 30 days written notic                 | e.                  |                       |
| Schedule Page: 326.1 Line No.: 9 Column: I Ancillary services.                                   |  |                     |                       |
| Schedule Page: 326.1 Line No.: 10 Column: b  |  |                     |                       |
| Secondary, economy and/or non-firm.  |  |                     |                       |
| Schedule Page: 326.1 Line No.: 10 Column: I  |  |                     |                       |
| Ancillary services.  |  |                     |                       |
| Schedule Page: 326.1 Line No.: 11 Column: I Reserve share.                                       |  |                     |                       |
| Schedule Page: 326.2 Line No.: 5 Column: a   |  |                     |                       |
| This footnote applies to all occurrences of "California  |  |                     |                       |
| pages 326-327. Complete name is California Indepe  | endent System Operator Corp                    | oration.            |                       |
| Schedule Page: 326.2 Line No.: 5 Column: b Settlement adjustment.                                |  |                     |                       |
| Schedule Page: 326.2 Line No.: 5 Column: I   |  |                     |                       |
| Settlement adjustment.   |  |                     |                       |
| Schedule Page: 326.3 Line No.: 4 Column: b   |  |                     |                       |
| City of Hurricane - contract termination date: August  | 31, 2017.                                      |                     |                       |
| Schedule Page: 326.3 Line No.: 5 Column: b Settlement adjustment.                                |  |                     |                       |
|  |  |                     |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.1                                     |                     |                       |

| Name of Respondent   | This Report is:                                   |              | Year/Period of Report |
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| PacifiCorp   |   | / /          | 2015/Q4               |
|  | FOOTNOTE DATA                                     |              |                       |
| Schedule Page: 326.3 Line No.: 5 Column: I   |   |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.3 Line No.: 7 Column: a   |   |              |                       |
| This footnote applies to all occurrences of "City of Po  | ortland, Water Bureau" on pa                      | ages         |                       |
| 326-327. Complete name is City of Portland, Portland   |   | · ·          |                       |
| Schedule Page: 326.3 Line No.: 11 Column: b  |   |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.3 Line No.: 11 Column: I  |   |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.3 Line No.: 13 Column: b Secondary, economy and/or non-firm.                    |   |              |                       |
| Schedule Page: 326.3 Line No.: 13 Column: I  |   |              |                       |
| Purchase of renewable energy credit certificates for C   | Oregon renewable portfolio                        | standard     |                       |
| requirements.  | eregen renewable persions (                       | otariaa a    |                       |
| Schedule Page: 326.4 Line No.: 5 Column: a   |   |              |                       |
| This footnote applies to all occurrences of "Deseret G   |   |              |                       |
| pages 326-327. Complete name is Deseret Generation   | on and Transmission Co-op                         | erative.     |                       |
| Schedule Page: 326.4 Line No.: 5 Column: b   |   | 2 (          |                       |
| Deseret Generation and Transmission Co-operative - 30, 2024.                                       | <ul> <li>contract termination date: \$</li> </ul> | September    |                       |
| Schedule Page: 326.4 Line No.: 5 Column: I   |   |              |                       |
| Reimbursement to counterparty for operation and ma   | aintenance costs at coal fired                    | digenerating |                       |
| facility located in Vernal, Utah.  | anteriarioe dosto at doar med                     | a generating |                       |
| Schedule Page: 326.4 Line No.: 6 Column: b   |   |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.4 Line No.: 6 Column: I   |   |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.4 Line No.: 14 Column: I  |   |              |                       |
| Line loss.  Schedule Page: 326.5 Line No.: 8 Column: b   |   |              |                       |
| Schedule Page: 326.5 Line No.: 8 Column: b Settlement adjustment.                                  |   |              |                       |
| Schedule Page: 326.5 Line No.: 8 Column: I   |   |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.5 Line No.: 11 Column: b  |   |              |                       |
| Under Electric Service Agreement subject to terminate  | tion upon timely notification.                    |              |                       |
| Schedule Page: 326.5 Line No.: 13 Column: b  |   |              |                       |
| Flathead Electric Cooperative, Inc contract termina  | ition date: September 30, 20                      | 116.         |                       |
| Schedule Page: 326.5 Line No.: 13 Column: I  |   |              |                       |
| Line loss.   |   |              |                       |
| Schedule Page: 326.6 Line No.: 6 Column: b Under Electric Service Agreement subject to terminate   | tion upon timely notification                     |              |                       |
| Schedule Page: 326.6 Line No.: 9 Column: b   | aon apon amony nouncation.                        |              |                       |
| Settlement adjustment.   |   |              |                       |
| Schedule Page: 326.6 Line No.: 9 Column: I   |   |              |                       |
| Reserve share.   |   |              |                       |
| Schedule Page: 326.6 Line No.: 10 Column: I  |   |              |                       |
| Reserve share.   |   |              |                       |
| Schedule Page: 326.6 Line No.: 12 Column: a This footnote applies to all occurrences of "Hermistor | Congrating Company   D                            | " on pages   |                       |
| 326-327. Hermiston Generating Company, L.P. opera  |   |              |                       |
| is jointly owned. PacifiCorp owns 50% of the plant. Se   |   |              |                       |
| No. 1 for further information on the Hermiston Genera  |   | -            |                       |
| Schedule Page: 326.6 Line No.: 12 Column: b  | -   |              |                       |
| Settlement adjustment.   |   |              |                       |
| TEDO FORM NO. 4 (FD. 40.07)  | D 450.0   |              |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.2  |              |                       |

| Name of Respondent                               |                   |                    | This Report is:  | •              | Year/Period of Report |
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| PacifiCorp                                       |                   |                    | (1) X An Original<br>(2) A Resubmission                  | (Mo, Da, Yr)   | 2015/Q4               |
| Facilicorp                                       |                   |                    | OOTNOTE DATA   | 1 1            | 2013/Q4               |
|  |                   |                    | OOTNOTE DATA   |                |                       |
| Schedule Page: 326.6                             | Line No.: 12      | Column: I          |  |                |                       |
|  |                   |                    | pense, start-up charges a                                | nd             |                       |
| committee settlements.                           | ·                 |                    | · · · · ·  |                |                       |
| Schedule Page: 326.6                             | Line No.: 13      |                    |  |                |                       |
| On peak incentive, supp committee settlements.   | iementai dispa    | itch efficiency ex | rpense, start-up charges a                               | na             |                       |
| Schedule Page: 326.7                             | Line No.: 1       | Column: b          |  |                |                       |
| Settlement adjustment.                           |                   |                    |  |                |                       |
| Schedule Page: 326.7                             | Line No.: 1       | Column: I          |  |                |                       |
| Labor, equipment and a ldaho.                    | dministration for | ees associated v   | vith hydro project in Idaho                              | Falls,         |                       |
| Schedule Page: 326.7                             | Line No.: 2       | Column: I          |  |                |                       |
|  |                   |                    | vith hydro project in Idaho                              | Falls.         |                       |
| Idaho.   |                   |                    |  |                |                       |
| Schedule Page: 326.7                             | Line No.: 3       | Column: b          |  |                |                       |
| Secondary, economy an                            |                   | Oakona             |  |                |                       |
| Schedule Page: 326.7<br>Line loss settlement ove | Line No.: 3       | Column: I          |  |                |                       |
| Schedule Page: 326.7                             | Line No.: 4       | Column: I          |  |                |                       |
| Reserve share.                                   |                   |                    |  |                |                       |
| Schedule Page: 326.7                             | Line No.: 10      | Column: I          |  |                |                       |
| Fixed annual payment.                            |                   |                    |  |                |                       |
| Schedule Page: 326.7                             | Line No.: 12      | Column: a          | s Dept. of Water & Power"                                | on nages       |                       |
| 326-327. Complete nam                            |                   |                    |  | on pages       |                       |
| Schedule Page: 326.8                             | Line No.: 9       | Column: I          |  |                |                       |
| Compensation for interru                         |                   |                    | eserves.   |                |                       |
| Schedule Page: 326.8                             | Line No.: 10      | Column: b          | n unan timaly natification                               |                |                       |
| Schedule Page: 326.9                             | Line No.: 2       | Column: I          | n upon timely notification.                              |                |                       |
| Reserve share.                                   | LINE NO 2         | Column. 1          |  |                |                       |
| Schedule Page: 326.9                             |                   | Column: a          |  |                |                       |
|  |                   |                    | wer Company" on pages 3                                  |                |                       |
|  |                   |                    | / Energy, Inc., which is an<br>y Company, PacifiCorp's i |                |                       |
| company.   | oi peiksiille i   | ialliaway Ellerg   | y Company, FacinCorp's ii                                | nullect parent |                       |
| Schedule Page: 326.9                             | Line No.: 3       | Column: I          |  |                |                       |
| Line loss.                                       |                   |                    |  |                |                       |
| Schedule Page: 326.9                             | Line No.: 4       | Column: b          |  |                |                       |
| Secondary, economy an                            | Line No.: 4       | Column: I          |  |                |                       |
|  |                   |                    | egon renewable portfolio                                 | standard       |                       |
| requirements.                                    | oriorgy orodic o  | ortinoatoo for Of  | ogon ronowasio portiono (                                | Staridard      |                       |
| Schedule Page: 326.9                             | Line No.: 8       | Column: b          |  |                |                       |
| Secondary, economy an                            |                   |                    |  |                |                       |
| Schedule Page: 326.9                             | Line No.: 9       | Column: I          |  |                |                       |
| Reserve share.<br>Schedule Page: 326.9           | Line No.: 10      | Column: I          |  |                |                       |
| Ancillary services.                              | LINE INC., IU     | Column. I          |  |                |                       |
| Schedule Page: 326.10                            | Line No.: 6       | Column: I          |  |                |                       |
| Line loss.                                       |                   |                    |  |                |                       |
| Schedule Page: 326.10                            | Line No.: 7       | Column: b          |  |                |                       |
| Settlement adjustment.                           | Lim - NI          | Column             |  |                |                       |
| Schedule Page: 326.10                            | Line No.: 7       | Column: I          |  |                |                       |
|  |                   |                    |  |                |                       |

| Operation expense plus amortization of unrecovered Schedule Page: 326.10 Line No.: 8 Column: b Portland General Electric Company - contract termin Butte project is no longer operating for power product Schedule Page: 326.10 Line No.: 8 Column: I | ation date: terminates when ction purposes.   | (Mo, Da, Yr) | 2015/Q4 |
|---|---|--------------|---------|
| Operation expense plus amortization of unrecovered Schedule Page: 326.10 Line No.: 8 Column: b Portland General Electric Company - contract termin Butte project is no longer operating for power produc  | FOOTNOTE DATA  I costs of Cove Project.  ation date: terminates when cition purposes. |              | 2013/Q4 |
| Schedule Page: 326.10 Line No.: 8 Column: b<br>Portland General Electric Company - contract termin<br>Butte project is no longer operating for power produc   | ation date: terminates when tion purposes.  | the Round    |         |
| Schedule Page: 326.10 Line No.: 8 Column: b<br>Portland General Electric Company - contract termin<br>Butte project is no longer operating for power produc   | ation date: terminates when ction purposes.   | the Round    |         |
| Schedule Page: 326.10 Line No.: 8 Column: b<br>Portland General Electric Company - contract termin<br>Butte project is no longer operating for power produc   | ation date: terminates when ction purposes.   | the Round    |         |
| Portland General Electric Company - contract termin<br>Butte project is no longer operating for power produc  | ction purposes.   | the Round    |         |
| Butte project is no longer operating for power produc   | ction purposes.   |              |         |
| Schedule Page: 326.10 Line No.: 8 Column: I   | Leaster (Or a Booker)   |              |         |
|   | ( (   |              |         |
| Operation expense plus amortization of unrecovered  | costs of Cove Project.  |              |         |
| Schedule Page: 326.10 Line No.: 9 Column: I   |   |              |         |
| Reserve share.  |   |              |         |
| Schedule Page: 326.10 Line No.: 13 Column: b<br>Under Electric Service Agreement subject to termina   |   |              |         |
| Schedule Page: 326.10 Line No.: 14 Column: b  |   |              |         |
| Settlement adjustment.  |   |              |         |
| Schedule Page: 326.10 Line No.: 14 Column: I  |   |              |         |
| Settlement adjustment.  |   |              |         |
| Schedule Page: 326.11 Line No.: 2 Column: I   |   |              |         |
| Line loss.  |   |              |         |
| Schedule Page: 326.11 Line No.: 3 Column: a This footnote applies to all occurrences of "PUD No.  | 1 of Cholon County" on nog  | 00 226 227   |         |
| Complete name is Public Utility District No. 1 of Chel  |   | es 320-321.  |         |
| Schedule Page: 326.11 Line No.: 3 Column: b   | an county.  |              |         |
| Secondary, economy and/or non-firm.   |   |              |         |
| Schedule Page: 326.11 Line No.: 3 Column: I   |   |              |         |
| Purchase of renewable energy credit certificates for requirements.  | Oregon renewable portfolio s  | standard     |         |
| Schedule Page: 326.11 Line No.: 4 Column: I   |   |              |         |
| Reserve share.  |   |              |         |
| Schedule Page: 326.11 Line No.: 5 Column: a This footnote applies to all occurrences of "PUD No.  | 1 of Clark County" on name  | 226 227      |         |
| Complete name is Public Utility District No. 1 of Clarl   |   | 5 320-321.   |         |
| Schedule Page: 326.11 Line No.: 6 Column: a   |   |              |         |
| This footnote applies to all occurrences of "PUD No.  | 1 of Cowlitz County" on page  | es           |         |
| 326-327. Complete name is Public Utility District No.   | 1 of Cowlitz County.  |              |         |
| Schedule Page: 326.11 Line No.: 6 Column: b   |   |              |         |
| Secondary, economy and/or non-firm.   |   |              |         |
| Schedule Page: 326.11 Line No.: 6 Column: I<br>Liability associated with paper pond at hydro facility I   | located on the Lewis River in   | the          |         |
| state of Washington.  | located on the Lewis River in   | i tile       |         |
| Schedule Page: 326.11 Line No.: 7 Column: a   |   |              |         |
| This footnote applies to all occurrences of "PUD No.  |   | ges          |         |
| 326-327. Complete name is Public Utility District No.   | 1 of Douglas County.  |              |         |
| Schedule Page: 326.11 Line No.: 7 Column: b   |   |              |         |
| Settlement adjustment.  |   |              |         |
| Schedule Page: 326.11 Line No.: 7 Column: I Operating expense, bond interest, amortization and t  | taves   |              |         |
| Schedule Page: 326.11 Line No.: 8 Column: b   | lanco.  |              |         |
| Public Utility District No. 1 of Douglas County - contri  | act termination date: August  | 31,          |         |
| 2018.   |   |              |         |
| Schedule Page: 326.11 Line No.: 9 Column: I   |   |              |         |
| Operating expense, bond interest, amortization and t  | taxes.  |              |         |
| Schedule Page: 326.11 Line No.: 10 Column: I  |   |              |         |
| Reserve share.<br>Schedule Page: 326.11 Line No.: 11 Column: a  |   |              |         |
| Schedule Page: 326.11 Line No.: 11 Column: a This footnote applies to all occurrences of "PUD No.   |   | pages        |         |
| 326-327. Complete name is Public Utility District No.   |   | pagos        |         |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.4  |              |         |

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| Back Comm  | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 0045/04               |
| PacifiCorp   |   | / /            | 2015/Q4               |
|  | FOOTNOTE DATA                           |                |                       |
| 0 1 1 1 0 000 11 11 11 10 0  |   |                |                       |
| Schedule Page: 326.11 Line No.: 12 Co<br>This footnote applies to all occurrences of "P  | olumn: a                                | 0 206 207      |                       |
| Complete name is Public Utility District No. 2   |   | 5 320-321.     |                       |
|  | blumn: b                                |                |                       |
| Settlement adjustment.   | numm. b                                 |                |                       |
| ,  | olumn: I                                |                |                       |
| Operating expense, bond interest, amortizati   |   |                |                       |
|  | olumn: I                                |                |                       |
| Operating expense, bond interest, amortizati   | on and taxes.                           |                |                       |
| Schedule Page: 326.11 Line No.: 14 Co  | olumn: l                                |                |                       |
| Reserve share.   |   |                |                       |
|  | umn: b                                  |                |                       |
| Secondary, economy and/or non-firm.  |   |                |                       |
|  | umn: I                                  |                |                       |
| Purchase of renewable energy credit certifications and the second | ates for Oregon renewable portfolio :   | standard       |                       |
| requirements.  |   |                |                       |
| Schedule Page: 326.12 Line No.: 2 Coli<br>Reserve share.   | umn: l                                  |                |                       |
|  | slumni h                                |                |                       |
| Schedule Page: 326.12 Line No.: 10 Co<br>Settlement adjustment.  | olumn: b                                |                |                       |
| •  | olumn: I                                |                |                       |
| Settlement adjustment.   | outilit. I                              |                |                       |
| •  | olumn: b                                |                |                       |
| Sacramento Municipal Utility District - contra   |   | 015.           |                       |
| · · · · · · · · · · · · · · · · · · ·  | olumn: l                                |                |                       |
| Line loss.   |   |                |                       |
| Schedule Page: 326.13 Line No.: 2 Col  | umn: l                                  |                |                       |
| Reserve share.   |   |                |                       |
|  | umn: a                                  |                |                       |
| This footnote applies to all occurrences of "S   |   |                |                       |
| 326-327. Sierra Pacific Power Company is a   |   |                |                       |
| is an indirect wholly owned subsidiary of Ber indirect parent company.   | ksnire Hatnaway Energy Company,         | Pacificorps    |                       |
|  | umn: I                                  |                |                       |
| Reserve share.   | umm. i                                  |                |                       |
|  | umn: l                                  |                |                       |
| Line loss.   | uiiii. 1                                |                |                       |
| Schedule Page: 326.13 Line No.: 10 Co  | olumn: a                                |                |                       |
| This footnote applies to all occurrences of "S   | South Utah Valley Electric" on pages    | 326-327.       |                       |
| Complete name is South Utah Valley Electric  | Service District.                       |                |                       |
|  | olumn: b                                |                |                       |
| Under Electric Service Agreement subject to  | ·                                       |                |                       |
|  | olumn: b                                |                |                       |
| Settlement adjustment.   |   |                |                       |
|  | olumn: I                                |                |                       |
| Settlement adjustment.   | N                                       |                |                       |
| Schedule Page: 326.14 Line No.: 10 Co<br>Reserve share.  | olumn: I                                |                |                       |
|  | olumn: a                                |                |                       |
| This footnote applies to all occurrences of "T   |   | " on pages     |                       |
| 326-327. Complete name is Tesoro Refining  |   | on pages       |                       |
|  | blumn: b                                |                |                       |
| Settlement adjustment.   |   |                |                       |
| •  | olumn: I                                |                |                       |
|  |   |                |                       |
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| PacifiCorp.   |                     | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | 2015/Q4               |
| PacifiCorp  |                     | FOOTNOTE DATA                           | 1 1          | 2013/Q4               |
|   |                     | FOOTNOTE DATA                           |              |                       |
| Settlement adjustment.  |                     |   |              |                       |
| Schedule Page: 326.15 Line No   | : 2 Column: b       |   |              |                       |
| Secondary, economy and/or non-f                                       |                     |   |              |                       |
| Schedule Page: 326.15 Line No   |                     |   |              |                       |
| This footnote applies to all occurre                                  |                     |   |              |                       |
| pages 326-327. Complete name is                                       |                     | I Tribe of Warm Springs Util            | lities.      |                       |
| Schedule Page: 326.15 Line No   | : 8 Column: b       |   |              |                       |
| Settlement adjustment.  |                     |   |              |                       |
| Schedule Page: 326.15 Line No   | : 8 Column: I       |   |              |                       |
| Settlement adjustment. Schedule Page: 326.15 Line No                  | : 14 Column: a      |   |              |                       |
| This footnote applies to all occurre                                  |                     | Generation and Transmission             | n" on        |                       |
| pages 326-327. Complete name is                                       |                     |   |              |                       |
| Schedule Page: 326.15 Line No   |                     |   |              |                       |
| Tri-State Generation and Transmis                                     |                     | nc contract termination da              | ate:         |                       |
| December 31, 2020.  | ,                   |   |              |                       |
| Schedule Page: 326.16 Line No   | : 1 Column: I       |   |              |                       |
| Line loss.  |                     |   |              |                       |
| Schedule Page: 326.16 Line No   | : 2 Column: I       |   |              |                       |
| Line loss.  |                     |   |              |                       |
| Schedule Page: 326.16 Line No   |                     |   | 20.007       |                       |
| This footnote applies to all occurre Complete name is U.S. Department |                     |   |              |                       |
| Schedule Page: 326.16 Line No   |                     | dread of Land Managemen                 | l.           |                       |
| US Magnesium LLC - contract terr                                      |                     | ember 31 2017                           |              |                       |
| Schedule Page: 326.16 Line No   |                     | 51115C1 G1, 2017.                       |              |                       |
| Ancillary services.   | . O Goldinini. i    |   |              |                       |
| Schedule Page: 326.16 Line No   | : 7 Column: a       |   |              |                       |
| This footnote applies to all occurre                                  |                     | ates Air Force at Hill Base"            | on           |                       |
| pages 326-327. Complete name is                                       | United States Air I | Force at Hill Air Force Base            | L            |                       |
| Schedule Page: 326.16 Line No   |                     |   |              |                       |
| This footnote applies to all occurre                                  |                     |   | ency" on     |                       |
| pages 326-327. Complete name is                                       |                     | Municipal Power Systems.                |              |                       |
| Schedule Page: 326.16 Line No<br>This footnote applies to all occurre | : 14 Column: a      | ntograted Wests Mamt Dist               | triot" on    |                       |
| pages 326-327. Complete name is                                       |                     |   |              |                       |
| Schedule Page: 326.16 Line No   |                     | vaste management bist                   | 1100.        |                       |
| Settlement adjustment.  |                     |   |              |                       |
| Schedule Page: 326.16 Line No   | : 14 Column: I      |   |              |                       |
| Settlement adjustment.  | <u> </u>            |   |              |                       |
| Schedule Page: 326.17 Line No   | : 3 Column: b       |   |              |                       |
| Settlement adjustment.  |                     | -                                       |              |                       |
| Schedule Page: 326.17 Line No   | : 3 Column: I       |   |              |                       |
| Line loss.  |                     |   |              |                       |
| Schedule Page: 326.17 Line No   |                     | otion data, May 04, 0000                |              |                       |
| Western Area Power Administration                                     |                     | ation date: May 31, 2022.               |              |                       |
| Schedule Page: 326.17 Line No Line loss.                              | : 4 Column: I       |   |              |                       |
| Schedule Page: 326.17 Line No   | : 5 Column: I       |   |              |                       |
| Reserve share.  | . J Colullii. I     |   |              |                       |
| Schedule Page: 326.17 Line No   | : 6 Column: I       |   |              |                       |
| Line loss.  | . C COMMINI. I      |   |              |                       |
| Schedule Page: 326.17 Line No   | : 10 Column: I      |   |              |                       |
| Settlement associated with insuffic                                   |                     | ensation in the past.                   |              |                       |
|   | <u>'</u>            | •                                       |              |                       |
| FERC FORM NO. 1 (ED. 12-87)   |                     | Page 450.6                              |              |                       |

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| PacifiCorp   | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |  |  |
|  | FOOTNOTE DATA                                  | , ,            | 2010/01               |  |  |
|  | TOO THOTE BATTA                                |                |                       |  |  |
| Schedule Page: 326.17 Line No.: 11 Column: I   |  |                |                       |  |  |
| Reflects transactions that did not physically settle.  |  |                |                       |  |  |
| Schedule Page: 326.17 Line No.: 12 Column: I   |  |                |                       |  |  |
| Reflects transactions that did not physically settle.  |  |                |                       |  |  |
| Schedule Page: 326.17 Line No.: 13 Column: I   |  |                |                       |  |  |
| Purchases of greenhouse gas allowances for complia   | nce with the California Air F                  | Resources      |                       |  |  |
| Board greenhouse gas cap-and-trade program.  Schedule Page: 326.17 Line No.: 14 Column: a  |  |                |                       |  |  |
| Purchase power agreement fair value adjustment amount and adjustment and adjustment amount and adjustment adjustment and adjustment adjustment adjustment and adjustment adj | ortization related to the acqu                 | uisition of    |                       |  |  |
| Eagle Mountain City, a Utah municipal corporation.   | ornzanom rolatoa to trio acq                   |                |                       |  |  |
| Schedule Page: 326.17 Line No.: 14 Column: I   |  |                |                       |  |  |
| Amortization of a purchase power agreement adjusted  | d to fair value as part of a so                | ervice         |                       |  |  |
| territory acquisition.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 1 Column: I  | and a second and it is the second as a second  | -hi            |                       |  |  |
| Deferrals and associated amortization under various eschedule Page: 326.18 Line No.: 2 Column: I   | energy cost adjustment med                     | cnanisms.      |                       |  |  |
| Schedule Page: 326.18 Line No.: 2 Column: I<br>Represents the difference between actual purchase e   | ynenses for the period as r                    | eflected on    |                       |  |  |
| the individual line items within this schedule and the a   |  |                |                       |  |  |
| Purchased power, during this period.   | 3  | ,              |                       |  |  |
| Schedule Page: 326.18 Line No.: 5 Column: I  |  |                |                       |  |  |
| Exchange energy expense.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 7 Column: b  |  |                |                       |  |  |
| Settlement adjustment.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 7 Column: I PacifiCorp imbalance energy service for others.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 8 Column: I  |  |                |                       |  |  |
| Imbalance energy.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 9 Column: I  |  |                |                       |  |  |
| PacifiCorp imbalance energy service for others.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 10 Column: b   |  |                |                       |  |  |
| Settlement adjustment.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 10 Column: I Storage and exchange charges.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 11 Column: b   |  |                |                       |  |  |
| Settlement adjustment.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 11 Column: I   |  |                |                       |  |  |
| PacifiCorp imbalance energy service for others.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 12 Column: b   |  |                |                       |  |  |
| Settlement adjustment.   |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 12 Column: I   |  |                |                       |  |  |
| Imbalance energy.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 13 Column: b Settlement adjustment.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 13 Column: I   |  |                |                       |  |  |
| Storage and exchange charges.  |  |                |                       |  |  |
| Schedule Page: 326.18 Line No.: 14 Column: I   |  |                |                       |  |  |
| Storage and exchange charges.  |  |                |                       |  |  |
| Schedule Page: 326.19 Line No.: 1 Column: I  |  |                |                       |  |  |
| Storage and exchange charges.  | Storage and exchange charges.                  |                |                       |  |  |
| Schedule Page: 326.19 Line No.: 2 Column: I  |  |                |                       |  |  |
| Storage and exchange charges.  |  |                |                       |  |  |
| Schedule Page: 326.19 Line No.: 3 Column: I PacifiCorp imbalance energy service for others.  |  |                |                       |  |  |
| Schedule Page: 326.19 Line No.: 4 Column: I  |  |                |                       |  |  |
|  |  |                |                       |  |  |
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|  |  |                |                       |  |  |

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| ·   | (1) X An Original         | (Mo, Da, Yr)   |                       |
| PacifiCorp  | (2) _ A Resubmission      | / /            | 2015/Q4               |
| F   | OOTNOTE DATA              |                |                       |
|   |                           |                |                       |
| Imbalance energy.   |                           |                |                       |
| Schedule Page: 326.19 Line No.: 6 Column: b   |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.19 Line No.: 6 Column: I   |                           |                |                       |
| Energy Imbalance Market entity settlements.   |                           |                |                       |
| Schedule Page: 326.19 Line No.: 7 Column: b   |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.19 Line No.: 7 Column: I<br>Energy Imbalance Market participating resource settler | ments                     |                |                       |
| Schedule Page: 326.19 Line No.: 8 Column: I   | ments.                    |                |                       |
| Energy Imbalance Market entity settlements.   |                           |                |                       |
| Schedule Page: 326.19 Line No.: 9 Column: I   |                           |                |                       |
| Energy Imbalance Market participating resource settler  | ments.                    |                |                       |
| Schedule Page: 326.19 Line No.: 10 Column: b  |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.19 Line No.: 10 Column: I  |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.19 Line No.: 11 Column: I  |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.19 Line No.: 12 Column: I  |                           |                |                       |
| Exchange energy expense.  |                           |                |                       |
| Schedule Page: 326.19 Line No.: 13 Column: a  |                           |                |                       |
| This footnote applies to all occurrences of "Constellation  |                           |                |                       |
| pages 326-327. Complete name is Constellation Energ   | gy Commodities Group, Inc | C              |                       |
| Schedule Page: 326.19 Line No.: 13 Column: b  |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.19 Line No.: 13 Column: I PacifiCorp imbalance energy service for others.          |                           |                |                       |
| Schedule Page: 326.19 Line No.: 14 Column: b  |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.19 Line No.: 14 Column: I  |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 1 Column: I   |                           |                |                       |
| Imbalance energy.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 2 Column: I   |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 3 Column: I   |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 4 Column: I   |                           |                |                       |
| Storage and exchange charges.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 5 Column: I   |                           |                |                       |
| Exchange energy expense.  |                           |                |                       |
| Schedule Page: 326.20 Line No.: 6 Column: I   |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 7 Column: b   |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.20 Line No.: 7 Column: I   |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
| Schedule Page: 326.20 Line No.: 8 Column: I PacifiCorp imbalance energy service for others.           |                           |                |                       |
| Schedule Page: 326.20 Line No.: 9 Column: b   |                           |                |                       |
| Settlement adjustment.  |                           |                |                       |
| Schedule Page: 326.20 Line No.: 9 Column: I   |                           |                |                       |
| PacifiCorp imbalance energy service for others.   |                           |                |                       |
|   |                           |                |                       |
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| PacifiCorp   | (2) _ A Resubmission  | / /            | 2015/Q4               |
|  | FOOTNOTE DATA         |                |                       |
|  |                       |                |                       |
| Schedule Page: 326.20 Line No.: 11 Column:   |                       |                |                       |
| PacifiCorp imbalance energy service for others.  Schedule Page: 326.20 Line No.: 12 Column:      |                       |                |                       |
| Schedule Page: 326.20 Line No.: 12 Column: This footnote applies to all occurrences of "J.P. Mor |                       | on nages       |                       |
| 326-327. Complete name is J.P. Morgan Ventures   |                       | on pages       |                       |
| Schedule Page: 326.20 Line No.: 12 Column:   |                       |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.20 Line No.: 12 Column:   | l                     |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.20 Line No.: 13 Column: PacifiCorp imbalance energy service for others.       | I                     |                |                       |
| Schedule Page: 326.20 Line No.: 14 Column:   |                       |                |                       |
| Station service for third party wind project.  | ı                     |                |                       |
| Schedule Page: 326.21 Line No.: 1 Column: b  |                       |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.21 Line No.: 1 Column: I  |                       |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 2 Column: I  |                       |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 3 Column: I Reimbursement for providing station service to third | h party wind project  |                |                       |
| Schedule Page: 326.21 Line No.: 4 Column: I  | a party wind project. |                |                       |
| Reimbursement for providing station service to third   | d party wind project. |                |                       |
| Schedule Page: 326.21 Line No.: 5 Column: b  |                       |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.21 Line No.: 5 Column: I  |                       |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 6 Column: I  |                       |                |                       |
| PacifiCorp imbalance energy service for others.  Schedule Page: 326.21 Line No.: 7 Column: b     |                       |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.21 Line No.: 7 Column: I  |                       |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 8 Column: I  |                       |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 9 Column: b  |                       |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.21 Line No.: 9 Column: I PacifiCorp imbalance energy service for others.      |                       |                |                       |
| Schedule Page: 326.21 Line No.: 10 Column:   | I                     |                |                       |
| PacifiCorp imbalance energy service for others.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 11 Column:   | b                     |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.21 Line No.: 11 Column:   |                       |                |                       |
| Imbalance energy.  |                       |                |                       |
| Schedule Page: 326.21 Line No.: 12 Column:   | b                     |                |                       |
| Settlement adjustment.  Schedule Page: 326.21 Line No.: 12 Column:                               |                       |                |                       |
| Schedule Page: 326.21 Line No.: 12 Column: PacifiCorp imbalance energy service for others.       | I                     |                |                       |
| Schedule Page: 326.21 Line No.: 13 Column:   |                       |                |                       |
| PacifiCorp imbalance energy service for others.  | •                     |                |                       |
| Schedule Page: 326.22 Line No.: 1 Column: b  |                       |                |                       |
| Settlement adjustment.   |                       |                |                       |
| Schedule Page: 326.22 Line No.: 1 Column: I  |                       |                |                       |
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| , , ,  | -                     |                |                       |

| D. (D. )  |   |             | In a  | <u> </u>                       | lv (5 · · · 6 · · · ) |
|---|---|-------------|---|--------------------------------|-----------------------|
| Name of Respondent                              |   |             | This Report is:<br>(1) <u>X</u> An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
| PacifiCorp                                      |   |             | (2) _ A Resubmission                        | 11                             | 2015/Q4               |
|   |   | I           | FOOTNOTE DATA                               |                                |                       |
|   |   |             |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 2                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 4                             | Column: b   |   |                                |                       |
| Settlement adjustment.                          |   |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 4                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 5                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 7                             | Column: I   |   |                                |                       |
| Storage and exchange c<br>Schedule Page: 326.22 | Line No.: 9                             | Column: b   |   |                                |                       |
| Settlement adjustment.                          |   |             |   |                                |                       |
| Schedule Page: 326.22 Settlement adjustment.    | Line No.: 11                            | Column: b   |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 11                            | Column: I   |   |                                |                       |
| Exchange energy expens                          | se.                                     |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 12                            | Column: I   |   |                                |                       |
| Exchange energy expens                          | se.                                     |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 13                            | Column: b   |   |                                |                       |
| Settlement adjustment.                          |   |             |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 13                            | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   | r others.   |   |                                |                       |
| Schedule Page: 326.22                           | Line No.: 14                            | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         | ergy service for                        |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 1                             | Column: b   |   |                                |                       |
| Settlement adjustment.                          |   |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 1                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         | <u> </u>                                |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 2                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         | • |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 3                             | Column: a   | 24 D. H.P. D                                |                                |                       |
|   |   |             | CA Public Power Authority"                  | on pages                       |                       |
| 326-327. Complete name                          |   |             | c Power Authority.                          |                                |                       |
| Schedule Page: 326.23                           | Line No.: 3                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.23 PacifiCorp imbalance en   | Line No.: 4                             | Column: I   |   |                                |                       |
|   |   |             |   |                                |                       |
| Schedule Page: 326.23 Settlement adjustment.    | Line No.: 5                             | Column: b   |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 5                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 6                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 7                             | Column: b   |   |                                |                       |
| Settlement adjustment.                          | EIIIO INO I                             | Joidinii. D |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 7                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 8                             | Column: I   |   |                                |                       |
| PacifiCorp imbalance en                         |   |             |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 9                             | Column: b   |   |                                |                       |
| Settlement adjustment.                          |   | 20.3        |   |                                |                       |
| Schedule Page: 326.23                           | Line No.: 9                             | Column: I   |   |                                |                       |
| Imbalance energy.                               |   |             |   |                                |                       |
| FERC FORM NO. 1 (ED                             | ). 12-87)                               |             | Page 450.10                                 |                                |                       |
|   | ,                                       |             |   |                                |                       |

| Name of Respondent                           |               |              | This Report is:<br>(1) <u>X</u> An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--|---------------|--------------|---|--------------------------------|-----------------------|
| PacifiCorp                                   |               |              | (2) _ A Resubmission                        | //                             | 2015/Q4               |
|  |               |              | FOOTNOTE DATA                               | -                              |                       |
|  |               |              |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 10  | Column: I    |   |                                |                       |
| Imbalance energy.                            | Lille No 10   | Column. 1    |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 11  | Column: b    |   |                                |                       |
| Settlement adjustment.                       | LINE INO II   | Column. b    |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 11  | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 12  | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 13  | Column: b    |   |                                |                       |
| Settlement adjustment.                       | Line IVo 15   | Oolalliii. b |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 13  | Column: I    |   |                                |                       |
| Imbalance energy.                            | Line IVo 10   | Oolallii. I  |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 14  | Column: b    |   |                                |                       |
| Settlement adjustment.                       | LINC INC., 14 | Oolalliii. b |   |                                |                       |
| Schedule Page: 326.23                        | Line No.: 14  | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 1   | Column: I    |   |                                |                       |
| Imbalance energy.                            | LINE INO I    | Column. 1    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 2   | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 3   | Column: a    |   |                                |                       |
|  |               |              | ciated Municipal Power" on                  | nage                           |                       |
| 326-327. Complete name                       |               |              |   | pages                          |                       |
| Schedule Page: 326.24                        | Line No.: 3   | Column: b    | arr ower bysterns.                          |                                |                       |
| Settlement adjustment.                       | LINE INU 3    | Column. b    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 3   | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 4   | Column: b    |   |                                |                       |
| Settlement adjustment.                       | LINC INC 4    | Column. b    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 4   | Column: I    |   |                                |                       |
| Imbalance energy.                            | LIIIO 140 +   | Column. 1    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 5   | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 6   | Column: I    |   |                                |                       |
| Imbalance energy.                            | LINC INC U    | Oolallii. I  |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 7   | Column: b    |   |                                |                       |
| Settlement adjustment.                       | Line IVo 7    | Column. b    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 7   | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 8   | Column: b    |   |                                |                       |
| Settlement adjustment.                       | Line No o     | Column. b    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 8   | Column: I    |   |                                |                       |
| Imbalance energy.                            | LING INU U    | Joidinii. I  |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 9   | Column: I    |   |                                |                       |
| PacifiCorp imbalance en                      |               |              |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 10  | Column: I    |   |                                |                       |
| Imbalance energy.                            | LING INU., IU | Column. I    |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 11  | Column: I    |   |                                |                       |
| Imbalance energy.                            | LIHE INU., II | Column. I    |   |                                |                       |
|  | Line No.: 12  | Columnik     |   |                                |                       |
| Schedule Page: 326.24 Settlement adjustment. | LINE NO.: 12  | Column: b    |   |                                |                       |
|  | Line No : 10  | Columni      |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 12  | Column: I    |   |                                |                       |
| Imbalance energy.                            | Line No : 40  | Columnia     |   |                                |                       |
| Schedule Page: 326.24                        | Line No.: 13  | Column: I    |   |                                |                       |
| FERC FORM NO. 1 (ED                          | ). 12-87)     |              | Page 450.11                                 |                                |                       |
|  |               |              |   |                                |                       |

| Name of Respondent | This Report is:    | Date of Report | Year/Period of Report |
|--------------------|--------------------|----------------|-----------------------|
| ·                  | (1) X An Original  | (Mo, Da, Yr)   | •                     |
| PacifiCorp         | (2) A Resubmission | 11             | 2015/Q4               |
| F                  | OOTNOTE DATA       |                |                       |

Imbalance energy.

Schedule Page: 326.24 Line No.: 14 Column: I
Allocations of energy imbalance market charge codes to transmission customers.

Schedule Page: 326.25 Line No.: 1 Column: b
Not applicable-adjustment for inadvertent interchange.

| Name  | e of Respondent   | This Report Is: (1) X An Original                  | Date of Report<br>(Mo, Da, Yr) | Year/Period of   | •                     |  |
|---|---|--|--------------------------------|------------------|-----------------------|--|
| Pacif   | iCorp   | (2) A Resubmission                                 | 11                             | End of 2         | 015/Q4                |  |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') |   |  |                                |                  |                       |  |
| 4 D   |   |  |                                |                  |                       |  |
|   | Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying   |  |                                |                  |                       |  |
|   | acilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). |  |                                |                  |                       |  |
| l .   | eport in column (a) the company or public   | • •  | -                              |                  | ` '                   |  |
|   | c authority that the energy was received fr   |  |                                |                  |                       |  |
|   | ide the full name of each company or publi  |  |                                | nyms. Explain in | a footnote            |  |
|   | ownership interest in or affiliation the response   |  |                                |                  |                       |  |
|   | column (d) enter a Statistical Classification   |  |                                |                  |                       |  |
| 1   | - Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term  |  |                                |                  |                       |  |
|   | ervation, NF - non-firm transmission service  |  |                                |                  |                       |  |
| 1   | ny accounting adjustments or "true-ups" fo  |  |                                | •                |                       |  |
|   | stment. See General Instruction for definition  |  | ·                              |                  |                       |  |
|   |   |  |                                |                  |                       |  |
| ļ.,   |   |  |                                | <del></del>      |                       |  |
| Line  | Payment By<br>(Company of Public Authority)   | Energy Received From (Company of Public Authority) | Energy De<br>(Company of P     | elivered To      | Statistical Classifi- |  |
| No.   | (Footnote Affiliation)  | (Footnote Affiliation)                             | (Footnote                      |                  | cation                |  |
|   | (a)   | (b)  | ` (c                           | ;)               | (d)                   |  |
| 1   | Arizona Public Service Company  | Arizona Public Service Company                     |                                |                  | OS                    |  |
| 2   | Basin Electric Power Cooperative  | Western Area Power Administration                  | Powder River Energy            | / Corporation    | FNO                   |  |
| 3   | Basin Electric Power Cooperative  | Western Area Power Administration                  | Powder River Energy            | / Corporation    | AD                    |  |
| 4   | Basin Electric Power Cooperative  | Western Area Power Administration                  | Powder River Energy            | / Corporation    | NF                    |  |
| 5   | Basin Electric Power Cooperative  | Western Area Power Administration                  | Powder River Energy            | / Corporation    | SFP                   |  |
| 6   | Black Hills/Colorado Electric Utility Company   |  |                                |                  | NF                    |  |
| 7   | Black Hills/Colorado Electric Utility Company   |  |                                |                  | SFP                   |  |
| -   | Black Hills Corporation   | PacifiCorp   | Montana-Dakota Utili           | ities            | FNO                   |  |
|   | Black Hills Corporation   | PacifiCorp   | Montana-Dakota Utili           |                  | AD                    |  |
|   | Black Hills Corporation   | PacifiCorp   | Black Hills Corporation        |                  | LFP                   |  |
|   | Black Hills Corporation   | PacifiCorp   | Black Hills Corporation        |                  | AD                    |  |
|   | Black Hills Corporation   | Tabilicorp   | Black Tillio Corporatio        | )(1)             | NF                    |  |
|   | Black Hills Corporation   |  |                                |                  | AD                    |  |
|   | Black Hills Corporation   |  |                                |                  | SFP                   |  |
|   | Black Hills Corporation   |  |                                |                  | AD                    |  |
| -   | · · · · · · · · · · · · · · · · · · ·   |  |                                |                  | NF.                   |  |
| -   | Black Hills Power Marketing   |  |                                |                  |                       |  |
|   | Black Hills Power Marketing   |  |                                |                  | AD                    |  |
| 18  | Black Hills Power Marketing   |  |                                |                  | SFP                   |  |
| -   | Black Hills Power Marketing   |  |                                |                  | AD                    |  |
|   | Bonneville Power Administration   |  |                                |                  | OS                    |  |
| 21  | Bonneville Power Administration   | Bonneville Power Administration                    | Bonneville Power Ad            | ministration     | os                    |  |
| 22  | Bonneville Power Administration   | Bonneville Power Administration                    | Bonneville Power Ad            | ministration     | AD                    |  |
| 23  | Bonneville Power Administration   | Bonneville Power Administration                    | Bonneville Power Ad            | ministration     | LFP                   |  |
| 24  | Bonneville Power Administration   | Bonneville Power Administration                    | Bonneville Power Ad            | ministration     | AD                    |  |
| 25  | Bonneville Power Administration   | Bonneville Power Administration                    | Umpqua Indian Utility          | / Cooperative    | FNO                   |  |
| 26  | Bonneville Power Administration   | Bonneville Power Administration                    | Umpqua Indian Utility          | / Cooperative    | AD                    |  |
| 27  | Bonneville Power Administration   | Bonneville Power Administration                    | Benton REA                     |                  | FNO                   |  |
| 28  | Bonneville Power Administration   | Bonneville Power Administration                    | Benton REA                     |                  | AD                    |  |
| 29  | Bonneville Power Administration   | Bonneville Power Administration                    | Umatilla Electric and          | Columbia         | FNO                   |  |
| 30  | Bonneville Power Administration   | Bonneville Power Administration                    | Umatilla Electric and          | Columbia         | AD                    |  |
| 31  | Bonneville Power Administration   | U. S. Bureau of Reclamation                        | Bonneville Power Ad            | ministration     | LFP                   |  |
| 32  | Bonneville Power Administration   | U. S. Bureau of Reclamation                        | Bonneville Power Ad            | ministration     | AD                    |  |
|   | Bonneville Power Administration   | Bonneville Power Administration                    | Bonneville Power Ad            |                  | os                    |  |
| 34  | Bonneville Power Administration   | Bonneville Power Administration                    | Bonneville Power Ad            |                  | AD                    |  |
|   |   |  | 25.2.101.1101 01101 744        |                  |                       |  |
|   |   |  |                                |                  |                       |  |
|   | TOTAL   |  |                                |                  |                       |  |
|   | · - · · · ·   |  |                                |                  |                       |  |

| Name of Respo  | ondent  | This Report Is:   | D  | ate of Report  | Year/Period of Report  |      |
|--|---|---|--|--|--|------|
| PacifiCorp   |   | (1) XAn Original (2) A Resubmis   | ,  | Mo, Da, Yr)  | End of2015/Q4  |      |
|  | TRAI  | NSMISSION OF ELECTRICITY FO   | OR OTHERS (Account   | t 456)(Continued)  |  |      |
| 5 In column  |   | te Schedule or Tariff Number,   |  |  | edules or contract   |      |
| designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co | under which service, as id<br>ceipt and delivery locations<br>or the substation, or other<br>designation for the substa-<br>column (h) the number of oblumn (h) must be in mega | lentified in column (d), is provided for all single contract path, "pappropriate identification for wation, or other appropriate identification, or other appropriate identification identification for water appropriate identification, or other appropriate identification identification for water appropriate identification, or other appropriate identification | ded.  coint to point" transmere energy was restification for where enat is specified in the not stated on a medical coint. | nission service. In co<br>ceived as specified i<br>energy was delivered<br>e firm transmission s | olumn (f), report the n the contract. In colul as specified in the ervice contract. Dema |      |
| FERC Rate  | Point of Receipt  | Point of Delivery   | Billing  | TRANSFE  | R OF ENERGY  | Line |
| Schedule of<br>Tariff Number<br>(e)  | (Subsatation or Other Designation) (f)  | (Substation or Other<br>Designation)<br>(g)   | Demand<br>(MW)<br>(h)  | MegaWatt Hours<br>Received<br>(i)  | MegaWatt Hours<br>Delivered<br>(j)   | No.  |
| R.S. 436   |   | Borah/Brady Sub   |  |  |  | 1    |
| V11-1,2,3  | Yellowtail Sub  | Sheridan Substation   | 1  | 3,5  | 40 3,540   | 2    |
| V11-1-4,9  | Yellowtail Sub  | Sheridan Substation   | 1  | 4  | 53 453   | 3 3  |
| V11-1,2,8  | Various   | Various   |  | 2,3  | 34 2,334   | 1 4  |
| V11-1,2,7  | Various   | Various   |  | 67,5   | 99 67,599  | 5    |
| V11-1,2,8  | Various   | Various   |  | 7  | 68 768   | 3 6  |
| V11-1,2,7  | Various   | Various   |  | 3  | 30 330   | 7    |
| V11-1,2  | Various   | Sheridan Substation   | 46   |  |  | 8    |
| V11-1,2  | Various   | Sheridan Substation   | 40   |  |  | 9    |
| V11-1,2,7  | Various   | Wyodak Substation   | 52   | 219,5  | 71 219,571   | 1 10 |
| V11-1,2,7  | Various   | Wyodak Substation   | 52   | 17,8   | 77 17,877  | 11   |
| V11-1,2,8  | Various   | Various   |  | 18,0   | 12 18,012  | 12   |
| V11-1,2,8  | Various   | Various   |  | 8  | 94 894   | 1 13 |
| V11-1,2,7  | Various   | Various   |  | 14,0   | 23 14,023  | 3 14 |
| V11-1,2,7  | Various   | Various   |  | 2  | 67 267   | 15   |
| V11-1,2,8  | Various   | Various   |  | 1,5  | 3 1,583  | 3 16 |
| V11-1,2,8  | Various   | Various   |  |  | 48 48  | 3 17 |
| V11-1,2,7  | Various   | Various   |  | 4  | 71 471   | 1 18 |
| V11-1,2,7  | Various   | Various   |  |  | 49 49  | 19   |
| R.S. 369   | Midpoint Substation   | Summer Lake Sub   |  |  |  | 20   |
| R.S. 237   | Various   | Various   | 351  | 1,103,0  | 20 1,103,020   | 21   |
| R.S. 237   | Various   | Various   | 301  | 89,2   |  |      |
| V11-2,7  | Lost Creek Hydro Plt  | Alvey Substation  | 58   | 195,2  |  |      |
| V11-2,7  | Lost Creek Hydro Plt  | Alvey Substation  | 58   | 29,7   | 21 29,721  | 1 24 |
| V11-1-3,5,6  | Bonneville Power Adm  | Gazley Substation   | 3  | 22,5   | 33 22,533  | 3 25 |
| V11-1-6,9  | Bonneville Power Adm  | Gazley Substation   | 3  | 2,1  | 33 2,133   | 3 26 |
| V11-1-3,5,6  | Bonneville Power Adm  | Tieton Substation   | 1  | 4,6  |  |      |
| V11-1-6,9  | Bonneville Power Adm  | Tieton Substation   | 2  |  | 88 788   |      |
| V11-1-3,5,6  | McNary Substation   | Hinkle Substation   | 1  | 1,0  | 27 1,027   | 7 29 |
| V11-1-6,9  | McNary Substation   | Hinkle Substation   | 1  | 1  | 33 133   | 30   |
| V11-2,7  | USBR Green Springs  | Bonneville Power Adm  | 19   | 54,5   | 21 54,521  | 1 31 |
| V11-2,7  | USBR Green Springs  | Bonneville Power Adm  | 19   | 4,6  | 32 4,632   | 32   |
| R.S. 368   | Malin Substation  | Malin Substation  |  | 668,2  | 12 668,212   | 2 33 |
| R.S. 368   | Malin Substation  | Malin Substation  |  | 60,3   | 04 60,304  | 34   |
|  |   |   | 4,830  | 13,260,9   | 49 13,147,879  | 9    |

| Name of Respondent  | This Report Is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report  |      |
|---|--|---|--|------|
| PacifiCorp  | (2) A Resubmiss  | sion //   | End of2015/Q4  |      |
|   | TRANSMISSION OF ELECTRICITY FO (Including transactions reffe   | R OTHERS (Account 456) (Continuered to as 'wheeling')   | ied)   |      |
| 9. In column (k) through (n), reporcharges related to the billing dema  | t the revenue amounts as shown on nd reported in column (h). In colum  | bills or vouchers. In column (kn (I), provide revenues from en                                      | ), provide revenues from dema<br>ergy charges related to the am                                    | ount |
| period adjustments. Explain in a for<br>shown on bills rendered to the entil<br>Provide a footnote explaining the n<br>10. The total amounts in columns | m), provide the total revenues from a<br>potnote all components of the amounty<br>ty Listed in column (a). If no moneta<br>ature of the non-monetary settleme<br>(i) and (j) must be reported as Trans | nt shown in column (m). Repor<br>ary settlement was made, enter<br>nt, including the amount and typ | t in column (n) the total charge<br>zero (11011) in column (n).<br>be of energy or service rendere | ed.  |
| purposes only on Page 401, Lines 11. Footnote entries and provide e   | 16 and 17, respectively. explanations following all required da  | ata.  |  |      |
|   |  |   |  |      |
| Demand Charges  | REVENUE FROM TRANSMISSION Energy Charges   | N OF ELECTRICITY FOR OTHERS (Other Charges)   | Total Revenues (\$)  | Line |
| (\$)<br>(k)   | (\$)   | (\$)<br>(m)   | (k+l+m)  | No.  |
| 9,405   |  | 14,196  | 23,601   | 2    |
| 9,403   |  | 1,663   | ·  |      |
|   | 18,996   | 875   |  | 4    |
|   | 420,109  | 19,397  | 439,506  |      |
|   | 3,650  |   |  |      |
|   | 1,423  | 133   | 1,556  | 7    |
| 1,224,999   |  | 55,191  | 1,280,190  | 8    |
|   |  | 25,614  | 25,614   | 9    |
| 1,341,098   |  | 59,709  | 1,400,807  | 10   |
|   |  | 56,274  | 56,274   | 11   |
|   | 6,682  | 296   | 6,978  | 12   |
|   |  | 499   | 499  | 13   |
|   | 9,992  | 244   | 10,236   | 14   |
|   |  | 1,865   | 1,865  | 15   |
|   | 1,564  | 516   | 2,080  | 16   |
|   |  | 2,317   | 2,317  | 17   |
|   | 7,865  | 768   | 8,633  | 18   |
|   |  | 5,391   | 5,391  | 19   |
|   |  |   |  | 20   |
| 4,337,356   |  | 67,947  | 4,405,303  | 21   |
|   |  | 650,754   | 650,754  |      |
| 1,502,041   |  | 15,411  | 1,517,452  | 23   |
|   |  | 57,585  |  |      |
| 81,559  |  | 158,530   | 240,089  |      |
|   |  | 40,453  | ·  |      |
| 17,398  |  | 5,450   | 22,848   |      |
| 5.004   |  | 7,582   | 7,582  |      |
| 5,904   |  | 1,461   | 7,365  |      |
| 400.000   |  | 1,213   |  |      |
| 482,800   |  | 4,792   | 487,592  | 31   |
| <del>                                     </del>  |  | 62,110  |  |      |
|   |  | 246,946<br>44,899   | 246,946<br>44,899  |      |
|   |  | 44,099  | 44,099   | 34   |
| 50,709,199  | 9,461,112  | 32,610,035  | 92,780,346   |      |

|             | e of Respondent  | This Report Is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report          |  |  |
|-------------|--|-----------------------------------|--------------------------------|--------------------------------|--|--|
| Pacif       | iCorp  | (2) A Resubmission                | 11                             | End of 2015/Q4                 |  |  |
|             | TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')  |                                   |                                |                                |  |  |
| 1 D         |  |                                   |                                |                                |  |  |
|             | . Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter. |                                   |                                |                                |  |  |
| 1           | 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  |                                   |                                |                                |  |  |
|             | eport in column (a) the company or public a  |                                   |                                |                                |  |  |
| 1 .         | c authority that the energy was received fro   |                                   |                                | •                              |  |  |
|             | ide the full name of each company or public  |                                   |                                | nyms. Explain in a footnote    |  |  |
|             | ownership interest in or affiliation the respo   |                                   |                                | of the convice on follows:     |  |  |
|             | column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F   |                                   |                                |                                |  |  |
| 1           | smission Service, OLF - Other Long-Term  |                                   |                                |                                |  |  |
|             | ervation, NF - non-firm transmission service   |                                   |                                |                                |  |  |
|             | ny accounting adjustments or "true-ups" for  |                                   | eriods. Provide an expla       | anation in a footnote for each |  |  |
| adjus       | stment. See General Instruction for definition   | ons of codes.                     |                                |                                |  |  |
|             |  |                                   |                                |                                |  |  |
| 1 :         | Payment By   | Energy Received From              | Energy De                      | elivered To Statistical        |  |  |
| Line<br>No. | (Company of Public Authority)  | (Company of Public Authority)     | (Company of P                  | ublic Authority) Classifi-     |  |  |
|             | (Footnote Affiliation) (a)   | (Footnote Affiliation)<br>(b)     | (Footnote                      |                                |  |  |
| 1           | ` '  | Bonneville Power Administration   | Yakama Power                   | FNO                            |  |  |
|             |  | Bonneville Power Administration   | Yakama Power                   | AD                             |  |  |
| <b>—</b>    |  | Bonneville Power Administration   | Bonneville Power Ad            | ministration OS                |  |  |
| <b>—</b>    |  | Bonneville Power Administration   | Bonneville Power Ad            |                                |  |  |
| 5           | Bonneville Power Administration  |                                   |                                | NF                             |  |  |
| 6           | Bonneville Power Administration  |                                   |                                | SFP                            |  |  |
| 7           | Bonneville Power Administration  | Bonneville Power Administration   | Clark Public Utilities         | FNO                            |  |  |
| 8           | Bonneville Power Administration  | Bonneville Power Administration   | Clark Public Utilities         | AD                             |  |  |
| 9           | Cargill Power Markets, LLC   |                                   |                                | NF                             |  |  |
| 10          | Cargill Power Markets, LLC   |                                   |                                | AD                             |  |  |
| 11          | City of Anaheim  |                                   |                                | NF                             |  |  |
| 12          | City of Anaheim  |                                   |                                | SFP                            |  |  |
| 13          | Cowlitz County PUD   | Cowlitz County PUD                | Bonneville Power Ad            | ministration OS                |  |  |
| 14          | Cowlitz County PUD   | Cowlitz County PUD                | Bonneville Power Ad            | ministration AD                |  |  |
| 15          | Deseret Generation & Trans.  | Deseret Generation & Trans.       | Deseret Generation 8           | & Trans. OS                    |  |  |
| 16          | Deseret Generation & Trans.  | Deseret Generation & Trans.       | Deseret Generation 8           | & Trans. AD                    |  |  |
| 17          | Deseret Generation & Trans.  |                                   |                                | NF                             |  |  |
| 18          | Deseret Generation & Trans.  |                                   |                                | AD                             |  |  |
| 19          | Eugene Water & Electric Board  |                                   |                                | SFP                            |  |  |
| 20          | Enel Cove Fort, LLC  | Enel Cove Fort, LLC               |                                | LFP                            |  |  |
| 21          | Exelon Generation Company, LLC.  | Bonneville Power Administration   | Oregon Direct Acces            | s FNO                          |  |  |
| 22          | Exelon Generation Company, LLC.  |                                   |                                | NF                             |  |  |
| 23          | Fall River Rural Electric Cooperative  | Marysville Hydro Partners         | Idaho Power Compa              | ny OS                          |  |  |
| 24          | Fall River Rural Electric Cooperative  | Marysville Hydro Partners         | Idaho Power Compa              | ny AD                          |  |  |
| 25          | Foote Creek III, LLC   | Foote Creek III, LLC              | PacifiCorp                     | OS                             |  |  |
| 26          | Foote Creek III, LLC   | Foote Creek III, LLC              | PacifiCorp                     | AD                             |  |  |
| 27          | Iberdrola Renewables, LLC  |                                   |                                | NF                             |  |  |
| 28          | Iberdrola Renewables, LLC  |                                   |                                | AD                             |  |  |
| 29          | Iberdrola Renewables, LLC  |                                   |                                | SFP                            |  |  |
| $\vdash$    | Iberdrola Renewables, LLC  |                                   |                                | AD                             |  |  |
| 31          | Iberdrola Renewables, LLC  | Iberdrola Renewables, LLC         |                                | OS                             |  |  |
| -           | ·  | Iberdrola Renewables, LLC         |                                | AD                             |  |  |
| $\vdash$    | , ,  | Exxon Mobil                       | Nevada Power Comp              | -                              |  |  |
| 34          | Iberdrola Renewables, LLC  | Exxon Mobil                       | Nevada Power Comp              | pany AD                        |  |  |
|             |  |                                   |                                |                                |  |  |
|             | TOTAL  |                                   |                                |                                |  |  |
|             | TOTAL  |                                   |                                |                                |  |  |
|             |  |                                   |                                |                                |  |  |

| Name of Respo   | ondent  | This Report Is:  |   | Date of Report   | Year/Period of Report   |      |
|---|---|--|---|--|---|------|
| PacifiCorp  |   | (1) X An Original (2) A Resubmis   |   | (Mo, Da, Yr)<br>/ /  | End of2015/Q4   |      |
|   | TRAI  | NSMISSION OF ELECTRICITY FO  | OR OTHERS (Accou  | nt 456)(Continued)   |   |      |
| 5 In column   |   | te Schedule or Tariff Number,  |   |  | nedules or contract   |      |
| designations 6. Report red designation for (g) report the contract. 7. Report in coreported in core | under which service, as id<br>ceipt and delivery locations<br>or the substation, or other<br>designation for the substa-<br>column (h) the number of a<br>blumn (h) must be in mega | lentified in column (d), is provision of all single contract path, "pappropriate identification for wation, or other appropriate identification."  megawatts of billing demand towatts. Footnote any demand megawatthours received and | ded.  point to point" trans where energy was r ntification for where hat is specified in t not stated on a me | mission service. In c<br>eceived as specified<br>energy was delivere<br>ne firm transmission | olumn (f), report the in the contract. In colu d as specified in the service contract. Dema |      |
| FERC Rate   | Point of Receipt  | Point of Delivery  | Billing   | TRANSF   | ER OF ENERGY  | Line |
| Schedule of   | (Subsatation or Other   | (Substation or Other   | Demand  | MegaWatt Hours   | MegaWatt Hours  | No.  |
| Tariff Number<br>(e)  | Designation)<br>(f)   | Designation)<br>(g)  | (MW)<br>(h)   | Received (i)   | Delivered<br>(j)  |      |
| V11-1-3,5,6   | Bonneville Power Adm  | (5)  |   | , ,  |   | 1    |
| V11-1-6,9   | Bonneville Power Adm  |  |   | 3,3  | 3,373   | 3 2  |
| R.S. 299  | Various   | Various  | 189   | 850,9  | 964 850,964   | 3    |
| R.S. 299  | Various   | Various  | 193   | 96,6   | 96,677  | 4    |
| V11-1,2,8   | Various   | Various  |   | 1,3  | 1,342   | 5    |
| V11-1,2,7   | Various   | Various  |   |  |   | 6    |
| V11-1,2,3   | Cardwell-Merwin   |  | 19  | 103,4  | 103,419   | 7    |
| V11-1-4,9   | Cardwell-Merwin   |  | 30  | 13,3   | 327 13,327  | 8    |
| V11-1,2,8   | Various   | Various  |   | 28,  | 739 28,739  | 9    |
| V11-1,2,8   | Various   | Various  |   |  | 845   | 10   |
| V11-1,2,8   | Various   | Various  |   | 13,2   | 205 13,205  | 11   |
| V11-1,2,7   | Various   | Various  |   |  | 738 738   | 12   |
| R.S. 234  | Swift Unit No. 2  | Woodland Substation  |   |  |   | 13   |
| R.S. 234  | Swift Unit No. 2  | Woodland Substation  |   |  |   | 14   |
| R.S. 280  | Various   | Various  | 98  | 638,   | 638,185   | 15   |
| R.S. 280  | Various   | Various  | 95  | 46,5   | 508 46,508  | 16   |
| V11-1,2,8   | Various   | Various  |   | 9,3  | 9,328   | 17   |
| V11-1,2,8   | Various   | Various  |   |  | 24 24   | 18   |
| V11-1,2,7   | Various   | Various  |   |  |   | 19   |
| V11-1-3,7   | Enel Cove Fort  | Red Butte Substation   | 16  | 5  |   | 20   |
| V11-1-3,5,6   | Bonneville Power Adm  | Various  | ;   | 8,5  | 8,583   | 21   |
| V 11-1-6,8,11   | Various   | Various  |   |  | 97  | 22   |
| R.S. 322  | Targhee Substation  | Goshen Substation  |   |  |   | 23   |
| R.S. 322  | Targhee Substation  | Goshen Substation  |   |  |   | 24   |
| S.A. 761  | Foote Creek Sub   | Various  |   |  |   | 25   |
| S.A. 761  | Foote Creek Sub   | Various  |   |  |   | 26   |
| V11-1-3,8,9   | Various   | Various  |   | 165,2  |   |      |
| V11-1-3,8,9   | Various   | Various  |   | 19,  |   | ļ    |
| V11-1-3,7   | Various   | Various  |   | 54,  |   |      |
| V11-1-3,7   | Various   | Various  |   | 4,2  | 298 4,298   | ļ    |
| V11-5,6   |   |  |   |  |   | 31   |
| V11-5,6   |   |  |   |  |   | 32   |
| V11-1,2,7   | Trona Substation  | Red Butte/Mona Sub   | 3.  | · · · · · · · · · · · · · · · · · · ·  | ·   |      |
| V11-1,2,7   | Trona Substation  | Red Butte/Mona Sub   | 3.  | 6,9  | 935 6,935   | 34   |
|   |   |  | 4,830   | 13,260,9   | 049 13,147,879  |      |

| Name of Respondent   | This Report Is: (1) X An Original  | Date of Re<br>(Mo, Da, Y   |  | Year/Period of Report  |  |
|--|--|--|--|--|--|
| PacifiCorp   | (2) A Resubmiss  |  | ,  | End of2015/Q4  |  |
|  | TRANSMISSION OF ELECTRICITY FO (Including transactions reffe   | R OTHERS (Account 456) (Co   | ntinued)   | -  |  |
|  |  |  |  | uida varrantua fuana dana  |  |
| charges related to the billing dema<br>of energy transferred. In column (r<br>period adjustments. Explain in a for<br>shown on bills rendered to the enti<br>Provide a footnote explaining the n<br>10. The total amounts in columns<br>purposes only on Page 401, Lines | t the revenue amounts as shown on nd reported in column (h). In column, provide the total revenues from a potnote all components of the amounty Listed in column (a). If no moneta ature of the non-monetary settlement (i) and (j) must be reported as Trans 16 and 17, respectively. Explanations following all required dates | n (I), provide revenues from all other charges on bills or not shown in column (m). Reary settlement was made, ent, including the amount anomission Received and Trans | energy of energy | charges related to the am<br>rendered, including out of<br>plumn (n) the total charge<br>(11011) in column (n).<br>energy or service rendere | ount<br>of<br>ed.                                |
|  | REVENUE FROM TRANSMISSION  | I OF ELECTRICITY FOR OTH   | EDS  |  |  |
| Demand Charges   | Energy Charges   | (Other Charges)  | LNS  | Total Revenues (\$)  | Line   |
| (\$)   | (\$)   | (\$)   |  | (k+l+m)  | No.  |
| (k)  | (1)  | (m)  |  | (n)  |  |
| 138,584  |  |  | ,560   | 266,144  | 1  |
|  |  |  | ,996   | 44,996   |  |
| 874,891  |  | 1,024  |  | 1,899,464  | 3  |
|  |  | 174  | ,718   | 174,718  |  |
|  | 11,888   |  | 577  | 12,465   |  |
|  | 7  |  |  | 7  | 6  |
| 480,451  |  |  | ,533   | 618,984  | 7  |
|  |  |  | ,458   | 140,458  |  |
|  | 166,189  |  | ,622   | 173,811  | 9  |
|  |  |  | ,497   | 5,497  | 10   |
|  | 101,654  | 4  | ,310   | 105,964  | 11   |
|  | 5,521  |  | 233  | 5,754  |  |
|  |  |  | ,267   | 147,267  | 13   |
|  |  |  | ,235   | 13,235   |  |
| 2,663,278  |  | 2,150  |  | 4,814,246  |  |
|  |  |  | ,491   | 70,491   | 16   |
|  | 78,759   | 3  | ,602   | 82,361   | 17   |
|  | 2.42   |  | 173  | 173  |  |
| 440,000  | 8,427  |  | ,976   | 700,403  | 19   |
| 148,600  |  |  | ,020   | 170,620  |  |
| 35,023   | 55,000   |  | ,098   | 48,121   | 21   |
|  | 55,900   |  | ,778   | 119,678  |  |
|  |  |  | ,699<br>,609   | 138,699<br>12,609  | 23<br>24   |
|  |  |  |  | 52,367   | 25   |
|  |  |  | ,367<br>,548   | 7,548  |  |
|  | 1,480,529  |  | 969  | 1,546,498  | 27   |
|  | 1,400,020  |  | ,508   | 140,508  |  |
|  | 509,765  |  | 457  | 533,222  | 29   |
|  | 555,755  |  | ,538   | 40,538   | 30   |
|  |  | 217  |  | 217,279  | 31   |
|  |  |  | 479  | 74,479   |  |
| 804,659  |  |  | ,825   | 840,484  | 33   |
| 33.,350  |  |  | ,764   | 33,764   | 34   |
|  |  |  |  | 30,.01   | <del>                                     </del> |
|  |  |  |  |  |  |
| 50,709,199   | 9,461,112  | 32,610,  | 035  | 92,780,346   |  |

| PacifiCorp   | (1) X An Original (2) A Resubmission  TRANSMISSION OF ELECTRICITY FOR (Including transactions referred to a  | (Mo, Da, Yr)<br>//<br>OTHERS (Account 456.1)  | End of2015/Q4                     |  |  |  |
|--|--|---|-----------------------------------|--|--|--|
|  | TRANSMISSION OF ELECTRICITY FOR (Including transactions referred to a  | OTHERS (Account 456.1)  |                                   |  |  |  |
|  | (Including transactions referred to a  | TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') |                                   |  |  |  |
| 1 Depart all transmission of electricity   |  |   | r public outhorities, qualifying  |  |  |  |
|  | . Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter. |   |                                   |  |  |  |
| 2. Use a separate line of data for each  | •  |   | olumn (a), (b) and (c),           |  |  |  |
| 3. Report in column (a) the company or   |  |   |                                   |  |  |  |
| public authority that the energy was rec   |  |   |                                   |  |  |  |
| Provide the full name of each company  |  |   | nyms. Explain in a footnote       |  |  |  |
| any ownership interest in or affiliation th                                      |  |   |                                   |  |  |  |
| 4. In column (d) enter a Statistical Class                                       |  |   |                                   |  |  |  |
| FNO - Firm Network Service for Others,<br>Transmission Service, OLF - Other Long |  |   |                                   |  |  |  |
| Reservation, NF - non-firm transmission  |  |   |                                   |  |  |  |
| for any accounting adjustments or "true-   |  |   | -                                 |  |  |  |
| adjustment. See General Instruction for  | definitions of codes.  |   |                                   |  |  |  |
|  |  |   |                                   |  |  |  |
|  |  |   |                                   |  |  |  |
| Line Payment By (Company of Public Authority)                                    | Energy Received From (Company of Public Autho  |   | elivered To Statistical Classifi- |  |  |  |
| No. (Footnote Affiliation)   | (Footnote Affiliation)   |   | Affiliation) cation               |  |  |  |
| (a)  | (b)  | (   | c) (d)                            |  |  |  |
| 1 Iberdrola Renewables, LLC  | Bonneville Power Administration  | Oregon Direct Acces   | FNO FNO                           |  |  |  |
| 2 Iberdrola Renewables, LLC  | Iberdrola Renewables, LLC  |   | AD                                |  |  |  |
| 3 Idaho Power Company  | Idaho Power Company  | Idaho Power Compa   | ny OS                             |  |  |  |
| 4 Idaho Power Company  | Exxon Mobil  | Nevada Power Com  | pany LFP                          |  |  |  |
| 5 Idaho Power Company  | Exxon Mobil  | Nevada Power Com  | pany AD                           |  |  |  |
| 6 Idaho Power Company  |  |   | OS                                |  |  |  |
| 7 Idaho Power Company  |  |   | AD                                |  |  |  |
| 8 Idaho Power Company  |  |   | os                                |  |  |  |
| 9 Idaho Power Company  |  |   | AD                                |  |  |  |
| 10 Idaho Power Company   |  |   | NF                                |  |  |  |
| 11 Idaho Power Company   |  |   | SFP                               |  |  |  |
| 12 Idaho Power Company Marketing   |  |   | NF                                |  |  |  |
| 13 JP Morgan Ventures Energy Corp.   |  |   | NF                                |  |  |  |
|  |  |   | AD                                |  |  |  |
| 14 JP Morgan Ventures Energy Corp.   |  |   |                                   |  |  |  |
| 15 Los Angeles Department of Water & Po  | ower   |   | SFP                               |  |  |  |
| 16 Macquarie Energy, LLC   |  |   | NF OR                             |  |  |  |
| 17 Moon Lake Electric Association  | Moon Lake Electric Association   | Moon Lake Electric  |                                   |  |  |  |
| 18 Moon Lake Electric Association  | Moon Lake Electric Association   | Moon Lake Electric A  |                                   |  |  |  |
| 19 Morgan Stanley Capital Group, Inc.  |  |   | NF                                |  |  |  |
| 20 Morgan Stanley Capital Group, Inc.  |  |   | AD                                |  |  |  |
| 21 Morgan Stanley Capital Group, Inc.  |  |   | SFP                               |  |  |  |
| 22 Morgan Stanley Capital Group, Inc.  |  |   | AD                                |  |  |  |
| 23 Municipal Energy Nebraska, Inc.   |  |   | NF                                |  |  |  |
| 24 Nevada Power Company  |  |   | NF                                |  |  |  |
| 25 Nevada Power Company  |  |   | SFP                               |  |  |  |
| 26 NextEra Energy Resources, LLC   | NextEra Energy Resources, LLC  | Grant County PUD  | LFP                               |  |  |  |
| 27 NextEra Energy Resources, LLC   | NextEra Energy Resources, LLC  | Grant County PUD  | AD                                |  |  |  |
| 28 NextEra Energy Resources, LLC   |  |   | NF                                |  |  |  |
| 29 NextEra Energy Resources, LLC   |  |   | AD                                |  |  |  |
| 30 NextEra Energy Resources, LLC   |  |   | SFP                               |  |  |  |
| 31 Noble Americas Energy Solutions LLC   | Bonneville Power Administration  | Oregon Direct Acces   | ss FNO                            |  |  |  |
| 32 Noble Americas Energy Solutions LLC   |  | Oregon Direct Acces   |                                   |  |  |  |
| 33 Pacific Gas & Electric Company  |  | 5.5g5 2.100t7.000t  | OS                                |  |  |  |
| 34 Pacific Gas & Electric Company  |  |   | AD                                |  |  |  |
| 2. I domo Sas a Licetife Company   |  |   | 7.0                               |  |  |  |
|  |  |   |                                   |  |  |  |
| TOTAL  |  |   |                                   |  |  |  |
| LIVIAL   |  |   |                                   |  |  |  |

| Name of Respo  | ondent  | This Report Is: (1) X An Original   |   | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report  |          |
|--|---|---|---|---|--|----------|
| PacifiCorp   |   | (1) XAn Original  | ssion   | (NO, Da, 11)  | End of2015/Q4  |          |
|  | TRAN  | ISMISSION OF ELECTRICITY F  | OR OTHERS (Accou  | nt 456)(Continued)  |  |          |
| E In column  |   | e Schedule or Tariff Number,  |   |   | hadulaa ar aantraat  |          |
| designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co | under which service, as idepeted and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of rolumn (h) must be in megal | entified in column (d), is provi<br>for all single contract path, "pappropriate identification for watton, or other appropriate iden<br>megawatts of billing demand the watts. Footnote any demand megawatthours received and | ded.  point to point" trans where energy was intification for where hat is specified in the | emission service. In of<br>received as specified<br>e energy was delivered<br>the firm transmission | column (f), report the in the contract. In colu d as specified in the service contract. Dema |          |
| FERC Rate<br>Schedule of   | Point of Receipt<br>(Subsatation or Other   | Point of Delivery<br>(Substation or Other   | Billing<br>Demand   |   | ER OF ENERGY   | Line     |
| Tariff Number (e)  | Designation) (f)  | Designation) (g)  | (MW)<br>(h)   | MegaWatt Hours<br>Received<br>(i)   | MegaWatt Hours<br>Delivered<br>(j)   | No.      |
| V11-1-3,5,6  | Ponderosa Substation  | Various   | 1   |   |  | 1        |
| V11-1-3,5,6  | Ponderosa Substation  | Various   |   | 5 3,  | 3,806  | 2        |
| R.S. 427   | Goshen Substation   | Goshen Substation   |   |   |  | 3        |
| V11-1,2,7  | Trona Substation  | Red Butte/Mona Sub  |   | 68,   | 433 68,433   | 3 4      |
| V11-1,2,7  | Trona Substation  | Red Butte/Mona Sub  |   |   |  | 5        |
| R.S. 257   | Antelope Substation   | Antelope Substation   |   | 145,  | 365 145,365  | 5 6      |
| R.S. 257   | Antelope Substation   | Antelope Substation   |   | 20,   | 179 20,179   | 7        |
| R.S. 203   | Jim Bridger Sub   | Bridger Pump Sub  |   | 33,   | 599 33,599   | 8        |
| R.S. 203   | Jim Bridger Sub   | Bridger Pump Sub  |   | ·   | 3,689  | <b>↓</b> |
| V11-1,2,8  | Various   | Various   |   | 30,   |  | <b>↓</b> |
| V11-1,2,7  | Various   | Various   |   | 52,   |  | <b>↓</b> |
| V11-1,2,8  | Various   | Various   |   | <u> </u>  | 490 490  | +        |
| V11-5,6,8,11   | Various   | Various   |   |   |  | 13       |
| V11-5,6,8,11   | Various   | Various   |   |   | 176 176  | +        |
| V11-1,2,7  | Various   | Various   |   |   | 955 2,955  |          |
| V11-1,2,8  | Various   | Various   |   | 2,  | 50 50  | +        |
| R.S. 302   | Duchesne  | Duchesne  |   | 21,   |  |          |
| R.S. 302   | Duchesne  | Duchesne  |   |   | 994 1,994  |          |
| V11-1-3,8  | Various   | Various   |   | 63.   |  |          |
| V11-1-3,8  | Various   | Various   |   | ,   | 722 2,722  |          |
| V11-1-3,0  | Various   | Various   |   |   | 381 1,381  | +        |
| V11-1,2,7  | Various   | Various   |   | •   | 588 588  | +        |
| V11-1,2,7<br>V11-1,2,8   | Various   | Various   |   |   | 1 1  | 1 23     |
| V11-1,2,8  | Various   | Various   |   | 2   | 549 3,649  | 1        |
| V11-1,2,7  | Various   | Various   |   | •   | 700 700  | +        |
| V11-1,2,7<br>V11-1-3,5-7   | Wallula Substation  | Wala-MIDC path  | 10  |   |  | 1        |
| V11-1-3,3-7<br>V11-5-7,9   | Wallula Substation  | Wala-MIDC path  | 10  | •   |  |          |
| V11-3-7,9<br>V11-1-3,8   | Various   | Various   | 10  |   | 7,389 7,389  |          |
| V11-1-3,8  | Various   | Various   |   | •   | 222 222  | +        |
| V11-1,2,8<br>V11-1,2,7   | Various   | Various   |   | 15,   |  | <u> </u> |
| V11-1,2,7<br>V11-1-3,5,6   | Bonneville Power Adm  | Various   | 2   | •   |  |          |
| V11-1-5,5,6<br>V11-1-6,9   | Bonneville Power Adm  | Various   | 2   |   |  |          |
| R.S. 607   | Somovino i Owor Aum   | 7411040   |   | 12,   | 12,720   | 33       |
| V11-1,2  | Various   | Various   |   |   |  | 34       |
| · · · · ·, <u>~</u>  | Valloud   | 7411040   |   |   |  | J-4      |
|  |   |   | 4,83  | 0 13,260,   | 949 13,147,879   | 9        |

| Name of Respondent  | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report  |             |
|---|---|---|--|-------------|
| PacifiCorp  | (2) A Resubmiss   | sion //   | End of2015/Q4  |             |
|   | TRANSMISSION OF ELECTRICITY FO<br>(Including transactions reffe   | R OTHERS (Account 456) (Continu   | ied)   |             |
| charges related to the billing dema   | rt the revenue amounts as shown on and reported in column (h). In colum   | bills or vouchers. In column (kin (I), provide revenues from en                                     | ), provide revenues from dema<br>ergy charges related to the am                                    | nount       |
| period adjustments. Explain in a f<br>shown on bills rendered to the ent<br>Provide a footnote explaining the r | m), provide the total revenues from a cotnote all components of the amountity Listed in column (a). If no monetanature of the non-monetary settleme (i) and (j) must be reported as Trans | nt shown in column (m). Repor<br>ary settlement was made, enter<br>nt, including the amount and typ | t in column (n) the total charge<br>zero (11011) in column (n).<br>be of energy or service rendere | ed.         |
| purposes only on Page 401, Lines  | 16 and 17, respectively.  |   |  |             |
| 11. Footnote entries and provide  | explanations following all required da  | ata.  |  |             |
|   |   | N OF ELECTRICITY FOR OTHERS   |  |             |
| Demand Charges<br>(\$)<br>(k)   | Energy Charges<br>(\$)<br>(I)   | (Other Charges)<br>(\$)<br>(m)  | Total Revenues (\$)<br>(k+l+m)<br>(n)  | Line<br>No. |
| 144,895   |   | 68,893  | 213,788  | 1           |
|   |   | 12,793  | 12,793   | 2           |
|   |   |   |  | 3           |
| 928,750   |   | 43,142  |  |             |
|   |   | -65,539   |  |             |
|   |   | 61,520  |  |             |
|   |   | 6,152   |  |             |
|   |   | 13,570<br>1,357   | 13,570<br>1,357  |             |
|   | 204,696   | 9,379   |  | <u> </u>    |
|   | 125,584   | 5,772   | 131,356  |             |
|   | 3,382   | 144   | ,  |             |
|   | 7,228   | 14,080  |  |             |
|   |   | 264,264   | 264,264  | 14          |
|   | 41,407  | 1,744   | 43,151   | 15          |
|   | 252   | 12  | 264  | 16          |
|   |   | 17,655  | 17,655   | 17          |
|   |   | 3,210   | 3,210  |             |
|   | 377,317   | 17,107  | 394,424  |             |
|   |   | 16,554  | 16,554   |             |
|   | 10,459  | 471   | 10,930   |             |
|   |   | 2,748   |  |             |
|   | 57<br>8,465   | 3<br>1,878  |  |             |
|   | 19,694  | 926   |  |             |
| 1,749,535   | 10,007  | 351,824   |  |             |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |   | 221,758   |  |             |
|   | 169,801   | 21,627  | 191,428  | -           |
|   |   | 6,440   | 6,440  | 29          |
|   | 14,104  | 655   | 14,759   | 30          |
| 268,820   |   | 137,270   | 406,090  | 31          |
|   |   | 48,425  |  |             |
|   |   | 13,291,667  | 13,291,667   |             |
|   |   | 1,208,333   | 1,208,333  | 34          |
|   |   |   |  |             |
| 50,709,199  | 9,461,112   | 32,610,035  | 92,780,346   |             |

| Name     | e of Respondent  | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report          |  |  |
|----------|--|-------------------------------------|--------------------------------|--------------------------------|--|--|
| Pacif    | iCorp  | (2) A Resubmission                  | / /                            | End of2015/Q4                  |  |  |
|          | TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')  |                                     |                                |                                |  |  |
| 4 D      |  |                                     |                                |                                |  |  |
|          | . Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter. |                                     |                                |                                |  |  |
|          | 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  |                                     |                                |                                |  |  |
|          | eport in column (a) the company or public  |                                     |                                |                                |  |  |
| publi    | c authority that the energy was received from  | om and in column (c) the company or | public authority that the      | e energy was delivered to.     |  |  |
|          | ide the full name of each company or publi   |                                     |                                | nyms. Explain in a footnote    |  |  |
|          | ownership interest in or affiliation the respo   |                                     |                                | <b>f</b> the <b>f</b> - 11     |  |  |
| 1        | column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -   | •                                   |                                |                                |  |  |
|          | smission Service, OLF - Other Long-Term  |                                     |                                |                                |  |  |
|          | ervation, NF - non-firm transmission service   |                                     |                                |                                |  |  |
|          | ny accounting adjustments or "true-ups" fo   |                                     | eriods. Provide an expla       | anation in a footnote for each |  |  |
| adjus    | stment. See General Instruction for definition   | ons of codes.                       |                                |                                |  |  |
|          |  |                                     |                                |                                |  |  |
|          | Payment By   | Energy Received From                | Energy De                      | elivered To Statistical        |  |  |
| Line     | (Company of Public Authority)  | (Company of Public Authority)       | (Company of P                  | ublic Authority) Classifi-     |  |  |
| No.      | (Footnote Affiliation)   | (Footnote Affiliation)              | (Footnote                      |                                |  |  |
|          | (a)  | (b)                                 | (0                             |                                |  |  |
| $\vdash$ | Pacific Gas & Electric Company   |                                     |                                | OS                             |  |  |
| $\vdash$ | Pacific Gas & Electric Company   |                                     |                                | NF                             |  |  |
| <b>-</b> | Pacific Gas & Electric Company   |                                     |                                | AD                             |  |  |
| -        | Portland General Electric Company  |                                     |                                | NF                             |  |  |
| $\vdash$ | Portland General Electric Company  |                                     |                                | SFP                            |  |  |
| $\vdash$ | Portland General Electric Company  |                                     |                                | OS                             |  |  |
| $\vdash$ | Powder River Energy Corporation  | Western Area Power Administration   | Sheridan-Johnson R             |                                |  |  |
| 8        | Powder River Energy Corporation  | Western Area Power Administration   | Sheridan-Johnson R             |                                |  |  |
| 9        | Powerex Corporation  | Bonneville Power Administration     | CAISO                          | LFP                            |  |  |
| 10       | Powerex Corporation  | Bonneville Power Administration     | CAISO                          | AD                             |  |  |
| 11       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 12       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | AD                             |  |  |
| 13       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 14       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | AD                             |  |  |
| 15       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 16       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | AD                             |  |  |
| 17       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 18       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 19       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 20       | Powerex Corporation  | Powerex Corporation                 | CAISO                          | LFP                            |  |  |
| 21       | Powerex Corporation  |                                     |                                | NF                             |  |  |
| 22       | Powerex Corporation  |                                     |                                | AD                             |  |  |
| 23       | Powerex Corporation  |                                     |                                | SFP                            |  |  |
| 24       | Powerex Corporation  |                                     |                                | AD                             |  |  |
| 25       | Public Svc. Co. of CO  |                                     |                                | AD                             |  |  |
| 26       | Puget Sound Power & Light Company  |                                     |                                | NF                             |  |  |
| 27       | Puget Sound Power & Light Company  |                                     |                                | AD                             |  |  |
| 28       | Rainbow Energy Marketing Corporation   |                                     |                                | NF                             |  |  |
| -        | Rainbow Energy Marketing Corporation   |                                     |                                | SFP                            |  |  |
| _        | Sacramento Municipal Utility District  | Sacramento Municipal Utility Dist   | Sacramento Municipa            | al Utility Dist LFP            |  |  |
| -        | Sacramento Municipal Utility District  | Sacramento Municipal Utility Dist   | Sacramento Municipa            | ,                              |  |  |
| -        | Salt River Project   | Salt River Project                  | Salt River Project             | LFP                            |  |  |
| -        | Salt River Project   | Salt River Project                  | Salt River Project             | AD                             |  |  |
|          | Salt River Project   |                                     |                                | NF                             |  |  |
|          | - W117   |                                     |                                |                                |  |  |
|          |  |                                     |                                |                                |  |  |
|          | TOTAL  |                                     |                                |                                |  |  |
|          |  |                                     |                                |                                |  |  |

| Name of Respo  | ondent   | This Report Is:   |   | Date of Report  | Year/Period of Report   |      |
|--|--|---|---|---|---|------|
| PacifiCorp   |  | (1) X An Original (2) A Resubmis  | ,   | Mo, Da, Yr)<br>/ /  | End of 2015/Q4  |      |
|  | TRAN   | NSMISSION OF ELECTRICITY FO<br>(Including transactions ref  |   | t 456)(Continued)   |   |      |
| 5 In column  |  | te Schedule or Tariff Number,   |   |   | andulas or contract   |      |
| designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co | under which service, as id<br>ceipt and delivery locations<br>or the substation, or other<br>designation for the substation<br>column (h) the number of rolumn (h) must be in mega | entified in column (d), is provides for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification."  The second is a provided in the second in the | ded.  coint to point" transr  there energy was re  tification for where  nat is specified in th  not stated on a me | nission service. In conceived as specified in energy was delivered to the firm transmission services. | olumn (f), report the n the contract. In colud as specified in the service contract. Dema |      |
| 8. Report in (   | column (i) and (j) the total   | megawatthours received and o  | delivered.  |   |   |      |
| FERC Rate<br>Schedule of   | Point of Receipt   | Point of Delivery (Substation or Other  | Billing   | TRANSFE   | R OF ENERGY   | Line |
| Tariff Number (e)  | (Subsatation or Other<br>Designation)<br>(f)   | Designation) (g)  | Demand<br>(MW)<br>(h)   | MegaWatt Hours<br>Received<br>(i)   | MegaWatt Hours<br>Delivered<br>(j)  | No.  |
| R.S. 298   | Sigurd-Glen Canyon   | Pinto-Four Corners  |   |   |   | 1    |
| V11-1,2,8  | Various  | Various   |   | 1,0   | 24 1,024  | 2    |
| V11-1,2,8  | Various  | Various   |   | 2   | 60 260  | 3    |
| V11-1,2,8  | Various  | Various   |   | 6,5   | 94 6,594  | 4    |
| V11-1,2,7  | Various  | Various   |   | 2,1   | 72 2,172  | 5    |
| R.S. 137   | Various  | Various   |   |   |   | 6    |
| R.S. 123   | Various  | Buffalo Substation  |   |   |   | 7    |
| R.S. 123   | Various  | Buffalo Substation  |   |   |   | 8    |
| V11-1,2,7  | Bonneville Power Adm   | CRAG View Substation  | 83  | 690,9   | 21 690,921  | 9    |
| V11-1,2,7  | Bonneville Power Adm   | CRAG View Substation  | 83  | 46,1  | 51 46,151   | 10   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 67  |   |   | 11   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 67  |   |   | 12   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 67  |   |   | 13   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 67  |   |   | 14   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 66  |   |   | 15   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 66  |   |   | 16   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 50  |   |   | 17   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 50  |   |   | 18   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 150   |   |   | 19   |
| V11-1,7  | Malin 500 Substation   | Round Mountain Sub  | 50  |   |   | 20   |
| V11-1-3,8  | Various  | Various   |   | 379,4   | 53 379,453  | 3 21 |
| V11-1,2,8  | Various  | Various   |   | 4,4   | 85 4,485  | 22   |
| V11-1-3,7  | Various  | Various   |   | 59,0  | 45 59,045   | 23   |
| V11-1,2,7  | Various  | Various   |   | 3   | 88 388  | 3 24 |
| V11-1,2,7  | Various  | Various   |   | 6   | 40 640  | 25   |
| V11-1,2,8  | Various  | Various   |   |   | 1 1   | 26   |
| V11-1,2,8  | Various  | Various   |   |   |   | 27   |
| V11-1,2,8  | Various  | Various   |   | 5   | 35 535  | 28   |
| V11-1,2,7  | Various  | Various   |   |   |   | 29   |
| V11-1,2,7  | Malin Substation   | Malin Substation  | 31  | 115,6   | 19 115,619  | 30   |
| V11-1,2,7  | Malin Substation   | Malin Substation  | 31  | 12,9  | 06 12,906   | 31   |
| V11-1,2,7  | Enel Cove Fort   | Red Butte Substation  | 26  | 121,6   | 53 121,653  | 32   |
| V11-1,2,7  | Enel Cove Fort   | Red Butte Substation  | 26  | 8,9   | 73 8,973  | 33   |
| V11-1-3,8  | Various  | Various   |   |   | 22 22   | 34   |
|  |  |   | 4,830   | 13,260,9  | 49 13,147,879   | 9    |

| Name of Respondent   | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report   |                |
|--|---|---|---|----------------|
| PacifiCorp   | (2) A Resubmiss   | ,   | End of2015/Q4   |                |
|  | TRANSMISSION OF ELECTRICITY FO (Including transactions reffe  | R OTHERS (Account 456) (Continu   | ed)   |                |
|  | Including transactions reflect<br>the revenue amounts as shown on and reported in column (h). In colum  | bills or vouchers. In column (k)  | , provide revenues from dema  |                |
| of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the entiprovide a footnote explaining the round of the total amounts in columns purposes only on Page 401, Lines | m), provide the total revenues from a cotnote all components of the amounty Listed in column (a). If no monetanature of the non-monetary settlement (i) and (j) must be reported as Trans | all other charges on bills or vouc<br>nt shown in column (m). Report<br>ary settlement was made, enter<br>nt, including the amount and typ<br>smission Received and Transmi | chers rendered, including out of<br>in column (n) the total charge<br>zero (11011) in column (n).<br>e of energy or service rendere | of<br>e<br>ed. |
| The Foundation of the Free Countries and provide V   |   | N OF ELECTRICITY FOR OTHERS   |   |                |
| Demand Charges   | Energy Charges  | (Other Charges)   | Total Revenues (\$)   | Line           |
| (\$)<br>(k)  | (\$)<br>(I)   | (\$)<br>(m)   | (k+l+m)<br>(n)  | No.            |
| (K)  | (1)   | 204,979   | 204,979   | 1              |
|  | 11,114  | 933   | 12,047  |                |
|  | ,   | 1,871   | 1,871   | 3              |
|  | 37,344  | 1,682   | 39,026  |                |
|  | 15,138  | 712   | 15,850  | 5              |
|  |   | 3,314   | 3,314   | 6              |
|  |   | 341   | 341   | 7              |
|  |   | 31  | 31  | 8              |
| 2,145,757  |   | 108,795   | 2,254,552   | 9              |
|  |   | 90,039  | 90,039  | 10             |
| 1,723,643  |   | 42,962  | 1,766,605   | 11             |
|  |   | 69,255  | 69,255  | 12             |
| 1,723,643  |   | 42,962  | 1,766,605   | 13             |
|  |   | 69,255  | 69,255  | 14             |
| 1,697,917  |   | 42,320  | 1,740,237   | 15             |
|  |   | 68,222  | 68,222  | 16             |
| 1,286,302  |   | 32,062  | 1,318,364   | 17             |
|  |   | 51,683  | 51,683  | 18             |
| 3,858,904  |   | 96,183  | 3,955,087   | 19             |
|  |   | 155,049   | 155,049   | 20             |
|  | 2,271,825   | 118,072   | 2,389,897   | 21             |
|  |   | 38,666  | 38,666  | 22             |
|  | 140,456   | 8,937   | 149,393   | 23             |
|  |   | 2,836   | 2,836   |                |
|  |   | 4,603   | 4,603   |                |
|  | 14  |   | 14  |                |
|  |   | 22  | 22  | 27             |
|  | 1,806   | 83  | 1,889   |                |
|  | 11,136  | 484   | 11,620  |                |
| 804,659  |   | 35,825  | 840,484   |                |
|  |   | 33,764  | 33,764  |                |
| 546,716  |   | 25,784  | 572,500   |                |
|  |   | 28,137  | 28,137  | 33             |
|  | 173   | 7   | 180   | 34             |
|  |   |   |   |                |
| 50,709,199   | 9,461,112   | 32,610,035  | 92,780,346  |                |

| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  (Including transactions referred to as 'wheeling')  1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.   |  | e of Respondent                                | This Report Is: (1) X An Original       | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report            |
|--|--|--|---|--------------------------------|----------------------------------|
| 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying chairsilies, non-indicinal utility supplies and utilimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b), (b) and (c).  3. Report in column (b) the company or public authority that the energy was delivered to. Provide the full mane of each company or public authority that the energy was delivered to. Provide the full mane of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a foundary or worship interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) energy across the expondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) energy across the expondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) energy across the expondent has with the entities listed in columns (a), (b) or (c).  5. Firm Network Service of O'thers, FINS - Firm Network Transmission Service for Self, LEP - Long-Term Firm Point to Point Transmission Reports. Service, OS - Other Transmission Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, OS - Other Transmission Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, OS - Other Transmission Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point Developments. Service, SEP - Short Term Firm Point | Pacif  | •  | (2) A Resubmission                      | 11                             | End of 2015/Q4                   |
| 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying chairsilies, non-indicinal utility supplies and utilimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b), (b) and (c).  3. Report in column (b) the company or public authority that the energy was delivered to. Provide the full mane of each company or public authority that the energy was delivered to. Provide the full mane of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a foundary or worship interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) energy across the expondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) energy across the expondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) energy across the expondent has with the entities listed in columns (a), (b) or (c).  5. Firm Network Service of O'thers, FINS - Firm Network Transmission Service for Self, LEP - Long-Term Firm Point to Point Transmission Reports. Service, OS - Other Transmission Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, OS - Other Transmission Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, OS - Other Transmission Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point to Point Transmission Reports. Service, SEP - Short Term Firm Point Developments. Service, SEP - Short Term Firm Point | TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) |  |   |                                |                                  |
| facilities, non-traditional utility suppliers and utilimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service. Report in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to.  Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as foliows: PNO - Firm Network Service for Others, FNS - Firm Network Transmission Service, SEP - Short-Term Firm Point to Point Transmission Service, OEP - Short-Term Firm Point to Point Transmission service, and D- Otter-Perod Agultament. See General Instruction for definitions of codes.  Une Reservation, NF - non-firm transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point to Point Transmission service, oSEP - Short-Term Firm Point To Point Transmission service, oSEP - Short-Term Firm Transmission Service, oSEP - Short-Term Firm Transmission Service, oSEP - Sho | 1 D  |  |   |                                | r public authorities, qualifying |
| 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acromyns. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  4. Incolumn (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: PNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - *Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Print Transmission Service, OLF - Other Long-Term Firm Print Point Transmission Service, OLF - Other Long-Term Firm Print Point Transmission Service, OLF - Other Long-Term Firm Print Point Transmission Service, OLF - Other Long-Term Firm Print Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments of "true-ups' for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line (Company of Public Authority) (Point Point Point Transmission Service and AD - Out-of-Period Adjustments. Use this code of any accounting adjustments of "true-ups' for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of Codes.  Line (Company of Public Authority) (Point Point Po |  | •  | · ·                                     | illes, cooperatives, othe      | public authorities, qualifying   |
| 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.  Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows.  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows.  5. FPN Short-Term Firm Point to Point to Point Transmission Service, Driving-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  1. Set River Project  1. Set River Project  2. Sant River Project  3. Sempta Generation  5. Spell Energy Corporation, Inc  4. Shell Energy Corporation, Inc  5. Shell Energy Corporation, Inc  6. Shell Energy Corporation, Inc  7. Shell Energy Corporation, Inc  8. Shell Energy Corporation, Inc  8. Shell Energy Corporation, Inc  9. Set Point Energy Corporation, Inc  9. Set Point Energy Corporation, Inc  10. Subtem California Edison Company  10. Subtem California Edison Company  10. Southern California Edison Company  10. Southern California Edison Company  10. Southern  | I  | • • • •  | •                                       | g the entities listed in co    | lumn (a), (b) and (c).           |
| Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in coultms (a), (b) or (c)  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service, Originative of the service as follows:  Transmission Service, QLF - Other Long-Term Firm Metwork Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, Provide an explanation in a footnote for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Payment By  (Company of Public Authority)  (Footnote Affiliation)  (Pootnote Affiliation)  (Pootnote Affiliation)  (Company of Public Authority)  (Footnote Affiliation)  (Pootnote Affiliation)  (Company of Public Authority)  (Footnote Affiliation)  (Pootnote Affiliation)  ( |  |  |   |                                |                                  |
| any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - *Long-Term Firm Pinit to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service for Self, LFP - *Long-Term Firm Pinit to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustments, Use this code for any accounting adjustments of "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for earl adjustment. See General Instruction for definitions of codes.  Line  Line  (Payment By (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (b) (Footnote Affiliation) (c) (company of Public Authority) (Footnote Affiliation) (c) (company of Public Authority) (Footnote Affiliation) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d  | 1 .  |  | ` · · · · · · · · · · · · · · · · · · · | •                              | 0.7                              |
| 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: PNO - Firm Network Service, Or Others, PNS - Firm Network Transmission Service, OLF - Other Long-Term Firm Transmission Service on A D - Out of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line Payment By Companion in Company of Public Authority) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Company of Public Authority) (Company of Pub |  |  |   |                                | nyms. Explain in a footnote      |
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| adjustment. See General Instruction for definitions of codes.    Line   Company of Public Authority   Company of Public Authority   (Footnote Affiliation)   (Footnote Affiliation)   (Footnote Affiliation)   (Footnote Affiliation)   (Footnote Affiliation)   (Eounice Affi |  |  |   |                                |                                  |
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| 17 State of South Dakota Western Area Power Administration Black Hills Corporation LFP 18 State of South Dakota Western Area Power Administration Black Hills Corporation AD 19 Talen Energy Marketing, LLC 20 Talen Energy Marketing, LLC 21 Talen Energy Marketing, LLC 22 Talen Energy Marketing, LLC 23 Tenaska Power Services Co 24 Tenaska Power Services Co 25 Tenaska Power Services Co 26 The Energy Authority, Inc. 27 The Energy Authority, Inc. 28 The Energy Authority, Inc. 29 Thermo No. 1 BE-01, LLC 30 Thermo No. 1 BE-01, LLC 41 TransAlta Energy Marketing (U.S.) Inc 31 TransAlta Energy Marketing (U.S.) Inc 32 TransAlta Energy Marketing (U.S.) Inc 33 Tri-State Generation & Trans. 4D Tri-State Generation & Trans. 5 Tri-State Generation & Trans. 6 Tri-State Generation & Trans. 7 Tri-State Generation & Trans.   | 15   | Southern California Edison Company             |   |                                | AD                               |
| 18 State of South Dakota Western Area Power Administration Black Hills Corporation AD  19 Talen Energy Marketing, LLC  20 Talen Energy Marketing, LLC  21 Talen Energy Marketing, LLC  22 Talen Energy Marketing, LLC  23 Tenaska Power Services Co  24 Tenaska Power Services Co  25 Tenaska Power Services Co  26 The Energy Authority, Inc.  27 The Energy Authority, Inc.  28 The Energy Authority, Inc.  29 Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  30 TransAlta Energy Marketing (U.S.) Inc  31 TransAlta Energy Marketing (U.S.) Inc  33 Tri-State Generation & Trans.  Tri-State Generation & Trans.  FNO  | 16   | Southern California Public Power Authority     | Powerex Corporation                     | Southern California F          | Public Power OS                  |
| 19 Talen Energy Marketing, LLC 20 Talen Energy Marketing, LLC 21 Talen Energy Marketing, LLC 22 Talen Energy Marketing, LLC 23 Tenaska Power Services Co 24 Tenaska Power Services Co 25 Tenaska Power Services Co 26 The Energy Authority, Inc. 27 The Energy Authority, Inc. 28 The Energy Authority, Inc. 29 Thermo No. 1 BE-01, LLC 30 Thermo No. 1 BE-01, LLC 31 TransAlta Energy Marketing (U.S.) Inc 32 TransAlta Energy Marketing (U.S.) Inc 33 Tri-State Generation & Trans. 34 Tri-State Generation & Trans. 4D  | 17   | State of South Dakota                          | Western Area Power Administration       | Black Hills Corporation        | on LFP                           |
| Talen Energy Marketing, LLC  Talen Energy Marketing, LLC  Talen Energy Marketing, LLC  Talen Energy Marketing, LLC  Tenaska Power Services Co  Tenaska Power Services Co  Tenaska Power Services Co  Tenaska Power Services Co  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  TransAlta Energy Marketing (U.S.) Inc  TransAlta Energy Marketing (U.S.) Inc  Tri-State Generation & Trans.   | 18   | State of South Dakota                          | Western Area Power Administration       | Black Hills Corporation        |                                  |
| Talen Energy Marketing, LLC  Talen Energy Marketing, LLC  Tenaska Power Services Co  SFP  Tenaska Power Services Co  Tenaska Power Services Co  SFP  Tenaska Power Services Co  Tenaska Power Services Co  SFP  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  SFP  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  AD  TrinsAlta Energy Marketing (U.S.) Inc  TrinsAlta Energy Marketing (U.S.) Inc  TrinsAlta Energy Marketing (U.S.) Inc  TrinsCata Generation & Trans.  | 19   | Talen Energy Marketing, LLC                    |   |                                | NF                               |
| Talen Energy Marketing, LLC  Tenaska Power Services Co  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  Thermo Services Co  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo Geothermal Project  Thermo Geothermal Project  TrinsAlta Energy Marketing (U.S.) Inc  TrinsAlta Energy Marketing (U.S.) Inc  TrinsAlta Energy Marketing (U.S.) Inc  TrinsState Generation & Trans.  | 20   | Talen Energy Marketing, LLC                    |   |                                |                                  |
| Tenaska Power Services Co  Tenaska Power Services Co  Tenaska Power Services Co  Tenaska Power Services Co  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  TrinsAlta Energy Marketing (U.S.) Inc  TrinsAlta Energy Marketing (U.S.) Inc  Tri-State Generation & Trans.   | 21   | Talen Energy Marketing, LLC                    |   |                                |                                  |
| Tenaska Power Services Co  Tenaska Power Services Co  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  TransAlta Energy Marketing (U.S.) Inc  TransAlta Energy Marketing (U.S.) Inc  Tri-State Generation & Trans.  | 22   | Talen Energy Marketing, LLC                    |   |                                |                                  |
| 25 Tenaska Power Services Co 26 The Energy Authority, Inc. 27 The Energy Authority, Inc. 28 The Energy Authority, Inc. 29 Thermo No. 1 BE-01, LLC 30 Thermo No. 1 BE-01, LLC 31 TransAlta Energy Marketing (U.S.) Inc 32 TransAlta Energy Marketing (U.S.) Inc 33 Tri-State Generation & Trans. 34 Tri-State Generation & Trans. 35 FP  SFP  LFP  AD  AD  Tri-State Generation & Trans. AD  Tri-State Generation & Trans. FNO  | 23   | Tenaska Power Services Co                      |   |                                |                                  |
| The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  The Energy Authority, Inc.  Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  Thermo Geothermal Project  Thermo Geothermal Project  AD  TransAlta Energy Marketing (U.S.) Inc  TransAlta Energy Marketing (U.S.) Inc  Tri-State Generation & Trans.  FNO   | 24   | Tenaska Power Services Co                      |   |                                |                                  |
| 27 The Energy Authority, Inc. 28 The Energy Authority, Inc. 29 Thermo No. 1 BE-01, LLC 30 Thermo No. 1 BE-01, LLC 31 TransAlta Energy Marketing (U.S.) Inc 32 TransAlta Energy Marketing (U.S.) Inc 33 Tri-State Generation & Trans. 34 Tri-State Generation & Trans. 35 Tri-State Generation & Trans. 40 Tri-State Generation & Trans. 56 Tri-State Generation & Trans. 57 Tri-State Generation & Trans. 58 Tri-State Generation & Trans. 58 Tri-State Generation & Trans. 58 Tri-State Generation & Trans. 59 Tri-State Generation & Trans. 70 Tri-State Generation & Trans. 71 Tri-State Generation & Trans. 71 Tri-State Generation & Trans. 71 Tri-State Generation & Trans.  | 25   | Tenaska Power Services Co                      |   |                                | SFP                              |
| 28 The Energy Authority, Inc. 29 Thermo No. 1 BE-01, LLC 30 Thermo No. 1 BE-01, LLC 31 TransAlta Energy Marketing (U.S.) Inc 32 TransAlta Energy Marketing (U.S.) Inc 33 Tri-State Generation & Trans. 34 Tri-State Generation & Trans. 35 TransAlta Energy Marketing (U.S.) Inc 36 Tri-State Generation & Trans. 37 Tri-State Generation & Trans. 38 Tri-State Generation & Trans. 40 Tri-State Generation & Trans. 58 Tri-State Generation & Trans. 59 Tri-State Generation & Trans. 50 Tri-State Generation & Trans.  | 26   | The Energy Authority, Inc.                     |   |                                |                                  |
| 29 Thermo No. 1 BE-01, LLC  30 Thermo No. 1 BE-01, LLC  31 TransAlta Energy Marketing (U.S.) Inc  32 TransAlta Energy Marketing (U.S.) Inc  33 Tri-State Generation & Trans.  34 Tri-State Generation & Trans.  FNO  | 27   | The Energy Authority, Inc.                     |   |                                |                                  |
| 30 Thermo No. 1 BE-01, LLC  Thermo Geothermal Project  AD  TransAlta Energy Marketing (U.S.) Inc  TransAlta Energy Marketing (U.S.) Inc  Tri-State Generation & Trans.  FNO  | 28   | The Energy Authority, Inc.                     |   |                                |                                  |
| 31 TransAlta Energy Marketing (U.S.) Inc  32 TransAlta Energy Marketing (U.S.) Inc  33 Tri-State Generation & Trans.  34 Tri-State Generation & Trans.  Tri-State Generation & Trans.  Tri-State Generation & Trans.  Tri-State Generation & Trans.  FNO   | -  |  | <u> </u>                                |                                |                                  |
| 32 TransAlta Energy Marketing (U.S.) Inc  33 Tri-State Generation & Trans.  34 Tri-State Generation & Trans.  Tri-State Generation & Trans.  Tri-State Generation & Trans.  FNO  | $\vdash$   | ·  | Thermo Geothermal Project               |                                |                                  |
| 33 Tri-State Generation & Trans.  Tri-State Generation & Trans.  Tri-State Generation & Trans.  Tri-State Generation & Trans.  FNO   | -  |  |   |                                |                                  |
| 34 Tri-State Generation & Trans. FNO   | $\vdash$   |  |   |                                |                                  |
|  | $\vdash$   |  |   |                                |                                  |
| TOTAL  | 34   | Tri-State Generation & Trans.                  |   | Tri-State Generation           | & Trans. FNO                     |
| TOTAL  |  |  |   |                                |                                  |
| IOTAL  |  | TOTAL  |   |                                |                                  |
|  |  | IOIAL  |   |                                |                                  |

| Name of Respo  | ondent   | This Report Is:   |  | Date of Report  | Year/Period of Report  |      |
|--|--|---|--|---|--|------|
| PacifiCorp   |  | (1) X An Original (2) A Resubmi   |  | (Mo, Da, Yr)<br>/ /   | End of2015/Q4  |      |
|  | TRAN   | NSMISSION OF ELECTRICITY F<br>(Including transactions re  | OR OTHERS (Accou   | nt 456)(Continued)  |  |      |
| 5 In column  |  | te Schedule or Tariff Number,   |  |   | andulas or contract  |      |
| designations 6. Report red designation for (g) report the contract. 7. Report in o | under which service, as id<br>beipt and delivery locations<br>or the substation, or other<br>designation for the substation. | entified in column (d), is provi<br>s for all single contract path, "pappropriate identification for validing, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification. The contract is a province in the contract is a province in the contract is a province in the contract in the contract is a province in the contract in the contract in the contract is a province in the contract in the cont | ided.  point to point" trans where energy was ntification for where that is specified in | smission service. In creceived as specified e energy was delivere the firm transmission | column (f), report the in the contract. In colu d as specified in the service contract. Dema |      |
|  | . ,  | megawatthours received and  |  |   | .p.c   |      |
| FERC Rate  | Point of Receipt   | Point of Delivery   | Billing  | TRANSF  | ER OF ENERGY   | Line |
| Schedule of<br>Tariff Number<br>(e)  | (Subsatation or Other Designation) (f)   | (Substation or Other<br>Designation)<br>(g)   | Demand<br>(MW)<br>(h)  | MegaWatt Hours<br>Received<br>(i)   | MegaWatt Hours<br>Delivered<br>(j)   | No.  |
| V11-1-3,8  | Various  | Various   | , ,  |   | 346 846  | 1    |
| V11-1,2,7  | Various  | Various   |  | 24,8  | 320 24,820   | 2    |
| V11-1,2,8  | Various  | Various   |  |   |  | 3    |
| V11-1,2,7  | Wallula Substation   | Wala-MIDC path  |  | 63,0  | 63,618   | 3 4  |
| V11-1,2,8  | Various  | Various   |  | 23,3  | 329 23,329   | 5    |
| V11-1,2,8  | Various  | Various   |  | 2,0   | 082 2,082  | 2 6  |
| V11-1,2,7  | Various  | Various   |  | 13,   | 732 13,732   | 7    |
| V11-1,2,7  | Various  | Various   |  | 5,2   | 286 5,286  | 8    |
| R.S. 674   | Sigurd Substation  | Utah-Nevada Border  |  |   |  | 9    |
| R.S. 674   | Sigurd Substation  | Utah-Nevada Border  |  |   |  | 10   |
| R.S. 298   | Sigurd-Glen Canyon   | Pinto-Four Corners  |  |   |  | 11   |
|  | Various  | Various   |  | 73,   | 743 73,743   | 12   |
|  | Various  | Various   |  | 5,3   | 321 5,321  | 13   |
| V11-1-3,7  | Various  | Various   |  | :   | 270 270  | 14   |
| V11-1-3,7  | Various  | Various   |  |   |  | 15   |
| V11-1-3,11   | Tieton Substation  | Various   |  |   | 62 62  | 16   |
| V11-1,2,7  | Yellowtail Sub   | Wyodak Substation   |  | 4 16,8  | 16,849   | 17   |
| V11-1,2,7  | Yellowtail Sub   | Wyodak Substation   |  | 4 1,5   | 518 1,518  | 18   |
| V11-1,2,8  | Various  | Various   |  | 9,8   | 590 9,590  | 19   |
| V11-1,2,8  | Various  | Various   |  |   | 165 465  | 20   |
| V11-1,2,7  | Various  | Various   |  | 3,0   | 3,631  | 21   |
| V11-1,2,7  | Various  | Various   |  | -   | 797 797  | 22   |
| V11-1-3,8  | Various  | Various   |  | 5,0   | 5,680  | 23   |
| V11-1-3,8  | Various  | Various   |  | 7,  | 7,133  | 3 24 |
| V11-1,2,7  | Various  | Various   |  | 1,6   | 517 1,617  | 25   |
| V11-1,2,8  | Various  | Various   |  | 12,3  | 387 12,387   | 26   |
| V11-1,2,8  | Various  | Various   |  | -   | 760 760  | 27   |
| V11-1,2,7  | Various  | Various   |  | 1,3   | 386 1,386  | 28   |
| V11-1-3,5-7  | South Milford Sub  | Mona Substation   | 1  | 1 58,5  | 503 58,503   | 29   |
| V11-1-3,5-7,9  | South Milford Sub  | Mona Substation   | 1  | 1 5,4   | 193 5,493  | 30   |
| V11-1,2,8  | Various  | Various   |  | 42,6  | 662 42,662   | 31   |
| V11-1,2,8  | Various  | Various   |  | 7,5   | 7,564  | 32   |
| R.S. 123   | Various  | Various   |  |   |  | 33   |
| V11-1,2,3  | Dave Johnston Sub  | Thermopolis Sub   | 2  | 8 178,8   | 314 178,814  | 34   |
|  |  |   | 4,83   | 0 13,260,   | 949 13,147,879   | 9    |

| Name of Respondent   | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report |          |  |  |
|--|---|---------------------------------|-----------------------|----------|--|--|
| PacifiCorp   | (2) A Resubmiss   | sion //                         | End of2015/Q4         |          |  |  |
|  | TRANSMISSION OF ELECTRICITY FO<br>(Including transactions reffe   | R OTHERS (Account 456) (Continu | ed)                   |          |  |  |
|  |   |                                 |                       |          |  |  |
| charges related to the billing dema<br>of energy transferred. In column (in<br>period adjustments. Explain in a for<br>shown on bills rendered to the entit<br>Provide a footnote explaining the r<br>10. The total amounts in columns<br>purposes only on Page 401, Lines | In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of eriod adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge nown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). rovide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report arposes only on Page 401, Lines 16 and 17, respectively.  Footnote entries and provide explanations following all required data. |                                 |                       |          |  |  |
|  | REVENUE FROM TRANSMISSIO  | N OF ELECTRICITY FOR OTHERS     |                       |          |  |  |
| Demand Charges   | Energy Charges  | (Other Charges)                 | Total Revenues (\$)   | Line     |  |  |
| (\$)   | (\$)  | (\$)                            | (k+l+m)               | No.      |  |  |
| (k)  | (I)   | (m)                             | (n)                   |          |  |  |
|  | 100.000   | 4,322                           | 4,322                 | 1        |  |  |
|  | 123,833   | 4,071                           | 127,904               |          |  |  |
|  | /   |                                 | 7                     | 3        |  |  |
|  | 440 704   | 0.705                           | 400 400               | 4        |  |  |
|  | 113,731   | 6,735                           | 120,466               |          |  |  |
|  | 7.101   | 11,554                          | 11,554                |          |  |  |
|  | 7,104   | 305                             | 7,409                 |          |  |  |
|  |   | 19,823                          | 19,823                |          |  |  |
|  |   | 68,919                          | 68,919                |          |  |  |
|  |   | 12,531                          | 12,531                | <b>.</b> |  |  |
|  |   | 274,174                         | 274,174               |          |  |  |
|  | 2,240,406   | 458,283                         | 2,698,689             |          |  |  |
|  |   | 248,346                         | 248,346               |          |  |  |
|  | 2,071   | 306                             | 2,377                 |          |  |  |
|  |   | 3,496                           | 3,496                 |          |  |  |
|  |   | 3,382                           | 3,382                 |          |  |  |
| 107,277  |   | 4,776                           | 112,053               | 17       |  |  |
|  |   | 6,596                           | 6,596                 | 18       |  |  |
|  | 60,456  | 2,829                           | 63,285                | 19       |  |  |
|  |   | 3,346                           | 3,346                 | 20       |  |  |
|  | 21,150  | 982                             | 22,132                | 21       |  |  |
|  |   | 5,735                           | 5,735                 | 22       |  |  |
|  | 33,496  | 1,597                           | 35,093                | 23       |  |  |
|  |   | 41,695                          | 41,695                | 24       |  |  |
|  | 9,327   | 931                             | 10,258                | 25       |  |  |
|  | 64,052  | 2,783                           | 66,835                | 26       |  |  |
|  |   | 4,639                           | 4,639                 | 27       |  |  |
|  | 9,147   | 427                             | 9,574                 | 28       |  |  |
| 295,052  |   | 89,000                          | 384,052               | 29       |  |  |
|  |   | 19,505                          | 19,505                | 30       |  |  |
|  | 222,530   | 9,818                           | 232,348               | 31       |  |  |
|  |   | 43,994                          | 43,994                | 32       |  |  |
|  |   | 16,723                          | 16,723                |          |  |  |
| 729,540  |   | 239,802                         | 969,342               |          |  |  |
|  |   |                                 |                       |          |  |  |
| 50,709,199   | 9,461,112   | 32,610,035                      | 92,780,346            |          |  |  |

|       | e of Respondent   | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report Fnd of 2015/Q4 |  |  |
|-------|---|---|--------------------------------|--------------------------------------|--|--|
| Pacif | PacifiCorp (2) A Resubmission //  |   |                                |                                      |  |  |
|       | TRANSI<br>(I  | AISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee | RS (Account 456.1)             |                                      |  |  |
| 1 R   | eport all transmission of electricity, i.e., who  |   |                                | r public authorities, qualifying     |  |  |
|       | ties, non-traditional utility suppliers and ultil   | • .   | noo, ocoporantoo, onto         | pasio admonitos, qualifying          |  |  |
|       | se a separate line of data for each distinct  |   |                                |                                      |  |  |
| 1     | eport in column (a) the company or public   | •   | •                              | ` '                                  |  |  |
| 1 .   | c authority that the energy was received fro<br>ide the full name of each company or public   | . ,   |                                | 0.                                   |  |  |
|       | ownership interest in or affiliation the respo  |   |                                | Tyrris. Explain in a lootilote       |  |  |
|       | column (d) enter a Statistical Classification   |   |                                | s of the service as follows:         |  |  |
|       | - Firm Network Service for Others, FNS - ${\sf F}$  |   |                                |                                      |  |  |
|       | Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code |   |                                |                                      |  |  |
|       | ervation, NF - non-tirm transmission service<br>ny accounting adjustments or "true-ups" foi   |   |                                |                                      |  |  |
| 1     | stment. See General Instruction for definition  |   | enous. I Tovide all expir      | anation in a loothole for each       |  |  |
|       |   |   |                                |                                      |  |  |
|       |   |   |                                |                                      |  |  |
| Line  | Payment By<br>(Company of Public Authority)   | Energy Received From (Company of Public Authority)                          | Energy De<br>(Company of P     |                                      |  |  |
| No.   | (Footnote Affiliation)  | (Footnote Affiliation)  | (Footnote                      |                                      |  |  |
|       | (a)   | (b)   | (0                             | (d)                                  |  |  |
| 1     | Tri-State Generation & Trans.   |   | Tri-State Generation           | & Trans. AD                          |  |  |
| 2     | Tri-State Generation & Trans.   |   |                                | NF                                   |  |  |
| 3     | Tri-State Generation & Trans.   |   |                                | AD                                   |  |  |
| 4     | Tucson Power Company.   |   |                                | NF                                   |  |  |
| 5     | U.S. Bureau of Reclamation  | Bonneville Power Administration   | U.S. Bureau of Recla           | mation FNO                           |  |  |
| 6     | U.S. Bureau of Reclamation  | Bonneville Power Administration   | U.S. Bureau of Recla           | mation AD                            |  |  |
| 7     | U.S. Bureau of Reclamation  | Western Area Power Administration   | Weber Basin Water (            | Conserv. OS                          |  |  |
| 8     | U.S. Bureau of Reclamation  | Western Area Power Administration   | Weber Basin Water (            | Conserv. AD                          |  |  |
| 9     | U.S. Bureau of Reclamation  | Bonneville Power Administration   | Crooked River Irrigat          | ion District OS                      |  |  |
| 10    | ·   | Utah Associated Municipal Power   | Utah Associated Mur            | nicipal Power OS                     |  |  |
| 11    | Utah Associated Municipal Power Systems   | Utah Associated Municipal Power   | Utah Associated Mur            |                                      |  |  |
| 12    | Utah Associated Municipal Power Systems   |   |                                | NF                                   |  |  |
| 13    | Utah Associated Municipal Power Systems   |   |                                | AD                                   |  |  |
| 14    | Utah Associated Municipal Power Systems   |   |                                | SFP                                  |  |  |
|       | 1 0,  | Utah Municipal Power Agency   | Utah Municipal Powe            |                                      |  |  |
|       |   | Utah Municipal Power Agency   | Utah Municipal Powe            | <u> </u>                             |  |  |
| 17    | 1 0 1   | Warm Springs Power Enterprises  | Portland General Ele           |                                      |  |  |
| 18    | , ,   | Warm Springs Power Enterprises  | Portland General Ele           |                                      |  |  |
| 19    |   | Western Area Power Administration   |                                | OS                                   |  |  |
| 20    | Western Area Power Administration   | Western Area Power Administration   |                                | AD                                   |  |  |
| 21    | Western Area Power Administration   | Western Area Power Administration   |                                | OS                                   |  |  |
| 22    | Western Area Power Administration   | Western Area Power Administration   |                                | AD                                   |  |  |
| 23    |   | Western Area Power Administration   |                                | OS                                   |  |  |
| 24    | Western Area Power Administration   | Western Area Power Administration   | Western Area Power             |                                      |  |  |
| 25    | Western Area Power Administration   | Western Area Power Adm. CO River  | Western Area Power             |                                      |  |  |
| 26    | Western Area Power Adm CO River   | Western Area Power Adm. CO River  |                                | NF                                   |  |  |
| 27    | Western Area Power Adm CO River   | Western Area Power Adm CO River   |                                | SFP                                  |  |  |
| 28    | Western Area Power Adm CO MO  | Western Area Power Adm CO River   |                                | NF                                   |  |  |
| 29    | Western Area Power Adm CO MO  | Western Area Power Adm CO River   |                                | AD                                   |  |  |
| 30    | Western Area Power Adm CO MO  | Western Area Power Adm CO MO  |                                | SFP                                  |  |  |
| 31    | Western Area Power Adm CO MO  | Western Area Power Adm CO MO  |                                | AD                                   |  |  |
| 32    | Accrual   |   |                                |                                      |  |  |
| 33    |   |   |                                |                                      |  |  |
| 34    |   |   |                                |                                      |  |  |
|       |   |   |                                |                                      |  |  |
|       |   |   |                                |                                      |  |  |
|       | TOTAL   |   |                                |                                      |  |  |
|       |   |   |                                |                                      |  |  |

| Name of Respo  | ondent   | This Report Is:   | D   | ate of Report  | Year/Period of Report  |      |
|--|--|---|---|--|--|------|
| PacifiCorp   |  | (1) XAn Original (2) A Resubmis   | ,   | Mo, Da, Yr)  | End of2015/Q4  |      |
|  | TRAN   | NSMISSION OF ELECTRICITY FO   | OR OTHERS (Account  | : 456)(Continued)  |  |      |
| 5 In column  |  | te Schedule or Tariff Number,   |   |  | adulas ar contract   |      |
| designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co | under which service, as id<br>ceipt and delivery locations<br>or the substation, or other<br>designation for the substation<br>column (h) the number of a<br>blumn (h) must be in mega | lentified in column (d), is provided for all single contract path, "pappropriate identification for wation, or other appropriate identification. The megawatts of billing demand the watts. Footnote any demand megawatthours received and of the street is a second for | ded.  point to point" transn where energy was re tification for where enat is specified in th not stated on a meg | nission service. In co<br>ceived as specified i<br>energy was delivered<br>e firm transmission s | olumn (f), report the n the contract. In colud as specified in the ervice contract. Dema |      |
|  |  |   |   |  |  |      |
| FERC Rate<br>Schedule of   | Point of Receipt (Subsatation or Other   | Point of Delivery (Substation or Other  | Billing<br>Demand   |  | R OF ENERGY  | Line |
| Tariff Number<br>(e)   | Designation) (f)   | Designation) (g)  | (MW)<br>(h)   | MegaWatt Hours<br>Received<br>(i)  | MegaWatt Hours<br>Delivered<br>(j)   | No.  |
| V11-1-4  | Dave Johnston Sub  | Thermopolis Sub   | 32  | 17,9   | 58 17,958  | 3 1  |
| V11-1,2,8  | Various  | Various   |   | 7  | 09 709   | 2    |
| V11-1,2,8  | Various  | Various   |   |  | 36 36  | 3    |
| V11-1,2,8  | Various  | Various   |   | 8  | 00 800   | 4    |
| V11-1,2,3  | Walla Walla Sub  | Burbank Pumps   | 1   | 2,0  | 48 2,048   | 5    |
| V11-1,2,3  | Walla Walla Sub  | Burbank Pumps   | 1   |  | 3  | 6    |
| R.S. 286   | Various  | Various   |   | 26,1   | 12 26,112  | 7    |
| R.S. 286   | Various  | Various   |   | 9  | 981  | 8    |
| R.S. 67  | Redmond Substation   | Crooked River Pumps   |   | 11,3   | 27 11,327  | 9    |
| R.S. 297   | Various  | Various   | 519   | 2,682,6  | 62 2,682,662   | 10   |
| R.S. 297   | Various  | Various   | 409   | 218,1  | 01 218,101   | 11   |
| V11-1-3,8  | Various  | Various   |   | 4,6  | 08 4,608   | 12   |
| V11-1,2,8  | Various  | Various   |   | 2,5  | 22 2,522   | 13   |
| V11-1-3,7  | Various  | Various   |   | 31,1   | 54 31,154  | 14   |
| R.S. 637   | Various  | Various   | 106   | 611,7  | 27 611,727   | 15   |
| R.S. 637   | Various  | Various   | 77  | 53,7   | 40 53,740  | 16   |
| R.S. 591   | Pelton Reregulating  | Round Butte Sub   |   | 74,3   | 31 74,331  | 17   |
| R.S. 591   | Pelton Reregulating  | Round Butte Sub   |   | 9,0  | 01 9,001   | 18   |
| R.S. 262   | Various  | Various   | 330   | 1,627,3  | 05 1,529,667   | 19   |
| R.S. 262   | Various  | Various   | 330   | 169,6  | 93 159,511   | 20   |
| R.S. 263   | Various  | Various   |   | 73,0   | 85 68,268  | 21   |
| R.S. 263   | Various  | Various   |   | 8,7  | 18 8,073   | 3 22 |
| R.S. 684   | Dave Johnston Sub  | Various   |   |  |  | 23   |
| V11-1,2  | Wyoming Distribution   | Wyoming Distribution  | 2   | 10,5   | 06 10,506  | 24   |
| V11-1,2,8  | Various  | Wyoming Distribution  |   |  | 2 2  | 25   |
| V11-1,2,8  | Various  | Various   |   | 1,4  | 39 1,439   | 26   |
| V11-1,2,7  | Various  | Various   |   |  |  | 27   |
| V11-1,2,8  | Various  | Various   |   | 4  | 98 498   | 28   |
| V11-1,2,8  | Various  | Various   |   | 1  | 88 188   | 3 29 |
| V11-1,2,7  | Various  | Various   |   | 1  | 90 190   | 30   |
| V11-1,2,7  | Various  | Various   |   | 4  | 25 425   | 31   |
|  |  |   |   | 11,6   | 23 11,835  | 32   |
|  |  |   |   |  |  | 33   |
|  |  |   |   |  |  | 34   |
|  |  |   |   |  |  |      |
|  |  |   | 4,830   | 13,260,9   | 49 13,147,879  |      |

| Name of Respondent   | This Report Is: (1) X An Original  | Date of Report (Mo, Da, Yr)      | Year/Period of Report |      |  |
|--|--|----------------------------------|-----------------------|------|--|
| PacifiCorp   | (2) A Resubmiss  | sion //                          | End of2015/Q4         |      |  |
|  | TRANSMISSION OF ELECTRICITY FO<br>(Including transactions reff   | R OTHERS (Account 456) (Continue | ed)                   |      |  |
| 9. In column (k) through (n), report charges related to the billing demand of energy transferred. In column (reperiod adjustments. Explain in a form | In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of eriod adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge nown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). revoide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. |                                  |                       |      |  |
|  |  |                                  |                       | h    |  |
|  | (i) and (j) must be reported as Trans  |                                  |                       |      |  |
| purposes only on Page 401, Lines   | 16 and 17, respectively.   |                                  | ·                     |      |  |
| 11. Footnote entries and provide e   | xplanations following all required da  | ata.                             |                       |      |  |
|  | REVENUE FROM TRANSMISSIO   | N OF ELECTRICITY FOR OTHERS      |                       |      |  |
| Demand Charges   | Energy Charges   | (Other Charges)                  | Total Revenues (\$)   | Line |  |
| (\$)<br>(k)  | (\$)<br>(I)  | (\$)<br>(m)                      | (k+l+m)               | No.  |  |
| (K)  | (1)  | 102,672                          | (n)<br>102,672        | 1    |  |
|  | 4,366  | 102,072                          | 4,563                 | 2    |  |
|  | 4,500  | 214                              | 214                   | 3    |  |
|  | 5,713  | 265                              | 5,978                 | 4    |  |
| 6,414  | 5,715  | 10,449                           | 16,863                | 5    |  |
| 0,414  |  | -3,025                           | -3,025                | 6    |  |
|  |  | 26,112                           | 26,112                | 7    |  |
|  |  | 981                              | 981                   | 8    |  |
| 10,579   |  | 55.                              | 10,579                | 9    |  |
| 13,403,473   |  | 2,654,178                        | 16,057,651            | 10   |  |
| 13,133,113   |  | 592,552                          | 592,552               | 11   |  |
|  | 24,112   | 3,562                            | 27,674                | 12   |  |
|  | ,  | 13,103                           | 13,103                | 13   |  |
|  | 146,544  | 21,610                           | 168,154               | 14   |  |
| 2,730,510  |  | 504,648                          | 3,235,158             | 15   |  |
|  |  | 128,183                          | 128,183               | 16   |  |
|  |  | 109,725                          | 109,725               | 17   |  |
|  |  | 9,975                            | 9,975                 | 18   |  |
| 2,312,834  |  | 550,000                          | 2,862,834             | 19   |  |
|  |  | 269,047                          | 269,047               | 20   |  |
| 45,470   |  |                                  | 45,470                | 21   |  |
|  |  | 6,170                            | 6,170                 | 22   |  |
|  |  |                                  |                       | 23   |  |
| 40,463   |  | 46,562                           | 87,025                | 24   |  |
|  |  | -2,071                           | -2,071                | 25   |  |
|  | 8,175  | 364                              | 8,539                 | 26   |  |
|  | 159  | 7                                | 166                   | 27   |  |
|  | 3,583  | 291                              | 3,874                 | 28   |  |
|  |  | 1,115                            | 1,115                 | 29   |  |
|  | 778  | 44                               | 822                   | 30   |  |
|  |  | 1,746                            | 1,746                 | 31   |  |
|  |  | 1,485,257                        | 1,485,257             | 32   |  |
|  |  |                                  |                       | 33   |  |
|  |  |                                  |                       | 34   |  |
|  |  |                                  |                       |      |  |
|  |  | 22.2.2.5                         | 20                    |      |  |
| 50,709,199   | 9,461,112  | 32,610,035                       | 92,780,346            |      |  |

| Name of Respondent  | This Report is:   | Date of Report      | Year/Period of Report |
|---|---|---------------------|-----------------------|
| PacifiCorp  | (1) X An Original<br>(2) A Resubmission                     | (Mo, Da, Yr)        | 2015/Q4               |
| T domestp   | FOOTNOTE DATA   | , ,                 | 2010/01               |
| Schedule Page: 328 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point T Schedule Page: 328 Line No.: 1 Column: d Legacy Contract executed between PacifiCorp and A the exchange of transmission services over agreed-u | rizona Public Service Comp                                  | any concerning      |                       |
| Service Agreement between PacifiCorp and Arizona 436). The contract terminates October 31, 2020. See electricity by others, in this Form No. 1.  Schedule Page: 328 Line No.: 1 Column: f   | Public Service Company, Ra                                  | ate Schedule        |                       |
| Glenn Canyon/Four Corners Substation.  Schedule Page: 328 Line No.: 2 Column: d Network transmission service under the Open Access  |   |                     |                       |
| Service Agreement 505) terminating no earlier than 1 Schedule Page: 328 Line No.: 2 Column: m Distribution voltage service charge. Primary delivery   | service. Scheduling, system                                 | control             |                       |
| and dispatch service. Reactive supply and voltage confrequency response service.  Schedule Page: 328 Line No.: 3 Column: d  | ontrol service. Regulation and                              | t                   |                       |
| Network transmission service under the Open Access<br>Service Agreement 505) terminating no earlier than 1<br>Schedule Page: 328 Line No.: 3 Column: m  | s Transmission Tariff (2nd R<br>2-months from notice by the | evised<br>customer. |                       |
| 2014 transmission and ancillary services.  Schedule Page: 328 Line No.: 4 Column: d   |   |                     |                       |
| Non-firm or short-term firm transmission service under between various parties and points.  Schedule Page: 328 Line No.: 4 Column: m  | er the Open Access Transmi                                  | SSION LATITI        |                       |
| Scheduling, system control and dispatch service. Reaservice.  Schedule Page: 328 Line No.: 5 Column: d  | active supply and voltage co                                | ntrol               |                       |
| Non-firm or short-term firm transmission service under between various parties and points.  | er the Open Access Transmi                                  | ssion Tariff        |                       |
| Schedule Page: 328 Line No.: 5 Column: m Scheduling, system control and dispatch service. Reaservice.   | active supply and voltage co                                | ntrol               |                       |
| Schedule Page: 328 Line No.: 6 Column: a This footnote applies to all occurrences of "Black Hills Company" on pages 328-330. Complete name is Black L.P.  |   | lity Company,       |                       |
| Schedule Page: 328 Line No.: 6 Column: b Various signatories to the Volume 11 Point-to-Point T  | Fransmission Tariff.  |                     |                       |
| Schedule Page: 328 Line No.: 6 Column: c<br>Various signatories to the Volume 11 Point-to-Point T<br>Schedule Page: 328 Line No.: 6 Column: d   | Fransmission Tariff.  |                     |                       |
| Non-firm or short-term firm transmission service under between various parties and points.  | er the Open Access Transmis                                 | ssion Tariff        |                       |
| Schedule Page: 328 Line No.: 6 Column: m<br>Transmission resale, purchase of point-to-point trans<br>and dispatch service. Reactive supply and voltage co   |   | control             |                       |
| Schedule Page: 328 Line No.: 7 Column: b<br>Various signatories to the Volume 11 Point-to-Point T<br>Schedule Page: 328 Line No.: 7 Column: c   | Fransmission Tariff.  |                     |                       |
| Various signatories to the Volume 11 Point-to-Point T<br>Schedule Page: 328 Line No.: 7 Column: d   | Fransmission Tariff.  |                     |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.1  |                     |                       |

| Name of Respondent   | This Report is:<br>(1) <u>X</u> An Original  | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |  |  |  |
|--|--|--------------------------------|-----------------------|--|--|--|
| PacifiCorp   | (2) _ A Resubmission   | / /                            | 2015/Q4               |  |  |  |
|  | FOOTNOTE DATA  |                                |                       |  |  |  |
| Non-firm or short-term firm transmission service ubetween various parties and points.  | under the Open Access Transm   | ission Tariff                  |                       |  |  |  |
| Schedule Page: 328 Line No.: 7 Column: m   |  |                                |                       |  |  |  |
| Scheduling, system control and dispatch service. service.  | Reactive supply and voltage co   | ontrol                         |                       |  |  |  |
| Schedule Page: 328 Line No.: 8 Column: d<br>Network transmission service under the Open Acc<br>Service Agreement 347) terminating on Decembe | Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017. |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 8 Column: m   |  |                                |                       |  |  |  |
| Scheduling, system control and dispatch service. service.  | Reactive supply and voltage co   | ontrol                         |                       |  |  |  |
| Schedule Page: 328 Line No.: 9 Column: d   |  |                                |                       |  |  |  |
| Network transmission service under the Open Acc<br>Service Agreement 347) terminating on December  | cess Transmission Tariff (2nd F<br>er 31, 2017.  | Revised                        |                       |  |  |  |
| Schedule Page: 328 Line No.: 9 Column: m 2014 transmission and ancillary services.   |  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 10 Column: d  |  |                                |                       |  |  |  |
| Point-to-point transmission service under the Ope<br>Service Agreement 67) terminating on December   |  | 3rd Revised                    |                       |  |  |  |
| Schedule Page: 328 Line No.: 10 Column: m  |  |                                |                       |  |  |  |
| Scheduling, system control and dispatch service.   | Reactive supply and voltage co   | ontrol                         |                       |  |  |  |
| service.   |  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 11 Column: d<br>Point-to-point transmission service under the Ope   | on Access Transmission Tariff (  | 2rd Davisad                    |                       |  |  |  |
| Service Agreement 67) terminating on December  |  | Sid Kevised                    |                       |  |  |  |
| Schedule Page: 328 Line No.: 11 Column: m  |  |                                |                       |  |  |  |
| 2014 transmission and ancillary services.  | -  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 12 Column: b  |  |                                |                       |  |  |  |
| Various signatories to the Volume 11 Point-to-Poi  | nt Transmission Tariff.  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 12 Column: c<br>Various signatories to the Volume 11 Point-to-Poi   | nt Transmission Tariff.  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 12 Column: d  |  |                                |                       |  |  |  |
| Non-firm or short-term firm transmission service u   | inder the Open Access Transm   | ission Tariff                  |                       |  |  |  |
| between various parties and points.  Schedule Page: 328 Line No.: 12 Column: m   |  |                                |                       |  |  |  |
| Scheduling, system control and dispatch service.   |  | ontrol                         |                       |  |  |  |
| Schedule Page: 328 Line No.: 13 Column: b  |  |                                |                       |  |  |  |
| Various signatories to the Volume 11 Point-to-Poi<br>Schedule Page: 328 Line No.: 13 Column: c   | int transmission tariff.   |                                |                       |  |  |  |
| Various signatories to the Volume 11 Point-to-Poi  | nt Transmission Tariff.  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 13 Column: d  |  |                                |                       |  |  |  |
| Non-firm or short-term firm transmission service ubetween various parties and points.  | inder the Open Access Transm   | ission Tariff                  |                       |  |  |  |
| Schedule Page: 328 Line No.: 13 Column: m 2014 transmission and ancillary services.  | )  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 14 Column: b<br>Various signatories to the Volume 11 Point-to-Poi   | Schedule Page: 328 Line No.: 14 Column: b  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 14 Column: c  | iii italiolillooluli tallii.   |                                |                       |  |  |  |
| Various signatories to the Volume 11 Point-to-Poi  | nt Transmission Tariff.  |                                |                       |  |  |  |
| Schedule Page: 328 Line No.: 14 Column: d  | under the Open Access Transm   | ission Tariff                  |                       |  |  |  |
| Non-firm or short-term firm transmission service ubetween various parties and points.  | inder the Open Access Transm   | 1991011 [3111]                 |                       |  |  |  |
| Schedule Page: 328 Line No.: 14 Column: m  | 1  |                                |                       |  |  |  |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.2   |                                |                       |  |  |  |
| · · · · · · · · · · · · · · · · · · ·  |  |                                |                       |  |  |  |

| Name of Respondent   | This Report is:                 | Date of Report   | Year/Period of Report |
|--|---------------------------------|------------------|-----------------------|
|  | (1) X An Original               | (Mo, Da, Yr)     |                       |
| PacifiCorp   | (2) A Resubmission              | 11               | 2015/Q4               |
|  | FOOTNOTE DATA                   |                  |                       |
|  |                                 |                  |                       |
| Scheduling, system control and dispatch service. service.  | Reactive supply and voltage co  | ontrol           |                       |
| Schedule Page: 328 Line No.: 15 Column: b  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 15 Column: c  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 15 Column: on Non-firm or short-term firm transmission service of Non-firm transmission service of Non- |                                 | viccion Tariff   |                       |
| between various parties and points.  | under the Open Access Transit   | 11551011 1 41111 |                       |
| Schedule Page: 328 Line No.: 15 Column: n  | n                               |                  |                       |
| Scheduling, system control and dispatch service. service.  | Reactive supply and voltage co  | ontrol           |                       |
| Schedule Page: 328 Line No.: 16 Column: b  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 16 Column: c  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 16 Column: on Non-firm or short-term firm transmission service of the Non-firm or short-term firm transmission service or |                                 | viccion Tariff   |                       |
| between various parties and points.  | under the Open Access Transit   | 11551011 1 41111 |                       |
| Schedule Page: 328 Line No.: 16 Column: r  | n                               |                  |                       |
| Transmission resale, amount paid by seller. Scho   |                                 | oatch            |                       |
| service. Reactive supply and voltage control serv  |                                 |                  |                       |
| Schedule Page: 328 Line No.: 17 Column: b  | )                               |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 17 Column: c  |                                 |                  |                       |
| Schedule Page: 328 Line No.: 17 Column: c  |                                 |                  |                       |
| Non-firm or short-term firm transmission service   |                                 | nission Tariff   |                       |
| between various parties and points.  |                                 |                  |                       |
| Schedule Page: 328 Line No.: 17 Column: r  |                                 |                  |                       |
| Scheduling, system control and dispatch service.   | Reactive supply and voltage co  | ontrol           |                       |
| Service.   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 18 Column: b<br>Various signatories to the Volume 11 Point-to-Po  |                                 |                  |                       |
| Schedule Page: 328 Line No.: 18 Column: o  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 18 Column: c  | 1                               |                  |                       |
| Non-firm or short-term firm transmission service   | under the Open Access Transm    | nission Tariff   |                       |
| between various parties and points.  |                                 |                  |                       |
| Schedule Page: 328 Line No.: 18 Column: n  |                                 |                  |                       |
| Transmission resale, amount paid by seller. Scho<br>service. Reactive supply and voltage control serv  |                                 | Daten            |                       |
| Schedule Page: 328 Line No.: 19 Column: b  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 19 Column: c  |                                 |                  |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                 |                  |                       |
| Schedule Page: 328 Line No.: 19 Column: c  |                                 |                  |                       |
| Non-firm or short-term firm transmission service   | under the Open Access Transm    | nission Tariff   |                       |
| between various parties and points.  | <u> </u>                        |                  |                       |
| Schedule Page: 328 Line No.: 19 Column: n<br>Scheduling, system control and dispatch service.  |                                 | ontrol           |                       |
| service.   | Trodotivo oupply and voltage of | 0111101          |                       |
| Schedule Page: 328 Line No.: 20 Column: b  | )                               |                  |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.3                      |                  |                       |
|  | . 430 100.0                     |                  |                       |

|  |  |                | ,                     |  |  |
|--|--|----------------|-----------------------|--|--|
| Name of Respondent   | This Report is:  | Date of Report | Year/Period of Report |  |  |
| Da o'ff Cours  | (1) X An Original<br>(2) A Resubmission                | (Mo, Da, Yr)   | 2015/Q4               |  |  |
| PacifiCorp   | FOOTNOTE DATA  | 1 1            | 2015/Q4               |  |  |
|  | FOOTNOTE DATA  |                |                       |  |  |
| Capacity exchanged and operated by each transmiss  | ion provider with no receipt                           | or delivery    |                       |  |  |
| of energy.   |  |                |                       |  |  |
| Schedule Page: 328 Line No.: 20 Column: c Capacity exchanged and operated by each transmiss  | ion provider with no receipt                           | or delivery    |                       |  |  |
| of energy.   | ion providor with no recorpt                           | or donvery     |                       |  |  |
| Schedule Page: 328 Line No.: 20 Column: d  |  |                |                       |  |  |
| Legacy Contract executed between PacifiCorp and Be<br>concerning the exchange of transmission services over  |  | tion ("BPA")   |                       |  |  |
| ("Midpoint-Meridian Transmission Agreement", Rate S  | er agreed-upon racililes<br>Schedule 369). This agreem | nent runs      |                       |  |  |
| concurrently with the AC Intertie Agreement (Rate Sc   | hedule 368), which termina                             |                |                       |  |  |
| facilities subject to that agreement are taken out of se   |  |                |                       |  |  |
| Transmission of electricity by others, in this Form No. Schedule Page: 328 Line No.: 21 Column: d  | 1.   |                |                       |  |  |
| Legacy Contract (3rd Revised Rate Schedule 237) ex   | cecuted between PacifiCorp                             | and BPA for    |                       |  |  |
| transmission service over agreed-upon facilities and/o   | or subject to a sole-use or                            |                |                       |  |  |
| facilities charge. Contract subject to termination upon<br>the "Exchange Agreement" between PacifiCorp and E   |  |                |                       |  |  |
| deliveries as defined in the agreement.  | ora of the time of the termin                          | nation of all  |                       |  |  |
| Schedule Page: 328 Line No.: 21 Column: m  |  |                |                       |  |  |
| Charge for transmission service over agreed-upon fac   |  | ole-use        |                       |  |  |
| or facilities charge. 2013-2014 transmission demand  | adjustments.   |                |                       |  |  |
| Schedule Page: 328 Line No.: 22 Column: d<br>Legacy Contract (3rd Revised Rate Schedule 237) ex  | ecuted between PacifiCorp                              | and BPA for    |                       |  |  |
| transmission service over agreed-upon facilities and/o   | or subject to a sole-use or                            |                |                       |  |  |
| facilities charge. Contract subject to termination upon  |  |                |                       |  |  |
| the "Exchange Agreement" between PacifiCorp and Edeliveries as defined in the agreement.   | SPA or the time of the termin                          | nation of all  |                       |  |  |
| Schedule Page: 328 Line No.: 22 Column: m  |  |                |                       |  |  |
| Charge for transmission service over agreed-upon fac   |  | ole-use        |                       |  |  |
| or facilities charge. 2014 transmission and ancillary so Schedule Page: 328 Line No.: 23 Column: d   | ervices.   |                |                       |  |  |
| Point-to-point transmission service under the Open A   | ccess Transmission Tariff (                            | 3rd Revised    |                       |  |  |
| Service Agreement 656) terminating on August 31, 20  |  |                |                       |  |  |
| Schedule Page: 328 Line No.: 23 Column: m  |  |                |                       |  |  |
| Charge for transmission service over agreed-upon fac<br>or facilities charge based on a capacity factor and/or p   |  |                |                       |  |  |
| contract. Reactive supply and voltage control service.   |  | iii tiie       |                       |  |  |
| Schedule Page: 328 Line No.: 24 Column: d  |  |                |                       |  |  |
| Point-to-point transmission service under the Open A   |  | 3rd Revised    |                       |  |  |
| Service Agreement 656) terminating on August 31, 20  | J30.   |                |                       |  |  |
| Schedule Page: 328 Line No.: 24 Column: m 2014 transmission and ancillary services.  |  |                |                       |  |  |
| Schedule Page: 328 Line No.: 25 Column: d  |  |                |                       |  |  |
| Network transmission service and distribution delivery   |  |                |                       |  |  |
| Transmission Tariff (8th Revised Service Agreement 2 Schedule Page: 328 Line No.: 25 Column: f   | 229) terminating on Septem                             | nber 30, 2028. |                       |  |  |
| Schedule Page: 328 Line No.: 25 Column: f This footnote applies to all occurrences of "Bonneville  | Power Adm" on pages 328                                | 3-330          |                       |  |  |
| Complete name is Bonneville Power Administration.  | 7. G. G. 7. G  |                |                       |  |  |
| Schedule Page: 328 Line No.: 25 Column: m  |  |                |                       |  |  |
| Distribution voltage service charge. Primary delivery s  |  |                |                       |  |  |
| nd dispatch service. Reactive supply and voltage control service. Regulation and equency response service. Operating reserve - spinning reserve service. Operating |  |                |                       |  |  |
| eserve - supplemental reserve service.   |  |                |                       |  |  |
| Schedule Page: 328 Line No.: 26 Column: d  |  |                |                       |  |  |
| Network transmission service and distribution delivery<br>Transmission Tariff (8th Revised Service Agreement 2   |  |                |                       |  |  |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.4   |                |                       |  |  |
| . 2 1 Oran 110. 1 (ED. 12 01)  | 1 ago 100.1  |                |                       |  |  |

| Name of Respondent  | This Report is:                   | Date of Report | Year/Period of Report    |  |  |  |
|---|-----------------------------------|----------------|--------------------------|--|--|--|
| Tham's or respondent  | (1) X An Original                 | (Mo, Da, Yr)   | l cai, i ciica ci report |  |  |  |
| PacifiCorp  | (2) A Resubmission                | / /            | 2015/Q4                  |  |  |  |
|   | FOOTNOTE DATA                     |                |                          |  |  |  |
|   |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 26 Column: m   | 1                                 |                |                          |  |  |  |
| 2014 transmission and ancillary services.  Schedule Page: 328 Line No.: 27 Column: c  |                                   |                |                          |  |  |  |
| This footnote applies to all occurrences of "Bentor   | n REA" on pages 328-330. Com      | nplete name    |                          |  |  |  |
| is Benton Rural Electric Association.   |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 27 Column: d   |                                   |                |                          |  |  |  |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028. |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 27 Column: m   |                                   | ibei 30, 2020. |                          |  |  |  |
| Scheduling, system control and dispatch service.  |                                   | ntrol          |                          |  |  |  |
| service. Regulation and frequency response servi  |                                   | g reserve      |                          |  |  |  |
| service. Operating reserve - supplemental reserve   | e service.                        |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 28 Column: d<br>Network transmission service and distribution deli   | very service under the Open Ac    | CASS           |                          |  |  |  |
| Transmission Tariff (3rd Revised Service Agreement  |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 28 Column: m   | 1                                 |                |                          |  |  |  |
| 2014 transmission and ancillary services. Operation   | ng reserve - supplemental rese    | rve            |                          |  |  |  |
| service. Schedule Page: 328 Line No.: 29 Column: c  |                                   |                |                          |  |  |  |
| This footnote applies to all occurrences of "Umatil   | la Electric and Columbia" on pa   | ages           |                          |  |  |  |
| 328-330. Complete name is Umatilla Electric Coop  |                                   |                |                          |  |  |  |
| Electric Cooperative, Inc.  |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 29 Column: d   | and Transmission Tariff (2rd D    | oviced         |                          |  |  |  |
| Network transmission service under the Open Acc<br>Service Agreement 538) terminating on September  |                                   | eviseu         |                          |  |  |  |
| Schedule Page: 328 Line No.: 29 Column: m   |                                   |                |                          |  |  |  |
| Scheduling, system control and dispatch service.  |                                   |                |                          |  |  |  |
| service. Regulation and frequency response servi<br>service. Operating reserve - supplemental reserve   |                                   | g reserve      |                          |  |  |  |
| Schedule Page: 328 Line No.: 30 Column: d   | s service.                        |                |                          |  |  |  |
| Network transmission service under the Open Acc   |                                   | evised         |                          |  |  |  |
| Service Agreement 538) terminating on September   |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 30 Column: m   | 1                                 |                |                          |  |  |  |
| 2014 transmission and ancillary services.  Schedule Page: 328 Line No.: 31 Column: b  |                                   |                |                          |  |  |  |
| This footnote applies to all occurrences of "U.S. B   | sureau of Reclamation" on page    | s 328-330.     |                          |  |  |  |
| Complete name is United States Department of In   |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 31 Column: d   |                                   |                |                          |  |  |  |
| Point-to-point transmission service under the Ope<br>Service Agreement 179) terminating on September  |                                   | oth Revised    |                          |  |  |  |
| Schedule Page: 328 Line No.: 31 Column: m   |                                   |                |                          |  |  |  |
| Reactive supply and voltage control service.  | <u> </u>                          |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 32 Column: d   |                                   |                |                          |  |  |  |
| Point-to-point transmission service under the Ope   |                                   | 5th Revised    |                          |  |  |  |
| Service Agreement 179) terminating on September   |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 32 Column: m 2014 transmission and ancillary services.   | <u> </u>                          |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 33 Column: d   |                                   |                |                          |  |  |  |
| Legacy Contract (5th Revised Rate Schedule 368  | s) executed between PacifiCorp    | and BPA        | for                      |  |  |  |
| transmission service over agreed-upon facilities a  | ind/or subject                    | to a sole-us   | se or                    |  |  |  |
| facilities charge. Subject to termination upon mutu   |                                   |                |                          |  |  |  |
| Schedule Page: 328 Line No.: 33 Column: m   |                                   | olo ugo        |                          |  |  |  |
| Charge for transmission service over agreed-upor or facilities charge based on a capacity factor and  |                                   |                |                          |  |  |  |
| contract.   | , s. proportional add ad admitted |                |                          |  |  |  |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.5                        |                |                          |  |  |  |
| ` '   |                                   |                |                          |  |  |  |

| Name of Respondent  | This Report is:                         | Date of Report | Year/Period of Report |
|---|---|----------------|-----------------------|
| PacifiCorp.   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |
| PacifiCorp  | FOOTNOTE DATA                           | 1 1            | 2015/Q4               |
|   | TOOTHOTE DATA                           |                |                       |
| Schedule Page: 328 Line No.: 34 Column: d   |   |                |                       |
| Legacy Contract (5th Revised Rate Schedule 368)   |   | and BPA        |                       |
| for transmission service over agreed-upon facilities  |   | to a so        | ole-use or            |
| facilities charge. Subject to termination upon mutua  | al agreement.                           |                |                       |
| Schedule Page: 328 Line No.: 34 Column: m   |   |                |                       |
| Charge for transmission service over agreed-upon or facilities charge based on a capacity factor and/o        |   |                |                       |
| contract. 2014 transmission and ancillary services.   |   | iii tiie       |                       |
| Schedule Page: 328.1 Line No.: 1 Column: d  |   |                |                       |
| Network transmission service and distribution deliver   | ery service under the Open A            | ccess          |                       |
| Transmission Tariff (6th Revised Service Agreemer   | nt 328) terminating on July 31          | , 2028.        |                       |
| Schedule Page: 328.1 Line No.: 1 Column: g  |   |                |                       |
| White Swan/Toppenish Substations  |   |                |                       |
| Schedule Page: 328.1 Line No.: 1 Column: m Distribution voltage service charge. Primary deliver               | v sarvice Schaduling system             | control        |                       |
| and dispatch service. Reactive supply and voltage   |   |                |                       |
| and frequency response service. Operating reserve   | e - spinning reserve service. C         | perating       |                       |
| reserve - supplemental reserve service.   | ·                                       |                |                       |
| Schedule Page: 328.1 Line No.: 2 Column: d  |   |                |                       |
| Network transmission service and distribution deliver   |   |                |                       |
| Transmission Tariff (6th Revised Service Agreemer   | nt 328) terminating on July 31          | , 2028.        |                       |
| Schedule Page: 328.1 Line No.: 2 Column: g White Swan/Toppenish Substations                                   |   |                |                       |
| Schedule Page: 328.1 Line No.: 2 Column: m  |   |                |                       |
| 2014 transmission and ancillary services.   |   |                |                       |
| Schedule Page: 328.1 Line No.: 3 Column: d  |   |                |                       |
| Legacy Contract (2nd Revised Rate Schedule 299)   |   | and BPA for    |                       |
| transmission service over agreed-upon facilities and  |   |                |                       |
| facilities charge. Contract terminates with three yea<br>by PacifiCorp. PacifiCorp provided notice of termina | ation on June 2011                      | s notice       |                       |
| Schedule Page: 328.1 Line No.: 3 Column: m  | ation on dunc 2011.                     |                |                       |
| Charge for transmission service over agreed-upon  | facilities and/or subject to a so       | ole-use        |                       |
| or facilities charge. Charges for scheduling and ope  |   |                |                       |
| Schedule Page: 328.1 Line No.: 4 Column: d  |   | 1004           |                       |
| Legacy Contract (2nd Revised Rate Schedule 299)<br>transmission service over agreed-upon facilities an        |   | and BPA for    |                       |
| facilities charge. Contract terminates with three yea   |   | s notice       |                       |
| by PacifiCorp. PacifiCorp provided notice of termina  |   | o modeo        |                       |
| Schedule Page: 328.1 Line No.: 4 Column: m  |   |                |                       |
| Charge for transmission service over agreed-upon  | facilities and/or subject to a so       | ole-use        |                       |
| or facilities charge. Charges for scheduling and ope  | erating reserves. 2014 transm           | ission and     |                       |
| ancillary services. Schedule Page: 328.1 Line No.: 5 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point   | t Transmission Tariff                   |                |                       |
| Schedule Page: 328.1 Line No.: 5 Column: c  | Transmission raim:                      |                |                       |
| Various signatories to the Volume 11 Point-to-Point   | t Transmission Tariff.                  |                |                       |
| Schedule Page: 328.1 Line No.: 5 Column: d  |   |                |                       |
| Non-firm or short-term firm transmission service un   | der the Open Access Transm              | ission Tariff  |                       |
| between various parties and points.   |   |                |                       |
| Schedule Page: 328.1 Line No.: 5 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. R service.   | eactive supply and voltage co           | ontroi         |                       |
| Schedule Page: 328.1 Line No.: 6 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point   | t Transmission Tariff                   |                |                       |
| Schedule Page: 328.1 Line No.: 6 Column: c  |   |                |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.6                              |                |                       |
| . 2.3 ( 3/3///3/ (25. 12.0/)  | 1 ago 700.0                             |                |                       |

| Name of Respondent  | This Report is:                         |                    | Year/Period of Report |
|---|---|--------------------|-----------------------|
| Desif Com-  | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)       | 2045/04               |
| PacifiCorp  | OOTNOTE DATA                            | / /                | 2015/Q4               |
| F   | OOTNOTE DATA                            |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 6 Column: d  |   |                    |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ission Tariff      |                       |
| between various parties and points.   | •                                       |                    |                       |
| Schedule Page: 328.1 Line No.: 7 Column: d  |   |                    |                       |
| Network transmission service under the Open Access Service Agreement 735) terminating on September 30,      |   | levised            |                       |
| Schedule Page: 328.1 Line No.: 7 Column: g<br>Chelatchie/View 115kV   |   |                    |                       |
| Schedule Page: 328.1 Line No.: 7 Column: m  | 2 1 1 1                                 |                    |                       |
| Scheduling, system control and dispatch service. Reac service. Regulation and frequency response service. C | ctive supply and voltage co             | ntrol<br>a reserve |                       |
| service. Operating reserve - supplemental reserve service.  |   | g reserve          |                       |
| Schedule Page: 328.1 Line No.: 8 Column: d  |   |                    |                       |
| Network transmission service under the Open Access  |   | Revised            |                       |
| Service Agreement 735) terminating on September 30,   | , 2028.                                 |                    |                       |
| Schedule Page: 328.1 Line No.: 8 Column: g  |   |                    |                       |
| Chelatchie/View 115kV   |   |                    |                       |
| Schedule Page: 328.1 Line No.: 8 Column: m 2014 transmission and ancillary services.                        |   |                    |                       |
| Schedule Page: 328.1 Line No.: 9 Column: b  |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 9 Column: c Various signatories to the Volume 11 Point-to-Point Tra          | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 9 Column: d  |   |                    |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ission Tariff      |                       |
| between various parties and points.   |   |                    |                       |
| Schedule Page: 328.1 Line No.: 9 Column: m  | tive eventy and voltage as              | ntrol              |                       |
| Scheduling, system control and dispatch service. Reac service.  | stive supply and voltage co             | oritroi            |                       |
| Schedule Page: 328.1 Line No.: 10 Column: b   |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 10 Column: c   |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 10 Column: d   |   |                    |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ission Tariff      |                       |
| between various parties and points.   |   |                    |                       |
| Schedule Page: 328.1 Line No.: 10 Column: m 2014 transmission and ancillary services.                       |   |                    |                       |
| Schedule Page: 328.1 Line No.: 11 Column: b   |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 11 Column: c   |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 11 Column: d   |   |                    |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ission Tariff      |                       |
| between various parties and points.   |   |                    |                       |
| Schedule Page: 328.1 Line No.: 11 Column: m   | tive cumply and valence as              | entrol             |                       |
| Scheduling, system control and dispatch service. Reac service.  | and voltage co                          | n III OI           |                       |
| Schedule Page: 328.1 Line No.: 12 Column: b   |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| Schedule Page: 328.1 Line No.: 12 Column: c   |   |                    |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                      |                    |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.7                              |                    |                       |

| Name of Respondent   | This Report is:               | Date of Report | Year/Period of Report |
|--|-------------------------------|----------------|-----------------------|
| '  | (1) X An Original             | (Mo, Da, Yr)   | '                     |
| PacifiCorp   | (2) _ A Resubmission          | / /            | 2015/Q4               |
| FC   | DOTNOTE DATA                  |                |                       |
|  |                               |                |                       |
| Schedule Page: 328.1 Line No.: 12 Column: d  |                               |                |                       |
| Non-firm or short-term firm transmission service under the tra | the Open Access Transmis      | sion Tariff    |                       |
| between various parties and points.  |                               |                |                       |
| Schedule Page: 328.1 Line No.: 12 Column: m Scheduling, system control and dispatch service. React   | tive supply and voltage con   | ntrol          |                       |
| service.   | iive supply and voltage con   | itioi          |                       |
| Schedule Page: 328.1 Line No.: 13 Column: a  |                               |                |                       |
| This footnote applies to all occurrences of "Cowlitz Cou   | nty PUD" on pages 328-33      | 30.            |                       |
| Complete name is Public Utility District No. 1 of Cowlitz  | County.                       |                |                       |
| Schedule Page: 328.1 Line No.: 13 Column: d  |                               | 0 '''          |                       |
| Legacy Contract (Rate Schedule 234) providing for tran   |                               |                |                       |
| Hydroelectric plant No. 2 and for transmission service of subject to a sole-use or facilities charge. Agreement ma   |                               |                |                       |
| termination of the Power contract as defined in the agree  |                               |                |                       |
| least six-months written notice and specifying the date  | on which the customer will    |                |                       |
| responsibility of operations and maintenance of Swift H  | ydroelectric plant No. 2.     |                |                       |
| Schedule Page: 328.1 Line No.: 13 Column: m  |                               |                |                       |
| Charge for transmission service over agreed-upon facilities charge based on a capacity factor and/or pro-  |                               |                |                       |
| contract.  | oportional use as defined if  | n the          |                       |
| Schedule Page: 328.1 Line No.: 14 Column: d  |                               |                |                       |
| Legacy Contract (Rate Schedule 234) providing for tran   | smission and operation of     | Swift          |                       |
| Hydroelectric plant No. 2 and for transmission service of  | ver agreed-upon facilities a  | and/or         |                       |
| subject to a sole-use or facilities charge. Agreement ma   |                               |                |                       |
| termination of the Power contract as defined in the agre-  | ement by the customer pro     | oviding at     |                       |
| least six months written notice and specifying the date of responsibility of operations and maintenance of Swift H   | vdroelectric plant No. 2      | assume         |                       |
| Schedule Page: 328.1 Line No.: 14 Column: m  | yarocicotrio piarit 140. 2.   |                |                       |
| Charge for transmission service over agreed-upon facili  | ities and/or subject to a sol | e-use          |                       |
| or facilities charge based on a capacity factor and/or pre-  |                               |                |                       |
| contract. 2014 transmission and ancillary services.  |                               |                |                       |
| Schedule Page: 328.1 Line No.: 15 Column: a  |                               |                |                       |
| This footnote applies to all occurrences of "Deseret Ger 328-330. Complete name is Deseret Generation and Tr   | neration & Trans." on page    | S              |                       |
| Schedule Page: 328.1 Line No.: 15 Column: d  | ansimission co-operative.     |                |                       |
| Legacy Contract executed between PacifiCorp and Des  | seret Generation and Trans    | mission        |                       |
| Co-operative for transmission service over agreed-upor   |                               |                |                       |
| Restated Transmission Service and Operating Agreeme  |                               |                |                       |
| subject to termination upon mutual agreement.  |                               |                |                       |
| Schedule Page: 328.1 Line No.: 15 Column: m  |                               |                |                       |
| Distribution voltage service charge. Meter interrogation covering imbalance charges per Schedules 4 and 9. Sc  |                               |                |                       |
| service. Regulation and frequency response service. Of   |                               |                |                       |
| service. Operating reserve - supplemental reserve serv   |                               | 1000110        |                       |
| Schedule Page: 328.1 Line No.: 16 Column: d  |                               |                |                       |
| Legacy Contract executed between PacifiCorp and Des  |                               |                |                       |
| Co-operative for transmission service over agreed-upor   |                               |                |                       |
| Restated Transmission Service and Operating Agreement  | ent, Rate Schedule 280). A    | greement       |                       |
| subject to termination upon mutual agreement.  Schedule Page: 328.1 Line No.: 16 Column: m   |                               |                |                       |
| 2014 transmission and ancillary services.  |                               |                |                       |
| Schedule Page: 328.1 Line No.: 17 Column: b  |                               |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | nsmission Tariff.             |                |                       |
| Schedule Page: 328.1 Line No.: 17 Column: c  |                               |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | nsmission Tariff.             |                |                       |
|  |                               |                |                       |
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| Name of Respondent  | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|-----------------------------------|--------------------------------|-----------------------|
| PacifiCorp  | (2) A Resubmission                | / /                            | 2015/Q4               |
| ·   | OOTNOTE DATA                      | •                              |                       |
|   |                                   |                                |                       |
| Schedule Page: 328.1 Line No.: 17 Column: d   |                                   |                                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |                       |
| between various parties and points.   |                                   |                                |                       |
| Schedule Page: 328.1 Line No.: 17 Column: m   |                                   |                                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co       | ntrol                          |                       |
| service.  |                                   |                                |                       |
| Schedule Page: 328.1 Line No.: 18 Column: b   |                                   |                                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |                       |
| Schedule Page: 328.1 Line No.: 18 Column: c   |                                   |                                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |                       |
| Schedule Page: 328.1 Line No.: 18 Column: d   |                                   |                                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |                       |
| between various parties and points.   |                                   |                                |                       |
| Schedule Page: 328.1 Line No.: 18 Column: m   |                                   | la a a a da a                  |                       |
| 2014 transmission and ancillary services. Scheduling,   | system control and dispato        | n service.                     |                       |
| Reactive supply and voltage control service.  Schedule Page: 328.1 Line No.: 19 Column: b             |                                   |                                |                       |
| Schedule Page: 328.1 Line No.: 19 Column: b Various signatories to the Volume 11 Point-to-Point Tra   | anemission Tariff                 |                                |                       |
| Schedule Page: 328.1 Line No.: 19 Column: c   | ansmission rami.                  |                                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff                 |                                |                       |
|   | ansmission rami.                  |                                |                       |
| Schedule Page: 328.1 Line No.: 19 Column: d<br>Non-firm or short-term firm transmission service under | the Open Access Transmi           | ccion Tariff                   |                       |
| between various parties and points.   | the Open Access Transmi           | 551011 Tallil                  |                       |
| Schedule Page: 328.1 Line No.: 19 Column: m   |                                   |                                |                       |
| Transmission resale, purchase of point-to-point transm  | nission. Scheduling, system       | control                        |                       |
| and dispatch service. Reactive supply and voltage con   |                                   |                                |                       |
| Schedule Page: 328.1 Line No.: 20 Column: c   |                                   |                                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |                       |
| Schedule Page: 328.1 Line No.: 20 Column: d   |                                   |                                |                       |
| Point-to-point transmission service under the Open Ac   | cess Transmission Tariff (2       | 2nd Revised                    |                       |
| Service Agreement 711) terminating on November 30,  | 2018.                             |                                |                       |
| Schedule Page: 328.1 Line No.: 20 Column: m   |                                   |                                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co       | ntrol                          |                       |
| service. Generation regulation and frequency response   | e service.                        |                                |                       |
| Schedule Page: 328.1 Line No.: 21 Column: d   |                                   |                                |                       |
| Transmission service under the Open Access Transmi  |                                   |                                |                       |
| Service provided pursuant to rules and regulations of C   | Dregon Direct Access. Agre        | eement                         |                       |
| termination upon notification pursuant to Oregon Direc Transmission Tariff.                           | Access and Open Access            | •                              |                       |
| Schedule Page: 328.1 Line No.: 21 Column: m   |                                   |                                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co       | ntrol                          |                       |
| service. Regulation and frequency response service. C   |                                   |                                |                       |
| service. Operating reserve - supplemental reserve services  |                                   | 9                              |                       |
| Schedule Page: 328.1 Line No.: 22 Column: b   |                                   |                                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |                       |
| Schedule Page: 328.1 Line No.: 22 Column: c   |                                   |                                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |                       |
| Schedule Page: 328.1 Line No.: 22 Column: d   |                                   |                                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |                       |
| between various parties and points.   | ·<br>                             |                                |                       |
| Schedule Page: 328.1 Line No.: 22 Column: m   |                                   |                                |                       |
| Unauthorized use of transmission service. Scheduling,   | system control and dispate        |                                |                       |
|   |                                   |                                |                       |
| Reactive supply and voltage control service. Generation   |                                   |                                |                       |
|   |                                   |                                |                       |

| Name of Respondent   | This Report is:                | Date of Report | Year/Period of Report |
|--|--------------------------------|----------------|-----------------------|
| The state of the s | (1) X An Original              | (Mo, Da, Yr)   | l cain choa ch report |
| PacifiCorp   | (2) _ A Resubmission           | 11             | 2015/Q4               |
|  | FOOTNOTE DATA                  |                |                       |
|  |                                |                |                       |
| reserve service.   |                                |                |                       |
| Schedule Page: 328.1 Line No.: 23 Column: d  |                                |                |                       |
| Legacy Contract (Rate Schedule 322) executed betw  |                                |                |                       |
| Electric Cooperative for transmission service over ag to a sole-use or facilities charge. Terminating on July  |                                | subject        |                       |
| Schedule Page: 328.1 Line No.: 23 Column: m  | 31, 2027.                      |                |                       |
| Charge for transmission service over agreed-upon fa  | cilities and/or subject to a s | ole-use        |                       |
| or facilities charge based on a capacity factor and/or   |                                |                |                       |
| contract.  |                                |                |                       |
| Schedule Page: 328.1 Line No.: 24 Column: d  | D'('O                          | Dl             |                       |
| Legacy Contract (Rate Schedule 322) executed between Electric Cooperative for transmission service over ag   |                                |                |                       |
| to a sole-use or facilities charge. Terminating on July  |                                | subject        |                       |
| Schedule Page: 328.1 Line No.: 24 Column: m  | 3., 232.                       |                |                       |
| Charge for transmission service over agreed-upon fa  | cilities and/or subject to a s | ole-use        |                       |
| or facilities charge based on a capacity factor and/or   | proportional use as defined    | I in the       |                       |
| contract. 2014 transmission and ancillary services.  |                                |                |                       |
| Schedule Page: 328.1 Line No.: 25 Column: d Service Agreement 761 executed between PacifiCor   | n and Facto Crook III LLC      | Torro Con      |                       |
| Operating, LLC) for transmission service over agreed   |                                |                |                       |
| sole-use or facilities charge. Terminating on March 1  |                                | sor to a       |                       |
| Schedule Page: 328.1 Line No.: 25 Column: m  | -                              |                |                       |
| Charge for transmission service over agreed-upon fa  |                                | ole-use        |                       |
| or facilities charge. Distribution voltage service charg   | e.                             |                |                       |
| Schedule Page: 328.1 Line No.: 26 Column: d  |                                | /T             |                       |
| Service Agreement 761 executed between PacifiCor<br>Operating, LLC) for transmission service over agreed   |                                |                |                       |
| sole-use or facilities charge. Terminating on March 1  |                                | sor to a       |                       |
| Schedule Page: 328.1 Line No.: 26 Column: m  | -                              |                |                       |
| Charge for transmission service over agreed-upon fa  |                                | ole-use        |                       |
| or facilities charge. 2014 transmission and ancillary s  | services.                      |                |                       |
| Schedule Page: 328.1 Line No.: 27 Column: b Various signatories to the Volume 11 Point-to-Point 7  | Francoica Tariff               |                |                       |
|  | rransmission rami.             |                |                       |
| Schedule Page: 328.1 Line No.: 27 Column: c Various signatories to the Volume 11 Point-to-Point 7  | Fransmission Tariff            |                |                       |
| Schedule Page: 328.1 Line No.: 27 Column: d  | Transmission raim.             |                |                       |
| Non-firm or short-term firm transmission service under   | er the Open Access Transm      | ission Tariff  |                       |
| between various parties and points.  |                                |                |                       |
| Schedule Page: 328.1 Line No.: 27 Column: m  |                                |                |                       |
| Scheduling, system control and dispatch service. Rea   | active supply and voltage co   | ontrol         |                       |
| service.   |                                |                |                       |
| Schedule Page: 328.1 Line No.: 28 Column: b<br>Various signatories to the Volume 11 Point-to-Point 7   | Francmission Tariff            |                |                       |
| Schedule Page: 328.1 Line No.: 28 Column: c  | Transmission raim.             |                |                       |
| Various signatories to the Volume 11 Point-to-Point 1  | Fransmission Tariff            |                |                       |
| Schedule Page: 328.1 Line No.: 28 Column: d  | Tanomission rami.              |                |                       |
| Non-firm or short-term firm transmission service under   | er the Open Access Transm      | ission Tariff  |                       |
| between various parties and points.  |                                |                |                       |
| Schedule Page: 328.1 Line No.: 28 Column: m  |                                |                |                       |
| 2014 transmission and ancillary services.  |                                |                |                       |
| Schedule Page: 328.1 Line No.: 29 Column: b  | Francomical on Tariff          |                |                       |
| Various signatories to the Volume 11 Point-to-Point 1  | ransmission latitt.            |                |                       |
| Schedule Page: 328.1 Line No.: 29 Column: c Various signatories to the Volume 11 Point-to-Point 7  | Francmiccion Tariff            |                |                       |
| various signatories to the volume 11 Folint-to-Point 1   | rransınıssıvır ralill.         |                |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.10                    |                |                       |
|  | 9                              |                |                       |

| Name of Respondent   | This Report is:<br>(1) X An Original              | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
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| PacifiCorp   | (2) A Resubmission                                | (IVIO, Da, 11)<br>//           | 2015/Q4               |
| T dollieotp  | FOOTNOTE DATA                                     | , ,                            | 2010/01               |
|  |   |                                |                       |
| Schedule Page: 328.1 Line No.: 29 Co   | blumn: d  |                                |                       |
| Non-firm or short-term firm transmission ser   | rvice under the Open Access Transm                | ission Tariff                  |                       |
| between various parties and points.  | 1   |                                |                       |
| Schedule Page: 328.1 Line No.: 29 Co<br>Scheduling, system control and dispatch se   | olumn: m  | ontrol                         |                       |
| service.   | Trice. Reactive supply and voltage of             | Sittoi                         |                       |
|  | olumn: b  |                                |                       |
| Various signatories to the Volume 11 Point-  |   |                                |                       |
|  | olumn: c  |                                |                       |
| Various signatories to the Volume 11 Point-  |   |                                |                       |
| Schedule Page: 328.1 Line No.: 30 Co<br>Non-firm or short-term firm transmission ser   | olumn: d  | viceion Tariff                 |                       |
| between various parties and points.  | vice under the Open Access Transin                | iissioii Taliii                |                       |
| Schedule Page: 328.1 Line No.: 30 Co   | olumn: m  |                                |                       |
| 2014 transmission and ancillary services.  |   |                                |                       |
| Schedule Page: 328.1 Line No.: 31 Co   | blumn: c  |                                |                       |
| Iberdrola Renewables, LLC and Utah Associated Associated Renewables, LLC and Utah Associated Renewables, Russian Renewables, Russi |   |                                |                       |
| Schedule Page: 328.1 Line No.: 31 Co<br>Ancillary services under the Open Access T   | olumn: d<br>Fransmission Tariff (1st Revised Serv | ice                            |                       |
| Agreement 476) in effect until superseded.   | Tansmission Tann (1st Nevised Serv                | 100                            |                       |
| ,  | olumn: f  |                                |                       |
| Long Hollow, WY Switching Station  |   |                                |                       |
|  | olumn: g  |                                |                       |
| Long Hollow, WY Switching Station  | 1   |                                |                       |
| Schedule Page: 328.1 Line No.: 31 Co<br>Operating reserve - spinning reserve service   | olumn: m<br>e. Operating reserve - supplemental i | reserve                        |                       |
| service.   | o. Operating receive - cappionicinal              | 1000170                        |                       |
| Schedule Page: 328.1 Line No.: 32 Co   | olumn: c  |                                |                       |
| Iberdrola Renewables, LLC and Utah Assoc   |   |                                |                       |
|  | olumn: d  |                                |                       |
| Ancillary services under the Open Access T Agreement 476) in effect until superseded.  | ransmission rann (1st Revised Serv                | ice                            |                       |
| <u> </u>   | olumn: f  |                                |                       |
| Long Hollow, WY Switching Station  |   |                                |                       |
| Schedule Page: 328.1 Line No.: 32 Co   | olumn: g  |                                |                       |
| Long Hollow, WY Switching Station  |   |                                |                       |
| Schedule Page: 328.1 Line No.: 32 Co<br>2014 transmission and ancillary services.  | olumn: m  |                                |                       |
|  | olumn: c  |                                |                       |
| This footnote applies to all occurrences of "  |   | 328-330.                       |                       |
| Nevada Power Company is a principal subs   |   |                                |                       |
| wholly owned subsidiary of Berkshire Hatha   | away Energy Company, PacifiCorp's i               | indirect parent                |                       |
| company.   |   |                                |                       |
|  | olumn: d  | Otto Davida ad                 |                       |
| Point-to-point transmission service under th<br>Service Agreement 279) terminating on Apr  |   | oin Kevised                    |                       |
|  | olumn: m  |                                |                       |
| Scheduling, system control and dispatch se   |   | ontrol                         |                       |
| service.   |   |                                |                       |
|  | olumn: d  |                                |                       |
| Point-to-point transmission service under the  |   | 8th Revised                    |                       |
| Service Agreement 279) terminating on Apr  |   |                                |                       |
| Schedule Page: 328.1 Line No.: 34 Co   | olumn: m  |                                |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.11                                       |                                | 1                     |
| - \ /  |   |                                |                       |

| Name of Respondent  PacifiCorp  F   | This Report is: (1) X An Original |              | Year/Period of Report |
|---|-----------------------------------|--------------|-----------------------|
|   |                                   | (Ma Da Vr)   |                       |
|   | (2) A Resubmission                | (Mo, Da, Yr) | 2015/Q4               |
| F   | OOTNOTE DATA                      | 7 7          | 2013/Q4               |
| <u> </u>  | OOTNOTE DATA                      |              |                       |
| 2014 transmission and ancillary services.   |                                   |              |                       |
| Schedule Page: 328.2 Line No.: 1 Column: d  |                                   |              |                       |
| Network transmission service under the Open Access  | Transmission Tariff (Service      | e Agreement  |                       |
| 742) terminating on April 30, 2018.   | ,                                 | 3            |                       |
| Schedule Page: 328.2 Line No.: 1 Column: m  |                                   |              |                       |
| Scheduling, system control and dispatch service. Reac   |                                   |              |                       |
| service. Regulation and frequency response service. O   |                                   | g reserve    |                       |
| service. Operating reserve - supplemental reserve service. Schedule Page: 328.2 Line No.: 2 Column: c       | vice.                             |              |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff                 |              |                       |
| Schedule Page: 328.2 Line No.: 2 Column: d  |                                   |              |                       |
| Network transmission service under the Open Access  | Transmission Tariff (Service      | e Agreement  |                       |
| 742) terminating on April 30, 2018.   |                                   | 7. g. coc    |                       |
| Schedule Page: 328.2 Line No.: 2 Column: m  |                                   |              |                       |
| 2014 transmission and ancillary services.   |                                   |              |                       |
| Schedule Page: 328.2 Line No.: 3 Column: d  |                                   |              |                       |
| Legacy Contract (Rate Schedule 427) executed between  |                                   |              |                       |
| concerning the exchange of transmission services over<br>Transmission Services Agreement between PacifiCorp |                                   |              |                       |
| 5/19/95 ("Goshen Agreement")). Termination of this ag   |                                   |              |                       |
| calendar month following the earlier of the effectivenes  |                                   |              |                       |
| upon three years written notice of termination as long a  |                                   |              |                       |
| place to serve PacifiCorp's Big Grassy load. See also p   |                                   |              |                       |
| electricity by others, in this Form No. 1.  |                                   |              |                       |
| Schedule Page: 328.2 Line No.: 4 Column: d  |                                   |              |                       |
| Point-to-point transmission service under the Open Acc  |                                   | 3th Revised  |                       |
| Service Agreement 212) terminating on May 31, 2019.   |                                   |              |                       |
| Schedule Page: 328.2 Line No.: 4 Column: m Scheduling, system control and dispatch service. Reac            | ctive supply and voltage co       | ntrol        |                       |
| Service.  | ctive supply and voltage co       | TILLOI       |                       |
| Schedule Page: 328.2 Line No.: 5 Column: d  |                                   |              |                       |
| Point-to-point transmission service under the Open Acc  | cess Transmission Tariff (8       | 8th Revised  |                       |
| Service Agreement 212) terminating on May 31, 2019.   |                                   |              |                       |
| Schedule Page: 328.2 Line No.: 5 Column: m  |                                   |              |                       |
| 2014 transmission and ancillary services.   |                                   |              |                       |
| Schedule Page: 328.2 Line No.: 6 Column: b  | an receipt or delivery of on      | A # 400 /    |                       |
| Operation, maintenance or facility lease services with r<br>Schedule Page: 328.2 Line No.: 6 Column: c      | no receipt or delivery of end     | ergy.        |                       |
| Schedule Page: 328.2 Line No.: 6 Column: c<br>Operation, maintenance or facility lease services with r      | no receipt or delivery of en      | erav         |                       |
| Schedule Page: 328.2 Line No.: 6 Column: d  | To receipt of delivery of em      | cigy.        |                       |
| Legacy Contract (Rate Schedule 257) executed between  | en PacifiCorp and Idaho P         | ower Company |                       |
| for transmission service over agreed-upon facilities and  |                                   |              |                       |
| facilities charge for the Antelope Substation terminating   |                                   |              |                       |
| Idaho/United States Department of Education Supply A  | Agreement.                        |              |                       |
| Schedule Page: 328.2 Line No.: 6 Column: m  | litica and/ar aubicat to a co     | la una       |                       |
| Charge for transmission service over agreed-upon facilities charge.   | illes and/or subject to a sc      | ne-use       |                       |
| Schedule Page: 328.2 Line No.: 7 Column: b  |                                   |              |                       |
| Operation, maintenance or facility lease services with r  | no receipt or delivery of en      | ergy.        |                       |
| Schedule Page: 328.2 Line No.: 7 Column: c  | ,                                 | <u> </u>     |                       |
| Operation, maintenance or facility lease services with r  | no receipt or delivery of en      | ergy.        |                       |
| Schedule Page: 328.2 Line No.: 7 Column: d  |                                   |              |                       |
| Legacy Contract (Rate Schedule 257) executed between  |                                   |              |                       |
| for transmission service over agreed-upon facilities and  |                                   | or           |                       |
| facilities charge for the Antelope Substation terminating FERC FORM NO. 1 (ED. 12-87)                       | -                                 |              |                       |
|   | Page 450.12                       |              |                       |

| Name of Respondent  | This Report is:               | Date of Report | Year/Period of Report |
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|   | (1) X An Original             | (Mo, Da, Yr)   |                       |
| PacifiCorp  | (2) _ A Resubmission          | / /            | 2015/Q4               |
| F   | OOTNOTE DATA                  |                |                       |
| Idaha / Inited Ctates Department of Education Comply  | \                             |                |                       |
| Idaho/United States Department of Education Supply A Schedule Page: 328.2 Line No.: 7 Column: m       | Agreement.                    |                |                       |
| Schedule Page: 328.2 Line No.: 7 Column: m Charge for transmission service over agreed-upon faci      | lities and/or subject to a so | امـارده        |                       |
| or facilities charge. 2014 transmission and ancillary se  |                               | ic usc         |                       |
| Schedule Page: 328.2 Line No.: 8 Column: b  |                               |                |                       |
| Operation, maintenance or facility lease services with r  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 8 Column: c  |                               | <u> </u>       |                       |
| Operation, maintenance or facility lease services with I  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 8 Column: d  |                               |                |                       |
| Legacy Contract (Rate Schedule 203) executed betwee   |                               |                |                       |
| for transmission service over agreed-upon facilities and  |                               |                |                       |
| facilities charge (Service Agreement 203) for the Bridg terminates upon 12-months written notice.     | er Pump Substation. Agree     | ment           |                       |
| Schedule Page: 328.2 Line No.: 8 Column: m  |                               |                |                       |
| Charge for transmission service over agreed-upon faci   | lities and/or subject to a so | le-use         |                       |
| or facilities charge.   | inios analor subject to a so  | .0 000         |                       |
| Schedule Page: 328.2 Line No.: 9 Column: b  |                               |                |                       |
| Operation, maintenance or facility lease services with r  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 9 Column: c  | ·                             |                |                       |
| Operation, maintenance or facility lease services with I  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 9 Column: d  |                               |                |                       |
| Legacy Contract (Rate Schedule 203) executed betwee   | en PacifiCorp and Idaho Po    | ower Company   |                       |
| for transmission service over agreed-upon facilities and  |                               |                |                       |
| facilities charge (Service Agreement 203) for the Bridg   | er Pump Substation. Agree     | ment           |                       |
| terminates upon 12-months written notice.   |                               |                |                       |
| Schedule Page: 328.2 Line No.: 9 Column: m Charge for transmission service over agreed-upon faci      | lities and/or subject to a so | امـارده        |                       |
| or facilities charge. 2014 transmission and ancillary se  |                               | ic usc         |                       |
| Schedule Page: 328.2 Line No.: 10 Column: b   |                               |                |                       |
| Operation, maintenance or facility lease services with I  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 10 Column: c   |                               |                |                       |
| Operation, maintenance or facility lease services with I  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 10 Column: d   |                               |                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmis      | ssion Tariff   |                       |
| between various parties and points.   |                               |                |                       |
| Schedule Page: 328.2 Line No.: 10 Column: m   | tive cumply and valtage cor   | atral          |                       |
| Scheduling, system control and dispatch service. Read service.  | tive supply and voltage cor   | itroi          |                       |
| Schedule Page: 328.2 Line No.: 11 Column: b   |                               |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.            |                |                       |
| Schedule Page: 328.2 Line No.: 11 Column: c   |                               |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.            |                |                       |
| Schedule Page: 328.2 Line No.: 11 Column: d   |                               |                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmis      | ssion Tariff   |                       |
| between various parties and points.   | ·                             |                |                       |
| Schedule Page: 328.2 Line No.: 11 Column: m   |                               |                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage cor  | ntrol          |                       |
| service.  |                               |                |                       |
| Schedule Page: 328.2 Line No.: 12 Column: b   | an analat on dell'            |                |                       |
| Operation, maintenance or facility lease services with  | no receipt or delivery of ene | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 12 Column: c   | no ropoint or delivery of the | ron (          |                       |
| Operation, maintenance or facility lease services with I  | to receipt or delivery of ene | ay.            |                       |
| Schedule Page: 328.2 Line No.: 12 Column: d<br>Non-firm or short-term firm transmission service under | the Open Access Transmis      | ssion Tariff   |                       |
| between various parties and points.   | the Open Access Hallsillis    | SOUT TAITH     |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450 13                   |                |                       |
| I LIVOT ONIVITAO. I (LD. 12-01)   | Page 450.13                   |                |                       |

| Name of Respondent   | This Report is:                         |                | Year/Period of Report |
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| PacifiCorp   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |
|  | OOTNOTE DATA                            | · · ·          | -2.0, 2.              |
|  |   |                |                       |
| Schedule Page: 328.2 Line No.: 12 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co             | ntrol          |                       |
| Service.   |   |                |                       |
| Schedule Page: 328.2 Line No.: 13 Column: a This footnote applies to all occurrences of "JP Morgan"                    | Ventures Energy Corp " or               | n pages        |                       |
| 328-330. Complete name is JP Morgan Ventures Ener  |   | n pagoo        |                       |
| Schedule Page: 328.2 Line No.: 13 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 13 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Lariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 13 Column: d<br>Non-firm or short-term firm transmission service under                  | the Onen Access Transmi                 | ssion Tariff   |                       |
| between various parties and points.  | the Open Access Transmi                 | 331011 1 41111 |                       |
| Schedule Page: 328.2 Line No.: 13 Column: m  |   |                |                       |
| Unauthorized use of transmission service. Scheduling,  |   |                |                       |
| Reactive supply and voltage control service. Generation  |   |                |                       |
| service. Operating reserve - spinning reserve service. reserve service.  | Operating reserve - supple              | ementai        |                       |
| Schedule Page: 328.2 Line No.: 14 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 14 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 14 Column: d  | the Ocean Access Transcript             |                |                       |
| Non-firm or short-term firm transmission service under between various parties and points.                             | the Open Access Transmi                 | ssion laritt   |                       |
| Schedule Page: 328.2 Line No.: 14 Column: m  |   |                |                       |
| 2014 transmission and ancillary services.  |   |                |                       |
| Schedule Page: 328.2 Line No.: 15 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 15 Column: c  | · · · · · · · · · · · · · · · · · · ·   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Lariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 15 Column: d<br>Non-firm or short-term firm transmission service under                  | the Open Access Transmi                 | ecion Tariff   |                       |
| between various parties and points.  | the Open Access Transmi                 | 331011 1 21111 |                       |
| Schedule Page: 328.2 Line No.: 15 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co             | ntrol          |                       |
| service.   |   |                |                       |
| Schedule Page: 328.2 Line No.: 16 Column: b Various signatories to the Volume 11 Point-to-Point Tra                    | ansmission Tariff                       |                |                       |
| Schedule Page: 328.2 Line No.: 16 Column: c  | anomiosion rami.                        |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 16 Column: d  |   |                |                       |
| Non-firm or short-term firm transmission service under   | the Open Access Transmi                 | ssion Tariff   |                       |
| between various parties and points.  |   |                |                       |
| Schedule Page: 328.2 Line No.: 16 Column: m<br>Transmission resale, amount paid by seller. Schedulin                   | a evetem control and dien               | atch           |                       |
| service. Reactive supply and voltage control service.  | y, system control and dispe             | attr           |                       |
| Schedule Page: 328.2 Line No.: 17 Column: d  |   |                |                       |
| Legacy Contract (3rd Revised Rate Schedule 302) exe  |   |                |                       |
| Electric Association for transmission and interconnection  |   |                |                       |
| facilities and/or subject to a sole-use or facilities charge<br>the agreement at any time after October 14, 2016, by p |   |                |                       |
| Schedule Page: 328.2 Line No.: 17 Column: m  |   |                |                       |
| Charge for transmission service over agreed-upon faci  | lities and/or subject to a so           | ole-use        |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.14                             |                |                       |
|  |   |                |                       |

| Name of Respondent  | This Report is:                                |                      | Year/Period of Report |
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| Daniff Comp   | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)         | 2045/04               |
| PacifiCorp  | . · · / <del>_</del>                           | / /                  | 2015/Q4               |
|   | FOOTNOTE DATA                                  |                      |                       |
| or facilities charge based on a capacity factor and   | l/or proportional use as defined               | in the               |                       |
| contract.   | voi proportional dee de definied               |                      |                       |
| Schedule Page: 328.2 Line No.: 18 Column:   |  |                      |                       |
| Legacy Contract (3rd Revised Rate Schedule 302  |  |                      |                       |
| Electric Association for transmission and intercon facilities and/or subject to a sole-use or facilities of |  |                      |                       |
| the agreement at any time after October 14, 2016  |  |                      |                       |
| Schedule Page: 328.2 Line No.: 18 Column:   |  |                      |                       |
| Charge for transmission service over agreed-upon  | n facilities and/or subject to a so            | ole-use              |                       |
| or facilities charge based on a capacity factor and   |  | in the               |                       |
| contract. 2014 transmission and ancillary services  |  |                      |                       |
| Schedule Page: 328.2 Line No.: 19 Column: Various signatories to the Volume 11 Point-to-Poi                 |  |                      |                       |
| Schedule Page: 328.2 Line No.: 19 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 19 Column:   |  |                      |                       |
| Non-firm or short-term firm transmission service u  |  | ission Tariff        |                       |
| between various parties and points.   | ·  |                      |                       |
| Schedule Page: 328.2 Line No.: 19 Column:   |  |                      |                       |
| Scheduling, system control and dispatch service.  |  | ontrol               |                       |
| service. Generation regulation and frequency respondence Page: 328.2 Line No.: 20 Column:                   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 20 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 20 Column:   | d  |                      |                       |
| Non-firm or short-term firm transmission service u  | inder the Open Access Transm                   | ission Tariff        |                       |
| between various parties and points.   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 20 Column:   | m  |                      |                       |
| 2014 transmission and ancillary services.  Schedule Page: 328.2 Line No.: 21 Column:                        | h  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   | nt Transmission Tariff.                        |                      |                       |
| Schedule Page: 328.2 Line No.: 21 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 21 Column:   | d  |                      |                       |
| Non-firm or short-term firm transmission service u  | inder the Open Access Transm                   | ission Tariff        |                       |
| between various parties and points.   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 21 Column: Scheduling, system control and dispatch service.                  |  | ontrol               |                       |
| service. Generation regulation and frequency resp   |  | JIII OI              |                       |
| Schedule Page: 328.2 Line No.: 22 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 22 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 22 Column:   |  | · · <del>-</del> ·// |                       |
| Non-firm or short-term firm transmission service u  | inder the Open Access Transm                   | ission l'ariff       |                       |
| between various parties and points.  Schedule Page: 328.2 Line No.: 22 Column:                              | m  |                      |                       |
| 2014 transmission and ancillary services.   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 23 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   |  |                      |                       |
| Schedule Page: 328.2 Line No.: 23 Column:   |  |                      |                       |
| Various signatories to the Volume 11 Point-to-Poi   | nt Transmission Tariff.                        |                      |                       |
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| Name of Respondent  | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report                        |
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| PacifiCorp  | (2) A Resubmission                | / /                            | 2015/Q4                                      |
| · ·   | OOTNOTE DATA                      | •                              |  |
|   |                                   |                                | <u>,                                    </u> |
| Schedule Page: 328.2 Line No.: 23 Column: d   |                                   |                                |  |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |  |
| between various parties and points.   |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 23 Column: m   |                                   | - 1 1                          |  |
| Scheduling, system control and dispatch service. Read service.  | ctive supply and voltage co       | ntroi                          |  |
| Schedule Page: 328.2 Line No.: 24 Column: b   |                                   |                                |  |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff                 |                                |  |
| Schedule Page: 328.2 Line No.: 24 Column: c   | <u> </u>                          |                                |  |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |  |
| Schedule Page: 328.2 Line No.: 24 Column: d   |                                   |                                |  |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |  |
| between various parties and points.   |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 24 Column: m   |                                   |                                |  |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co       | ntrol                          |  |
| Service.  |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 25 Column: b Various signatories to the Volume 11 Point-to-Point Transcription | anemission Tariff                 |                                |  |
| Schedule Page: 328.2 Line No.: 25 Column: c   | ansinission raini.                |                                |  |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff                 |                                |  |
| Schedule Page: 328.2 Line No.: 25 Column: d   | ansmission rami.                  |                                |  |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |  |
| between various parties and points.   | are open / tooses Transmi         | ooioii raiiii                  |  |
| Schedule Page: 328.2 Line No.: 25 Column: m   |                                   |                                |  |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co       | ntrol                          |  |
| service.  |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 26 Column: c   | -t. DUD! 200 200                  | 2. O a manufacta               |  |
| This footnote applies to all occurrences of "Grant Courname is Grant County Public Utility District.          | nty PUD" on pages 328-330         | D. Complete                    |  |
| Schedule Page: 328.2 Line No.: 26 Column: d   |                                   |                                |  |
| Point-to-point transmission service under the Open Ac   | cess Transmission Tariff (2       | nd Revised                     |  |
| Service Agreement 733) terminating on November 30,  |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 26 Column: m   |                                   |                                |  |
| Transmission resale, purchase of point-to-point transm  |                                   |                                |  |
| and dispatch service. Reactive supply and voltage con   |                                   |                                |  |
| and frequency response service. Operating reserve - s   | spinning reserve service. O       | perating                       |  |
| reserve - supplemental reserve service. Schedule Page: 328.2 Line No.: 27 Column: d                           |                                   |                                |  |
| Point-to-point transmission service under the Open Ac   | cess Transmission Tariff (2       | and Revised                    |  |
| Service Agreement 733) terminating on November 30,  |                                   | ina revisea                    |  |
| Schedule Page: 328.2 Line No.: 27 Column: m   |                                   |                                |  |
| 2014 transmission and ancillary services.   |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 28 Column: b   |                                   |                                |  |
| Various signatories to the Volume 11 Point-to-Point Tra   | ansmission Tariff.                |                                |  |
| Schedule Page: 328.2 Line No.: 28 Column: c   |                                   |                                |  |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                |                                |  |
| Schedule Page: 328.2 Line No.: 28 Column: d   | <del>=</del>                      |                                |  |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi           | ssion Tariff                   |  |
| between various parties and points.   |                                   |                                |  |
| Schedule Page: 328.2 Line No.: 28 Column: m Scheduling, system control and dispatch service. Read             | rtive sunnly and voltage co       | ntrol                          |  |
| service. Generation regulation and frequency response   |                                   | HUOI                           |  |
| Schedule Page: 328.2 Line No.: 29 Column: b   |                                   |                                |  |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                |                                |  |
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| . 2.13 . 3144113. 1 (23. 12 01)   | . ago 400.10                      |                                |  |

| Name of Respondent   | This Report is:                         | Date of Report | Year/Period of Report |
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| PacifiCorp   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |
|  | OOTNOTE DATA                            | 7 7            | 2013/Q4               |
| '  | OO THOTE BATTA                          |                |                       |
| Schedule Page: 328.2 Line No.: 29 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 29 Column: d  |   |                |                       |
| Non-firm or short-term firm transmission service under   | the Open Access Transmis                | ssion Tariff   |                       |
| between various parties and points.  | ·                                       |                |                       |
| Schedule Page: 328.2 Line No.: 29 Column: m  |   |                |                       |
| 2014 transmission and ancillary services.  |   |                |                       |
| Schedule Page: 328.2 Line No.: 30 Column: b  | ,                                       |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.2 Line No.: 30 Column: c  | · · · · · · · · · · · · · · · · · · ·   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission l'ariff.                     |                |                       |
| Schedule Page: 328.2 Line No.: 30 Column: d  |   | · + ·//        |                       |
| Non-firm or short-term firm transmission service under   | the Open Access Transmis                | ssion Lariff   |                       |
| between various parties and points.  |   |                |                       |
| Schedule Page: 328.2 Line No.: 30 Column: m Scheduling, system control and dispatch service. Read      | tive supply and voltage cou             | otrol          |                       |
| service.   | live supply and voltage cor             | illoi          |                       |
| Schedule Page: 328.2 Line No.: 31 Column: d  |   |                |                       |
| Transmission service under the Open Access Transmis  | ssion Tariff (6th Revised Se            | ervice         |                       |
| Agreement 299). Service provided pursuant to rules ar  |   |                |                       |
| Access. Agreement termination upon notification pursu  | ant to Oregon Direct Acces              | ss and Open    |                       |
| Access Transmission Tariff.  |   |                |                       |
| Schedule Page: 328.2 Line No.: 31 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. Reac  |   |                |                       |
| service. Regulation and frequency response service. C  |   | g reserve      |                       |
| service. Operating reserve - supplemental reserve service.   | /ice.                                   |                |                       |
| Schedule Page: 328.2 Line No.: 32 Column: d<br>Transmission service under the Open Access Transmi      | ssion Tariff (6th Revised Sc            | arvica         |                       |
| Agreement 299). Service provided pursuant to rules ar  |   |                |                       |
| Access. Agreement termination upon notification pursu  |   |                |                       |
| Access Transmission Tariff.  | J                                       | ·              |                       |
| Schedule Page: 328.2 Line No.: 32 Column: m  |   |                |                       |
| 2014 transmission and ancillary services.  |   |                |                       |
| Schedule Page: 328.2 Line No.: 33 Column: b  |   |                |                       |
| Operation, maintenance or facility lease services with r   | no receipt or delivery of ene           | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 33 Column: c  |   |                |                       |
| Operation, maintenance or facility lease services with r   | no receipt or delivery of ene           | ergy.          |                       |
| Schedule Page: 328.2 Line No.: 33 Column: d<br>Legacy Contract (Rate Schedule 607) executed between    | an DaoifiCarn and Daoifia C             | Pag 9 Flactria |                       |
| Company for transmission service over agreed-upon fa   | en Pacificorp and Pacific G             | ountain)       |                       |
| and/or subject to a sole-use or facilities charge. Termir  | nating December 31, 2017.               | See            |                       |
| PacifiCorp, Docket No. ER07-882, et al, Settlement Ag  |   |                |                       |
| 20, 2007).   | , 11                                    |                |                       |
| Schedule Page: 328.2 Line No.: 33 Column: f  |   |                |                       |
| Malin to Indian Springs line segment   |   |                |                       |
| Schedule Page: 328.2 Line No.: 33 Column: g  |   |                |                       |
| Malin to Indian Springs line segment   |   |                |                       |
| Schedule Page: 328.2 Line No.: 33 Column: m  | <u> </u>                                |                |                       |
| Charge for transmission service over agreed-upon faci  |   |                |                       |
| or facilities charge based on a capacity factor and/or properties.                                     | roportional use as defined i            | n the          |                       |
|  |   |                |                       |
| Schedule Page: 328.2 Line No.: 34 Column: b<br>Various signatories to the Volume 11 Point-to-Point Tra | ansmission Tariff                       |                |                       |
|  | ANOTHIOGICH FAIIII.                     |                |                       |
| Schedule Page: 328.2 Line No.: 34 Column: c  |   |                |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450 17                             |                |                       |
| I LNO FORMINO. I (ED. 12-01)   | Page 450.17                             |                |                       |

| Name of Respondent  | This Report is:                         | Date of Report | Year/Period of Report |
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| Desir Occur   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 0045/04               |
| PacifiCorp  |   | / /            | 2015/Q4               |
| <u></u>   | FOOTNOTE DATA                           |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff                       |                |                       |
| Schedule Page: 328.2 Line No.: 34 Column: d   | anomicolori Tami.                       |                |                       |
| Legacy Contract (Rate Schedule 607) executed between  | en PacifiCorp and Pacific               | Gas & Electric |                       |
| Company for transmission service over agreed-upon fa  | acilities (Malin to Round Mo            | ountain)       |                       |
| and/or subject to a sole-use or facilities charge. Termin   |   |                |                       |
| PacifiCorp, Docket No. ER07-882, et al, Settlement Ac 20, 2007).                                    | greement, Appendix 2 (filed             | November       |                       |
| Schedule Page: 328.2 Line No.: 34 Column: m   |   |                |                       |
| Charge for transmission service over agreed-upon faci   | ilities and/or subject to a sc          | ole-use        |                       |
| or facilities charge based on a capacity factor and/or p  | roportional use as defined              | in the         |                       |
| contract. 2014 transmission and ancillary services.   | •                                       |                |                       |
| Schedule Page: 328.3 Line No.: 1 Column: b  |   |                |                       |
| Operation, maintenance or facility lease services with  | no receipt or delivery of en            | ergy.          |                       |
| Schedule Page: 328.3 Line No.: 1 Column: c Operation, maintenance or facility lease services with   | no receipt or delivery of on            | orav.          |                       |
| Schedule Page: 328.3 Line No.: 1 Column: d  | no receipt of delivery of en            | ergy.          |                       |
| Legacy Contract (Rate Schedule 298) executed betwee   | en PacifiCorp and Pacific (             | Gas & Electric |                       |
| Company for transmission service over agreed-upon fa  |   |                |                       |
| or facilities charge (phase shifting transformers at Sigu   | ırd-Glen Canyon 230kV tra               | nsmission      |                       |
| line and Pinto-Four Corners 345kV transmission line.  | Terminating February 12, 2              | 020.           |                       |
| Schedule Page: 328.3 Line No.: 1 Column: m  | ilition and/or outlingt to a co         | olo uoo        |                       |
| Charge for transmission service over agreed-upon factor facilities charge.                          | illiles and/or subject to a sc          | ne-use         |                       |
| Schedule Page: 328.3 Line No.: 2 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.3 Line No.: 2 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.3 Line No.: 2 Column: d  |   |                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ssion Tariff   |                       |
| between various parties and points.   |   |                |                       |
| Schedule Page: 328.3 Line No.: 2 Column: m<br>Scheduling, system control and dispatch service. Read | ctive supply and voltage co             | ntrol          |                       |
| service.  | ctive supply and voltage co             | THUO           |                       |
| Schedule Page: 328.3 Line No.: 3 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.3 Line No.: 3 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.3 Line No.: 3 Column: d  |   |                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ssion Tariff   |                       |
| between various parties and points.  Schedule Page: 328.3 Line No.: 3 Column: m                     |   |                |                       |
| Schedule Page: 328.3 Line No.: 3 Column: m<br>Scheduling, system control and dispatch service. Read | ctive supply and voltage co             | ntrol          |                       |
| service.  | ouro cuppi, and reliage co              |                |                       |
| Schedule Page: 328.3 Line No.: 4 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.3 Line No.: 4 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                      |                |                       |
| Schedule Page: 328.3 Line No.: 4 Column: d  | the Ones Asses                          | anian Tariff   |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                 | ssion lariff   |                       |
| between various parties and points.  Schedule Page: 328.3 Line No.: 4 Column: m                     |   |                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co             | ntrol          |                       |
| service.  | and romago oo                           | <del></del>    |                       |
| Schedule Page: 328.3 Line No.: 5 Column: b  |   |                |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450 19                             |                |                       |
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| Name of Respondent   | This Report is:  | Date of Report | Year/Period of Report |
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|  | (1) <u>X</u> An Original   | (Mo, Da, Yr)   |                       |
| PacifiCorp   | (2) _ A Resubmission   | / /            | 2015/Q4               |
|  | FOOTNOTE DATA  |                |                       |
| Various signatories to the Volume 11 Point to Poin   | t Transmission Tariff  |                |                       |
| Various signatories to the Volume 11 Point-to-Point  | t transmission railli.   |                |                       |
| Schedule Page: 328.3 Line No.: 5 Column: c Various signatories to the Volume 11 Point-to-Poin            | t Transmission Tariff  |                |                       |
| Schedule Page: 328.3 Line No.: 5 Column: d   | t Hansinission Taini.  |                |                       |
| Non-firm or short-term firm transmission service un  | der the Open Access Transm   | nission Tariff |                       |
| between various parties and points.  |  |                |                       |
| Schedule Page: 328.3 Line No.: 5 Column: m   |  |                |                       |
| Scheduling, system control and dispatch service. R   | deactive supply and voltage c  | ontrol         |                       |
| service. Schedule Page: 328.3 Line No.: 6 Column: b  |  |                |                       |
| Operation, maintenance or facility lease services w  | ith no receipt or delivery of er   | nergy.         |                       |
| Schedule Page: 328.3 Line No.: 6 Column: c   | 1  |                |                       |
| Operation, maintenance or facility lease services w  | ith no receipt or delivery of er   | nergy.         |                       |
| Schedule Page: 328.3 Line No.: 6 Column: d   | D:'60  | I D II I       |                       |
| Legacy Contract (1st Revised Rate Schedule 137)<br>General Electric Company for transmission service     |  |                |                       |
| subject to a sole-use or facilities charge for the Dal   |  |                |                       |
| December 2013.   |  |                |                       |
| Schedule Page: 328.3 Line No.: 6 Column: m   |  |                |                       |
| Charge for transmission service over agreed-upon   | facilities and/or subject to a s   | ole-use        |                       |
| or facilities charge. Schedule Page: 328.3 Line No.: 7 Column: c   |  |                |                       |
| This footnote applies to all occurrences of "Sherida   | n-Johnson Rural Flect " on p   | ages           |                       |
| 328-330. Complete name is Sheridan-Johnson Rui   |  | agoo           |                       |
| Schedule Page: 328.3 Line No.: 7 Column: d   |  |                |                       |
| Agreement providing for transmission service from  |  |                |                       |
| Casper Substation in Wyoming and Yellowtail Subs<br>Rural Electric Association's load at PacifiCorp's Bu |  | n-Jonnson      |                       |
| Schedule Page: 328.3 Line No.: 7 Column: m   | naio cabatation in vvyorning.  |                |                       |
| Charge for transmission service over agreed-upon   | facilities and/or subject to a s   | ole-use        |                       |
| or facilities charge.  |  |                |                       |
| Schedule Page: 328.3 Line No.: 8 Column: d   | Martana Ana Barran Admini  | -44            |                       |
| Agreement providing for transmission service from Casper Substation in Wyoming and Yellowtail Subs       |  |                |                       |
| Rural Electric Association's load at PacifiCorp's Bu   |  | 11-301113011   |                       |
| Schedule Page: 328.3 Line No.: 8 Column: m   | , , ,  |                |                       |
| Charge for transmission service over agreed-upon   |  | ole-use        |                       |
| or facilities charge. 2014 transmission and ancillary  | services.  |                |                       |
| Schedule Page: 328.3 Line No.: 9 Column: c This footnote applies to all occurrences of "CAISO"           | on pages 328-330. Complete   | a nama is      |                       |
| California Independent System Operator Corporation   |  | e name is      |                       |
| Schedule Page: 328.3 Line No.: 9 Column: d   | -  |                |                       |
| Point-to-point transmission service under the Open   |  | 8th Revised    |                       |
| Service Agreement 169) terminating on October 31   | , 2020.  |                |                       |
| Schedule Page: 328.3 Line No.: 9 Column: m   | and all and a second and a second as a |                |                       |
| Scheduling, system control and dispatch service. R service.  | teactive supply and voltage c  | ontroi         |                       |
| Schedule Page: 328.3 Line No.: 10 Column: d  |  |                |                       |
| Point-to-point transmission service under the Open   | Access Transmission Tariff (   | 8th Revised    |                       |
| Service Agreement 169) terminating on October 31   | , 2020.  |                |                       |
| Schedule Page: 328.3 Line No.: 10 Column: n  | n  |                |                       |
| 2014 transmission and ancillary services.  | 1  |                |                       |
| Schedule Page: 328.3 Line No.: 11 Column: d<br>Point-to-point transmission service under the Open        |  | 2nd Revised    |                       |
| Tout to point transmission service under the Open  | 7.00033 Hallolliissiuli Tallii (   | ZIIG NGVISGU   |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.19  |                |                       |
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| Name of Respondent  | This Report is:              | Date of Report | Year/Period of Report |
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|   | (1) X An Original            | (Mo, Da, Yr)   |                       |
| PacifiCorp  | (2) _ A Resubmission         | / /            | 2015/Q4               |
|   | FOOTNOTE DATA                |                |                       |
| Comics Agreement 700) to resignating on March 24, 200   | 47                           |                |                       |
| Service Agreement 700) terminating on March 31, 20  | 17.                          |                |                       |
| Schedule Page: 328.3 Line No.: 11 Column: m Scheduling, system control and dispatch service.                |                              |                |                       |
| Schedule Page: 328.3 Line No.: 12 Column: d   |                              |                |                       |
| Point-to-point transmission service under the Open Ac   |                              | 2nd Revised    |                       |
| Service Agreement 700) terminating on March 31, 20  | 17.                          |                |                       |
| Schedule Page: 328.3 Line No.: 12 Column: m   |                              |                |                       |
| 2014 transmission and ancillary services. Scheduling, Schedule Page: 328.3 Line No.: 13 Column: d           | , system control and dispate | ch service.    |                       |
| Point-to-point transmission service under the Open Ad   | ccess Transmission Tariff (2 | 2nd Revised    |                       |
| Service Agreement 701) terminating on March 31, 20  |                              |                |                       |
| Schedule Page: 328.3 Line No.: 13 Column: m   |                              |                |                       |
| Scheduling, system control and dispatch service.  |                              |                |                       |
| Schedule Page: 328.3 Line No.: 14 Column: d   | anno Transmission Toriff //  | Ond Davisand   |                       |
| Point-to-point transmission service under the Open Ad<br>Service Agreement 701) terminating on March 31, 20 |                              | zna Revisea    |                       |
| Schedule Page: 328.3 Line No.: 14 Column: m   | 17.                          |                |                       |
| 2014 transmission and ancillary services. Scheduling,   | system control and dispate   | ch service.    |                       |
| Schedule Page: 328.3 Line No.: 15 Column: d   | •                            |                |                       |
| Point-to-point transmission service under the Open Ad   |                              | 2nd Revised    |                       |
| Service Agreement 702) terminating on March 31, 20  | 17.                          |                |                       |
| Schedule Page: 328.3 Line No.: 15 Column: m Scheduling, system control and dispatch service.                |                              |                |                       |
| Schedule Page: 328.3 Line No.: 16 Column: d   |                              |                |                       |
| Point-to-point transmission service under the Open Ad   | ccess Transmission Tariff (2 | 2nd Revised    |                       |
| Service Agreement 702) terminating on March 31, 20  | 17.                          |                |                       |
| Schedule Page: 328.3 Line No.: 16 Column: m   |                              |                |                       |
| 2014 transmission and ancillary services. Scheduling, Schedule Page: 328.3 Line No.: 17 Column: d           | system control and dispato   | ch service.    |                       |
| Point-to-point transmission service under the Open Ad   | ccess Transmission Tariff (  | Service        |                       |
| Agreement 748) terminating on December 31, 2018.  | oooo manomoolon raim (       | 3011100        |                       |
| Schedule Page: 328.3 Line No.: 17 Column: m   |                              |                |                       |
| Scheduling, system control and dispatch service.  |                              |                |                       |
| Schedule Page: 328.3 Line No.: 18 Column: d   | anno Transmission Toriff /   | Damilaa        |                       |
| Point-to-point transmission service under the Open Adagreement 748) terminating on December 31, 2018.       | ccess transmission tariff (  | Service        |                       |
| Schedule Page: 328.3 Line No.: 18 Column: m   |                              |                |                       |
| Scheduling, system control and dispatch service.  |                              |                |                       |
| Schedule Page: 328.3 Line No.: 19 Column: d   |                              |                |                       |
| Point-to-point transmission service under the Open Ad   | ccess Transmission Tariff (  | Service        |                       |
| Agreement 749) terminating on December 31, 2018.  |                              |                | 1                     |
| Schedule Page: 328.3 Line No.: 19 Column: m Scheduling, system control and dispatch service.                |                              |                |                       |
| Schedule Page: 328.3 Line No.: 20 Column: d   |                              |                |                       |
| Point-to-point transmission service under the Open Ac   | ccess Transmission Tariff (S | Service        |                       |
| Agreement 749) terminating on December 31, 2018.  |                              |                |                       |
| Schedule Page: 328.3 Line No.: 20 Column: m   |                              |                |                       |
| Scheduling, system control and dispatch service.  |                              |                |                       |
| Schedule Page: 328.3 Line No.: 21 Column: b Various signatories to the Volume 11 Point-to-Point To          | ransmission Tariff           |                |                       |
| Schedule Page: 328.3 Line No.: 21 Column: c   | ianomiosion rann.            |                |                       |
| Various signatories to the Volume 11 Point-to-Point Ti  | ransmission Tariff.          |                |                       |
| Schedule Page: 328.3 Line No.: 21 Column: d   |                              |                |                       |
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| Docifi Com  | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2045/04               |
| PacifiCorp  |  | 1 1            | 2015/Q4               |
|   | FOOTNOTE DATA                                  |                |                       |
| Non-firm or short-term firm transmission service ur   | nder the Open Access Transm                    | ission Tariff  |                       |
| between various parties and points.   | ider the open 7toccss Transm                   | iooioii Tailii |                       |
| Schedule Page: 328.3 Line No.: 21 Column: r   |  |                |                       |
| Scheduling, system control and dispatch service. F  |  |                |                       |
| service. Generation regulation and frequency resp<br>spinning reserve service. Operating reserve - supp |  | /e -           |                       |
| Schedule Page: 328.3 Line No.: 22 Column: I   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  | nt Transmission Tariff.                        |                |                       |
| Schedule Page: 328.3 Line No.: 22 Column: o   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 22 Column: o   |  |                |                       |
| Non-firm or short-term firm transmission service ur   | nder the Open Access Transm                    | ission Tariff  |                       |
| between various parties and points.   |  |                |                       |
| Schedule Page: 328.3 Line No.: 22 Column: r 2014 transmission and ancillary services.                   | m  |                |                       |
| Schedule Page: 328.3 Line No.: 23 Column: I   | <u> </u>                                       |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 23 Column: 0   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 23 Column: o   |  |                |                       |
| Non-firm or short-term firm transmission service ur   | nder the Open Access Transm                    | ission Tariff  |                       |
| between various parties and points.   |  |                |                       |
| Schedule Page: 328.3 Line No.: 23 Column: r<br>Scheduling, system control and dispatch service. F       |  | ntrol          |                       |
| service. Generation regulation and frequency resp   |  | лиог           |                       |
| Schedule Page: 328.3 Line No.: 24 Column: b   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 24 Column: o   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 24 Column: 0   |  |                |                       |
| Non-firm or short-term firm transmission service ur<br>between various parties and points.              | nder the Open Access Transm                    | ission lariff  |                       |
| Schedule Page: 328.3 Line No.: 24 Column: r   | m  |                |                       |
| 2014 transmission and ancillary services.   |  |                |                       |
| Schedule Page: 328.3 Line No.: 25 Column: a   |  |                |                       |
| This footnote applies to all occurrences of "Public   |  | -330.          |                       |
| Complete name is Public Service Company of Col  |  |                |                       |
| Schedule Page: 328.3 Line No.: 25 Column: b<br>Various signatories to the Volume 11 Point-to-Poir       |  |                |                       |
| Schedule Page: 328.3 Line No.: 25 Column: c   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 25 Column: o   |  |                |                       |
| Non-firm or short-term firm transmission service ur   |  | ission Tariff  |                       |
| between various parties and points.   | ·  |                |                       |
| Schedule Page: 328.3 Line No.: 25 Column: r   | m  |                |                       |
| 2014 transmission and ancillary services.   |  |                |                       |
| Schedule Page: 328.3 Line No.: 26 Column: I<br>Various signatories to the Volume 11 Point-to-Poir       |  |                |                       |
| Schedule Page: 328.3 Line No.: 26 Column: c   |  |                |                       |
| Various signatories to the Volume 11 Point-to-Poir  |  |                |                       |
| Schedule Page: 328.3 Line No.: 26 Column: c   |  |                |                       |
| Non-firm or short-term firm transmission service ur   |  | ission Tariff  |                       |
| between various parties and points.   | •  |                |                       |
|   |  |                |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.21                                    |                |                       |

| Name of Respondent  | This Report is:                                   | Date of Report | Year/Period of Report |
|---|---|----------------|-----------------------|
|   | (1) X An Original                                 | (Mo, Da, Yr)   |                       |
| PacifiCorp  | (2) _ A Resubmission                              | / /            | 2015/Q4               |
| <u> </u>  | FOOTNOTE DATA                                     |                |                       |
| Schedule Page: 328.3 Line No.: 27 Column: b   |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                                |                |                       |
| Schedule Page: 328.3 Line No.: 27 Column: c   |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                                |                | _                     |
| Schedule Page: 328.3 Line No.: 27 Column: d Non-firm or short-term firm transmission service under          | the Open Assess Transmi                           | ooion Toriff   |                       |
| between various parties and points.   | the Open Access Transmi                           | 551011 Tallil  |                       |
| Schedule Page: 328.3 Line No.: 27 Column: m   |   |                |                       |
| 2014 transmission and ancillary services.   |   |                |                       |
| Schedule Page: 328.3 Line No.: 28 Column: b<br>Various signatories to the Volume 11 Point-to-Point Tr.      | ansmission Tariff                                 |                |                       |
| Schedule Page: 328.3 Line No.: 28 Column: c   | ansmission raim.                                  |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                                |                |                       |
| Schedule Page: 328.3 Line No.: 28 Column: d   |   |                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                           | ssion Tariff   |                       |
| between various parties and points.  Schedule Page: 328.3 Line No.: 28 Column: m                            |   |                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co                       | ntrol          |                       |
| service.  |   |                |                       |
| Schedule Page: 328.3 Line No.: 29 Column: b Various signatories to the Volume 11 Point-to-Point Tr.         | anamicaian Tariff                                 |                |                       |
| Schedule Page: 328.3 Line No.: 29 Column: c   | ansinission raini.                                |                |                       |
| Various signatories to the Volume 11 Point-to-Point Tr  | ansmission Tariff.                                |                |                       |
| Schedule Page: 328.3 Line No.: 29 Column: d   |   |                |                       |
| Non-firm or short-term firm transmission service under  | the Open Access Transmi                           | ssion Tariff   |                       |
| between various parties and points.  Schedule Page: 328.3 Line No.: 29 Column: m                            |   |                |                       |
| Scheduling, system control and dispatch service. Read   | ctive supply and voltage co                       | ntrol          |                       |
| service.  |   |                |                       |
| Schedule Page: 328.3 Line No.: 30 Column: b This footnote applies to all occurrences of "Sacrament          | o Municipal Htility Diet" on                      | 2000           |                       |
| 328-330. Complete name is Sacramento Municipal Uti  |   | pages          |                       |
| Schedule Page: 328.3 Line No.: 30 Column: d   | <b>,</b>  |                |                       |
| Point-to-point transmission service under the Open Ac   | cess Transmission Tariff (S                       | Service        |                       |
| Agreement 795) terminating on December 31, 2020.  |   |                |                       |
| Schedule Page: 328.3 Line No.: 30 Column: m Scheduling, system control and dispatch service. Read           | ctive supply and voltage co                       | ntrol          |                       |
| service.  | our o cuppi, and remage co                        |                |                       |
| Schedule Page: 328.3 Line No.: 31 Column: d   | <del> </del>                                      |                |                       |
| Point-to-point transmission service under the Open Ac Agreement 795) terminating on December 31, 2020.      | cess Transmission Tariff (S                       | service        |                       |
| Schedule Page: 328.3 Line No.: 31 Column: m   |   |                |                       |
| 2014 transmission and ancillary services.   |   |                |                       |
| Schedule Page: 328.3 Line No.: 32 Column: d   | acca Transmission Tariff (C                       | `omioo         |                       |
| Point-to-point transmission service under the Open Ac Agreement 809) terminating on October 31, 2020.       | cess transmission ranii (S                        | service        |                       |
| Schedule Page: 328.3 Line No.: 32 Column: m   |   |                |                       |
| Scheduling, system control and dispatch service. Read   |   |                |                       |
| service. Generation regulation and frequency response spinning reserve service. Operating reserve - supplem | e service. Operating reserviental reserve service | e -            |                       |
| Schedule Page: 328.3 Line No.: 33 Column: d   |   |                |                       |
| Point-to-point transmission service under the Open Ac   | cess Transmission Tariff (S                       | Service        |                       |
| Agreement 809) terminating on October 31, 2020.   |   |                |                       |
| Schedule Page: 328.3 Line No.: 33 Column: m   |   |                |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.22                                       |                |                       |

| Name of Respondent   | This Report is:  |               | Year/Period of Report |  |  |
|--|--|---------------|-----------------------|--|--|
| PacifiCorp   | (1) X An Original<br>(2) A Resubmission                        | (Mo, Da, Yr)  | 2015/Q4               |  |  |
|  | FOOTNOTE DATA  | . ,           | 2010/01               |  |  |
|  |  |               |                       |  |  |
| 2014 transmission and ancillary services.  |  |               |                       |  |  |
| Schedule Page: 328.3 Line No.: 34 Column: b  |  |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission Tariff.   |               |                       |  |  |
| Schedule Page: 328.3 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Tr   | ronomicaion Tariff   |               |                       |  |  |
| Schedule Page: 328.3 Line No.: 34 Column: d  | ansinission raini.   |               |                       |  |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmi  | ssion Tariff  |                       |  |  |
| between various parties and points.  |  |               |                       |  |  |
| Schedule Page: 328.3 Line No.: 34 Column: m  |  |               |                       |  |  |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co                                    | ntrol         |                       |  |  |
| service. Schedule Page: 328.4 Line No.: 1 Column: b  |  |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission Tariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 1 Column: c   |  |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission Tariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 1 Column: d   |  |               |                       |  |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmi  | ssion Tariff  |                       |  |  |
| between various parties and points.  Schedule Page: 328.4 Line No.: 1 Column: m                      |  |               |                       |  |  |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co                                    | ntrol         |                       |  |  |
| service. Generation regulation and frequency response  |  |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 2 Column: b   |  |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission Tariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 2 Column: c   |  |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission rariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 2 Column: d Non-firm or short-term firm transmission service under    | the Onen Access Transmi  | ssion Tariff  |                       |  |  |
| between various parties and points.  | the open 7,00000 transmit                                      | 331011 141111 |                       |  |  |
| Schedule Page: 328.4 Line No.: 2 Column: m   |  |               |                       |  |  |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co                                    | ntrol         |                       |  |  |
| service. Schedule Page: 328.4 Line No.: 3 Column: b  |  |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 3 Column: b<br>Various signatories to the Volume 11 Point-to-Point Tr | ansmission Tariff  |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 3 Column: c   | anomicolon ramin   |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission Tariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 3 Column: d   |  |               |                       |  |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmi  | ssion Tariff  |                       |  |  |
| between various parties and points.  |  |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 4 Column: d<br>Point-to-point transmission service under the Open Ac  | cess Transmission Tariff (S                                    | th Revised    |                       |  |  |
| Service Agreement 791) terminating upon written no   |  | ,             |                       |  |  |
| Schedule Page: 328.4 Line No.: 5 Column: b   |  |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission Tariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 5 Column: c   | · · · · · · · · · · · · · · · · · · ·                          |               |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ansmission lariff.   |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 5 Column: d<br>Non-firm or short-term firm transmission service under | the Onen Access Transmi  | ssion Tariff  |                       |  |  |
| between various parties and points.  | and Open Access Hallstill                                      | SSIOIT FAIII  |                       |  |  |
| Schedule Page: 328.4 Line No.: 5 Column: m   |  |               |                       |  |  |
| Scheduling, system control and dispatch service. Reactive supply and voltage control                 |  |               |                       |  |  |
|  | service. Generation regulation and frequency response service. |               |                       |  |  |
| Schedule Page: 328.4 Line No.: 6 Column: b Various signatories to the Volume 11 Point-to-Point Tr    | ansmission Tariff  |               |                       |  |  |
|  |  |               |                       |  |  |
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|  |  |               |                       |  |  |

| Name of Respondent   | This Report is:                         |                | Year/Period of Report |  |
|--|---|----------------|-----------------------|--|
| PacifiCorp   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |  |
| ·  | OOTNOTE DATA                            | , ,            | =3.5, 4.              |  |
|  |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 6 Column: c   |   |                |                       |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |  |
| Schedule Page: 328.4 Line No.: 6 Column: d   |   |                |                       |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmis                | ssion Tariff   |                       |  |
| between various parties and points.  |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 6 Column: m   |   |                |                       |  |
| 2014 transmission and ancillary services.  |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 7 Column: b   |   |                |                       |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |  |
| Schedule Page: 328.4 Line No.: 7 Column: c   |   |                |                       |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |  |
| Schedule Page: 328.4 Line No.: 7 Column: d   |   |                |                       |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmis                | ssion Tariff   |                       |  |
| between various parties and points.  | ·                                       |                |                       |  |
| Schedule Page: 328.4 Line No.: 7 Column: m   |   |                |                       |  |
| Scheduling, system control and dispatch service. Reac  |   | ntrol          |                       |  |
| service. Generation regulation and frequency response  | e service.                              |                |                       |  |
| Schedule Page: 328.4 Line No.: 8 Column: b   |   |                |                       |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |  |
| Schedule Page: 328.4 Line No.: 8 Column: c   |   |                |                       |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.                      |                |                       |  |
| Schedule Page: 328.4 Line No.: 8 Column: d   |   |                |                       |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmis                | ssion Tariff   |                       |  |
| between various parties and points.  | -                                       |                |                       |  |
| Schedule Page: 328.4 Line No.: 8 Column: m   |   |                |                       |  |
| 2014 transmission and ancillary services.  |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 9 Column: a   |   |                |                       |  |
| Sierra Pacific Power Company is a principal subsidiary   |   |                |                       |  |
| indirect wholly owned subsidiary of Berkshire Hathawa  | y Energy Company, Pacifi(               | Corp's         |                       |  |
| indirect parent company.   |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 9 Column: b   |   |                |                       |  |
| Operation, maintenance or facility lease services with r   | no receipt or delivery of ene           | ergy.          |                       |  |
| Schedule Page: 328.4 Line No.: 9 Column: c   |   |                |                       |  |
| Operation, maintenance or facility lease services with r   | no receipt or delivery of ene           | ergy.          |                       |  |
| Schedule Page: 328.4 Line No.: 9 Column: d   |   |                |                       |  |
| Legacy Contract (Rate Schedule 674) executed between   |   |                |                       |  |
| Company for transmission service over agreed-upon fa<br>or facilities charge. Terminating in September 2022. | iclinies and/or subject to a            | sole-use       |                       |  |
| ÿ ;  |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 9 Column: m<br>Charge for transmission service over agreed-upon facil         | litios and/or subject to a so           | lo uco         |                       |  |
| or facilities charge.  | illes and/or subject to a so            | ie-use         |                       |  |
| Schedule Page: 328.4 Line No.: 10 Column: b  |   |                |                       |  |
| Operation, maintenance or facility lease services with r   | on receipt or delivery of end           | arav           |                       |  |
| Schedule Page: 328.4 Line No.: 10 Column: c  | io receipt of delivery of end           | orgy.          |                       |  |
| Operation, maintenance or facility lease services with r   | no receipt or delivery of ene           | erav           |                       |  |
| Schedule Page: 328.4 Line No.: 10 Column: d  | io receipt of delivery of end           | orgy.          |                       |  |
| Legacy Contract (Rate Schedule 674) executed between   | en PacifiCorn and Sierra P              | acific Power   |                       |  |
| Company for transmission service over agreed-upon fa   |   |                |                       |  |
| or facilities charge. Terminating in September 2022.   |   | 22.0 400       |                       |  |
| Schedule Page: 328.4 Line No.: 10 Column: m  |   |                |                       |  |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use                     |   |                |                       |  |
| or facilities charge. 2014 transmission and ancillary services.  |   |                |                       |  |
| Schedule Page: 328.4 Line No.: 11 Column: b  |   |                |                       |  |
| Operation, maintenance or facility lease services with r   | no receipt or delivery of ene           | ergy.          |                       |  |
| · · · · · · · · · · · · · · · · · · ·  |   | • <del>•</del> |                       |  |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.24                             |                |                       |  |

| Name of Respondent   | This Report is:                    | Date of Report  | Year/Period of Report |
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|  | (1) <u>X</u> An Original           | (Mo, Da, Yr)    |                       |
| PacifiCorp   | (2) _ A Resubmission               | / /             | 2015/Q4               |
| L  | FOOTNOTE DATA                      |                 |                       |
| 0.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 11 Column: c<br>Operation, maintenance or facility lease services wi      |                                    | erav            |                       |
| Schedule Page: 328.4 Line No.: 11 Column: d  |                                    | icigy.          |                       |
| Use of Facilities Agreement - Phase shifting transfo   |                                    | 1 230kV         |                       |
| transmission line and Pinto-Four Corners 345kV tra   |                                    |                 |                       |
| terminating February 12, 2020.   | _                                  |                 |                       |
| Schedule Page: 328.4 Line No.: 11 Column: m Charge for transmission service over agreed-upon to          |                                    | nle-use         |                       |
| or facilities charge.  | idollillos dilafor subject to a st | 510 <b>430</b>  |                       |
| Schedule Page: 328.4 Line No.: 12 Column: b  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 12 Column: c  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 12 Column: d<br>Non-firm or short-term firm transmission service und      |                                    | ission Tariff   |                       |
| between various parties and points.  | der the Open Access Transm         | ission raim     |                       |
| Schedule Page: 328.4 Line No.: 12 Column: e  |                                    |                 |                       |
| V11-1-3,5,6,8,11   |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 12 Column: m  |                                    | (ale a see la s |                       |
| Unauthorized use of transmission service. Scheduli<br>Reactive supply and voltage control service. Gener |                                    |                 |                       |
| service. Operating reserve - spinning reserve service  |                                    |                 |                       |
| reserve service.   | ser eperaning receive capping      | oo.             |                       |
| Schedule Page: 328.4 Line No.: 13 Column: b  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 | 1                     |
| Schedule Page: 328.4 Line No.: 13 Column: c  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 13 Column: d<br>Non-firm or short-term firm transmission service und      |                                    | ission Tariff   |                       |
| between various parties and points.  | der the open needed transm         | iooioii raiiii  |                       |
| Schedule Page: 328.4 Line No.: 13 Column: e  |                                    |                 |                       |
| V11-1-3,5,6,8,11   |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 13 Column: m 2014 transmission and ancillary services.                    | 1                                  |                 |                       |
| Schedule Page: 328.4 Line No.: 14 Column: b  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 14 Column: c  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  | Transmission Tariff.               |                 |                       |
| Schedule Page: 328.4 Line No.: 14 Column: d  |                                    |                 |                       |
| Non-firm or short-term firm transmission service und   | der the Open Access Transm         | ission Tariff   |                       |
| between various parties and points.  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 14 Column: m<br>Scheduling, system control and dispatch service. R        |                                    | ontrol          |                       |
| service. Generation regulation and frequency response  |                                    | oriti or        |                       |
| Schedule Page: 328.4 Line No.: 15 Column: b  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 15 Column: c  |                                    |                 |                       |
| Various signatories to the Volume 11 Point-to-Point  |                                    |                 |                       |
| Schedule Page: 328.4 Line No.: 15 Column: d  |                                    | inning Today    |                       |
| Non-firm or short-term firm transmission service und   | der the Open Access Transm         | ission lariff   |                       |
| between various parties and points.<br>Schedule Page: 328.4 Line No.: 15 Column: m                       | 1                                  |                 |                       |
| 2014 transmission and ancillary services.  | 1                                  |                 |                       |
| Schedule Page: 328.4 Line No.: 16 Column: c  |                                    |                 |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.25                        |                 |                       |
| - /  | <u> </u>                           |                 |                       |

| Name of Respondent   | This Report is:  | Date of Report | Year/Period of Report |  |  |
|--|--|----------------|-----------------------|--|--|
| D 170  | (1) X An Original  | (Mo, Da, Yr)   | 0045/04               |  |  |
| PacifiCorp   | (2) _ A Resubmission   | / /            | 2015/Q4               |  |  |
| <u> </u>   | OOTNOTE DATA   |                |                       |  |  |
| Ocazalata mana ia Cauthana California Dublia Davon Authanita   |  |                |                       |  |  |
| Complete name is Southern California Public Power And Schedule Page: 328.4 Line No.: 16 Column: d      | utilonty.  |                |                       |  |  |
| Small Generator Interconnection Agreement (Service A   | Agreement 629) executed b  | netween        |                       |  |  |
| PacifiCorp and Southern California Public Power Author   |  |                |                       |  |  |
| or such other longer period as the Interconnection Cus   |  |                |                       |  |  |
| automatically renewed for each successive one-year p   |  |                |                       |  |  |
| earlier based on terms listed in the contract.   |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 16 Column: m  |  |                |                       |  |  |
| Unauthorized use of transmission service. Scheduling,  |  |                |                       |  |  |
| Reactive supply and voltage control service. Generation service.                                       | on regulation and frequency  | response       |                       |  |  |
| Schedule Page: 328.4 Line No.: 17 Column: d  |  |                |                       |  |  |
| Point-to-point transmission service under the Open Acc   | cess Transmission Tariff (S  | Service        |                       |  |  |
| Agreement 779) terminating on August 31, 2019.   | ocoo Tranomiosion Tarii (c   | CIVIOC         |                       |  |  |
| Schedule Page: 328.4 Line No.: 17 Column: m  |  |                |                       |  |  |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co  | ntrol          |                       |  |  |
| service. Generation regulation and frequency response  |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 18 Column: d  |  |                |                       |  |  |
| Point-to-point transmission service under the Open Acc   | cess Transmission Tariff (S  | Service        |                       |  |  |
| Agreement 779) terminating on August 31, 2019.   |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 18 Column: m  |  |                |                       |  |  |
| 2014 transmission and ancillary services.  |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 19 Column: b  |  |                |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.   |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 19 Column: c  | ,,   |                |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission l'ariff.  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 19 Column: d  | the Orace Assess Transmi   | : T:#          |                       |  |  |
| Non-firm or short-term firm transmission service under between various parties and points.             | the Open Access Transmis   | ssion lariff   |                       |  |  |
| Schedule Page: 328.4 Line No.: 19 Column: m  |  |                |                       |  |  |
| Scheduling, system control and dispatch service. Read  | ctive supply and voltage co  | ntrol          |                       |  |  |
| service.   | and tellage co.  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 20 Column: b  |  |                |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.   |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 20 Column: c  |  |                |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Tra  | ansmission Tariff.   |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 20 Column: d  |  |                |                       |  |  |
| Non-firm or short-term firm transmission service under   | the Open Access Transmis   | ssion Tariff   |                       |  |  |
| between various parties and points.  |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 20 Column: m  |  |                |                       |  |  |
| 2014 transmission and ancillary services.  |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 21 Column: b<br>Various signatories to the Volume 11 Point-to-Point Tra | anemicsion Tariff  |                |                       |  |  |
|  | ansmission raim.   |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 21 Column: c<br>Various signatories to the Volume 11 Point-to-Point Tra | anemission Tariff  |                |                       |  |  |
|  | ansmission raim.   |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 21 Column: d<br>Non-firm or short-term firm transmission service under  | the Open Access Transmis   | ssion Tariff   |                       |  |  |
| between various parties and points.  | the Open Access Transmit   | SSIOII TAIIII  |                       |  |  |
| Schedule Page: 328.4 Line No.: 21 Column: m  |  |                |                       |  |  |
|  | Scheduling, system control and dispatch service. Reactive supply and voltage control |                |                       |  |  |
| service.   | 11,7   |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 22 Column: b  |  |                |                       |  |  |
| Various signatories to the Volume 11 Point-to-Point Transmission Tariff.                               |  |                |                       |  |  |
| Schedule Page: 328.4 Line No.: 22 Column: c  |  |                |                       |  |  |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.26  | <u> </u>       |                       |  |  |
|  | g <del>-</del>   |                |                       |  |  |

| PacifiCorp   | (1) X An Original  | (Mo, Da, Yr)  | Į       |  |  |
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| PacifiCorp   | (0) A D  |               |         |  |  |
| ι ασιπουτρ   | (2) _ A Resubmission   | 11            | 2015/Q4 |  |  |
|  | FOOTNOTE DATA  |               |         |  |  |
|  |  |               |         |  |  |
|  | /arious signatories to the Volume 11 Point-to-Point Transmission Tariff. |               |         |  |  |
| Schedule Page: 328.4 Line No.: 22 Column: d  |  | · · - · · ·   |         |  |  |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transm   | ission Lariff |         |  |  |
| between various parties and points.  |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 22 Column: m Scheduling, system control and dispatch service. Rea     | active cumply and voltage as   | ntrol         |         |  |  |
| service.   | ictive supply and voltage co   | oritroi       |         |  |  |
| Schedule Page: 328.4 Line No.: 23 Column: b  |  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 23 Column: c<br>Various signatories to the Volume 11 Point-to-Point T |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 23 Column: d  |  |               |         |  |  |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transm   | ission Tariff |         |  |  |
| between various parties and points.  |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 23 Column: m  |  |               |         |  |  |
| Scheduling, system control and dispatch service. Rea   |  | ontrol        |         |  |  |
| service. Generation regulation and frequency respons   | se service.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 24 Column: b  |  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 24 Column: c  |  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 24 Column: d  |  |               |         |  |  |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transm   | ission Tariff |         |  |  |
| between various parties and points.  |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 24 Column: m  |  |               |         |  |  |
| 2014 transmission and ancillary services.  |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 25 Column: b Various signatories to the Volume 11 Point-to-Point To   | ransmission Tariff   |               |         |  |  |
| Schedule Page: 328.4 Line No.: 25 Column: c  | ransinission raini.  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff   |               |         |  |  |
| Schedule Page: 328.4 Line No.: 25 Column: d  | ransmission rami.  |               |         |  |  |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transm   | ission Tariff |         |  |  |
| between various parties and points.  | Title Open Access Transm   | ission raini  |         |  |  |
| Schedule Page: 328.4 Line No.: 25 Column: m  |  |               |         |  |  |
| Transmission resale, amount paid by seller. Schedulir  | ng, system control and disp  | atch          |         |  |  |
| service. Reactive supply and voltage control service.  |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 26 Column: b  |  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 26 Column: c  |  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 26 Column: d  |  |               |         |  |  |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transm   | ission Tariff |         |  |  |
| between various parties and points.  |  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 26 Column: m  | ective august and valtage as   | ntrol         |         |  |  |
| Scheduling, system control and dispatch service. Rea service.  | ictive supply and voltage co   | ontroi        |         |  |  |
| Schedule Page: 328.4 Line No.: 27 Column: b  |  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 27 Column: c  | >  |               |         |  |  |
| Various signatories to the Volume 11 Point-to-Point Tr   | ransmission Tariff.  |               |         |  |  |
| Schedule Page: 328.4 Line No.: 27 Column: d  |  |               |         |  |  |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transm   | ission Tariff |         |  |  |
| between various parties and points.  | T TELL TOURS TRANSFIL  |               |         |  |  |
|  |  |               |         |  |  |
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| PositiCore   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |
| PacifiCorp   | FOOTNOTE DATA                           | 1 1            | 2015/Q4               |
|  | FOOTNOTE DATA                           |                |                       |
| Schedule Page: 328.4 Line No.: 27 Column: m  |   |                |                       |
| 2014 transmission and ancillary services.  |   |                |                       |
| Schedule Page: 328.4 Line No.: 28 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.                     |                |                       |
| Schedule Page: 328.4 Line No.: 28 Column: c  | · · · · · · · · · · · · · · · · · · ·   |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission lariff.                     |                |                       |
| Schedule Page: 328.4 Line No.: 28 Column: d Non-firm or short-term firm transmission service unde  | er the Onen Access Transmi              | ssion Tariff   |                       |
| between various parties and points.  | Title Open Access Transmi               | 331011 1 41111 |                       |
| Schedule Page: 328.4 Line No.: 28 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. Rea   | active supply and voltage co            | ntrol          |                       |
| service.   |   |                |                       |
| Schedule Page: 328.4 Line No.: 29 Column: c<br>Various signatories to the Volume 11 Point-to-Point T   | ranemission Tariff                      |                |                       |
| Schedule Page: 328.4 Line No.: 29 Column: d  | Tanomiosion Tanin.                      |                |                       |
| Point-to-point transmission service under the Open A   | ccess Transmission Tariff (3            | Brd Revised    |                       |
| Service Agreement 568) terminating on April 30, 2029   |   |                |                       |
| Schedule Page: 328.4 Line No.: 29 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. Rea   |   |                |                       |
| service. Generation regulation and frequency respons<br>spinning reserve service. Operating reserve - supplen  |   | e -            |                       |
| Schedule Page: 328.4 Line No.: 30 Column: c  | ilental reserve service.                |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmissions Tariff.                    |                |                       |
| Schedule Page: 328.4 Line No.: 30 Column: d  |   |                |                       |
| Point-to-point transmission service under the Open A   |   | 3rd Revised    |                       |
| Service Agreement 568) terminating on April 30, 2029   | <del>]</del>                            |                |                       |
| Schedule Page: 328.4 Line No.: 30 Column: m 2014 transmission and ancillary services.  |   |                |                       |
| Schedule Page: 328.4 Line No.: 31 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.                     |                |                       |
| Schedule Page: 328.4 Line No.: 31 Column: c  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.                     |                |                       |
| Schedule Page: 328.4 Line No.: 31 Column: d  |   |                |                       |
| Non-firm or short-term firm transmission service unde between various parties and points.  | r the Open Access Transmi               | ssion l'ariff  |                       |
| Schedule Page: 328.4 Line No.: 31 Column: m  |   |                |                       |
| Scheduling, system control and dispatch service. Rea   | active supply and voltage co            | ntrol          |                       |
| service.   |   |                |                       |
| Schedule Page: 328.4 Line No.: 32 Column: b  | · · · · · · · · · · · · · · · · · · ·   |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission lariff.                     |                |                       |
| Schedule Page: 328.4 Line No.: 32 Column: c Various signatories to the Volume 11 Point-to-Point T  | ranemission Tariff                      |                |                       |
| Schedule Page: 328.4 Line No.: 32 Column: d  | Tansinission raini.                     |                |                       |
| Non-firm or short-term firm transmission service unde  | r the Open Access Transmi               | ssion Tariff   |                       |
| between various parties and points.  |   |                |                       |
| Schedule Page: 328.4 Line No.: 32 Column: m  |   |                |                       |
| 2014 transmission and ancillary services.  |   |                |                       |
| Schedule Page: 328.4 Line No.: 33 Column: a This footnote applies to all occurrences of "Tri-State County of the C | Reneration & Trans " on page            | IPS            |                       |
| 328-330. Complete name is Tri-State Generation and   |   |                |                       |
| Schedule Page: 328.4 Line No.: 33 Column: b  |   |                |                       |
| Various signatories to the Volume 11 Point-to-Point T  | ransmission Tariff.                     |                |                       |
| Schedule Page: 328.4 Line No.: 33 Column: d  |   |                |                       |
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| I LIVO I ONIVI NO. I (ED. 12-01)   | Page 450.28                             |                |                       |

| Name of Respondent  | This Report is: (1) X An Original    | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp  | (2) A Resubmission                   | / /                            | 2015/Q4               |
|   | FOOTNOTE DATA                        |                                |                       |
| Legacy Contract (2nd Revised Rate Schedule 123)<br>Generation and Transmission Association, Inc. for<br>facilities and/or subject to a sole-use or facilities ch<br>2014. | transmission service over agre       | eed-upon                       |                       |
| Schedule Page: 328.4 Line No.: 33 Column: n   | n                                    |                                |                       |
| 2014 transmission and ancillary services.   |                                      |                                |                       |
| Schedule Page: 328.4 Line No.: 34 Column: b   | )                                    |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  |                                      |                                |                       |
| Schedule Page: 328.4 Line No.: 34 Column: c   |                                      | a, da a d                      |                       |
| Network transmission service under the Open Acce<br>Service Agreement 628) terminating on June 30, 2  | ess Transmission Tanii (3rd R<br>021 | evised                         |                       |
| Schedule Page: 328.4 Line No.: 34 Column: n   |                                      |                                |                       |
| Scheduling, system control and dispatch service. R  |                                      | ontrol                         |                       |
| service. Regulation and frequency response servic   |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 1 Column: b  |                                      |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t Transmission Tariff.               |                                |                       |
| Schedule Page: 328.5 Line No.: 1 Column: d  | T : : . T : : :                      |                                |                       |
| Network transmission service under the Open Acce<br>Service Agreement 628) terminating on June 30, 2  |                                      | evised                         |                       |
| Schedule Page: 328.5 Line No.: 1 Column: m  |                                      |                                |                       |
| 2014 transmission and ancillary services.   |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 2 Column: b  |                                      |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t Transmission Tariff.               |                                |                       |
| Schedule Page: 328.5 Line No.: 2 Column: c  |                                      |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t Transmission Tariff.               |                                |                       |
| Schedule Page: 328.5 Line No.: 2 Column: d  |                                      |                                |                       |
| Non-firm or short-term firm transmission service un   | ider the Open Access Transm          | ission Tariff                  |                       |
| between various parties and points. Schedule Page: 328.5 Line No.: 2 Column: m  |                                      |                                |                       |
| Scheduling, system control and dispatch service. R  |                                      | ontrol                         |                       |
| service.  | 11.7                                 |                                |                       |
| Schedule Page: 328.5 Line No.: 3 Column: b  |                                      |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t Transmission Tariff.               |                                |                       |
| Schedule Page: 328.5 Line No.: 3 Column: c  | t Transmission Toriff                |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t transmission ranii.                |                                |                       |
| Schedule Page: 328.5 Line No.: 3 Column: d Non-firm or short-term firm transmission service un  | nder the Open Access Transm          | ission Tariff                  |                       |
| between various parties and points.   | ider the Open Access Transm          | ission raim                    |                       |
| Schedule Page: 328.5 Line No.: 3 Column: m  |                                      |                                |                       |
| 2014 transmission and ancillary services.   |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 4 Column: b  |                                      |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t Transmission Tariff.               |                                |                       |
| Schedule Page: 328.5 Line No.: 4 Column: c  | 4 Tues envisaine Taviff              |                                |                       |
| Various signatories to the Volume 11 Point-to-Poin  | t transmission rafiπ.                |                                |                       |
| Schedule Page: 328.5 Line No.: 4 Column: d Non-firm or short-term firm transmission service un  | ider the Open Access Transm          | ission Tariff                  |                       |
| between various parties and points.   | ider the Open Access Hallsin         | ISSION TAIN                    |                       |
| Schedule Page: 328.5 Line No.: 4 Column: m  |                                      |                                |                       |
| Scheduling, system control and dispatch service. R  |                                      | ontrol                         |                       |
| service.  |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 5 Column: d  |                                      |                                |                       |
| Network transmission service and distribution deliv   | iony convice under the Ones A        | 20000                          |                       |

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| PacifiCorp   | (2) _ A Resubmission                   | / /            | 2015/Q4               |
|  | FOOTNOTE DATA                          |                |                       |
| Cahadula Daga 200 F. Lina Na F. Caluman  |  |                |                       |
| Schedule Page: 328.5 Line No.: 5 Column: Distribution voltage service charge. Primary deliv      |  | control        |                       |
| and dispatch service. Reactive supply and voltage  | ge control service. Regulation an      | id             |                       |
| frequency response service. Operating reserve -  |  |                |                       |
| reserve - supplemental reserve service.  |  |                |                       |
| Schedule Page: 328.5 Line No.: 6 Column:   | d                                      |                |                       |
| Network transmission service and distribution de Transmission Tariff (Service Agreement 506) ter |  |                |                       |
| Schedule Page: 328.5 Line No.: 6 Column:   | <u> </u>                               | 11.            |                       |
| 2014 transmission and ancillary services.  |  |                |                       |
| Schedule Page: 328.5 Line No.: 7 Column:   | С                                      |                |                       |
| This footnote applies to all occurrences of "Web   |  | ges 328-330.   |                       |
| Complete name is Weber Basin Water Conserva  | -                                      |                |                       |
| Schedule Page: 328.5 Line No.: 7 Column:   |  | and United     |                       |
| Legacy Contract (3rd Revised Rate Schedule 28 States Department of the Interior, Bureau of Rec   |  |                |                       |
| District for transmission service over agreed-upo  |  |                |                       |
| or facilities charge for energy deliveries at and b  |  |                |                       |
| time after April 1, 2040 with four years written no  |  |                |                       |
| Schedule Page: 328.5 Line No.: 7 Column:   |  |                |                       |
| Energy consumption charge for deliveries at and  |  |                |                       |
| Schedule Page: 328.5 Line No.: 8 Column: Legacy Contract (3rd Revised Rate Schedule 28           |  | and United     |                       |
| States Department of the Interior, Bureau of Rec   |  |                |                       |
| District for transmission service over agreed-upo  |  |                |                       |
| or facilities charge for energy deliveries at and b  |  | tion any       |                       |
| time after April 1, 2040 with four years written no  |  |                |                       |
| Schedule Page: 328.5 Line No.: 8 Column: 2014 transmission and ancillary services.               | m                                      |                |                       |
| Schedule Page: 328.5 Line No.: 9 Column:   | d                                      |                |                       |
| Legacy Contract (3rd Amended Rate Schedule 6   |  | and United     |                       |
| States Department of the Interior, Bureau of Rec   | clamation Crooked River Irrigation     | n District     |                       |
| for transmission service over agreed-upon facilit  |  | or             |                       |
| facilities charge. Agreement termination with one  |  |                |                       |
| Schedule Page: 328.5 Line No.: 10 Column<br>This footnote applies to all occurrences of "Utah    | i: b<br>Associated Municipal Power" or | nages          |                       |
| 328-330. Complete name is Utah Associated Mu   |  | i pageo        |                       |
| Schedule Page: 328.5 Line No.: 10 Column   |  |                |                       |
| Legacy Contract executed between PacifiCorp a  | nd Utah Associated Municipal P         |                |                       |
| for transmission service over agreed-upon facilit  |  |                |                       |
| Transmission Service and Operating Agreement subject to termination upon mutual agreement a      |  |                |                       |
| Schedule Page: 328.5 Line No.: 10 Column   |  | iii ellect.    |                       |
| Distribution voltage service charge. Scheduling,   |  | vice.          |                       |
| Reactive supply and voltage control service. Ger   |  |                |                       |
| service. Operating reserve - spinning reserve se   | rvice. Operating reserve - supple      | emental        |                       |
| reserve service.   | ച                                      |                |                       |
| Schedule Page: 328.5 Line No.: 11 Column<br>Legacy Contract executed between PacifiCorp a        |  | owar Systems   |                       |
| for transmission service over agreed-upon facilit  |  | OWER OYSIGINS  |                       |
| Transmission Service and Operating Agreement   | , 3rd Revised Rate Schedule 29         |                |                       |
| subject to termination upon mutual agreement a   | nd replacement agreements are          |                |                       |
| Schedule Page: 328.5 Line No.: 11 Column   | : m                                    |                |                       |
| 2014 transmission and ancillary services.  | 1                                      |                |                       |
| Schedule Page: 328.5 Line No.: 12 Column   | I: D                                   |                |                       |
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|  | . 490 100.00                           |                |                       |

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| Pacifi Com  | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2045/04               |
| PacifiCorp  |  | 1 1            | 2015/Q4               |
|   | FOOTNOTE DATA                                  |                |                       |
| Various signatories to the Volume 11 Point-to-F   | Point Transmission Tariff                      |                |                       |
| Schedule Page: 328.5 Line No.: 12 Colum   |  |                |                       |
| Various signatories to the Volume 11 Point-to-F   |  |                |                       |
| Schedule Page: 328.5 Line No.: 12 Colum   |  |                |                       |
| Non-firm or short-term firm transmission service  |  | nission Tariff |                       |
| between various parties and points.   | ·  |                |                       |
| Schedule Page: 328.5 Line No.: 12 Colum   |  |                |                       |
| Scheduling, system control and dispatch service   | e. Reactive supply and voltage c               | ontrol         |                       |
| service. Generation regulation and frequency re   |  |                |                       |
| Schedule Page: 328.5 Line No.: 13 Colum<br>Various signatories to the Volume 11 Point-to-F      |  |                |                       |
| Schedule Page: 328.5 Line No.: 13 Colum   |  |                |                       |
| Various signatories to the Volume 11 Point-to-F   |  |                |                       |
| Schedule Page: 328.5 Line No.: 13 Colum   |  |                |                       |
| Non-firm or short-term firm transmission service  |  | nission Tariff |                       |
| between various parties and points.   | ·  |                |                       |
| Schedule Page: 328.5 Line No.: 13 Colum   | ın: m  |                |                       |
| 2014 transmission and ancillary services.   | . 1.   |                |                       |
| Schedule Page: 328.5 Line No.: 14 Colum<br>Various signatories to the Volume 11 Point-to-F      |  |                |                       |
| Schedule Page: 328.5 Line No.: 14 Colum   |  |                |                       |
| Various signatories to the Volume 11 Point-to-F   |  |                |                       |
| Schedule Page: 328.5 Line No.: 14 Colum   |  |                |                       |
| Non-firm or short-term firm transmission service  |  | nission Tariff |                       |
| between various parties and points.   | ·  |                |                       |
| Schedule Page: 328.5 Line No.: 14 Colum   |  |                |                       |
| Scheduling, system control and dispatch service   |  | ontrol         |                       |
| service. Generation regulation and frequency re<br>Schedule Page: 328.5 Line No.: 15 Colum      |  |                |                       |
| Legacy Contract (5th Revised Rate Schedule 6  |  | o and Utah     |                       |
| Municipal Power Agency for transmission service   |  |                |                       |
| Restated Transmission Service and Operating   | Agreement). Subject to termination             |                |                       |
| agreement and replacement agreements are in   |  |                |                       |
| Schedule Page: 328.5 Line No.: 15 Colum   |  | ontrol         |                       |
| Scheduling, system control and dispatch servic<br>service. Regulation and frequency response se |  |                |                       |
| service. Operating reserve - supplemental rese  |  | 119 1000110    |                       |
| Schedule Page: 328.5 Line No.: 16 Colum   |  |                |                       |
| egacy Contract (5th Revised Rate Schedule 6   |  |                |                       |
| Municipal Power Agency for transmission service   |  |                |                       |
| Restated Transmission Service and Operating agreement and replacement agreements are in         |  | on upon mutuai |                       |
| Schedule Page: 328.5 Line No.: 16 Colum   |  |                |                       |
| 2014 transmission and ancillary services.   |  |                |                       |
| Schedule Page: 328.5 Line No.: 17 Colum   | in: c  |                |                       |
| This footnote applies to all occurrences of "Port   |  | ges            |                       |
| 328-330. Complete name is Portland General E  |  |                |                       |
| Schedule Page: 328.5 Line No.: 17 Colum<br>Legacy Contract (Rate Schedule 591) executed         | In: 0  | Springe Power  |                       |
| Enterprises for transmission service over agree   |  |                |                       |
| sole-use or facilities charge. Terminating on Jai   |  | -              |                       |
| Schedule Page: 328.5 Line No.: 17 Colum   |  |                |                       |
| Charge for transmission service over agreed-up  |  | sole-use       |                       |
| or facilities charge based on a capacity factor a   |  |                |                       |
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|--|------------------------------------|--------------------------------|-----------------------|
| Name of Respondent   | This Report is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
| PacifiCorp   | (2) _ A Resubmission               | / /                            | 2015/Q4               |
|  | FOOTNOTE DATA                      |                                |                       |
| a and an ad  |                                    |                                |                       |
| contract.<br>Schedule Page: 328.5  Line No.: 18  Column  | · d                                |                                |                       |
| Schedule Page: 328.5 Line No.: 18 Column<br>Legacy Contract (Rate Schedule 591) executed I             |                                    | Springs Power                  |                       |
| Enterprises for transmission service over agreed   |                                    |                                |                       |
| sole-use or facilities charge. Terminating on Janu   | uary 31, 2032.                     |                                |                       |
| Schedule Page: 328.5 Line No.: 18 Column   |                                    |                                |                       |
| Charge for transmission service over agreed-upo<br>or facilities charge based on a capacity factor and |                                    |                                |                       |
| contract. 2014 transmission and ancillary service  |                                    | iii tiie                       |                       |
| Schedule Page: 328.5 Line No.: 19 Column   | : C                                |                                |                       |
| Various Western Area Power Administration cust   |                                    | ea.                            |                       |
| Schedule Page: 328.5 Line No.: 19 Column   |                                    | . A D.                         |                       |
| Legacy Contract (Rate Schedule 262) executed I<br>Administration for transmission and interconnecti    |                                    |                                |                       |
| and/or subject to a sole-use or facilities charge for  |                                    | omtics                         |                       |
| customers for deliveries of Colorado River Storag  | ge Project power and energy. Ag    | greement                       |                       |
| termination upon three years after written notice  |                                    |                                |                       |
| Schedule Page: 328.5 Line No.: 19 Column Fixed termination fee associated with a contract of           |                                    | tion of                        |                       |
| this agreement.  | cancellation applied for the dura  | tion of                        |                       |
| Schedule Page: 328.5 Line No.: 20 Column   | : C                                |                                |                       |
| Various Western Area Power Administration cust   | ·                                  | ea.                            |                       |
| Schedule Page: 328.5 Line No.: 20 Column   |                                    | - Area Dawer                   |                       |
| Legacy Contract (Rate Schedule 262) executed I<br>Administration for transmission and interconnecti    |                                    |                                |                       |
| and/or subject to a sole-use or facilities charge for  |                                    | omtioo                         |                       |
| customers for deliveries of Colorado River Storage   |                                    | greement                       |                       |
| termination upon three years after written notice  |                                    |                                |                       |
| Schedule Page: 328.5 Line No.: 20 Column<br>Fixed termination fee associated with a contract of        |                                    | tion of                        |                       |
| this agreement. 2014 transmission and ancillary  |                                    |                                |                       |
| Schedule Page: 328.5 Line No.: 21 Column   |                                    |                                |                       |
| Various Western Area Power Administration cust   | -                                  | ea.                            |                       |
| Schedule Page: 328.5 Line No.: 21 Column<br>Legacy Contract (Rate Schedule 263) executed I             |                                    | n Area Power                   |                       |
| Administration for transmission and interconnecti  |                                    |                                |                       |
| and/or subject to a sole-use or facilities charge fo   | or load service to low voltage     |                                |                       |
| customers for deliveries of power and energy from  | m Salt Lake City Area Integrated   | d Projects,                    |                       |
| including the Colorado River Storage Projects, to<br>138kV. Agreement termination upon three years     | after written notice and mutual o  | consent                        |                       |
| Schedule Page: 328.5 Line No.: 22 Column   |                                    | , or 1001101                   |                       |
| Various Western Area Power Administration cust   | comers in PacifiCorp's control are | ea.                            |                       |
| Schedule Page: 328.5 Line No.: 22 Column   |                                    |                                |                       |
| Legacy Contract (Rate Schedule 263) executed I<br>Administration for transmission and interconnecti    |                                    |                                |                       |
| and/or subject to a sole-use or facilities charge fo   |                                    | Cilities                       |                       |
| customers for deliveries of power and energy from  | m Salt Lake City Area Integrated   |                                |                       |
| including the Colorado River Storage Projects, to  |                                    |                                |                       |
| 138kV. Agreement termination upon three years Schedule Page: 328.5 Line No.: 22 Column                 |                                    | consent.                       |                       |
| Charges for low-voltage transmission of power a  |                                    | nd ancillarv                   |                       |
| services.  |                                    |                                |                       |
| Schedule Page: 328.5 Line No.: 23 Column   |                                    |                                |                       |
| Various signatories to the Volume 11 Point-to-Po   |                                    |                                |                       |
| Schedule Page: 328.5 Line No.: 23 Column   | : a                                |                                |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.32                        |                                |                       |
|  |                                    |                                |                       |

| Name of Respondent  | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp  | (2) A Resubmission                   | (IVIO, Da, 11)                 | 2015/Q4               |
| 1 doine of p  | FOOTNOTE DATA                        | , ,                            | 2010/04               |
|   | TOO THOTE BATTA                      |                                |                       |
| egacy Contract (Rate Schedule 684) executed betw  |                                      |                                |                       |
| Administration concerning the exchange of transmiss   |                                      | oon                            |                       |
| acilities. The contract terminates 50 years from exectrons from exection of electricity by others, in this Form No  |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 24 Column: d   |                                      |                                |                       |
| Evergreen network transmission service under the C  | pen Access Transmission T            | ariff (3rd                     |                       |
| Revised Service Agreement 175).   |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 24 Column: m<br>Distribution voltage service charge. Primary delivery  | service Scheduling system            | control                        |                       |
| and dispatch service. Reactive supply and voltage of  |                                      |                                |                       |
| spinning reserve service. Operating reserve - supple  |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 25 Column: b   |                                      |                                |                       |
| This footnote applies to all occurrences of "Western and 328-330. Complete name is Western Area Power Ad  |                                      |                                |                       |
| Project.  | animistration Colorado Niver         | Olorage                        |                       |
| Schedule Page: 328.5 Line No.: 25 Column: d   |                                      |                                |                       |
| Evergreen network transmission service under the C  | pen Access Transmission T            | ariff (3rd                     |                       |
| Revised Service Agreement 175).   |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 25 Column: m<br>Scheduling, system control and dispatch service. Re  | eactive supply and voltage co        | ontrol                         |                       |
| service. 2014 transmission and ancillary services.  | active cupply and veltage co         | 711101                         |                       |
| Schedule Page: 328.5 Line No.: 26 Column: c   |                                      |                                |                       |
| /arious signatories to the Volume 11 Point-to-Point   | Transmission Tariff.                 |                                |                       |
| Schedule Page: 328.5 Line No.: 26 Column: d   | andha Onan Aasaa Taana               | :: <b>T</b> :#                 |                       |
| Non-firm or short-term firm transmission service und<br>between various parties and points.   | er the Open Access Transm            | ission i aritt                 |                       |
| Schedule Page: 328.5 Line No.: 26 Column: m   |                                      |                                |                       |
| Scheduling, system control and dispatch service. Re   | eactive supply and voltage co        | ontrol                         |                       |
| service.  |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 27 Column: c Various signatories to the Volume 11 Point-to-Point   | Transmission Tariff                  |                                |                       |
| Schedule Page: 328.5 Line No.: 27 Column: d   | Transmission raim.                   |                                |                       |
| Non-firm or short-term firm transmission service und  | er the Open Access Transmi           | ission Tariff                  |                       |
| petween various parties and points.   |                                      |                                |                       |
| Schedule Page: 328.5 Line No.: 27 Column: m   |                                      |                                |                       |
| Scheduling, system control and dispatch service. Reservice.   | eactive supply and voltage co        | ontrol                         |                       |
| Schedule Page: 328.5 Line No.: 28 Column: a   |                                      |                                |                       |
| This footnote applies to all occurrences of "Western.   | Area Power Adm. CO MO" o             | n pages                        |                       |
| 328-330. Complete name is Western Area Power Ad   | dministration Colorado Misso         | uri.                           |                       |
| Schedule Page: 328.5 Line No.: 28 Column: c   | Transmission Toriff                  |                                |                       |
| Various signatories to the Volume 11 Point-to-Point   | Transmission Tanii.                  |                                |                       |
| Schedule Page: 328.5 Line No.: 28 Column: d<br>Non-firm or short-term firm transmission service und   | er the Open Access Transmi           | ission Tariff                  |                       |
| between various parties and points.   | critic Open Access Transmi           | 1331011 141111                 |                       |
| Schedule Page: 328.5 Line No.: 28 Column: m   |                                      |                                |                       |
| Cohoduling avetem control and dispatch convice De   | eactive supply and voltage co        | ontrol                         |                       |
|   |                                      |                                |                       |
| service.  |                                      |                                |                       |
| service. Schedule Page: 328.5 Line No.: 29 Column: c  | Transmission Tariff                  |                                |                       |
| service. Schedule Page: 328.5 Line No.: 29 Column: c Various signatories to the Volume 11 Point-to-Point  | Transmission Tariff.                 |                                |                       |
| service.  |                                      | ission Tariff                  |                       |
| Schedule Page: 328.5 Line No.: 29 Column: c<br>Various signatories to the Volume 11 Point-to-Point Schedule Page: 328.5 Line No.: 29 Column: d<br>Non-firm or short-term firm transmission service undoetween various parties and points. |                                      | ission Tariff                  |                       |
| service. Schedule Page: 328.5 Line No.: 29 Column: c /arious signatories to the Volume 11 Point-to-Point Schedule Page: 328.5 Line No.: 29 Column: d Non-firm or short-term firm transmission service und                                 |                                      | ission Tariff                  |                       |

| Name of Respondent               |                  |                   | This Report is:             | Date of Report | Year/Period of Report |
|----------------------------------|------------------|-------------------|-----------------------------|----------------|-----------------------|
| ·                                |                  |                   | (1) X An Original           | (Mo, Da, Yr)   | ·                     |
| PacifiCorp                       |                  |                   | (2) _ A Resubmission        | 11             | 2015/Q4               |
|                                  |                  | F                 | OOTNOTE DATA                |                |                       |
|                                  |                  | . 5               |                             |                |                       |
| service.                         | iroi and dispato | n service. Reac   | tive supply and voltage cor | ntroi          |                       |
| Schedule Page: 328.5             | Line No.: 30     | Column: c         |                             |                |                       |
| Various signatories to the       | e Volume 11 P    | oint-to-Point Tra | ansmission Tariff.          |                |                       |
| Schedule Page: 328.5             | Line No.: 30     | Column: d         |                             |                |                       |
|                                  |                  | service under     | the Open Access Transmis    | ssion Tariff   |                       |
| between various parties          |                  |                   |                             |                |                       |
| Schedule Page: 328.5             |                  |                   |                             |                |                       |
| Scheduling, system cont service. | trol and dispatc | n service. Reac   | tive supply and voltage cor | ntrol          |                       |
| Schedule Page: 328.5             | Line No.: 31     | Column: c         |                             |                |                       |
| Various signatories to the       | e Volume 11 P    | oint-to-Point Tra | ansmission Tariff.          |                |                       |
| Schedule Page: 328.5             | Line No.: 31     | Column: d         |                             |                |                       |
|                                  |                  | service under     | the Open Access Transmis    | ssion Tariff   |                       |
| between various parties          | and points.      |                   |                             |                |                       |
| Schedule Page: 328.5             | Line No · 31     | Column: m         |                             |                |                       |

Schedule Page: 328.5 Line No.: 31 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control

service.

Schedule Page: 328.5 Line No.: 32 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on

the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

|                                | of Respondent   |                        | This Report                             |  |  | Date of Report           |   | eriod of Report   |
|--------------------------------|---|------------------------|---|--|--|--------------------------|---|---|
| Pacifi                         | Corp  |                        |   | n Original<br>Resubmission                               | ,                                      | Mo, Da, Yr)<br>/ /       | End of _                                | 2015/Q4   |
|                                |   |                        | MISSION OF I                            | ELECTRICITY  | BY OTHERS (A<br>d to as "wheeling      |                          |   |   |
| I. Re                          | port all transmission, i.e. whe   |                        |   |  |  |                          | unicipalities, oth                      | ner public  |
|                                | orities, qualifying facilities, and   |                        |   | .,   |  |                          | , |   |
| . In o                         | column (a) report each comp   | any or public a        | authority that                          | provided tran  | ısmission servi                        | ce. Provide the          | e full name of th                       | e company,  |
|                                | eviate if necessary, but do no  |                        |   |  |  |                          |   |   |
|                                | mission service provider. Use   |                        | umns as nec                             | essary to rep  | ort all compan                         | ies or public au         | uthorities that pro                     | ovided  |
|                                | mission service for the quarte  |                        |   |  |  |                          |   |   |
|                                | column (b) enter a Statistical  |                        |   |  |  |                          |   |   |
|                                | - Firm Network Transmission   |                        |   |  |  |                          |   |   |
| _                              | Term Firm Transmission Seice, and OS - Other Transmis   |                        |   |  |  |                          |   | III Transmission  |
|                                | port in column (c) and (d) the  |                        |   |  |  |                          |   | vice  |
|                                | port in column (e), (f) and (g)   |                        |   |  |  |                          |   |   |
|                                | es and in column (f) energy   |                        |   |  |  |                          |   |   |
|                                | ls or vouchers rendered to th   |                        |   |  |  |                          |   |   |
| mou                            | ınt shown in column (g). Rep  | ort in column (        | h) the total c                          | harge shown  | on bills render                        | ed to the respo          | ndent. If no mor                        | netary settlement   |
|                                | nade, enter zero in column (ł   |                        | otnote expla                            | ining the natu   | ure of the non-                        | monetary settle          | ement, including                        | the amount and  |
|                                | of energy or service rendered   |                        |   |  |  |                          |   |   |
|                                | ter "TOTAL" in column (a) as  |                        | ti                                      | adama di Prof  |  |                          |   |   |
| FO                             | otnote entries and provide ex   | pianations foll        |   |  |  |                          |   |   |
| ne                             |   |                        | _                                       | OF ENERGY  |  |                          |   | RICITY BY OTHERS  |
| 0.                             | Name of Company or Public   | Statistical            | Magawatt-<br>hours<br>Received          | Magawatt-<br>hours                                       | Demand<br>Charges                      | Energy<br>Charges        | Other<br>Charges<br>(\$)                | Total Cost of<br>Transmission   |
| -                              | Authority (Footnote Affiliations) (a)   | Classification (b)     | Received<br>(c)                         | Delivered<br>(d)   | (\$)<br>(e)                            | (\$)<br>(f)              | (\$)<br>(g)                             | Transmission<br>(\$)<br>(h)   |
| 1.                             | Arizona Public Service  | AD                     | (0)                                     | (u)  | (0)                                    | 23                       |   | 233   |
| 2                              | Arizona Public Service  | LFP                    | 509,724                                 | 1 509,724  | 1,706,86                               | 2                        |   | 1,706,862   |
| 3                              | Arizona Public Service  | NF                     | 46,460                                  | 46,460   |  |                          |   | 291,641   |
| 4                              | Arizona Public Service  | os                     |   |  |  |                          | 16,57                                   | 79 16,579   |
| 5                              | Arizona Public Service  | os                     |   |  |  |                          |   |   |
| 6                              | Arizona Public Service  | SFP                    | 79,131                                  | 79,131   | 501,42                                 | 1                        |   | 501,421   |
| 7                              | Ashland, City of  | FNS                    | 2,168                                   | 3 2,168  |  | 20,83                    | 5                                       | 20,835  |
|                                |   | ENIO                   | 53,171                                  | 55,224   | 245.45                                 | ^                        |   |   |
| -                              | Avista Corporation  | FNS                    | 33,17                                   | 35,22#   | 245,45                                 | 8                        |   | 245,458   |
| 8                              | Avista Corporation Avista Corporation   | NF                     | 8,061                                   |  | 245,45<br>46,51                        |                          |   | 245,4 <b>5</b> 8<br>46,5 <b>1</b> 2                                     |
| 9                              | ·   |                        |   | 8,061  | 46,51                                  | 2                        |   |   |
| 9 10                           | Avista Corporation  | NF                     | 8,061                                   | 8,061<br>0 42,640  | 46,51<br>163,83                        | 2                        | 30                                      | 46,512  |
| 8<br>9<br>10<br>11             | Avista Corporation Avista Corporation   | NF<br>FNS              | 8,061<br>42,640                         | 8,061<br>0 42,640  | 46,51<br>163,83                        | 2                        | 30<br>175,56                            | 46,512<br>163,833<br>4,190  |
| 8<br>9<br>10<br>11<br>12       | Avista Corporation Avista Corporation Basin Elect. Power Coop   | NF<br>FNS<br>NF        | 8,061<br>42,640                         | 8,061<br>0 42,640  | 46,51<br>163,83                        | 2<br>3<br>4,19           | 175,56                                  | 46,512<br>163,833<br>4,190  |
| 8<br>9<br>10<br>11<br>12<br>13 | Avista Corporation  Avista Corporation  Basin Elect. Power Coop  Big Horn Rural Electric  | NF<br>FNS<br>NF<br>OLF | 8,061<br>42,640                         | 8,061<br>0 42,640<br>2 2,812                             | 46,51<br>163,83                        | 2<br>3<br>4,19<br>5      | 175,56                                  | 46,512<br>163,833<br>4,190<br>51 175,561                                |
| 8<br>9<br>10<br>11<br>12<br>13 | Avista Corporation  Avista Corporation  Basin Elect. Power Coop  Big Horn Rural Electric  Black Hills Power, Inc.   | NF<br>FNS<br>NF<br>OLF | 8,061<br>42,640<br>2,812                | 8,061<br>0 42,640<br>2 2,812                             | 46,51<br>163,83                        | 2<br>3<br>4,19<br>5      | 175,56                                  | 46,512<br>163,833<br>4,190<br>51 175,561<br>8 53<br>19,208              |
| 8 9 10 11 12 13 14 15          | Avista Corporation  Avista Corporation  Basin Elect. Power Coop  Big Horn Rural Electric  Black Hills Power, Inc.  Black Hills Power, Inc.                          | NF FNS NF OLF AD NF    | 8,061<br>42,640<br>2,812                | 8,061<br>0 42,640<br>2 2,812<br>7<br>1 19,361            | 46,51<br>163,83<br>4<br>19,20          | 2<br>3<br>4,19<br>5<br>8 | 175,56                                  | 46,512<br>163,833<br>4,190<br>51 175,561<br>8 53<br>19,208              |
| 8 9 10 11 12 13 14 15          | Avista Corporation  Avista Corporation  Basin Elect. Power Coop  Big Horn Rural Electric  Black Hills Power, Inc.  Black Hills Power, Inc.  Black Hills Power, Inc. | NF FNS NF OLF AD NF OS | 8,061<br>42,640<br>2,812<br>7<br>19,361 | 8,061<br>0 42,640<br>2 2,812<br>7<br>1 19,361            | 46,51<br>163,83<br>4<br>19,20          | 2<br>3<br>4,19<br>5<br>8 | 175,56                                  | 46,512<br>163,833<br>4,190<br>51 175,561<br>8 53<br>19,208<br>28 28,028 |
| 8 9 10 11 12 13 14 15          | Avista Corporation  Avista Corporation  Basin Elect. Power Coop  Big Horn Rural Electric  Black Hills Power, Inc.  Black Hills Power, Inc.  Black Hills Power, Inc. | NF FNS NF OLF AD NF OS | 8,061<br>42,640<br>2,812<br>7<br>19,361 | 8,061<br>0 42,640<br>2 2,812<br>7<br>1 19,361<br>2 7,832 | 46,51<br>163,83<br>4<br>19,20<br>42,28 | 2<br>3<br>4,19<br>5<br>8 | 175,56<br>28,02                         | 46,512<br>163,833<br>4,190<br>51 175,561<br>8 53<br>19,208<br>28 28,028 |

| · •uiii   | e of Respondent   |                 | This Repor        |                            |                   | Date of Report      |   | riod of Report              |
|-----------|---|-----------------|-------------------|----------------------------|-------------------|---------------------|---|-----------------------------|
| Pacif     | iCorp   |                 |                   | n Original<br>Resubmission |                   | (Mo, Da, Yr)<br>/ / | End of _                                | 2015/Q4                     |
|           |   |                 |                   |                            | BY OTHERS (A      |                     |   |                             |
| <br>1. Re | eport all transmission, i.e. whe  |                 |                   |                            |                   |                     | nunicipalities, othe                    | er public                   |
|           | prities, qualifying facilities, and   |                 |                   |                            | , ,               | ,                   | , |                             |
| 2. In     | column (a) report each comp   | any or public a | authority that    | provided tran              | nsmission serv    | ice. Provide tl     | ne full name of the                     | e company,                  |
|           | eviate if necessary, but do no  |                 |                   |                            |                   |                     |   |                             |
|           | mission service provider. Use   |                 | lumns as neo      | cessary to rep             | ort all compar    | nies or public a    | uthorities that pro                     | vided                       |
|           | mission service for the quarte  | •               |                   |                            |                   |                     |   |                             |
|           | column (b) enter a Statistical  |                 |                   |                            |                   |                     |   |                             |
|           | <ul> <li>Firm Network Transmission</li> <li>Term Firm Transmission Sei</li> </ul> |                 |                   |                            |                   |                     |   |                             |
| _         | ce, and OS - Other Transmis   |                 |                   |                            |                   |                     |   | 11 1141151111551011         |
|           | eport in column (c) and (d) the   |                 |                   |                            |                   |                     |   | vice                        |
|           | eport in column (e), (f) and (g)  |                 |                   |                            |                   |                     |   |                             |
|           | ges and in column (f) energy  |                 |                   |                            |                   |                     |   |                             |
|           | lls or vouchers rendered to th  |                 |                   |                            |                   |                     |   |                             |
| moı       | unt shown in column (g). Rep  | ort in column ( | h) the total c    | harge shown                | on bills render   | ed to the resp      | ondent. If no mon                       | etary settlement            |
|           | made, enter zero in column (h   |                 | ootnote expla     | aining the nat             | ure of the non-   | monetary sett       | ement, including t                      | the amount and              |
|           | of energy or service rendered   |                 |                   |                            |                   |                     |   |                             |
|           | iter "TOTAL" in column (a) as   |                 |                   |                            |                   |                     |   |                             |
| . Fc      | otnote entries and provide ex   | planations foll | owing all req     | uired data.                |                   |                     |   |                             |
| ne        |   |                 |                   | OF ENERGY                  |                   |                     |   | RICITY BY OTHERS            |
| lo.       | Name of Company or Public   | Statistical     | Magawatt-         | Magawatt-<br>_ hours       | Demand<br>Charges | Energy<br>Charges   | Other<br>Charges                        | Total Cost of               |
| ŀ         | Authority (Footnote Affiliations)   | Classification  | hours<br>Received | Delivered                  | (\$)              | (\$)                | Charges<br>(\$)                         | Transmission<br>(\$)<br>(h) |
|           | (a) Bonneville Power Admin  | (b)             | (c)               | (d)                        | (e)<br>-169,73    | (f)                 | (g)<br>27,04                            | ` '                         |
|           | Bonneville Power Admin  | FNS             |                   |                            | 6,977,68          |                     | 21,04                                   | 6,977,680                   |
|           | Bonneville Power Admin  | LFP             | 4,421,27          | 8 4,421,27                 |                   |                     |   | 65,636,117                  |
| 4         | Bonneville Power Admin  | NF              | 48,90             | 9 48,90                    | )                 | 245,                | 170                                     | 245,170                     |
| 5         | Bonneville Power Admin  | OLF             | 4,328,02          | 7 4,580,61                 | 23,912,27         | 8                   | 100,88                                  | 1 24,013,159                |
| 6         | Bonneville Power Admin  | os              | 29,38             | 1 29,384                   | ļ                 |                     | 756,78                                  | 9 756,789                   |
| 7         | Bonneville Power Admin  | OS              |                   |                            |                   |                     |   |                             |
| 8         | Bonneville Power Admin  | SFP             | 921,79            | 3 921,79                   | 3                 | 4,639,9             | 929                                     | 4,639,929                   |
| 9         | CA Ind. Sys. Operator   | AD              |                   |                            |                   |                     | -1,242                                  | 2 -1,242                    |
| 10        | CA Ind. Sys. Operator   | os              |                   |                            |                   |                     | 628,78                                  | 7 628,787                   |
| 11        | CA Ind. Sys. Operator   | SFP             | 18,37             | 5 18,37                    |                   | 180,8               | 343                                     | 180,843                     |
| 12        | Deseret Gen & Trans   | LFP             | 135,73            | 135,73                     | 4,693,64          | 4                   |   | 4,693,644                   |
| 13        | Deseret Gen & Trans   | NF              | 5,77              | 5,77                       |                   |                     | 1                                       | 55,824                      |
|           | El Paso Electric Co.  | NF              | 6,11              | 3 6,11                     | 4,28              | 6                   |   | 4,286                       |
| _         | El Paso Electric Co.  | OS              |                   |                            |                   |                     | 3,408                                   |                             |
| 16        | El Paso Electric Co.  | SFP             | 23,38             | 7 23,387                   | 17,29             | 1                   | 1                                       | 17,291                      |
|           |   |                 |                   |                            |                   |                     |   |                             |
|           |   |                 |                   |                            |                   |                     |   |                             |
| - 1       |   |                 |                   |                            |                   |                     |   |                             |
|           | TOTAL   |                 | 15,461,40         | 4 15,914,                  |                   | 78,918              | 5,161,909 2                             | 0,384,518 148               |

|                                 | e of Respondent  |                          | This Repor               |                             | L                                       | Date of Report     |                      | riod of Report   |
|---------------------------------|--|--------------------------|--------------------------|-----------------------------|---|--------------------|----------------------|--|
| Paci                            | fiCorp   |                          |                          | n Original<br>Resubmission  | (                                       | Mo, Da, Yr)<br>/ / | End of _             | 2015/Q4  |
|                                 |  |                          | MISSION OF               | ELECTRICITY                 | BY OTHERS (A<br>d to as "wheeling       |                    |                      |  |
| 1 R4                            | eport all transmission, i.e. whe   |                          |                          |                             |   |                    |                      | er public  |
|                                 | orities, qualifying facilities, and  |                          |                          | a by other elec             | cuic dunines, c                         | ooperatives, i     | nunicipalities, oth  | lei public   |
|                                 | column (a) report each compa   |                          |                          | provided tran               | nsmission servi                         | ice. Provide tl    | he full name of the  | e company,   |
|                                 | eviate if necessary, but do no   |                          |                          |                             |   |                    |                      |  |
| rans                            | smission service provider. Use   | additional co            | lumns as ned             | essary to rep               | ort all compan                          | ies or public a    | authorities that pro | ovided   |
|                                 | smission service for the quarte  |                          |                          |                             |   |                    |                      |  |
|                                 | column (b) enter a Statistical   |                          |                          |                             |   |                    |                      |  |
|                                 | - Firm Network Transmission  |                          |                          |                             |   |                    |                      |  |
|                                 | g-Term Firm Transmission Ser<br>ice, and OS - Other Transmis   |                          |                          |                             |   |                    |                      | m Transmission   |
|                                 | eport in column (c) and (d) the  |                          |                          |                             |   |                    |                      | vice   |
|                                 | eport in column (e), (f) and (g)   |                          |                          |                             |   |                    |                      |  |
|                                 | ges and in column (f) energy   |                          |                          |                             |   |                    |                      |  |
|                                 | ills or vouchers rendered to th  |                          |                          |                             |   |                    |                      |  |
|                                 | unt shown in column (g). Repo  |                          |                          |                             |   |                    |                      |  |
|                                 | made, enter zero in column (h  | ,                        | ootnote expla            | ining the natu              | ure of the non-                         | monetary settl     | lement, including    | the amount and   |
|                                 | of energy or service rendered  |                          |                          |                             |   |                    |                      |  |
|                                 | nter "TOTAL" in column (a) as  |                          |                          |                             |   |                    |                      |  |
| ′. Fo                           | potnote entries and provide ex   | planations foll          | owing all req            | uired data.                 |   |                    |                      |  |
| ine                             |  |                          |                          | OF ENERGY                   |   |                    |                      | RICITY BY OTHERS   |
| ١o.                             | Name of Company or Public  | Statistical              | Magawatt-<br>hours       | Magawatt-<br>_ hours        | Demand<br>Charges                       | Energy<br>Charges  | Other<br>Charges     | Total Cost of  |
|                                 | Authority (Footnote Affiliations) (a)  | Classification (b)       | hours<br>Received<br>(c) | Delivered<br>(d)            | (\$)<br>(e)                             | (\$)<br>(f)        | Charges<br>(\$)      | Transmission<br>(\$)<br>(h)  |
| 1                               | Flathead Elect Coop Inc  | OS                       | (0)                      | (u)                         | (6)                                     | (1)                | (g)<br>68,82         | ì '  |
|                                 | Hermiston Gen Co L.P.  | os                       |                          |                             |   | <br>               | 194,17               | 4 194,174  |
|                                 | Idaho Power Company  | AD                       |                          |                             | 228,95                                  | 6                  |                      | 228,956  |
|                                 | Idaho Power Company  | FNS                      |                          |                             | 9,57                                    |                    |                      | 9,571  |
|                                 | Idaho Power Company  | LFP                      | 2,077,81                 | 9 2,210,950                 |   |                    |                      | 5,753,990  |
| 6                               | Idaho Power Company  | NF                       | 688,02                   | 3 742,597                   | 7 2,148,30                              | 4                  |                      | 2,148,304  |
|                                 | Idaho Power Company  | OS                       | ,                        | ,                           |   | 30,8               | 821 11,134,00        | 08 11,164,829  |
|                                 | . ,  |                          |                          |                             |   |                    | , , , , , ,          | , , , ,  |
| 8                               | Ildaho Power Company   | OS                       |                          |                             | 1                                       | 1                  | l                    | ·  |
|                                 | Idaho Power Company  | OS<br>SEP                | 172 15                   | 7 172 152                   | 440.73                                  | 2                  |                      | 440 732  |
| 9                               | Idaho Power Company  | SFP                      | 172,152                  | 2 172,152                   | 2 440,73                                | 2                  | 202.08               | 440,732  |
| 9                               | Idaho Power Company Moon Lake Elect. Assoc.  | SFP<br>FNS               | -                        |                             | 2 440,73                                |                    | 292,08               | 35 292,085   |
| 9<br>10<br>11                   | Idaho Power Company  Moon Lake Elect. Assoc.  Morgan City Corporation  | SFP<br>FNS<br>LFP        | 172,15<br>11             | 2 172,152<br>11             | `                                       | 1,3                | 292,08               | 35 292,085<br>1,340  |
| 9<br>10<br>11<br>12             | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc  | SFP<br>FNS<br>LFP<br>SFP | -                        |                             | -1,30                                   | 1,3<br>0           | 340                  | 292,085<br>1,340<br>-1,300   |
| 9<br>10<br>11<br>12<br>13       | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company   | SFP<br>FNS<br>LFP<br>SFP | 11                       | 11                          | -1,30<br>-98,78                         | 1,3<br>0<br>3      |                      | 292,085<br>1,340<br>-1,300<br>60 -111,243                          |
| 9<br>10<br>11<br>12<br>13       | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company                      | SFP FNS LFP SFP AD NF    | -                        | 11                          | -1,30<br>-98,78                         | 1,3<br>0<br>3      | -12,46               | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481               |
| 9<br>10<br>11<br>12<br>13<br>14 | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company | SFP FNS LFP SFP AD NF OS | 52,050                   | 11<br>3 52,053              | -1,30<br>-98,78<br>3 301,48             | 1,3<br>0<br>3<br>1 | 340                  | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481<br>71 115,171 |
| 9<br>10<br>11<br>12<br>13<br>14 | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company                      | SFP FNS LFP SFP AD NF    | 11                       | 11<br>3 52,053              | -1,30<br>-98,78<br>3 301,48             | 1,3<br>0<br>3<br>1 | -12,46               | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481               |
| 9<br>10<br>11<br>12<br>13<br>14 | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company | SFP FNS LFP SFP AD NF OS | 52,050                   | 11<br>3 52,053              | -1,30<br>-98,78<br>3 301,48             | 1,3<br>0<br>3<br>1 | -12,46               | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481<br>71 115,171 |
| 9<br>10<br>11<br>12<br>13<br>14 | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company | SFP FNS LFP SFP AD NF OS | 52,050                   | 11<br>3 52,053              | -1,30<br>-98,78<br>3 301,48             | 1,3<br>0<br>3<br>1 | -12,46               | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481<br>71 115,171 |
| 9<br>10<br>11<br>12<br>13<br>14 | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company | SFP FNS LFP SFP AD NF OS | 52,050                   | 11<br>3 52,053              | -1,30<br>-98,78<br>3 301,48             | 1,3<br>0<br>3<br>1 | -12,46               | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481<br>71 115,171 |
| 9<br>10<br>11<br>12<br>13<br>14 | Idaho Power Company Moon Lake Elect. Assoc. Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company | SFP FNS LFP SFP AD NF OS | 52,050                   | 11<br>3 52,053<br>5 129,075 | -1,30<br>-98,78<br>3 301,48<br>5 519,95 | 1,3<br>0<br>3<br>1 | -12,46<br>-15,17     | 292,085<br>1,340<br>-1,300<br>60 -111,243<br>301,481<br>71 115,171 |

| Name                             | e of Respondent  |                     | This Repor        |                                      | [   | Date of Report         |                     | riod of Report  |
|----------------------------------|--|---------------------|-------------------|--------------------------------------|---|------------------------|---------------------|---|
| Pacif                            | fiCorp   |                     |                   | n Original<br>Resubmission           |   | (Mo, Da, Yr)<br>/ /    | End of _            | 2015/Q4   |
|                                  |  | TRANS               | MISSION OF        | ELECTRICITY<br>sactions referre      | BY OTHERS (A                                | Account 565)<br>a")    |                     |   |
| 1. Re                            | eport all transmission, i.e. whe   |                     |                   |                                      |   |                        | unicipalities, oth  | er public   |
|                                  | orities, qualifying facilities, and  |                     |                   |                                      |   |                        |                     |   |
|                                  | column (a) report each comp  |                     |                   |                                      |   |                        |                     |   |
|                                  | eviate if necessary, but do no   |                     |                   |                                      |   |                        |                     |   |
|                                  | smission service provider. Use<br>smission service for the quarte  |                     | lumns as neo      | cessary to rep                       | port all compan                             | nes or public au       | itnorities that pro | vided   |
|                                  | column (b) enter a Statistical   | •                   | hased abou        | on the origins                       | al contractual to                           | arms and condit        | tions of the servi  | ce as follows:  |
|                                  | - Firm Network Transmission  |                     |                   |                                      |   |                        |                     |   |
|                                  | -Term Firm Transmission Sei  |                     |                   |                                      |   |                        |                     |   |
|                                  | ice, and OS - Other Transmis   |                     |                   |                                      |   |                        |                     |   |
|                                  | eport in column (c) and (d) the  |                     |                   |                                      |   |                        |                     |   |
|                                  | eport in column (e), (f) and (g)   |                     |                   |                                      |   |                        |                     |   |
|                                  | ges and in column (f) energy   |                     |                   |                                      |   |                        |                     |   |
|                                  | ills or vouchers rendered to th  |                     |                   |                                      |   |                        |                     |   |
|                                  | unt shown in column (g). Rep<br>made, enter zero in column (h  |                     |                   |                                      |   |                        |                     |   |
|                                  | of energy or service rendered  |                     | Journole expit    | alling the riat                      | ure or the non-                             | monetary settle        | inent, including    | The amount and  |
| • •                              | nter "TOTAL" in column (a) as  |                     |                   |                                      |   |                        |                     |   |
|                                  | ootnote entries and provide ex   |                     | owing all rec     | quired data.                         |   |                        |                     |   |
| ine                              |  | <u> </u>            | TRANSFER          | OF ENERGY                            | EXPENSES                                    | FOR TRANSMIS           | SION OF FLECTR      | RICITY BY OTHERS  |
| No.                              | Name of Company or Public  | Statistical         | Magawatt-         | Magawatt-<br>_hours                  | Demand                                      | Energy<br>Charges      | Other               | Total Cost of   |
|                                  | Authority (Footnote Affiliations)  | Classification      | hours<br>Received | hours<br>Delivered                   | Charges<br>(\$)                             | Charges<br>(\$)        | Charges<br>(\$)     | Transmission<br>(\$)<br>(h)                                       |
|                                  | , ` (a)  | (b)                 | (c)               | (d)                                  | (e)   | (f)                    | (g)                 | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\                            |
|                                  | NorthWestern Corp.   | NF                  | 13,61             | 9 19,00                              | 82,19                                       | 9                      |                     | 82,199  |
|                                  | NorthWestern Corp.   | OS                  |                   |                                      |   |                        | 33,03               |   |
|                                  | NorthWestern Corp.   | SFP                 | 138,67            | •                                    |   |                        |                     | 601,062   |
|                                  | Platte River Pwr Auth  | LFP                 | 159,14            | 2 159,14                             | 2 849,70                                    | 0                      |                     | 849,700   |
|                                  | Platte River Pwr Auth  | OS<br>N=            |                   |                                      |   | _                      | 15,70               |   |
|                                  | Portland Gen. Electric   | NF                  | 150               | 0 150                                | 10  | 8                      |                     | 108   |
|                                  | Portland Gen. Electric   | OLF                 |                   |                                      |   |                        | 964                 |   |
| 8                                | Portland Gen. Electric   | OS                  |                   |                                      |   |                        | 10                  | ) 10  |
|                                  |  |                     |                   |                                      |   |                        | I                   |   |
| 9                                | Powerex Corporation  | SFP                 |                   |                                      | -4,40                                       | ,                      |                     | -4,400  |
|                                  | Powerex Corporation Public Service Co of CO  | SFP<br>LFP          | 68,90             | 5 71,399                             | -   | ,                      |                     |   |
| 10                               |  |                     | 68,90<br>39       |                                      | 1,015,39                                    | 6                      |                     | -4,400  |
| 10<br>11                         | Public Service Co of CO  | LFP                 |                   | 9 39                                 | 1,015,39                                    | 6<br>5                 |                     | -4,400<br>1,015,396   |
| 10<br>11<br>12                   | Public Service Co of CO Public Service Co of CO  | LFP<br>NF           | 39                | 9 39                                 | 1,015,39                                    | 6<br>5                 | 110                 | -4,40<br>1,015,396<br>255<br>1,062                                |
| 10<br>11<br>12<br>13             | Public Service Co of CO Public Service Co of NM  | LFP<br>NF<br>NF     | 39                | 9 39<br>0 200                        | 9 1,015,39<br>9 25<br>0 1,06                | 6<br>5<br>2            | 110                 | -4,40<br>1,015,396<br>255<br>1,062                                |
| 10<br>11<br>12<br>13             | Public Service Co of CO Public Service Co of NM Public Service Co of NM  | LFP NF NF OS        | 39<br>200         | 9 39<br>0 200<br>1 266,16            | 1,015,39<br>25<br>1,06<br>1 394,00          | 6<br>5<br>2<br>1       | 110                 | -4,400<br>1,015,396<br>255<br>1,062<br>0 110                      |
| 10<br>11<br>12<br>13<br>14<br>15 | Public Service Co of CO Public Service Co of NM Public Service Co of NM Puget Sound Energy, Inc  | LFP NF NF OS SFP    | 266,16            | 9 39<br>0 200<br>1 266,16            | 1,015,39<br>25<br>1,06<br>1 394,00          | 6<br>5<br>2<br>1       | 5,32                | -4,400<br>1,015,396<br>255<br>1,062<br>0 110<br>394,001<br>21,735 |
| 10<br>11<br>12<br>13<br>14<br>15 | Public Service Co of CO Public Service Co of CO Public Service Co of NM Public Service Co of NM Puget Sound Energy, Inc Salt River Project | LFP NF NF OS SFP NF | 266,16            | 9 39<br>0 200<br>1 266,16            | 1,015,39<br>25<br>1,06<br>1 394,00          | 6<br>5<br>2<br>1       |                     | -4,400<br>1,015,396<br>255<br>1,062<br>0 110<br>394,001<br>21,735 |
| 10<br>11<br>12<br>13<br>14<br>15 | Public Service Co of CO Public Service Co of CO Public Service Co of NM Public Service Co of NM Puget Sound Energy, Inc Salt River Project | LFP NF NF OS SFP NF | 266,16            | 9 39<br>0 200<br>1 266,16            | 1,015,39<br>25<br>1,06<br>1 394,00          | 6<br>5<br>2<br>1       |                     | -4,400<br>1,015,396<br>255<br>1,062<br>0 110<br>394,001<br>21,735 |
| 10<br>11<br>12<br>13<br>14<br>15 | Public Service Co of CO Public Service Co of CO Public Service Co of NM Public Service Co of NM Puget Sound Energy, Inc Salt River Project | LFP NF NF OS SFP NF | 266,16            | 9 39<br>0 200<br>1 266,16            | 1,015,39<br>25<br>1,06<br>1 394,00          | 6<br>5<br>2<br>1       |                     | -4,400<br>1,015,396<br>255<br>1,062<br>0 110<br>394,001<br>21,735 |
| 10<br>11<br>12<br>13<br>14<br>15 | Public Service Co of CO Public Service Co of CO Public Service Co of NM Public Service Co of NM Puget Sound Energy, Inc Salt River Project | LFP NF NF OS SFP NF | 266,16            | 9 39<br>0 200<br>1 266,16<br>0 7,600 | 1,015,39<br>25<br>1,06<br>1 394,00<br>21,73 | 96<br>5<br>2<br>1<br>5 | 5,324               | -4,400<br>1,015,396<br>255<br>1,062<br>0 110<br>394,001<br>21,735 |

| Name           | e of Respondent  |                            | This Report       |                                 | [                                 | Date of Report     |                    | iod of Report               |
|----------------|--|----------------------------|-------------------|---------------------------------|-----------------------------------|--------------------|--------------------|-----------------------------|
| Pacif          | iCorp  |                            |                   | n Original<br>Resubmission      | ,                                 | Mo, Da, Yr)<br>/ / | End of _           | 2015/Q4                     |
|                |  |                            |                   |                                 | BY OTHERS (A<br>d to as "wheeling |                    | <u> </u>           |                             |
| 1. Re          | eport all transmission, i.e. whe                               |                            |                   |                                 |                                   | ·                  | nicipalities, othe | er public                   |
|                | orities, qualifying facilities, and                            |                            |                   | ,                               | •                                 | , ,                | , ,                |                             |
|                | column (a) report each comp                                    |                            |                   |                                 |                                   |                    |                    |                             |
|                | eviate if necessary, but do no                                 |                            |                   |                                 |                                   |                    |                    |                             |
|                | mission service provider. Use                                  |                            | lumns as ned      | essary to rep                   | ort all compan                    | ies or public auth | horities that pro  | vided                       |
|                | mission service for the quarte                                 |                            |                   |                                 |                                   |                    |                    | aa aa fallawa               |
|                | column (b) enter a Statistical - Firm Network Transmission     |                            |                   |                                 |                                   |                    |                    |                             |
|                | -Term Firm Transmission Sei                                    |                            |                   |                                 |                                   |                    |                    |                             |
|                | ice, and OS - Other Transmis                                   |                            |                   |                                 |                                   |                    |                    | Transmission                |
|                | eport in column (c) and (d) the                                |                            |                   |                                 |                                   |                    |                    | ice.                        |
| . Re           | eport in column (e), (f) and (g)                               | expenses as                | shown on bil      | ls or voucher                   | s rendered to tl                  | he respondent. I   | n column (e) rep   | port the demand             |
|                | ges and in column (f) energy of                                |                            |                   |                                 |                                   |                    |                    |                             |
|                | lls or vouchers rendered to th                                 | •                          | •                 | •                               | •                                 | •                  | •                  |                             |
|                | unt shown in column (g). Rep                                   |                            |                   |                                 |                                   |                    |                    |                             |
|                | made, enter zero in column (h                                  |                            | ootnote expla     | ining the nati                  | ure of the non-r                  | monetary settlen   | nent, including t  | ne amount and               |
|                | of energy or service rendered<br>ater "TOTAL" in column (a) as |                            |                   |                                 |                                   |                    |                    |                             |
|                | otnote entries and provide ex                                  |                            | lowing all reg    | uired data                      |                                   |                    |                    |                             |
|                | outoto chinos and provide ex                                   |                            |                   | OF ENERGY                       | EVDENCEO                          | EOD TO A NOMICO    | ION OF ELECTR      | ICITY BY OTHERS             |
| ne<br>lo.      | Name of October 2018   | 01-11-111                  | Magawatt-         |                                 | Demand                            |                    | Other              | Total Cost of               |
| 10.            | Name of Company or Public Authority (Footnote Affiliations)    | Statistical Classification | hours<br>Received | Magawatt-<br>hours<br>Delivered | Charges                           | Energy<br>Charges  | Charges<br>(\$)    | Transmission                |
|                | (a)  | (b)                        | (c)               | (d)                             | (\$)<br>(e)                       | (\$)<br>(f)        | (g)                | Transmission<br>(\$)<br>(h) |
| 1              | Salt River Project   | SFP                        | 6,500             | 6,500                           | 13,96                             | 2                  | (0)                | 13,962                      |
| 2              | Sierra Pacific Power Co  | AD                         |                   |                                 | -29,66                            | 9                  | -3,701             | -33,370                     |
| 3              | Sierra Pacific Power Co  | NF                         | 8,482             | 2 8,482                         | 43,06                             | 5                  |                    | 43,065                      |
| 4              | Sierra Pacific Power Co  | OS                         |                   |                                 |                                   |                    | 5,891              | 5,891                       |
| 5              | Surprise Valley Electr.  | OLF                        |                   |                                 |                                   |                    | 8,279              | 8,279                       |
| 6              | TransAlta Energy   | SFP                        |                   |                                 | -57,10                            | 9                  |                    | -57,109                     |
| 7              | Tri-State Gen & Transm   | LFP                        | 53,861            | 1 56,358                        | 1,015,39                          | 6                  |                    | 1,015,396                   |
| 8              | Tri-State Gen & Transm   | NF                         | 22,796            | 6 22,796                        | 102,34                            | 2                  |                    | 102,342                     |
| 9              | Tri-State Gen & Transm   | os                         |                   |                                 |                                   |                    | 27,324             | 1 27,324                    |
| 10             | Tucson Electric Power  | LFP                        | 169,060           | 169,060                         | 546,73                            | 9                  |                    | 546,739                     |
| 11             | Tucson Electric Power  | NF                         | 3,91              | 3,915                           | 17,03                             | 2                  |                    | 17,032                      |
|                | Tucson Electric Power  | OS                         |                   |                                 |                                   |                    | 50,377             | 7 50,377                    |
| 12             |  |                            |                   |                                 | 50                                | )                  |                    | 50                          |
|                | Tucson Electric Power  | SFP                        | 16                | 5 16                            |                                   |                    |                    |                             |
| 13             | Tucson Electric Power Westport Field Svc LLC                   | SFP<br>LFP                 | 16                | 16                              | -3,705,50                         |                    |                    | -3,705,509                  |
| 13<br>14       |  |                            | 16                | 16                              |                                   | 9                  | 13,936             |                             |
| 13<br>14<br>15 | Westport Field Svc LLC   | LFP                        | 16                | 16                              | -3,705,50                         | 9                  | 13,936             |                             |
| 13<br>14<br>15 | Westport Field Svc LLC Western Area Power Admn                 | LFP<br>AD                  | 16                | 16                              | -3,705,50<br>-979                 | 9                  | 13,936             | 5 12,957                    |
| 13<br>14<br>15 | Westport Field Svc LLC Western Area Power Admn                 | LFP<br>AD                  | 16                | 10                              | -3,705,50<br>-979                 | 9                  | 13,936             | 5 12,957                    |
| 13<br>14<br>15 | Westport Field Svc LLC Western Area Power Admn                 | LFP<br>AD                  | 15,461,40         |                                 | -3,705,50<br>-979<br>5,879,22     | 9 1                |                    | 5 12,957                    |

| Nam  | e of Respondent   |   | This Repo   |  |  | Date of Report  |  | od of Report   |
|--|---|---|---|--|--|---|--|--|
| Paci   | iCorp   |   | , ,   | n Original<br>Resubmission   |  | (Mo, Da, Yr)<br>/ /   | End of _   | 2015/Q4  |
|  |   | TRANS<br>(I   | MISSION OF ncluding trans   | ELECTRICITY sactions referre   | BY OTHERS (A   | Account 565)<br>g")   |  |  |
| authorized Interest I | eport all transmission, i.e. who prities, qualifying facilities, and column (a) report each compeviate if necessary, but do no mission service provider. Use mission service for the quarte column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission port in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy alls or vouchers rendered to the put shown in column (g). Rep | eeling or electred others for the any or public at truncate name additional color reported. Classification Service, SFP - Stroice, SFP - Stroice for Service, Service at cotal megaware expenses as charges related to expendent, | icity provide equarter. authority that e or use acriumns as ne code based elf, LFP - Lo nort-Term Fi See General att hours receishown on bid to the amoincluding ar | d by other electory on the origin report of energy out of period o | ectric utilities, on the sectric utilities, on the sectric utilities, on the sectric utilities, on the sectric utilities, on the section and t | cooperatives, make any ownership ites or public auterms and conditation reservation for statistical class rovider of the table respondent. On column (g) respondent in a fo | e full name of the printerest in or affortherest in column (e) report the total of a otnote all componies in column (e) report the total of a otnote all componies in or affortherest in | c company, iliation with the vided ce as follows: F - Other n Transmission ice. port the demand all other charges nents of the |
| was<br>ype<br>6. Er  | made, enter zero in column (to) of energy or service rendered oter "TOTAL" in column (a) as otnote entries and provide ex   | n). Provide a fo<br>d.<br>s the last line.  | ootnote expl  | aining the nat   |  |   |  |  |
| ine<br>No.   | Name of Company or Public<br>Authority (Footnote Affiliations)<br>(a)   | Statistical<br>Classification<br>(b)  | TRANSFEF<br>Magawatt-<br>hours<br>Received<br>(c)   | R OF ENERGY<br>Magawatt-<br>hours<br>Delivered<br>(d)  | EXPENSES  Demand Charges (\$) (e)  | FOR TRANSMIS  Energy Charges (\$) (f)   | Other<br>Charges<br>(\$)<br>(g)  | Total Cost of Transmission (\$) (h)  |
| 1  | Western Area Power Admn   | LFP   | 371,32  | 2 371,32   | 2 1,742,50   | 0   |  | 1,742,500  |
| 2  | Western Area Power Admn   | NF  | 241,05  | 3 241,05   | 3 508,31   | 1   |  | 508,311  |
| 3  | Western Area Power Admn   | os  | 6   | 3 60   | \$   | 38,54   | 8 1,063,802  | 2 1,102,350  |
| 4  | Western Area Power Admn   | os  |   |  |  |   |  |  |
| 5  | Western Area Power Admn   | SFP   | 100,55  | 9 100,55   | 9 394,90   | 4   |  | 394,904  |
| 6  | Reserve   |   |   |  |  |   | 3,950,568  | 3,950,568  |
| 7  | Accrual   |   |   |  |  |   | 1,685,254  | 1,685,254  |
| 8  |   |   |   |  |  |   |  |  |
|  |   |   |   |  |  |   |  |  |
| 10   |   |   |   |  |  |   |  |  |
| 11   |   |   |   |  |  |   |  |  |
| 12   |   |   |   |  |  |   |  |  |
|  |   |   |   |  |  |   |  |  |
| 13   |   |   |   |  |  |   |  |  |
| 14   |   |   |   |  |  |   |  |  |
| 15   |   |   |   |  |  |   |  |  |
| 16   |   |   |   |  |  |   |  |  |
|  |   |   |   |  |  |   |  |  |

| Name of Respondent                                | This Report is:                                |               | Year/Period of Report |
|---|--|---------------|-----------------------|
| PacifiCorp  | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)  | 2015/Q4               |
| 1 admostp   | FOOTNOTE DATA                                  | , ,           | 2010/Q4               |
|   | TOO THOTE BATTA                                |               |                       |
|   |  |               |                       |
| Schedule Page: 332 Line No.: 1 Column: I          | b  |               |                       |
| Settlement adjustment.                            |  |               |                       |
| Schedule Page: 332 Line No.: 2 Column: I          |  |               |                       |
| Arizona Public Service Company - contract terr    | mination dates: January 11, 2041 a             | and May 31,   |                       |
| 2047.   |  |               |                       |
| Schedule Page: 332 Line No.: 4 Column:            | g  |               |                       |
| Ancillary services.                               |  |               |                       |
| Schedule Page: 332 Line No.: 5 Column: I          |  |               |                       |
| Arizona Public Service Company - Legacy cont      |  |               |                       |
| Public Service Company concerning the excha       |  |               |                       |
| facilities (Restated Transmission Service Agree   |  |               |                       |
| Service Company, Rate Schedule 436). The co       |  | 0. See also   |                       |
| page 328, Transmission of electricity for others  |  |               |                       |
| Schedule Page: 332 Line No.: 12 Column            |  |               |                       |
| Big Horn Rural Electric Company - contract terr   |  |               |                       |
| Schedule Page: 332 Line No.: 12 Column:           | : g  |               |                       |
| Use of facilities.                                |  |               |                       |
| Schedule Page: 332 Line No.: 13 Column:           | : b  |               |                       |
| Settlement adjustment.                            |  |               |                       |
| Schedule Page: 332 Line No.: 13 Column:           | : g  |               |                       |
| Ancillary services.                               |  |               |                       |
| Schedule Page: 332 Line No.: 15 Column:           | : q  |               |                       |
| Ancillary services.                               | <u> </u>                                       |               |                       |
| Schedule Page: 332.1 Line No.: 1 Column           | n: b   |               |                       |
| Settlement adjustment.                            |  |               |                       |
| Schedule Page: 332.1 Line No.: 1 Column           | n: e   |               |                       |
| Prior period adjustments.                         | ··· · <del>-</del>                             |               |                       |
| Schedule Page: 332.1 Line No.: 1 Column           | n. a   |               |                       |
| Ancillary services.                               | <u>g</u>                                       |               |                       |
| Schedule Page: 332.1 Line No.: 3 Column           | ı. p   |               |                       |
| Bonneville Power Administration - contract term   |  | ılv 1         |                       |
| 2016; September 1, 2016; November 1, 2016;        |  |               |                       |
| November 1, 2017; September 1, 2018; October      | er 1. 2018: December 1. 2018: Jan              | uarv 1. 2019: |                       |
| July 1, 2019; September 1, 2019; October 1, 20    | 019; November 1, 2019; December                | r 1, 2019;    |                       |
| November 1, 2020; October 1, 2027; Novembe        |  |               |                       |
| Schedule Page: 332.1 Line No.: 5 Column           | n: b   |               |                       |
| Bonneville Power Administration - contract term   | nination dates: December 31, 2018              | B, September  |                       |
| 30, 2027 and evergreen.                           |  | •             |                       |
| Schedule Page: 332.1 Line No.: 5 Column           | n: g   |               |                       |
| Use of facilities.                                | -  |               |                       |
| Schedule Page: 332.1 Line No.: 6 Column           | n: a   |               |                       |
| Ancillary services. Use of facilities.            | 3  |               |                       |
| Schedule Page: 332.1 Line No.: 7 Column           | n: b   |               |                       |
| Bonneville Power Administration - Legacy conti    |  | and           |                       |
| Bonneville Power Administration concerning the    |  |               |                       |
| agreed-upon facilities ("Midpoint-Meridian Tran   | smission Agreement", Rate Sched                | ule 369).     |                       |
| This agreement runs concurrently with the AC I    |  |               |                       |
| terminates when the facilities subject to that ag |  | See           |                       |
| also page 328, Transmission of electricity for of | thers, in this Form No. 1.                     |               |                       |
| Schedule Page: 332.1 Line No.: 9 Column           |  |               |                       |
| This footnote applies to all occurrences of "CA   |  | Complete      |                       |
| name is California Independent System Operat      |  |               |                       |
| Schedule Page: 332.1 Line No.: 9 Column           | n: b   |               |                       |
| Settlement adjustment.                            |  |               |                       |
| EEDC FORM NO. 4 /ED. 40.03\                       | D 150 1  |               |                       |
| FERC FORM NO. 1 (ED. 12-87)                       | Page 450.1                                     |               |                       |

| Name of Respondent   |  | This Report is:  | Date of Report  | Year/Period of Report |
|--|--|--|---|-----------------------|
| ·  |  | (1) X An Original  | (Mo, Da, Yr)  | · ·                   |
| PacifiCorp   |  | (2) _ A Resubmission   | / /   | 2015/Q4               |
|  | F  | FOOTNOTE DATA  |   |                       |
|  |  |  |   |                       |
| Schedule Page: 332.1 Line No.: 9 Ancillary services.   | Column: g  |  |   |                       |
| Schedule Page: 332.1 Line No.: 10 Ancillary services.  | Column: g  |  |   |                       |
| Schedule Page: 332.1 Line No.: 12  | Column: b  |  |   |                       |
| Deseret Generation & Transmission Co<br>2018 and September 1, 2018.  | ooperative - con   | tract termination dates: Ja  | nuary 1,  |                       |
| Schedule Page: 332.1 Line No.: 15  | Column: g  |  |   |                       |
| Ancillary services.  | <u> </u>   |  |   |                       |
| Schedule Page: 332.2 Line No.: 1 Use of facilities.  | Column: g  |  |   |                       |
| Schedule Page: 332.2 Line No.: 2   | Column: a  |  |   |                       |
| Hermiston Generating Company, L.P.   |  | ermiston Generating Plant,   | which is  |                       |
| jointly owned. PacifiCorp owns 50% of  |  |  |   |                       |
| Schedule Page: 332.2 Line No.: 2 Use of facilities.  | Column: g  |  |   |                       |
| Schedule Page: 332.2 Line No.: 3   | Column: b  |  |   |                       |
| Settlement adjustment.   |  |  |   |                       |
| Schedule Page: 332.2 Line No.: 5   | Column: b  |  |   |                       |
| Idaho Power Company - contract termi   |  | pril 1, 2025 and July 1, 202   | 25.   |                       |
| Schedule Page: 332.2 Line No.: 7 Ancillary services. Use of facilities. Page 1.1   | Column: g  | of enacified costs of costs  | nin   |                       |
| Alichialy services. Use of facilities. Fac   |  |  | 1111  |                       |
|  |  | To opcomed cools of certi  |   |                       |
| facilities.  |  | Tot specified design of certain  |   |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra  | Column: b  | ule 427) executed betwee   | n PacifiCorp and  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the   | Column: b<br>act (Rate Sched<br>exchange of tra  | ule 427) executed betwee   | n PacifiCorp and greed-upon   |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services   | Column: b<br>act (Rate Sched<br>exchange of tra<br>Agreement betw  | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho  | n PacifiCorp and<br>greed-upon<br>Power   |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen")   | Column: b<br>act (Rate Sched<br>exchange of tra<br>Agreement betw<br>Agreement")). T   | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem   | n PacifiCorp and<br>greed-upon<br>Power<br>ent occurs at                                      |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no  | Column: b act (Rate Sched exchange of tra Agreement betv Agreement")). T g the earlier of to   | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's  | Column: b act (Rate Sched exchange of tra Agreement betv Agreement")). T g the earlier of to otice of terminat Big Grassy load   | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No   | Column: b act (Rate Sched exchange of tra Agreement betv Agreement")). T g the earlier of to otice of terminat Big Grassy load   | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10   | Column: b act (Rate Sched exchange of tra Agreement betv Agreement")). T g the earlier of to otice of terminat Big Grassy load   | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of t otice of terminat Big Grassy load o. 1. Column: g  | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11   | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of t otice of terminat Big Grassy load o. 1. Column: g  | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I<br>I. See also page 328, Tran   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract terr   | Column: b act (Rate Sched exchange of tra Agreement betv Agreement")). T g the earlier of to otice of terminat Big Grassy load b. 1. Column: g  Column: b mination date: E   | ule 427) executed betwee<br>ansmission services over a<br>veen PacifiCorp and Idaho<br>ermination of this agreem<br>he effectiveness of a repla<br>ion as long as PacifiCorp I<br>I. See also page 328, Tran   | n PacifiCorp and greed-upon Power ent occurs at cement  |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company - Services Idaho Power Company - Legacy contra Idaho Power - Idaho Power - Idaho Power - Idaho Power - Idaho Idaho Power - Idaho Power - Idaho Power - Idaho Id | Column: b act (Rate Sched exchange of tra Agreement betv Agreement")). T g the earlier of to otice of terminat Big Grassy load b. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta  | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho ermination of this agreement of the effectiveness of a replation as long as PacifiCorp I. See also page 328, Transvergreen.  | n PacifiCorp and greed-upon Power ent occurs at cement nas smission                           |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract terr Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Car  | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of to otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc.   | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho ermination of this agreement of the effectiveness of a replation as long as PacifiCorp I. See also page 328, Transvergreen.  | n PacifiCorp and greed-upon Power ent occurs at cement nas smission                           |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract terr Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Ca Schedule Page: 332.2 Line No.: 12   | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of to otice of terminat Big Grassy load o. 1.  Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e  | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement on as long as PacifiCorp II. See also page 328, Transvergreen.   | n PacifiCorp and greed-upon Power ent occurs at cement nas smission                           |                       |
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| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract term Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Ca Schedule Page: 332.2 Line No.: 12 Reassignment of Bonneville Power Ad Schedule Page: 332.2 Line No.: 13   | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of t otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a  | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement on as long as PacifiCorp II. See also page 328, Transvergreen.   | n PacifiCorp and greed-upon Power ent occurs at cement nas smission                           |                       |
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| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Services Idaho Power Services Idaho Power Services Idaho Power No.: 10 Idaho Power Idaho Idaho Idaho Power Idaho Ida | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of to otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E ay Energy Com                                  | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company - Legacy - Company - Legacy | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of to otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E  | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |
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| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract term Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Ca Schedule Page: 332.2 Line No.: 12 Reassignment of Bonneville Power Ad Schedule Page: 332.2 Line No.: 13 This footnote applies to all occurrences Power Company is a wholly owned sul owned subsidiary of Berkshire Hathaw company.  Schedule Page: 332.2 Line No.: 13 Settlement adjustment.  Schedule Page: 332.2 Line No.: 13 Prior period adjustments.   | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of ti otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E ay Energy Com  Column: b  Column: b            | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract term Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Ca Schedule Page: 332.2 Line No.: 12 Reassignment of Bonneville Power Ad Schedule Page: 332.2 Line No.: 13 This footnote applies to all occurrences Power Company is a wholly owned sul owned subsidiary of Berkshire Hathaw company.  Schedule Page: 332.2 Line No.: 13 Settlement adjustment.  Schedule Page: 332.2 Line No.: 13 Prior period adjustments.  Schedule Page: 332.2 Line No.: 13  | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of the otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E ay Energy Com  Column: b                      | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contrated laho Power Company - Legacy contrated laho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written not facilities in place to serve PacifiCorp's of electricity for others, in this Form Not Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract term Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Cales Schedule Page: 332.2 Line No.: 12 Reassignment of Bonneville Power Ad Schedule Page: 332.2 Line No.: 13 This footnote applies to all occurrences Power Company is a wholly owned subowned subsidiary of Berkshire Hathaw company.  Schedule Page: 332.2 Line No.: 13 Settlement adjustment.  Schedule Page: 332.2 Line No.: 13 Prior period adjustments.  Schedule Page: 332.2 Line No.: 13 Ancillary services.  | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of to otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E ay Energy Com  Column: b  Column: b  Column: c | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities.  Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract term Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Ca Schedule Page: 332.2 Line No.: 12 Reassignment of Bonneville Power Ad Schedule Page: 332.2 Line No.: 13 This footnote applies to all occurrences Power Company is a wholly owned sul owned subsidiary of Berkshire Hathaw company.  Schedule Page: 332.2 Line No.: 13 Settlement adjustment.  Schedule Page: 332.2 Line No.: 13 Prior period adjustments.  Schedule Page: 332.2 Line No.: 13  | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of ti otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E ay Energy Com  Column: b  Column: b            | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |
| facilities.  Schedule Page: 332.2 Line No.: 8 Idaho Power Company - Legacy contra Idaho Power Company concerning the facilities (Draft Transmission Services Company, Draft 1 – 5/19/95 ("Goshen the end of the calendar month following contract, or upon three years written no facilities in place to serve PacifiCorp's of electricity for others, in this Form No Schedule Page: 332.2 Line No.: 10 Use of facilities. Schedule Page: 332.2 Line No.: 11 Morgan City Corporation - contract terr Schedule Page: 332.2 Line No.: 12 This footnote applies to all occurrences Complete name is Morgan Stanley Ca Schedule Page: 332.2 Line No.: 12 Reassignment of Bonneville Power Ad Schedule Page: 332.2 Line No.: 13 This footnote applies to all occurrences Power Company is a wholly owned sul owned subsidiary of Berkshire Hathaw company. Schedule Page: 332.2 Line No.: 13 Settlement adjustment. Schedule Page: 332.2 Line No.: 13 Prior period adjustments. Schedule Page: 332.2 Line No.: 13 Prior period adjustments. Schedule Page: 332.2 Line No.: 13 Ancillary services. Schedule Page: 332.2 Line No.: 13  | Column: b act (Rate Sched exchange of tra Agreement betw Agreement")). T g the earlier of to otice of terminat Big Grassy load o. 1. Column: g  Column: b mination date: E Column: a s of "Morgan Sta pital Group Inc. Column: e ministration tran Column: a s of "Nevada Po osidiary of NV E ay Energy Com  Column: b  Column: b  Column: c | ule 427) executed betwee ansmission services over a veen PacifiCorp and Idaho Fermination of this agreement of the effectiveness of a replation as long as PacifiCorp II. See also page 328, Transvergreen.  Evergreen.  Exercise Company on page 33 anergy, Inc., which is an incompany of the page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy, Inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc., which is an incompany on page 33 anergy inc.  | n PacifiCorp and greed-upon Power ent occurs at cement has smission  32. Nevada direct wholly |                       |

| Name of Respondent   | This Report is:             |              | Year/Period of Report |
|--|-----------------------------|--------------|-----------------------|
|  | (1) X An Original           | (Mo, Da, Yr) |                       |
| PacifiCorp   | (2) _ A Resubmission        | / /          | 2015/Q4               |
|  | FOOTNOTE DATA               |              |                       |
| A 111  |                             |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.3 Line No.: 4 Column: b Platte River Power Authority - contract termination da            | to: Octobor 21, 2017        |              |                       |
| Schedule Page: 332.3 Line No.: 5 Column: g   | te. October 31, 2017.       |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.3 Line No.: 7 Column: b   |                             |              |                       |
| Portland General Electric Company - contract termina   | tion date: Upon two years v | written      |                       |
| notice.  |                             |              |                       |
| Schedule Page: 332.3 Line No.: 7 Column: g   |                             |              |                       |
| Use of facilities.  Schedule Page: 332.3 Line No.: 8 Column: g   |                             |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.3 Line No.: 9 Column: e   |                             |              |                       |
| Reassignment of Bonneville Power Administration tra  | nsmission.                  |              |                       |
| Schedule Page: 332.3 Line No.: 10 Column: b  |                             |              |                       |
| Public Service Company of Colorado - contract termir   |                             |              |                       |
| generating plants comprising PacifiCorp resources as retired from service or interests transferred.          | sociated with this agreeme  | nt have been |                       |
| Schedule Page: 332.3 Line No.: 13 Column: g  |                             |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.3 Line No.: 16 Column: g  |                             |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.4 Line No.: 2 Column: a   |                             |              |                       |
| This footnote applies to all occurrences of "Sierra Pac  |                             |              |                       |
| Pacific Power Company is a wholly owned subsidiary indirect wholly owned subsidiary of Berkshire Hathaw      |                             |              |                       |
| indirect parent company.   | ay Energy Company, r dom    | 00.00        |                       |
| Schedule Page: 332.4 Line No.: 2 Column: b   |                             |              |                       |
| Settlement adjustment.   |                             |              |                       |
| Schedule Page: 332.4 Line No.: 2 Column: e   |                             |              |                       |
| Prior period adjustments.  |                             |              |                       |
| Schedule Page: 332.4 Line No.: 2 Column: g Ancillary services.   |                             |              |                       |
| Schedule Page: 332.4 Line No.: 4 Column: g   |                             |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.4 Line No.: 5 Column: b   |                             |              |                       |
| Surprise Valley Electrification Corp contract termina  | tion date: Evergreen.       |              |                       |
| Schedule Page: 332.4 Line No.: 5 Column: g   |                             |              |                       |
| Use of facilities.   |                             |              |                       |
| Schedule Page: 332.4 Line No.: 6 Column: a This footnote applies to all occurrences of "TransAlta"           | Energy" on page 332 Com     | inlete name  |                       |
| is TransAlta Energy Marketing (U.S.) Inc.  | Energy on page 332. Com     | ipiete name  |                       |
| Schedule Page: 332.4 Line No.: 6 Column: e   |                             |              |                       |
| Reassignment of Bonneville Power Administration tra  | nsmission.                  |              |                       |
| Schedule Page: 332.4 Line No.: 7 Column: b   |                             |              |                       |
| Tri-State Generation and Transmission Association, In  |                             |              |                       |
| date that all generating plants comprising PacifiCorp ragreement have been retired from service or interests | resources associated with t | nis          |                       |
| Schedule Page: 332.4 Line No.: 9 Column: g   | , nanoionea.                |              |                       |
| Ancillary services.  |                             |              |                       |
| Schedule Page: 332.4 Line No.: 10 Column: b  |                             |              |                       |
| Tucson Electric Power Company - contract terminatio  | n date: December 1, 2015.   |              |                       |
| Schedule Page: 332.4 Line No.: 12 Column: g  |                             |              |                       |
| Ancillary services.  |                             |              |                       |
| FEDC FORM NO. 1 (ED. 12.97)  | Dogo 450.0                  |              | 1                     |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.3                  |              |                       |

| Name of Respondent   | This Report is:           | Date of Report | Year/Period of Report |
|--|---------------------------|----------------|-----------------------|
|  | (1) <u>X</u> An Original  | (Mo, Da, Yr)   |                       |
| PacifiCorp   | (2) _ A Resubmission      | / /            | 2015/Q4               |
|  | FOOTNOTE DATA             |                |                       |
|  |                           |                |                       |
| Schedule Page: 332.4 Line No.: 14 Column: b  |                           |                |                       |
| Westport Field Services, LLC - contract termination da   | ate: Evergreen.           |                |                       |
| Schedule Page: 332.4 Line No.: 14 Column: e  |                           |                |                       |
| Reimbursement for third party services provided.   |                           |                |                       |
| Schedule Page: 332.4 Line No.: 15 Column: b  |                           |                |                       |
| Settlement adjustment.   |                           |                |                       |
| Schedule Page: 332.4 Line No.: 15 Column: e  |                           |                |                       |
| Prior period adjustments.  |                           |                |                       |
| Schedule Page: 332.4 Line No.: 15 Column: g  |                           |                |                       |
| Ancillary services. Use of facilities.   |                           |                |                       |
| Schedule Page: 332.5 Line No.: 1 Column: b   |                           |                |                       |
| Western Area Power Administration - contract termina   | ation date: May 31, 2022. |                |                       |
| Schedule Page: 332.5 Line No.: 3 Column: g   |                           |                |                       |
| Ancillary services. Use of facilities.   |                           |                |                       |
| Schedule Page: 332.5 Line No.: 4 Column: b   |                           |                |                       |
| Western Area Power Administration - Legacy contract  |                           |                |                       |
| PacifiCorp and Western Area Power Administration co  |                           |                |                       |
| services over agreed-upon facilities. The contract term  |                           | tion. See      |                       |
| also page 328, Transmission of electricity for others, i   | in this form No. 1.       |                |                       |
| Schedule Page: 332.5 Line No.: 6 Column: g   |                           |                |                       |
| Reserve for a contingent liability.  |                           |                |                       |
| Schedule Page: 332.5 Line No.: 7 Column: g   |                           | flantad an     |                       |
| Represents the difference between actual wheeling entire individual line items within this schodule, and the |                           |                |                       |
| the individual line items within this schedule, and the  |                           | . 505,         |                       |

Transmission of electricity by others, during this period.

| Age  | Name<br>Pacifi | of Respondent<br>Corp                            | This Rep<br>(1) X | ort Is:<br>An Original | Year/Period of Report<br>End of 2015/Q4 |           |
|--|----------------|--|-------------------|------------------------|---|-----------|
| Line         Description         Amount           1         Industry Association Dues         1,206,188           2         Nuclear Power Research Expenses         1           3         Other Experimental and General Research Expenses   | 1 40111        | •  |                   |                        | / /                                     | Elid 0i   |
| Industry Association Dues  | Lina           | MISCELLAN  |                   | <u>'</u>               | nt 930.2) (ELECTRIC)                    | Amount    |
| Nuclear Power Research Expanses  |                |  |                   |                        |   |           |
| Other Experimental and General Research Expenses 4 Pile & Dest Info to Stiffuldraexpn servicing outstanding Securities 5 Offi Expn -5,000 show purpose, recipient, amount, Group if < \$5,000 6 Community & Economic Development and 8 Corporate Memberships & Subscriptions: 9 Albrian Opportunities Corporation 9 Albrian Opportunities Corporation 9 Albrian Opportunities Corporation 9 American Loadership Forum of Oregon 9 5,000 11 American Loadership Forum of Oregon 13,779 12 Associated Oregon Industries 12 8,440 13 Clatsop Economic Development Resources 15 Four Courty Economic Development For Central Oregon 16 Intermountain Electrical Association 17 Intermountain Electrical Association 18 Intermountain Electrical Association 19 Oregon Business Association 19 Oregon Business Association 10 Oregon Business Association 10 Oregon Business Association 11 Intermountain Electrical Association 11 Intermountain Electrical Association 12 Oregon Business Association 13 Oregon Business Association 14 Exposure Security Electronic Development Association 15 Intermountain Electrical Association 16 Intermountain Electrical Association 17 Oregon Business Association 18 Oregon Business Association 19 Oregon Business Association 19 Oregon Economic Development Association 10 Oregon Business Association 10 Oregon Business Association 11 Intermountain Electrical Electrical Electrical Electrical Electrical Electrical Electrical Elegen 19 Pacific Northwest Utilities Contentence Committee 10 Oregon State University Utility Pole Research Coop 18 Pacific Northwest Utilities Contentence Committee 18 Oregon State University Utility Pole Research Coop 18 Pacific Northwest Utilities Contentence Committee 18 Oregon State University Utility Pole Research Coop 18 Pacific Northwest Utilities Contente Committee 18 Oregon State University Utility Pole Research Coop 19 Oregon Economic Development, Inc. 19 Oregon State University Utility Pole Research Coop 20 Southern Oregon Regional Economic Development 21 Oregon State University Utility Pole Research Co          | 1              | Industry Association Dues                        |                   |                        |   | 1,206,198 |
| Pub & Dist Info to St8hibfrsexpn servicing outstanding Securities  | 2              | Nuclear Power Research Expenses                  |                   |                        |   |           |
| 5         Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000   | 3              | Other Experimental and General Research Expe     | nses              |                        |   |           |
| Community & Economic Development and   | 4              | Pub & Dist Info to Stkhldrsexpn servicing outsta | anding Sec        | curities               |   |           |
| Community & Economic Development and   Copporate Memberships & Subscriptions:  | 5              | Oth Expn >=5,000 show purpose, recipient, amount | unt. Group        | if < \$5,000           |   |           |
| Corporate Memberships & Subscriptions:   5,000   5,000   1,0           | 6              |  |                   |                        |   |           |
| Albina Opportunities Corporation   | 7              | Community & Economic Development and             |                   |                        |   |           |
| 10   | 8              | Corporate Memberships & Subscriptions:           |                   |                        |   |           |
| 11   | 9              | Albina Opportunities Corporation                 |                   |                        |   | 5,000     |
| 12         Associated Oregon Industries         28,840           13         Clatsop Economic Development Resources         6,000           15         Four County Economic Development Corporation         10,000           16         Intermountain Electrical Association         9,000           17         Klamath County Economic Development Association         5,000           18         Oregon Business Association         13,900           19         Oregon Business Association         13,900           20         Oregon Economic Development Association         9,500           21         Oregon Susiness Council         18,126           22         Oregon State University Utility Pole Research Coop         15,000           21         Oregon State University Utility Pole Research Coop         15,000           22         Pacific Northwest Utilities Conference Committee         76,715           23         Portland Business Alliance         38,200           24         Redmond Economic Development, Inc.         7,000           25         Rocky Mountain Electrical League         18,000           26         Routal Development Inc.         5,500           27         Salt Lake Area Chamber of Commerce         27,000           28         South Coast Development Co   | 10             | American Leadership Forum of Oregon              |                   |                        |   | 5,000     |
| 13   Clatsop Economic Development Resources   6,000     14   Economic Development for Central Oregon   8,000     15   Four County Economic Development Corporation   10,000     16   Intermountain Electrical Association   9,000     17   Klamath County Economic Development Association   5,000     18   Oregon Business Association   13,900     19   Oregon Business Association   18,126     10   Oregon Business Association   18,126     10   Oregon Business Association   18,126     11   Oregon Business Council   18,126     12   Oregon Economic Development Association   9,500     15   Oregon State University Utility Pole Research Coop   15,000     15   Oregon State University Utility Pole Research Coop   15,000     15   Oregon State University Utility Pole Research Coop   15,000     16   Redmond Economic Development, Inc.   7,000     17   Redmond Economic Development, Inc.   7,000     18   Redmond Economic Development, Inc.   7,000     18   Rural Development Initiatives, Inc.   5,500     19   Southern Oregon Regional Economic Development, Inc.   6,500     19   Southern Oregon Regional Economic Development, Inc.   6,500     10   Utah Southors Commence Summit   7,000     10   Utah Manufacturers Association   6,800     10   Utah Manufacturers Association   6,800     10   Valua Governo's Economic Summit   7,000     11   Valua Governo's Economic Summit   7,000     12   Utah Manufacturers Association   12,000     13   Vakima County Development Association   12,000     15   Other (Individually < \$5,000)   149,114     16   Order (Individually < \$5,000)   149,114     17   Order (Individually < \$5,000)   149,114     18   Order (Individually < \$5,000)   149,114     19   Order (Individually < \$5,000)   149,114     19   Order (Individually < \$5,000)   149,114     10   Order (Individually < \$5,000)   149,114     11   Order (Individually < \$5,000)   149,114     12   Order (Individually < \$5,000)   149,114     13   Order (Individually < \$5,000)   149,114     14   Order (Individually < \$5,000)   149,114     15   Order (Individually < | 11             | American Wind Energy Association                 |                   |                        |   | 13,779    |
| Economic Development for Central Oregon  | 12             | Associated Oregon Industries                     |                   |                        |   | 28,840    |
| 15   Four County Economic Development Corporation   10,000   10   10   10   10   10   10   | 13             | Clatsop Economic Development Resources           |                   |                        |   | 6,000     |
| Intermountain Electrical Association   | 14             | Economic Development for Central Oregon          |                   |                        |   | 8,000     |
| 17   Klamath County Economic Development Association   5,000     18   Oregon Business Association   13,900     19   Oregon Business Council   18,126     10   Oregon Economic Development Association   9,500     11   Oregon State University Utility Pole Research Coop   15,000     15   Oregon State University Utility Pole Research Coop   15,000     16   Oregon State University Utility Pole Research Coop   15,000     17   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     18   Oregon State University Utility Pole Research Coop   15,000     19   Sate Lake Area Chamber of Commerce   18,000   18,000     10   Sate Lake Area Chamber of Commerce   27,000   10,000     10   Sate Lake Area Chamber of Commerce   27,000   10,000     10   Southern Oregon Regional Economic Development, Inc.   10,000     10   Southern Oregon Regional Economic Development, Inc.   10,000     10   Utah Manufacturers Association   10,000     10   Utah Manufacturers Association   10,000     10   Utah Manufacturers Association   10,000     11   Utah Manufacturers Association   10,000     12   Oregon State University Poles   10,000     13   Utah Manufacturers Association   10,000     14   Stating Agency and Trustee Fees:   10,000   10,000     15   Oregon State University Poles   10,000     16   Oregon Regional Advisory Board   15,428     17   Oregon Regional Advisory Board   15,428     18   Oregon Regional Advisory Board   15,428     19   Oregon Regional Advisory Board   15,428     19   Oregon Regional Advisory Board   15,428     10   Oregon Regional Advisory Board   15,000     11   Oregon Regional Regional Regional Regional Region           | 15             | Four County Economic Development Corporation     | 1                 |                        |   | 10,000    |
| 18   | 16             | Intermountain Electrical Association             |                   |                        |   | 9,000     |
| 19   Oregon Business Council   18,126   20   Oregon Economic Development Association   9,500   21   Oregon State University Utility Pole Research Coop   15,000   2   Pacific Northwest Utilities Conference Committee   76,715   23   Portland Business Alliance   38,200   39,200   39           | 17             | Klamath County Economic Development Associa      | ition             |                        |   | 5,000     |
| Oregon Economic Development Association   9,500  | 18             | Oregon Business Association                      |                   |                        |   | 13,900    |
| 15,000   15,000   15,000   15,000   15,000   15,000   15,000   16,715   23   Portland Business Alliance   38,200   24   Redmond Economic Development, Inc.   7,000   25   Rocky Mountain Electrical League   18,000   26   Rural Development Initiatives, Inc.   5,500   27   Salt Lake Area Chamber of Commerce   27,000   28   South Coast Development Council, Inc.   10,000   29   Southern Oregon Regional Economic Development, Inc.   6,500   30   Strategic Economic Development Corporation   6,400   31   Utah Governor's Economic Summit   7,000   32   Utah Manufacturers Association   6,600   33   Wyoming Business Alliance   10,000   12,000   34   Yakima County Development Association   12,000   37   Directors' Fees - Regional Advisory Board   15,428   38   Rating Agency and Trustee Fees:   39   Rating Agency and Trustee Fees:   39,323   43   Moody's Investors Service, Inc.   13,086   45   U.S. Bank National Association   13,096   13,296   33,236   34   U.S. Bank National Association   13,296   U.S. Bank National Association   13,29           | 19             | Oregon Business Council                          |                   |                        |   | 18,126    |
| 22         Pacific Northwest Utilities Conference Committee         76,715           23         Portland Business Alliance         38,200           24         Redmond Economic Development, Inc.         7,000           25         Rocky Mountain Electrical League         18,000           6         Rural Development Initiatives, Inc.         5,500           27         Salt Lake Area Chamber of Commerce         27,000           28         South Coast Development Council, Inc.         10,000           29         Southern Oregon Regional Economic Development, Inc.         6,500           30         Strategic Economic Development Corporation         6,400           31         Utah Governor's Economic Summit         7,000           32         Utah Manufacturers Association         6,600           33         Wyoming Business Alliance         10,000           34         Yakima County Development Association         12,000           35         Other (Individually < \$5,000)  | 20             | Oregon Economic Development Association          |                   |                        |   | 9,500     |
| Portland Business Alliance   38,200  | 21             | Oregon State University Utility Pole Research Co | ор                |                        |   | 15,000    |
| 24       Redmond Economic Development, Inc.       7,000         25       Rocky Mountain Electrical League       18,000         26       Rural Development Initiatives, Inc.       5,500         27       Salt Lake Area Chamber of Commerce       27,000         28       South Coast Development Council, Inc.       10,000         29       Southern Oregon Regional Economic Development, Inc.       6,500         30       Strategic Economic Development Corporation       6,400         31       Utah Governor's Economic Summit       7,000         32       Utah Manufacturers Association       6,600         33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)   | 22             | Pacific Northwest Utilities Conference Committee | ;                 |                        |   | 76,715    |
| 25       Rocky Mountain Electrical League       18,000         26       Rural Development Initiatives, Inc.       5,500         27       Salt Lake Area Chamber of Commerce       27,000         28       South Coast Development Council, Inc.       10,000         29       Southern Oregon Regional Economic Development, Inc.       6,500         30       Strategic Economic Development Corporation       6,400         31       Utah Governor's Economic Summit       7,000         32       Utah Manufacturers Association       6,600         33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)   | 23             | Portland Business Alliance                       |                   |                        |   | 38,200    |
| 26 Rural Development Initiatives, Inc.       5,500         27 Salt Lake Area Chamber of Commerce       27,000         28 South Coast Development Council, Inc.       6,500         30 Strategic Economic Development Corporation       6,400         31 Utah Governor's Economic Summit       7,000         32 Utah Manufacturers Association       6,600         33 Wyoming Business Alliance       10,000         34 Yakima County Development Association       12,000         35 Other (Individually < \$5,000)  | 24             | Redmond Economic Development, Inc.               |                   |                        |   | 7,000     |
| 27   Salt Lake Area Chamber of Commerce   27,000   | 25             | Rocky Mountain Electrical League                 |                   |                        |   | 18,000    |
| 28   South Coast Development Council, Inc.   10,000  | 26             | Rural Development Initiatives, Inc.              |                   |                        |   | 5,500     |
| 29       Southern Oregon Regional Economic Development, Inc.       6,500         30       Strategic Economic Development Corporation       6,400         31       Utah Governor's Economic Summit       7,000         32       Utah Manufacturers Association       6,600         33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)  | 27             | Salt Lake Area Chamber of Commerce               |                   |                        |   | 27,000    |
| 30       Strategic Economic Development Corporation       6,400         31       Utah Governor's Economic Summit       7,000         32       Utah Manufacturers Association       6,600         33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)   | 28             | South Coast Development Council, Inc.            |                   |                        |   | 10,000    |
| 31       Utah Governor's Economic Summit       7,000         32       Utah Manufacturers Association       6,600         33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)   | 29             | Southern Oregon Regional Economic Developme      | ent, Inc.         |                        |   | 6,500     |
| 32       Utah Manufacturers Association       6,600         33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)  | 30             | Strategic Economic Development Corporation       |                   |                        |   | 6,400     |
| 33       Wyoming Business Alliance       10,000         34       Yakima County Development Association       12,000         35       Other (Individually < \$5,000)  | 31             | Utah Governor's Economic Summit                  |                   |                        |   | 7,000     |
| 34 Yakima County Development Association       12,000         35 Other (Individually < \$5,000)  | 32             | Utah Manufacturers Association                   |                   |                        |   | 6,600     |
| 35       Other (Individually < \$5,000)  | 33             | Wyoming Business Alliance                        |                   |                        |   | 10,000    |
| 36       15,428         37       Directors' Fees - Regional Advisory Board       15,428         38       39         39       Rating Agency and Trustee Fees:         40       The Bank of New York Mellon       123,085         41       Computershare Shareowner Services, LLC       17,601         42       Fitch, Inc.       39,323         43       Moody's Investors Service, Inc.       137,611         44       Standard and Poor's Financial Services, LLC       216,918         45       U.S. Bank National Association       13,296  | 34             | Yakima County Development Association            |                   |                        |   | 12,000    |
| Directors' Fees - Regional Advisory Board  Rating Agency and Trustee Fees:  The Bank of New York Mellon  123,085  Computershare Shareowner Services, LLC  Fitch, Inc.  Moody's Investors Service, Inc.  Standard and Poor's Financial Services, LLC  U.S. Bank National Association  | 35             | Other (Individually < \$5,000)                   |                   |                        |   | 149,114   |
| 38       39       Rating Agency and Trustee Fees:         40       The Bank of New York Mellon       123,085         41       Computershare Shareowner Services, LLC       17,601         42       Fitch, Inc.       39,323         43       Moody's Investors Service, Inc.       137,611         44       Standard and Poor's Financial Services, LLC       216,918         45       U.S. Bank National Association       13,296   | 36             |  |                   |                        |   |           |
| Rating Agency and Trustee Fees:  The Bank of New York Mellon  Computershare Shareowner Services, LLC  Fitch, Inc.  Moody's Investors Service, Inc.  Standard and Poor's Financial Services, LLC  U.S. Bank National Association  123,085  17,601  17,601  139,323  43 Moody's Investors Service, Inc.  216,918  13,296   | 37             | Directors' Fees - Regional Advisory Board        |                   |                        |   | 15,428    |
| 40 The Bank of New York Mellon 41 Computershare Shareowner Services, LLC 42 Fitch, Inc. 43 Moody's Investors Service, Inc. 44 Standard and Poor's Financial Services, LLC 45 U.S. Bank National Association 46 The Bank of New York Mellon 47,085 48 17,601 49 39,323 40 137,611 41 Standard and Poor's Financial Services, LLC 41 137,611 42 The Bank of New York Mellon 43 123,085 41 Computershare Shareowner Services, LLC 42 Fitch, Inc. 43 137,611 44 Standard and Poor's Financial Services, LLC 45 U.S. Bank National Association 46 133,085   | 38             |  |                   |                        |   |           |
| 41 Computershare Shareowner Services, LLC  42 Fitch, Inc.  43 Moody's Investors Service, Inc.  44 Standard and Poor's Financial Services, LLC  45 U.S. Bank National Association  17,601  137,601  216,918   | 39             | Rating Agency and Trustee Fees:                  |                   |                        |   |           |
| 42       Fitch, Inc.       39,323         43       Moody's Investors Service, Inc.       137,611         44       Standard and Poor's Financial Services, LLC       216,918         45       U.S. Bank National Association       13,296   | 40             | The Bank of New York Mellon                      |                   |                        |   | 123,085   |
| 43 Moody's Investors Service, Inc.  44 Standard and Poor's Financial Services, LLC  45 U.S. Bank National Association  137,611  137,611  137,611   | 41             | Computershare Shareowner Services, LLC           |                   |                        |   | 17,601    |
| 44 Standard and Poor's Financial Services, LLC  216,918  45 U.S. Bank National Association  13,296   | 42             | Fitch, Inc.                                      |                   |                        |   | 39,323    |
| 45 U.S. Bank National Association 13,296   | 43             | Moody's Investors Service, Inc.                  |                   |                        |   | 137,611   |
|  | 44             | Standard and Poor's Financial Services, LLC      |                   |                        |   | 216,918   |
| 46 TOTAL 2,386,938   | 45             | U.S. Bank National Association                   |                   |                        |   | 13,296    |
| 46 TOTAL 2,386,938   |                |  |                   |                        |   |           |
| 46 TOTAL 2,386,938   |                |  |                   |                        |   |           |
| 46 TOTAL 2,386,938   |                |  |                   |                        |   |           |
|  | 46             | TOTAL  |                   |                        |   | 2,386,938 |

| Name<br>Pacifi | of Respondent                            | This Rep<br>(1) X | ort Is:<br>An Original | Date of Report<br>(Mo, Da, Yr) |   | ear/Period of Report<br>nd of 2015/Q4 |
|----------------|--|-------------------|------------------------|--------------------------------|---|---------------------------------------|
| гасш           |  | (2)               | A Resubmission         | 1 1                            | E | nd of 2015/Q4                         |
| line I         | MISCELLAN                                |                   | NERAL EXPENSES (Accour | nt 930.2) (ELECTRIC)           |   | Amount                                |
| Line<br>No.    |  | Desc<br>(         | ription<br>(a)         |                                |   | (b)                                   |
| 6              | Regulatory Asset Amortization:           |                   |                        |                                |   |                                       |
| 7              | Generating Plant Liquidated Damages - UT |                   |                        |                                |   | 35,000                                |
| 8              | Generating Plant Liquidated Damages - WY |                   |                        |                                |   | 54,288                                |
| 9              |  |                   |                        |                                |   |                                       |
| 10             | General:                                 |                   |                        |                                |   |                                       |
| 11             | Other                                    |                   |                        |                                |   | 1,016                                 |
| 12             |  |                   |                        |                                |   |                                       |
| 13             |  |                   |                        |                                |   |                                       |
| 14             |  |                   |                        |                                |   |                                       |
| 15             |  |                   |                        |                                |   |                                       |
| 16             |  |                   |                        |                                |   |                                       |
| 17             |  |                   |                        |                                |   |                                       |
| 18             |  |                   |                        |                                |   |                                       |
| 19             |  |                   |                        |                                |   |                                       |
| 20             |  |                   |                        |                                |   |                                       |
| 21<br>22       |  |                   |                        |                                |   |                                       |
| 23             |  |                   |                        |                                |   |                                       |
| 24             |  |                   |                        |                                |   |                                       |
| 25             |  |                   |                        |                                |   |                                       |
| 26             |  |                   |                        |                                |   |                                       |
| 27             |  |                   |                        |                                |   |                                       |
| 28             |  |                   |                        |                                |   |                                       |
| 29             |  |                   |                        |                                |   |                                       |
| 30             |  |                   |                        |                                |   |                                       |
| 31             |  |                   |                        |                                |   |                                       |
| 32             |  |                   |                        |                                |   |                                       |
| 33             |  |                   |                        |                                |   |                                       |
| 34             |  |                   |                        |                                |   |                                       |
| 35             |  |                   |                        |                                |   |                                       |
| 36             |  |                   |                        |                                |   |                                       |
| 37             |  |                   |                        |                                |   |                                       |
| 38             |  |                   |                        |                                |   |                                       |
| 39             |  |                   |                        |                                |   |                                       |
| 40             |  |                   |                        |                                |   |                                       |
| 41             |  |                   |                        |                                |   |                                       |
| 42             |  |                   |                        |                                |   |                                       |
| 43             |  |                   |                        |                                |   |                                       |
| 44<br>45       |  |                   |                        |                                |   |                                       |
| 45             |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
|                |  |                   |                        |                                |   |                                       |
| 46             | TOTAL                                    |                   |                        |                                |   | 2,386,938                             |
|                |  |                   |                        |                                |   |                                       |

|  | This Report Is:  (1) X An Original  (2) A Popularization  Date of Report  (Mo, Da, Yr)  End of 2015/Q4   |   |  |  |   |  |  |  |  |  |  |  |
|--|--|---|--|--|---|--|--|--|--|--|--|--|
| uoi  |  | (2) A Resub   |  | / /  | -   | _  |  |  |  |  |  |  |
|  | DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  (Except amortization of aquisition adjustments)   |   |  |  |   |  |  |  |  |  |  |  |
| Reti<br>Plan<br>Plan<br>2. F<br>ccom<br>3. F<br>o cc<br>Jule<br>n ar<br>n cc<br>meti<br>For<br>accom | Report in section A for the year the amounts for the costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have Report all available information called for in Solumns (c) through (g) from the complete replets composite depreciation accounting for tot put or functional classification, as appropriating sub-account used. Folumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section and of averaging used. Folumns (c), (d), and (e) report available information of the account and the count and the coun | for: (b) Depreciation of Limited-Term e amortization cha e been made in the ection C every fift ort of the precedir tal depreciable plate, to which a rate es to which rates an C the manner in rmation for each position in estimating and in column (g), if a | cion Expense (Accon Electric Plant (Accon Electric Plant (Accon Electric Plant (Accon Electric Plant electric plant electric plant electric plant electric plant electric plant is of plant electric elec | ount 403; (c) Deprect count 403; (d) Deprect count 404; and (e) ant (Accounts 404 a sed from the precedit with report year 1971 numerically in columny at the bottom of Seg subtotals by functionances are obtained. | Amortization of and 405). State the report year. The reporting annual and the ection C the type and Classification of the type and Classification Lieute type mortal the type mortal the type mortal and the type mortal the type mortal and the type mortal and the type mortal type type mortal type mortal type mortal type mortal type type mortal type type mortal type type type type type type type type | Other Electric  the basis used to ally only changes subaccount, of plant included ons and showing aces, state the sted in column ality curve ing plant. If |  |  |  |  |  |  |
|  | posite depreciation accounting is used, report for provisions for depreciation were made during  |   |  |  |   |  |  |  |  |  |  |  |
|  | om of section C the amounts and nature of the  |   |  |  | anon or reported  | raies, siale al IIIe   |  |  |  |  |  |  |
|  |  | •   | ·  |  |   |  |  |  |  |  |  |  |
|  | A Summ   | nary of Depreciation  | and Amortization Ch  | arges  |   |  |  |  |  |  |  |  |
| ine<br>No.   | Functional Classification (a)  | Depreciation<br>Expense<br>(Account 403)<br>(b)   | Depreciation<br>Expense for Asset<br>Retirement Costs<br>(Account 403.1)   | Amortization of<br>Limited Term<br>Electric Plant<br>(Account 404)<br>(d)  | Amortization of<br>Other Electric<br>Plant (Acc 405)<br>(e)   | Total<br>(f)   |  |  |  |  |  |  |
| 1  | Intangible Plant   |   |  | 36,050,777   |   | 36,050,777   |  |  |  |  |  |  |
| 2  | Steam Production Plant   | 259,770,436   |  |  |   | 259,770,436  |  |  |  |  |  |  |
| 3  | Nuclear Production Plant   |   |  |  |   |  |  |  |  |  |  |  |
| 4  | Hydraulic Production Plant-Conventional  | 33,154,428  |  | 281,624  |   | 33,436,052   |  |  |  |  |  |  |
| 5  | Hydraulic Production Plant-Pumped Storage  |   |  |  |   |  |  |  |  |  |  |  |
| 6  | Other Production Plant   | 126,685,049   |  |  |   | 126,685,049  |  |  |  |  |  |  |
| 7  | Transmission Plant   | 99,238,672  |  |  |   | 99,238,672   |  |  |  |  |  |  |
|  | Distribution Plant   | 138,874,436   |  |  |   | 138,874,436  |  |  |  |  |  |  |
|  | Regional Transmission and Market Operation   |   |  |  |   |  |  |  |  |  |  |  |
| 10   | General Plant  | 39,308,259  |  | 1,358,159  |   | 40,666,418   |  |  |  |  |  |  |
| 11   | Common Plant-Electric  |   |  |  |   |  |  |  |  |  |  |  |
| 12   | TOTAL  | 697,031,280   |  | 37,690,560   |   | 734,721,840  |  |  |  |  |  |  |
|  |  | B. Basis for Am   | ortization Charges   |  |   |  |  |  |  |  |  |  |
| Γhe  | Amortization of Limited Term Electric Plant is base  | ed on straight-line A   | mortization over the   | life of the asset.   |   |  |  |  |  |  |  |  |
|  |  | · ·   |  |  |   |  |  |  |  |  |  |  |
|  |  |   |  |  |   |  |  |  |  |  |  |  |

| Name of Respondent PacifiCorp |                 |                                     | This Report Is: (1) X An Original (2) A Resubmi | ssion                       | Date of Repo<br>(Mo, Da, Yr)      | ort Y                             | Year/Period of Report End of 2015/Q4 |  |
|-------------------------------|-----------------|-------------------------------------|---|-----------------------------|-----------------------------------|-----------------------------------|--------------------------------------|--|
|                               |                 |                                     | ON AND AMORTIZA                                 |                             | TRIC PLANT (Cont                  | tinued)                           |                                      |  |
|                               | C.              | Factors Used in Estima  Depreciable | ting Depreciation Ch<br>Estimated               | arges<br>Net                | Applied                           | Mortality                         | Average                              |  |
| Line<br>No.                   | Account No.     | Plant Base<br>(In Thousands)<br>(b) | Avg. Service<br>Life<br>(c)                     | Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e) | Mortality<br>Curve<br>Type<br>(f) | Remaining<br>Life<br>(g)             |  |
| 12                            | HYDRAULIC PROD. | (4)                                 | (5)   | (5)                         | (5)                               | (-)                               | (3)                                  |  |
| 13                            | Klamath River   |                                     |   |                             |                                   |                                   |                                      |  |
| 14                            | 330.20 OR/CA    | 41                                  |   |                             | 2.97                              |                                   | 4.00                                 |  |
| 15                            | 330.40 OR/CA    | 1                                   |   |                             | 2.80                              |                                   | 4.00                                 |  |
| 16                            | 331.00 OR/CA    | 14,951                              |   |                             | 8.45                              |                                   | 4.00                                 |  |
|                               | 332.00 OR/CA    | 36,719                              |   |                             | 7.87                              |                                   | 4.00                                 |  |
|                               | 333.00 OR/CA    | 17,836                              |   |                             | 7.53                              |                                   | 4.00                                 |  |
|                               | 334.00 OR/CA    | 15,862                              |   |                             | 8.89                              |                                   | 4.00                                 |  |
|                               | 335.00 OR/CA    | 183                                 |   |                             | 6.13                              |                                   | 4.00                                 |  |
|                               | 336.00 OR/CA    | 2,595                               |   |                             | 7.41                              |                                   | 4.00                                 |  |
| 22                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 23                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 24                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 25                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 26                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 27                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 28                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 29                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 30                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 31                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 32                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 33<br>34                      |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 35                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 36                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 37                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 38                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 39                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 40                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 41                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 42                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 43                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 44                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 45                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 46                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 47                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 48                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 49                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
| 50                            |                 |                                     |   |                             |                                   |                                   |                                      |  |
|                               |                 |                                     |   |                             |                                   |                                   |                                      |  |
|                               |                 |                                     |   |                             |                                   |                                   |                                      |  |
|                               |                 |                                     |   |                             |                                   |                                   |                                      |  |
|                               |                 | l                                   |   | 1                           | <u> </u>                          |                                   | <u> </u>                             |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
| FC                 | OOTNOTE DATA         |                |                       |

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2015, depreciation expense associated with transportation equipment was \$14,214,593.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as

either a regulatory asset or liability.

Schedule Page: 336 Line No.: 13 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 13 of Notes to Financial Statements in this Form No. 1.

|             | e of Respondent   |             | eport Is:                               | Date of Report<br>(Mo, Da, Yr) | Year/F  | Period of Report  |
|-------------|---|-------------|---|--------------------------------|---|---|
| Paci        | fiCorp  | (1) [       | X An Original                           | (IVIO, Da, 11)                 | End of  | 2015/Q4   |
|             | F   | REGULA      | <br>TORY COMMISSION EXPE                | ENSES                          |   |   |
| amo<br>2. R | eport particulars (details) of regulatory commitized) relating to format cases before a regulatory eport in columns (b) and (c), only the current rred in previous years. | latory b    | ody, or cases in which s                | uch a body was a pa            | arty.   |   |
| Line<br>No. | Description (Furnish name of regulatory commission or bod docket or case number and a description of the  | y the case) | Assessed by<br>Regulatory<br>Commission | Expenses<br>of<br>Utility      | Total<br>Expense for<br>Current Year<br>(b) + (c) | Deferred<br>in Account<br>182.3 at<br>Beginning of Year |
|             | (a) Utah Public Service Commission:   |             | (b)                                     | (c)                            | (d)   | (e)   |
|             | Annual Fee  |             | 5,394,502                               |                                | 5,394,502   |   |
|             | Rate Cases and Proceedings  |             | 3,394,302                               | 583,941                        | 583,941   |   |
| 4           | _   |             |   | 000,041                        | 000,041   |   |
| 5           | Oregon Public Utility Commission:   |             |   |                                |   |   |
| 6           | -   |             | 3,490,574                               |                                | 3,490,574   |   |
| 7           | Rate Cases and Proceedings  |             |   | 923,066                        | 923,066   |   |
| 8           | Deferred Intervenor Funding Grants  |             |   |                                |   | 1,069,569   |
| 9           |   |             |   |                                |   |   |
|             | Wyoming Public Service Commission:  |             |   |                                |   |   |
|             | Annual Fee  |             | 1,608,307                               |                                | 1,608,307   |   |
|             | Rate Cases and Proceedings  |             |   | 1,545,757                      | 1,545,757   |   |
| 13          |   |             |   |                                |   |   |
|             | Washington Utilities and Transportation   |             |   |                                |   |   |
| 15          | Commission: Annual Fee  |             | 670.204                                 |                                | 670 204   |   |
|             | Rate Cases and Proceedings  |             | 679,384                                 | 907,701                        | 679,384<br>907,701                                |   |
| 18          | Nate Cases and Floceedings  |             |   | 907,701                        | 907,701   |   |
| 19          | Idaho Public Utilities Commission:  |             |   |                                |   |   |
|             | Annual Fee  |             | 694,786                                 |                                | 694,786   |   |
|             | Rate Cases and Proceedings  |             |   | 153,891                        | 153,891   |   |
| 22          | <u> </u>  |             |   | 16,431                         | 16,431  | 39,031  |
| 23          |   |             |   |                                |   |   |
| 24          | California Public Utilities Commission:   |             |   |                                |   |   |
| 25          | Annual Fee  |             | 454                                     |                                | 454   |   |
| 26          | Rate Cases and Proceedings  |             |   | 159,391                        | 159,391   |   |
| 27          | Deferred Intervenor Funding Grants  |             |   |                                |   | 40,347  |
| 28          |   |             |   |                                |   |   |
|             | California Environmental Protection Agency:   |             |   |                                |   |   |
| 30          | Industry Compliance Fee   |             | 112                                     | 10,539                         | 10,651  |   |
| 31          | Multi-State:  |             |   |                                |   |   |
|             | Rate Cases and Proceedings  |             |   | 696,394                        | 696,394   |   |
| 34          |   |             |   | 491,735                        | 491,735   |   |
| 35          |   |             |   | .0.,.00                        | .0.,.00   |   |
|             | Federal Energy Regulatory Commission:   |             |   |                                |   |   |
|             | Annual Fee  |             | 1,738,787                               |                                | 1,738,787   |   |
| 38          | Anuual Fee - Hydroelectric Plants   |             | 2,362,642                               |                                | 2,362,642   |   |
| 39          | Transmission Rate Cases   |             |   | 175,117                        | 175,117   |   |
| 40          | Other Regulatory  |             |   | 642,175                        | 642,175   |   |
| 41          |   |             |   |                                |   |   |
| 42          |   |             |   |                                |   |   |
| 43          |   |             |   |                                |   |   |
| 44          |   |             |   |                                |   |   |
| 45          |   |             |   |                                |   |   |
| 46          | TOTAL   |             | 15,969,548                              | 6,306,138                      | 22,275,686  | 1,148,947   |

| Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (k) (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  5. Minor items (less than \$25,000) may be grouped.    EXPENSES INCURRED DURING YEAR   Amount   Account   Amount   Amo  | Name of Respond<br>PacifiCorp | lent              | This R<br>(1) [<br>(2) [ | Report Is:  An Original  A Resubmission |           | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report End of 2015/Q4    |      |
|--|-------------------------------|-------------------|--------------------------|---|-----------|--------------------------------|---|------|
| 3. Show in column (k) any expenses incurred for prior years which are being amoritzed. List in column (h) the period of amoritzation.  4. List in column (h) (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  5. Minor items (less than \$25.000) may be grouped.  EXPENSES INCURRED DURING YEAR  CURRENTLY CHARGED TO  Department (h) (g) (h) (h) (g) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h   |                               |                   | ` ′                      |   | PENSES (C |                                |   |      |
| 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  5. Minor items (less than \$25,000) may be grouped.  EVENESS INCURRED DURING YEAR  CURRENTLY CHARGED TO  Department  ACCOUNT  ACCOUNT  (h)  (h)  (h)  (h)  (h)  (h)  (h)  (h  | 3 Show in colu                | mn (k) any avnans |                          |   |           | •                              | neriod of amortization                  |      |
| Expresses Nocurreto Durino, Year   |                               |                   |                          | ~                                       |           |                                | •                                       | ١.   |
| CURRENTY CHARGED TO   Deferred to   Account 18.2.3   Control   Amount   Account 18.2.3   Control   Contr   |                               |                   | •                        | ig year willon were t                   | naiged c  | urrently to income, plant      | , or other accounts.                    |      |
| Department   |                               |                   |                          |   |           |                                |   |      |
| (f) (g) (h) (i) (j) (k) (ii) (iii) ( |                               | RRENTLY CHARGE    | Amount                   |   |           | AIIIOUIII                      | Account 182.3                           | Line |
| Electric 928 5,394,502   | •                             | No.               |                          |   |           |                                | End of Year                             | No.  |
| Electric 928 3.490,574 Electric 928 823,066 Electric 928 1,605,307 Electric 928 1,605,307 Electric 928 1,545,757  Electric 928 807,701 Electric 928 807,701 Electric 928 807,701 Electric 928 153,801 Electric 928 16,431 4,265 928 16,431 26,865 Electric 928 153,801 Electric 928 16,431 4,265 928 16,431 26,865 Electric 928 16,431 4,265 928 16,431 Electric 928 17,735 999 16,40406 Electric 928 17,735 999 16,40406 Electric 928 17,736,787 Electric 928 17,737,787 Electric 928 17,741,747   | (.)                           | (9)               | ()                       | (.)                                     | U/        | (19                            | (-)                                     | 1    |
| Electric 928 3.490,574 Electric 928 823,066 Electric 928 1,605,307 Electric 928 1,605,307 Electric 928 1,545,757  Electric 928 807,701 Electric 928 807,701 Electric 928 807,701 Electric 928 153,801 Electric 928 16,431 4,265 928 16,431 26,865 Electric 928 153,801 Electric 928 16,431 4,265 928 16,431 26,865 Electric 928 16,431 4,265 928 16,431 Electric 928 17,735 999 16,40406 Electric 928 17,735 999 16,40406 Electric 928 17,736,787 Electric 928 17,737,787 Electric 928 17,741,747   | Electric                      | 928               | 5,394,502                |   |           |                                |   | 2    |
| Electric 928 9.3,490,574   Electric 928 923,066   373,389   1,442,958    Electric 928 1,608,307   Electric 928 1,545,757   Electric 928 679,384   Electric 928 987,701   Electric 928 153,891   Electric 928 16,431 4,265 928 16,431 26,865   Electric 928 159,391   Electric 928 16,431 26,865   Electric 928 175,377   Electric 928 491,735   Electric 928 1,736,767   Electric 928 642,176   Electr |                               | 928               |                          |   |           |                                |   | 3    |
| Electric 928 923,066 373,389 1,442,958  Electric 928 1,608,307  Electric 928 679,384  Electric 928 679,384  Electric 928 694,786  Electric 928 153,891  Electric 928 16,431 4,265 928 16,431 26,865  Electric 928 153,891  Electric 928 155,391  Electric 928 696,394  |                               |                   |                          |   |           |                                |   | 4    |
| Electric 928 923,066 373,389 1,442,958  Electric 928 1,608,307  Electric 928 679,384  Electric 928 679,384  Electric 928 694,786  Electric 928 153,891  Electric 928 16,431 4,265 928 16,431 26,865  Electric 928 153,891  Electric 928 155,391  Electric 928 696,394  |                               |                   |                          |   |           |                                |   | 5    |
| Electric 928 1,545,757   | Electric                      | 928               | 3,490,574                |   |           |                                |   | 6    |
| Electric 928 1.545,757   |                               |                   |                          |   |           |                                |   | 7    |
| Electric 928 1,606,307   |                               |                   |                          | 373,389                                 |           |                                | 1,442,958                               |      |
| Electric 928 1,545,757   |                               |                   |                          | ,                                       |           |                                | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 9    |
| Electric 928 1,545,757   |                               |                   |                          |   |           |                                |   | 10   |
| Electric 928 1,545,757   | Electric                      | 928               | 1,608,307                |   |           |                                |   | 11   |
| Electric 928 679,384   |                               |                   |                          |   |           |                                |   | 12   |
| Electric 928 907,701   |                               |                   |                          |   |           |                                |   | 13   |
| Electric 928 907,701   |                               |                   |                          |   |           |                                |   | 14   |
| Electric 928 907,701   |                               |                   |                          |   |           |                                |   | 15   |
| Electric 928 907,701   | Electric                      | 928               | 679,384                  |   |           |                                |   | 16   |
| Electric 928 694,786 Electric 928 153,891 Electric 928 16,431 4,265 928 16,431 26,865 Electric 928 159,391 Electric 928 159,391 Electric 928 10,651 Electric 928 491,735 Electric 928 1,738,787 Electric 928 175,117 Electric 928 642,175 Electric 928 642,175   |                               |                   |                          |   |           |                                |   | 17   |
| Electric 928 16,431 4,265 928 16,431 26,865  Electric 928 454  Electric 928 159,391 59 40,406  Electric 928 10,681 59 40,406  Electric 928 10,681 59 59 60,40,406  Electric 928 10,681 59 60,394 60,394 60,39 |                               |                   | ,                        |   |           |                                |   | 18   |
| Electric 928 16,431 4,265 928 16,431 26,865  Electric 928 454  Electric 928 159,391 59 40,406  Electric 928 10,681 59 40,406  Electric 928 10,681 59 59 60,40,406  Electric 928 10,681 59 60,394 60,394 60,39 |                               |                   |                          |   |           |                                |   | 19   |
| Electric 928 16,431 4,265 928 16,431 26,865  Electric 928 454  Electric 928 159,391  | Electric                      | 928               | 694,786                  |   |           |                                |   | 20   |
| Electric 928 16,431 4,265 928 16,431 26,865  Electric 928 454  Electric 928 159,391 59 40,406  Electric 928 10,651   | Electric                      | 928               |                          |   |           |                                |   | 21   |
| Electric 928 454 Electric 928 159,391  59 40,406  10 10 10 10 10 10 10 10 10 10 10 10 10 1   |                               | -                 |                          | 4,265                                   | 928       | 16,43                          | 1 26,865                                |      |
| Electric 928 159,391   |                               |                   |                          |   |           | · ·                            |   | 23   |
| Electric 928 159,391   |                               |                   |                          |   |           |                                |   | 24   |
| Electric 928 159,391   | Electric                      | 928               | 454                      |   |           |                                |   | 25   |
| Section   Sect   |                               |                   |                          |   |           |                                |   | 26   |
| Electric 928 10,651  |                               |                   |                          | 59                                      |           |                                | 40,406                                  | +    |
| Electric 928 696,394 Electric 928 491,735 Electric 928 1,738,787 Electric 928 2,362,642 Electric 928 175,117 Electric 928 642,175  |                               |                   |                          |   |           |                                |   | 28   |
| Electric 928 696,394 Electric 928 491,735 Electric 928 1,738,787 Electric 928 2,362,642 Electric 928 175,117 Electric 928 642,175  |                               |                   |                          |   |           |                                |   | 29   |
| Electric 928 491,735   | Electric                      | 928               | 10,651                   |   |           |                                |   | 30   |
| Electric 928 491,735   |                               |                   |                          |   |           |                                |   | 31   |
| Electric 928 491,735   |                               |                   |                          |   |           |                                |   | 32   |
| Electric 928 1,738,787   | Electric                      | 928               | 696,394                  |   |           |                                |   | 33   |
| Electric 928 2,362,642  Electric 928 175,117  Electric 928 642,175   I I I I I I I I I I I I I I I I I I   | Electric                      | 928               | 491,735                  |   |           |                                |   | 34   |
| Electric 928 2,362,642  Electric 928 175,117  Electric 928 642,175   |                               |                   |                          |   |           |                                |   | 35   |
| Electric 928 2,362,642  Electric 928 175,117  Electric 928 642,175   I I I I I I I I I I I I I I I I I I   |                               |                   |                          |   |           |                                |   | 36   |
| Electric 928 175,117   | Electric                      | 928               | 1,738,787                |   |           |                                |   | 37   |
| Electric 928 175,117   | Electric                      | 928               | 2,362,642                |   |           |                                |   | 38   |
|  | Electric                      | 928               | 175,117                  |   |           |                                |   | 39   |
| 22 275 686 377 713   | Electric                      | 928               | 642,175                  |   |           |                                |   | 40   |
| 22 275 686 377 713 16 431 1 510 229  |                               |                   |                          |   |           |                                |   | 41   |
| 22 275 686 377 713 16 431 1 510 220  |                               |                   |                          |   |           |                                |   | 42   |
| 22 275 686 377 713 16 431 1 510 220  |                               |                   |                          |   |           |                                |   | 43   |
| 22 275 686 377 713 16 431 1 510 220  |                               |                   |                          |   |           |                                |   | 44   |
| 22 275 686 377 713 16 431 1 510 220  |                               |                   |                          |   |           |                                |   | 45   |
| 22 275 686 377 713 16 431 1 510 220  |                               |                   |                          |   |           |                                |   |      |
| 22,213,000 311,113 10,401 1,310,229  |                               |                   | 22,275,686               | 377,713                                 |           | 16,43                          | 1,510,229                               | 46   |

| Name                         | e of Respondent   | This (1)                | Report                               | ls:<br>Original  | Date of Report<br>(Mo, Da, Yr)                               | Year/Period of Report      |  |  |
|------------------------------|---|-------------------------|--------------------------------------|--|--|----------------------------|--|--|
| Pacifi                       | Corp  | (2)                     |                                      | Resubmission   | / /  | End of 2015/Q4             |  |  |
|                              | RESEAR  | CH, E                   | DEVELO                               | PMENT, AND DEMONS  | TRATION ACTIVITIES   |                            |  |  |
| project<br>recipie<br>others | escribe and show below costs incurred and account initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, as | . Rep<br>k carr<br>mons | oort also<br>ied with<br>stration in | support given to others of<br>others, show separately to<br>Uniform System of Acco | during the year for jointly-spethe respondent's cost for the | onsored projects.(Identify |  |  |
| A. Ele                       | ifications:<br>ectric R, D & D Performed Internally:<br>Generation  |                         |                                      | verhead<br>nderground  |  |                            |  |  |
| i. l                         | hydroelectric<br>Recreation fish and wildlife<br>Other hydroelectric  | (4)                     |                                      | ion<br>Il Transmission and Marko<br>ment (other than equipme                       |  |                            |  |  |
| b.                           | Fossil-fuel steam<br>Internal combustion or gas turbine   | (6)                     | Other (C                             | Classify and include items<br>est Incurred   |  |                            |  |  |
|                              | Nuclear   |                         |                                      | R, D & D Performed Exter   | nally:   |                            |  |  |
|                              | Unconventional generation   |                         |                                      |  | I Research Council or the E                                  | Electric                   |  |  |
| l .                          | Siting and heat rejection<br>ransmission  | F                       | Power R                              | esearch Institute  |  |                            |  |  |
| Line                         | Classification  |                         |                                      |  | Description  |                            |  |  |
| No.                          | (a)   |                         |                                      |  | (b)  |                            |  |  |
| 1                            | B. Electric R, D & D Performed Externally:  |                         |                                      |  |  |                            |  |  |
| 2                            | (1) Research Support  |                         |                                      | Electric Power Research  | n Institute  |                            |  |  |
| 3                            |   |                         |                                      |  | ory reporting for power plant                                | s program                  |  |  |
| 4                            | (2) Research Support  |                         |                                      | Edison Electric Institute  |  |                            |  |  |
| 5                            |   |                         |                                      | - Avian Power Line Inter   | action Committee   |                            |  |  |
| 6<br>7                       |   |                         |                                      |  |  |                            |  |  |
| 8                            |   |                         |                                      |  |  |                            |  |  |
| 9                            |   |                         |                                      |  |  |                            |  |  |
| 10                           |   |                         |                                      |  |  |                            |  |  |
| 11                           |   |                         |                                      |  |  |                            |  |  |
| 12                           |   |                         |                                      |  |  |                            |  |  |
| 13                           |   |                         |                                      |  |  |                            |  |  |
| 14                           |   |                         |                                      |  |  |                            |  |  |
| 15                           |   |                         |                                      |  |  |                            |  |  |
| 16                           |   |                         |                                      |  |  |                            |  |  |
| 17<br>18                     |   |                         |                                      | +  |  |                            |  |  |
| 19                           |   |                         |                                      |  |  |                            |  |  |
| 20                           |   |                         |                                      |  |  |                            |  |  |
| 21                           |   |                         |                                      |  |  |                            |  |  |
| 22                           |   |                         |                                      |  |  |                            |  |  |
| 23                           |   |                         |                                      |  |  |                            |  |  |
| 24                           |   |                         |                                      |  |  |                            |  |  |
| 25                           |   |                         |                                      |  |  |                            |  |  |
| 26                           |   |                         |                                      |  |  |                            |  |  |
| 27                           |   |                         |                                      |  |  |                            |  |  |
| 28<br>29                     |   |                         |                                      |  |  |                            |  |  |
| 30                           |   |                         |                                      |  |  |                            |  |  |
| 31                           |   |                         |                                      |  |  |                            |  |  |
| 32                           |   |                         |                                      |  |  |                            |  |  |
| 33                           |   |                         |                                      |  |  |                            |  |  |
| 34                           |   |                         |                                      |  |  |                            |  |  |
| 35                           |   |                         |                                      |  |  |                            |  |  |
| 36                           |   |                         |                                      |  |  |                            |  |  |
| 37                           |   |                         |                                      |  |  |                            |  |  |
| 38                           |   |                         |                                      |  |  |                            |  |  |
|                              |   |                         |                                      | 1  |  |                            |  |  |

| Name of Respondent        |   |            | Report Is:                 |             | Date of Report                | Year/Period of Rep          |          |
|---------------------------|---|------------|----------------------------|-------------|-------------------------------|-----------------------------|----------|
| PacifiCorp                |   | (1)<br>(2) | An Original A Resubmission |             | (Mo, Da, Yr)<br>/ /           | End of2015/0                | <u>4</u> |
|                           | RESEARCH, DE  | VELO       | PMENT, AND DEMOI           | NSTRATIO    | I<br>N ACTIVITIES (Continued  | u)                          |          |
| (2) Research Support to   | Edison Electric Institute   |            |                            |             |                               |                             |          |
| (3) Research Support to   |   |            |                            |             |                               |                             |          |
| (4) Research Support to   | Others (Classify)   |            |                            |             |                               |                             |          |
| (5) Total Cost Incurred   |   |            |                            |             |                               |                             |          |
|                           | all R, D & D items performed in                                     |            |                            |             |                               |                             |          |
|                           | cific area of R, D & D (such as<br>00 by classifications and indica |            |                            |             |                               |                             |          |
| activity.                 | oo by diassilloalions and indice                                    | iic iiic   | number of items grou       | pca. Onac   | 21 Other, (A (0) and B (4)) c | lassily items by type of it | ι, υαυ   |
|                           | e account number charged with                                       | h expe     | nses during the year       | or the acco | ount to which amounts were    | capitalized during the ye   | ear,     |
|                           | struction Work in Progress, first                                   |            |                            |             |                               |                             |          |
|                           | e total unamortized accumulati                                      |            |                            |             | equal the balance in Acco     | unt 188, Research,          |          |
|                           | nstration Expenditures, Outsta                                      |            |                            |             | 1 (a) (d) (f)                 |                             | "= - 4 " |
|                           | segregated for R, D &D activit<br>earch and related testing facilit |            |                            |             | olumns (c), (d), and (f) with | such amounts identified t   | oy Est.  |
| 7. Report Separately less | earch and related testing facilit                                   | ies ope    | rated by the respond       | en.         |                               |                             |          |
|                           |   |            |                            |             |                               |                             |          |
|                           |   |            |                            |             |                               |                             |          |
|                           |   |            |                            |             |                               |                             |          |
| Costs Incurred Internally | Costs Incurred Externally   |            | AMOUNTS CHA                | RGED IN (   | CURRENT YEAR                  | Unamortized                 | Line     |
| Current Year<br>(c)       | Current Year  |            | Account                    |             | Amount                        | Accumulation                | No.      |
| (C)                       | (d)   |            | (e)                        |             | (f)                           | (g)                         |          |
|                           |   |            |                            |             |                               |                             | 1        |
|                           |   |            |                            |             |                               |                             | 2        |
|                           | 15,000  |            | 557                        |             | 15,000                        |                             | 3        |
|                           |   |            |                            |             |                               |                             | 4        |
| 10,896                    | 12,180  |            | 920,921                    |             | 23,076                        |                             | 5        |
|                           |   |            |                            |             |                               |                             | 6        |
|                           |   |            |                            |             |                               |                             | 7        |
|                           |   |            |                            |             |                               |                             | 8        |
|                           |   |            |                            |             |                               |                             | 9        |
|                           |   |            |                            |             |                               |                             | 10       |
|                           |   |            |                            |             |                               |                             | 11       |
|                           |   |            |                            |             |                               |                             | 12       |
|                           |   |            |                            |             |                               |                             | 13       |
|                           |   |            |                            |             |                               |                             | 14       |
|                           |   |            |                            |             |                               |                             |          |
|                           |   |            |                            |             |                               |                             | 15       |
|                           |   |            |                            |             |                               |                             | 16       |
|                           |   |            |                            |             |                               |                             | 17       |
|                           |   |            |                            |             |                               |                             | 18       |
|                           |   |            |                            |             |                               |                             | 19       |
|                           |   |            |                            |             |                               |                             | 20       |
|                           |   |            |                            |             |                               |                             | 21       |
|                           |   |            |                            |             |                               |                             | 22       |
|                           |   |            |                            |             |                               |                             | 23       |
|                           |   |            |                            |             |                               |                             | 24       |
|                           |   |            |                            |             |                               |                             | 25       |
|                           |   |            |                            |             |                               |                             | 26       |
|                           |   |            |                            |             |                               |                             | 27       |
|                           |   |            |                            |             |                               |                             | 28       |
|                           |   |            |                            |             |                               |                             | 29       |
|                           |   |            |                            |             |                               |                             | 30       |
|                           |   |            |                            |             |                               |                             | 31       |
|                           |   |            |                            |             |                               |                             | 32       |
|                           |   |            |                            |             |                               |                             |          |
|                           |   |            |                            |             |                               |                             | 33       |
|                           |   |            |                            |             |                               |                             | 34       |
|                           |   |            |                            |             |                               |                             | 35       |
|                           |   |            |                            |             |                               |                             | 36       |
|                           |   |            |                            |             |                               |                             | 37       |
|                           |   |            |                            |             |                               |                             | 38       |
|                           |   |            |                            |             |                               |                             |          |

| Name of Respondent PacifiCorp |  | This Report Is: (1) X An Origin (2) A Resubr | mission                            | (Mo, E<br>/ /                           | of Report<br>Da, Yr)                               | Year/Period of Report End of2015/Q4 |
|-------------------------------|--|--|------------------------------------|---|--|-------------------------------------|
| Jtility<br>rovi               | rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar substantially correct results may be used. | wages for the yeas, and Other Acco           | ar. Segregate amounts, and enter s | nounts original                         | ints in the appro                                  | priate lines and columns            |
| ine<br>No.                    | Classification   |  | Direct Payr<br>Distributio         | oll<br>n                                | Allocation of<br>Payroll charged<br>Clearing Accou | for lotal<br>nts                    |
|                               | (a)  |  | (b)                                |   | (c)  | (d)                                 |
| 1                             | Electric   |  |                                    |   |  |                                     |
| 2                             | Operation  |  | 00                                 | 000 450                                 |  |                                     |
| 3                             | Production Transmission  |  |                                    | 3,830,452<br>5,085,437                  |  |                                     |
| <u>4</u><br>5                 | Regional Market  |  | 18                                 | 0,000,437                               |  |                                     |
| 6                             | Distribution   |  | 3/                                 | 1,092,097                               |  |                                     |
| 7                             | Customer Accounts  |  |                                    | 7,464,104                               |  |                                     |
| 8                             | Customer Service and Informational   |  |                                    | 5,313,264                               |  |                                     |
| 9                             | Sales  |  | <u> </u>                           | 7,010,20+                               |  |                                     |
| 10                            | Administrative and General   |  | 34                                 | 5,922,353                               |  |                                     |
| 11                            | TOTAL Operation (Enter Total of lines 3 thru 10)   |  | _                                  | 7,707,707                               |  |                                     |
| 12                            | Maintenance  |  | 221                                | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |  |                                     |
| 13                            | Production   |  | 48                                 | 3,867,881                               |  |                                     |
| 14                            | Transmission   |  |                                    | 0,051,864                               |  |                                     |
| 15                            | Regional Market  |  |                                    | , ,                                     |  |                                     |
| 16                            | Distribution   |  | 68                                 | 3,233,277                               |  |                                     |
| 17                            | Administrative and General   |  | 1                                  | ,822,203                                |  |                                     |
| 18                            | TOTAL Maintenance (Total of lines 13 thru 17)  |  | _                                  | 3,975,225                               |  |                                     |
| 19                            | Total Operation and Maintenance  |  |                                    |   |  |                                     |
| 20                            | Production (Enter Total of lines 3 and 13)   |  | 147                                | 7,698,333                               |  |                                     |
| 21                            | Transmission (Enter Total of lines 4 and 14)   |  | 25                                 | 5,137,301                               |  |                                     |
| 22                            | Regional Market (Enter Total of Lines 5 and 15)  |  |                                    |   |  |                                     |
| 23                            | Distribution (Enter Total of lines 6 and 16)   |  | 102                                | 2,325,374                               |  |                                     |
| 24                            | Customer Accounts (Transcribe from line 7)   |  | 37                                 | 7,464,104                               |  |                                     |
| 25                            | Customer Service and Informational (Transcribe   | from line 8)                                 | (                                  | 5,313,264                               |  |                                     |
| 26                            | Sales (Transcribe from line 9)   |  |                                    |   |  |                                     |
| 27                            | Administrative and General (Enter Total of lines 1   | 10 and 17)                                   | 37                                 | 7,744,556                               |  |                                     |
| 28                            | TOTAL Oper. and Maint. (Total of lines 20 thru 27  | 7)   | 356                                | 5,682,932                               |  | 356,682,932                         |
| 29                            | Gas  |  |                                    |   |  |                                     |
| 30                            | Operation  |  |                                    |   |  |                                     |
| 31                            | Production-Manufactured Gas  |  |                                    |   |  |                                     |
|                               | Production-Nat. Gas (Including Expl. and Dev.)   |  |                                    |   |  |                                     |
|                               | Other Gas Supply   |  |                                    |   |  |                                     |
| 34                            | Storage, LNG Terminaling and Processing  |  |                                    |   |  |                                     |
|                               | Transmission  Distribution   |  |                                    |   |  |                                     |
|                               | Distribution Customer Accounts   |  |                                    |   |  |                                     |
| 37<br>38                      | Customer Accounts  Customer Service and Informational  |  |                                    |   |  |                                     |
| 39                            | Sales  |  |                                    |   |  |                                     |
| 40                            | Administrative and General   |  |                                    |   |  |                                     |
| 41                            | TOTAL Operation (Enter Total of lines 31 thru 40   | )  |                                    |   |  |                                     |
| 42                            | Maintenance  | /  |                                    |   |  |                                     |
|                               | Production-Manufactured Gas  |  |                                    |   |  |                                     |
|                               | Production-Natural Gas (Including Exploration an   | id Development)                              | 1                                  |   |  |                                     |
|                               | Other Gas Supply   | -1,  |                                    |   |  |                                     |
| 46                            | Storage, LNG Terminaling and Processing  |  |                                    |   |  |                                     |
| 47                            | Transmission   |  |                                    |   |  |                                     |
|                               |  |  |                                    |   |  |                                     |
|                               |  |  |                                    |   |  |                                     |
|                               |  |  |                                    |   |  |                                     |
|                               |  |  |                                    |   |  |                                     |
|                               |  |  |                                    |   |  |                                     |
|                               |  |  |                                    |   |  |                                     |
| $\overline{}$                 |  |  | -1                                 |   |  | <del></del>                         |

| Name     | e of Respondent This Report I   | S:<br>Original          | Date of Report                              | Year/Period of Report |
|----------|---|-------------------------|---|-----------------------|
| Pacif    |   | Original<br>esubmission | (Mo, Da, Yr)<br>/ /                         | End of2015/Q4         |
|          | ` '   | SALARIES AND WAGES      |   | 1                     |
|          | DISTRIBUTION OF   | SALARIES AND WAGES      | 5 (Continued)                               |                       |
|          |   |                         |   |                       |
|          |   |                         |   |                       |
|          |   |                         |   |                       |
|          |   |                         |   |                       |
| Line     | Classification  | Direct Payro            | Allocation                                  | n of                  |
| No.      | 0.00001   | Distribution            | Allocation<br>Payroll charg<br>Clearing Acc | jed for Total         |
|          | (a)   | (b)                     | (c)   | (d)                   |
| 48       | Distribution  |                         |   |                       |
| 49       | Administrative and General  |                         |   |                       |
| 50       | TOTAL Maint. (Enter Total of lines 43 thru 49)  |                         |   |                       |
| 51       | Total Operation and Maintenance   |                         |   |                       |
| 52       | Production-Manufactured Gas (Enter Total of lines 31 and 43) Production-Natural Gas (Including Expl. and Dev.) (Total lines 3 | 22                      |   |                       |
| 53<br>54 | Other Gas Supply (Enter Total of lines 33 and 45)   | 52,                     |   |                       |
| 55       | Storage, LNG Terminaling and Processing (Total of lines 31 thr  | u 47)                   |   |                       |
| 56       | Transmission (Lines 35 and 47)  | u 47)                   |   |                       |
| 57       | Distribution (Lines 36 and 48)  |                         |   |                       |
| 58       | Customer Accounts (Line 37)   |                         |   |                       |
| 59       | Customer Service and Informational (Line 38)  |                         |   |                       |
| 60       | Sales (Line 39)   |                         |   |                       |
| 61       | Administrative and General (Lines 40 and 49)  |                         |   |                       |
| 62       | TOTAL Operation and Maint. (Total of lines 52 thru 61)  |                         |   |                       |
| 63       | Other Utility Departments   |                         |   |                       |
| 64       | Operation and Maintenance   |                         |   |                       |
| 65       | TOTAL All Utility Dept. (Total of lines 28, 62, and 64)   | 356                     | ,682,932                                    | 356,682,932           |
| 66       | Utility Plant   |                         |   |                       |
| 67       | Construction (By Utility Departments)   |                         |   |                       |
| 68       | Electric Plant  | 151                     | ,032,878                                    | 151,032,878           |
| 69       | Gas Plant   |                         |   |                       |
| 70       | Other (provide details in footnote):  |                         |   |                       |
| 71       | TOTAL Construction (Total of lines 68 thru 70)  | 151                     | ,032,878                                    | 151,032,878           |
| 72       | Plant Removal (By Utility Departments)  |                         |   |                       |
| 73       | Electric Plant  | 9                       | ,252,820                                    | 9,252,820             |
| 74       | Gas Plant   |                         |   |                       |
| 75       | Other (provide details in footnote):  |                         | 050.000                                     | 0.050.000             |
| 76       | TOTAL Plant Removal (Total of lines 73 thru 75)  Other Accounts (Specify, provide details in footnote):                       | 9                       | ,252,820                                    | 9,252,820             |
| 77<br>78 | Fuel Stock  | 2                       | ,722,964                                    | 2,722,964             |
| 79       | Miscellaneous Other Income Deductions   |                         | 612,988                                     | 612,988               |
| 80       | Miscellaneous Non-Operating and Non-Utility   |                         | 667,582                                     | 667,582               |
| 81       | Charges to Affiliates   | 3                       | ,674,951                                    | 3,674,951             |
| 82       | onal goo to / timetoo   |                         | ,0,00                                       | 5,61.1,661.           |
| 83       |   |                         |   |                       |
| 84       |   |                         |   |                       |
| 85       |   |                         |   |                       |
| 86       |   |                         |   |                       |
| 87       |   |                         |   |                       |
| 88       |   |                         |   |                       |
| 89       |   |                         |   |                       |
| 90       |   |                         |   |                       |
| 91       |   |                         |   |                       |
| 92       |   |                         |   |                       |
| 93       |   |                         |   |                       |
| 94       |   |                         |   |                       |
| 95       | TOTAL Other Accounts  |                         | ,678,485                                    | 7,678,485             |
| 96       | TOTAL SALARIES AND WAGES  | 524                     | ,647,115                                    | 524,647,115           |
|          |   |                         |   |                       |
|          |   |                         |   |                       |
|          |   |                         |   |                       |
|          |   | i                       | ı   | į l                   |

|                        | e of Respondent<br>iCorp  | This Report Is: (1) X An Original (2) A Resubmission                                     | Date of (Mo, Da  |                   | Period of Report<br>f 2015/Q4 |  |  |  |  |  |  |  |  |
|------------------------|---|--|--|-------------------|-------------------------------|--|--|--|--|--|--|--|--|
|                        | AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS  The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for |  |  |                   |                               |  |  |  |  |  |  |  |  |
| Resa<br>purpo<br>wheth | le, for items shown on ISO/RTO Settlement Stater<br>oses of determining whether an entity is a net selle  | ments. Transactions shoul<br>r or purchaser in a given I<br>nonthly reporting period, th | nts. Transactions should be separately netted for each ISO/RTO administered energy<br>r purchaser in a given hour. Net megawatt hours are to be used as the basis for deter<br>nthly reporting period, the hourly sale and purchase net amounts are to be aggregated |                   |                               |  |  |  |  |  |  |  |  |
| Line                   | Description of Item(s)  | Balance at End of  | Balance at End of  | Balance at End of |                               |  |  |  |  |  |  |  |  |
| No.                    | (a)   | Quarter 1<br>(b)   | Quarter 2<br>(c)   | Quarter 3<br>(d)  | Year<br>(e)                   |  |  |  |  |  |  |  |  |
|                        | Energy  |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 2                      | Net Purchases (Account 555)   | 312  | 590,931  | 1,181,543         |                               |  |  |  |  |  |  |  |  |
| 3                      | Net Sales (Account 447)   | ( 538,380)   | ( 985,233)   | ( 1,667,302)      | ( 2,057,804)                  |  |  |  |  |  |  |  |  |
|                        | Transmission Rights Ancillary Services  |  |  |                   |                               |  |  |  |  |  |  |  |  |
|                        | Other Items (list separately)   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 7                      | Energy Imbalance Market (Account 555)   | ( 2,444,386)   | ( 11,341,992)  | ( 18,294,857)     | ( 22,261,762)                 |  |  |  |  |  |  |  |  |
| 8                      | 3,  | ( , , , ,  | ( ,- ,- ,- ,   | ( -, - , ,        | ( , - , - ,                   |  |  |  |  |  |  |  |  |
| 9                      |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 10                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 11                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 12<br>13               |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 14                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 15                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 16                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 17                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 18                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 19                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 20<br>21               |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 22                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 23                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 24                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 25                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 26                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 27                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 28<br>29               |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 30                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 31                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 32                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 33                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 34                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 35<br>36               |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 37                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 38                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 39                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 40                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 41                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 42                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 43<br>44               |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 45                     |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
|                        |   |  |  |                   |                               |  |  |  |  |  |  |  |  |
| 46                     | TOTAL   | ( 2.082.454)   | ( 11 736 204)  | ( 18 780 616)     | ( 23 142 323)                 |  |  |  |  |  |  |  |  |

| Nai         | me of Respondent  |                       | s Report Is:           |                      | Date of Report<br>(Mo, Da, Yr) | Year/Pe          | riod of Report     |  |  |  |  |  |  |
|-------------|---|-----------------------|------------------------|----------------------|--------------------------------|------------------|--------------------|--|--|--|--|--|--|
| Pa          | cifiCorp  | (1)                   | An Original A Resubmis |                      | 11                             | End of           | 2015/Q4            |  |  |  |  |  |  |
| _           |   |                       |                        | OF ANCILLARY S       |                                | N. 000           | 1 1 6 1 1          |  |  |  |  |  |  |
|             | port the amounts for each type of an<br>pondents Open Access Transmission   |                       | shown in column        | (a) for the year     | as specified in Orde           | r No. 888 and    | d defined in the   |  |  |  |  |  |  |
| In c        | In columns for usage, report usage-related billing determinant and the unit of measure.   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
| (1)         | (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.                           |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             | (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             | (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
| (4)         | On line 4 columns (b), (c), (d), (e), (   | f), and (g) repo      | rt the amount of       | energy imbaland      | e services purchase            | ed and sold d    | uring the year.    |  |  |  |  |  |  |
|             | On lines 5 and 6, columns (b), (c), (chased and sold during the period.   | d), (e), (f), and     | (g) report the an      | nount of operating   | g reserve spinning a           | and suppleme     | ent services       |  |  |  |  |  |  |
| (6)         | On line 7 columns (b), (c), (d), (e), (   | f), and (g) repo      | rt the total amou      | int of all other typ | es ancillary services          | s purchased      | or sold during the |  |  |  |  |  |  |
|             | r. Include in a footnote and specify  |                       |                        |                      |                                | paronacoa        | or cold daming the |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   | Amou                  | nt Purchased for the   | he Year              | Amou                           | nt Sold for the  | Year               |  |  |  |  |  |  |
|             |   | Usage                 | - Related Billing D    | )eterminant          | Usage - R                      | elated Billing [ | Determinant        |  |  |  |  |  |  |
|             |   | Coago                 | Unit of                | - Ctorriniant        | - Coago II                     | Unit of          | - Community        |  |  |  |  |  |  |
| Line<br>No. | Type of Ancillary Service<br>(a)  | Number of Unit<br>(b) |                        | Dollars<br>(d)       | Number of Units<br>(e)         | Measure<br>(f)   | Dollars<br>(g)     |  |  |  |  |  |  |
| 1           | Scheduling, System Control and Dispat   | ch                    |                        |                      | 145,271,733                    | MWh              | 12,494,858         |  |  |  |  |  |  |
|             | Reactive Supply and Voltage   |                       | 2,8 <b>212</b> 1Wh     | 8,497,3              |                                |                  | 9,213,724          |  |  |  |  |  |  |
|             | Regulation and Frequency Response   |                       | 9,0 <b>3M</b> Wh       | 32,998,0             |                                |                  | 36,316,840         |  |  |  |  |  |  |
| 4           | Energy Imbalance  |                       |                        |                      | 384,200                        |                  | 11,740,994         |  |  |  |  |  |  |
| 5           | Operating Reserve - Spinning  | 121,970               | 0,8 <b>9M</b> Wh       | 47,568,6             |                                |                  | 50,054,836         |  |  |  |  |  |  |
|             | Operating Reserve - Supplement  | 47,568                | 3,6 <b>417</b> /1Wh    | 41,470,1             | 1                              |                  | 42,599,461         |  |  |  |  |  |  |
| 7           | Other   |                       |                        | , -,                 | ,                              |                  | .2,000,10          |  |  |  |  |  |  |
|             | Total (Lines 1 thru 7)  | 393,62                | 1,397                  | 130,534,0            | 87 569,120,666                 | ;                | 162,420,713        |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
| l           |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |
|             |   |                       |                        |                      |                                |                  |                    |  |  |  |  |  |  |

| Nam                              | e of Responder  | nt   |   |  | This Report Is:  |   |  | Report                              | Year/Period of   | Report           |
|----------------------------------|---|--|---|--|--|---|--|-------------------------------------|--|------------------|
| Paci                             | fiCorp  |  |   |  | (1) X An Oi<br>(2) A Res   | riginal<br>submission                             | (Mo, Da  | a, Yr)                              | End of 20  | 15/Q4            |
|                                  |   |  |   | M  | ` '  |   | TEM PEAK LOAD                                    |                                     |  |                  |
| integ<br>(2) R<br>(3) R<br>(4) R | rated, furnish the<br>Report on Colum<br>Report on Colum<br>Report on Colum | ne required inform<br>nn (b) by month th<br>nns (c) and (d) th | nation for<br>ne transmine specifie<br>by month | ndent's to<br>each noo<br>ssion sy<br>d inform | ransmission syston-integrated systonstem's peak load attention for each mo | em. If the respo<br>em.<br>d.<br>onthly transmiss | ndent has two or m                               | load reported or                    | ems which are not p<br>n Column (b).<br>. See General Instru |                  |
| NAM                              | IE OF SYSTEM  | :  |   |  |  |   |  |                                     |  |                  |
| Line<br>No.                      | Month   | Monthly Peak<br>MW - Total                                     | Day of<br>Monthly<br>Peak                       | Hour o<br>Monthly<br>Peak                      | f Firm Network  / Service for Self   | Firm Network Service for Others                   | Long-Term Firm<br>Point-to-point<br>Reservations | Other Long-<br>Term Firm<br>Service | Short-Term Firm<br>Point-to-point<br>Reservation             | Other<br>Service |
|                                  | (a)   | (b)  | (c)   | (d)  | (e)  | (f)   | (g)  | (h)                                 | (i)  | (j)              |
| 1                                | January   | 14,99  | 9 2   | 1800   | 8,506  | 128   | 3,358  |                                     | 1,386  | 1,621            |
| 2                                | February  | 13,98  | 30 23   | 800  | 8,246  | 5 158   | 3,358  |                                     | 742  | 1,47             |
| 3                                | March   | 14,50  | )7 4  | 800  | 8,124  | 136   | 3,358  |                                     | 1,411  | 1,478            |
| 4                                | Total for Quarter   | 1  |   |  | 24,876   | 6 422   | 10,074   |                                     | 3,539  | 4,575            |
| 5                                | April   | 13,24  |   | 800  | 7,615  |   | 3,358  |                                     | 672  | 1,47             |
| 6                                | May   | 13,10  | 9 31  | 1800   | 7,767  | ' 101   | 3,358  | 1                                   | 356  | 1,527            |
| 7                                | June  | 18,41  | 3 29  | 1600   | 10,906   | 5 159   | 3,531  |                                     | 1,593  | 2,224            |
| 8                                | Total for Quarter   | 2  |   |  | 26,288   |   | ,  | ,                                   | 2,621  | 5,227            |
| 9                                | July  | 19,16  |   | 1600   | 10,809   | ) 144   | 3,531  |                                     | 2,532  | 2,147            |
| 10                               | August  | 17,44  | l9 13   | 1600   | 9,946  | 146   | 3,531  |                                     | 1,742  | 2,084            |
| 11                               | September   | 16,15  | 51 1  | 1600   | 9,093  | 3 131   | 3,505  |                                     | 1,430  | 1,992            |
| 12                               | Total for Quarter   | 3  |   |  | 29,848   | 3 421   | 10,567   | ,                                   | 5,704  | 6,223            |
| 13                               | October   | 14,13  |   | 1700   | 8,109  | ) 103   | 3,489  | 1                                   | 633  | 1,797            |
| 14                               | November  | 14,53  | 30  | 1800   | 8,795  | 5 142   | 3,358  | 1                                   | 679  | 1,55             |
| 15                               | December  | 14,08  | 86 28   | 1800   | 8,530  | ) 140   | 3,363  | 1                                   | 412  | 1,641            |
| 16                               | Total for Quarter   | 4  |   |  | 25,434   | 385   | 10,210   | )                                   | 1,724  | 4,99             |
| 17                               | Total Year to<br>Date/Year  |  |   |  | 106,446  | 3 1,610   | 41,098   | 1                                   | 13,58  | 21,021           |
|                                  |   |  |   |  |  |   |  |                                     |  |                  |

| <u> </u>               |                 |                  | I  | la               | [v /s · · · s . · ]   |
|------------------------|-----------------|------------------|--|------------------|-----------------------|
| Name of Respondent     |                 |                  | This Report is:  |                  | Year/Period of Report |
| Dooifi Corp            |                 |                  | (1) <u>X</u> An Original<br>(2) A Resubmission             | (Mo, Da, Yr)     | 2015/Q4               |
| PacifiCorp             |                 | F                | ·  | / /              | 2015/Q4               |
|                        |                 | F                | OOTNOTE DATA   |                  |                       |
|                        |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 1     | Column: d        |  |                  |                       |
| Pacific Standard Time. |                 | Coldinii. d      |  |                  |                       |
| Schedule Page: 400     | Line No.: 2     | Column: d        |  |                  |                       |
| Pacific Standard Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 3     | Column: d        |  |                  |                       |
| Pacific Standard Time. |                 | Coldinii d       |  |                  |                       |
| Schedule Page: 400     | Line No.: 5     | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 6     | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 7     | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 9     | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 10    | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 11    | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 13    | Column: d        |  |                  |                       |
| Pacific Daylight Time. |                 |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 14    | Column: d        |  |                  |                       |
| Pacific Standard Time. | •               |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 15    | Column: d        |  |                  |                       |
| Pacific Standard Time. | •               |                  |  |                  |                       |
| Schedule Page: 400     | Line No.: 17    | Column: e        |  |                  |                       |
|                        |                 |                  | ompiled using material and,                                |                  |                       |
|                        |                 |                  | for self at time of Transmiss                              | sion             |                       |
| System Peak. Peak loa  |                 |                  | neration.  |                  |                       |
| Schedule Page: 400     | Line No.: 17    | Column: f        |  | .,,              |                       |
|                        |                 |                  | ompiled using metering and                                 |                  |                       |
|                        | cts actual pear | of customers loa | d at time of Transmission S                                | System           |                       |
| Peak.                  | 1 N 47          | 0.1              |  |                  |                       |
| Schedule Page: 400     | Line No.: 17    | Column: g        |  | in OACIC of      |                       |
|                        |                 |                  | ompiled using reservations                                 |                  |                       |
|                        |                 |                  | nt-to-point reservations hav<br>present an amount at syste |                  |                       |
|                        |                 |                  | adjustment has been made                                   |                  |                       |
|                        |                 |                  | -discriminatory manner and                                 |                  |                       |
|                        |                 |                  | for other long-term firm use                               |                  |                       |
| PacifiCorp's transmiss |                 |                  |  | - <del>-</del> - |                       |
| Schedule Page: 400     | Line No.: 17    | Column: i        |  |                  |                       |
| Year-to-date 2015 Net  | System Load     |                  | ompiled using reservations                                 | in OASIS at      |                       |
| time of Transmission S |                 |                  | -  |                  |                       |
| 0                      |                 | <u> </u>         |  |                  |                       |

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2015 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

| Name  | e of Respondent                                    | This Report Is:<br>(1)    [X]An Original |        |             | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report        |
|-------|--|--|--------|-------------|--------------------------------|------------------------------|
| Pacif | iCorp  | (2) A Resubmi                            |        |             | / /                            | End of2015/Q4                |
|       |  | ELECTRIC EN                              | IERG'  | Y ACCOUN    | Т                              |                              |
| Rep   | port below the information called for concerning   | ng the disposition of electri            | c enei | gy generate | ed, purchased, exchanged       | and wheeled during the year. |
| Line  | Item   | MegaWatt Hours                           | Line   |             | Item                           | MegaWatt Hours               |
| No.   | (a)  | (b) No. (a)                              |        |             |                                | (b)                          |
| 1     | SOURCES OF ENERGY                                  |  | 21     | DISPOSITI   | ION OF ENERGY                  |                              |
| 2     | Generation (Excluding Station Use):                |  | 22     | Sales to UI | timate Consumers (Includin     | ng 54,641,212                |
| 3     | Steam  | 44,612,067                               |        | Interdepart | mental Sales)                  |                              |
| 4     | Nuclear  |  | 23     | Requireme   | ents Sales for Resale (See     | 128,557                      |
| 5     | Hydro-Conventional                                 | 2,915,015                                |        | instruction | 4, page 311.)                  |                              |
| 6     | Hydro-Pumped Storage                               |  | 24     | Non-Requi   | rements Sales for Resale (     | See 8,760,894                |
| 7     | Other  | 8,806,733                                |        |             | 4, page 311.)                  |                              |
| 8     | Less Energy for Pumping                            | 2,776                                    |        | 0,          | rnished Without Charge         |                              |
| 9     | Net Generation (Enter Total of lines 3             | 56,331,039                               | 26     |             | ed by the Company (Electric    | c 122,063                    |
|       | through 8)   |  |        |             | Excluding Station Use)         |                              |
| 10    | Purchases  | 11,948,954                               |        | Total Energ |                                | 4,298,494                    |
| 11    | Power Exchanges:                                   |  | 28     | 1           | nter Total of Lines 22 Throu   | gh 67,951,220                |
| 12    | Received   | 4,930,109                                |        | 27) (MUST   | EQUAL LINE 20)                 |                              |
| 13    | Delivered  | 4,919,231                                |        |             |                                |                              |
| 14    | Net Exchanges (Line 12 minus line 13)              | 10,878                                   |        |             |                                |                              |
| 15    | Transmission For Other (Wheeling)                  |  |        |             |                                |                              |
| 16    | Received   | 13,260,949                               |        |             |                                |                              |
| 17    | Delivered  | 13,147,879                               |        |             |                                |                              |
|       | Net Transmission for Other (Line 16 minus line 17) | 113,070                                  |        |             |                                |                              |
| 19    | Transmission By Others Losses                      | -452,721                                 |        |             |                                |                              |
|       | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)  | 67,951,220                               |        |             |                                |                              |
|       |  |  |        |             |                                |                              |
|       |  |  |        |             |                                |                              |
|       |  |  |        |             |                                |                              |
|       |  |  |        |             |                                |                              |
|       |  |  |        |             |                                |                              |
|       |  |  |        |             |                                |                              |

| Nam                               | e of Respondent   |                      | This Report Is:                               |         | Date of Report      | Year/Perio   | Year/Period of Report |  |  |  |  |  |
|-----------------------------------|---|----------------------|---|---------|---------------------|--------------|-----------------------|--|--|--|--|--|
| Paci                              | fiCorp  |                      | (1) X An Original (2) A Resubmission          |         | (Mo, Da, Yr)<br>/ / | End of       | 2015/Q4               |  |  |  |  |  |
|                                   |   |                      | MONTHLY PEAKS AN                              | D OUTPU |                     |              |                       |  |  |  |  |  |
| inforr<br>2. Re<br>3. Re<br>4. Re | 1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  2. Report in column (b) by month the system's output in Megawatt hours for each month.  3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d). |                      |   |         |                     |              |                       |  |  |  |  |  |
| NAM                               | NAME OF SYSTEM:   |                      |   |         |                     |              |                       |  |  |  |  |  |
| Line                              |   |                      | Monthly Non-Requirments<br>Sales for Resale & |         | MON                 | NTHLY PEAK   |                       |  |  |  |  |  |
| No.                               | Month   | Total Monthly Energy | Associated Losses                             | Megawa  | ` '                 | Day of Month | Hour                  |  |  |  |  |  |
|                                   | (a)   | (b)                  | (c)   |         | (d)                 | (e)          | (f)                   |  |  |  |  |  |
|                                   | January   | 6,048,460            | 821,842                                       |         | 8,309               | 2            | 1800 PST              |  |  |  |  |  |
|                                   | February  | 5,326,720            | 904,128                                       |         | 8,038               | 23           | 0800 PST              |  |  |  |  |  |
|                                   | March   | 5,588,337            | 858,756                                       |         | 7,865               | 4            | 0800 PST              |  |  |  |  |  |
|                                   | April   | 5,251,800            | 682,185                                       |         | 7,417               | 15           | 0800 PDT              |  |  |  |  |  |
| 33                                | May   | 5,067,454            | 423,611                                       |         | 7,476               | 31           | 1800 PDT              |  |  |  |  |  |
| 34                                | June  | 5,798,377            | 464,328                                       |         | 10,621              | 30           | 1700 PDT              |  |  |  |  |  |
| 35                                | July  | 6,069,805            | 565,913                                       |         | 10,494              | 1            | 1500 PDT              |  |  |  |  |  |
| 36                                | August  | 6,025,426            | 668,232                                       |         | 9,631               | 13           | 1700 PDT              |  |  |  |  |  |
| 37                                | September   | 5,547,345            | 831,497                                       |         | 8,712               | 1            | 1600 PDT              |  |  |  |  |  |
| 38                                | October   | 5,405,659            | 830,199                                       |         | 7,824               | 1            | 1700 PDT              |  |  |  |  |  |
| 39                                | November  | 5,559,595            | 717,629                                       |         | 8,550               | 30           | 1800 PST              |  |  |  |  |  |
| 40                                | December  | 6,262,242            | 992,574                                       |         | 8,333               | 14           | 1800 PST              |  |  |  |  |  |
|                                   |   |                      |   |         |                     |              |                       |  |  |  |  |  |
| 41                                | TOTAL   | 67,951,220           | 8,760,894                                     |         |                     |              |                       |  |  |  |  |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

Schedule Page: 401 Line No.: 26 Column: b For metered locations only.

| lame                                | e of Respondent   | This Re   | eport Is:   |   |   | Date of Repor   | Year/Period of Report                                      |   |   |  |  |  |  |
|-------------------------------------|---|---|---|---|---|---|--|---|---|--|--|--|--|
| Pacif                               | iCorp   | (1) X<br>(2) T  | An O  | Original (Mo, Da, Yr) Lesubmission / /  |   |   | End of 2015/Q4   |   |   |  |  |  |  |
|                                     |   | (2)   | A Ne  | 5001111551011   |   | 7 7   |  |   |   |  |  |  |  |
|                                     | STEAM-EL  | ECTRIC  | GENE  | RATING PLA  | NT STATI  | STICS (Large Pla  | nts)   |   |   |  |  |  |  |
| nis pa<br>s a jore<br>nerm<br>er ur | eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of boint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quotit of fuel burned (Line 41) must be consistent with | 10,000 Ks is not a average relationship in average relationship in averages | w or monormal wailable number fuel but to expendent | ore, and nucle<br>e, give data w<br>of employees<br>rned converte<br>ense account | ear plants<br>hich is ava<br>s assignal<br>ed to Mct. | <ul> <li>3. Indicate by a ailable, specifying ble to each plant.</li> <li>7. Quantities of</li> </ul> | a footnote an<br>period. 5.<br>6. If gas is<br>fuel burned | y plant lease<br>If any emplo<br>used and pu<br>(Line 38) and | ed or operated byees attend urchased on a daverage cost |  |  |  |  |
| 161 18                              | is burned in a plant furnish only the composite heat rate for all fuels burned.   |   |   |   |   |   |  |   |   |  |  |  |  |
|                                     |   |   |   |   |   |   |  |   |   |  |  |  |  |
| ine                                 | Item  |   |   | Plant   |   |   | Plant  |   |   |  |  |  |  |
| ١o.                                 |   |   |   | Name: Carbo   | on  |   | Name: Ch   | iolla   |   |  |  |  |  |
|                                     | (a)   |   |   |   | (b)   |   |  | (c)   |   |  |  |  |  |
|                                     |   |   |   |   |   |   |  |   |   |  |  |  |  |
| 1                                   | Kind of Plant (Internal Comb, Gas Turb, Nuclear   |   |   |   |   | Steam   | ו  |   | Steam   |  |  |  |  |
| 2                                   | Type of Constr (Conventional, Outdoor, Boiler, etc.   | <b>c</b> )  |   |   |   | Outdoor Boile   | r  |   | Full Outdoor  |  |  |  |  |
| 3                                   | Year Originally Constructed   |   |   |   |   | 1954  | 1  |   | 1981  |  |  |  |  |
| 4                                   | Year Last Unit was Installed  |   |   |   |   | 1957  | 7  |   | 1981  |  |  |  |  |
| _                                   | Total Installed Cap (Max Gen Name Plate Ratings   | s-MW)   |   |   |   | 188.64  | 1  |   | 414.00  |  |  |  |  |
|                                     | Net Peak Demand on Plant - MW (60 minutes)  |   |   |   |   | 176   | 6  |   | 386   |  |  |  |  |
| 7                                   | Plant Hours Connected to Load   |   |   |   |   | 2517  | 7  |   | 7186  |  |  |  |  |
| 8                                   | Net Continuous Plant Capability (Megawatts)   |   |   |   |   | (   | )  |   | 0   |  |  |  |  |
| 9                                   | When Not Limited by Condenser Water   |   |   |   |   | 172   | 2  |   | 395   |  |  |  |  |
|                                     | ,   |   |   |   |   | (   | )  |   | 0   |  |  |  |  |
| 11                                  | Average Number of Employees   |   |   |   |   | 21  | I  |   | 0   |  |  |  |  |
| 12                                  | Net Generation, Exclusive of Plant Use - KWh  |   |   |   |   | 392328000   | )  | 2499474000  |   |  |  |  |  |
| 13                                  | Cost of Plant: Land and Land Rights   |   |   |   |   | 956546  | 6  | 2635317   |   |  |  |  |  |
| 14                                  | Structures and Improvements   |   |   |   |   | 155722  | 2  |   |   |  |  |  |  |
| 15                                  | Equipment Costs   |   |   |   |   | 5162376   | 6  |   | 475530722   |  |  |  |  |
| 16                                  | Asset Retirement Costs  |   |   |   |   | 7036834   | 1  |   | 19325010  |  |  |  |  |
| 17                                  | Total Cost  |   |   |   |   | 13311478  | 3  |   | 561913986   |  |  |  |  |
| 18                                  | Cost per KW of Installed Capacity (line 17/5) Inclu   | ding  |   |   |   | 70.5655   | 1357.2802  |   |   |  |  |  |  |
| 19                                  | Production Expenses: Oper, Supv, & Engr   |   |   |   |   | 32746   | 1439756  |   |   |  |  |  |  |
| 20                                  | Fuel  |   |   |   |   | 8451578   | 451578 61816014  |   |   |  |  |  |  |
| 21                                  | Coolants and Water (Nuclear Plants Only)  |   |   |   |   | (   | )  | 0   |   |  |  |  |  |
| 22                                  | Steam Expenses  |   |   |   |   | 464908  |  |   |   |  |  |  |  |
| 23                                  | Steam From Other Sources  |   |   |   |   | 0   |  |   | 0   |  |  |  |  |
| 24                                  | Steam Transferred (Cr)  |   |   |   |   | (   | )  |   | 0   |  |  |  |  |
| 25                                  | Electric Expenses   |   |   |   |   | 638918  | 3  |   | 717209  |  |  |  |  |
| 26                                  | Misc Steam (or Nuclear) Power Expenses  |   |   |   |   | 910649  | 9  |   | 1021693   |  |  |  |  |
| 27                                  | Rents   |   |   |   |   | (   | )  |   | 0   |  |  |  |  |
| 28                                  | Allowances  |   |   |   |   | (   | )  |   | 0   |  |  |  |  |
| 29                                  | Maintenance Supervision and Engineering   |   |   |   |   | (   | )  |   | 2291276   |  |  |  |  |
| 30                                  | Maintenance of Structures   |   |   |   |   | 137083  | 3  |   | 1392665   |  |  |  |  |
| 31                                  | Maintenance of Boiler (or reactor) Plant  |   |   |   |   | 69987   |  |   | 3211628   |  |  |  |  |
| 32                                  | Maintenance of Electric Plant   |   |   |   |   | 86810   | )  |   | 752056  |  |  |  |  |
| 33                                  | Maintenance of Misc Steam (or Nuclear) Plant  |   |   |   |   | 60686   | 3  |   | 3230982   |  |  |  |  |
| 34                                  | Total Production Expenses   |   |   |   |   | 11483249  | 9  |   | 83843199  |  |  |  |  |
| 35                                  | Expenses per Net KWh  |   |   |   | •   | 0.0293  | 3  |   | 0.0335  |  |  |  |  |
| _                                   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   |   |   | Coal  | Oil   | Composite   | Coal   | Oil   | Composite   |  |  |  |  |
| 37                                  | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica   | ite)  |   | Tons  | Barrels   |   | Tons   | Barrels   |   |  |  |  |  |
| 38                                  | Quantity (Units) of Fuel Burned   |   |   | 184303  | 218   | 0   | 1454545  | 4830  | 0   |  |  |  |  |
| 39                                  | Avg Heat Cont - Fuel Burned (btu/indicate if nucle  | ear)  |   | 12254   | 138000  | 0   | 9168   | 126670  | 0   |  |  |  |  |
| 40                                  | Avg Cost of Fuel/unit, as Delvd f.o.b. during year  |   |   | 44.169  | 124.810   | 0.000   | 39.786   | 112.700   | 0.000   |  |  |  |  |
| 41                                  | Average Cost of Fuel per Unit Burned  |   |   | 45.709  | 124.810   | 0.000   | 42.124   | 112.700   | 0.000   |  |  |  |  |
| 42                                  | Average Cost of Fuel Burned per Million BTU   |   |   | 1.865   | 21.536  | 1.871   | 2.297  | 21.184  | 2.316   |  |  |  |  |
| 43                                  | Average Cost of Fuel Burned per KWh Net Gen   |   |   | 0.021   | 0.000   | 0.021   | 0.025  | 0.000   | 0.025   |  |  |  |  |
| 44                                  | Average BTU per KWh Net Generation  |   |   | 11512.654   | 3.220   | 11515.874   | 10670.004  | 10.281  | 10680.285   |  |  |  |  |
|                                     |   |   |   |   |   |   |  |   |   |  |  |  |  |
|                                     |   |   |   |   |   |   |  |   |   |  |  |  |  |

| Name of Resp   | ondent   |                  | This Re      | port Is:                        |                | Date of Report (Mo, Da, Yr)  Year/Period of Report |                                       |                    |          |  |  |  |
|--|--|------------------|--------------|---------------------------------|----------------|--|---------------------------------------|--------------------|----------|--|--|--|
| PacifiCorp   |  |                  | (1) X<br>(2) | ∃An Original<br>∃A Resubmissior | ,              | (IVIO, Da, 11)                                     | End                                   | of 2015/Q4         |          |  |  |  |
|  |  | 0== =. =.        | , , <u> </u> |                                 |                |  |                                       |                    |          |  |  |  |
|  |  | STEAM-ELEC       | CTRIC GENERA | TING PLANT ST                   | ATISTICS (Lar  | ge Plants) (Contir                                 | nued)                                 |                    |          |  |  |  |
| 547 and 549 or<br>designed for pe<br>steam, hydro, i<br>operation with | ispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants esigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear eam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by otnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units |                  |              |                                 |                |  |                                       |                    |          |  |  |  |
|  |  |                  |              |                                 |                |  |                                       | pe and quantity fo |          |  |  |  |
|  |  | and operating ch |              |                                 | ncerning plant | ype ruer useu, rue                                 | er erinchinent ty                     | pe and quantity it | n trie   |  |  |  |
| Plant  | na otnor priyologi   | and operating on | Plant        | nant.                           |                | Plant  |                                       |                    | Line     |  |  |  |
| Name: Colstri  | р  |                  | Name: Craig  |                                 |                | Name: Dave   | Johnston                              |                    | No.      |  |  |  |
|  | (d)  |                  |              | (e)                             |                | '  | (f)                                   |                    |          |  |  |  |
|  |  |                  |              |                                 |                |  |                                       |                    |          |  |  |  |
|  |  | Steam            |              |                                 | Steam          |  |                                       | Steam              | 1        |  |  |  |
|  |  | Conventional     |              |                                 | Outdoor Boiler |  |                                       | Semi-Outdoor       | 2        |  |  |  |
|  |  | 1984             |              |                                 | 1979           |  |                                       | 1959               | 3        |  |  |  |
|  |  | 1986             |              |                                 | 1980           |  |                                       | 1972               | 4        |  |  |  |
|  |  | 155.61           |              |                                 | 172.13         |  | · · · · · · · · · · · · · · · · · · · | 816.77             | 5        |  |  |  |
|  |  | 163              |              |                                 | 164            |  | · · · · · · · · · · · · · · · · · · · | 719                | 6        |  |  |  |
|  |  | 8754             |              |                                 | 8683           |  | · · · · · · · · · · · · · · · · · · · | 8760               | 7        |  |  |  |
|  |  | 0                |              |                                 | C              |  |                                       | 0                  | 8        |  |  |  |
|  |  | 148              |              |                                 | 165            |  |                                       | 760                | 9        |  |  |  |
|  |  | 0                |              |                                 | 0              |  |                                       | 0                  | 10       |  |  |  |
|  |  | 0                |              |                                 | 0              | _  |                                       | 189                | 11<br>12 |  |  |  |
|  |  | 1192557000       |              |                                 | 1068985000     |  | 5140970000                            |                    |          |  |  |  |
|  |  | 1788644          |              |                                 | 137086         |  | 10449793                              |                    |          |  |  |  |
|  |  | 61015586         |              |                                 | 38199720       | 155245209  |                                       |                    |          |  |  |  |
|  |  | 165015529        |              |                                 | 143059721      | 853217693<br>17242673                              |                                       |                    |          |  |  |  |
|  |  | 8592613          |              |                                 | 35149          | 17242673   |                                       |                    |          |  |  |  |
|  |  | 236412372        |              |                                 | 181431676      |  |                                       | 1036155368         | 17       |  |  |  |
|  |  | 1519.2621        |              |                                 | 1054.0387      |  |                                       | 1268.6012          | 18       |  |  |  |
|  |  | 36076            |              |                                 | 329648         | _  |                                       | 392819             | 19       |  |  |  |
|  |  | 17911181         |              |                                 | 19435541       |  |                                       | 59636026           | 20       |  |  |  |
|  |  | 1069424          |              |                                 | 1715067        |  |                                       | 4380486            | 21       |  |  |  |
|  |  | 0                |              |                                 | 1715067<br>0   |  |                                       | 4380488            | 22       |  |  |  |
|  |  | 0                |              |                                 | 0              |  | 0                                     |                    |          |  |  |  |
|  |  | 89118            |              |                                 | 734477         | 0  |                                       |                    |          |  |  |  |
|  |  | 1869058          |              |                                 | 1010808        | 16663534   |                                       |                    |          |  |  |  |
|  |  | 22399            |              |                                 | 1010000        | 55062  |                                       |                    |          |  |  |  |
|  |  | 0                |              |                                 | 0              |  | 55062                                 |                    |          |  |  |  |
|  |  | 271598           |              |                                 | 748176         |  |                                       | 0                  | 28<br>29 |  |  |  |
|  |  | 471471           |              |                                 | 401781         | 1  |                                       | 2425506            | 30       |  |  |  |
|  |  | 2195492          |              |                                 | 2985580        |  |                                       | 10563237           | 31       |  |  |  |
|  |  | 295709           |              |                                 | 1482574        |  |                                       | 7535947            | 32       |  |  |  |
|  |  | 302598           |              |                                 | 849885         |  |                                       | 1327573            | 33       |  |  |  |
|  |  | 24534124         |              |                                 | 29693537       |  |                                       | 102980190          | 34       |  |  |  |
|  |  | 0.0206           |              |                                 | 0.0278         |  |                                       | 0.0200             | 35       |  |  |  |
| Coal   | Oil  | Composite        | Coal         | Oil                             | Composite      | Coal   | Oil                                   | Composite          | 36       |  |  |  |
| Tons   | Barrels  |                  | Tons         | Barrels                         |                | Tons   | Barrels                               |                    | 37       |  |  |  |
| 751369   | 1106   | 0                | 526537       | 183                             | 0              | 3570193  | 16464                                 | 0                  | 38       |  |  |  |
| 8410   | 140000   | 0                | 10104        | 133693                          | 0              | 8042   | 138000                                | 0                  | 39       |  |  |  |
| 20.914   | 115.158  | 0.000            | 35.521       | 126.581                         | 0.000          | 16.213   | 87.006                                | 0.000              | 40       |  |  |  |
| 23.669   | 115.158  | 0.000            | 36.663       | 126.581                         | 0.000          | 16.303   | 87.006                                | 0.000              | 41       |  |  |  |
| 1.407  | 19.584   | 1.416            | 1.814        | 22.536                          | 1.826          | 1.014  | 15.011                                | 1.037              | 42       |  |  |  |
| 0.015  | 0.000  | 0.015            | 0.018        | 0.000                           | 0.018          | 0.011  | 0.000                                 | 0.011              | 43       |  |  |  |
| 10598.013  | 5.451  | 10603.464        | 9953.236     | 0.963                           | 9954.199       | 11169.956  | 18.562                                | 11100.518          | 44       |  |  |  |
|  |  |                  |              |                                 |                |  |                                       |                    |          |  |  |  |

| Name                           | e of Respondent  | This Report Is  | :<br>riginal  |   | Date of Report   | Year/Period of Report                                      |   |   |  |
|--------------------------------|--|---|---|---|--|--|---|---|--|
| Pacif                          | iCorp  | (1) X An O<br>(2)   | submission  |   | (Mo, Da, Yr)<br>/ /  |  | End of  |   |  |
|                                | CTEAM ELECTRIC   | `   |   | ICTIOC (I                                     |  | . ti   |   |   |  |
| 4 5                            | STEAM-ELECTRIC   |   |   |   | , ,  |  | .0.16   | 5   |  |
| this pass a jumore thermore un | eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat | 10,000 Kw or m<br>s is not available<br>average number<br>uantity of fuel but<br>charges to exp | ore, and nucle<br>e, give data w<br>r of employee:<br>irned converte<br>ense account: | ear plants. hich is ava s assignat ed to Mct. | <ol> <li>Indicate by a ailable, specifying pole to each plant.</li> <li>Quantities of f</li> </ol> | footnote and<br>period. 5. I<br>6. If gas is fuel burned ( | y plant leaso<br>f any emplo<br>used and po<br>Line 38) and | ed or operated<br>byees attend<br>urchased on a<br>d average cost |  |
| Line                           | Item   |   | Plant   |   |  | Plant  |   |   |  |
| No.                            |  |   | Name: Hayde   | en  |  | Name: Hu   | nter Unit No  | o. 1  |  |
|                                | (a)  |   |   | (b)   |  |  | (c)   |   |  |
| 1                              | Kind of Plant (Internal Comb, Gas Turb, Nuclear  |   |   |   | Steam  |  |   | Steam   |  |
| 2                              | Type of Constr (Conventional, Outdoor, Boiler, etc.  | c)  |   |   | Outdoor Boiler   |  |   | Outdoor Boiler  |  |
| 3                              | Year Originally Constructed  |   |   |   | 1965   |  |   | 1978  |  |
| 4                              | Year Last Unit was Installed   |   |   |   | 1976   |  |   | 1978  |  |
|                                | Total Installed Cap (Max Gen Name Plate Ratings  | s-MW)   |   |   | 81.37  |  |   | 457.73  |  |
| _                              | Net Peak Demand on Plant - MW (60 minutes)   |   |   |   | 448  |  |   | 423   |  |
|                                | Plant Hours Connected to Load  |   |   |   | 8551   |  |   | 8493  |  |
|                                | Net Continuous Plant Capability (Megawatts)  |   |   |   | 0  |  |   | 0   |  |
| 9                              | When Not Limited by Condenser Water  |   |   |   | 78   |  |   | 418   |  |
| 10                             | When Limited by Condenser Water  Average Number of Employees   |   |   |   | 0  |  |   | 0   |  |
|                                | Net Generation, Exclusive of Plant Use - KWh   |   |   |   | 554930000  |  |   | 3002762000  |  |
| _                              | Cost of Plant: Land and Land Rights  |   |   |   | 683069   | 9688261  |   |   |  |
| 14                             | Structures and Improvements  |   |   |   | 17685365   |  | 63296254  |   |  |
| 15                             | Equipment Costs  |   |   |   | 85571224   |  |   | 378449444   |  |
| 16                             | Asset Retirement Costs   |   |   |   | 532363   |  |   | 2501143   |  |
| 17                             | Total Cost   |   |   |   | 104472021  |  |   | 453935102   |  |
| 18                             | Cost per KW of Installed Capacity (line 17/5) Inclu  | ıding   | 1283.9132   |   |  |  |   | 991.7093  |  |
| _                              | Production Expenses: Oper, Supv, & Engr  |   |   | 189454  |  |  | 0   |   |  |
| 20                             | Fuel   |   |   | 13792469                                      |  |  | 61664773  |   |  |
| 21                             | Coolants and Water (Nuclear Plants Only)   |   |   |   | 0  |  |   | 0   |  |
| 22                             | Steam Expenses   |   |   |   | 905136   |  |   | 6687851   |  |
| 23                             | Steam From Other Sources   |   |   |   | 0  |  |   |   |  |
| 24                             | Steam Transferred (Cr)   |   |   |   | 0  | -  |   |   |  |
| 25                             | Electric Expenses  |   |   |   | 170583   |  |   |   |  |
| 26                             | Misc Steam (or Nuclear) Power Expenses   |   |   |   | 618418   | -1109143   |   |   |  |
| 27                             | Rents  |   |   |   | 0  |  |   | 0   |  |
| 28                             | Allowances   |   |   |   | 0  |  |   | 0   |  |
| 29                             | Maintenance Supervision and Engineering  |   |   |   | 249034   |  |   | 0   |  |
| 30                             | Maintenance of Structures  |   |   |   | 496638   |  |   | 2778774   |  |
| 31                             | Maintenance of Boiler (or reactor) Plant   |   |   |   | 1344748  |  |   | 6468359   |  |
| 32                             | Maintenance of Electric Plant  Maintenance of Misc Steam (or Nuclear) Plant  |   |   |   | 529700<br>539558   |  |   | 1242405<br>382638   |  |
| 34                             | Total Production Expenses  |   |   |   | 18835738   | <b> </b>   |   | 78115657  |  |
| 35                             | Expenses per Net KWh   |   |   |   | 0.0339   | ł  |   | 0.0260  |  |
|                                | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  |   | Coal  | Oil   | Composite  | Coal   | Oil   | Composite   |  |
| 37                             | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica  | ite)  | Tons  | Barrels                                       | Сотпросто  | Tons   | Barrels   | Composito   |  |
| 38                             | Quantity (Units) of Fuel Burned  | /   | 264015  | 297   | 0  | 1364974  | 1954  | 0   |  |
| 39                             | Avg Heat Cont - Fuel Burned (btu/indicate if nucle   | ear)  | 11394   | 137269  | 0  | 11205  | 138000  | 0   |  |
| 40                             | Avg Cost of Fuel/unit, as Delvd f.o.b. during year   | -   | 48.636  | 115.441                                       | 0.000  | 0.000  | 0.000   | 0.000   |  |
| 41                             | Average Cost of Fuel per Unit Burned   |   | 52.005  | 115.441                                       | 0.000  | 45.034   | 0.000   | 0.000   |  |
| 42                             | Average Cost of Fuel Burned per Million BTU  |   | 2.282   | 20.024  | 2.292  | 2.010  | 17.135  | 2.015   |  |
| 43                             | Average Cost of Fuel Burned per KWh Net Gen  |   | 0.025   | 0.000   | 0.025  | 0.020  | 0.000   | 0.020   |  |
| 44                             | Average BTU per KWh Net Generation   |   | 10841.312   | 3.089   | 10884.401  | 10187.222  | 3.771   | 10190.993   |  |
|                                |  |   |   |   |  |  |   |   |  |

| Name of Resp   | ondent  |   | This Re         | oort Is:                        |                | Date of Report (Mo, Da, Yr)  Year/Period of Report |                                       |                     |          |  |  |  |
|--|---|---|-----------------|---------------------------------|----------------|--|---------------------------------------|---------------------|----------|--|--|--|
| PacifiCorp   |   |   |                 | ]An Original<br>]A Resubmissior |                | (IVIO, Da, TI)                                     | En                                    | d of 2015/Q4        |          |  |  |  |
|  |   | 0===.=                                    | `′ ∟            | J                               |                |  |                                       |                     |          |  |  |  |
|  |   | STEAM-ELEC                                | CTRIC GENERA    | TING PLANT ST                   | ATISTICS (Lar  | ge Plants) (Conti                                  | nued)                                 |                     |          |  |  |  |
| Dispatching, at<br>547 and 549 of<br>designed for posteam, hydro, in<br>operation with | . Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants lesigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear team, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by potnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units |   |                 |                                 |                |  |                                       |                     |          |  |  |  |
|  |   |   |                 |                                 |                |  |                                       |                     |          |  |  |  |
|  |   | s of fuel cost, and<br>I and operating ch |                 |                                 | ncerning plant | type ruer usea, ru                                 | ei ennchment t                        | ype and quantity fo | or the   |  |  |  |
| Plant  | ina otner priyoloai   | and operating on                          | Plant           | idit.                           |                | Plant  |                                       |                     | Line     |  |  |  |
| Name: Hunter   | r Unit No. 2  |   | Name: Hunte     | r Unit No. 3                    |                |  | er - Total Plant                      |                     | No.      |  |  |  |
|  | (d)   |   |                 | (e)                             |                | 1 10111101   | (f)                                   |                     |          |  |  |  |
|  |   |   |                 |                                 |                |  |                                       |                     |          |  |  |  |
|  |   | Steam                                     |                 |                                 | Steam          | ı  |                                       | Steam               | 1        |  |  |  |
|  |   | Outdoor Boiler                            |                 |                                 | Outdoor Boile  | r  |                                       | Outdoor Boiler      | 2        |  |  |  |
|  |   | 1980                                      |                 |                                 | 1983           | 3  |                                       | 1978                | 3        |  |  |  |
|  |   | 1980                                      |                 |                                 | 1983           | 3  |                                       | 1983                | 4        |  |  |  |
|  |   | 294.46                                    |                 |                                 | 495.59         | 9  |                                       | 1247.78             | 5        |  |  |  |
|  |   | 277                                       |                 |                                 | 475            | 5  |                                       | 1366                | 6        |  |  |  |
|  |   | 7889                                      |                 |                                 | 8416           | 6  |                                       | 8760                | 7        |  |  |  |
|  |   | 0   |                 |                                 | (              | )  |                                       | 0                   | 8        |  |  |  |
|  |   | 269                                       |                 |                                 | 471            | 1  | · · · · · · · · · · · · · · · · · · · | 1158                | 9        |  |  |  |
|  |   | 0   |                 |                                 | (              | )  |                                       | 0                   | 10       |  |  |  |
|  |   | 0   |                 |                                 | (              | )  |                                       | 219                 | 11<br>12 |  |  |  |
|  |   | 1959744000                                |                 |                                 | 3373107000     | )  | 8335613000                            |                     |          |  |  |  |
|  |   | 9688261                                   |                 |                                 | 10274569       |  | 29651091                              |                     |          |  |  |  |
|  |   | 52603034                                  |                 |                                 | 91236560       |  | 207135848                             |                     |          |  |  |  |
|  |   | 245411405                                 |                 |                                 | 431029104      |  | 1054889953<br>7503429                 |                     |          |  |  |  |
|  |   | 2501143                                   |                 |                                 | 2501143        |  | 7503429<br>1299180321                 |                     |          |  |  |  |
|  |   | 310203843                                 |                 |                                 | 535041376      |  |                                       | 1299180321          | 17       |  |  |  |
|  |   | 1053.4668                                 |                 |                                 | 1079.6049      |  |                                       | 1041.1934           | 18       |  |  |  |
|  |   | 0   |                 |                                 | (00047050      |  |                                       | 0                   | 19       |  |  |  |
|  |   | 39087715                                  |                 |                                 | 68317656       |  |                                       | 169070144           | 20       |  |  |  |
|  |   | 4609812                                   |                 |                                 | 7173271        |  |                                       | 0<br>18470934       | 21       |  |  |  |
|  |   | 4009812                                   |                 |                                 | (111321        |  |                                       | 18470934            | 23       |  |  |  |
|  |   | 0   |                 |                                 | (              |  | 0                                     |                     |          |  |  |  |
|  |   | 0   |                 |                                 | 331            |  | 331                                   |                     |          |  |  |  |
|  |   | -9619104                                  |                 |                                 | -372129        | -11100376  |                                       |                     |          |  |  |  |
|  |   | 0   |                 |                                 | (              |  | -11100370                             |                     |          |  |  |  |
|  |   | 0   |                 |                                 | (              |  | 0                                     |                     |          |  |  |  |
|  |   | 0   |                 |                                 | (              | )  |                                       | 0                   | 28<br>29 |  |  |  |
|  |   | 2455295                                   |                 |                                 | 2803307        | 7  |                                       | 8037376             | 30       |  |  |  |
|  |   | 8792854                                   |                 |                                 | 8496412        | 2  |                                       | 23757625            | 31       |  |  |  |
|  |   | 2483602                                   |                 |                                 | 1316653        | 3  |                                       | 5042660             | 32       |  |  |  |
|  |   | 382227                                    |                 |                                 | 448413         | 3  |                                       | 1213278             | 33       |  |  |  |
|  |   | 48192401                                  |                 |                                 | 88183914       |  |                                       | 214491972           | 34       |  |  |  |
|  |   | 0.0246                                    |                 |                                 | 0.0261         |  |                                       | 0.0257              | 35       |  |  |  |
| Coal   | Oil   | Composite                                 | Coal            | Oil                             | Composite      | Coal   | Oil                                   | Composite           | 36       |  |  |  |
| Tons   | Barrels   | 1   | Tons            | Barrels                         |                | Tons   | Barrels                               |                     | 37       |  |  |  |
| 869168   | 919   | 0   | 1499018         | 6882                            | 0              | 3733160  | 9755                                  | 0                   | 38       |  |  |  |
| 11470  | 138000  | 0   | 11315           | 138000                          | 0              | 11311  | 138000                                | 0                   | 39       |  |  |  |
| 0.000  | 0.000   | 0.000                                     | 0.000           | 0.000                           | 0.000          | 41.695   | 99.733                                | 0.000               | 40       |  |  |  |
| 44.859<br>1.956  | 0.000   | 0.000<br>1.960                            | 45.120<br>1.994 | 0.000<br>17.084                 | 0.000<br>2.012 | 45.028<br>1.990                                    | 99.733<br>17.207                      | 0.000<br>2.001      | 41       |  |  |  |
| 0.020  | 0.000   | 0.020                                     | 0.020           | 0.000                           | 0.020          | 0.020  | 0.000                                 | 0.020               | 42       |  |  |  |
| 10174.093  | 2.719   | 10176.812                                 | 10056.667       | 11.825                          | 10068.492      | 10131.305  | 6.783                                 | 10138.088           | 43       |  |  |  |
| 10174.033  | 2.1 13  | 10170.012                                 | 10000.007       | 11.023                          | 10000.482      | 10101.303  | 0.100                                 | 10130.000           | -+4      |  |  |  |
|  |   |   |                 |                                 |                |  |                                       |                     |          |  |  |  |
|  |   |   |                 |                                 |                |  |                                       |                     |          |  |  |  |

| Name                           | e of Respondent  | This Report Is   | ):<br>Vriginal   |   | Date of Report  |   | Year/Period   | of Report   |
|--------------------------------|--|--|--|---|---|---|---|---|
| Pacif                          | iCorp  | (1) X An O<br>(2)  | submission   |   | (Mo, Da, Yr)<br>/ /   |   | End of  | 2015/Q4   |
|                                | STEAM-ELECTRIC   | GENERATING   | PI ANT STAT  | ISTICS (I                                       | arge Plants) (Cor   | ntinued)  |   |   |
| this pass a jumore thermore un | eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quotient of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat | nts are steam plants are steam plants, and available average number uantity of fuel but charges to exp | ants with instance, and nucle, give data were of employee arned converteense account | alled caparear plants which is averaged to Mct. | city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f | ring) of 25,00 footnote any period. 5. If gas is used burned (I | plant lease<br>f any emplo<br>used and pu<br>Line 38) and | ed or operated yees attend rchased on a laverage cost |
| Line                           | Item   |  | Plant  |   |   | Plant   |   |   |
| No.                            |  |  | Name: Hunti  |   |   | Name: Jim   | · · · · ·   |   |
| -                              | (a)  |  |  | (b)   |   |   | (c)   |   |
| 1                              | Kind of Plant (Internal Comb, Gas Turb, Nuclear  |  |  |   | Steam   |   |   | Steam   |
|                                | Type of Constr (Conventional, Outdoor, Boiler, etc.  | c)   |  |   | Outdoor Boiler  |   |   | Semi-Outdoor  |
| 3                              | Year Originally Constructed  |  |  |   | 1974  |   |   | 1974  |
| 4                              | Year Last Unit was Installed   |  |  |   | 1977  |   |   | 1979  |
| 5                              | Total Installed Cap (Max Gen Name Plate Ratings  | s-MW)  |  |   | 996.00  |   |   | 1550.65   |
| -                              | Net Peak Demand on Plant - MW (60 minutes)   |  |  |   | 904   |   |   | 1429  |
|                                | Plant Hours Connected to Load  |  |  |   | 8760  |   |   | 8760  |
|                                | Net Continuous Plant Capability (Megawatts)  |  |  |   | 0   |   |   | 0   |
| 9                              | When Not Limited by Condenser Water  |  |  |   | 909   |   |   | 1415  |
| 10                             | When Limited by Condenser Water  Average Number of Employees   |  |  |   | 0<br>162  |   |   | 340   |
|                                | Net Generation, Exclusive of Plant Use - KWh   |  |  |   | 5988318000  |   |   | 9195773000  |
|                                | Cost of Plant: Land and Land Rights  |  |  |   | 2379205   |   |   | 1209912   |
| 14                             | Structures and Improvements  |  |  |   | 120076780   |   |   | 144935694   |
| 15                             | Equipment Costs  |  |  |   | 730851901   |   |   | 1098112165  |
| 16                             | Asset Retirement Costs   |  |  |   | 10624210  |   |   | 19511387  |
| 17                             | Total Cost   |  |  |   | 863932096   |   |   | 1263769158  |
| 18                             | Cost per KW of Installed Capacity (line 17/5) Inclu  | ıding  |  |   | 867.4017  |   |   | 814.9932  |
| 19                             | Production Expenses: Oper, Supv, & Engr  |  |  |   | 7391  |   |   | 12558828  |
| 20                             | Fuel   |  |  |   | 158215307   |   |   | 252108692   |
| 21                             | Coolants and Water (Nuclear Plants Only)   |  |  |   | 0   |   |   | 0   |
| 22                             | Steam Expenses   |  |  |   | 12982916  |   |   | 23021177  |
| 23                             | Steam From Other Sources   |  |  |   | 0   |   |   | 0   |
| 24<br>25                       | Steam Transferred (Cr) Electric Expenses   |  |  |   | 0   |   |   | 0   |
| 26                             | Misc Steam (or Nuclear) Power Expenses   |  |  |   | -21538635   |   |   | -23806621   |
| 27                             | Rents  |  |  |   | -21330033   | 1   |   | 291223  |
| 28                             | Allowances   |  |  |   | 0   |   |   | 0   |
| 29                             | Maintenance Supervision and Engineering  |  |  |   | 2149966   |   |   | 780274  |
| 30                             | Maintenance of Structures  |  |  |   | 3248282   |   |   | 12048778  |
| 31                             | Maintenance of Boiler (or reactor) Plant   |  |  |   | 11976826  |   |   | 23290438  |
| 32                             | Maintenance of Electric Plant  |  |  |   | 3101246   |   |   | 10156475  |
| 33                             | Maintenance of Misc Steam (or Nuclear) Plant   |  |  |   | 936785  |   |   | 1865553   |
| 34                             | Total Production Expenses  |  |  |   | 171080084   |   |   | 312314817   |
| 35                             | Expenses per Net KWh   |  |  |   | 0.0286  |   |   | 0.0340  |
|                                | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  |  | Coal   | Oil   | Composite   | Coal  | Oil   | Composite   |
| 37                             | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica  | ite)   | Tons   | Barrels   |   | Tons  | Barrels   |   |
| 38                             | Quantity (Units) of Fuel Burned  | oor)   | 2678630  | 4671  | 0   | 5193483   | 12367   | 0   |
| 39<br>40                       | Avg Heat Cont - Fuel Burned (btu/indicate if nucle Avg Cost of Fuel/unit, as Delvd f.o.b. during year  | -  | 11439<br>47.650  | 138000<br>99.623                                | 0.000   | 9175<br>45.168  | 138000<br>114.686   | 0.000   |
| 41                             | Average Cost of Fuel per Unit Burned   |  | 58.892   | 99.623  | 0.000   | 48.270  | 114.686   | 0.000   |
| 42                             | Average Cost of Fuel Burned per Million BTU  |  | 2.574  | 17.188  | 2.581   | 2.631   | 19.787  | 2.644   |
| 43                             | Average Cost of Fuel Burned per KWh Net Gen  |  | 0.026  | 0.000   | 0.026   | 0.027   | 0.000   | 0.027   |
| 44                             | Average BTU per KWh Net Generation   |  | 10233.120  | 4.521   | 10237.641   | 10363.029   | 7.795   | 10370.824   |
| r                              |  |  | .5255.125  |   | .0207.041   |   | 100   | 13010.024   |

| Name of Resp   | ondent   |  | This Rep  | port Is:   |   | Date of Report Year/Period of Report  |  |   | rt                 |
|--|--|--|---|--|---|---|--|---|--------------------|
| PacifiCorp   |  |  |   | ]An Original<br>]A Resubmissior  |   | (Mo, Da, Yr)<br>/ /   |  | End of 2015/Q4  |                    |
|  |  | 0===.=   | ` ` _   | J  |   |   |  |   | •                  |
|  |  | STEAM-ELEC   | CTRIC GENERA  | TING PLANT ST  | ATISTICS (Lai   | ge Plants) (Conti   | nued)  |   |                    |
| Dispatching, at<br>547 and 549 o<br>designed for posteam, hydro,<br>operation with | nd Other Expense<br>n Line 25 "Electrice<br>eak load service.<br>internal combustic<br>a conventional st | es Classified as O<br>c Expenses," and<br>Designate autom<br>on or gas-turbine<br>team unit, include | ther Power Supp<br>Maintenance Act<br>atically operated<br>equipment, repo<br>the gas-turbine v | bly Expenses. 1<br>Ecount Nos. 553 and plants. 11. For the each as a sepantith the steam plants. | 0. For IC and and 554 on Line or a plant equipurate plant. Ho ant. 12. If a r | GT plants, report a 32, "Maintenance ped with combina wever, if a gas-tural puclear power ger | Operating e of Electricitions of for bine unit | stem Control and Load<br>g Expenses, Account N<br>tric Plant." Indicate plan<br>ossil fuel steam, nucleal<br>functions in a combined<br>plant, briefly explain by | ts<br>r<br>d cycle |
|  |  |  |   |  |   |   |  | ent; (b) types of cost un   |                    |
|  | •  |  |   |  | ncerning plant  | type fuel used, fu  | el enrichn                                     | ment type and quantity f  | or the             |
| Plant  | ind other physical   | and operating ch   | Plant   | nanı.  |   | Plant   |  |   | Line               |
| Name: Naugh  | nton   |  | Name: Wyoda   | ak   |   | Name: Gads  | by Steam                                       | n   | No.                |
| Trainer 1  | (d)  |  | 710   | (e)  |   | - Tunio   | (f)  |   |                    |
|  |  |  |   |  |   |   |  |   |                    |
|  |  | Steam  |   |  | Stean   | n   |  | Steam   | 1                  |
|  |  | Outdoor Boiler   |   |  | Conventiona   | I   |  | Outdoor   | 2                  |
|  |  | 1963   |   |  | 1978  | 3   |  | 1951  | 3                  |
|  |  | 1971   |   |  | 1978  | 3   |  | 1955  | 4                  |
|  |  | 707.20   |   |  | 289.66  | 6   |  | 251.64  | 5                  |
|  |  | 693  |   |  | 274   | 1   |  | 173   | 6                  |
|  |  | 8759   |   |  | 8154  | 1   |  | 1832  | 7                  |
|  |  | 0  |   |  | (   | )   |  | 0   | 8                  |
|  |  | 637  |   |  | 266   | 6   |  | 238   |                    |
|  |  | 0  |   |  | (   | )   |  | 0   |                    |
|  |  | 125  |   |  | 62  | 2   |  | 36  |                    |
|  |  | 4899321000   |   |  | 2032298000  | )   |  | 88928000  |                    |
|  |  | 1007450  |   |  | 210526  |   |  | 1252090   |                    |
|  |  | 118439921  |   |  | 51320998  |   |  | 15101604  |                    |
|  |  | 652859048  |   |  | 39920903  |   |  | 67279520  |                    |
|  |  | 47409550   |   |  | 65297   |   |  | 1132809   |                    |
|  |  | 819715969  |   |  | 451393536   |   |  | 84766023  | _                  |
|  |  | 1159.1006  |   |  | 1558.356  |   |  | 336.8543  |                    |
|  |  | 392979   |   |  | 2809  |   |  | 79707   | _                  |
|  |  | 97849265   |   |  | 29253664  |   |  | 6252323   | +                  |
|  |  | 7959262  |   |  | 4558432   |   |  | 0<br>117579   | _                  |
|  |  | 0  |   |  | 4550452   |   |  | 0   | +                  |
|  |  | 0  |   |  |   | )   |  | 0   | +                  |
|  |  | 1012   |   |  |   | )   |  | 0   |                    |
|  |  | 9107751  |   |  | 317016  |   |  | 3866855   |                    |
|  |  | 964  |   |  | 1880  |   |  | 0   |                    |
|  |  | 0  |   |  | (   | )   |  | 0   |                    |
|  |  | 2024615  |   |  | (   | )   |  | 0   | 29                 |
|  |  | 1243854  |   |  | 292258  | 3   |  | 155804  | 30                 |
|  |  | 10863884   |   |  | 2947252   | 2   |  | 988303  | _                  |
|  |  | 3313923  |   |  | 928039  |   |  | 1322296   |                    |
|  |  | 1100841  |   |  | 12407   |   |  | 253266  |                    |
|  |  | 133858350  |   |  | 41320789  |   |  | 13036133  |                    |
|  | 7 -  | 0.0273   |   | T  | 0.0203  |   | 1  | 0.1466  |                    |
| Coal   | Gas  | Composite  | Coal  | Oil  | Composite   | Gas   |  |   | 36                 |
| Tons<br>2662827  | MCF  | 0  | Tons  | Barrels  | 0   | MCF<br>1443258  |  | 0   | 37                 |
|  | 86236  | 0  | 1536071<br>8054   | 3715   | 0   |   | 0  | 0   | 38                 |
| 9946<br>36.530   | 1048<br>6.702  | 0.000  | 18.546  | 138000<br>120.266  | 0.000   | 1050<br>4.332   | 0.000  | 0.000   | 39<br>40           |
| 36.529   | 6.702  | 0.000  | 18.754  | 120.266  | 0.000   | 4.332   | 0.000  | 0.000   | 41                 |
| 1.836  | 6.392  | 1.844  | 1.164   | 20.750   | 1.181   | 4.127   | 0.000  | 0.000   | 42                 |
| 0.020  | 0.000  | 0.020  | 0.014   | 0.000  | 0.014   | 0.070   | 0.000  | 0.000   | 43                 |
| 10811.501  | 18.455   | 10829.956  | 12175.384   | 10.594   | 12185.978   | 17035.332   | 0.000  | 0.000   | 44                 |
|  |  | ,  |   |  | •   |   | •  |   |                    |

| Name  | e of Respondent   | This Report Is  | Is: Date of Report  |  |   |  | Year/Period of Report  |  |  |  |
|---|---|---|---|--|---|--|--|--|--|--|
| Pacif                                       | iiCorp  | (1) X An C<br>(2) A Re  | submission  |  | (Mo, Da, Yr)<br>/ /   |  | End of2015/Q4  |  |  |  |
|   | OTEAN ELECTRIC  | `   | G PLANT STATISTICS (Large Plants) (Con                                  |  |   |  |  |  |  |  |
|   |   |   |   | ,  | , ,   |  | 22216  |  |  |  |
| this p<br>as a j<br>more<br>therm<br>per un | eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat | 10,000 Kw or means is not available average number uantity of fuel but charges to exp | nore, and nuclee, give data were of employee urned converteense account | ear plants hich is ava s assignal ed to Mct. | <ul> <li>3. Indicate by a<br/>ailable, specifying p<br/>ble to each plant.</li> <li>7. Quantities of f</li> </ul> | footnote a<br>period. 5<br>6. If gas<br>uel burned | any plant leas<br>i. If any emplous<br>is used and pund<br>d (Line 38) and | ed or operated byees attend urchased on a d average cost |  |  |
| Line  | Item  |   | Plant   |  |   | Plant  |  |  |  |  |
| No.   |   |   | Name: Herm  | iston  |   | Name: E  | Blundell   |  |  |  |
| -   | (a)   |   |   | (b)  |   |  | (c)  |  |  |  |
| 1   | Kind of Plant (Internal Comb, Gas Turb, Nuclear   |   |   |  | Combined Cycle  |  | Ste  | am - Geothermal  |  |  |
| 2   | Type of Constr (Conventional, Outdoor, Boiler, etc.   | c)  |   |  | Outdoor   |  |  | Indoor   |  |  |
| 3   | Year Originally Constructed   |   |   |  | 1996  |  |  | 1984   |  |  |
| 4   | Year Last Unit was Installed  |   |   |  | 1996  |  |  | 2007   |  |  |
| 5   | Total Installed Cap (Max Gen Name Plate Ratings   | s-MW)   |   |  | 279.56  |  |  | 38.10  |  |  |
| 6   | Net Peak Demand on Plant - MW (60 minutes)  |   |   |  | 250   |  |  | 36   |  |  |
|   | Plant Hours Connected to Load   |   |   |  | 7944  |  |  | 8508   |  |  |
|   | Net Continuous Plant Capability (Megawatts)   |   |   |  | 0   |  |  | 0  |  |  |
| 9   | When Not Limited by Condenser Water   |   |   |  | 231   |  |  | 32   |  |  |
| 10  | When Limited by Condenser Water   |   |   |  | 0   |  |  | 0  |  |  |
|   | Average Number of Employees   |   |   |  | 1202752000  |  |  | 22   |  |  |
| -   | Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights  |   |   |  | 1202753000<br>842245  |  | 259703000<br>41195596  |  |  |  |
| 14  | Structures and Improvements   |   |   |  | 12844330  | 8295518  |  |  |  |  |
| 15  | Equipment Costs   |   |   |  | 162916793   |  |  | 101447600  |  |  |
| 16  | Asset Retirement Costs  |   |   |  | 407646  |  |  | 2062367  |  |  |
| 17  | Total Cost  |   |   |  | 177011014   |  |  | 153001081  |  |  |
| -   | Cost per KW of Installed Capacity (line 17/5) Inclu   | ıdina   |   |  | 633.1772  |  |  | 4015.7764  |  |  |
|   | Production Expenses: Oper, Supv, & Engr   |   |   |  | 0   |  |  | 29512  |  |  |
| 20  | Fuel  |   |   |  | 26628707  |  |  | 0  |  |  |
| 21  | Coolants and Water (Nuclear Plants Only)  |   |   |  | 0   |  |  | 0  |  |  |
| 22  | Steam Expenses  |   |   |  | 0   |  |  | 998804   |  |  |
| 23  | Steam From Other Sources  |   |   |  | 0   |  |  | 3980975  |  |  |
| 24  | Steam Transferred (Cr)  |   |   |  | 0   |  |  | 0  |  |  |
| 25  | Electric Expenses   |   |   |  | 7720793   |  |  | 0  |  |  |
| 26  | Misc Steam (or Nuclear) Power Expenses  |   |   |  | 0   |  |  | 2631758  |  |  |
| 27  | Rents   |   |   |  | 0   |  |  | 6247   |  |  |
| 28  | Allowances  |   |   |  | 0   |  |  | 0  |  |  |
| 29  | Maintenance Supervision and Engineering   |   |   |  | 0   |  |  | 0  |  |  |
| 30  | Maintenance of Structures   |   |   |  | 0   |  |  | 313458   |  |  |
| 31  | Maintenance of Boiler (or reactor) Plant  |   |   |  | 0   |  |  | 207042   |  |  |
| 32  | Maintenance of Electric Plant  Maintenance of Misc Steam (or Nuclear) Plant   |   |   |  | 0   |  |  | 287655<br>89154  |  |  |
| 34  | Total Production Expenses   |   |   |  | 34349500  |  |  | 8544605  |  |  |
| 35  | Expenses per Net KWh  |   |   |  | 0.0286  |  |  | 0.0329   |  |  |
|   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   |   | Gas   |  | 0.0200  |  |  | 0.0020   |  |  |
| 37  | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica   | nte)  | MCF   |  |   |  |  |  |  |  |
| 38  | Quantity (Units) of Fuel Burned   | ,   | 8864789   | 0  | 0   | 0  | 0  | 0  |  |  |
| 39  | Avg Heat Cont - Fuel Burned (btu/indicate if nucle  | ear)  | 1033  | 0  | 0   | 0  | 0  | 0  |  |  |
| 40  | Avg Cost of Fuel/unit, as Delvd f.o.b. during year  |   | 3.004   | 0.000  | 0.000   | 0.000  | 0.000  | 0.000  |  |  |
| 41  | Average Cost of Fuel per Unit Burned  |   | 3.004   | 0.000  | 0.000   | 0.000  | 0.000  | 0.000  |  |  |
| 42  | Average Cost of Fuel Burned per Million BTU   |   | 2.908   | 0.000  | 0.000   | 0.000  | 0.000  | 0.000  |  |  |
| 43  | 9   |   | 0.022   | 0.000  | 0.000   | 0.000  | 0.000  | 0.000  |  |  |
| 44  | Average BTU per KWh Net Generation  |   | 7612.807  | 0.000  | 0.000   | 0.000  | 0.000  | 0.000  |  |  |
|   |   |   |   |  |   |  |  |  |  |  |

| Name of Res  | spondent   |                       | This Re             | eport Is:<br>∏An Original             |                   |      | Date of Report<br>Mo, Da, Yr) |         | Year | Period of Repor                         | t           |
|--|--|-----------------------|---------------------|---------------------------------------|-------------------|------|-------------------------------|---------|------|---|-------------|
| PacifiCorp   |  |                       | (1) [2]             | An Onginal  A Resubmis                | sion              | ,    | (No, Da, 11) // End of2015/Q4 |         |      |   |             |
|  |  | CTEAM ELEC            | ` ′                 |                                       |                   |      |                               |         |      |   |             |
|  |  |                       |                     |                                       | STATISTICS (I     |      |                               |         |      |   |             |
| Dispatching,<br>547 and 549<br>designed for<br>steam, hydro<br>operation wit<br>footnote (a) a<br>used for the | Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load spatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 17 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants resigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear ream, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle reation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by contote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units are for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the port period and other physical and operating characteristics of plant. |                       |                     |                                       |                   |      |                               |         |      |   |             |
|  | and other physi  | ical and operating ch |                     | plant.                                |                   |      | Disat                         |         |      |   | Less        |
| Plant<br>Name: Cam   | as Co-Gen  |                       | Plant<br>Name: Cheh | alie                                  |                   |      | Plant<br>Name: Gads           | hy Paak | are  |   | Line<br>No. |
| Name. Cam  | (d)  |                       | ivaille. Officia    | (e)                                   |                   |      | Name. Caus                    | f) (f   |      |   | INO.        |
|  |  |                       |                     |                                       |                   |      |                               | `       | ,    |   |             |
|  |  | Steam                 |                     |                                       | Combined Cy       | /cle |                               |         |      | Gas Turbine                             | 1           |
|  |  | Outdoor Boiler        |                     |                                       | Outd              | loor |                               |         |      | Outdoor                                 | 2           |
|  |  | 1996                  |                     |                                       | 20                | 003  |                               |         |      | 2002                                    | 3           |
|  |  | 1996                  |                     |                                       | 20                | 003  |                               |         |      | 2002                                    | 4           |
|  |  | 61.50                 |                     |                                       | 593               | 3.30 |                               |         |      | 181.05                                  | 5           |
|  |  | 17                    |                     |                                       |                   | 490  |                               |         |      | 123                                     | 6           |
|  |  | 4690                  | · · · · · ·         | · · · · · · · · · · · · · · · · · · · | 3:                | 938  |                               |         |      | 1516                                    | 7           |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 8           |
|  |  | 10                    |                     |                                       |                   | 477  |                               |         |      | 119                                     | 9           |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 10          |
|  |  | 0                     |                     |                                       |                   | 19   |                               |         |      | 0                                       | 11          |
|  |  | 45774000              |                     |                                       | 1092993           |      |                               |         |      | 34867000                                | 12          |
|  |  | 0                     |                     |                                       | 1973              |      |                               |         |      | 0                                       | 13          |
|  |  | 0                     |                     |                                       | 24026             |      |                               |         |      | 4273000                                 | 14          |
|  |  | 0                     |                     |                                       | 321726            |      |                               |         |      | 78066278                                | 15          |
|  |  | 0                     |                     |                                       | 1030              |      |                               |         |      | 0 | 16<br>17    |
|  |  | 0.0000                |                     |                                       | 3487579<br>587.83 |      |                               |         |      | 82339278<br>454.7875                    | 18          |
|  |  | 0.0000                |                     |                                       | 1519              |      |                               |         |      | 434.7673                                | 19          |
|  |  | 0                     |                     |                                       | 36529             |      |                               |         |      | 3233408                                 | 20          |
|  |  | 0                     |                     |                                       | 303230            | 0    |                               |         |      | 0                                       | 21          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 22          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | -           |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 24          |
|  |  | 0                     |                     |                                       | 2245              | 195  |                               |         |      | 632475                                  | 25          |
|  |  | 362000                |                     |                                       | 706               | 444  |                               |         |      | 0                                       | 26          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 27          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 28          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 29          |
|  |  | 0                     |                     |                                       | 280               | 021  |                               |         |      | 184185                                  | 30          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 0                                       | 31          |
|  |  | 0                     |                     |                                       | 6497              |      |                               |         |      | 650458                                  | 32          |
|  |  | 0                     |                     |                                       |                   | 0    |                               |         |      | 164169                                  | 33          |
|  |  | 362000                |                     |                                       | 46158             |      |                               |         |      | 4864695                                 | 34          |
|  |  | 0.0079                | Gos                 | 1                                     | 0.0               | +∠∠  | Gas                           |         |      | 0.1395                                  | 35<br>36    |
|  | +  |                       | Gas<br>MCF          | 1                                     |                   |      | Gas<br>MCF                    |         |      |   | 36          |
| 0  | 0  | 0                     | 7813967             | 0                                     | 0                 |      | 563090                        | 0       |      | 0                                       | 38          |
| 0  | 0  | 0                     | 1074                | 0                                     | 0                 |      | 1052                          | 0       |      | 0                                       | 39          |
| 0.000  | 0.000  | 0.000                 | 4.675               | 0.000                                 | 0.000             |      | 5.741                         | 0.000   |      | 0.000                                   | 40          |
| 0.000  | 0.000  | 0.000                 | 4.675               | 0.000                                 | 0.000             |      | 5.741                         | 0.000   |      | 0.000                                   | 41          |
| 0.000  | 0.000  | 0.000                 | 4.354               | 0.000                                 | 0.000             |      | 5.460                         | 0.000   |      | 0.000                                   | 42          |
| 0.000  | 0.000  | 0.000                 | 0.033               | 0.000                                 | 0.000             |      | 0.093                         | 0.000   |      | 0.000                                   | 43          |
| 0.000  | 0.000  | 0.000                 | 7676.629            | 0.000                                 | 0.000             |      | 16983.796                     | 0.000   |      | 0.000                                   | 44          |
|  |  |                       |                     |                                       |                   |      |                               | . —     |      |   |             |

| Name                                   | e of Respondent   | This Report Is    | i:                    |          | Date of Report      |                 | Year/Perio | d of Report    |  |
|--|---|-------------------|-----------------------|----------|---------------------|-----------------|------------|----------------|--|
| Pacif                                  | fiCorp  | (1) X An C<br>(2) | riginal<br>submission |          | (Mo, Da, Yr)<br>/ / |                 | End of     | 2015/Q4        |  |
|  |   | `                 |                       |          |                     |                 |            |                |  |
|  | STEAM-ELECTRIC  |                   |                       | `        | J / (               |                 |            |                |  |
| nis p<br>s a j<br>nore<br>nerm<br>er u | Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend re than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a rm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one lis burned in a plant furnish only the composite heat rate for all fuels burned. |                   |                       |          |                     |                 |            |                |  |
| ine                                    | Item  |                   | Plant                 |          |                     | Plant           |            |                |  |
| No.                                    |   |                   | Name: Curra           | nt Creek |                     | Name: Lak       | e Side     |                |  |
|  | (a)   |                   |                       | (b)      |                     |                 | (c)        |                |  |
|  |   |                   |                       |          |                     |                 |            |                |  |
|  | Kind of Plant (Internal Comb, Gas Turb, Nuclear   | - \               |                       |          | Combined Cycle      |                 |            | Combined Cycle |  |
|  | Type of Constr (Conventional, Outdoor, Boiler, etc.   | C)                |                       |          | Outdoor             |                 |            | Outdoor        |  |
|  | Year Originally Constructed Year Last Unit was Installed  |                   |                       |          | 2005<br>2006        |                 |            | 2007           |  |
|  | Total Installed Cap (Max Gen Name Plate Ratings   | s_M/Λ/)           |                       |          | 566.90              |                 |            | 591.30         |  |
|  | Net Peak Demand on Plant - MW (60 minutes)  | 5-10100)          |                       |          | 522                 |                 |            | 555            |  |
|  | Plant Hours Connected to Load   |                   |                       |          | 8281                |                 |            | 7060           |  |
|  | Net Continuous Plant Capability (Megawatts)   |                   |                       |          | 0                   |                 |            | 0              |  |
| 9                                      | When Not Limited by Condenser Water   |                   |                       |          | 524                 |                 |            | 546            |  |
| 10                                     | When Limited by Condenser Water   |                   |                       |          | 0                   |                 |            | 0              |  |
| 11                                     | Average Number of Employees   |                   |                       |          | 21                  |                 |            | 34             |  |
| 12                                     | Net Generation, Exclusive of Plant Use - KWh  |                   |                       |          | 2257106000          |                 |            | 2272420000     |  |
| 13                                     | Cost of Plant: Land and Land Rights   |                   |                       |          | 3403277             |                 |            | 14532275       |  |
| 14                                     | Structures and Improvements   |                   |                       |          | 44164698            |                 |            | 35465598       |  |
| 15                                     | Equipment Costs   |                   |                       |          | 324856743           |                 |            | 337400017      |  |
| 16                                     | Asset Retirement Costs  |                   |                       |          | 134848              |                 |            | 0              |  |
| 17                                     | Total Cost  |                   |                       |          | 372559566           |                 |            | 387397890      |  |
|  | Cost per KW of Installed Capacity (line 17/5) Inclu   | iding             |                       |          | 657.1875            |                 |            | 655.1630       |  |
|  | Production Expenses: Oper, Supv, & Engr   |                   |                       |          | 86128               |                 |            | 61947          |  |
| 20                                     |   |                   |                       |          | 69244606            | -               |            | 66140092       |  |
| 21                                     | Coolants and Water (Nuclear Plants Only)  Steam Expenses  |                   |                       |          | 0                   |                 |            | 0              |  |
| 23                                     | Steam From Other Sources  |                   |                       |          | 0                   |                 |            | 0              |  |
| 24                                     | Steam Transferred (Cr)  |                   |                       |          | 0                   |                 |            | 0              |  |
| 25                                     | Electric Expenses   |                   |                       |          | 1910526             |                 |            | 2814096        |  |
| 26                                     | Misc Steam (or Nuclear) Power Expenses  |                   |                       |          | 690551              |                 |            | 583997         |  |
| 27                                     | Rents   |                   |                       |          | 0                   |                 |            | 0              |  |
| 28                                     | Allowances  |                   |                       |          | 0                   |                 |            | 0              |  |
| 29                                     | Maintenance Supervision and Engineering   |                   |                       |          | 0                   |                 |            | 0              |  |
| 30                                     | Maintenance of Structures   |                   |                       |          | 440419              |                 |            | 2830122        |  |
| 31                                     | Maintenance of Boiler (or reactor) Plant  |                   |                       |          | 0                   |                 |            | 0              |  |
| 32                                     | Maintenance of Electric Plant   |                   |                       |          | 1079804             |                 |            | 3661198        |  |
| 33                                     | Maintenance of Misc Steam (or Nuclear) Plant  |                   |                       |          | 21504               |                 |            | 17480          |  |
| 34                                     | Total Production Expenses   |                   |                       |          | 73473538            | <b>†</b>        |            | 76108932       |  |
| 35                                     | Expenses per Net KWh  |                   | 0                     |          | 0.0326              |                 | 1          | 0.0335         |  |
|  | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   | .to\              | Gas                   |          |                     | Gas             |            |                |  |
| 37<br>38                               | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indical Quantity (Units) of Fuel Burned  | ii <i>e)</i>      | MCF<br>16300845       | 0        | 0                   | MCF<br>15150724 | 0          | 0              |  |
| 39                                     | Avg Heat Cont - Fuel Burned (btu/indicate if nucle  | ear)              | 1037                  | 0        | 0                   | 1042            | 0          | 0              |  |
| 40                                     | Avg Cost of Fuel/unit, as Delvd f.o.b. during year  | oui j             | 4.248                 | 0.000    | 0.000               | 4.365           | 0.000      | 0.000          |  |
| 41                                     | Average Cost of Fuel per Unit Burned  |                   | 4.248                 | 0.000    | 0.000               | 4.365           | 0.000      | 0.000          |  |
| 42                                     | Average Cost of Fuel Burned per Million BTU   |                   | 4.095                 | 0.000    | 0.000               | 4.190           | 0.000      | 0.000          |  |
| 43                                     |   |                   | 0.031                 | 0.000    | 0.000               | 0.029           | 0.000      | 0.000          |  |
| 44                                     |   |                   | 7492.601              | 0.000    | 0.000               | 6946.098        | 0.000      | 0.000          |  |
|  |   |                   |                       |          |                     |                 | •          |                |  |

| Name of Respondent   |   | This R               | This Report Is:                          |                        |       | Date of Report  (Mo. Do. Vr.)  Year/Period of Report |                            |       |     | oort     |            |          |
|--|---|----------------------|--|------------------------|-------|--|----------------------------|-------|-----|----------|------------|----------|
| PacifiCorp   |   |                      | (1) [                                    | An Original A Resubmis | ssion | ,  | (Mo, Da, Yr)<br>/ / End of |       |     | of 2015/ | <b>Q</b> 4 |          |
|  |   | OTE AN ELEC          | CTRIC GENERATING PLANT STATISTICS (Large |                        |       |  |                            |       |     |          |            |          |
|  |   |                      |  |                        |       |  |                            |       |     |          |            |          |
| 547 and 549 of designed for p steam, hydro, operation with footnote (a) ac | Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by ootnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the |                      |  |                        |       |  |                            |       |     |          |            |          |
| report period and other physical and operating characteristics of plant.   |   |                      |  |                        |       | e and quanti   | y ioi                      | ine   |     |          |            |          |
| Plant  | and other physic  | cai and operating ch | Plant                                    | ріані.                 |       |  | Plant                      |       |     |          |            | Line     |
| Name: Lake   | Side 2  |                      | Name:                                    |                        |       |  | Name:                      |       |     |          |            | No.      |
|  | (d)   |                      |  | (e)                    |       |  |                            | (     | (f) |          |            |          |
|  |   |                      |  |                        |       |  |                            |       |     |          |            |          |
|  |   | Combined Cycle       |  |                        |       |  |                            |       |     |          |            | 1        |
|  |   | Outdoor              |  |                        |       |  |                            |       |     |          |            | 2        |
|  |   | 2014                 |  |                        |       |  |                            |       |     |          |            | 3        |
|  |   | 2014                 |  |                        |       |  |                            |       |     |          |            | 4        |
|  |   | 655.20               |  |                        |       | 0.00   |                            |       |     | 0.       | 00         | 5        |
|  |   | 617                  |  |                        |       | 0  |                            |       |     |          | 0          | 7        |
|  |   | 7497<br>0            |  |                        |       | 0  |                            |       |     |          | 0          | 8        |
|  |   | 631                  |  |                        |       | 0  |                            |       |     |          | 0          | 9        |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 10       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 11       |
|  |   | 2276854000           |  |                        |       | 0  |                            |       |     |          | 0          | 12       |
|  |   | 16794626             |  |                        |       | 0  |                            |       |     |          | 0          | 13       |
|  |   | 53195814             |  |                        |       | 0  |                            |       |     |          | 0          | 14       |
|  |   | 568560609            |  |                        |       | 0  |                            |       |     |          | 0          | 15       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 16       |
|  |   | 638551049            |  |                        |       | 0  |                            |       |     |          | 0          | 17       |
|  |   | 974.5895             |  |                        |       | 0  |                            |       |     |          | 0          | 18       |
|  |   | 71591<br>70649551    |  |                        |       | 0  |                            |       |     |          | 0          | 19<br>20 |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 21       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 22       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 23       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 24       |
|  |   | 2414966              |  |                        |       | 0  |                            |       |     |          | 0          | 25       |
|  |   | 617666               |  |                        |       | 0  |                            |       |     |          | 0          | 26       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 27       |
|  |   | 0                    |  |                        |       | 0  |                            |       |     |          | 0          | 28       |
|  |   | 745000               |  |                        |       | 0  |                            |       |     |          | 0          | 29       |
|  |   | 745262<br>0          |  |                        |       | 0  |                            |       |     |          | 0          | 30<br>31 |
|  |   | 663174               |  |                        |       | 0  |                            |       |     |          | 0          | 32       |
|  |   | 16896                |  |                        |       | 0  |                            |       |     |          | 0          | 33       |
|  |   | 75179106             |  |                        |       | 0  |                            |       |     |          | 0          | 34       |
|  |   | 0.0330               |  |                        | 0.0   | 000  |                            |       |     | 0.00     | 00         | 35       |
| Gas  |   |                      |  |                        |       |  |                            |       |     |          |            | 36       |
| MCF  |   |                      |  |                        |       |  |                            |       |     |          |            | 37       |
| 16234720   | 0   | 0                    | 0  | 0                      | 0     |  | 0                          | 0     |     | 0        |            | 38       |
| 1042   | 0   | 0                    | 0  | 0                      | 0     |  | 0                          | 0     |     | 0        |            | 39       |
| 4.352<br>4.352   | 0.000   | 0.000                | 0.000                                    | 0.000                  | 0.000 |  | 0.000                      | 0.000 |     | 0.000    | $\dashv$   | 40       |
| 4.352  | 0.000   | 0.000                | 0.000                                    | 0.000                  | 0.000 |  | 0.000                      | 0.000 |     | 0.000    | -          | 42       |
| 0.031  | 0.000   | 0.000                | 0.000                                    | 0.000                  | 0.000 |  | 0.000                      | 0.000 |     | 0.000    |            | 43       |
| 7428.486   | 0.000   | 0.000                | 0.000                                    | 0.000                  | 0.000 |  | 0.000                      | 0.000 |     | 0.000    | 1          | 44       |
|  |   |                      |  | -                      |       |  |                            |       |     | •        |            |          |

| Name of Respondent  | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp  | (2) A Resubmission                   | 11                             | 2015/Q4               |
| F   | FOOTNOTE DATA                        |                                |                       |
|   |                                      |                                |                       |
| Schedule Page: 402 Line No.: -1 Column: b   |                                      |                                |                       |
| The Carbon Plant was idled in April 2015 and retired in   | n December 2015 to compl             | y with the                     |                       |
| Mercury and Air Toxics Standards requirements and o   | ther environmental regulati          |                                |                       |
| as in conformance with Utah's Regional Haze State Im  | plementation Plan.                   |                                |                       |
| Schedule Page: 402 Line No.: -1 Column: c The Cholla Plant is operated by Arizona Public Service                  | a Company and is jointly ov          | wnod                           |                       |
| PacifiCorp owns 100% of Unit No. 4 and 36.66% of co   |                                      |                                |                       |
| column (c) represents PacifiCorp's share.   |                                      |                                |                       |
| Schedule Page: 403 Line No.: -1 Column: d   |                                      |                                |                       |
| The Colstrip Plant is operated by Talen Montana, LLC a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Dat       |                                      |                                |                       |
| PacifiCorp's share.   | a reported in column (d) re          | presents                       |                       |
| Schedule Page: 403 Line No.: -1 Column: e   |                                      |                                |                       |
| The Craig Plant is operated by Tri-State Generation ar  |                                      |                                |                       |
| jointly owned. PacifiCorp owns a 19.28% share of Cra of common facilities. Data in column (e) represents Pa       |                                      | and 12.86%                     |                       |
| Schedule Page: 402 Line No.: 11 Column: c   | cilicorp's share.                    |                                |                       |
| PacifiCorp does not have employees at the Cholla Pla  | nt.                                  |                                |                       |
| Schedule Page: 403 Line No.: 11 Column: d   |                                      |                                |                       |
| PacifiCorp does not have employees at the Colstrip PI   | ant.                                 |                                |                       |
| Schedule Page: 403 Line No.: 11 Column: e PacifiCorp does not have employees at the Craig Plan                    | <u></u>                              |                                |                       |
| Schedule Page: 403 Line No.: 20 Column: e   | ı <b>t.</b>                          |                                |                       |
| Amount includes intercompany profits.   |                                      |                                |                       |
| Schedule Page: 402.1 Line No.: -1 Column: b   |                                      |                                |                       |
| The Hayden Plant is operated by Public Service Comp<br>PacifiCorp owns a 24.5% (45 MW) share of Hayden U          |                                      |                                |                       |
| Hayden Unit No. 2 and 17.5% of common facilities. Da  |                                      |                                |                       |
| PacifiCorp's share.   | (2)                                  |                                |                       |
| Schedule Page: 402.1 Line No.: -1 Column: c   |                                      |                                |                       |
| Hunter Unit No. 1 is operated by PacifiCorp and is join Municipal Power Agency with an undivided interest of      |                                      |                                |                       |
| reported in column (c) represents PacifiCorp's share.   |                                      |                                |                       |
| owners for the operation and maintenance (excluding   | fuel) of this unit for calenda       | ar year                        |                       |
| 2015 were \$1.4 million and were primarily credited to  | Account 506, Miscellaneous           | s steam                        |                       |
| power expenses. Schedule Page: 403.1 Line No.: -1 Column: d   |                                      |                                |                       |
| Hunter Unit No. 2 is operated by PacifiCorp and   | is jointly owned by PacifiC          | orp, Deseret                   |                       |
| Power Electric Cooperative and Utah Associated Muni   | icipal Power Systems, each           | n with an                      |                       |
| undivided interest of 60.31%, 25.108% and 14.582%,  |                                      |                                |                       |
| (d) represents PacifiCorp's share. Costs that were billed operation and maintenance (excluding fuel) of this unit |                                      |                                |                       |
| million and were primarily credited to Account 506, Mis   |                                      |                                |                       |
| Schedule Page: 403.1 Line No.: -1 Column: f   |                                      |                                |                       |
| Refer to plant statistics for each Hunter Unit Nos. 1, 2  | and 3 on pages 402.1 and             | 403.1.                         |                       |
| Schedule Page: 402.1 Line No.: 11 Column: b PacifiCorp does not have employees at the Hayden Pl                   | lant                                 |                                |                       |
| Schedule Page: 402.1 Line No.: 11 Column: c   |                                      |                                |                       |
| Refer to Hunter - Total Plant on page 403.1 for the ave   | erage number of employees            | S.                             |                       |
| Schedule Page: 403.1 Line No.: 11 Column: d   |                                      |                                |                       |
| Refer to Hunter - Total Plant on page 403.1 for the ave<br>Schedule Page: 403.1 Line No.: 11 Column: e            | erage number of employees            | 3.                             |                       |
| Schedule Page: 403.1 Line No.: 11 Column: e<br>Refer to Hunter - Total Plant on page 403.1 for the ave            | erage number of employees            | <br>S.                         |                       |
| Schedule Page: 402.2 Line No.: -1 Column: c   |                                      | <u>-</u>                       |                       |
| FEDC FORM NO. 4 /FD. 40.07\   | D 450 4                              |                                |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.1                           |                                |                       |

| 1  | This Report is:   | Date of Report | Year/Period of Report |
|--|---|----------------|-----------------------|
| Desiro em  | (1) X An Original (2) _ A Resubmission  | (Mo, Da, Yr)   | 0045/04               |
| PacifiCorp   | <u> </u>  | / /            | 2015/Q4               |
|  | FOOTNOTE DATA   |                |                       |
| The Jim Bridger Plant is operated by PacifiCorp a  | nd is jointly owned by PacifiCor  | n and          |                       |
| Idaho Power Company with an undivided interest   |   |                |                       |
| reported in column (c) represents PacifiCorp's sha   |   |                |                       |
| owners for the operation and maintenance (exclude  | ding fuel) of this plant for calend   | lar year       |                       |
| 2015 were \$29.5 million and were primarily credite  | ed to Account 506, Miscellaneo  | us steam       |                       |
| power expenses.  |   |                |                       |
| Schedule Page: 403.2 Line No.: -1 Column: own With the intent of allowing Naughton Unit No. 3 to   |   | d noodo        |                       |
| beyond its currently prescribed year end December  |   |                |                       |
| is considering environmental compliance alternative  |   |                |                       |
| include reassessment of traditional natural gas co   |   |                |                       |
| emerging technologies.   |   |                |                       |
| Schedule Page: 403.2 Line No.: -1 Column: 6  |   |                |                       |
| The Wyodak Plant is operated by PacifiCorp and i   |   |                |                       |
| Hills Corporation with an undivided interest of 80% (e) represents PacifiCorp's share. Costs that were   |   |                |                       |
| operation and maintenance (excluding fuel) of this   |   |                |                       |
| million and were primarily credited to Account 506   |   |                |                       |
| Schedule Page: 402.2 Line No.: 20 Column:  | •   | •              |                       |
| Amount includes intercompany profits.  |   |                |                       |
| Schedule Page: 402.3 Line No.: -1 Column: b  |   |                |                       |
| The Hermiston Plant is operated by Hermiston Ge  |   |                |                       |
| owned. PacifiCorp owns a 50.0% share of the Her  |   |                |                       |
| represents PacifiCorp's share. See page 326, Pur<br>further information on Hermiston Generating Com  | nany I P  | . 1 101        |                       |
| Schedule Page: 402.3 Line No.: -1 Column: of   |   |                |                       |
| All or some of the renewable energy attributes ass   |   | ne             |                       |
| Blundell generating facility may be: (a) used in futi  | ure years to comply with renew  | able           |                       |
| portfolio standards or other regulatory requiremen   |   | the            |                       |
| form of renewable energy credits or other environments   |   |                |                       |
| Schedule Page: 403.3 Line No.: -1 Column: of In December 2015, PacifiCorp sold to Georgia-Pa   |   | the steam      |                       |
| turbine generator and associated systems directly  |   |                |                       |
| Co-Generation unit at Georgia-Pacific Corporation  |   |                |                       |
| Item 3 in Important Changes During the Year in th  | nis Form No. 1.   |                |                       |
| Schedule Page: 402.3 Line No.: 11 Column:  |   |                |                       |
| PacifiCorp does not have employees at the Hermi  |   |                |                       |
|  |   |                |                       |
|  | d   | o Donifio      |                       |
| PacifiCorp does not have employees at the Cama   | d   | a-Pacific      |                       |
| PacifiCorp does not have employees at the Cama<br>Corporation's Camas, Washington paper mill.  | d<br>is Co-Generation unit at Georgi  | a-Pacific      |                       |
| PacifiCorp does not have employees at the Cama<br>Corporation's Camas, Washington paper mill.<br>Schedule Page: 403.3 Line No.: 11 Column:   | d<br>is Co-Generation unit at Georgi<br>f   |                |                       |
| PacifiCorp does not have employees at the Cama<br>Corporation's Camas, Washington paper mill.<br>Schedule Page: 403.3 Line No.: 11 Column:<br>Refer to the Gadsby Steam Plant on page 403.2 fo   | d is Co-Generation unit at Georgi  f or the average number of empl                                  |                |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill. Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column:   | d is Co-Generation unit at Georgi  f or the average number of empl d                                | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill. Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2   | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee   | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill.  Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes.   | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill.  Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: c2   | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill. Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 fc Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes. Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes.   | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill. Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 fc Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes. Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes. Schedule Page: 402 Line No.: 36 Column: d2 Cholla - Fuel oil is used for start-up purposes.   | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill.  Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 fc Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Cholla - Fuel oil is used for start-up purposes.  | d us Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill.  Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes.  | d us Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill.  Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes. | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |
| PacifiCorp does not have employees at the Cama Corporation's Camas, Washington paper mill.  Schedule Page: 403.3 Line No.: 11 Column: Refer to the Gadsby Steam Plant on page 403.2 for Schedule Page: 403.4 Line No.: 11 Column: Refer to the Lake Side Plant on page 402.4 for the Schedule Page: 402 Line No.: 36 Column: b2 Carbon - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes.  Schedule Page: 402 Line No.: 36 Column: d2 Colstrip - Fuel oil is used for start-up purposes.  | d is Co-Generation unit at Georgi  f or the average number of empl d e average number of employee 2 | oyees.         |                       |

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

| Name of Respondent                          |                   | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|-------------------|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp                                  |                   | (2) A Resubmission                   | (IVIO, Da, 11)<br>//           | 2015/Q4               |
|   | F                 | OOTNOTE DATA                         |                                |                       |
|   |                   |                                      |                                |                       |
| Hayden - Fuel oil is used for start-up pu   | urposes.          |                                      |                                |                       |
| Schedule Page: 402.1 Line No.: 36           |                   |                                      |                                |                       |
| Hunter Unit No. 1 - Fuel oil is used for    | start-up purpose  | S.                                   |                                |                       |
| Schedule Page: 402.1 Line No.: 36           | Column: d2        |                                      |                                |                       |
| Hunter Unit No. 2 - Fuel oil is used for    | start-up purpose  | S.                                   |                                |                       |
| Schedule Page: 402.1 Line No.: 36           | Column: e2        |                                      |                                |                       |
| Hunter Unit No. 3 - Fuel oil is used for    | start-up purpose  | S.                                   |                                |                       |
| Schedule Page: 402.1 Line No.: 36           | Column: f2        |                                      |                                |                       |
| Hunter - Total Plant - Fuel oil is used for | or start-up purpo | ses.                                 |                                |                       |
| Schedule Page: 402.2 Line No.: 36           | Column: b2        |                                      |                                |                       |
| Huntington - Fuel oil is used for start-up  | purposes.         |                                      |                                |                       |
| Schedule Page: 402.2 Line No.: 36           |                   |                                      |                                |                       |
| Jim Bridger - Fuel oil is used for start-u  | p purposes.       |                                      |                                |                       |
| Schedule Page: 402.2 Line No.: 36           | Column: d2        |                                      |                                |                       |
| Naughton - Fuel oil is used for start-up    | purposes.         |                                      |                                |                       |
| Schedule Page: 402.2 Line No.: 36           |                   |                                      |                                |                       |
| Wyodak - Fuel oil is used for start-up p    | urposes.          |                                      |                                |                       |

| Name   | e of Respondent  | This     | Report Is:                         | Date of Report       |            | Year/Period of Report              |      |
|--------|--|----------|------------------------------------|----------------------|------------|------------------------------------|------|
| Pacif  | iiCorp   |          | An Original                        | (Mo, Da, Yr)         |            | End of 2015/Q4                     |      |
|        | '  | (2)      | A Resubmission                     | / /                  |            |                                    |      |
|        | HYDROELE   | ECTRI    | C GENERATING PLANT STATI           | STICS (Large Plan    | s)         |                                    |      |
| . La   | rge plants are hydro plants of 10,000 Kw or more o     | of insta | lled capacity (name plate ratings  | s)                   |            |                                    |      |
| . If a | any plant is leased, operated under a license from t   | he Fed   | deral Energy Regulatory Commis     | ssion, or operated a | is a joint | t facility, indicate such facts in | а    |
|        | te. If licensed project, give project number.          |          |                                    |                      |            |                                    |      |
|        | net peak demand for 60 minutes is not available, given |          |                                    |                      |            |                                    |      |
|        | group of employees attends more than one gener         | rating p | plant, report on line 11 the appro | ximate average nur   | nber of    | employees assignable to each       | h    |
| lant.  |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
| ine    | Item   |          | FERC Licensed Project              | rt No. 2082          | FERC I     | Licensed Project No. 2082          |      |
| No.    | item   |          | Plant Name: Copco N                |                      |            | lame: Copco No. 2                  |      |
|        | (a)  |          | (b)                                |                      | lianti     | (c)                                |      |
|        |  |          |                                    |                      |            | , ,                                |      |
|        |  |          |                                    |                      |            |                                    |      |
| 1      | Kind of Plant (Run-of-River or Storage)                |          |                                    | Storage              |            | Run-of-R                           | iver |
|        | Plant Construction type (Conventional or Outdoor)      | ١        |                                    | Conventional         | ĺ          | Convention                         |      |
|        | Year Originally Constructed                            | <i>,</i> |                                    | 1918                 |            |                                    | 925  |
|        | Year Last Unit was Installed                           |          |                                    | 1922                 |            |                                    | 925  |
|        |  | n        |                                    |                      |            |                                    |      |
|        | Total installed cap (Gen name plate Rating in MW       |          |                                    | 20.00                |            | 27                                 | 7.00 |
|        | Net Peak Demand on Plant-Megawatts (60 minute          | es)      |                                    | 28                   |            |                                    | 31   |
|        | Plant Hours Connect to Load                            |          |                                    | 7,196                |            | 6,                                 | 947  |
| 8      | Net Plant Capability (in megawatts)                    |          |                                    |                      | ı          |                                    |      |
| 9      | (a) Under Most Favorable Oper Conditions               |          |                                    | 28                   |            |                                    | 34   |
| 10     | (b) Under the Most Adverse Oper Conditions             |          |                                    | 28                   |            |                                    | 34   |
| 11     | Average Number of Employees                            |          |                                    | 1                    |            |                                    | 2    |
| 12     | Net Generation, Exclusive of Plant Use - Kwh           |          |                                    | 60,539,000           |            | 77,098,                            | 000  |
| 13     | Cost of Plant  |          |                                    |                      |            |                                    |      |
| 14     | Land and Land Rights                                   |          |                                    | 107,019              |            | 20,                                | 914  |
| 15     | Structures and Improvements                            |          |                                    | 1,700,478            |            | 2,336,                             | 557  |
| 16     | Reservoirs, Dams, and Waterways                        |          |                                    | 2,936,826            |            | 2,954,                             |      |
| 17     | Equipment Costs  |          |                                    | 5,355,643            |            | 10,431,                            |      |
| 18     | Roads, Railroads, and Bridges                          |          |                                    | 133,348              |            | 479,                               |      |
| 19     | Asset Retirement Costs                                 |          |                                    | 133,540              |            | 410,                               | 000  |
| 20     | TOTAL cost (Total of 14 thru 19)                       |          |                                    | 10,233,314           |            | 16,223,                            | 227  |
| 21     | Cost per KW of Installed Capacity (line 20 / 5)        |          | <u> </u>                           | 511.6657             |            | 600.8                              |      |
|        |  |          |                                    | 511.0057             |            | 000.0                              | 000  |
|        | Production Expenses                                    |          |                                    | 04.440               | Ī          | 20                                 | 450  |
| 23     | Operation Supervision and Engineering                  |          |                                    | 21,449               |            | 26,                                | 450  |
| 24     |  |          |                                    | 0                    |            |                                    | 0    |
| 25     | Hydraulic Expenses                                     |          |                                    | 3,821                |            | 5,                                 | 159  |
| 26     | Electric Expenses                                      |          |                                    | 0                    |            |                                    | 0    |
| 27     | Misc Hydraulic Power Generation Expenses               |          |                                    | 992,745              |            | 1,313,                             | 392  |
| 28     | Rents  |          |                                    | 60,631               |            | 82,                                | 487  |
| 29     | Maintenance Supervision and Engineering                |          |                                    | 0                    |            |                                    | 0    |
| 30     | Maintenance of Structures                              |          |                                    | 10,312               |            | 9,                                 | 968  |
| 31     | Maintenance of Reservoirs, Dams, and Waterway          | /S       |                                    | 9,816                |            | 10,                                | 329  |
| 32     | Maintenance of Electric Plant                          |          |                                    | 148,372              |            | 133,                               | 848  |
| 33     | Maintenance of Misc Hydraulic Plant                    |          |                                    | 15,845               |            | 21,                                |      |
| 34     | Total Production Expenses (total 23 thru 33)           |          |                                    | 1,262,991            |            | 1,603,                             |      |
| 35     | Expenses per net KWh                                   |          |                                    | 0.0209               |            |                                    | 208  |
| 55     |  |          |                                    | 0.0203               |            | 0.0.                               | 200  |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |
|        |  |          |                                    |                      |            |                                    |      |

| Name of Respondent PacifiCorp  | This Report Is: (1) X An Original                                     | Date of Report<br>(Mo, Da, Yr)         | Year/Period of Report  | t           |
|--|---|--|------------------------|-------------|
| 1 acmoup   | (2) A Resubmission  | / /                                    | End of                 |             |
| HYDROELE   | ECTRIC GENERATING PLANT STATISTICS (                                  | Large Plants) (Continued               | )                      |             |
| <ul><li>5. The items under Cost of Plant represent accound not include Purchased Power, System control and a separate plant any plant equipped</li></ul> | and Load Dispatching, and Other Expenses cla                          | assified as "Other Power               | Supply Expenses."      | ises        |
|  | FFDO L'accord Deciset No.   | T                                      |                        |             |
| FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)  | FERC Licensed Project No. 1927<br>Plant Name: Clearwater No. 2<br>(e) | FERC Licensed Proje Plant Name: Cutler | ect No. 2420<br>(f)    | Line<br>No. |
|  |   |  |                        |             |
| Run-of-River   | Run-of-Riv  | rer                                    | Storage                | 1           |
| Outdoor  | Outdo   | 1                                      | Conventional           |             |
| 1953   | 19  |  | 1927                   |             |
| 1953   | 19  | 53                                     | 1927                   | 4           |
| 15.00  | 26.   | 00                                     | 30.00                  |             |
| 10   |   | 17                                     | 23                     | -           |
| 8,170  | 8,5   | 21                                     | 5,506                  | 7           |
| 18   |   | 31                                     | 29                     |             |
| 18   |   | 31                                     | 29                     | -           |
| 1  |   | 1                                      | 3                      | 11          |
| 31,575,000   | 32,142,0  | 00                                     | 35,726,000             | -           |
|  |   |  | 2 544 405              | 13<br>14    |
| 0  | 2 254 5   | 0                                      | 3,511,105              |             |
| 1,477,267<br>5,126,842   | 2,354,5<br>14,779,6   |  | 3,978,099<br>9,178,322 |             |
| 1,327,300  | 2,160,6   |  | 14,696,726             |             |
| 50,817   | 250,1   |  | 572,059                |             |
| 0  |   | 0                                      | 0                      |             |
| 7,982,226  | 19,544,9  | 93                                     | 31,936,311             | 20          |
| 532.1484   | 751.73  | 05                                     | 1,064.5437             |             |
|  |   | I                                      |                        | 22          |
| 16,614<br>807  | 29,8  |  | 93,553                 | 1           |
| 40,193   | 1,3<br>69,6   |  | 91,134                 |             |
| 0  | 09,0  | 0                                      | 91,134                 | 1           |
| 282,538  | 476,5   |  | 1,094,323              | ł — —       |
| 61,624   | 106,8   |  | 11,841                 |             |
| 0  |   | 0                                      | 0                      |             |
| 33,440   | 34,3  |  | 3,908                  |             |
| 21,950   | 16,5  |  | 40,950                 |             |
| 93,583<br>51,892   | 18,4<br>91,0  |  | 34,657<br>284,877      |             |
| 602,641  | 844,6   |  | 1,655,243              | +           |
| 0.0191   | 0.02  |  | 0.0463                 | -           |
|  |   |  |                        |             |

| Name            | e of Respondent  | This     | Report Is:                         | Date of Report       |           | Year/Period of Report              |
|-----------------|--|----------|------------------------------------|----------------------|-----------|------------------------------------|
| Pacif           | iiCorp   |          | An Original                        | (Mo, Da, Yr)         |           | End of 2015/Q4                     |
|                 | '  | (2)      | A Resubmission                     | / /                  |           |                                    |
|                 | HYDROELE   | ECTRI    | C GENERATING PLANT STATI           | STICS (Large Plant   | s)        |                                    |
| . La            | rge plants are hydro plants of 10,000 Kw or more o                           | of insta | lled capacity (name plate ratings  | s)                   |           |                                    |
| . If a          | any plant is leased, operated under a license from t                         | he Fed   | deral Energy Regulatory Commis     | ssion, or operated a | s a joint | facility, indicate such facts in a |
|                 | te. If licensed project, give project number.                                |          |                                    |                      |           |                                    |
|                 | net peak demand for 60 minutes is not available, give                        |          |                                    |                      |           |                                    |
| . it a<br>lant. | group of employees attends more than one gener                               | ating p  | plant, report on line 11 the appro | ximate average nur   | nber of   | employees assignable to each       |
| iaiit.          |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
| ine             | Item   |          | FERC Licensed Project              | t No. 1927           | FERC I    | Licensed Project No. 20            |
| No.             |  |          | Plant Name: Fish Cre               | ek                   | Plant N   | ame: Grace                         |
|                 | (a)  |          | (b)                                | )                    |           | (c)                                |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 | Kind of Plant (Run-of-River or Storage)                                      |          |                                    | Run-of-River         |           | Storage                            |
|                 | Plant Construction type (Conventional or Outdoor)                            | )        |                                    | Outdoor              |           | Conventiona                        |
| 3               | Year Originally Constructed  |          |                                    | 1952                 |           | 1908                               |
|                 | Year Last Unit was Installed   |          |                                    | 1952                 |           | 1923                               |
|                 | Total installed cap (Gen name plate Rating in MW                             |          |                                    | 11.00                |           | 33.00                              |
| 6               | Net Peak Demand on Plant-Megawatts (60 minute                                | es)      |                                    | 11                   |           | 27                                 |
| 7               | Plant Hours Connect to Load  |          |                                    | 1,518                |           | 7,499                              |
| 8               | Net Plant Capability (in megawatts)  |          |                                    |                      |           |                                    |
| 9               | (a) Under Most Favorable Oper Conditions                                     |          |                                    | 10                   |           | 33                                 |
| 10              | (b) Under the Most Adverse Oper Conditions                                   |          |                                    | 10                   |           | 33                                 |
| 11              | Average Number of Employees  |          |                                    | 1                    |           | ;                                  |
| 12              | Net Generation, Exclusive of Plant Use - Kwh                                 |          |                                    | 7,941,000            |           | 63,251,000                         |
| 13              | Cost of Plant  |          |                                    |                      |           |                                    |
| 14              | Land and Land Rights   |          |                                    | 0                    |           | 62,169                             |
| 15              | Structures and Improvements  |          |                                    | 1,725,441            |           | 2,090,82                           |
| 16              | Reservoirs, Dams, and Waterways  |          |                                    | 12,371,658           |           | 11,163,768                         |
| 17              | Equipment Costs  |          |                                    | 2,942,830            |           | 4,867,577                          |
| 18              | Roads, Railroads, and Bridges  |          |                                    | 533,015              |           | 341,093                            |
| 19              | Asset Retirement Costs   |          |                                    | 0                    |           | (                                  |
| 20              | TOTAL cost (Total of 14 thru 19)   |          |                                    | 17,572,944           |           | 18,525,428                         |
| 21              | Cost per KW of Installed Capacity (line 20 / 5)                              |          |                                    | 1,597.5404           |           | 561.3760                           |
|                 | Production Expenses  |          |                                    | .,001.0.10.1         |           | 33.13.3                            |
| 23              | Operation Supervision and Engineering  |          |                                    | 13,318               |           | 107,598                            |
| 24              | 1 0  |          |                                    | 592                  |           | 101,000                            |
| 25              | Hydraulic Expenses   |          |                                    | 29,475               |           | 35,837                             |
|                 | Electric Expenses  |          |                                    | 25,473               |           | 00,00                              |
| 27              | Misc Hydraulic Power Generation Expenses                                     |          |                                    | 240,959              |           | 1,320,734                          |
| 28              |  |          |                                    |                      |           |                                    |
| 29              | Maintenance Supervision and Engineering                                      |          |                                    | 45,191<br>0          |           | 11,876                             |
| 30              | Maintenance Supervision and Engineering  Maintenance of Structures           |          |                                    |                      |           | 56,692                             |
|                 |  | ,c       |                                    | 19,333               |           |                                    |
| 31              | Maintenance of Reservoirs, Dams, and Waterway  Maintenance of Electric Plant | /5       |                                    | 2,371<br>7,665       |           | 110,043<br>83,419                  |
| 32              |  |          |                                    |                      |           |                                    |
| 33              | Maintenance of Misc Hydraulic Plant  |          |                                    | 38,054               |           | 39,677                             |
| 34              | Total Production Expenses (total 23 thru 33)                                 |          |                                    | 396,958              |           | 1,765,876                          |
| 35              | Expenses per net KWh   |          |                                    | 0.0500               |           | 0.0279                             |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 |  |          |                                    |                      |           |                                    |
|                 | Ì  |          |                                    |                      | l         |                                    |

| Name of Respondent   | This Report Is:   | Date of Report<br>(Mo, Da, Yr)         | Year/Period of Repor | t  |
|--|---|--|----------------------|--|
| PacifiCorp   | (1) An Original (2) A Resubmission                      | (IVIO, Da, 11)                         | End of2015/Q4        |  |
| HYDDOELE   | ECTRIC GENERATING PLANT STATISTICS (L                   |  | <u> </u>             |  |
|  | <u> </u>  |  |                      |  |
| <ol> <li>The items under Cost of Plant represent accound do not include Purchased Power, System control and the control of the control of</li></ol> | and Load Dispatching, and Other Expenses cla            | ssified as "Other Power S              | Supply Expenses."    | nses   |
| EEDOL: UD : UN   | FFDC Lineared Daviest No. 1999                          | Terpour up :                           | - M                  |  |
| FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)   | FERC Licensed Project No. 2082 Plant Name: JC Boyle (e) | FERC Licensed Proje Plant Name: Lemolo |                      | Line<br>No.                                      |
|  |   |  |                      |  |
| Storage  | Storag  | le.                                    | Storage              | 1  |
| Outdoor  | Outdoo  |  | Outdoor              | 7  |
| 1962   | 195   |  | 1955                 | <del>                                     </del> |
| 1962   | 195   |  | 1955                 | +  |
| 18.00  | 97.9  | 8                                      | 31.99                | 5  |
| 19   | 7   | 9                                      | 31                   |  |
| 8,422  | 4,99  | 1                                      | 8,674                |  |
| 40   |   |  |                      | 8  |
| 19   |   | 3                                      | 32                   | <del>                                     </del> |
| 19   | 8   | 2                                      | 32                   | 11   |
| 82,043,000   | 160,121,00  | _                                      | 123,550,000          |  |
| 02,043,000   | 100,121,00  | <u> </u>                               | 123,330,000          | 13   |
| 341,706  | 25,84   | 5                                      | 0                    |  |
| 7,367,591  | 3,528,96  |  | 2,708,566            | 15   |
| 15,256,322   | 15,570,53   | 9                                      | 15,724,314           | 16   |
| 2,724,771  | 15,364,07   | 1                                      | 6,717,294            | . 17   |
| 1,095,742  | 886,71  | 0                                      | 488,877              |  |
| 0  |   | 0                                      | 0                    |  |
| 26,786,132   | 35,376,12   |  | 25,639,051           | _  |
| 1,488.1184   | 361.054   | 6                                      | 801.4708             | 21   |
| 1,437,841  | 194,43  | 4                                      | 34,253               |  |
| 0  |   | 0                                      | 1,721                | +  |
| 20,379   | 5,77  |  | 85,719               | <del>                                     </del> |
| 0  |   | 0                                      | 0                    | 1  |
| 905,002  | 764,43  | 5                                      | 615,413              | 27   |
| 54,568   | 40,95   | 0                                      | 131,424              | . 28   |
| 0  |   | 0                                      | 0                    |  |
| 5,829  | 14,25   |  | 42,273               |  |
| 8,916  | 32,54   |  | 14,697               | _  |
| 109,859  | 20,79   |  | 21,379               | +  |
| 14,261   | 40,21   |  | 111,868              | +  |
| 2,556,655<br>0.0312  | 1,113,40<br>0.007                                       |  | 1,058,747<br>0.0086  | 1  |
|  |   |  |                      |  |

| Name            | e of Respondent  | This R     | Report Is:                       | Date of Report       |            | Year/Period of Report                |
|-----------------|--|------------|----------------------------------|----------------------|------------|--------------------------------------|
| PacifiCorp      |  |            | An Original                      | (Mo, Da, Yr)         |            | End of 2015/Q4                       |
|                 | '  | (2)        | A Resubmission                   | / /                  |            |                                      |
|                 | HYDROELE   | ECTRIC     | GENERATING PLANT STATI           | STICS (Large Plant   | s)         |                                      |
| . La            | rge plants are hydro plants of 10,000 Kw or more o                       | of install | ed capacity (name plate ratings  | 3)                   |            |                                      |
| . If a          | any plant is leased, operated under a license from t                     | he Fed     | eral Energy Regulatory Commis    | ssion, or operated a | ıs a joint | t facility, indicate such facts in a |
|                 | te. If licensed project, give project number.                            |            |                                  |                      |            |                                      |
|                 | net peak demand for 60 minutes is not available, give                    |            |                                  |                      |            |                                      |
| . it a<br>lant. | group of employees attends more than one gener                           | rating pi  | ant, report on line 11 the appro | ximate average nur   | nber of    | employees assignable to each         |
| iaiii.          |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
| ine             | Item   |            | FERC Licensed Project            | t No. 1927           | FERC I     | Licensed Project No. 935             |
| No.             |  |            | Plant Name: Lemolo N             | lo. 2                | Plant N    | ame: Merwin                          |
|                 | (a)  |            | (b)                              |                      |            | (c)                                  |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 | Kind of Plant (Run-of-River or Storage)                                  |            |                                  | Run-of-River         |            | Storage (Re-Reg                      |
|                 | Plant Construction type (Conventional or Outdoor)                        | )          |                                  | Outdoor              |            | Conventiona                          |
| 3               | Year Originally Constructed  |            |                                  | 1956                 |            | 193                                  |
| 4               | Year Last Unit was Installed   |            |                                  | 1956                 |            | 1958                                 |
|                 | Total installed cap (Gen name plate Rating in MW                         |            |                                  | 38.50                |            | 136.00                               |
| 6               | Net Peak Demand on Plant-Megawatts (60 minute                            | es)        |                                  | 33                   |            | 143                                  |
| 7               | Plant Hours Connect to Load  |            |                                  | 8,639                |            | 8,710                                |
| 8               | Net Plant Capability (in megawatts)                                      |            |                                  |                      |            |                                      |
| 9               | (a) Under Most Favorable Oper Conditions                                 |            |                                  | 39                   |            | 15                                   |
| 10              | (b) Under the Most Adverse Oper Conditions                               |            |                                  | 39                   |            | 15                                   |
| 11              | Average Number of Employees  |            |                                  | 1                    |            |                                      |
| 12              | Net Generation, Exclusive of Plant Use - Kwh                             |            |                                  | 136,640,000          |            | 398,837,000                          |
| 13              | Cost of Plant  |            |                                  |                      |            |                                      |
| 14              | Land and Land Rights   |            |                                  | 0                    |            | 1,086,56                             |
| 15              | Structures and Improvements  |            |                                  | 5,243,965            |            | 105,316,429                          |
| 16              | Reservoirs, Dams, and Waterways  |            |                                  | 31,435,214           |            | 29,886,552                           |
| 17              | Equipment Costs  |            |                                  | 11,835,096           |            | 17,827,19                            |
| 18              | Roads, Railroads, and Bridges  |            |                                  | 1,952,391            |            | 3,870,462                            |
| 19              | Asset Retirement Costs   |            |                                  | 0                    |            |                                      |
| 20              | TOTAL cost (Total of 14 thru 19)   |            |                                  | 50,466,666           |            | 157,987,198                          |
| 21              |  |            |                                  | 1,310.8225           |            | 1,161.670                            |
|                 | Production Expenses  |            |                                  | .,01010              |            | .,                                   |
| 23              | Operation Supervision and Engineering                                    |            |                                  | 41,223               |            | 1,439,61                             |
| 24              | 1 0 0  |            |                                  | 2,071                |            | 25,31                                |
| 25              | Hydraulic Expenses   |            |                                  | 103,163              |            | 755,699                              |
|                 | Electric Expenses  |            |                                  | 0                    |            | 100,000                              |
| 27              | Misc Hydraulic Power Generation Expenses                                 |            |                                  | 646,118              |            | 666,372                              |
| 28              | •  |            |                                  | 158,170              | -          | 104,94                               |
| 29              | Maintenance Supervision and Engineering                                  |            |                                  | 138,170              |            | 104,94                               |
| 30              | Maintenance of Structures  |            |                                  | 50,129               |            | 54,82                                |
| 31              | Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway | /\$        |                                  | 30,915               |            | 61,562                               |
| 32              | Maintenance of Reservoirs, Dams, and Waterway                            | , 3        |                                  | 12,746               |            | 129,73                               |
| 33              | Maintenance of Electric Flant  Maintenance of Misc Hydraulic Plant       |            |                                  | 135,462              | -          | 328,074                              |
| 34              | Total Production Expenses (total 23 thru 33)                             |            |                                  | -                    |            | 3,566,140                            |
|                 |  |            |                                  | 1,179,997            |            |                                      |
| 35              | Expenses per net KWh   |            |                                  | 0.0086               |            | 0.0089                               |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 |  |            |                                  |                      |            |                                      |
|                 | i  |            | i                                |                      | i          |                                      |

| Name of Respondent   | This Report Is: (1) XAn Original                    | Date of Report<br>(Mo, Da, Yr)          | Year/Period of Report | t           |
|--|---|---|-----------------------|-------------|
| PacifiCorp   | (2) A Resubmission                                  | (MO, Da, 11)                            | End of 2015/Q4        |             |
| HYDROELE   | ECTRIC GENERATING PLANT STATISTICS (                | arge Plants) (Continued)                | <u> </u>              |             |
|  | <u> </u>  |   |                       |             |
| <ol> <li>The items under Cost of Plant represent account do not include Purchased Power, System control and the control an</li></ol> | and Load Dispatching, and Other Expenses cla        | ssified as "Other Power S               | Supply Expenses."     | nses        |
|  | FFDO II   | T                                       |                       | ı           |
| FERC Licensed Project No. 1927 Plant Name: Toketee (d)   | FERC Licensed Project No. 20 Plant Name: Oneida (e) | FERC Licensed Proje Plant Name: Prospec |                       | Line<br>No. |
|  |   |   |                       |             |
| Storage  | Store   | 70                                      | Run-of-River          | 1           |
| Storage Conventional   | Stora<br>Conventior                                 |   | Conventional          | 2           |
| 1949   | 19  |   | 1928                  |             |
| 1950   | 19:   |   | 1928                  |             |
| 42.50  | 30.   |   | 32.00                 |             |
| 43   |   | 14                                      | 36                    | 6           |
| 8,650  | 8,70  | 60                                      | 8,759                 | 7           |
|  |   |   |                       | 8           |
| 45   | :   | 28                                      | 36                    |             |
| 45   |   | 28                                      | 36                    |             |
| 1  |   | 2                                       | 1                     | 11          |
| 183,992,000  | 28,864,0  | 00                                      | 166,763,000           | 12<br>13    |
| 0  | 36,6  | 28                                      | 105,168               |             |
| 4,069,708  | 1,893,7   |   | 3,530,192             |             |
| 12,752,241   | 6,316,9   |   | 30,634,026            |             |
| 4,417,196  | 6,316,1   |   | 7,058,298             |             |
| 264,441  | 503,3   |   | 325,069               |             |
| 0  |   | 0                                       | 0                     |             |
| 21,503,586   | 15,066,8  | 31                                      | 41,652,753            | 20          |
| 505.9667   | 502.22  | 77                                      | 1,301.6485            | 21          |
|  |   |   |                       | 22          |
| 69,365   | 97,8  |   | 344,111               | 23          |
| 2,287  |   | 0                                       | 11,334                | 24          |
| 113,881  | 32,5  |   | 2,838                 | -           |
| 0<br>838,974   | 803,1:  | 0                                       | 636,432               | 27          |
| 174,603  | 10,79   |   | 53,201                | 28          |
| 0  | 10,7  | 0                                       | 265                   |             |
| 59,235   | 10,3:   |   | 45,406                |             |
| 11,074   | 1,9   |   | 166,156               |             |
| 109,519  | 74,4  | 54                                      | 33,615                | 32          |
| 148,326  | 34,4  | 40                                      | 204,619               | 33          |
| 1,527,264  | 1,065,4   | 35                                      | 1,497,977             | 34          |
| 0.0083   | 0.03  | 69                                      | 0.0090                | 35          |
|  |   |   |                       |             |

| Name            | e of Respondent  | This     | Report Is:                         | Date of Report       |            | Year/Period of Report                |
|-----------------|--|----------|------------------------------------|----------------------|------------|--------------------------------------|
| PacifiCorp      |  |          | An Original                        | (Mo, Da, Yr)<br>/ /  |            | End of 2015/Q4                       |
|                 | ·  | (2)      | A Resubmission                     | , ,                  |            |                                      |
|                 | HYDROELE   | ECTRI    | C GENERATING PLANT STATI           | STICS (Large Plant   | s)         |                                      |
| . La            | rge plants are hydro plants of 10,000 Kw or more o                       | of insta | lled capacity (name plate ratings  | s)                   |            |                                      |
| . If a          | any plant is leased, operated under a license from t                     | he Fed   | deral Energy Regulatory Commis     | ssion, or operated a | ıs a joint | t facility, indicate such facts in a |
|                 | te. If licensed project, give project number.                            |          |                                    |                      |            |                                      |
|                 | net peak demand for 60 minutes is not available, give                    |          |                                    |                      |            |                                      |
| . it a<br>lant. | a group of employees attends more than one gener                         | ating p  | plant, report on line 11 the appro | ximate average nur   | nber of    | employees assignable to each         |
| iaiit.          |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
| ine             | Item   |          | FERC Licensed Project              | t No. 1927           | FERC I     | Licensed Project No. 20              |
| No.             |  |          | Plant Name: Slide Cre              |                      | Plant N    | lame: Soda                           |
|                 | (a)  |          | (b)                                | 1                    |            | (c)                                  |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 | Kind of Plant (Run-of-River or Storage)                                  |          |                                    | Run-of-River         |            | Storage                              |
|                 | Plant Construction type (Conventional or Outdoor)                        | )        |                                    | Outdoor              |            | Conventional                         |
|                 | Year Originally Constructed  |          |                                    | 1951                 |            | 1924                                 |
|                 | Year Last Unit was Installed   |          |                                    | 1951                 |            | 1924                                 |
| 5               | Total installed cap (Gen name plate Rating in MW                         | ")       |                                    | 18.00                |            | 14.45                                |
|                 | Net Peak Demand on Plant-Megawatts (60 minute                            | es)      |                                    | 17                   |            | 6                                    |
| 7               | Plant Hours Connect to Load  |          |                                    | 8,237                |            | 5,124                                |
| 8               | Net Plant Capability (in megawatts)                                      |          |                                    |                      |            |                                      |
| 9               | (a) Under Most Favorable Oper Conditions                                 |          |                                    | 18                   |            | 14                                   |
| 10              | (b) Under the Most Adverse Oper Conditions                               |          |                                    | 18                   |            | 14                                   |
| 11              | Average Number of Employees  |          |                                    | 1                    |            | 2                                    |
| 12              | Net Generation, Exclusive of Plant Use - Kwh                             |          |                                    | 44,735,000           |            | 14,474,000                           |
| 13              | Cost of Plant  |          |                                    |                      |            |                                      |
| 14              | Land and Land Rights   |          |                                    | 0                    |            | 511,083                              |
| 15              | Structures and Improvements  |          |                                    | 2,185,789            |            | 732,396                              |
| 16              | Reservoirs, Dams, and Waterways  |          |                                    | 14,878,343           |            | 10,532,263                           |
| 17              | Equipment Costs  |          |                                    | 8,964,422            |            | 5,424,548                            |
| 18              | Roads, Railroads, and Bridges  |          |                                    | 463,083              |            | 0                                    |
| 19              | Asset Retirement Costs   |          |                                    | 0                    |            | 0                                    |
| 20              | TOTAL cost (Total of 14 thru 19)   |          |                                    | 26,491,637           |            | 17,200,290                           |
| 21              | ,  |          |                                    | 1,471.7576           |            | 1,190.3315                           |
|                 | Production Expenses  |          |                                    |                      |            |                                      |
| 23              | Operation Supervision and Engineering                                    |          |                                    | 38,542               |            | 45,979                               |
| 24              |  |          |                                    | 968                  |            | 0                                    |
| 25              | Hydraulic Expenses   |          |                                    | 48,232               |            | 15,204                               |
|                 | Electric Expenses  |          |                                    | 0                    |            | 0                                    |
| 27              | Misc Hydraulic Power Generation Expenses                                 |          |                                    | 334,037              |            | 493,654                              |
| 28              |  |          |                                    | 73,949               |            | 5,115                                |
| 29              | Maintenance Supervision and Engineering                                  |          |                                    | 73,949               |            | 5,115                                |
|                 | Maintenance Supervision and Engineering  Maintenance of Structures       |          |                                    | 58,050               |            | 9 940                                |
| 30<br>31        | Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway | /S       |                                    | 9,060                |            | 8,849<br>92                          |
|                 |  | /5       |                                    | <u> </u>             |            |                                      |
| 32              | Maintenance of Electric Plant  |          |                                    | 65,515               |            | 32,749                               |
| 33              | Maintenance of Misc Hydraulic Plant                                      |          |                                    | 74,266               | -          | 16,072                               |
| 34              | Total Production Expenses (total 23 thru 33)                             |          |                                    | 702,619              |            | 617,714                              |
| 35              | Expenses per net KWh   |          |                                    | 0.0157               |            | 0.0427                               |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 |  |          |                                    |                      |            |                                      |
|                 | i  |          |                                    |                      |            |                                      |

| Name of Respondent PacifiCorp  | This Report Is: (1) X An Original                          | Date of Report<br>(Mo, Da, Yr)          | Year/Period of Report    | t  |
|--|--|---|--------------------------|--|
|  | (2) A Resubmission   | / /                                     |                          |  |
| HYDROELE   | ECTRIC GENERATING PLANT STATISTICS (L                      | arge Plants) (Continued)                |                          |  |
| <ol> <li>The items under Cost of Plant represent accoudo not include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol> | and Load Dispatching, and Other Expenses clas              | ssified as "Other Power S               | Supply Expenses."        | ises   |
| FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)  | FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e) | FERC Licensed Proje<br>Plant Name: Yale | ect No. 2071<br>(f)      | Line<br>No.                                      |
|  |  |   |                          |  |
| Storage (Re-Reg)   | Storag   | e                                       | Storage                  | 1  |
| Outdoor  | Conventions  |   | Conventional             |  |
| 1952   | 195  | 8                                       | 1953                     |  |
| 1952   | 195  |   | 1953                     |  |
| 11.00  | 240.0<br>25  |   | 134.00                   | 5<br>6   |
| 8,062  | 5,46   |   | 5,782                    | <b>+</b>   |
|  |  |   |                          | 8  |
| 12   | 26   | 4                                       | 164                      |  |
| 12   | 26   | 4                                       | 164                      | <u> </u>   |
| 34,278,000   | 583,525,00   | 0                                       | 482,067,000              | 11<br>12   |
| 31,213,000   | 333,323,33   | <u> </u>                                | 102,007,000              | 13   |
| 0  | 14,160,89  | 4                                       | 8,363,013                | 14   |
| 4,226,017  | 71,309,09  |   | 16,121,571               |  |
| 89,359,648<br>2,633,367  | 46,964,94<br>24,634,93                                     |   | 30,362,737<br>16,631,223 | <u> </u>   |
| 2,088,444  | 1,133,09   | +                                       | 2,051,638                | 1  |
| 0  |  | 0                                       | 0                        | ·  |
| 98,307,476   | 158,202,96   | _                                       | 73,530,182               |  |
| 8,937.0433   | 659.179  | 0                                       | 548.7327                 | 21<br>22   |
| 13,181   | 2,495,85   | 2                                       | 1,445,241                |  |
| 592  | 44,68  |   | 24,946                   | 1  |
| 400,872  | 1,556,70   | 8                                       | 744,583                  | 25   |
| 0  |  | 0                                       | 0                        | 1  |
| 418,717<br>45,191  | 678,44<br>185,19   | +                                       | 570,766<br>103,398       | <del>                                     </del> |
| 45,191   |  | 0                                       | 005,398                  | 1  |
| 31,580   | 30,65  | 7                                       | 29,123                   |  |
| 217,095  | 57,93  |   | 49,773                   | -  |
| 101,320  | 149,64   |   | 115,930                  |  |
| 39,880<br>1,268,428  | 547,83<br>5,746,94   |   | 325,716<br>3,409,476     |  |
| 0.0370   | 0.009  |   | 0.0071                   | 1  |
|  |  |   |                          |  |

| Name            | e of Respondent  | This F   | Report Is:                        | Date of Report       | Date of Report Year/Period of |                      | d of Report     |
|-----------------|--|--|-----------------------------------|----------------------|-------------------------------|----------------------|-----------------|
| Pacif           | iiCorp   |  | X An Original                     | (Mo, Da, Yr)<br>/ /  |                               | End of               | 2015/Q4         |
|                 | ·  | (2)  | A Resubmission                    | , ,                  |                               |                      |                 |
|                 | HYDROELE   | ECTRIC   | GENERATING PLANT STATI            | STICS (Large Plant   | s)                            |                      |                 |
| . La            | rge plants are hydro plants of 10,000 Kw or more o                       | of instal                                      | ed capacity (name plate ratings   | s)                   |                               |                      |                 |
|                 | any plant is leased, operated under a license from t                     | he Fed   | eral Energy Regulatory Commis     | ssion, or operated a | ıs a joint                    | t facility, indicate | such facts in a |
|                 | ete. If licensed project, give project number.                           |  |                                   |                      |                               |                      |                 |
|                 | net peak demand for 60 minutes is not available, give                    |  |                                   |                      |                               |                      |                 |
| . it a<br>lant. | group of employees attends more than one gener                           | ating p  | iant, report on line 11 the appro | ximate average nur   | nber of                       | empioyees assi       | gnable to each  |
| iaiit.          |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
| ine             | Item   |  | FERC Licensed Project             | t No. 0              | FERC I                        | Licensed Projec      | : No. 0         |
| No.             |  |  | Plant Name: Olmsted               |                      | Plant N                       |                      |                 |
|                 | (a)  |  | (b)                               | )                    |                               | (c)                  |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   | 5 (5)                | <u> </u>                      |                      |                 |
|                 | Kind of Plant (Run-of-River or Storage)                                  |  |                                   | Run-of-River         |                               |                      |                 |
|                 | Plant Construction type (Conventional or Outdoor)                        | )  |                                   | Conventional         |                               |                      |                 |
|                 | Year Originally Constructed  |  |                                   | 1904                 |                               |                      |                 |
|                 | Year Last Unit was Installed   |  |                                   | 1922                 |                               |                      |                 |
|                 | Total installed cap (Gen name plate Rating in MW)                        | <u>,                                      </u> |                                   | 10.30                |                               |                      | 0.00            |
| 6               | Net Peak Demand on Plant-Megawatts (60 minute                            | es)  |                                   | 6                    |                               |                      | 0               |
| 7               | Plant Hours Connect to Load  |  |                                   | 3,336                |                               |                      | 0               |
| 8               | Net Plant Capability (in megawatts)                                      |  |                                   |                      |                               |                      |                 |
| 9               | (a) Under Most Favorable Oper Conditions                                 |  |                                   | 10                   |                               |                      | 0               |
| 10              | (b) Under the Most Adverse Oper Conditions                               |  |                                   | 10                   |                               |                      | 0               |
| 11              | Average Number of Employees  |  |                                   | 0                    |                               |                      | 0               |
| 12              | Net Generation, Exclusive of Plant Use - Kwh                             |  |                                   | 6,475,000            |                               |                      | 0               |
| 13              | Cost of Plant  |  |                                   |                      |                               |                      |                 |
| 14              | Land and Land Rights   |  |                                   | 0                    |                               |                      | 0               |
| 15              | Structures and Improvements  |  |                                   | 0                    |                               |                      | 0               |
| 16              | Reservoirs, Dams, and Waterways  |  |                                   | 0                    |                               |                      | 0               |
| 17              | Equipment Costs  |  |                                   | 0                    |                               |                      | 0               |
| 18              | Roads, Railroads, and Bridges  |  |                                   | 0                    |                               |                      | 0               |
| 19              | Asset Retirement Costs   |  |                                   | 0                    |                               |                      | 0               |
| 20              | TOTAL cost (Total of 14 thru 19)   |  |                                   | 0                    |                               |                      | 0               |
| 21              | Cost per KW of Installed Capacity (line 20 / 5)                          |  |                                   | 0.0000               |                               |                      | 0.0000          |
|                 | Production Expenses  |  |                                   |                      |                               |                      |                 |
| 23              | Operation Supervision and Engineering                                    |  |                                   | 32,120               |                               |                      | 0               |
| 24              |  |  |                                   | 0                    |                               |                      | 0               |
| 25              | Hydraulic Expenses   |  |                                   | 31,289               |                               |                      | 0               |
|                 | Electric Expenses  |  |                                   | 0.,200               | l                             |                      | 0               |
| 27              | Misc Hydraulic Power Generation Expenses                                 |  |                                   | 274,249              |                               |                      | 0               |
| 28              |  |  |                                   | 3,758                |                               |                      | 0               |
| 29              | Maintenance Supervision and Engineering                                  |  |                                   | 0,750                |                               |                      | 0               |
| 30              | Maintenance Supervision and Engineering  Maintenance of Structures       |  |                                   | 47,185               |                               |                      | 0               |
| 31              | Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway | /9   |                                   | 47,185               |                               |                      | 0               |
| 32              | Maintenance of Reservoirs, Dams, and Waterway                            | /5   |                                   | 4,129                |                               |                      | 0               |
| 33              | Maintenance of Liectric Flant  Maintenance of Misc Hydraulic Plant       |  |                                   | 81,844               |                               |                      | 0               |
| 34              | Total Production Expenses (total 23 thru 33)                             |  |                                   | 475,057              |                               |                      | 0               |
|                 |  |  |                                   |                      |                               |                      |                 |
| 35              | Expenses per net KWh   |  |                                   | 0.0734               |                               |                      | 0.0000          |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      |                               |                      |                 |
|                 |  |  |                                   |                      | İ                             |                      | 1               |

| Name of Respondent PacifiCorp   | This Report Is: (1) X An Original            | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report | İ           |
|---|--|--------------------------------|-----------------------|-------------|
|   | (2) A Resubmission                           | / /                            | End of2015/Q4         |             |
| HYDROELI  | ECTRIC GENERATING PLANT STATISTICS (L        | arge Plants) (Continued)       | )                     |             |
| <ol> <li>The items under Cost of Plant represent accounds not include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol> | and Load Dispatching, and Other Expenses cla | ssified as "Other Power S      | Supply Expenses."     | ises        |
| FERC Licensed Project No. 0 Plant Name:   | FERC Licensed Project No. 0 Plant Name:      | FERC Licensed Proje            | ect No. 0             | Line<br>No. |
| (d)   | (e)  | i iant ivame.                  | (f)                   | INO.        |
|   |  |                                |                       |             |
|   |  |                                |                       | 1           |
|   |  |                                |                       | 2           |
|   |  |                                |                       | 3           |
| 0.00  | 0.0  | 0                              | 0.00                  | 4<br>5      |
| 0.00  | 0.0  | 0                              | 0.00                  |             |
| 0   |  | 0                              | 0                     | 7           |
| 0   |  | 0                              | 0                     | 8<br>9      |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     | 11          |
| 0   |  | 0                              | 0                     | 12          |
| 0   |  | 0                              | 0                     | 13<br>14    |
| 0   |  | 0                              | 0                     | 15          |
| 0   |  | 0                              | 0                     | 16          |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     |             |
| 0.0000  | 0.000  | 0                              | 0.0000                | 21<br>22    |
| 0   |  | 0                              | 0                     | 23          |
| 0   |  | 0                              | 0                     | 24          |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     |             |
| 0   |  | 0                              | 0                     | 32          |
| 0   |  | 0                              | 0                     |             |
| 0.0000  | 0.000  |                                | 0.0000                | 35          |
|   |  |                                |                       |             |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
| F                  | OOTNOTE DATA         |                |                       |

Schedule Page: 406 Line No.: -1 Column: b This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities. Schedule Page: 406 Line No.: 1 Column: b Copco No. 1 Pondage for peaking - storage, Upper Klamath Lake Schedule Page: 406 Line No.: 1 Column: d Clearwater No. 1 Forebay for peaking Schedule Page: 406 Line No.: 1 Column: e Clearwater No. 2 Forebay for peaking Schedule Page: 406.1 Line No.: 1 Column: b Fish Creek Forebay for peaking Schedule Page: 406.1 Line No.: 1 Column: d Iron Gate Storage for regulation Schedule Page: 406.1 Line No.: 1 Column: e JC Boyle Pondage for peaking - storage, Upper Klamath Lake Schedule Page: 406.1 Line No.: 1 Column: f Lemolo No. 1 Storage, Lemolo Lake Schedule Page: 406.2 Line No.: 1 Column: b Lemolo No. 2 Storage, Lemolo Lake Schedule Page: 406.2 Line No.: 1 Column: d Toketee Pondage for peaking - storage, Lemolo Lake Schedule Page: 406.2 Line No.: 1 Column: f Prospect No. 2 Forebay for peaking Schedule Page: 406.4 Line No.: -1 Column: b

The Olmsted plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp had a 25-year lease agreement that ended in 2015 to operate and take all the generation. In September 2015, the Olmsted Plant was retired when the U.S. Department of Interior decided to replace the Olmsted Plant with a new hydroelectric facility in the same vicinity.

Olmsted

| Name of Respondent |  |                | nis Report Is: Date of Report (Mo, Da, Yr) |                        | eport Ye                    | Year/Period of Report       |  |
|--------------------|--|----------------|--|------------------------|-----------------------------|-----------------------------|--|
| Pacif              | fiCorp   | ' ' Ш          | n Onginal<br>Resubmission                  | (Mo, Da, Y             | r) Er                       | End of <u>2015/Q4</u>       |  |
|                    | G  |                | PLANT STATISTIC                            |                        |                             |                             |  |
| 1. Sr              | nall generating plants are steam plants of, less tha |                |  | · ,                    | nts, conventional h         | vdro plants and pumped      |  |
|                    | ge plants of less than 10,000 Kw installed capacity  |                |  | -                      |                             |                             |  |
| the F              | ederal Energy Regulatory Commission, or operated     | d as a joint f | acility, and give a cor                    | ncise statement of the | e facts in a footnote       | . If licensed project, give |  |
| proje              | ct number in footnote.                               |                |  |                        |                             |                             |  |
| Line               | Name of Plant  | Year<br>Orig.  | Installed Capacity Name Plate Rating       | Net Peak<br>Demand     | Net Generation<br>Excluding | Cost of Plant               |  |
| No.                |  | Const.         | (In MW)                                    | (60 min.)<br>(d)       | Plant Use                   |                             |  |
|                    | (a)  | (b)            | (c)  | ` (d) ′                | (e)                         | (f)                         |  |
| 1                  | Hydroelectric : Licensed Proj. No.                   | 104            |  | 2.4                    | 00.000.000                  | 00.475.007                  |  |
| 2                  | Ashton 2381  | 1917           |  | 6.4                    | 29,969,000                  |                             |  |
| 3                  | Bend   | 1913           |  | 1.0                    | 2,396,000                   |                             |  |
| 4                  | Big Fork 2652  | 1910           | +  | 4.6                    | 26,515,000                  |                             |  |
| 5                  | Eagle Point  | 1957           |  | 2.8                    | 16,857,000                  | 1,934,235                   |  |
| 6                  | East Side 2082                                       | 1924           | 3.20                                       | 1.0                    | 2,000                       | 1,991,695                   |  |
| 7                  | Fall Creek 2082                                      | 1903           | 2.20                                       | 2.0                    | 9,699,000                   | 1,434,427                   |  |
| 8                  | Fountain Green                                       | 1922           | 0.16                                       |                        |                             |                             |  |
| 9                  | Granite  | 1896           | 2.00                                       | 1.2                    | 5,516,000                   | 5,237,483                   |  |
| 10                 | Gunlock  | 1917           | 0.75                                       | 0.4                    | 772,000                     | 683,045                     |  |
| 11                 | Last Chance  | 1983           | 1.73                                       | 0.8                    | 1,929,000                   | 2,805,024                   |  |
| 12                 | Paris  | 1910           | 0.72                                       | 0.1                    | 2,441,000                   | 449,804                     |  |
| 13                 | Pioneer 2722   | 1897           | 5.00                                       | 3.4                    | 9,846,000                   | 11,380,608                  |  |
| 14                 | Prospect No. 1 2630                                  | 1912           | 3.76                                       | 4.6                    | 6,378,000                   | 2,590,660                   |  |
| 15                 | Prospect No. 3 2337                                  | 1932           |  | 7.7                    | 27,781,000                  |                             |  |
| 16                 | Prospect No. 4 2630                                  | 1944           |  | 0.9                    | 1,219,000                   |                             |  |
| 17                 | Sand Cove  | 1926           |  | 0.3                    | 543,000                     |                             |  |
| 18                 | Stairs 597   | 1895           |  | 1.2                    | 3,897,000                   |                             |  |
|                    |  | 1920           |  | 0.2                    | 219,000                     |                             |  |
| 19                 | Veyo   |                | +  |                        |                             | ·                           |  |
| 20                 | Viva Naughton  | 1986           | +  | 0.3                    | 1,005,000                   |                             |  |
| 21                 | Wallowa Falls 308                                    | 192            |  | 1.0                    | 3,490,000                   |                             |  |
| 22                 | Weber 1744   | 1911           | +  | 2.0                    | 9,926,000                   |                             |  |
| 23                 | West Side 2082                                       | 1908           | 0.60                                       | 0.6                    | -21,000                     | ·                           |  |
|                    | Keno Regulating Dam 2082                             |                |  |                        |                             | 7,527,522                   |  |
| 25                 | Upper Klamath Lake 2082                              |                |  |                        |                             | 3,847,268                   |  |
| 26                 | North Umpqua 1927                                    |                |  |                        |                             | 15,480,603                  |  |
| 27                 |  |                |  |                        |                             |                             |  |
| 28                 | Pumping Plant:                                       |                |  |                        |                             |                             |  |
| 29                 | Lifton   | 1917           | -2.80                                      | -3.0                   | -2,776,000                  | 19,497,516                  |  |
| 30                 |  |                |  |                        |                             |                             |  |
| 31                 | Wind:  |                |  |                        |                             |                             |  |
| 32                 | Dunlap Ranch 1                                       | 2010           | 111.00                                     | 111.0                  | 339,706,000                 | 240,938,386                 |  |
| 33                 | Foote Creek  | 1999           | 32.15                                      | 32.6                   | 81,453,000                  | 38,474,134                  |  |
| 34                 | Glenrock   | 2008           | 99.00                                      | 99.0                   | 289,386,000                 | 202,236,414                 |  |
| 35                 | Glenrock III   | 2009           | 39.00                                      | 39.0                   | 108,844,000                 | 87,955,208                  |  |
| 36                 | Rolling Hills  | 2009           | 99.00                                      | 99.0                   | 261,284,000                 |                             |  |
| 37                 | Goodnoe Hills  | 2008           | 94.00                                      | 94.0                   | 186,746,000                 |                             |  |
| 38                 | Leaning Juniper 1                                    | 2006           | +  | 100.5                  | 188,567,000                 |                             |  |
| 39                 | Marengo  | 2007           | +  | 140.4                  | 298,771,000                 |                             |  |
| 40                 | Marengo II   | 2008           | +  | 70.2                   | 137,848,000                 |                             |  |
| 41                 | Seven Mile Hill                                      | 2008           | +  | 99.0                   | 296,563,000                 |                             |  |
|                    | Seven Mile Hill II                                   |                | +  |                        |                             |                             |  |
| 42                 |  | 2008           | +  | 19.5                   | 64,063,000                  |                             |  |
| 43                 | High Plains  | 2009           | +  | 99.0                   | 250,864,000                 |                             |  |
| 44                 | McFadden Ridge I                                     | 2009           | 28.50                                      | 28.5                   | 78,271,000                  | 56,998,530                  |  |
| 45                 |  |                |  |                        |                             | <u> </u>                    |  |
| 46                 | Solar:   |                |  |                        |                             |                             |  |
|                    |  |                |  |                        |                             |                             |  |
|                    |  |                |  |                        |                             |                             |  |

| Name of Respondent PacifiCorp                   |  | This Report Is: (1) X An Origi  |  | (Mo                          | te of Report<br>o, Da, Yr)                                  | Year/Period of Report End of 2015/Q4                 |          |
|---|--|---|--|------------------------------|---|--|----------|
| Тастоогр  | GENE   | (2) A Resub   | omission<br>ATISTICS (Small Plar   | /<br>nts) (C                 | ·   |  | •        |
| Page 403. 4. If net pe combinations of steam, h | ely under subheadings for ste<br>ak demand for 60 minutes is<br>nydro internal combustion or g<br>am turbine regenerative feed | am, hydro, nuclear, i<br>not available, give th<br>gas turbine equipmer | nternal combustion a<br>e which is available,<br>at, report each as a se | nd gas<br>specify<br>eparate | turbine plants. For ring period. 5. If a plant. However, if | any plant is equipped with the exhaust heat from the |          |
| Plant Cost (Incl Asset                          | Operation  |   | n Expenses   |                              | Kind of Fuel  | Fuel Costs (in cents                                 | Line     |
| Retire. Costs) Per MW (g)                       | Exc'l. Fuel<br>(h)   | Fuel<br>(i)   | Maintenance<br>(j)   | )                            | (k)   | (per Million Btu)<br>(I)                             | No.      |
| (9)   | (,   | (-)   | U/   |                              | (1.7)   | (-)  | 1        |
| 4,996,403                                       | 481,644  |   | 11   | 15,703                       | Water   |  | 2        |
| 1,422,183                                       | 149,990  |   |  |                              | Water   |  | 3        |
| 1,831,161                                       | 353,290  |   | 12   | 24,971                       | Water   |  | 4        |
| 688,340   | 269,271  |   |  |                              | Water   |  | 5        |
| 622,405   | 104,657  |   | 10   | 04,823                       | Water   |  | 6        |
| 652,012   | 140,680  |   | 3  | 38,165                       | Water   |  | 7        |
|   |  |   |  |                              | Water   |  | 8        |
| 2,618,742                                       | 187,487  |   | 3  | 34,177                       | Water   |  | 9        |
| 910,727   | 70,522   |   | 2  | 20,811                       | Water   |  | 10       |
| 1,621,401                                       | 116,375  |   |  | 5,360                        | Water   |  | 11       |
| 624,728   | 57,645   |   | 2  | 25,603                       | Water   |  | 12       |
| 2,276,122                                       | 544,871  |   | 12   | 24,185                       | Water   |  | 13       |
| 689,005   | 147,766  |   | 4  | 16,686                       | Water   |  | 14       |
| 1,225,461                                       | 346,785  |   | 29   | 99,957                       | Water   |  | 15       |
| 2,409,792                                       | 48,524   |   | 1  | 12,222                       | Water   |  | 16       |
| 1,166,440                                       | 86,787   |   | 5  | 58,326                       | Water   |  | 17       |
| 1,721,738                                       | 154,740  |   | 1  | 18,206                       | Water   |  | 18       |
| 1,786,504                                       | 78,359   |   | 3  | 37,544                       | Water   |  | 19       |
| 1,665,020                                       | 180,063  |   | 9  | 95,081                       | Water   |  | 20       |
| 2,928,005                                       | 97,524   |   |  | 3,660                        | Water   |  | 21       |
| 945,065   | 277,627  |   | 1  | 11,921                       | Water   |  | 22       |
| 780,957   | 4,477  |   |  | 2,655                        | Water   |  | 23       |
|   | 52,169   |   |  | 3,787                        |   |  | 24       |
|   | 293,332  |   | 2  | 24,661                       |   |  | 25       |
|   |  |   |  |                              |   |  | 26       |
|   |  |   |  |                              |   |  | 27       |
|   |  |   |  |                              |   |  | 28       |
| -6,963,399                                      | 250,793  |   | 3  | 36,804                       | Water   |  | 29       |
|   |  |   |  |                              |   |  | 30       |
|   |  |   |  |                              |   |  | 31       |
| 2,170,616                                       | 319,675  |   | · ·  | 35,883                       |   |  | 32       |
| 1,196,707                                       | 162,598  |   |  | 18,045                       |   |  | 33       |
| 2,042,792                                       | 601,778  |   |  | 08,106                       |   |  | 34       |
| 2,255,262                                       | 210,345  |   |  | 17,762                       |   |  | 35       |
| 2,060,465                                       | 594,395  |   |  | 78,667                       |   |  | 36       |
| 1,974,225                                       | 949,229  |   |  | 00,670                       |   |  | 37       |
| 1,785,502                                       | 1,269,677  |   |  | 34,021                       |   |  | 38       |
| 1,716,304                                       | 1,282,960  |   |  | 78,094                       |   |  | 39       |
| 1,849,095                                       | 569,870<br>615,757   |   |  | 30,893                       |   |  | 40       |
| 2,038,530                                       | 136,646  |   |  | 50,189                       |   |  | 41       |
| 2,175,197                                       | 825,307  |   |  | 72,765<br>14,714             |   |  | 42       |
| 2,225,403<br>1,999,948                          | 231,636  |   |  | 14,714<br>23,681             |   |  | 43<br>44 |
| 1,999,948                                       | 231,030  |   | 42   | 20,001                       | vviiiu  |  | 44       |
|   |  |   |  |                              |   |  | 45       |
|   |  |   |  |                              |   |  | 40       |
|   |  |   |  |                              |   |  |          |
|   |  |   |  |                              |   | 1  |          |

| Name of Respondent |  |            | Report       | ls:                                     |         | Date of Re<br>(Mo, Da, Y | eport               |          | ar/Period of Report       |
|--------------------|--|------------|--------------|---|---------|--------------------------|---------------------|----------|---------------------------|
| Pacif              | iCorp  | (1)<br>(2) |              | n Original<br>Resubmission              |         | (IVIO, Da, 1             | 1)                  | En       | d of2015/Q4               |
|                    | G  |            |              | PLANT STATISTIC                         | CS (Sn  | nall Plants)             |                     |          |                           |
| 1. Sn              | nall generating plants are steam plants of, less tha |            |              |   |         | -                        | nts, conventi       | ional hy | dro plants and pumped     |
|                    | ge plants of less than 10,000 Kw installed capacity  |            |              |   |         |                          |                     |          |                           |
|                    | ederal Energy Regulatory Commission, or operated     | d as a     | joint fa     | cility, and give a co                   | ncise s | statement of the         | e facts in a fo     | ootnote. | If licensed project, give |
| projec             | ct number in footnote.                               |            |              |   |         |                          |                     |          |                           |
| Line               | Name of Plant  |            | Year<br>Orig | Installed Capacity<br>Name Plate Rating |         | let Peak<br>Demand       | Net Gener           | ation    | Cost of Plant             |
| No.                |  | (          | Const.       | (In MW)                                 | (6      | MW<br>60 min.)<br>(d)    | Excludir<br>Plant U | se       |                           |
|                    | (a)  |            | (b)          | (c)                                     |         |                          | (e)                 |          | (f)                       |
|                    | Black Cap  |            | 2012         | 2.00                                    |         | 2.0                      | 4,4                 | 69,000   | 74,986                    |
| 2                  |  |            |              |   |         |                          |                     |          |                           |
| 3                  |  |            |              |   |         |                          |                     |          |                           |
| 4                  |  |            |              |   |         |                          |                     |          |                           |
| 5                  |  |            |              |   |         |                          |                     |          |                           |
| 6                  |  |            |              |   |         |                          |                     |          |                           |
| 7                  |  |            |              |   |         |                          |                     |          |                           |
| 8                  |  |            |              |   |         |                          |                     |          |                           |
| 9                  |  |            |              |   |         |                          |                     |          |                           |
| 10                 |  |            |              |   |         |                          |                     |          |                           |
| 11                 |  |            |              |   |         |                          |                     |          |                           |
| 12                 |  | $\dashv$   |              |   |         |                          |                     |          |                           |
| 13                 |  | $\dashv$   |              |   |         |                          |                     |          |                           |
| 14                 |  |            |              |   |         |                          |                     |          |                           |
| 15                 |  |            |              |   |         |                          |                     |          |                           |
| 16                 |  |            |              |   |         |                          |                     |          |                           |
| 17                 |  |            |              |   |         |                          |                     |          |                           |
| 18                 |  |            |              |   |         |                          |                     |          |                           |
| 19                 |  |            |              |   |         |                          |                     |          |                           |
| 20                 |  |            |              |   |         |                          |                     |          |                           |
| 21                 |  |            |              |   |         |                          |                     |          |                           |
| 22                 |  |            |              |   |         |                          |                     |          |                           |
| 23                 |  |            |              |   |         |                          |                     |          |                           |
| 24                 |  |            |              |   |         |                          |                     |          |                           |
|                    |  |            |              |   |         |                          |                     |          |                           |
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| 26                 |  |            |              |   |         |                          |                     |          |                           |
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| 28                 |  |            |              |   |         |                          |                     |          |                           |
| 29                 |  |            |              |   |         |                          |                     |          |                           |
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| 43                 |  |            |              |   |         |                          |                     |          |                           |
| 44                 |  |            |              |   |         |                          |                     |          |                           |
| 45                 |  |            |              |   |         |                          |                     |          |                           |
| 46                 |  |            |              |   |         |                          |                     |          |                           |
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| Name of Respondent                              |  | This Report Is: (1) X An Origir                        | nal  | Date of Report<br>(Mo, Da, Yr)                        | Year/Period of Repor                                 |      |
|---|--|--|--|---|--|------|
| PacifiCorp                                      |  | (2) A Resub  | mission  | / /   | End of2015/Q4  | -    |
|   |  | IERATING PLANT STA                                     |  |   | !  |      |
| Page 403. 4. If net pe combinations of steam, h | ely under subheadings for seak demand for 60 minutes<br>nydro internal combustion c<br>sam turbine regenerative fe | is not available, give the<br>or gas turbine equipment | e which is available,<br>t, report each as a s | specifying period. 5. If a eparate plant. However, if | any plant is equipped with the exhaust heat from the |      |
| Plant Cost (Incl Asset                          | Operation  | Production   | Expenses                                       |   | Fuel Costs (in cents                                 |      |
| Retire. Costs) Per MW                           | Exc'l. Fuel  | Fuel   | Maintenance                                    | Kind of Fuel  | (per Million Btu)                                    | Line |
| (g) <sup>'</sup>                                | (h)  | (i)  | (j)  | (k)   | (I)  | No.  |
| 37,493  | 506,332  |  |  | Solar   |  | 1    |
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| Name of Respondent                     | This Report is: (1) X An Original              | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--|--|--------------------------------|-----------------------|
| PacifiCorp                             | (2) _ A Resubmission                           | 11                             | 2015/Q4               |
|  | FOOTNOTE DATA                                  |                                |                       |
|  |  |                                |                       |
|  |  |                                |                       |
| chedule Page: 410 Line No.: 1 Co       | olumn: a                                       |                                |                       |
| common river evetem costs for the oper | ration of these facilities are allocated to ea | ach                            |                       |

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 6 Column: a

East Side

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 8 Column: a

Fountain Green

The Fountain Green hydroelectric generating facility was sold in March 2015 to the Utah Division of Wildlife Resources. For more information, refer to Item 3 in Important Changes During the Year in this Form No. 1.

Schedule Page: 410 Line No.: 23 Column: a

West Side

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 24 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 25 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 26 Column: a

North Umpqua

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 29 Column: a

Lifton

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 31 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 33 Column: a

Foote Creek

The Foote Creek wind-powered generating facility is operated by PacifiCorp (previously operated by SeaWest Energy) and is jointly owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in line 33 represents PacifiCorp's share.

Schedule Page: 410.1 Line No.: 1 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
| FC                 | OOTNOTE DATA         |                |                       |

## Black Cap

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

| Nam                      | e of Respondent  |   | This Report Is:       |                 |                  |           | I (Mo Da Vr) I |               |                       |                           |           |
|--------------------------|--|---|-----------------------|-----------------|------------------|-----------|----------------|---------------|-----------------------|---------------------------|-----------|
| Paci                     | fiCorp   |   |                       |                 |                  |           | ,              | ,             | Er                    | nd of 2015/               | <u> </u>  |
|                          |  |   | ` '                   |                 |                  | S         | TATISTICS      |               |                       |                           |           |
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| kilovo<br>2. Tr<br>subsi | olts or greater. Report transmis<br>ansmission lines include all line<br>ation costs and expenses on the | sion lines below the<br>s covered by the de<br>is page. | ese volt<br>efinition | tages in of tra | n group totals o | nly<br>em | for each volta | age.          |                       | _                         |           |
|                          | Comp.   (1)   [X] An Original   (Mo. Da. Yf)   End of2015/Q4   |   |                       |                 |                  |           |                |               |                       |                           |           |
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| respe                    | ect to such structures are includ  | ed in the expenses                                      | reporte               | ed for t        | the line designa | itec      | d.             |               |                       |                           |           |
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| 1                        | MALIN, OR  | PG&E ROUND M  | TN, CA                |                 | 500.0            | 0         | 500.0          | Steel Tower   | 47                    | .00                       |           |
| 2                        | DIXONVILLE, OR   | MERIDIAN, OR  |                       |                 | 500.0            | 00        | 500.0          | Steel Tower   | 74                    | 1.00                      |           |
| 3                        | CAPTAIN JACK, OR   | MALIN, OR   |                       |                 | 500.0            | 00        | 500.0          | Steel Tower   | 7.0                   | 0                         |           |
| 4                        | KLAMATH CO-GEN, OR   | CAPTAIN JACK, O   | OR OR                 |                 | 500.0            | 00        | 500.0          | Steel Tower   | 20                    | .00                       |           |
| 5                        | MERIDIAN, OR   |   |                       |                 | 500.0            | 00        | 500.0          | Steel Tower   | 58                    | 3.00                      |           |
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|                          | ·  |   |                       |                 | 500.0            | 00        |                |               | 11:                   |                           |           |
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| 14                       | 300 KV costs and expenses  |   |                       |                 |                  |           |                |               |                       |                           |           |
|                          | Subtotal 500 kV  |   |                       |                 |                  | -         |                |               | 1 212                 | 00                        | 1         |
| 16                       | Gubtotal 300 KV  |   |                       |                 |                  |           |                |               | 1,212.                |                           | •         |
|                          | OOTH SOUTH LIT   | CAMP WILLIAMS   | #2 LIT                |                 | 3/5/             | 00        | 345.0          | (Steel - SP   | 1.                    | 1 00                      |           |
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| 35                       | EMERY, UT  | HUNTINGTON, U   | Т                     |                 | 345.0            | 00        | 345.0          | 0Wood - H     | 20.                   | 90                        |           |
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| Name of Respon  | ndent   |   | This Rep  | ort Is:<br>An Orig   | ginal  | Date of Report Year/Period of F (Mo, Da, Yr) End of 201  |   |   |                          |
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| PacifiCorp  |   |   | ` '   |  | ıbmission  | 11   | End   | 01  |                          |
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| you do not include pole miles of the 8. Designate any give name of less the respondent is arrangement and of the Line, and han associated co 9. Designate any determined. Spe | de Lower voltage li<br>primary structure<br>y transmission line<br>sor, date and term<br>is not the sole owned<br>digiving particulars<br>now the expenses<br>ompany.<br>y transmission line<br>ecify whether lesse | ession line structure to<br>nes with higher volt<br>in column (f) and the<br>er portion thereof for<br>s of Lease, and ame<br>er but which the rese<br>(details) of such man<br>borne by the response<br>eleased to another of<br>the is an associated<br>led for in columns (j | age lines. If e pole miles or which the ount of rent i pondent ope atters as per ndent are accompany and company. | two or of the responder year erates of counter dispersion of the responder of the respondent of the | more transmission other line(s) in colundent is not the sole r. For any transmisor shares in the open wnership by respond for, and accounts that are of Lessee, dates. | line structures support (g) e owner. If such procession line other than stration of, furnish a stration of, furnish a stration of, saffected. Specify water and terms of least | opert lines of the same<br>operty is leased from<br>a leased line, or po-<br>succinct statement of<br>ne of co-owner, bas<br>whether lessor, co-o | n another company<br>ortion thereof, for w<br>explaining the<br>sis of sharing exper<br>owner, or other par | he<br>y,<br>hich<br>nses |
| Size of   |   | E (Include in Colum   |   |  | EXPE   | NSES, EXCEPT DE  | EPRECIATION AND   | TAXES   |                          |
| Conductor   |   |   |   |  | Operation  | Maintananaa  | Donto   | Total   | 1                        |
| and Material  | Land  | Construction and Other Costs  | Total Cos   | ı  | Operation<br>Expenses  | Maintenance<br>Expenses  | Rents   | Expenses  | Line<br>No.              |
| (i)   | (j)   | (k)   | (I)   |  | (m)  | (n)  | (o)   | (p)   |                          |
| 3-1852 ACSR 51,<br>3-1272 ACSR 36,  |   |   |   |  |  |  |   |   | 2                        |
| 3-1272 ACSR 36/<br>3-1272 ACSR 36/  |   |   |   |  |  |  |   |   | 3                        |
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| 795 KCM ACSR  |   |   |   |  |  |  |   |   | 8                        |
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| 795 KCM ACSR  |   |   |   |  |  |  |   |   | 12                       |
|   | 13,339,6  | 99 266,393,07   | 7 279,7   | 732,770  | 6 4,569  | 390,433  | 362,482   | 757,484   | 1 13                     |
|   |   |   |   |  | ,  | ,  |   | ,   | 14                       |
|   | 13,339,6  | 99 266,393,07   | 7 279,7   | 732,770  | 6 4,569  | 390,433  | 362,482   | 757,484   | 1 15                     |
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| 1272 ACSR 45/7  |   |   |   |  |  |  |   |   | 19                       |
| 1272 ACSR 45/7  |   |   |   |  |  |  |   |   | 20                       |
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| 954 ACSR 45/7   |   |   |   |  |  |  |   |   | 22                       |
| 1272 ACSR 45/7  |   |   |   |  |  |  |   |   | 23                       |
| 1272 ACSR 45/7  |   |   |   |  |  |  |   |   | 24                       |
| 1272 ACSR 45/7  |   |   |   |  |  |  |   |   | 25                       |
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| 1272 ACSR 45/7  |   |   |   |  |  |  |   |   | 27                       |
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| 954 ACSR 45/7   |   |   |   |  |  |  |   |   | 29                       |
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| 954 ACSR 45/7   |   |   |   |  |  |  |   |   | 31                       |
| 954 ACSR 45/7   |   |   |   |  |  |  |   |   | 32                       |
| 954 ACSR 54/7   |   |   |   |  |  |  |   |   | 33                       |
| 1272 ACSR 45/7<br>954 ACSR 45/7   |   |   |   |  |  |  |   |   | 34                       |
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|   | 229,153,8   | 83 3,385,069,   | 822 3   | ,614,22  | 23,705   | 409,509  | 17,142,995  | 2,248,767   | 36                       |

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| Paci  | fiCorp  |   | ` ' 📖   | -  | ,  | //   | En  | a or  | <del></del>                             |
|   |   |   | TRANS   | MISSION LINE   | STATISTICS   |  | <b>-</b>  |   |   |
| lovo<br>Libs<br>R<br>E:<br>In<br>In<br>le u | olts or greater. Report transmission lines include all line attion costs and expenses on the port data by individual lines for acclude from this page any transidicate whether the type of suppoderground construction If a trasse of brackets and extra lines.   | esion lines below the descovered by the denis page.  If all voltages if so restricted in the series of the series | st of lines, an se voltages i efinition of tra quired by a Sich plant costorted in colunnore than on transmission | nd expenses for in group totals or insmission syste State commission ts are included in in (e) is: (1) sin e type of suppor line of a differer | year. List each nly for each voltem plant as given n.  n Account 121, igle pole wood cuting structure, in type of constructure | age. n in the Unifor Nonutility Prop or steel; (2) H- ndicate the mil uction need no | operty.  frame wood, or leage of each to be distinguish | steel poles; (3)<br>/pe of constructined from the ren | report<br>tower; or<br>on by<br>nainder |
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|   |   |   |   |  |  | 0. 000 0000  | carroy arra crare                                       | оштог одрог.  |   |
|   |   |   |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
| ine   | DESIGNATI   | ON  |   | VOLTAGE (KV  | <u>')</u>  | Type of  | LENGTH  | (Pole miles)  | Numbar                                  |
| No.   |   |   |   | other than   |  |  | undergro  | ound lines<br>cuit miles)                             |   |
|   | TRANSMISSION LINE STATISTICS  potri information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 plate or greater. Report transmission lines below these voltages in group totals only for each voltage, anamission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report also oncosts and expenses on this page, export data by individual lines for all voltages if so required by a State commission.  Cube from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  dicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or discretive the type of supporting structure, indicate the mileage of each type of construction by see of brackets and extra lines. Minor portions of a transmission line is a different type of construction need not be distinguished from the remainder line. Show in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is to such structures the cost of which is to such structures are included in the expenses reported for the line designated; conversely, show in column (g) the pole miles of line on elased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with set to such structures are included in the expenses reported for the line designated.   DESIGNATION    COLTAGE (NO) |   |   |  |  |  |   |   |   |
|   |   | -   |   |  | _  |  |   | Line  |   |
|   | , ,   | ` '   |   | ` '  | . ,  | ` '  | ( )   |   | (h)                                     |
|   | •   | _   |   |  |  |  |   |   |   |
|   |   | -   |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
|   |   | -   |   |  |  |  |   |   |   |
|   | · · · · · · · · · · · · · · · · · · ·   | -   | <u>.                                      </u>  |  |  |  |   |   |   |
|   | · · · · · · · · · · · · · · · · · · ·   | •   | JT  |  |  |  |   |   |   |
|   | · · · · · · · · · · · · · · · · · · ·   |   |   |  |  |  |   |   |   |
|   | ·   | -   |   | 345.0  |  |  | 234   | .00   |   |
|   | ·   |   |   | 345.0  |  |  | 69.0  | 0   |   |
| 12  | MONA, UT  | SIGURD #2, UT   |   | 345.0  | 0 345.0  | Steel - SP   |   | 69.0  | 0                                       |
| 13  | MONA, UT  | HUNTINGTON, U   |   | 345.0  | 0 345.0  | Steel - SP   | 60.0  | 0   |   |
|   | *   |   |   |  |  |  | 190.0   | 0   |   |
| 15  | SPANISH FORK, UT  | CAMP WILLIAMS   | UT  | 345.0  | 0 345.0  | 0  |   | 35.0  | 0                                       |
|   |   |   | UT  |  |  |  |   |   | .00                                     |
|   | ·   | +   |   |  |  |  |   |   |   |
|   |   | +   |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
|   |   | MIDPOINT, ID  |   | 345.0  | 0 345.0  | usteer - SP  | 113   | .00   |   |
| 23  | 343KV COSIS and expenses  |   |   | -  |  |  |   |   |   |
|   | Subtotal 345 kV   |   |   |  |  |  | 2 752 (   | 0 383 0   | 0                                       |
| 26  | Odbiolai O40 KV   |   |   |  |  |  | 2,702.  | 000.0   |   |
|   | ALVEY, OR   | DIXONVILLE. OR  |   | 230.0  | 0 230.0  | Wood - H   | 59  | .00   |   |
|   |   | _   |   |  |  |  |   |   |   |
|   |   |   |   |  |  | <b>0</b> Wood - H  |   |   |   |
| 30  | ATLANTIC CITY, WY   | COLUMBIA GENE   | VA, WY  | 230.0  | 0 230.0  | <b>0</b> Wood - H  | 1.0   | 0   |   |
| 31  | BEN LOMOND, UT  | NAUGHTON #1, V  | ΙΥ  | 230.0  | 0 230.0  | <b>0</b> Wood - H  |   |   |   |
| 32  | BEN LOMOND, UT  | NAUGHTON #2, V  | /Y  | 230.0  | 0 230.0  | 0Wood - H  |   |   |   |
| 33  | BIRCH CREEK, UT   | <u> </u>  |   |  |  |  |   |   |   |
|   |   |   |   |  |  |  |   |   |   |
| 35  | BRIDGER PUMP, WY  | MANS FACE, WY   |   | 230.0  | 0 230.0  | 0Wood - H  | 1   | .00   |   |
|   |   |   |   |  |  |  |   |   |   |
| 36  |   |   |   | <del> </del>   |  | TOTAL  | 16,969.0  |   | .00                                     |

| Name of Responde   | ent  |  | This Report Is (1) X An O  |  | Date of Repo<br>(Mo, Da, Yr)   |  | r/Period of Report  |                  |          |
|--|--|--|--|--|--|--|---|------------------|----------|
| PacifiCorp   |  |  | (2) A Re   | submission   | / /  | End  | of 2015/Q4  |                  |          |
|  |  |  |  | LINE STATISTICS  | ,  |  |   |                  |          |
| you do not include pole miles of the pr 8. Designate any to give name of lesson the respondent is n arrangement and g of the Line, and how an associated comp 9. Designate any to determined. Specifications of the pole of the line of th | Lower voltage lir imary structure i ransmission line r, date and terms ot the sole owne iving particulars w the expenses pany. ransmission line fy whether lesse | nes with higher volta<br>n column (f) and the<br>or portion thereof for<br>s of Lease, and amount<br>er but which the resp<br>(details) of such mather<br>borne by the responsaleased to another of<br>e is an associated of | age lines. If two applies of the property of the property of the respondent operates atters as percent and and are account company and give company. | wer voltage Lines and or more transmission e other line(s) in colu- condent is not the sole ear. For any transmission shares in the open ownership by responsted for, and accounts e name of Lessee, dank cost at end of year. | line structures support (g) e owner. If such prosion line other than ration of, furnish a sedent in the line, nare affected. Specify the and terms of lear | port lines of the sar<br>operty is leased from<br>a leased line, or posuccinct statement<br>me of co-owner, bas<br>whether lessor, co- | m another company<br>ortion thereof, for w<br>explaining the<br>sis of sharing exper<br>owner, or other par | ne<br>/,<br>hich |          |
| Size of  |  | (Include in Columr<br>ind clearing right-of-   | •  | EXPE   | NSES, EXCEPT DE  | EPRECIATION AND  | TAXES   |                  |          |
| Conductor  |  |  |  | 0 "  |  |  | <del></del>   |                  |          |
| and Material<br>(i)  | Land<br>(j)  | Construction and<br>Other Costs<br>(k)   | Total Cost<br>(I)  | Operation<br>Expenses<br>(m)   | Maintenance<br>Expenses<br>(n)   | Rents<br>(o)   | Total<br>Expenses<br>(p)  | Line<br>No.      |          |
| 954 ACSR 45/7  |  |  |  |  |  |  |   | 1                |          |
| 954 ACSR 54/7  |  |  |  |  |  |  |   | 2                |          |
| 795 ACSR 45/7  |  |  |  |  |  |  |   | 3                |          |
| 795 ACSR 26/7  |  |  |  |  |  |  |   | 4                |          |
| 2156 ACSR 8419   |  |  |  |  |  |  |   | 5                |          |
| 2156 ACSR 8419   |  |  |  |  |  |  |   | 6                |          |
| 795 ACSR 45/7  |  |  |  |  |  |  |   | 7                |          |
| 1272 ACSR 45/7   |  |  |  |  |  |  |   | 8                |          |
| 1272 ACSR 36/1   |  |  |  |  |  |  |   | 9                |          |
| 1272 ACSR 36/1   |  |  |  |  |  |  |   | 10               |          |
| 795 ACSR 45/7  |  |  |  |  |  |  |   | 11               |          |
| 954 ACSR 45/7  |  |  |  |  |  |  |   | 12               |          |
| 954 ACSR 54/7  |  |  |  |  |  |  |   | 13               |          |
| 954 ACSR 54/7  |  |  |  |  |  |  |   | 14               |          |
| 1272 ACSR 45/7   |  |  |  |  |  |  |   | 15               |          |
| 1272 ACSR 45/7   |  |  |  |  |  |  |   | 16               |          |
| 1949 ACSR 45/7   |  |  |  |  |  |  |   | 17               |          |
| 2-954 ACSR 45/7  |  |  |  |  |  |  |   | 18               |          |
| 2-1272 ACSR 36/1   |  |  |  |  |  |  |   | 19               |          |
| 3-1272 ACSR 45/7   |  |  |  |  |  |  |   | 20               |          |
| 3-1272 ACSR 45/7   |  |  |  |  |  |  |   | 21               |          |
| 2-1272 ACSR 45/7   | 450,000,0  | 27 4 606 046 606   | 0 4 770 705 5  | 70 0000  | 4 00 4 00 7  | 400.077  | 0.450.000   | 22               |          |
|  | 150,688,9  | 37 1,626,046,639   | 9 1,776,735,5  | 76 3,099   | 1,684,607  | 468,377  | 2,156,083   | 23               |          |
|  | 150,688,9  | 37 1,626,046,639   | 9 1,776,735,5  | 76 3,099   | 1,684,607  | 468,377  | 2,156,083   | 25               |          |
| 1272 ACSR 36/1   |  |  |  |  |  |  |   | 26<br>27         |          |
| 1272 ACSR 45/7   |  |  |  |  |  |  |   | 28               |          |
| 795 ACSR 45/7  |  |  |  |  |  |  |   | 29               |          |
| 1272 ACSR 36/1   |  |  |  |  |  |  |   | 30               |          |
| 795 ACSR 26/7  |  |  |  |  |  |  |   | 31               |          |
| 795 ACSR 26/7  |  |  |  |  |  |  |   | 32               |          |
| 954 ACSR 54/7  |  |  |  |  |  |  |   | 33               |          |
| 795 ACSR 26/7  |  |  |  |  |  |  |   | 34               |          |
| 1272 ACSR 36/1   |  |  |  |  |  |  |   | 35               |          |
|  | 229,153,8  | 33 3,385,069,8   | 822 3,614  | 223,705  | 409,509  | 17,142,995   | 2,248,767   | 36               | 19,801,2 |

|        | e or Respondent<br>fiCorp        |                       | (1)       | X Ar             | original                            |                  | (N          | /lo, Da, Yr)    |                  |                 |           |
|--------|----------------------------------|-----------------------|-----------|------------------|-------------------------------------|------------------|-------------|-----------------|------------------|-----------------|-----------|
| 1 401  |                                  |                       | ` '       |                  |                                     | STAT             |             | / /             |                  | -               | <u> </u>  |
| kilovo | olts or greater. Report transmis | ssion lines below the | st of lin | es, ar<br>ages i | nd expenses for<br>n group totals o | year.<br>nly for | List each   | age.            | _                |                 |           |
|        |                                  |                       | efinition | of tra           | nsmission syste                     | m pla            | nt as giver | n in the Unifor | m System of A    | ccounts. Do not | report    |
|        | •                                |                       | quired    | by a S           | State commissio                     | n.               |             |                 |                  |                 |           |
|        | , , ,                            |                       |           |                  |                                     |                  |             | , ,             | •                |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
| ` '    | •                                |                       |           |                  | ,, ,,                               | -                | ,           |                 |                  | •               | ,         |
|        | e line.                          |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  | •                     |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  | lile basis  | or such occup   | Daricy and State | whether expen   | Ses willi |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
| ine    | DESIGNAT                         | ON                    |           |                  | VOLTAGE (K)                         | <u>/)</u>        |             | Type of         | LENGTH           | (Pole miles)    | Nivenhau  |
| No.    |                                  |                       |           |                  | other than                          |                  |             |                 | undergro         | ound lines      |           |
|        | _                                | _                     |           |                  |                                     |                  |             | 0               | On Structure     |                 | 1         |
|        |                                  |                       |           |                  |                                     | De               |             |                 | Designated       | Line            |           |
|        | . ,                              | ` ,                   |           |                  | ` ,                                 | 10               | ` '         | ` '             | (f)              |                 | (h)       |
|        | •                                | -                     | J \//\    |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       | N, VV I   |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       | WY        |                  |                                     |                  |             |                 |                  |                 |           |
|        | CHAPPEL CREEK, WY                |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | CHAPPEL CREEK, WY                | -                     | Y         |                  | 230.0                               | 0                | 230.0       | 0Wood - H       | 29.0             | 0 6             | .00       |
| 7      | CRAVEN CREEK, WY                 | PIONEER, WY           |           |                  | 230.0                               | 0                | 230.0       | OWood - H       | 2                | .00             |           |
| 8      | DAVE JOHNSTON, WY                | SPENCE, WY            |           |                  | 230.0                               | 0                | 230.0       | OWood - H       | 31               | .00             |           |
| 9      | DAVE JOHNSTON, WY                | WYODAK, WY            |           |                  | 230.0                               | 0                |             |                 | 69               | .00             |           |
|        | DIXONVILLE 500kV, OR             |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | DIXONVILLE, OR                   |                       | )R        |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | -                                |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | BUFFALO, WY                      |                       | ), WY     |                  |                                     |                  |             |                 | 40               | .00             |           |
|        | DIXONVILLE, OR                   | -                     |           |                  | 230.0                               | 0                | 230.0       | 0Wood - H       | 62.0             | 0               |           |
| 20     | HURRICANE, OR                    | WALLA WALLA, V        | VA        |                  | 230.0                               | 0                | 230.0       | 0Wood - H       | 78               | .00             |           |
| 21     | POINT OF ROCKS, WY               | DAVE JOHNSTON         | ۱, WY     |                  | 230.0                               | 0                |             |                 | 209              | .00             |           |
| 22     | JIM BRIDGER, WY                  | SPENCE, WY            |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | KLAMATH FALLS, OR                |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  | -                     |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | ·                                |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  | +                     |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | · /·                             |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        | HIGH PLAINS, WY                  | STANDPIPE, WY         |           |                  | 230.0                               | 0                |             |                 | 38.0             | 0               |           |
| 31     | MONUMENT, WY                     | EXXON, WY             |           |                  | 230.0                               | 0                | 230.0       | OWood - H       | 13.0             | 0               |           |
| 32     | MONUMENT, WY                     | CRAVEN CREEK,         | WY        |                  | 230.0                               | 0                | 230.0       | OWood - H       | 20.0             | 0               |           |
| 33     | NAUGHTON, WY                     | TREASURETON,          | ID        |                  | 230.0                               | 0                | 230.0       | OWood - H       | 80.0             | 0               |           |
| 34     | NAUGHTON, WY                     | MONUMENT, WY          |           |                  |                                     |                  |             |                 |                  |                 |           |
| 35     | NAUGHTON, WY                     | CRAVEN CREEK,         | WY        |                  | 230.0                               | 0                | 230.0       | 0Wood - H       | 16.0             | 0               |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
|        |                                  |                       |           |                  |                                     |                  |             |                 |                  |                 |           |
| 36     |                                  |                       |           |                  |                                     |                  |             | IOIAL           | 16.969           | )O 71!          | 5.00      |

| Name of Responde  | ent  |   | This Report Is:   |   | Date of Rep<br>(Mo, Da, Yr                           |               | Year/Period of Report  |             |          |
|---|--|---|---|---|--|---------------|--|-------------|----------|
| PacifiCorp  |  |   |   | submission  | / /  | ,             | End of2015/Q4  |             |          |
|   |  |   | TRANSMISSION  | LINE STATISTICS   | (Continued)  | ļ             |  |             |          |
| you do not include<br>pole miles of the pole. Designate any t | Lower voltage I rimary structure transmission line | ines with higher volt<br>in column (f) and th<br>e or portion thereof f | age lines. If two one pole miles of the or which the resp | or more transmission<br>e other line(s) in colu<br>ondent is not the sole | line structures sup<br>mn (g)<br>e owner. If such pi | oport lines o | ne. Designate in a footnot<br>of the same voltage, report<br>assed from another compar | the<br>ny,  |          |
|   |  |   |   |   |  |               | line, or portion thereof, for a stement explaining the                                 | wnich       |          |
|   |  |   |   |   |  |               | wner, basis of sharing expe  | enses       |          |
|   |  |   |   |   |  |               | ssor, co-owner, or other pa  |             |          |
| an associated com   |  |   |   |   |  |               |  |             |          |
| determined. Speci   | ify whether less                                   | ee is an associated   | company.  | k cost at end of year.  |  | ase, armuar   | rent for year, and how   |             |          |
|   | COST OF LIN  | E (Include in Colum   | n (i) Land  |   |  |               |  |             |          |
| Size of   |  | and clearing right-of   | •   | EXPE  | NSES, EXCEPT D                                       | EPRECIAT      | ION AND TAXES  |             |          |
| Conductor _   |  |   | - /   |   |  | _             |  | 4           |          |
| and Material  | Land   | Construction and<br>Other Costs<br>(k)                                  | Total Cost  | Operation<br>Expenses   | Maintenance<br>Expenses                              | Reni<br>(o)   | Expenses   | Line<br>No. |          |
| (i)<br>1272 ACSR 36/1   | (j)  | (K)   | (I)   | (m)   | (n)  | (0)           | (p)  |             |          |
| 1212 AUSK 36/1  |  | -   |   |   |  |               |  | 2           |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 3           |          |
| 954 ACSR 54/7   |  |   |   |   |  |               |  | 4           |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 5           |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 6           |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 7           |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 8           |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 9           |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 10          |          |
| 795 ACSR 26/7   |  |   |   |   |  |               |  | 11          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 12          |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 13          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 14          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 15          |          |
| 954 ACSR 45/7   |  |   |   |   |  |               |  | 16          |          |
| 795 ACSR 45/7   |  |   |   |   |  |               |  | 17          |          |
| 795 ACSR 26/7   |  |   |   |   |  |               |  | 18          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 19          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 20          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 21          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 22          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 23          |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 24          |          |
| 795 ACSR 26/7   |  |   |   |   |  |               |  | 25          |          |
| 1272 ACSR 54/19   |  |   |   |   |  |               |  | 26          |          |
| 272 ACSR 36/1   |  |   |   |   |  |               |  | 27          |          |
| 272 ACSR 36/1   |  |   |   |   |  |               |  | 28          |          |
| 272 ACSR 36/1   |  |   |   |   |  |               |  | 29          |          |
| 272 ACSR 45/7   |  |   |   |   |  |               |  | 30          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 31          |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 32          |          |
| 1272 ACSR 45/7  |  |   |   |   |  |               |  | 33          |          |
| 1272 ACSR 36/1  |  |   |   |   |  |               |  | 34          |          |
| 954 ACSR 54/7   |  |   |   |   |  |               |  | 35          |          |
|   | 229,153,8  | 3,385,069,  | 822 3,614,  | 223,705   | 409,509  | 17,142,9      | 95 2,248,767   | 36          | 19,801,2 |

| Nam   | e of Respondent  | (1) [V] An Original (Mo Da Vr)        |                |                            |            |                  |                  |                   |                    |           |    |
|-------|--|---------------------------------------|----------------|----------------------------|------------|------------------|------------------|-------------------|--------------------|-----------|----|
| Paci  | fiCorp   |                                       | (2)            | A Resubmission             |            |                  |                  | Er                | nd of 2015/0       | <u>4</u>  |    |
|       |  |                                       | ` '            |                            | E S        | TATISTICS        |                  |                   |                    |           | 1  |
| 4 D   |  | nomicaion linea co                    |                |                            |            |                  | transmission     | lina hayina nan   | ningly altogo of 1 | 22        | 1  |
|       | -  |                                       |                |                            | -          |                  |                  | line naving non   | ninai voitage of 1 | 32        |    |
|       |  |                                       |                |                            |            |                  |                  | m System of A     | ccounts Do not     | report    |    |
|       |  | •                                     |                | or transmission sys        | CIII       | i piarit as give |                  | iii Oysteiii oi A | ccounts. Do not    | торогі    |    |
|       | •  |                                       | eauired b      | ov a State commissi        | on.        |                  |                  |                   |                    |           |    |
|       |  | -                                     |                |                            |            |                  | Nonutility Prop  | perty.            |                    |           |    |
| 5. In | dicate whether the type of supp  | orting structure rep                  | orted in       | column (e) is: (1) s       | ingl       | e pole wood o    | or steel; (2) H- | frame wood, or    | steel poles; (3)   | tower; or |    |
| (4) u | nderground construction If a trai  | nsmission line has                    | more tha       | an one type of suppo       | ortir      | ng structure, ir | ndicate the mi   | leage of each t   | ype of constructi  | on by     |    |
| the u | se of brackets and extra lines.  | Minor portions of a                   | transmi        | ssion line of a difference | ent        | type of constr   | uction need n    | ot be distinguis  | hed from the ren   | nainder   |    |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
|       | . (,   | •                                     |                |                            |            | ` '              | •                |                   |                    |           |    |
| -     | _  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
| -     |  |                                       |                |                            |            |                  | or such occu     | pancy and state   | e wnetner expen    | ses with  |    |
| respe | ect to such structures are includ  | ed in the expenses                    | reported       | a for the line design      | ate        | a.               |                  |                   |                    |           |    |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
| Line  | DESIGNATION  | NC                                    |                | VOLTAGE (K                 | (V)        |                  | Type of          | LENGTH            | (Pole miles)       | Niveshau  | .] |
| No.   |  |                                       |                | other than                 |            |                  |                  | undergr           | ound lines         |           |    |
|       |  | 1                                     |                | 60 cycle, 3 pl             | <u>nas</u> | e)               | Supporting       | -                 |                    | _         |    |
|       | From   | То                                    |                | Operating                  |            | Designed         | Structure        | of Line           | of Another         | Circuits  |    |
|       | (a)  | (b)                                   |                | (c)                        |            | (d)              | (e)              | (f)               | (g)                | (h)       |    |
| 1     | PALISADES SS. WY   | BLUE RIM. WY                          |                | 230                        | .00        | 230.0            | 0Wood - H        | . , ,             | 1.00               | ` '       | 1  |
| _     |  | *                                     |                | 230                        | .00        | 230.0            | 0Wood - H        | 94                | 1.00               |           | 1  |
|       | ·  | *                                     | Т              |                            |            |                  |                  |                   |                    |           | 1  |
|       | 10   |                                       | †              |                            |            |                  |                  |                   |                    |           |    |
| _     |  | *                                     | \/\ <b>/</b> \ |                            | 1          |                  |                  |                   |                    |           | 1  |
|       | <u> </u>   | -                                     | V V I          |                            | -          |                  |                  |                   | <b>.</b>           |           | 1  |
|       | · · · · · · · · · · · · · · · · · · ·  |                                       | 14/5/          |                            | -          |                  |                  |                   | <b>.</b>           |           |    |
|       |  | -                                     |                |                            | -          |                  |                  |                   | <b>.</b>           |           | 1  |
|       |  | -                                     |                |                            | -          |                  |                  |                   | <b>.</b>           |           | ┨  |
|       | · · · · · · · · · · · · · · · · · · ·  |                                       |                |                            |            |                  |                  |                   |                    |           | 1  |
|       |  | -                                     |                |                            |            |                  |                  |                   |                    |           | 4  |
|       | · · · · · · · · · · · · · · · · · · ·  | -                                     |                |                            | -          |                  |                  |                   | <b>.</b>           |           | 1  |
|       | <u> </u>   |                                       |                |                            | -          |                  |                  | 12                |                    |           | ↓  |
| 13    | pry (1) ∑An Original (Mo. Da. Y) End of 2015/04  |                                       |                | ╛                          |            |                  |                  |                   |                    |           |    |
| 14    | 10   March Original   12   March March   12   March March   13   March March March   13   March March March   13   March Mar |                                       |                | 1                          |            |                  |                  |                   |                    |           |    |
| 15    | TALBOT, WA   | MARENGO II, WA                        | <b>L</b>       | 230                        | .00        | 230.0            | 0Wood - H        | 7.0               | 0                  |           | 1  |
| 16    | TAP TO HANNA, OR   | NICKEL MOUNTA                         | NN, OR         | 230                        | .00        | 230.0            | 0Wood - H        | 9.0               | o                  |           | 1  |
| 17    | THERMOPOLIS, WY  | YELLOWTAIL, M                         | Г              | 230                        | .00        | 230.0            | OWood - H        | 176               | .00                |           |    |
| 18    | TREASURETON, ID  | BRADY, ID                             |                | 230                        | .00        | 230.0            | OWood - H        | 66                | .00                |           | Ī  |
| 19    | TROUTDALE (BPA), OR  | GRESHAM (PGE)                         | , OR           | 230                        | .00        | 230.0            | Steel Tower      | 6                 | 6.00               |           |    |
| 20    | TROUTDALE (BPA), OR  | LINNEMAN (PGE                         | ), OR          | 230                        | .00        | 230.0            | 0                |                   | 7                  | .00       | 1  |
|       |  | · · · · · · · · · · · · · · · · · · · |                | 230                        | .00        | 230.0            | 0Wood - H        | 39                | .00                |           | 1  |
|       |  |                                       |                | 230                        | .00        | 230.0            | 0Wood - H        | 45.0              | 0                  |           | 1  |
|       |  | ,                                     |                | 230                        | .00        |                  |                  | 33                | 3.00               |           | †  |
|       | •  | `                                     |                |                            |            |                  |                  |                   |                    |           | t  |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           | ł  |
|       | <u>.</u>   |                                       |                |                            |            |                  |                  |                   |                    |           | ł  |
|       | <u> </u>   | *                                     | ΛP             |                            |            |                  |                  |                   | <b>.</b>           |           | 1  |
|       |  |                                       |                |                            | -          |                  | ļ                |                   | <b>.</b>           |           | 1  |
|       |  | I ELLOW I AIL, MI                     | 1              | 230                        | .00        | 230.0            | ρυνυυα - Π       | 62                | 4.00               |           | 1  |
|       | ZOUKV COSTS and expenses   |                                       |                |                            | +          |                  |                  |                   |                    |           | 1  |
| 30    | 0.144.1002.134   |                                       |                |                            | +          |                  |                  | 0.00-             | 10 15 -            | 0         | L  |
|       | Subtotal 230 kV  |                                       |                |                            | $\perp$    |                  |                  | 3,329.            | ψU 13.0            | υ         | 72 |
| 32    |  |                                       |                |                            | $\perp$    |                  |                  |                   |                    |           | 1  |
| 33    | BIG GRASSY, ID   | JEFFERSON, ID                         |                |                            |            |                  |                  |                   |                    | .00       | ]  |
| 34    | ANTELOPE, ID   | GOSHEN, ID                            |                | 161                        | .00        | 161.0            | 0Wood - H        | 45                | .00                |           |    |
| 35    | BONNEVILLE, ID   | EAGLEROCK, ID                         |                | 161                        | .00        | 161.0            | 0Wood - SP       | 9.0               | 0                  |           | 1  |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
|       |  |                                       |                | 1                          | - 1        |                  |                  | 1                 | 1                  |           | 1  |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
|       |  |                                       |                |                            |            |                  |                  |                   |                    |           |    |
| 36    |  |                                       |                |                            |            |                  | TOTAL            | 10.00             |                    | . 00      | 2  |

| Name of Respond  | ent  |  | This Report  | ls:<br>Original  | Date of Repo<br>(Mo, Da, Yr)   |  | Period of Report   |                  |
|--|--|--|--|--|--|--|--|------------------|
| PacifiCorp   |  |  | ' '  | Resubmission   | / /  | End o  | of 2015/Q4   |                  |
|  |  |  | TRANSMISSI   | ON LINE STATISTICS   | (Continued)  | •  |  |                  |
| you do not include pole miles of the pole. Designate any to give name of lesson the respondent is rarrangement and confidence of the Line, and ho an associated communication of the Line. Special determined. Special pole in the Line is | Lower voltage lirimary structure itransmission line or, date and term not the sole owner giving particulars ow the expenses apany.  Itransmission line iffy whether lesses | nes with higher volt<br>in column (f) and the<br>e or portion thereof the<br>s of Lease, and amer but which the resolution<br>(details) of such moderne by the response to the same the<br>eleased to another the is an associated | age lines. If two pole miles of for which the resount of rent for spondent operations atters as percendent are according and grown and g | cower voltage Lines and or more transmission the other line(s) in conspondent is not the softyear. For any transmittes or shares in the open townership by respondent for, and accountive name of Lessee, of the cook cost at end of year. | on line structures supplumn (g) ble owner. If such produssion line other than beration of, furnish a sondent in the line, nardts affected. Specify date and terms of lea | port lines of the same<br>operty is leased from<br>a leased line, or pol<br>succinct statement e<br>me of co-owner, basi<br>whether lessor, co-o | e voltage, report the another company rtion thereof, for waxplaining the sof sharing experwner, or other particular to the sof sharing experwner, or other particular to the sof sharing experwner, or other particular to the sof sharing experies to the soft experies to the sof sharing experies to the sharing experies to the sof sharing experies to the sof sharing experies to the sof sharing experies to the sof sharing experies to the soft experies to the sharing experies to the soft experies to the sharing experies to the soft experies to the sharing experies to the soft experies to the sharing experies to the soft experies to the sharing experience to the sharing experience to the sharing experience to the sharing experience to the sharing experience to | he<br>/,<br>hich |
| Size of  |  | E (Include in Colum  | •  | EXP  | ENSES, EXCEPT DE   | EPRECIATION AND  | TAXES  |                  |
| Conductor _  |  |  |  |  | T  |  |  | _                |
| and Material<br>(i)  | Land<br>(j)  | Construction and<br>Other Costs<br>(k)   | Total Cost<br>(I)  | Operation<br>Expenses<br>(m)   | Maintenance<br>Expenses<br>(n)   | Rents<br>(o)   | Total<br>Expenses<br>(p)   | Line<br>No.      |
| 1272 ACSR 36/1   |  |  |  |  | , ,  |  |  | 1                |
| 795 ACSR 45/7  |  |  |  |  |  |  |  | 2                |
| 795 ACSR 45/7  |  |  |  |  |  |  |  | 3                |
| 795 ACSR 45/7  |  |  |  |  |  |  |  | 4                |
| 1272 ACSR 45/7   |  |  |  |  |  |  |  | 5                |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 6                |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 7                |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 8                |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 9                |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 10               |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 11               |
| 795 ACSR 26/7  |  |  |  |  |  |  |  | 12               |
| 954 ACSR 45/7  |  |  |  |  |  |  |  | 13               |
| 954 ACSR 45/7  |  |  |  |  |  |  |  | 14               |
| 795 ACSR 26/7  |  |  |  |  |  |  |  | 15               |
| 795 ACSR 26/7  |  |  |  |  |  |  |  | 16               |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 17               |
| 795 ACSR 26/7  |  |  |  |  |  |  |  | 18               |
| 954 ACSR 45/7  |  |  |  |  |  |  |  | 19               |
| 900 ACSR 54/7  |  |  |  |  |  |  |  | 20               |
| 954 ACSR 45/7  |  |  |  |  |  |  |  | 21               |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 22               |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 23               |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 24               |
| 1272 ACSR 45/7   |  |  |  |  |  |  |  | 25               |
| 1272 ACSR 36/1   |  |  |  |  |  |  |  | 26               |
| 795 ACSR 26/7  |  |  |  |  |  |  |  | 27               |
| 795 ACSR 26/7  |  |  |  |  |  |  |  | 28               |
|  | 18,995,5   | 87 388,558,75  | 60 407,554   | 1,337 66,020   | 3,653,604  | 520,222  | 4,239,846  |                  |
|  | 18,995,5   | 87 388,558,75  | 50 407,554   | 1,337 66,020   | 3,653,604  | 520,222  | 4,239,846  | 30               |
|  |  |  | · · · · · · · · · · · · · · · · · · ·  |  |  | · ·  |  | 32               |
| 250I CU /18  |  |  |  |  |  |  |  | 33               |
| 397.5 ACSR 26/7  |  |  |  |  |  |  |  | 34               |
| 954 ACSR 45/7  |  |  |  |  |  |  |  | 35               |
|  | 229,153,8  | 83 3,385,069   | ,822 3,61  | 4,223,705  | 409,509  | 17,142,995   | 2,248,767  | 36               |

|             | •   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
|-------------|---|---------------------------------------|-------------------------|--------|------------------------------------|------|----------------|-----------------|------------------|-----------------------------|-----------|-----|
| Paci        | 10  |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
|             |   |                                       | TR                      | ANS    | MISSION LINE                       | S    | TATISTICS      |                 |                  |                             |           | •   |
| kilovo      | lts or greater. Report transmis   | sion lines below the                  | st of line<br>ese volta | es, an | d expenses for<br>n group totals o | ye   | ear. List each | age.            |                  |                             |           |     |
|             |   | •                                     | efinition (             | of tra | nsmission syste                    | em   | plant as give  | n in the Unifor | rm System of A   | ccounts. Do not             | report    |     |
|             | •   |                                       | م لممانيم               |        | `tata aammiaaia                    |      |                |                 |                  |                             |           |     |
|             |   | •                                     | •                       | •      |                                    |      | Account 121    | Nonutility Pro  | nerty            |                             |           |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  | steel poles: (3)            | tower or  |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
| the u       | se of brackets and extra lines.   | Minor portions of a                   | transmis                | ssion  | line of a differe                  | nt t | type of constr | uction need n   | ot be distinguis | hed from the ren            | nainder   |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
|             | . (,  | •                                     |                         |        |                                    |      | ` '            | •               |                  |                             |           |     |
|             | _   | •                                     |                         |        |                                    |      |                |                 | •                |                             | •         |     |
| -           |   |                                       |                         |        |                                    |      |                | or such occu    | paricy and stati | e wiletilei experi          | SES WILLI |     |
| Гоорс       | or to out of actuate are moral  | od iii tilo oxpolloco                 | roportoc                |        | no mio dooigna                     |      |                |                 |                  |                             |           |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
| Line        | DESIGNATION   | ON                                    |                         |        | I VOLTAGE (KY                      | (/)  |                |                 | LENGTH           | (Polo milos)                | 1         | 1   |
| Line<br>No. | DESIGNATION   | OI <b>V</b>                           |                         |        | (Indicate wher                     | e    |                | Type of         | (In the          | case of                     | Number    |     |
| INO.        |   |                                       |                         |        |                                    | ase  | e)             | Supporting      | report cir       |                             | Of        |     |
|             | From  | To                                    |                         |        | Operating                          |      | Designed       | Structure       | On Structure     | On Structures<br>of Another | Circuits  |     |
|             |   | -                                     |                         |        | , ,                                |      | J              |                 |                  | Line                        | (h)       |     |
| 4           | (1)   E/An Original (Mo. Da., YY)   End of 2015(04)   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
|             |   | ļ                                     |                         |        |                                    | +-   |                |                 |                  |                             |           | ∮ ' |
|             |   |                                       |                         |        |                                    | 1    |                |                 |                  | 1                           |           | 1   |
|             |   |                                       |                         |        |                                    | 1    |                |                 |                  |                             | -         | 1   |
|             |   |                                       |                         |        |                                    | 1    |                |                 |                  |                             |           | }   |
|             | 11   March   12   March   13   March   14   March   15   | }                       |        |                                    |      |                |                 |                  |                             |           |     |
|             | (1)   A Resulmission   (Mo, Da, V)   End of   2016/04   |                                       | }                       |        |                                    |      |                |                 |                  |                             |           |     |
|             |   |                                       |                         |        |                                    | _    |                |                 | 18.              |                             | 00        | ┨.  |
| _           |   | JEFFERSON, ID                         |                         |        | 101.0                              | 00   | 161.0          | uvooa - n       |                  | 30                          | 1.00      | - ' |
|             | 161kV costs and expenses  |                                       |                         |        |                                    |      |                |                 |                  |                             |           | 4   |
|             | 0.11404114  |                                       |                         |        |                                    | -    |                |                 | 055              | 110.0                       |           | 1   |
|             | Subtotal 161 KV   |                                       |                         |        |                                    | -    |                |                 | 255.             | 00 112.0                    | 10        | 11  |
|             | 00711 0011711 117   | CANDY LIT                             |                         |        | 120                                |      | 120.0          | MC+aal CD       |                  | 1 00                        |           | ١,  |
|             | <u> </u>  |                                       |                         |        |                                    | _    |                |                 | 40               | ļ                           |           | ] 1 |
| _           |   |                                       |                         |        |                                    | +    |                |                 |                  |                             |           | 1   |
|             |   |                                       |                         |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u></u>   | · · · · · · · · · · · · · · · · · · · |                         |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u></u>   | ·                                     | NI ID                   |        |                                    | _    |                |                 |                  |                             |           | ١,  |
|             | <u> </u>  |                                       | LL, ID                  |        |                                    | 1    |                | ļ               |                  |                             |           | ┧ ' |
|             | <u>`</u>  | <del> </del>                          |                         |        |                                    | _    |                | ļ               |                  |                             |           | ۱,  |
|             | · · · · · · · · · · · · · · · · · · ·   |                                       |                         |        |                                    | 1    |                |                 |                  | ļ                           |           | 4   |
|             | •   |                                       |                         |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u> </u>  | ·                                     |                         |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             |   | 1                                     |                         |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             |   |                                       |                         |        |                                    | _    |                |                 | 12.              |                             | 0         | 1   |
|             | <u></u>   |                                       |                         |        |                                    | 1    |                |                 | 1 (              |                             |           | ┆.  |
|             | <u> </u>  |                                       | JT                      |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u> </u>  |                                       |                         |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u></u>   |                                       |                         |        |                                    | _    |                |                 | 1-1.             |                             | 00        | † . |
|             | <u></u>   |                                       | -                       |        |                                    | _    |                |                 | 25               |                             |           | 4   |
|             | <u> </u>  |                                       |                         |        |                                    | _    |                |                 |                  |                             | lo        | 1   |
|             | <u> </u>  | ļ                                     | •                       |        |                                    | _    |                |                 |                  |                             | -         | 1   |
|             | <u> </u>  | ·                                     | JT                      |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u> </u>  | ļ                                     | • 1                     |        |                                    | _    |                |                 |                  |                             |           | 1   |
|             | <u> </u>  |                                       |                         |        |                                    | +-   |                |                 |                  |                             |           | 1   |
| 33          | SEIT ECIVICITE, OT  | 0110.000L, 01                         |                         |        | 130.0                              | Ĭ    | 100.0          |                 | 20.              | ]                           |           |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
|             |   |                                       |                         |        |                                    |      |                | 1               |                  |                             |           |     |
|             |   |                                       |                         |        |                                    |      |                |                 |                  |                             |           |     |
| 36          |   |                                       |                         |        |                                    |      |                | TOTAL           | 16,969.          |                             | 5.00      | 28  |

| Name of Responde  | ent   |  | This Report Is (1) X An O  |  | Date of Repo<br>(Mo, Da, Yr)   |   | Period of Report   |                   |
|---|---|--|--|--|--|---|--|-------------------|
| PacifiCorp  |   |  | (2) A Re   | submission   | 11   | End   | of 2015/Q4   |                   |
|   |   |  |  | LINE STATISTICS  | ,  | •   |  |                   |
| you do not include leader miles of the prior of the prior of the prior of the prior of the prior of the trespondent is not arrangement and gips of the Line, and how an associated composition. Designate any tradetermined. Specifications of the prior of | Lower voltage limary structure ransmission line r, date and term tot the sole owner iving particulars with expenses pany. | nes with higher voluin column (f) and the or portion thereofers of Lease, and american the research (details) of such motorne by the response leased to another the is an associated | tage lines. If two one pole miles of the for which the respondent of rent for yespondent operates atters as percent andent are account company and give company. | ver voltage Lines and or more transmission to other line(s) in columnating on the solution are. For any transmists or shares in the open ownership by responted for, and accounts the arms of Lessee, dark cost at end of year | In line structures support of the structures support of the structures support of the structure of the struc | poort lines of the same<br>operty is leased from<br>a leased line, or po<br>succinct statement on<br>the of co-owner, bas<br>whether lessor, co-o | e voltage, report to<br>a another company<br>rtion thereof, for we<br>explaining the<br>is of sharing experience, or other par | he<br>/,<br>rhich |
| Size of   |   | E (Include in Colum  | •  | EXPE   | NSES, EXCEPT DE  | EPRECIATION AND   | TAXES  |                   |
| Conductor —   |   |  |  |  |  | 5 . 1   | <b>-</b>   |                   |
| and Material<br>(i)   | Land<br>(j)   | Construction and<br>Other Costs<br>(k)   | Total Cost<br>(I)  | Operation<br>Expenses<br>(m)   | Maintenance<br>Expenses<br>(n)   | Rents<br>(o)  | Total<br>Expenses<br>(p)   | Line<br>No.       |
| 250HH CU /7   |   |  |  |  |  |   |  | 1                 |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 2                 |
| 795 AAC /37   |   |  |  |  |  |   |  | 3                 |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 4                 |
| 1272 ACSR 45/7  |   |  |  |  |  |   |  | 5                 |
| 556.5 ACSR 26/7   |   |  |  |  |  |   |  | 6                 |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 7                 |
| 250HH CU /7   |   |  |  |  |  |   |  | 8                 |
|   | 623,4   | 90 24,954,7  | 88 25,578,2  | 58   | 279,349  | 4,632   | 283,981  | 9                 |
|   |   |  |  |  |  |   |  | 10                |
|   | 623,4   | 90 24,954,7  | 58 25,578,2  | 58   | 279,349  | 4,632   | 283,981  | 11                |
| 795 AAC /37   |   |  |  |  |  |   |  | 13                |
| 795 AAC /37   |   |  |  |  |  |   |  | 14                |
| 795 AAC /37   |   |  |  |  |  |   |  | 15                |
| 795 ACSR 26/7   |   |  |  |  |  |   |  | 16                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 17                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 18                |
| 795 ACSR 26/7   |   |  |  |  |  |   |  | 19                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 20                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 21                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 22                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 23                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 24<br>25          |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 26                |
| 1272 ACSR 45/7  |   |  |  |  |  |   |  | 27                |
| 795 ACSR 45/7   |   |  |  |  |  |   |  | 28                |
| 795 ACSR 45/7   |   |  |  |  |  |   |  | 29                |
| 250 CUHD /12  |   | +  |  |  |  |   |  | 30                |
| 795 AAC /37   |   |  |  |  |  |   |  | 31                |
| 397.5 ACSR 26/7   |   |  |  |  |  |   |  | 32                |
| 95 AAC /37  |   |  |  |  |  |   |  | 33                |
| 250 CUHD /12  |   |  |  |  |  |   |  | 34                |
| 272 ACSR 45/7   |   |  |  |  |  |   |  | 35                |
|   | 229,153,8   | 83 3,385,069   | ,822 3,614,  | 223,705  | 409,509  | 17,142,995  | 2,248,767  | 36 1              |

|                                  | e of Respondent   |  | This Report Is: (1) XAn Original               |                                  |  |                   | ate of Report<br>Mo, Da, Yr)                         |   | Year/Period of Report<br>End of 2015/Q4              |  |                  |  |
|----------------------------------|---|--|--|----------------------------------|--|-------------------|--|---|--|--|------------------|--|
| Paci                             | fiCorp  |  | (2)  |                                  | Resubmission   |                   | ,  | 11  | Er   | End of   |                  |  |
|                                  |   |  | TF   | RANS                             | MISSION LINE   | ST                | ATISTICS   |   | <b>.</b>   |  |                  |  |
| kilovo<br>2. Tr<br>subs          | eport information concerning trolls or greater. Report transminansmission lines include all linuation costs and expenses on teport data by individual lines for | ssion lines below the description in the descriptio | ese volta<br>efinition                         | ages i<br>of tra                 | n group totals on systems  | nly<br>em         | for each volt  | age.  |  |  |                  |  |
| 4. Ex 5. In (4) up the up of the | cclude from this page any trans<br>dicate whether the type of sup<br>nderground construction If a tra<br>se of brackets and extra lines.                        | smission lines for whoorting structure repansmission line has Minor portions of a  | nich plan<br>orted in<br>more tha<br>transmis  | t cos<br>colur<br>an on<br>ssion | s are included<br>nn (e) is: (1) sin<br>e type of suppo<br>line of a differe | in Angle<br>ortin | e pole wood on<br>g structure, in<br>type of constru | or steel; (2) H-indicate the mileuction need no | frame wood, or<br>eage of each to<br>t be distinguis | ype of constructi<br>hed from the ren                | on by<br>nainder |  |
| repor<br>pole                    | ted for the line designated; con<br>miles of line on leased or partly<br>ect to such structures are include   | nversely, show in co<br>owned structures in  | lumn (g)<br>n columi                           | the pn (g).                      | oole miles of line<br>In a footnote, e                                       | e o               | n structures the lain the basis                      | ne cost of which                                | ch is reported f                                     | or another line.                                     | Report           |  |
| Line<br>No.                      | DESIGNAT  | ION  |  |                                  | VOLTAGE (K)<br>(Indicate wher<br>other than<br>60 cycle, 3 ph                | ŕe                | e)   | Type of Supporting                              | LENGTH<br>(In the<br>undergro<br>report cir          | (Pole miles)<br>case of<br>ound lines<br>cuit miles) | Number<br>Of     |  |
| 1                                | From  | То   |  |                                  | Operating  |                   | Designed   | Structure                                       | On Structure of Line                                 | On Structures of Another                             | Circuits         |  |
|                                  | (a)   | (b)  |  |                                  | (c)  |                   | (d)  | (e)   | of Line<br>Designated<br>(f)                         | Line<br>(g)  | (h)              |  |
| 1                                | BONANZA, UT   | CHAPITA, UT  |  |                                  | 138.0  | 00                | . ,  | OWood - H                                       | ( )  | 9.00   | ()               |  |
|                                  | BRIDGERLAND, UT   | GREEN CANYON   | I, UT  |                                  | 138.0  | +-                |  | 0Wood - SP                                      | 16.0   |  | 1                |  |
|                                  | BRIGHAM CITY, UT  | WHEELON, UT  | <u>,                                      </u> |                                  | 138.0  | 00                | 138.0  | 0Wood - H                                       | 24   | 1.00   |                  |  |
| 4                                | BUTLERVILLE, UT   | 90TH SOUTH, UT   | •  |                                  | 138.0  | 00                | 138.0  | Steel - SP                                      | Ç  | .00  |                  |  |
| 5                                | CAMERON, UT   | PAROWAN, UT  |  |                                  | 138.0  | 00                | 138.0  | 0Wood - H                                       | 35.0   | 0  | 1                |  |
| 6                                | CAMERON, UT   | SIGURD, UT   |  |                                  | 138.0  | 00                | 138.0  | <b>0</b> Wood - H                               | 64   | 1.00   |                  |  |
| 7                                | CANYON COMP, WY   | STR 204, WY  |  |                                  | 138.0  | 00                | 138.0  | <b>0</b> Wood - H                               | 12   | .00  |                  |  |
| 8                                | CARBON, UT  | HELPER #2, UT  |  |                                  | 138.0  | 00                | 138.0  | 0Wood - H                                       | 2  | .00  |                  |  |
| 9                                | CARBON, UT  | SPANISH FORK #   | #1, UT   |                                  | 138.0  | 00                | 138.0  | Steel Tower                                     | 54   | 1.00   |                  |  |
| 10                               | CARBON, UT  | SPANISH FORK #   | #2, UT   |                                  | 138.0  | 00                | 138.0  | Steel Tower                                     | 52   | .00  |                  |  |
| 11                               | CARBON, UT  | MOAB, UT   |  |                                  | 138.0  | 00                | 138.0  | 0Wood - H                                       | 120  | .00  |                  |  |
| 12                               | CLEAR CREEK, WY   | PAINTER, UT  |  |                                  | 138.0  | 00                | 138.0  | 0Wood - SP                                      | Ę  | .00  |                  |  |
| 13                               | CLOVER, UT  | NEBO, UT   |  |                                  | 138.0  | 00                | 138.0  | 0Wood - SP                                      | 8  | 3.00   |                  |  |
| 14                               | COLUMBIA, UT  | SUNNYSIDE, UT  |  |                                  | 138.0  | 00                | 138.0  | <b>0</b> Wood - H                               | 2  | .00  |                  |  |
| 15                               | COTTONWOOD, UT  | MCCLELLAND, U  | Т  |                                  | 138.0  | 00                | 138.0  | Steel - SP                                      | 6.0  | 0  | 1                |  |
| 16                               | COTTONWOOD, UT  | HAMMER, UT   |  |                                  | 138.0  | 00                | 138.0  | 0Wood - SP                                      | Ę  | .00  |                  |  |
| 17                               | COTTONWOOD, UT  | SILVER CREEK,  | UT   |                                  | 138.0  | 00                | 138.0  | 0Wood - SP                                      | 29   | .00  |                  |  |
| 18                               | CUTLER, UT  | WHEELON, UT  |  |                                  | 138.0  | 00                | 138.0  | 0Wood - SP                                      | 1  | .00  |                  |  |
| 19                               | DRY CREEK, UT   | SPANISH FORK,  | UT   |                                  | 138.0  | 00                | 138.0  | Steel - SP                                      | 5.0  | 0  | 1                |  |
| 20                               | DUMAS, UT   | WESTFIELD, UT  |  |                                  | 138.0  | 00                | 138.0  | 0Wood - SP                                      | 18.0   | 0  | 1                |  |
| 21                               | DYNAMO, UT  | TRI-CITY #1, UT  |  |                                  | 138.0  | 00                | 138.0  | Steel - SP                                      | 2  | .00  |                  |  |
| 22                               | DYNAMO, UT  | TRI-CITY #2, UT  |  |                                  | 138.0  | 00                | 138.0  | 0   |  | 3.0  | 0                |  |
| 23                               | EAST LAYTON, UT   | 105 TAP, UT  |  |                                  | 138.0  | 1                 | 138.0  | Steel - SP                                      | 15.0   | 0  | 1                |  |
|                                  | EBAY TAP, UT  | OQUIRRH, UT  |  |                                  | 138.0  | 1                 | 138.0  | 0Wood -SP                                       | 1.0  |  | 1                |  |
| 25                               | EL MONTE, UT  | STR 30B, UT  |  |                                  | 138.0  | _                 | 138.0  | oSteel - SP                                     | 4.0  | 0  | 1                |  |
|                                  | EL MONTE, UT  | PIONEER, UT  |  |                                  | 138.0  | _                 |  | Steel - SP                                      |  | .00  |                  |  |
|                                  | EVANSTON, WY  | RAILROAD, UT   |  |                                  | 138.0  | _                 |  | 0Wood - SP                                      |  | .00  |                  |  |
|                                  | FRANKLIN, ID  | TREASURETON,   |  |                                  | 138.0  | _                 |  | 0Wood - SP                                      |  | .00  |                  |  |
|                                  | FRANKLIN, ID  | GREEN CANYON   |  |                                  | 138.0  | _                 |  | 0Wood - SP                                      |  | .00  |                  |  |
|                                  | GADSBY, UT  | THIRD WEST, UT   |  |                                  | 138.0  | _                 |  | 0Wood - SP                                      |  | .00  |                  |  |
|                                  | GADSBY, UT  | TERMINAL, UT   |  |                                  | 138.0  | _                 |  | 0Wood - SP                                      | 6.0  |  |                  |  |
|                                  | GADSBY, UT  | JORDAN, UT   |  |                                  | 138.0<br>138.0   | _                 |  | OWood SP  | 1.0<br>7.0   |  | <u> </u>         |  |
|                                  | GREEN CANYON, UT  | NIBLEY, UT   |  |                                  | 138.0  | _                 |  | OWood - SP<br>OWood - SP                        |  | 3.00   | 1                |  |
|                                  | GREEN CANYON, UT<br>HALE, UT  | WHEELON, UT<br>MIDWAY, UT  |  |                                  | 138.0  | +                 |  | 0Wood - SP                                      |  | 2.00   |                  |  |
|                                  |   |  |  |                                  |  |                   |  |   |  |  |                  |  |
|                                  |   |  |  | -                                |  | Т                 |  | TOTAL   | 16,969.  | 00 715   | 5.00             |  |

| Name of Respond  | dent   |  | This Report Is (1) X An O   |  | Date of Rep<br>(Mo, Da, Yr)   | ort  | Year/Period of R  | -  |
|--|--|--|---|--|---|--|---|--|
| PacifiCorp   |  |  | , ,   | submission   | / /   |  | End of 2015   | 5/Q4<br>—                                  |
|  |  |  | TRANSMISSION  | I LINE STATISTICS (  | Continued)  |  | <b>!</b>  |  |
| you do not include<br>pole miles of the p<br>8. Designate any<br>give name of less<br>the respondent is<br>arrangement and<br>of the Line, and he<br>an associated con<br>9. Designate any<br>determined. Spec | e Lower voltage I<br>orimary structure<br>transmission line<br>or, date and term<br>not the sole own<br>giving particulars<br>ow the expenses<br>npany.<br>transmission line<br>cify whether lesse | ines with higher volta<br>in column (f) and the<br>e or portion thereof for<br>as of Lease, and amon<br>her but which the responses (details) of such ma<br>is borne by the response<br>e leased to another of<br>ee is an associated of | age lines. If two of the pole miles of the or which the respond of rent for year pondent operates atters as percent and are account company and give company. | or more transmission e other line(s) in colur ondent is not the sole ear. For any transmiss or shares in the oper ownership by responded for, and accounts | line structures sup<br>nn (g)<br>owner. If such pr<br>sion line other than<br>ration of, furnish a<br>dent in the line, na<br>affected. Specify | port lines of operty is less a leased succinct state of co-or whether less operations. | ine. Designate in a foot the same voltage, recased from another colline, or portion thereof tatement explaining the wner, basis of sharing essor, co-owner, or oth I rent for year, and how | mpany, f, for which e expenses er party is |
| Size of  |  | E (Include in Columr   | •   | EXPEN  | NSES, EXCEPT DI   | EPRECIAT   | TION AND TAXES  |  |
| Conductor  |  | Construction and   | Total Cost  | Operation  | Maintananas   | Da-  | nts Total   |  |
| and Material   | Land   | Other Costs  |   | Expenses   | Maintenance<br>Expenses   | Ren  | Expense   |  |
| (i)<br>795 ACSR 26/7   | (j)  | (k)  | (I)   | (m)  | (n)   | (o)  | ) (p)   |  |
| 1272 ACSR 26/7   |  |  |   |  |   |  |   | 1 2  |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 3  |
| 795 AAC /37  |  |  |   |  |   |  |   | 4  |
| 397.5 ACSR 26/7  |  |  |   |  |   |  |   | 5  |
| 397.5 ACSR 26/7  |  |  |   |  |   |  |   | 6  |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 7  |
| 556.5 ACSR 26/7  |  |  |   |  |   |  |   | 8  |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 9  |
| 1272 ACSR 45/7   |  |  |   |  |   |  |   | 10   |
| 954 ACSR 54/7  |  |  |   |  |   |  |   | 11   |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 12   |
| 1272 ACSR 45/7   |  |  |   |  |   |  |   | 13   |
| 397.5 ACSR 26/7  |  |  |   |  |   |  |   | 14   |
| 795 AAC /37  |  |  |   |  |   |  |   | 15   |
| 795 AAC /37  |  |  |   |  |   |  |   | 16   |
| 397.5 ACSR 26/7  |  |  |   |  |   |  |   | 17   |
| 250 CUHD /12   |  |  |   |  |   |  |   | 18   |
| 1272 ACSR 45/7   |  |  |   |  |   |  |   | 19   |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 20   |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 21   |
| 795 ACSR 26/7  |  | 1  |   |  |   |  |   | 22   |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 23   |
| 795 ACSR 26/7  |  |  |   |  |   |  |   | 24   |
| 1272 ACSR 45/7   |  |  |   |  |   |  |   | 25   |
| 1272 ACSR 45/7   |  | 1  |   |  |   |  |   | 26   |
| 795 ACSR 26/7<br>795 ACSR 26/7   |  | +  |   |  |   |  | <u> </u>  | 27<br>28                                   |
| 397.5 ACSR 26/7  |  | +  |   |  |   |  |   | 28   |
| 1272 AAC /61   |  | +  |   | +  |   |  | +   | 30   |
| 1272 AAC /61   |  | +  |   |  |   |  |   | 31   |
| 1272 ACSR 45/7   |  | +  |   |  |   |  |   | 32   |
| 1272 ACSR 45/7   |  | +  |   | +  |   |  |   | 33   |
| 397.5 ACSR 26/7  |  | +  |   | +  |   |  |   | 34   |
| 397.5 ACSR 26/7  |  |  |   |  |   |  |   | 35   |
|  | 229,153,8  | 3,385,069,   | 822 3.614   | 223,705  | 409,509   | 17,142,9   | 995 2,248,7   | 767 36                                     |
|  |  | 3,000,000,   | 0,014,  |  |   | , , , +2,0   | 2,270,1   | J. JU                                      |

|        | e of Respondent                  |                         | This F    |        | : Is:<br>i Original       |           |            | oate of Report<br>Mo, Da, Yr) |                      | ear/Period of Rep<br>and of 2015/0                   |          |
|--------|----------------------------------|-------------------------|-----------|--------|---------------------------|-----------|------------|-------------------------------|----------------------|--|----------|
| Paci   | PacifiCorp (2) A Resubmission // |                         |           |        |                           |           |            |                               |                      |  |          |
|        |                                  |                         | TI        | RANS   | MISSION LINE              | STATI     | STICS      |                               |                      |  |          |
| 1. R   | eport information concerning     | ransmission lines. co   | st of lin | es, an | d expenses for            | year.     | List each  | transmission                  | line having nor      | ninal voltage of 1                                   | 132      |
|        | olts or greater. Report transm   |                         |           |        |                           |           |            |                               |                      |  |          |
| 2. Tr  | ansmission lines include all li  | nes covered by the de   | efinition | of tra | nsmission syste           | em plar   | nt as give | n in the Unifor               | m System of A        | ccounts. Do not                                      | report   |
| subst  | tation costs and expenses on     | this page.              |           |        |                           |           |            |                               |                      |  |          |
|        | eport data by individual lines f | -                       |           | -      |                           |           |            |                               |                      |  |          |
|        | clude from this page any trar    |                         |           |        |                           |           |            |                               |                      |  |          |
|        | dicate whether the type of sup   |                         |           |        |                           |           |            |                               |                      |  |          |
| ` '    | nderground construction If a to  |                         |           |        |                           | -         |            |                               | -                    | • •  | -        |
| of the | se of brackets and extra lines   | . Ivilnor portions of a | ıransmı   | ISSION | line of a differe         | nt type   | or constr  | uction need no                | ot be distinguis     | ned from the ren                                     | nainder  |
|        | eport in columns (f) and (g) th  | e total note miles of e | ach tra   | nemie  | sion line Show            | , in colu | ımn (f) th | e nole miles o                | f line on structi    | ires the cost of v                                   | which is |
|        | ted for the line designated; co  |                         |           |        |                           |           | ` '        | •                             |                      |  |          |
|        | miles of line on leased or part  | •                       |           |        |                           |           |            |                               | •                    |  | •        |
| -      | ect to such structures are inclu |                         |           |        |                           |           |            | ·                             | ,                    | ·  |          |
| i      |                                  |                         |           |        |                           |           |            |                               |                      |  |          |
| ı      |                                  |                         |           |        |                           |           |            |                               |                      |  |          |
| Line   | DESIGNA                          | TION                    |           |        | VOLTAGE (K                | V)        |            | Ι                             | LENGTH               | (Pole miles)   |          |
| No.    | 220.0.0.                         |                         |           |        | (Indicate wher            | é         |            | Type of                       | (In the              | (Pole miles)<br>case of<br>ound lines<br>cuit miles) | Number   |
| INO.   |                                  |                         |           |        | other than 60 cycle, 3 ph | ase)      |            | Supporting                    | report cir           | cuit miles)  | Of       |
| į.     | From                             | То                      |           |        | Operating                 | Dα        | signed     | Ctructura                     | On Structure of Line | On Structures of Another                             | Circuits |
| Į.     | (a)                              | (b)                     |           |        | (c)                       |           | (d)        | Structure<br>(e)              | Designated           | Line   | (b)      |
|        | , ,                              | ` '                     |           |        | 138.                      |           | ` '        | 000Vood - H                   | (f)<br>-             | (g)  | (h)      |
|        | HALE, UT                         | TANNER, UT              |           |        |                           |           |            |                               |                      | 7.00   |          |
|        | HALE, UT                         | SPANISH FORK,           |           |        | 138.                      |           |            | 0Wood - H                     | 18                   | 3.00   |          |
|        | HAMMER, UT                       | BUTLERVILLE, U          | Γ         |        | 138.                      |           | 138.0      | ļ                             |                      | <u> </u>   | .00      |
|        | HONEYVILLE, UT                   | LAMPO, UT               |           |        | 138.                      |           |            | <b>0</b> Wood - H             | 2                    | 5.00   |          |
| 5      | HONEYVILLE, UT                   | WHEELON, UT             |           |        | 138.                      | 00        | 138.0      | ļ                             |                      | 14.0   | 0        |
| 6      | HUNTINGTON, UT                   | MCFADDEN, UT            |           |        | 138.                      | 00        | 138.0      | 0Wood - H                     | 7.0                  | 1 -  | 1        |
| 7      | JERUSALEM, UT                    | NEBO, UT                |           |        | 138.                      | 00        | 138.0      | 0Wood - H                     | 26.                  | do   | 1        |
| 8      | JORDAN, UT                       | THIRDWEST, UT           |           |        | 138.                      | 00        | 138.0      | 0Wood - SP                    | 1.0                  | o  | 1        |
| 9      | JORDAN, UT                       | MCCLELLAND, U           | Γ         |        | 138.                      | 0         | 138.0      | OWood - SP                    | Ę                    | .00  |          |
| 10     | JORDAN, UT                       | TERMINAL, UT            |           |        | 138.                      | 0         | 138.0      | 0Wood - SP                    | 6                    | .00  |          |
| 11     | BARNEYS, UT                      | GRINDING, UT            |           |        | 138.                      | 00        | 138.0      | 0Wood - SP                    |                      | 1.00   |          |
|        | KEARNS, UT                       | TAYLORSVILLE,           | JT        |        | 138.                      | 00        | 138.0      | 0Wood - SP                    | 3.0                  | 0  | 1        |
|        | KEARNS, UT                       | WEST VALLEY, U          |           |        | 138.                      | 00        | 138.0      | 0Wood - SP                    |                      | 2.00   |          |
|        | LONE PEAK, UT                    | CAMP WILLIAMS           |           |        | 138.                      |           | 138.0      |                               |                      |  | 00       |
|        | MCCLELLAND, UT                   | MID VALLEY, UT          | <u> </u>  |        | 138.                      |           |            | 0Wood - SP                    | 6.0                  | _  | 1        |
|        | MCFADDEN, UT                     | BLACKHAWK, UT           |           |        | 138.                      |           |            | 0000 - H                      | 11.0                 |  |          |
|        | MID VALLEY, UT                   | TAYLORSVILLE,           |           |        | 138.                      |           |            | 0Wood - SP                    | 4.0                  |  | h 1      |
|        | MID VALLEY #2, UT                | COTTONWOOD,             |           |        | 138.                      |           |            | 0Wood - SP                    | 5.0                  |  |          |
|        |                                  |                         |           |        | 138.                      |           |            | 0Wood - SP                    |                      | 3.00   |          |
|        | MID VALLEY #1, UT                | COTTONWOOD,             |           |        |                           |           |            |                               |                      | 9.00   |          |
|        | MID VALLEY, UT                   | 90TH SOUTH, UT          |           |        | 138.                      |           |            | 0Wood - H                     |                      |  |          |
|        | MIDDLETON, UT                    | SAINT GEORGE,           | UI        |        | 138.                      |           |            | 0Wood - H                     | 1.0                  |  | ]        |
|        | MOAB, UT                         | PINTO, UT               |           |        | 138.                      |           |            | 0Wood - H                     | 68.                  |  | 1        |
|        | NAUGHTON, WY                     | CANYON COMP,            | WY        |        | 138.                      |           |            | 0Wood - H                     |                      | 3.00   |          |
|        | NAUGHTON, WY                     | PAINTER, WY             |           |        | 138.                      |           |            | 0Wood - H                     | 48.                  | -  | 1        |
| 25     | NEBO, UT                         | DRY CREEK, UT           |           |        | 138.                      | 00        | 138.0      | 0Wood - H                     | 33.                  |  | 1        |
| 26     | NUCOR STEEL, UT                  | WHEELON, UT             |           |        | 138.                      | 00        |            | <b>0</b> Wood - H             | 10.                  | +  | 1        |
| 27     | ONEIDA, ID                       | OVID, UT                |           |        | 138.                      | 00        | 138.0      | 0Wood - H                     | 2:                   | 3.00   |          |
| 28     | ONIEDA, ID                       | GRACE, ID               |           |        | 138.                      | 00        | 138.0      | <b>0</b> Wood - H             | 19.                  | -  |          |
| 29     | GRINDING, UT                     | OQUIRRH, UT             |           |        | 138.                      | 0         | 138.0      | 0Wood - SP                    | 14.                  | 00   | 1        |
| 30     | GRINDING, UT                     | TOOELE, UT              |           |        | 138.                      | 0         | 138.0      | 0Wood - SP                    | 7.0                  | o o  | 1        |
|        | OQUIRRH, UT                      | TOOELE, UT              |           |        | 138.                      | 0         | 138.0      | Steel - SP                    | 23.                  | 0  | 1        |
|        | OQUIRRH, UT                      | BARNEY, UT              |           |        | 138.                      | 0         | 138.0      | 0Wood - H                     | 5.0                  | o  |          |
|        | OQUIRRH, UT                      | BINGHAM CANYO           | N, UT     |        | 138.                      |           |            | 0Wood - H                     |                      | 3.00   |          |
|        | PAINTER, UT                      | RAILROAD, UT            | ,         |        | 138.                      |           |            | 0Wood - H                     | 7.0                  |  |          |
| J-1    |                                  | WEST CEDAR, U           | г         |        | 138.                      |           |            | 0Wood - H                     | 21.0                 |  |          |
| 35     | PARUWANIII                       | IVILOI OLDAN, U         | •         |        |                           | Ĭ         | 100.0      | 7.000                         |                      | ]~   |          |
| 35     | PAROWAN, UT                      |                         |           |        |                           |           |            |                               |                      |  |          |
| 35     | PAROWAN, UT                      |                         |           |        |                           |           |            |                               |                      |  |          |
| 35     | PAROWAN, UT                      |                         |           |        |                           |           |            |                               |                      |  |          |
| 35     | PAROWAN, UT                      |                         |           |        |                           |           |            |                               |                      |  |          |
| 35     | PAROWAN, UT                      |                         |           |        |                           |           |            |                               |                      |  |          |

| Name of Responde   | ent  |  | This Report Is:   |   | Date of Rep<br>(Mo, Da, Yr  |  | Year/Period of Report  |                     |          |
|--|--|--|---|---|---|--|--|---------------------|----------|
| PacifiCorp   |  |  |   | submission  | / /   | ,  | End of 2015/Q4   |                     |          |
|  |  |  | TRANSMISSION  | I LINE STATISTICS (   | Continued)  |  |  |                     |          |
| you do not include pole miles of the piles. Designate any tigive name of lesso the respondent is rarrangement and coff the Line, and hoan associated come. Designate any tighteen miles of the come. | Lower voltage I rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses upany.  transmission line ify whether lesses the expenses of the expe | lines with higher volt<br>in column (f) and the<br>e or portion thereof f<br>ans of Lease, and ame<br>her but which the res<br>is (details) of such man<br>is borne by the response<br>e leased to another of<br>ee is an associated | twice. Report Lovage lines. If two of e pole miles of the for which the respount of rent for ye pondent operates atters as percent andent are account company and give company. | ver voltage Lines and<br>or more transmission<br>e other line(s) in colur<br>ondent is not the sole<br>ear. For any transmis<br>or shares in the ope<br>ownership by respon-<br>ted for, and accounts | higher voltage line structures supmn (g) owner. If such prision line other that ration of, furnish a dent in the line, na affected. Specify | oport lines of operty is lend a leased lessed les entre lessed les entre lessed les entre lessed les entre lessed les entre lessed les entre les e | ne. Designate in a footnot f the same voltage, report assed from another comparine, or portion thereof, for vatement explaining the wner, basis of sharing expessor, co-owner, or other parent for year, and how | the<br>ny,<br>which |          |
|  |  | E (Include in Colum  | •   | EXPE  | NSES, EXCEPT D  | <br>EPRECIAT   | ION AND TAXES  |                     |          |
| Size of  | Land rights,   | and clearing right-of  | -way)   |   |   |  |  |                     |          |
| Conductor<br>and Material<br>(i)   | Land<br>(j)  | Construction and<br>Other Costs<br>(k)   | Total Cost<br>(I)   | Operation<br>Expenses<br>(m)  | Maintenance<br>Expenses<br>(n)  | Reni<br>(o)  | Expenses   | Line<br>No.         |          |
| 1272 ACSR 45/7   |  |  |   |   |   |  |  | 1                   |          |
| 1272 ACSR 45/7   |  |  |   |   |   |  |  | 2                   |          |
| 795 ACSR 26/7  |  |  |   |   |   |  |  | 3                   |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 4                   |          |
| 250 CUHD /12   |  |  |   |   |   |  |  | 5                   |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 6                   |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 7                   |          |
| 1272 AAC /61<br>795 AAC /37  |  |  |   |   |   |  |  | 8                   |          |
| 1272 AAC /91   |  |  |   |   |   |  |  | 9                   |          |
| 1272 AAC /91<br>1272 AAC /61   |  |  |   |   |   |  |  | 11                  |          |
| 500 AAC /19  |  |  |   |   |   |  |  | 12                  |          |
| 300 AAC / 19   |  |  |   |   |   |  |  | 13                  |          |
| 1272 ACSR 45/7   |  |  |   |   |   |  |  | 14                  |          |
| 795 AAC 26/7   |  |  |   |   |   |  |  | 15                  |          |
| 795 AAC 26/7   |  |  |   |   |   |  |  | 16                  |          |
| 1272 ACSR /61  |  |  |   |   |   |  |  | 17                  |          |
| 12727(0011701  |  |  |   |   |   |  |  | 18                  |          |
|  |  |  |   |   |   |  |  | 19                  |          |
| 1272 ACSR 45/7   |  |  |   |   |   |  |  | 20                  |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 21                  |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 22                  |          |
| 795 AAC 26/7   |  |  |   |   |   |  |  | 23                  |          |
| 795 AAC 26/7   |  |  |   |   |   |  |  | 24                  |          |
| 795 AAC 26/7   |  |  |   |   |   |  |  | 25                  |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 26                  |          |
| 336.4 ACSR 26/7  |  |  |   |   |   |  |  | 27                  |          |
| 250 CUHD /12   | · · · · · · · · · · · · · · · · · · ·  |  |   |   |   |  |  | 28                  |          |
| 795 AAC 45/7   |  |  |   |   |   |  |  | 29                  |          |
| 796 AAC 45/7   |  |  |   |   |   |  |  | 30                  |          |
| 1272 ACSR 45/7   |  |  |   |   |   |  |  | 31                  |          |
| 795 AAC 26/7   |  |  |   |   |   |  |  | 32                  |          |
| 1557.4 ACSR/TW   |  |  |   |   |   |  |  | 33                  |          |
| 1272 ACSR 45/7   |  |  |   |   |   | -  |  | 34                  |          |
| 397.5 ACSR 26/7  |  |  |   |   |   |  |  | 35                  |          |
|  | 229,153,8  | 3,385,069,   | 822 3,614,  | 223,705   | 409,509   | 17,142,9   | 95 2,248,767   | 36                  | 19,801,2 |

| Nam   | e of Respondent  |                      | This Report Is: (1) XAn Original |        |                           |      |                 | ate of Report<br>lo, Da, Yr) |                              | Year/Period of Report End of 2015/Q4 |               |  |
|---|--|----------------------|----------------------------------|--------|---------------------------|------|-----------------|------------------------------|------------------------------|--------------------------------------|---------------|--|
| Paci  | fiCorp   |                      | (2)                              |        | Resubmission              |      | ,               | / /                          | Er                           | nd of 2015/                          | <del>Q4</del> |  |
|   |  |                      | \                                |        | MISSION LINE              | ST   | TATISTICS       | <u> </u>                     |                              |                                      |               |  |
| 4 0   |  |                      |                                  |        |                           |      |                 | ******                       |                              |                                      | 400           |  |
|   | eport information concerning tra<br>olts or greater. Report transmis |                      |                                  |        |                           | -    |                 |                              | line naving nor              | ninal voltage of                     | 132           |  |
|   | ansmission lines include all line                                    |                      |                                  | -      |                           | -    |                 | -                            | m System of A                | ccounts Do no                        | t renort      |  |
|   | tation costs and expenses on th                                      |                      |                                  | or tra | riornioolori oyok         | CIII | plant as given  | THI THE OTHER                | iii Oysiciii oi A            | ccounts. Do no                       | Сторого       |  |
|   | eport data by individual lines for                                   |                      | eauired b                        | ov a S | State commission          | on.  |                 |                              |                              |                                      |               |  |
|   | xclude from this page any transr                                     |                      |                                  |        |                           |      | Account 121, N  | Nonutility Prop              | perty.                       |                                      |               |  |
| 5. In   | dicate whether the type of supp                                      | orting structure rep | orted in                         | colun  | nn (e) is: (1) sir        | ngle | e pole wood o   | r steel; (2) H-              | frame wood, oi               | steel poles; (3)                     | tower; or     |  |
| (4) u   | nderground construction If a tran                                    | nsmission line has i | more tha                         | an one | e type of suppo           | rtin | g structure, in | ndicate the mil              | eage of each t               | ype of construct                     | ion by        |  |
| the u   | se of brackets and extra lines.                                      | Minor portions of a  | transmis                         | ssion  | line of a differe         | nt t | type of constru | uction need no               | ot be distinguis             | hed from the rer                     | mainder       |  |
|   | e line.  |                      |                                  |        |                           |      |                 |                              |                              |                                      |               |  |
|   | eport in columns (f) and (g) the                                     | •                    |                                  |        |                           |      | ` '             | •                            |                              |                                      |               |  |
|   | ted for the line designated; con-                                    | •                    | ,                                |        |                           |      |                 |                              |                              |                                      | •             |  |
| -   | miles of line on leased or partly                                    |                      |                                  |        |                           |      |                 | of such occup                | pancy and state              | e whether exper                      | ises with     |  |
| respect to such structures are included in the expenses reported for the line designated. |  |                      |                                  |        |                           |      |                 |                              |                              |                                      |               |  |
|   |  |                      |                                  |        |                           |      |                 |                              |                              |                                      |               |  |
|   |  |                      |                                  |        |                           |      |                 |                              |                              |                                      |               |  |
| Line DESIGNATION VOLTAGE (KV)  (Indicate where Type of Unit the case of                   |  |                      |                                  |        |                           |      |                 |                              | (Pole miles)                 | l                                    |               |  |
| No.   |  |                      |                                  |        | (Indicate wher other than | е    |                 | 1 7 7 0 0                    | undergr                      | case of cund lines cuit miles)       | Number        |  |
|   |  | ı                    |                                  |        | 60 cycle, 3 ph            | ase  | e)              | Supporting                   |                              |                                      | Of            |  |
|   | From   | То                   |                                  |        | Operating                 |      | Designed        | Structure                    | On Structure of Line         | of Another                           | Circuits      |  |
|   | (a)  | (b)                  |                                  |        | (c)                       |      | (d)             | (e)                          | of Line<br>Designated<br>(f) | Line<br>(g)                          | (h)           |  |
|   | PARRISH, UT  | TERMINAL #1, U       |                                  |        | 138.0                     | 1    | . ,             | Steel - SP                   | \                            | (9)                                  | (11)          |  |
|   |  |                      |                                  |        |                           | +-   |                 |                              | 10                           |                                      | 100           |  |
|   | PARRISH, UT  | TERMINAL #2, U       |                                  |        | 138.0                     | 1    | 138.0           |                              |                              | ļ                                    | 1.00          |  |
|   | PARRISH #105, UT   | TERMINAL, UT         |                                  |        | 138.0                     | 1    |                 | Steel - SP                   | 14                           | 1.00                                 |               |  |
|   | PARRISH, UT  | TAP TO N SALT L      | AKE, U                           | T      | 138.0                     | _    | 138.0           | Steel - SP                   |                              | 8.0                                  | 00            |  |
| 5   | RAILROAD, UT   | CANYON COMP,         | WY                               |        | 138.0                     | 00   | 138.0           | <b>0</b> Wood - H            | 17                           | .00                                  |               |  |
| 6   | CENTRAL (UAMPS) #2, UT   | SAINT GEORGE,        | UT                               |        | 138.0                     | 00   | 138.0           | Steel - SP                   | 20                           | .00                                  |               |  |
| 7   | CENTRAL (UAMPS) #3, UT   | SAINT GEORGE,        | UT                               |        | 138.0                     | 00   | 138.0           | Steel - SP                   |                              | 20                                   | 0.00          |  |
| 8   | RED BUTTE, UT  | SAINT GEORGE,        | UT                               |        | 138.0                     | 00   | 138.0           | Steel - SP                   |                              | .00                                  |               |  |
|   | RED BUTTE, UT  | WEST CEDAR, U        |                                  |        | 138.0                     | 4—   |                 | OWood - H                    | 49.                          | 00                                   |               |  |
|   | RIVERDALE, UT  | EAST LAYTON, U       |                                  |        | 138.0                     | 1    |                 | Steel - SP                   | 10.                          | 7.0                                  | nn            |  |
|   |  | <i>'</i>             | ' 1                              |        | 138.0                     | _    |                 |                              |                              | 10.0                                 |               |  |
|   | SHICK, UT  | PARRISH, UT          |                                  |        |                           |      |                 | 0Wood - H                    | 4.0                          |                                      | 10            |  |
|   | SILVER CREEK, UT   | JORDANELLE, U        | l                                |        | 138.0                     | _    |                 | 0Wood - SP                   | 10.                          |                                      |               |  |
|   | SPANISH FORK, UT   | TANNER, UT           |                                  |        | 138.0                     | _    |                 | <b>0</b> Wood - H            | 10                           | .00                                  |               |  |
| 14  | SUNRISE, UT  | OQUIRRH, UT          |                                  |        | 138.0                     | 00   | 138.0           | 0Wood - SP                   |                              | 2                                    | 2.00          |  |
| 15  | SYRACUSE, UT   | CLEARFIELD SO        | UTH, UT                          | Γ      | 138.0                     | 00   | 138.0           | ©Steel - SP                  | •                            | .00                                  |               |  |
| 16  | SYRACUSE, UT   | PARRISH, UT          |                                  |        | 138.0                     | 00   | 138.0           | Steel Tower                  | 15.                          | 0                                    |               |  |
| 17  | SYRACUSE, UT   | ANGEL #1, UT         |                                  |        | 138.0                     | 00   | 138.0           | 0                            |                              | 9.0                                  | 00            |  |
| 18  | TAP TO ANGEL NORTH, UT   | TAP TO PARRISH       | H, UT                            |        | 138.0                     | 00   | 138.0           | 0Wood - H                    | 13.0                         | 0                                    |               |  |
|   | TAYLORSVILLE , UT  | 90TH SOUTH, UT       |                                  |        | 138.0                     | 00   | 138.0           | 0Wood - SP                   | 6.0                          | 0 2                                  | 200           |  |
|   | TERMINAL, UT   | KENNECOTT, UT        |                                  |        | 138.0                     | _    |                 | Steel - SP                   |                              | 9.00                                 |               |  |
|   | TERMINAL, UT   | ROWLEY, UT           |                                  |        | 138.0                     | _    |                 | OWood - H                    | 53.0                         |                                      |               |  |
|   |  | ,                    | · <del>·</del>                   |        | 138.0                     | _    |                 |                              |                              |                                      |               |  |
|   | TERMINAL, UT   | MIDVALLEY #1, U      |                                  |        |                           | _    |                 | OWood - H                    | 7.0                          |                                      |               |  |
|   | TERMINAL, UT   | MIDVALLEY #2, U      | )                                |        | 138.0                     | _    |                 | 0Wood - H                    | 7.0                          | 1                                    |               |  |
|   | TERMINAL, UT   | TOOELE, UT           |                                  |        | 138.0                     | _    |                 | <b>0</b> Wood - H            | 24.                          |                                      | 00            |  |
| 25  | TERMINAL, UT   | WEST VALLEY, L       | JT                               |        | 138.0                     | _    |                 | 0Wood - SP                   | 7.0                          | 0                                    |               |  |
| 26  | THREEMILE KNOLL, ID  | GRACE #1, ID         |                                  |        | 138.0                     | 00   | 138.0           | <b>0</b> Wood - H            | 17.                          | 0                                    |               |  |
| 27  | THREEMILE KNOLL, ID  | GRACE #2, ID         |                                  |        | 138.0                     | 00   | 138.0           | <b>0</b> Wood - H            | 17                           | 7.00                                 |               |  |
| 28  | THREEMILE KNOLL, ID  | MONSANTO #1, I       | D                                |        | 138.0                     | 00   | 138.0           | OWood - H                    | 2                            | .00                                  |               |  |
|   | THREEMILE KNOLL, ID  | MONSANTO #2, I       |                                  |        | 138.0                     | 00   | 138.0           | Steel - SP                   | 2                            | 2.00                                 |               |  |
|   | TIMP #1, UT  | DYNAMO, UT           |                                  |        | 138.0                     | _    |                 | Steel - SP                   |                              | 2.00                                 |               |  |
|   | TIMP #2, UT  | DYNAMO, UT           |                                  |        | 138.0                     | _    | 138.0           |                              |                              |                                      | 2.00          |  |
|   | •  | •                    |                                  |        | 138.0                     | _    |                 | o<br>Steel - SP              |                              | 1.00                                 |               |  |
|   | TIMP, UT   | HALE, UT             | LIT                              |        |                           | _    |                 |                              |                              | ļ ·                                  |               |  |
| - 1.1   | TIMP, UT   | SPANISH FORK,        | UI                               |        | 138.0                     | _    |                 | OWood - H                    | 23.0                         |                                      | -             |  |
|   |  | GRACE, ID            |                                  |        | 138.0                     | +-   |                 | Steel Tower                  | 25.                          |                                      | <u> </u>      |  |
| 34  | TREASURETON, ID  | •                    |                                  |        |                           |      |                 |                              | •                            |                                      |               |  |
| 34  | TREASURETON, ID TREASURETON, ID                                      | GRACE #2, ID         |                                  |        | 138.0                     | 00   | 138.0           | o                            |                              | 25                                   | 00            |  |
| 34  | · · · · · · · · · · · · · · · · · · ·                                | •                    |                                  |        | 138.0                     | 00   | 138.0           | 0                            |                              | 25                                   | 5.00          |  |
| 34  | · · · · · · · · · · · · · · · · · · ·                                | •                    |                                  |        | 138.0                     | 00   | 138.0           | 0                            |                              | 25                                   | 5.00          |  |
| 34  | · · · · · · · · · · · · · · · · · · ·                                | •                    |                                  |        | 138.0                     | 00   | 138.0           | 0                            |                              | 25                                   | 5.00          |  |
| 34  | · · · · · · · · · · · · · · · · · · ·                                | •                    |                                  |        | 138.0                     | 00   | 138.0           | 0                            |                              | 25                                   | 5.00          |  |
| 34  | TREASURETON, ID  | •                    |                                  |        | 138.0                     | 00   | 138.0           | 0<br>TOTAL                   | 16,969.                      |                                      | 5.00          |  |

| Name of Responde   | ent  |  | This Report Is:<br>(1) X An O  |  | Date of Rep<br>(Mo, Da, Yr   |   | Year/Period of Repor  |                         |
|--|--|--|--|--|--|---|---|-------------------------|
| PacifiCorp   |  |  | (2) A Res  | submission   | //   | ,   | End of2015/Q4   |                         |
|  |  |  |  | LINE STATISTICS  | ,  |   |   |                         |
| you do not include pole miles of the progress. Designate any to give name of lesso the respondent is not arrangement and got the Line, and how an associated com 9. Designate any to determined. Speci | Lower voltage rimary structure ransmission lin r, date and terr not the sole own iving particular w the expenses pany. ransmission lin fy whether less | lines with higher volt<br>e in column (f) and the<br>e or portion thereof f<br>ms of Lease, and am<br>her but which the res<br>is (details) of such m<br>is borne by the respo | age lines. If two of the pole miles of the or which the respondent of rent for yes pondent operates atters as percent andent are account company and give company. | or more transmission of other line(s) in collopadent is not the so ar. For any transmit or shares in the oppownership by responded for, and account a name of Lessee, of | n line structures supumn (g) le owner. If such pission line other that eration of, furnish a ndent in the line, nass affected. Specify | oport lines of<br>roperty is le<br>n a leased l<br>succinct st<br>me of co-or<br>whether le | ine. Designate in a footnote the same voltage, report ased from another compatine, or portion thereof, for atement explaining the wner, basis of sharing exposor, co-owner, or other parent for year, and how | t the any, which penses |
|  | COST OF LIN  | IE (Include in Colum   | n (i) Land,  | EVD  | NOSO SVOSDED   | EDDEOLAT  | TONI AND TAVEO  |                         |
| Size of  |  | and clearing right-of  | •  | EXPE   | ENSES, EXCEPT D  | EPRECIAT  | ION AND TAXES   |                         |
| Conductor —  | Land   | Construction and   | Total Cost   | Operation  | Maintenance  | Ren   | ts Total  | Line                    |
| and Material   |  | Other Costs<br>(k)   |  | Expenses   | Expenses   | (0)   | Expenses  | No.                     |
| (i)<br>795 AAC 45/7  | (j)  | (K)  | (I)  | (m)  | (n)  | (0)   | (p)   |                         |
| 795 AAC 45/7<br>795 AAC 26/7   |  | +  |  |  |  |   |   | 2                       |
| 795 AAC 26/7<br>795 AAC 45/7   |  | +  |  |  |  |   |   | 3                       |
| 95 AAC 45/7<br>'95 AAC 26/7  |  |  |  |  |  |   |   | 4                       |
| 95 AAC 26/7  |  |  |  |  |  |   |   | 5                       |
| 272 ACSR 45/7  |  |  |  |  |  |   |   | 6                       |
| 272 ACSR 45/7  |  |  |  |  |  |   |   | 7                       |
| 272 ACSR 45/7  |  |  |  |  |  |   |   | 8                       |
| 97.5 ACSR 26/7   |  |  |  |  |  |   |   | 9                       |
| 95 AAC 26/7  |  |  |  |  |  |   |   | 10                      |
| 50 CUHD /12  |  |  |  |  |  |   |   | 11                      |
| 95 AAC 26/7  |  |  |  |  |  |   |   | 12                      |
| 272 ACSR 45/7  |  |  |  |  |  |   |   | 13                      |
| 2/2/100/110//  |  |  |  |  |  |   |   | 14                      |
| 272 ACSR 45/7  |  |  |  |  |  |   |   | 15                      |
| 272 ACSR 45/7  |  |  |  |  |  |   |   | 16                      |
| 250 CUHD /12   |  |  |  |  |  |   |   | 17                      |
| 95 AAC /37   |  |  |  |  |  |   |   | 18                      |
| 95 AAC /37   |  |  |  |  |  |   |   | 19                      |
| 95 AAC 26/7  |  |  |  |  |  |   |   | 20                      |
| '95 AAC /37  |  | +  |  |  |  |   |   | 21                      |
| 272 ACSR 45/7  |  | +  |  |  |  |   |   | 22                      |
| 272 AAC /61  |  | †  |  |  |  |   |   | 23                      |
| 97.5 ACSR 26/7   |  |  |  |  |  |   |   | 24                      |
| 50 CUHD /12  |  | +  |  |  |  |   |   | 25<br>26                |
| 272 ACSR 45/7  |  | †  |  |  |  |   |   | 27                      |
| 272 AAC /61  |  | +  |  |  |  |   |   | 28                      |
| 272 ACSR 45/7  |  | †  |  |  |  |   |   | 29                      |
|  |  | <del>                                     </del>   |  |  |  |   |   | 30                      |
|  |  |  |  |  |  |   |   | 31                      |
|  |  |  |  |  |  |   |   | 32                      |
|  |  |  |  |  |  |   |   | 33                      |
| 50 CUHD /12  |  |  |  |  |  |   |   | 34                      |
| 50 CUHD /12  |  |  |  |  |  |   |   | 35                      |
|  | 229,153,8  | 883 3,385,069,   | ,822 3,614,  | 223,705  | 409,509  | 17,142,9  | 95 2,248,767  | 36 1                    |

| Nam    | e of Respondent   | Report                  |           |          |                            | ate of Report<br>lo, Da, Yr) | Ye                   | Year/Period of Report |                       |                                 |            |     |
|--------|---|-------------------------|-----------|----------|----------------------------|------------------------------|----------------------|-----------------------|-----------------------|---------------------------------|------------|-----|
| Paci   | iCorp   |                         | (1)       |          | n Original<br>Resubmission | ,                            | //io, Da, 11)<br>' / | Eı                    | End of2015/Q4         |                                 |            |     |
|        |   |                         | ` '       |          | MISSION LINE               | ST.                          |                      |                       |                       |                                 |            | -   |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 4   |
|        | eport information concerning tra  |                         |           |          |                            |                              |                      |                       | line having noi       | minal voltage of                | 132        |     |
|        | olts or greater. Report transmis  |                         |           | -        |                            | -                            |                      | -                     |                       |                                 |            |     |
|        | ansmission lines include all line   |                         | efinitior | n of tra | nsmission syste            | em p                         | olant as giver       | n in the Unifor       | m System of A         | accounts. Do not                | report     |     |
|        | ation costs and expenses on th  |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        | eport data by individual lines for  | -                       |           | -        |                            |                              |                      |                       |                       |                                 |            |     |
|        | clude from this page any transi   |                         |           |          |                            |                              |                      |                       | •                     |                                 |            |     |
|        | dicate whether the type of supp   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
| ' '    | nderground construction If a trai   |                         |           |          |                            | -                            |                      |                       | -                     | • •                             | -          |     |
|        | e use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
| of the |   | tatal mala malla a afra |           |          | alaa liaa Obaa             |                              |                      |                       | 6 P                   |                                 | al tale to |     |
|        | eport in columns (f) and (g) the  |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
| -      | ted for the line designated; con-   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
| -      | miles of line on leased or partly   |                         |           |          |                            |                              |                      | of such occup         | pancy and stat        | e whether expen                 | ses with   |     |
| respe  | ct to such structures are includ  | ed in the expenses      | reporte   | ed for t | the line designat          | ted.                         |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
| Line   | DESIGNATION   | ON                      |           |          | VOLTAGE (K\                | /)                           |                      | Tunas                 | LENGTH                | (Pole miles)                    |            | †   |
| No.    |   |                         |           |          | (Indicate where other than | é                            |                      | Type of               | (In the               | case of ound lines rcuit miles) | Number     | r   |
|        |   |                         |           |          | 60 cycle, 3 pha            | ase)                         | ,                    | Supporting            |                       |                                 | Of         |     |
|        | From  | То                      |           |          | Operating                  |                              | Designed             | 01                    | On Structure          | On Structures of Another        | Circuits   |     |
|        | (a)   | (b)                     |           |          | (c)                        |                              | •                    | Structure             | of Line<br>Designated | Line                            | 4.5        |     |
|        | . ,   | ` ′                     |           |          | ` '                        |                              | (d)                  | (e)                   | (f)                   | (g)                             | (h)        |     |
| 1      | TREASURETON, ID   | ONEIDA, ID              |           |          | 138.0                      | 0                            | 138.0                | OWood - H             |                       | 6.00                            |            |     |
| 2      | TRI-CITY, UT  | SUNRISE, ID             |           |          | 138.0                      | 0                            | 138.0                | 0Wood - SP            | 2                     | 2.00                            |            |     |
| 3      | TRI-CITY, UT  | BANGERTER, UT           | •         |          | 138.0                      | 0                            | 138.0                | 0Wood - SP            | 6.                    | 00 12.0                         | 0          | 1   |
| 4      | TRI-CITY, UT  | WESTFIELD, UT           |           |          | 138.0                      | 0                            | 138.0                | 0Wood - H             | 15.                   | 00                              |            | 1   |
| _      | WEST CEDAR, UT  | THREE PEAKS, L          | IT        |          | 138.0                      | 0                            |                      | 0Wood - SP            | 20.                   | do                              |            | 1   |
| _      | WEST VALLEY, UT   | OQUIRRH, UT             |           |          | 138.0                      | _                            |                      | Wood - H              | -                     | do                              |            | 1   |
|        | · · · · · · · · · · · · · · · · · · ·   | •                       |           |          |                            |                              |                      |                       | -                     |                                 |            | -   |
| _      | WESTFIELD, UT   | HALE, UT                |           |          | 138.0                      |                              |                      | 0Wood - H             | 14.                   |                                 |            | 1   |
| 8      | WHEELON, UT   | AMERICAN FALL           | S, ID     |          | 138.0                      | 0                            |                      | OWood - H             | 8                     | 6.00                            |            |     |
| 9      | WHEELON #1, UT  | TREASURETON,            | ID        |          | 138.0                      | 0                            | 138.0                | Steel Tower           | 29.                   | <b>d</b> o                      |            | 1   |
| 10     | WHEELON #2, UT  | TREASURETON,            | ID        |          | 138.0                      | 0                            | 138.0                | 0                     |                       | 29.0                            | 0          | 1   |
| 11     | WHEELON #3, UT  | TREASURETON,            | ID        |          | 138.0                      | 0                            | 138.0                | OWood - H             | 29.                   | 00                              |            | 1   |
| 12     | FORT DOUGLAS, UT  | MCCLELLAND, U           | Т         |          | 138.0                      | 0                            | 138.0                | 0Wood - SP            | 3.                    | do                              |            | 1   |
| _      | CAMERON, UT   | MILFORD, UT             |           | -        | 138.0                      | 0                            | 138.0                | 0Wood - SP            | 2                     | 5.00                            |            | †   |
|        | EAGLE MOUNTAIN, UT  | PONY EXPRESS,           | LIT       |          | 138.0                      |                              |                      | 0Wood - SP            |                       | 0.00                            |            | 1   |
|        | · · · · · · · · · · · · · · · · · · ·   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 4   |
|        | CLOVER, UT  | BURRASTON PO            | אסאו      |          | 138.0                      |                              |                      | 0Wood - SP            |                       | 2.00                            |            | 4   |
|        | CROYDON, UT   | RAILROAD, WY            |           |          | 138.0                      |                              |                      | 0Wood - SP            | _                     | 8.00                            |            | 4   |
| 17     | GRAPHITE, UT  | MOUNTAIN VIEW           | /, UT     |          | 138.0                      | 0                            |                      | 0Wood - SP            |                       | 1.00                            |            |     |
| 18     | HIGHLAND, UT  | BULL RIVER (LEF         | H #5), I  | UT       | 138.0                      | 0                            | 138.0                | 0Wood - SP            | :                     | 5.00                            |            |     |
| 19     | 138kV costs and expenses  |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 1   |
| 20     |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 1   |
| 21     | Subtotal 138 kV   |                         |           |          |                            |                              |                      |                       | 2,151                 | 00 207.0                        | 0          | 146 |
| 22     |   |                         |           |          |                            |                              |                      |                       | , -                   |                                 |            | †   |
|        | All 115 kV Lines  |                         |           |          |                            |                              |                      |                       | 1,662                 | 00                              |            | 4   |
| _      | All 113 kV Lines  |                         |           |          |                            |                              |                      |                       | 1,002                 | .00                             |            | 4   |
| 24     |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 4   |
| 25     | All 69 kV Lines   |                         |           |          |                            |                              |                      |                       | 2,954                 | .00                             |            |     |
| 26     |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
| 27     | All 57 kV Lines   |                         |           |          |                            |                              |                      |                       | 113.                  | 00                              |            | 1   |
| 28     |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 1   |
| 29     | All 46 kV Lines   |                         |           |          |                            |                              |                      |                       | 2,541                 | <b>0</b> 0                      |            | 1   |
| 30     |   | <u> </u>                |           | -        |                            |                              |                      |                       | ,                     |                                 |            | †   |
| 31     |   | +                       |           |          |                            | -                            |                      |                       |                       |                                 |            | +   |
|        |   | 1                       |           |          |                            | <u> </u>                     |                      |                       |                       |                                 |            | +   |
| 32     |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | 4   |
| 33     |   | 1                       |           |          |                            |                              |                      |                       |                       |                                 |            | 1   |
| 34     |   |                         |           |          |                            | L                            |                      |                       |                       |                                 |            |     |
| 35     |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            | Ĭ   |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              |                      |                       |                       |                                 |            |     |
|        |   |                         |           |          |                            |                              | •                    |                       |                       |                                 |            |     |
| 36     |   |                         |           |          |                            |                              |                      | TOTAL                 | 16,969                | .00 71                          | .00        | 28  |

| PacifiCorp   | lent  |   | (1)   | X An C  | riginal   |   | (Mo, Da, Yr)  | End  | of 2015/Q4  |                  |            |
|--|---|---|---|---|---|---|---|--|---|------------------|------------|
| FaciliColp   |   |   | (2)   |   | submissio   |   | / /   | 2110   |   |                  |            |
|  |   |   |   |   |   |   | (Continued)   |  |   |                  |            |
| you do not include pole miles of the p 8. Designate any to give name of lessor the respondent is rarrangement and c of the Line, and ho an associated com 9. Designate any to determined. Spec | Lower voltage li<br>rimary structure<br>transmission line<br>or, date and term<br>not the sole own<br>giving particulars<br>ow the expenses<br>npany.<br>transmission line<br>ify whether lesse | nes with higher voltin column (f) and the or portion thereof to soft Lease, and amer but which the rest (details) of such motorne by the response | tage line ne pole n for which nount of i spondent atters as ondent ar compan compan | s. If two niles of the the responding to operates a percent re accourty and givy. | or more tra-<br>e other line<br>condent is a<br>car. For ar<br>s or shares<br>ownership<br>ated for, an | ansmission e(s) in colu not the soli ny transmis in the ope by respor d accounts Lessee, da | e owner. If such prossion line other than eration of, furnish a adent in the line, nar a affected. Specify ate and terms of lea | opert lines of the san<br>operty is leased from<br>a leased line, or possuccinct statement<br>one of co-owner, bas<br>whether lessor, co-o | ne voltage, report the<br>m another company<br>portion thereof, for we<br>explaining the<br>sis of sharing exper<br>powner, or other part | ne<br>/,<br>hich |            |
|  | COST OF LINE  | E (Include in Colum   | ın (i) Lan  | М   |   |   |   |  |   |                  |            |
| Size of  |   | and clearing right-of   | •   | iu,   |   | EXPE  | NSES, EXCEPT DE   | PRECIATION AND   | TAXES   |                  |            |
| Conductor —  | Land Hymo, d  |   |   |   |   |   |   |  |   |                  |            |
| and Material   | Land  | Construction and  | Total   | Cost  | Opera   |   | Maintenance<br>Expenses   | Rents  | Total<br>Expenses   | Line             |            |
| (i)  | (j)   | Other Costs<br>(k)  | (1  | )   | Experi<br>(m  | 1)  | (n)   | (o)  | Expenses<br>(p)   | No.              |            |
| 250 CUHD /12   |   |   |   |   |   |   |   |  |   | 1                |            |
|  |   |   |   |   |   |   |   |  |   | 2                |            |
|  |   |   |   |   |   |   |   |  |   | 3                |            |
| 1272 ACSR 45/7   |   |   |   |   |   |   |   |  |   | 4                |            |
| 795 AAC 26/7   |   |   |   |   |   |   |   |  |   | 5                |            |
|  |   |   |   |   |   |   |   |  |   | 6                |            |
| 795 AAC 26/7   |   |   |   |   |   |   |   |  |   | 7                |            |
| 250 CUHD /12   |   |   |   |   |   |   |   |  |   | 8                |            |
| 250 CUHD /12   |   |   |   |   |   |   |   |  |   | 9                |            |
| 250 CUHD /12   |   |   |   |   |   |   |   |  |   | 10               |            |
| 250 CUHD /12   |   |   |   |   |   |   |   |  |   | 11               |            |
|  |   |   |   |   |   |   |   |  |   | 12               |            |
| 397.5 ACSR 26/7  |   |   |   |   |   |   |   |  |   | 13               |            |
| 795 ACSR 26/7  |   |   |   |   |   |   |   |  |   | 14               |            |
| 397.5 ACSR 26/7  |   |   |   |   |   |   |   |  |   | 15               |            |
| 1272 ACSR 45/7   |   |   |   |   |   |   |   |  |   | 16               |            |
| 397.5 ACSR 26/7  |   |   |   |   |   |   |   |  |   | 17               |            |
| 1272 ACSR 45/7   |   |   |   |   |   |   |   |  |   | 18               |            |
|  | 23,026,0  | 09 356,517,63   | 39 (  | 379,543,6   | 48  | 139,649   | 2,514,220   | 156,582  | 2,810,451   | 19               |            |
|  |   |   |   |   |   |   |   |  |   | 20               |            |
|  | 23,026,0  | 09 356,517,63   | 39 (  | 379,543,6   | 48  | 139,649   | 2,514,220   | 156,582  | 2,810,451   | 21               |            |
|  |   |   |   |   |   |   |   |  |   | 22               |            |
|  | 5,102,2   | 93 187,284,25   | 52  | 192,386,5   | 45  | 23,728  | 2,378,644   | 416,438  | 2,818,810   |                  |            |
|  |   |   |   |   |   |   |   |  |   | 24               |            |
|  | 7,272,6   | 89 272,505,10   | )5 2  | 279,777,7   | 94  | 72,709  | 3,531,003   | 251,656  | 3,855,368   |                  |            |
|  |   |   |   |   |   |   |   |  |   | 26               |            |
|  | 46,32   | 27 10,883,92  | 23  | 10,930,2  | 250   | 22,222  | 142,597   | 3,430  | 168,249   |                  |            |
|  |   |   |   |   |   |   |   |  |   | 28               |            |
|  | 10,058,8  | 52 251,925,6  | 59 2  | 261,984,5   | 521   | 77,513  | 2,568,538   | 64,948   | 2,710,999   |                  |            |
|  |   |   |   |   |   |   |   |  |   | 30               |            |
|  |   |   |   |   |   |   |   |  |   | 31               |            |
|  |   |   |   |   |   |   |   |  |   | 32               |            |
|  |   |   |   |   |   |   |   |  |   | 33               |            |
|  |   |   |   |   |   |   |   |  |   | 34               |            |
|  |   |   |   |   |   |   |   |  |   | 35               |            |
|  | 229,153,8   | 83 3,385,069  | ,822  | 3,614   | ,223,705  |   | 409,509   | 17,142,995   | 2,248,767   | 36               | 19,801,27° |
| L  | <u> </u>  | <u> </u>  |   |   |   |   |   |  |   |                  | -          |

| Name of Respondent  | This Report is:  | Date of Report                                 | Year/Period of Report |
|---|--|--|-----------------------|
| PacifiCorp  | (1) X An Original<br>(2) A Resubmission  | (Mo, Da, Yr)                                   | 2015/Q4               |
|   | OOTNOTE DATA   | 7 7  | 2013/Q4               |
| Schedule Page: 422 Line No.: 1 Column: a Certain transmission lines reported on pages 422-423 a various third parties. Refer to the footnotes on pages 3 for further discussion. Schedule Page: 422 Line No.: 2 Column: a The Dixonville - Meridian 500kV line is jointly owned by Administration ("BPA"). Ownership of the line is as follo Plant cost reported for this line reflects PacifiCorp's 50. maintenance costs are shared between the two parties PacifiCorp 58.0% and the BPA 42.0%. Schedule Page: 422 Line No.: 6 Column: a The Alvey - Dixonville 500kV line is jointly owned by Pa line is as follows: PacifiCorp 50.0%, BPA 50.0%. Plant reflects PacifiCorp's 50.0% share. Operation and maint | are part of exchange agree 328-330 of this FERC Form PacifiCorp and Bonneville ows: PacifiCorp 50.0%, BP. 0% share. Operation and and responsibility is as fol acifiCorp and BPA. Owners cost reported for this line tenance costs are shared by   | Power A 50.0%.  lows:  ship of the petween the |                       |
| two parties and responsibility is as follows: PacifiCorp 5 Schedule Page: 422   |  |  |                       |
| Designation PacifiCorp Hemingway – Summer Lake 78.05% Midpoint – Hemingway 63.00%   | Idaho Power Cor<br>21.95%<br>37.00%  | npany  |                       |
| Plant cost and operation and maintenance costs report share.  | ed for this line reflect Pacif   | iCorp's  |                       |
| Schedule Page: 422 Line No.: 8 Column: a The Colstrip 4 - Switchyard 500kV line is jointly owned Corporation, Puget Sound Energy, Avista Corporation a Ownership of the line is as follows: PacifiCorp 6.8%, all operation and maintenance costs reported for this line   | and Portland General Elect<br>of others 93.2%. Plant cost  | tric.  |                       |
| Schedule Page: 422 Line No.: 9 Column: a The Colstrip - Broadview A 500kV line is jointly owned Corporation, Puget Sound Energy, Avista Corporation a Ownership of the line is as follows: PacifiCorp 6.8%, all operation and maintenance costs reported for this line  | and Portland General Elect<br>others 93.2%. Plant cost   | tric.  |                       |
| Schedule Page: 422 Line No.: 10 Column: a The Colstrip - Broadview B 500kV line is jointly owned Corporation, Puget Sound Energy, Avista Corporation a Ownership of the line is as follows: PacifiCorp 6.8%, all operation and maintenance costs reported for this line   | by PacifiCorp, NorthWeste<br>and Portland General Elector<br>I others 93.2%. Plant cost  | tric.  |                       |
| Schedule Page: 422 Line No.: 11 Column: a Broadview - Townsend A 500kV line is jointly owned by Corporation, Puget Sound Energy, Avista Corporation   | / PacifiCorp, NorthWesterr<br>and Portland General Elec  | tric.  |                       |
| Ownership of the line is as follows: PacifiCorp 8.1%, all operation and maintenance costs reported for this line Schedule Page: 422   | reflect PacifiCorp's share.  |  |                       |
| Corporation, Puget Sound Energy, Avista Corporation a<br>Ownership of the line is as follows: PacifiCorp 8.1%, all<br>operation and maintenance costs reported for this line  | and Portland General Electory of the State o | tric.  | 1                     |
| Schedule Page: 422 Line No.: 17 Column: i<br>1557.4 ACSR/TW 36/7<br>Schedule Page: 422 Line No.: 18 Column: i<br>1557.4 ACSR/TW 36/7  |  |  |                       |
| Schedule Page: 422.1 Line No.: 4 Column: a  |  |  |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.1   |  |                       |

| Jim Bridger – Populus #1 70.83% 70.83% 29.17% Populus – Borah #1 70.83% 70.83% 29.17%  Plant cost and operation and maintenance costs reported for this line reflect share.  Schedule Page: 422.1 Line No.: 10 Column: a The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Ida Company. Ownership of the line is as follows:  Designation Jim Bridger – Populus #2 70.83% 70.83% 29.17%  Plant cost and operation and maintenance costs reported for this line reflect share.  Schedule Page: 422.1 Line No.: 19 Column: a The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Ida Company. Ownership of the line is as follows: PacifiCorp 70.83%, Idaho Pog. 17%. Plant cost and operation and maintenance costs reported for this PacifiCorp's share.  Schedule Page: 422.1 Line No.: 20 Column: a The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Ida Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maintenance costs and operation and maintenance for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 21 Column: a The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Ida Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maintenance for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 22 Column: a The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp and Idaho Ownership of the line cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 22 Column: a The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp and Idaho Ownership of the line is | Date of Repor      | t Year/Period of Report |
|--|--------------------|-------------------------|
| PacifiCorp    PacifiCorp   (2) _ A Resubmiss FOOTNOTE DATA   | (Mo, Da, Yr)       |                         |
| The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp 81.69%, Idaho Power Compcost and operation and maintenance costs reported for this line reflect Pacishare.  Schedule Page: 422.1 Line No.: 9 Column: a The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows:  Designation Jim Bridger - Populus #1 70.83%  PacifiCorp Populus - Borah #1 70.83%  PacifiCorp Plant cost and operation and maintenance costs reported for this line reflexibate.  Schedule Page: 422.1 Line No.: 10 Column: a The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Company. Ownership of the line is as follows:  Designation Jim Bridger - Populus #2 70.83% PacifiCorp Populus - Kinport Populus #2 70.83% Populus - Kinport Populus - Kinpor |                    | 2015/Q4                 |
| Ownership of the line is as follows: PacifiCorp 81.69%, Idaho Power Compostand operation and maintenance costs reported for this line reflect Pacishare.  Schedule Page: 422.1 Line No.: 9 Column: a The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows:  Designation Jim Bridger - Populus #1 70.83%  Designation Jim Bridger - Populus #1 70.83%  Populus - Borah #1 70.83%  Plant cost and operation and maintenance costs reported for this line reflectshare.  Schedule Page: 422.1 Line No.: 10 Column: a The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Pow Jim Bridger - Populus #2 70.83%  Populus - Borah #1 PacifiCorp Idaho Pow Jim Bridger - Populus #2 70.83%  Populus - Kinport Populus #2 70.83%  Populu |                    |                         |
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| Schedule Page: 422.1 Line No.: 9 Column: a The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Pow Jim Bridger - Populus #1 70.83% 29.17% Populus - Borah #1 70.83% 29.17% Plant cost and operation and maintenance costs reported for this line reflects share. Schedule Page: 422.1 Line No.: 10 Column: a The Jim Bridger - Populus #2 70.83% 29.17%  Plant cost and operation and maintenance costs reported for this line reflects share. Schedule Page: 422.1 Line No.: 10 Column: a The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Pow Jim Bridger - Populus #2 70.83% 29.17%  Populus - Kinport Populus #2 70.83% 29.17%  Plant cost and operation and maintenance costs reported for this line reflects share.  Schedule Page: 422.1 Line No.: 19 Column: a The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Pow 29.17%. Plant cost and operation and maintenance costs reported for this line reflects share.  Schedule Page: 422.1 Line No.: 19 Column: a The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company 64.45%. Plant cost and operation and maintenance costs reported for this PacifiCorp's share.  Schedule Page: 422.1 Line No.: 20 Column: a The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maintenported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 21 Column: a The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maintenported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 22 Column: a The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp 43.7 Hills Power 56.25%. Plant cost and  | ;ifiCorp's         |                         |
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| Designation Jim Bridger – Populus #1 To.83%  Populus – Borah #1 To.83%  Populus – Borah #1 To.83%  Populus – Borah #1 To.83%  Populus – Borah #1 To.83%  Populus – Borah #1 To.83%  Populus – Borah #1 To.83%  Populus – Borah #1  Plant cost and operation and maintenance costs reported for this line reflects hare.  Schedule Page: 422.1  | to Power Company.  |                         |
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| Plant cost and operation and maintenance costs reported for this line reflectshare.  Schedule Page: 422.1 Line No.: 19 Column: a The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Id. Company. Ownership of the line is as follows: PacifiCorp 70.83%, Idaho Po 29.17%. Plant cost and operation and maintenance costs reported for this PacifiCorp's share.  Schedule Page: 422.1 Line No.: 20 Column: a The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idah Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maireported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 21 Column: a The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idah Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maireported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 22 Column: a The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp 26.82%, Idaho Power Compcost and operation and maintenance costs reported for this line reflect Pacificare.  Schedule Page: 422.2 Line No.: 2 Column: a A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.7 Hills Power 56.25%. Plant cost and operation and maintenance costs reported the Casper - Dave Johnston 230kV line is jointly owned Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.7 Hills Power 56.25%. Plant cost and operation and maintenance costs reportedlect PacifiCorp's share.  Schedule Page: 422.2 Line No.: 2 Column: a Complete name is Gonder (NV Energy), UT - NV State.  Schedule Page: 422.2 Line No.: 20 Column: a The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and  |                    |                         |
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| The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Id. Company. Ownership of the line is as follows: PacifiCorp 70.83%, Idaho Page 17%. Plant cost and operation and maintenance costs reported for this PacifiCorp's share.  Schedule Page: 422.1   | ot i domoorp s     |                         |
| The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Id. Company. Ownership of the line is as follows: PacifiCorp 70.83%, Idaho P. 29.17%. Plant cost and operation and maintenance costs reported for this PacifiCorp's share.  Schedule Page: 422.1  |                    |                         |
| 29.17%. Plant cost and operation and maintenance costs reported for this PacifiCorp's share.  Schedule Page: 422.1   | aho Power          |                         |
| PacifiCorp's share.  Schedule Page: 422.1 Line No.: 20 Column: a The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idał Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and mai reported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 21 Column: a The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idał Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follo 35.55%, Idaho Power Company 64.45%. Plant cost and operation and mai reported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 22 Column: a The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp 26.82%, Idaho Power Compcost and operation and maintenance costs reported for this line reflect Pacishare.  Schedule Page: 422.2 Line No.: 2 Column: a A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.7 Hills Power 56.25%. Plant cost and operation and maintenance costs reporeflect PacifiCorp's share.  Schedule Page: 422.2 Line No.: 2 Column: i 1557 ACSS/TW 45/7  Schedule Page: 422.2 Line No.: 17 Column: a Complete name is Gonder (NV Energy), UT - NV State.  Schedule Page: 422.2 Line No.: 20 Column: a The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and   | ower Company       |                         |
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| reported for this line reflect PacifiCorp's share.  Schedule Page: 422.1 Line No.: 22 Column: a  The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Ownership of the line is as follows: PacifiCorp 26.82%, Idaho Power Compost and operation and maintenance costs reported for this line reflect Pacishare.  Schedule Page: 422.2 Line No.: 2 Column: a  A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.7 Hills Power 56.25%. Plant cost and operation and maintenance costs reporeflect PacifiCorp's share.  Schedule Page: 422.2 Line No.: 2 Column: i  1557 ACSS/TW 45/7  Schedule Page: 422.2 Line No.: 17 Column: a  Complete name is Gonder (NV Energy), UT - NV State.  Schedule Page: 422.2 Line No.: 20 Column: a  The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and  |                    |                         |
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| and Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.7 Hills Power 56.25%. Plant cost and operation and maintenance costs reporeflect PacifiCorp's share.  Schedule Page: 422.2   | II- D'CO           |                         |
| Hills Power 56.25%. Plant cost and operation and maintenance costs reporeflect PacifiCorp's share.  Schedule Page: 422.2   |                    |                         |
| reflect PacifiCorp's share.  Schedule Page: 422.2 Line No.: 2 Column: i 1557 ACSS/TW 45/7  Schedule Page: 422.2 Line No.: 17 Column: a Complete name is Gonder (NV Energy), UT - NV State.  Schedule Page: 422.2 Line No.: 20 Column: a The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and  |                    |                         |
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| Schedule Page: 422.2 Line No.: 20 Column: a The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and  |                    |                         |
| The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and  |                    |                         |
|  | Idaho Power        |                         |
| Company. Ownership of the line is as follows: PacifiCorp 59.17%, Idaho Po  |                    |                         |
| FERC FORM NO. 1 (ED. 12-87) Page 450.2   |                    |                         |

| Name of Respondent   | This Report is:                | Date of Report | Year/Period of Report |
|--|--------------------------------|----------------|-----------------------|
| INAME OF RESPONDENT  | (1) X An Original              | (Mo, Da, Yr)   | real/reliou of Report |
| PacifiCorp   | (2) A Resubmission             | 11             | 2015/Q4               |
|  | FOOTNOTE DATA                  |                |                       |
| 40.83%. Plant cost and operation and maintenance co  | osts reported for this line re | flect          |                       |
| Schedule Page: 422.3 Line No.: 33 Column: a The Big Grassy - Jefferson 161kV line is jointly owned   | Lby PacifiCarp and Idaha B     | lower          |                       |
| Company. Ownership of the line is as follows: PacifiCo 37.76%. Plant cost and operation and maintenance co PacifiCorp's share.   | orp 62.24%, Idaho Power C      | Company        |                       |
| Schedule Page: 422.3 Line No.: 34 Column: a The Antelope - Goshen 161kV line is jointly owned by Ownership of the line is as follows: PacifiCorp 78.13% cost and operation and maintenance costs reported for share. | , Idaho Power Company 2        | 1.87%. Plant   |                       |
| Schedule Page: 422.4 Line No.: 8 Column: a   | D :"O                          |                |                       |
| The Goshen - Jefferson 161kV line is jointly owned by Ownership of the line is as follows: PacifiCorp 62.24% cost and operation and maintenance costs reported for   | , Idaho Power Company 37       | 7.76%. Plant   |                       |
| Schodule Page: 422.4 Line No.: 20 Column: 2  |                                |                |                       |
| Schedule Page: 422.4 Line No.: 20 Column: a The Antelope - Scoville #1 138kV line is jointly owned   | by PacifiCorp and Idaho Po     | ower           |                       |
| Company. Ownership of the line is as follows: PacifiCo 66.67%. Plant cost and operation and maintenance co PacifiCorp's share.   | orp 33.33%, Idaho Power C      | Company        |                       |
| Schedule Page: 422.4 Line No.: 21 Column: a  | b Deciro                       |                |                       |
| The Antelope - Scoville #2 138kV line is jointly owned Company. Ownership of the line is as follows: PacifiCompany.  |                                |                |                       |
| 66.67%. Plant cost and operation and maintenance co  |                                |                |                       |
| PacifiCorp's share.  |                                |                |                       |
| Schedule Page: 422.4   |                                |                |                       |
| Schedule Page: 422.6 Line No.: 13 Column: i<br>1557.4 ACSR/TW 36/7   |                                |                |                       |
| Schedule Page: 422.6   |                                |                |                       |
| Schedule Page: 422.6 Line No.: 19 Column: i<br>1557.4 ACSR/TW 36/7   |                                |                |                       |
| Schedule Page: 422.6 Line No.: 33 Column: b  |                                |                |                       |
| Complete name is Bingham Canyon (KCC), UT.   |                                |                |                       |
| Schedule Page: 422.7 Line No.: 6 Column: a The Central - Saint George 138kV line is jointly owned  | by PacifiCorp and Utah As      | ssociated      |                       |
| Municipal Power Systems ("UAMPS"). Ownership of the UAMPS 45.38%. Plant cost and operation and mainted   | he line is as follows: Pacifi0 | Corp 54.62%,   |                       |
| reflect PacifiCorp's share.  Schedule Page: 422.7 Line No.: 7 Column: a See footnote on page 422.7, line 6, column (a).  |                                |                |                       |
| Schedule Page: 422.7 Line No.: 14 Column: i<br>1557.4 ACSR/TW 36/7   |                                |                |                       |
| Schedule Page: 422.7 Line No.: 25 Column: i<br>1557.4 ACSR/TW 36/7   |                                |                |                       |
| Schedule Page: 422.7 Line No.: 30 Column: i<br>1557.4 ACSR/TW 36/7   |                                |                |                       |
| Schedule Page: 422.7 Line No.: 31 Column: i<br>1557.4 ACSR/TW 36/7   |                                |                |                       |
| Schedule Page: 422.7   |                                |                |                       |
| Schedule Page: 422.7 Line No.: 33 Column: i  |                                |                |                       |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.3                     |                |                       |

| Name of Respondent          |                  |                | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|-----------------------------|------------------|----------------|--------------------------------------|--------------------------------|-----------------------|
| PacifiCorp                  |                  |                | (2) A Resubmission                   | (IVIO, Da, 11)<br>//           | 2015/Q4               |
|                             |                  | F              | OOTNOTE DATA                         |                                |                       |
|                             |                  |                |                                      |                                |                       |
| 1557.4 ACSR/TW 36/7         |                  |                |                                      |                                |                       |
| Schedule Page: 422.8        | Line No.: 2      | Column: i      |                                      |                                |                       |
| 1557.4 ACSR/TW 36/7         |                  |                |                                      |                                |                       |
| Schedule Page: 422.8        | Line No.: 3      | Column: i      |                                      |                                |                       |
| 1557.4 ACSR/TW 36/7         |                  |                |                                      |                                |                       |
| Schedule Page: 422.8        | Line No.: 6      | Column: i      |                                      |                                |                       |
| 1557.4 ACSR/TW 36/7         |                  |                |                                      |                                |                       |
| Schedule Page: 422.8        | Line No.: 8      | Column: a      |                                      |                                |                       |
|                             |                  |                | ned by PacifiCorp and Idaho          |                                |                       |
|                             |                  |                | Falls - Malad is as follows:         |                                |                       |
|                             |                  |                | int cost and operation and n         | naintenance                    |                       |
| costs reported for this lin | ne reflect Pacif | iCorp's share. |                                      |                                |                       |
| Schedule Page: 422.8        | Line No.: 12     | Column: i      |                                      |                                |                       |
| 1557.4 ACSR/TW 36/7         |                  |                |                                      |                                |                       |
| Schedule Page: 422.8        |                  | Column: b      |                                      |                                |                       |
| Complete name is Burra      | ston Ponds M     | etering, UT.   |                                      |                                |                       |

|          | e of Respondent                                 |                        | This Report (1) X An | ls:<br>Original |                  | Date<br>(Mo, I | of Report<br>Da, Yr)  | of Report<br>2015/Q4 |              |
|----------|---|------------------------|----------------------|-----------------|------------------|----------------|-----------------------|----------------------|--------------|
| Paci     | fiCorp  |                        | (2) A F              | Resubmissio     |                  | / /            |                       | End of 2             | .013/Q4      |
|          |   |                        |                      |                 | DDED DURI        |                |                       |                      |              |
|          | eport below the information revisions of lines. | called for concerni    | ing Tṛansm           | ission lines    | added or a       | iltered du     | iring the year. It    | is not necessa       | ry to report |
|          | rovide separate subheading                      | gs for overhead and    | d under- ar          | ound const      | ruction and      | show ea        | ch transmission l     | ine separately.      | If actual    |
|          | s of competed construction                      | -                      | _                    |                 |                  |                |                       |                      |              |
| Line     | •   | SIGNATION              |                      | Line<br>Length  |                  |                | TRUCTURE              |                      | R STRUCTURE  |
| No.      | From  | То                     |                      | ın              | Тур              |                | Average<br>Number per | Present              | Ultimate     |
|          | (=)   | /h)                    |                      | Miles           |                  |                | Miles                 | (4)                  |              |
| 1        | (a)<br>BORAH, ID                                | (b)<br>MIDPOINT #1, ID |                      | (c)             | (d)<br>0Wood - H |                | (e)                   | (f)                  | (g)          |
|          | BORAH, ID                                       | MIDPOINT #2, ID        |                      |                 | 0Wood - H        |                | 6.0                   |                      | 1            |
|          | EAGLE MOUNTAIN, UT                              | PONY EXPRESS, U        | JT                   |                 | OWood - SP       |                | 15.0                  |                      | 1            |
|          | BIG GRASSY, ID                                  | JEFFERSON, ID          |                      |                 | OWood - H        |                | 9.0                   |                      |              |
|          | JIM BRIDGER, WY                                 | GOSHEN, ID             |                      |                 | Steel Tower      |                | 6.0                   |                      |              |
|          | KINPORT, ID                                     | MIDPOINT, ID           |                      |                 | Steel - SP       |                | 6.0                   |                      | 1            |
|          | RED BUTTE, UT                                   | SIGURD, UT             |                      |                 | OSteel - H       |                | 5.0                   |                      |              |
|          | CAMERON, UT                                     | MILFORD, UT            |                      |                 | 0Wood - SP       |                | 15.                   |                      | 1            |
| 9        | ·   | •                      |                      |                 |                  |                |                       |                      |              |
| 10       |   |                        |                      |                 |                  |                |                       |                      |              |
| 11       |   |                        |                      |                 |                  |                |                       |                      |              |
| 12       |   |                        |                      |                 |                  |                |                       |                      |              |
| 13       |   |                        |                      |                 |                  |                |                       |                      |              |
| 14       |   |                        |                      |                 |                  |                |                       |                      |              |
| 15       |   |                        |                      |                 |                  |                |                       |                      |              |
| 16       |   |                        |                      |                 |                  |                |                       |                      |              |
| 17       |   |                        |                      |                 |                  |                |                       |                      |              |
| 18       |   |                        |                      |                 |                  |                |                       |                      |              |
| 19       |   |                        |                      |                 |                  |                |                       |                      |              |
| 20       |   |                        |                      |                 |                  |                |                       |                      |              |
| 21       |   |                        |                      |                 |                  |                |                       |                      |              |
| 22       |   |                        |                      |                 |                  |                |                       |                      |              |
| 23       |   |                        |                      |                 |                  |                |                       |                      |              |
| 24       |   |                        |                      |                 |                  |                |                       |                      |              |
| 25       |   |                        |                      |                 |                  |                |                       |                      |              |
| 26       |   |                        |                      |                 |                  |                |                       |                      |              |
| 27       |   |                        |                      |                 |                  |                |                       |                      |              |
| 28       |   |                        |                      |                 |                  |                |                       |                      |              |
| 29       |   |                        |                      |                 |                  |                |                       |                      |              |
| 30       |   |                        |                      |                 |                  |                |                       |                      |              |
| 31       |   |                        |                      |                 |                  |                |                       |                      |              |
| 32       |   |                        |                      |                 |                  |                |                       |                      |              |
| 33       |   |                        |                      |                 |                  |                |                       |                      |              |
| 34       |   |                        |                      |                 |                  |                |                       |                      |              |
| 35       |   |                        |                      |                 |                  |                |                       |                      |              |
| 36       |   |                        |                      |                 |                  |                |                       |                      |              |
| 37       |   |                        |                      |                 |                  |                |                       |                      |              |
| 38<br>39 |   |                        |                      |                 |                  |                |                       |                      |              |
| 40       |   |                        |                      |                 |                  |                |                       |                      |              |
| 40       |   |                        |                      |                 |                  |                |                       |                      |              |
| 41       |   |                        |                      |                 |                  |                |                       |                      |              |
| 42       |   |                        |                      |                 |                  |                |                       |                      |              |
| +3       |   |                        |                      |                 |                  |                |                       |                      |              |
|          |   |                        |                      |                 |                  |                |                       |                      |              |
|          |   |                        |                      |                 |                  |                |                       |                      |              |
| 4 4      | TOTAL   |                        |                      | 722.0           | 0                |                | 20.00                 |                      | _            |
| 44       | TOTAL   | I                      |                      | 122.0           | U                |                | 68.00                 | 4                    | 4            |

| Name of   | Respondent         |                     | This Re            | eport Is:<br>∏An Original |                     | Date of (Mo, D | of Report  |            |          | eriod of Report |                 |
|-----------|--------------------|---------------------|--------------------|---------------------------|---------------------|----------------|------------|------------|----------|-----------------|-----------------|
| PacifiCor | Ţ                  |                     | (2)                | A Resubmissio             |                     | //             |            |            | End of   | 2015/Q4         |                 |
|           |                    |                     |                    | N LINES ADDED             |                     |                |            |            |          |                 |                 |
|           |                    | er, if estimated am | •                  |                           |                     |                |            | ights-of-W | /ay, and | d Roads and     |                 |
|           |                    | ppropriate footnote |                    | -                         |                     | -              | -          |            |          |                 |                 |
|           |                    | s from operating vo | oltage, indicat    | e such fact by            | footnote; also      | where I        | ine is ot  | her than 6 | 0 cycle  | , 3 phase, indi | icate           |
| such oth  | er characteristic. |                     |                    |                           |                     |                |            |            |          |                 |                 |
|           | CONDUCT            | ORS                 | Voltage            |                           |                     |                | LINE CO    | ST         |          |                 | Line            |
| Size      | Specification      | Configuration       | KV                 | Land and                  | Poles, Towers       |                |            | Asset      |          | Total           | No.             |
| (h)       | (i)                | and Spacing         | (Operating)<br>(k) | Land Rights (I)           | and Fixtures<br>(m) | and De         |            | Retire. Co | sts      | (p)             |                 |
| 3-1272    | ACSR               | Vertical 14'        | 34                 |                           | 2,950,              |                | 912,29     |            |          | 3,863,          | 065 1           |
| 3-1272    | ACSR               | Vertical 14'        | 34                 |                           | 3,746,              |                | 712,88     |            |          | 4,459,          |                 |
| 795       | ACSR               | Vertical 5'         | 13                 |                           |                     |                | 3,326,20   |            |          | 5,939,          |                 |
| 250I      | CU/ 18             |                     | 16                 |                           | 50,                 |                | 32,75      |            |          |                 | 186 4           |
| 2-1272    | ACSR               | Vertical 14'        | 34                 |                           | 3,101,              |                | 2,883,29   |            |          | 5,984,          |                 |
| 2-1272    | ACSR               | Vertical 14'        | 34                 |                           | 2,337,              |                | 1,640,11   |            |          | 3,977,          |                 |
| 2-954     | ACSR               | Vertical 14         | 34                 |                           |                     |                | 4,435,77   |            |          | 298,341,        |                 |
| 397.5     | ACSR               | Vertical 10'        | 13                 |                           |                     |                | 2,887,03   |            |          | 6,503,          |                 |
| 397.3     | ACSK               | Vertical 10         | 13                 | 200,13                    | 3,410,              | +21 2          | 2,007,03   |            |          | 0,303,          | 9               |
| -         |                    |                     |                    |                           |                     |                |            |            |          |                 | 10              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 |                 |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 11              |
| -         |                    |                     |                    |                           |                     |                |            |            |          |                 | 12              |
| -         |                    |                     |                    |                           |                     |                |            |            |          |                 | 13              |
| -         |                    |                     |                    |                           |                     |                |            |            |          |                 | 14              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 15              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 16              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 17              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 18              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 19              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 20              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 21              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 22              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 23              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 24              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 25              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 26              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 27              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 28              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 29              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 30              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 31              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 32              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 33              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 34              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 35              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 36              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 37              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 38              |
|           | 1                  |                     |                    |                           |                     |                |            |            |          |                 | 39              |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 | 40              |
|           | 1                  |                     |                    |                           |                     |                |            |            |          |                 | 41              |
|           | 1                  |                     |                    |                           |                     |                |            |            |          |                 | 42              |
|           | 1                  |                     |                    |                           |                     |                |            |            |          |                 | 43              |
|           | +                  |                     |                    |                           |                     |                |            |            |          |                 |                 |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 |                 |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 |                 |
|           |                    |                     |                    | 13,258,29                 | 7 209 063           | ,671 106       | 6.830 35   | 6          |          | 329,152         | .32141          |
|           | 1                  | 1                   |                    | . 5,255,25                |                     | 1              | ,,,,,,,,,, | -          |          | 520,102         | / - <del></del> |
|           |                    |                     |                    |                           |                     |                |            |            |          |                 |                 |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                       |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

| Schedule Page: 424 | Line No.: 4 | Column: j |
|--------------------|-------------|-----------|
| Horizontal 14'     |             |           |
| Schedule Page: 424 | Line No.: 7 | Column: j |

Horizontal 14

| Name of Respondent            |   | This Report Is  | S:<br>Original  | Date of Report<br>(Mo, Da, Yr)                                      |                 | Year/Period of Report |          |  |
|-------------------------------|---|---|---|---|-----------------|-----------------------|----------|--|
| Pacit                         | iiCorp  | ` '   | esubmission   | (NO, Da, 11)  |                 | End of 20             | )15/Q4   |  |
|                               |   | ` ′ 🖳   | SUBSTATIONS   |   |                 |                       |          |  |
| 2. S<br>3. S<br>unct<br>4. Ir | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f). | street railway<br>Va except tho<br>tations must<br>of each subs | <ul> <li>customer should no<br/>se serving customers<br/>be shown.</li> <li>tation, designating wh</li> </ul> | t be listed below.  s with energy for resal  nether transmission or | e, ma<br>distri | bution and wh         | ether    |  |
| ine                           |   |   |   |   | V               | OLTAGE (In MV         | 'a)      |  |
| No.                           | Name and Location of Substation   |   | Character of Sub  | Prima   | ıry             | Secondary             | Tertiary |  |
| 1                             | (a)<br>CALIFORNIA   |   | (b)   | (c)   |                 | (d)                   | (e)      |  |
|                               | BELMONT SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
|                               |   |   |   |   |                 |                       |          |  |
|                               | BIG SPRINGS SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           | 12.47                 |          |  |
|                               | ***************************************   |   | DISTRIBUTION-UNAT   |   | 69.00           | 2.40                  |          |  |
|                               | CLEAR LAKE SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           | 12.47                 |          |  |
|                               | DOG CREEK SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           | 2.40                  |          |  |
|                               | DORRIS SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           | 12.47                 |          |  |
|                               | FORT JONES SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           | 12.47                 |          |  |
|                               | GASQUET SUB   |   | DISTRIBUTION-UNAT   |   | 15.00           | 12.47                 |          |  |
| 10                            | GREENHORN SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 11                            | HAMBURG SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 2.40                  |          |  |
| 12                            | HAPPY CAMP SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 13                            | HORNBROOK SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 14                            | INTERNATIONAL PAPER SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 2.40                  |          |  |
| 15                            | LAKE EARL SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 16                            | LITTLE SHASTA SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 7.20                  |          |  |
| 17                            | LUCERNE SUB   |   | DISTRIBUTION-UNAT   | TEN 1   | 15.00           | 12.47                 |          |  |
| 18                            | MACDOEL SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 20.80                 |          |  |
| 19                            | MCCLOUD SUB   |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 20                            | MILLER REDWOOD SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 21                            | MONTAGUE SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 22                            | MORRISON CREEK SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.50                 |          |  |
| 23                            | MOUNT SHASTA SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 24                            | NEWELL SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 25                            | NORTH DUNSMUIR SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
| 26                            | NORTHCREST SUB  |   | DISTRIBUTION-UNAT   | TEN   | 69.00           | 12.47                 |          |  |
|                               | NUTGLADE SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | PATRICKS CREEK SUB  |   | DISTRIBUTION-UNAT   |   | 15.00           |                       |          |  |
|                               | PEREZ SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | REDWOOD SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SCOTT BAR SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SEIAD SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SHASTINA SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SHOTGUN CREEK SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SMITH RIVER SUB   |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SNOW BRUSH SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | SOUTH DUNSMUIR SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               | TULELAKE SUB  |   | DISTRIBUTION-UNAT   |   | 69.00           |                       |          |  |
|                               |   |   |   |   |                 |                       |          |  |
|                               | TUNNEL SUB  |   | DISTRIBUTION LINAT  |   | 69.00           |                       |          |  |
| 40                            | WALKER BRYAN SUB  |   | DISTRIBUTION-UNAT   | ILIN  | 69.00           | 12.47                 |          |  |
|                               |   |   |   | +   |                 | -                     |          |  |

| Name of Respondent   |  | This I   | Repor                         | t Is:<br>n Original  | Date of Re<br>(Mo, Da, Y  | eport<br>(r)  |  | ar/Period of Report  |                    |
|--|--|--|-------------------------------|--|---|---|--|--|--------------------|
| PacifiCorp   |  | (2)  | ПА                            | Resubmission   | / /   | 17  | End  | d of2015/Q4  | -                  |
| Chaveir actions (1)  | (i) and (b) an asial are   |  |                               | SSTATIONS (Continued)  | -4:6: - u   |   |  |  |                    |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's</li></ul> | s or major items of ed<br>p by the respondent.<br>ual rent. For any sub<br>ty, explain basis of sh | luipment I<br>For any s<br>station or<br>aring exp | ease<br>ubsta<br>equi<br>ense | d from others, jointly ovation or equipment operated other to or other accounting by | vned with other<br>ated under lethan by reasor<br>etween the pa | ers, or oper<br>ase, give na<br>of sole ow<br>arties, and s | rated oth<br>ame of<br>nership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts |
|  | Number of  | Numbei   | r of                          | CONVERSI   | ON APPARATI   | IS AND SDE  | ECIAL E                                    | OLUDMENT   | T                  |
| Capacity of Substation (In Service) (In MVa)   | Transformers   | Spare  | Э                             | Type of Equi   |   | Number o  |  | Total Capacity   | Line<br>No.        |
| (f)  | In Service<br>(g)  | Transforn<br>(h)                                   | ners                          | (i)  | pinont  | (j)   | ii Offics                                  | (In MVa)   | 110.               |
| (1)  | (9)  | (11)   |                               | (1)  |   | U)  |  | (K)  | ·                  |
| 25   | 1  |  |                               |  |   |   |  |  | 2                  |
| 6  | 1  |  |                               |  |   |   |  |  | ;                  |
| 1  | 3  |  |                               |  |   |   |  |  | 4                  |
| 4  | 3  |  |                               |  |   |   |  |  | ,                  |
| _  | 1  |  |                               |  |   |   |  |  | -                  |
| 7  | 3  |  |                               |  |   |   |  |  |                    |
| 6  | 1  |  |                               |  |   |   |  |  |                    |
| 12   | 1  |  |                               |  |   |   |  |  | 10                 |
| 1  | 1  |  |                               |  |   |   |  |  | 1                  |
| 7  | 3  |  |                               |  |   |   |  |  | 12                 |
| 4  | 3  |  |                               |  |   |   |  |  | 13                 |
| 9  | 3  |  |                               |  |   |   |  |  | 14                 |
| 12   | 1  |  |                               |  |   |   |  |  | 15                 |
| 2  | 3  |  |                               |  |   |   |  |  | 16                 |
| 4  | 1  |  |                               |  |   |   |  |  | 17                 |
| 30   | 2  |  |                               |  |   |   |  |  | 19                 |
| 4  | 3  |  |                               |  |   |   |  |  | 20                 |
| 6  | 1  |  |                               |  |   |   |  |  | 2                  |
| 14   | 1  |  |                               |  |   |   |  |  | 22                 |
| 16   | 4  |  |                               |  |   |   |  |  | 23                 |
| 12   | 1  |  |                               |  |   |   |  |  | 24                 |
| 6  | 6  |  |                               |  |   |   |  |  | 2                  |
| 20   | 4  |  |                               |  |   |   |  |  | 26                 |
| 1  | 3  |  |                               |  |   |   |  |  | 28                 |
| 1  | 3  |  |                               |  |   |   |  |  | 29                 |
| 9  | 3  |  |                               |  |   |   |  |  | 30                 |
| 2  | 3  |  |                               |  |   |   |  |  | 3                  |
| 2  | 3  |  |                               |  |   |   |  |  | 32                 |
| 6  | 3  |  |                               |  |   |   |  |  | 33                 |
| 1  | 1  |  |                               |  |   |   |  |  | 34                 |
| 6  | 3  |  |                               |  |   |   |  |  | 3                  |
| 1  | 3  |  |                               |  |   |   |  |  | 36                 |
| 2  | 3  |  |                               |  |   |   |  |  | 37                 |
| 20   | 1  |  |                               |  |   |   |  |  | 38                 |
| 9  | 6  |  |                               |  |   |   |  |  | 4(                 |
| 9  | 3  |  |                               |  |   |   |  |  |                    |
|  |  |  |                               |  |   |   |  |  |                    |
|  |  |  |                               |  |   |   |  |  |                    |
| 1  |  |  |                               | - !  |   | +   |  | +  |                    |

| Pacif                                   | iCorp  | (1)                                 | X An Original   | eport Year/Period of Report Yr) End of 2015/Q4    |                                   |                 |          |  |  |
|---|--|-------------------------------------|---|---|-----------------------------------|-----------------|----------|--|--|
|   |  | (2)                                 | A Resubmission  | 11  | ,                                 | End of          |          |  |  |
|   |  |                                     | SUBSTATIONS   |   | ļ                                 |                 |          |  |  |
| 2. S<br>3. S<br>funct<br>4. In<br>atten | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f). | street<br>Va exceptations<br>of eac | railway customer should no<br>cept those serving customer<br>s must be shown.<br>th substation, designating w | ot be listed be<br>s with energy<br>hether transr | elow.  of for resale, managements | ribution and wh | ether    |  |  |
| ine                                     | Name and Location of Substation  |                                     | Character of Sub  | atation   | VOLTAGE (In MVa)                  |                 |          |  |  |
| No.                                     |  |                                     |   | Station   | Primary                           | Secondary       | Tertiary |  |  |
| 1                                       | (a) WEED SUB   |                                     | (b) DISTRIBUTION-UNAT   | TEN   | (c)<br>115.00                     | (d)<br>12.47    | (e)      |  |  |
|   | YUBA SUB   |                                     | DISTRIBUTION-UNA  |   | 69.00                             |                 |          |  |  |
|   | YUROK SUB  |                                     | DISTRIBUTION-UNA  |   | 69.00                             |                 |          |  |  |
|   | TOTAL  |                                     | DISTRIBUTION-UNA  | IEN   |                                   |                 |          |  |  |
|   | Number of Substations-42   |                                     |   |   | 3082.00                           | 465.96          |          |  |  |
| 6                                       | Number of Substations-42   |                                     |   |   |                                   |                 |          |  |  |
|   | ALTURAS SUB  |                                     | T/D-UNATTENDED  |   | 115.00                            | 69.00           |          |  |  |
|   | YREKA SUB  |                                     | T/D-UNATTENDED  |   | 115.00                            |                 | 69.00    |  |  |
|   | TOTAL  |                                     | 170 ONATTENDED  |   | 230.00                            |                 | 69.00    |  |  |
|   | Number of Substations-2  |                                     |   |   | 200.00                            | 01.47           | 00.00    |  |  |
| 11                                      | Transcr of Cascianone 2  |                                     |   |   |                                   |                 |          |  |  |
|   | COPCO #2 230 SUB   |                                     | TRANSMISSION-ATT  | ENDE  | 230.00                            | 115.00          |          |  |  |
|   | COPCO #2 SUB   |                                     | TRANSMISSION-ATT  |   | 115.00                            |                 | 12.47    |  |  |
|   | AGER SUB   |                                     | TRANSMISSION-UNA  |   | 115.00                            |                 |          |  |  |
|   | CRAG VIEW SUB TRANSMISSION-UNATTEN   |                                     |   |   |                                   | 69.00           |          |  |  |
| 16                                      | DEL NORTE SUB  |                                     | TRANSMISSION-UNA  | TTEN  | 115.00                            | 69.00           |          |  |  |
| 17                                      | WEED JUNCTION SUB  |                                     | TRANSMISSION-UNA  | TTEN  | 115.00                            | 69.00           |          |  |  |
| 18                                      | Total  |                                     |   |   | 805.00                            | 460.00          | 12.47    |  |  |
| 19                                      | Number of Substations-6  |                                     |   |   |                                   |                 |          |  |  |
| 20                                      |  |                                     |   |   |                                   |                 |          |  |  |
| 21                                      | IDAHO  |                                     |   |   |                                   |                 |          |  |  |
| 22                                      | ALEXANDER  |                                     | DISTRIBUTION-UNA  | TTEN  | 46.00                             | 12.47           |          |  |  |
| 23                                      | AMMON  |                                     | DISTRIBUTION-UNA  | TTEN  | 69.0                              | 12.47           |          |  |  |
| 24                                      | ANDERSON   |                                     | DISTRIBUTION-UNAT   | TTEN  | 69.00                             | 12.47           |          |  |  |
| 25                                      | ARCO   |                                     | DISTRIBUTION-UNAT   | TTEN  | 69.00                             | 12.47           |          |  |  |
| 26                                      | ARIMO  |                                     | DISTRIBUTION-UNAT   | TTEN  | 46.00                             | 12.47           |          |  |  |
| 27                                      | BANCROFT SUB   |                                     | DISTRIBUTION-UNAT   | TTEN  | 46.00                             | 12.47           |          |  |  |
|   | BELSON SUB   |                                     | DISTRIBUTION-UNAT   | TTEN  | 69.00                             | 12.47           |          |  |  |
|   | BERENICE SUB   |                                     | DISTRIBUTION-UNAT   |   | 69.00                             |                 |          |  |  |
|   | CAMAS SUB  |                                     | DISTRIBUTION-UNAT   |   | 69.00                             |                 |          |  |  |
|   | CANYON CREEK SUB   |                                     | DISTRIBUTION-UNAT   |   | 69.00                             |                 |          |  |  |
|   | CHESTERFIELD SUB   |                                     | DISTRIBUTION-UNAT   |   | 46.00                             |                 |          |  |  |
|   | CLEMENTS SUB   |                                     | DISTRIBUTION-UNAT   |   | 69.00                             |                 |          |  |  |
|   | CLIFTON SUB  |                                     | DISTRIBUTION-UNAT   |   | 46.00                             |                 |          |  |  |
|   | COVE SUB   |                                     | DISTRIBUTION-UNAT   |   | 46.00                             |                 |          |  |  |
|   | DOWNEY SUB   |                                     | DISTRIBUTION-UNAT   |   | 46.00                             |                 |          |  |  |
|   | DUBOIS SUB<br>EASTMONT SUB   |                                     | DISTRIBUTION-UNA  |   | 69.00                             |                 |          |  |  |
|   | EGIN SUB   | DISTRIBUTION-UNA                    |   | 69.00   |                                   |                 |          |  |  |
|   | EIGHT MILE SUB   | DISTRIBUTION-UNA                    | 46.00   |   |                                   |                 |          |  |  |
| 70                                      |  |                                     | S.STAISSTICK CHA  |   | 40.00                             | 12.77           |          |  |  |

| Name of Respondent  |   | This Repor   | t Is:<br>n Original   | Date of Report<br>(Mo, Da, Yr)   | Year/Period of Repor  |                    |
|---|---|--|---|--|---|--------------------|
| PacifiCorp  |   | (2) A  | Resubmission  | / /  | End of 2015/Q4  | <del>-</del>       |
| Chaveir calvers (I)   | (i) and (k) anasial as  |  | STATIONS (Continued)  | atificus condendances ato  |   |                    |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par</li></ul> | s or major items of e<br>p by the respondent.<br>ual rent. For any sul<br>ty, explain basis of sl | quipment leased<br>For any substatestation or equipharing expenses | d from others, jointly ov<br>tion or equipment oper<br>oment operated other the<br>s or other accounting be | wned with others, or ope<br>rated under lease, give r<br>nan by reason of sole over<br>etween the parties, and | erated otherwise than by<br>name of lessor, date and<br>wnership or lease, give i<br>state amounts and acco | d<br>name<br>ounts |
| affected in respondent's  | books of account. S   | specify in each o  | ase whether lessor, co  | -owner, or other party is  | s an associated compan  | y.                 |
|   |   |  |   |  |   |                    |
| Capacity of Substation  | Number of<br>Transformers   | Number of<br>Spare   | CONVERSI  | ON APPARATUS AND SP  | ECIAL EQUIPMENT   | Line               |
| (In Service) (In MVa)   | In Service  | Transformers   | Type of Equi  | pment Number   | of Units Total Capacity (In MVa)  | No.                |
| (f)   | (g)   | (h)  | (i)   | (j)  | (k)   | 1                  |
| 25  | 3   |  |   |  |   | 2                  |
| 4   | 3   |  |   |  |   | 3                  |
| 323   | 99  |  |   |  |   | 4                  |
| 020   |   |  |   |  |   | 5                  |
|   |   |  |   |  |   | 6                  |
| 35  | 4   |  |   |  |   | 7                  |
| 95  | 2   |  |   |  |   | 8                  |
| 130   | 6   |  |   |  |   | 9                  |
|   |   |  |   |  |   | 10                 |
|   |   |  |   |  |   | 11                 |
| 500   | 2   |  |   |  |   | 12                 |
| 51  | 4   |  |   |  |   | 13<br>14           |
| 5   | 3   |  |   |  |   | 15                 |
| 150   | 2   |  |   |  |   | 16                 |
| 37  | 3   |  |   |  |   | 17                 |
| 762   | 17  |  |   |  |   | 18                 |
|   |   |  |   |  |   | 19                 |
|   |   |  |   |  |   | 20                 |
|   |   |  |   |  |   | 21                 |
| 4   | 1   |  |   |  |   | 22                 |
| 14  | 1   |  |   |  |   | 23                 |
| 20  | 1   |  |   |  |   | 24                 |
| 7   | 1   |  |   |  |   | 25<br>26           |
| 4   | 1   |  |   |  |   | 27                 |
| 12  | 1   |  |   |  |   | 28                 |
| 10  | 1   |  |   |  |   | 29                 |
| 14  | 1   |  |   |  |   | 30                 |
| 20  | 1   |  |   |  |   | 31                 |
| 5   | 1   |  |   |  |   | 32                 |
| 5   | 1   |  |   |  |   | 33                 |
| 4   | 1   |  |   |  |   | 34                 |
| 6   | 1   |  |   |  |   | 35                 |
| 5   | 1   |  |   |  |   | 36                 |
| 12  | 1   |  |   |  |   | 37<br>38           |
| 14  | 1   |  |   |  |   | 39                 |
| 14  | 1   |  |   |  |   | 40                 |
| 4   | '   |  |   |  |   | 1                  |
|   |   |  |   |  |   |                    |
|   |   |  |   |  |   |                    |
|   |   |  |   |  |   |                    |

| SUBSTATIONS  1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped accorfunctional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations column (f).  Line No. Name and Location of Substation  Character of Substation  Character of Substation  Primary Secondary Tent  | Name of Respondent   |  |                                     | Report Is:    X   An Original   | Date of Report<br>(Mo, Da, Yr)  | Vr)            |          |  |  |
|--|--|--|-------------------------------------|---|---|----------------|----------|--|--|
| Report below the information called for concerning substations of the respondent as of the end of the year.  | Pacif  | iCorp  |                                     |   |   | End of         |          |  |  |
| 2. Substations which serve only one industrial or striet railway customer should not be listed below.  3. Substations with capacities of Less than 10 MV acoept those serving customers with energy for resale, may be grouped accordinate of the capacities of Less than 10 MV accept these serving customers with energy for resale, may be grouped accordinated or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations column (f).    No.   |  |  | (-/                                 |   |   | 1              |          |  |  |
| Name and Location of Substation  | 2. Solution Strate Stra | ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, s | street<br>Va exceptations<br>of eac | railway customer should no<br>cept those serving customers<br>s must be shown.<br>th substation, designating wi | t be listed below. s with energy for resale, hether transmission or c | may be grouped | hether   |  |  |
| (a) (b) (c) (c) (d) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (f) (f) (e) (e) (f) (e) (f) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e   | Line   | No see and Localine of Orbitaline  |                                     | Oh a read an af Oak   |   | VOLTAGE (In M  | Va)      |  |  |
| 1 GEORGETOWN SUB   | No.  |  |                                     |   | Primary   |                | Tertiary |  |  |
| GRACE CITY SUB   | 1  | , ,  |                                     | ( /   | , ,   |                | (e)      |  |  |
| HAMER SUB  |  |  |                                     |   | -   |                |          |  |  |
| HAYES SUB  |  |  |                                     |   |   |                |          |  |  |
| 5         HENRY SUB         DISTRIBUTION-UNATTEN         46.00         7.20           6         HOLDROOK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           7         HOOPES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           8         HORSLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           9         IOJAHO FALLS SUB         DISTRIBUTION-UNATTEN         46.00         12.47           10         NIDIAN CREEK SUB         DISTRIBUTION-UNATTEN         69.00         24.90           11         JEFFCO SUB         DISTRIBUTION-UNATTEN         69.00         24.90           12         KETTLE SUB         DISTRIBUTION-UNATTEN         69.00         24.90           12         KETTLE SUB         DISTRIBUTION-UNATTEN         46.00         12.47           14         LUND SUB         DISTRIBUTION-UNATTEN         46.00         12.47           15         MCCAMMON SUB         DISTRIBUTION-UNATTEN         46.00         12.47           16         MENAN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           16         MENAN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           17         MERRILLE SUB         DIST  |  |  |                                     |   |   |                |          |  |  |
| HOLBROOK SUB   |  |  |                                     |   |   |                |          |  |  |
| Thoopes   The Corp.   The Co |  |  |                                     |   |   |                |          |  |  |
| B HORSLEY SUB  |  |  |                                     |   |   |                |          |  |  |
| 9   IDAHO FALLS SUB  |  |  |                                     |   | -   | 9.00 12.47     |          |  |  |
| 10   INDIAN CREEK SUB  |  |  |                                     | DISTRIBUTION-UNAT   | TEN 46  | 5.00 12.47     |          |  |  |
| DISTRIBUTION-UNATTEN   69.00   24.90   | 9  | IDAHO FALLS SUB  |                                     | DISTRIBUTION-UNAT   | TEN 46  | 5.00 12.47     |          |  |  |
| 12   KETTLE SUB  | 10   | INDIAN CREEK SUB   |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 13   LAVA SUB  | 11   | JEFFCO SUB   |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 24.90     |          |  |  |
| 14   LUND SUB  | 12   | KETTLE SUB   |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 24.90     |          |  |  |
| DISTRIBUTION-UNATTEN   12.47   16   MENAN SUB   DISTRIBUTION-UNATTEN   12.47   17   MERRILL SUB   DISTRIBUTION-UNATTEN   18   MILLER SUB   DISTRIBUTION-UNATTEN   18   MILLER SUB   DISTRIBUTION-UNATTEN   18   MILLER SUB   DISTRIBUTION-UNATTEN   18   MONTPELIER SUB   DISTRIBUTION-UNATTEN    | 13   | LAVA SUB   |                                     | DISTRIBUTION-UNAT   | TEN 40  | 6.00 12.47     |          |  |  |
| 16         MENAN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           17         MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18         MILLER SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19         MONTPELIER SUB         DISTRIBUTION-UNATTEN         69.00         12.47           20         MOODY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         NEWDALE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         NEWDALE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           22         OSGOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           23         PRESTON SUB         DISTRIBUTION-UNATTEN         69.00         12.47           24         RAYMOND SUB         DISTRIBUTION-UNATTEN         69.00         12.47           25         RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26         REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28         ROBERTS SUB         DISTRI  | 14   | LUND SUB   |                                     | DISTRIBUTION-UNAT   | TEN 40  | 6.00 12.47     |          |  |  |
| 17 MERRILL SUB   | 15   | MCCAMMON SUB   |                                     | DISTRIBUTION-UNAT   | TEN 46  | 6.00 12.47     |          |  |  |
| 18 MILLER SUB  | 16   | MENAN SUB  |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| MONTPELIER SUB   DISTRIBUTION-UNATTEN   69.00   12.47  | 17   | MERRILL SUB  |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 20         MOODY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         NEWDALE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           22         OSGOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           23         PRESTON SUB         DISTRIBUTION-UNATTEN         46.00         12.47           24         RAYMOND SUB         DISTRIBUTION-UNATTEN         69.00         12.47           25         RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26         REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28         ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29         RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30         SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31         SANDUNE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           32         SHELLEY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           33         SMITH SUB         DISTRIBU  | 18   | MILLER SUB   |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 21         NEWDALE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           22         OSGOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           23         PRESTON SUB         DISTRIBUTION-UNATTEN         46.00         12.47           24         RAYMOND SUB         DISTRIBUTION-UNATTEN         69.00         12.47           25         RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26         REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28         ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29         RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30         SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31         SANDUNE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           32         SHELLEY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           33         SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34         SOUTH FORK SUB         DIS  | 19   | MONTPELIER SUB   |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 22 OSGOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           23 PRESTON SUB         DISTRIBUTION-UNATTEN         46.00         12.47           24 RAYMOND SUB         DISTRIBUTION-UNATTEN         69.00         12.47           25 RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26 REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28 ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29 RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30 SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37   | 20   | MOODY SUB  |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 23 PRESTON SUB         DISTRIBUTION-UNATTEN         46.00         12.47           24 RAYMOND SUB         DISTRIBUTION-UNATTEN         69.00         12.47           25 RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26 REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28 ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29 RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30 SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47 <t< td=""><td>21</td><td>NEWDALE SUB</td><td></td><td>DISTRIBUTION-UNAT</td><td>TEN 69</td><td>9.00 12.47</td><td></td></t<>   | 21   | NEWDALE SUB  |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 24         RAYMOND SUB         DISTRIBUTION-UNATTEN         69.00         12.47           25         RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26         REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28         ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29         RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30         SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31         SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32         SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33         SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34         SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35         SPUD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           36         ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37         SUGAR CITY SUB <t< td=""><td>22</td><td>OSGOOD SUB</td><td></td><td>DISTRIBUTION-UNAT</td><td>TEN 69</td><td>9.00 12.47</td><td></td></t<>   | 22   | OSGOOD SUB   |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 25 RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26 REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28 ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29 RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30 SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         69.00         12.47   | 23   | PRESTON SUB  |                                     | DISTRIBUTION-UNAT   | TEN 46  | 6.00 12.47     |          |  |  |
| 25 RENO SUB         DISTRIBUTION-UNATTEN         69.00         12.47           26 REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28 ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29 RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30 SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         69.00         12.47   | 24   | RAYMOND SUB  |                                     | DISTRIBUTION-UNAT   | TEN 69  | 9.00 12.47     |          |  |  |
| 26         REXBURG SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         RIRIE SUB         DISTRIBUTION-UNATTEN         69.00         12.47           28         ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29         RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30         SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31         SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32         SHELLEY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           33         SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34         SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35         SPUD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           36         ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37         SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38         SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39         TANNER SUB   |  |  |                                     |   |   |                |          |  |  |
| 27 RIRIE SUB       DISTRIBUTION-UNATTEN       69.00       12.47         28 ROBERTS SUB       DISTRIBUTION-UNATTEN       69.00       12.47         29 RUBY SUB       DISTRIBUTION-UNATTEN       69.00       12.47         30 SAND CREEK SUB       DISTRIBUTION-UNATTEN       69.00       12.47         31 SANDUNE SUB       DISTRIBUTION-UNATTEN       67.00       24.90         32 SHELLEY SUB       DISTRIBUTION-UNATTEN       46.00       12.47         33 SMITH SUB       DISTRIBUTION-UNATTEN       69.00       12.47         34 SOUTH FORK SUB       DISTRIBUTION-UNATTEN       69.00       12.47         35 SPUD SUB       DISTRIBUTION-UNATTEN       46.00       12.47         36 ST. CHARLES SUB       DISTRIBUTION-UNATTEN       69.00       12.47         37 SUGAR CITY SUB       DISTRIBUTION-UNATTEN       69.00       12.47         38 SUNNYDELL SUB       DISTRIBUTION-UNATTEN       69.00       12.47         39 TANNER SUB       DISTRIBUTION-UNATTEN       69.00       12.47  |  |  |                                     |   |   |                |          |  |  |
| 28 ROBERTS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           29 RUBY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           30 SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 29 RUBY SUB       DISTRIBUTION-UNATTEN       69.00       12.47         30 SAND CREEK SUB       DISTRIBUTION-UNATTEN       69.00       12.47         31 SANDUNE SUB       DISTRIBUTION-UNATTEN       67.00       24.90         32 SHELLEY SUB       DISTRIBUTION-UNATTEN       46.00       12.47         33 SMITH SUB       DISTRIBUTION-UNATTEN       69.00       12.47         34 SOUTH FORK SUB       DISTRIBUTION-UNATTEN       69.00       12.47         35 SPUD SUB       DISTRIBUTION-UNATTEN       46.00       12.47         36 ST. CHARLES SUB       DISTRIBUTION-UNATTEN       69.00       12.47         37 SUGAR CITY SUB       DISTRIBUTION-UNATTEN       69.00       12.47         38 SUNNYDELL SUB       DISTRIBUTION-UNATTEN       69.00       12.47         39 TANNER SUB       DISTRIBUTION-UNATTEN       46.00       12.47  |  |  |                                     |   |   |                |          |  |  |
| 30 SAND CREEK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47   |  |  |                                     |   |   |                |          |  |  |
| 31 SANDUNE SUB         DISTRIBUTION-UNATTEN         67.00         24.90           32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 32 SHELLEY SUB         DISTRIBUTION-UNATTEN         46.00         12.47           33 SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34 SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35 SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 33         SMITH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           34         SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35         SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36         ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37         SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38         SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39         TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 34         SOUTH FORK SUB         DISTRIBUTION-UNATTEN         69.00         12.47           35         SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36         ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37         SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38         SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39         TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 35         SPUD SUB         DISTRIBUTION-UNATTEN         46.00         12.47           36         ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37         SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38         SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39         TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47   |  |  |                                     |   |   |                |          |  |  |
| 36 ST. CHARLES SUB         DISTRIBUTION-UNATTEN         69.00         12.47           37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 37 SUGAR CITY SUB         DISTRIBUTION-UNATTEN         69.00         12.47           38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47  |  |  |                                     |   |   |                |          |  |  |
| 38 SUNNYDELL SUB         DISTRIBUTION-UNATTEN         69.00         12.47           39 TANNER SUB         DISTRIBUTION-UNATTEN         46.00         12.47   |  |  |                                     |   |   |                |          |  |  |
| 39 TANNER SUB DISTRIBUTION-UNATTEN 46.00 12.47   |  |  |                                     |   |   |                |          |  |  |
|  |  |  |                                     |   |   |                |          |  |  |
| 40 TARGREE SUB DISTRIBUTION-UNATTEN 46.00 12.47  |  |  |                                     |   |   |                |          |  |  |
|  | 40   | TANONEE SUB  |                                     | OISTRIBUTION-UNAT   | 1LIN 44   | J.UU 12.47     |          |  |  |

| Name of Respondent  |                           | This (1)       | Repor | t Is:<br>n Original                 | Date of Re<br>(Mo, Da, \ | eport<br>(r)  |          | ar/Period of Repor         |       |
|---|---------------------------|----------------|-------|-------------------------------------|--------------------------|---------------|----------|----------------------------|-------|
| PacifiCorp  |                           | (2)            | A     | Resubmission  SSTATIONS (Continued) | / /                      | 1)            | End      | of 2015/Q4                 | -     |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul> | s or major items of e     | quipment I     | uch a | as rotary converters, red           | wned with oth            | ers, or oper  | ated ot  | herwise than by            |       |
| period of lease, and ann<br>of co-owner or other par<br>affected in respondent's  | ty, explain basis of sl   | haring exp     | ense  | s or other accounting b             | etween the pa            | arties, and s | state an | nounts and acco            | ounts |
| ·   |                           |                |       |                                     |                          |               |          |                            | •     |
| Capacity of Substation  | Number of<br>Transformers | Numbe<br>Spare |       | CONVERSI                            | ON APPARATI              | JS AND SPE    | CIAL E   | QUIPMENT                   | Line  |
| (In Service) (In MVa)   | In Service                | Transforr      |       | Type of Equi                        | pment                    | Number o      | f Units  | Total Capacity<br>(In MVa) | No.   |
| (f)   | (g)                       | (h)            |       | (i)                                 |                          | (j)           |          | ` (k) ´                    | ┿     |
| 5   | 1                         |                |       |                                     |                          |               |          |                            | 1     |
| 14  | 1                         |                |       |                                     |                          |               |          |                            | +;    |
| 9   | 1                         |                |       |                                     |                          |               |          |                            | 1     |
| 1   | 1                         |                |       |                                     |                          |               |          |                            |       |
| 6   | 1                         |                |       |                                     |                          |               |          |                            | (     |
| 9   | 1                         |                |       |                                     |                          |               |          |                            | 1 8   |
| 20  | 1                         |                |       |                                     |                          |               |          |                            |       |
| 3   | 1                         |                |       |                                     |                          |               |          |                            | 10    |
| 22  | 1                         |                |       |                                     |                          |               |          |                            | 1     |
| 14  | 1                         |                |       |                                     |                          |               |          |                            | 12    |
| 6   | 1                         |                |       |                                     |                          |               |          |                            | 13    |
| 5   | 1                         |                |       |                                     |                          |               |          |                            | 14    |
| 3   | 1                         |                |       |                                     |                          |               |          |                            | 16    |
| 20  | 1                         |                |       |                                     |                          |               |          |                            | 17    |
| 5   | 1                         |                |       |                                     |                          |               |          |                            | 18    |
| 8   | 1                         |                |       |                                     |                          |               |          |                            | 19    |
| 14  | 1                         |                |       |                                     |                          |               |          |                            | 20    |
| 20  | 1                         |                |       |                                     |                          |               |          |                            | 2     |
| 20  | 1                         |                |       |                                     |                          |               |          |                            | 22    |
| 2   | 1                         |                |       |                                     |                          |               |          |                            | 24    |
| 20  | 1                         |                |       |                                     |                          |               |          |                            | 2     |
| 32  | 2                         |                |       |                                     |                          |               |          |                            | 26    |
| 9   | 1                         |                |       |                                     |                          |               |          |                            | 2     |
| 8   | 1                         |                |       |                                     |                          |               |          |                            | 28    |
| 7   | 1                         |                |       |                                     |                          | <u> </u>      |          |                            | 30    |
| 30  | 2                         |                |       |                                     |                          |               |          |                            | 3.    |
| 20  | 1                         |                |       |                                     |                          |               |          |                            | 32    |
| 20  | 1                         |                |       |                                     |                          |               |          |                            | 33    |
| 14  | 1                         |                |       |                                     |                          |               |          |                            | 34    |
| 8   | 1                         |                |       |                                     |                          |               |          |                            | 3     |
| 5   | 1                         |                |       |                                     |                          |               |          |                            | 36    |
| 12  | 1                         |                |       |                                     |                          |               |          |                            | 38    |
| 13  | 1                         |                |       |                                     |                          |               |          |                            | 39    |
| 4   | 1                         |                |       |                                     |                          |               |          |                            | 40    |
|   |                           |                |       |                                     |                          |               |          |                            |       |
|   |                           |                |       |                                     |                          |               |          |                            |       |
|   |                           |                |       |                                     |                          |               |          |                            |       |
|   | <del></del> _             |                |       |                                     |                          |               |          |                            |       |

| Name                                    | e of Respondent  | This Report Is:   |   | Date of Rep                              | oort                                    | Year/Period of   |                 |
|---|--|---|---|--|---|------------------|-----------------|
| Pacif                                   | fiCorp   | <ul><li>(1) X An Original</li><li>(2) A Resubmiss</li></ul>                           | sion  | (Mo, Da, Yi                              | ,                                       | End of 20        | )15/Q4          |
|   |  | SUBSTA  |   |  |   |                  |                 |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character anded or unattended. At the end of the page, smn (f). | street railway custor /a except those serv tations must be show of each substation, o | ner should not<br>ring customers<br>vn.<br>designating wh | be listed below<br>with energy factorine | ow.<br>or resale, ma<br>ssion or distri | bution and wh    | ether           |
| Line                                    |  |   |   |  | V                                       | OLTAGE (In MV    | (a)             |
| No.                                     | Name and Location of Substation (a)  |   | haracter of Subs  | station                                  | Primary<br>(c)                          | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | THORNTON SUB   | DISTRI  | BUTION-UNAT   | TEN                                      | 69.00                                   | 12.47            | (0)             |
| 2                                       | UCON SUB   | DISTRI  | BUTION-UNAT   | TEN                                      | 69.00                                   | 12.47            |                 |
| 3                                       | WATKINS SUB  | DISTRI  | BUTION-UNAT   | TEN                                      | 69.00                                   | 12.47            |                 |
|   | WEBSTER SUB  | DISTRI  | BUTION-UNAT   | TEN                                      | 69.00                                   | 12.47            |                 |
|   | WESTON SUB   |   | BUTION-UNAT   |  | 46.00                                   | 12.47            |                 |
| 6                                       | WINDSPER SUB   | DISTRI  | BUTION-UNAT   | TEN                                      | 69.00                                   | 24.90            |                 |
|   | TOTAL  |   |   |  | 4000.00                                 | 867.43           |                 |
| 8                                       | Number of Substations-65   |   |   |  |   |                  |                 |
| 9                                       |  |   |   |  |   |                  |                 |
| 10                                      | CINDER BUTTE SUB   | T/D-UN  | IATTENDED   |  | 161.00                                  | 12.47            |                 |
| 11                                      | MALAD SUB  | T/D-UN  | IATTENDED   |  | 138.00                                  | 46.00            | 12.47           |
| 12                                      | MUD LAKE SUB   | T/D-UN  | IATTENDED   |  | 69.00                                   | 12.47            |                 |
| 13                                      | RIGBY SUB  | T/D-UN  | IATTENDED   |  | 161.00                                  | 12.47            | 69.00           |
| 14                                      | SAINT ANTHONY SUB  | T/D-UN  | IATTENDED   |  | 69.00                                   | 46.00            | 12.47           |
| 15                                      | TOTAL  |   |   |  | 598.00                                  | 129.41           | 93.94           |
| 16                                      | Number of Substations-5  |   |   |  |   |                  |                 |
| 17                                      |  |   |   |  |   |                  |                 |
| 18                                      | AMPS SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 230.00                                  | 69.00            | 12.47           |
| 19                                      | ANTELOPE SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 230.00                                  | 161.00           | 12.47           |
| 20                                      | ASHTON PLANT   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 46.00                                   | 12.47            | 2.40            |
| 21                                      | BIG GRASSY SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 161.00                                  | 69.00            |                 |
| 22                                      | BONNEVILLE SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 161.00                                  | 69.00            |                 |
| 23                                      | CONDA SUB  | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 138.00                                  | 46.00            |                 |
| 24                                      | FISH CREEK SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 161.00                                  | 46.00            |                 |
| 25                                      | FRANKLIN SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 138.00                                  | 46.00            |                 |
| 26                                      | GOSHEN SUB   | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 345.00                                  | 161.00           | 69.00           |
| 27                                      | GRACE SUB  | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 161.00                                  | 138.00           | 12.50           |
| 28                                      | JEFFERSON SUB  | TRANS   | MISSION-UNA   | ΓΤΕΝ                                     | 161.00                                  | 69.00            |                 |
|   | MIDPOINT SUB   |   | MISSION-UNA   |  | 500.00                                  | 345.00           |                 |
|   | OVID SUB   |   | MISSION-UNA   |  | 138.00                                  | 69.00            |                 |
|   | SCOVILLE SUB   |   | MISSION-UNA   |  | 138.00                                  | 69.00            |                 |
|   | SUGARMILL SUB  |   | SMISSION-UNA  |  | 161.00                                  | 46.00            | 69.00           |
|   | THREEMILE KNOLL SUB  |   | SMISSION-UNA  |  | 345.00                                  | 138.00           | 46.00           |
|   | TREASURETON SUB  | TRANS   | MISSION-UNA   | ITEN                                     | 230.00                                  | 138.00           |                 |
|   | TOTAL  |   |   |  | 3444.00                                 | 1691.47          | 223.84          |
| 36<br>37                                | Number of Substations-17   |   |   |  |   |                  |                 |
|   | MONTANA  |   |   |  |   |                  |                 |
|   | BROADVIEW SUB  | TRANS   | SMISSION-UNA  | TTFN                                     | 500.00                                  | 230.00           |                 |
|   | COLSTRIP SUB   |   | SMISSION-UNA  |  | 500.00                                  | 230.00           |                 |
|   |  |   |   |  |   |                  |                 |
|   |  |   |   |  | _                                       |                  | _               |

| Name of Respondent  |                           | Thi<br>(1)  | is Rep | ort Is                          | s:<br>Driginal         | Date of Re<br>(Mo, Da, Y | eport<br>(r) |            | ar/Period of Report     |  |
|---|---------------------------|-------------|--------|---------------------------------|------------------------|--------------------------|--------------|------------|-------------------------|--|
| PacifiCorp  | (2)                       |             | ΑR     | esubmission FATIONS (Continued) | / /                    |                          | End          | of 2015/Q4 |                         |  |
| 5. Show in columns (I), increasing capacity.                            |                           |             | t such | as                              | rotary converters, rec |                          |              |            |                         |  |
| 6. Designate substation reason of sole ownershiperiod of lease, and ann | p by the respondent       | . For any   | subs   | statio                          | on or equipment oper   | ated under le            | ase, give n  | ame of     | lessor, date and        | t  |
| of co-owner or other par<br>affected in respondent's                    | ty, explain basis of s    | sharing ex  | xpens  | es c                            | or other accounting be | etween the pa            | arties, and  | state an   | nounts and acco         | ounts  |
| ·   |                           |             |        |                                 |                        |                          |              |            |                         |  |
| Capacity of Substation  | Number of<br>Transformers | Numb<br>Spa |        |                                 |                        | ON APPARATI              | _            |            |                         | Line   |
| (In Service) (In MVa) (f)   | In Service                | Transfo     | ormers | 6                               | Type of Equi           | pment                    | Number o     | of Units   | Total Capacity (In MVa) | No.  |
| 7   | (g)<br>1                  | (h          | 1)     |                                 | (i)                    |                          | 0)           |            | (k)                     | <del>                                     </del> |
| 7   | 1                         |             |        |                                 |                        |                          |              |            |                         | 2  |
| 14  | 1                         |             |        |                                 |                        |                          |              |            |                         | <u> </u>   |
| 20  | 1                         |             |        |                                 |                        |                          |              |            |                         | <del> </del>                                     |
| 20  | 1                         |             |        |                                 |                        |                          |              |            |                         | (  |
| 736   | 67                        |             |        |                                 |                        |                          |              |            |                         |  |
|   |                           |             |        |                                 |                        |                          |              |            |                         | 8  |
| 30  | 1                         |             |        |                                 |                        |                          |              |            |                         | 10   |
| 71  | 4                         |             |        | 1                               |                        |                          |              |            |                         | 1.   |
| 14  | 1                         |             |        |                                 |                        |                          |              |            |                         | 12   |
| 189   | 4                         |             |        |                                 |                        |                          |              |            |                         | 13   |
| 40  | 2                         |             |        |                                 |                        |                          |              |            |                         | 14   |
| 344   | 12                        |             |        | 1                               |                        |                          |              |            |                         | 16   |
|   |                           |             |        |                                 |                        |                          |              |            |                         | 17   |
| 75  | 1                         |             |        |                                 |                        |                          |              |            |                         | 18   |
| 445   | 3                         |             |        |                                 |                        |                          |              |            |                         | 19   |
| 15  |                           |             |        |                                 |                        |                          |              |            |                         | 20<br>2  |
| 67  | 1                         |             |        |                                 |                        |                          |              |            |                         | 22   |
| 67  | 1                         |             |        |                                 |                        |                          |              |            |                         | 23   |
| 25  | 3                         |             |        |                                 |                        |                          |              |            |                         | 24   |
| 75  | 1                         |             |        |                                 |                        |                          |              |            |                         | 2  |
| 908   | 4                         |             |        |                                 |                        |                          |              |            |                         | 20   |
| 217   | 3                         |             |        |                                 |                        |                          |              |            |                         | 28   |
| 1500  | 1                         |             |        |                                 |                        |                          |              |            |                         | 29   |
| 30  | 1                         |             |        |                                 |                        |                          |              |            |                         | 30   |
| 76  | 2                         |             |        |                                 |                        |                          |              |            |                         | 3′   |
| 168<br>775  | 3                         |             |        |                                 |                        |                          |              |            |                         | 32   |
| 533   | 2                         |             |        |                                 |                        |                          |              |            |                         | 34   |
| 5276  | 32                        |             |        |                                 |                        |                          |              |            |                         | 3  |
|   |                           |             |        |                                 |                        |                          |              |            |                         | 36   |
|   |                           |             |        |                                 |                        |                          |              |            |                         | 37   |
| 20  |                           |             |        |                                 |                        |                          |              |            |                         | 38   |
| 32<br>68  | 2 2                       |             |        |                                 |                        |                          |              |            |                         | 40   |
|   | [                         |             |        |                                 |                        |                          |              |            |                         |  |
|   |                           |             |        |                                 |                        |                          |              |            |                         |  |
|   |                           |             |        |                                 |                        |                          |              |            |                         |  |
|   |                           |             |        |                                 |                        |                          |              |            |                         |  |

|                               | e of Respondent   |                                     | Report Is:   X  An Original   | Date of Report<br>(Mo, Da, Yr)                               |               | Year/Period of Report |          |
|-------------------------------|---|-------------------------------------|---|--|---------------|-----------------------|----------|
| Pacit                         | fiCorp  | (1)                                 | A Resubmission  | (MO, Da, 11)<br>/ /  | End of2015/Q4 |                       |          |
|                               |   | . /                                 | SUBSTATIONS   | <u> </u>   |               |                       |          |
| 2. S<br>3. S<br>unct<br>4. Ir | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f). | street<br>Va exceptations<br>of eac | railway customer should no<br>cept those serving customer<br>s must be shown.<br>ch substation, designating w | t be listed below. s with energy for res nether transmission | sale, ma      | ibution and wh        | ether    |
| ine                           |   |                                     |   |  | V             | OLTAGE (In MV         | 'a)      |
| No.                           | Name and Location of Substation   |                                     | Character of Sub  |  | mary          | Secondary             | Tertiary |
|                               | (a)   |                                     | (b)   |  | (c)           | (d)                   | (e)      |
| 1                             | YELLOWTAIL SUB  |                                     | TRANSMISSION-UNA  | TTEN   | 230.00        | 161.00                |          |
| 2                             | TOTAL   |                                     |   |  | 1230.00       | 621.00                |          |
| 3                             | Number of Substations-3   |                                     |   |  |               |                       |          |
| 4                             |   |                                     |   |  |               |                       |          |
| 5                             | OREGON  |                                     |   |  |               |                       |          |
| 6                             | 26TH STREET   |                                     | DISTRIBUTION-UNAT   | TEN  | 20.80         | 4.16                  |          |
| 7                             | 35TH STREET   |                                     | DISTRIBUTION-UNAT   | TEN  | 20.80         | 2.40                  |          |
| 8                             | AGNESS AVE  |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 9                             | ALDERWOOD SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 10                            | ARLINGTON   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 11                            | ATHENA  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 12                            | BANDON TIE SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 20.80         | 12.47                 |          |
| 13                            | BEACON SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 14                            | BEALL LANE SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 15                            | BEATTY SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 16                            | BELKNAP SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 17                            | BLALOCK SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 18                            | BLOSS SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 19                            | BLY SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 20                            | BOISE CASCADE SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 11.00                 |          |
| 21                            | BONANZA SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 22                            | BOND STREET SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.50                 |          |
| 23                            | BROOKHURST SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 24                            | BROWNSVILLE SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 20.80                 |          |
| 25                            | BRYANT SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 26                            | BUCHANAN SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 20.80                 |          |
| 27                            | BUCKAROO SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 28                            | CAMPBELL SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 29                            | CANNON BEACH SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        |                       |          |
| 30                            | CANYONVILLE SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 115.00        | 12.47                 |          |
| 31                            | CARNES SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
| 32                            | CASEBEER SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | <b>.</b>              |          |
|                               | CAVEMAN SUB   |                                     | DISTRIBUTION-UNAT   |  | 115.00        |                       |          |
|                               | CHERRY LANE SUB   |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         |                       |          |
|                               | CHILOQUIN MARKET SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 12.47                 |          |
|                               | CHINA HAT SUB   |                                     | DISTRIBUTION-UNAT   |  | 69.00         | <b>.</b>              |          |
|                               | CIRCLE BLVD SUB   |                                     | DISTRIBUTION-UNAT   |  | 115.00        |                       |          |
|                               | CLEVELAND AVE SUB   |                                     | DISTRIBUTION-UNAT   |  | 69.00         |                       |          |
|                               | CLOAKE SUB  |                                     | DISTRIBUTION-UNAT   |  | 69.00         |                       |          |
| 40                            | COBURG SUB  |                                     | DISTRIBUTION-UNAT   | TEN  | 69.00         | 20.80                 |          |
|                               |   |                                     |   |  |               |                       |          |

| Name of Respondent  |                           | This F          | Report  | ls:<br>Original                       | Date of Re<br>(Mo, Da, Y | eport<br>(r)  |          | ar/Period of Report     |        |
|---|---------------------------|-----------------|---------|---------------------------------------|--------------------------|---------------|----------|-------------------------|--------|
| PacifiCorp  |                           | (2)             | A R     | tesubmission<br>STATIONS (Continued)  | / /                      | 1)            | End      | d of2015/Q4             | -      |
| 5. Show in columns (I), increasing capacity.                                      | (j), and (k) special ed   | quipment s      |         | · · · · · · · · · · · · · · · · · · · | ctifiers, conde          | nsers, etc.   | and au   | ıxiliary equipmer       | nt for |
| 6. Designate substation reason of sole ownership                                  | by the respondent.        | For any s       | ubstati | ion or equipment oper                 | ated under le            | ase, give n   | ame of   | lessor, date and        | k      |
| period of lease, and ann<br>of co-owner or other part<br>affected in respondent's | ty, explain basis of s    | haring expe     | enses   | or other accounting be                | etween the pa            | arties, and s | state an | nounts and acco         | ounts  |
| anected in respondents  | books of account.         | респу п е       | acn ca  | ise whether lessor, co                | -owner, or ou            | iei party is  | an asso  | ociated company         | у.     |
| Capacity of Substation  | Number of<br>Transformers | Number<br>Spare |         |                                       | ON APPARATI              | JS AND SPE    | ECIAL E  |                         | Line   |
| (In Service) (In MVa) (f)   | In Service                | Transform       |         | Type of Equi                          | pment                    | Number o      | of Units | Total Capacity (In MVa) | No.    |
| (1)   | (g)                       | (h)             |         | (i)                                   |                          | (j)           |          | (k)                     | +      |
| 200   | 5                         |                 |         |                                       |                          |               |          |                         | 1      |
|   |                           |                 |         |                                       |                          |               |          |                         | † ;    |
|   |                           |                 |         |                                       |                          |               |          |                         | -      |
|   |                           |                 |         |                                       |                          |               |          |                         | !      |
| 5   | 1                         |                 |         |                                       |                          |               |          |                         | (      |
| 30  | 6                         |                 |         |                                       |                          |               |          |                         |        |
| 25  | 1                         |                 |         |                                       |                          |               |          |                         | 8      |
| 45  | 2                         |                 |         |                                       |                          |               |          |                         | 9      |
| 5   | 1                         |                 |         |                                       |                          |               |          |                         | 10     |
| 9   | 1                         |                 |         |                                       |                          |               |          |                         | 1      |
| 8   | 3                         |                 |         | 1                                     |                          |               |          |                         | 12     |
| 11 25   | 3                         |                 |         |                                       |                          |               |          |                         | 14     |
| 6   | 1                         |                 |         |                                       |                          |               |          |                         | 1:     |
| 40  | 2                         |                 |         |                                       |                          |               |          |                         | 16     |
| 2   | 3                         |                 |         |                                       |                          |               |          |                         | 17     |
| 32  | 2                         |                 |         |                                       |                          |               |          |                         | 18     |
| 8   | 3                         |                 |         |                                       |                          |               |          |                         | 19     |
| 3   | 1                         |                 |         |                                       |                          |               |          |                         | 20     |
| 8   | 3                         |                 |         |                                       |                          |               |          |                         | 2      |
| 25  | 1                         |                 |         |                                       |                          |               |          |                         | 22     |
| 50  | 2                         |                 |         |                                       |                          |               |          |                         | 23     |
| 13  | 1                         |                 |         |                                       |                          |               |          |                         | 24     |
| 34  | 2                         |                 |         |                                       |                          |               |          |                         | 2      |
| 45  | 2                         |                 |         |                                       |                          |               |          |                         | 26     |
| 34  | 2                         |                 |         |                                       |                          |               |          |                         | 25     |
| 20  | 2                         |                 |         |                                       |                          |               |          |                         | 29     |
| 13  | 1                         |                 |         |                                       |                          |               |          |                         | 30     |
| 9   | 3                         |                 |         |                                       |                          |               |          |                         | 3      |
| 20  | 1                         |                 |         |                                       |                          |               |          |                         | 32     |
| 45  | 2                         |                 |         |                                       |                          |               |          |                         | 33     |
| 25  | 1                         |                 |         |                                       |                          |               |          |                         | 34     |
| 6   | 3                         |                 |         |                                       |                          |               |          |                         | 3      |
| 25  | 1                         |                 |         |                                       |                          |               |          |                         | 36     |
| 80  | 2                         |                 |         |                                       |                          |               |          |                         | 37     |
| 45  | 2                         |                 |         |                                       |                          |               |          |                         | 38     |
| 20  | 1                         |                 |         |                                       |                          |               |          |                         | 39     |
| 10  | 3                         |                 |         |                                       |                          |               |          |                         | 40     |
|   |                           |                 |         |                                       |                          |               |          |                         |        |
|   |                           |                 |         |                                       |                          |               |          |                         |        |
|   |                           |                 |         |                                       |                          |               |          |                         |        |
|   |                           |                 |         |                                       |                          |               |          |                         |        |

|  | e of Respondent  | This (1) | Report Is:<br> X An Original  | Date of Report<br>(Mo, Da, Yr)  |                    | Year/Period of   | Report<br>015/Q4 |  |
|--|--|----------|---|---|--------------------|------------------|------------------|--|
| Paci                                   | fiCorp   | (2)      | A Resubmission  | 11  |                    | End of           |                  |  |
|  |  |          | SUBSTATIONS   | •   | •                  |                  |                  |  |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f). | stree    | t railway customer should no<br>cept those serving customer<br>s must be shown.<br>ch substation, designating w | t be listed below.<br>s with energy for resa<br>hether transmission o | le, ma<br>r distri | bution and wh    | ether            |  |
| ine                                    | Name and Location of Substation  |          | Character of Sub  | estation  | V                  | OLTAGE (In MV    | 'a)              |  |
| No.                                    | (a)  |          | (b)   | Prim (c   |                    | Secondary<br>(d) | Tertiary<br>(e)  |  |
| 1                                      | COLISEUM SUB   |          | DISTRIBUTION-UNAT   |   | 20.80              | 4.16             | . ,              |  |
| 2                                      | COLUMBIA SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            | 57.00            |  |
| 3                                      | COOS RIVER SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 4                                      | COQUILLE SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 5                                      | CREEK SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 34.50            |                  |  |
| 6                                      | CROOKED RIVER RANCH SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 20.80            |                  |  |
| 7                                      | CROWFOOT SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 8                                      | CULLY SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 9                                      | CULVER SUB   |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 10                                     | DAIRY SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 11                                     | DALLAS SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 12                                     | DALREED SUB  |          | DISTRIBUTION-UNAT   | TEN   | 230.00             | 34.40            |                  |  |
| 13                                     | DESCHUTES SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 14                                     | DEVILS LAKE SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 15                                     | DIXON SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 4.16             |                  |  |
| 16                                     | DODGE BRIDGE SUB   |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 20.80            |                  |  |
| 17                                     | DOWELL SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 18                                     | EASY VALLEY SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 19                                     | EMPIRE SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 20                                     | ENTERPRISE SUB   |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 21                                     | FERN HILL SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 22                                     | FIELDER CREEK SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 23                                     | FOOTHILLS SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 24                                     | FRALEY SUB   |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 25                                     | GARDEN VALLEY SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 20.80            |                  |  |
| 26                                     | GAZLEY SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 27                                     | GLENDALE SUB   |          | DISTRIBUTION-UNAT   | TEN   | 230.00             | 12.47            |                  |  |
| 28                                     | GLENEDEN SUB   |          | DISTRIBUTION-UNAT   | TEN   | 20.80              | 4.16             |                  |  |
| 29                                     | GLIDE SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
| 30                                     | GOLD HILL SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 31                                     | GORDON HOLLOW SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 32                                     | GOSHEN SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 33                                     | GRANT STREET SUB   |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 20.80            |                  |  |
| 34                                     | GRASS VALLEY SUB   |          | DISTRIBUTION-UNAT   | TEN   | 20.80              | 4.16             |                  |  |
| 35                                     | GREEN SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 36                                     | GRIFFIN CREEK SUB  |          | DISTRIBUTION-UNAT   | TEN   | 115.00             | 12.47            |                  |  |
|  | HAMAKER SUB  |          | DISTRIBUTION-UNAT   |   | 69.00              |                  |                  |  |
|  | HARRISBURG SUB   |          | DISTRIBUTION-UNAT   |   | 69.00              |                  |                  |  |
| 39                                     | HENLEY SUB   |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
| 40                                     | HERMISTON SUB  |          | DISTRIBUTION-UNAT   | TEN   | 69.00              | 12.47            |                  |  |
|  |  |          | • -   | -   |                    |                  |                  |  |

| Name of Respondent  |   | This Re  | port Is  | s:<br>Original   | Date of Re<br>(Mo, Da, Y   | port   |   | ar/Period of Repor   |  |
|---|---|--|--|--|--|--|---|--|--|
| PacifiCorp  |   | (2)  | A Re   | esubmission FATIONS (Continued)  | / /  |  | End   | of 2015/Q4   | -  |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li></ul> | s or major items of eq<br>p by the respondent.<br>ual rent. For any sub-<br>ty, explain basis of sh | uipment sud<br>uipment lea<br>For any sub<br>station or e<br>aring exper | ch as ased for static quipments of the control of t | rotary converters, recomendation of thers, jointly own or equipment operated other the other accounting be | rned with other<br>ated under lead<br>man by reason<br>etween the pa | ers, or oper<br>ase, give n<br>of sole ow<br>arties, and s | rated oth<br>ame of<br>vnership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts                               |
| Capacity of Substation  | Number of   | Number o   | of   | CONVERSION   | ON APPARATU  | JS AND SPE   | ECIAL E                                     | QUIPMENT   | Line   |
| (In Service) (In MVa)   | Transformers<br>In Service  | Spare<br>Transforme  | ers  | Type of Equip  | oment  | Number o   | of Units                                    | Total Capacity<br>(In MVa)   | No.  |
| (f) 9   | (g) 2   | (h)  |  | (i)  |  | (j)  |   | (k)  | +  |
| 55  | 2   |  | 1  |  |  |  |   |  |  |
| 20  | 2   |  | - '  |  |  |  |   |  | +  |
|   | 1   |  |  |  |  |  |   |  | +  |
| 40  | 2   |  |  |  |  |  |   |  | <del>                                     </del> |
| 5   | 1   |  |  |  |  |  |   |  |  |
| 25  | 2   |  |  |  |  |  |   |  |  |
| 20  | 1   |  |  |  |  |  |   |  | <u> </u>   |
| 25  | 1   |  |  |  |  |  |   |  | 3  |
| 13  | 1   |  |  |  |  |  |   |  | 1  |
| 25  | 1   |  |  |  |  |  |   |  | 10   |
| 50  | 2   |  |  |  |  |  |   |  | 1  |
| 95  | 4   |  |  |  |  |  |   |  | 12   |
| 25  | 1   |  |  |  |  |  |   |  | 13   |
| 50  | 2   |  |  |  |  |  |   |  | 14   |
| 7   | 1   |  |  |  |  |  |   |  | 1  |
| 13  | 1   |  |  |  |  |  |   |  | 16   |
| 20  | 1   |  |  |  |  |  |   |  | 17   |
| 45  | 2   |  |  |  |  |  |   |  | 18   |
| 20  | 1   |  |  |  |  |  |   |  | 19   |
| 19  | 2   |  |  |  |  |  |   |  | 20   |
| 12  | 1   |  |  |  |  |  |   |  | 2  |
| 25  | 1   |  |  |  |  |  |   |  | 22   |
| 21  | 4   |  |  |  |  |  |   |  | 23   |
| 5   | 3   |  |  |  |  |  |   |  | 24   |
| 20  | 1   |  |  |  |  |  |   |  | 2  |
| 8   | 4   |  |  |  |  |  |   |  | 26   |
| 25  | 2   |  |  |  |  |  |   |  | 2  |
| 6   | 1   |  |  |  |  | 1  |   |  | 28   |
| 12  | 1   |  |  |  |  |  |   |  | 29   |
| 11  | 3   |  |  |  |  | 1  |   |  | 30   |
| 6   | 1   |  |  |  |  |  |   |  | 3  |
| 20  | 1   |  |  |  |  |  |   |  | 32   |
| 45  | 2   |  |  |  |  |  |   |  | 33   |
| 1   | 4   |  |  |  |  |  |   |  | 34   |
| 25  | 1   |  |  |  |  |  |   |  | 3  |
| 20  | 1   |  |  |  |  |  |   |  | 36   |
|   | 3   |  |  |  |  |  |   |  | 3  |
| 8   | 3   |  |  |  |  | 1  |   |  | 38   |
| 13  | 1   |  |  |  |  | -  |   |  | 39   |
| 6   | 3   |  |  |  |  | 1  |   |  |  |
| 40  | 1   |  |  |  |  |  |   |  | 40   |
|   |   |  |  |  |  |  |   |  |  |
|   |   |  |  |  |  |  |   |  |  |
|   |   |  |  |  |  |  |   |  |  |
|   | <del>-</del>  |  |  |  |  | _  |   |  | _  |

| 1. Report below the information called for concerning substations of the respondent as of the end of the year.   | Report<br>015/Q4 |
|--|------------------|
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whattended or unattended. At the end of the page, summarize according to function the capacities reported for the individual structure of unattended. At the end of the page, summarize according to function the capacities reported for the individual structure of unattended. At the end of the page, summarize according to function the capacities reported for the individual structure of the indivi | 710/41           |
| 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whattended or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (f).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (f).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function the capacities reported for the individual structural column (g).    Indeed or unattended. At the end of the page, summarize according to function (his page to function (g).    Indeed or unattended. At the end of the page, |                  |
| Name and Location of Substation  | nether           |
|  | /a)              |
| HINKLE SUB   | Tertiary<br>(e)  |
| 3 HOLLADAY SUB   |                  |
| HOLLYWOOD SUB  |                  |
| DISTRIBUTION-UNATTEN   69.00   12.47   |                  |
| BONNET SUB   |                  |
| Thumbug Creek Sub   Distribution-unatten   67.00   12.50   |                  |
| 8 HUNTERS CIRCLE TEMP SUB         DISTRIBUTION-UNATTEN         69.00         12.47           9 ILLAHEE FLATS SUB         DISTRIBUTION-UNATTEN         115.00         12.47           10 INDEPENDENCE SUB         DISTRIBUTION-UNATTEN         69.00         20.80           11 JACKSONVILLE SUB         DISTRIBUTION-UNATTEN         115.00         12.47           12 JEFFERSON SUB         DISTRIBUTION-UNATTEN         69.00         20.80           13 JEROME PRAIRIE SUB         DISTRIBUTION-UNATTEN         115.00         12.47           14 JORDAN POINT SUB         DISTRIBUTION-UNATTEN         115.00         12.47           15 JOSEPH SUB         DISTRIBUTION-UNATTEN         115.00         12.47           16 JUNCTION CITY SUB         DISTRIBUTION-UNATTEN         69.00         20.80           17 KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18 KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19 KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           20 LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21 LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22 LEBANON SUB         DISTRIBUTION-UNATTEN <t< td=""><td></td></t<>  |                  |
| 9 ILLAHEE FLATS SUB         DISTRIBUTION-UNATTEN         115.00         12.47           10 INDEPENDENCE SUB         DISTRIBUTION-UNATTEN         69.00         20.80           11 JACKSONVILLE SUB         DISTRIBUTION-UNATTEN         115.00         12.47           12 JEFFERSON SUB         DISTRIBUTION-UNATTEN         69.00         20.80           13 JEROME PRAIRIE SUB         DISTRIBUTION-UNATTEN         115.00         12.47           14 JORDAN POINT SUB         DISTRIBUTION-UNATTEN         115.00         12.47           15 JOSEPH SUB         DISTRIBUTION-UNATTEN         20.80         12.47           16 JUNCTION CITY SUB         DISTRIBUTION-UNATTEN         69.00         20.80           17 KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18 KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19 KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           20 LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21 LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22 LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23 LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00 <td></td>   |                  |
| INDEPENDENCE SUB   |                  |
| 11   JACKSONVILLE SUB  |                  |
| 12 JEFFERSON SUB         DISTRIBUTION-UNATTEN         69.00         20.80           13 JEROME PRAIRIE SUB         DISTRIBUTION-UNATTEN         115.00         12.47           14 JORDAN POINT SUB         DISTRIBUTION-UNATTEN         115.00         12.47           15 JOSEPH SUB         DISTRIBUTION-UNATTEN         20.80         12.47           16 JUNCTION CITY SUB         DISTRIBUTION-UNATTEN         69.00         20.80           17 KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18 KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19 KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           20 LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21 LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22 LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23 LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         20.80           24 LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25 LYONS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 MALLORY SUB         DISTRIBUTION-UNATTEN         69.00         12   |                  |
| 13 JEROME PRAIRIE SUB  | 69.00            |
| 14         JORDAN POINT SUB         DISTRIBUTION-UNATTEN         115.00         12.47           15         JOSEPH SUB         DISTRIBUTION-UNATTEN         20.80         12.47           16         JUNCTION CITY SUB         DISTRIBUTION-UNATTEN         69.00         20.80           17         KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18         KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19         KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         69.00         12.47           20         LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22         LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23         LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         20.80           24         LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25         LYONS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28 <t< td=""><td></td></t<>   |                  |
| 15         JOSEPH SUB         DISTRIBUTION-UNATTEN         20.80         12.47           16         JUNCTION CITY SUB         DISTRIBUTION-UNATTEN         69.00         20.80           17         KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18         KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19         KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           20         LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22         LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23         LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24         LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25         LYONS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28         MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         12.47           29 <t< td=""><td></td></t<>   |                  |
| 16 JUNCTION CITY SUB         DISTRIBUTION-UNATTEN         69.00         20.80           17 KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18 KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19 KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           20 LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21 LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22 LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23 LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24 LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25 LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26 MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28 MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30 MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47  |                  |
| 17         KENWOOD SUB         DISTRIBUTION-UNATTEN         69.00         12.47           18         KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19         KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           20         LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         20.80           21         LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22         LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23         LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24         LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25         LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26         MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28         MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30         MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           31         MERCL   |                  |
| 18         KILLINGWORTH SUB         DISTRIBUTION-UNATTEN         69.00         12.47           19         KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           20         LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22         LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23         LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24         LOCKHART SUB         DISTRIBUTION-UNATTEN         69.00         20.80           25         LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26         MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28         MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30         MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           31         MERCORD         DISTRIBUTION-UNATTEN         115.00         12.47           32         MERCORD </td <td></td>  |                  |
| 19         KNAPPA SVENSEN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           20         LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21         LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22         LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23         LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24         LOCKHART SUB         DISTRIBUTION-UNATTEN         69.00         20.80           25         LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26         MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27         MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28         MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         20.80           29         MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30         MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31         MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32         MERRILL SUB <td></td>  |                  |
| 20 LAKEPORT SUB         DISTRIBUTION-UNATTEN         69.00         12.47           21 LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22 LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23 LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         20.80           24 LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25 LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26 MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28 MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         20.80           29 MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30 MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47  |                  |
| 21 LANCASTER SUB         DISTRIBUTION-UNATTEN         69.00         20.80           22 LEBANON SUB         DISTRIBUTION-UNATTEN         115.00         20.80           23 LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24 LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25 LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26 MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28 MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         20.80           29 MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30 MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47   |                  |
| 22 LEBANON SUB       DISTRIBUTION-UNATTEN       115.00       20.80         23 LINCOLN SUB       DISTRIBUTION-UNATTEN       115.00       12.47         24 LOCKHART SUB       DISTRIBUTION-UNATTEN       115.00       20.80         25 LYONS SUB       DISTRIBUTION-UNATTEN       69.00       20.80         26 MADRAS SUB       DISTRIBUTION-UNATTEN       69.00       12.47         27 MALLORY SUB       DISTRIBUTION-UNATTEN       115.00       12.47         28 MARYS RIVER SUB       DISTRIBUTION-UNATTEN       115.00       20.80         29 MEDCO SUB       DISTRIBUTION-UNATTEN       115.00       12.47         30 MEDFORD       DISTRIBUTION-UNATTEN       115.00       12.47         31 MERLIN SUB       DISTRIBUTION-UNATTEN       115.00       12.47         32 MERRILL SUB       DISTRIBUTION-UNATTEN       69.00       12.47   |                  |
| 23 LINCOLN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           24 LOCKHART SUB         DISTRIBUTION-UNATTEN         115.00         20.80           25 LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26 MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28 MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         20.80           29 MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30 MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47  |                  |
| 24 LOCKHART SUB       DISTRIBUTION-UNATTEN       115.00       20.80         25 LYONS SUB       DISTRIBUTION-UNATTEN       69.00       20.80         26 MADRAS SUB       DISTRIBUTION-UNATTEN       69.00       12.47         27 MALLORY SUB       DISTRIBUTION-UNATTEN       115.00       12.47         28 MARYS RIVER SUB       DISTRIBUTION-UNATTEN       115.00       20.80         29 MEDCO SUB       DISTRIBUTION-UNATTEN       115.00       12.47         30 MEDFORD       DISTRIBUTION-UNATTEN       115.00       12.47         31 MERLIN SUB       DISTRIBUTION-UNATTEN       115.00       12.47         32 MERRILL SUB       DISTRIBUTION-UNATTEN       69.00       12.47   |                  |
| 25 LYONS SUB         DISTRIBUTION-UNATTEN         69.00         20.80           26 MADRAS SUB         DISTRIBUTION-UNATTEN         69.00         12.47           27 MALLORY SUB         DISTRIBUTION-UNATTEN         115.00         12.47           28 MARYS RIVER SUB         DISTRIBUTION-UNATTEN         115.00         20.80           29 MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30 MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47   |                  |
| 26 MADRAS SUB       DISTRIBUTION-UNATTEN       69.00       12.47         27 MALLORY SUB       DISTRIBUTION-UNATTEN       115.00       12.47         28 MARYS RIVER SUB       DISTRIBUTION-UNATTEN       115.00       20.80         29 MEDCO SUB       DISTRIBUTION-UNATTEN       115.00       12.47         30 MEDFORD       DISTRIBUTION-UNATTEN       115.00       12.47         31 MERLIN SUB       DISTRIBUTION-UNATTEN       115.00       12.47         32 MERRILL SUB       DISTRIBUTION-UNATTEN       69.00       12.47   |                  |
| 27 MALLORY SUB       DISTRIBUTION-UNATTEN       115.00       12.47         28 MARYS RIVER SUB       DISTRIBUTION-UNATTEN       115.00       20.80         29 MEDCO SUB       DISTRIBUTION-UNATTEN       115.00       12.47         30 MEDFORD       DISTRIBUTION-UNATTEN       115.00       12.47         31 MERLIN SUB       DISTRIBUTION-UNATTEN       115.00       12.47         32 MERRILL SUB       DISTRIBUTION-UNATTEN       69.00       12.47  |                  |
| 28 MARYS RIVER SUB       DISTRIBUTION-UNATTEN       115.00       20.80         29 MEDCO SUB       DISTRIBUTION-UNATTEN       115.00       12.47         30 MEDFORD       DISTRIBUTION-UNATTEN       115.00       12.47         31 MERLIN SUB       DISTRIBUTION-UNATTEN       115.00       12.47         32 MERRILL SUB       DISTRIBUTION-UNATTEN       69.00       12.47   |                  |
| 29 MEDCO SUB         DISTRIBUTION-UNATTEN         115.00         12.47           30 MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47  |                  |
| 30 MEDFORD         DISTRIBUTION-UNATTEN         115.00         12.47           31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47   |                  |
| 31 MERLIN SUB         DISTRIBUTION-UNATTEN         115.00         12.47           32 MERRILL SUB         DISTRIBUTION-UNATTEN         69.00         12.47  |                  |
| 32 MERRILL SUB DISTRIBUTION-UNATTEN 69.00 12.47  |                  |
|  |                  |
| 22 MINAM CLID DICTORDITION UNATTEN I 00.00 40.47   |                  |
| 33 MINAM SUB DISTRIBUTION-UNATTEN 69.00 12.47  |                  |
| 34 MODOC SUB DISTRIBUTION-UNATTEN 69.00 12.47  |                  |
| 35 MORO SUB DISTRIBUTION-UNATTEN 20.80 2.40  |                  |
| 36 MURDER CREEK SUB DISTRIBUTION-UNATTEN 115.00 20.80  |                  |
| 37 MYRTLE CREEK SUB DISTRIBUTION-UNATTEN 69.00 12.47   |                  |
| 38 MYRTLE POINT SUB DISTRIBUTION-UNATTEN 115.00 20.80  |                  |
| 39 NELSCOTT SUB DISTRIBUTION-UNATTEN 20.80 4.16  |                  |
| 40 NEW O'BRIEN SUB DISTRIBUTION-UNATTEN 115.00 12.47   |                  |

| Name of Respondent  |  | This F<br>  (1)                                       | Report I   | s:<br>Original  | Date of Re<br>(Mo, Da, Y   | port   |  | ar/Period of Report  |                    |
|---|--|---|--|---|--|--|--|--|--------------------|
| PacifiCorp  |  | (2)   | A R  | esubmission TATIONS (Continued)   | / /  | 1)   | End                                      | of 2015/Q4   | -                  |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li></ul> | s or major items of ed<br>p by the respondent.<br>ual rent. For any sub<br>ty, explain basis of sh | quipment le<br>For any se<br>station or<br>aring expe | eased as ubstation equipmenses of the contraction o | rotary converters, rec<br>from others, jointly ow<br>on or equipment oper<br>nent operated other th<br>or other accounting be | vned with other<br>ated under le<br>nan by reasor<br>etween the pa | ers, or operase, give national of sole owarties, and s | ated ot<br>ame of<br>nership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts |
| Composite of Culturation  | Number of  | Number  | of   | CONVERSION  | ON APPARATI  | IS AND SPE   | CIAL FO                                  | OUIPMENT   | 1:                 |
| Capacity of Substation (In Service) (In MVa)  | Transformers<br>In Service   | Spare<br>Transform                                    | :  | Type of Equi  |  | Number of  |  | Total Capacity (In MVa)  | Line<br>No.        |
| (f)   | (g)  | (h)   |  | (i)   |  | (j)  |  | (k)  | <u> </u>           |
| 45  | 2  |   |  |   |  |  |  |  |                    |
| 20<br>75  | 1  |   |  |   |  |  |  |  | <u> </u>           |
| 50  | 3  |   |  |   |  |  |  |  | <del>  `</del>     |
| 40  | 2  |   |  |   |  |  |  |  | !                  |
| 20  | 1  |   |  |   |  |  |  |  | 1                  |
| 9   | 1  |   |  |   |  |  |  |  | +                  |
| 12  | 1  |   |  |   |  |  |  |  | 1 8                |
| 2   | 1  |   |  |   |  |  |  |  | + 9                |
| 20  | 1  |   |  |   |  |  |  |  | 10                 |
| 75  | 2  |   |  |   |  |  |  |  | 1                  |
| 12  | 1  |   |  |   |  |  |  |  | 12                 |
| 20  | 1  |   |  |   |  |  |  |  | 1:                 |
| 20  | 1  |   |  |   |  |  |  |  | 14                 |
| 6   | 1  |   | 1  |   |  |  |  |  | 1:                 |
| 22  | 2  |   |  |   |  |  |  |  | 16                 |
| 3   | 3  |   |  |   |  |  |  |  | 17                 |
| 40  | 2  |   |  |   |  |  |  |  | 18                 |
| 6   | 1  |   |  |   |  |  |  |  | 19                 |
| 50  | 2  |   |  |   |  |  |  |  | 20                 |
| 12  | 3  |   |  |   |  |  |  |  | 2                  |
| 40  | 2  |   |  |   |  |  |  |  | 22                 |
| 105   | 3  |   |  |   |  |  |  |  | 23                 |
| 40  | 2  |   |  |   |  |  |  |  | 24                 |
| 25  | 2  |   |  |   |  |  |  |  | 2                  |
| 25  | 2  |   |  |   |  |  |  |  | 20                 |
| 25  | 1  |   |  |   |  |  |  |  | 25                 |
| 20  | 1  |   |  |   |  | -  |  |  | 29                 |
| 20  | 1 8  |   |  |   |  | -  |  |  | 30                 |
| 45  | 2  |   |  |   |  |  |  |  | 3                  |
| 17  | 6  |   |  |   |  |  |  |  | 32                 |
| 17  | 1  |   |  |   |  |  |  |  | 33                 |
| 6   | 3  |   |  |   |  |  |  |  | 34                 |
| 2   | 3  |   |  |   |  |  |  |  | 3                  |
| 100   | 4  |   |  |   |  |  |  |  | 36                 |
| 14  | 1  |   |  |   |  |  |  |  | 37                 |
| 9   | 1  |   |  |   |  |  |  |  | 38                 |
| 4   | 1  |   |  |   |  |  |  |  | 39                 |
| 9   | 1  |   |  |   |  |  |  |  | 40                 |
|   |  |   |  |   |  |  |  |  |                    |
|   |  |   |  |   |  |  |  |  |                    |
|   |  |   |  |   |  |  |  |  |                    |
|   | <del> </del>   |   |  | •   |  | •  |  | •  | -                  |

| Nam                                    | e of Respondent  | This Report Is: (1) X An Original  | Date of Report      | Year/Period of Report |          |  |
|--|--|--|---------------------|-----------------------|----------|--|
| Paci                                   | fiCorp   | (1) X An Original (2) A Resubmission   | (Mo, Da, Yr)<br>/ / | End of 2              | 015/Q4   |  |
|  |  | SUBSTATIONS  | , ,                 |                       |          |  |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f). | rning substations of the respondent<br>street railway customer should no<br>Va except those serving customers<br>stations must be shown.<br>of each substation, designating wh | may be grouped      | ether                 |          |  |
| ine                                    | Name and Location of Substation  | Character of Sub   | atation             | VOLTAGE (In M\        | /a)      |  |
| No.                                    | Name and Location of Substation  | Character of Sub   | Primary             | Secondary             | Tertiary |  |
|  | (a)  | (b)  | (c)                 | (d)                   | (e)      |  |
| 1                                      | OAK KNOLL SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 2                                      | OAKLAND SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 3                                      | OREMET SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 4                                      | OVERPASS SUB   | DISTRIBUTION-UNAT  | TEN 69.             | 00 12.47              |          |  |
| 5                                      | PALLETTE SUB   | DISTRIBUTION-UNAT  | TEN 69.             | 00 20.80              |          |  |
| 6                                      | PARK STREET SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 7                                      | PARKROSE SUB   | DISTRIBUTION-UNAT  | TEN 57.             | 00 12.47              |          |  |
| 8                                      | PENDLETON SUB  | DISTRIBUTION-UNAT  | TEN 69.             | 00 12.47              |          |  |
| 9                                      | PILOT ROCK SUB   | DISTRIBUTION-UNAT  | TEN 69              | 00 12.47              |          |  |
| 10                                     | POWELL BUTTE SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 11                                     | PRINEVILLE SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 12                                     | PROVOLT SUB  | DISTRIBUTION-UNAT  | TEN 69              | 00 12.47              |          |  |
| 13                                     | QUEEN AVE SUB  | DISTRIBUTION-UNAT  | TEN 69              | 00 20.80              |          |  |
| 14                                     | RED BLANKET SUB  | DISTRIBUTION-UNAT  | TEN 69.             | 00 4.16               |          |  |
| 15                                     | REDMOND SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 16                                     | RIDDLE VENEER SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 17                                     | ROGUE RIVER SUB  | DISTRIBUTION-UNAT  | TEN 69.             | 00 12.47              |          |  |
| 18                                     | ROSEBURG SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 20.80              |          |  |
| 19                                     | ROSS AVE SUB   | DISTRIBUTION-UNAT  | TEN 69.             | 00 12.47              |          |  |
| 20                                     | ROXY ANN SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 21                                     | RUCH SUB   | DISTRIBUTION-UNAT  | TEN 69.             | 00 12.47              |          |  |
| 22                                     | RUNNING Y SUB  | DISTRIBUTION-UNAT  | TEN 69.             | 00 20.80              |          |  |
| 23                                     | RUSSELLVILLE SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 24                                     | SCENIC SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              | 69.00    |  |
| 25                                     | SCIO SUB   | DISTRIBUTION-UNAT  | TEN 69.             | 00 12.47              |          |  |
| 26                                     | SEASIDE SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 12.47              |          |  |
| 27                                     | SELMA SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SHASTA WAY SUB   | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SHEVLIN PARK SUB   | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SIMTAG BOOSTER PUMP  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SOUTH DUNES SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SOUTHGATE SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SPRAGUE RIVER SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | STATE STREET SUB   | DISTRIBUTION-UNAT  |                     |                       |          |  |
| 35                                     | STAYTON SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
| 36                                     | STEAMBOAT SUB  | DISTRIBUTION-UNAT  | TEN 115.            | 00 7.20               |          |  |
| 37                                     | STEVENS ROAD SUB   | DISTRIBUTION-UNAT  | TEN 115.            | 00 20.80              |          |  |
|  | SUTHERLIN SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | SWEET HOME SUB   | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  | TAKELMA SUB  | DISTRIBUTION-UNAT  |                     |                       |          |  |
|  |  |  |                     |                       |          |  |
|  |  |  |                     |                       |          |  |
|  |  |  |                     |                       |          |  |
|  | <del>-</del>   |  | +                   |                       |          |  |

| Name of Respondent  |  | This Re  | port Is  | S:<br>Original  | Date of Re<br>(Mo, Da, Y  | port<br>(r)  |   | ar/Period of Report  |                    |
|---|--|--|--|---|---|--|---|--|--------------------|
| PacifiCorp  |  | (2)  | A Re   | esubmission  TATIONS (Continued)  | / /   |  | End   | of 2015/Q4   | -                  |
| 5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's | s or major items of eco<br>to by the respondent.<br>ual rent. For any sub<br>ty, explain basis of sh | uipment suc<br>quipment lea<br>For any sub<br>estation or ec<br>paring exper | ch as i<br>ased fi<br>ostatio<br>quipm<br>nses o | rotary converters, recommendation of thers, jointly own or equipment operated other the other accounting be | rned with other<br>ated under leason<br>an by reason<br>etween the pa | ers, or oper<br>ase, give n<br>of sole ow<br>arties, and s | rated otl<br>ame of<br>rnership<br>state an | nerwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts |
| Capacity of Substation  | Number of  | Number o   | ıf   | CONVERSIO   | ON APPARATI   | JS AND SPE   | CIAL E                                      | QUIPMENT   | Line               |
| (In Service) (In MVa)   | Transformers In Service  | Spare<br>Transforme  | rs   | Type of Equip   | oment   | Number o   | f Units                                     | Total Capacity<br>(In MVa)   | No.                |
| (f) 45  | (g) 2  | (h)  |  | (i)   |   | (j)  |   | (k)  | <del> </del>       |
| 8   | 1  |  |  |   |   |  |   |  |                    |
| 75  | 2  |  |  |   |   |  |   |  | + ;                |
| 45  | 2  |  |  |   |   |  |   |  | + -                |
| 1   | 1  |  | 1  |   |   |  |   |  | + (                |
| 40  | 2  |  |  |   |   |  |   |  | -                  |
| 39  | 2  |  |  |   |   |  |   |  | <u> </u>           |
| 46  | 7  |  | 1  |   |   |  |   |  | 3                  |
| 22  | 2  |  |  |   |   |  |   |  | 1 9                |
| 12  | 1  |  |  |   |   |  |   |  | 10                 |
| 50  | 2  |  |  |   |   |  |   |  | 1                  |
| 11  | 3  |  |  |   |   |  |   |  | 12                 |
| 50  | 2  |  |  |   |   |  |   |  | 13                 |
| 2   | 3  |  |  |   |   |  |   |  | 14                 |
| 50  | 2  |  |  |   |   |  |   |  | 15                 |
| 25  | 1  |  |  |   |   |  |   |  | 16                 |
| 25  | 2  |  |  |   |   |  |   |  | 17                 |
| 50  | 2  |  |  |   |   |  |   |  | 18                 |
| 9   | 3  |  |  |   |   |  |   |  | 19                 |
| 25  | 1  |  |  |   |   |  |   |  | 20                 |
| 9   | 1  |  |  |   |   |  |   |  | 2                  |
| 9   | 1  |  |  |   |   |  |   |  | 22                 |
| 45  | 2  |  |  |   |   |  |   |  | 23                 |
| 70  | 3  |  |  |   |   |  |   |  | 24                 |
| 8   | 1  |  |  |   |   |  |   |  | 2                  |
| 40  | 2  |  |  |   |   |  |   |  | 26                 |
| 9   | 1  |  |  |   |   |  |   |  | 2                  |
| 2   | 3  |  |  |   | -   |  |   |  | 28                 |
| 25  | 1  |  |  |   |   |  |   |  | 29                 |
| 19  | 2  |  |  |   |   |  |   |  | 30                 |
| 9   | 1  |  |  |   |   |  |   |  | 3                  |
| 20  | 1  |  |  |   |   |  |   |  | 32                 |
| 7   | 3  |  |  |   |   |  |   |  | 33                 |
| 40  | 2  |  |  |   |   |  |   |  | 34                 |
| 55  | 2  |  |  |   |   |  |   |  | 3                  |
|   | 1  |  |  |   |   |  |   |  | 36                 |
| 50  | 2  |  |  |   |   |  |   |  | 37                 |
| 25  | 1  |  |  |   |   |  |   |  | 38                 |
| 42  | 2  |  |  |   |   |  |   |  | 39                 |
| 12  | 1  |  |  |   |   |  |   |  | 40                 |
|   |  |  |  |   |   |  |   |  |                    |
|   |  |  |  |   |   |  |   |  |                    |
|   |  |  |  |   |   |  |   |  | <u></u>            |
|   |  |  |  |   |   |  |   |  |                    |

|   | e of Respondent   | This (1)                          | Re<br>D           | port Is:<br>An Original   | Date of Re<br>(Mo, Da, Y                            | port<br>r)                                | Year/Period of | Report<br>015/Q4 |
|---|---|-----------------------------------|-------------------|---|---|---|----------------|------------------|
| Pacii                                   | fiCorp  | (2)                               |                   | A Resubmission  | 11  |   | End of 20      | 710/Q4           |
|   |   |                                   | _                 | SUBSTATIONS   |   |   |                |                  |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va existation<br>of ead | t race<br>s<br>ch | ailway customer should no<br>pt those serving customer<br>must be shown.<br>substation, designating w | ot be listed bel<br>rs with energy<br>hether transm | ow.<br>for resale, ma<br>ission or distri | ibution and wh | ether            |
| Line                                    |   |                                   |                   |   |   | V   | OLTAGE (In MV  | ′a)              |
| No.                                     | Name and Location of Substation   |                                   |                   | Character of Su   | bstation  | Primary                                   | Secondary      | Tertiary         |
|   | (a)   |                                   |                   | (b)   |   | (c)                                       | (d)            | (e)              |
| 1                                       | TALENT SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    | 12.47          |                  |
| 2                                       | TEXUM SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 3                                       | TILLER SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    | 12.47          |                  |
| 4                                       | TOLO SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 5                                       | TURKEY HILL SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 6                                       |   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 7                                       | UMATILLA SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 8                                       | VERNON SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 9                                       | VILAS SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    | 12.47          |                  |
| 10                                      | VILLAGE GREEN SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    | 20.80          |                  |
| 11                                      | VINE STREET SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 20.80          |                  |
| 12                                      | WALLOWA SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 13                                      | WARM SPRINGS SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 20.80          |                  |
| 14                                      | WARRENTON SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    | 12.47          |                  |
| 15                                      | WASCO SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 20.80                                     | 4.16           |                  |
| 16                                      | WECOMA BEACH SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 20.80                                     | 4.16           |                  |
| 17                                      | WESTERN KRAFT SUB   |                                   |                   | DISTRIBUTION-UNA  |   | 115.00                                    | 12.47          |                  |
|   | WESTON SUB  |                                   |                   | DISTRIBUTION-UNA  |   | 69.00                                     | 12.47          |                  |
| 19                                      | WESTSIDE HYDRO/SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     |                |                  |
|   | WEYERHAUSER SUB   |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 69.00                                     | 12.47          |                  |
| 21                                      | WHITE CITY SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    |                |                  |
|   | WILLOW COVE SUB   |                                   |                   | DISTRIBUTION-UNA  |   | 34.50                                     |                |                  |
|   | WINSTON SUB   |                                   |                   | DISTRIBUTION-UNA  |   | 69.00                                     |                |                  |
|   | YEW AVENUE SUB  |                                   |                   | DISTRIBUTION-UNA  |   | 115.00                                    |                |                  |
|   | YOUNGS BAY SUB  |                                   |                   | DISTRIBUTION-UNA  | TTEN  | 115.00                                    |                |                  |
|   | TOTAL   |                                   |                   |   |   | 15660.27                                  | 2511.44        | 195.0            |
|   | Number of Substations-180   |                                   |                   |   |   |   |                |                  |
| 28                                      |   |                                   |                   |   |   |   |                |                  |
|   | ALBINA SUB  |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 69.0             |
|   | APPLEGATE SUB   |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 12.4             |
|   | ASHLAND SUB   |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 12.4             |
|   | BEND PLANT SUB  |                                   |                   | T/D-UNATTENDED  |   | 69.00                                     |                | 12.4             |
|   | CAVE JUNCTION SUB   |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 69.0             |
|   | HAZELWOOD SUB   |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 12.4             |
|   | KNOTT SUB   |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 57.0             |
|   | MILE HI SUB PILOT BUTTE SUB   |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                | 12.4             |
|   |   |                                   |                   | T/D-UNATTENDED  |   | 230.00                                    |                | 12.4             |
|   | RIDDLE SUB  |                                   |                   | T/D-UNATTENDED  |   | 115.00                                    |                |                  |
|   | SAGE ROAD SUB WINCHESTER SUB  |                                   |                   | T/D-UNATTENDED  T/D-UNATTENDED  |   | 115.00<br>115.00                          |                | 69.0             |
| 40                                      | WINTO I LOTEIX SUB  |                                   |                   | IND-ONALLENDED  |   | 115.00                                    | 12.47          | 09.0             |
|   |   |                                   |                   |   |   | [   |                |                  |

| Name of Respondent  |   | This (1)   | Report                                       | ls:<br>Original  | Date of Re<br>(Mo, Da, Y   | eport<br>(r)  |  | ar/Period of Report  |                    |
|---|---|--|--|--|--|---|--|--|--------------------|
| PacifiCorp  |   | (2)  | ☐A F   | tesubmission<br>STATIONS (Continued)   | / /  | ')  | End                                      | of 2015/Q4   | -                  |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li></ul> | s or major items of ep by the respondent. ual rent. For any sulty, explain basis of s | quipment I<br>For any s<br>bstation or<br>haring exp | uch as<br>eased<br>ubstat<br>equipi<br>enses | from others, jointly ovion or equipment oper<br>ment operated other the or other accounting be | vned with other<br>ated under le<br>man by reasor<br>etween the pa | ers, or oper<br>ase, give na<br>of sole ow<br>arties, and s | ated ot<br>ame of<br>nership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts |
| Capacity of Substation  | Number of   | Numbe  |  | CONVERSI   | ON APPARATI  | JS AND SPE  | CIAL E                                   | QUIPMENT   | Line               |
| (In Service) (In MVa)   | Transformers In Service   | Spare<br>Transforr                                   |  | Type of Equi   | pment  | Number o  | f Units                                  | Total Capacity<br>(In MVa)   | No.                |
| (f) 50  | (g) 2   | (h)  |  | (i)  |  | (j)   |  | (k)  | <del> </del> .     |
| 25  | 1   |  |  |  |  |   |  |  | -                  |
|   | 1   |  |  |  |  |   |  |  | + -                |
| 1   | 1   |  |  |  |  |   |  |  |                    |
| 11  | 1   |  |  |  |  |   |  |  |                    |
| 13  | 3   |  |  |  |  |   |  |  | 1                  |
| 20  | 1   |  |  |  |  |   |  |  | ,                  |
| 25  | 2   |  |  |  |  |   |  |  |                    |
| 50  | 2   |  |  |  |  |   |  |  | -                  |
| 25  | 1   |  |  |  |  |   |  |  | 1                  |
| 40  | 2   |  |  |  |  |   |  |  | 10                 |
| 20  | 1   |  |  |  |  |   |  |  | 1                  |
| 7   | 1   |  |  |  |  |   |  |  | 12                 |
| 12  | 3   |  |  |  |  |   |  |  | 13                 |
| 25  | 2   |  |  |  |  |   |  |  | 14                 |
| 2   | 3   |  |  |  |  |   |  |  | 1                  |
| 3   | 1   |  |  |  |  |   |  |  | 16                 |
| 50  | 2   |  |  |  |  |   |  |  | 17                 |
| 22  | 2   |  |  |  |  |   |  |  | 18                 |
| 22  | 9   |  |  |  |  |   |  |  | 19                 |
| 40  | 2   |  |  |  |  |   |  |  | 20                 |
| 60  | 3   |  |  |  |  |   |  |  | 2                  |
| 28  | 3   |  |  |  |  |   |  |  | 22                 |
| 22  | 3   |  |  |  |  |   |  |  | 23                 |
| 25  | 1   |  |  |  |  |   |  |  | 24                 |
| 37  | 2   |  |  |  |  |   |  |  | 2                  |
| 4609  | 346   |  | ;  | 5  |  |   |  |  | 26                 |
|   |   |  |  |  |  |   |  |  | 27                 |
|   |   |  |  |  |  |   |  |  | 28                 |
| 177   | 9   |  |  |  |  |   |  |  | 29                 |
| 65  | 2   |  |  |  |  |   |  |  | 30                 |
| 70  | 2   |  |  |  |  |   |  |  | 3                  |
| 31  | 3   |  |  |  |  |   |  |  | 32                 |
| 70  | 2   |  |  |  |  |   |  |  | 33                 |
| 106   | 3   |  |  |  |  |   |  |  | 34                 |
| 162   | 5   |  |  |  |  |   |  |  | 3                  |
| 39  | 4   |  |  |  |  |   |  |  | 36                 |
| 400   | 4   |  |  |  |  |   |  |  | 37                 |
| 75  | 2   |  |  |  |  |   |  |  | 38                 |
| 40  | 2   |  |  |  |  |   |  |  | 39                 |
| 75  | 5   |  |  |  |  |   |  |  | 40                 |
|   |   |  |  |  |  |   |  |  |                    |
|   |   |  |  |  |  |   |  |  |                    |
|   |   |  |  |  |  |   |  |  |                    |
| 1   |   |  |  | +  |  | ļ.  |  | !  | 1                  |

|   | e of Respondent   |                                      |                        | oort Is:<br> An Original  |                                | Date of R<br>(Mo, Da,                            |   | Year/Period of   | •               |
|---|---|--------------------------------------|------------------------|---|--------------------------------|--|---|------------------|-----------------|
| Pacit                                   | Report helow the information called for cond  |                                      | Ê                      | A Resubmission  |                                | / /  | ,   | End of 2         | 015/Q4          |
|   |   |                                      |                        | SUBSTATIONS   |                                |  | -   |                  |                 |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va exc<br>tation<br>of eac | ra<br>cep<br>s n<br>ch | ilway customer shout those serving cunust be shown.  Substation, designations | ould no<br>stomers<br>ating wi | t be listed be<br>s with energy<br>hether transr | elow.<br>v for resale, m<br>nission or dist | ay be grouped    | ether           |
| Line                                    | Name and Location of Substation   |                                      |                        | Characte  | r of Sub                       | etation  |   | VOLTAGE (In M\   | /a)             |
| No.                                     | (a)   |                                      |                        | Characte  | (b)                            | station  | Primary<br>(c)                              | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | TOTAL   |                                      |                        |   |                                |  | 1449.0                                      | 0 489.44         | 338.82          |
| 2                                       | Number of Substations-12  |                                      |                        |   |                                |  |   |                  |                 |
| 3                                       |   |                                      |                        |   |                                |  |   |                  |                 |
| 4                                       | LEMOLO #1 HYDRO   |                                      |                        | TRANSMISSION  | N-ATT                          | ENDE   | 11.5  | 0 12.50          |                 |
| 5                                       | CALAPOOYA SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       | 0 69.00          |                 |
|   |   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       | 0 115.00         | 69.00           |
| 7                                       | COLD SPRINGS SUB  |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       | 0 69.00          | 2.40            |
| 8                                       |   |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  |                 |
| 9                                       | DIAMOND HILL SUB  |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  |                 |
|   | DIXONVILLE 115/230 SUB  |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  | 69.00           |
|   | DIXONVILLE 500 SUB  |                                      |                        | TRANSMISSIO   |                                |  | 500.0                                       |                  |                 |
| 12                                      | FISH HOLE SUB   |                                      |                        | TRANSMISSIO   |                                |  | 115.0                                       |                  |                 |
|   | FRY SUB   |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  | 00.00           |
| 14                                      | GRANTS PASS SUB   |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  | 69.00           |
|   | GREEN SPRINGS PLANT/SUB HURRICANE SUB   |                                      |                        | TRANSMISSIO   |                                |  | 115.0                                       |                  | 2.40            |
|   | ISTHMUS SUB   |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  | 2.40            |
|   | KENNEDY SUB   |                                      |                        | TRANSMISSIO   |                                |  | 69.0  |                  |                 |
|   | KLAMATH FALLS SUB   |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  |                 |
|   | LONE PINE SUB   |                                      |                        | TRANSMISSIO   |                                |  | 230.0                                       |                  | 69.00           |
|   | MALIN SUB   |                                      |                        | TRANSMISSIO   |                                |  | 500.0                                       |                  | 69.00           |
|   | MERIDIAN SUB  |                                      |                        | TRANSMISSIO   |                                |  | 500.0                                       |                  |                 |
|   | MONPAC SUB  |                                      |                        | TRANSMISSION  |                                |  | 115.0                                       |                  |                 |
|   | NICKEL MOUNTAIN SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       |                  |                 |
| 25                                      | PARRISH GAP SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       |                  | 12.47           |
| 26                                      | PONDEROSA SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       | 0 115.00         |                 |
| 27                                      | PROSPECT CENTRAL SUB  |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 115.0                                       | 0 69.00          |                 |
| 28                                      | ROBERTS CREEK SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 115.0                                       | 0 69.00          |                 |
| 29                                      | TROUTDALE SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       | 0 115.00         | 69.00           |
| 30                                      | TUCKER SUB  |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 115.0                                       | 0 69.00          |                 |
| 31                                      | WHETSTONE SUB   |                                      |                        | TRANSMISSIO   | N-UNA                          | TTEN   | 230.0                                       | 0 115.00         | 12.47           |
| 32                                      | TOTAL   |                                      |                        |   |                                |  | 6180.5                                      | 0 2806.50        | 443.74          |
| 33                                      | Number of Substations-28  |                                      |                        |   |                                |  |   |                  |                 |
| 34                                      |   |                                      |                        |   |                                |  |   |                  |                 |
| 35                                      | UTAH  |                                      |                        |   |                                |  |   |                  |                 |
| 36                                      | 106TH SOUTH SUB   |                                      |                        | DISTRIBUTIO   | N-UNAT                         | TEN  | 138.0                                       | 0 12.47          |                 |
|   | 118TH SOUTH SUB   |                                      |                        | DISTRIBUTIO   |                                |  | 138.0                                       |                  |                 |
|   | 23RD ST SUB   |                                      |                        | DISTRIBUTIO   |                                |  | 46.0  |                  |                 |
|   | 70TH SOUTH SUB  |                                      |                        | DISTRIBUTIO   |                                |  | 138.0                                       |                  |                 |
| 40                                      | ALTAVIEW SUB  |                                      |                        | DISTRIBUTIO   | N-UNA I                        | IEN  | 46.0  | 0 12.47          |                 |
|   |   |                                      |                        |   |                                |  |   |                  |                 |

| Name of Respondent                            |                           | This Repor            | t Is:<br>n Original                   | Date of Report<br>(Mo, Da, Yr) |           | r/Period of Report         |            |
|---|---------------------------|-----------------------|---------------------------------------|--------------------------------|-----------|----------------------------|------------|
| PacifiCorp                                    |                           | (2) A                 | Resubmission STATIONS (Continued)     | (WO, Da, 11)                   | End       | of 2015/Q4                 |            |
| 5. Show in columns (I), increasing capacity.  | (j), and (k) special e    |                       | · · · · · · · · · · · · · · · · · · · | ctifiers, condensers, etc      | and au    | xiliary equipmer           | nt for     |
| Designate substation reason of sole ownership |                           |                       |                                       |                                |           |                            |            |
| period of lease, and ann                      |                           |                       |                                       |                                |           |                            |            |
| of co-owner or other par                      |                           |                       |                                       |                                |           |                            |            |
| affected in respondent's                      | books of account. S       | Specify in each o     | ase whether lessor, co                | o-owner, or other party is     | s an asso | ciated company             | <b>√</b> . |
| Capacity of Substation                        | Number of<br>Transformers | Number of             | CONVERSI                              | ON APPARATUS AND SF            | PECIAL EC | UIPMENT                    | Line       |
| (In Service) (In MVa)                         | In Service                | Spare<br>Transformers | Type of Equi                          | pment Number                   | of Units  | Total Capacity<br>(In MVa) | No.        |
| (f)   | (g)                       | (h)                   | (i)                                   | (j                             | )         | (iii iviva)<br>(k)         |            |
| 1310  | 43                        |                       |                                       |                                |           |                            | •          |
|   |                           |                       |                                       |                                |           |                            | 2          |
|   |                           |                       |                                       |                                |           |                            | ,          |
| 2   | 3                         |                       | 1                                     |                                |           |                            | 4          |
| 75  | 1                         |                       |                                       |                                |           |                            |            |
| 119   | 4                         |                       |                                       |                                |           |                            | (          |
| 66  | 2                         |                       |                                       |                                |           |                            | <u> </u>   |
| 67  | 3                         |                       |                                       |                                |           |                            | 3          |
| 75  | 1                         |                       |                                       |                                |           |                            | 10         |
| 343   | 6                         |                       | 4                                     |                                |           |                            | 1.         |
| 650   | 3                         |                       | 1                                     |                                |           |                            | 12         |
| 500   | 3                         |                       |                                       |                                |           |                            | 13         |
| 473   | 5                         |                       |                                       |                                |           |                            | 14         |
| 19  | 3                         |                       |                                       |                                |           |                            | 1:         |
| 29  | 2                         |                       |                                       |                                |           |                            | 16         |
| 250   | 1                         |                       |                                       |                                |           |                            | 17         |
| 33  | 1                         |                       |                                       |                                |           |                            | 18         |
| 251   | 6                         |                       | 1                                     |                                |           |                            | 19         |
| 733   | 10                        |                       |                                       |                                |           |                            | 20         |
| 775   | 4                         |                       | 1                                     |                                |           |                            | 2          |
| 1300  | 6                         |                       | 1                                     |                                |           |                            | 22         |
| 50  | 1                         |                       |                                       |                                |           |                            | 23         |
| 114   | 1                         |                       |                                       |                                |           |                            | 24         |
| 150   | 1                         |                       |                                       |                                |           |                            | 2          |
| 500   | 2                         |                       |                                       |                                |           |                            | 26         |
| 30  | 3                         |                       |                                       |                                |           |                            | 27         |
| 50  | 1                         |                       |                                       |                                |           |                            | 28         |
| 500   | 3                         |                       |                                       |                                |           |                            | 29         |
| 100   | 2                         |                       |                                       |                                |           |                            | 30         |
| 250   | 1                         |                       | 5                                     |                                |           |                            | 32         |
| 7511  | 81                        |                       | 5                                     |                                |           |                            | 33         |
|   |                           |                       |                                       |                                |           |                            | 34         |
|   |                           |                       | +                                     |                                |           |                            | 35         |
| 30  | 1                         |                       |                                       |                                |           |                            | 36         |
| 30  | 1                         |                       |                                       |                                |           |                            | 3          |
| 12  | 1                         |                       |                                       |                                |           |                            | 38         |
| 30  | 1                         |                       |                                       |                                |           |                            | 39         |
| 45  | 2                         |                       |                                       |                                |           |                            | 40         |
|   |                           |                       |                                       |                                |           |                            |            |
|   |                           |                       |                                       |                                |           |                            |            |
|   |                           |                       |                                       |                                |           |                            |            |
|   | <u> </u>                  |                       | +                                     | ļ.                             |           |                            |            |

|  | lame of Respondent PacifiCorp   |                                       | This Report Is: Date (1) X An Original (Mo, I |   | Date of Re<br>(Mo, Da, Y                          | eport<br>'r)                          | Year/Period of Report<br>End of 2015/Q4 |          |  |
|--|---|---------------------------------------|---|---|---|---------------------------------------|---|----------|--|
| Paci                                   | iiCorp  | (2)                                   | É   | A Resubmission  | 11  | ,                                     | End of                                  | <u> </u> |  |
|  |   | •                                     |   | SUBSTATIONS   | ,<br>   | •                                     |   |          |  |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va exc<br>station<br>of eac | t ra<br>ce<br>s i                             | ailway customer should no<br>pt those serving customer<br>must be shown.<br>substation, designating w | t be listed bel<br>s with energy<br>hether transm | ow.<br>for resale, manission or distr | ibution and wh                          | ether    |  |
| Line                                   |   |                                       |   |   |   | V                                     | OLTAGE (In MV                           | /a)      |  |
| No.                                    | Name and Location of Substation   |                                       |   | Character of Sub  | station   | Primary                               | Secondary                               | Tertiary |  |
|  | (a)   |                                       |   | (b)   |   | (c)                                   | (d)                                     | (e)      |  |
| 1                                      | AMALGA SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 2                                      | AMERICAN FORK SUB   |                                       |   | DISTRIBUTION-UNA  | TEN   | 138.00                                | 12.47                                   |          |  |
| 3                                      | ARAGONITE   |                                       |   | DISTRIBUTION-UNA  | TEN   | 46.00                                 | 7.20                                    |          |  |
| 4                                      | AURORA SUB  |                                       |   | DISTRIBUTION-UNA  | TEN   | 46.00                                 | 12.47                                   |          |  |
| 5                                      | BANGERTER SUB   |                                       |   | DISTRIBUTION-UNA  | TEN   | 138.00                                | 12.47                                   |          |  |
| 6                                      | BEAR RIVER SUB  |                                       |   | DISTRIBUTION-UNA  | TEN   | 46.00                                 | 12.47                                   |          |  |
| 7                                      | BENJAMIN SUB  |                                       |   | DISTRIBUTION-UNA  | TEN   | 46.00                                 | 12.47                                   |          |  |
| 8                                      | BINGHAM SUB   |                                       |   | DISTRIBUTION-UNA  | TEN   | 46.00                                 | 7.62                                    |          |  |
| 9                                      | BLUE CREEK  |                                       |   | DISTRIBUTION-UNA  | TEN   | 46.00                                 | 12.47                                   |          |  |
| 10                                     | BLUFF SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 69.00                                 | 12.47                                   |          |  |
| 11                                     | BLUFFDALE SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 12                                     | BOTHWELL SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 13                                     | BRIAN HEAD SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 34.50                                 | 12.47                                   |          |  |
| 14                                     | BRICKYARD SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 15                                     | BRIGHTON SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 24.90                                   |          |  |
| 16                                     | BROOKLAWN SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 17                                     | BRUNSWICK SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 18                                     | BURTON SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 34.50                                 | 12.47                                   |          |  |
| 19                                     | BUSH SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 20                                     | CANNON SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 21                                     | CANYONLANDS SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 69.00                                 | 12.47                                   |          |  |
| 22                                     | CAPITOL SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 23                                     | CARBIDE SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 69.00                                 | 7.20                                    |          |  |
| 24                                     | CARBONVILLE SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 | 12.47                                   |          |  |
| 25                                     | CARLISLE SUB  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 138.00                                | 12.47                                   |          |  |
| 26                                     | CASTO SUBSTATION  |                                       |   | DISTRIBUTION-UNAT   | TEN   | 46.00                                 |   |          |  |
|  | CENTERVILLE SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 46.00                                 |   |          |  |
| 28                                     | CENTRAL SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 43.80                                 |   |          |  |
| 29                                     | CHAPEL HILL SUB   |                                       |   | DISTRIBUTION-UNAT   | TEN   | 138.00                                | 12.47                                   |          |  |
|  | CHERRYWOOD SUB  |                                       |   | DISTRIBUTION-UNAT   |   | 138.00                                |   |          |  |
|  | CIRCLEVILLE SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 69.00                                 |   |          |  |
|  | CLEAR CREEK SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 46.00                                 |   |          |  |
|  | CLEAR LAKE SUB  |                                       |   | DISTRIBUTION-UNAT   |   | 69.00                                 |   |          |  |
|  | CLEARFIELD SOUTH SUB  |                                       |   | DISTRIBUTION-UNAT   |   | 138.00                                |   |          |  |
|  | CLINTON SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 138.00                                |   |          |  |
|  | CLIVE SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 46.00                                 |   |          |  |
|  | COALVILLE SUB   |                                       |   | DISTRIBUTION-UNAT   |   | 46.00                                 |   |          |  |
|  | COLD WATER CANYON SUB   |                                       |   | DISTRIBUTION-UNA  |   | 138.00                                | 1                                       |          |  |
|  | COLEMAN SUB   |                                       |   | DISTRIBUTION-UNA  |   | 138.00                                | -                                       | 12.4     |  |
|  | COLTON WELL SUB   |                                       |   | DISTRIBUTION-UNA  |   | 46.00                                 |   |          |  |
|  |   |                                       |   |   |   |                                       |   |          |  |
|  |   |                                       |   |   |   |                                       |   |          |  |

| Name of Respondent  |   | This I (1)   | Repo              | ort Is:<br>An Original   | Date of Re<br>(Mo, Da, Y   | eport<br>(r)   |  | ar/Period of Report  |                    |
|---|---|--|-------------------|--|--|--|--|--|--------------------|
| PacifiCorp  |   | (2)  |                   | A Resubmission  IBSTATIONS (Continued)   | / /  |  | End  | of 2015/Q4   | -                  |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li></ul> | s or major items of e<br>p by the respondent.<br>ual rent. For any sul<br>ty, explain basis of sl | quipment I<br>For any s<br>ostation or<br>haring exp | eas<br>ubs<br>equ | as rotary converters, red<br>ed from others, jointly ov<br>tation or equipment oper<br>lipment operated other the<br>es or other accounting be | vned with other<br>ated under le<br>nan by reasor<br>etween the pa | ers, or oper<br>ase, give n<br>of sole ow<br>arties, and s | rated oth<br>ame of<br>nership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts |
| Capacity of Substation  | Number of   | Number   |                   | CONVERSI   | ON APPARATI  | JS AND SPE   | ECIAL E                                    | QUIPMENT   | Line               |
| (In Service) (In MVa)   | Transformers<br>In Service<br>(g)   | Spare<br>Transform<br>(h)                            |                   | Type of Equi   | pment  | Number o   | of Units                                   | Total Capacity<br>(In MVa)<br>(k)  | No.                |
| 11  | (9)   | (11)   |                   | (1)  |  | ())  |  | (K)  | + -                |
| 30  | 1   |  |                   |  |  |  |  |  |                    |
| 1   | 1   |  |                   |  |  |  |  |  | + ;                |
| 3   | 1   |  |                   |  |  |  |  |  |                    |
| 50  | 2   |  |                   |  |  |  |  |  |                    |
| 17  | 2   |  |                   |  |  |  |  |  | -                  |
| 2   | 1   |  |                   |  |  |  |  |  | + -                |
| 25  | 1   |  |                   |  |  |  |  |  | 1 8                |
| 2   | 3   |  |                   |  |  |  |  |  |                    |
| 1   | 3   |  |                   |  |  |  |  |  | 10                 |
| 9   | 1   |  |                   |  |  |  |  |  | 1                  |
| 4   | 1   |  |                   |  |  |  |  |  | 12                 |
| 14  | 1   |  |                   |  |  |  |  |  | 13                 |
| 9   | 1   |  |                   |  |  |  |  |  | 14                 |
| 29  | 2   |  |                   |  |  |  |  |  | 1:                 |
| 6   | 1   |  |                   |  |  |  |  |  | 16                 |
| 60  | 3   |  |                   |  |  |  |  |  | 17                 |
| 11  | 3   |  |                   |  |  |  |  |  | 18                 |
| 9   | 1   |  |                   |  |  |  |  |  | 19                 |
| 12  | 1   |  |                   |  |  |  |  |  | 20                 |
| 1   | 1   |  |                   |  |  |  |  |  | 2                  |
| 20  | 1   |  |                   |  |  |  |  |  | 22                 |
| 3   | 1   |  |                   |  |  |  |  |  | 23                 |
| 6   | 1   |  |                   |  |  |  |  |  | 24                 |
| 30  | 1   |  |                   |  |  |  |  |  | 2                  |
| 25  | 1   |  |                   |  |  |  |  |  | 26                 |
| 22  | 1   |  |                   |  |  |  |  |  | 2                  |
| 9   | 1   |  |                   |  |  |  |  |  | 28                 |
| 30  | 1   |  |                   |  |  |  |  |  | 29                 |
| 50  | 2   |  |                   |  |  |  |  |  | 30                 |
| 3   | 1   |  |                   |  |  |  |  |  | 3                  |
| 4   | 1   |  |                   |  |  |  |  |  | 32                 |
|   | 3   |  |                   |  |  |  |  |  | 33                 |
| 60  | 2   |  |                   |  |  |  |  |  | 34                 |
| 50  | 2   |  |                   |  |  |  |  |  | 3                  |
| 4   | 1   |  |                   |  |  |  |  |  | 36                 |
| 6   | 1   |  |                   |  |  |  |  |  | 3                  |
| 30  | 1   |  |                   |  |  |  |  |  | 38                 |
| 106   | 4   |  |                   |  |  |  |  |  | 39                 |
| 1   | 3   |  |                   |  |  |  |  |  | 40                 |
|   |   |  |                   |  |  |  |  |  |                    |
|   |   |  |                   |  |  |  |  |  |                    |
|   |   |  |                   |  |  |  |  |  |                    |
| 1   | ļ.  |  |                   |  |  | 1  |  | !  | 1                  |

|   |  | This Report Is:  (1) X An Original                      |                             | Δn Original   | Date of Report<br>(Mo, Da, Yr)                            |                                      | Year/Period of Report<br>End of 2015/Q4 |                 |  |
|---|--|---|-----------------------------|---|---|--------------------------------------|---|-----------------|--|
| Pacif                                   | fiCorp   | (2)   |                             | A Resubmission  | (WO, Da, 11)  |                                      | End of 20                               | 015/Q4          |  |
|   |  | (-/   | <u> </u>                    | SUBSTATIONS   | !   |                                      |   |                 |  |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character anded or unattended. At the end of the page, smn (f). | street<br>Va existation<br>of eac                       | t rai<br>cep<br>s m<br>ch s | ilway customer should no<br>t those serving customer<br>nust be shown.<br>substation, designating w | ot be listed below<br>s with energy fo<br>hether transmis | v.<br>r resale, ma<br>sion or distri | bution and wh                           | ether           |  |
| Line                                    | Name and Lagation of Culatotics  | Name and Location of Substation Character of Substation |                             |   | VOLTAGE (In MVa)  |                                      |   |                 |  |
| No.                                     | (a)  |   |                             | (b)   | ostation  | Primary<br>(c)                       | Secondary<br>(d)                        | Tertiary<br>(e) |  |
| 1                                       | COMMERCE SUB   |   |                             | DISTRIBUTION-UNA  | TTEN  | 138.00                               | 12.47                                   | . ,             |  |
| 2                                       | COPPER HILLS SUB   |   |                             | DISTRIBUTION-UNA  | TTEN  | 138.00                               | 12.47                                   |                 |  |
| 3                                       | CORINNE SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 4                                       | COVE FORT SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 5                                       | COZYDALE SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 6                                       | CROSS HOLLOW SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 7                                       | CUDAHY SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 8                                       | DAMMERON VALLEY SUB  |   |                             | DISTRIBUTION-UNA  | TTEN  | 34.50                                | 12.47                                   |                 |  |
| 9                                       | DECKER LAKE SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 10                                      | DELLE SUB  |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
| 11                                      | DELTA SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 69.00                                   |                 |  |
| 12                                      |  |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
|   | DIMPLE DELL SUB  |   |                             | DISTRIBUTION-UNA  |   | 138.00                               | 12.47                                   |                 |  |
|   | DRAPER SUB   |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
| 15                                      | EAST BENCH SUB   |   |                             | DISTRIBUTION-UNA  |   | 138.00                               | 12.47                                   |                 |  |
|   | EAST HYRUM SUB   |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
|   | EAST LAYTON SUB  |   |                             | DISTRIBUTION-UNA  |   | 138.00                               | 12.47                                   |                 |  |
| 18                                      | EAST MILLCREEK SUB   |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
|   | EDEN SUB   |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
| 20                                      | ELBERTA SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                |   |                 |  |
|   | ELK MEADOWS SUB  |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
|   | ELSINORE SUB   |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
| 23                                      | EMERY CITY SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 69.00                                | 12.47                                   |                 |  |
|   | EMIGRATION SUB   |   |                             | DISTRIBUTION-UNA  |   | 46.00                                | 12.47                                   |                 |  |
| 25                                      | ENOCH SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 26                                      | ENTERPRISE VALLEY SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 27                                      | EUREKA SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 28                                      | FARMINGTON SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 29                                      | FAYETTE SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 30                                      | FERRON SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 69.00                                | 12.47                                   |                 |  |
| 31                                      | FIELDING SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.00                                   |                 |  |
| 32                                      | FIFTH WEST SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 12.47                                   |                 |  |
| 33                                      | FLUX SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 34                                      | FOOL CREEK SUB   |   |                             | DISTRIBUTION-UNA  | TTEN  | 46.00                                | 12.47                                   |                 |  |
| 35                                      | FORT DOUGLAS   |   |                             | DISTRIBUTION-UNA  | TEN   | 138.00                               | 13.20                                   |                 |  |
| 36                                      | FOUNTAIN GREEN SUB   |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 37                                      | FREEDOM SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 7.20                                    |                 |  |
| 38                                      | FRUIT HEIGHTS SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 46.00                                | 12.47                                   |                 |  |
| 39                                      | GARDEN CITY SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 69.00                                | 12.47                                   |                 |  |
| 40                                      | GATEWAY SUB  |   |                             | DISTRIBUTION-UNA  | TEN   | 69.00                                | 12.47                                   |                 |  |
|   |  |   |                             |   |   |                                      |   |                 |  |

| Name of Respondent   |  | This R                                     | eport Is<br>X An C | S:<br>Original   | Date of Re<br>(Mo, Da, Y                         | eport<br>(r)                               |                              | ar/Period of Report                                     |           |
|--|--|--|--------------------|--|--|--|------------------------------|---|-----------|
| PacifiCorp   |  |  | A Re               | submission / / ATIONS (Continued)  |  |  | End of2015/Q4                |   |           |
| 5. Show in columns (I),  | (i) and (k) special ed   |  |                    | ` '  | rtifiars conda                                   | neare atc                                  | and a                        | ıviliary equinmer                                       | ot for    |
| increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other particular to the co- | s or major items of e<br>p by the respondent.<br>ual rent. For any sub | quipment le<br>For any su<br>ostation or e | ased f<br>bstatic  | rom others, jointly ow<br>on or equipment oper<br>nent operated other th | vned with othe<br>ated under le<br>nan by reasor | ers, or oper<br>ase, give na<br>of sole ow | ated ot<br>ame of<br>nership | herwise than by<br>lessor, date and<br>or lease, give r | ł<br>name |
| affected in respondent's   |  |  |                    |  |  |  |                              |   |           |
|  |  |  |                    |  |  |  |                              |   |           |
| Capacity of Substation   | Number of  | Number                                     | of                 | CONVERSI   | ON APPARATI                                      | JS AND SPE                                 | CIAL E                       | QUIPMENT  | Line      |
| (In Service) (In MVa)  | Transformers<br>In Service   | Spare<br>Transforme                        | ers                | Type of Equi   | pment  | Number o                                   | f Units                      | Total Capacity<br>(In MVa)                              | No.       |
| (f)  | (g)  | (h)  |                    | (i)  |  | (j)  |                              | (iii iii va)  | <u> </u>  |
| 30   | 1  |  |                    |  |  |  |                              |   |           |
| 30   | 1  |  |                    |  |  |  |                              |   | +-:       |
| 2  | 3  |  |                    |  |  |  |                              |   |           |
| 30   | 1  |  |                    |  |  |  |                              |   | +         |
| 22   | 1  |  |                    |  |  |  |                              |   | (         |
| 30   | 1  |  |                    |  |  |  |                              |   | 1         |
| 42   | 1  |  |                    |  |  |  |                              |   | 8         |
| 55   | 2  |  |                    |  |  |  |                              |   | 9         |
| 6  | 1  |  |                    |  |  |  |                              |   | 10        |
| 48   | 3  |  |                    |  |  |  |                              |   | 1         |
| 4  | 1  |  |                    |  |  |  |                              |   | 12        |
| 60   | 2  |  |                    |  |  |  |                              |   | 14        |
| 30   | 1  |  |                    |  |  |  |                              |   | 15        |
| 6  | 1  |  |                    |  |  |  |                              |   | 16        |
| 60   | 2  |  |                    |  |  |  |                              |   | 17        |
| 20   | 1  |  |                    |  |  |  |                              |   | 18        |
| 19   | 2  |  |                    |  |  |  |                              |   | 19        |
| 5  | 1  |  |                    |  |  |  |                              |   | 20        |
| 3  | 1  |  |                    |  |  |  |                              |   | 2         |
| 2  | 1  |  |                    |  |  |  |                              |   | 22        |
| 3  | 3  |  |                    |  |  |  |                              |   | 23        |
| 25   | 1  |  |                    |  |  |  |                              |   | 2         |
| 14   | 1  |  |                    |  |  |  |                              |   | 26        |
| 3  | 1  |  |                    |  |  |  |                              |   | 2         |
| 30   | 1  |  |                    |  |  |  |                              |   | 28        |
| 1  | 2  |  |                    |  |  |  |                              |   | 29        |
| 5  | 1  |  |                    |  |  |  |                              |   | 30        |
| 6  | 1  |  |                    |  |  |  |                              |   | 3         |
| 50   | 2  |  |                    |  |  |  |                              |   | 32        |
| 4  | 1  |  |                    |  |  |  |                              |   | 33        |
| 2  | 1  |  |                    |  |  |  |                              |   | 34        |
| 40   | 1  |  |                    |  |  |  |                              |   | 36        |
| 7  | 1  |  |                    |  |  |  |                              |   | 3         |
| 22   | 1  |  |                    |  |  | 1  |                              |   | 38        |
| 12   | 1  |  |                    |  |  |  |                              |   | 39        |
| 14   | 1  |  | 2                  |  |  |  |                              |   | 40        |
|  |  |  |                    |  |  |  |                              |   |           |
|  |  |  |                    |  |  |  |                              |   |           |
|  |  |  |                    |  |  |  |                              |   | L         |
| <del></del> -  |  |  | -                  |  |  |  |                              |   |           |

| Name of Respondent PacifiCorp          |  | (1) X An Original                    |   | (Mo, Da, Yr)                                       |   | Year/Period of Report<br>End of 2015/Q4 |                 |
|--|--|--------------------------------------|---|--|---|---|-----------------|
| Paci                                   | riCorp   | (2)                                  | A Resubmission  | 1/   | ,   | End of                                  | <del></del>     |
|  |  |                                      | SUBSTATIONS   |  | •   |   |                 |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character ided or unattended. At the end of the page, smn (f). | street<br>Va exc<br>tation<br>of eac | railway customer should no<br>cept those serving customer<br>s must be shown.<br>ch substation, designating w | ot be listed bel<br>s with energy<br>hether transm | ow.<br>for resale, may<br>ission or distril | oution and wh                           | ether           |
| _ine                                   | Name and Landing of Orbitalis  |                                      | Observation of O. I.  |  | VO  | OLTAGE (In MV                           | 'a)             |
| No.                                    | Name and Location of Substation (a)  |                                      | Character of Sul  | ostation   | Primary<br>(c)                              | Secondary<br>(d)                        | Tertiary<br>(e) |
| 1                                      | GOLD RUSH SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 138.00                                      | 12.47                                   | (-)             |
| 2                                      | GORDON AVENUE SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 138.00                                      | 12.47                                   |                 |
| 3                                      | GOSHEN SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 4                                      | GRANGER SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
|  | GRANTSVILLE SUB  |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | GUNNISON SUB   |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | HAMMER SUB   |                                      | DISTRIBUTION-UNA  |  | 138.00                                      | 12.47                                   |                 |
|  | HAVASU SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 69.00                                       | 12.47                                   |                 |
|  | HELPER CITY SUB  |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 4.16                                    |                 |
|  | HENEFER SUB  |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | HERRIMAN SUB   |                                      | DISTRIBUTION-UNA  |  | 138.00                                      | 12.47                                   |                 |
|  | HIGHLAND DIST SUB  |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | HOGGARD SUB  |                                      | DISTRIBUTION-UNA  |  | 138.00                                      | 12.47                                   |                 |
|  | HOLDEN SUB   |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | HOLLADAY SUB   |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | HUNTER SUB   |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | HUNTINGTON CITY SUB  |                                      | DISTRIBUTION-UNA  |  | 69.00                                       | 12.47                                   |                 |
|  | IRON MOUNTAIN SUB  |                                      | DISTRIBUTION-UNA  |  | 34.50                                       | 7.20                                    |                 |
|  | IRONTON SUB  |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | IVINS SUB  |                                      | DISTRIBUTION-UNA  |  | 69.00                                       | 12.47                                   |                 |
|  | JORDAN NARROWS SUB   |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 2.40                                    |                 |
|  | JORDAN PARK SUB  |                                      | DISTRIBUTION-UNA  |  | 138.00                                      | 12.47                                   |                 |
|  | JORDANELLE SUB   |                                      | DISTRIBUTION-UNA  |  | 138.00                                      | 12.47                                   |                 |
|  | JUAB SUB   |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | JUNCTION SUB   |                                      | DISTRIBUTION-UNA  |  | 69.00                                       | 12.47                                   |                 |
|  | KAIBAB SUB   |                                      | DISTRIBUTION-UNA  |  | 69.00                                       | 12.47                                   |                 |
|  | KAMAS SUB  |                                      | DISTRIBUTION-UNA  |  | 46.00                                       | 12.47                                   |                 |
|  | KEARNS SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 138.00                                      | 12.47                                   |                 |
|  | KENSINGTON SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 4.16                                    |                 |
| 30                                     | KYUNE SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 7.20                                    |                 |
| 31                                     | LAKE PARK SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 138.00                                      | 12.47                                   |                 |
| 32                                     | LAYTON SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 33                                     | LEGRANDE SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 34                                     | LEWISTON SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 35                                     | LINCOLN SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 36                                     | LINDON SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 37                                     | LISBON SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 70.60                                       | 12.47                                   |                 |
| 38                                     | LOAFER SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 12.47                                   |                 |
| 39                                     | LOGAN CANYON SUB   |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 46.00                                       | 7.20                                    |                 |
| 40                                     | LONE TREE SUB  |                                      | DISTRIBUTION-UNA  | ΓΤΕΝ   | 34.50                                       | 12.47                                   |                 |
|  |  |                                      |   |  |   |   |                 |
|  |  |                                      |   |  | ļl  |   |                 |

| Name of Respondent   |  | This F<br>(1)                          | Repo                           | rt Is:<br>n Original  | Date of Re<br>(Mo, Da, Y                          | eport<br>(r)                                |                               | ar/Period of Report                                     |             |
|--|--|--|--------------------------------|---|---|---|-------------------------------|---|-------------|
| PacifiCorp   |  | (2)                                    | ΠA                             | Resubmission  SSTATIONS (Continued)   | / /   | 1)  | End                           | of 2015/Q4  |             |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part</li></ul> | s or major items of e<br>p by the respondent.<br>ual rent. For any sul | quipment l<br>For any s<br>ostation or | uch a<br>ease<br>ubsta<br>equi | as rotary converters, re<br>d from others, jointly ovation or equipment ope<br>pment operated other t | wned with other<br>ated under le<br>han by reasor | ers, or oper<br>ase, give n<br>n of sole ow | rated ot<br>ame of<br>nership | herwise than by<br>lessor, date and<br>or lease, give r | d<br>name   |
| affected in respondent's   |  |  |                                |   |   |   |                               |   |             |
| Capacity of Substation (In Service) (In MVa)   | Number of<br>Transformers  | Number<br>Spare                        | 9                              | CONVERSI<br>Type of Equ   | ON APPARATI                                       | JS AND SPE                                  |                               | QUIPMENT  Total Capacity                                | Line<br>No. |
| (f)  | In Service<br>(g)  | Transforn<br>(h)                       | ners                           | (i)   | pinont  | (j)   | n Onns                        | (In MVa)  | 110.        |
| 30   | 1  | ()                                     |                                | (1)   |   | <u> </u>                                    |                               | (14)  | <u> </u>    |
| 30   | 1  |  |                                |   |   |   |                               |   | 2           |
| 2  | 1  |  |                                |   |   |   |                               |   |             |
| 50   | 2  |  |                                |   |   |   |                               |   | - 1         |
| 23   | 2  |  |                                |   |   |   |                               |   |             |
| 60   | 2  |  |                                |   |   |   |                               |   | + -         |
| 3  | 1  |  |                                |   |   |   |                               |   | 8           |
| 3  | 3  |  |                                |   |   |   |                               |   | (           |
| 4  | 1  |  |                                |   |   |   |                               |   | 10          |
| 30   | 1  |  |                                |   |   |   |                               |   | 1           |
| 25   | 1  |  |                                |   |   |   |                               |   | 12          |
| 50   | 2  |  |                                |   |   |   |                               |   | 13          |
| 32   | 2  |  |                                |   |   |   |                               |   | 1:          |
| 22   | 1  |  |                                |   |   |   |                               |   | 16          |
| 12   | 2  |  |                                |   |   |   |                               |   | 17          |
| 1  | 1  |  |                                |   |   |   |                               |   | 18          |
| 2  | 1  |  |                                |   |   |   |                               |   | 19          |
| 22   | 1  |  |                                |   |   |   |                               |   | 20          |
| 13   | 2  |  |                                |   |   |   |                               |   | 2           |
| 30   | 1  |  |                                |   |   |   |                               |   | 22          |
| 30   | 1  |  |                                |   |   |   |                               |   | 24          |
| 3  | 1  |  |                                |   |   |   |                               |   | 2           |
| 5  | 1  |  |                                |   |   |   |                               |   | 26          |
| 7  | 1  |  |                                |   |   |   |                               |   | 2           |
| 60   | 2  |  |                                |   |   |   |                               |   | 28          |
| 7  | 1  |  |                                |   |   |   |                               |   | 29          |
|  | 1  |  |                                |   |   |   |                               |   | 30          |
| 53   | 2  |  |                                |   |   |   |                               |   | 32          |
| 40   | 2  |  |                                |   |   |   |                               |   | 33          |
| 14   | 1  |  |                                |   |   |   |                               |   | 34          |
| 20   | 1  |  |                                |   |   |   |                               |   | 3           |
| 20   | 1  |  |                                |   |   |   |                               |   | 36          |
| 3  | 1  |  |                                |   |   |   |                               |   | 37          |
|  | 1  |  |                                |   |   |   |                               |   | 38          |
| 1  | 1  |  |                                |   |   |   |                               |   | 39          |
| 20   | 1  |  |                                |   |   |   |                               |   | 40          |
|  |  |  |                                |   |   |   |                               |   |             |
|  |  |  |                                |   |   |   |                               |   |             |
|  |  |  |                                |   |   | 1   |                               | <u>l</u>  |             |

| Name                          | e of Respondent   |  | Report Is:   X  An Original   | Date of Report<br>(Mo, Da, Yr)   |                  | Year/Period of | •        |  |  |
|-------------------------------|---|--|---|--|------------------|----------------|----------|--|--|
| Pacit                         | iCorp   | (1)                                    | A Resubmission  | (MO, Da, 11)   |                  | End of 20      | 015/Q4   |  |  |
|                               |   |  | SUBSTATIONS   | <u> </u>   |                  |                |          |  |  |
| 2. S<br>3. S<br>unct<br>4. Ir | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f). | street<br>Va exc<br>stations<br>of eac | railway customer should no<br>cept those serving customers<br>s must be shown.<br>ch substation, designating wi | t be listed below.<br>s with energy for resale<br>hether transmission or | , ma<br>distri   | bution and wh  | ether    |  |  |
| ine                           |   |  |   |  | VOLTAGE (In MVa) |                |          |  |  |
| No.                           | Name and Location of Substation   |  | Character of Sub  | estation Primar  | у                | Secondary      | Tertiary |  |  |
|                               | (a)   |  | (b)   | (c)  |                  | (d)            | (e)      |  |  |
|                               | LOWER BEAVER SUB  |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | LYNNDYL SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             | 12.47          |          |  |  |
| 3                             | MAESER SUB  |  | DISTRIBUTION-UNAT   |  | 9.00             | 12.47          |          |  |  |
| 4                             | MAGNA SUB   |  | DISTRIBUTION-UNAT   |  | 8.00             | 12.47          |          |  |  |
|                               | MANILA SUB  |  | DISTRIBUTION-UNAT   |  | 8.00             |                |          |  |  |
|                               | MANTUA SUB  |  | DISTRIBUTION-UNAT   |  | 4.00             |                |          |  |  |
|                               | MAPLETON SUB  |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MARRIOTT SUB  |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
| 9                             | MARYSVALE SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MATHIS SUB  |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MCCORNICK SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             | 12.47          |          |  |  |
|                               | MCKAY SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MEADOWBROOK SUB   |  | DISTRIBUTION-UNAT   |  | 8.00             | 12.47          | 46.00    |  |  |
|                               | MEDICAL SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             | 12.47          |          |  |  |
| 15                            | MIDLAND SUB   |  | DISTRIBUTION-UNAT   | TEN 13   | 8.00             | 12.47          |          |  |  |
|                               | MIDVALE SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MILFORD SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MILFORD TV SUB  |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 13.20          |          |  |  |
| 19                            | MINERSVILLE SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
| 20                            | MOAB CITY SUB   |  | DISTRIBUTION-UNAT   | TEN 6  | 9.00             | 12.47          |          |  |  |
| 21                            | MONTEZUMA SUB   |  | DISTRIBUTION-UNAT   | TEN 6  | 9.00             | 12.47          |          |  |  |
| 22                            | MOORE SUB   |  | DISTRIBUTION-UNAT   | TEN 6  | 9.00             | 12.47          |          |  |  |
| 23                            | MORGAN SUB  |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 4.16           |          |  |  |
|                               | MORONI SUB  |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MOSS JUNCTION SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
| 26                            | MOUNTAIN DELL SUB   |  | DISTRIBUTION-UNAT   | TEN 4  | 6.00             | 12.47          |          |  |  |
|                               | MOUNTAIN GREEN SUB  |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | MYTON SUB   |  | DISTRIBUTION-UNAT   |  | 9.00             |                |          |  |  |
|                               | NEW HARMONY SUB   |  | DISTRIBUTION-UNAT   |  | 9.00             |                |          |  |  |
|                               | NEWGATE SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NEWTON SUB  |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NIBLEY SUB  |  | DISTRIBUTION-UNAT   |  | 8.00             |                |          |  |  |
|                               | NORTH BENCH SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NORTH FIELDS SUB  |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NORTH LOGAN SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NORTH OGDEN SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NORTH SALT LAKE SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NORTHEAST SUB   |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
|                               | NORTHRIDGE SUB  |  | DISTRIBUTION-UNAT   |  | 6.00             |                |          |  |  |
| 40                            | OAKLAND AVE SUB   |  | DISTRIBUTION-UNAT   | IEN 4  | 6.00             | 12.47          |          |  |  |
|                               |   |  | •   |  |                  | · •            | <u>"</u> |  |  |

| Name of Respondent  |                           | This I                  | Repo                | ort Is:<br>An Original  | Date of Re<br>(Mo, Da, Y          | eport<br>(r)                |                    | ar/Period of Repor                  |                |  |  |
|---|---------------------------|-------------------------|---------------------|---|-----------------------------------|-----------------------------|--------------------|-------------------------------------|----------------|--|--|
| PacifiCorp  |                           | (2)                     |                     | A Resubmission  |                                   |                             |                    |                                     | End of2015/Q4  |  |  |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul> | s or major items of eco   | quipment l<br>For any s | uch<br>ease<br>ubst | as rotary converters, reed from others, jointly ovation or equipment oper | wned with other<br>rated under le | ers, or oper<br>ase, give n | rated ot<br>ame of | herwise than by<br>lessor, date and | d              |  |  |
| period of lease, and ann<br>of co-owner or other par<br>affected in respondent's  | ty, explain basis of sh   | aring exp               | ense                | es or other accounting b  | etween the pa                     | arties, and                 | state an           | nounts and acco                     | ounts          |  |  |
|   |                           |                         |                     |   |                                   |                             |                    |                                     |                |  |  |
| Capacity of Substation (In Service) (In MVa)  | Number of<br>Transformers | Number<br>Spare         | Э                   | CONVERSI<br>Type of Equi  | ON APPARATI                       | JS AND SPE                  |                    | QUIPMENT  Total Capacity            | Line<br>No.    |  |  |
| (f)   | In Service<br>(g)         | Transforn<br>(h)        | ners                | (i)   | pillolik                          | (j)                         | or Ornits          | (In MVa)<br>(k)                     |                |  |  |
| 1   | 1                         |                         |                     |   |                                   |                             |                    |                                     |                |  |  |
| 12  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 2              |  |  |
| 30  | 1                         |                         |                     |   |                                   |                             |                    |                                     | <del>  `</del> |  |  |
| 22  | 1                         |                         |                     |   |                                   |                             |                    |                                     | + !            |  |  |
| 2   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 1              |  |  |
| 14  | 1                         |                         |                     |   |                                   |                             |                    |                                     |                |  |  |
| 20  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 8              |  |  |
| 3   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 9              |  |  |
| 9   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 10             |  |  |
| 20  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 12             |  |  |
| 42  | 2                         |                         |                     |   |                                   |                             |                    |                                     | 13             |  |  |
| 57  | 4                         |                         |                     |   |                                   |                             |                    |                                     | 14             |  |  |
| 30  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 1:             |  |  |
| 25  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 16             |  |  |
| 14  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 17             |  |  |
|   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 18             |  |  |
| 19  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 20             |  |  |
| 19  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 2              |  |  |
| 3   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 22             |  |  |
| 7   | 2                         |                         |                     |   |                                   |                             |                    |                                     | 23             |  |  |
| 6   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 24             |  |  |
| 6   | 3                         |                         |                     |   |                                   |                             |                    |                                     | 2              |  |  |
| 5   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 26             |  |  |
| 6   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 25             |  |  |
| 7   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 29             |  |  |
| 20  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 30             |  |  |
| 5   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 3              |  |  |
| 14  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 32             |  |  |
| 25  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 33             |  |  |
| 2   | 1                         |                         |                     |   |                                   |                             |                    |                                     | 34             |  |  |
| 25  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 38             |  |  |
| 22  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 3              |  |  |
| 25<br>45  | 1 2                       |                         |                     |   |                                   |                             |                    |                                     | 38             |  |  |
| 14  | 1                         |                         |                     |   |                                   |                             |                    |                                     | 39             |  |  |
| 24  | 2                         |                         |                     |   |                                   |                             |                    |                                     | 40             |  |  |
|   |                           |                         |                     |   |                                   |                             |                    |                                     |                |  |  |
|   |                           |                         |                     |   |                                   |                             |                    |                                     |                |  |  |
|   |                           |                         |                     |   |                                   |                             |                    |                                     |                |  |  |
|   |                           |                         |                     |   |                                   | _                           |                    |                                     | _              |  |  |

| Name                                    | e of Respondent  |   | Report Is:   X  An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period o            |          |
|---|--|---|-----------------------------|--------------------------------|--------------------------|----------|
| Pacif                                   | iCorp  | (2)   | A Resubmission              | / /                            | End of 2                 | .015/Q4  |
|   |  | (-/   | SUBSTATIONS                 |                                |                          |          |
| 2. S<br>3. S<br>funct<br>4. In<br>atten | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f). | t be listed below. s with energy for resale, nether transmission or c | may be grouped              | nether                         |                          |          |
| Line                                    | Name and Langting of Colombia  | Name and Location of Substation Character of Substation               |                             |                                |                          | Va)      |
| No.                                     | Name and Location of Substation  |   | Character of Suc            | Primary                        | Secondary (d)            | Tertiary |
| 1                                       | (a) OAKLEY SUB   |   | DISTRIBUTION-UNAT           | (c)                            | 6.00 12.47               | (e)      |
|   | OLYMPUS SUB  |   | DISTRIBUTION-UNAT           |                                | 6.00 12.47<br>6.00 12.47 |          |
|   | OPHIR SUB  |   | DISTRIBUTION-UNAT           |                                | 6.00 12.47<br>6.00 12.47 |          |
|   | ORANGE SUB   |   | DISTRIBUTION-UNAT           |                                | 6.00 12.47<br>6.00 12.47 |          |
|   | ORANGEVILLE SUB  |   | DISTRIBUTION-UNAT           |                                |                          |          |
|   |  |   |                             |                                |                          |          |
|   | OREM SUB   |   | DISTRIBUTION-UNAT           |                                | 5.00 12.47               |          |
|   | PACK CREEK RESERVOIR   |   | DISTRIBUTION-UNAT           |                                | 5.00 12.47               |          |
|   | PANGUITCH SUB  |   | DISTRIBUTION-UNAT           |                                | 9.00 12.47               |          |
|   | PARIETTE SUB   |   | DISTRIBUTION-UNAT           |                                | 9.00 24.94               |          |
|   | PARK CITY SUB  |   | DISTRIBUTION-UNAT           |                                | 5.00 12.47               |          |
|   | PARKSIDE SUB   |   | DISTRIBUTION-UNAT           |                                | 3.00 12.47               |          |
|   | PARKWAY SUB  |   | DISTRIBUTION-UNAT           |                                | 3.00 12.47               |          |
|   | PARLEYS SUB  |   | DISTRIBUTION-UNAT           |                                | 5.00 12.47               |          |
|   | PELICAN POINT SUB  |   | DISTRIBUTION-UNAT           | TEN 40                         | 5.00 12.47               |          |
| 15                                      | PINE CANYON SUB  |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
| 16                                      | PINE CREEK SUB   |   | DISTRIBUTION-UNAT           | TEN 46                         | 6.00 12.47               |          |
| 17                                      | PINNACLE SUB   |   | DISTRIBUTION-UNAT           | TEN 46                         | 6.00 12.47               |          |
| 18                                      | PLAIN CITY SUB   |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
| 19                                      | PLEASANT GROVE SUB   |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
| 20                                      | PLEASANT VIEW SUB  |   | DISTRIBUTION-UNAT           | TEN 40                         | 5.00 12.47               |          |
| 21                                      | PONY EXPRESS SUB   |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
| 22                                      | PORTER ROCKWELL SUB  |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
| 23                                      | PROMONTORY SUB   |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 24                                      | QUAIL CREEK SUB  |   | DISTRIBUTION-UNAT           | TEN 69                         | 9.00 12.47               |          |
| 25                                      | QUARRY SUB   |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
| 26                                      | QUICHAPA SUB   |   | DISTRIBUTION-UNAT           | TEN 34                         | 1.50 12.47               |          |
| 27                                      | RAINS SUB  |   | DISTRIBUTION-UNAT           | TEN 40                         | 5.00 7.20                |          |
| 28                                      | RANDOLPH SUB   |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 29                                      | RASMUSON SUB   |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 30                                      | RATTLESNAKE SUB  |   | DISTRIBUTION-UNAT           | TEN 69                         | 9.00 24.90               |          |
| 31                                      | RED MOUNTAIN SUB   |   | DISTRIBUTION-UNAT           | TEN 69                         | 9.00 34.50               |          |
| 32                                      | RED ROCK SUB   |   | DISTRIBUTION-UNAT           | TEN 69                         | 9.00 4.16                |          |
| 33                                      | REDWOOD SUB  |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 34                                      | RESEARCH PARK SUB  |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 35                                      | RICH SUB   |   | DISTRIBUTION-UNAT           | TEN 69                         | 9.00 12.47               |          |
| 36                                      | RICHFIELD SUB  |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 37                                      | RICHMOND SUB   |   | DISTRIBUTION-UNAT           | TEN 40                         | 6.00 12.47               |          |
| 38                                      | RIDGELAND SUB  |   | DISTRIBUTION-UNAT           | TEN 138                        | 3.00 12.47               |          |
|   | RITER SUB  |   | DISTRIBUTION-UNAT           |                                | 6.00 12.47               |          |
|   | ROCK CANYON SUB  |   | DISTRIBUTION-UNAT           |                                | 9.00 12.47               |          |
|   |  |   |                             |                                |                          |          |

| Name of Respondent   |                            | This (1)          | Repo | rt Is:<br>.n Original               | Date of Re<br>(Mo, Da, \ | eport<br>(r) |               | ar/Period of Report |        |
|--|----------------------------|-------------------|------|-------------------------------------|--------------------------|--------------|---------------|---------------------|--------|
| PacifiCorp   |                            |                   |      | Resubmission  BSTATIONS (Continued) | submission / /           |              | End of2015/Q4 |                     |        |
| 5. Show in columns (I),  | (j), and (k) special e     | quipment s        |      | ` '                                 | ctifiers, conde          | ensers, etc. | and au        | uxiliary equipmer   | nt for |
| increasing capacity.  6. Designate substation reason of sole ownership |                            |                   |      |                                     |                          |              |               |                     |        |
| period of lease, and ann   |                            |                   |      |                                     |                          |              |               |                     |        |
| of co-owner or other part  |                            |                   |      |                                     |                          |              |               |                     |        |
| affected in respondent's   | books of account. S        | Specify in e      | each | case whether lessor, co             | o-owner, or otl          | ner party is | an asso       | ociated company     | у.     |
| Capacity of Substation   | Number of                  | Numbe             |      | CONVERSI                            | ON APPARATI              | JS AND SPE   | ECIAL E       | QUIPMENT            | Line   |
| (In Service) (In MVa)  | Transformers<br>In Service | Spar<br>Transforr |      | Type of Equi                        | pment                    | Number o     | of Units      | Total Capacity      | No.    |
| (f)  | (g)                        | (h)               |      | (i)                                 |                          | (j)          |               | (In MVa)<br>(k)     |        |
| 6  | 1                          |                   |      |                                     |                          |              |               |                     |        |
| 22   | 1                          |                   |      |                                     |                          |              |               |                     | 2      |
| 3  | 1                          |                   |      |                                     |                          |              |               |                     | :      |
| 20   | 1                          |                   |      |                                     |                          |              |               |                     |        |
| 14   | 1                          |                   |      |                                     |                          |              |               |                     |        |
| 48   | 2                          |                   |      |                                     |                          |              |               |                     | -      |
| 4  | 1                          |                   |      |                                     |                          |              |               |                     |        |
| 5  | 1                          |                   |      |                                     |                          |              |               |                     | 1 3    |
| 14   | 2                          |                   |      |                                     |                          |              |               |                     | 10     |
| 60   | 2                          |                   |      |                                     |                          |              |               |                     | 1.     |
| 50   | 2                          |                   |      |                                     |                          |              |               |                     | 12     |
| 16   | 2                          |                   |      |                                     |                          |              |               |                     | 13     |
| 6  |                            |                   |      |                                     |                          |              |               |                     | 14     |
| 55   | 2                          |                   |      |                                     |                          |              |               |                     | 1:     |
| 2  | 1                          |                   |      |                                     |                          |              |               |                     | 16     |
| 14   | 1                          |                   |      |                                     |                          |              |               |                     | 17     |
| 22   | 1                          |                   |      |                                     |                          |              |               |                     | 18     |
| 25   | 1                          |                   |      |                                     |                          |              |               |                     | 19     |
| 14   | 1                          |                   |      |                                     |                          |              |               |                     | 20     |
| 60   | 2                          |                   |      |                                     |                          |              |               |                     | 2      |
| 30   | 1                          |                   |      |                                     |                          |              |               |                     | 22     |
| 2  | 1                          |                   |      |                                     |                          |              |               |                     | 23     |
| 4  | 1                          |                   |      |                                     |                          |              |               |                     | 24     |
| 60   | 2                          |                   |      |                                     |                          |              |               |                     | 2      |
| 4  | 1                          |                   |      |                                     |                          |              |               |                     | 26     |
| 15   | 1                          |                   |      |                                     |                          | 1            |               |                     | 25     |
| 2  | 1 3                        |                   |      |                                     |                          | 1            |               |                     | 29     |
| 14   | 1                          |                   |      |                                     |                          |              |               |                     | 30     |
| 12   | 1                          |                   |      |                                     |                          | 1            |               |                     | 3      |
| 3  | 1                          |                   |      |                                     |                          | 1            |               |                     | 32     |
| 45   | 2                          |                   |      |                                     |                          |              |               |                     | 33     |
| 45   | 2                          |                   |      |                                     |                          |              |               |                     | 34     |
| 5  | 1                          |                   |      |                                     |                          |              |               |                     | 35     |
| 22   | 2                          |                   |      |                                     |                          |              |               |                     | 36     |
| 11   | 1                          |                   |      |                                     |                          |              |               |                     | 37     |
| 40   | 2                          |                   |      |                                     |                          |              |               |                     | 38     |
| 20   | 1                          |                   |      |                                     |                          |              |               |                     | 39     |
| 5  | 1                          |                   |      |                                     |                          |              |               |                     | 40     |
|  |                            |                   |      |                                     |                          |              |               |                     |        |
|  |                            |                   |      |                                     |                          |              |               |                     |        |
|  |                            |                   |      |                                     |                          |              |               |                     |        |
|  |                            |                   |      |                                     |                          |              |               |                     |        |

|  | e of Respondent   | This (1)                                    | Report Is:<br> X An Original   | Date of Report<br>(Mo, Da, Yr)              |                  | Year/Period of End of 20 | Report<br>015/Q4 |  |  |
|--|---|---|--|---|------------------|--------------------------|------------------|--|--|
| Paci                                   | fiCorp  | (2)   | A Resubmission   | / /   |                  | LIIU OI                  |                  |  |  |
|  |   |   | SUBSTATIONS  |   |                  |                          |                  |  |  |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substations in column (b) the functional character aded or unattended. At the end of the page, smn (f). | street<br>Va existation<br>of eac           | railway customer should no<br>cept those serving customers<br>s must be shown.<br>ch substation, designating w | t be listed below. s with energy for resale | , ma             | bution and wh            | ether            |  |  |
| ine                                    | Name and Location of Substation   | ation of Substation Character of Substation |  |   | VOLTAGE (In MVa) |                          |                  |  |  |
| No.                                    | (a)   |   | (b)  | Primar<br>(c)                               | У                | Secondary<br>(d)         | Tertiary<br>(e)  |  |  |
| 1                                      | ROCKVILLE SUB   |   | DISTRIBUTION-UNAT  |   | 34.50            | 12.47                    | . ,              |  |  |
| 2                                      | ROCKY POINT   |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 13.20                    |                  |  |  |
| 3                                      | ROSE PARK SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 4                                      | ROYAL SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 4.16                     |                  |  |  |
| 5                                      | SALINA SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 6                                      | SANDY SUB   |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 12.47                    |                  |  |  |
| 7                                      | SARATOGA SUB  |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 12.47                    |                  |  |  |
| 8                                      | SCIPIO SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 9                                      | SCOFIELD RESERVOIR SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 7.20                     |                  |  |  |
| 10                                     | SCOFIELD SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 11                                     | SECOND STREET SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 12                                     | SEGO CANYON SUB   |   | DISTRIBUTION-UNAT  | TEN 6                                       | 9.00             | 12.47                    |                  |  |  |
| 13                                     | SEVEN MILE SUB  |   | DISTRIBUTION-UNAT  | TEN 6                                       | 9.00             | 12.47                    |                  |  |  |
| 14                                     | SHARON SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 15                                     | SHIVWITS SUB  |   | DISTRIBUTION-UNAT  | TEN 3                                       | 34.50            | 4.16                     |                  |  |  |
| 16                                     | SHORELINE SUB   |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 13.20                    |                  |  |  |
| 17                                     | SIXTH SOUTH SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 18                                     | SKULL VALLEY SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 19                                     | SKYPARK SUB   |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 12.47                    | 12.47            |  |  |
| 20                                     | SNARR SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 21                                     | SNOWVILLE SUB   |   | DISTRIBUTION-UNAT  | TEN 6                                       | 9.00             | 12.47                    |                  |  |  |
| 22                                     | SNYDERVILLE SUB   |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 12.47                    |                  |  |  |
| 23                                     | SOLDIER SUMMIT SUB  |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 24                                     | SOUTH JORDAN SUB  |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 12.47                    |                  |  |  |
| 25                                     | SOUTH MILFORD SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 26                                     | SOUTH MOUNTAIN SUB  |   | DISTRIBUTION-UNAT  | TEN 13                                      | 8.00             | 12.47                    |                  |  |  |
| 27                                     | SOUTH OGDEN SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 28                                     | SOUTH PARK SUB  |   | DISTRIBUTION-UNAT  | TEN 13                                      | 88.00            | 12.47                    |                  |  |  |
| 29                                     | SOUTH WEBER SUB   |   | DISTRIBUTION-UNAT  | TEN 13                                      | 88.00            | 12.47                    |                  |  |  |
| 30                                     | SOUTHWEST SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 31                                     | SPANISH VALLEY SUB  |   | DISTRIBUTION-UNAT  | TEN 6                                       | 9.00             | 12.47                    |                  |  |  |
| 32                                     | SPRINGDALE SUB  |   | DISTRIBUTION-UNAT  | TEN 3                                       | 34.50            | 12.47                    |                  |  |  |
| 33                                     | ST. JOHNS SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
| 34                                     | STANSBURY SUB   |   | DISTRIBUTION-UNAT  | TEN 4                                       | 6.00             | 12.47                    |                  |  |  |
|  | SUMMIT CREEK SUB  |   | DISTRIBUTION-UNAT  |   | 88.00            | 12.47                    |                  |  |  |
|  | SUMMIT PARK SUB   |   | DISTRIBUTION-UNAT  |   | 6.00             | 12.47                    |                  |  |  |
|  | SUNRISE SUB   |   | DISTRIBUTION-UNAT  |   | 88.00            | 12.47                    |                  |  |  |
|  | SUPERIOR SUB  |   | DISTRIBUTION-UNAT  |   | 9.00             | 12.47                    |                  |  |  |
|  | SUTHERLAND SUB  |   | DISTRIBUTION-UNAT  |   | 6.00             | 12.47                    |                  |  |  |
| 40                                     | TAMARISK SUB  |   | DISTRIBUTION-UNAT  | 1EN 13                                      | 38.00            | 12.47                    |                  |  |  |
|  |   |   |  | <del>-</del>                                |                  |                          |                  |  |  |

| Name of Respondent   |   | This Re   | port Is<br>TAn C                  | s:<br>Original  | Date of Re<br>(Mo, Da, Y   | port<br>r)  |   | ar/Period of Report  |                    |
|--|---|---|-----------------------------------|---|--|---|---|--|--------------------|
| PacifiCorp   |   |   | (2) A Resubmission                |   | / /  | .,  | End                                       | d of2015/Q4  | •                  |
| 5 01 : 1 (1)   | (1)   |   |                                   | TATIONS (Continued)   |  |   |   |  |                    |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's</li></ul> | s or major items of equ<br>p by the respondent. For<br>ual rent. For any subst<br>ty, explain basis of shal | ipment lea<br>or any sub<br>ation or ec<br>ring expen | sed f<br>static<br>quipm<br>ses o | rom others, jointly ow<br>on or equipment oper<br>tent operated other the<br>or other accounting be | vned with othe<br>ated under lea<br>nan by reason<br>etween the pa | ers, or oper<br>ase, give n<br>of sole ow<br>rties, and s | rated ot<br>ame of<br>nership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | I<br>name<br>ounts |
|  | Number of   | Number of   | f                                 | CONVERSION  | ON APPARATU  | IS AND SDE  | CIAL E                                    | OLIIDMENT.   | 1                  |
| Capacity of Substation (In Service) (In MVa)   | Transformers  | Spare   |                                   | Type of Equip   |  | Number o  |   | Total Capacity   | Line<br>No.        |
| (f)  | In Service (g)  | Fransformer<br>(h)                                    | rs                                | (i)   | omon.  | (j)   | n Onits                                   | (In MVa)<br>(k)  |                    |
| (1)  | 1   | (11)  |                                   | (1)   |  | (J)   |   | (K)  | 1                  |
| 30   | 1   |   |                                   |   |  |   |   |  | 2                  |
| 24   | 3   |   |                                   |   |  |   |   |  | 3                  |
|  | 3   |   |                                   |   |  |   |   |  | 4                  |
| 11   | 1   |   |                                   |   |  |   |   |  | 5                  |
| 60   | 2   |   |                                   |   |  |   |   |  | 6                  |
| 60   | 2   |   |                                   |   |  |   |   |  | 7                  |
| 1  | 3   |   |                                   |   |  |   |   |  | 9                  |
| 1  | 3   |   |                                   |   |  |   |   |  | 10                 |
| 13   | 2   |   |                                   |   |  |   |   |  | 11                 |
| 14   | 1   |   |                                   |   |  |   |   |  | 12                 |
|  | 1   |   |                                   |   |  |   |   |  | 13                 |
| 20   | 1   |   |                                   |   |  |   |   |  | 14                 |
| 6  | 1   |   |                                   |   |  |   |   |  | 15                 |
| 60   | 2   |   |                                   |   |  |   |   |  | 16                 |
| 20   | 1   |   |                                   |   |  |   |   |  | 17<br>18           |
| 40   | 1   |   |                                   |   |  |   |   |  | 19                 |
| 40   | 2   |   |                                   |   |  |   |   |  | 20                 |
| 5  | 1   |   |                                   |   |  |   |   |  | 21                 |
| 60   | 2   |   |                                   |   |  |   |   |  | 22                 |
| 12   | 1   |   |                                   |   |  |   |   |  | 23                 |
| 60   | 2   |   |                                   |   |  |   |   |  | 24                 |
| 20   | 2   |   |                                   |   |  |   |   |  | 25                 |
| 60   | 2   |   |                                   |   |  |   |   |  | 26                 |
| 25   | 1   |   |                                   |   |  |   |   |  | 27<br>28           |
| 30   | 1   |   |                                   |   |  |   |   |  | 29                 |
| 22   | 2   |   |                                   |   |  |   |   |  | 30                 |
| 6  | 1   |   |                                   |   |  |   |   |  | 31                 |
| 4  | 1   |   |                                   |   |  |   |   |  | 32                 |
| 4  | 1   |   |                                   |   |  |   |   |  | 33                 |
| 20   | 1   |   |                                   |   |  |   |   |  | 34                 |
| 14   | 1   |   |                                   |   |  |   |   |  | 35                 |
| 7  | 1   |   |                                   |   |  |   |   |  | 36                 |
| 60   | 2   |   |                                   |   |  |   |   |  | 37<br>38           |
| 8  | 1   |   |                                   |   |  |   |   |  | 39                 |
| 20   | 1   |   |                                   |   |  |   |   |  | 40                 |
|  |   |   |                                   |   |  |   |   |  |                    |
|  |   |   |                                   |   |  |   |   |  |                    |

| Name of Respondent             |   |                                       |                  | port Is:<br> An Original  | Date of Report<br>(Mo, Da, Yr)                   |   | Year/Period of Report<br>End of 2015/Q4 |        |  |
|--------------------------------|---|---------------------------------------|------------------|---|--|---|---|--------|--|
| PacifiCorp                     |   |                                       | É                | A Resubmission  | 11   | ,                                       | End of 20                               | 115/Q4 |  |
|                                |   |                                       |                  | SUBSTATIONS   | •  | •                                       |   |        |  |
| 2. S<br>3. S<br>funct<br>4. In | deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va exc<br>station<br>of eac | ra<br>ce<br>s i  | allway customer should no<br>of those serving customer<br>nust be shown.<br>substation, designating w | t be listed be<br>s with energy<br>hether transn | low.<br>for resale, manission or distri | bution and wh                           | ether  |  |
| Line                           |   |                                       |                  |   |  |   | VOLTAGE (In MVa)                        |        |  |
| No.                            | Name and Location of Substation   |                                       | Character of Sub | Character of Substation   |  | Primary Secondary Tertiary              |   |        |  |
|                                | (a)   |                                       |                  | (b)   |  | (c)                                     | (d)                                     | (e)    |  |
| 1                              | TAYLOR SUB  |                                       | DISTRIBUTION-UNA | DISTRIBUTION-UNATTEN  |  | 12.47                                   |   |        |  |
| 2                              | THIEF CREEK SUB   |                                       |                  | DISTRIBUTION-UNA  | TEN  | 138.00                                  | 24.90                                   |        |  |
| 3                              | THIRD WEST SUB  |                                       |                  | DISTRIBUTION-UNA  | TEN  | 138.00                                  | 13.20                                   |        |  |
| 4                              | THIRTEENTH SOUTH SUB  |                                       |                  | DISTRIBUTION-UNA  | TEN  | 46.00                                   | 12.47                                   |        |  |
| 5                              | TOOELE DEPOT SUB  |                                       |                  | DISTRIBUTION-UNA  | TEN  | 46.00                                   | 12.50                                   |        |  |
| 6                              | TOQUERVILLE SUB   |                                       |                  | DISTRIBUTION-UNA  | TEN  | 69.00                                   | 12.47                                   | 34.5   |  |
| 7                              | UINTAH SUB  |                                       |                  | DISTRIBUTION-UNA  | TEN  | 46.00                                   | 12.47                                   |        |  |
| 8                              | UNION SUB   |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 46.00                                   | 12.47                                   |        |  |
| 9                              | VALLEY CENTER SUB   |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 46.00                                   | 12.47                                   |        |  |
| 10                             | VERMILLION SUB  |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 46.00                                   | 12.47                                   |        |  |
| 11                             | VERNAL SUB  |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 69.00                                   | 12.47                                   |        |  |
| 12                             | VICKERS SUB   |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 46.00                                   | 12.47                                   |        |  |
| 13                             | VINEYARD SUB  |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 46.00                                   | 12.47                                   |        |  |
| 14                             | WALLSBURG SUB   |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 138.00                                  | 12.47                                   |        |  |
|                                |   |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 138.00                                  | 12.47                                   |        |  |
|                                | WARREN SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 138.00                                  |   |        |  |
| 17                             | WASATCH STATE PARK SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 46.00                                   |   |        |  |
|                                | WASHAKIE SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 138.00                                  |   |        |  |
|                                | WELBY SUB   |                                       |                  | DISTRIBUTION-UNA  |  | 46.00                                   |   |        |  |
|                                | WELFARE SUB   |                                       |                  | DISTRIBUTION-UNA  |  | 46.00                                   |   |        |  |
|                                | WEST COMMERCIAL SUB   |                                       |                  | DISTRIBUTION-UNA  |  | 46.00                                   |   |        |  |
|                                | WEST JORDAN SUB   |                                       |                  | DISTRIBUTION-UNA  |  | 138.00                                  |   |        |  |
|                                | WEST OGDEN SUB  |                                       |                  | DISTRIBUTION-UNA  |  | 138.00                                  |   |        |  |
|                                |   |                                       |                  |   |  |   |   |        |  |
|                                | WEST TEMPLE SUP   |                                       |                  | DISTRIBUTION UNA  |  | 46.00                                   |   |        |  |
|                                | WEST TEMPLE SUB   |                                       |                  | DISTRIBUTION-UNAT   |  | 46.00                                   |   |        |  |
|                                | WESTWATER SUB   |                                       |                  | DISTRIBUTION-UNAT   |  | 69.00                                   |   |        |  |
|                                | WHITE MESA SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 69.00                                   |   |        |  |
|                                | WHITE ROCK SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 138.00                                  |   |        |  |
|                                | WILLOWCREEK SUB   |                                       |                  | DISTRIBUTION-UNAT   |  | 46.00                                   |   |        |  |
|                                | WILLOWRIDGE SUB   |                                       |                  | DISTRIBUTION-UNAT   |  | 46.00                                   |   |        |  |
|                                | WINCHESTER HILLS SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 34.50                                   |   |        |  |
|                                | WINKLEMAN SUB   |                                       |                  | DISTRIBUTION-UNAT   |  | 46.00                                   |   |        |  |
|                                | WOLF CREEK SUB  |                                       |                  | DISTRIBUTION-UNAT   | TEN  | 69.00                                   |   |        |  |
|                                | WOOD CROSS SUB  |                                       |                  | DISTRIBUTION-UNAT   |  | 46.00                                   |   |        |  |
|                                | WOODRUFF SUB  |                                       |                  | DISTRIBUTION-UNA  | TEN  | 46.00                                   |   |        |  |
|                                | TOTAL   |                                       |                  |   |  | 20214.40                                | 3548.08                                 | 105.4  |  |
|                                | Number of Substations-280   |                                       |                  |   |  |   |   |        |  |
| 38                             |   |                                       |                  |   |  |   |   |        |  |
| 39                             | 90TH SOUTH SUB  |                                       |                  | T/D-UNATTENDED  |  | 345.00                                  | 138.00                                  | 12.4   |  |
| 40                             | ANGEL SUB   |                                       |                  | T/D-UNATTENDED  |  | 138.00                                  | 12.47                                   | 46.00  |  |
|                                |   |                                       |                  |   |  |   |   |        |  |

| Name of Respondent   |  | This Re                      | eport Is<br>An O | i:<br>Original  | Date of Re<br>(Mo, Da, Y        | port<br>(r)                                |                              | ar/Period of Report                                     |           |
|--|--|------------------------------|------------------|---|---------------------------------|--|------------------------------|---|-----------|
| PacifiCorp   |  | (2)                          | A Re             | submission ATIONS (Continued)   | / /                             | ')   | End                          | of 2015/Q4  | •         |
| 5. Show in columns (I),  | (i) and (k) anasial a                      |                              |                  | ` '   | tifioro condo                   | naora ota                                  | and a                        | viliany aguinmar  | at for    |
| increasing capacity. 6. Designate substation reason of sole ownershiperiod of lease, and ann | is or major items of ep by the respondent. | equipment lea<br>For any sul | ased footstation | rom others, jointly ow<br>on or equipment oper<br>ent operated other th | ned with other<br>ated under le | ers, or oper<br>ase, give na<br>of sole ow | ated ot<br>ame of<br>nership | herwise than by<br>lessor, date and<br>or lease, give n | l<br>name |
| of co-owner or other par   |  |                              |                  |   |                                 |  |                              |   |           |
| affected in respondent's   | books of account.                          | Specify in each              | ch cas           | e whether lessor, co  | -owner, or oth                  | ner party is                               | an asso                      | ociated company   | у.        |
|  |  |                              |                  |   |                                 |  |                              |   |           |
| Capacity of Substation   | Number of                                  | Number o                     | of               | CONVERSION  | ON APPARATI                     | JS AND SPE                                 | CIAL E                       | QUIPMENT  | Line      |
| (In Service) (In MVa)  | Transformers<br>In Service                 | Spare<br>Transforme          | ers              | Type of Equip   | oment                           | Number o                                   | f Units                      | Total Capacity  | No.       |
| (f)  | (g)  | (h)                          |                  | (i)   |                                 | (j)  |                              | (In MVa)<br>(k)   |           |
| 14   | 1  |                              |                  |   |                                 |  |                              |   | ,         |
| 14   | 1  |                              |                  |   |                                 |  |                              |   | 2         |
| 100  | 2  |                              |                  |   |                                 |  |                              |   |           |
| 22   | 1  |                              |                  |   |                                 |  |                              |   |           |
| 25   | 1  |                              |                  |   |                                 |  |                              |   | ;         |
| 34   | 2  |                              |                  |   |                                 |  |                              |   | -         |
| 39   | 2  |                              |                  |   |                                 |  |                              |   |           |
| 50   | 2  |                              |                  |   |                                 |  |                              |   | ,         |
| 3  | 1  |                              |                  |   |                                 |  |                              |   | 10        |
| 33   | 2  |                              |                  |   |                                 |  |                              |   | 1         |
| 2  | 1  |                              |                  |   |                                 |  |                              |   | 12        |
| 25   | 1  |                              |                  |   |                                 |  |                              |   | 13        |
| 13   | 1  |                              |                  |   |                                 |  |                              |   | 14        |
| 30   | 1  |                              |                  |   |                                 |  |                              |   | 1:        |
| 30   | 1  |                              |                  |   |                                 |  |                              |   | 16        |
| 2  | 3  |                              |                  |   |                                 |  |                              |   | 17        |
| 14   | 1  |                              |                  |   |                                 |  |                              |   | 18        |
| 42   | 2  |                              |                  |   |                                 |  |                              |   | 19        |
| 10   | 1  |                              |                  |   |                                 |  |                              |   | 20        |
| 22   | 1  |                              |                  |   |                                 |  |                              |   | 2         |
| 28   | 1  |                              |                  |   |                                 |  |                              |   | 22        |
| 60   | 2  |                              |                  |   |                                 |  |                              |   | 23        |
| 25   | 1  |                              |                  |   |                                 |  |                              |   | 24        |
| 5  | 3  |                              |                  |   |                                 |  |                              |   | 20        |
| 14   | 1  |                              |                  |   |                                 |  |                              |   | 2         |
| 30   | 1  |                              |                  |   |                                 | -  |                              |   | 28        |
| 1  | 1  |                              |                  |   |                                 |  |                              |   | 29        |
| 14   | 1  |                              |                  |   |                                 | 1  |                              |   | 30        |
| 4  | 1  |                              |                  |   |                                 |  |                              |   | 3         |
|  | 1  |                              |                  |   |                                 |  |                              |   | 32        |
| 6  | 1  |                              |                  |   |                                 |  |                              |   | 33        |
| 20   | 1  |                              |                  |   |                                 |  |                              |   | 34        |
| 2  | 1  |                              |                  |   |                                 |  |                              |   | 3         |
| 5578   | 381  |                              | 2                |   |                                 |  |                              |   | 36        |
|  |  |                              |                  |   |                                 |  |                              |   | 37        |
|  |  |                              |                  |   |                                 |  |                              |   | 38        |
| 1572   | 5  |                              |                  |   |                                 |  |                              |   | 39        |
| 135  | 3  |                              |                  |   |                                 |  |                              |   | 40        |
|  |  |                              |                  |   |                                 |  |                              |   |           |
|  |  |                              |                  |   |                                 |  |                              |   |           |
|  |  |                              |                  |   |                                 |  |                              | <u> </u>  | <u> </u>  |

|  | e of Respondent   |                                       |                 | port Is:<br>]An Original   | Date of Re<br>(Mo, Da, \                           | eport<br>(r)                           | Year/Period of | Report<br>015/Q4 |
|--|---|---------------------------------------|-----------------|--|--|--|----------------|------------------|
| Paci                                   | fiCorp  | (2)                                   |                 | A Resubmission   | 11   | ,                                      | End of 20      | 713/Q4           |
|  |   |                                       |                 | SUBSTATIONS  |  |  |                |                  |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va exc<br>station<br>of eac | ra<br>ce<br>s i | illway customer should no<br>of those serving custome<br>nust be shown.<br>substation, designating w | ot be listed be<br>s with energy<br>whether transm | low.<br>for resale, manission or distr | ibution and wh | ether            |
| Line                                   |   |                                       |                 |  |  | V                                      | OLTAGE (In MV  | 'a)              |
| No.                                    | Name and Location of Substation   |                                       |                 | Character of Su  | bstation   | Primary                                | Secondary      | Tertiary         |
|  | (a)   |                                       |                 | (b)  |  | (c)                                    | (d)            | (e)              |
|  | BDO SUBSTATION  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          |                  |
|  | BUTLERVILLE SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 46.00          | 12.4             |
| 3                                      | CENTENNIAL SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          |                  |
| 4                                      | COTTONWOOD SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          | 46.0             |
|  | DECADE SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          |                  |
|  | DUMAS SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          |                  |
| 7                                      | EMMA PARK SUBSTATION  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          |                  |
|  | GROW SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          | 46.0             |
| 9                                      | HALE SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 46.00          | 12.4             |
| 10                                     | HIGHLAND SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 12.47          | 46.0             |
| 11                                     | JORDAN SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 | 46.00          | 12.4             |
|  | JUDGE SUB   |                                       |                 | T/D-UNATTENDED   |  | 46.00                                  |                |                  |
|  | MCCLELLAND SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 12.4             |
|  | MORTON COURT SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                |                  |
|  | OQUIRRH SUB   |                                       |                 | T/D-UNATTENDED   |  | 345.00                                 |                | 138.0            |
|  | PARRISH SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 46.0             |
|  |   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                |                  |
|  | RIVERDALE SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 12.4             |
|  | SEVIER SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 12.4             |
|  | SILVER CREEK SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 46.0             |
|  | SOUTHEAST SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 46.0             |
|  | SYRACUSE SUB  |                                       |                 | T/D-UNATTENDED   |  | 345.00                                 |                | 138.0            |
|  | TAYLORSVILLE SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 12.4             |
|  | TERMINAL SUB  |                                       |                 | T/D-UNATTENDED   |  | 345.00                                 |                | 138.0            |
|  | TIMP SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 12.4             |
|  | TOOELE SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 12.4             |
|  | TRI CITY SUB  |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                |                  |
|  | WEST VALLEY SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                |                  |
|  | WESTFIELD SUB   |                                       |                 | T/D-UNATTENDED   |  | 138.00                                 |                | 222              |
|  | TOTAL   |                                       |                 |  |  | 5014.00                                | 914.46         | 860.7            |
|  | Number of Substations-31  |                                       |                 |  |  | 1                                      |                |                  |
| 32                                     |   |                                       |                 | TD ANIONIO OLONI ATT   | ENDE   | 0.45.00                                | 100.00         | 00.6             |
|  | EMERY SUB   |                                       |                 | TRANSMISSION-ATT   |  | 345.00                                 |                | 69.0             |
|  | GADSBY SUB  |                                       |                 | TRANSMISSION-ATT   |  | 138.00                                 |                |                  |
|  | ABAJO SUB   |                                       |                 | TRANSMISSION-UNA   |  | 138.00                                 |                |                  |
|  | ASHLEY SUB  |                                       |                 | TRANSMISSION-UNA   |  | 138.00                                 |                |                  |
|  | BARNEY SUB  |                                       |                 | TRANSMISSION-UNA   |  | 138.00                                 | ļ              | 400.0            |
|  | BEN LOMOND SUB  |                                       |                 | TRANSMISSION-UNA   |  | 345.00                                 |                | 138.0            |
|  | BLACK ROCK SUB BLACKHAWK SUB  |                                       |                 | TRANSMISSION-UN  |  | 230.00                                 |                | 46.0             |
| 40                                     | DEVOKI IVMU 20D   |                                       |                 | TRAINGWIGGIWGIVIA  | AT I LIN   | 130.00                                 | 69.00          | 40.0             |
|  |   |                                       |                 |  |  | 1                                      |                |                  |

| Name of Respondent   |  | This Rep                                  |                 | s:<br>Original   | Date of Re<br>(Mo, Da, Y                          | port                                      |                              | ar/Period of Repor  |             |
|--|--|---|-----------------|--|---|---|------------------------------|---|-------------|
| PacifiCorp   |  | (2)                                       | A Re            | esubmission  | (WO, Da, 1  |   | End                          | d of2015/Q4   | -           |
| 5. Ob in a domain (1)  | (i)  |   |                 | TATIONS (Continued)  | etti  |   |                              |   |             |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part</li></ul> | s or major items of equoby the respondent. For any subst | ipment leas<br>or any subs<br>ation or eq | sed f<br>statio | rom others, jointly ow<br>on or equipment oper<br>lent operated other th | vned with othe<br>ated under lea<br>nan by reason | ers, or oper<br>ase, give n<br>of sole ow | ated ot<br>ame of<br>nership | herwise than by<br>lessor, date and<br>o or lease, give r | d<br>name   |
| affected in respondent's   |  |   |                 |  |   |   |                              |   |             |
|  | Number of  | Number of                                 |                 | OONIVE DOL   | ON ADDADATI                                       | 10 AND OD                                 | -0141 54                     | OLUDATAT.   | 1           |
| Capacity of Substation (In Service) (In MVa)   | Transformers   | Spare                                     |                 |  | ON APPARATU                                       |   |                              | Total Capacity  | Line<br>No. |
|  |  | Fransformers                              | S               | Type of Equi   | omeni   | Number o                                  | of Units                     | (In MVa)  | INO.        |
| (f) 30   | (g)  | (h)                                       |                 | (i)  |   | (j)                                       |                              | (k)   | 1           |
| 205  | 4  |   |                 |  |   |   |                              |   | 2           |
| 40   | 2  |   |                 |  |   |   |                              |   | 3           |
| 289  | 7  |   |                 |  |   |   |                              |   | 4           |
| 60   | 2  |   |                 |  |   |   |                              |   | 5           |
| 60   | 2  |   |                 |  |   |   |                              |   | 6           |
| 8  |  |   |                 |  |   |   |                              |   | 7           |
| 72   | 3  |   |                 |  |   |   |                              |   | 8           |
| 114  | 2  |   |                 |  |   |   |                              |   | 9           |
| 97   | 2  |   |                 |  |   |   |                              |   | 10          |
| 164  | 2  |   |                 |  |   |   |                              |   | 11          |
| 22   | 1  |   |                 |  |   |   |                              |   | 12          |
| 340  | 3  |   |                 |  |   |   |                              |   | 13          |
| 65   | 2  |   |                 |  |   |   |                              |   | 14          |
| 835  | 4  |   | 1               |  |   |   |                              |   | 15          |
| 97   | 2  |   |                 |  |   |   |                              |   | 16          |
| 30   | 1  |   |                 |  |   |   |                              |   | 17          |
| 180  | 3  |   |                 |  |   |   |                              |   | 18          |
| 34   | 4  |   |                 |  |   |   |                              |   | 19          |
| 100  | 2  |   |                 |  |   |   |                              |   | 20          |
| 50   | 2  |   |                 |  |   |   |                              |   | 21          |
| 600  | 5  |   |                 |  |   |   |                              |   | 22          |
| 358  | 4  |   |                 |  |   |   |                              |   | 23          |
| 1108   | 6  |   | 2               |  |   |   |                              |   | 24          |
| 130  | 2  |   |                 |  |   |   |                              |   | 25<br>26    |
| 249  | 3  |   |                 |  |   |   |                              |   | 27          |
| 30   | 1  |   |                 |  |   |   |                              |   | 28          |
| 20   | 1  |   |                 |  |   |   |                              |   | 29          |
| 7124   | 83   |   | 3               |  |   |   |                              |   | 30          |
| 7124   | 00   |   |                 |  |   |   |                              |   | 31          |
|  |  |   |                 |  |   |   |                              |   | 32          |
| 783  | 13   |   |                 |  |   |   |                              |   | 33          |
| 318  | 2  |   |                 |  |   |   |                              |   | 34          |
| 67   | 1  |   |                 |  |   |   |                              |   | 35          |
| 133  | 2  |   |                 |  |   |   |                              |   | 36          |
| 100  | 1  |   |                 |  |   |   |                              |   | 37          |
| 1813   | 5  |   |                 |  |   |   |                              |   | 38          |
| 75   | 1  |   |                 |  |   |   |                              |   | 39          |
| 100  | 2  |   |                 |  |   |   |                              |   | 40          |
|  |  |   |                 |  |   |   |                              |   |             |
|  |  |   |                 |  |   |   |                              |   |             |
|  |  |   |                 |  |   |   |                              |   | 1           |
|  | <del></del>  |   |                 | · · · · · · · · · · · · · · · · · · ·                                    |   |   |                              |   |             |

| Name                                    | e of Respondent   | This (1)                             | Rep                         | ort Is:<br>An Original   | Date of Re<br>(Mo, Da, Y                                |  | Year/Period of   | •               |
|---|---|--------------------------------------|-----------------------------|--|---|--|------------------|-----------------|
| Pacif                                   | fiCorp  | (2)                                  |                             | A Resubmission   | (WO, Da, 1  | ''                                       | End of 20        | 015/Q4          |
|   |   | . ,                                  |                             | SUBSTATIONS  |   |  |                  |                 |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character nded or unattended. At the end of the page, smn (f). | street<br>Va exc<br>tation<br>of eac | rail<br>cept<br>s m<br>ch s | way customer should no<br>those serving customer<br>ust be shown.<br>ubstation, designating wl | t be listed below<br>with energy in<br>the ther transmi | ow.<br>for resale, ma<br>ission or distr | ibution and wh   | ether           |
| Line                                    | Name and Location of Substation   |                                      |                             | Character of Sub   | ototion   | V  | OLTAGE (In MV    | /a)             |
| No.                                     | (a)   |                                      |                             | (b)  | station   | Primary<br>(c)                           | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | CAMERON SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 2                                       | CAMP WILLIAMS SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           | 12.47           |
| 3                                       | CLOVER SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           | 14.40           |
| 4                                       | COLUMBIA SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            | 12.47           |
| 5                                       | CRANER FLAT SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 12.47            |                 |
| 6                                       | CROYDON SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            | 12.47           |
| 7                                       | CUTLER SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 8                                       | EL MONTE SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 9                                       | GARKANE SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 69.00                                    | 46.00            |                 |
| 10                                      | GREEN CANYON SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 11                                      | GRINDING SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 13.80            |                 |
| 12                                      | HELPER SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 13                                      | HONEYVILLE SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 14                                      | HORSESHOE SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            | 12.47           |
| 15                                      | HUNTINGTON SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           | 24.90           |
| 16                                      | JERUSALEM SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 17                                      | LAMPO SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 18                                      | MATHINGTON SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            | 13.20           |
| 19                                      | MCFADDEN SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 20                                      | MIDDLETON SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 69.00            | 34.50           |
| 21                                      | MIDVALLEY SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           |                 |
| 22                                      | MIDWAY CITY SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 23                                      | MINERAL PRODUCTS SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 69.00                                    | 46.00            |                 |
| 24                                      | MOAB SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 69.00            |                 |
| 25                                      | NEBO SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            |                 |
| 26                                      | PAROWAN VALLEY SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 230.00                                   | 138.00           | 34.50           |
| 27                                      | PAVANT SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 230.00                                   | 46.00            |                 |
| 28                                      | PINTO SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           | 69.00           |
| 29                                      | RED BUTTE SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           |                 |
| 30                                      | SIGURD SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 230.00           | 138.00          |
| 31                                      | SMITHFIELD SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 46.00            | 12.47           |
| 32                                      | SPANISH FORK SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           | 46.00           |
| 33                                      | ST GEORGE SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 138.00                                   | 16.50            |                 |
| 34                                      | THREE PEAKS SUB   |                                      |                             | TRANSMISSION-UNA   | TTEN  | 345.00                                   | 138.00           |                 |
| 35                                      | WEST CEDAR SUB  |                                      |                             | TRANSMISSION-UNA   | TTEN  | 230.00                                   | 138.00           | 34.50           |
| 36                                      | TOTAL   |                                      |                             |  |   | 8441.00                                  | 3377.77          | 724.35          |
| 37                                      | Number of Substations-43  |                                      |                             |  |   |  |                  |                 |
| 38                                      |   |                                      |                             |  |   |  |                  |                 |
| 39                                      | WASHINGTON  |                                      |                             |  |   |  |                  |                 |
| 40                                      | ATTALIA SUB   |                                      |                             | DISTRIBUTION-UNAT  | TEN   | 69.00                                    | 12.47            |                 |
|   |   |                                      |                             |  |   |  |                  |                 |
| -                                       |   |                                      | -                           | -  |   |  |                  |                 |

| Name of Respondent  |                            | This F<br>  (1)            | Report I: | s:<br>Original                                  | Date of Re<br>(Mo, Da, Y         | eport<br>(r)                 |          | ar/Period of Report                 |  |
|---|----------------------------|----------------------------|-----------|---|----------------------------------|------------------------------|----------|-------------------------------------|--|
| PacifiCorp  |                            | (2)                        | A R       | esubmission TATIONS (Continued)                 | / /                              | ')                           | End      | d of2015/Q4                         | •  |
| 5. Show in columns (I),   | (i) and (k) special or     | quipment c                 |           | ` '   | etifiore condo                   | ncore oto                    | and a    | ıviliary oquipmor                   | nt for   |
| increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann | s or major items of e      | equipment le<br>For any se | eased t   | from others, jointly ow<br>on or equipment oper | vned with other<br>ated under le | ers, or oper<br>ase, give na | ated otl | herwise than by<br>lessor, date and | t  |
| of co-owner or other part   |                            |                            |           |   |                                  |                              |          |                                     |  |
| affected in respondent's  | books of account. S        | Specify in e               | ach cas   | se whether lessor, co                           | -owner, or oth                   | ner party is                 | an asso  | ociated company                     | у.   |
|   |                            |                            |           |   |                                  |                              |          |                                     |  |
| Canacity of Substation  | Number of                  | Number                     | · of      | CONVERSION                                      | ON APPARATI                      | JS AND SPE                   | CIAL FO  | QUIPMENT                            | Line   |
| Capacity of Substation (In Service) (In MVa)  | Transformers<br>In Service | Spare<br>Transform         |           | Type of Equi                                    |                                  | Number of                    |          | Total Capacity                      | No.  |
| (f)   | (g)                        | (h)                        | ieis      | (i)   |                                  | (j)                          | . •      | (In MVa)<br>(k)                     |  |
| 25  | (9)                        | (11)                       |           | (1)   |                                  | U)                           |          | (K)                                 | <del>                                     </del> |
| 169   | 2                          |                            |           |   |                                  |                              |          |                                     | 2  |
| 448   | 1                          |                            |           |   |                                  |                              |          |                                     | + ;  |
| 71  | 2                          |                            |           |   |                                  |                              |          |                                     |  |
| 40  | 2                          |                            |           |   |                                  |                              |          |                                     | !  |
| 81  | 2                          |                            |           |   |                                  |                              |          |                                     | (  |
| 50  | 1                          |                            |           |   |                                  |                              |          |                                     |  |
| 312   | 3                          |                            |           |   |                                  |                              |          |                                     | 8  |
| 33  | 1                          |                            |           |   |                                  |                              |          |                                     | 9  |
| 67  | 2                          |                            |           |   |                                  |                              |          |                                     | 10   |
| 225   | 3                          |                            |           |   |                                  |                              |          |                                     | 1  |
| 142   | 2                          |                            |           |   |                                  |                              |          |                                     | 12   |
| 35  | 1                          |                            |           |   |                                  |                              |          |                                     | 13   |
| 80  | 2                          |                            |           |   |                                  |                              |          |                                     | 14   |
| 270   | 4                          |                            |           |   |                                  |                              |          |                                     | 1:   |
| 67  | 1                          |                            |           |   |                                  |                              |          |                                     | 16   |
| 75  | 1                          |                            |           |   |                                  |                              |          |                                     | 17   |
| 160<br>45   | 5                          |                            | 1         |   |                                  |                              |          |                                     | 19   |
| 141   | 4                          |                            |           |   |                                  |                              |          |                                     | 20   |
| 900   | 2                          |                            |           |   |                                  |                              |          |                                     | 2  |
| 67  | 1                          |                            |           |   |                                  |                              |          |                                     | 22   |
| 12  | 1                          |                            |           |   |                                  |                              |          |                                     | 23   |
| 67  | 1                          |                            |           |   |                                  |                              |          |                                     | 24   |
| 67  | 1                          |                            |           |   |                                  |                              |          |                                     | 2  |
| 138   | 2                          |                            |           |   |                                  |                              |          |                                     | 20   |
| 133   | 2                          |                            |           |   |                                  |                              |          |                                     | 2  |
| 258   | 3                          |                            |           |   |                                  |                              |          |                                     | 28   |
| 414   | 2                          |                            |           |   |                                  |                              |          |                                     | 29   |
| 1124  | 6                          |                            |           |   |                                  |                              |          |                                     | 30   |
| 63  | 2                          |                            |           |   |                                  |                              |          |                                     | 3  |
| 1017  | 5                          |                            |           |   |                                  |                              |          |                                     | 32   |
| 100   | 3                          |                            | 1         |   |                                  |                              |          |                                     | 33   |
| 450   | 1                          |                            |           |   |                                  |                              |          |                                     | 34   |
| 262   | 3                          |                            |           |   |                                  |                              |          |                                     | 3  |
| 10997   | 106                        |                            | 2         |   |                                  |                              |          |                                     | 36   |
|   |                            |                            |           |   |                                  |                              |          |                                     | 37   |
|   |                            |                            |           |   |                                  |                              |          |                                     | 38   |
| 25  |                            |                            |           |   |                                  |                              |          |                                     | 40   |
| 25  | 1                          |                            |           |   |                                  |                              |          |                                     | 40   |
|   |                            |                            |           |   |                                  |                              |          |                                     |  |
|   |                            |                            |           |   |                                  |                              |          |                                     |  |
|   |                            |                            |           |   |                                  |                              |          |                                     |  |

|  | Name of Respondent This Report Is: (1) X An Original  |                                   | port Is:<br>]An Original | Date of Report (Mo, Da, Yr)   |   | Year/Period of Report<br>End of 2015/Q4 |                |          |
|--|---|-----------------------------------|--------------------------|---|---|---|----------------|----------|
| Paci                                   | fiCorp  | (2)                               |                          | A Resubmission  | 11  | ĺ                                       | Elia di        |          |
|  |   |                                   | _                        | SUBSTATIONS   |   |   |                |          |
| 2. S<br>3. S<br>func<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va existation<br>of ead | re<br>ce<br>s            | ailway customer should no<br>pt those serving customer<br>must be shown.<br>substation, designating w | ot be listed be<br>s with energy<br>hether transm | low.<br>for resale, manission or distr  | ibution and wh | ether    |
| Line                                   |   |                                   |                          |   |   | V                                       | OLTAGE (In MV  | <br>'a)  |
| No.                                    | Name and Location of Substation   |                                   |                          | Character of Sub  | station   | Primary                                 | Secondary      | Tertiary |
|  | (a)   |                                   |                          | (b)   |   | (c)                                     | (d)            | (e)      |
| 1                                      | BOWMAN SUB  |                                   |                          | DISTRIBUTION-UNA  | TTEN  | 69.00                                   | 12.47          |          |
| 2                                      | CASCADE KRAFT SUB   |                                   |                          | DISTRIBUTION-UNA  | TTEN  | 69.00                                   | 12.47          | 4.1      |
| 3                                      | CLINTON SUB   |                                   |                          | DISTRIBUTION-UNA  | TTEN  | 115.00                                  | 12.47          |          |
| 4                                      | DAYTON SUB  |                                   |                          | DISTRIBUTION-UNA  | TTEN  | 69.00                                   | 12.47          |          |
| 5                                      | DODD ROAD SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 69.00                                   | 20.80          |          |
| 6                                      | GRANDVIEW SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          | 69.0     |
| 7                                      | HOPLAND SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
| 8                                      | NACHES  |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.00          |          |
| 9                                      | NOB HILL SUB  |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
| 10                                     | NORTH PARK SUB  |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
| 11                                     | ORCHARD SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
| 12                                     | PACIFIC SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
| 13                                     | POMEROY SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 69.00                                   | 12.47          |          |
| 14                                     | PROSPECT POINT SUB  |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 69.00                                   | 12.47          |          |
| 15                                     | PUNKIN CENTER SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
| 16                                     | RIVER ROAD SUB  |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  | 12.47          |          |
| 17                                     |   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          |          |
|  | SULPHUR CREEK SUB   |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  | 12.47          |          |
|  | SUNNYSIDE SUB   |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  |                |          |
|  | TIETON SUB  |                                   |                          | DISTRIBUTION-UNAT   | TTEN  | 115.00                                  | 12.47          | 34.5     |
| 21                                     | TOPPENISH SUB   |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  | 12.47          |          |
|  | TOUCHET SUB   |                                   |                          | DISTRIBUTION-UNAT   |   | 69.00                                   |                |          |
|  | VOELKER SUB   |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  |                |          |
|  | WAITSBURG SUB   |                                   |                          | DISTRIBUTION-UNAT   |   | 69.00                                   |                |          |
|  | WAPATO SUB  |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  |                |          |
|  | WENAS SUB   |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  |                |          |
|  | WHITE SWAN SUB  |                                   |                          | DISTRIBUTION-UNAT   |   | 115.00                                  |                |          |
|  | WILEY SUB   |                                   |                          | DISTRIBUTION-UNAT   | TEN   | 115.00                                  |                |          |
|  | TOTAL   |                                   |                          |   |   | 2921.00                                 | 369.49         | 107.6    |
|  | Number of Substations-29  |                                   |                          |   |   |   |                |          |
| 31                                     | OFFITE ALICUID  |                                   |                          | T/D   |   | 00.00                                   | 10.47          |          |
|  | CENTRAL SUB   |                                   |                          | T/D-UNATTENDED  |   | 69.00                                   |                |          |
|  | MILL CREEK SUB  |                                   |                          | T/D-UNATTENDED  |   | 69.00                                   |                | 40.4     |
|  | UNION GAP SUB   |                                   |                          | T/D-UNATTENDED  |   | 230.00                                  |                | 12.4     |
|  | TOTAL   |                                   |                          |   |   | 368.00                                  | 139.94         | 12.4     |
|  | Number of Substations-3   |                                   |                          |   |   |   |                |          |
| 37                                     | OLITI OOK SLIB  |                                   |                          | TRANSMISSION LINE   | TTEN  | 220.00                                  | 115.00         |          |
|  | OUTLOOK SUB   |                                   |                          | TRANSMISSION-UNA  |   | 230.00<br>115.00                        |                | 7.0      |
|  | PASCO SUB POMONA HEIGHTS SUB  |                                   |                          | TRANSMISSION-UNA  |   | 230.00                                  | -              | 7.2      |
| 40                                     | OWOUNT HEIGHTS SUB  |                                   |                          | I NAIVONIOSIUN-UNA  | VI I LIN  | 230.00                                  | 115.00         | 13.2     |
|  |   |                                   |                          |   |   |   |                |          |

| Name of Respondent   |   | This (1)   | Repo                        | rt Is:<br>n Original   | Date of Re<br>(Mo, Da, Y  | eport<br>(r)   |   | ar/Period of Repor   |                    |
|--|---|--|-----------------------------|--|---|--|---|--|--------------------|
| PacifiCorp   |   | (2)  |                             | Resubmission BSTATIONS (Continued)   | / /   | 1)   | End                                       | d of2015/Q4  | -                  |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's</li></ul> | s or major items of e<br>p by the respondent.<br>ual rent. For any sul<br>ty, explain basis of si | quipment I<br>For any s<br>bstation or<br>haring exp | ease<br>ubst<br>equ<br>ense | as rotary converters, re<br>ed from others, jointly of<br>ation or equipment ope<br>ipment operated other to<br>so or other accounting b | wned with other<br>rated under le<br>han by reasor<br>etween the pa | ers, or oper<br>ase, give n<br>of sole ow<br>arties, and s | rated ot<br>ame of<br>nership<br>state an | herwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | d<br>name<br>ounts |
|  |   |  |                             |  |   |  |   |  |                    |
| Capacity of Substation   | Number of<br>Transformers   | Numbe  |                             | CONVERS  | ON APPARATI   | JS AND SPE   | ECIAL E                                   | QUIPMENT   | Line               |
| (In Service) (In MVa)  | In Service  | Spare<br>Transforr                                   |                             | Type of Equ  | ipment  | Number o   | f Units                                   | Total Capacity<br>(In MVa)   | No.                |
| (f) 45   | (g) 2   | (h)  |                             | (i)  |   | (j)  |   | ` (k) ´  |                    |
| 118  | 6   |  |                             |  |   |  |   |  |                    |
| 25   | 1   |  |                             |  |   |  |   |  | +;                 |
| 23   | 2   |  |                             |  |   |  |   |  | 4                  |
| 25   | 4   |  |                             |  |   |  |   |  | !                  |
| 42   | 2   |  |                             |  |   |  |   |  | (                  |
| 50   | 2   |  |                             |  |   |  |   |  | 1                  |
| 25<br>42   | 1 2   |  |                             |  |   |  |   |  | 3                  |
| 42   | 2   |  |                             |  |   |  |   |  | 10                 |
| 50   | 2   |  |                             |  |   |  |   |  | 1                  |
| 28   | 3   |  |                             |  |   |  |   |  | 12                 |
| 9  | 1   |  |                             |  |   |  |   |  | 13                 |
| 40   | 2   |  |                             |  |   |  |   |  | 14                 |
| 20   | 2   |  |                             |  |   |  |   |  | 15                 |
| 51   | 4   |  |                             |  |   |  |   |  | 16                 |
| 45<br>25   | 2   |  |                             |  |   |  |   |  | 17                 |
| 45   | 2   |  |                             |  |   |  |   |  | 19                 |
| 29   | 2   |  |                             |  |   |  |   |  | 20                 |
| 50   | 2   |  |                             |  |   |  |   |  | 2                  |
| 6  | 1   |  |                             |  |   |  |   |  | 22                 |
| 25   | 1   |  |                             |  |   |  |   |  | 23                 |
| 9  | 1   |  |                             |  |   |  |   |  | 24                 |
| 45   | 2   |  |                             |  |   |  |   |  | 2                  |
| 25<br>22   | 2   |  |                             |  |   |  |   |  | 20                 |
| 45   | 2   |  |                             |  |   |  |   |  | 28                 |
| 1034   | 59  |  |                             |  |   |  |   |  | 29                 |
|  |   |  |                             |  |   |  |   |  | 30                 |
|  |   |  |                             |  |   |  |   |  | 3                  |
| 14   | 1   |  |                             |  |   |  |   |  | 32                 |
| 45   | 2   |  |                             |  |   |  |   |  | 33                 |
| 345  | 4   |  |                             |  |   |  |   |  | 34                 |
| 404  | 1   |  |                             |  |   |  |   |  | 36                 |
|  |   |  |                             |  |   |  |   |  | 37                 |
| 125  | 1   |  |                             |  |   |  |   |  | 38                 |
| 39   | 9   |  |                             |  |   |  |   |  | 39                 |
| 325  | 3   |  |                             |  |   |  |   |  | 40                 |
|  |   |  |                             |  |   |  |   |  |                    |
|  |   |  |                             |  |   |  |   |  |                    |
|  |   |  |                             |  |   |  |   |  |                    |
|  |   |  |                             |  |   |  |   |  |                    |

|   | e of Respondent  | (1)                               | Report is                                  | s:<br>Original  | Date of Re<br>(Mo, Da, Y                        | port<br>r)                                | Year/Period of   | •               |
|---|--|-----------------------------------|--|---|---|---|------------------|-----------------|
| Pacif                                   | fiCorp   | (2)                               |  | submission  | / /   | ,   | End of 20        | 015/Q4          |
|   |  |                                   |  | SUBSTATIONS   |   | <b>!</b>                                  |                  |                 |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street<br>Va exectation<br>of eac | railway<br>cept tho<br>s must l<br>ch subs | customer should no<br>se serving customers<br>be shown.<br>tation, designating wh | be listed below<br>with energy<br>nether transm | ow.<br>for resale, ma<br>ission or distri | bution and wh    | ether           |
| Line                                    | Name and Location of Substation  |                                   |  | Character of Sub  | station   | V   | OLTAGE (In MV    | a)              |
| No.                                     | (a)  |                                   |  | (b)   | otation   | Primary<br>(c)                            | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | WALLA WALLA 230KV SUB  |                                   |  | TRANSMISSION-UNA  | TTEN  | 230.00                                    | 69.00            |                 |
| 2                                       | WALLULA SUB  |                                   |  | TRANSMISSION-UNA  | TTEN  | 230.00                                    | 69.00            |                 |
| 3                                       | WINE COUNTRY SUB   |                                   |  | TRANSMISSION-UNA  | TTEN  | 230.00                                    | 115.00           |                 |
| 4                                       | TOTAL  |                                   |  |   |   | 1265.00                                   | 552.00           | 20.40           |
| 5                                       | Number of Substations-6  |                                   |  |   |   |   |                  |                 |
| 6                                       |  |                                   |  |   |   |   |                  |                 |
| 7                                       | WYOMING  |                                   |  |   |   |   |                  |                 |
| 8                                       | ANTELOPE MINE SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 230.00                                    | 34.50            |                 |
| 9                                       | ASTLE STREET   |                                   |  | DISTRIBUTION-UNAT   | TEN   | 34.50                                     | 13.20            |                 |
| 10                                      | BAILEY DOME SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 57.00                                     | 12.47            |                 |
| 11                                      | BAR NUNN   |                                   |  | DISTRIBUTION-UNAT   | TEN   | 116.00                                    | 13.20            |                 |
| 12                                      | BAR X SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 230.00                                    | 34.50            |                 |
| 13                                      | BIG MUDDY SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 69.00                                     | 12.47            |                 |
| 14                                      | BIG PINEY SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 69.00                                     | 24.90            |                 |
| 15                                      | BLACKS FORK SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 230.00                                    | 34.50            |                 |
| 16                                      | BRIDGER PUMP SUB   |                                   |  | DISTRIBUTION-UNAT   | TEN   | 230.00                                    | 34.50            | 13.20           |
| 17                                      | BRYAN SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 115.00                                    | 12.47            |                 |
| 18                                      | BUFFALO TOWN SUB   |                                   |  | DISTRIBUTION-UNAT   | TEN   | 20.80                                     | 4.16             |                 |
| 19                                      | BYRON SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 34.50                                     | 4.16             |                 |
| 20                                      | CASSA SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 57.00                                     | 20.80            | 12.47           |
| 21                                      | CENTER STREET SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 115.00                                    | 4.16             |                 |
| 22                                      | CHAPMAN SUB  |                                   |  | DISTRIBUTION-UNAT   | TEN   | 46.00                                     | 12.47            |                 |
| 23                                      | CHUKAR SUB   |                                   |  | DISTRIBUTION-UNAT   | TEN   | 12.47                                     | 4.16             |                 |
|   | CHURCH AND DWIGHT SUB  |                                   |  | DISTRIBUTION-UNAT   |   | 34.50                                     | 0.48             |                 |
|   | COKEVILLE SUB  |                                   |  | DISTRIBUTION-UNAT   |   | 46.00                                     |                  |                 |
|   | COLUMBIA-GENEVA SUB  |                                   |  | DISTRIBUTION-UNAT   |   | 230.00                                    | 13.80            |                 |
|   | COMMUNITY PARK SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 115.00                                    | 13.20            |                 |
|   | CROOKS GAP SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 34.50                                     |                  |                 |
|   | DEER CREEK SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 69.00                                     |                  |                 |
|   | DJ COAL MINE SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 69.00                                     | 34.50            |                 |
|   | DOUGLAS SUB  |                                   |  | DISTRIBUTION-UNAT   |   | 57.00                                     | 2.30             |                 |
|   | DRY FORK SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 69.00                                     | 4.16             |                 |
|   | ELK BASIN SUB  |                                   |  | DISTRIBUTION UNAT   |   | 34.50                                     |                  |                 |
|   | EMIGRANT SUB   |                                   |  | DISTRIBUTION LINAT  |   | 115.00                                    |                  |                 |
|   | EVANS SUB  |                                   |  | DISTRIBUTION LINAT  |   | 115.00                                    | 12.47            |                 |
|   | EVANSTON SUB<br>FORT CASPER SUB  |                                   |  | DISTRIBUTION-UNAT   |   | 138.00<br>69.00                           |                  |                 |
|   | FORT SANDERS SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 115.00                                    | 13.20            |                 |
|   | FRANNIE SUB  |                                   |  | DISTRIBUTION-UNAT   |   | 230.00                                    | 34.50            |                 |
|   | FRONTIER SUB   |                                   |  | DISTRIBUTION-UNAT   |   | 69.00                                     | 4.16             |                 |
|   |  |                                   |  | 2.525.11311 31141   |   | 55.50                                     | 4.10             |                 |
|   |  |                                   |  |   |   |   |                  |                 |

| Name of Respondent   |                           | This F          | Report I | ls:<br>Original                    | Date of Re<br>(Mo, Da, Y | eport<br>(r) |          | ar/Period of Report               |  |
|--|---------------------------|-----------------|----------|------------------------------------|--------------------------|--------------|----------|-----------------------------------|--|
| PacifiCorp   |                           | (2)             | A R      | esubmission<br>TATIONS (Continued) | / /                      | 1)           | End      | d of2015/Q4                       | •  |
| 5. Show in columns (I), increasing capacity.   |                           |                 | ıch as   | rotary converters, rec             |                          |              |          |                                   |  |
| <ol><li>Designate substation<br/>reason of sole ownership<br/>period of lease, and ann</li></ol> | p by the respondent.      | For any su      | ubstati  | on or equipment oper               | ated under le            | ase, give n  | ame of   | lessor, date and                  | t  |
| of co-owner or other part<br>affected in respondent's  | ty, explain basis of sl   | haring expe     | enses    | or other accounting be             | etween the pa            | arties, and  | state an | nounts and acco                   | ounts  |
|  |                           |                 |          |                                    |                          |              |          |                                   |  |
| Capacity of Substation   | Number of<br>Transformers | Number<br>Spare |          |                                    | ON APPARATI              | _            |          |                                   | Line   |
| (In Service) (In MVa)<br>(f)   | In Service<br>(g)         | Transform (h)   | ers      | Type of Equi                       | pment                    | Number o     | of Units | Total Capacity<br>(In MVa)<br>(k) | No.  |
| 300  | (9)                       | (11)            |          | (1)                                |                          | ()           |          | (K)                               | <del>                                     </del> |
| 120  | 2                         |                 |          |                                    |                          |              |          |                                   | 2  |
| 250  | 1                         |                 |          |                                    |                          |              |          |                                   | •  |
| 1159   | 18                        |                 |          |                                    |                          |              |          |                                   | 4  |
|  |                           |                 |          |                                    |                          |              |          |                                   | ;  |
|  |                           |                 |          |                                    |                          |              |          |                                   | <u> </u>   |
| 25   | 1                         |                 |          |                                    |                          |              |          |                                   | 1  |
| 12   | 1                         |                 |          |                                    |                          |              |          |                                   | 9  |
| 2  | 1                         |                 |          |                                    |                          |              |          |                                   | 10   |
| 30   | 1                         |                 |          |                                    |                          |              |          |                                   | 1  |
| 25   | 1                         |                 |          |                                    |                          |              |          |                                   | 12   |
| 7  | 1                         |                 |          |                                    |                          |              |          |                                   | 13   |
| 14   | 1                         |                 |          |                                    |                          |              |          |                                   | 14   |
| 150  | 2                         |                 |          |                                    |                          |              |          |                                   | 15   |
| 73   | 4                         |                 |          |                                    |                          |              |          |                                   | 17   |
| 2  | 3                         |                 |          |                                    |                          |              |          |                                   | 18   |
| 2  | 3                         |                 |          |                                    |                          |              |          |                                   | 19   |
| 2  | 6                         |                 |          |                                    |                          |              |          |                                   | 20   |
| 12   | 1                         |                 |          |                                    |                          |              |          |                                   | 2  |
| 4  | 1                         |                 |          |                                    |                          |              |          |                                   | 22   |
| 1  | 3                         |                 |          |                                    |                          |              |          |                                   | 23   |
| 3  | 2                         |                 |          |                                    |                          |              |          |                                   | 24   |
| 4  | 1                         |                 |          |                                    |                          |              |          |                                   | 25   |
| 45   | 2                         |                 |          |                                    |                          |              |          |                                   | 2  |
| 5  | 3                         |                 |          |                                    |                          |              |          |                                   | 28   |
| 9  | 1                         |                 |          |                                    |                          |              |          |                                   | 29   |
| 12   | 1                         |                 |          |                                    |                          |              |          |                                   | 30   |
| 6  | 3                         |                 |          |                                    |                          |              |          |                                   | 3  |
| 9  | 1                         |                 |          |                                    |                          |              |          |                                   | 32   |
| 5  | 1                         |                 |          |                                    |                          |              |          |                                   | 33   |
| 12   | 1                         |                 |          |                                    |                          |              |          |                                   | 34   |
| 9  | 1                         |                 |          |                                    |                          |              |          |                                   | 38   |
| 40   | 2                         |                 |          |                                    |                          |              |          |                                   | 3  |
| 20   | 1                         |                 |          |                                    |                          |              |          |                                   | 38   |
| 50   | 2                         |                 |          |                                    |                          |              |          |                                   | 39   |
| 6  | 1                         |                 |          |                                    |                          |              |          |                                   | 40   |
|  |                           |                 |          |                                    |                          |              |          |                                   |  |
|  |                           |                 |          |                                    |                          |              |          |                                   |  |
|  |                           |                 |          |                                    |                          |              |          |                                   |  |
| <del></del> -  |                           |                 |          |                                    |                          |              |          |                                   |  |

| Name                                    | e of Respondent  | This (1)                              | Rep                        | oort Is:<br> An Original  | Date of Report<br>(Mo, Da, Yr)                                     |             | Year/Period of   | •               |
|---|--|---------------------------------------|----------------------------|---|--|-------------|------------------|-----------------|
| Pacif                                   | iiCorp   | (2)                                   | _                          | A Resubmission  | / /  |             | End of 20        | 015/Q4          |
|   |  | (-/                                   | <u> </u>                   | SUBSTATIONS   |  |             |                  |                 |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'tional character, but the number of such substitutional character (b) the functional character ided or unattended. At the end of the page, smn (f). | street<br>/a exc<br>tation<br>of each | t ra<br>cep<br>s m<br>ch s | ilway customer should no<br>t those serving customer<br>nust be shown.<br>substation, designating w | t be listed below.<br>s with energy for res<br>hether transmission | ale, ma     | bution and wh    | ether           |
| Line                                    | Name and Location of Substation  |                                       |                            | Character of Sub  | estation   | V           | OLTAGE (In M\    | /a)             |
| No.                                     | (a)  |                                       |                            | (b)   | Pri  | mary<br>(c) | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | GARLAND SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 230.00      | 34.50            |                 |
| 2                                       | GLENDO SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 57.00       | 4.16             |                 |
| 3                                       | GRASS CREEK SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 230.00      | 34.50            |                 |
| 4                                       | GREAT DIVIDE SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 115.00      | 34.50            |                 |
| 5                                       | GREYBULL SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 34.50       | 4.16             |                 |
| 6                                       | HANNA SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 34.50       | 12.47            |                 |
| 7                                       | JACKALOPE SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 115.00      | 12.47            |                 |
| 8                                       | KEMMERER SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 69.00       | 24.90            |                 |
| 9                                       | KIRBY CREEK PUMPING STATION  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 115.00      | 2.40             |                 |
|   | KIRBY CREEK SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       | 4.16             |                 |
|   | LANDER SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       | 12.47            |                 |
| 12                                      | LARAMIE SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 115.00      | 13.20            |                 |
|   | LATHAM SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 230.00      | 34.50            |                 |
|   | LINCH SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       | 13.80            |                 |
|   | LITTLE MOUNTAIN SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 230.00      | 34.50            |                 |
|   | LOVELL SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       | 4.16             |                 |
|   | MILL IRON SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       | 13.80            |                 |
|   | MILLS SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 46.00       | 4.16             |                 |
|   |  |                                       |                            | DISTRIBUTION-UNAT   |  |             |                  |                 |
|   | MURPHY DOME SUB  |                                       |                            |   |  | 34.50       | 13.20            |                 |
|   | NUGGETT SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       |                  |                 |
|   | OPAL SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       | 24.90            |                 |
|   | ORIN SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 57.00       | 7.20             |                 |
|   | ORPHA SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 57.00       |                  |                 |
|   | PARADISE SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       |                  |                 |
|   | PARCO SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       |                  |                 |
|   | PINEDALE SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       | 24.90            |                 |
|   | PITCHFORK SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       | 24.90            |                 |
|   | POISON SPIDER SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 69.00       | 2.40             |                 |
|   | POLECAT SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       |                  |                 |
|   | RAINBOW SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 34.50       | 13.20            |                 |
|   | RAVEN SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 230.00      | 34.50            |                 |
|   | RED BUTTE SUB  |                                       |                            | DISTRIBUTION-UNAT   |  | 115.00      |                  |                 |
|   | REFINERY SUB   |                                       |                            | DISTRIBUTION-UNAT   |  | 115.00      | 12.47            |                 |
| 34                                      | SAGE HILL SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 34.50       | 13.20            |                 |
| 35                                      | SHOSHONI SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 34.50       | 2.40             |                 |
|   | SLATE CREEK SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 69.00       |                  |                 |
| 37                                      | SOUTH CODY SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 69.00       | 24.90            |                 |
|   | SOUTH ELK BASIN SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 34.50       | 4.16             |                 |
| 39                                      | SOUTH TRONA SUB  |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 230.00      | 34.50            |                 |
| 40                                      | SPRING CREEK SUB   |                                       |                            | DISTRIBUTION-UNAT   | TEN  | 115.00      | 13.20            |                 |
|   |  |                                       |                            | !   | +  |             |                  |                 |

| Name of Respondent   |   | This F                                   | Report Is                     | S:<br>Original   | Date of Re<br>(Mo, Da, Y        | port                                       |                              | ar/Period of Report                                     |                                       |
|--|---|--|-------------------------------|--|---------------------------------|--|------------------------------|---|---------------------------------------|
| PacifiCorp   |   | (2)                                      | A Re                          | esubmission FATIONS (Continued)  | / /                             | ')   | End                          | of 2015/Q4  |                                       |
| 5. Show in columns (I),  | (i) and (k) angoint or  | auinmont o                               |                               | ` '  | tifioro condo                   | naora ota                                  | and a                        | viliany aguinmar  | ot for                                |
| increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other particular to the co- | s or major items of e<br>p by the respondent.<br>ual rent. For any su | quipment le<br>For any se<br>bstation or | eased f<br>ubstatio<br>equipm | rom others, jointly ow<br>on or equipment oper<br>nent operated other th | ned with other<br>ated under le | ers, or oper<br>ase, give na<br>of sole ow | ated ot<br>ame of<br>nership | herwise than by<br>lessor, date and<br>or lease, give n | ł<br>name                             |
| affected in respondent's   |   |  |                               |  |                                 |  |                              |   |                                       |
| ancolou in respondents   | books of account.   | peony in c                               | aon oac                       | oc whether lesson, co  | OWNER, OF OU                    | ioi party is                               | an ass                       | bolated company   | ,.                                    |
|  |   |  |                               |  |                                 |  |                              |   |                                       |
| Capacity of Substation   | Number of<br>Transformers   | Number<br>Spare                          |                               |  | ON APPARATI                     | JS AND SPE                                 | CIAL E                       |   | Line                                  |
| (In Service) (In MVa)  | In Service  | Transform                                |                               | Type of Equip  | oment                           | Number o                                   | f Units                      | Total Capacity<br>(In MVa)                              | No.                                   |
| (f)  | (g)   | (h)                                      |                               | (i)  |                                 | (j)  |                              | (k)   | ļ .                                   |
| 45   | 2   |  |                               |  |                                 |  |                              |   | ļ.,                                   |
| 3  | 4   |  |                               |  |                                 |  |                              |   | 1                                     |
| 25   | 1   |  |                               |  |                                 |  |                              |   | <u> </u>                              |
| 3  | 1   |  |                               |  |                                 |  |                              |   | -                                     |
| 6  | 1   |  |                               |  |                                 |  |                              |   | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |
| 25   | 1   |  |                               |  |                                 |  |                              |   | <del>  `</del>                        |
| 10   | 1   |  |                               |  |                                 |  |                              |   | 8                                     |
| 3  | 3   |  |                               |  |                                 |  |                              |   | - (                                   |
| 2  | 3   |  |                               |  |                                 |  |                              |   | 10                                    |
| 25   | 2   |  |                               |  |                                 |  |                              |   | 1                                     |
| 50   | 2   |  |                               |  |                                 |  |                              |   | 12                                    |
| 25   | 1   |  |                               |  |                                 |  |                              |   | 13                                    |
| 12   | 1   |  |                               |  |                                 |  |                              |   | 14                                    |
| 20   | 1   |  |                               |  |                                 |  |                              |   | 15                                    |
| 4  | 1   |  |                               |  |                                 |  |                              |   | 16                                    |
| 12   | 1   |  |                               |  |                                 |  |                              |   | 17                                    |
| 1  | 3   |  |                               |  |                                 |  |                              |   | 18                                    |
| 5  | 1   |  |                               |  |                                 |  |                              |   | 19                                    |
| 8  | 1   |  |                               |  |                                 |  |                              |   | 2                                     |
| 1  | 1   |  |                               |  |                                 |  |                              |   | 22                                    |
| 3  | 3   |  |                               |  |                                 |  |                              |   | 23                                    |
| 30   | 1   |  |                               |  |                                 |  |                              |   | 24                                    |
| 5  | 1   |  |                               |  |                                 |  |                              |   | 2                                     |
| 20   | 1   |  |                               |  |                                 |  |                              |   | 26                                    |
| 17   | 9   |  | 2                             |  |                                 |  |                              |   | 2                                     |
| 3  | 1   |  |                               |  |                                 |  |                              |   | 28                                    |
| 1  | 3   |  |                               |  |                                 |  |                              |   | 29                                    |
| 12   | 1   |  |                               |  |                                 |  |                              |   | 30                                    |
| 200  | 2   |  |                               |  |                                 |  |                              |   | 3′                                    |
| 30   | 1   |  |                               |  |                                 |  |                              |   | 32                                    |
| 45   | 2   |  |                               |  |                                 | -  |                              |   | 34                                    |
| 6  | 3   |  |                               |  |                                 |  |                              |   | 3!                                    |
| 1  | 1   |  |                               |  |                                 |  |                              |   | 36                                    |
| 14   | 3   |  | 1                             |  |                                 |  |                              |   | 3                                     |
| 2  | 6   |  | •                             |  |                                 |  |                              |   | 38                                    |
| 150  | 2   |  |                               |  |                                 |  |                              |   | 39                                    |
| 28   | 1   |  |                               |  |                                 |  |                              |   | 40                                    |
|  |   |  |                               |  |                                 |  |                              |   |                                       |
|  |   |  |                               |  |                                 |  |                              |   |                                       |
|  |   |  |                               |  |                                 |  |                              |   |                                       |
|  |   |  |                               |  |                                 | •  |                              |   | •                                     |

| Name                                    | e of Respondent  | This Report I   |   | Date of Rep<br>(Mo, Da, Yr                               | ort                                    | Year/Period of   | •               |
|---|--|---|---|--|--|------------------|-----------------|
| Pacif                                   | fiCorp   |   | esubmission   | (NO, Da, 11)   | <b>'</b>                               | End of 20        | 015/Q4          |
|   |  | · /   | SUBSTATIONS   |  |  |                  |                 |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f). | street railwa /a except the tations must of each subs | y customer should no<br>ose serving customers<br>be shown.<br>station, designating wh | t be listed belo<br>s with energy for<br>nether transmis | w.<br>or resale, ma<br>ssion or distri | bution and wh    | ether           |
| Line                                    | Name and Landing of Cubatation   |   | Observator of Cub   | -4-4:  | V                                      | OLTAGE (In MV    | /a)             |
| No.                                     | Name and Location of Substation (a)  |   | Character of Sub  | station  | Primary<br>(c)                         | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | SVILAR SUB   |   | DISTRIBUTION-UNAT   | TEN  | 34.50                                  | 4.16             | . ,             |
| 2                                       | TEN MILE STEP DOWN SUB   |   | DISTRIBUTION-UNAT   | TEN  | 34.50                                  | 12.50            |                 |
| 3                                       | TEN MILE SUB   |   | DISTRIBUTION-UNAT   | TEN  | 69.00                                  | 34.50            |                 |
| 4                                       | THERMOPOLIS TOWN SUB   |   | DISTRIBUTION-UNAT   | TEN  | 34.50                                  | 4.16             |                 |
| 5                                       | THUNDER CREEK SUB  |   | DISTRIBUTION-UNAT   | TEN  | 57.00                                  | 12.47            |                 |
| 6                                       | VETERANS SUB   |   | DISTRIBUTION-UNAT   | TEN  | 34.50                                  | 13.20            |                 |
| 7                                       | WELCH SUB  |   | DISTRIBUTION-UNAT   | TEN  | 57.00                                  | 2.40             |                 |
| 8                                       | WERTZ-SINCLAIR SUB   |   | DISTRIBUTION-UNAT   | TEN  | 57.00                                  | 4.16             | 12.50           |
| 9                                       | WEST ADAMS SUB   |   | DISTRIBUTION-UNAT   | TEN  | 34.50                                  | 4.16             |                 |
| 10                                      | WESTVACO SUB   |   | DISTRIBUTION-UNAT   | TEN  | 230.00                                 | 34.50            |                 |
| 11                                      | WORLAND TOWN SUB   |   | DISTRIBUTION-UNAT   | TEN  | 34.50                                  | 4.16             |                 |
| 12                                      | WYOPO SUB  |   | DISTRIBUTION-UNAT   | TEN  | 230.00                                 | 34.50            |                 |
| 13                                      | WYUTA SUB  |   | DISTRIBUTION-UNAT   | TEN  | 46.00                                  | 12.47            |                 |
| 14                                      | TOTAL  |   |   |  | 7769.27                                | 1320.03          | 38.17           |
| 15                                      | Number of Substations-86   |   |   |  |  |                  |                 |
| 16                                      |  |   |   |  |  |                  |                 |
| 17                                      | BUFFALO SUB  |   | T/D-UNATTENDED  |  | 230.00                                 | 20.80            |                 |
| 18                                      | ELK HORN SUB   |   | T/D-UNATTENDED  |  | 115.00                                 | 12.47            |                 |
|   | FIREHOLE SUB   |   | T/D-UNATTENDED  |  | 230.00                                 | 34.50            |                 |
|   | HILLTOP SUB  |   | T/D-UNATTENDED  |  | 115.00                                 |                  | 20.80           |
|   | LABARGE SUB  |   | T/D-UNATTENDED  |  | 69.00                                  | 24.90            |                 |
| 22                                      | POINT OF ROCKS SUB   |   | T/D-UNATTENDED  |  | 230.00                                 | 34.50            |                 |
| 23                                      | RIVERTON 230 SUB   |   | T/D-UNATTENDED  |  | 230.00                                 | 12.47            | 34.50           |
| 24                                      | YELLOWCAKE SUB   |   | T/D-UNATTENDED  |  | 230.00                                 | 34.50            |                 |
| 25                                      | TOTAL  |   |   |  | 1449.00                                | 208.64           | 55.30           |
| 26                                      | Number of Substations-8  |   |   |  |  |                  |                 |
| 27                                      |  |   |   |  |  |                  |                 |
| 28                                      | DAVE JOHNSTON PLANT/SUB  |   | TRANSMISSION-ATTI   | ENDE   | 230.00                                 | 115.00           | 69.00           |
| 29                                      | JIM BRIDGER 345KV SUB  |   | TRANSMISSION-ATTI   | ENDE   | 345.00                                 | 230.00           | 34.50           |
| 30                                      | NAUGHTON SUB   |   | TRANSMISSION-ATTI   | ENDE   | 230.00                                 | 138.00           | 69.00           |
| 31                                      | BAIROIL SUB  |   | TRANSMISSION-UNA  | TTEN   | 115.00                                 | 34.50            | 57.00           |
| 32                                      | CASPER SUB   |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 115.00           | 69.00           |
| 33                                      | CHAPPELL CREEK SUB   |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 69.00            |                 |
| 34                                      | CHIMNEY BUTTE SUB  |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 69.00            |                 |
| 35                                      | FOOTE CREEK WIND FARM  |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 34.50            |                 |
| 36                                      | GLENDO AUTO SUB  |   | TRANSMISSION-UNA  | TTEN   | 69.00                                  | 57.00            |                 |
| 37                                      | MANSFACE SUB   |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 34.50            |                 |
| 38                                      | MIDWEST SUB  |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 69.00            | 34.50           |
| 39                                      | MINERS SUB   |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 34.50            | 9.70            |
| 40                                      | MUSTANG SUB  |   | TRANSMISSION-UNA  | TTEN   | 230.00                                 | 115.00           |                 |
|   |  |   |   |  |  |                  |                 |

| Name of Respondent   |                           | This (1)      | Report I | s:<br>Original                  | Date of Re<br>(Mo, Da, Y | eport<br>(r)  |         | ar/Period of Repor         |       |
|--|---------------------------|---------------|----------|---------------------------------|--------------------------|---------------|---------|----------------------------|-------|
| PacifiCorp   |                           | (2)           | A R      | esubmission TATIONS (Continued) | / /                      |               | End     | of 2015/Q4                 | -     |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul> |                           |               | uch as   | rotary converters, rec          |                          |               |         |                            |       |
| reason of sole ownershiperiod of lease, and ann  | p by the respondent.      | For any s     | ubstati  | on or equipment oper            | ated under le            | ase, give na  | ame of  | lessor, date and           | k     |
| of co-owner or other par affected in respondent's  | ty, explain basis of s    | haring exp    | enses    | or other accounting be          | etween the pa            | arties, and s | tate an | nounts and acco            | ounts |
|  |                           |               |          |                                 |                          |               |         |                            |       |
| Capacity of Substation   | Number of<br>Transformers | Numbe<br>Spar |          |                                 | ON APPARATI              |               |         |                            | Line  |
| (In Service) (In MVa)  | In Service                | Transform     |          | Type of Equi                    | pment                    | Number of     | Units   | Total Capacity<br>(In MVa) | No.   |
| (f) 2  | (g)<br>3                  | (h)           |          | (i)                             |                          | (j)           |         | (k)                        | +     |
| 5  | 1                         |               |          |                                 |                          |               |         |                            | 1     |
| 12   | 1                         |               |          |                                 |                          |               |         |                            | + ;   |
| 5  | 1                         |               |          |                                 |                          |               |         |                            | -     |
| 9  | 1                         |               |          |                                 |                          |               |         |                            |       |
| 25   | 2                         |               |          |                                 |                          |               |         |                            | (     |
| 3  | 3                         |               |          |                                 |                          |               |         |                            |       |
| 2  | 6                         |               |          |                                 |                          |               |         |                            | 3     |
| 3  | 1                         |               |          |                                 |                          |               |         |                            | 10    |
| 25<br>5  | 1                         |               |          |                                 |                          |               |         |                            | 1.    |
| 20   | 1                         |               | 1        |                                 |                          |               |         |                            | 12    |
|  | 1                         |               |          |                                 |                          |               |         |                            | 13    |
| 1684   | 156                       |               |          | l .                             |                          |               |         |                            | 14    |
|  |                           |               |          |                                 |                          |               |         |                            | 1:    |
|  |                           |               |          |                                 |                          |               |         |                            | 16    |
| 20   | 1                         |               |          |                                 |                          |               |         |                            | 17    |
| 25   | 1                         |               |          |                                 |                          |               |         |                            | 18    |
| 50<br>45   | 2                         |               | 1        |                                 |                          |               |         |                            | 19    |
| 8  | 6                         |               |          |                                 |                          |               |         |                            | 2     |
| 25   | 1                         |               |          |                                 |                          |               |         |                            | 22    |
| 74   | 4                         |               |          |                                 |                          |               |         |                            | 23    |
| 25   | 1                         |               |          |                                 |                          |               |         |                            | 24    |
| 272  | 18                        |               | 1        |                                 |                          |               |         |                            | 2     |
|  |                           |               |          |                                 |                          |               |         |                            | 26    |
|  |                           |               |          |                                 |                          |               |         |                            | 25    |
| 336<br>703   | 7                         |               |          |                                 |                          |               |         |                            | 29    |
| 661  | 4                         |               |          |                                 |                          |               |         |                            | 30    |
| 53   | 3                         |               |          |                                 |                          |               |         |                            | 3     |
| 575  | 4                         |               |          |                                 |                          |               |         |                            | 32    |
| 67   | 1                         |               |          |                                 |                          |               |         |                            | 33    |
| 75   | 1                         |               |          |                                 |                          |               |         |                            | 34    |
| 196  | 2                         |               |          |                                 |                          |               |         |                            | 3     |
| 15   | 2                         |               |          |                                 |                          |               |         |                            | 36    |
| 20   | 1                         |               |          |                                 |                          |               |         |                            | 35    |
| 157  | 3                         |               |          |                                 |                          |               |         |                            | 39    |
| 100  | 1                         |               |          |                                 |                          |               |         |                            | 40    |
|  | '                         |               |          |                                 |                          |               |         |                            |       |
|  |                           |               |          |                                 |                          |               |         |                            |       |
|  |                           |               |          |                                 |                          |               |         |                            |       |
| •  | ļ                         |               |          |                                 |                          | •             |         | •                          | -     |

|                            | e of Respondent  | This Report I:  | S:<br>Original  | Date of Re<br>(Mo, Da, Y                             | port                 | Year/Period of |          |
|----------------------------|--|---|---|--|----------------------|----------------|----------|
| Pacif                      | iCorp  | ` '   | esubmission   | / /  | ''                   | End of 2       | 015/Q4   |
|                            |  | ` ′   | SUBSTATIONS   |  | <u> </u>             |                |          |
| 2. Sounct<br>unct<br>I. In | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f). | street railway  /a except the tations must of each subs | y customer should not<br>use serving customers<br>be shown.<br>tation, designating wh | be listed below<br>with energy the<br>mether transmi | ow.<br>for resale, m | ay be grouped  | ether    |
| ine                        | N  |   | 01 1 10 1   |  |                      | VOLTAGE (In M\ | /a)      |
| No.                        | Name and Location of Substation  |   | Character of Sub  | station  | Primary              | Secondary      | Tertiary |
| 1                          | (a) OREGON BASIN SUB   |   | (b) TRANSMISSION-UNA  | TTEN   | (c)<br>230.0         | (d)<br>0 34.50 | (e)      |
|                            |  |   |   |  |                      |                | 69.00    |
|                            | PLATTE SUB   |   | TRANSMISSION-UNA  |  | 230.0                |                | 34.50    |
|                            | RAILROAD SUB   |   | TRANSMISSION-UNA  |  | 230.0                |                |          |
|                            | ROCK SPRINGS 230 SUB   |   | TRANSMISSION-UNA  |  | 230.0                |                |          |
|                            | SAGE SUB   |   | TRANSMISSION-UNA  |  | 69.0                 |                |          |
|                            | THERMOPOLIS SUB  |   | TRANSMISSION-UNA  | IIEN   | 230.0                |                |          |
|                            | TOTAL  |   |   |  | 4048.0               | 0 1598.00      | 446.20   |
|                            | Number of Substations-19   |   |   |  |                      |                |          |
| 9                          |  |   |   |  |                      |                |          |
|                            | CALIFORNIA   |   |   |  |                      |                |          |
|                            | Distribution - 42  |   |   |  |                      |                |          |
|                            | T/D - 2  |   |   |  |                      |                |          |
|                            | Transmission - 6   |   |   |  |                      |                |          |
| 14                         |  |   |   |  |                      |                |          |
|                            | IDAHO  |   |   |  |                      |                |          |
|                            | Distribution - 65  |   |   |  |                      |                |          |
|                            | T/D - 5  |   |   |  |                      |                |          |
| 18                         | Transmission - 17  |   |   |  |                      |                |          |
| 19                         |  |   |   |  |                      |                |          |
| 20                         | MONTANA  |   |   |  |                      |                |          |
|                            | Transmission - 3   |   |   |  |                      |                |          |
| 22                         |  |   |   |  |                      |                |          |
| 23                         | OREGON   |   |   |  |                      |                |          |
|                            | Distribution - 180   |   |   |  |                      |                |          |
|                            | T/D - 12   |   |   |  |                      |                |          |
|                            | Transmission - 28  |   |   |  |                      |                |          |
| 27                         |  |   |   |  |                      |                |          |
|                            | UTAH   |   |   |  |                      |                |          |
|                            | Distribution - 280   |   |   |  |                      |                |          |
|                            | T/D - 31   |   |   |  |                      |                |          |
|                            | Transmission - 43  |   |   |  |                      |                |          |
| 32                         |  |   |   |  |                      |                |          |
|                            | WASHINGTON   |   |   |  |                      |                |          |
|                            | Distribution - 29  |   |   |  |                      |                |          |
|                            | T/D - 3  |   |   |  |                      |                |          |
|                            | Transmission - 6   |   |   |  |                      |                |          |
| 37                         |  |   |   |  |                      |                |          |
|                            | WYOMING  |   |   |  |                      |                |          |
|                            | Distribution - 86  |   |   |  |                      |                |          |
| 40                         | T/D - 8  |   |   |  |                      |                |          |
|                            |  |   |   |  |                      |                |          |
|                            |  |   |   |  |                      |                |          |
|                            |  |   |   |  |                      | 1              |          |

| Name of Respondent                           |                            | Thi            | is R  | eport | ls:<br>Original                      | Date of Re<br>(Mo, Da, Y | eport<br>(r) |          | ar/Period of Report |          |
|--|----------------------------|----------------|-------|-------|--------------------------------------|--------------------------|--------------|----------|---------------------|----------|
| PacifiCorp                                   |                            | (2)            | Ī     | A F   | Resubmission<br>STATIONS (Continued) | 1 1                      |              | End      | d of2015/Q4         | -        |
| 5. Show in columns (I), increasing capacity. | (j), and (k) special e     | equipment      |       |       | ` '                                  | ctifiers, conde          | nsers, etc.  | and au   | ıxiliary equipmer   | nt for   |
| 6. Designate substation                      | ns or maior items of       | eauipmen       | nt le | ased  | from others, jointly ov              | vned with oth            | ers. or oper | rated of | herwise than by     |          |
| reason of sole ownership                     |                            |                |       |       |                                      |                          |              |          |                     |          |
| period of lease, and ann                     |                            |                |       |       |                                      |                          |              |          |                     |          |
| of co-owner or other par                     |                            |                |       |       |                                      |                          |              |          |                     |          |
| affected in respondent's                     | books of account.          | Specify in     | n ea  | ch ca | ase whether lessor, co               | -owner, or oth           | ner party is | an asso  | ociated company     | у.       |
| Capacity of Substation                       | Number of                  | Numb           |       | of    | CONVERSI                             | ON APPARATI              | JS AND SPE   | ECIAL E  | QUIPMENT            | Line     |
| (In Service) (In MVa)                        | Transformers<br>In Service | Sp.<br>Transfo | are   | are   | Type of Equi                         | pment                    | Number o     | of Units | Total Capacity      | No.      |
| (f)  | (g)                        |                | h)    | 510   | (i)                                  |                          | (j)          |          | (In MVa)<br>(k)     |          |
| 65   | (9)                        | (1             | ',    |       | (1)                                  |                          | U)           |          | (it)                | <u> </u> |
| 140  | 3                          |                |       |       |                                      |                          |              |          |                     | 1        |
| 400  | 1                          |                |       |       |                                      |                          |              |          |                     | 1 ;      |
| 50   | 2                          |                |       |       |                                      |                          |              |          |                     |          |
| 23   |                            |                |       |       |                                      |                          |              |          |                     |          |
| 175  |                            |                |       |       |                                      |                          |              |          |                     | -        |
| 3831   | 45                         |                |       |       |                                      |                          |              |          |                     | 1 -      |
| 0001   | 10                         |                |       |       |                                      |                          |              |          |                     | 8        |
|  |                            |                |       |       |                                      |                          |              |          |                     |          |
|  |                            |                |       |       |                                      |                          |              |          |                     | 10       |
| 323  |                            |                |       |       |                                      |                          |              |          |                     | 1        |
| 130  |                            |                |       |       |                                      |                          |              |          |                     | 12       |
| 762  |                            |                |       |       |                                      |                          |              |          |                     | 13       |
| 102  |                            |                |       |       |                                      |                          |              |          |                     | 14       |
|  |                            |                |       |       |                                      |                          |              |          |                     | 1:       |
| 736  |                            |                |       |       |                                      |                          |              |          |                     | 16       |
| 344  |                            |                |       |       | _                                    |                          |              |          |                     | 17       |
| 5276   |                            |                |       |       |                                      |                          |              |          |                     | 18       |
| 3270   |                            |                |       |       |                                      |                          |              |          |                     | 19       |
|  |                            |                |       |       |                                      |                          |              |          |                     | 20       |
| 200  |                            |                |       |       |                                      |                          |              |          |                     | 2        |
| 200  |                            |                |       |       |                                      |                          |              |          |                     | 22       |
|  |                            |                |       |       |                                      |                          |              |          |                     | 23       |
| 4609   |                            |                |       |       |                                      |                          |              |          |                     | 24       |
| 1310   |                            |                |       |       |                                      |                          |              |          |                     | 2        |
| 7511   |                            |                |       |       |                                      |                          |              |          |                     | 26       |
| 7011   |                            |                |       |       |                                      |                          |              |          |                     | 2        |
|  |                            |                |       |       |                                      |                          |              |          |                     | 28       |
| 5578   |                            |                |       |       |                                      |                          |              |          |                     | 29       |
| 7124   |                            |                |       |       |                                      |                          |              |          |                     | 30       |
| 10997  |                            |                |       |       |                                      |                          |              |          |                     | 3        |
| 10357  |                            |                |       |       |                                      |                          |              |          |                     | 32       |
|  |                            |                |       |       |                                      |                          |              |          |                     | 33       |
| 1034   |                            |                |       |       |                                      |                          |              |          |                     | 34       |
| 404  |                            |                |       |       |                                      |                          |              |          |                     | 3        |
| 1159   |                            |                |       |       |                                      |                          |              |          |                     | 36       |
| 1100   |                            |                |       |       |                                      |                          |              |          |                     | 3        |
|  |                            |                |       |       |                                      |                          |              |          |                     | 38       |
| 1684   |                            |                |       |       |                                      |                          |              |          |                     | 39       |
| 272  |                            |                |       |       |                                      |                          |              |          |                     | 4(       |
| 212  |                            |                |       |       |                                      |                          |              |          |                     | "        |
|  |                            |                |       |       |                                      |                          |              |          |                     |          |
|  |                            |                |       |       |                                      |                          |              |          |                     |          |
|  |                            |                |       |       |                                      |                          |              |          |                     | <u> </u> |

|   | e of Respondent  | This Report Is (1) X An C  | s:<br>Original   | Date of Report Year/Period of Rep (Mo, Da, Yr) Find of 2015/            |                                     |                |          |
|---|--|--|--|---|-------------------------------------|----------------|----------|
| Pacif                                   | iCorp  |  | submission   | / /   | ,                                   | End of 2       | 015/Q4   |
|   |  |  | SUBSTATIONS  |   |                                     |                |          |
| 2. S<br>3. S<br>funct<br>4. Ir<br>atter | eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f). | street railway<br>Va except tho<br>tations must I<br>of each subst | customer should not<br>se serving customers<br>be shown.<br>tation, designating wh | be listed below<br>with energy factorials the second<br>mether transmis | ow.<br>or resale, n<br>ssion or dis | nay be grouped | nether   |
| ine                                     | Name and Location of Substation  |  | Character of Sub   | station   |                                     | VOLTAGE (In M  | √a)      |
| No.                                     |  |  |  | otation   | Primary                             | Secondary      | Tertiary |
| 1                                       | (a) Transmission - 19  |  | (b)  |   | (c)                                 | (d)            | (e)      |
| 2                                       | Transmission 10  |  |  |   |                                     |                |          |
|   | ALL STATES   |  |  |   |                                     |                |          |
|   | Distribution - 682   |  |  |   |                                     |                |          |
| 5                                       | T/D - 61   |  |  |   |                                     |                |          |
|   | Transmission - 122   |  |  |   |                                     |                |          |
| 7                                       |  |  |  |   |                                     |                |          |
| 8                                       |  |  |  |   |                                     |                |          |
| 9                                       |  |  |  |   |                                     |                |          |
| 10                                      |  |  |  |   |                                     |                |          |
| 11                                      |  |  |  |   |                                     |                |          |
| 12                                      |  |  |  |   |                                     |                |          |
| 13                                      |  |  |  |   |                                     |                |          |
| 14<br>15                                |  |  |  |   |                                     |                |          |
| 16                                      |  |  |  |   |                                     |                |          |
| 17                                      |  |  |  |   |                                     |                |          |
| 18                                      |  |  |  |   |                                     |                |          |
| 19                                      |  |  |  |   |                                     |                |          |
| 20                                      |  |  |  |   |                                     |                |          |
| 21                                      |  |  |  |   |                                     |                |          |
| 22                                      |  |  |  |   |                                     |                |          |
| 23                                      |  |  |  |   |                                     |                |          |
| 24                                      |  |  |  |   |                                     |                |          |
| 25                                      |  |  |  |   |                                     |                |          |
| 26                                      |  |  |  |   |                                     |                |          |
| 27                                      |  |  |  |   |                                     |                |          |
| 28                                      |  |  |  |   |                                     |                |          |
| 29                                      |  |  |  |   |                                     |                |          |
| 30                                      |  |  |  |   |                                     |                |          |
| 32                                      |  |  |  |   |                                     |                |          |
| 33                                      |  |  |  |   |                                     |                |          |
| 34                                      |  |  |  |   |                                     |                |          |
| 35                                      |  |  |  |   |                                     |                |          |
| 36                                      |  |  |  |   |                                     |                |          |
| 37                                      |  |  |  |   |                                     |                |          |
| 38                                      |  |  |  |   |                                     |                |          |
| 39                                      |  |  |  |   |                                     |                |          |
| 40                                      |  |  |  |   |                                     |                |          |
|   |  |  |  |   |                                     |                |          |
|   |  |  |  |   |                                     |                |          |
|   |  |  |  |   |                                     |                |          |

| Name of Respondent  |  | This R  | eport Is                              | S:<br>Original   | Date of Re<br>(Mo, Da, Y   | port<br>r)  |                                | ar/Period of Report  |                    |
|---|--|---|---------------------------------------|--|--|---|--------------------------------|--|--------------------|
| PacifiCorp  |  | (2)   | A Re                                  | esubmission  | / /  |   | End                            | l of2015/Q4  | •                  |
|   |  |   |                                       | TATIONS (Continued)  |  |   | ,                              |  |                    |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li></ul> | s or major items of eco<br>to by the respondent.<br>ual rent. For any sub<br>ty, explain basis of sh | quipment le<br>For any su<br>estation or e<br>naring expe | eased f<br>ibstation<br>equipmenses c | from others, jointly ow<br>on or equipment oper<br>nent operated other the<br>or other accounting be | vned with othe<br>ated under lea<br>nan by reason<br>etween the pa | ers, or oper<br>ase, give n<br>of sole ow<br>rties, and s | rated oth<br>ame of<br>nership | nerwise than by<br>lessor, date and<br>or lease, give r<br>nounts and acco | I<br>name<br>ounts |
|   |  |   |                                       |  |  |   |                                |  |                    |
| Capacity of Substation  | Number of<br>Transformers  | Number<br>Spare   |                                       | CONVERSION   | ON APPARATU  | IS AND SPE  | ECIAL E                        |  | Line               |
| (In Service) (In MVa)   | In Service   | Transform   |                                       | Type of Equip  | pment  | Number o  | of Units                       | Total Capacity<br>(In MVa)   | No.                |
| (f)   | (g)  | (h)   |                                       | (i)  |  | (j)   |                                | (k)  | 1                  |
| 3831  |  |   |                                       |  |  |   |                                |  | 2                  |
|   |  |   |                                       |  |  |   |                                |  | 3                  |
| 13964   |  |   |                                       |  |  |   |                                |  | 4                  |
| 9584  |  |   |                                       |  |  |   |                                |  | 5                  |
| 29736   |  |   |                                       |  |  |   |                                |  | 6                  |
| 23730   |  |   |                                       |  |  |   |                                |  | 7                  |
|   |  |   |                                       |  |  |   |                                |  | 8                  |
|   |  |   |                                       |  |  |   |                                |  | 9                  |
|   |  |   |                                       |  |  |   |                                |  | 10                 |
|   |  |   |                                       |  |  |   |                                |  | 11                 |
|   |  |   |                                       |  |  |   |                                |  | 12                 |
|   |  |   |                                       |  |  |   |                                |  | 13                 |
|   |  |   |                                       |  |  |   |                                |  | 14                 |
|   |  |   |                                       |  |  |   |                                |  | 15                 |
|   |  |   |                                       |  |  |   |                                |  | 16                 |
|   |  |   |                                       |  |  |   |                                |  | 17                 |
|   |  |   |                                       |  |  |   |                                |  | 18                 |
|   |  |   |                                       |  |  |   |                                |  | 19                 |
|   |  |   |                                       |  |  |   |                                |  | 20                 |
|   |  |   |                                       |  |  |   |                                |  | 22                 |
|   |  |   |                                       |  |  |   |                                |  | 23                 |
|   |  |   |                                       |  |  |   |                                |  | 24                 |
|   |  |   |                                       |  |  |   |                                |  | 25                 |
|   |  |   |                                       |  |  |   |                                |  | 26                 |
|   |  |   |                                       |  |  |   |                                |  | 27                 |
|   |  |   |                                       |  |  |   |                                |  | 28                 |
|   |  |   |                                       |  |  |   |                                |  | 29                 |
|   |  |   |                                       |  |  |   |                                |  | 30                 |
|   |  |   |                                       |  |  |   |                                |  | 31                 |
|   |  |   |                                       |  |  |   |                                |  | 32                 |
|   |  |   |                                       |  |  |   |                                |  | 33                 |
|   |  |   |                                       |  |  |   |                                |  | 34                 |
|   |  |   |                                       |  |  |   |                                |  | 35                 |
|   |  |   |                                       |  |  |   |                                |  | 36                 |
|   |  |   |                                       |  |  |   |                                |  | 37                 |
|   |  |   |                                       |  |  |   |                                |  | 38<br>39           |
|   |  |   |                                       |  |  |   |                                |  | 40                 |
|   |  |   |                                       |  |  |   |                                |  | 40                 |
|   |  |   |                                       |  |  |   |                                |  |                    |
|   |  |   |                                       |  |  |   |                                |  |                    |
|   |  |   |                                       |  |  |   |                                |  | ļ                  |

| Name of Respondent   | This Report is:                         | Date of Report | Year/Period of Report |  |  |  |  |
|--|---|----------------|-----------------------|--|--|--|--|
| PacifiCorp   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)   | 2015/Q4               |  |  |  |  |
| •  | OOTNOTE DATA                            | 1 1            | 2015/Q4               |  |  |  |  |
|  | OOTNOTE DATA                            |                |                       |  |  |  |  |
|  |   |                |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 19 Column: a  |   |                |                       |  |  |  |  |
| The Antelope 230kV, 161kV and 138kV Substation is j  |   |                |                       |  |  |  |  |
| Power Company. Ownership and operations and main defined in the Joint Ownership and Operating Agreement                          |   | of asset as    |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 21 Column: a  | eni.                                    |                |                       |  |  |  |  |
| The Big Grassy 161kV Substation is jointly owned by F  | PacifiCorp and Idaho Powe               | r Company.     |                       |  |  |  |  |
| Ownership and operations and maintenance costs vary  |   |                |                       |  |  |  |  |
| Joint Ownership and Operating Agreement.   |   |                |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 26 Column: a The Goshen 345kV and 161kV Substation is jointly owned by PacifiCorp and Idaho Power |   |                |                       |  |  |  |  |
| Company. Ownership and operations and maintenance  |   |                |                       |  |  |  |  |
| in the Joint Ownership and Operating Agreement.  | 5 55515 Tally 157 1575 51 455           |                |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 28 Column: a  |   |                |                       |  |  |  |  |
| The Jefferson 161kV Substation is jointly owned by Pa  |   |                |                       |  |  |  |  |
| Ownership and operations and maintenance costs vary<br>Joint Ownership and Operating Agreement.                                  | y by type of asset as define            | ea in the      |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 29 Column: a  |   |                |                       |  |  |  |  |
| The Midpoint 500kV Substation is jointly owned by Page   | cifiCorp and Idaho Power C              | Company.       |                       |  |  |  |  |
| Ownership and operations and maintenance costs vary  | y by type of asset as define            | ed in the      |                       |  |  |  |  |
| Joint Ownership and Operating Agreement.   |   |                |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 33 Column: a<br>The Threemile Knoll 345kV Substation is jointly owned                             | by PacifiCorn and Idaho F               | Power          |                       |  |  |  |  |
| Company. Ownership and operations and maintenance  |   |                |                       |  |  |  |  |
| in the Joint Ownership and Operating Agreement.  |   |                |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 39 Column: a  |   |                |                       |  |  |  |  |
| The Broadview 500kV Substation is jointly owned by P Sound Energy, Inc., Portland General Electric Compar                        |   |                |                       |  |  |  |  |
| and operations and maintenance costs vary by type of   |   |                |                       |  |  |  |  |
| Agreement.   |   |                |                       |  |  |  |  |
| Schedule Page: 426.3 Line No.: 40 Column: a  |   |                |                       |  |  |  |  |
| The Colstrip 500kV and 230kV Substation is jointly ow  | ned by PacifiCorp, NorthW               | estern         |                       |  |  |  |  |
| Energy, Puget Sound Energy, Inc., Portland General E Corporation. Ownership and operations and maintenar                         |   |                |                       |  |  |  |  |
| defined in the Transmission Agreement.   | ioc ocolo vary by type of a             | 3301 43        |                       |  |  |  |  |
| Schedule Page: 426.9 Line No.: 11 Column: a  |   |                |                       |  |  |  |  |
| The Dixonville 500kV Substation is jointly owned by Pa   |   |                |                       |  |  |  |  |
| Administration ("BPA"). Ownership of the substation is BPA 50.0%. Operation and maintenance costs are sha                        |   |                |                       |  |  |  |  |
| responsibility is as follows: PacifiCorp 58.0% and BPA   |   | s and          |                       |  |  |  |  |
| Schedule Page: 426.9 Line No.: 16 Column: a  |   |                |                       |  |  |  |  |
| The Hurricane 230kV Substation is jointly owned by Pa  |   |                |                       |  |  |  |  |
| Ownership and operations and maintenance costs vary  | y by type of asset as define            | ed in the      |                       |  |  |  |  |
| Joint Ownership and Operating Agreement.  Schedule Page: 426.9 Line No.: 21 Column: a  |   |                |                       |  |  |  |  |
| The Malin 500kV Substation is jointly owned by PacifiC   | Corp. Portland General Elec             | ctric          |                       |  |  |  |  |
| ("PGE"), BPA and Western Area Power Administration   | ("WAPA"). Ownership of t                | he substation  |                       |  |  |  |  |
| is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0   |   |                |                       |  |  |  |  |
| maintenance costs are shared among the four parties a PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA                            |   | ows:           |                       |  |  |  |  |
| Schedule Page: 426.9 Line No.: 22 Column: a  |   |                |                       |  |  |  |  |
| The Meridian 500kV Substation is jointly owned by Page   |   |                |                       |  |  |  |  |
| substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs  |   |                |                       |  |  |  |  |
| are shared between the two parties and responsibility i BPA 42.0%.   | s as iollows: PacifiCorp 58             | .u% and        |                       |  |  |  |  |
| Schedule Page: 426.20 Line No.: 1 Column: a  |   |                |                       |  |  |  |  |
|  | D 450 4                                 |                |                       |  |  |  |  |
| FERC FORM NO. 1 (ED. 12-87)  | Page 450.1                              |                |                       |  |  |  |  |

| Name of Respondent | This Report is:      | Date of Report | Year/Period of Report |
|--------------------|----------------------|----------------|-----------------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   | ·                     |
| PacifiCorp         | (2) _ A Resubmission | 11             | 2015/Q4               |
|                    | FOOTNOTE DATA        |                |                       |

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 28 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 85.0% and Black Hills Power 15.0%. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.22 Line No.: 29 Column: a
The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

|                | e of Respondent   | This Re                               | eport Is:<br>An Original  | Date of Repor<br>(Mo, Da, Yr)               |   | iod of Report                 |
|----------------|---|---------------------------------------|---|---|---|-------------------------------|
| Pacif          | •   | (2)                                   | A Resubmission  | 11  | End of  | 2015/Q4                       |
| 1 Do           | TRANSA port below the information called for concerning a   |                                       | WITH ASSOCIATED (AFFIL  | •   |   | ud) companies                 |
| 2. The an atte | port below the information called for concerning a<br>e reporting threshold for reporting purposes is \$25<br>associated/affiliated company for non-power good<br>empt to include or aggregate amounts in a nonspensere amounts billed to or received from the associ | 50,000. T<br>ds and se<br>ecific cate | ne threshold applies to the are<br>ervices. The good or service regory such as "general". | nual amount billed<br>nust be specific in r | to the respondent or b<br>nature. Respondents s | illed to<br>hould not         |
| Line           |   | ,                                     | Name  | e of  | Account   | Amount                        |
| No.            | Description of the Non-Power Good or Servi  | ice                                   | Associated<br>Comp<br>(b)   | any   | Charged or<br>Credited<br>(c)                   | Charged or<br>Credited<br>(d) |
| 1              | Non-power Goods or Services Provided by Affilia   | ated                                  |   |   |   |                               |
| 2              | Coal purchases / support services / construction  |                                       |   |   |   |                               |
| 3              | and maintenance / equipment rental  |                                       | Brido   | ger Coal Company                            |   | 185,697,769                   |
| 4              |   |                                       |   |   |   |                               |
| 5              | Deer Creek coal mine closure/decommissioning  |                                       |   |   |   |                               |
| 6              | services and coal mining services   |                                       | Energy Wes  | t Mining Company                            | 151, 182.3                                      | 18,430,819                    |
| 7              |   |                                       |   |   |   |                               |
| 8              | Coal purchases  |                                       | Т   | rapper Mining Inc.                          | 151   | 15,484,422                    |
| 9              |   |                                       |   |   |   |                               |
| 10             | Administrative support services   |                                       | Interwes  | t Mining Company                            |   | 1,068,243                     |
| 11             |   |                                       |   |   |   |                               |
| 12             | Administrative services under the IASA  |                                       |   | ВНЕ   |   | 4,737,182                     |
| 13             | Administrative services under the IASA  |                                       |   | MEC   |   | 4,871,181                     |
| 14             | Administrative services under the IASA  |                                       | Kern River Gas Trans  | mission Company                             | 107, 426.5, 923                                 | 64,298                        |
| 15             |   |                                       |   |   |   |                               |
| 16             | Gas transportation services   |                                       | Kern River Gas Trans  | mission Company                             | 547   | 3,085,186                     |
| 17             | ·   |                                       |   |   |   |                               |
| 18             | Employee relocation services  |                                       | HomeService   | es of America, Inc.                         |   | 1,759,354                     |
| 19             |   |                                       |   | ,   |   | , ,                           |
| 20             | Non-power Goods or Services Provided for Affilia  | oto.                                  |   |   |   |                               |
| 21             | Proceeds from sale of mining equipment and  | 110                                   |   |   |   |                               |
| 22             | information technology and administrative   |                                       |   |   |   |                               |
| 23             | support services  |                                       | Bride   | ger Coal Company                            |   | 18,113,622                    |
| 24             |   |                                       | 2.13  | ,o. ooa. oopa,                              |   | 10,110,022                    |
| 25             | Financial support services and employee benefit   | s                                     | Interwes  | t Mining Company                            | 557   | 475,819                       |
| 26             |   |                                       |   | · · · · · · · · · · · · · · · · · · ·       |   | ,                             |
| 27             | Joint use services  |                                       | Charter Cor   | nmunications, Inc.                          |   | 1,079,992                     |
| 28             |   |                                       | Gridines Ges  |   |   | .,0.0,002                     |
| 29             | Administrative services under the IASA  |                                       |   | BHE   |   | 457,681                       |
| 30             | Administrative services under the IASA  |                                       |   | MEC   |   | 2,215,513                     |
| 31             | Administrative services under the IASA  |                                       | HomeService   | es of America, Inc.                         | 920, 921  | 266,330                       |
| 32             | Administrative services under the IASA  |                                       |   | ural Gas Company                            | 520, 521  | 325,088                       |
| 33             | Administrative services under the IASA  |                                       |   | ransmission, LLC                            |   | 1,648,557                     |
| 34             | Administrative services under the IASA  |                                       |   | yon Holdings, LLC                           | 560, 920, 921                                   | 305,137                       |
|                | Administrative services under the IASA  |                                       | WITE Gail   | MCCT  | 920, 921  | 369,922                       |
| 35<br>36       | Transmistrative services under the men  |                                       |   | Wice i                                      | 020, 021  | 000,022                       |
| -              |   |                                       |   |   |   |                               |
| 37             |   |                                       |   |   |   |                               |
| 38             |   |                                       |   |   |   |                               |
| 39             |   |                                       |   |   |   |                               |
| 40             |   |                                       |   |   |   |                               |
| 41             |   |                                       |   |   |   |                               |
| 42             |   |                                       |   |   |   |                               |
| 1              | Non-power Goods or Services Provided by Affilia   | ated                                  | DNOT  | Doilway Carra                               | 454 507 507 500                                 | 20.405.047                    |
| 2              | Rail services / right-of-way fees   |                                       | BNSF  | Railway Company                             | 151,507,567,589                                 | 39,485,617                    |
|                |   |                                       |   |   |   |                               |

| Nam                | e of Respondent   | This Re                               |                  | t Is:<br>n Original   | Date of Report (Mo, Da, Yr)               | rt                 |                               | od of Report                  |
|--------------------|---|---------------------------------------|------------------|---|---|--------------------|-------------------------------|-------------------------------|
| Paci               | fiCorp  | (2)                                   | ΞA               | Resubmission  | 11  |                    | End of                        | 2015/Q4                       |
| 4.5                |   |                                       |                  | TH ASSOCIATED (AFFILI   | ,   |                    | '-1-1/- <b>(</b> (')'-1-      | 1)                            |
| 2. Th<br>ar<br>att | eport below the information called for concerning a<br>le reporting threshold for reporting purposes is \$25<br>a associated/affiliated company for non-power good<br>tempt to include or aggregate amounts in a nonspe<br>here amounts billed to or received from the associ | 50,000. T<br>ds and se<br>ecific cate | he the<br>ervice | nreshold applies to the an<br>es. The good or service m<br>v such as "general". | nual amount billed<br>nust be specific in | to the renature. R | spondent or b<br>espondents s | illed to<br>hould not         |
| Line               |   | -                                     |                  | Name  |   |                    | Account                       | Amount                        |
| No.                | Description of the Non-Power Good or Servi  | ice                                   |                  | Associated/<br>Comp<br>(b)  |   |                    | narged or<br>Credited<br>(c)  | Charged or<br>Credited<br>(d) |
| 3                  |   |                                       |                  |   |   |                    |                               |                               |
| 4                  | Banking services and financial transactions   |                                       |                  |   |   |                    |                               |                               |
| 5                  | related to energy hedging activity  |                                       |                  | Wells F   | argo & Company                            |                    |                               | 7,002,152                     |
| 6                  |   |                                       |                  |   |   |                    |                               |                               |
| 7                  | Banking services  |                                       |                  |   | U.S. Bancorp                              |                    |                               | 568,431                       |
| 8                  |   |                                       |                  |   |   |                    |                               |                               |
| 9                  | Computer hardware and software and computer   |                                       |                  |   |   |                    |                               |                               |
| 10                 | systems maintenance and support services  |                                       |                  | International Busines   | ss Machines Corp                          | 165                | ,909,921,935                  | 1,957,304                     |
| 11                 |   |                                       |                  |   |   |                    |                               |                               |
| 12                 | Rating agency fees  |                                       |                  | Moody's   | Investors Service                         | 18                 | 1, 186, 930.2                 | 314,111                       |
| 13                 |   |                                       |                  |   |   |                    |                               |                               |
| 14                 | Surety bond premium   |                                       |                  | National Inc  | demnity Company                           |                    | 165                           | 427,920                       |
| 15                 |   |                                       |                  |   |   |                    |                               |                               |
| 16                 |   |                                       |                  |   |   |                    |                               |                               |
| 17                 |   |                                       |                  |   |   |                    |                               |                               |
| 18                 |   |                                       |                  |   |   |                    |                               |                               |
| 19                 |   |                                       |                  |   |   |                    |                               |                               |
| 20                 | Non-power Goods or Services Provided for Affilia  | ate                                   |                  |   |   |                    |                               |                               |
| 21                 |   |                                       |                  |   |   |                    |                               |                               |
| 22                 |   |                                       |                  |   |   |                    |                               |                               |
| 23                 |   |                                       |                  |   |   |                    |                               |                               |
| 24                 |   |                                       |                  |   |   |                    |                               |                               |
| 25                 |   |                                       |                  |   |   |                    |                               |                               |
| 26                 |   |                                       |                  |   |   |                    |                               |                               |
| 27                 |   |                                       |                  |   |   |                    |                               |                               |
| 28                 |   |                                       |                  |   |   |                    |                               |                               |
| 29                 |   |                                       |                  |   |   |                    |                               |                               |
| 30                 |   |                                       |                  |   |   |                    |                               |                               |
| 31                 |   |                                       |                  |   |   |                    |                               |                               |
| 32                 |   |                                       |                  |   |   |                    |                               |                               |
| 33                 |   |                                       |                  |   |   |                    |                               |                               |
| 34                 |   |                                       |                  |   |   |                    |                               |                               |
| 35                 |   |                                       |                  |   |   |                    |                               |                               |
| 36                 |   |                                       |                  |   |   |                    |                               |                               |
| 37                 |   |                                       |                  |   |   |                    |                               |                               |
| 38                 |   |                                       |                  |   |   |                    |                               |                               |
| 39                 |   |                                       |                  |   |   |                    |                               |                               |
| 40                 |   |                                       |                  |   |   |                    |                               |                               |
| 41                 |   |                                       |                  |   |   |                    |                               |                               |
| 42                 |   |                                       |                  |   |   |                    |                               |                               |
| 1                  | Non-power Goods or Services Provided by Affilia   | ited                                  |                  |   |   |                    |                               |                               |
| 2                  |   |                                       |                  |   |   |                    |                               |                               |
| 3                  |   |                                       |                  |   |   |                    |                               |                               |
| 4                  |   |                                       |                  |   |   |                    |                               |                               |
|                    |   |                                       |                  |   |   |                    |                               |                               |

| Name                        | e of Respondent  | This R   | epor                                   | rt Is:<br>n Original  | Date of Repo<br>(Mo, Da, Yr)   | rt                              |  | iod of Report                             |
|-----------------------------|--|--|--|---|--|---------------------------------|--|---|
| Pacif                       | iCorp  | (2)  | 싁^'                                    | Resubmission  | (WO, Da, 11)   |                                 | End of   | 2015/Q4                                   |
|                             | TRANSA   | CTIONS   | WI                                     | TH ASSOCIATED (AFFIL  | IATED) COMPANI   | ES                              |  |   |
| 1. Re<br>2. Th<br>an<br>att | eport below the information called for concerning a<br>e reporting threshold for reporting purposes is \$25<br>associated/affiliated company for non-power goo<br>empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ | Ill non-po<br>50,000. T<br>ds and s<br>ecific cat<br>ated (aff | wer<br>he t<br>ervic<br>egor<br>iliate | goods or services receive<br>hreshold applies to the an<br>ces. The good or service n<br>y such as "general".<br>td) company are based or | ed from or provided inual amount billed nust be specific in an allocation proc | to associate to the renature. R | ciated (affiliate<br>espondent or b<br>espondents s<br>lain in a footn | ed) companies.<br>billed to<br>should not |
| Line                        |  |  |  | Name<br>Associated/   | of<br>/Affiliated  | <i>P</i><br>Ch                  | Account narged or  | Amount<br>Charged or                      |
| No.                         | Description of the Non-Power Good or Serv (a)  | ice  |  | Comp<br>(b)   | any  | C                               | Credited<br>(c)  | Credited<br>(d)                           |
| 5                           |  |  |  |   |  |                                 |  |   |
| 6                           |  |  |  |   |  |                                 |  |   |
| 7                           |  |  |  |   |  |                                 |  |   |
| 9                           |  |  |  |   |  |                                 |  |   |
| 10                          |  |  |  |   |  |                                 |  |   |
| 11                          |  |  |  |   |  |                                 |  |   |
| 12                          |  |  |  |   |  |                                 |  |   |
| 13                          |  |  |  |   |  |                                 |  |   |
| 14<br>15                    |  |  |  |   |  |                                 |  |   |
| 16                          |  |  |  |   |  |                                 |  |   |
| 17                          |  |  |  |   |  |                                 |  |   |
| 18                          |  |  |  |   |  |                                 |  |   |
| 19                          |  |  |  |   |  |                                 |  |   |
| 20                          | Non-power Goods or Services Provided for Affilia   | ate  |  |   |  |                                 |  |   |
| 21                          |  |  |  |   |  |                                 |  |   |
| 23                          |  |  |  |   |  |                                 |  |   |
| 24                          |  |  |  |   |  |                                 |  |   |
| 25                          |  |  |  |   |  |                                 |  |   |
| 26                          |  |  |  |   |  |                                 |  |   |
| 27                          |  |  |  |   |  |                                 |  |   |
| 28                          |  |  |  |   |  |                                 |  |   |
| 29<br>30                    |  |  |  |   |  |                                 |  |   |
| 31                          |  |  |  |   |  |                                 |  |   |
| 32                          |  |  |  |   |  |                                 |  |   |
| 33                          |  |  |  |   |  |                                 |  |   |
| 34                          |  |  |  |   |  |                                 |  |   |
| 35                          |  |  |  |   |  |                                 |  |   |
| 36<br>37                    |  |  |  |   |  |                                 |  |   |
| 38                          |  |  |  |   |  |                                 |  |   |
| 39                          |  |  |  |   |  |                                 |  |   |
| 40                          |  |  |  |   |  |                                 |  |   |
| 41                          |  |  |  |   |  |                                 |  |   |
| 42                          |  |  |  |   |  |                                 |  |   |
|                             |  |  |  |   |  |                                 |  |   |
|                             |  |  |  |   |  |                                 |  |   |
|                             |  |  |  |   |  |                                 |  |   |
|                             |  |  |  |   |  |                                 |  |   |
|                             |  |  |  |   |  |                                 |  |   |
|                             |  |  |  |   |  |                                 |  |   |

| Name of Respondent  | This Report is:                                     |                             | Year/Period of Report |
|---|---|-----------------------------|-----------------------|
| Part TO and   | (1) <u>X</u> An Original<br>(2) A Resubmission      | (Mo, Da, Yr)                | 0045/04               |
| PacifiCorp  | OOTNOTE DATA  | / /                         | 2015/Q4               |
| , rc  | OTNOTE DATA   |                             |                       |
|   |   |                             |                       |
| Schedule Page: 429 Line No.: 3 Column: c  |   |                             |                       |
| Accounts charged for Bridger Coal Company: 107, 108,  | 151, 501 and 514.                                   |                             |                       |
| Schedule Page: 429 Line No.: 3 Column: d<br>Non-power goods or services provided by Bridger Coal  | Company are as follows:                             |                             |                       |
|   | 643,100   |                             |                       |
| Support services, construction and maintenance and ec<br>\$185,697,76   | quipment rental                                     | 54                          | 1,669                 |
| Schedule Page: 429 Line No.: 6 Column: d  |   |                             |                       |
| Non-power goods or services provided by Energy West   |   | ollows:                     |                       |
| Deer Creek coal mine closure/decommissioning service Coal mining services   | s \$17,648,065<br>782,75                            | 54                          |                       |
| \$18,430,819  | 102,73  | <u> </u>                    |                       |
|   |   |                             |                       |
| Under the terms of the coal mining agreement between Company, Energy West Mining Company provided coal absorbed directly by PacifiCorp. | PacifiCorp and Energy We mining services to PacifiC | est Mining<br>Corp that are |                       |
| Schedule Page: 429 Line No.: 10 Column: c Accounts charged for Interwest Mining Company: 421,   | 426.5. 557 and 928.                                 |                             |                       |
| Schedule Page: 429 Line No.: 10 Column: d   |   |                             |                       |
| Interwest Mining Company manages PacifiCorp's minin   |   |                             |                       |
| services to Bridger Coal Company and Energy West Mi   |   | Mining Company              |                       |
| also charges PacifiCorp for administrative support servi<br>Interwest Mining Company are absorbed by PacifiCorp,<br>Mining Company.     |   | nd Energy West              |                       |
| Schedule Page: 429 Line No.: 12 Column: a   |   |                             |                       |
| This footnote applies to all occurrences of "Administrative   |   |                             |                       |
| page 429. "IASA" is the Intercompany Administrative Se  |   |                             |                       |
| Hathaway Energy Company ("BHE") and its subsidiarie from another affiliate are assigned first by coding to the                          |   | geable to or                |                       |
| charges are based on actual labor, benefits and operati   |   | nts not                     |                       |
| directly assignable to an individual affiliate, such as wor   | k performed where multiple                          |                             |                       |
| affiliates benefit, are assigned on the basis of allocation   | s, as described below:                              |                             |                       |
| Labor and Assets : An equal weighting of each com   | pany's labor and assets ex                          | pressed as a                |                       |
| percentage of the whole ((labor % + assets %) ÷ 2) dete   | ermines the portion assigne                         | ed to each                  |                       |
| company. Labor is 12 months ended through Decembe   |   |                             |                       |
| assets at December 31 of the prior year. Nine combinat<br>allocating services that benefit different companies with                     |   | sed for                     |                       |
| anobating services that benefit amorett companies with  | in the Brie organization.                           |                             |                       |
| Legislative and Regulatory : The Legislative and  | d Regulatory allocation is u                        | sed to allocate             |                       |
| costs incurred by BHE's legislative & regulatory groups. groups work on a variety of legislative and regulatory su                      | The legislative & regulator                         | ry                          |                       |
| of companies within the BHE organization. The Legislat  |   |                             |                       |
| percentages are based on the legislative & regulatory g   | roups' estimation of the time                       | ne and                      |                       |
| resources spent on these selected companies.  | ·   |                             |                       |
| Information Technology Infrastructure : Allo  | cates costs related to shar                         | ed information              |                       |
| technology infrastructure owned by the affiliate to other   |   |                             |                       |
| aggregation of various measures of usage of such infra  | structure including storage                         |                             |                       |
| utilized, number of servers utilized, server processing til   | mes, etc.   |                             |                       |
| Plant : This allocator distributes costs of managing the  | corporate insurance functi                          | on based                    |                       |
| on assets for each affiliate.   |   |                             |                       |
| Schedule Page: 429 Line No.: 12 Column: c   |   |                             |                       |
| Accounts charged for BHE: 426.4, 426.5 and 923.   |   |                             |                       |
| Schedule Page: 429 Line No.: 12 Column: d   |   |                             |                       |
| FERC FORM NO. 1 (ED. 12-87)   | Page 450.1  |                             |                       |

|   |   | T                            | I., ,- ,- ,-          |
|---|---|------------------------------|-----------------------|
| Name of Respondent  | This Report is:<br>(1) X An Original                                    | (Mo, Da, Yr)                 | Year/Period of Report |
| PacifiCorp  | (2) A Resubmission  | / /                          | 2015/Q4               |
|   | FOOTNOTE DATA   |                              |                       |
| Excluded from this line are "convenience" paymof, and charged to, other entities within the BHE the ability to obtain price discounts as a result of  | E group. Such affiliate charges ref                                     |                              |                       |
| Excluded from this page are reimbursements by employees under the long-term incentive plan (vesting of the awards. Also excluded from this put to wages and benefits associated with transferr  | "LTIP") that was maintained by B page are reimbursements of payn        | HE upon                      |                       |
| The convenience payments, the LTIP reimburse transferred employees do not constitute "service"  |   | associated with              |                       |
| Schedule Page: 429 Line No.: 13 Column: This footnote applies to all occurrences of "MEC MidAmerican Energy Company.  |   | S                            |                       |
| Schedule Page: 429 Line No.: 13 Column:   |   |                              | _                     |
| Accounts charged for MEC: 107, 143, 146, 426 Schedule Page: 429 Line No.: 13 Column:  |   |                              |                       |
| Excluded frage: 429 Elife No.: 13 Column.<br>Excluded from this line are "convenience" paym<br>of, and charged to, other entities within the BHE<br>the ability to obtain price discounts as a result of<br>constitute "services" as required by this page. | nents made to vendors by one ent<br>E group. Such affiliate charges ref | lect                         |                       |
| Schedule Page: 429 Line No.: 14 Column:   | : d   |                              |                       |
| Excluded from this line are "convenience" paym of, and charged to, other entities within the BHE the ability to obtain price discounts as a result oconstitute "services" as required by this page.   | E group. Such affiliate charges ref                                     | lect                         |                       |
| Schedule Page: 429 Line No.: 18 Column:   |   |                              |                       |
| Accounts charged for HomeServices of America 549, 553, 557, 560, 561.2, 580, 581, 590, 592,   | 593, 901, 902, 903, 908 and 921.  |                              |                       |
| Schedule Page: 429 Line No.: 23 Column:   |   | -1.004                       |                       |
| Accounts charged for Bridger Coal Company: 1<br>Schedule Page: 429 Line No.: 23 Column:   |   | 0 921.                       |                       |
| Non-power goods or services provided to Bridg   | ler Coal Company are as follows:  |                              |                       |
| Proceeds from sale of mining equipment  | \$17,741,467  |                              |                       |
| Information technology and administrative supp<br>\$18,113,622  | oort <u>372,155</u>   | <u> </u>                     |                       |
| Schedule Page: 429 Line No.: 25 Column:   | : d   |                              |                       |
| PacifiCorp provides Interwest Mining Company<br>employee benefits for Interwest Mining Compar<br>Interwest Mining Company and are included in<br>Company provides to Bridger Coal Company ar  | ny's employees. These costs are the management services that Int        | charged to<br>terwest Mining |                       |
| Schedule Page: 429 Line No.: 27 Column:   |   |                              |                       |
| Accounts charged for Charter Communications Schedule Page: 429  |   |                              |                       |
| Accounts charged for BHE: 426.5, 557, 560, 92   | 20 and 921.   |                              |                       |
| Schedule Page: 429 Line No.: 29 Column:<br>Excluded from this line are "convenience" paym   |   | tity on behalf               |                       |
| of, and charged to, other entities within the BHE<br>the ability to obtain price discounts as a result o  | E group. Such affiliate charges ref                                     | lect                         |                       |
| constitute "services" as required by this page.   |   |                              |                       |
| Schedule Page: 429 Line No.: 30 Column:   |   |                              |                       |
| Accounts charged for MEC: 426.5, 506, 549, 55<br>Schedule Page: 429 Line No.: 30 Column:  |   |                              |                       |
| Excluded from this line are "convenience" paym  |   | tity on behalf               |                       |
| of, and charged to, other entities within the BHE   |   | lect                         |                       |

FERC FORM NO. 1 (ED. 12-87)

|   |                                  | - II         | 1                     |
|---|----------------------------------|--------------|-----------------------|
| Name of Respondent  | This Report is:                  |              | Year/Period of Report |
|   | (1) X An Original                | (Mo, Da, Yr) |                       |
| PacifiCorp  | (2) _ A Resubmission             | / /          | 2015/Q4               |
|   | FOOTNOTE DATA                    |              |                       |
|   |                                  |              |                       |
| constitute "services" as required by this page.   |                                  |              |                       |
| Schedule Page: 429 Line No.: 31 Column: d   |                                  |              |                       |
| Excluded from this line are "convenience" payments  |                                  |              |                       |
| of, and charged to, other entities within the BHE ground  |                                  |              |                       |
| the ability to obtain price discounts as a result of larg   | ger purchasing power and do      | not          |                       |
| constitute "services" as required by this page.   |                                  |              |                       |
| Schedule Page: 429 Line No.: 32 Column: c   | 400 E EE7 000 and 004            |              |                       |
| Accounts charged for Northern Natural Gas Compar  | iy. 426.5, 557, 920 and 921.     |              |                       |
| Schedule Page: 429 Line No.: 32 Column: d<br>Excluded from this line are "convenience" payments                                   | made to venders by one enti      | tu on hoholf |                       |
| of, and charged to, other entities within the BHE grou  |                                  |              |                       |
| the ability to obtain price discounts as a result of large  |                                  |              |                       |
| constitute "services" as required by this page.   | ger parenaenig perrer and de     |              |                       |
| Schedule Page: 429 Line No.: 33 Column: c   |                                  |              |                       |
| Accounts charged for BHE U.S. Transmission, LLC:  | 426.5, 557, 560, 580, 920 an     | d 921.       |                       |
| Schedule Page: 429 Line No.: 33 Column: d   | , , ,                            |              |                       |
| Excluded from this line are "convenience" payments  | made to vendors by one enti      | ty on behalf |                       |
| of, and charged to, other entities within the BHE grou  | up. Such affiliate charges refle | ect          |                       |
| the ability to obtain price discounts as a result of larg   | ger purchasing power and do      | not          |                       |
| constitute "services" as required by this page.   |                                  |              |                       |
| Schedule Page: 429 Line No.: 34 Column: d   |                                  |              |                       |
| Excluded from this line are "convenience" payments  |                                  |              |                       |
| of, and charged to, other entities within the BHE groups and charged to other entities within the BHE groups and a result of loss |                                  |              |                       |
| the ability to obtain price discounts as a result of larg<br>constitute "services" as required by this page.                      | ger purchasing power and do      | not          |                       |
| Schedule Page: 429 Line No.: 35 Column: b   |                                  |              |                       |
| Complete name is MidAmerican Central California T   | ransco IIC                       |              |                       |
| Schedule Page: 429 Line No.: 35 Column: d   | ranooo, ELO.                     |              |                       |
| Excluded from this line are "convenience" payments  | made to vendors by one enti      | ty on behalf |                       |
| of, and charged to, other entities within the BHE grou  |                                  |              |                       |
| the ability to obtain price discounts as a result of large  |                                  |              |                       |
| constitute "services" as required by this page.   |                                  |              |                       |
| Schedule Page: 429.1 Line No.: 2 Column: d  |                                  |              |                       |
| Non-power goods or services provided by BNSF Rai  | ilway Company are as follows     | S:           |                       |
| Rail services \$39,428,357  |                                  |              |                       |
| Right-of-way fees 57,260  |                                  |              |                       |
| \$39,485,617  |                                  |              |                       |
| Included in the rail services are amounts related to a  | iointly-owned plant that are r   | naid         |                       |
| indirectly to BNSF Railway Company.   | i jointly-owned plant that are p | Jaiu         |                       |
| Schedule Page: 429.1 Line No.: 5 Column: c  |                                  |              |                       |
| Accounts charged for Wells Fargo & Company: 228.  | 3 419 426 5 427 431 501          | 547 560      |                       |
| 588, 903, 921 and 928.  | 0, 110, 120.0, 121, 101, 001,    | 011,000,     |                       |
| Schedule Page: 429.1 Line No.: 5 Column: d  |                                  |              |                       |
| Non-power goods or services provided by Wells Far   | go & Company are as follows      | :            |                       |
| Banking services \$1,362,1  |                                  |              |                       |
| Financial transactions related to energy hedging acti   | vity 5,                          | 640,050      |                       |
| \$7,002,152   |                                  |              |                       |
| Schedule Page: 429.1 Line No.: 7 Column: c  |                                  |              |                       |
| Accounts charged for U.S. Bancorp: 419, 427, 431, 537, 557, 903, 920, 928 and 930.2.  |                                  |              |                       |
| Schedule Page: 429.1 Line No.: 10 Column: b   |                                  |              |                       |
| Complete name is International Business Machines  | Corporation.                     |              |                       |
|   |                                  |              |                       |

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